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Item 1: An Initial (Original) Submission OR Resubmission No. _____

Item 2: An Original Signed Form OR Conformed Copy

Form Approved
OMB No. 1902-0021
(Expires 7/31/98)



FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

RECEIVED

MAY 01 1998

PUCO FISCAL

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

TO
THE PUBLIC UTILITIES COMMISSION
OF OHIO

Exact Legal Name of Respondent (Company)

THE TOLEDO EDISON COMPANY

Year of Report

Dec. 31, 1997

INSTRUCTIONS FOR FILING THE
FERC FORM NO. 1
GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) One million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- (a) Submit this form on electronic media consisting of two (2) duplicate data diskettes and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A-21
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as contained on the electronic media, that the signer knows the contents of the paper copies and electronic media, and that the contents as stated in the copies and on the electronic media are true to the best knowledge and belief of the signer.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A-21
Washington, DC 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

GENERAL INFORMATION (Continued)

III. What and Where to Submit (Continued)
(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110 - 113
Statement of Income	114 - 117
Statement of Retained Earnings	118 - 119
Statement of Cash Flows	120 - 121
Notes to Financial Statements	122 - 123

When accompanying this form, insert the letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the Office of the Secretary at the address indicated at III (a).

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____ we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch
Federal Energy Regulatory Commission
888 First Street, NE.
Room 2A-1 ED-12.2
Washington, DC 20426
(202) 208-2474

IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426 (Attention: Mr. Michael Miller, ED-12.3); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U. S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses. ().
- VII. For any resubmissions, two (2) new data diskettes and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a) must be filed. Resubmissions must be numbered sequentially both on the diskettes and on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

...(3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;

(4) 'person' means an individual or a corporation;

(5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power;...."

(11) 'project' means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered -

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites,...to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed...."

GENERAL PENALTIES

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act,...shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing...."

FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES LICENSEES AND OTHER

IDENTIFICATION		
01 Exact Legal Name of Respondent THE TOLEDO EDISON COMPANY	02 Year of Report Dec. 31, 1997	
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 300 Madison Ave., Toledo, Ohio 43562		
05 Name of Contact Person Harvey L. Wagner	06 Title of Contact Person Controller	
07 Address of Contact Person (Street, City, State, Zip Code) 76 South Main Street, Akron, Ohio 44308		
08 Telephone of Contact Person, including Area Code (330) 384-5296	09 This Report is (1) x An Original (2) A Resubmission	10 Date of Report (Mo, Da, Yr)
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report, that to the best of his / her knowledge information and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name Harvey L. Wagner	03 Signature /s/ Harvey L. Wagner	04 Date Signed (Mo, Da, Yr) 04/27/98
02 Title Controller		
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
LIST OF SCHEDULES (Electric Utility)			
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101	Ed. 12-87	
Control Over Respondent	102	Ed. 12-96	
Corporations Controlled by Respondent	103	Ed. 12-96	
Officers	104	Ed. 12-96	
Directors	105	Ed. 12-95	
Security Holders and Voting Powers	106 - 107	Ed. 12-96	
Important Changes During the Year	108 - 109	Ed. 12-96	
Comparative Balance Sheet	110 - 113	Ed. 12-94	
Statement of Income for the Year	114 - 117	Ed. 12-96	
Statement of Retained Earnings for the Year	118 - 119	Ed. 12-96	
Statement of Cash Flows	120 - 121	Ed. 12-96	
Notes to Financial Statements	122 - 123	Ed. 12-96	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion			
Nuclear Fuel Materials	200 - 201	Ed. 12-89	
Electric Plant in Service	202 - 203	Ed. 12-89	
Electric Plant Leased to Others	204 - 207	Rev. 12-95	
Electric Plant Held for Future Use	213	Rev. 12-95	none
Construction Work in Progress -- Electric	214	Ed. 12-89	
Construction Overheads -- Electric	216	Ed. 12-87	
General Description of Construction Overhead Procedure	217	Ed. 12-89	
Accumulated Provision for Depreciation of Electric Utility Plant.	218	Ed. 12-88	
Nonutility Property	219	Ed. 12-88	
Investment in Subsidiary Companies	221	Rev. 12-95	
Materials and Supplies	224 - 225	Ed. 12-89	
Allowances	227	Ed. 12-96	
Extraordinary Property Losses	228 - 229	Ed. 12-95	
Unrecovered Plant and Regulatory Study Costs	230	Ed. 12-93	none
Other Regulatory Assets	230	Ed. 12-93	none
Miscellaneous Deferred Debits	232	Ed. 12-95	
Accumulated Deferred Income Taxes (Account 190)	233	Ed. 12-94	
	234	Ed. 12-88	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250 - 251	Ed. 12-91	
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252	Rev. 12-95	
Other Paid-in Capital	253	Ed. 12-87	
Discount on Capital Stock	254	Ed. 12-87	
Capital Stock Expense	254	Ed. 12-86	
Long-Term Debt	256 - 257	Ed. 12-96	

Name of Respondent
THE TOLEDO EDISON COMPANY

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1997

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	Ed. 12-96	
Taxes Accrued, Prepaid and Charged During Year	262 - 263	Ed. 12-96	
Accumulated Deferred Investment Tax Credits	266 - 267	Ed. 12-89	
Other Deferred Credits	269	Ed. 12-88	
Accumulated Deferred Income Taxes -- Accelerated Amortization Property	272 - 273	Ed. 12-96	
Accumulated Deferred Income Taxes -- Other Property	274 - 275	Ed. 12-96	
Accumulated Deferred Income Taxes -- Other	276 - 277	Ed. 12-96	
Other Regulatory Liabilities	278	Ed. 12-94	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Electric Operating Revenues	300 - 301	Ed. 12-96	
Sales of Electricity by Rate Schedules	304	Ed. 12-95	
Sales of Resale	310 - 311	Ed. 12-88	
Electric Operation and Maintenance Expenses	320 - 323	Ed. 12-95	
Number of Electric Department Employees	323	Ed. 12-93	
Purchased Power	326 - 327	Ed. 12-95	
Transmission of Electricity for Others	328 - 330	Ed. 12-90	
Transmission of Electricity by Others	332	Ed. 12-90	
Miscellaneous General Expenses -- Electric	335	Ed. 12-94	
Depreciation and Amortization of Electric Plant	336 - 337	Ed. 12-95	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	Ed. 12-87	
COMMON SECTION			
Regulatory Commission Expenses	350 - 351	Ed. 12-96	
Research, Development and Demonstration Activities	352 - 353	Ed. 12-87	
Distribution of Salaries and Wages	354 - 355	Ed. 12-88	
Common Utility Plant and Expenses	356	Ed. 12-87	none
ELECTRIC PLANT STATISTICAL DATA			
Electric Energy Account	401	Rev. 12-90	
Monthly Peaks and Output	401	Rev. 12-90	
Steam-Electric Generating Plant Statistics (Large Plants)	402 - 403	Rev. 12-95	
Hydroelectric Generating Plant Statistics (Large Plants)	406 - 407	Ed. 12-89	none
Pumped Storage Generating Plant Statistics (Large Plants)	408 - 409	Ed. 12-88	none
Generating Plant Statistics (Small Plants)	410 - 411	Ed. 12-87	none

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
ELECTRIC PLANT STATISTICAL DATA (Continued)			
Transmission Line Statistics	422 - 423	Ed. 12-87	
Transmission Lines Added During Year	424 - 425	Ed. 12-86	none
Substations	426 - 427	Ed. 12-96	
Electric Distribution Meters and Line Transformers	429	Ed. 12-88	
Environmental Protection Facilities	430	Ed. 12-88	
Environmental Protection Expenses	431	Ed. 12-88	
Footnote Data	450	Ed. 12-87	none
Stockholders' Reports Check appropriate box:			
<input checked="" type="checkbox"/> Four copies will be submitted.			
<input type="checkbox"/> No annual report to stockholders is prepared.			

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
GENERAL INFORMATION			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of the office where any other corporate books are kept, if different from that where the general corporate books are kept.</p> <p>H. L. Wagner, Controller 76 South Main Street Akron, Ohio 44308</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>Ohio, July 1, 1901. On November 2, 1921, the name of the company was changed to its present form.</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>None</p>			
<p>4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Electric - Ohio</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>Yes...Enter the date when such independent accountant was initially engaged:</p> <p><input checked="" type="checkbox"/> No</p>			

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Effective November 8, 1997, the Toledo Edison Company became a wholly owned subsidiary of FirstEnergy Corp. The business combination was accounted for using the purchase accounting method. See the 1997 annual SEC Form 10-K report for FirstEnergy Corp, Toledo Edison Company, Ohio Edison Company, Cleveland Electric Illuminating Company and Pennsylvania Power Company, wholly owned subsidiaries of FirstEnergy Corp.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent

of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Toledo Edison Capital Corporation	Makes equity investments in business trusts in connection with financing transactions related to the Bruce Mansfield plant sale and leaseback.	90%	
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Name of Respondent
THE TOLEDO EDISON COMPANY

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1997

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person

who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman, President and Chief Executive Officer	* R. J. Farling	\$567,472
2	Vice President	* M. R. Edelman	380,687
3	Vice President	F. J. Lange	376,163
4	Vice President	* T. G. Linnert	326,692
5	Vice President	* G. R. Leidich	318,957
6	Vice President	* J. P. Stetz	255,648
7	Vice President	S. F. Szwed	227,882
8	Vice President	* A. R. Temple	225,459
9	Vice President	* D. L. Monseau	185,851
10	Vice President	* J. K. Hauserman	163,991
11	Treasurer	* D. M. Blank	154,040
12	Controller	* E. L. Pepin	124,268
13	Secretary	* J. T. Percio	93,033
14			
15			
16	President	* H. P. Burg	58,432
17	Executive Vice President and General Counsel	* A. J. Alexander	48,325
18	Vice President	* E. T. Carey	3,112
19	Vice President	* A. R. Garfield	2,412
20	Vice President	* J. A. Gill	3,419
21	Vice President	* G. L. Pipitone	2,709
22	Vice President	* R. H. Marsh	21,452
23	Corporate Secretary	* N. C. Ashcom	11,750
24	Treasurer	* T. F. Struck	15,564
25	Controller	* H. L. Wagner	21,322
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< Page 104 Line 1 Column b >

Served as Chairman, President and Chief Executive Officer of Toledo Edison Company through 11-7-97.

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Served as Vice President of Toledo Edison Company through 11-7-97.

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Served as Vice President of Toledo Edison Company through 11-7-97.

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Served as Vice President of Toledo Edison Company through 11-7-97.

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Served as Treasurer of Toledo Edison Company
through 11-7-97.

< Page 104 Line 12 Column b >

Served as Controller of Toledo Edison Company
through 11-7-97.

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Served as Secretary of Toledo Edison Company
through 11-7-97.

< Page 104 Line 16 Column b >

Elected President of Toledo Edison Company on 11-8-97.

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Elected Executive Vice President and General Counsel of Toledo
Edison Company on 11-8-97.

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Elected Vice President of Toledo Edison Company on 12-18-97.

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Elected Vice President of Toledo Edison Company on 12-18-97.

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Elected Vice President of Toledo Edison Company on 12-18-97.

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Elected Vice President of Toledo Edison Company on 12-18-97.

< Page 104 Line 22 Column b >

Elected Vice President of Toledo Edison Company on 11-8-97.

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Elected Corporate Secretary of Toledo Edison Company on 11-8-97.

< Page 104 Line 24 Column b >

Elected Treasurer of Toledo Edison Company on 11-8-97.

< Page 104 Line 25 Column b >

Elected Controller of Toledo Edison Company on 11-8-97.

< Page 104 Line all Column c >

Following the merger of Ohio Edison Company, Cleveland Electric Illuminating Company and Toledo Edison Company into FirstEnergy Corporation, the operating companies shared the same officers. Therefore, amounts shown reflect the Company's individual pre-merger salaries plus 100% of each officer's salary from date of post-merger election through the end of the year.

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Robert J. Farling	6200 Oak Tree Boulevard, Independence, Ohio 44131
2	Chairman of the Board and Chief Executive Officer	
3		
4	Murray R. Edelman	6200 Oak Tree Boulevard, Independence, Ohio 44131
5	Vice Chairman	
6		
7	Fred J. Lange, Jr.	4141 Rockside Road, Seven Hills, Ohio 44131
8	President	
9		
10	H. Peter Burg	76 South Main Street, Akron, Ohio 44308
11	President	
12		
13	Anthony J. Alexander	76 South Main Street, Akron, Ohio 44308
14	Executive Vice President and General Counsel	
15		
16	Willard R. Holland	76 South Main Street, Akron, Ohio 44308
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SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust(whether voting trust, etc.) duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a footnote the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

<p>1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing: The Toledo Edison Company did not close the stock book in 1997. Effective on November 8, 1997 Ohio Edison Company and Centerior Energy Corporation merged forming FirstEnergy Corp.</p>	<p>2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors or the respondent and number of such votes cast by proxy</p> <p>Total:</p> <p>By proxy:</p>	<p>3. Give the date and place of such meeting: N/A</p>
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES Number of votes as of (date): December 31, 1997			
		Total Votes	Common Stock	Preferred Stock	Other
		(b)	(c)	(d)	(e)
4	TOTAL votes of all voting securities	39,133,887	39,133,887		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of Security holders listed below	39,133,887	39,133,887	0	0
7	FirstEnergy Corp. (100%)	39,133,887	39,133,887		
8	76 South Main Street				
9	Akron, Ohio 44308				
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11					
12					
13					
14					
15					
16					
17					
18					

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform system of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each

natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved.)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be included on this page.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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IMPORTANT CHANGES DURING THE YEAR (Continued)

1. None

2. FirstEnergy Corp. (FirstEnergy) became a utility holding company on November 8, 1997, by the merger of Ohio Edison Company (OE) and Centerior Energy Corporation (Centerior) which became effective pursuant to the Merger Agreement, dated September 13, 1996. The Federal Energy Regulatory Commission (FERC) issued an order on October 29, 1997 in Docket No. EC97-5-000, conditionally approving the transaction and OE and Centerior notified the FERC of their acceptance of that order on October 30, 1997. The Toledo Edison Company (Company) had been a wholly owned subsidiary of Centerior and is now a wholly owned subsidiary of FirstEnergy. For additional merger information, refer to Note 16 of Notes Common to Balance Sheet, Income Statement and Statement of Cash Flows on page 123.15.

3. None

4. None

5. None

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less were:

Type	Principal Amount	Public Utilities Commission of Ohio (PUCO)
-----	-----	-----
Collateralized Pollution Control Revenue Refunding Bonds (OAQDA) 6.1% due 2027	\$10,100,000	97-696-EL-AIS
Secured Notes 7.19% due 2000	45,000,000	97-572-EL-AIS
Secured Notes 7.67% due 2004	70,000,000	
Secured Notes 7.13% due 2007	30,000,000	

7. None

8. The Company granted increases to employees represented by unions which provided for wage adjustments of 3% on May 1, 1997 for one union and 3% on June 30, 1997 for a second union. These changes resulted in an estimated annual wage increase of \$1,028,900.

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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IMPORTANT CHANGES DURING THE YEAR (Continued)

9. Materially important legal proceedings pending on December 31, 1997 are as follows:

1996 Rate Order

On April 11, 1996, the PUCO approved requests of The Cleveland Electric Illuminating Company (CEI) and the Company for price increases aggregating \$119,000,000 annually. CEI's price increase of \$84,000,000 in annual revenues reflected an average increase of 4.9% for CEI's customers. The Company's price increase of \$35,000,000 reflected an average increase of 4.7% for the Company's customers. The new prices were implemented in late April 1996.

The primary purpose of the price increases was to provide additional revenues to recover all the costs of providing electric service, including deferred costs, and provide a fair return to Centerior common stock share owners. The additional revenues also provided cash to accelerate the redemption of debt and preferred stock.

The City of Cleveland, the Office of the Ohio Consumer's Counsel (OCC), the Ohio Council of Retail Merchants, the Empowerment Center of Greater Cleveland, the City of Toledo, the Lucas County Board of Commissioners and Congresswoman Marcy Kaptur filed appeals with the Ohio Supreme Court from the PUCO's April 11, 1996 rate order for the Company and CEI. The Ohio Supreme Court granted the Company and CEI's motions to dismiss the appeals of the Lucas County Board of Commissioners and Congresswoman Marcy Kaptur on November 20, 1996. On April 4, 1997, the OCC filed a motion to stay the appeal because of the Rate Stipulation agreed to by the OCC regarding the FirstEnergy merger, and the Company and CEI filed a memorandum in support of the stay on April 14, 1997. The Ohio Supreme Court granted OCC's motion to stay on April 21, 1997.

Chase Brass

Chase Brass & Copper Co., Inc. (Chase Brass), a former customer of the Company, and other surrounding businesses and residences in Jefferson Township, Ohio, have sought incorporation as a municipality to be named the Village of Holiday City. The Williams County (Ohio) Board of Commissioners and the Williams County Court of Common Pleas issued an order permitting the area to be incorporated. The Company previously appealed the Court's order to the Sixth District Court of Appeals, but the Court of Appeals ruled against the Company, finding a lack of standing. The Company then appealed to the Ohio Supreme Court. On April 23, 1997, the Ohio Supreme Court denied the Company's appeal. The Company does not plan to apply for reconsideration at the Court.

The new municipality can negotiate with other utilities for electric power. The other businesses in the proposed municipality previously

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IMPORTANT CHANGES DURING THE YEAR (Continued)

terminated their service with the Company and are receiving electric service from the Village of Montpelier, one of the consortium now supplying Chase Brass.

Merger of the Company into Cleveland Electric Illuminating
See Note 17 of Notes Common to Balance Sheet, Income Statement and Statement of Cash Flows on page 123.17.

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, YF)	Year of Report Dec. 31, 1997
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	\$2,807,997,027	\$2,934,726,402
3	Construction Work in Progress (107)	200-201	21,384,121	21,069,698
4	TOTAL UTILITY PLANT (Enter Total of lines 2 and 3)		\$2,829,381,148	\$2,955,796,100
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	990,940,182	1,022,147,450
6	Net Utility Plant (Enter Total of line 4 Less 5)	-	\$1,838,440,966	\$1,933,648,650
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	76,117,811	54,769,796
8	(Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5)	202-203	0	0
9	Net Nuclear Fuel (Enter Total of lines 7 Less 8)	-	\$76,117,811	\$54,769,796
10	Net Utility Plant (Enter Total of lines 6 and 9)	-	\$1,914,558,777	\$1,988,418,446
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored Underground-Noncurrent (117)	-	0	0
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	8,864,443	5,280,007
15	(Less) Accum. Prov. for Depr. and Amort. (122)	-	3,033,323	2,030,416
16	Investments in Associated Companies (123)	-	0	0
17	Investment in Subsidiary Companies (123.1)	224-225	0	24,675,298
18	(For Cost of Account 123.1, See Footnote Page 224, Line 42)	-		
19	Noncurrent Portion of Allowances	228-229	0	0
20	Other Investments (124)	-	406,085	319,782,804
21	Special Funds (125-128)	-	64,143,401	86,006,167
22	TOTAL Other Property and Investments (Total of lines 14-17,19-21)		\$70,380,606	\$433,713,860
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)	-	294,593	164,580
25	Special Deposits (132-134)	-	0	0
26	Working Fund (135)	-	210,587	210,887
27	Temporary Cash Investments (136)	-	81,159,471	21,801,130
28	Notes Receivable (141)	-	9,089	565,826
29	Customer Accounts Receivable (142)	-	7,241,616	6,458,642
30	Other Accounts Receivable (143)	-	4,406,427	2,914,348
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-	100,000	2,800,000
32	Notes Receivable from Associated Companies (145)	-	81,817,192	39,033,976
33	Accounts Receivable from Assoc. Companies (146)	-	13,518,600	15,197,966
34	Fuel Stock (151)	227	5,188,829	3,582,445
35	Fuel Stock Expenses Undistributed (152)	227	0	0
36	Residuals (Elec) and Extracted Products (153)	227	0	0
37	Plant Materials and Operating Supplies (154)	227	24,204,926	28,273,126
38	Merchandise (155)	227	0	0
39	Other Materials and Supplies (156)	227	3,766,381	36,084
40	Nuclear Materials Held for Sale (157)	202-203/227	0	0
41	Allowances (158.1 and 158.2)	228-229	0	0
42	(Less) Noncurrent Portion of Allowances	228-229	0	0
43	Stores Expense Undistributed (163)	-	1,138,222	1,269,122
44	Gas Stored Underground-Current (164.1)	-	0	0
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	-	0	0
46	Prepayments (165)	-	24,850,239	24,951,364
47	Advances for Gas (166-167)	-	0	0
48	Interest and Dividends Receivable (171)	-	401,925	1,177,074
49	Rents Receivable (172)	-	849,027	734,738
50	Accrued Utility Revenues (173)	-	3,500,000	3,300,000
51	Miscellaneous Current and Accrued Assets (174)	-	45,625,255	45,336,985
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		\$298,082,379	\$192,208,293

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	DEFERRED DEBITS			
54	Unamortized Debt Expenses (181)	-	\$11,047,934	\$10,503,765
55	Extraordinary Property Losses (182.1)	230	0	0
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
57	Other Regulatory Assets (182.3)	232	1,176,492,031	1,019,869,848
58	Prelim. Survey and Investigation Charges (Electric) (183)	-	959,139	194,833
59	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	-	0	0
60	Clearing Accounts (184)	-	(40,333)	534,087
61	Temporary Facilities (185)	-	0	0
62	Miscellaneous Deferred Debits (186)	233	28,566,893	72,010,450
63	Def. Losses from Disposition of Utility Plt. (187)	-	0	0
64	Research, Devel. and Demonstration Expend. (188)	352-353	3,976	1,125
65	Unamortized Loss on Reacquired Debt (189)	-	24,218,701	21,120,433
66	Accumulated Deferred Income Taxes (190)	234	143,480,754	137,895,411
67	Unrecovered Purchased Gas Costs (191)	-	0	0
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		\$1,384,729,095	\$1,262,129,952
69	TOTAL Assets and other Debits (Enter Total of lines 10,11,12, 22, 32, and 68)		\$3,667,750,857	\$3,876,470,551

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	\$195,686,595	\$195,686,595
3	Preferred Stock Issued (204)	250-251	215,020,000	213,355,000
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	496,967,958	496,974,341
7	Other Paid-in Capital (208-211)	253	116,017,339	116,010,955
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	10,871,811	10,871,811
11	Retained Earnings (215, 215.1, 216)	118-119	5,436,984	20,036,805
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	347,619
13	(Less) Reacquired Capital Stock (217)	250-251	0	0
14	TOTAL Proprietary Capital (Enter Total of Lines 2 thru 13)	-	\$1,018,257,065	\$1,031,539,504
15	LONG-TERM DEBT			
16	Bonds (221)	256-257	669,125,000	637,725,000
17	(Less) Reacquired Bonds (222)	256-257	0	0
18	Advances from Associated Companies (223)	256-257	0	0
19	Other Long-Term Debt (224)	256-257	385,600,000	522,400,000
20	Unamortized Premium on Long-Term Debt (225)	-	0	0
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	-	1,999,157	1,884,331
22	TOTAL Long-Term Debt (Enter Total of Lines 16 thru 21)	-	\$1,052,725,843	\$1,158,240,669
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases-Noncurrent (227)	-	48,490,849	35,478,499
25	Accumulated Provision for Property Insurance (228.1)	-	0	0
26	Accumulated Provision for Injuries and Damages (228.2)	-	0	0
27	Accumulated Provision for Pensions and Benefits (228.3)	-	40,319,602	43,970,315
28	Accumulated Miscellaneous Operating Provisions (228.4)	-	9,371,442	8,515,501
29	Accumulated Provision for Rate Refunds (229)	-	0	0
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)	-	\$98,181,893	\$87,964,315
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231)	-	0	0
33	Accounts Payable (232)	-	46,495,819	54,769,890
34	Notes Payable to Associated Companies (233)	-	0	23,463,369
35	Account Payable to Associated Companies (234)	-	30,016,113	21,172,099
36	Customer Deposits (235)	-	2,829,813	3,090,507
37	Taxes Accrued (236)	262-263	72,828,739	78,626,962
38	Interest Accrued (237)	-	22,348,018	26,631,988
39	Dividends Declared (238)	-	0	4,126,633
40	Matured Long-Term Debt (239)	-	0	0
41	Matured Interests (240)	-	0	0
42	Tax Collections Payable (241)	-	693,094	665,645
43	Miscellaneous Current and Accrued Liabilities (242)	-	15,198,975	11,699,522
44	Obligations Under Capital Leases-Current (243)	-	36,244,000	29,364,602
45	TOTAL Current and Accrued Liabilities(Enter Total of lines 32 thru 44)	-	\$226,654,571	\$253,611,217

Name of Respondent
THE TOLEDO EDISON COMPANY

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1997

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)		\$206,557	\$214,785
48	Accumulated Deferred Investment Tax Credits (255)	266-267	80,884,273	75,695,432
49	Deferred Gains from Disposition of Utility Plant (256)		0	0
50	Other Deferred Credits (253)	269	325,308,106	274,348,695
51	Other Regulatory Liabilities (254)	278	153,790,364	312,217,834
52	Unamortized Gain on Reacquired Debt (257)	269	2,661,354	2,129,094
53	Accumulated Deferred Income Taxes (281-283)	272-277	709,080,831	680,509,006
54	TOTAL Deferred Credits (Enter Total of Lines 47 thru 53)		\$1,271,931,485	\$1,345,114,846
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				
66				
67				
68	TOTAL Liabilities and Other Credits (Enter Total of Lines 14, 22, 30, 45 and 54)		\$3,667,750,857	\$3,876,470,551

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year.

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	\$895,376,385	\$897,146,571
3	Operating Expenses			
4	Operation Expenses (401)	320-323	463,091,538	456,176,420
5	Maintenance Expenses (402)	320-323	51,860,990	47,582,870
6	Depreciation Expense (403)	336-337	108,039,564	88,745,819
7	Amort. & Depl. of Utility Plant (404-405)	336-337	7,479,189	5,035,301
8	Amort. of Utility Plant Acq. Adj. (406)	336-337	17,853,033	21,363,070
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		0	(60,328)
10	Amort. of Conversion Expenses (407)		0	0
11	Regulatory Debits (407.3)		0	0
12	(Less) Regulatory Credits (407.4)		195,025	0
13	Taxes Other Than Income Taxes (408.1)	262-263	90,552,915	89,647,097
14	Income Taxes - Federal (409.1)	262-263	56,784,840	23,045,473
15	- Other (409.1)	262-263	0	0
16	Provision for Deferred Income Taxes (410.1)	234,272-277	70,597,125	133,952,073
17	(Less) Provision for Deferred Income Taxes - Cr. (411.1)	234,272-277	96,449,581	120,722,691
18	Investment Tax Credit Adj. - Net (411.4)	266	(4,281,730)	(4,321,160)
19	(Less) Gains from Disp. of Utility Plant (411.6)		0	112,922
20	Losses from Disp. of Utility Plant (411.7)		0	0
21	(Less) Gains from Disposition of Allowances (411.8)		0	0
22	Losses from Disposition of Allowances (411.9)		0	0
23	TOTAL Utility Operating Expenses (Enter Total of Lines 4 thru 22)		\$765,332,858	\$740,331,022
24	Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 117, line 25)		\$130,043,527	\$156,815,549

Name of Respondent
THE TOLEDO EDISON COMPANY

This Report Is:
(1) [x] An Original
(2) [] A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1997

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

8. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year

which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages 122-123 or in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
\$895,376,385	\$897,146,571					2
						3
463,091,538	456,176,420					4
51,860,990	47,582,870					5
108,039,564	88,745,819					6
7,479,189	5,035,301					7
17,853,033	21,363,070					8
0	(60,328)					9
0	0					10
0	0					11
195,025	0					12
90,552,915	89,647,097					13
56,784,840	23,045,473					14
	0					15
70,597,125	133,952,073					16
96,449,581	120,722,691					17
(4,281,730)	(4,321,160)					18
0	112,922					19
0	0					20
0	0					21
0	0					22
\$765,332,858	\$740,331,022					23
\$130,043,527	\$156,815,549					24

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
STATEMENT OF INCOME FOR THE YEAR (Continued)				
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)	--	\$130,043,527	\$156,815,549
26	Other Income and Deductions			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)		356,822	905,813
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		325,336	461,707
31	Revenues From Nonutility Operations (417)		(1,364,979)	(1,307,965)
32	(Less) Expenses of Nonutility Operations (417.1)		(396,017)	260,261
33	Nonoperating Rental Income (418)		126,084	382,945
34	Equity in Earnings of Subsidiary Companies (418.1)	119	670,255	0
35	Interest and Dividend Income (419)		25,995,003	5,920,797
36	Allowance for Other Funds Used During Construction (419.1)		836,859	1,044,714
37	Miscellaneous Nonoperating Income (421)		(127,843)	(200,026)
38	Gain on Disposition of Property (421.1)		8,939	791
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		\$26,571,821	\$6,025,101
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)		473,894	0
42	Miscellaneous Amortization (425)	340	0	0
43	Miscellaneous Income Deductions (426.1-426.5)	340	18,003,761	15,085,842
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		\$18,477,655	\$15,085,842
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263	301,320	298,514
47	Income Taxes - Federal (409.2)	262-263	913,071	(9,464,100)
48	Income Taxes - Other (409.2)	262-263	0	0
49	Provision for Deferred Inc. Taxes (410.2)	234,272-277	6,348,598	11,855,910
50	(Less) Provision for Deferred Income Taxes - Cr. (411.2)	234,272-277	3,452,547	7,165,671
51	Investment Tax Credit Adj. - Net (411.5)		(907,111)	0
52	(Less) Investment Tax Credits (420)		0	0
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		\$3,203,331	(\$4,475,347)
54	Net Other Income and Deductions (Enter Total of lines 39, 44, 53)		\$4,890,835	(\$4,585,394)
55	Interest Charges			
56	Interest on Long-Term Debt (427)		87,493,398	85,534,899
57	Amort. of Debt Disc. and Expense (428)		5,853,056	5,485,667
58	Amortization of Loss on Reacquired Debt (428.1)		0	0
59	(Less) Amort. of Premium on Debt - Credit (429)		0	0
60	(Less) Amortization of Gain on Reacquired Debt - Credit (429.1)		532,260	532,260
61	Interest on Debt to Assoc. Companies (430)	340	973,491	5,348
62	Other Interest Expense (431)	340	5,624,595	5,274,383
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		398,049	827,165
64	Net Interest Charges (Enter Total of lines 56 thru 63)		\$99,014,231	\$94,940,872
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		\$35,920,131	\$57,289,283
66	Extraordinary Items			
67	Extraordinary Income (434)		0	0
68	(Less) Extraordinary Deductions (435)		0	0
69	Net Extraordinary Items (Enter Total of line 67 less line 68)		0	0
70	Income Taxes-Federal and Other (409.3)	262-263	0	0
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)		0	0
72	Net Income (Enter Total of lines 65 and 71)		\$35,920,131	\$57,289,283

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

- | | |
|---|--|
| <p>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b).</p> <p>3. State the purpose and amount of each reservation or appropriation of retained earnings.</p> <p>4. List first account: 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.</p> | <p>5. Show dividends for each class and series of capital stock.</p> <p>6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.</p> <p>7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.</p> |
|---|--|

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance - Beginning of Year		(\$217,647,517)
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Acc. 439) (Total of lines 4 thru 8)		
10	Debit:		
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Acc. 439) (Total of lines 10 thru 14)		
16	Balance Transferred from Income (Account 433 less Account 418.1)		35,249,876
17	Appropriations of Retained Earnings (Account 436)		
18	For Payment of Preferred and Common Stock Dividends		(35,920,131)
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acc. 436) (Total of lines 18 thru 21)		(\$35,920,131)
23	Dividends Declared - Preferred Stock (Account 437)		
24			
25			
26			
27			
28			
29	TOTAL Dividends Declared - Preferred Stock (Acct. 437) (Total of lines 24 thru 28)		
30	Dividends Declared - Common Stock (Account 438)		
31			
32			
33			
34			
35			
36	TOTAL Dividends Declared - Common Stock (Acct. 438) (Total of lines 31 thru 35)		
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		322,636
38	Balance - End of Year (Total of lines 01, 09, 15, 16, 22, 29, 36, and 37)		(\$217,995,136)

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) [] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)				
Line No.	Item (a)	Amount (b)		
	APPROPRIATED RETAINED EARNINGS (Account 215) State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.			
39	Balance at Beginning of Year			\$223,084,501
40	Appropriations of Retained Earnings (Account 436)			35,920,131
41	Dividends Declared - Preferred Stock (Account 437)		*	(20,972,691)
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			\$238,031,941
	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.			
46	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)			
47	TOTAL Appropriated Retained Earnings (Account 215, 215.1) (Enter total of lines 45 and 46)			\$238,031,941
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter total of lines 38 and 47)			\$20,036,805
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (ACCOUNT 216.1)			
49	Balance - Beginning of Year (Debit or Credit)			0
50	Equity in Earnings for Year (Credit) (Account 418.1)			670,255
51	(Less) Dividends Received (Debit)			322,636
52	Other Changes (Explain)			0
53	Balance - End of Year (Total of Lines 49 Thru 52)			\$347,619

Note:

Preferred Stock:

\$100 Par Value:

\$ 4.25	\$ 850,000
4.56	285,000
4.25	531,250
8.32	1,040,000
7.76	1,455,000
7.80	1,462,500
10.00	2,375,000
9.375	471,211

	\$ 8,469,961

\$25 Par Value:

\$ 2.21	\$ 2,762,500
Adjustable A	3,179,160
Adjustable B	3,490,320
2.365	3,070,750

	\$12,502,730

Total	\$20,972,691
	=====

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) [] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
STATEMENT OF CASH FLOWS				
1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in pages 122-123. Information about noncash investing and financing activities should be provided on pages 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.		2. Under "Other" specify significant amounts and group others. 3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on pages 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.		
Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)		
1	Net Cash Flow from Operating Activities:			
2	Net Income (Line 72(c) on page 117)	\$35,920,131		
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	115,518,753		
5	Amortization of (Specify)	* 16,641,553		
6	Leased Nuclear Fuel	35,669,696		
7	Other Noncash Items	3,910,285		
8	Deferred Income Taxes (Net)	(22,956,405)		
9	Investment Tax Credit Adjustment (Net)	(5,188,841)		
10	Net (Increase) Decrease in Receivables	560,111		
11	Net (Increase) Decrease in Inventory	2,115,033		
12	Net (Increase) Decrease in Allowances Inventory	0		
13	Net Increase (Decrease) in Payables and Accrued Expenses	6,246,042		
14	Net (Increase) Decrease in Other Regulatory Assets	7,803,420		
15	Net Increase (Decrease) in Other Regulatory Liabilities	(532,260)		
16	(Less) Allowance for Other Funds Used During Construction	* 836,859		
17	(Less) Undistributed Earnings from Subsidiary Companies	347,619		
18	Other:Deferred Fuel	10,003,075		
19	Net (Increase) Decrease in Other Current and Accrued Assets	55,945		
20				
21				
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 21)	\$204,582,060		
23				
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (Including Land):			
26	Gross Additions to Utility Plant (less nuclear fuel)	(44,085,000)		
27	Gross Additions to Nuclear Fuel	* 0		
28	Gross Additions to Common Utility Plant			
29	Gross Additions to Nonutility Plant			
30	(Less) Allowance for Other Funds Used During Construction	836,859		
31	Other:Loan Payments from Affiliates	42,783,216		
32	Capital Trust Investments	(309,839,794)		
33				
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(\$310,304,719)		
35				
36	Acquisition of Other Noncurrent Assets (d)			
37	Proceeds from Disposal of Noncurrent Assets (d)			
38				
39	Investments in and Advances to Assoc. and Subsidiary Companies	(24,327,679)		
40	Contributions and Advances from Assoc. and Subsidiary Companies			
41	Disposition of Investments in (and Advances to)			
42	Associated and Subsidiary Companies			
43				
44	Purchase of Investment Securities (a)			
45	Proceeds from Sales of Investment Securities (a)			

STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities

Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123.

Do not include on this statement the dollar amount of leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on pages 122-123.

5. Codes used:

- (a) Net proceeds or payments.
- (b) Bonds, debentures and other long term debt.
- (c) Include commercial paper.
- (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on pages 122-123 clarifications and explanations.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other: Cash Deposited in Decommissioning Trusts	(9,837,612)
54	Other	10,961,238
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	(Total of lines 34 thru 55)	(\$333,508,772)
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long - Term Debt (b)	149,803,835
62	Preferred Stock	
63	Common Stock	
64	Other:	
65		
66	Net Increase in Short - Term Debt (c)	23,463,369
67	Other:	
68		
69		
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	\$173,267,204
71		
72	Payments for Retirement of:	
73	Long - term Debt (b)	(85,418,828)
74	Preferred Stock	(1,665,000)
75	Common Stock	
76	Other:	
77		
78	Net Decrease in Short-Term Debt (c)	
79		
80	Dividends on Preferred Stock	(16,745,018)
81	Dividends on Common Stock	
82	Net Cash provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	\$69,438,358
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22, 57, and 83)	(\$59,488,354)
87		
88	Cash and Cash Equivalents at Beginning of Year	81,454,064
89		
90	Cash and Cash Equivalents at End of Year	21,965,710

< Page 120 Line 5 Column b >

Amortization of Deferred Nuclear Operating Expenses.

< Page 120 Line 16 Column b >

Allowance for Other Funds Used During Construction - Equity

< Page 120 Line 27 Column b >

Additions under Nuclear Fuel are excluded because they are noncash capitalizations.

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) [] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and

plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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NOTES TO FINANCIAL STATEMENTS (Continued)

Notes to Balance Sheet

1 - UTILITY PLANT

Utility plant reflects the original cost of construction, including payroll and related costs such as taxes, employee benefits, administrative and general costs and financing costs (allowance for funds used during construction).

2 - NUCLEAR FUEL

The Toledo Edison Company (Company) leases its nuclear fuel and pays for the fuel as it is consumed.

3 - ACCOUNTS RECEIVABLE

Receivables from customers include sales to residential, commercial and industrial customers located in the Company's service area and sales to wholesale customers. There was no material concentration of receivables at December 31, 1997 or 1996, with respect to any particular segment of the Company's customers.

In May 1996, the Company and The Cleveland Electric Illuminating Company (CEI) began to sell on a daily basis substantially all of their retail customer accounts receivable to Centerior Funding Corporation (Centerior Funding), a wholly owned subsidiary of CEI, under an asset-backed securitization agreement which expires in 2001. In July 1996, Centerior Funding completed a public sale of \$150,000,000 of receivables-backed investor certificates in a transaction that qualified for sale accounting treatment.

4 - LEASES

The Company leases certain generating facilities, nuclear fuel, certain transmission facilities, office space and other property and equipment under cancelable and noncancelable leases.

The Company and CEI sold their ownership interests in Bruce Mansfield Units 1, 2 and 3 and the Company sold a portion of its ownership interest in Beaver Valley Unit 2. In connection with these sales, which were completed in 1987, the Company and CEI entered into operating leases for lease terms of approximately 30 years as co-lessees. During the terms of

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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NOTES TO FINANCIAL STATEMENTS (Continued)

the leases, the Company and CEI continue to be responsible, to the extent of their combined ownership and leasehold interest, for costs associated with the units including construction expenditures, operation and maintenance expenses, insurance, nuclear fuel, property taxes and decommissioning. The Company and CEI have the right, at the end of the respective basic lease terms, to renew the leases. The Company and CEI also have the right to purchase the facilities at the expiration of the basic lease term or renewal term (if elected) at a price equal to the fair market value of the facilities.

As co-lessee with CEI, the Company is also obligated for CEI's lease payments. If CEI is unable to make its payments under the Bruce Mansfield Plant lease, the Company would be obligated to make such payments. No such payments have been made on behalf of CEI. (CEI's minimum lease payments as of December 31, 1997 were approximately \$792,788,000.)

The Company is selling 150 megawatts of its Beaver Valley Unit 2 leased capacity entitlement to CEI. Operating revenues for this transaction were \$104,159,221 and \$99,445,926 in 1997 and 1996, respectively. This sale is expected to continue through the end of the lease period. The future minimum lease payments through 2017 associated with Beaver Valley Unit 2 are approximately \$1,198,754,000.

Nuclear fuel is currently financed for the Company and CEI through leases with a special-purpose corporation. As of December 31, 1997, \$157,180,000 of nuclear fuel (\$64,642,000 for the Company) was financed under a lease financing arrangement totaling \$190,000,000 (\$90,000,000 of intermediate-term notes and \$100,000,000 from bank credit arrangements). The notes mature from 1998 through 2000 and the bank credit arrangements expire in October 1998. Lease rates are based on intermediate-term note rates, bank rates and commercial paper rates.

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NOTES TO FINANCIAL STATEMENTS (Continued)

The future minimum lease payments as of December 31, 1997 are:

	Capital Leases	Lease Payments	Operating Leases Capital Trust Income	Net
(In thousands)				
1998	\$ 32,103	\$103,941	\$ 22,547	\$ 81,394
1999	22,534	106,527	21,754	84,773
2000	12,777	104,784	20,622	84,162
2001	6,135	108,029	19,358	88,671
2002	3,021	111,042	18,007	93,035
Years thereafter	2,664	1,430,059	130,318	1,299,741
Total minimum lease payments ...	79,234	\$1,964,382	\$232,606	\$1,731,776
Interest portion	14,391	=====	=====	=====
Present value of net minimum lease payments	\$ 64,843	=====		

The Company and CEI refinanced high-cost fixed obligations related to their 1987 sale and leaseback transaction for the Bruce Mansfield Plant through a lower cost transaction in June and July 1997. In a June 1997 offering (Offering), the two companies pledged \$720,000,000 aggregate principal amount (\$145,000,000 for the Company and \$575,000,000 for CEI) of first mortgage bonds due in 2000, 2004 and 2007 to a trust as security for the issuance of a like principal amount of secured notes due in 2000, 2004 and 2007. The obligations of the two companies under these secured notes are joint and several. Using available cash, short-term borrowings and the net proceeds from the Offering, the two companies invested \$906,488,000 (\$337,099,000 for the Company and \$569,389,000 for CEI) in a business trust, in June 1997. The trust used these funds in July 1997 to purchase lease notes and redeem all \$873,200,000 aggregate principal amount of 10-1/4% and 11-1/8% secured lease obligation bonds (SLOBs) due 2003 and 2016. The SLOBs were issued by a special-purpose funding corporation in 1988 on behalf of lessors in the two companies' 1987 sale and leaseback transaction. As noted in the table above, the trust income, which is included in Other Income in the Statements of Income, effectively reduces lease costs related to that transaction.

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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NOTES TO FINANCIAL STATEMENTS (Continued)

5 - CAPITALIZATION

Retained Earnings --

The Company has a provision in its mortgage applicable to \$62,375,000 of outstanding first mortgage bonds that requires common stock dividends to be paid out of its total balance of retained earnings.

Preferred Stock and Preference Stock --

Preferred stock may be redeemed by the Company in whole, or in part, with 30-90 days' notice.

The preferred dividend rates on the Company's Series A and Series B fluctuate based on prevailing interest rates and market conditions. The dividend rates for these issues averaged 7.03% and 7.71%, respectively, in 1997.

Preference stock authorized for the Company is 5,000,000 shares with a \$25 par value. No preference shares are currently outstanding.

A liability of \$5,125,000 was included in the Company's net assets as of the merger date for preferred dividends declared attributable to the post-merger period.

Annual sinking fund requirements for the next five years are \$1,665,000 and \$1,690,000 in 1998 and 1999, respectively.

Long-Term Debt --

The first mortgage indenture and its supplements, which secure all of the Company's first mortgage bonds, serve as direct first mortgage liens on substantially all property and franchises, other than specifically excepted property, owned by the Company.

Sinking fund requirements for first mortgage bonds and maturing long-term debt (excluding capital leases) for the next five years are:

1998	\$ 38,950,000
1999	103,800,000
2000	75,930,000
2001	29,530,000
2002	191,030,000

The Company's obligations to repay certain pollution control revenue bonds are secured by several series of first mortgage bonds. One pollution control revenue bond issue is entitled to the benefit of an irrevocable

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NOTES TO FINANCIAL STATEMENTS (Continued)

bank letter of credit of \$31,250,000. To the extent that drawings are made under this letter of credit to pay principal of, or interest on, the pollution control revenue bonds, the Company is entitled to a credit against its obligation to repay those bonds. The Company pays an annual fee of 1.875% of the amount of the letter of credit to the issuing bank and is obligated to reimburse the bank for any drawings thereunder.

The Company and CEI have letters of credit of approximately \$225,267,000 in connection with the sale and leaseback of Beaver Valley Unit 2 that expire in June 1999. The letters of credit are secured by first mortgage bonds of the Company and CEI in the proportion of 60% and 40%, respectively.

6 - SHORT-TERM BORROWINGS

The Company's parent, FirstEnergy Corp. (FirstEnergy), has a \$125,000,000 revolving credit facility that expires in May 1998. FirstEnergy and the Centerior Service Company (Service Company), a wholly owned subsidiary of FirstEnergy, may borrow under the facility, with all borrowings jointly and severally guaranteed by the Company and CEI. FirstEnergy plans to transfer any of its borrowed funds to the Company and CEI. The credit agreement is secured with first mortgage bonds of the Company and CEI in the proportion of 60% and 40%, respectively. The credit agreement also provides the participating banks with a subordinate mortgage security interest in the properties of the Company and CEI. The banks' fee is 0.625% per annum payable quarterly in addition to interest on any borrowings. There were no borrowings under the facility at December 31, 1997. Also, the Company may borrow from its affiliates on a short-term basis. At December 31, 1997, the Company had total short-term borrowings of \$23,463,369 from its 90% owned subsidiary, The Toledo Edison Capital Corporation.

7 - COMMITMENTS, GUARANTEES AND CONTINGENCIES

Capital Expenditures --

The Company's current forecast reflects expenditures of approximately \$200,000,000 for property additions and improvements from 1998-2002, of which approximately \$50,000,000 is applicable to 1998. Investments for additional nuclear fuel during the 1998-2002 period are estimated to be approximately \$140,000,000, of which approximately \$27,000,000 applies to 1998. During the same periods, the Company's nuclear fuel investments are expected to be reduced by approximately \$85,000,000 and \$30,000,000, respectively, as the nuclear fuel is consumed.

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Nuclear Insurance --

The Price-Anderson Act limits the public liability relative to a single incident at a nuclear power plant to \$8,920,000,000. The amount is covered by a combination of private insurance and an industry retrospective rating plan. Based on its present ownership and leasehold interests in Beaver Valley Unit 2, the Davis-Besse Nuclear Power Station (Davis-Besse) and the Perry Nuclear Power Plant (Perry), the Company's maximum potential assessment under the industry retrospective rating plan (assuming the other Central Area Power Coordination Group (CAPCO) companies were to contribute their proportionate share of any assessments under the retrospective rating plan) would be \$70,100,000 per incident but not more than \$8,800,000 in any one year for each incident.

The Company is also insured as to its respective interests in Beaver Valley Unit 2, Davis-Besse and Perry under policies issued to the operating company for each plant. Under these policies, up to \$2,750,000,000 is provided for property damage and decontamination and decommissioning costs. The Company has also obtained approximately \$260,000,000 of insurance coverage for replacement power costs for its respective interests in Beaver Valley Unit 2, Davis-Besse and Perry. Under these policies, the Company can be assessed a maximum of approximately \$10,600,000 for incidents at any covered nuclear facility occurring during a policy year which are in excess of accumulated funds available to the insurer for paying losses.

The Company intends to maintain insurance against nuclear risks as described above as long as it is available. To the extent that replacement power, property damage, decontamination, decommissioning, repair and replacement costs and other such costs arising from a nuclear incident at any of the Company's plants exceed the policy limits of the insurance in effect with respect to that plant, to the extent a nuclear incident is determined not to be covered by the Company's insurance policies, or to the extent such insurance becomes unavailable in the future, the Company would remain at risk for such costs.

Guarantee --

The Company, together with the other CAPCO companies, has severally guaranteed certain debt and lease obligations in connection with a coal supply contract for the Bruce Mansfield Plant. As of December 31, 1997, the Company's share of the guarantee (which approximates fair market value) was \$8,338,000. The price under the coal supply contract, which includes certain minimum payments, has been determined to be sufficient to satisfy the debt and lease obligations. The Company's total payments under the coal supply contract were \$29,894,000 and \$31,415,000 during 1997 and 1996, respectively. The Company's minimum annual payments are approximately \$8,700,000 under the contract, which expires December 31, 1999.

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Environmental Matters --

Various federal, state and local authorities regulate the Company with regard to air and water quality and other environmental matters. The Company has estimated additional capital expenditures for environmental compliance of approximately \$11,000,000, which is included in the construction forecast provided under "Capital Expenditures" for 1998 through 2002.

The Company is in compliance with the current sulfur dioxide (SO₂) and nitrogen oxides (NO_x) reduction requirements under the Clean Air Act Amendments of 1990. SO₂ reductions through the year 1999 will be achieved by burning lower-sulfur fuel, generating more electricity from lower-emitting plants, and/or purchasing emission allowances. Plans for complying with reductions required for the year 2000 and thereafter have not been finalized. The Environmental Protection Agency (EPA) is conducting additional studies which could indicate the need for additional NO_x reductions from the Bruce Mansfield Plant by the year 2003. In addition, the EPA is also considering the need for additional NO_x reductions from the Company's Ohio facilities. On November 7, 1997, the EPA proposed uniform reductions of NO_x emissions across a region of twenty-two states, including Ohio and the District of Columbia (NO_x Transport Rule) after determining that such NO_x emissions are contributing significantly to ozone pollution in the eastern United States. In a separate but related action, eight states filed petitions with the EPA under Section 126 of the Clean Air Act seeking reductions of NO_x emissions which are alleged to contribute to ozone pollution in the eight petitioning states. A December 1997 EPA Memorandum of Agreement proposes to finalize the NO_x Transport Rule by September 30, 1998 and establishes a schedule for EPA action on the Section 126 petitions. The cost of NO_x reductions, if required, may be substantial. The Company continues to evaluate its compliance plans and other compliance options.

The Company is required to meet federally approved SO₂ regulations. Violations of such regulations can result in shutdown of the generating unit involved and/or civil or criminal penalties of up to \$25,000 for each day the unit is in violation. The EPA has an interim enforcement policy for SO₂ regulations in Ohio that allows for compliance based on a 30-day averaging period. The Company cannot predict what action the EPA may take in the future with respect to proposed regulations or the interim enforcement policy.

The Company is aware of its potential involvement in the cleanup of several hazardous waste disposal sites. The Company has accrued a liability totaling \$1,147,000 at December 31, 1997 based on estimates of the costs of cleanup and its proportionate responsibility for such costs.

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The Company believes that the ultimate outcome of these matters will not have a material adverse effect on its financial condition, cash flows or results of operations.

Legislative, administrative and judicial actions will continue to change the way that the Company must operate in order to comply with environmental laws and regulations. With respect to any such changes and to the environmental matters described above, the Company expects that any resulting additional capital costs which may be required, as well as any required increase in operating costs, would ultimately be recovered from its customers.

8 - ANNUAL REPORT TO STOCKHOLDERS

Following are the reclassification entries which have been reflected in the Company's Balance Sheets as of December 31, 1997 and 1996 in the 1997 Annual Report to Stockholders.

	December 31,			
	1997		1996	
	Dr.	Cr.	Dr.	Cr.
Long-term debt	\$ 38,950,000		\$ 49,700,000	
Preferred stock	1,665,000		1,665,000	
Currently payable				
long-term debt and				
preferred stock		\$ 40,615,000		\$ 51,365,000
To reclassify long-term debt and sinking fund requirements for preferred stock due within one year.				
Other regulatory assets	20,140,722		10,137,647	
Other deferred credits		20,140,722		10,137,647
To reclassify deferred fuel balance.				
Utility plant in service	--		125,490,010	
Accum. prov. for depreciation		--		31,096,599
Other regulatory assets		--		94,393,411
To reclassify other regulatory assets related to allowance for funds used during construction to utility plant.				

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NOTES TO FINANCIAL STATEMENTS (Continued)

	December 31,			
	1997		1996	
	Dr.	Cr.	Dr.	Cr.
Other deferred credits	\$ --		\$ 23,260,842	
Misc. deferred debits		\$ --		\$ 23,260,842
To reclassify Beaver Valley sale/leaseback rental adjustment.				
Accounts payable	18,014,000		--	
Other deferred credits		15,430,000		--
Miscellaneous current and accrued liabilities		2,584,000		--
To reclassify retirement and severance benefits obligations from accounts payable to miscellaneous current liabilities and deferred credits.				
Accrued taxes	44,698,000		48,000,000	
Other deferred credits		44,698,000		48,000,000
To reclassify property taxes obligation.				
Misc. deferred debits	45,336,985		45,625,255	
Miscellaneous current and accrued assets		45,336,985		45,625,255
To reclassify property taxes.				
Other regulatory liabilities	286,079,805		153,761,559	
Other regulatory assets		286,079,805		153,761,559
To net regulatory assets with regulatory liabilities.				
Accumulated provision for -				
Pensions/ benefits & DOE decomm.	95,193,066		40,319,602	
	8,515,501		9,371,442	
Other deferred credits		103,708,567		49,691,044
To reclassify accumulated provision for pensions and benefits and United States Department of Energy (DOE) decommissioning and decontamination to other deferred credits.				

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NOTES TO FINANCIAL STATEMENTS (Continued)

	December 31,			
	1997		1996	
	Dr.	Cr.	Dr.	Cr.
Material & supplies	\$ 9,536,925		\$ 10,383,477	
Miscellaneous				
deferred debits		\$ 9,536,925		\$ 10,383,477
To reclassify intangible asset relating to material & supplies held under consignment.				
Other deferred credits	9,536,925		--	
Other investments		9,536,925		--
To offset liability for materials held under consignment with note receivable from consignor.				
Accumulated deferred income taxes - deferred credits	145,795,807		143,480,754	
Accumulated deferred income taxes - deferred debits		145,795,807		143,480,754
To reclassify accumulated deferred income tax benefits.				
Utility plant in service - Nuclear fuel	121,771,050		464,248,559	
Accumulated provision for amortization		121,771,050		464,248,559
To reclassify the accumulated amortization of nuclear fuel capital leases.				
Accounts receivable	9,313,962		7,595,983	
Misc. deferred debits		9,313,962		7,595,983
To reclassify sale of receivables suspense account to accounts receivable.				
Accumulated prov. for depreciation	3,638,156		--	
Other regulatory assets	11,419,017		--	
Utility plant		15,057,173		--
To reclassify carrying charges on Perry Plant.				

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NOTES TO FINANCIAL STATEMENTS (Continued)

	December 31,			
	1997		1996	
	Dr.	Cr.	Dr.	Cr.
Common stock	\$ 17,160		\$ --	
Accumulated prov. for depreciation	505,197,998		--	
Premium on capital stock	168,610,796		--	
Other paid-in capital	116,010,955		--	
Accum. deferred investment tax credit	33,617,988		--	
Accum. deferred income taxes	343,191,153		--	
Other deferred credits	29,961,998		--	
Other regulatory assets	572,476		--	
Misc. deferred debits - goodwill	516,374,903		--	
Utility plant		\$1,356,196,814		\$ --
Construction work in progress		1,168,658		--
Unamortized debt expenses		11,199,362		--
Misc. deferred debits		36,346,235		--
Capital stock expense		10,871,811		--
Retained earnings		165,668,089		--
Unamortized premium on long-term debt		54,853,000		--
Unamortized discount on long-term debt		1,630,235		--
Accum. provision for pensions and benefits		51,222,751		--
Accounts payable		24,000,000		--
Misc. current and accrued liabilities		398,472		--

To recognize purchase accounting related to FirstEnergy merger.

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NOTES TO FINANCIAL STATEMENTS (Continued)

Notes to Income Statement

9 - REVENUES

The Company's principal business is providing electric service to customers in northwestern Ohio. The Company's retail customers are metered on a cycle basis. Revenue is recognized for unbilled electric service through the end of the year.

10 - NUCLEAR FUEL

The Company amortizes the cost of nuclear fuel based on the rate of consumption. The Company's electric rates include amounts for the future disposal of spent nuclear fuel based upon the payments to the DOE.

11 - RENTAL PAYMENTS

Consistent with the regulatory treatment, the rentals for capital and operating leases are charged to operating expenses on the Statements of Income. Such costs for the two years ended December 31, 1997 are summarized as follows:

	1997 -----	1996 -----
Operating leases		
Interest element	\$ 85,349,272	\$ 82,542,827
Other	36,601,763	42,552,282
Capital leases		
Interest element	6,953,284	7,460,175
Other	35,718,828	38,644,701
Total rentals	<u>\$164,623,147</u> =====	<u>\$171,199,985</u> =====

12 - TRANSACTIONS WITH AFFILIATED COMPANIES

Operating revenues, operating expenses and interest charges include amounts for transactions with affiliated companies in the ordinary course of business operations.

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NOTES TO FINANCIAL STATEMENTS (Continued)

The Company's transactions with CEI and the other FirstEnergy operating subsidiaries (Ohio Edison Company (OE) and Pennsylvania Power Company) from the November 8, 1997 merger date are primarily for firm power, interchange power, transmission line rentals and jointly owned power plant operations and construction. Beginning in May 1996, Centerior Funding began serving as the transferor in connection with the accounts receivable securitization for the Company and CEI.

The Service Company provides support services at cost to the Company and other affiliated companies. The Service Company billed the Company \$65,439,484 and \$59,775,960 in 1997 and 1996, respectively, for such services.

Notes Common to Balance Sheet, Income Statement and

Statement of Cash Flows

13 - ANNUAL REPORT TO STOCKHOLDERS

Following are the reclassification entries which have been reflected in the Company's Balance Sheets and Income Statements as of December 31, 1997 and 1996 in the 1997 Annual Report to Stockholders.

	December 31,			
	1997		1996	
	Dr.	Cr.	Dr.	Cr.
Amort. of property losses	\$ 1,901,235		\$ --	
Miscellaneous				
deferred debits		\$ 1,901,235		\$ --
To recognize amortization of goodwill related to FirstEnergy merger.				
Accum. provision for depreciation	5,594,371		--	
Depreciation expense		5,594,371		--
To reclassify depreciation on nuclear and general plant costs revalued to fair value relating to purchase accounting.				

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NOTES TO FINANCIAL STATEMENTS (Continued)

	December 31,			
	1997		1996	
	Dr.	Cr.	Dr.	Cr.
Accum. provision for depreciation	\$ 17,541,332		\$ --	
Depreciation expense		\$ 17,541,332		\$ --
To reclassify accelerated depreciation on nuclear plant in service.				
Extraordinary deductions	295,232,720		--	
Accum. deferred income taxes	103,331,452		--	
Other regulatory liabilities	27,000,000		--	
Income taxes		103,331,452		--
Other regulatory assets		322,232,720		--
To recognize regulatory assets and associated deferred taxes related to discontinuing SFAS 71 for Company's nuclear operations.				
Regulatory credits	165,106		--	
Other regulatory assets	752,173		--	
Other regulatory liabilities		917,279		--
To reclassify deferred taxes related to the amortization of net regulatory assets.				
Investment tax credit adj.	1,187,690		--	
Provision for deferred income taxes	8,449,659		--	
Accum. deferred investment tax credits		1,187,690		--
Accum. deferred income taxes		8,449,659		--
To reclassify deferred investment tax credits and associated deferred income taxes related to the amortization of net regulatory assets.				

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NOTES TO FINANCIAL STATEMENTS (Continued)

December 31,

	1997		1996	
	Dr.	Cr.	Dr.	Cr.
Unamort. debt premium	\$ 1,047,138		\$ --	
Amort. of debt disc. and expense		\$ 1,045,583		\$ --
Unamort. debt discount		1,555		--
To recognize debt premium and discount net credit amortization related to the adjustment of long-term debt to fair value under purchase accounting.				
Unamort. debt expense	695,597		--	
Unamort. debt discount	16,904			
Amort. of debt disc. and expense		712,501		--
To reclassify amortization of debt premium and discount reclassified to goodwill under purchase accounting.				
Misc. deferred debits	286,238		--	
Operations expense		286,238		--
To reclassify amortization of Beaver Valley supplemental rent reclassified to goodwill under purchase accounting.				

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NOTES TO FINANCIAL STATEMENTS (Continued)

14 - SUPPLEMENTAL CASH FLOWS INFORMATION

Cash and Cash Equivalents at December 31, 1997:

Account	Account Title	
131	Cash	\$ 164,580
136	Temporary Cash Investments..	21,801,130
		<u>\$ 21,965,710</u>

Operating Activities:

Interest Paid (net of amounts capitalized)	\$ 89,000,000
Income Taxes Paid	53,300,000

Investing Activities:

Gross Additions to Utility Plant	<u>\$ 44,085,000</u>
Capital Leases - Nuclear Fuel	<u>\$ 14,322,000</u>

All temporary cash investments purchased with an initial maturity of three months or less are reported as cash equivalents on the Balance Sheets. The Company reflects temporary cash investments as cost, which approximates their fair market value.

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NOTES TO FINANCIAL STATEMENTS (Continued)

All borrowings with initial maturities of less than one year are defined as financial instruments under generally accepted accounting principles and are reported on the Balance Sheets at cost, which approximated their fair market value. The following sets forth the approximate fair value and related carrying amounts of all other long-term debt, preferred stock subject to mandatory redemption and investments other than cash and cash equivalents as of December 31:

	1997		1996	
	Carrying Value	Fair Value	Carrying Value	Fair Value
(In thousands)				
Long-term debt	\$ 1,158,241	\$ 1,218,217	\$ 1,054,725	\$ 1,085,889
Preferred stock	\$ 3,355	\$ 3,355	\$ 5,020	\$ 4,895
Investments other than cash and cash equivalents				
Debt securities				
- (Maturing in more than 10 years)	294,767	303,043	--	--
Equity securities	2,717	2,717	--	--
All other	85,956	85,005	52,804	52,804
	<u>\$ 383,440</u>	<u>\$ 390,765</u>	<u>\$ 52,804</u>	<u>\$ 52,804</u>

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The fair value of long-term debt reflect the present value of the cash outflows relating to those securities based on the current call price, the yield to maturity or the yield to call, as deemed appropriate at the end of each respective year. The yields assumed were based on securities with similar characteristics offered by a corporation with credit ratings similar to the Company's ratings.

The fair value of investments other than cash and cash equivalents represent cost (which approximates fair value) or the present value of the cash inflows based on the yield to maturity. The yields assumed were based on financial instruments with similar characteristics and terms. Investments other than cash and cash equivalents include decommissioning trusts investments. Unrealized gains and losses applicable to the decommissioning trusts have been recognized in the trust investments with a corresponding change to the decommissioning liability. In 1996, the Company and CEI transferred most of their investment assets in existing trusts into Centerior pooled trust funds for the two companies. The amounts in the table represent the Company's pro rata share of the fair value of such noncash investments. The other debt and equity securities referred to above are in the held-to-maturity category. The Company has no securities held for trading purposes.

15 - REGULATORY PLAN

FirstEnergy's Rate Reduction and Economic Development Plan for the Company was approved in January 1997, to be effective upon consummation of the merger. The regulatory plan initially maintains current base electric rates for the Company through December 31, 2005. At the end of the regulatory plan period, the Company's base rates will be reduced by \$93,000,000 (approximately 15 percent below current levels). The regulatory plan also revised the Company's fuel cost recovery method. The Company formerly recovered fuel-related costs not otherwise included in base rates from retail customers through a separate energy rate. In accordance with the regulatory plan, the Company's fuel rate will be frozen through the regulatory plan period, subject to limited periodic adjustments. As part of the regulatory plan, transition rate credits were implemented for customers, which are expected to reduce operating revenues for the Company by approximately \$111,000,000 during the regulatory plan period.

All of the Company's regulatory assets related to its nonnuclear

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NOTES TO FINANCIAL STATEMENTS (Continued)

operations are being recovered under provisions of the regulatory plan. For regulatory purposes, the Company will recognize accelerated capital recovery of \$647,000,000 over the regulatory plan period.

16 - DEPRECIATION

The Company provides for depreciation on a straight-line basis at various rates over the estimated lives of property included in plant in service. In its April 1996 rate order, the PUCO approved depreciation rates for the Company of 2.95% for nuclear property and 3.13% for nonnuclear property. The annualized composite rate was approximately 2.6% for the post-merger period. In addition to the straight-line depreciation recognized in 1997, the Company recognized additional capital recovery of \$17,541,332 as additional depreciation expense in accordance with its regulatory plan.

Annual depreciation expense includes approximately \$9,800,000 for future decommissioning costs applicable to the Company's ownership interests in three nuclear generating units. The Company's share of the future obligation to decommission these units is approximately \$327,000,000 in current dollars and (using a 3.5% escalation rate) approximately \$774,000,000 in future dollars. The estimated obligation and the escalation rate were developed based on site-specific studies. Payments for decommissioning are expected to begin in 2016, when actual decommissioning work begins. The Company has recovered approximately \$81,000,000 for decommissioning through its electric rates from customers through December 31, 1997. If the actual costs of decommissioning the units exceed the funds accumulated from investing amounts recovered from customers, the Company expects that additional amount to be recoverable from its customers. The Company has approximately \$86,000,000 invested in external decommissioning trust funds as of December 31, 1997. Earnings on these funds are reinvested with a corresponding increase to the decommissioning liability. The Company has also recognized an estimated liability of approximately \$9,600,000 at December 31, 1997 related to decontamination and decommissioning of nuclear enrichment facilities operated by the DOE, as required by the Energy Policy Act of 1992. DOE special assessment activities during 1997 and 1996 respectively, were Account 518 expenses: \$1,045,132 and \$1,101,344; Payments: \$1,064,438 and \$1,041,271; and refunds: \$0 for both years.

The Financial Accounting Standards Board (FASB) issued a proposed accounting standard for nuclear decommissioning costs in February 1996. If the standard is adopted as proposed: (1) annual provisions for decommissioning could increase; (2) the net present value of estimated decommissioning costs could be recorded as a liability; and (3) income from the external decommissioning trusts could be reported as investment

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income. The FASB indicated in October 1997 that it plans to continue work on the proposal in 1998.

17 - MERGER

FirstEnergy was formed on November 8, 1997 by the merger of OE and Centerior. FirstEnergy holds directly all of the issued and outstanding common shares of OE and all of the issued and outstanding common shares of Centerior's former direct subsidiaries, which include, among others, the Company and CEI. As a result of the merger, the former common shareholders of OE and Centerior now own all of the outstanding shares of FirstEnergy Common Stock. All other classes of capital stock of OE and its subsidiaries and of the subsidiaries of Centerior are unaffected by the Merger and remain outstanding.

18 - PENDING MERGER OF THE COMPANY INTO CEI:

In March 1994, Centerior announced a plan to merge the Company into CEI. All necessary regulatory approvals have been obtained, except the approval of the Nuclear Regulatory Commission (NRC). This application was withdrawn at the NRC's request pending the decision when to complete this merger. No final decision regarding the timing of the proposed merger has been reached.

In June 1995, the Company's preferred stockholders approved the merger and CEI's preferred stockholders approved the authorization of additional shares of preferred stock. If and when the merger becomes effective, the Company's preferred stockholders will exchange their shares for preferred stock shares of CEI having substantially the same terms. Debt holders of the merging companies will become debt holders of CEI.

For the merging companies, the combined pro forma operating revenues were \$2,527,000,000 and \$2,554,000,000 and the combined pro forma net income was \$163,000,000 and \$174,000,000 for the year 1997 and 1996, respectively. The pro forma data is based on accounting for the merger of the Company and CEI on a method similar to a pooling of interests. The pro forma data is not necessarily indicative of the results of operations which would have been reported had the merger been in effect during those years or which may be reported in the future. The pro forma data should be read in conjunction with the audited financial statements of both the Company and CEI.

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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NOTES TO FINANCIAL STATEMENTS (Continued)

19 - RETIREMENT BENEFITS

Centerior had sponsored jointly with the Company, CEI and the Service Company a noncontributing pension plan (Centerior Pension Plan) which covered all employee groups. Upon retirement, employees receive a monthly pension generally based on the length of service. Under certain circumstances, benefits can begin as early as age 55. The funding policy was to comply with the Employee Retirement Income Security Act of 1974 guidelines. In December 1997, the Centerior Pension Plan was merged into the FirstEnergy pension plans.

The following sets forth the funded status of the former Centerior Pension Plan. The Company's share of the former Centerior Pension Plan's total projected benefit obligation approximates 30% at December 31, 1997.

	1997 -----	1996 -----
Actuarial present value of benefit obligations:		
Vested benefits	\$418,940,445	\$325,823,000
Nonvested benefits	30,447,002	15,769,000
Accumulated benefit obligation	\$449,387,447	\$341,592,000
Plan assets at fair value	\$461,943,747	\$420,803,000
Actuarial present value of projected benefit obligation	533,447,486	394,964,000
Projected benefit obligation in excess of plan assets	71,503,739	(25,839,000)
Unrecognized net gain (loss)	(2,992,445)	55,046,000
Unrecognized prior service cost ...	(2,707,000)	(14,220,000)
Unrecognized net transition asset .	6,158,000	32,356,000
Net pension liability	\$ 71,962,294	\$ 47,343,000

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NOTES TO FINANCIAL STATEMENTS (Continued)

The assets of the Centerior Pension Plan consisted primarily of investments in common stocks, bonds, guaranteed investment contracts, cash equivalent securities and real estate. Net pension costs for the two years ended December 31, 1997 were computed as follows:

	1997 -----	1996 -----
Service cost-benefits earned during the period	\$ 13,368,600	\$ 12,563,000
Interest on projected benefit obligation	31,492,852	27,921,000
Return on plan assets	(45,643,493)	(49,649,000)
Net deferral (amortization)	(2,355,931)	1,811,000
Voluntary early retirement program expense	27,757,264	--
Net pension cost	<u>\$ 24,619,292</u>	<u>\$ (7,354,000)</u>
Company's share, including pro rata share of the Service Company's costs	<u>\$ 9,168,000</u>	<u>\$ (2,398,000)</u>

A September 30 measurement date was used for 1996 reporting. The assumed discount rates used in determining the actuarial present value of the projected benefit obligation were 7.25% in 1997 and 7.75% in 1996. The assumed rate of increase in future compensation levels used to measure this obligation was 4.0% in 1997. The rate of annual compensation increase assumption in 1995 was 3.5% for 1996 and 1997 and 4.0% thereafter. Expected long-term rates of return on plan assets were assumed to be 10% in 1997 and 11% in 1996. At December 31, 1997 and 1996, the Company's net pension liability included on the Balance Sheets was \$18,061,000 and \$61,894,000, respectively.

Centerior had sponsored jointly with its former subsidiaries a postretirement benefit plan which provided all employee groups certain health care, death and other postretirement benefits other than pensions. The plan was contributory, with retiree contributions adjusted annually. The plan was not funded.

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NOTES TO FINANCIAL STATEMENTS (Continued)

The accumulated postretirement benefit obligation and accrued postretirement benefit cost for the Centerior postretirement benefit plan are as follows:

	1997 -----	1996 -----
Accumulated postretirement benefit obligation allocation:		
Retirees	\$ 209,851,000	\$ 177,098,000
Fully eligible active plan participants	9,761,000	3,936,000
Other active plan participants	46,892,000	30,896,000
Accumulated postretirement benefit obligation	266,504,000	211,930,000
Unrecognized transition obligation	(114,388,000)	(120,105,000)
Unrecognized net gain (loss)	(7,857,000)	44,403,000
Net postretirement benefit liability	<u>\$ 144,259,000</u>	<u>\$ 136,228,000</u>

Net periodic postretirement benefit costs for the two years ended December 31, 1997 and 1996 were computed as follows:

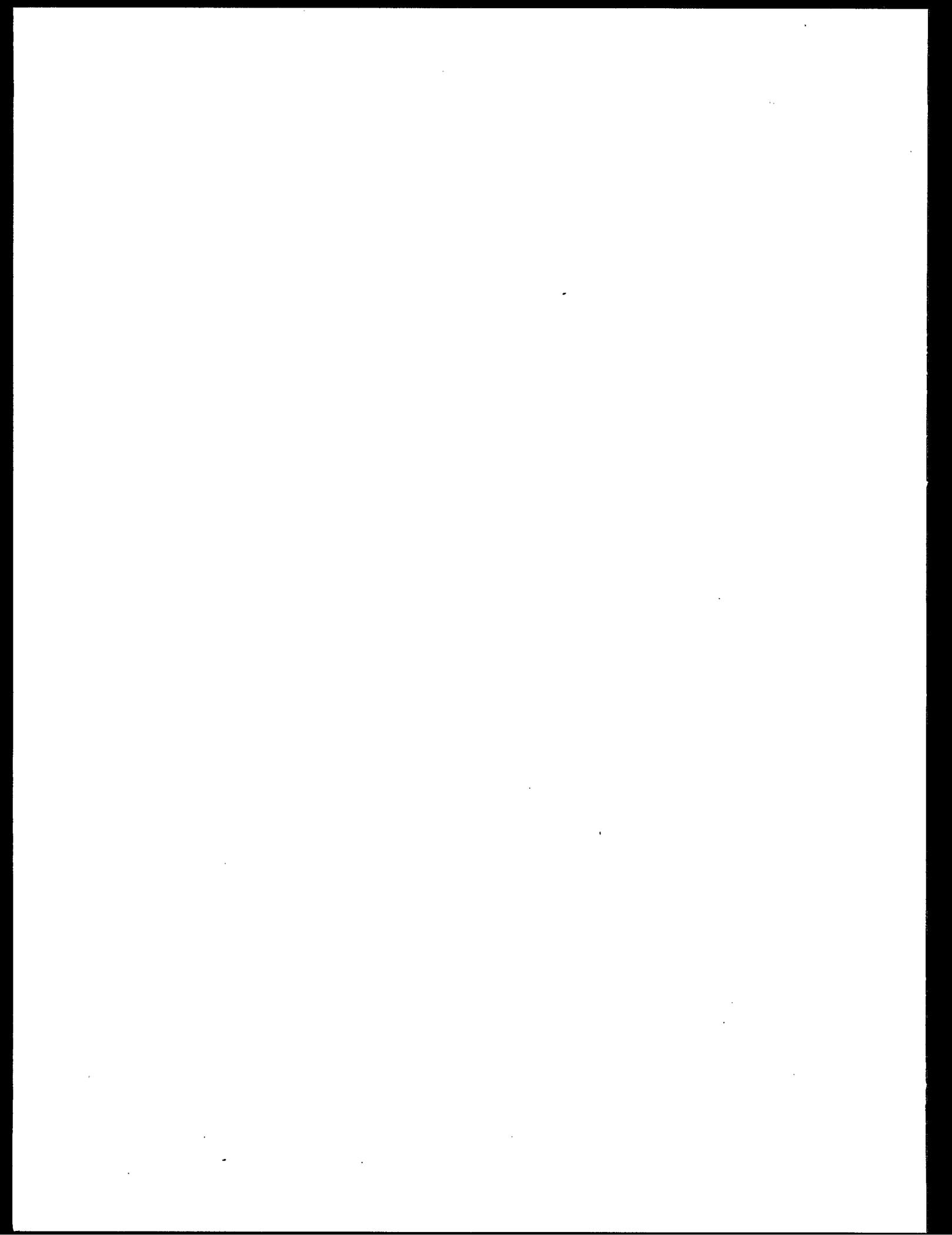
	1997 -----	1996 -----
Service cost-benefits attributed to the period	\$ 2,322,000	\$ 2,075,000
Interest cost on accumulated benefit obligation	16,321,000	17,776,000
Amortization of transition obligation	6,396,000	7,506,000
Amortization of gain	(943,000)	--
Net periodic postretirement benefit cost	<u>\$ 24,096,000</u>	<u>\$ 27,357,000</u>
Company's share, including pro rata share of the Service Company's loss	<u>\$ 10,447,000</u>	<u>\$ 8,920,000</u>

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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NOTES TO FINANCIAL STATEMENTS (Continued)

The Balance Sheets at December 31, 1997 and 1996 includes the Company's share of the accrued postretirement benefit liability of \$51,528,000 and \$40,320,000, respectively.

The health care trend rate assumption is approximately 6.0% in the first year gradually decreasing to approximately 4.0% for the year 2008 and later. The discount rates used to compute the accumulated postretirement benefit obligation were 7.25% in 1997 and 7.75% in 1996. An increase in the health care trend rate assumption by one percentage point in all years would increase the accumulated postretirement benefit obligation by approximately \$7,700,000 and the aggregate annual service and interest costs by approximately \$500,000, A September 30 measurement date was used for 1996 reporting.



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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No.	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	\$2,793,914,742	\$2,793,914,742	
4	Property Under Capital Leases	1,648,778 *	1,648,778	
5	Plant Purchased or Sold	0	0	
6	Completed Construction not Classified	136,820,132	136,820,132	
7	Experimental Plant Unclassified	0	0	
8	TOTAL (Enter Total of lines 3 thru 7)	\$2,932,383,652	\$2,932,383,652	
9	Leased to Others	0	0	
10	Held for Future Use	2,342,750	2,342,750	
11	Construction Work in Progress	21,069,698	21,069,698	
12	Acquisition Adjustments	0	0	
13	TOTAL Utility Plant (Enter total of lines 8 thru 12)	\$2,955,796,100	\$2,955,796,100	
14	Accum. Prov. for Depr., Amort., & Depl.	1,022,147,450	1,022,147,450	
15	Net Utility Plant (Enter Total of line 13 less 14)	\$1,933,648,650	\$1,933,648,650	
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service:			
18	Depreciation	954,821,064	954,821,064	
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights			
20	Amort. of Underground Storage Land and Land Rights			
21	Amort. of Other Utility Plant	65,088,045	65,088,045	
22	TOTAL In Service (Enter Total of lines 18 thru 21)	\$1,019,909,109	\$1,019,909,109	
23	Leased to Others			
24	Depreciation	0	0	
25	Amortization and Depletion	0	0	
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	0	0	
27	Held for Future Use			
28	Depreciation	2,238,341	2,238,341	
29	Amortization	0	0	
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	\$2,238,341	\$2,238,341	
31	Abandonment of Leases (Natural Gas)			
32	Amort. of Plant Acquisition Adj.	0	0	
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22,26,30,31 and 32)	\$1,022,147,450	\$1,022,147,450	

< Page 200 Line 4 Column c >

Genlime \$1,648,778

Page 200-201 Footnote.1

(PUCO)



Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, YF)	Year of Report Dec. 31, 1997
NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)				
1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.		2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used		and quantity on hand, and the costs incurred under such leasing arrangements.
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes During Year	
			Additions (c)	
1	Nuclear Fuel in process of Refinement, Conversion, Enrichment & Fabrication, (120.1)			
2	Fabrication			
3	Nuclear Materials			
4	Allowance for Funds Used during Construction			
5	(Other Overhead Construction Costs)			
6	SUBTOTAL (Enter Total of lines 2 thru 5)			
7	Nuclear Fuel Materials and Assemblies			
8	In Stock (120.2)			
9	In Reactor (120.3)			
10	SUBTOTAL (Enter Total of lines 8 thru 9)			
11	Spent Nuclear Fuel (120.4)			
12	Nuclear Fuel Under Capital Leases (120.6)	76,117,811		14,321,681
13	(Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)			
14	TOTAL Nuclear Fuel Stock (Enter Total lines 6, 10, 11, and 12 less line 13)	\$76,117,811		
15	Estimated net Salvage Value of Nuclear Materials in line 9			
16	Estimated net Salvage Value of Nuclear Materials in line 11			
17	Estimated net Salvage Value of Nuclear Materials in Chemical Processing			
18	Nuclear Materials held for Sale (157)			
19	Uranium			
20	Plutonium			
21	Other			
22	TOTAL Nuclear Materials held for Sale Enter Total of lines 19, 20, and 21			

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NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)(Continued)					
Changes During the Year					
Amortization (d)		Other Reductions (Explain in a footnote) (e)		Balance End of Year (f)	Line No.
[REDACTED]		[REDACTED]			1
[REDACTED]		[REDACTED]			2
[REDACTED]		[REDACTED]			3
[REDACTED]		[REDACTED]			4
[REDACTED]		[REDACTED]			5
[REDACTED]		[REDACTED]			6
[REDACTED]		[REDACTED]			7
[REDACTED]		[REDACTED]			8
[REDACTED]		[REDACTED]			9
[REDACTED]		[REDACTED]			10
[REDACTED]		[REDACTED]			11
35,669,696		[REDACTED]		54,769,796	12
[REDACTED]		[REDACTED]		0	13
[REDACTED]		[REDACTED]		\$54,769,796	14
[REDACTED]		[REDACTED]			15
[REDACTED]		[REDACTED]			16
[REDACTED]		[REDACTED]			17
[REDACTED]		[REDACTED]			18
[REDACTED]		[REDACTED]			19
[REDACTED]		[REDACTED]			20
[REDACTED]		[REDACTED]			21
[REDACTED]		[REDACTED]			22

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)			
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed ac-</p>		<p>counts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column(d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the</p>	

Line No.	Account (a)	Balance at Beginning of Year (b)	Addition (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	0	
3	(302) Franchises and Consents	0	
4	(303) Miscellaneous Intangible Plant	55,336,330	2,539,842
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	\$55,336,330	\$2,539,842
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	2,503,390	334,359
9	(311) Structures and Improvements	26,501,052	664,134
10	(312) Boiler Plant Equipment	175,883,270	1,167,153
11	(313) Engines and Engine-Driven Generators	0	0
12	(314) Turbogenerator Units	43,138,364	407,669
13	(315) Accessory Electric Equipment	8,580,296	180,655
14	(316) Misc. Power Plant Equipment	6,434,814	741,620
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	\$263,041,186	\$3,495,590
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights	1,689,562	12,511
18	(321) Structures and Improvements	354,722,947	876,793
19	(322) Reactor Plant Equipment	908,221,785	45,056
20	(323) Turbo generator Units	148,822,112	4,001,222
21	(324) Accessory Electric Equipment	231,599,167	1,223,880
22	(325) Misc. Power Plant Equipment	99,760,905	3,170,294
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	\$1,744,816,478	\$9,329,756
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights	0	
26	(331) Structures and Improvements	0	
27	(332) Reservoirs, Dams, and Waterways	0	
28	(333) Water Wheels, Turbines, and Generators	0	
29	(334) Accessory Electric Equipment	0	
30	(335) Misc. Power Plant Equipment	0	
31	(336) Roads, Railroads, and Bridges	0	
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	0	
33	D. Other Production Plant		
34	(340) Land and Land Rights	15,301	0
35	(341) Structures and Improvements	128,933	0
36	(342) Fuel Holders, Products, and Accessories	88,726	0
37	(343) Prime Movers	3,887,961	0
38	(344) Generators	2,331,557	0
39	(345) Accessory Electric Equipment	232,648	0

ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)(Continued)

reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column(f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in col-

umn (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
0	0				1
0	0		0	(301)	2
0	122,120,880	(39,187)	0	(302)	3
0	\$122,120,880	(\$39,187)	179,957,865	(303)	4
			\$179,957,865		5
					6
					7
52,613	0	54,296	2,839,432	(310)	8
609,960	28,639	91,566	26,675,431	(311)	9
5,468,521	1,589,631	346,459	173,517,992	(312)	10
0	0	0	0	(313)	11
566,930	(11,443)	0	42,967,660	(314)	12
285,536	6,673	69,625	8,551,713	(315)	13
735,987	(16,026)	(224,857)	6,199,564	(316)	14
\$7,719,547	\$1,597,474	\$337,089	\$260,751,792		15
					16
315	0	0	1,701,758	(320)	17
396,214	(16,538)	0	355,186,988	(321)	18
1,566,325	1,906,760	0	908,607,276	(322)	19
650,773	9,526	0	152,182,087	(323)	20
(12,727)	(8,880)	0	232,826,894	(324)	21
3,822,276	(1,995,771)	0	97,113,152	(325)	22
\$6,423,176	(\$104,903)	0	\$1,747,618,155		23
					24
0	0	0	0	(330)	25
0	0	0	0	(331)	26
0	0	0	0	(332)	27
0	0	0	0	(333)	28
0	0	0	0	(334)	29
0	0	0	0	(335)	30
0	0	0	0	(336)	31
					32
0	0	0	15,301	(340)	34
0	0	0	128,933	(341)	35
0	0	0	88,726	(342)	36
0	0	0	3,887,961	(343)	37
0	0	0	2,331,557	(344)	38
0	0	3,964	236,612	(345)	39

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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)(Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
40	(346) Misc. Power Plant Equipment	\$14,180		
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)	\$6,699,306	0	
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)	\$2,014,556,970	\$12,825,346	
43	3. TRANSMISSION PLANT			
44	(350) Land and Land Rights	14,573,227	61	
45	(352) Structures and Improvements	5,571,195	21,428	
46	(353) Station Equipment	76,579,293	4,288,754	
47	(354) Towers and Fixtures	20,079,584	(3,678)	
48	(355) Poles and Fixtures	21,542,985	(5,307,203)	
49	(356) Overhead Conductors and Devices	34,317,351	5,467,423	
50	(357) Underground Conduit	0	0	
51	(358) Underground Conductors and Devices	707,147	0	
52	(359) Roads and Trails	0	0	
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	\$173,370,782	\$4,466,785	
54	4. DISTRIBUTION PLANT			
55	(360) Land and Land Rights	4,824,266	0	
56	(361) Structures and Improvements	2,308,821	(848,870)	
57	(362) Station Equipment	39,370,684	2,936,894	
58	(363) Storage Battery Equipment	0	0	
59	(364) Poles, Towers, and Fixtures	79,891,256	(151,785)	
60	(365) Overhead Conductors and Devices	93,910,863	13,293,640	
61	(366) Underground Conduit	8,058,649	(494,204)	
62	(367) Underground Conductors and Devices	35,673,034	678,573	
63	(368) Line Transformers	82,528,063	3,182,646	
64	(369) Services	51,028,637	736,259	
65	(370) Meters	29,043,832	165,824	
66	(371) Installations on Customer Premises	16,980,584	6,128,205	
67	(372) Leased Property on Customer Premises	4,052,313	19,410	
68	(373) Street Lighting and Signal Systems	24,506,570	680,845	
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	\$472,177,572	\$26,327,437	
70	5. GENERAL PLANT			
71	(389) Land and Land Rights	1,929,076	0	
72	(390) Structures and Improvements	30,161,122	539,202	
73	(391) Office Furniture and Equipment	9,430,923	(301,266)	
74	(392) Transportation Equipment	13,296,769	60,654	
75	(393) Stores Equipment	835,994	232,024	
76	(394) Tools, Shop and Garage Equipment	5,697,824	(1,762,118)	
77	(395) Laboratory Equipment	1,740,322	636,803	
78	(396) Power Operated Equipment	2,216,827	(152,392)	
79	(397) Communication Equipment	7,160,849	97,148	
80	(398) Miscellaneous Equipment	198,649	0	
81	SUBTOTAL (Enter Total of lines 71 thru 80)	\$72,668,355	(\$649,945)	
82	(399) Other Tangible Property			
83	TOTAL General Plant (Enter Total of lines 81 and 82)	\$72,668,355	(\$649,945)	
84	TOTAL (Accounts 101 and 106) (lines 5, 15, 23, 32, 41, 53, 69, 83)	\$2,788,110,009	\$45,509,465	
85	(102) Electric Plant Purchased (See Instr. 8)			
86	(Less) (102) Electric Plant Sold (See Instr. 8)			
87	(103) Experimental Plant Unclassified			
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	* \$2,788,110,009	\$45,509,465	

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997	
ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)(Continued)						
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of year (g)			Line No.
\$13,941	0			\$239	(346)	40
\$13,941	0	\$3,964	\$6,689,329			41
\$14,156,664	\$1,492,571	\$341,053	\$2,015,059,276			42
						43
276	9,627	110,852	14,693,491	(350)		44
11,469	0	0	5,581,154	(352)		45
493,369	35,539	0	80,410,217	(353)		46
55,269	861	(12,542)	20,008,956	(354)		47
43,045	35,533	(38)	16,228,232	(355)		48
155,968	(68,869)	84,843	39,644,780	(356)		49
0	0	0	0	(357)		50
0	4,511	0	711,658	(358)		51
0	0	0	0	(359)		52
\$759,396	\$17,202	\$183,115	\$177,278,488			53
						54
0	0	(7,478)	4,816,788	(360)		55
21,782	413	0	1,438,582	(361)		56
651,993	21,024	0	41,676,609	(362)		57
0	0	0	0	(363)		58
207,000	116,831	0	79,649,302	(364)		59
1,899,664	521,090	(72,267)	105,753,662	(365)		60
0	0	793,883	8,358,328	(366)		61
298	(32,163)	0	36,319,146	(367)		62
2,955,833	(227,921)	0	82,526,955	(368)		63
129,207	152,404	0	51,788,093	(369)		64
1,186,670	(80,988)	0	27,941,998	(370)		65
(231,860)	(17,224)	0	23,323,425	(371)		66
0	0	0	4,071,723	(372)		67
98,276	(82,567)	0	25,006,572	(373)		68
\$6,918,863	\$370,899	\$714,138	\$492,671,183			69
						70
0	76	0	1,929,152	(389)		71
1,136,774	(5,541)	(24,698)	29,533,311	(390)		72
1,931,957	3,941	0	7,201,641	(391)		73
0	0	0	13,357,423	(392)		74
148,000	0	0	920,018	(393)		75
665,678	0	0	3,270,028	(394)		76
176,961	0	0	2,200,164	(395)		77
119,353	0	0	1,945,082	(396)		78
325,600	0	0	6,932,397	(397)		79
63,650	0	(7,375)	127,624	(398)		80
\$4,567,973	(\$1,524)	(\$32,073)	\$67,416,840			81
			0	(399)		82
\$4,567,973	(\$1,524)	(\$32,073)	\$67,416,840			83
\$26,402,896	\$124,000,028	\$1,167,046	\$2,932,383,652			84
			0	(102)		85
			0			86
\$26,402,896	*	\$124,000,028	0	(103)		87
		\$1,167,046	\$2,932,383,652			88

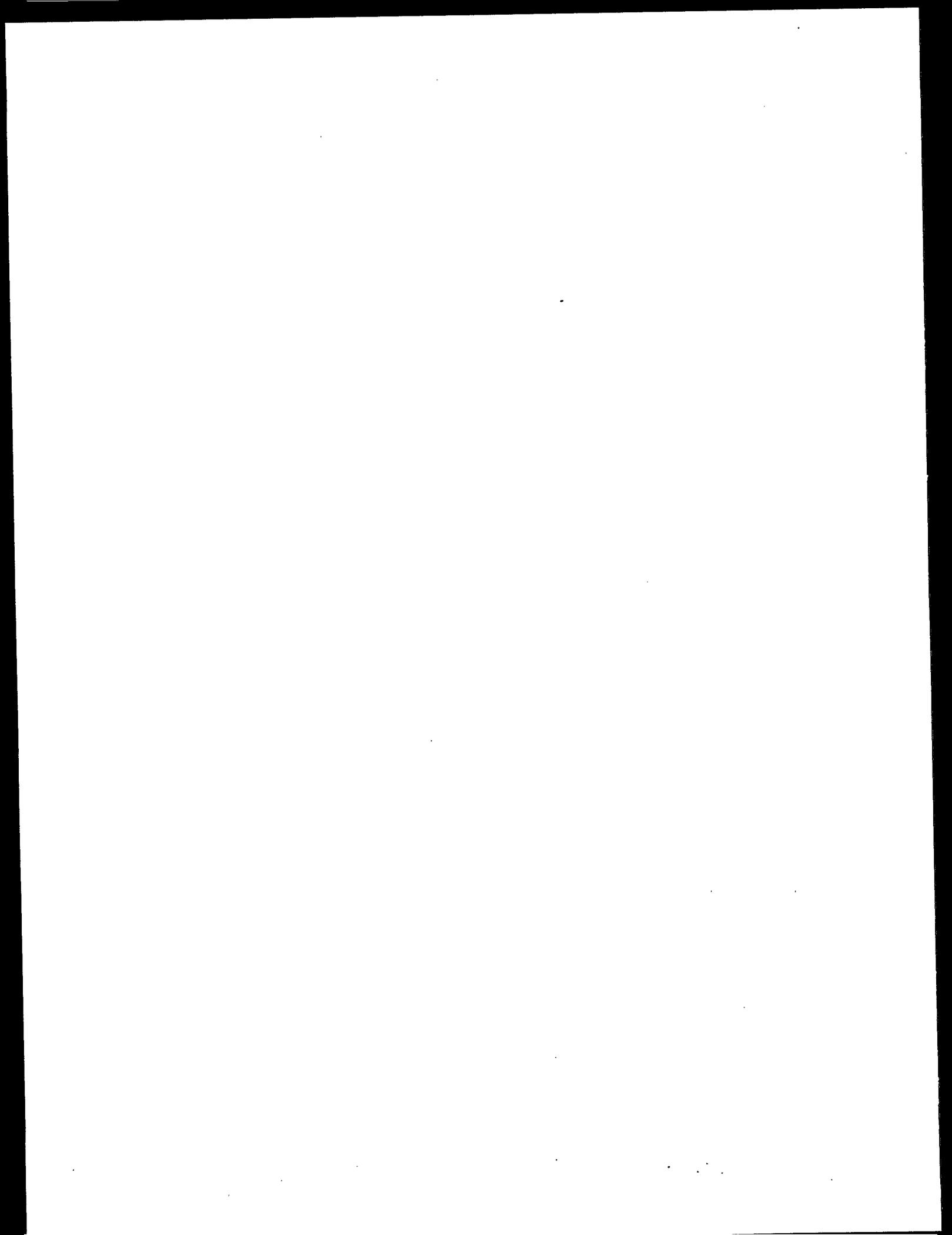
Account 106, Completed Construction Not Classified - Electric
(Tentative classification subject to adjustments between accounts
upon unitization of Plant costs.)

Account	Balance Beginning of Year Column (b)	Additions Column (b)	Balance End of Year Column (g)
(303)	1,160,454	-676,577	483,377
(310)	0	0	0
(311)	380,172	187,384	567,556
(312)	26,038,741	-20,063,907	5,974,834
(314)	991,952	-764,166	227,786
(315)	592,081	-158,333	433,748
(316)	317,054	-268,332	48,722
Total	28,320,000	-21,067,354	7,252,646
(320)	6,349	3,518	9,867
(321)	5,344,474	-1,154,900	4,189,574
(322)	36,784,113	-9,973,560	26,810,553
(323)	846,632	178,247	1,024,879
(324)	545,707	427,319	973,026
(325)	5,481,161	-1,083,685	4,397,476
Total	49,008,436	-11,603,061	37,405,375
(341)	0	0	0
(343)	0	0	0
(344)	0	0	0
(345)	0	0	0
(346)	0	0	0
Total	0	0	0
(350)	395,261	9,689	404,950
(352)	10,160	-10,160	0
(353)	3,698,883	3,982,032	7,680,915
(354)	89,099	-89,099	0
(355)	5,771,819	-5,246,234	525,585
(356)	1,176,637	5,284,136	6,460,773
(358)	238,380	4,511	242,891
(359)	0	0	0
Total	11,380,239	3,934,875	15,315,114
(360)	1,120,269	0	1,120,269
(361)	899,430	-899,430	0
(362)	1,109,545	2,066,947	3,176,492
(363)	0	0	0
(364)	10,780,051	-3,200,895	7,579,156
(365)	28,573,500	9,320,733	37,894,233
(366)	123,565	-600,791	-477,226

(367)	2,623,308	345,572	2,968,880
(368)	10,162,616	796,210	10,958,826
(369)	3,740,642	351,169	4,091,811
(370)	2,504,223	84,835	2,589,058
(371)	864,081	3,479,469	4,343,550
(372)	0	0	0
(373)	101,933	251,103	353,036
	-----	-----	-----
Total	62,603,163	11,994,922	74,598,085
(389)	0	76	76
(390)	582,779	-467,753	115,026
(391)	5,158,782	-3,705,287	1,453,495
(392)	0	0	0
(393)	0	0	0
(394)	2,820,729	-2,641,787	178,942
(395)	164,435	-147,982	16,453
(396)	474,272	-473,232	1,040
(397)	9,061	-9,061	0
(398)	0	0	0
	-----	-----	-----
Total	9,210,058	-7,445,026	1,765,032
	-----	-----	-----
Grand Total	161,682,350	-24,862,218	136,820,132
	=====	=====	=====

< Page 207 Line 88 Column e >

Adjustments represent change in estimated expense & removal embedded in A/C 106, restatement of FAS109 Debt from A/C 182 to Electric Plant A/C 101-303 Intangible.



Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (MO, Da, Yr)	Year of Report Dec. 31, 1997
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)				
<p>1. Report separately each property held for future use at future use, give in column (a), in addition to other required end of the year having an original cost of \$250,000 or more. information, the date that utility use of such property was Group other items of property held for future use. discontinued, and the date the original cost was transferred</p> <p>2. For property having an original cost of \$ 250,000 or to Account 105. more previously used in utility operations, now held for</p>				
Line No.	Description and Location of Property (a)	Date Originally included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3	Minor Land Items	03/31/1982	*	104,409
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
23	Davis-Besse Turbine Rotor "A"	11/30/1994	04/31/2004	* 2,238,341
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
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42				
43				
44				
45				
46				
47	TOTAL			\$2,342,750

< Page 214 Line 3 Column c >

Date not presently determinable.

< Page 214 Line 23 Column d >

Adjusted for restatement of Future Use reserve of \$87,515.

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
CONSTRUCTION WORK IN PROGRESS--ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107).		Development, and Demonstration (see Account 107 of the Uniform System of Accounts).		
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research,		3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.		
Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)		
1	BAYSHORE PLANT			
2	1680 BS4 Low Nox System			670,746
3	1716 BS1 Genrtr Torsion Vibrtn Mon			347,665
4	1727 BS Station New Elec Contls			620,192
5	2916 1996 Fossil Annuals Non-Engr			363,119
6	2927 1997 Fossil Annuals Engr			480,399
7				
8	CAPCO PLANTS			
9	2906 BM 1996 Construction			140,388
10	2907 BM 1997 Construction			245,056
11	3847 BV 1995 Projects			121,554
12	3848 1996 BV Construction			276,674
13	3849 1997 BV Constr			319,972
14				
15	DAVIS-BESSE PLANT			
16	3453 DB Repl Security Computer System			1,852,196
17	3467 DB Rpl Simulator Computer Hardware			492,950
18	3589 DB Dry Spent Fuel Strge Phase II			793,153
19	3591 DB Rpl Plant Process Computer			106,158
20	3906 DB 1996 Annual Projects			195,719
21	8082 DB Activity Resource Mgt Sys			886,518
22				
23	PERRY PLANT			
24	3011 PY Install Oprm			223,359
25	3204 PY ARMS			1,038,630
26	3214 PY Inst Alt Decay HEat Rml Sys			411,115
27	4048 PY-1 Enhancements			206,140
28				
29	SUBSTATION			
30	5306 Toussaint Autotrfrmr/Line Work			2,080,813
31	5311 Allen Junction-Lyons Rpl Poles			250,803
32	5513 Brush Wellman Sub/Line Work			1,688,550
33	5522 Sauder Woodworking 69Kv Sub Addition			386,562
34	5906 1996 Trans Sys Annual			177,142
35	5907 1997 Trans Sys Annual			163,471
36	6615 Inst Silica 2nd Bank Addtn			450,795
37				
38				
39				
40				
41				
42				
43	TOTAL			

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
CONSTRUCTION WORK IN PROGRESS--ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107).		Development, and Demonstration (see Account 107 of the Uniform System of Accounts).		
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research,		3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.		
Line No.	Description of Project (a)	Construction Work in Progress--Electric (Account 107) (b)		
1	GENERAL CUSTOMERS LINES & SERVICES			
2	6905 1995 Customer Lines Routines			498,820
3	6907 1997 Customer Annual			1,130,106
4	6912 Dist Sys Routines			155,030
5	6916 1996 Dist Sys Annual			129,135
6	6917 1997 Dist Sys Annual			436,288
7	6926 1996 Govt Required Annual			163,716
8	6927 1997 Govt Required Annual			206,708
9	7927 1997 Serv Ctr Annual			172,944
10	8800 Meter Reading Equip			368,681
11				
12	OTHER			
13	5812 CSC/CEI Cntrl Sus Upgrade			310,670
14	6416 Network Serv/Lasalle Apts			587,717
15	8005 Customer Re-Engineering - Feature Design			691,534
16	8080 Value Based Mgmt			1,052,253
17				
18	MINOR PROJECTS			176,257
19				
20				
21				
22				
23				
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42				
43	TOTAL			\$21,069,698

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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CONSTRUCTION OVERHEADS-ELECTRIC

- | | |
|--|--|
| <p>1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On page 218 furnish information concerning construction overheads.</p> <p>3. A respondent should not report "none" to the page if no overhead apportionments are made, but rather should exp-</p> | <p>lain on page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.</p> |
|--|--|

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	Company Supervision & Engineering	\$5,139,965
2	Engineering by Outside Companies	0
3		
4	Stores Handling	1,235,463
5		
6	Transportation	1,019,630
7		
8	Tools	252,312
9		
10	Unavailable Time/Indirect Time	1,555,075
11		
12	Indirect Costs	3,702,188
13		
14	Administrative & General	1,519,238
15		
16		
17		
18		
19		
20		
21		
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24		
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45		
46	TOTAL	\$14,423,871

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3(17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

* For construction overhead, refer to attached footnote.

Allowance for Funds Used During Construction (AFUDC)

AFUDC represents financing costs capitalized to construction work in progress during the construction period. It is applied to all construction jobs until the jobs are ready for service. From 1/1/1997 - 11/7/1997 the rate of the allowance used was determined in accordance with FERC order 561. For the period 11/8/1997 - 12/31/1997, the lower embedded cost of long-term debt rate was used. The Weighted Average Rate Actually Used for the Year (shown below) is a composite of the two methods.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S * \$5,014,000		
(2)	Short-Term Interest			s 11.68%
(3)	Long-Term Debt	D \$1,054,725,000	50.88%	d 8.03%
(4)	Preferred Stock	P \$215,020,000	10.37%	p 7.84%
(5)	Common Equity	C \$803,237,000	38.75%	c 12.59%
(6)	Total Capitalization	\$2,072,982	100%	
(7)	Average Construction Work In Progress Balance	W \$23,955,000		

2. Gross Rate for Borrowed Funds $s(\frac{S}{W}) + d(\frac{D}{D+P+C})(1 - \frac{S}{W})$ 5.67%

3. Rate for Other Funds $[1 - \frac{S}{W}][p(\frac{P}{D+P+C}) + c(\frac{C}{D+P+C})]$ 4.50%

4. Weighted Average Rate Actually Used for the Year:

- a. Rate for Borrowed Funds - 4.70%
- b. Rate for Other Funds - 4.85%

Supervision & Engineering

All costs associated with supervision and technical support related to field activities. S&E is segregated into Fossil, T&D and Nuclear source pools by operating company.

Note: For any task greater than 2 hours, supervision and technical support is directly charged to the job order or activity number which collects the other direct costs.

The construction portion of S&E overhead is allocated over the components of direct company labor, purchases, contracts, stock material, Stores Handling, Transportation and General Tools on construction job orders.

Stores Handling

Direct costs associated with operating and maintaining the storeroom facility (e.g. the cost of material control, procurement, stocking, handling etc.) including the direct costs of warehouse supervision, support and administration.

Stores Handling is segregated into separate nuclear and non-nuclear source pools by operating company.

Transportation

All costs associated with vehicle maintenance (i.e. mechanical repairs, fueling, automotive parts, tires, oil, license & permit fees etc.). The direct costs of operating and maintaining garage facilities, as well as the direct costs of supervision, support and administration of garage activity.

These costs are segregated by vehicle class (i.e. Passenger Vehicles, Light Trucks, Medium Trucks and Heavy Trucks).

The labor and other-than-labor components of transportation maintenance are allocated over hours used and available, excluding garage time. There are individual rates for each vehicle class.

General Tools

The costs of purchasing or renting consumable and repetitive multi-use tools/work equipment (i.e. individual tool sets, tool boxes, hammers, etc.). Also included is the direct costs of distribution and maintenance of these tools.

General tools are segregated into T&D and Nuclear source pools by operating company. The Fossil Group does not use a General Tools allocation. Fossil plant tool purchases are expensed upon purchase.

Unavailable/Indirect Time

The costs associated with contractual or benefit driven

obligation for excused time away from the job, including: vacation, holiday, paid absense, excused absense (jury duty, bereavement), sick or prolonged absense due to injury. In addition, for Bargaining unit employees, the cost of identified time that is not directly related to work activity, including: safety meetings, union meetings, meal periods/meal costs, inclement weather, stand-by and dispensary time.

Unavailable/Indirect Time is segregated by Strategic Business Group (Transmission, Distribution, Administrative, Enterprises, Fossil Generation, Nuclear Generation and Generation Services). There are individual rates for each Group.

These costs are allocated over the labor components of direct labor, Stores Handling, Transportation, General Tools, S&E and A&G.

Indirect Cost

The costs of pension benefits, health benefits, payroll taxes and vehicle depreciation associated with construction activity.

The Indirect Cost overhead is allocated over the labor components of direct labor, Stores Handling, Transportation, General Tools, S&E, A&G and Unavailable/Indirect Time.

Administrative & General (A&G)

The costs of corporate general administration and office support which has been determined via specific study to be related to construction activity (e.g. Human Resources, Controllers, Procurement and other services). The study of A&G costs are periodically reviewed.

The A&G overhead is allocated over the components of direct labor, purchases, contracts, stock material, stores handling, transportation, general tools, S&E and Centerior Engineering.

< Page 218 Line 1 Column b >

Excludes \$29,094,846 average short-term debt incurred from intra-company borrowings; \$12,368,657 loaned from the Illuminating Company, \$16,726,189 loaned from Centerior Energy Corporation.

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.

2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.

3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service.

If the respondent has a significant amount of plant retired at year end which has not been recorded and / or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	\$959,704,054	\$957,503,492	\$2,200,562	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	* 108,039,564	108,039,564		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses—Clearing	130,389	130,389		
6	Other Clearing Accounts	0	0		
7	Other Accounts (Specify):	0	0		
8		134,791		134,791	
9	Total Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	\$108,304,744	\$108,169,953	\$134,791	
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	(30,130,629)	(27,892,287)	(2,238,342)	
12	Cost of Removal	(2,931,552)	(2,931,552)		
13	Salvage (Credit)	1,440,165	1,440,165		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	(\$31,622,016)	(\$29,383,674)	(\$2,238,342)	
15	Other Debit or Cr. Items (Describe):	0	0		
16	Reclass	* (79,327,377)	(81,468,707)	2,141,330	
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	\$957,059,405	\$954,821,064	\$2,238,341	0

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	139,769,200	139,769,200		
19	Nuclear Production	481,189,130	478,950,789	2,238,341	
20	Hydraulic Production-Conventional	0	0		
21	Hydraulic Production-Pumped Storage	0	0		
22	Other Production	7,018,490	7,018,490		
23	Transmission	75,689,912	75,689,912		
24	Distribution	228,416,213	228,416,213		
25	General	24,976,460	24,976,460		
26	TOTAL (Enter Total of lines 18 thru 25)	\$957,059,405	\$954,821,064	\$2,238,341	

< Page 219 Line 3 Column b >

Total A/C 403 balances adjusted by -\$2,842,127 (-\$2,855,510 for FAS109 Debt expense restated from A/C 403 to A/C 404 and \$13,383 general expense for Edison Plaza).

< Page 219 Line 16 Column b >

Accumulated reserve transfers including
Nuclear decommissioning balances to Deferred Credits
(A/C 253) and FAS109 Debt Reserves from 108 to Amortization
(A/C 111).

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
NONUTILITY PROPERTY (Account 121)				
1. Give a brief description and state the location of non-utility property included in Account 121.		4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.		
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.		5. Minor Items (5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service(line 44), or(2) other nonutility property (line 45).		
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.				
Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	NONUTILITY PROPERTY		*	
2	Bay Shore Plant Property (excess land)			
3	transferred to Account 121 Dec. 1978	175,915		175,915
4				
5	Holland Operations Center (excess land)			
6	transferred to Account 121 June 1978	151,551		151,551
7				
8	Water Street Steam Heating Station			
9	transferred to Account 121 June 1985	133,894	(133,894)	0
10				
11	Acme Plant Oil Tanks and associated			
12	equipment transferred to Account 121 in July, 1987	1,302,220	*	1,302,220
13				0
14				0
15				0
16				
17	Downtown Conduit System on Superior Street			
18	originally transferred from Account 105 in April, 1991	793,883	(793,883)	0
19				
20	Edison Plaza Tenant Improvements			
21	transferred to 121 in 1996 and 1997	3,446,852	(511,451) *	2,935,401
22				
23	Acme Plant and Property Transferred to A/C 121 in	2,229,857	(2,229,857)	0
24	March 1995, Partially impaired in March 1996 per			
25	FAS 121, Partial Acme Building transferred to trans-			
26	mission in March 1996.			
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				0
41				
42				
43				
44	Minor Item Previously Devoted to Public Service	516,535	84,649	601,184
45	Minor Items-Other Nonutility Property	113,736		113,736
46	TOTAL	\$8,864,443	(\$3,584,436)	\$5,280,007

Details concerning Purchases, Transfers, Retirements and
Adjustments of Non-Utility Property:

	Purchases, Sales, Transfers, etc.

Purchases	

Edison Plaza Improvements	\$ 73,943

Total Purchases	73,943

Transfers	

	Account Charged (Credited)

Genoa Transmission Line Land (101)	949
Genoa Line Land Rights (101)	1,949
Luckey Substation (101)	3,984
Okalona Substation (101)	303
City Park Substation (101)	3,120
Elmore Substation (101)	21
Hessville Substation (101)	50
Downtown Toledo Conduit System 101	(793,883)
Acme Land to Transmission 101	(113,721)
Edison Plaza Tennant Improvement 106	(33,655)
Edison Plaza Tennant Improvement 108	(73,183)
Edison Plaza Tennant Imp. 935	(462,000)

Total Transfers	(1,466,066)

Retirements	

Acme Auxiliary Boiler & Frequency Changer	(1,776,132)
Central Avenue Substation Equipment	(10,161)
Genoa Substation Equipment	(4,614)
Sylvania Substation Equipment	(35,427)
34 kv Line Equipment	(800)
Acme Land donation	(340,000)
Water Street Station donation	(133,894)
Edison Plaza Tennant Improvements	(16,559)
House on Route 2	(16,514)

Total Retirements	(2,334,101)

Adjustments	

Reconcile Equipment account to General Ledger	116,317
Reconcile Land account to General Ledger	774
Reconcile Structures account to General Ledger	24,697

Total Adjustments	141,788

Total Transfers, Retirements and Adjustments	(\$3,584,436)

< Page 221 Line 12 Column d >

Leased to Seneca Petroleum.

< Page 221 Line 21 Column d >

Tenants provided for in Edison Plaza Tenant Improvements

Huntington National Bank
Standard Federal Bank
Chamber Commerce -Toledo
Libbey
Findley, Davies
Cline, Cook, Weisenburger
Equity Resource
William, Brinks, Hofer, Gilson
Brow, Schiageter, Craig
Arthur Anderson
Clifton, Gunderson & Co.
NW Ohio Venture Fund
Michael Realty

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, Investments in Subsidiary Companies.

2. Provide a subheading for each company and list thereunder the information called for below. Sub_total by company and give a total in columns (e),(f),(g) and (h).

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate .

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column(e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Toledo Edison Capital Corporation	06/30/97		
2	-----			
3	Common Stock			0
4	Equity in Undistributed Subsidiary Earnings			0
5				
6				
7				
8				
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41				
42	TOTAL Cost of Account 123.1 \$		TOTAL	0

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)(Continued)

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

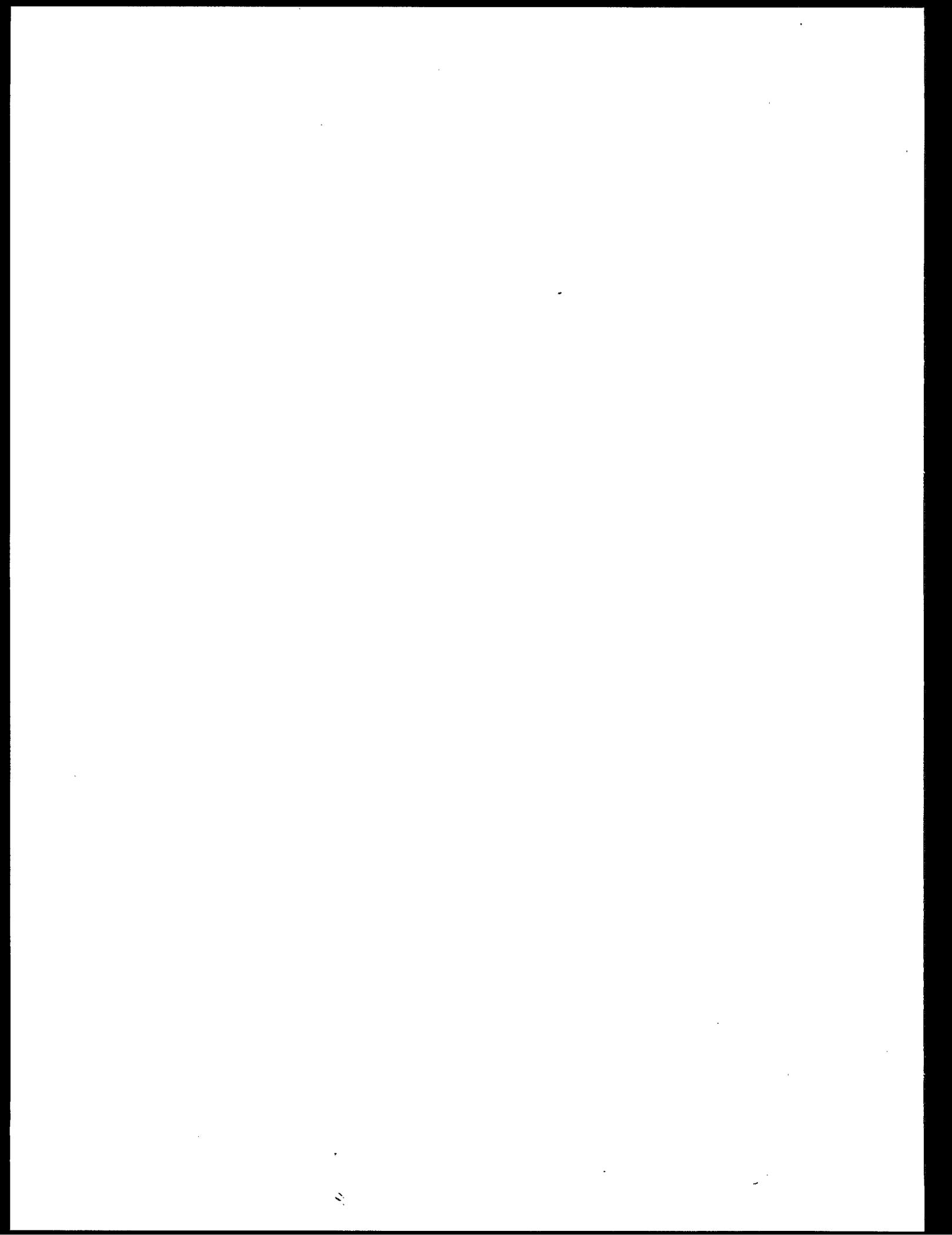
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on Line 42, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues For Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
24,327,679 347,619		24,327,679 347,619		1
				2
				3
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				41
\$24,675,298	0	\$24,675,298	0	42



Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column(a); estimates of amounts by function are acceptable. In column(d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected - debited or credited. Show separately debit or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)	\$5,188,829	\$3,582,445	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	23,980,365	28,121,583	Electric
8	Transmission Plant (Estimated)	50,000	50,000	Electric
9	Distribution Plant (Estimated)	174,561	101,543	Electric
10	Assigned to - Other			
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	\$24,204,926	\$28,273,126	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)	3,766,381	36,084	Electric
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)	1,138,222	1,269,122	Electric
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	\$34,298,358	\$33,160,777	

Allowances (Accounts 158.1 and 158.2)

- | | |
|--|--|
| <p>1. Report below the particulars (details) called for concerning allowances.</p> <p>2. Report all acquisitions of allowances at cost.</p> <p>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.</p> | <p>4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).</p> <p>5. Report on line 4 the Environmental Protection Agency (EPA)</p> |
|--|--|

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		1998	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
01	Balance-Beginning of Year	67,296.00		39,793.00	
02 03 04	Acquired During Year: Issued (Less Withheld Allow.)	0			
05	Returned by EPA				
06 07 08	Purchases/Transfers:				
09					
10					
11					
12					
13					
14					
15	Total				
16 17 18	Relinquished During Year: Charges to Account 509	14,994.00			
19	Other:				
20					
21 22	Cost of Sales/Transfers:				
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	52,302.00	0	39,793.00	
30 31 32	Sales: Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Account 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41 42 43	Sales: Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

issued allowances. Report withheld portions lines 36-40 System of Accounts).

6. Report on lines 5 allowances returned by the EPA. Report on line 39 the EPA's sales of the withheld allowances. Report on lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on lines 8-14 the names of vendors/transfers of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform

8. Report on lines 22 - 27 the name of purchasers/transferees of allowances disposed of and identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers

10. Report on lines 32-35 & 43-46 the net sales proceeds and gains or losses from allowance sales.

1999		1900		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
39,793.00		39,566.00		854,315.00		1,040,763.00		01
0		0		29,337.00		29,337.00		02 03 04
				0		0		05
						0		06 07 08
								09
								10
								11
								12
								13
						0		14
								15
						14,994.00		16 18
								19
								20
								21 22
								23
								24
								25
								26
								27
39,793.00		39,566.00		883,652.00		1,055,106.00		28 29
								30 31 32
								33
								34
								35
		424.00		18,850.00		19,274.00		36
		0		848.00		848.00		37
		0		0		0		38
		0		450.00		450.00		39
		424.00		19,248.00		19,672.00		40
								41 42 43
				450.00	53,162	450.00	53,162	44
				450.00	53,162	450.00	53,162	45
								46

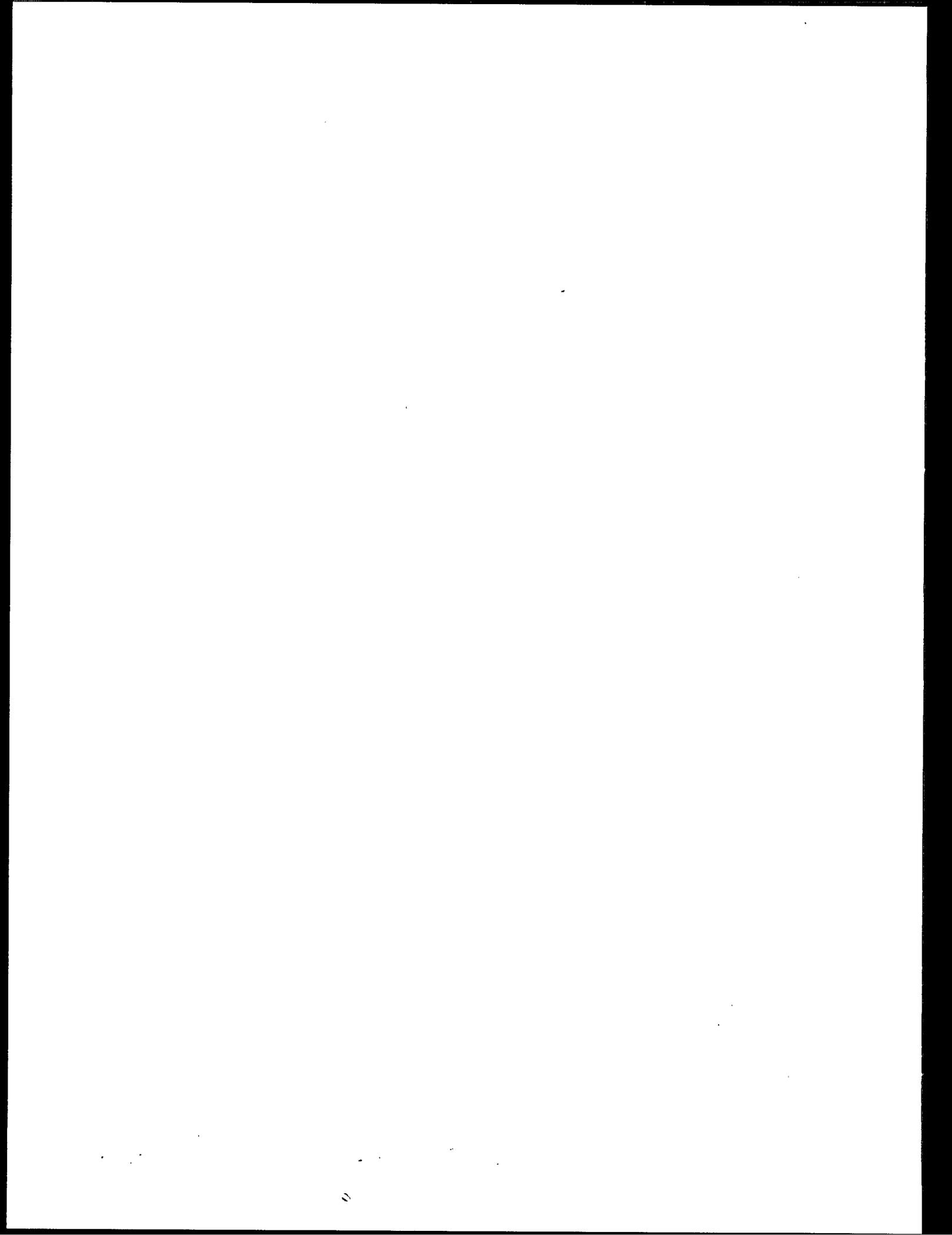
Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
OTHER REGULATORY ASSETS (Account 182.3)					
1. Report below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).		3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.			
2. For regulatory assets being amortized, show period of amortization in column (a).					
Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	Perry1 & Beaver Valley2 Deferred Operating Expense	\$334,000	406	\$3,164,051	\$83,639,772
2	(Amort. over life of related property)				
3					
4	Perry1 & Beaver Valley2 Carrying Charges	37,494	406	4,069,421	109,118,708
5	(Amort. over life of related property)				
6					
7	Beaver Valley2 Common Facilities Carrying Charges	0	406	387,792	10,281,309
8	(Amort. over life of related property)				
9					
10	Deferred Fuel Expense	19,516,415	Various	30,335,490	(16,200,945)
11	(Amortized over Electric Fuel Component Case)				
12					
13	FAS 106 Deferral Post Retirement	0	184	2,377,710	35,467,501
14	(Amortized 12/95 through 11/2012)				
15					
16	AFUDC Regulatory Asset	463,454	Various	280,364	8,395,473
17					
18	Customer receivable for future income taxes				
19	(Amort. as costs are recovered from customers)	10,636,589	Various	111,671,197	545,415,473
20					
21	Rate Stabilization Program - 1992	94,556	406	5,456,032	136,571,727
22	(Amort. over life of related property)				
23					
24	DOE - Nuclear Fuel Cleanup	231,663	518	1,045,131	10,466,970
25	(Amortized through 12/2007)				
26					
27	Beaver Valley2 Unamortized Supplemental Rent	572,476	186/525	36,209,240	(572,476)
28	(Amortized over lease term)				
29	(Transfer to Miscellaneous Deferred Debits)				
30					
31	Loss on Sale/Leaseback-Beaver Valley2	374,341	525	4,117,751	87,970,095
32	(Amort. over lease term)				
33					
34	DSM Programs	0	406	2,004,010	1,837,000
35	(Amort. 12/95 through 11/98)				
36					
37	Deferred Fuel for Unbilled Revenues	2,774,000	557	1,958,000	(3,939,777)
38					
39	PY1 Deferred O&M, Nuclear Disposal and Insurance				
40	Cost Pre 11/17/87	15,057,173	406	3,638,155	11,419,018
41	(Amort. over life of related property)				
42					
43					
44	TOTAL	\$50,092,161		\$206,714,344	\$1,019,869,848

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

2. For any deferred debit being amortized, show period of amortization in column (a).

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDIT		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Property Taxes Suspended	\$1,091,435	0	408	\$55,932	\$1,035,503
2	Property Taxes, Primarily					0
3	Nuclear Fuel	2,064,723	2,702,586	518	2,064,724	2,702,585
4	Sale/Leaseback Expenses Beaver					
5	Valley	1,348,753	4,832	525	53,152	1,300,433
6	(Amortized over lease term)					
7						
8	A/R Sales Suspense	7,595,983	65,301,124	Various	63,583,145	9,313,962
9	Financing Related Costs	357,708	5,521,692	181/920	2,723,553	3,155,847
10	Perry GE Settlement	1,194,600	1,194,600	131	1,194,600	1,194,600
11	Midwest Supply Company	10,383,477	4,431,716	253	5,278,268	9,536,925
12	Centerior Telecom Company	0	3,667	146	3,667	0
13	Bay Shore 1 Repowering Study	0	2,474,300		572	2,473,728
14	Bruce Mansfield Supplemental					
15	Rent Amortization	0	4,547,143	507	12,596	4,534,547
16	(Amortized over lease term)					
17						
18	Beaver Valley2 Unamortized					
19	Supplemental Rent	0	34,205,574	525	286,238	33,919,336
20	(Amortized over lease term)					
21						
22	Minor Items	3,321,150	44,778,857	Various	46,520,352	1,579,655
23						
24						
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45						
46						
47	Misc. Work in Progress	1,209,064				1,263,329
48	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)					0
49	TOTAL	\$28,566,893				\$72,010,450



Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1997	Year of Report Dec. 31, 1997
ACCUMULATED DEFERRED INCOME TAXES (Account 190)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes.		2. At Other (Specify), include deferrals relating to other income and deductions.		
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)	
1	Electric			
2	Nuclear Fuel Disposal Costs	(\$8,059,699)	(\$8,059,699)	
3	Nuclear Plant Decommissioning	4,193,790	4,085,405	
4	Pension Costs	23,360,317	26,924,278	
5	Other	* 87,719,711	119,966,294	
6				
7	Other			
8	TOTAL Electric (Enter Total of lines 2 thru 7)	\$107,214,119	\$142,916,278	
9	Gas			
10				
11				
12				
13				
14				
15	Other			
16	TOTAL Gas (Enter Total of lines 10 thru 15)			
17	Other	* 36,266,635	(5,020,867)	
18	TOTAL (Acct 190)(Total of lines 8,16 and 17)	\$143,480,754	\$137,895,411	
NOTES				

< Page 234 Line 5 Column bc >

Line 7 Electric - Other:

Nuclear Plants Refueling Outage Accrual	2,011,886	4,118,700
Provision for Doubtful Accounts (Net)	(540,122)	1,041,337
Vacation Pay Accrual	1,590,145	1,562,917
Nuclear Fuel Disposal DOE Refund	7,998,722	8,589,914
Excess Tax Depr Ded - 88 - Operating	(26,422,057)	0
Bruce Mansfld/B.V. Sale Leaseback Act	24,057,558	22,102,862
Injuries and Damages	283,292	239,329
Inventory Write-off	(2)	427,664
Alternative Minimum Tax	104,574,976	112,894,282
I.R.C. Section 189 Interest	(1,040)	(23,681)
Interest Capitalized	191,643	191,643
Removal Cost	(3,805,473)	(4,717,941)
Contingency: Dura Landfill Clean Up	1,292,552	917,907
1987 Sale / Leaseback	123,695,815	118,854,040
Perry Course of Action	(2)	823,627
Expense Accruals - FAS 112	1,598,001	2,071,409
BV Amended Lease Excess Rental Accr	(1,819,446)	(2,147,271)
Deferred Income Tax - FAS 109	(149,837,597)	(149,837,597)
Other	2,850,860	2,857,152
	-----	-----
	87,719,711	119,966,294

< Page 234 Line 17 Column bc >

	Balance at 12/31/96	Balance at 12/31/97
	-----	-----
Net Operating Loss Carryforward	14,949,798	14,949,798
Contribution Carryover	243,628	243,628
Merger Cost Expense	646,073	1,778,888
Perry #2 Write-Off	(978,280)	(978,280)
Net Operating Loss (Non Operating)	21,405,416	(21,134,918)
ITC Amortization	0	(321,682)
TE Interest Free Loan	0	441,700
	-----	-----
	36,266,635	(5,020,867)



Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1997	Year of Report Dec. 31, 1997
---	---	---	---------------------------------

CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form(i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized By Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	Common Stock (Account 201)	60,000,000	\$5.00	
2				
3	TOTAL_COM	60,000,000		
4				
5	* Preferred Stock (Account 204)			
6				
7	\$100 Par Value	3,000,000		
8	4 1/4% Cumulative		\$100.00	\$104.63
9	4.56% Cumulative		\$100.00	\$101.00
10	4.25% Cumulative		\$100.00	\$102.00
11	8.32% Cumulative		\$100.00	\$102.46
12	7.76% Cumulative		\$100.00	\$102.44
13	7.80% Cumulative		\$100.00	\$101.65
14	10.00% Cumulative		\$100.00	\$101.00
15	9.375% Cumulative		\$100.00	\$100.49
16				
17	\$25 Par Value:	12,000,000		
18	8.84% Cumulative		\$25.00	\$25.25
19	\$2.365 Cumulative		\$25.00	\$27.75
20	Adj Rate Series A Cumulative (7.03% avg)		\$25.00	\$25.75
21	Adj Rate Series B Cumulative (7.71% avg)		\$25.00	\$25.75
22				
23	* Cumulative Preference Stock	5,000,000		
24				
25	TOTAL_PRE	20,000,000		
26				
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Name of Respondent
THE TOLEDO EDISON COMPANY

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1997

CAPITAL STOCK (Account 201 and 204)(Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET
(Total amount outstanding without
reduction for amounts held by
respondent.)

HELD BY RESPONDENT

AS REACQUIRED STOCK
(Account 217)

IN SINKING AND
OTHER FUNDS

Line
No.

Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	Line No.
* 39,133,887	\$195,686,595					1
39,133,887	195,686,595	0	0	0	0	2
						3
						4
						5
						6
						7
160,000	16,000,000					8
50,000	5,000,000					9
100,000	10,000,000					10
100,000	10,000,000					11
150,000	15,000,000					12
150,000	15,000,000					13
190,000	19,000,000					14
33,500	3,355,000					15
						16
						17
1,000,000	25,000,000					18
1,400,000	35,000,000					19
1,200,000	30,000,000					20
1,200,000	30,000,000					21
						22
						23
5,733,500	213,355,000	0	0	0	0	24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
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						41
						42

< Page 250 Line 5 Column a >

Series on lines 8, 11, 12, and 14 are listed with the American Stock Exchange. Series on lines 18 through 21 are listed with the New York Stock Exchange. Series on lines 9, 10, 13, and 15 are not listed.

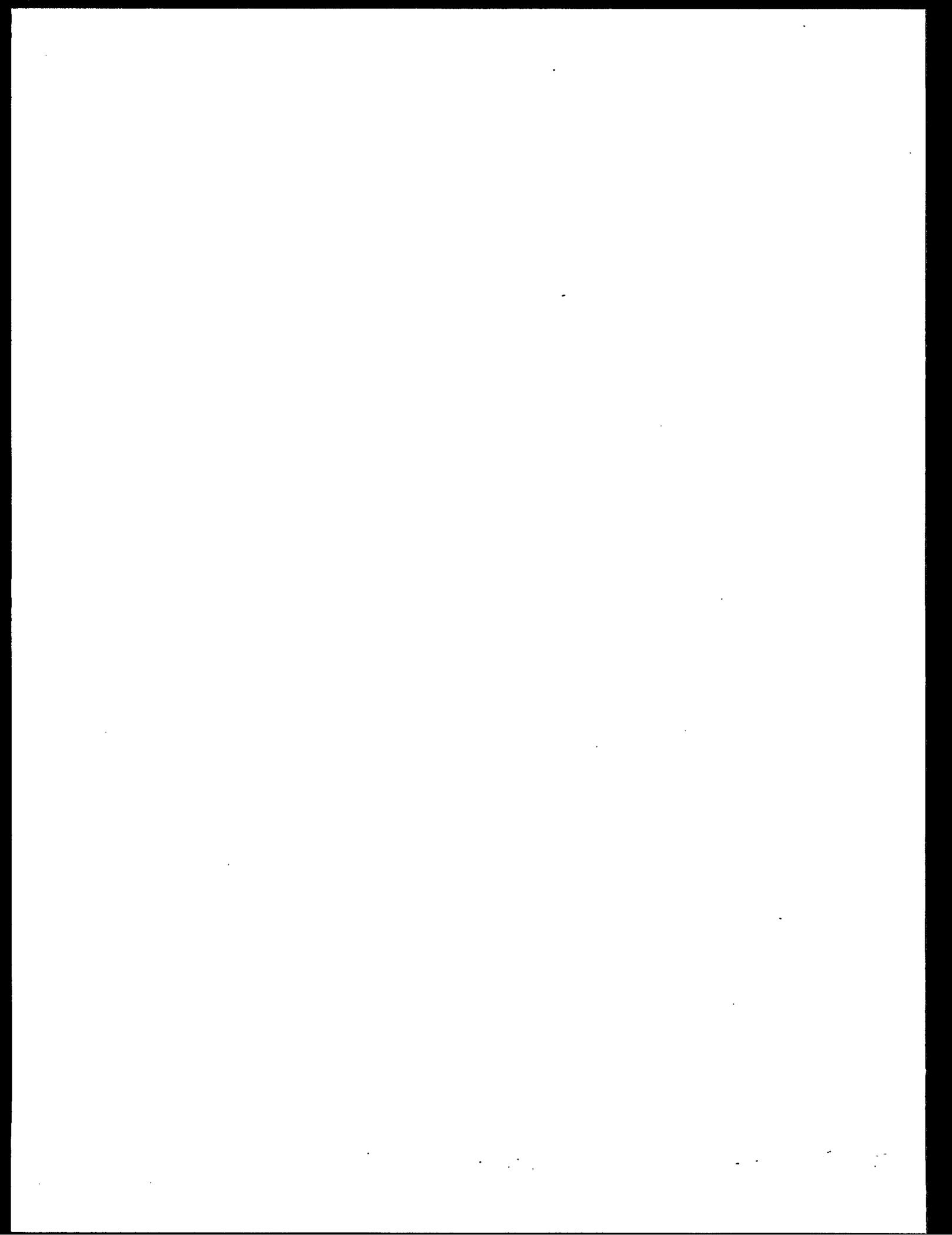
< Page 250 Line 23 Column a >

The Undesignated Preference Stock is authorized to be issued as the Board of Directors may from time to time determine.

< Page 251 Line 1 Column e >

100% held by parent company, FirstEnergy Corporation.

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)				
1. Show for each of the above accounts the amounts applying to each class and series of capital stock.		Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.		
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.		4. For Premium on Account 207, Capital Stock, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.		
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203,				
Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)	
1	Account 207:			
2				
3	9.375% Series \$100 Par Value	33,500	(11,606)	
4				
5				
6	Common Stock, \$5 Par Value	39,133,887	496,985,947	
7				
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46	TOTAL	39,167,387	\$496,974,341	



Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (MO, Da, Yr) Dec. 31, 1997	Year of Report Dec. 31, 1997
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)—State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209)—State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)—Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debt identified by the class and series of stock to which related.

(d) Miscellaneous Paid-In Capital (Account 211)—Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 210:	
2	Beginning Balance	
3		118,299
4	SUBTOTAL	
5		118,299
6		
7		
8		
9		
10	Account 211:	
11	Beginning Balance	
12	Series 9.375%	115,899,040
13		(6,384)
14	SUBTOTAL	
15		115,892,656
16		
17		
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40	TOTAL	\$116,010,955

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1997	Year of Report Dec. 31, 1997
DISCOUNT ON CAPITAL STOCK (Account 213)				
1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.		with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.		
2. If any change occurred during the year in the balance				
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)		
1	None			
2				
3				
4				
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7				
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12				
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21	TOTAL	0		
CAPITAL STOCK EXPENSE (Account 214)				
1. Report the balance at end of the year of capital stock expenses for each class and series of capital stock.		giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.		
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement				
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)		
1				
2	Common Stock, \$5	10,871,811		
3				
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22	TOTAL	\$10,871,811		



Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1997	Year of Report Dec. 31, 1997
LONG-TERM DEBT (Accounts 221, 222, 223, and 224)				
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.</p>		<p>6. In column(b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>		
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total expense, Premium or Discount (c)	
1	ACCOUNT 221 FIRST MORTGAGE BONDS	35,000,000	0	
2	6 1/8%	30,000,000	126,143	
3	7 1/2%		31,757	D
4		40,000,000	172,037	
5	8.00%	650,000	43,245	
6	10.00%		3,856	D
7		33,200,000	211,623	
8	8.00%		910,012	D
9		34,100,000	211,623	
10	8.00%		934,681	D
11		30,900,000	748,613	
12	7.40%	10,100,000	324,702	
13	9 7/8%	30,500,000	655,890	
14	8.00%	18,800,000	240,640	
15	8.00%		270,720	D
16		31,600,000	636,081	
17	7.55%	5,700,000	114,736	
18	7.55%	100,000,000	722,225	
19	7 1/4%		110,000	D
20		145,000,000	1,123,338	
21	7 7/8%		174,000	D
22		31,250,000	406,346	
23	2.90%	20,200,000	336,182	
24	6.78%		192,708	D
25		45,000,000	902,963	
26	7.58% (94-1593-EL)	35,000,000	629,858	
27	7.75% (95-0856-EL)	19,000,000	341,462	
28	7.75% (95-0586-EL)			
29		10,100,000	385,211	
30	6.10% OH Air Due 2027 (97-696-EL-AIS)			
31		706,100,000	10,960,652	
32	SUBTOTAL			
33	TOTAL			

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt

securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
08/01/1967	08/01/1997			0	1,121,896	1
08/01/1972	08/01/2002	08/01/1972	08/01/2002	26,000,000	1,950,000	2
						3
						4
11/01/1973	11/01/2003	11/01/1973	11/01/2003	35,725,000	2,858,000	5
09/01/1980	09/01/1998	09/01/1980	09/01/1998	650,000	65,000	6
						7
05/15/1990	05/15/2019	05/15/1990	05/15/2019	33,200,000	2,656,000	8
						9
05/15/1990	05/15/2019	05/15/1990	05/15/2019	34,100,000	2,728,000	10
						11
11/01/1987	11/01/2022	11/01/1987	11/01/2022	30,900,000	2,286,600	12
11/01/1987	11/01/2022	11/01/1987	11/01/2022	0	734,083	13
10/01/1994	10/01/2023	10/01/1994	10/01/2023	30,500,000	2,440,000	14
10/15/1989	10/01/2023	10/15/1989	10/01/2023	18,800,000	1,504,000	15
						16
07/12/1989	09/06/2023	07/12/1989	09/06/2023	31,600,000	2,385,800	17
07/12/1989	09/06/2023	07/12/1989	09/06/2023	5,700,000	430,350	18
08/12/1992	08/01/1999	08/12/1992	08/01/1999	85,000,000	6,165,521	19
						20
08/12/1992	08/01/1999	08/12/1992	08/01/1999	145,000,000	11,418,750	21
						22
10/28/1992	10/01/2011	10/28/1992	10/01/2011	31,250,000	1,279,850	23
01/01/1993	07/01/2023	01/01/1993	07/01/2023	20,200,000	1,388,750	24
						25
05/01/1995	05/01/2020	05/01/1995	05/01/2020	45,000,000	3,431,250	26
07/15/1995	05/01/2020	07/15/1995	05/01/2020	35,000,000	2,712,500	27
07/15/1995	05/01/2020	07/15/1995	05/01/2020	19,000,000	1,472,500	28
						29
08/27/1997	08/01/2027	08/27/1997	08/01/2027	10,100,000	207,367	30
						31
				637,725,000	49,236,217	32
						33

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
LONG-TERM DEBT (Accounts 221, 222, 223, and 224)			
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.</p>		<p>6. In column(b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>	

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 224 OTHER LONG-TERM DEBT		
2	10.00% PC Loan-1980B	1,000,000	31,178
3	8.75% Notes	50,000,000	84,461
4	5.20-5.75% PC Note-1973A	6,000,000	46,188
5	9.30% Series due 1998	26,000,000	204,197
6	10.00% Series due 2021	15,000,000	147,261
7	9.50% Series due 2001	21,000,000	171,804
8	9.22% Series due 2021	15,000,000	147,261
9	8.50% Series due 2001	8,000,000	65,449
10	8.00% Series due 1998	7,000,000	54,974
11	7.94% Series due 1998	5,000,000	39,275
12	8.65% Series due 2002	5,000,000	40,906
13	8.47% Series due 1999	3,500,000	27,501
14	8.62% Series due 2002	7,000,000	57,268
15	7.72% Series due 1999	15,000,000	90,000
16	8.18% Series due 2002	17,000,000	106,250
17	7.78% Series due 2000	1,000,000	8,351
18	7.38% Series due 2000	14,000,000	112,217
19	7.76% Series due 2003	5,000,000	41,754
20	7.46% Series due 2000	16,500,000	132,267
21			
22	Quarterly Fees - Toronto Dominion	0	0
23			
24	8.70% Debentures	135,000,000	1,762,933
25			106,250
26	7.91% Series due 2003	3,000,000	25,052
27	7.50% Series due 2000	100,000	793
28	7.85% Series due 2003	15,000,000	125,244
29	7.82% Series due 2003	38,400,000	320,662
30			
31	BM Series 7.19% Due 2000 (97-572-EL-AIS)	45,000,000	544,793
32	BM Series 7.67% Due 2004 (97-572-EL-AIS)	70,000,000	8,474,560
33	TOTAL		

LONG-TERM DEBT (Accounts 221, 222,223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt

securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
08/01/1980	*	08/01/1980		1,000,000	77,800	1
03/24/1977	*	03/24/1977		0	124,542	2
06/01/1973	*	06/01/1973		3,900,000	229,042	3
03/27/1991	04/01/1998	03/27/1991	04/01/1998	26,000,000	2,418,000	4
03/27/1991	03/26/2021	03/27/1991	03/26/2021	15,000,000	1,500,000	5
03/27/1991	04/01/2001	03/27/1991	04/01/2001	21,000,000	1,995,000	6
03/28/1991	12/15/2021	03/28/1991	12/15/2021	15,000,000	1,267,750	7
12/20/1991	12/31/2001	12/20/1991	12/31/2001	8,000,000	795,250	8
12/20/1991	12/31/1998	12/20/1991	12/31/1998	7,000,000	560,000	9
12/20/1991	12/31/1998	12/20/1991	12/31/1998	5,000,000	397,000	10
03/27/1992	04/01/2002	03/27/1992	04/01/2002	5,000,000	432,500	11
03/27/1992	04/01/1999	03/27/1999	04/01/1999	3,500,000	296,450	12
03/25/1992	04/01/2002	03/25/1992	04/01/2002	7,000,000	603,400	13
07/08/1992	07/30/1999	07/08/1992	07/30/1999	15,000,000	1,158,000	14
07/08/1992	07/30/2002	07/08/1992	07/30/2002	17,000,000	1,390,600	15
03/16/1993	04/01/2003	03/16/1996	04/01/2003	1,000,000	100,000	16
03/16/1993	03/21/2000	03/16/1993	03/21/2000	14,000,000	1,033,200	17
03/16/1993	04/01/2003	03/16/1993	04/01/2003	5,000,000	388,000	18
03/17/1993	04/03/2000	03/17/1993	04/03/2000	16,500,000	1,230,900	19
				0	359,700	20
						21
08/28/1992	09/01/2002	08/28/1992	09/01/2002	135,000,000	11,745,000	22
						23
03/24/1993	04/04/2003	03/24/1993	04/04/2003	3,000,000	237,300	24
03/24/1993	03/31/2000	03/24/1993	03/31/2000	100,000	7,500	25
03/29/1993	03/31/2003	03/29/1993	03/31/2003	15,000,000	1,177,500	26
03/30/1993	03/31/2003	03/30/1993	03/31/2003	38,400,000	3,002,880	27
						28
06/18/1997	07/01/2000	06/18/1997	07/01/2000	45,000,000	1,617,750	29
06/18/1997	07/01/2004	06/18/1997	07/01/2004	70,000,000	2,684,500	30
						31
						32
						33

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 	Year of Report Dec. 31, 1997
LONG-TERM DEBT (Accounts 221, 222,223, and 224)			
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.</p> <p>6. In column(b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>			
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt issued (b)	Total expense, Premium or Discount (c)
1	BM Series 7.13% Due 2007 (97-572-EL-AIS)	\$30,000,000	\$363,196
2			
3	SUBTOTAL	574,500,000	13,332,045
4			
5			
6	* Note to Instruction 10.		
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32			
33	TOTAL	\$1,280,600,000	\$24,292,697

Name of Respondent
THE TOLEDO EDISON COMPANY

This Report Is:
(1) [] An Original
(2) [X] A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1997

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt

securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
06/18/1997	07/01/2007	06/18/1997	07/01/2007	30,000,000	1,069,500	1
				522,400,000	37,899,064	2
						3
						4
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						32
				\$1,160,125,000	\$87,135,281	33

< Page 256.2 Line 6 Column a >

Note to Instruction 10:

Redeemed Issues:

11.00% Due 2009	6,067,282 (L)
12.25% Due 2013	6,300,127 (L)
13.375% Due 1993	4,761,250 (L)
15.00% Due 2012	7,457,950 (L)
16.125% Due 1992	2,331,626 (L)
10.125% Due 1995	134,056 (L)
10.125% Due 1995	1,227,885 (L)
11.250% Due 1995	2,270,556 (L)
8.75% Due 1997	1,967,159 (L)
9.75% Due 2000	416,854 (L)
10.00% Due 2010	1,049,704 (L)
11.25% Due 1994	1,206,337 (L)
11.25% Due 1994	217,857 (L)
9.375% Due 1996	1,763,629 (L)
9.65% Due 2006	2,444,803 (L)
9.00% Due 2000	959,989 (L)
9.62% Due 2008	2,801,708 (L)
11.25% Due 1997	7,094,099 (L)
7.75% Due 2009	446,056 (L)
7.875% Due 2006	195,343 (L)
8.00% Due 2023	536,678 (L)
6.75% Due 2023	635,899 (L)
13.25% Due 2014	1,820,819 (L)
10.75%-12.25% Due 2015	1,310,815 (L)
10.75% Due 2015	749,995 (L)
7.25% Due 1999 Partial Redemption	31,328 (L)
9.875% Due 2022	1,293,577 (L)

< Page 257.1 Line 2 Column eg >

2000-2010

< Page 257.1 Line 7 Column eg >

1983-1997

< Page 257.1 Line 8 Column eg >

1983-2003



Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (2) <input checked="" type="checkbox"/> An Original (3) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1997	Year of Report Dec. 31, 1997
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES				
<p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed indicating however intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p> <p>3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete line 27 and provide the substitute page in the context of a footnote.</p>				
Line No.	Particulars (Details) (a)	Amount (b)		
1	Net Income for the Year (Page 117)	\$35,920,131		
2	Reconciling Items for the Year			
3				
4	Taxable Income Not Reported on Books	8,228		
5	Contribution in Aid of Construction	13,434,848		
6	Current/Deferred FIT	(543,012)		
7	Other			
8				
9	Deductions Recorded on Books Not Deducted for Return	37,690,014		
10	Federal Income Tax Expense	36,821,872		
11	Nuclear Fuel Depletion	33,828,330		
12	Other			
13				
14	Income Recorded on Books Not Included in Return	(1,234,909)		
15	Gross AFUDC and Carrying Charges	1,164,204		
16	Rate Settlement	(9,085,131)		
17	Other			
18				
19	Deductions on Return Not Charged Against Book Income	16,811,211		
20	Depreciation - Excess of Tax Over Book	(743,731)		
21	Nuclear Fuel Interest Expense	(1,590,000)		
22	Removal Costs	0		
23	Tax Benefits Transfer Net Rent Deductible	3,098,270		
24	Loss on Early Redemption of Debt	12,271,463		
25	Other			
26				
27	Federal Tax Net Income	177,881,788		
28	Show Computation of Tax:			
29	State Tax	(108,896)		
30	Net Operating Loss Carryover Used	(46,588,000)		
31				
32	Taxable Income	131,184,892		
33	Regular Tax Current Income	45,914,712		
34	Alternative Minimum Tax	8,903,725		
35	Superfund (Environmental Tax)	0		
36	1996 Accrual to Return Adjustment and CSC Share of Taxes	532,954		
37	Net Payable Before ITC	55,351,391		
38	Investment Tax Credit Claimed	0		
39	Net Federal Income Taxes Payable	55,351,391		
40	Deferred Tax Provisions - Depreciation & Other	(6,063,150)		
41	Reduction of Accum Deferred Income Taxes	(9,896,616)		
42	Investment Tax Credit - Net of Amortization	(4,001,151)		
43	Federal Tax Adjustment	2,219,640		
44	Federal Income Taxes Provided for Books	37,610,114		



Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, YF)	Year of Report Dec. 31, 1997	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR						
1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.			Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.			
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes).			3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.			
			4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.			
Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal:					
2	Income	(21,583,471)		57,363,364	53,307,008	
3						
4	Federal Fuel Tax 1994	(835)		835		
5	1995	(3,498)		3,498		
6	1996	(1,460)		1,460		
7	1997			1,360	1,360	
8						
9	Highway Use Tax 1997			458	458	
10						
11	F.I.C.A. 1996	220,867		254,995	475,862	
12	1997			5,841,988	5,521,051	
13						
14	Unemployment 1996	20,500		(20,037)	463	
15	1997			114,665	94,235	
16						
17	FERC 1996			196,211	196,211	
18	1997			(21,562)	(21,562)	
19						
20	SUBTOTAL	(21,347,897)	0	63,737,235	59,575,086	0
21						
22	State - Ohio:					
23	PUCO Assessment 1997			987,842	987,842	
24						
25	OCC Assessment 1997			266,480	266,480	
26						
27	Exise 1996		11,364,000	11,364,000		
28	1997		11,362,398	23,052,000	23,362,816	
29	1998		0	0	11,565,487	
30						
31	Ohio Unemployment 1996	2,400		(2,028)	372	
32	1997			17,198	15,069	
33						
34	Sales & Use 1991	18,439			18,439	
35	1992	336,252			196,355	
36	1993	475,667				
37	1994	680,341				
38	1995	69,203				
39	1996	63,443				
40	1997			599,353	429,535	
41	TOTAL					

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also show in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED					Line No.	
(Taxes Accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)			
(\$17,527,115)		\$56,436,176				*	927,188	1
								2
								3
								4
								5
								6
						*	7,153	7
								8
							458	9
								10
320,937		5,168,547				*	928,436	12
								13
								14
20,430		80,435					14,193	15
								16
		174,649						18
								19
(17,185,748)	0	61,859,807		0	0		1,877,428	20
								21
		987,842						22
		266,480						23
								24
								25
								26
								27
	11,673,214	34,416,000						28
	11,565,487							29
								30
								31
2,129		12,893					2,277	32
								33
								34
								35
								36
								37
								38
								39
1,598,369		360,000					239,353	40
								41

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) [] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, YF)	Year of Report Dec. 31, 1997
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes).

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Highway Use 1997			\$3,007	\$3,007	
2						
3	State - Pennsylvania					
4	PURTA 1996		625,255	716,479	91,224	
5	1997			27,521	666,506	
6						
7	Corp Net Income 1996	465,000		10,000	475,000	
8	1997			505,155	408,816	
9						
10	Franchise 1996	42,875		22,125	65,000	
11	1997			421,875	379,133	
12						
13	Sales Tax 1997		0	0	0	
14						
15	Property Tax 1996	788,700		0	157,740	
16	1997			1,050,000	1,087,892	
17						
18	Business Priv 1997			55,932	55,932	
19						
20	SUBTOTAL	2,942,320	23,351,653	39,096,939	40,232,645	0
21						
22	Local:					
23	Real & Per Property 1994	2,234,316			2,234,316	
24	1995	44,000,000			40,220,009	
25	1996	45,000,000				
26	1997			44,700,072		
27						
28	SUBTOTAL	91,234,316	0	44,700,072	42,454,325	0
29						
30	Miscellaneous:					
31	Misc. General Taxes			1,693,456	1,693,456	
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	\$72,828,739	\$23,351,653	\$149,227,702	\$143,955,512	0

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also show in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED					Line No.
(Taxes Accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)		
					\$3,007	1	
						2	
						3	
	638,985	744,000				4	
						5	
						6	
						7	
96,339		529,274			(14,119)	8	
						9	
						10	
42,742		444,000				11	
		0				12	
						13	
						14	
						15	
593,068		1,050,000				16	
		55,932				17	
						18	
2,332,647	23,877,686	38,866,421	0	0	230,518	19	
						20	
						21	
						22	
						23	
3,779,991						24	
45,000,000						25	
44,700,072		44,698,680			1,392	26	
						27	
93,480,063	0	44,698,680	0	0	1,392	28	
						29	
						30	
		1,693,456				31	
						32	
						33	
						34	
						35	
						36	
						37	
						38	
						39	
						40	
\$78,626,962	\$23,877,686	\$147,118,364	0	0	\$2,109,338	41	

< Page 263 Line 2 Column 1 >

Account 409-200000

< Page 263 Line 7 Column 1 >

Lines 7, 9, 40

Account 184-034000

< Page 263 Line 12 Column 1 >

Lines 12, 15, 32

Account 184-080000



Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column(g). Include in column(i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	\$31,543			411.4	\$24,206	
3	4%	1,710,404			411.4	825,941	
4	7%						
5	10%	59,879,677			0	2,404,517	
6		* 19,262,649			411.4	907,111	
7					411.4	1,027,066	
8	TOTAL	\$80,884,273			0	\$5,188,841	0
9	Other (list separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
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48							

Name of Respondent
THE TOLEDO EDISON COMPANY

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1997

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation	Line No.
			1
\$7,337	29 years		2
884,463	37 years		3
0			4
57,475,160	39 years		5
(907,111)	39 years		6
18,255,583			7
\$75,695,432			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
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			48

< Page 266 Line 7 Column b >

6%

Page 266-267 Footnote.1

(PUCO)

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997	
OTHER DEFERRED CREDITS (Account 253)						
1. Report below the particulars (details) called for concerning other deferred credits.			3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.			
2. For any deferred credit being amortized, show the period of amortization.						
Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Reserve for Permanent Nuclear Fuel					
2	Disposal	8,875,181		0	0	8,875,181
3						
4	Reserve for Permanent Nuclear Fuel					
5	Disposal-Interest	12,301,033		0	1,126,122	13,427,155
6						
7	FASB 87: Pension Accrual	61,894,055	Various	1,023,960	4,700,000	65,570,095
8						
9	Bruce Mansfield Plant Sale/					
10	Sale/Leaseback Activity	173,559,600	254/507	182,956,080	9,396,480	0
11	(Transferred to Regulatory					
12	Liability)					
13						
14	Nuclear Refueling Outage	5,855,551	530	6,221,875	12,210,252	11,843,928
15						
16	Accumulated Deferred Rent -					
17	Bruce Mansfield	62,854,171	232	10,072,184	3,571,712	56,353,699
18						
19	Accumulated Deferred Rents -					
20	Beaver Valley 2	(499,425)	232	2,638,650	2,461,796	(676,279)
21						
22	Shippingport Capital Trust					
23	Minority Interest	0		0	15,072,830	15,072,830
24						
25	Decommissioning Trust:					
26	Non-Qualified	0	128	85,188	8,043,791	7,958,603
27						
28	Decommissioning Trust: Qualified	0	128	666,759	85,281,185	84,614,426
29						
30	Midwest Supply Company	0	186	5,278,267	14,815,192	9,536,925
31						
32	Minor Items	467,940	Various	8,564,845	9,869,037	1,772,132
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	\$325,308,106		\$217,507,808	\$166,548,397	\$274,348,695

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
ACCUMULATED DEFERRED INCOME TAXES -- ACCELERATED AMORTIZATION PROPERTY (Account 281)					
1. Report the information called for below concerning the to amortizable property. respondent's accounting for deferred income taxes relating 2. For Other (Specify), include deferrals relating to other					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Accelerated Amortization (Account 281)				
2	Electric				
3	Defense Facilities				
4	Pollution Control Facilities	(10,644)		10,350	
5	Other	58,561			
6					
7					
8	TOTAL Electric(Enter Total of lines 3 thru 7)	\$47,917	0	\$10,350	
9	Gas				
10	Defense Facilities				
11	Pollution Control Facilities				
12	Other				
13					
14					
15	TOTAL Gas (Enter Total of lines 10 thru 14)				
16	Other (Specify)				
17	TOTAL (Acct 281) (Total of 8,15,and 16)	\$47,917	0	\$10,350	
18	Classification of TOTAL				
19	Federal Income Tax	47,917	0	10,350	
20	State Income Tax				
21	Local Income Tax				
NOTES					

ACCUMULATED DEFERRED INCOME TAXES -- ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

income and deductions.

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						(20,994)	4
						58,561	5
							6
							7
						\$37,567	8
							9
							10
							11
							12
							13
							14
							15
							16
						\$37,567	17
							18
						37,567	19
							20
							21

NOTES(Continued)

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
ACCUMULATED DEFERRED INCOME TAXES -- OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.					
2. For Other (Specify), include deferrals relating to other					
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 282				
2	Electric	\$367,294,831	\$3,015,080	\$6,736,231	
3	Gas				
4	Other (Define)				
5	TOTAL (Enter Total of lines 2 thru 4)	\$367,294,831	\$3,015,080	\$6,736,231	
6	Other (Specify) Non-Operating Items	(3,882,127)			
7		0			
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	\$363,412,704	\$3,015,080	\$6,736,231	
10	Classification of TOTAL				
11	Federal Income Tax	363,412,704	2,996,432	6,737,231	
12	State Income Tax		18,648		
13	Local Income Tax				
NOTES					

ACCUMULATED DEFERRED INCOME TAXES -- OTHER PROPERTY (Account 282) (Continued)

income and deductions.

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
			* \$8,755,552			\$354,818,128	1
							2
						0	3
0	0		\$8,755,552	-	0	\$354,818,128	4
(1,175,248)	588,592	410.2	302,230	411.2	266,971	(5,681,226)	5
						0	6
						0	7
(\$1,175,248)	\$588,592		\$9,057,782		\$266,971	\$349,136,902	8
							9
							10
(1,174,481)	588,592		9,057,782		438,900	349,290,950	11
(767)	0		0		(171,929)	(154,048)	12
							13

NOTES(Continued)

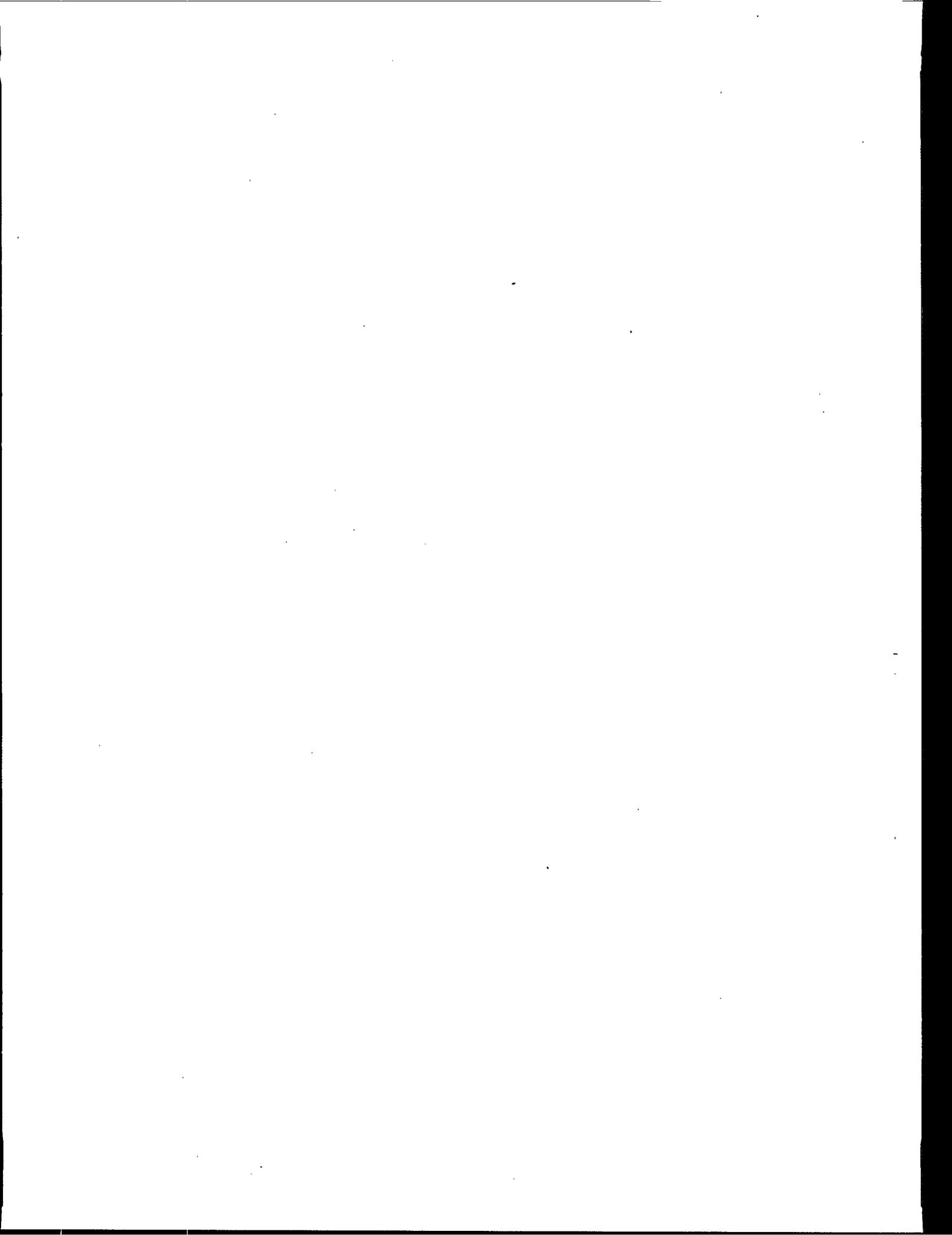
< Page 275 Line 2 Column h >

Account
Credit

Amount
(h)

411.1
410.1

778,608
7,976,944



Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original. (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating			to amounts recorded in Account 283.		
			2. For Other (Specify), include deferrals relating to other		
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 283				
2	Electric				
3	Property Taxes	\$359,382	0	0	
4	Deferred Fuel Costs	(3,546,713)	907,238	4,560,308	
5	Nuclear Fuel in Process CFC	8,253,602	260,472	0	
6	Property Tax Deferral Rate Agreement	10,894,134	(68,809)	339,560	
7					
8	Other *	306,901,108	9,343,648	21,554,291	
9	TOTAL Electric (Total of lines 3 thru 8)	\$322,861,513	\$10,442,549	\$26,454,159	
10	Gas				
11					
12					
13					
14					
15					
16	Other				
17	TOTAL Gas (Total of lines 11 thru 16)	0	0	0	
18	Other (Specify) Other Income and Deductions	22,758,697	0	0	
19	TOTAL (Acct 283) (Enter Total of lines 9,17 and 18)	\$345,620,210	\$10,442,549	\$26,454,159	
20	Classification of TOTAL				
21	Federal Income Tax	345,620,210	10,495,750	26,454,159	
22	State Income Tax	0	(53,201)	0	
23	Local Income Tax	0	(53,201)	0	
NOTES					

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997		
ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)(Continued)							
income and deductions.			and 277. Include amounts relating to insignificant items listed under Other.				
3. Provide in the space below explanations for page 276			4. Use footnotes as required.				
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credits to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
0	0		0		0	\$359,382	3
0	0		0	410.1	1	(7,199,782)	4
0	0		0		0	8,514,074	5
0	0		0	410.1	1	10,485,766	6
						0	7
0	0	*	2,832,132		4,558,067	296,416,400	8
0	0		\$2,832,132		\$4,558,069	\$308,575,840	9
							10
0	0					0	11
0	0					0	12
0	0					0	13
0	0					0	14
0	0					0	15
0	0		0		0	0	16
0	0					0	17
0	0					22,758,697	18
0	0		\$2,832,132		\$4,558,069	\$331,334,537	19
							20
0	0		2,832,134		4,558,069	331,387,736	21
0	0		0		0	(53,201)	22
0	0					0	23

NOTES (Continued)

Line 8 - Other

	Begin Bal 12/31/96 (b)	Debits to 410.1 (c)	Credits to 411.1 (d)
Miscellaneous	(168,841)	6,780	0
BV Rent Over Acr Rate			
Settle	8,056,391	0	330,950
Reacquired Debt			
Expense - Net	8,570,154	(279,641)	780,456
System Development Cost	1,271,456	(27,835)	443,396
Health Benefits - FAS 106	(1,436,622)	1,693,076	3,415,221
Carrying Charges			
Gross-Up BV	5,415,872	0	164,400
Carrying Charges			
Gross-Up Perry	28,530,925	(835,048)	807,000
Excise Tax	406,714	10,627,343	10,006,500
Nuclear Fuel Int. - DB	(2,877,848)	(1,129,762)	1,387,320
Nuclear Fuel Int. - Perry	(982,387)	(750,565)	1,155,406
Nuclear Fuel Int. - BV	(430,701)	(311,523)	472,258
Hedging Loss Bruce			
Mansfield - Net	3,194,355	3,913	164,800
Demand Side Management	1,242,189	(118,444)	584,504
GE Legal Fees	263,432	0	0
ORG Carrying Charges	(704,904)	(22,920)	587,420
Pre-Phase in Deferred			
Costs - BV	25,663,272	(10,349)	0
Pre-Phase to Deferred			
Costs - Perry	5,585,867	(14,080)	0
Phase in O&M Costs - PY	(1)	0	165,990
Phase in O&M Costs - BV	0	0	708,850
FAS 109 Adj.	226,115,213	0	379,820
Amortization Premium			
Discount Debt	0	370,787	0
Market Reevaluation	0	0	0
Severence Estimate	0	0	0
Incentive Comp	0	0	0
VBM	0	0	0
Reengineering Feature			
Design	0	0	0
ITC Amortization	0	141,916	0
Accum Deferred Income			
Taxes - PA State	0	0	0
Total	<u>306,901,108</u>	<u>9,343,648</u>	<u>21,554,291</u>

Debit		Credit		Balance at End of Year (k)
Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)	
	0	410.1	313,856	151,795
	0	410.1	5	7,725,446
	0		0	7,510,057
	0	410.1	165,261	965,486
	0	410.1	7	(3,158,760)
411.1	3		0	5,251,469
411.1	1		0	26,888,876
	0	410.1	341,788	555,917
	0		0	(5,394,930)
	0		0	(2,888,358)
	0		0	(1,214,482)
	0	410.1	4	3,033,472
	0	410.1	2	539,243
411.1	0		0	263,432
	3		0	(1,315,247)
	0		0	25,652,923
	0		0	5,571,787
	0		0	(165,987)
	0		0	(708,850)
182.3	2,208,669	410.1	58,550	
		254.3	3,678,591	227,263,865
410.1	252,669			118,118
410.1	370,787			(370,787)
	0		0	141,916
	<u>2,832,132</u>		<u>4,558,067</u>	<u>296,416,400</u>

OTHER REGULATORY LIABILITIES (Account 254)

1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	FAS 109 Regulatory Liability	Various	\$12,168,024	\$5,687,371	\$147,280,906
2	(Amortized As Customers Receive Related				
3	Tax Benefits Through Rates)				
4					
5	Emission Allowance	Various	29,920	56,423	55,308
6					
7	Bruce Mansfield Plant	507	8,926,656	173,808,276	164,881,620
8	Sale/Leaseback Activity				
9	(Amortized over lease term)				
10					
11					
12					
13					
14					
15					
16					
17					
18					
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20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	TOTAL		\$21,124,600	\$179,552,070	\$312,217,834



Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
ELECTRIC OPERATING REVENUES (Account 400)				
1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.		for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.		
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted		3. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.		
OPERATING REVENUES				
Line No.	Title of Account (a)	Amount for Year (b)	Amount for Previous Year (c)	
1	Sales of Electricity			
2	(440) Residential Sales	\$241,460,135	\$246,001,150	
3	(442) Commercial and Industrial Sales			
4	Small (or Comm.) (See Instr.4)	191,830,835	193,695,471	
5	Large (or Ind.) (See Instr.4)	259,540,317	252,601,040	
6	(444) Public Street and Highway Lighting	6,848,053	6,976,834	
7	(445) Other Sales to Public Authorities	35,719,815	35,857,292	
8	(446) Sales to Railroads and Railways			
9	(448) Interdepartmental Sales			
10	TOTAL Sales to Ultimate Consumers	\$735,399,155	\$735,131,787	
11	(447) Sales for Resale	\$144,422,402	\$136,641,383	
12	TOTAL Sales of Electricity	\$879,821,557	\$871,773,170	
13	(Less) (449.1) Provision for Rate Refunds			
14	TOTAL Revenues Net of Prov. for Refunds	\$879,821,557	\$871,773,170	
15	Other Operating Revenues			
16	(450) Forfeited Discounts	\$1,519,393	\$2,105,473	
17	(451) Miscellaneous Service Revenues	0	257	
18	(453) Sales of Water and Water Power			
19	(454) Rent from Electric Property	2,533,400	2,284,008	
20	(455) Interdepartmental Rents			
21	(456) Other Electric Revenues	11,502,035	20,983,663	
22				
23				
24				
25				
26	TOTAL Other Operating Revenues	\$15,554,828	\$25,373,401	
27	TOTAL Electric Operating Revenues	\$895,376,385	\$897,146,571	

ELECTRIC OPERATING REVENUES (Account 400)(Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2,4,5,and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD

AVG. NO. CUSTOMERS PER MONTH

Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	Line No.
				1
2,073,646	2,144,956	261,262	258,923	2
				3
1,781,893	1,790,489	27,548	26,855	4
4,849,742	4,300,696	1,977	1,844	5
58,328	59,154	301	301	6
433,335	429,289	1,964	1,847	7
				8
				9
9,196,944	8,724,584	293,052	289,770	10
2,673,381	2,329,763	7	7	11
11,870,325	11,054,347	293,059	289,777	12
				13
11,870,325	11,054,347	293,059	289,777	14

Line 12, Column (b) includes \$
Line 12, Column (d) includes

0 of unbilled revenues.
0 MWH relating to unbilled revenues.

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997	
SALES OF ELECTRICITY BY RATE SCHEDULES						
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," pages 300-301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classifica-</p>				<p>tion (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>		
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	Residential Service					
2	R-01 Residential	1,297,436	161,871,604	193,947	6,689	12.4762e
3	R-04 Residential Water Heating	277,717	31,246,993	29,547	9,389	11.2515e
4						
5	R-06 Residential Optional Heating	9,453	829,027	404	23,398	8.7699e
6	R-07 Residential Heating	465,982	45,077,735	35,620	13,082	9.6737e
7	R-09 Optional Electric Heat Apt	9,997	821,527	1,088	9,188	8.2177e
8	GS-18 Outdoor Security Lighting	4,714	632,306			13.4133e
9	GS-19 Controlled Water Heating	1,155	75,522			6.5387e
10	Other	7,192	905,421	656	10,963	12.5892e
11						
12	Total	2,073,646	241,460,135	261,262	7,937	11.6442e
13						
14	Commercial Service					
15	-----					
16	GS-1 Electric Space Conditioning	58,335	3,134,461			5.3732e
17	GS-12 Large General Service	8,979	725,568	102	88,029	8.0807e
18	GS-13 Outdoor Night Lighting	908	66,477	34	26,705	7.3212e
19	GS-14 General Service	249,963	37,348,553	20,684	12,084	14.9416e
20	GS-16 Small General Service	2,349	230,304	3	783,000	9.8043e
21	GS-17 General Service Heating	78,102	9,106,589	1,733	45,067	11.6598e
22	GS-18 Outdoor Security Lighting	8,862	1,299,531			14.6640e
23	GS-19 Controlled Water Heating	35	2,246			6.4171e
24	MG-1 Medium General Service	451,754	41,555,892	230	1,964,147	9.1987e
25	PV-44 Large Power Rate	118,982	8,432,294	24	4,957,583	7.0870e
26	PV-45 Large General Service	132,069	10,556,698	2	66,034,500	7.9933e
27	SG-1 Small General Service	651,314	77,113,958	4,364	149,247	11.8397e
28	SR1&2 School Rates	14,148	1,651,907	69	205,043	11.6759e
29	Other	6,093	606,357	407	14,970	9.9516e
30						
31	Total	1,781,893	191,830,835	27,652	64,439	10.7655e
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	Total Billed					
42	Total Unbilled Rev.(See Instr. 6)					
43	TOTAL					

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," pages 300-301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classifica-

tion (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	Industrial Service					
2	GS-1 Electric Space Conditioning	34,991	2,100,834	11	3,181,000	6.0039¢
3	GS-12 Large General Service	253,119	22,074,423	38	6,661,026	8.7209¢
4	GS-13 Outdoor Night Lighting	7	496	1	7,000	7.0857¢
5	GS-14 General Service	18,381	2,404,856	1,022	17,985	13.0833¢
6	GS-16 Small General Service	25,848	2,691,977	235	109,991	10.4146¢
7	GS-17 General Service Heating	3,804	452,185	20	190,200	11.8870¢
8	GS-18 Outdoor Security Lighting	350	54,002	127	2,755	15.4291¢
9	MG-1 Medium General Service	226,089	21,959,966	85	2,659,870	9.7129¢
10	PV-44 Large Power Rate	3,405,717	158,336,130	71	47,967,845	4.6491¢
11	PV-45 Large General Service	639,047	25,497,022	4	159,761,750	3.9898¢
12	PV-46 Interruptible Power	61,620	1,770,708	1	61,620,000	2.8735¢
13	SG-1 Small General Service	176,870	21,947,575	638	277,225	12.4088¢
14	Other	3,899	250,143	2	1,949,500	6.4155¢
15						
16						
17	Total	4,849,742	259,540,317	2,255	2,150,661	5.3516¢
18						
19	Public Service & Highway Lighting	58,328	6,848,053	301	193,780	11.7405¢
20	-----					
21	Total	58,328	6,848,053	301	193,780	11.7405¢
22						
23	Other Sales to Public Authorities					
24	-----					
25	GS-1 Electric Space Conditioning	5,470	248,105	18	303,888	4.5357¢
26	GS-12 Large General Service	10,648	959,053	8	1,331,000	9.0068¢
27	GS-13 Outdoor Night Lighting	599	46,412	42	14,261	7.7482¢
28	GS-16 Small General Service	787	69,199	431	1,825	8.7927¢
29	GS-17 General Service Heating	7,255	757,061	72	100,763	10.4350¢
30	GS-18 Outdoor Security Lighting	769	105,719	98	7,846	13.7475¢
31	PV-44 Large Power Rate	83,896	4,906,263	6	13,982,666	5.8480¢
32	SR1&2 School Rates	74,533	8,250,549	180	414,072	11.0696¢
33	WR1&2 Water and Waste	86,870	4,888,000	86	1,010,116	5.6267¢
34	MG-1 Medium General Service	38,702	4,221,172	8	4,837,750	10.9068¢
35	GS-14 General Service	10,286	1,574,061	869	11,836	15.3029¢
36	PV-45 Large General Service	63,871	3,843,562	1	63,871,000	6.0176¢
37	SG-1 Small General Service	45,736	5,324,885	143	319,832	11.6426¢
38	Other	3,913	525,774	2	1,956,500	13.4365¢
39						
40	Total	433,335	35,719,815	1,964	220,639	8.2430¢
41	Total Billed	9,196,944 *	\$735,399,155 *	293,434	31,342	7.9961¢
42	Total Unbilled Rev.(See Instr. 6)					
43	TOTAL	9,196,944	\$735,399,155	293,434	31,342	7.9961¢

Estimated Revenue included in Total Revenue on Page 304
Due to Fuel Adjustment Clause:

Residential Service:

R-01 Residential	\$ 16,518,561
R-04 Residential Water Heating	3,532,546
R-06 Residential Optional Heating	120,626
R-07 Residential Heating	5,930,779
R-09 Optional Electric Heat Apt	126,975
GS-19 Controlled Water Heating	14,716
Other	90,577

Commercial Service:

GS-1 Electric Space Conditioning	727,322
GS-12 Large General Service	97,817
GS-13 Outdoor Night Lighting	11,381
GS-14 General Service	3,181,182
GS-16 Small General Service	26,826
GS-17 General Service Heating	992,175
GS-19 Controlled Water Heating	449
MG-1 Medium General Service	5,568,516
PV-44 Large Power Rate	1,352,581
PV-45 Large General Service	1,499,525
SG-1 Small General Service	8,258,601
SR1&2 School Rates	178,902
Other	77,353

Industrial Service:

GS-1 Electric Space Conditioning	398,451
GS-12 Large General Service	2,873,782
GS-13 Outdoor Night Lighting	78
GS-14 General Service	223,090
GS-16 Small General Service	292,691
GS-17 General Service Heating	46,537
MG-1 Medium General Service	2,731,151
PV-44 Large Power Rate	38,716,192
PV-45 Large General Service	7,242,166
PV-46 Interruptible Power	700,496
SG-1 Small General Service	2,154,352
Other	61,367

Public Service & Highway Lighting 701,611

Other Sales to Public Authorities:

GS-1 Electric Space Conditioning	69,316
GS-12 Large General Service	121,049
GS-13 Outdoor Night Lighting	7,675
GS-16 Small General Service	8,967
GS-17 General Service Heating	92,552
GS-18 Outdoor Security Lighting	5,745
PV-44 Large Power Rate	953,730
SR1&2 School Rates	929,023
WR1&2 Water and Waste	1,064,826
MG-1 Medium General Service	470,381
GS-14 General Service	130,879
PV-45 Large General Service	726,089

SG-1 Small General Service
Other

582,339
49,896

Total

\$109,661,841
=====

< Page 304 Column d >

Duplicate Customers excluded from Totals in Column d and e:

	Ave # Customers (d)	KWH of Sales (e)
Residential Service:		
GS-18 Outdoor Security Lighting	4,363	1,080
GS-19 Controlled Water Heating	598	1,931
Commercial Service:		
GS-1 Electric Space Conditioning	322	181,165
GS-18 Outdoor Security Lighting	3,290	2,694
GS-19 Controlled Water Heating	16	2,188
Total	----- 8,589 =====	

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	AMP	OS	31			
2	Duquesne Light	OS	36			
3	Ohio Power	OS	1			
4	PECO Energy	OS				
5	Ohio Valley	OS	20			
6	* Ohio Edison	OS	36			
7	Michigan Electric Power Coord. Center	OS	4			
8	* Cleveland Elec. Illum.	OS	36			
9	Enron Power Marketing	OS				
10	Federal Energy Sales	OS				
11	Rainbow Power	OS				
12	NIPSCO Energy Services, Inc.	OS				
13	CMS Marketing	OS				
14	Virginia Electric	OS				

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
103,940	\$169,901	\$2,066,948	\$110,863	\$2,347,712	1
17,119		267,073		267,073	2
3,762		121,925		121,925	3
14,656		192,004		192,004	4
369		7,633		7,633	5
26,168		865,656		865,656	6
245,829		3,846,476		3,846,476	7
1,809,896		117,133,831	18,650	117,152,481	8
5,124		71,894		71,894	9
8,502		251,595		251,595	10
1,175		23,763		23,763	11
2,260		76,460		76,460	12
6,136		105,316		105,316	13
3,300		136,389		136,389	14

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Illinois Power	OS				
2	Penn Power & Light	OS				
3	Detroit Edison	OS				
4	Southern Energy	OS				
5	Dayton Power & Light	OS				
6	Aquila	OS				
7	CIN	OS				
8	Dreyfus	OS				
9	SETM	OS				
10	Power Company of America	OS				
11	LGE	OS				
12	Duke Power	OS				
13	System	OS				
14	* Penn Power	OS				

Name of Respondent
THE TOLEDO EDISON COMPANY

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, YF)

Year of Report
Dec. 31, 1997

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
150		\$1,725		\$1,725	1
400		26,275		26,275	2
1,040		75,595		75,595	3
5,650		212,325		212,325	4
425		12,763		12,763	5
13,732		235,910		235,910	6
200		3,000		3,000	7
835		28,338		28,338	8
1,425		43,950		43,950	9
1,324		26,980		26,980	10
11,920		196,860		196,860	11
721		14,111		14,111	12
55,265		1,168,924		1,168,924	13
13,460		242,018		242,018	14

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

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SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

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Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1						
2						
3	Subtotal-NON-RQ					
4						
5	AMP-Ohio	RQ				
6						
7	Total					
8						
9						
10						
11						
12						
13						
14						

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
					2
2,354,783	169,901	127,455,737	129,513	127,755,151	3
					4
318,598	969,307	15,645,711	52,233	16,667,251	5
					6
2,673,381	1,139,208	143,101,448	181,746	144,422,402	7
					8
					9
					10
					11
					12
					13
					14

< Page 310 Line 6 Column a >

Associated Company

< Page 310 Line 8 Column a >

Associated Company

< Page 310.1 Line 14 Column a >

Associated Company

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	\$3,325,668	\$3,858,865	
5	(501) Fuel	75,186,933	93,889,811	
6	(502) Steam Expenses	6,253,370	6,587,748	
7	(503) Steam from Other Sources	0	0	
8	(Less) (504) Steam Transferred--Cr.	0	0	
9	(505) Electric Expenses	532,831	543,354	
10	(506) Miscellaneous Steam Power Expenses	3,419,640	5,100,848	
11	(507) Rents	34,828,551	35,944,701	
12	(509) Allowance	0	0	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	\$123,546,993	\$145,925,327	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	\$1,554,287	\$1,827,834	
16	(511) Maintenance of Structures	852,708	1,344,397	
17	(512) Maintenance of Boiler Plant	7,036,930	6,751,135	
18	(513) Maintenance of Electric Plant	904,789	607,458	
19	(514) Maintenance of Miscellaneous Steam Plant	1,021,783	1,691,225	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	\$11,370,497	\$12,222,049	
21	TOTAL Power Production Expenses--Steam Power (Enter Total of lines 13 and 20)	\$134,917,490	\$158,147,376	
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering	\$13,053,210	\$12,677,548	
25	(518) Fuel	51,886,017	49,981,296	
26	(519) Coolants and Water	355,930	392,937	
27	(520) Steam Expenses	3,215,737	6,043,248	
28	(521) Steam from Other Sources	0	0	
29	(Less) (522) Steam Transferred--Cr.	0	0	
30	(523) Electric Expenses	54,601	805,269	
31	(524) Miscellaneous Nuclear Power Expenses	44,409,189	46,748,192	
32	(525) Rents	67,360,154	68,066,950	
33	TOTAL Operation (Enter Total of lines 24 thru 32)	\$180,334,838	\$184,715,440	
34	Maintenance			
35	(528) Maintenance Supervision and Engineering	\$2,513,616	\$2,577,778	
36	(529) Maintenance of Structures	1,027,296	689,527	
37	(530) Maintenance of Reactor Plant Equipment	10,513,199	(481,534)	
38	(531) Maintenance of Electric Plant	2,503,845	6,420,115	
39	(532) Maintenance of Miscellaneous Nuclear Plant	9,276,234	11,097,118	
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	\$25,834,190	\$20,303,004	
41	TOTAL Power Production Expenses--Nuclear Power (Enter total of lines 33 and 40)	\$206,169,028	\$205,018,444	
42	C. Hydraulic Power Generation			
43	Operation			
44	(535) Operation Supervision and Engineering	0	0	
45	(536) Water for power	0	0	
46	(537) Hydraulic Expenses	0	0	
47	(538) Electric Expenses	0	0	
48	(539) Miscellaneous Hydraulic Power Generation Expenses	0	0	
49	(540) Rents	0	0	
50	TOTAL Operation (Enter Total of lines 44 thru 49)	0	0	

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
ELECTRIC OPERATION AND MAINTENANCE EXPENSES(Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
51	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering	0	0	
54	(542) Maintenance of Structures	0	0	
55	(543) Maintenance of Reservoirs, Dams, and Waterways	0	0	
56	(544) Maintenance of Electric Plant	0	0	
57	(545) Maintenance of Miscellaneous Hydraulic Plant	0	0	
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	0	0	
59	TOTAL Power Production Expenses-Hydraulic Power(Enter total of lines 50 and 58)	0	0	
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering	0	\$209	
63	(547) Fuel	72,048	130,017	
64	(548) Generation Expenses	4	0	
65	(549) Miscellaneous Other Power Generation Expenses	0	5	
66	(550) Rents	0	0	
67	TOTAL Operation (Enter Total of lines 62 thru 66)	\$72,052	\$130,231	
68	Maintenance			
69	(551) Maintenance Supervision and Engineering	0	\$67	
70	(552) Maintenance of Structures	0	0	
71	(553) Maintenance of Generating and Electric Plant	42,153	30,194	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	0	189	
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	\$42,153	\$30,450	
74	TOTAL Power Production Expenses--Other Power (Enter Total of lines 67 and 73)	\$114,205	\$160,681	
75	E. Other Power Supply Expenses			
76	(555) Purchased Power	\$43,890,104	\$24,477,473	
77	(556) System Control and Load Dispatching	1,209,541	903,138	
78	(557) Other Expenses	25,660,018	25,463,065	
79	TOTAL Other Power Supply Expenses (Enter Total of lines 76 thru 78)	\$70,759,663	\$50,843,676	
80	TOTAL Power Production Expenses (Enter Total of lines 21,41,59,74, and 79)	\$411,960,386	\$414,170,177	
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering	\$508,892	\$524,949	
84	(561) Load Dispatching	496,226	567,613	
85	(562) Station Expenses	461,235	514,601	
86	(563) Overhead Lines Expenses	174,792	133,915	
87	(564) Underground Lines Expenses	91,169	115,982	
88	(565) Transmission of Electricity by Others	3,613,529	3,369,229	
89	(566) Miscellaneous Transmission Expenses	174,631	245,950	
90	(567) Rents	0	0	
91	TOTAL Operation (Enter Total of lines 83 thru 90)	\$5,520,474	\$5,472,239	
92	Maintenance			
93	(568) Maintenance Supervision and Engineering	\$1,794,115	\$246,641	
94	(569) Maintenance of Structures	37,795	68,797	
95	(570) Maintenance of Station Equipment	801,322	1,452,724	
96	(571) Maintenance of Overhead Lines	628,994	1,210,151	
97	(572) Maintenance of Underground Lines	112,150	52,798	
98	(573) Maintenance of Miscellaneous Transmission Plant	(3,080)	(108,422)	
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	\$3,371,296	\$2,922,689	
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	\$8,891,770	\$8,394,928	
101	3. DISTRIBUTION EXPENSES			
102	Operation			
103	(580) Operation Supervision and Engineering	\$1,485,388	\$1,855,718	

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount For Previous Year (c)	
104	3. DISTRIBUTION Expenses (Continued)			
105	(581) Load Dispatching	\$445,770	\$428,240	
106	(582) Station Expenses	653,207	737,831	
107	(583) Overhead Line Expenses	(1,269,323)	(1,134,302)	
108	(584) Underground Line Expenses	496,525	513,077	
109	(585) Street Lighting and Signal System Expenses	60,971	86,081	
110	(586) Meter Expenses	809,698	992,521	
111	(587) Customer Installations Expenses	575,306	689,308	
112	(588) Miscellaneous Expenses	2,884,200	3,718,928	
113	(589) Rents	63,770	21,492	
114	TOTAL Operation (Enter Total of lines 103 thru 113)	\$6,205,512	\$7,908,894	
115	Maintenance			
116	(590) Maintenance Supervision and Engineering	\$754,468	\$1,113,885	
117	(591) Maintenance of Structures	69,329	61,202	
118	(592) Maintenance of Station Equipment	173,856	252,108	
119	(593) Maintenance of Overhead Lines	7,442,827	8,810,078	
120	(594) Maintenance of Underground Lines	160,200	357,657	
121	(595) Maintenance of Line Transformers	811,682	622,823	
122	(596) Maintenance of Street Lighting and Signal Systems	396,273	470,685	
123	(597) Maintenance of Meters	70,407	115,538	
124	(598) Maintenance of Miscellaneous Distribution Plant	(150,251)	(315,709)	
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	\$9,728,791	\$11,488,267	
126	TOTAL Distribution Expenses (Enter Total of lines 114 and 125)	\$15,934,303	\$19,397,161	
127	4. CUSTOMER ACCOUNTS EXPENSES			
128	Operation			
129	(901) Supervision			
130	(902) Meter Reading Expenses	\$542,073	\$484,576	
131	(903) Customer Records and Collection Expenses	1,502,543	1,323,185	
132	(904) Uncollectible Accounts	2,400,143	2,493,507	
133	(905) Miscellaneous Customer Accounts Expenses	10,598,171	6,222,689	
134	TOTAL Customer Accounts Expenses (Enter Total of lines 129 thru 133)	155,606	179,500	
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
136	Operation			
137	(907) Supervision			
138	(908) Customer Assistance Expenses	\$2,956,324	\$4,826,413	
139	(909) Information and Instructional Expenses	3,556,067	2,118,658	
140	(910) Miscellaneous Customer Service and Information Expenses	234,517	136,680	
141	TOTAL Cust. Service and Informational Exp.(Enter Total of lines 137 thru 140)	0	0	
142	6. SALES EXPENSES			
143	Operation			
144	(911) Supervision			
145	(912) Demonstrating and Selling Expenses	\$98,956	\$185,107	
146	(913) Advertising Expenses	61,951	198,898	
147	(916) Miscellaneous Sales Expenses	1,078,529	1,051,252	
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	0	0	
149	7. ADMINISTRATIVE AND GENERAL EXPENSES			
150	Operation			
151	(920) Administrative and General Salaries	\$10,437,073	\$8,393,266	
152	(921) Office Supplies and Expenses	12,684,525	13,758,006	
153	(Less) (922) Administrative Expenses Transferred--Credit	1,605,970	2,055,144	

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)			
155	(923) Outside Services Employed	\$141,442	\$934,864	
156	(924) Property Insurance	1,381,429	2,962,461	
157	(925) Injuries and Damages	2,614,004	2,843,173	
158	(926) Employee Pensions and Benefits	27,130,377	13,585,501	
159	(927) Franchise Requirements	775	947	
160	(928) Regulatory Commission Expenses	76,449	372,316	
161	(929) (Less) Duplicate Charges--Cr.	1,168,322	1,390,664	
162	(930.1) General Advertising Expenses	121,466	597,501	
163	(930.2) Miscellaneous General Expenses	1,532,080	1,874,285	
164	(931) Rents	121,798	83,635	
165	TOTAL Operation (Enter Total of lines 151 Thru 164)	\$53,467,126	\$41,960,147	
166	Maintenance			
167	(935) Maintenance of General Plant	\$1,514,063	\$616,412	
168	TOTAL Administrative and General Expenses (Enter total of lines 165 thru 167)	\$54,981,189	\$42,576,559	
169	TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 80, 100, 126, 134, 141, 148 and 168)	\$514,952,528	\$503,759,290	

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES	
1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.	construction employees in a footnote.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special	3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.
1. Payroll Period Ended (Date)	12/31/97
2. Total Regular Full-Time Employees	1,510
3. Total Part-Time and Temporary Employees	22
4. Total Employees	1,532



Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

- Report all power purchases made during the year. (so report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for

long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	* Cleve. Elec Illum. Co.	OS	36			
2	Duquesne Light	OS	36			
3	Michigan Electric Power Coord. Center	OS	4			
4	* Ohio Edison	OS	36			
5	Ohio Power	OS	1			
6	OVEC	OS	20			
7	PECO Energy	OS				
8	Sauder	OS				
9	Southern Energy	OS				
10	Solar Cells, Inc.	OS				
11	Luddington	OS				
12	Federal Energy Sales	OS				
13	Enron Power	OS				
14	NIPSCO Energy Services, Inc.	OS				

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in

columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
789,962				\$14,504,705		\$14,504,705	1
30,501				531,106		531,106	2
90,795			316,747	12,123,312		12,440,059	3
84,145				1,598,086		1,598,086	4
6,957				118,436		118,436	5
147,779			1,117,714	4,090,179	19,410	5,227,303	6
45,562				939,885		939,885	7
26,477				440,506		440,506	8
100				4,000		4,000	9
5				160		160	10
(80,670)				5,780,111		5,780,111	11
33,990				857,673		857,673	12
6,064				107,265		107,265	13
9,070				191,580		191,580	14

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997			
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for</p>		<p>long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p>				
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Plum Street Enterprises	OS				
2	Citizens Lehmans	OS				
3	Virginia Electric	OS				
4	Illinois Power	OS				
5	Detroit Edison	OS				
6	Dayton Power & Light	OS				
7	Aquila	OS				
8	Pacificorp Power Market	OS				
9	SETM	OS				
10	System	OS				
11						
12	TOTAL					
13						
14						

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in

columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER					Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)		
2,800				\$26,320		\$26,320	1	
2,100				41,475		41,475	2	
2,550				60,450		60,450	3	
200				3,350		3,350	4	
2,400				156,000		156,000	5	
1,700				86,140		86,140	6	
1,200				72,200		72,200	7	
1,900				49,500		49,500	8	
2,250				89,225		89,225	9	
26,372				564,569		564,569	10	
							11	
1,234,209	0	0	1,434,461	42,436,233	19,410	43,890,104	12	
							13	
							14	

< Page 326 Line 1 Column a >

Associated Company

< Page 326 Line 4 Column a >

Associated Company



Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

- Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classifi- cation (d)
1	Michigan Elec. Power Coord. Center	* Cleve. Electric	Mich. Elec. Power	OS
2	* Ohio Edison	* Cleve. Electric	* Ohio Edison	OS
3	Vitol Gas & Electric	* Cleve. Electric	Vitol Gas & Electric	OS
4	Michigan Elec. Power Coord. Center	Duquesne Light	Mich. Elec. Power	OS
5	AMP-Ohio	* Ohio Edison	AMP-Ohio	OS
6	* Cleveland Electric Illum. Co.	* Ohio Edison	* Cleve. Electric	OS
7	Michigan Elec. Power Coord. Center	* Ohio Edison	Mich. Elec. Power	OS
8	Dayton Power & Light	* Ohio Edison	Dayton P&L	OS
9	AMP-Ohio	Ohio Power	AMP-Ohio	OS
10	* Cleveland Electric Illum. Co.	Ohio Power	* Cleve. Electric	OS
11	Michigan Elec. Power Coord. Center	Ohio Power	Mich. Elec. Power	OS
12	MISC	Ohio Power	MISC	OS
13	Virginia Electric Power	Ohio Power	Virginia Elec	OS
14	Michigan Elec. Power Coord. Cent	PA-NJ-MD Group	Mich. Elec. Power	OS
15	* Cleveland Electric Illum. Co.	Mich. Elec. Power	* Cleve. Electric	OS
16	* Ohio Edison	Mich. Elec. Power	* Ohio Edison	OS
17	* Cleveland Electric Illum. Co.	OH	* Cleve. Electric	OS

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
				10,325	10,325	1
				900	900	2
				50	50	3
						4
				12,432	12,432	5
				900	900	6
						7
						8
				227,950	227,950	9
						10
						11
				9,600	9,600	12
				150	150	13
				3,675	3,675	14
				2,292	2,292	15
						16
						17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) {k}	Energy Charges (\$) {l}	Other Charges (\$) {m}	Total revenues(\$) {k+l+m} {n}	Line No.
	\$10,885		\$10,885	1
	2,021		2,021	2
	(1,625)		(1,625)	3
	536		536	4
	185,072		185,072	5
	(1,691)		(1,691)	6
	(17,605)		(17,605)	7
	0		0	8
	670,416		670,416	9
	(7,614)		(7,614)	10
	(3,276)		(3,276)	11
	(18,146)		(18,146)	12
	(1,061)		(1,061)	13
	33,690		33,690	14
	64,909		64,909	15
	1,710		1,710	16
	547		547	17



Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1997	Year of Report Dec. 31, 1997
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (including transactions referred to as "wheeling")				
<p>1. Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p>		<p>4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:</p> <p>LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p>		
Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classification (d)
1	Power Marketers	OH	Power Marketers	OS
2	Michigan Elec. Power Coord. Center	Dayton P&L	Mich. Elec. Power	OS
3	Power Marketers	SEM	Power Marketers	OS
4	Ohio Power	CLP	Ohio Power	OS
5	Power Marketers	Virginia Electric Power	Power Marketers	OS
6	Allegheny Power	Power Marketers	Allegheny Power	OS
7	* Cleveland Electric Illum. Co.	Power Marketers	* Cleve. Elec.	OS
8	Michigan Elec. Power Coord. Center	Power Marketers	Mich. Elec. Power	OS
9	* Ohio Edison	Power Marketers	* Ohio Edison	OS
10	Southern Energy	Power Marketers	Southern Energy	OS
11	Enron Power	Power Marketers	Enron Power	OS
12	Koch Power	Power Marketers	Koch Power	OS
13	CMS Marketing	Power Marketers	CMS Marketing	OS
14	AIG Trading Corp.	Power Marketers	AIG Trading Corp.	OS
15	Virginia Electric Power	Power Marketers	Virginia Electric	OS
16	NIPSCO Energy Services	Power Marketers	NIPSCO Energy Services	OS
17	Electric Clearinghouse	Power Marketers	Electric Clearinghouse	OS

Name of Respondent
THE TOLEDO EDISON COMPANY

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1997

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
						1
						2
						3
				800	800	4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as "wheeling")			
<p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge</p>	<p>shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.</p> <p>10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>		

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges { \$ k}	Energy Charges { \$ l}	Other Charges { \$ m}	Total revenues(\$) (k+l+m) (n)	Line No.
	(\$12,527)		(\$12,527)	1
	(8,932)		(8,932)	2
	(9,570)		(9,570)	3
	(15,200)		(15,200)	4
	(3,742)		(3,742)	5
	61,323		61,323	6
	19,971		19,971	7
	2,224		2,224	8
	24,639		24,639	9
	2,530		2,530	10
	41,086		41,086	11
	9,661		9,661	12
	5,400		5,400	13
	308,306		308,306	14
	5,563		5,563	15
	2,250		2,250	16
	4,500		4,500	17



Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

- Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).

- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classifi- cation (d)
1	Southern Energy	Detroit Edison	Southern Energy	05
2				
3	Total			
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
						1
						2
				269,074	269,074	3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17

Name of Respondent
THE TOLEDO EDISON COMPANY

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1997

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)

(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges { \$ (k)	Energy Charges { \$ (l)	Other Charges { \$ (m)	Total revenues(\$) (k+l+m) (n)	Line No.
	\$289		\$289	1
				2
0	1,356,539	0	1,356,539	3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17

< Page 328 Line 1 Column b >

Associated Company

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< Page 328.1 Line 7 Column a >

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< Page 328.1 Line 9 Column a >

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< Page 328.1 Line 9 Column c >

Associated Company

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling, of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.

2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.

3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."

4. Report in columns (b) and (c) the total megawatthours received and delivered by the provider of the transmission service.

5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In

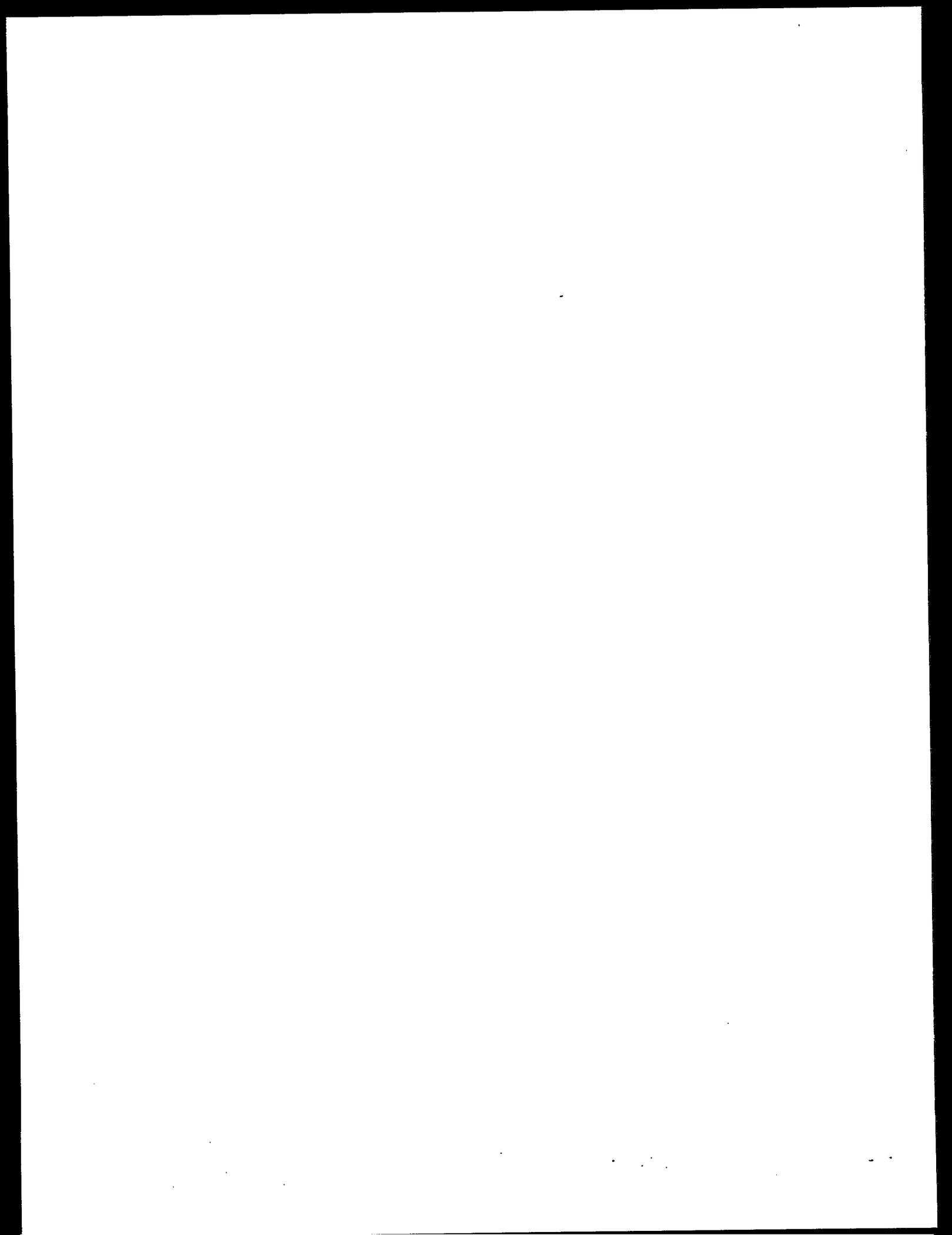
column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") in column (g). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

6. Enter "TOTAL" in column (a) as the last line. Provide a total amount in columns (b) through (g) as the last line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, page 401. If the respondent received power from the wheeler, energy provided to account for losses should be reported on line 19. Transmission By Others Losses, on page 401. Otherwise, losses should be reported on line 27, Total Energy Losses, page 401.

7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatt-hours Received (b)	Megawatt-hours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1	Michigan Elec Power	1,550	1,550		\$4,728		\$4,728
2							
3	Total	1,550	1,550	0	4,728	0	4,728
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (MO, Da, Yr)	Year of Report Dec. 31, 1997
MISCELLANEOUS GENERAL EXPENSES (Account 930.2)(ELECTRIC)					
Line No.	Description (a)				Amount (b)
1	Industry Association Dues				
2	Nuclear Power Research Expenses				\$232,333
3	Other Experimental and General Research Expenses				0
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent				173,783
5	Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown)				1,003,766
6	Business Analysis & Planning				
7	Miscellaneous Labor and Expense	74,164			
8	48 Items under \$5000	20,622			
9	Community Relations Activities				94,786
10	Incentives for Industry Inc.	8,527			
11	14 Items Under \$5000	18,885			
12					27,412
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				\$1,532,080



Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for:
(a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional

classifications and showing a composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acc 404) (c)	Amortization of Other Electric Plant (Acc 405) (d)	Total (e)
1	Intangible Plant		*		
2	Steam Product Plant	6,161,188	* \$4,774,281	* \$1,261,079	\$6,035,360
3	Nuclear Production Plant	* 78,399,899	* 940,180	0	7,101,368
4	Hydraulic Production Plant--Conventional	0	* 503,649	0	78,903,548
5	Hydraulic Production Plant--Pumped Storage	0	0	0	0
6	Other Production Plant	222,626	0	0	0
7	Transmission Plant	3,747,478	0	0	222,626
8	Distribution Plant	16,781,544	0	0	3,747,478
9	General Plant	* 2,726,829	0	0	16,781,544
10	Common Plant--Electric	0	0	0	2,726,829
11	TOTAL	\$108,039,564	\$6,218,110	\$1,261,079	\$115,518,753

B. Basis for Amortization Charges

See attached footnots.

< Page 336 Line 1 Column c >

Amortization of nuclear intangible engineering, Davis Besse and FAS109 Debt (\$2,855,510 restated from A/C 403).

< Page 336 Line 1 Column d >

Amortization of various computer systems over a seven year period.

< Page 336 Line 2 Column c >

Amortization of various leasehold improvements over the terms of the lease.

< Page 336 Line 3 Column b >

Beaver Valley Depreciation \$7,065,223 (includes 2 months accelerated depreciation); Decommissioning \$1,184,856.

Davis Besse Depreciation \$25,562,154 (includes 2 months accelerated depreciation); Decommissioning \$6,224,772.

Perry Depreciation \$35,934,910 (includes 2 months accelerated depreciation); Decommissioning \$2,427,984.

< Page 336 Line 3 Column c >

Amortization of various leasehold improvements over the terms of the lease.

< Page 336 Line 9 Column b >

General expense adjusted by \$13,383 for depreciation related to revaluation of Edison Plaza building.

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Nuclear Production						
13	321	354,815	36.85	(3.86%)	2.83%		
14	322	898,338	34.52	(4.67%)	3.04%		
15	323	150,527	38.30	(6.59%)	2.79%		
16	324	231,433	36.85	(4.00%)	2.83%		
17	325	95,605	31.41	(3.00%)	3.30%		
18							
19		1,730,718	35.64	(4.34%) *	2.94%		
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
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48							
49							
50							

Two month acceleration in Nuclear Depreciation of \$17,541,332 applicable to Nuclear Production accounts was recorded in addition to depreciation provided by application of above reported rates in accordance with the Company's agreement to accelerate capital recovery for Nuclear Plant under the PUCO regulatory plan, resulting in an effective rate of 3.66%

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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 425 - Miscellaneous Amortization	
2	TOTAL-425	0
3		0
4	Account 426 - Miscellaneous Income Deductions	
5		
6	Account 426.1 - Donations	
7	Co-op Funding	
8	CSC Foundation	220,617
9	Food Town International	1,165,500
10	Neighborhood Housing Service	5,000
11	Northwest Ohio Community	92,128
12	Northwest State Community	21,221
13	Salvation Army	7,500
14	Toledo Symphony	6,256
15	WSOS Community Action	15,000
16	Miscellaneous Labor	41,034
17	208 Other Items	38,870
18	TOTAL-426.1	59,070
19		1,672,196
20	Account 426.2 - Life Insurance	
21	TOTAL-426.2	0
22		0
23	Account 426.3 - Penalties	
24	TOTAL-426.3	22,166
25		22,166
26	Account 426.4 - Expenditures for Certain Civic,	
27	Political & Related Activities	
28	Arter & Hadden	
29	Edison Electric Institute	46,827
30	Gary M. Hawkinson	60,806
31	Hamilton & Associates	7,332
32	Keep Ohio Working	15,211
33	Ohio Alliance for Affordable Power	15,845
34	Ohio Equities Inc.	164,788
35	Nuclear Energy Institute	6,236
36	Miscellaneous Labor	49,007
37	93 Other Items	118,118
38	TOTAL-426.4	35,122
39		519,292
40	Account 426.5 - Other Deductions	
41	City of Toledo - Donation/loan	
		3,576,276

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) [] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1997	Year of Report Dec. 31, 1997
PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS			
<p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.</p> <p>(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.</p> <p>(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political, and Related Activities; and 426.5, Other Deductions, of the Uniform System of</p>		<p>Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.</p> <p>(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.</p>	
Line No.	Item (a)	Amount (b)	
1	CNA Payment	(\$53,836)	
2	Incorporating FirstEnergy	44,450	
3	Job Order Closeouts	(165,155)	
4	Merger Transition Teams	279,930	
5	Merger Cost	5,616,750	
6	Midwest Fees	947,947	
7	PY/General Electric Litigation Settlement & Misc.	(1,278,513)	
8	Salvation Army	36,795	
9	Westinghouse Litigation Cost	19,831	
10	A/R Financing Cost	6,726,080	
11	Other Items	39,552	
12	TOTAL-426.5	15,790,107	
13			
14	Account 430 - Other Interest Expenses		
15	Interest Expense for Short Term Loan Borrowed		
16	from CEC & CEI	973,491	
17	TOTAL-430	973,491	
18			
19	Account 431 - Other Interest Expenses		
20	Customer Deposits	156,000	
21	Interest on Commercial Loan	632,548	
22	Lines of Credit Fees - Beaver Valley	4,463,270	
23	Lines of Credit Fees	254,016	
24	Other	118,761	
25	TOTAL-431	5,624,595	
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41			



Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, YF)	Year of Report Dec. 31, 1997
REGULATORY COMMISSION EXPENSES					
1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.			2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.		
Line No.	Description (Furnish name of regulatory commission or body the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 12.3 at Beginning of year (e)
1	Expenses incurred in connection with electric				
2	fuel component cases before the Public				
3	Utilities Commission of Ohio				
4					
5	in 1997		20,957	20,957	
6					
7	Long Term Forecast				
8	in 1997	55,024	0	55,024	
9					
10	Expenses incurred in connection with electric				
11	rate case proceedings before the Public				
12	Utilities Commission of Ohio (PUCO):				
13	Case No. 95-299-EL-AIR		468	468	
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	\$55,024	\$21,425	\$76,449	0

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CHARGED CURRENTLY TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3, End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
Electric	928	20,957					1
							2
							3
							4
Electric	928	55,024					5
							6
							7
							8
							9
							10
							11
Electric	928	468					12
							13
							14
							15
							16
							17
							18
							19
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							22
							23
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							41
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							44
		\$76,449	0		0	0	45
							46

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES				
<p>1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)</p> <p>2. Indicate in column (a) the applicable classification, as shown below. Classifications:</p> <p>A. Electric R, D & D Performed Internally</p> <p>(1) Generation</p> <p>a. Hydroelectric</p> <p>i. Recreation, fish, and wildlife</p> <p>ii. Other hydroelectric</p> <p>b. Fossil-fuel steam</p> <p>c. Internal combustion or gas turbine</p> <p>d. Nuclear</p> <p>e. Unconventional generation</p> <p>f. Siting and heat rejection</p> <p>(2) System Planning, Engineering and Operation</p> <p>(3) Transmission</p> <p>a. Overhead</p> <p>b. Underground</p> <p>(4) Distribution</p> <p>(5) Environment (other than equipment)</p> <p>(6) Other (Classify and include items in excess of \$5,000.)</p> <p>(7) Total Cost Incurred</p> <p>B. Electric, R, D & D Performed Externally</p> <p>(1) Research Support to the Electrical Research Council or the Electric Power Research Institute</p>				
Line No.	Classification (a)	Description (b)		
1	A. Electric R,D & D Performed Internally	24 Month Fuel Cycle Conversion		
2	(1) Generation	ECCS Suction Strainer Research		
3		COICOR - DOE Offgas Turbine Demo		
4		Boilertube Coating Research - Leigh University		
5	(2) System Planning, Eng & operation			
6				
7	B. Electric R,D & D Performed Externally	Miscellaneous (5)		
8	(1) Research Support to the Electric	EPRI Dues Engineering		
9	Power Research Institute	EPRI - Development of Food Processing R&D Center		
10		EPRI - Dues Generation		
11		EPRI - Dues Environmental		
12		EPRI - Dues, T&D, Marketing		
13		Design Basis Control Study		
14		Research & Development Administration		
15		Commercial Bldg. Performance Monitoring		
16		EPRI Dues Allocated to DB		
17		EPRI Dues Allocated to Perry		
18		Air Quality NAAGS Studies		
19				
20				
21	(3) Research Support to Nuclear Power Group	Miscellaneous (5)		
22		BWOE OTSG ODA Testing		
23		BWOE Characterization of IGA		
24		IGSCC of Internal Baffle Bolts		
25		BWOE Long Term Boron Control Following SBLOCA		
26		BWOE OTSG Tube Pull		
27		BWOE Tube Examination		
28		BWOE OTSG Alternate Repair Criteria		
29		OTSG Tube Exam Development		
30		BWOE Alloy 600 CRDM Nozzle PWSCC Prog.		
31		BWOE Alloy 600 Prog. Phase II		
32		BWOE Spent Fuel Pool Thermodynamics		
33		BWOE OTSG Tube Plugging Criteria		
34		BWOE RC Pump Bump Core Recriticality - Phase II		
35		BWOE Fuel Assembly Hot Cell Exam		
36		BWOE Appendix H Compliance		
37		BWOE Continuation of Rv Integrity Program		
38		BWOE CRDM Bearing/Leaf Spring Failure Eval.		

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

(3) Research Support to Nuclear Power Groups

(4) Research Support to Others (Classify)

(5) Total Cost Incurred

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
25,507	0	524	25,507		1
59,000	73,200	532	132,200	1,125	2
	43,258	417	43,528		3
	10,840	188	10,840		4
					5
					6
					7
					8
	16,928	* 188	16,928		9
	145,103	930	145,103		10
	10,240	930	10,240		11
	112,933	930	112,933		12
	245,616	930	245,616		13
	197,816	930	197,816		14
	5,500	524	5,500		15
50,000		930	50,000		16
	16,000	930	16,000		17
	225,086	930	225,086		18
	93,785	930	93,785		19
	9,361	184	9,361		20
	12,291	188	12,291		21
	5,880	524	5,880		22
	11,092	524	11,092		23
	15,616	524	15,616		24
	13,533	524	13,533		25
	41,160	524	41,160		26
	34,300	524	34,300		27
	10,290	524	10,290		28
	71,050	524	71,050		29
	23,229	524	23,229		30
	19,575	524	19,575		31
	14,318	524	14,318		32
	13,657	524	13,657		33
	16,371	524	16,371		34
	6,370	524	6,320		35
	7,065	524	7,065		36
	33,075	524	33,075		37
	5,010	524	5,010		38

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R, D & D Performed Internally

(1) Generation

a. Hydroelectric

i. Recreation, fish, and wildlife
ii. Other hydroelectric

b. Fossil-fuel steam
c. Internal combustion or gas turbine
d. Nuclear
e. Unconventional generation
f. Siting and heat rejection

(2) System Planning, Engineering and Operation

(3) Transmission

a. Overhead

b. Underground

(4) Distribution

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally

(1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1		BWROG - ECCS Suction Strainers Study
2		
3		
4	TOTAL	
5		
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	\$5,500	532	\$5,500		1
134,507	1,565,048		1,699,775	1,125	2
					3
					4
					5
					6
					7
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< Page 353 Line 9 Column e >

Charged to the following accounts: 188, 532, 908, 923

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	\$15,434,768		
4	Transmission	937,097		
5	Distribution	2,908,682		
6	Customer Accounts	3,740,361		
7	Customer Service and Informational	15,756		
8	Sales	1,251		
9	Administrative and General	(1,875,046)		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	\$21,162,869		
11	Maintenance			
12	Production	3,874,910		
13	Transmission	533,444		
14	Distribution	3,439,995		
15	Administrative and General	31,592		
16	TOTAL Maint. (Total of lines 12 thru 15)	\$7,879,941		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	\$19,309,678		
19	Transmission (Enter Total of lines 4 and 13)	\$1,470,541		
20	Distribution (Enter Total of lines 5 and 14)	\$6,348,677		
21	Customer Accounts (Transcribe from line 6)	3,740,361		
22	Customer Service and Informational (Transcribe from line 7)	15,756		
23	Sales (Transcribe from line 8)	1,251		
24	Administrative and General (Enter Total of lines 9 and 15)	(\$1,843,454)		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	\$29,042,810	\$19,884,027	\$48,926,837
26	Gas			
27	Operation			
28	Production--Manufactured Gas			
29	Production--Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)	0		
39	Maintenance			
40	Production--Manufactured Gas			
41	Production--Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)	0		

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	Gas			
48	Total Operation and Maintenance			
49	Production--Manufactured Gas (Enter Total of lines 28 and 40)	0		
50	Production--Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)	0		
51	Other Gas Supply (Enter Total of lines 30 and 42)	0		
52	Storage, LNG Terminaling and Processing (Total of lines 31 and 43)	0		
53	Transmission (Lines 32 and 44)	0		
54	Distribution (Lines 33 and 45)	0		
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)	0		
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	0		0
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	\$29,042,810	\$19,884,027	\$48,926,837
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	4,257,733	7,291,251	11,548,984
66	Gas Plant			0
67	Other			0
68	TOTAL Construction (Total of lines 65 thru 67)	\$4,257,733	\$7,291,251	\$11,548,984
69	Plant Removal (By Utility Departments)			
70	Electric Plant	756,223	48,093	804,316
71	Gas Plant			0
72	Other			0
73	TOTAL Plant Removal (Total of lines 70 thru 72)	\$756,223	\$48,093	\$804,316
74	Other Accounts (Specify):			
75	Other Accounts Receivable	44,734	1,973	46,707
76	Accounts Receivable from Associated Companies	(16,395)	16,332	(63)
77	Other Deferred Credits	336,433	106,317	442,750
78	Other Balance Sheet Accounts	(1,040,505)	12	(1,040,493)
79	Non-Operating Expense	208,856	35,887	244,743
80	Undistributed (Clearing)	26,849,950	(27,381,574)	(531,624)
81				0
82				0
83				0
84				0
85				0
86				0
87				0
88				0
89				0
90				0
91				0
92				0
93				0
94				0
95	TOTAL Other Accounts	\$26,383,073	(\$27,221,053)	(\$837,980)
96	TOTAL SALARIES AND WAGES	\$60,439,839	\$2,318	\$60,442,157

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	9,196,944
3	Steam	4,782,002	23	Requirements Sales for Resale (See instruction 4, page 311.)	318,598
4	Nuclear	6,330,107	24	Non-Requirements Sales For Resale (See instruction 4, page 311.)	2,354,783
5	Hydro--Conventional		25	Energy Furnished Without Charge	
6	Hydro--Pumped Storage		26	Energy Used by the Company (Electric Department Only, Excluding Station Use)	10,929
7	Other	451	27	Total Energy Losses	465,515
8	(Less) Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Thru 27) (MUST EQUAL LINE 20)	12,346,769
9	Net Generation (Enter Total of lines 3 thru 8)	11,112,560			
10	Purchases	1,234,209			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	269,074			
17	Delivered	269,074			
18	Net Transmission for Other (Line 16 minus Line 17)	0			
19	Transmission By Other Losses				
20	TOTAL (Enter Total of Lines 9, 10, 14, 18 and 19)	12,346,769			

MONTHLY PEAKS AND OUTPUT

- | | |
|--|---|
| <p>1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>2. Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.</p> <p>3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on line 24. Include in the monthly amounts any energy losses associated</p> | <p>with the sales so that the total on line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales For Resale.</p> <p>4. Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).</p> <p>5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).</p> |
|--|---|

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales For Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,053,940	166,977	1,595	17	12pm-1pm
30	February	1,039,288	265,095	1,484	17	10am-11am
31	March	996,074	208,971	1,398	7	10am-11am
32	April	1,002,614	242,844	1,425	9	10am-11am
33	May	885,921	178,402	1,396	29	11am-12pm
34	June	1,026,549	166,770	1,870	24	1pm-2pm
35	July	1,082,415	181,176	1,893	14	2pm-3pm
36	August	1,068,296	187,883	1,546	4	2pm-3pm
37	September	944,715	144,537	1,599	2	12pm-1pm
38	October	1,031,949	194,447	1,524	9	12pm-1pm
39	November	1,111,774	253,724	1,546	13	7pm-8pm
40	December	1,103,234	163,957	1,565	8	7pm-8pm
41	TOTAL	12,346,769	2,354,783			

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 1997	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 kW or more. Report on this page gas-turbine and internal combustion plants of 10,000 kW or more and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees				6. If gas is used and purchased on a term basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf. 7. Quantities of fuel burned (line 37) and average cost per unit of fuel burned (line 40) must be consistent with charges to expense accounts 501 and 547 (line 41) as shown on line 19. 8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.			
Line No.	Item (a)	Plant Name: BAY SHORE (b)		Plant Name: BRUCE MANSFIELD (c)			
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Steam		Steam			
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional		Conventional			
3	Year Originally Constructed	1955		1977			
4	Year Last Unit was Installed	1968		1980			
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	631.00		* 340.00			
6	Net Peak Demand on Plant -- MW (60 minutes)	583		310			
7	Plant Hours Connected to Load	8,760		8,730			
8	Net Continuous Plant Capability (Megawatts)						
9	When Not Limited by Condenser Water	631		292			
10	When Limited by Condenser Water	621		292			
11	Average Number of Employees	216					
12	Net Generation, Exclusive of Plant Use -- Kwh	3,037,941,000		1,744,061,000			
13	Cost of Plant: Land and Land Rights	1,120,956		1,718,476			
14	Structures and Improvements	25,994,168		705,099			
15	Equipment Costs	197,596,946		33,616,148			
16	Total Cost	* \$224,712,070		* \$36,039,723			
17	Cost per KW of Installed Capacity (line 5)	356.1205		105.9991			
18	Production Expenses: Oper. Supv. & Engr.	2,262,884		562,652			
19	Fuel	44,738,187		30,448,746			
20	Coolants and Water (Nuclear Plants Only)	0		0			
21	Steam Expenses	2,982,120		3,737,250			
22	Steam From Other Sources	0		0			
23	Steam Transferred (Cr.)	0		0			
24	Electric Expenses	441,314		90,285			
25	Misc. Steam (or Nuclear) Power Expenses	2,425,385		950,159			
26	Rents	76,827		34,751,620			
27	Allowances	0		0			
28	Maintenance Supervision and Engineering	1,226,398		302,540			
29	Maintenance of Structures	480,474		341,078			
30	Maintenance of Boiler (Or Reactor) Plant	4,685,839		3,322,524			
31	Maintenance of Electric Plant	528,068		334,239			
32	Maintenance Misc. Steam (or Nuclear) Plant	578,448		440,479			
33	Total Production Expenses	\$60,425,944		\$75,281,572			
34	Expenses per Net Kwh	\$0.0198		\$0.0431			
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	All	Coal	Oil	All	Coal	Oil
36	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf)(Nuclear-indicate)		Tons	Barrels		Tons	Barrels
37	Quantity (Units) of Fuel Burned		1,455,708	7,627		729,186	3,265
38	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil or per Mcf of gas) (Give unit if nuclear)		10,070	138,384		11,948	138,353
39	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year		\$26.750	\$25.650		\$40.040	\$24.310
40	Average Cost of Fuel per Unit Burned		\$30.600	\$26.110		\$41.650	\$23.420
41	Avg. Cost of Fuel Burned per Million Btu	\$1.524	\$1.519	\$4.493	\$1.746	\$1.743	\$4.030
42	Avg. Cost of Fuel Burned per Kwh Net Gen	\$0.015			\$0.017		
43	Average Btu per Kwh Net Generation	9,665,000			10,001,000		

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)			
9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching and Other Expenses classified as Other Power Supply Expenses.		-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.	
10. For IC and GI plants, report Operating Expenses, Account Nos. 548 and 549 on line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 31 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.		12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment type and quantity for the report period, and other physical and operating characteristics of plant.	
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas			
Plant Name: DAVIS-BESSE (d)	Plant Name: PERRY (e)	Plant Name: BEAVER VALLEY 2 (f)	Line No.
Nuclear	Nuclear	Nuclear	1
Conventional	Conventional	Conventional	2
1977	1987	1987	3
1977	1987	1987	4
* 450.00	* 259.00	* 184.00	5
434	241	169	6
8,184	7,251	7,585	7
			8
433	238	163	9
422	* 238	163	10
788			11
3,475,323,000	1,630,797,000	1,223,987,000	12
\$951,526	\$603,635	\$146,596	13
180,438,275	165,946,823	48,422,826	14
* 482,133,469	764,035,455	144,560,486	15
\$663,523,270	* \$930,585,913	\$193,129,908	16
1,474,4961	3,592.9958	1,049.6190	17
5,162,332	4,760,774	3,130,104	18
21,591,959	12,833,414	7,128,866	19
0	233,465	122,465	20
729,302	1,459,739	1,026,696	21
0	0	0	22
0	0	0	23
9,986	273	44,341	24
29,898,201	9,517,805	4,993,115	25
32,243	30,732	67,010,942	26
0	0	0	27
808,443	771,430	933,744	28
286,655	502,703	237,938	29
5,760,944	267,745	4,484,510	30
492,235	1,588,355	423,255	31
3,427,438	4,483,084	1,365,713	32
\$68,199,738	\$36,449,519	\$90,901,689	33
\$0.0196	\$0.0223	\$0.0742	34
Nuclear	Nuclear	Nuclear	35
			36
			37
			38
			39
			40
\$0.576	\$0.756	\$0.536	41
\$0.006	\$0.008	\$0.006	42
10,778.000	10,414.000	10,873.000	43

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.
10. For IC and GI plants, report Operating Expenses, Account Nos. 548 and 549 on line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 31 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name: UNSEG NUCLEAR CHGS (d)	Plant Name: BAY SHORE (e)	Plant Name: STRYKER (f)	Line No.
	Combustion Turbine	Combustion Turbine	1
	Automatic Operation	Automatic Operation	2
	1967	1968	3
	1967	1968	4
	17.00	18.00	5
	17	17	6
	27	14	7
			8
			9
			10
	0	0	11
	193,000	64,000	12
	0	0	13
	4,552	90,571	14
	1,363,898	1,586,516	15
	\$1,368,450	\$1,677,087	16
	80.4970	93.1715	17
	200	795	18
*	10,331,778	11,972	19
	24,553	0	20
	0	0	21
	0	0	22
	0	0	23
	0	30,535	24
	0	0	25
	0	0	26
	0	0	27
	0	0	28
	0	0	29
	0	0	30
	39,101	2,130	31
	0	0	32
	\$10,331,778	\$45,432	33
	\$0.3308	\$0.7098	34
	Oil	Oil	35
	Barrels	Barrels	36
	953	473	37
	138,051	137,941	38
	\$25.990	0	39
	\$25.780	\$25.330	40
	\$4.446	\$4.373	41
	\$0.127	\$0.187	42
	28,617.000	42,781.000	43

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 31 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name: Richland (d)	Plant Name: (e)	Plant Name: (f)	Line No.
Combustion Turbine			1
Automatic Operation			2
1965			3
1966			4
42.00			5
42			6
43			7
			8
			9
0			10
194,000			11
\$15,301			12
33,810			13
3,594,680			14
\$3,643,791			15
86.7569			16
269			17
35,523			18
0			19
0			20
0			21
0			22
11,947			23
1,252			24
0			25
0			26
0			27
0			28
0			29
0			30
873			31
0			32
\$49,864			33
\$0.2570			34
ALL	Oil	Gas	
	Barrels	Mcf	
	186	8,370	
	138,219	1,024,970	
	0	\$3.690	
	\$24.930	\$3.690	
\$3.679	\$4.294	\$3.602	
\$0.183			
49,773.000			
			43

< Page 402 Line 5 Column C >

Toledo Edison shares joint ownership of certain production plants with Duquesne Light Company (DL), Cleveland Electric Illuminating Company (CEI), Ohio Edison Company (OE), and Penn Power Company (PP) as follows:

	-----Ownership %'s-----				
	TE	CEI	DL	OE	PP
	-----	-----	-----	-----	-----
Bruce Mansfield #2	17.30 b	28.60 b	8.00	39.30	6.80 a
Bruce Mansfield #3	19.91 b	24.47 b	13.74	35.60	6.28 a
Beaver Valley #2	19.91 b	24.47 b	13.74	41.88 b	-
Davis-Besse #1	48.62	51.38			
Perry #1	19.91	31.11 a	13.74	30.00 b	5.24

(a) Designates operating company.

(b) Includes portion applicable to sale/leaseback transactions.

< Page 402 Line 16 Column b >

Adjusted for expense and removal embedded in Account 106.

< Page 402 Line 16 Column c >

Adjusted for the expense and removal embedded in Account 106.

< Page 403 Line 5 Column d >

See footnote for page 402, line 5, column c

< Page 403 Line 5 Column e >

See footnote for page 402, line 5, column c.

< Page 403 Line 5 Column f >

See footnote for page 402, line 5, column c.

< Page 403 Line 10 Column e >

Limited by condenser water temperature only.

< Page 403 Line 15 Column d >

Includes \$39,620,936 of Intangible Engineering in account 101-303000.

< Page 403 Line 16 Column ef >

Adjusted for expense and removal embedded in Account 106.
Note: Same comment applies to page 403 line 16, column f.

< Page 403.1 Line 19 Column d >

The Company has unsegregated fixed charges related to fuel for Beaver Valley #2, Davis-Besse #1 and Perry #1.

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Bay Shore	Davis Besse	345.00	345.00	Steel Towers	20.67		1
2	Bay Shore	O.P. Tie-Fostoria	345.00	345.00	Steel Towers	20.03		1
3	Bay Shore	Monroe	345.00	345.00	Steel Towers	8.43		1
4	Lemoyne	Majestic	345.00	345.00	Steel Towers		19.31	1
5	Lemoyne	Twr. 117 @ Midway	345.00	345.00	Steel Towers	24.50		1
6	Twr 117 @ Midway	Allen Junction	345.00	345.00	Steel Towers	23.53		1
7	Tap-North Star	North Star Supply	345.00	345.00	Steel Pole	9.70		1
8	Davis-Besse	Lemoyne	345.00	345.00	Steel Towers	21.50		1
9	Davis-Besse	O.E. Tie-Beaver	345.00	345.00	Steel Towers	15.60		1
10	Lemoyne	O.P. Tie-Fostoria	345.00	345.00	Steel Towers		4.15	1
11	Total 345 KVA Lines							
12	Bay Shore	Decant	138.00	138.00	Steel Towers	7.15		1
13								
14	Bay Shore	Oregon	138.00	138.00	Steel Towers	4.48		1
15	Oregon	Walbridge Jct.	138.00	138.00	Steel Towers	4.74		1
16	Walbridge Jct.	MacLean No. 2	138.00	138.00	Steel Towers	2.77		1
17	Bay Shore	Frey	138.00	138.00	Steel Towers		8.32	1
18	Frey	Walbridge Jct.	138.00	138.00	Steel Towers		0.91	1
19	Walbridge Jct.	MacLean No. 1	138.00	138.00	Steel Towers		2.77	1
20	Walbridge Jct.	Lemoyne No. 1	138.00	138.00	Steel Towers	7.23		1
21	Walbridge Jct.	Lemoyne No. 2	138.00	138.00	Steel Towers		7.23	1
22	Bay Shore	Ironville	138.00	138.00	Steel Towers		3.41	1
23	Bay Shore	Dixie No. 2 N.B.	138.00	138.00	St Pole/St Twr	8.57		1
24	Bay Shore	Fort Industry	138.00	138.00	Steel Towers		7.48	1
25	Fort Industry	Jackman	138.00	138.00	Steel Towers		4.15	1
26	Bay Shore	Jackman	138.00	138.00	Steel Towers	11.63		1
27	Tap No. 1	HydraMatic	138.00	138.00	Wood Poles	0.37		1
28	Tap No. 2	HydraMatic	138.00	138.00	Wood Poles	0.37		1
29	MacLean	Acustar	138.00	138.00	Wood Poles	4.25		1
30	Tap No. 1	Walbridge Coatings	138.00	138.00	Wood Poles	0.40		1
31	Acustar	O.I. Levis Park	138.00	138.00	Wood Poles	6.67		1
32	Tap No. 1	Five Point	138.00	138.00	Wood Poles	1.04		1
33	O.I. Levis Park	Midway	138.00	138.00	Single Wd. Pos	3.92		1
34						10.97		1
35	Tap No. 1	Waterville	138.00	138.00	2 Pole H-Frame Wood Poles	0.63		1
36			TOTAL					

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
 8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
 9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
 10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSR	\$1,102,342	\$3,147,999	\$4,250,341					1
1024.5 ACAR	541,569	1,966,613	2,508,182					2
1024.5 ACAR	\$227,970	\$789,571	\$1,017,541					3
1024.5 ACAR	\$522,057	\$1,915,038	\$2,437,095					4
954 ACSR	\$1,399,902	\$3,220,593	\$4,620,495					5
954 ACSR	\$1,164,627	\$3,153,008	\$4,317,635					6
954 ACSR	0	\$5,378,203	\$5,378,203					7
954 ACSR	\$1,016,140	\$2,713,388	\$3,729,528					8
954 ACSR	\$962,483	\$3,057,766	\$4,020,249					9
1024.5 ACAR	\$112,160	\$411,432	\$523,592					10
			0	\$12,291	\$96,891		\$109,182	11
1024.5 ACAR			0					12
736.8 ACSR	\$67,253	\$305,447	\$372,700					13
1024.5 ACAR	\$45,541	\$196,061	\$241,602					14
1024.5 ACAR	\$48,172	\$207,388	\$255,560					15
1024.5 ACAR	\$28,128	\$275,788	\$303,916					16
636 ACSR	\$84,528	\$363,907	\$448,435					17
636 ACSR	\$9,280	\$39,954	\$49,234					18
954 ACSR	\$28,128	\$118,120	\$146,248					19
954 ACSR	\$73,429	\$316,127	\$389,556					20
954 ACSR	\$73,429	\$316,127	\$389,556					21
636 ACSR	0	\$54,144	\$54,144					22
736.8 ACSR	\$47,408	\$485,505	\$532,913					23
636 ACSR	\$361,465	\$273,156	\$634,621					24
636 ACSR	\$200,505	\$151,519	\$352,024					25
636 ACSR	\$596,444	\$722,644	\$1,319,088					26
954 AL	\$17,859	\$13,496	\$31,355					27
954 AL	\$17,859	\$13,496	\$31,355					28
954 AA	\$71,745	\$212,150	\$283,895					29
336 ACSR	\$10,465	\$30,946	\$41,411					30
954 AA	\$79,870	\$302,728	\$382,598					31
954 AA	\$12,454	\$47,018	\$59,472					32
954 AA								33
954 ACSR	\$268,292	\$505,194	\$773,486					34
336 AA	\$13,530	\$67,966	\$81,496					35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV)		Type of Supporting Structure	LENGTH (Pole miles)		Number of Circuits
			(Indicate where other than 60 cycle, 3 phase)			(In the case of underground lines report circuit miles)		
	From (a)	To (b)	Operating (c)	Designed (d)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)	
1	Vulcan	Eber	138.00	138.00	Wd/Stl Poles	10.22		1
2	Tap No. 1	Angola	138.00	138.00	Wd/Stl Poles	2.40		1
3	Eber	Liquid Air	138.00	138.00	Wd/Stl Poles	0.79		1
4	Angola	Hawthorne	138.00	138.00	Wd/Stl Poles	4.36		1
5	Hawthorne	Midway	138.00	138.00	Wood Poles	2.38		1
6					Steel Poles	14.31		1
7	Allen Jct.	Reynolds	138.00	138.00	Steel Poles	4.45		1
8					Wood Poles	2.83		1
9	Tap No.1	Silica	138.00	138.00	Wood Poles	2.81		1
10	Reynolds	Vulcan	138.00	138.00	Steel Towers	2.46		1
11					Steel Poles	1.73		1
12	Allen Jct.	Sylvania	138.00	138.00	Steel Poles		4.29	1
13	Sylvania	Talmdage	138.00	138.00	Wd/Steel Poles	4.12		1
14	Talmdage	Westgate	138.00	138.00	Wd/Stl Poles	1.89		1
15	Jackman	Westgate	138.00	138.00	Wd/Stl Poles	4.02		1
16	Allen Jct	Jackman	138.00	138.00	Steel Towers	8.53		1
17					Steel Poles	2.19		1
18					Wood Poles	0.63		1
19	Jackman	Vulcan No. 1 NB	138.00	138.00	Steel Towers	3.99		1
20	Jackman	Bellevue No.2 N.B.	138.00	138.00	Steel Towers		2.23	1
21	Bellvue	Vulcan No. 2 N.B.	138.00	138.00	Steel Towers		1.72	1
22	Dixie	Jackman No. 2 N.B.	138.00	138.00	Steel Towers		2.00	1
23	Lemoyme	Midway No. 1	138.00	138.00	Steel Towers	24.23		1
24	Lemoyme	Midway No. 2	138.00	138.00	Steel Towers		24.23	1
25	Tap No. 1	Brim	138.00	138.00	Wood Poles	5.11		1
26	Allen Jct.	Lyons	138.00	138.00	Wood Poles	17.96		1
27	Lyons	Fayette	138.00	138.00	Wood Poles	13.11		1
28	Fayette	Stryker	138.00	138.00	Wood Poles	18.12		1
29	Eber	Swanton	138.00	138.00	Wood Poles	5.39		1
30	Swanton	Delta	138.00	138.00	Wood Poles	5.76		1
31	Delta	Wauseon	138.00	138.00	Wd/St Poles	8.84		1
32	Tap-North Star	North Star Supply	138.00	138.00	Wood Poles	0.50		1
33					Steel Poles	0.10		1
34	Midway	Ridgeville Gr. No. 1	138.00	138.00	Steel Towers	21.53		1
35	Tap No. -Naomi Jct	Wauseon	138.00	138.00	Wood Poles	4.98		1
36	TOTAL							

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 AA	\$26,606	\$742,825	\$767,429					1
954 AA	\$9,059	244,456	303,515					2
636 AA	\$345	\$70,974	\$71,319					3
954 AA	\$107,305	\$639,153	\$746,458					4
954 AA								5
954 ACSR		\$1,913,359	\$1,913,359					6
954 ACSR								7
954 ACSR	\$246,256	\$315,415	\$561,671					8
954 ACSR	\$46,128	\$345,845	\$391,973					9
954 ACSR								10
954 ACSR	\$141,732	\$210,594	\$352,326					11
954 ACSR-75DC	\$62,911	\$577,153	\$640,064					12
954 AA	\$60,413	\$568,228	\$628,641					13
954 AA	\$27,718	\$254,286	\$282,004					14
954 AA	\$58,943	\$541,743	\$600,686					15
636 ACSR								16
954 ACSR								17
336 ACSR	\$318,046	\$395,848	\$713,894					18
636 AA	\$22,059	\$228,935	\$250,994					19
636 AA	\$12,323	\$127,894	\$140,217					20
636 AA	\$9,516	\$98,765	\$108,281					21
739.8 ACAR	\$11,052	\$212,327	\$223,379					22
336 ACSR	\$72,790	\$322,427	\$395,217					23
336 ACSR	\$72,790	\$323,235	\$396,025					24
954 AA	\$54,211	\$624,992	\$679,203					25
336/636 AA	\$3,235	\$445,282	\$448,517					26
636 AA	\$51,872	\$895,709	\$947,581					27
636 AA	\$101,936	\$1,730,016	\$1,831,952					28
954 AA	\$2,352	\$469,535	\$471,887					29
954 AA	\$1,323	\$291,196	\$292,519					30
954 AA	\$448	\$536,343	\$536,791					31
336 ACSR	0	0						32
336 ACSR	0	\$157,001	\$157,001					33
336 ACSR	\$64,651	\$287,921	\$351,742					34
336 ACSR	\$17,921	\$86,437	\$104,358					35
								36

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1997	Year of Report Dec. 31, 1997
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Ridgeville Cors.	Richland No. 1	138.00	138.00	Steel Towers	11.51		1
2	Tap No. 2	D.B. Mobile	138.00	138.00	Steel Towers		9.30	1
3	Midway	Ridgeville Cor. No. 2	138.00	138.00	Steel Towers		21.53	1
4	Ridgeville Cor.	Stryker	138.00	138.00	Steel Towers	6.00		1
5	Ridgeville Cor	Ridgeville No. 2	138.00	138.00	Steel Towers		3.06	1
6			138.00	138.00	Wood Poles	1.74		1
7	Ridgeville	Richland	138.00	138.00	Steel Towers		8.45	1
8			138.00	138.00	Wood Poles		1.74	1
9	Richland	O.P. Tie - Rob. Park	138.00	138.00	Wd/Stl Poles	10.80		1
10	Richland	O.P. Tie E. Lima	138.00	138.00	Wood Poles	2.07		1
11			138.00	138.00	2 Pole H Frame	13.56		1
12	Richland	G.M. West	138.00	138.00	Wd. Pole/StTwr	2.40		1
13	Richland	G.M. East	138.00	138.00	Wd. Pole/StTwr	2.35		1
14	Richland	Ayersville	138.00	138.00	Wood Poles	3.16		1
15	Ayersville	S.W. Defiance	138.00	138.00	Wood Poles	2.11		1
16	S.W. Defiance	Richland	138.00	138.00	Wood Poles	3.17		1
17	Tap. No. 1	Manville Bldg Mat.	138.00	138.00	Wood Poles	0.06		1
18	Lemoyne	O.P. Tie-Fost No. 1	138.00	138.00	Steel Towers	4.32		1
19	Lemoyne	O.P. Tie-Fost No. 2	138.00	138.00	Steel Towers		4.32	1
20	Lemoyne	Woodville No. 2	138.00	138.00	Wd/Stl Poles	5.15		1
21	Woodville No.2	W. Fremont	138.00	138.00	Wd/Stl Poles	18.55		1
22	Decant	Ottawa	138.00	138.00	Steel Towers	15.74		1
23	Tap No. 1	Toussaint	138.00	138.00	Wood Poles	0.07		1
24	Ottawa	O.E. Tie-Lakeview	138.00	138.00	Steel Towers	2.56		1
25	Ottawa	W. Fremont	138.00	138.00	Steel Towers	8.92		1
26	Tap No. 1	Kelsey Hayes	138.00	138.00	Wood Poles	0.57		1
27								
28	Total 138 KV Lines							
29								
30	69 KV Transmission Lines					352.65		
31	34.5 KV Ovrhd Tr Lines					134.34		
32	23 KV Overhead Transmission					11.26		
33	23 KV Ovhd Trans Lines 25hz					15.83		
34								
35	34.5 KV Undgrd Transms Lins					0.12		
36	TOTAL							

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
336 ACSR	\$35,155	\$156,110	\$191,265					1
636 ACSR	13,522	383,130	396,652					2
336 ACSR	\$64,651	\$287,091	\$351,742					3
336 ACSR	\$18,023	\$80,034	\$98,057					4
336 ACSR								5
336 ACSR	\$14,418	\$64,027	\$78,445					6
336 ACSR								7
336 ACSR	\$30,155	\$132,724	\$162,879					8
636 AA	\$77,267	\$225,223	\$302,490					9
636 ACSR								10
636 ACSR	\$223,490	\$324,600	\$548,090					11
636 AA	\$29,384	\$704,351	\$733,735					12
636 AA	\$20,699	\$60,290	\$80,989					13
636 AA	\$9,082	\$266,790	\$275,872					14
636 AA	\$6,065	\$178,028	\$184,093					15
636 AA	\$19,000	\$167,503	\$186,503					16
336 AA	\$360	\$4,179	\$4,539					17
954/477ACSR	\$43,866	\$184,568	\$228,434					18
954 ACSR	\$43,866	\$184,568	\$228,434					19
954 AA	\$60,495	\$284,993	\$345,488					20
954 AA	\$217,900	\$1,133,934	\$1,351,834					21
739.8 ACAR	\$148,042	\$740,929	\$888,971					22
336 AA	\$648	\$2,943	\$3,591					23
739.8 ACSR	\$24,074	\$109,337	\$133,411					24
336 ACSR	\$64,687	\$245,974	\$310,661					25
336 ACSR	\$4,136	\$15,730	\$19,866					26
			0	\$121,624	\$1,113,260		\$1,234,884	27
	\$1,210,871	\$21,036,254	\$22,247,125					29
	\$445,999	\$4,215,080	\$4,661,079					30
	\$6,418	\$211,754	\$218,172					31
	0	0	0					32
	\$13	\$7,899	\$7,912					33
							0	34
								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	23KV Undgrnd Trans Lns 60HZ					0.60			
2	69KV Undgrd Trans Lns 60HZ					0.05			
3									
4									
5	Land sale associated with								
6	North Star Tap. Costs will								
7	be properly assigned at								
8	time of job order final								
9	distribution								
10									
11									
12									
13									
14									
15									
16									
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21									
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24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36	TOTAL						1,048.40	140.50	93

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	00	\$703,759 0	\$703,759 0	115,982	52,798		168,780 0	1
	(\$106,349)		(\$106,349)					2
								3
								4
								5
								6
								7
								8
								9
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								34
	\$13,579,950	\$76,521,358	\$90,101,308	\$249,897	\$1,262,949	0	\$1,512,846	35
								36

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997	
SUBSTATIONS					
1. Report below the information called for concerning substations of the respondent as of the end of the year.			resale, may be grouped according to functional character, but the number of such substations must be shown.		
2. Substations which serve only one industrial or street railway customer should not be listed below.			4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).		
3. Substations with capacities of less than 10 MVA except those serving customers with energy for					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Bay Shore, Oregon, Ohio	Trans. Attended	0.13	0.34	
2	Bay Shore, Oregon, Ohio	Trans. Attended	0.01	0.13	
3	Beaver Valley Unit #2 - Shippingport, PA	Trans. Attended	0.02	0.34	
4	Bruce Mansfield - Shippingport, Pa	Trans. Attended	0.02	0.34	
5	Bruce Mansfield - Shippingport, Pa	Trans. Attended	0.02	0.34	
6	Davis-Besse - Port Clinton, Ohio	Trans. Attended	0.02	0.34	
7	Perry - Perry Twp., Ohio	Trans. Attended	0.02	0.34	
8					
9	Total Step-Up Substations				
10					
11	Acme - Toledo, Ohio (AC-5)	Trans. Attended	0.06	0.01	
12	Acme - Toledo, Ohio (AC-7)	Trans. Attended	0.06	0	
13	Allen Junction - Sylvania, Ohio	Trans. Unattended	0.34	0.13	
14	Brim - Bowling Green, Ohio	Trans. Unattended	0.13	0.69	
15	Bryan - Bryan, Ohio	Trans. Unattended	0.06	0.03	
16	Dixie Hwy. - Toledo, Ohio	Trans. Unattended	0.13	0.06	
17	Fremont W. - Fremont, Ohio	Trans. Unattended	0.06	0.03	
18	Fremont W. - Fremont, Ohio	Trans. Unattended	0.13	0.06	
19	Ironville - Toledo, Ohio	Trans. Unattended	0.13	0.06	
20	Lemoyne - Stony Ridge, Ohio	Trans. Unattended	0.34	0.13	
21	Locust St. - Toledo, Ohio	Trans. Unattended	0.06	0.02	
22	Maclean - Walbridge, Ohio	Trans. Unattended	0.13	0.06	
23	Midway - Neapolis, Ohio	Trans. Unattended	0.13	0.06	
24	Pemberville - Pemberville, Ohio (PV-1)	Trans. Unattended	0.06	0.34	
25	Richland - Defiance, Ohio (RL-1)	Trans. Unattended	0.13	0.03	
26	Richland - Defiance, Ohio (RL-4)	Trans. Unattended	0.13	0.06	
27	Richland - Defiance, Ohio (RL-3)	Trans. Unattended	0.06	0.03	
28	Ryan - Toledo, Ohio (RY-1)	Trans. Unattended	0.06	0.03	
29	Stryker - Stryker, Ohio	Trans. Unattended	0.13	0.06	
30	Toussaint - Rocky Ridge, Ohio	Trans. Unattended	0.13	0.06	
31	Vulcan - Toledo, Ohio (VL-1,4)	Trans. Unattended	0.06	0.02	
32	Vulcan - Toledo, Ohio (VL-10)	Trans. Unattended	0.13	0.06	
33	Wauseon - Wauseon, Ohio	Trans. Unattended	0.13	0.06	
34	Weston - Weston, Ohio	Trans. Unattended	0.06	0.03	
35	Woodville - Woodville, Ohio	Trans. Unattended	0.13	0.03	
36					
37	Total Transmission Substations				
38					
39	Acme - Toledo, Ohio (AC-10)	Distr. Attended	0.06	0.01	
40	Angola - Toledo, Ohio	Distr. Unattended	0.13	0.01	

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
560.00	1					1
740.00	4					2
189.00	1					3
152.00	1					4
175.00	1					5
476.00	1	1				6
248.00	3	4				7
* 2,540.00						8
						9
75.00	36	1				10
8.00	10					11
560.00	1					12
112.00	1					13
6.66	1					14
200.00	1					15
33.60	1					16
83.33	1					17
200.00	1					18
672.00	2					19
280.00	3					20
448.00	2					21
145.83	2					22
10.00	1					23
25.00	1					24
27.00	1					25
6.66	1					26
28.00	1					27
112.00	1					28
15.00	1					29
40.00	2					30
200.00	1					31
112.00	1					32
7.50	1					33
25.00	1					34
						35
3,432.58						36
						37
						38
56.00	2					39
						40

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, YF)	Year of Report Dec. 31, 1997	
SUBSTATIONS					
<p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of less than 10 MVA except those serving customers with energy for</p>			<p>resale, may be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p>		
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Archbold, E. - Archbold, Ohio	Distr. Unattended	0.06	0.01	
2	Ayersville - Defiance, Ohio	Distr. Unattended	0.13	0.01	
3	Bellevue - Toledo, Ohio	Distr. Unattended	0.13	0.01	
4	Clyde - Clyde, Ohio	Distr. Unattended	0.06	0.01	
5	Davis-Besse Service - Oak Harbor, Ohio	Distr. Unattended	0.06	0.01	
6	Decant - Oregon, Ohio	Distr. Unattended	0.13	0.01	
7	Defiance, S.W. - Defiance, Ohio	Distr. Unattended	0.13	0.01	
8	Delta - Delta, Ohio	Distr. Unattended	0.13	0.01	
9	Detroit Ave. - Toledo, Ohio	Distr. Unattended	0.06	0.01	
10	Dixie Hwy. - Toledo, Ohio	Distr. Unattended	0.13	0.01	
11	Eber - Holland, Ohio	Distr. Unattended	0.13	0.01	
12	Edgerton - Edgerton, Ohio	Distr. Unattended	0.06	0.01	
13	Exit 2 - Montpelier, Ohio	Distr. Unattended	0.06	0.01	
14	Fayette - Fayette, Ohio	Distr. Unattended	0.13	0.01	
15	Five Point - Perrysburg, Ohio	Distr. Unattended	0.13	0.01	
16	Ford - Toledo, Ohio	Distr. Unattended	0.06	0.01	
17	Fort Industry - Toledo, Ohio	Distr. Unattended	0.13	0.01	
18	Fremont, W. - Fremont, Ohio	Distr. Unattended	0.13	0.01	
19	Frey - Northwood, Ohio	Distr. Unattended	0.13	0.01	
20	Genoa - Genoa, Ohio	Distr. Unattended	0.06	0.01	
21	Gould - Toledo, Ohio (GD-1,2,3)	Distr. Unattended	0.06	0	
22	Gould - Toledo, Ohio (GD-4)	Distr. Unattended	0.06	0.01	
23	Green Springs - Green Springs, Ohio	Distr. Unattended	0.06	0.01	
24	Hawley - Toledo, Ohio	Distr. Unattended	0.06	0.01	
25	Hawthorne - Toledo, Ohio	Distr. Unattended	0.13	0.01	
26	Jackman - Toledo, Ohio	Distr. Unattended	0.06	0.01	
27	Jackman - Toledo, Ohio	Distr. Unattended	0.13	0.01	
28	Lapier - Toledo, Ohio	Distr. Unattended	0.06	0.01	
29	Locust St. - Toledo, Ohio	Distr. Unattended	0.06	0.12	
30	Lyons - Lyons, Ohio	Distr. Unattended	0.13	0.01	
31	Maumee - Maumee, Ohio	Distr. Unattended	0.06	0.01	
32	Oakdale - Toledo, Ohio	Distr. Unattended	0.06	0	
33	Oakdale - Toledo, Ohio	Distr. Unattended	0.06	0.01	
34	Oak Harbor - Oak Harbor, Ohio	Distr. Unattended	0.06	0.01	
35	Oregon - Oregon, Ohio	Distr. Unattended	0.13	0.01	
36	Pemberville - Pemberville, Ohio (PV-3)	Distr. Unattended	0.06	0.01	
37	Penta County - Rossford, Ohio	Distr. Unattended	0.06	0.01	
38	Reynolds - Toledo, Ohio	Distr. Unattended	0.13	0.01	
39	Richland - Defiance, Ohio (RL-5,6)	Distr. Unattended	0.13	0.01	
40	Ridgeville - Ridgeville Corners, Ohio	Distr. Unattended	0.13	0.01	

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
26.50	2					1
25.00	1					2
56.00	2					3
14.00	1					4
14.00	1					5
14.00	1					6
28.00	1					7
28.00	1					8
48.00	2					9
56.00	2					10
28.00	1					11
14.00	1					12
12.50	1					13
16.80	2					14
28.00	1					15
28.00	1					16
28.00	1					17
14.00	1					18
28.00	1					19
14.00	1					20
24.00	3					21
28.00	1					22
20.00	1					23
50.40	2					24
56.00	2					25
20.00	1					26
28.00	1					27
28.00	1					28
50.40	2					29
14.00	1					30
56.00	2					31
6.00	1					32
25.00	1					33
14.00	1					34
28.00	1					35
14.00	1					36
28.00	1					37
56.00	2					38
42.00	2					39
14.00	1					40

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
SUBSTATIONS					
1. Report below the information called for concerning substations of the respondent as of the end of the year.			resale, may be grouped according to functional character, but the number of such substations must be shown.		
2. Substations which serve only one industrial or street railway customer should not be listed below.			4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).		
3. Substations with capacities of less than 10 MVA except those serving customers with energy for					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Ryan - Toledo, Ohio (RY-3)	Distr. Unattended	0.06	0.01	
2	Silica - Toledo, Ohio	Distr. Unattended	0.13	0.01	
3	Stryker - Stryker, Ohio	Distr. Unattended	0.13	0.01	
4	Swanton - Swanton, Ohio	Distr. Unattended	0.13	0.01	
5	Sylvania - Sylvania, Ohio	Distr. Unattended	0.13	0.01	
6	Talmadge - Toledo, Ohio	Distr. Unattended	0.13	0.01	
7	Tiffin - Toledo, Ohio	Distr. Unattended	0.06	0	
8	Tontogany - Tontogany, Ohio	Distr. Unattended	0.06	0.01	
9	Tracy - Toledo, Ohio	Distr. Unattended	0.06	0.01	
10	Vulcan - Toledo, Ohio (VL-7,9)	Distr. Unattended	0.06	0.01	
11	Vulcan - Toledo, Ohio (VL-8)	Distr. Unattended	0.13	0.01	
12	Waterville - Waterville, Ohio	Distr. Unattended	0.13	0.01	
13	Wauseon - Wauseon, Ohio	Distr. Unattended	0.13	0.01	
14	Wentworth - Holland, Ohio	Distr. Unattended	0.13	0.01	
15	Westgate - Toledo, Ohio	Distr. Unattended	0.13	0.01	
16	Weston - Weston, Ohio	Trans. Unattended	0.06	0.03	
17	West Unity - West Unity, Ohio	Distr. Unattended	0.06	0.01	
18	Whitehouse - Whitehouse, Ohio	Distr. Unattended	0.06	0.01	
19	Woodville - Woodville, Ohio	Distr. Unattended	0.03	0	
20	Woodville No. 2 - Woodville, Ohio	Distr. Unattended	0.13	0.01	
21					
22	Total Distribution Substations - 10,000 kva & Over				
23					
24	Distribution Substations - Under 10,000 kva				
25					
26	4 Substation(s)	Distr. Unattended	0.06	0.01	
27	3 Substation(s)	Distr. Unattended	0.06	0	
28	4 Substation(s)	Distr. Unattended	0.03	0.01	
29	1 Substation(s)	Distr. Unattended	0.03	0	
30	2 Substation(s)	Distr. Unattended	0.02	0	
31					
32	Total Distribution Substations				
33					
34	Total Transmission and Distribution Substations				
35					
36					
37					
38					
39					
40					

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997	
SUBSTATIONS (Continued)						
5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.			of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.			
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name						
Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
12.50	1					1
56.00	1					2
14.00	1					3
28.00	1					4
28.00	1					5
78.40	3					6
14.40	2					7
14.00	1					8
28.00	1					9
34.90	2					10
28.00	1					11
28.00	1					12
40.50	2					13
28.00	1					14
28.00	1					15
7.50	1					16
14.00	1					17
14.00	1					18
4.50	3					19
28.00	1					20
1,707.30						21
						22
						23
						24
22.75	4					25
23.60	3					26
25.25	8					27
4.50	3					28
7.50	2					29
						30
1,790.90						31
						32
7,763.48						33
						34
						35
						36
						37
						38
						39
						40

Toledo Edison Company (TE) shares ownership of certain substation structures and equipment serving jointly owned power plants with Cleveland Electric Illuminating Company (CEI), Ohio Edison Company (OE), Pennsylvania Power Company (PP) and Duquesne Light Company (DL) as follows:

Plant	Line	TE%	CEI%	OE%	PP%	DL%
Beaver Valley #2	6	19.91	24.47	41.88	-	13.74
Bruce Mansfield Unit 2	7	17.30	28.60	39.30	6.80	8.00
Bruce Mansfield Unit 3	8	19.91	24.47	35.60	6.28	13.74
Davis-Besse Unit 1	9	48.62	51.38	-	-	-
Perry	10	19.91	31.11	30.00	5.24	13.74

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
---	---	--------------------------------	---------------------------------

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers. lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other parties, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

2. Include watt-hour demand distribution meters, but not external demand meters.

3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a

Line No.	Item (a)	Number of Watt-Hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In MVA) (d)
1	Number at Beginning of Year	236,276	81,044	4,105
2	Additions During Year			
3	Purchases	8,192	1,973	114
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	8,192	1,973	114
6	Reductions During Year			
7	Retirements	39,117	8,031	458
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)	39,117	8,031	458
10	Number at End of Year (Lines 1+5-9)	205,351	74,986	3,761
11	In Stock	9,310	2,110	192
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use	195,993	72,876	3,569
15	In Company's Use	48		
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	205,351	74,986	3,761

[The page contains extremely faint and illegible text, likely bleed-through from the reverse side of the document. No specific content can be transcribed.]

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Air pollution control facilities:

- (1) Scrubbers, precipitators, tall smokestacks, etc.
- (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash

or low sulfur fuels including storage and handling equipment

- (3) Monitoring equipment
- (4) Other.

B. Water pollution control facilities:

- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other.

C. Solid waste disposal costs:

- (1) Ash handling and disposal equipment
- (2) Land
- (3) Settling ponds
- (4) Other.

D. Noise abatement equipment:

- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other.

E. Esthetic costs:

- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:

- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
- (3) Parks and related facilities
- (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities	\$5,680,264	\$1,355,964	* (\$9,340,924)	\$400,814,385	\$400,814,385
2	Water Pollution Control Facilities	419,043	134,102	* (12,540,505)	102,880,973	102,880,973
3	Solid Waste Disposal Costs	227,236	0	* (8,254,306)	20,032,595	20,032,595
4	Noise Abatement Equipment	0	0	* (303,646)	2,241	2,241
5	Esthetic Costs	0	0	* (9,063,029)	198,771	198,771
6	Additional Plant Capacity	0	0	* 1,049,321	5,844,656	0
7	Miscellaneous (Identify significant)	0	0	* (1,131,408)	61,413	61,413
8	TOTAL (Total of lines 1 thru 7)	\$6,326,543	\$1,490,066	(\$39,584,497)	\$529,835,034	\$523,990,378
9	Construction Work in Progress	1,196,462	0	* (547,127)	1,825,088	1,825,088

< Page 430 Line 1 Column d >

Beginning balance adjusted \$9,340,924 to reconcile operating company records.

< Page 430 Line 2 Column d >

Beginning balance adjusted \$12,540,505 to reconcile operating company records.

< Page 430 Line 3 Column d >

Beginning balance adjusted \$8,254,306 to reconcile operating company records.

< Page 430 Line 4 Column d >

Beginning balance adjusted \$303,646 to reconcile operating company records.

< Page 430 Line 5 Column d >

Beginning balance adjusted \$9,063,029 to reconcile operating company records.

< Page 430 Line 6 Column d >

Beginning balance adjusted (\$1,049,321) to reconcile operating company records.

< Page 430 Line 7 Column d >

Beginning balance adjusted \$1,131,408 to reconcile operating company records.

< Page 430 Line 9 Column d >

Beginning balance adjusted \$547,127 to reconcile operating company records.

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addi-

tion of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.

6. Under item 8 include ad valorem and other taxes assessed, directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.

7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	\$19,367,688	
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs	*	5,435,664 *
3	Fuel Related Costs		5,411,805
4	Operation of Facilities		
5	Fly Ash and Sulfur Sludge Removal	*	755,582 *
6	Difference in Cost of Environmentally Clean Fuels		755,582
7	Replacement Power Costs	*	
8	Taxes and Fees	1,457,550	
9	Administrative and General		
10	Other (Identify significant)		
11	TOTAL	\$27,016,484	\$6,167,387

< Page 431 Line 2 Column b >

Information on Environmental Protection Expense is only available for Respondent's share of Bruce Mansfield Units 2,3 and Beaver Valley Unit 2.

< Page 431 Line 2 Column c >

Information on Environmental Protection Expense is only available for Respondent's share of Bruce Mansfield Units 2,3 and Beaver Valley Unit 2.

< Page 431 Line 5 Column b >

Information on Environmental Protection Expense is only available for Respondent's share of Bruce Mansfield Units 2,3 and Beaver Valley Unit 2.

< Page 431 Line 5 Column c >

Information on Environmental Protection Expense is only available for Respondent's share of Bruce Mansfield Units 2,3 and Beaver Valley Unit 2.

< Page 431 Line 7 Column b >

Information on Environmental Protection Expenses is only available for Respondent's share of Bruce Mansfield Units 2,3 and Beaver Valley Unit 2.

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Unamortized	
debt discount	256-257
debt expense	256-257
premium on debt	256-257
Unrecovered Plant and Regulatory Study Costs	230