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Form Approved
OMB No. 1902-0021
(Expires 7/31/98)

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FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

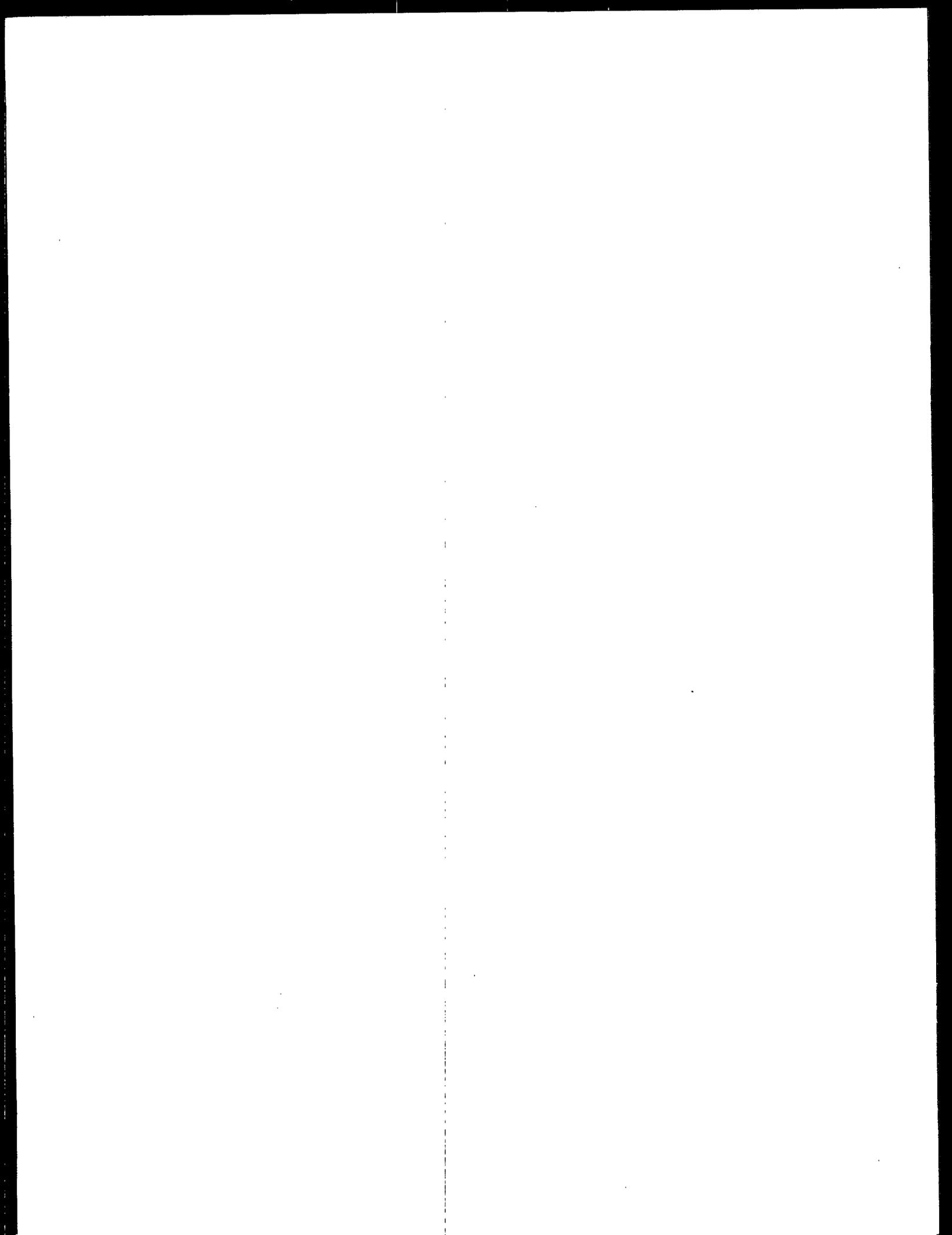
This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

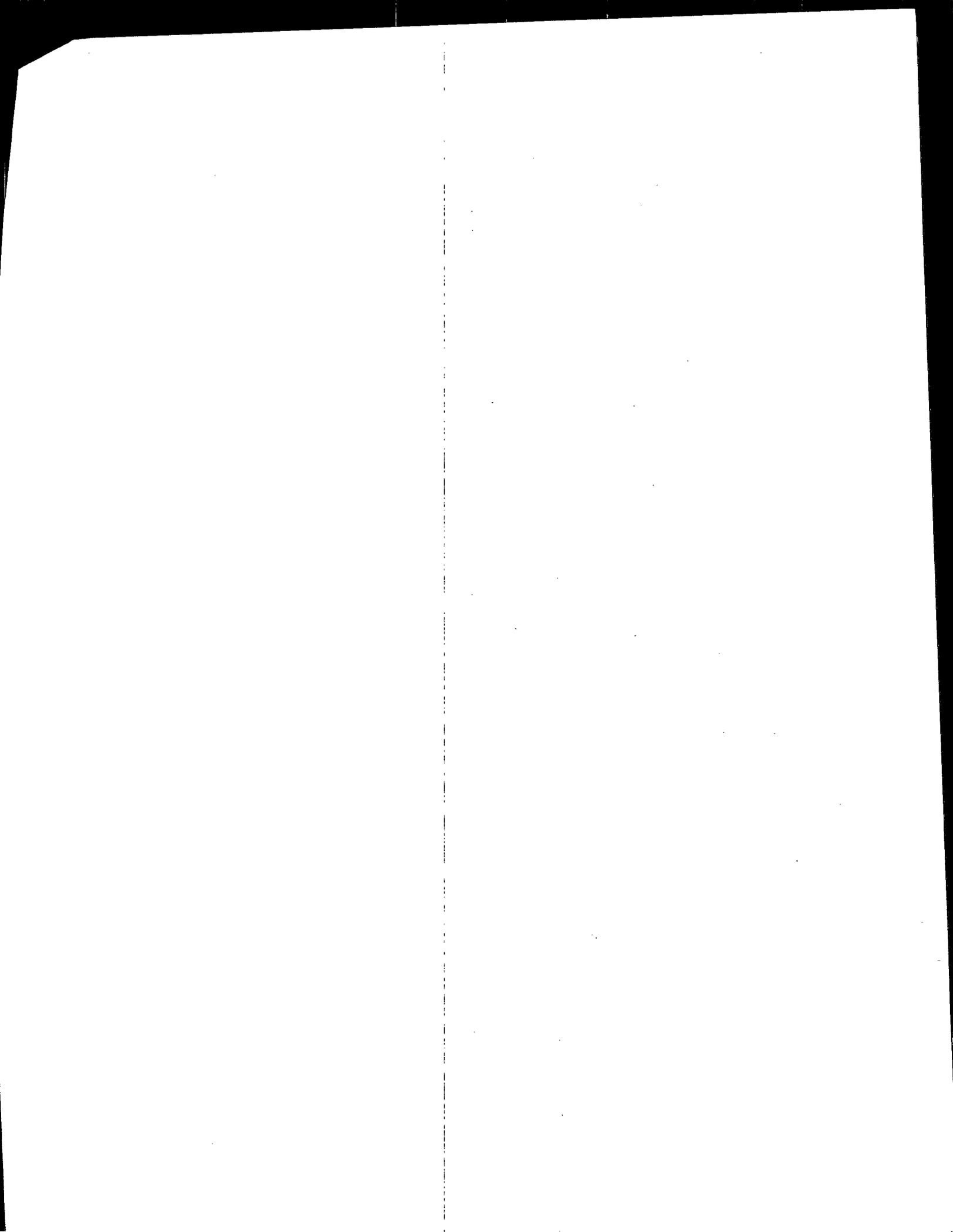
THE TOLEDO EDISON COMPANY

Year of Report

Dec. 31, 1996



THE FOLLOWING IMAGES WERE SCANNED AS
RECEIVED.



Report of Independent Public Accountants

To The Toledo Edison Company:

We have audited the accompanying balance sheets-regulatory basis of The Toledo Edison Company (an Ohio corporation and wholly owned subsidiary of Centerior Energy Corporation) as of December 31, 1996 and 1995, the related statements of income-regulatory basis for the years then ended, and the related statements of retained earnings-regulatory basis and cash flows-regulatory basis for the year ended December 31, 1996, included on Pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with generally accepted auditing standards. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

These financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles.

In our opinion, the financial statements referred to above present fairly, in all material respects, the assets, liabilities and proprietary capital of The Toledo Edison Company as of December 31, 1996 and 1995, and the results of its operations for the years then ended and its cash flows for the year ended December 31, 1996 in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of The Toledo Edison Company and for filing with the Federal Energy Regulatory Commission and should not be used for any other purpose.



Arthur Andersen LLP

Cleveland, Ohio
February 14, 1997

INSTRUCTIONS FOR FILING THE

FERC FORM NO. 1

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) One million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- (a) Submit this form on electronic media consisting of two (2) duplicate data diskettes and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A-21
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as contained on the electronic media, that the signer knows the contents of the paper copies and electronic media, and that the contents as stated in the copies and on the electronic media are true to the best knowledge and belief of the signer.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A-21
Washington, DC 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110 - 113
Statement of Income	114 - 117
Statement of Retained Earnings	118 - 119
Statement of Cash Flows	120 - 121
Notes to Financial Statements	122 - 123

When accompanying this form, insert the letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the Office of the Secretary at the address indicated at III (a).

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____ we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch
Federal Energy Regulatory Commission
888 First Street, NE.
Room 2A-1 ED-12.2
Washington, DC 20426
(202) 208-2474

IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426 (Attention: Mr. Michael Miller, ED-12.3); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U. S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses. ().
- VII. For any resubmissions, two (2) new data diskettes and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a) must be filed. Resubmissions must be numbered sequentially both on the diskettes and on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

...(3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;

(4) 'person' means an individual or a corporation;

(5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power;...."

(11) 'project' means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered -

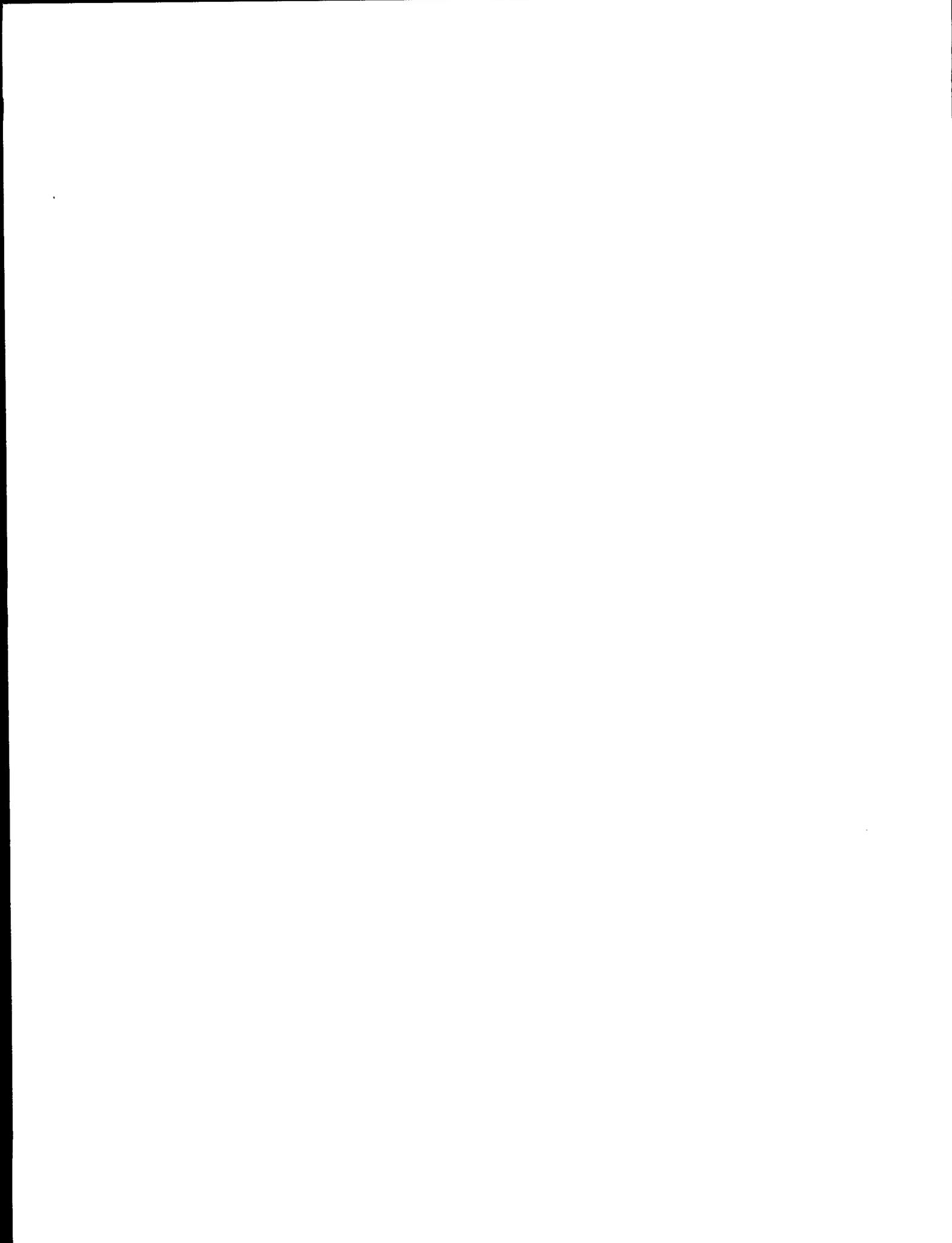
(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites,...to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or otherwise prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed...."

GENERAL PENALTIES

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act,...shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing...."



FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES LICENSEES AND OTHER

IDENTIFICATION

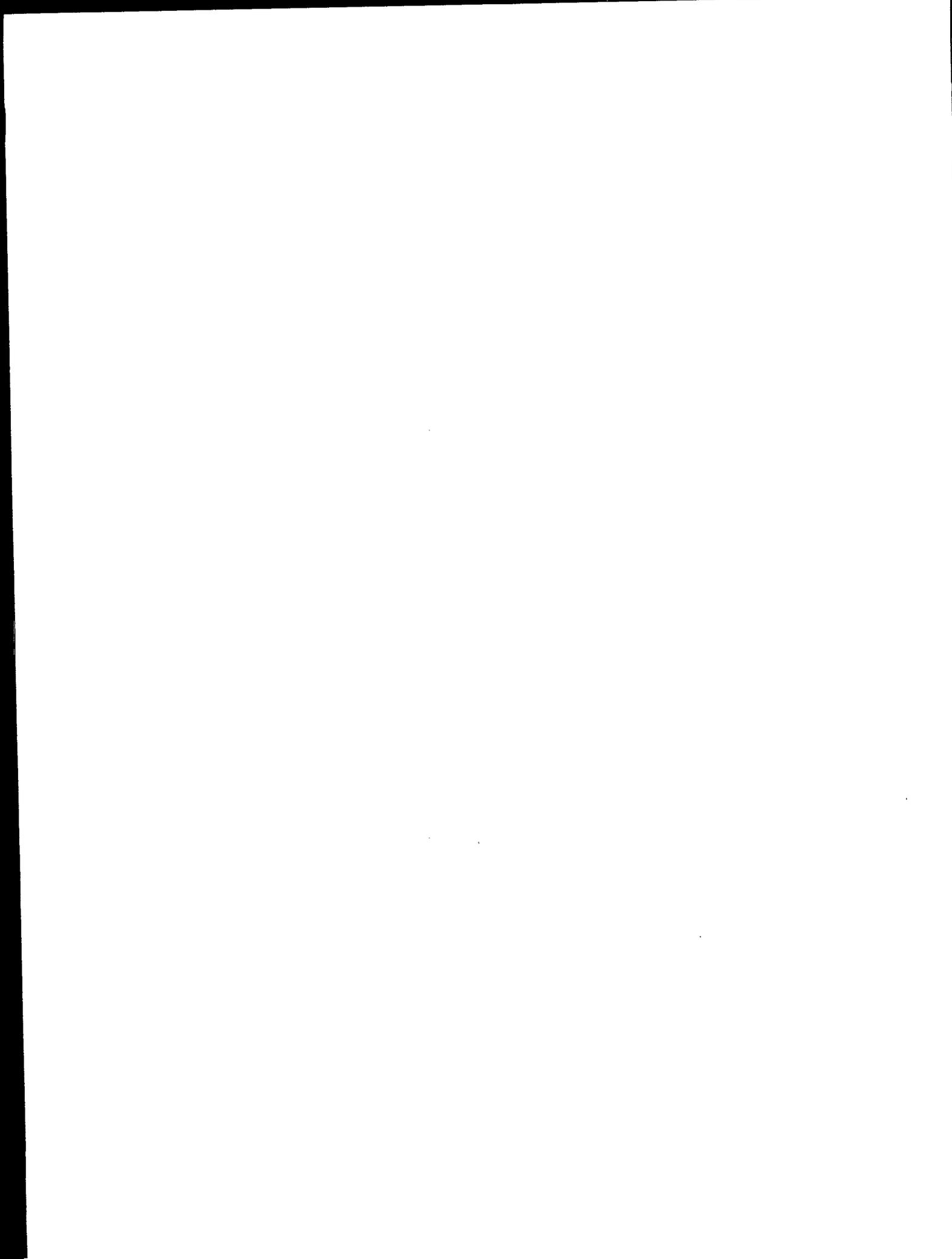
01 Exact legal Name of Respondent THE TOLEDO EDISON COMPANY		02 Year of Report Dec. 31, 1996
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 300 MADISON AVE TOLEDO OHIO 43562		
05 Name of Contact Person E.L. PEPIN		06 Title of Contact Person CONTROLLER
07 Address of Contact Person (Street, City, State, Zip Code) CENTERIOR ENERGY CORPORATION, P.O. BOX 94661, CLEVELAND, OHIO 44101-4661		
08 Telephone of Contact Person, including Area Code (216) 447-2300	09 This Report is (1) X An Original (2) A Resubmission	10 Date of Report (Mo, Da, Yr) 04/30/96

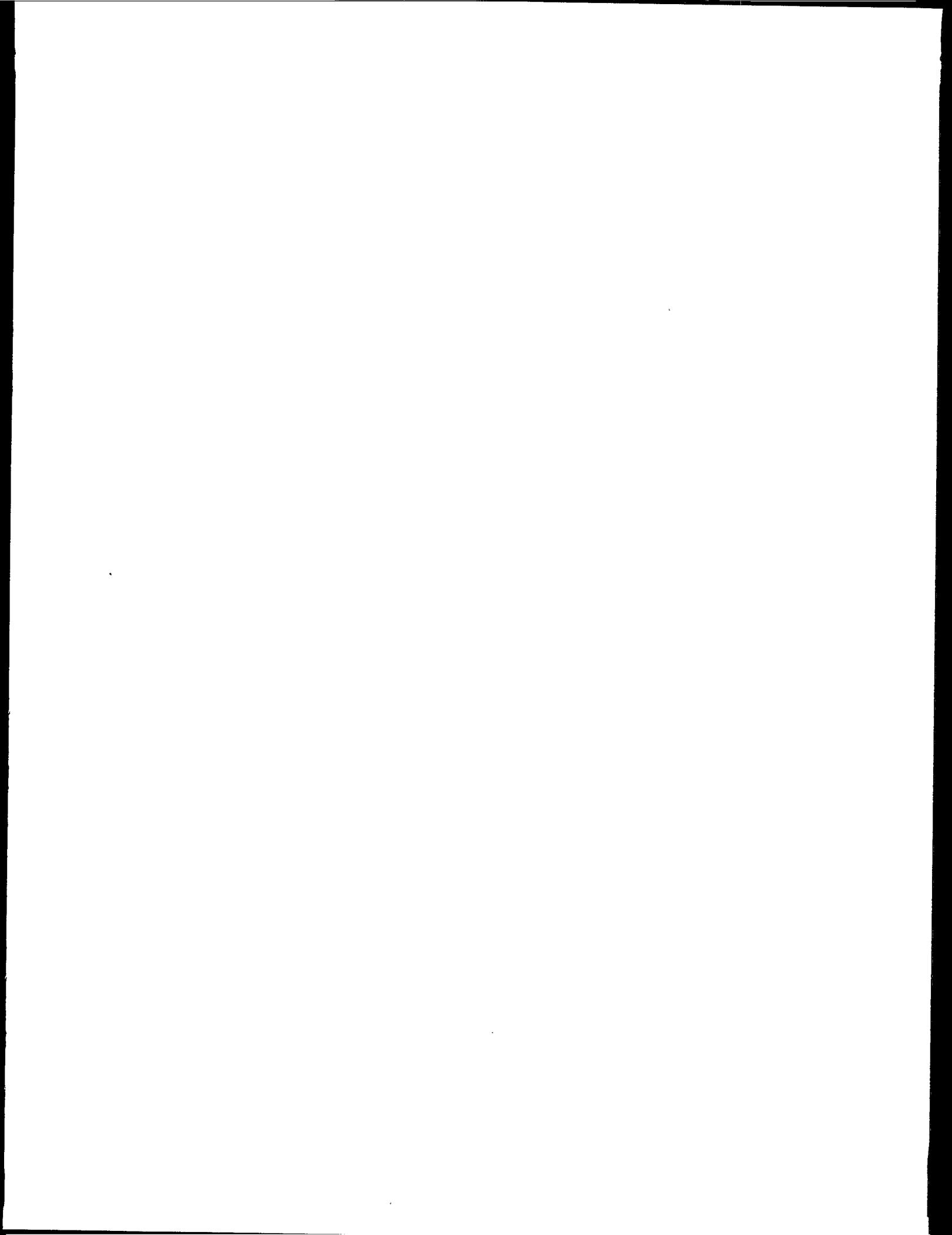
ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report, that to the best of his / her knowledge information and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

01 Name E.L. Pepin	03 Signature 	04 Date Signed (Mo, Da, Yr) 4-25-97
02 Title Controller		

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.





Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: <input type="checkbox"/> (1) An Original <input checked="" type="checkbox"/> (2) A Resubmission	Date of Report (Mo., Da., Yr) 04/30/97	Year of Report Dec. 31, 1996
LIST OF SCHEDULES (Electric Utility)			
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts		have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".	
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101	Ed. 12-87	
Control Over Respondent	102	Ed. 12-96	
Corporations Controlled by Respondent	103	Ed. 12-96	NA
Officers	104	Ed. 12-96	
Directors	105	Ed. 12-95	
Security Holders and Voting Powers	106 - 107	Ed. 12-96	
Important Changes During the Year	108 - 109	Ed. 12-96	
Comparative Balance Sheet	110 - 113	Ed. 12-94	
Statement of Income for the Year	114 - 117	Ed. 12-96	
Statement of Retained Earnings for the Year	118 - 119	Ed. 12-96	
Statement of Cash Flows	120 - 121	Ed. 12-96	
Notes to Financial Statements	122 - 123	Ed. 12-96	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion			
	200 - 201	Ed. 12-89	
Nuclear Fuel Materials	202 - 203	Ed. 12-89	
Electric Plant in Service	204 - 207	Rev. 12-95	
Electric Plant Leased to Others	213	Rev. 12-95	NA
Electric Plant Held for Future Use	214	Ed. 12-89	
Construction Work in Progress -- Electric	216	Ed. 12-87	
Construction Overheads -- Electric	217	Ed. 12-89	
General Description of Construction Overhead Procedure	218	Ed. 12-88	
Accumulated Provision for Depreciation of Electric Utility Plant	219	Ed. 12-88	
Nonutility Property	221	Rev. 12-95	
Investment in Subsidiary Companies	224 - 225	Ed. 12-89	NA
Materials and Supplies	227	Ed. 12-96	
Allowances	228 - 229	Ed. 12-95	
Extraordinary Property Losses	230	Ed. 12-93	NA
Unrecovered Plant and Regulatory Study Costs	230	Ed. 12-93	NA
Other Regulatory Assets	232	Ed. 12-95	
Miscellaneous Deferred Debits	233	Ed. 12-94	
Accumulated Deferred Income Taxes (Account 190)	234	Ed. 12-88	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250 - 251	Ed. 12-91	
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock			
	252	Rev. 12-95	
Other Paid-in Capital	253	Ed. 12-87	
Discount on Capital Stock	254	Ed. 12-87	
Capital Stock Expense	254	Ed. 12-86	
Long-Term Debt	256 - 257	Ed. 12-96	

Name of Respondent
THE TOLEDO EDISON COMPANY

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo., Da., Yr)
04/30/97

Year of Report
Dec. 31, 1996

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	Ed. 12-96	
Taxes Accrued, Prepaid and Charged During Year	262 - 263	Ed. 12-96	
Accumulated Deferred Investment Tax Credits	266 - 267	Ed. 12-89	
Other Deferred Credits	269	Ed. 12-88	
Accumulated Deferred Income Taxes -- Accelerated Amortization Property	272 - 273	Ed. 12-96	
Accumulated Deferred Income Taxes -- Other Property	274 - 275	Ed. 12-96	
Accumulated Deferred Income Taxes -- Other	276 - 277	Ed. 12-96	
Other Regulatory Liabilities	278	Ed. 12-94	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Electric Operating Revenues	300 - 301	Ed. 12-96	
Sales of Electricity by Rate Schedules	304	Ed. 12-95	
Sales of Resale	310 - 311	Ed. 12-88	
Electric Operation and Maintenance Expenses	320 - 323	Ed. 12-95	
Number of Electric Department Employees	323	Ed. 12-93	
Purchased Power	326 - 327	Ed. 12-95	
Transmission of Electricity for Others	328 - 330	Ed. 12-90	
Transmission of Electricity by Others	332	Ed. 12-90	
Miscellaneous General Expenses -- Electric	335	Ed. 12-94	
Depreciation and Amortization of Electric Plant	336 - 337	Ed. 12-95	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	Ed. 12-87	
COMMON SECTION			
Regulatory Commission Expenses	350 - 351	Ed. 12-96	
Research, Development and Demonstration Activities	352 - 353	Ed. 12-87	
Distribution of Salaries and Wages	354 - 355	Ed. 12-88	
Common Utility Plant and Expenses	356	Ed. 12-87	NA
ELECTRIC PLANT STATISTICAL DATA			
Electric Energy Account	401	Rev. 12-90	
Monthly Peaks and Output	401	Rev. 12-90	
Steam-Electric Generating Plant Statistics (Large Plants)	402 - 403	Rev. 12-95	
Hydroelectric Generating Plant Statistics (large Plants)	406 - 407	Ed. 12-89	NA
Pumped Storage Generating Plant Statistics (Large Plants)	408 - 409	Ed. 12-88	NA
Generating Plant Statistics (Small Plants)	410 - 411	Ed. 12-87	NA

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/97	Year of Report Dec. 31, 1996
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LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
ELECTRIC PLANT STATISTICAL DATA (Continued)			
Transmission Line Statistics	422 - 423	Ed. 12-87	
Transmission Lines Added During Year	424 - 425	Ed. 12-86	
Substations	426 - 427	Ed. 12-96	
Electric Distribution Meters and Line Transformers	429	Ed. 12-88	
Environmental Protection Facilities	430	Ed. 12-88	
Environmental Protection Expenses	431	Ed. 12-88	
Footnote Data	450	Ed. 12-87	NA
Stockholders' Reports Check appropriate box:			
<input checked="" type="checkbox"/> Four copies will be submitted.			
<input type="checkbox"/> No annual report to stockholders is prepared.			

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 04/30/97	Year of Report Dec. 31, 1996
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of the office where any other corporate books are kept, if different from that where the general corporate books are kept.

E. Lyle Pepin, Controller
6200 Oak Tree Boulevard
Independence, Ohio 44131

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Ohio, July 1, 1901. On November 2, 1921, the name of the Company was changed to it's present form.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

None

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric - Ohio

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

Yes...Enter the date when such independent accountant was initially engaged: .

x No

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Effective April 29, 1986, The Toledo Edison Company became a wholly owned subsidiary of Centerior Energy Corporation. The business combination was accounted for as a pooling of interests. See the 1995 annual SEC Form 10-K report for Centerior Energy Corporation, The Toledo Edison Company, and the Cleveland Electric Illuminating Company, another wholly owned subsidiary of Centerior Energy Corporation.

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original. (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 04/30/97	Year of Report Dec. 31, 1996
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person

who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line NO.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	* The following is in accordance with S-K Requirements:		
2			
3	Chairman, President, and CEO	Robert J. Farling	360,048
4			
5	Executive Vice President	Murray R. Edelman	265,044
6			
7	Senior Vice President	Fred J. Lange	215,020
8			
9	Vice President - Sales and Marketing	Al R. Temple	170,040
10			
11	Senior Vice President - Nuclear	John P. Stetz	159,260
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13	Senior Vice President - Nuclear	* Donald C. Shelton	160,099
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< Page 104 Line 1 Column a >

Includes the executive officers of Centerior Energy regardless of whether they are officers of the Toledo Edison Company because they are key policymakers of Toledo Edison.

< Page 104 Line 13 Column b >

Retired on September 1, 1996.

Name of Respondent
THE TOLEDO EDISON COMPANY

This Report Is:
(1) [X] An Original
(2) [] A Resubmission

Date of Report
(Mo., Da., Yr.)
04/30/97

Year of Report
Dec. 31, 1996

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Robert J. Farling	6200 Oak Tree Boulevard Independence, Ohio 44131
2	Chairman of the Board and Chief Executive Officer	
3		
4	Murray R. Edelman	6200 Oak Tree Boulevard Independence, Ohio 44131
5	Vice Chairman	
6		
7	Fred J. Lange, Jr.	4141 Rockside Road Seven Hills, Ohio 44131
8	President	
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SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.) duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

2. If any security other than stock carries voting rights, explain in a footnote the circumstances

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:
n/a

2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors or the respondent and number of such votes cast by proxy

Total:

By proxy:

3. Give the date and place of such meeting:
n/a

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES Number of votes as of (date): December 31, 1996			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	39,133,887	39,133,887		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of Security holders listed below	39,133,887	39,133,887	0	0
7	Centerior Energy Corporation (100%)	39,133,887	39,133,887		
8	6200 Oak Tree Blvd.				
9	Independence, Ohio 44131				
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Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/97	Year of Report Dec. 31, 1996
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SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
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Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 04/30/97	Year of Report Dec. 31, 1996
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform system of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each

natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved.)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be included on this page.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION

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IMPORTANT CHANGES DURING THE YEAR (Continued)

Item 1. None

Item 2. None

Item 3. None

Item 4. None

Item 5. None

Item 6. None

Item 7. None

Item 8. No general wage increases were granted in 1996 pursuant to the union agreements with IBEW Local 245, IBEW Local 1413, and OPEIU Local 19.

Item 9. Materially important legal proceedings pending on December 31, 1996 are as follows:

Pending Merger with Ohio Edison

On September 16, 1996, Centerior Energy and Ohio Edison jointly announced an agreement between them whereby Centerior would merge with Ohio Edison in a stock-for-stock transaction to form FirstEnergy. Upon consummation of the merger, Centerior Energy common share owners will receive .525 share of FirstEnergy common stock for each share of Centerior common stock owned, and Ohio Edison share owners will receive one share of FirstEnergy common stock for each share of Ohio Edison common stock owned. Following the merger, FirstEnergy will directly hold all of the issued and outstanding common stock of Ohio Edison, Cleveland Electric, Toledo Edison, the Service Company and three other wholly owned subsidiaries of Centerior. FirstEnergy plans to account for the merger as a purchase in accordance with generally accepted accounting principles.

On January 30, 1997, the PUCO approved a rate reduction and economic development plan for CEI and TE (the Operating Companies) to be effective upon the consummation of the merger through 2006. The plan

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IMPORTANT CHANGES DURING THE YEAR (Continued)

provides for rate reductions, frozen fuel cost factors, economic development incentive prices, an energy-efficiency program, an earnings cap and an accelerated reduction in nuclear and regulatory assets for regulatory purposes.

On March 27, 1997, Centerior Energy and Ohio Edison common stock share owners approved the merger. The PaPUC had given its approval of the merger on February 18, 1997. Various aspects of the merger remain subject to approval by the FERC, the NRC, and the SEC. The merger is expected to be consummated in late 1997.

Merger of the Operating Companies

In March 1994, Centerior Energy announced a plan to merge Toledo Edison into Cleveland Electric. The merger received the approvals of the PaPUC, the PUCO, and the FERC in July 1994, December 1994, and October 1996, respectively. In June 1995, the preferred stock share owners of Cleveland Electric and Toledo Edison approved actions necessary for the Operating Companies to merge. NRC approval is also necessary. However, the merger agreement between Centerior Energy and Ohio Edison requires the approval of Ohio Edison prior to the consummation of the proposed merger of the Operating Companies. Ohio Edison has not yet made a decision on this matter. In the meantime, at the request of the NRC pending Ohio Edison's decision whether to complete the merger of the Operating Companies, the Operating Companies have withdrawn their request for authorization to transfer certain NRC licenses to the merged entity.

Chase Brass

In October 1995, Chase Brass terminated its service with Toledo Edison and began to receive its electric service from a consortium of four municipal electric systems and AMP-Ohio. Service is being provided over a transmission line owned by AMP-Ohio. Although the Ohio Constitution allows municipal electric systems to sell and deliver limited amounts of power outside their municipal boundaries, Toledo Edison has filed two lawsuits in Williams County (Ohio) Common Pleas Court against the four municipalities and AMP-Ohio contending, in part, that this arrangement violates the legal limits of such sales and that AMP-Ohio's system design for this transaction raises certain safety issues. North Western Electric Cooperative, whose certified territory is crossed by AMP-Ohio's transmission line, has also filed suit to challenge this transaction. The loss of Chase Brass as a customer reduced Centerior Energy's and Toledo Edison's annual net income by about \$1,600,000 based on 1994 sales levels. As yet, no ruling has been issued by the Williams County Common Pleas Court.

In addition, Chase Brass and other surrounding businesses and residences in Jefferson Township continue to seek incorporation as a municipality to be

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IMPORTANT CHANGES DURING THE YEAR (Continued)

named the Village of Holiday City. The Williams County Board of Commissioners and the Williams County Court of Common Pleas issued an order permitting the area to be incorporated. Toledo Edison has appealed the Court's order to the Sixth District Court of Appeals, thereby staying the incorporation proceedings. The Court of Appeals ruled against Toledo Edison, finding a lack of standing. However, Toledo Edison has appealed to the Ohio Supreme Court, thereby staying the incorporation proceedings again.

If the incorporation is permitted, the municipality would be able to negotiate with other utilities for electric power. The other businesses in the proposed municipality previously terminated their service with Toledo Edison and are receiving electric service from the Village of Montpelier, one of the consortium now supplying Chase Brass.

City of Clyde

In January 1995, the City of Clyde, which operates its own municipal electric system, passed ordinances to force Toledo Edison to remove most of its equipment from within the City's borders and to prevent any residential and commercial customers within the City from obtaining service from Toledo Edison. The City subsequently asked the PUCO to authorize the removal of Toledo Edison equipment under the Miller Act. The Miller Act is an Ohio statute which provides that a utility cannot be required to withdraw or abandon its facilities and services in a city without a demonstration that such action is in the public interest and without the approval of the PUCO. Toledo Edison challenged the City of Clyde's Miller Act proceeding before the PUCO and filed an action in the Court of Appeals in Sandusky County, Ohio to challenge the City's ordinance prohibiting customers from using Toledo Edison service. The Court of Appeals denied Toledo Edison's challenge, and Toledo Edison appealed to the Ohio Supreme Court. In August 1996, the Supreme Court ruled that Toledo Edison can continue to serve customers who were customers prior to the establishment of the municipal system, but Clyde has the exclusive right to serve new customers. The PUCO had previously issued a ruling in April 1996 that Clyde cannot force Toledo Edison to abandon service within the City of Clyde. The ordinance that prevented Toledo Edison from serving customers in Clyde was repealed in an initiative ballot issue in November 1996. Toledo Edison currently serves approximately 345 customers within the City of Clyde.

1996 Rate Order

On April 11, 1996, the PUCO approved requests of Cleveland Electric and Toledo Edison for price increases aggregating \$119,000,000 annually. Cleveland Electric's price increase of \$84,000,000 in annual revenues reflected an average increase of 4.9% for Cleveland Electric's customers. Toledo Edison's price increase of \$35,000,000 reflected an average increase

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IMPORTANT CHANGES DURING THE YEAR (Continued)

of 4.7% for Toledo Edison's customers. The new prices were implemented in late April 1996.

The primary purpose of the price increases was to provide additional revenues to recover all the costs of providing electric service, including deferred costs, and provide a fair return to Centerior Energy common stock share owners. The additional revenues also provided cash to accelerate the redemption of debt and preferred stock.

The City of Cleveland, the Office of the Ohio Consumers' Counsel, the Ohio Council of Retail Merchants, the Empowerment Center of Greater Cleveland, the City of Toledo, the Lucas County Board of Commissioners and Congresswoman Marcy Kaptur have filed appeals with the Ohio Supreme Court of the April 11, 1996 rate order for the Operating Companies. The Operating Companies have filed motions to dismiss the appeals filed by Congresswoman Kaptur and the Lucas County Board of Commissioners because neither was a party to the PUCO proceeding. The appellants filed their merit briefs with the Ohio Supreme Court on November 4, 1996, and the Operating Companies have filed their reply briefs.

Waste Disposal

The Company is aware of its potential involvement in the cleanup of several sites. Although these sites are not on the Superfund National Priorities List, they are generally being administered by various governmental entities in the same manner as they would be administered if they were on such list. Allegations that the Company disposed of hazardous waste at these sites, and the amount involved, are often unsubstantiated and subject to dispute. Federal law provides that all "potentially responsible parties" (PRPs) for a particular site be held liable on a joint and several basis. If the Company were held liable for 100% of the cleanup costs of all the sites referred to above, the cost could be as high as \$115 million. However, we believe that the actual cleanup costs will be substantially lower than \$115 million, that the Company's share of any cleanup costs will be substantially less than 100% and that most of the other PRPs are financially able to contribute their share. The Company has accrued a liability totaling \$3 million at Dec. 31, 1996 based on estimates of the costs of cleanup and its proportionate responsibility for such costs. We believe that the ultimate outcome of these matters will not have a material adverse effect on our financial condition, cash flows or results of operations.

Westinghouse Lawsuit

In April 1991, the CAPCO Group Companies filed a lawsuit against Westinghouse in the United States District Court for the Western District of Pennsylvania. The suit alleged that six steam generators supplied by Westinghouse for Beaver Valley Power Stations Units 1 and 2 contain serious defects, particularly defects causing tube corrosion and cracking. In December 1994, a jury rendered a verdict in favor of Westinghouse on a fraud

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IMPORTANT CHANGES DURING THE YEAR (Continued)

claim. The court had previously dismissed four other claims against house. The CAPCO Group Companies' appeal to the U.S. Court of Appeals for the Third Circuit was unsuccessful.

10. None

11. Not Applicable

12. Not Applicable

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200-201	\$2,776,244,693	\$2,807,997,027	
3	Construction Work in Progress (107)	200-201	27,781,312	21,384,121	
4	TOTAL UTILITY PLANT (Enter Total of lines 2 and 3)		\$2,804,026,005	\$2,829,381,148	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	916,285,343	990,940,182	
6	Net Utility Plant (Enter Total of line 4 Less 5)	-	\$1,887,740,662	\$1,838,440,966	
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	77,741,169	76,117,811	
8	(Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5)	202-203			
9	Net Nuclear Fuel (Enter Total of lines 7 Less 8)	-	\$77,741,169	\$76,117,811	
10	Net Utility Plant (Enter Total of lines 6 and 9)	-	\$1,965,481,831	\$1,914,558,777	
11	Utility Plant Adjustments (116)	122			
12	Gas Stored Underground-Noncurrent (117)	-			
13	OTHER PROPERTY AND INVESTMENTS				
14	Nonutility Property (121)	221	46,381,839	8,864,443	
15	(Less) Accum. Prov. for Depr. and Amort. (122)	-	30,414,410	3,033,323	
16	Investments in Associated Companies (123)	-	0	0	
17	Investment in Subsidiary Companies (123.1)	224-225	0	0	
18	(For Cost of Account 123.1, See Footnote Page 224, Line 42)	-			
19	Noncurrent Portion of Allowances	228-229	0	0	
20	Other Investments (124)		423,265	406,085	
21	Special Funds (125-128)	-	52,255,156	64,143,401	
22	TOTAL Other Property and Investments (Total of lines 14-17,19-21)		\$68,645,850	\$70,380,606	
23	CURRENT AND ACCRUED ASSETS				
24	Cash (131)	-	6,084,912	294,593	
25	Special Deposits (132-134)	-	266,134	0	
26	Working Fund (135)	-	209,332	210,587	
27	Temporary Cash Investments (136)	-	87,583,608	81,159,471	
28	Notes Receivable (141)		284,314	9,089	
29	Customer Accounts Receivable (142)	-	63,401,532	7,241,616	
30	Other Accounts Receivable (143)	-	4,690,837	4,406,427	
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-	1,045,800	100,000	
32	Notes Receivable from Associated Companies (145)	-	0	81,817,192	
33	Accounts Receivable from Assoc. Companies (146)	-	18,904,808	13,518,600	
34	Fuel Stock (151)	227	9,272,679	5,188,829	
35	Fuel Stock Expenses Undistributed (152)	227	0	0	
36	Residuals (Elec) and Extracted Products (153)	227	0	0	
37	Plant Materials and Operating Supplies (154)	227	39,142,292	24,204,926	
38	Merchandise (155)	227	0	0	
39	Other Materials and Supplies (156)	227	824,796	3,766,381	
40	Nuclear Materials Held for Sale (157)	202-203/227	0	0	
41	Allowances (158.1 and 158.2)	228-229	0	0	
42	(Less) Noncurrent Portion of Allowances	228-229	0	0	
43	Stores Expense Undistributed (163)	-	1,243,326	1,138,222	
44	Gas Stored Underground-Current (164.1)	-	0	0	
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	-	0	0	
46	Prepayments (165)	-	25,009,257	24,850,239	
47	Advances for Gas (166-167)	-	0	0	
48	Interest and Dividends Receivable (171)	-	97,305	401,925	
49	Rents Receivable (172)	-	648,653	849,027	
50	Accrued Utility Revenues (173)	-	21,844,008	3,500,000	
51	Miscellaneous Current and Accrued Assets (174)	-	48,903,374	45,625,255	
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		\$327,365,367	\$298,082,379	

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	DEFERRED DEBITS			
54	Unamortized Debt Expenses (181)	-	\$12,757,230	\$11,047,934
55	Extraordinary Property Losses (182.1)	230	0	0
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
57	Other Regulatory Assets (182.3)	232	1,247,893,677	1,176,492,031
58	Prelim. Survey and Investigation Charges (Electric) (183)	-	1,314,961	959,139
59	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	-	0	0
60	Clearing Accounts (184)	-	(40,333)	(40,333)
61	Temporary Facilities (185)	-	0	0
62	Miscellaneous Deferred Debits (186)	233	5,764,324	28,566,893
63	Def. Losses from Disposition of Utility Plt. (187)	-	0	0
64	Research, Devel. and Demonstration Expend. (188)	352-353	0	3,976
65	Unamortized Loss on Reacquired Debt (189)	-	27,640,489	24,218,701
66	Accumulated Deferred Income Taxes (190)	234	163,176,969	143,480,754
67	Unrecovered Purchased Gas Costs (191)	-	0	0
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		\$1,458,507,317	\$1,384,729,095
69	TOTAL Assets and other Debits (Enter Total of Lines 10,11,12, 22,52, and 68)		\$3,820,000,365	\$3,667,750,857

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COMPARATIVE BALANCE SHEET (LIABILITES AND OTHER CREDITS)							
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)			
1	PROPRIETARY CAPITAL						
2	Common Stock Issued (201)	250-251	\$195,686,595	\$195,686,595			
3	Preferred Stock Issued (204)	250-251	216,685,000	215,020,000			
4	Capital Stock Subscribed (202, 205)	252	0	0			
5	Stock Liability for Conversion (203, 206)	252	0	0			
6	Premium on Capital Stock (207)	252	496,960,993	496,967,958			
7	Other Paid-in Capital (208-211)	253	116,108,240	116,017,339			
8	Installments Received on Capital Stock (212)	252	0	0			
9	(Less) Discount on Capital Stock (213)	254	0	0			
10	(Less) Capital Stock Expense (214)	254	10,952,695	10,871,811			
11	Retained Earnings (215, 215.1, 216)	118-119	(34,926,467)	5,436,984			
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0			
13	(Less) Reacquired Capital Stock (217)	250-251	0	0			
14	TOTAL Proprietary Capital (Enter Total of Lines 2 thru 13)	-	\$979,561,666	\$1,018,257,065			
15	LONG-TERM DEBT						
16	Bonds (221)	256-257	684,125,000	669,125,000			
17	(Less) Reacquired Bonds (222)	256-257	0	0			
18	Advances from Associated Companies (223)	256-257	0	0			
19	Other Long-Term Debt (224)	256-257	442,232,409	385,600,000			
20	Unamortized Premium on Long-Term Debt (225)	-	0	0			
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	-	2,122,430	1,999,157			
22	TOTAL Long-Term Debt (Enter Total of Lines 16 thru 21)	-	\$1,124,234,979	\$1,052,725,843			
23	OTHER NONCURRENT LIABILITIES						
24	Obligations Under Capital Leases-Noncurrent (227)	-	51,690,798	48,490,849			
25	Accumulated Provision for Property Insurance (228.1)	-	0	0			
26	Accumulated Provision for Injuries and Damages (228.2)	-	0	0			
27	Accumulated Provision for Pensions and Benefits (228.3)	-	39,241,118	40,319,602			
28	Accumulated Miscellaneous Operating Provisions (228.4)	-	9,921,518	9,371,442			
29	Accumulated Provision for Rate Refunds (229)	-	0	0			
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)	-	\$100,853,434	\$98,181,893			
31	CURRENT AND ACCRUED LIABILITIES						
32	Notes Payable (231)	-	0	0			
33	Accounts Payable (232)	-	56,232,801	46,495,819			
34	Notes Payable to Associated Companies (233)	-	20,949,765	0			
35	Account Payable to Associated Companies (234)	-	32,295,698	30,016,113			
36	Customer Deposits (235)	-	2,953,385	2,829,813			
37	Taxes Accrued (236)	262-263	78,177,417	72,828,739			
38	Interest Accrued (237)	-	24,249,500	22,348,018			
39	Dividends Declared (238)	-	0	0			
40	Matured Long-Term Debt (239)	-	0	0			
41	Matured Interests (240)	-	0	0			
42	Tax Collections Payable (241)	-	1,097,318	693,094			
43	Miscellaneous Current and Accrued Liabilities (242)	-	14,556,683	15,198,975			
44	Obligations Under Capital Leases-Current (243)	-	40,019,000	36,244,000			
45	TOTAL Current and Accrued Liabilities(Enter Total of lines 32 thru 44)	-	\$270,531,567	\$226,654,571			

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)		\$84,977	\$206,557
48	Accumulated Deferred Investment Tax Credits (255)	266-267	85,205,433	80,884,273
49	Deferred Gains from Disposition of Utility Plant (256)		0	0
50	Other Deferred Credits (253)	269	360,388,800	325,308,106
51	Other Regulatory Liabilities (254)	278	159,733,928	153,790,364
52	Unamortized Gain on Reacquired Debt (257)	269	3,193,614	2,661,354
53	Accumulated Deferred Income Taxes (281-283)	272-277	736,211,967	709,080,831
54	TOTAL Deferred Credits (Enter Total of Lines 47 thru 53)		\$1,344,818,719	\$1,271,931,485
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				
66				
67				
68	TOTAL Liabilities and Other Credits (Enter Total of Lines 14, 22, 30, 45 and 54)		\$3,820,000,365	\$3,667,750,857

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year.

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	\$897,146,571	\$873,657,493
3	Operating Expenses			
4	Operation Expenses (401)	320-323	456,176,420	427,212,966
5	Maintenance Expenses (402)	320-323	47,582,870	58,335,483
6	Depreciation Expense (403)	336-337	88,745,819	84,463,929
7	Amort. & Depl. of Utility Plant (404-405)	336-337	5,035,301	4,585,256
8	Amort. of Utility Plant Acq. Adj. (406)	336-337	21,363,070	(12,815,341)
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		(60,328)	(121,354)
10	Amort. of Conversion Expenses (407)		0	0
11	Regulatory Debits (407.3)		0	0
12	(Less) Regulatory Credits (407.4)		0	0
13	Taxes Other Than Income Taxes (408.1)	262-263	89,647,097	91,041,756
14	Income Taxes - Federal (409.1)	262-263	23,045,473	39,477,663
15	- Other (409.1)	262-263	0	0
16	Provision for Deferred Income Taxes (410.1)	234,272-277	133,952,073	124,206,886
17	(Less) Provision for Deferred Income Taxes - Cr. (411.1)	234,272-277	120,722,691	122,156,189
18	Investment Tax Credit Adj. - Net (411.4)	266	(4,321,160)	(8,641,591)
19	(Less) Gains from Disp. of Utility Plant (411.6)		112,922	0
20	Losses from Disp. of Utility Plant (411.7)		0	0
21	(Less) Gains from Disposition of Allowances (411.8)		0	0
22	Losses from Disposition of Allowances (411.9)		0	0
23	TOTAL Utility Operating Expenses (Enter Total of Lines 4 thru 22)		\$740,331,022	\$685,589,464
24	Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 117, line 25)		\$156,815,549	\$188,068,029

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

8. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year

which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages 122-123 or in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
\$897,146,571	\$873,657,493					1
						2
						3
456,176,420	427,212,966					4
47,582,870	58,335,483					5
88,745,819	84,463,929					6
5,035,301	4,585,256					7
21,363,070	(12,815,341)					8
(60,328)	(121,354)					9
	0					10
	0					11
	0					12
89,647,097	91,041,756					13
23,045,473	39,477,663					14
	0					15
133,952,073	124,206,886					16
120,722,691	122,156,189					17
(4,321,160)	(8,641,591)					18
112,922	0					19
	0					20
	0					21
	0					22
\$740,331,022	\$685,589,464					23
\$156,815,549	\$188,068,029					24

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996
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STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23	0					
24	0	0				

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)	--	\$156,815,549	\$188,068,029
26	Other Income and Deductions			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)		905,813	510,640
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		461,707	479,670
31	Revenues From Nonutility Operations (417)		(1,307,965)	(127,316)
32	(Less) Expenses of Nonutility Operations (417.1)		260,261	0
33	Nonoperating Rental Income (418)		382,945	285,657
34	Equity in Earnings of Subsidiary Companies (418.1)	119		0
35	Interest and Dividend Income (419)		5,920,797	6,353,713
36	Allowance for Other Funds Used During Construction (419.1)		1,044,714	874,378
37	Miscellaneous Nonoperating Income (421)		(200,026)	9,790,189
38	Gain on Disposition of Property (421.1)		791	401,140
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		\$6,025,101	\$17,608,731
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)			0
42	Miscellaneous Amortization (425)	340		0
43	Miscellaneous Income Deductions (426.1-426.5)	340	15,085,842	(3,525,685)
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		\$15,085,842	(\$3,525,685)
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263	298,514	0
47	Income Taxes - Federal (409.2)	262-263	(9,464,100)	(11,964,784)
48	Income Taxes - Other (409.2)	262-263	0	0
49	Provision for Deferred Inc. Taxes (410.2)	234,272-277	11,855,910	15,566,613
50	(Less) Provision for Deferred Income Taxes - Cr. (411.2)	234,272-277	7,165,671	1,301,964
51	Investment Tax Credit Adj. - Net (411.5)		0	0
52	(Less) Investment Tax Credits (420)		0	0
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		(\$4,475,347)	\$2,299,865
54	Net Other Income and Deductions (Enter Total of lines 39, 44, 53)		(\$4,585,394)	\$18,834,551
55	Interest Charges			
56	Interest on Long-Term Debt (427)		85,534,899	98,549,531
57	Amort. of Debt Disc. and Expense (428)		5,485,667	6,093,971
58	Amortization of Loss on Reacquired Debt (428.1)		0	0
59	(Less) Amort. of Premium on Debt - Credit (429)		0	0
60	(Less) Amortization of Gain on Reacquired Debt - Credit (429.1)		532,260	532,260
61	Interest on Debt to Assoc. Companies (430)	340	5,348	18,678
62	Other Interest Expense (431)	340	5,274,383	6,684,610
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		827,165	673,763
64	Net Interest Charges (Enter Total of lines 56 thru 63)		\$94,940,872	\$110,140,767
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		\$57,289,283	\$96,761,813
66	Extraordinary Items			
67	Extraordinary Income (434)			
68	(Less) Extraordinary Deductions (435)			
69	Net Extraordinary Items (Enter Total of line 67 less line 68)		0	0
70	Income Taxes-Federal and Other (409.3)	262-263		0
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)		0	0
72	Net Income (Enter Total of lines 65 and 71)		\$57,289,283	\$96,761,813

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

- | | |
|--|--|
| <p>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b).</p> <p>3. State the purpose and amount of each reservation or appropriation of retained earnings.</p> <p>4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.</p> | <p>5. Show dividends for each class and series of capital stock.</p> <p>6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.</p> <p>7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.</p> |
|--|--|

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance - Beginning of Year		(\$217,647,517)
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Acc. 439) (Total of lines 4 thru 8)		
10	Debit:		
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Acc. 439) (Total of lines 10 thru 14)		57,289,283
16	Balance Transferred from Income (Account 433 less Account 418.1)		
17	Appropriations of Retained Earnings (Account 436)		
18	For payment of preferred and common stock dividends		(\$57,289,283)
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acc. 436) (Total of lines 18 thru 21)		(\$57,289,283)
23	Dividends Declared - Preferred Stock (Account 437)		
24			
25			
26			
27			
28			
29	TOTAL Dividends Declared - Preferred Stock (Acct. 437) (Total of lines 24 thru 28)		
30	Dividends Declared - Common Stock (Account 438)		
31			
32			
33			
34			
35			
36	TOTAL Dividends Declared - Common Stock (Acct. 438) (Total of lines 31 thru 35)		
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		
38	Balance - End of Year (Total of lines 01, 09, 15, 16, 22, 29, 36, and 37)		(\$217,647,517)

STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

Line No.	Item (a)	Amount (b)
	APPROPRIATED RETAINED EARNINGS (Account 215) State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39	Balance at Beginning of Year	\$182,721,050
40	Appropriations of Retained Earnings (Account 436)	57,289,283
41	Dividends Declared - Preferred Stock (Account 437)	(16,925,832)
42		
43		
44		
45	TOTAL Appropriated Retained Earnings (Account 215)	\$223,084,501
	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.	
46	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)	
47	TOTAL Appropriated Retained Earnings (Account 215, 215.1) (Enter total of lines 45 and 46)	\$223,084,501
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter total of lines 38 and 47)	\$5,436,984
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (ACCOUNT 216.1)	
49	Balance - Beginning of Year (Debit or Credit)	
50	Equity in Earnings for Year (Credit) (Account 418.1)	
51	(Less) Dividends Received (Debit)	
52	Other Changes (Explain)	
53	Balance - End of Year (Total of Lines 49 Thru 52)	

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original. (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996
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STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in pages 122-123. Information about noncash investing and financing activities should be provided on pages 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on pages 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income (Line 72(c) on page 117)	\$57,289,283
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	93,781,120
5	Amortization of (Specify)	* 17,041,467
6	Leased Nuclear Fuel	33,293,109
7	Other Noncash Items	(17,189,202)
8	Deferred Income Taxes (Net)	17,919,621
9	Investment Tax Credit Adjustment (Net)	(4,321,160)
10	Net (Increase) Decrease in Receivables	2,931,600
11	Net (Increase) Decrease in Inventory	5,696,154
12	Net (Increase) Decrease in Allowances Inventory	0
13	Net Increase (Decrease) in Payables and Accrued Expenses	(19,152,231)
14	Net (Increase) Decrease in Other Regulatory Assets	10,984,908
15	Net Increase (Decrease) in Other Regulatory Liabilities	(532,260)
16	(Less) Allowance for Other Funds Used During Construction	* 1,044,714
17	(Less) Undistributed Earnings from Subsidiary Companies	0
18	Other:Unbilled Revenues	(7,156,000)
19	Deferred Fuel	9,195,067
20	Net Proceeds from Accounts Receivable Securitization	78,461,011
21	Net (Increase) Decrease in Other Current and Accrued Assets	3,807,120
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 21)	\$281,004,893
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (Including Land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	(47,134,000)
27	Gross Additions to Nuclear Fuel	* 0
28	Gross Additions to Common Utility Plant	0
29	Gross Additions to Nonutility Plant	0
30	(Less) Allowance for Other Funds Used During Construction	* (827,165)
31	Other:Loans to Affiliates	(81,817,192)
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(\$129,778,357)
35		
36	Acquisition of Other Noncurrent Assets (d)	0
37	Proceeds from Disposal of Noncurrent Assets (d)	0
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	0
40	Contributions and Advances from Assoc. and Subsidiary Companies	0
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	0
43		
44	Purchase of Investment Securities (a)	0
45	Proceeds from Sales of Investment Securities (a)	0

STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities

Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123.

Do not include on this statement the dollar amount of leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on pages 122-123.

5. Codes used:

- (a) Net proceeds or payments.
- (b) Bonds, debentures and other long term debt.
- (c) Include commercial paper.
- (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on pages 122-123 clarifications and explanations.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	0
47	Collections on Loans	0
48		
49	Net (Increase) Decrease in Receivables	0
50	Net (Increase) Decrease in Inventory	0
51	Net (Increase) Decrease in Allowances Held for Speculation	0
52	Net Increase (Decrease) in Payables and Accrued Expenses	0
53	Other: Cash Deposited in Decommissioning Trusts	(10,070,698)
54	Other	(3,462,182)
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	(Total of lines 34 thru 55)	(\$143,311,237)
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long - Term Debt (b)	0
62	Preferred Stock	0
63	Common Stock	0
64	Other:	
65		
66	Net Increase in Short - Term Debt (c)	0
67	Other:	
68		
69		
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	0
71		
72	Payments for Retirement of:	
73	Long - term Debt (b)	(71,463,000)
74	Preferred Stock	(1,665,000)
75	Common Stock	0
76	Other: Premiums, Discounts and Expenses	(259,814)
77		
78	Net Decrease in Short-Term Debt (c)	(20,949,765)
79	Nuclear Fuel Lease Obligations	(38,644,701)
80	Dividends on Preferred Stock	(16,925,832)
81	Dividends on Common Stock	0
82	Net Cash provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	(\$149,908,112)
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22, 57, and 83)	(\$12,214,456)
87		
88	Cash and Cash Equivalents at Beginning of Year	93,668,520
89		
90	Cash and Cash Equivalents at End of Year	81,454,064

< Page 120 Line 5 Column b >

Amortization of Deferred Nuclear Operating Expenses.

< Page 120 Line 16 Column b >

Allowance for Other Funds Used During Construction - Equity

< Page 120 Line 27 Column b >

Additions under Nuclear Fuel are excluded because they are noncash capitalizations.

< Page 120 Line 30 Column b >

Allowance for Other Funds Used During Construction - Borrowed

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Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original. (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/97	Year of Report Dec. 31, 1996
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and

plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996
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NOTES TO FINANCIAL STATEMENTS (Continued)

Costs of Special Assessments

Costs of special assessments levied under the Atomic Energy Act of 1954 and amended by the Energy Policy Act of 1992 are identified below:

- (1) Expense associated with special assessments as recorded in Account 518 during 1996 were \$1,101,344.
- (2) Payments associated with special assessments that were made during 1996 were \$1,041,271.
- (3) There were no refunds of special assessments during 1996.

Other Notes

Refer to Financial Statements and the Notes to the Financial Statements of the Company's 1996 Annual Report to Share Owners which is filed herewith.

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No.	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	\$2,641,484,831	\$2,641,484,831	
4	Property Under Capital Leases	0	0	
5	Plant Purchased or Sold	0	0	
6	Completed Construction not Classified	161,682,351	161,682,351	
7	Experimental Plant Unclassified	0	0	
8	TOTAL (Enter Total of lines 3 thru 7)	\$2,803,167,182	\$2,803,167,182	
9	Leased to Others	0	0	
10	Held for Future Use	4,829,845	4,829,845	
11	Construction Work in Progress	21,384,121	21,384,121	
12	Acquisition Adjustments	0	0	
13	TOTAL Utility Plant (Enter total of lines 8 thru 12)	\$2,829,381,148	\$2,829,381,148	
14	Accum. Prov. for Depr., Amort., & Depl.	990,940,182	990,940,182	
15	Net Utility Plant (Enter Total of line 13 less 14)	\$1,838,440,966	\$1,838,440,966	
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service:			
18	Depreciation	960,737,381	960,737,381	
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights			
20	Amort. of Underground Storage Land and Land Rights			
21	Amort. of Other Utility Plant	28,002,239	28,002,239	
22	TOTAL In Service (Enter Total of lines 18 thru 21)	\$988,739,620	\$988,739,620	
23	Leased to Others			
24	Depreciation	0	0	
25	Amortization and Depletion	0	0	
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	0	0	
27	Held for Future Use			
28	Depreciation	2,200,562	2,200,562	
29	Amortization	0	0	
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	\$2,200,562	\$2,200,562	
31	Abandonment of Leases (Natural Gas)			
32	Amort. of Plant Aquisition Adj.	0	0	
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22,26,30,31 and 32)	\$990,940,182	\$990,940,182	

Name of Respondent
THE TOLEDO EDISON COMPANY

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo., Da., Yr.)
04/30/97

Year of Report
Dec. 31, 1996

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other(Specify) (e)	Other(Specify) (f)	Other(Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996
NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)				
1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.		2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used		and quantity on hand, and the costs incurred under such leasing arrangements.
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes During Year	
			Additions (c)	
1	Nuclear Fuel in process of Refinement, Conversion, Enrichment & Fabrication (120.1)			
2	Fabrication			
3	Nuclear Materials			
4	Allowance for Funds Used during Construction			
5	(Other Overhead Construction Costs)			
6	SUBTOTAL (Enter Total of lines 2 thru 5)			
7	Nuclear Fuel Materials and Assemblies			
8	In Stock (120.2)			
9	In Reactor (120.3)			
10	SUBTOTAL (Enter Total of lines 8 thru 9)			
11	Spent Nuclear Fuel (120.4)			
12	Nuclear Fuel Under Capital Leases (120.6)	77,741,169		31,669,751
13	(Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)			
14	TOTAL Nuclear Fuel Stock (Enter Total lines 6, 10, 11, and 12 less line 13)	\$77,741,169		
15	Estimated net Salvage Value of Nuclear Materials in line 9			
16	Estimated net Salvage Value of Nuclear Materials in line 11			
17	Estimated net Salvage Value of Nuclear Materials in Chemical Processing			
18	Nuclear Materials held for Sale (157)			
19	Uranium			
20	Plutonium			
21	Other			
22	TOTAL Nuclear Materials held for Sale Enter Total of lines 19, 20, and 21			

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)(Continued)

Changes During the Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
33,293,109		76,117,811	12
			13
		\$76,117,811	14
			15
			16
			17
			18
			19
			20
			21
			22