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# FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

THE TOLEDO EDISON COMPANY

Year of Report

Dec. 31, 1994

ok acceptable

Report of Independent Public Accountants

To The Toledo Edison Company:

We have audited the accompanying balance sheets-regulatory basis of The Toledo Edison Company (an Ohio corporation and wholly owned subsidiary of Centerior Energy Corporation) as of December 31, 1994 and 1993, the related statements of income-regulatory basis for the years then ended, and the related statements of retained earnings-regulatory basis and cash flows-regulatory basis for the year ended December 31, 1994, included on Pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with generally accepted auditing standards. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

These financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles.

In our opinion, the financial statements referred to above present fairly, in all material respects, the assets, liabilities and proprietary capital of The Toledo Edison Company as of December 31, 1994 and 1993, and the results of its operations for the years then ended and its cash flows for the year ended December 31, 1994, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of The Toledo Edison Company and for filing with the Federal Energy Regulatory Commission and should not be used for any other purpose.

*Arthur Andersen LLP*

Arthur Andersen LLP

Cleveland, Ohio  
February 17, 1995

INSTRUCTIONS FOR FILING THE  
FERC FORM NO. 1

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a non-confidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) One million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered,
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit an original and six (6) copies of this form to:

Office of the Secretary  
Federal Energy Regulatory Commission  
825 North Capitol Street, NE.  
Room 3110  
Washington, DC 20426

Retain one copy of this report for your files.

(b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant  
Federal Energy Regulatory Commission  
825 N. Capitol St., NE.  
Room 946  
Washington, DC 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the chief accountant's published accounting releases), and
- (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Reference Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the letter or report immediately following the cover sheet. When submitting after the filing date for this form, send a letter or report to the Chief Accountant at the address indicated at III (b).

GENERAL INFORMATION (Continued)

III. What and Where to Submit (Continued)

(c) Continued

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statement of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_ we have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Legal Reference and Records Management Branch  
Federal Energy Regulatory Commission  
941 North Capitol Street, NE.  
Room 3100 ED-12.1  
Washington, DC 20426  
(202) 208-2474

IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426 (Attention: Michael Miller, ED-12.3); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

GENERAL INSTRUCTIONS (Continued)

- IV. For any page(s) that is not applicable to the respondent, either
  - (a) Enter the words "Not Applicable" on the particular page(s), or
  - (b) Omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction provided the impressions are clear and readable.
- VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VIII. below).
- VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses. ( ).
- VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page, page 1. Mail dated resubmissions to:

Chief Accountant  
Federal Energy Regulatory Commission  
825 North Capitol Street, NE.  
Room 946  
Washington, DC 20426
- IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII. Respondents may submit computer printed schedules (reduced to 8 1/2 by 11) instead of the preprinted schedules if they are in substantially the same format.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) - The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent - The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:  
... (3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;

(4) 'person' means an individual or a corporation;

(5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power;...."

(11) 'project' means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered -

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites,...to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed...."

GENERAL PENALTIES

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act,...shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing...."

FERC FORM NO. 1:  
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES LICENSEES AND OTHER

IDENTIFICATION		
01 Exact Legal Name of Respondent THE TOLEDO EDISON COMPANY		02 Year of Report Dec 31, 1994
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 300 MADISON AVE TOLEDO OHIO 43652		
05 Name of Contact Person E.L. PEPIN		06 Title of Contact Person CONTROLLER
07 Address of Contact Person (Street, City, State, Zip Code) CENTERIOR ENERGY CORPORATION, P.O.BOX 94661, CLEVELAND, OHIO 44101-4661		
08 Telephone of Contact Person, including Area Code (216) 447-2300	09 This Report is (1) x An Original (2) A Resubmission	10 Date of Report (Mo, Da, Yr) 05/31/95
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report, that to the best of his / her knowledge information and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name E.L. Pepin	03 Signature 	04 Date Signed (Mo, Da, Yr) 05/25/95
02 Title Controller		
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
LIST OF SCHEDULES (Electric Utility)			
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Title of Schedule  (a)	Reference Page No.  (b)	Date Revised  (c)	Remarks  (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information .....	101	Ed. 12-87	
Control Over Respondent .....	102	Ed. 12-87	
Corporations Controlled by Respondent .....	103	Ed. 12-87	NA
Officers .....	104	Ed. 12-87	
Directors .....	105	Ed. 12-87	
Security Holders and Voting Powers .....	106 - 107	Ed. 12-90	
Important Changes During the Year .....	108 - 109	Rev. 12-93	
Comparative Balance Sheet .....	110 - 113	Rev. 12-93	
Statement of Income for the Year .....	114 - 117	Ed. 12-89	
Statement of Retained Earnings for the Year .....	118 - 119	Rev. 12-93	
Statement of Cash Flows .....	120 - 121	Ed. 12-89	
Notes to Financial Statements .....	122 - 123	Ed. 12-89	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for			
Depreciation, Amortization, and Depletion .....	200 - 201	Ed. 12-89	
Nuclear Fuel Materials .....	202 - 203	Ed. 12-89	
Electric Plant in Service .....	204 - 207	Ed. 12-88	
Electric Plant Leased to Others .....	213	Ed. 12-89	NA
Electric Plant Held for Future Use .....	214	Ed. 12-89	
Construction Work in Progress -- Electric .....	216	Ed. 12-87	
Construction Overheads -- Electric .....	217	Ed. 12-89	
General Description of Construction Overhead Procedure .....	218	Ed. 12-88	
Accumulated Provision for Depreciation of Electric Utility Plant.	219	Ed. 12-88	
Nonutility Property .....	221	Ed. 12-87	
Investment in Subsidiary Companies .....	224 - 225	Ed. 12-89	NA
Materials and Supplies .....	227	Ed. 12-89	
Allowances .....	228 - 229	New 12-93	
Extraordinary Property Losses .....	230	Ed. 12-93	NA
Unrecovered Plant and Regulatory Study Costs .....	230	Ed. 12-93	
Other Regulatory Assets .....	232	New 12-93	
Miscellaneous Deferred Debits .....	233	Ed. 12-89	
Accumulated Deferred Income Taxes (Account 190) .....	234	Ed. 12-88	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock .....	250 - 251	Ed. 12-90	
Capital Stock Subscribed, Capital Stock Liability for			
Conversion, Premium on Capital Stock, and Installments			
Received on Capital Stock .....	252	Ed. 12-87	
Other Paid-in Capital .....	253	Ed. 12-87	
Discount on Capital Stock .....	254	Ed. 12-87	
Capital Stock Expense .....	254	Ed. 12-86	
Long-Term Debt .....	256 - 257	Ed. 12-90	

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>BALANCE SHEET SUPPORTING SCHEDULES</b> (Liabilities and Other Credits) (Continued)			
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes .....	261	Ed. 12-88	
Taxes Accrued, Prepaid and Charged During Year .....	262 - 263	Ed. 12-90	
Accumulated Deferred Investment Tax Credits .....	266 - 267	Ed. 12-89	
Other Deferred Credits .....	269	Ed. 12-88	
Accumulated Deferred Income Taxes -- Accelerated Amortization Property .....	272 - 273	Ed. 12-89	
Accumulated Deferred Income Taxes -- Other Property .....	274 - 275	Ed. 12-89	
Accumulated Deferred Income Taxes -- Other .....	276 - 277	Ed. 12-93	
Other Regulatory Liabilities .....	278	New 12-93	
<b>INCOME ACCOUNT SUPPORTING SCHEDULES</b>			
Electric Operating Revenues .....	300 - 301	Ed. 12-90	
Sales of Electricity by Rate Schedules .....	304	Ed. 12-90	
Sales of Resale .....	310 - 311	Ed. 12-88	
Electric Operation and Maintenance Expenses .....	320 - 323	Rev. 12-93	
Number of Electric Department Employees .....	323	Ed. 12-88	
Purchased Power .....	326 - 327	Ed. 12-90	
Transmission of Electricity for Others .....	328 - 330	Ed. 12-90	
Transmission of Electricity by Others .....	332	Ed. 12-90	
Miscellaneous General Expenses -- Electric .....	335	Ed. 12-87	
Depreciation and Amortization of Electric Plant .....	336 - 338	Ed. 12-88	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts .....	340	Ed. 12-87	
<b>COMMON SECTION</b>			
Regulatory Commission Expenses .....	350 - 351	Ed. 12-90	
Research, Development and Demonstration Activities .....	352 - 353	Ed. 12-87	
Distribution of Salaries and Wages .....	354 - 355	Ed. 12-88	
Common Utility Plant and Expenses .....	356	Ed. 12-87	NA
<b>ELECTRIC PLANT STATISTICAL DATA</b>			
Electric Energy Account .....	401	Rev. 12-90	
Monthly Peaks and Output .....	401	Rev. 12-90	
Steam-Electric Generating Plant Statistics (Large Plants) .....	402 - 403	Ed. 12-89	
Hydroelectric Generating Plant Statistics (Large Plants) .....	406 - 407	Ed. 12-89	NA
Pumped Storage Generating Plant Statistics (Large Plants) .....	408 - 409	Ed. 12-88	NA
Generating Plant Statistics (Small Plants) .....	410 - 411	Ed. 12-87	NA

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
ELECTRIC PLANT STATISTICAL DATA (Continued)			
Transmission Line Statistics .....	422 - 423	Ed. 12-87	
Transmission Lines Added During Year .....	424 - 425	Ed. 12-86	
Substations .....	426 - 427	Ed. 12-86	
Electric Distribution Meters and Line Transformers .....	429	Ed. 12-88	
Environmental Protection Facilities .....	430	Ed. 12-88	
Environmental Protection Expenses .....	431	Ed. 12-88	
Footnote Data .....	450	Ed. 12-87	NA
Stockholders' Reports      Check appropriate box:			
<input checked="" type="checkbox"/> Four copies will be submitted.			
<input type="checkbox"/> No annual report to stockholders is prepared.			

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 04/30/95	Year of Report Dec. 31, 1994
GENERAL INFORMATION			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of the office where any other corporate books are kept, if different from that where the general corporate books are kept.</p> <p>E. Lyle Pepin, Controller 6200 Oak Tree Boulevard Independence, Ohio 44131</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>Ohio, July 1, 1901. On November 2, 1921, the name of the Company was changed to it's present form.</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>None</p>			
<p>4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Electric - Ohio</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>Yes...Enter the date when such independent accountant was initially engaged:</p> <p>x No</p>			

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
CONTROL OVER RESPONDENT			
<p>1. If any corporation, business trust, or similar organization or combination or such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state</p>	<p>name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.</p>	<p>2. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e., year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.</p>	
<p>Effective, April 29, 1986, the Toledo Edison Company became a wholly owned subsidiary of Centerior Energy Corporation. The business combination was accounted for as a pooling of interests. See the 1994 annual SEC Form 10-K report for Centerior Energy Corporation, the Toledo Edison Company, and the Cleveland Electric Illuminating Company, another wholly owned subsidiary of Centerior Energy Corporation.</p>			

**OFFICERS**

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of any position, show name and total remunera-

tion of the previous incumbent, and the date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	* The below is in accordance with S-K Requirements:		
2			
3	Chairman, President, and CEO	Robert J. Farling	360,048
4			
5	Executive Vice President	Murray R. Edelman	265,044
6			
7	Senior Vice President - Nuclear	Donald C. Shelton	225,004
8			
9	Senior Vice President	Fred J. Lange, Jr.	191,404
10			
11	Vice President - Sales and Marketing	Al R. Temple	143,880
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< Page 104 lines 4-12 >

Includes the executive officers of Centerior Energy regardless of whether they are officers of Toledo Edison Company because they are key policymakers of Toledo Edison.

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 04/30/95	Year of Report Dec. 31, 1994
<b>DIRECTORS</b>			
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.		2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.	
Name (and Title) of Director (a)		Principal Business Address (b)	
Robert J. Farling Chairman of the Board and Chief Executive Officer		6200 Oak Tree Boulevard Independence, Ohio 44131	
Murray R. Edelman Vice Chairman		6200 Oak Tree Boulevard Independence, Ohio 44131	
Fred J. Lange, Jr. President		6200 Oak Tree Boulevard Independence, Ohio 44131	

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) [ ] An Original (2) [x] A Resubmission	Date of Report (Mo., Da., Yr.) 04/30/95	Year of Report Dec. 31, 1994
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**SECURITY HOLDERS AND VOTING POWERS**

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust(whether voting trust, etc.) duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing: N/A	2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors or the respondent and number of such votes cast by proxy  Total:  By proxy:	3. Give the date and place of such meeting: N/A
--------------------------------------------------------------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------

Line No.	Name (Title) and Address of Security Holder  (a)	VOTING SECURITIES Number of votes as of (date): December 31, 1994			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	39,133,887	39,133,887		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of Security holders listed below	39,133,887	39,133,887	0	0
7					
8	Centerior Energy Corporation (100%)	39,133,887	39,133,887		
9	6200 Oak Tree Boulevard				
10	Independence, Ohio 44131				
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17					
18					

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 04/30/95	Year of Report Dec. 31, 1994
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SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
19					
20					
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23					
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Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/95	Year of Report Dec. 31, 1994
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**IMPORTANT CHANGES DURING THE YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform system of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each

natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved.)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

Item 1. None.

Item 2. None.

Item 3. None.

Item 4. None.

Item 5. None.

Item 6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less were:

Type	Principal Amount	Public Utilities Commission of Ohio
----	-----	-----
First Mortgage Bonds (8.00% due 2023, Pollution Control Refunding Bonds)	\$30,500,000	93-1751-EL-AIS

Item 7. None.

Item 8. General wage increases were granted in 1994 pursuant to the union agreement with IBEW,

Name of Respondent  
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IMPORTANT CHANGES DURING THE YEAR (Continued)

Local 245, IBEW, Local 1413, and OPEIU, Local 19. The estimated annual cost of these increases is \$616,250.

<u>Union</u>	<u>Effective Date</u>	<u>Amount*</u>	<u>Year of Contract</u>
IBEW, Local 245	5/2/94	\$0.38/hr.	3 of 5
IBEW, Local 1413	10/3/94	0.28/hr.	3 of 5
IBEW, Local 19			

\* On the average straight time hourly rate.

Item 9. Materially important legal proceedings pending on December 31, 1994 are as follows:

See Page 109.1

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IMPORTANT CHANGES DURING THE YEAR (Continued)

Air Quality Control

Under the Clean Air Act, the Ohio EPA has adopted emission limitations for particulate matter and sulfur dioxide for each of Toledo Edison's plants. The Clean Air Act provides for civil penalties of up to \$25,000 per day for each violation of an emission limitation. The U.S. EPA has approved the Ohio EPA's emission limitations and the related state implementation plan except for some particulate matter emissions and certain sulfur dioxide emissions.

In November 1990, the Clean Air Act Amendments imposed more stringent restrictions on nitrogen oxide emissions and sulfur dioxide emissions beginning in 1995. The Clean Air Act Amendments also require studies to be conducted on the emission of certain potentially hazardous air pollutants which could lead to additional restrictions.

Global warming, or the "greenhouse effect", has been the subject of scientific study and debate within the United States and internationally. One area of study involves the effect on global warming of the emissions of gases such as those resulting from the burning of coal. Based on a 1992 United Nations treaty, the United States has developed a voluntary plan to reduce the emissions of certain gases thought to contribute to global warming to 1990 levels by the year 2000. The Company will work with the DOE and other utilities to develop a plan for limiting such emissions.

The Clean Air Act requires, among other things, significant reductions in the emission of sulfur dioxide and nitrogen oxides by fossil-fueled generating units. Our strategy provides for compliance primarily through greater use of low-sulfur coal at some of our units and the use of emission allowances. Total capital expenditures from 1991 through 1994 in connection with Clean Air Act compliance amounted to \$1 million. The plan will require additional capital expenditures over the 1995 - 2004 period of approximately \$32 million for nitrogen oxide control equipment and plant modifications. In addition, higher fuel and other operation and maintenance expenses will be incurred. The anticipated rate increase associated with the capital expenditures and higher expenses would be about 1 - 2% in the late 1990s.

Water Quality Control

The Clean Water Act requires that power plants obtain permits under the NPDES program that contain certain effluent limitations (that is, limits on discharges of pollutants into bodies of water). It also requires the states to establish water quality standards which could result in more stringent effluent limitations. Violators of effluent limitations and water quality standards are subject to a civil penalty of up to \$25,000 per day for each such violation.

Toledo Edison has received National Pollutant Discharge Elimination System (NPDES) permit renewals from the Ohio EPA for all of its power plants. In those situations where a permit application is pending, the affected plant may continue to operate under the expired permit while such application is pending.

The Clean Water Act permits thermal effluent limitations to be established for a facility which are less stringent than those which otherwise would apply if the owner can demonstrate that such less stringent limitations are sufficient to assure the protection and propagation of aquatic and other wildlife in the affected body of water. By 1978, Toledo Edison had submitted to the Ohio EPA such demonstrations for review with respect to their Acme and Bay Shore plants. The Ohio EPA has taken no action on the submittals.

In 1990, the Ohio EPA issued revised water quality standards applicable to Lake Erie and waters of the State of Ohio. Based upon these revised water quality standards, the Ohio EPA placed additional effluent limitations in their most recent NPDES permits. The revised standards also may serve as the basis for more stringent effluent limitations in future NPDES permits. Such limitations could result in the installation of additional pollution control equipment and increased operating expenses. The Company is monitoring discharges at their plants to support the position that additional effluent limitations are not justified.

Waste Disposal

The Comprehensive Environmental Response, Compensation and Liability Act of 1980 as amended (Superfund) established programs addressing the cleanup of hazardous waste disposal sites, emergency preparedness and other issues. Toledo Edison is aware of its potential involvement in the cleanup of several hazardous waste disposal sites. Although these sites are not on the Superfund National Priorities List, they are generally being administered by various governmental entities in the same manner as they would be administered if they were on such list. Allegations that Toledo Edison disposed of hazardous waste at these sites, and the amount involved, are often unsubstantiated and subject to dispute. Superfund provides that all PRPs for a particular site can be held liable on a joint and several basis. If the company was held liable for 100% of the cleanup costs of all the sites referred to above, the cost could be as high as \$150 million. However, we believe that the actual cleanup costs will be substantially lower than \$150 million, that Toledo Edison's share of any cleanup costs will be substantially less than 100% and that most of the other PRPs are financially able to contribute their share. Toledo Edison has accrued a liability totaling \$5 million at December 31, 1994 based on estimates of the costs of cleanup and its proportionate responsibility for such costs. Toledo Edison believes that the ultimate outcome of these matters will not have a material adverse effect on our financial condition or results of operations.

The Resource Conservation and Recovery Act exempts certain fossil fuel combustion waste products, such as fly ash, from hazardous waste disposal requirements and requires the U.S. EPA to evaluate the need for future regulation. On August 9, 1994, the U.S. EPA issued its final regulatory determination that regulation of coal ash as a hazardous waste is unnecessary.

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200-201			
3	Construction Work in Progress (107)	200-201	\$2,753,301,278	\$2,777,974,350	
4	TOTAL UTILITY PLANT (Enter Total of lines 2 and 3)		39,509,131	30,118,850	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)		\$2,792,810,409	\$2,808,093,200	
6	Net Utility Plant (Enter Total of line 4 Less 5)	200-201	810,733,904	868,375,883	
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	\$1,982,076,505	\$1,939,717,317	
8	(Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5)	202-203	142,441,944	119,476,902	
9	Net Nuclear Fuel (Enter Total of lines 7 Less 8)	-	0	0	
10	Net Utility Plant (Enter Total of lines 6 and 9)	-	\$142,441,944	\$119,476,902	
11	Utility Plant Adjustments (116)	-	\$2,124,518,449	\$2,059,194,219	
12	Gas Stored Underground-Noncurrent (117)	122	0	0	
13	OTHER PROPERTY AND INVESTMENTS		0	0	
14	Nonutility Property (121)	221			
15	(Less) Accum. Prov. for Depr. and Amort. (122)	-	5,859,784	3,998,068	
16	Investments in Associated Companies (123)	-	3,674,985	1,614,674	
17	Investment in Subsidiary Companies (123.1)	-	0	0	
18	(For Cost of Account 123.1, See Footnote Page 224, Line 42)	224-225	0	0	
19	Noncurrent Portion of Allowances	-			
20	Other Investments (124)	228-229	0	0	
21	Special Funds (125-128)		831,777	839,915	
22	TOTAL Other Property and Investments (Total of lines 14-17, 19-21)	-	26,276,930	37,825,771	
23	CURRENT AND ACCRUED ASSETS		\$29,293,506	\$41,049,080	
24	Cash (131)				
25	Special Deposits (132-134)	-	4,513,140	10,150,397	
26	Working Fund (135)	-	216,565	260,567	
27	Temporary Cash Investments (136)	-	247,602	208,332	
28	Notes Receivable (141)	-	77,528,676	77,649,791	
29	Customer Accounts Receivable (142)	-	284,379	300,779	
30	Other Accounts Receivable (143)	-	59,056,218	55,983,799	
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-	4,054,037	5,693,734	
32	Notes Receivable from Associated Companies (145)	-	1,390,000	1,390,000	
33	Accounts Receivable from Assoc. Companies (146)	-	0	0	
34	Fuel Stock (151)	-	15,681,513	18,928,632	
35	Fuel Stock Expenses Undistributed (152)	227	11,971,293	12,497,788	
36	Residuals (Elec) and Extracted Products (153)	227	0	0	
37	Plant Materials and Operating Supplies (154)	227	0	0	
38	Merchandise (155)	227	37,720,423	39,905,906	
39	Other Materials and Supplies (156)	227	0	0	
40	Nuclear Materials Held for Sale (157)	227	5,131,799	4,824,128	
41	Allowances (158.1 and 158.2)	202-203/227	0	0	
42	(Less) Noncurrent Portion of Allowances	228-229	0	0	
43	Stores Expense Undistributed (163)	228-229	0	0	
44	Gas Stored Underground-Current (164.1)	-	0	0	
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	-	0	0	
46	Prepayments (165)	-	0	0	
47	Advances for Gas (166-167)	-	23,816,990	24,190,369	
48	Interest and Dividends Receivable (171)	-	0	0	
49	Rents Receivable (172)	-	32,369	33,562	
50	Accrued Utility Revenues (173)	-	942,322	1,172,544	
51	Miscellaneous Current and Accrued Assets (174)	-	24,844,008	21,844,008	
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		49,219,961	50,137,313	
			\$313,871,295	\$322,391,649	

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/95	Year of Report Dec. 31, 1994
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IMPORTANT CHANGES DURING THE YEAR (Continued)

Westinghouse Lawsuit

In April 1991, the CAPCO Group companies filed a lawsuit against Westinghouse in the United States District Court for the Western District of Pennsylvania. The suit alleges that six steam generators supplied by Westinghouse for Beaver Valley Power Station Units 1 and 2 contain serious defects, particularly defects causing tube corrosion and cracking. Steam generator maintenance costs have increased due to these defects and will likely continue to increase. The condition of the steam generators is being monitored closely. If the corrosion and cracking continue, replacement of the steam generators could be required earlier than their 40-year design life. The suit seeks monetary and corrective relief. On September 12, 1994, a jury trial began. On October 24, 1994, the court dismissed four of the five claims against Westinghouse, leaving only a fraud claim. On December 6, 1994, the jury rendered a verdict in favor of Westinghouse on the fraud claim. The CAPCO Group companies have appealed the decision to the United States Court of Appeals for the Third Circuit. Toledo Edison believes that the outcome of this lawsuit will not have a materially adverse effect on their financial positions or results of operation.

Item 10. None.

Item 11. Not Applicable.

Item 12. Not Applicable.

Name of Respondent  
THE TOLEDO EDISON COMPANY

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	DEFERRED DEBITS			
54	Unamortized Debt Expenses (181)	-	\$12,725,822	\$10,538,223
55	Extraordinary Property Losses (182.1)	230	0	0
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
57	Other Regulatory Assets (182.3)	232	1,186,509,945	1,219,852,715
58	Prelim. Survey and Investigation Charges (Electric) (183)	-	2,154,601	1,764,680
59	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	-	0	0
60	Clearing Accounts (184)	-	767,655	1,160,308
61	Temporary Facilities (185)	-	0	0
62	Miscellaneous Deferred Debits (186)	233	7,370,129	3,678,189
63	Def. Losses from Disposition of Utility Plt. (187)	-	0	0
64	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
65	Unamortized Loss on Reacquired Debt (189)	-	32,092,905	28,094,131
66	Accumulated Deferred Income Taxes (190)	234	172,866,283	170,939,815
67	Unrecovered Purchased Gas Costs (191)	-	0	0
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		\$1,414,487,340	\$1,436,028,061
69	TOTAL Assets and other Debits (Enter Total of lines 10,11,12, 22,52, and 68)		\$3,882,170,590	\$3,858,663,009

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Day Yr.) 04/30/95	Year of Report Dec. 31, 1994
<b>COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)</b>				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	\$195,686,595	\$195,686,595
3	Preferred Stock Issued (204)	250-251	250,015,000	228,350,000
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	496,947,065	496,954,029
7	Other Paid-in Capital (208-211)	253	117,390,668	116,943,929
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	12,221,217	11,781,420
11	Retained Earnings (215, 215.1, 216)	118-119	(175,427,784)	(113,234,514)
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reacquired Capital Stock (217)	250-251	0	0
14	TOTAL Proprietary Capital (Enter Total of Lines 2 thru 13)	-	\$872,390,327	\$912,918,619
15	LONG-TERM DEBT			
16	Bonds (221)	256-257	585,125,000	585,125,000
17	(Less) Reacquired Bonds (222)	256-257	0	0
18	Advances from Associated Companies (223)	256-257	0	0
19	Other Long-Term Debt (224)	256-257	687,887,484	642,386,646
20	Unamortized Premium on Long-Term Debt (225)	-	0	0
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	-	2,426,295	2,239,612
22	TOTAL Long-Term Debt (Enter Total of Lines 16 thru 21)	-	\$1,270,586,189	\$1,225,272,034
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases-Noncurrent (227)	-	102,891,293	87,284,788
25	Accumulated Provision for Property Insurance (228.1)	-	0	0
26	Accumulated Provision for Injuries and Damages (228.2)	-	0	0
27	Accumulated Provision for Pensions and Benefits (228.3)	-	32,990,850	36,865,792
28	Accumulated Miscellaneous Operating Provisions (228.4)	-	12,090,324	11,044,227
29	Accumulated Provision for Rate Refunds (229)	-	0	0
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of Lines 24 thru 29)	-	\$147,972,467	\$135,194,807
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231)	-	0	0
33	Accounts Payable (232)	-	63,384,089	48,189,572
34	Notes Payable to Associated Companies (233)	-	0	0
35	Account Payable to Associated Companies (234)	-	26,607,704	30,700,686
36	Customer Deposits (235)	-	3,044,845	2,965,146
37	Taxes Accrued (236)	262-263	89,574,580	74,909,417
38	Interest Accrued (237)	-	27,021,935	27,026,766
39	Dividends Declared (238)	-	0	0
40	Matured Long-Term Debt (239)	-	0	0
41	Matured Interests (240)	-	0	0
42	Tax Collections Payable (241)	-	521,368	(169,959)
43	Miscellaneous Current and Accrued Liabilities (242)	-	13,380,774	13,770,187
44	Obligations Under Capital Leases-Current (243)	-	48,880,000	35,695,700
45	TOTAL Current and Accrued Liabilities(Enter Total of Lines 32 thru 44)	-	\$272,415,295	\$233,087,515

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
46	DEFERRED CREDITS				
47	Customer Advances for Construction (252)		\$403,209	\$746,918	
48	Accumulated Deferred Investment Tax Credits (255)	266-267	102,488,657	93,847,025	
49	Deferred Gains from Disposition of Utility Plant (256)		0	0	
50	Other Deferred Credits (253)	269	374,424,144	368,552,170	
51	Other Regulatory Liabilities (254)	278	192,894,754	173,542,165	
52	Unamortized Gain on Reacquired Debt (257)	269	4,258,130	3,725,874	
53	Accumulated Deferred Income Taxes (281-283)	272-277	644,337,418	711,775,882	
54	TOTAL Deferred Credits (Enter Total of Lines 47 thru 53)		\$1,318,806,312	\$1,352,190,034	
55					
56					
57					
58					
59					
60					
61					
62					
63					
64					
65					
66					
67					
68	TOTAL Liabilities and Other Credits (Enter Total of Lines 14, 22, 30, 45 and 54)		\$3,882,170,590	\$3,858,663,009	

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo. Day Yr) 04/30/95	Year of Report Dec. 31, 1994
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**STATEMENT OF INCOME FOR THE YEAR**

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

4. Use page 122 for important notes regarding the statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year.

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	\$864,646,759	\$870,841,108
3	Operating Expenses			
4	Operation Expenses (401)	320-323	441,166,577	570,651,984
5	Maintenance Expenses (402)	320-323	59,135,828	59,417,094
6	Depreciation Expense (403)	336-338	85,087,996	79,126,037
7	Amort. & Depl. of Utility Plant (404-405)	336-338	2,736,648	2,625,080
8	Amort. of Utility Plant Acq. Adj. (406)	336-338	(17,229,830)	188,934
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		0	0
10	Amort. of Conversion Expenses (407)		0	0
11	Regulatory Debits (407.3)		0	0
12	(Less) Regulatory Credits (407.4)		0	0
13	Taxes Other Than Income Taxes (408.1)	262-263	90,205,401	90,709,840
14	Income Taxes - Federal (409.1)	262-263	17,604,589	35,725,162
15	- Other (409.1)	262-263	0	0
16	Provision for Deferred Income Taxes (410.1)	234,272-277	117,879,737	143,202,173
17	(Less) Provision for Deferred Income Taxes - Cr. (411.1)	234,272-277	102,797,527	188,939,526
18	Investment Tax Credit Adj. - Net (411.4)	266	(8,641,632)	(10,368,103)
19	(Less) Gains from Disp. of Utility Plant (411.6)		0	0
20	Losses from Disp. of Utility Plant (411.7)		0	0
21	(Less) Gains from Disposition of Allowances (411.8)		0	0
22	Losses from Disposition of Allowances (411.9)		0	0
23	TOTAL Utility Operating Expenses (Enter Total of Lines 4 thru 22)		\$685,147,787	\$782,338,675
24	Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 117, line 25)		\$179,498,972	\$88,502,433

Name of Respondent  
THE TOLEDO EDISON COMPANY

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
04/30/95

Year of Report  
Dec. 31, 1994

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which

had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
\$864,646,759	\$870,841,108					2
						3
441,166,577	570,651,984					4
59,135,828	59,417,094					5
85,087,996	79,126,037					6
2,736,648	2,625,080					7
(17,229,830)	188,934					8
0	0					9
0	0					10
0	0					11
0	0					12
90,205,401	90,709,840					13
17,604,589	35,725,162					14
0	0					15
117,879,737	143,202,173					16
102,797,527	188,939,526					17
(8,641,632)	(10,368,103)					18
0	0					19
0	0					20
0	0					21
0	0					22
\$685,147,787	\$782,338,675					23
\$179,498,972	\$88,502,433					24

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
3						
4						
5						
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Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/95		Year of Report Dec. 31, 1994	
STATEMENT OF INCOME FOR THE YEAR (Continued)							
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL				
			Current Year (c)	Previous Year (d)			
25	Net Utility Operating Income (Carried forward from page 114)	--	\$179,498,972	\$88,502,433			
26	Other Income and Deductions						
27	Other Income						
28	Nonutility Operating Income						
29	Revenues From Merchandising, Jobbing and Contract Work (415)		1,123,567	507,090			
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		826,333	896,412			
31	Revenues From Nonutility Operations (417)		(153,985)	0			
32	(Less) Expenses of Nonutility Operations (417.1)		0	0			
33	Nonoperating Rental Income (418)		24,319	99,217			
34	Equity in Earnings of Subsidiary Companies (418.1)	119	0	0			
35	Interest and Dividend Income (419)		4,716,264	2,986,990			
36	Allowance for Other Funds Used During Construction (419.1)		942,603	780,273			
37	Miscellaneous Nonoperating Income (421)		14,659,539	(161,430,287)			
38	Gain on Disposition of Property (421.1)		36,579	0			
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		\$20,522,553	(\$157,953,129)			
40	Other Income Deductions						
41	Loss on Disposition of Property (421.2)		53,509	0			
42	Miscellaneous Amortization (425)	340	0	0			
43	Miscellaneous Income Deductions (426.1-426.5)	340	1,115,789	234,469,919			
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		\$1,169,298	\$234,469,919			
45	Taxes Applic. to Other Income and Deductions						
46	Taxes Other Than Income Taxes (408.2)	262-263	414	70,714			
47	Income Taxes - Federal (409.2)	262-263	(29,403,077)	(15,425,565)			
48	Income Taxes - Other (409.2)	262-263	0	0			
49	Provision for Deferred Inc. Taxes (410.2)	234,272-277	58,762,071	27,599,460			
50	(Less) Provision for Deferred Income Taxes - Cr. (411.2)	234,272-277	27,704,215	141,640,457			
51	Investment Tax Credit Adj. - Net (411.5)		0	0			
52	(Less) Investment Tax Credits (420)		0	0			
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		\$1,655,193	(\$129,395,848)			
54	Net Other Income and Deductions (Enter Total of lines 39, 44, 53)		\$17,698,062	(\$263,027,200)			
55	Interest Charges						
56	Interest on Long-Term Debt (427)		103,953,698	104,371,979			
57	Amort. of Debt Disc. and Expense (428)		5,920,861	6,902,025			
58	Amortization of Loss on Reacquired Debt (428.1)		0	0			
59	(Less) Amort. of Premium on Debt - Credit (429)		0	0			
60	(Less) Amortization of Gain on Reacquired Debt - Credit (429.1)		532,260	532,310			
61	Interest on Debt to Assoc. Companies (430)	340	0	49,275			
62	Other Interest Expense (431)	340	5,992,320	4,842,315			
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		668,614	883,451			
64	Net Interest Charges (Enter Total of lines 56 thru 63)		\$114,666,005	\$114,749,833			
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		\$82,531,029	(\$289,274,600)			
66	Extraordinary Items						
67	Extraordinary Income (434)		0	0			
68	(Less) Extraordinary Deductions (435)		0	0			
69	Net Extraordinary Items (Enter Total of line 67 less line 68)		0	0			
70	Income Taxes-Federal and Other (409.3)	262-263	0	0			
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)		0	0			
72	Net Income (Enter Total of lines 65 and 71)		\$82,531,029	(\$289,274,600)			

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr.) 04/30/95	Year of Report Dec. 31, 1994
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**STATEMENT OF RETAINED EARNINGS FOR THE YEAR**

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded ( Accounts 433, 436 - 439 inclusive ). Show the contra primary account affected in column (b).
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	<b>UNAPPROPRIATED RETAINED EARNINGS (Account 216)</b>		
1	Balance - Beginning of Year		(\$217,647,517)
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Acc. 439) (Total of lines 4 thru 8)		
10	Debit:		
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Acc. 439) (Total of lines 10 thru 14)		
16	Balance Transferred from Income (Account 433 less Account 418.1)		82,531,029
17	Appropriations of Retained Earnings (Account 436)		
18	For payment of Preferred and Common Stock Dividends		(82,531,029)
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acc. 436) (Total of lines 18 thru 21)		(\$82,531,029)
23	Dividends Declared - Preferred Stock (Account 437)		
24			
25			
26			
27			
28			
29	TOTAL Dividends Declared - Preferred Stock (Acct. 437) (Total of lines 24 thru 28)		
30	Dividends Declared - Common Stock (Account 438)		
31			
32			
33			
34			
35			
36	TOTAL Dividends Declared - Common Stock (Acct. 438) (Total of lines 31 thru 35)		
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		
38	Balance - End of Year (Total of lines 01, 09, 15, 16, 22, 29, 36, and 37)		(\$217,647,517)

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo., Da., Yr.) 04/30/95	Year of Report Dec. 31, 1994
STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)					
Line No.	Item (a)				Amount (b)
	<p style="text-align: center;">APPROPRIATED RETAINED EARNINGS (Account 215)</p> <p>State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.</p>				
39	Balance - Beginning of Year				
40	Appropriations of Retained Earnings (Acct 436)				\$42,219,733
41	Dividends declared - Preferred Stock (Acct 437)				82,531,029
42					* (20,337,759)
43					
44					
45	TOTAL Appropriated Retained Earnings (Account 215)				\$104,413,003
	<p style="text-align: center;">APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)</p> <p>State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.</p>				
46	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)				
47	TOTAL Appropriated Retained Earnings (Account 215, 215.1) (Enter total of lines 45 and 46)				\$104,413,003
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter total of lines 38 and 47)				(\$113,234,514)
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (ACCOUNT 216.1)				
49	Balance - Beginning of Year (Debit or Credit)				
50	Equity in Earnings for Year (Credit) (Account 418.1)				
51	(Less) Dividends Received (Debit)				
52	Other Changes (Explain)				
53	Balance - End of Year (Total of Lines 49 Thru 52)				

< P119 line 41(b) >

Note to Instruction 5:

Preferred Stock, \$100 Par Value

\$4.25	\$680,000
4.56	228,000
4.25	725,000
8.32	832,000
7.76	1,154,000
7.80	1,170,000
10.00	1,900,000
9.375	860,859

-----  
\$7,259,859

Preferred Stock, \$25 Par Value

\$2.21	\$2,210,000
Adj. A	2,258,280
Adj. B	2,488,620
2.81	2,810,000
2.365	3,311,000

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\$ 13,077,900

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Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo. Da Yr) 04/30/95	Year of Report Dec. 31, 1994
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**STATEMENT OF CASH FLOWS**

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid ( net of amounts capitalized ) and income taxes paid.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	\$82,531,029
2	Net Income (Line 72(c) on page 117)	
3	Noncash Charges (Credits) to Income:	87,824,644
4	Depreciation and Depletion	
5	Amortization of (Specify)	43,580,429
6	Leased Nuclear Fuel	58,018
7	Other Noncash Items	46,140,066
8	Deferred Income Taxes (Net)	(8,641,632)
9	Investment Tax Credit Adjustment (Net)	(2,062,212)
10	Net (Increase) Decrease in Receivables	(2,404,307)
11	Net (Increase) Decrease in Inventory	0
12	Net (Increase) Decrease in Allowances Inventory	(26,143,480)
13	Net Increase (Decrease) in Payables and Accrued Expenses	12,706,443
14	Net (Increase) Decrease in Other Regulatory Assets	(5,993,144)
15	Net Increase (Decrease) in Other Regulatory Liabilities	942,603
16	(Less) Allowance for Other Funds Used During Construction	0
17	(Less) Undistributed Earnings from Subsidiary Companies	3,003,250
18	Other:Deferred Fuel	(35,782,460)
19	Deferred Nuclear Operating costs & carrying charges	3,000,000
20	Unbilled Revenues	(1,295,463)
21	Net (Increase) Decrease in Other Current and Accrued Assets	\$195,578,578
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 21)	
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (Including Land):	(40,669,000)
26	Gross Additions to Utility Plant (less nuclear fuel)	* 0
27	Gross Additions to Nuclear Fuel	0
28	Gross Additions to Common Utility Plant	0
29	Gross Additions to Nonutility Plant	668,614
30	(Less) Allowance for Other Funds Used During Construction	
31	Other:	
32		
33		(\$40,000,386)
34	Cash Outflows for Plant (Total of lines 26 thru 33)	
35		0
36	Acquisition of Other Noncurrent Assets (d)	0
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		0
39	Investments in and Advances to Assoc. and Subsidiary Companies	0
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	0
42	Associated and Subsidiary Companies	
43		0
44	Purchase of Investment Securities (a)	0
45	Proceeds from Sales of Investment Securities (a)	

STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities

Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.

Do not include on this statement the dollar amount of leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

5. Codes used:

- (a) Net proceeds or payments.
- (b) Bonds, debentures and other long term debt.
- (c) Include commercial paper.
- (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 122 clarifications and explanations.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	0
47	Collections on Loans	0
48		
49	Net (Increase) Decrease in Receivables	0
50	Net (Increase) Decrease in Inventory	0
51	Net (Increase) Decrease in Allowances Held for Speculation	0
52	Net Increase (Decrease) in Payables and Accrued Expenses	0
53	Other: Cash Deposited in Decommissioning Trusts	(11,949,044)
54	Other	(944,809)
55		
56	Net Cash Provided by (Used in) Investing Activities	-
57	(Total of lines 34 thru 55 )	(\$52,894,239)
58		
59	Cash Flows from Financing Activities:	-
60	Proceeds from Issuance of:	-
61	Long - Term Debt (b)	30,500,000
62	Preferred Stock	0
63	Common Stock	0
64	Other:	
65		
66	Net Increase in Short - Term Debt (c)	
67	Other:	
68		
69		
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	\$30,500,000
71		
72	Payments for Retirement of:	-
73	Long - term Debt (b)	(76,001,000)
74	Preferred Stock	(21,665,000)
75	Common Stock	0
76	Other: Premium, Discounts and Expenses	(211,731)
77		
78	Net Decrease in Short-Term Debt (c)	0
79	Nuclear Fuel Lease and Trust Obligations	(49,210,477)
80	Dividends on Preferred Stock	(20,337,759)
81	Dividends on Common Stock	0
82	Net Cash provided by (Used in) Financing Activities	-
83	(Total of lines 70 thru 81)	(\$136,925,967)
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	-
86	(Total of lines 22, 57, and 83)	\$5,758,372
87		
88	Cash and Cash Equivalents at Beginning of Year	82,041,816
89		
90	Cash and Cash Equivalents at End of Year	87,800,188

< p120 27(b) >

Additions under Nuclear Fuel are excluded because they are noncash capitalizations.

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Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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**NOTES TO FINANCIAL STATEMENTS**

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and

plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

Refer to Financial Statements and the Notes to Financial Statements of the Company's 1994 Annual Report to Shareowners which are filed herewith.

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/95	Year of Report Dec. 31, 1994
NOTES TO FINANCIAL STATEMENTS (Continued)			

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr.) 04/30/95	Year of Report Dec. 31, 1994
<b>SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION</b>				
Line No.	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	\$2,355,024,350	\$2,355,024,350	
4	Property Under Capital Leases	0	0	
5	Plant Purchased or Sold	0	0	
6	Completed Construction not Classified	417,390,236	417,390,236	
7	Experimental Plant Unclassified	0	0	
8	TOTAL (Enter Total of lines 3 thru 7)	\$2,772,414,586	\$2,772,414,586	
9	Leased to Others	0	0	
10	Held for Future Use	5,559,764	5,559,764	
11	Construction Work in Progress	30,118,850	30,118,850	
12	Acquisition Adjustments	0	0	
13	TOTAL Utility Plant (Enter total of lines 8 thru 12)	\$2,808,093,200	\$2,808,093,200	
14	Accum. Prov. for Depr., Amort., & Depl.	868,375,883	868,375,883	
15	Net Utility Plant (Enter Total of line 13 less 14)	\$1,939,717,317	\$1,939,717,317	
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service:			
18	Depreciation	849,412,719	849,412,719	
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights	0		
20	Amort. of Underground Storage Land and Land Rights	0		
21	Amort. of Other Utility Plant	17,013,957	17,013,957	
22	TOTAL In Service (Enter Total of lines 18 thru 21)	\$866,426,676	\$866,426,676	
23	Leased to Others			
24	Depreciation	0	0	
25	Amortization and Depletion	0	0	
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	0	0	
27	Held for Future Use			
28	Depreciation	1,949,207	1,949,207	
29	Amortization	0	0	
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	\$1,949,207	\$1,949,207	
31	Abandonment of Leases (Natural Gas)			
32	Amort. of Plant Aquisition Adj.	0	0	
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22,26,30,31 and 32)	\$868,375,883	\$868,375,883	

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other(Specify) (e)	Other(Specify) (f)	Other(Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
0	0	0	0		13
					14
0	0	0	0		15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)					
1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.			2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used		and quantity on hand, and the costs incurred under such leasing arrangements.
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes During Year		
			Additions (c)		
1	Nuclear Fuel in process of Refinement, Conversion, Enrichment & Fabrication (120.1)				
2	Fabrication				
3	Nuclear Materials				
4	Allowance for Funds Used during Construction				
5	(Other Overhead Construction Costs)				
6	SUBTOTAL (Enter Total of lines 2 thru 5)				
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)				
9	In Reactor (120.3)				
10	SUBTOTAL (Enter Total of lines 8 thru 9)				
11	Spent Nuclear Fuel (120.4)				
12	Nuclear Fuel Under Capital Leases (120.6)	142,441,944			20,615,386
13	(Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)				
14	TOTAL Nuclear Fuel Stock (Enter Total lines 6, 10, 11, and 12 less line 13)	\$142,441,944			
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Estimated net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other				
22	TOTAL Nuclear Materials held for Sale Enter Total of lines 19, 20, and 21				

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)(Continued)					
Changes During the Year				Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)				
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
43,580,428				119,476,902	13
				0	14
				\$119,476,902	15
					16
					17
					18
					19
					20
					21
					22

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo., Ds., Yr.) 04/30/94	Year of Report Dec. 31, 1994
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**ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)**

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column(d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the

Line No.	Account (a)	Balance at Beginning of Year (b)	Addition (c)
1	<b>1. INTANGIBLE PLANT</b>		
2	(301) Organization	0	0
3	(302) Franchises and Consents	0	0
4	(303) Miscellaneous Intangible Plant	12,342,255	(5,970,711)
5	<b>TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)</b>	<b>\$12,342,255</b>	<b>(\$5,970,711)</b>
6	<b>2. PRODUCTION PLANT</b>		
7	<b>A. Steam Production Plant</b>		
8	(310) Land and Land Rights	2,328,743	0
9	(311) Structures and Improvements	23,758,377	3,367,517
10	(312) Boiler Plant Equipment	153,405,263	15,430,003
11	(313) Engines and Engine-Driven Generators	0	0
12	(314) Turbogenerator Units	42,095,181	4,029,457
13	(315) Accessory Electric Equipment	7,208,412	1,018,203
14	(316) Misc. Power Plant Equipment	6,461,772	212,285
15	<b>TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)</b>	<b>\$235,257,748</b>	<b>\$24,057,465</b>
16	<b>B. Nuclear Production Plant</b>		
17	(320) Land and Land Rights	1,560,944	2,715,308
18	(321) Structures and Improvements	301,953,799	5,249,697
19	(322) Reactor Plant Equipment	* 1,089,184,554	(24,827,036)
20	(323) Turbo generator Units	135,434,052	5,679,192
21	(324) Accessory Electric Equipment	179,942,043	19,129,339
22	(325) Misc. Power Plant Equipment	88,987,095	6,163,370
23	<b>TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)</b>	<b>\$1,797,062,487</b>	<b>\$14,109,870</b>
24	<b>C. Hydraulic Production Plant</b>		
25	(330) Land and Land Rights	0	0
26	(331) Structures and Improvements	0	0
27	(332) Reservoirs, Dams, and Waterways	0	0
28	(333) Water Wheels, Turbines, and Generators	0	0
29	(334) Accessory Electric Equipment	0	0
30	(335) Misc. Power Plant Equipment	0	0
31	(336) Roads, Railroads, and Bridges	0	0
32	<b>TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)</b>	<b>0</b>	<b>0</b>
33	<b>D. Other Production Plant</b>		
34	(340) Land and Land Rights	15,301	0
35	(341) Structures and Improvements	128,933	0
36	(342) Fuel Holders, Products, and Accessories	88,726	0
37	(343) Prime Movers	3,886,714	2,388
38	(344) Generators	2,331,558	0
39	(345) Accessory Electric Equipment	232,648	0

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)(Continued)

reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column(f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in col-

umn (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
0	0	0	0	(301)	2
0	0	0	0	(302)	3
0	0	37,524,033	43,895,577	(303)	4
0	0	\$37,524,033	\$43,895,577		5
					6
					7
0	0	453,721	2,782,464	(310)	8
56,080	0	8,885,264	35,955,078	(311)	9
1,855,444	0	14,599,761	181,579,583	(312)	10
0	0	0	0	(313)	11
703,115	0	3,725,595	49,147,118	(314)	12
119,295	0	2,274,751	10,382,071	(315)	13
1,105	0	4,375,816	11,048,768	(316)	14
\$2,735,039	0	\$34,314,908	\$290,895,082		15
					16
0	0	0	4,276,252	(320)	17
781,305	0	(3,670,000)	302,752,191	(321)	18
5,964,593	135,191,907	(165,002,629)	* 1,028,582,203	(322)	19
453,899	0	(4,476,683)	136,182,662	(323)	20
465,554	0	(3,100,000)	195,505,828	(324)	21
4,972,275	0	(1,266,248)	88,911,942	(325)	22
\$12,637,626	\$135,191,907	(\$177,515,560)	\$1,756,211,078		23
					24
0	0	0	0	(330)	25
0	0	0	0	(331)	26
0	0	0	0	(332)	27
0	0	0	0	(333)	28
0	0	0	0	(334)	29
0	0	0	0	(335)	30
0	0	0	0	(336)	31
0	0	0	0		32
					33
0	0	0	15,301	(340)	34
0	0	0	128,933	(341)	35
0	0	0	88,726	(342)	36
1,142	0	0	3,887,960	(343)	37
0	0	0	2,331,558	(344)	38
0	0	0	232,648	(345)	39

< P204-19(b) >

1994 beginning balance includes reclass of (\$120,457,670).

< P205-19(g) >

1994 ending balance includes reclass of (\$15,057,173).

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original, (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)(Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
40	(346) Misc. Power Plant Equipment	\$14,180	0	
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)	\$6,698,060	\$2,388	
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)	\$2,039,018,295	\$38,169,723	
43	3. TRANSMISSION PLANT			
44	(350) Land and Land Rights	13,835,848	945	
45	(352) Structures and Improvements	2,976,267	14,463	
46	(353) Station Equipment	69,719,861	1,554,653	
47	(354) Towers and Fixtures	20,170,733	89,961	
48	(355) Poles and Fixtures	15,898,179	501,441	
49	(356) Overhead Conductors and Devices	32,012,753	508,157	
50	(357) Underground Conduit	0	0	
51	(358) Underground Conductors and Devices	702,170	38,257	
52	(359) Roads and Trails	0	0	
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	\$155,315,811	\$2,707,877	
54	4. DISTRIBUTION PLANT			
55	(360) Land and Land Rights	4,800,169	1,648	
56	(361) Structures and Improvements	1,167,295	20,894	
57	(362) Station Equipment	40,023,135	1,174,254	
58	(363) Storage Battery Equipment	0	0	
59	(364) Poles, Towers, and Fixtures	74,422,231	2,383,364	
60	(365) Overhead Conductors and Devices	73,072,768	11,598,094	
61	(366) Underground Conduit	8,614,910	(581,518)	
62	(367) Underground Conductors and Devices	34,757,414	658,241	
63	(368) Line Transformers	73,223,655	1,773,322	
64	(369) Services	48,940,948	410,844	
65	(370) Meters	26,375,041	335,976	
66	(371) Installations on Customer Premises	14,321,281	1,777,550	
67	(372) Leased Property on Customer Premises	3,963,427	23,503	
68	(373) Street Lighting and Signal Systems	23,832,930	63,580	
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	\$427,515,204	\$19,639,752	
70	5. GENERAL PLANT			
71	(389) Land and Land Rights	2,230,673	(286,229)	
72	(390) Structures and Improvements	30,534,292	409,667	
73	(391) Office Furniture and Equipment	6,565,193	367,329	
74	(392) Transportation Equipment	20,142,479	0	
75	(393) Stores Equipment	821,812	0	
76	(394) Tools, Shop and Garage Equipment	4,238,456	58,910	
77	(395) Laboratory Equipment	1,325,506	213,778	
78	(396) Power Operated Equipment	1,996,518	52,986	
79	(397) Communication Equipment	7,110,187	869,651	
80	(398) Miscellaneous Equipment	583,538	(7,192)	
81	SUBTOTAL (Enter Total of lines 71 thru 80)	\$75,548,654	\$1,678,900	
82	(399) Other Tangible Property	0	0	
83	TOTAL General Plant (Enter Total of lines 81 and 82)	\$75,548,654	\$1,678,900	
84	TOTAL (Accounts 101 and 106) (Lines 5,15,23,32,41,53,69,83)	\$2,709,740,219	\$56,225,541	
85	(102) Electric Plant Purchased (See Instr. 8)	0	0	
86	(Less) (102) Electric Plant Sold (See Instr. 8)	0		
87	(103) Experimental Plant Unclassified	0	0	
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	* \$2,709,740,219	* \$56,225,541	

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo. Da. Yr) 04/30/95		Year of Report Dec. 31, 1994	
ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)(Continued)							
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of year (g)				Line No.
0	0	0	\$14,180	(346)			40
\$1,142	0	0	\$6,699,306				41
\$15,373,807	\$135,191,907	(\$143,200,652)	\$2,053,805,466				42
							43
57,762	0	0	13,779,031	(350)			44
9,466	0	0	2,981,264	(352)			45
1,312,978	0	47,560	70,009,096	(353)			46
0	0	0	20,260,694	(354)			47
102,313	0	0	16,297,307	(355)			48
106,518	0	0	32,414,392	(356)			49
0	0	0	0	(357)			50
31,226	0	0	709,201	(358)			51
0	0	0	0	(359)			52
\$1,620,263	0	\$47,560	\$156,450,985				53
							54
0	0	0	4,801,817	(360)			55
6,066	0	0	1,182,123	(361)			56
837,506	0	0	40,359,883	(362)			57
0	0	0	0	(363)			58
1,120,130	0	0	75,685,465	(364)			59
2,386,346	0	0	82,284,516	(365)			60
30,148	0	0	8,003,244	(366)			61
382,794	0	0	35,032,861	(367)			62
745,911	0	0	74,251,066	(368)			63
293,271	0	0	49,058,521	(369)			64
0	0	0	26,711,017	(370)			65
283,852	0	0	15,814,979	(371)			66
5,934	0	0	3,980,996	(372)			67
22,425	0	0	23,874,085	(373)			68
\$6,114,383	0	0	\$441,040,573				69
							70
7,319	0	0	1,937,125	(389)			71
311,588	0	0	30,632,371	(390)			72
2,525	0	0	6,929,997	(391)			73
0	0	0	20,142,479	(392)			74
0	0	0	821,812	(393)			75
0	0	0	4,297,366	(394)			76
0	0	0	1,539,284	(395)			77
0	0	0	2,049,504	(396)			78
2,310	0	0	7,977,528	(397)			79
4,762	0	0	571,584	(398)			80
\$328,504	0	0	\$76,899,050				81
0	0	0	0	(399)			82
\$328,504	0	0	\$76,899,050				83
\$23,436,957	\$135,191,907	(\$105,629,059)	\$2,772,091,651				84
							85
0	0	0	0	(102)			86
0	0	0	0	(103)			87
\$23,436,957	\$135,191,907	(\$105,629,059)	\$2,772,091,651		*		88

< P206-88(b) >

Beginning Balance restated to exclude \$127,253,035 for FAS 109.

< P206-88(c) >

Note to Instruction 5:  
Account 106 - Completed Construction Not Classified - Electric

Account Number	Description	Balance at Year End 1993	Balance at Year End 1994
303	Misc Intangible Plant	12,342,254	31,634,408
310	Land and Land Rights	1,209,470	3,519,179
311	Structures and Improvements	21,477,488	37,830,151
312	Boiler Plant Equipment	2,058,063	34,817,987
314	Turbogenerator Units	9,137,068	11,222,618
315	Accessory Electrical Equipment	693,474	603,788
316	Misc Power Plant Equipment	793,360	0
320	Land and Land Rights	0	0
321	Structures and Improvements	24,726,601	10,852,972
322	Reactor Plant Equipment	367,049,601(a)	233,202,439(b)
323	Turbogenerator Units	10,088,082	2,875,053
324	Accessory Electrical Equipment	11,772,089	8,820,311
325	Misc Power Plant Equipment	30,592,540	8,620,311
326	Misc Power Plant Equipment Other	0	0
327	Land and Land Rights	43,468	0
328	Structures and Improvements	153,800	142,210
329	Station Equipment	4,157,623	4,327,428
334	Towers and Fixtures	661,727	1,373,020
335	Poles and Fixtures	1,563,082	1,600,862
336	Overhead Conductors & Devices	1,776,482	2,200,922
338	Underground Conductors & Devices	1,406,084	1,118,722
340	Land and Land Rights	1,118,595	8,845
341	Structures and Improvements	8,178,777	8,016,375
342	Station Equipment	8,121,197	8,062,288
344	Poles, Towers, and Fixtures	13,168,576	20,598,868
345	Overhead Conductors & Devices	7,529,083	10,574,820
346	Underground Conduit	2,608,780	2,881,854
347	Underground Conductors & Devices	2,608,780	2,821,250
348	Line Transformers	2,485,882	2,600,256
349	Services	2,485,882	2,423,254
370	Meters	1,353,172	2,727,394
371	Installation on Customer Premises	218,293	19,206
372	Lead Prop on Customer Premises	1	0
373	Street Lighting and Signal Systems	0	0
374	Land	305,725	0
375	Structures and Improvements	2,813,454	2,543,607
376	Office Furniture and Equipment	2,673,760	2,949,106
377	Transportation Equipment	0	0
378	Stores Equipment	171,636	0
379	Tools, Shop & Garage Equipment	1,509,844	1,555,839
380	Laboratory Equipment	77,378	0
381	Power Operated Equipment	215,838	268,824
382	Communication Equipment	5,428,870	1,105,253
383	Miscellaneous Equipment	117,509	1,102,172
398	Property Suspense	0	0
		<u>531,544,427</u>	<u>417,390,236</u>

(a) 1993 includes reclass of (\$20,617,989)  
(b) 1994 includes reclass of (\$15,057,173)

< P207-88(g) >

Ending balance excludes \$126,390,235 for FAS 109.

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo. Da. Yr) 04/30/95	Year of Report Dec. 31, 1994
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
<p>1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.</p> <p>2. For property having an original cost of \$ 250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p>					
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2					
3	Quarto Mining and Company Coal Reserves	12/31/79	12/31/95		388,291
4	For CAPCO - Moroe County, Ohio				
5					
6	Bay Shore Station Dry Flyash Disposal Land	11/30/85	12/31/95		376,132
7					
8	Bruce Mansfield Plant Land	*	*		110,112
9					
10	Bruce Mansfield Additional Buffer Zone for Dam	04/30/93			64,171
11					
12	Bruce Mansfield Additional Buffer Zone for Waste	04/30/94			130,719
13	Disposal Site				
14					
15					
16	Other Property	*	*		21,498
17					
18					
19					
20					
21	Other Property:				
22					
23	Davis-Besse Turbine Rotor	11/30/94	12/31/98		4,476,683
24					
25	Other Property				(7,842)
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL				\$5,559,764

< P214-8(b) >

Various

< P214-8,10,13(c) >

The Operating Company, Penn Power, was unable to provide required dates

< P214 16 and 25 (b) >

Various

< P214-16,25(c) >

Various

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/95	Year of Report Dec. 31, 1994
CONSTRUCTION WORK IN PROGRESS--ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107).		Development, and Demonstration ( see Account 107 of the Uniform System of Accounts).		
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research,		3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.		
Line No.	Description of Project (a)	Construction Work in Progress--Electric (Account 107) (b)		
1	BAY SHORE PLANT			
2	1608 BS #4 Boiler Reheater Retubing			117,247
3	4358 BS #3 Weekend Shutdown Improvement			302,538
4	1665 BS #3 Air Compressor			204,897
5	2880 Continuous Emissions Monitoring System			916,804
6				
7				
8				
9				
10				
11				
12	BEAVER VALLEY PLANT			
13	3845 BV #2 & Common Facility Cap Project			162,739
14	3961 Beaver Valley Routines			138,122
15	3962 BV #2 Com. Routines			237,189
16	4017 BV #2 Enhancements			2,047,030
17				
18	DAVIS-BESSE PLANT			
19	3453 DB Replace Security Computer System			169,039
20	3455 DB Purchase Two Spare Reactor Coolers			516,819
21	3545 DB Ind Spent Fuel Stor Install			1,899,253
22				
23	PERRY PLANT			
24	3003 PY Snubber Optimization Phase II			492,347
25	3005 PY Process Computer Repl			507,503
26	3051 PY Reactor Recir Pump Internals			153,187
27	3108 PY Leak Cont Sys/High Press			141,950
28	3125 PY Temp Mon Leak Detection System			135,504
29	3126 PY Control Room Habit Upgrade			309,135
30	3130 PY Rpl Heat Rem Sys			262,392
31	3132 PY Site Completion Project			1,406,846
32	3932 PY 1992 Routine Additions			128,663
33				
34	SUBSTATION			
35	5313 University of Toledo 138kv Sub			181,979
36	6290 New Talmadge Distribution Feeder			286,746
37	6605 Maumee #1 Transformer Addition			734,675
38	6606 Wentworth 138-12.47KV Dist. Sub.			662,363
39				
40				
41				
42				
43	TOTAL			\$12,114,967

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
<b>CONSTRUCTION WORK IN PROGRESS--ELECTRIC (Account 107)</b>				
1. Report below descriptions and balances at end of year of projects in process of construction (107).		Development, and Demonstration ( see Account 107 of the Uniform System of Accounts).		
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research,		3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.		
Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)		
1	OTHER			
2	2903 Bruce Mansfield 1993 Project			267,591
3	2904 BM 1994 Construction			1,253,554
4	2905 BM 1995 Construction			494,656
5	2914 1994 Fossil Routine			109,528
6	2921 Fossil Plant Projects - Routines			129,238
7	2922 Engineered Routines			228,035
8	2923 Eng Enhance & Replace			161,501
9	2924 1994 Fossil Routine			185,778
10	4604 Relocate Elec Facility Public I			169,147
11	4610 Customer Developments			148,749
12	4695 1989 Routine-Distribution Lines Sub Facilities			163,000
13	5261 Conrail Easement Purchase			511,299
14	5302 TE Oscillograph Project			168,313
15	5519 Globe Ind. 72kV Customer Work			159,505
16	5900 Routine Transmission System			175,452
17	5903 Trans Sys Routines			636,342
18	6900 Routine Customer Lines & Services			116,129
19	6901 Customer Oper 1991 Routine			277,553
20	6904 1994 Customer Lines Routine			692,508
21	6911 Customer Operations 1991 Routine			763,945
22	6912 TE Distribution System Routines			155,030
23	6913 Distribution Sys Routines			361,178
24	6914 1994 Distribution System Routines			390,439
25	6923 Government Required Routines			282,127
26	6924 1994 Government Required Routine			140,056
27	6933 Meter & Equip. Routines			1,079,716
28	6934 1994 Meter Routines			710,047
29	6940 Routine Minor Projects BJO			135,046
30	6942 TE-Minor Project Routines			364,757
31	6951 Customer Operations 1991 Routine			311,491
32	6963 Transformers Routine			1,728,782
33	6964 1994 Transformer Routine			688,236
34	7913 TE Service Centers Routines			247,979
35	7914 Work Equipment Tools			166,686
36	7923 TE Service Center Routines			400,572
37	8109 Purchase of Remittance Proc			116,572
38	8800 Meter Reading Equipment			294,847
39	8802 HRMS - Human Resource Management System			1,945,466
40	8903 Computer Equipment Routine			442,661
41				
42	Minor Projects			1,230,372
43	TOTAL			\$30,118,850

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo. Da. Yr.) 04/30/95	Year of Report Dec. 31, 1994
CONSTRUCTION OVERHEADS-ELECTRIC					
<p>1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees, and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On page 218 furnish information concerning construction overheads.</p> <p>3. A respondent should not report "none" to the page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction.</p>			<p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.</p>		
Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)			
1	Supervision and Engineering	\$8,365,205			
2	Stores Handling	1,161,287			
3	Transportation	421,001			
4	Tools	201,458			
5	Unavailable Time	1,605,795			
6	Indirect Time	466,609			
7	Indirect Cost	4,884,965			
8	Administrative and General	2,017,232			
9	Allowance for Funds Used During Construction (excludes FAS 109 Gross-up)	1,257,484			
10					
11					
12					
13					
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16					
17					
18					
19					
20					
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43					
44					
45					
46	TOTAL	\$20,381,036			

Respondent  
EDISON COMPANY

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
04/30/95

Year of Report  
Dec. 31, 1994

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3(17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Supervision & Engineering (S&E) is allocated to capital projects and operations and expense accounts for expense activity. Some of these costs are charged to S&E accounts through the medium of clearing accounts, the distribution of which is related to the type of work involved. The amounts in suspense accounts are segregated by those applicable to Fossil, Nuclear and T&D work. The suspended amounts are fully allocated to job orders monthly as a percentage of direct expenditures on the job orders.

Other overheads are accumulated in suspense accounts for apportionment to job orders and O&M FERC accounts. Stores Handling is allocated on the basis of material issues cost. Transportation expenses are allocated on the basis of hours used by vehicle class. Administrative and General Costs are allocated to capital based on total direct costs on job orders. Other overheads are allocated based on labor hours. All overheads except S&E are allocated to job orders at standard rates and any balances are carried forward to subsequent months. Tool expenses are segregated between Nuclear and T&D work and Indirect Time is segregated between Generation and T&D work but other overheads do not differentiate between types of construction.

Allowance for Funds Used during Construction is charged to all construction jobs. The allowance is applied to all expenditures on job orders until the jobs are ready for service or commercial operation. The rate of the allowance is determined in accordance with FERC Order 561. The rate used for the year was a monthly-compounded rate equivalent to semiannual compounding of the allowed rate.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio(Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S 0		
(2)	Short-Term Interest			
(3)	Long-Term Debt	D \$1,272,181,000	59.32%	s 0
(4)	Preferred Stock	P \$250,015,000	11.66%	d 8.70%
(5)	Common Equity	C \$622,375,000	29.02%	p 8.33%
(6)	Total Capitalization	\$2,144,571,000	100%	c 12.88%
(7)	Average Construction Work in Progress Balance	W \$35,257,000		

2. Gross Rate for Borrowed Funds  $s(\frac{S}{W}) + d(\frac{D}{D+P+C})(1 - \frac{S}{W})$  5.16%

3. Rate for Other Funds  $[1 - \frac{S}{W}] [p(\frac{P}{D+P+C}) + c(\frac{C}{D+P+C})]$  4.71%

4. Weighted Average Rate Actually Used for the Year:

a. Rate for Borrowed Funds - 5.10%

b. Rate for Other Funds - 4.65%

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original. (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)**

1. Explain in a footnote any important adjustments during year.
  2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.
  3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service.
- If the respondent has a significant amount of plant retired at year end which has not been recorded and / or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

**Section A. Balances and Changes During Year**

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	\$803,128,905 *	\$757,149,265	\$45,979,640	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	85,097,322	85,087,996	9,326	
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses—Clearing	180,542	180,542		
6	Other Clearing Accounts	0	0	0	0
7	Other Accounts (Specify):	0	0	0	0
8		0			
9	Total Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	\$85,277,864	\$85,268,538	\$9,326	0
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	(23,580,012)	(23,576,081)	(3,931)	
12	Cost of Removal	(9,493,810)	(9,492,310)	(1,500)	
13	Salvage (Credit)	106,636	106,636	0	0
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	(\$32,967,186)	(\$32,961,755)	(\$5,431)	0
15	Other Debit or Cr. Items (Describe):	4,071,239	48,105,567	(44,034,328)	
16		(8,148,896) *	(8,148,896)		
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	\$851,361,926	\$849,412,719	\$1,949,207	0

**Section B. Balances at End of Year According to Functional Classifications**

18	Steam Production	156,598,688	156,598,688		
19	Nuclear Production	394,615,582	392,666,375	1,949,207	
20	Hydraulic Production-Conventional	0	0		
21	Hydraulic Production-Pumped Storage	0	0		
22	Other Production	6,355,781	6,355,781		
23	Transmission	60,430,384	60,430,384		
24	Distribution	201,565,000	201,565,000		
25	General	31,796,491	31,796,491		
26	TOTAL (Enter Total of lines 18 thru 25)	\$851,361,926	\$849,412,719	\$1,949,207	

< P219-1(c) >

Beginning balance restated to exclude \$23,030,256 for FAS 109.

< P219-16(c) >

Includes reclass of \$2,425,774 for nuclear and (\$10,574,670) for other reclass.

NONUTILITY PROPERTY (Account 121)

- |                                                                                                                                                                                                                                                                                                                                                                                                |                                                                                                                                                                                                                                                                                                                                                                                |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Give a brief description and state the location of non-utility property included in Account 121.</p> <p>2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars ( details ) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> | <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.</p> <p>5. Minor Items ( 5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service(line 44), or(2) other nonutility property (line 45).</p> |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	NON-UTILITY PROPERTY			
2	Bay Shore Plant Property			
3	transferred to Account 121 Dec. 1978	175,915		175,915
4				0
5	Holland Operations Center			
6	tranferred to Account 121 June 1978	151,551		151,551
7				0
8	Water Street Steam Heating Station			
9	transferred to Account 121 June 1985	887,709		887,709
10				0
11	Acme Plant Property			
12	transferred to Account 121 July 1987	1,302,220		1,302,220
13				
14	Acme Auxiliary Boiler Providing Steam to Seneca			
15	Petroleum transferred in Dec. 1993	1,776,133	(1,776,133)	0
16				
17	Downtown Conduit System Superior Street transferred to			
18	Account 121 from Account 105 in April 1991	793,883		793,883
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
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30				
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36				
37				
38				
39				
40				
41				
42				
43				0
44	Minor Item Previously Devoted to Public Service	580,798		580,798
45	Minor Items-Other Nonutility Property	191,575	(85,583)	105,992
46	TOTAL	\$5,859,784	(\$1,861,716)	\$3,998,068

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**MATERIALS AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column(a); estimates of amounts by function are acceptable. In column(d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts ( operating expenses, clearing accounts, plant, etc.) affected - debited or credited. Show separately debit or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	\$11,971,293	\$12,497,788	Electric
2	Fuel Stock Expenses Undistributed (Account 152)	0	0	
3	Residuals and Extracted Products (Account 153)	0	0	
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated )			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	32,811,200	35,146,181	Electric
8	Transmission Plant (Estimated)	500,000	500,000	Electric
9	Distribution Plant (Estimated)	4,409,223	4,259,725	Electric
10	Assigned to - Other			
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	\$37,720,423	\$39,905,906	
12	Merchandise (Account 155)	0	0	
13	Other Materials and Supplies (Account 156)	5,131,799	4,824,128	Electric
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)			
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	\$54,823,515	\$57,227,822	

Allowances (Accounts 158.1 and 158.2)

- |                                                                                                                                                                                                                                                                                                                                          |                                                                                                                                                                                                                                                                                                                                                                                          |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Report below the particulars (details) called for concerning allowances.</p> <p>2. Report all acquisitions of allowances at cost.</p> <p>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.</p> | <p>4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).</p> <p>5. Report on line 4 the Environmental Protection Agency (EPA)</p> |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		1995	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
01	Balance-Beginning of Year	0	0	0	0
02 03 04	Acquired During Year: Issued (Less Withheld Allow.)	0	0	0	0
05	Returned by EPA	0	0	0	0
06 07 08	Purchases/Transfers: Substitution Allowance			1,441.00	0
09	Energy Conservation			4.00	0
10	Held by Co-owner (OE)			1,996.00	0
11					
12					
13					
14					
15	Total			3,441.00	0
16 17 18	Relinquished During Year: Charges to Account 509				
19	Other:				
20					
21 22	Cost of Sales/Transfers: Substitution Payback				
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	0	0	3,441.00	0
30 31 32	Sales: Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Account 158.2)				
36	Balance-Beginning of Year	0	0	0	0
37	Add: Withheld by EPA	0	0	0	0
38	Deduct: Returned by EPA	0	0	0	0
39	Cost of Sales	0	0	0	0
40	Balance-End of Year	0	0	0	0
41 42 43	Sales: Net Sales Proceeds (Assoc. Co.)	0	0	0	0
44	Net Sales Proceeds (Other)	0	0	0	0
45	Gains	0	0	0	0
46	Losses	0	0	0	0

Allowances (Accounts 158.1 and 158.2) (Continued)

issued allowances. Report withheld portions lines 36-40 System of Accounts).

6. Report on lines 5 allowances returned by the EPA. Report on line 39 the EPA's sales of the withheld allowances. Report on lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on lines 8-14 the names of vendors/transferees of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform

8. Report on lines 22 - 27 the name of purchasers/transferees of allowances disposed of and identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers

10. Report on lines 32-35 & 43-46 the net sales proceeds and gains or losses from allowance sales.

1996		1997		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
0	0	0	0	0	0	0	0	01
0	0	0	0	835,715.00	0	835,715.00	0	02 03 04
0	0	0	0	0	0	0	0	05
1,441.00	0	1,430.00	0	1,860.00	0	6,172.00	0	06 07 08
						4.00	0	09
1,996.00	0	1,996.00	0	136,289.00	0	142,277.00	0	10
						0	0	11
						0	0	12
						0	0	13
						0	0	14
3,437.00	0	3,426.00	0	138,149.00	0	148,453.00	0	15
						0	0	16 18
						0	0	19
						0	0	20
						0	0	21
				22.00	0	22.00	0	22 23
						0	0	24
						0	0	25
						0	0	26
						0	0	27
				22.00	0	22.00	0	28
3,437.00	0	3,426.00	0	973,842.00	0	984,146.00	0	29
						0	0	30 31 32
								33
								34
								35
0	0	0	0	0	0	0	0	36
0	0	0	0	3,825.00	0	3,825.00	0	37
0	0	0	0	0	0	0	0	38
0	0	0	0	1,272.00	0	1,272.00	0	39
0	0	0	0	2,553.00	0	2,553.00	0	40
0	0	0	0					41 43
0	0	0	0	2,553.00	109,566	2,553.00	109,566	44
0	0	0	0	2,553.00	109,566	2,553.00	109,566	45
0	0	0	0			0	0	46

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/95		Year of Report Dec. 31, 1994	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts). 2. For regulatory assets being amortized, show period of amortization in column (a).				3. Minor items ( 5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.			
Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)		
			Account Charged (c)	Amount (d)			
1	Customer Accounts Receivable - Percentage of Income Plan	\$2,231,226		\$2,758,571	\$1,185,935		
2							
3	Perry 1 and Beaver Valley 2 Deferred Operating Expenses			2,717,564	92,354,880		
4							
5	Perry 1 and Beaver Valley 2 Carrying Charges			319,981	5,344,835		
6	Beaver Valley 2 Common Facilities Carrying Charges			335,412	11,370,156		
7	Deferred Fuel	11,594,187		15,020,435	(63,908)		
8	FAS 106 Deferral Post Retirement	2,507,148		103,628	39,137,207		
9	AFUDC Regulatory Asset	653,555		299,822	7,567,640		
10	Amounts Due from Customers for Future Federal Income Taxes (FAS 109)	18,286,171		8,494,056	565,169,794		
11							
12	Rate Stabilization Program - 1992	40,147,879			110,815,558		
13	DOE - Nuclear Fuel Cleanup - Perry	194		896,887	12,141,068		
14	Beaver Valley 2 Unamortized Supplemental Rent			1,717,399	38,499,144		
15	Carrying Charges - Perry 1 and Beaver Valley 2			3,387,251	115,084,356		
16	Loss on Sale/Leaseback-Beaver Valley 2			4,492,092	100,697,689		
17	DSM Programs	3,382,481		1,298,806	3,507,821		
18	FAS 109			3,196,739	101,026,040		
19	FAS 109 Deferrals			421,428	16,014,500		
20							
21							
22							
23							
24							
25							
26							
27							
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36							
37							
38							
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40							
41							
42							
43							
44	TOTAL	\$78,802,841		\$45,460,071	\$1,219,852,715		

**MISCELLANEOUS DEFERRED DEBITS (Account 186)**

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.  
 2. For any deferred debit being amortized, show period of amortization in column (a).  
 3. Minor items ( 1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDIT		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Property Taxes Suspended *	\$1,255,163	0		\$54,576 *	\$1,200,587
2	Property Taxes, Primarily	1,838,700	2,580,542		1,838,700	2,580,542
3	Nuclear Fuel					0
4	Unbilled Revenues	(3,902,777)	2,743,000		2,320,000	(3,479,777)
5	Sale /Leaseback Expense-Beaver	1,552,834	77,587		176,438	1,453,983
6	Valley 2 and Bruce Mansfield					0
7	Units					0
8						0
9	Financing Related Costs	31,434	3,449,816		2,477,533	1,003,717
10	Settlement Perry 1 - General	3,982,000	1,194,600		3,982,000	1,194,600
11	Electric					0
12	Nuclear Fuel Department of	120,491	5,664		126,155	0
13	Energy Refund					0
14						0
15	Minor Items	1,824,904	5,807,082		8,417,461	(785,475)
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						0
42						0
43						0
44						0
45						0
46						0
47	Misc. Work in Progress	667,380				510,012
48	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)					0
49	<b>TOTAL</b>	<b>\$7,370,129</b>				<b>\$3,678,189</b>

< P233-1(b) >

Restated by (48,300,000) for reclassification to Acct 174.

< P 233-1(f) >

Restated by (49,200,000) for reclassification to Account 174.

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Nuclear Fuel Disposal Costs	\$4,960,587	\$2,480,624
3	Nuclear Plant Decommissioning	3,775,885	3,896,404
4	Pension Costs	23,627,243	26,105,979
5	Nuclear Fuel Disposal DOE Refund	(33,582)	(61,569)
6	A.R. 13 Interest Income	1,311,751	0
7	Other	* 88,572,792	83,569,713
8	TOTAL Electric (Enter Total of lines 2 thru 7)	\$122,214,676	\$115,991,151
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other	* 50,651,607	54,948,664
18	TOTAL (Acct 190)(Total of lines 8,16 and 17)	\$172,866,283	\$170,939,815

NOTES

< P234 - 7(b&c) >

Line 7 Electric - Other:		
Nuclear Plants Refueling Outage Accrual	3,246,103	2,696,326
Provision for Doubtful Accounts (Net)	25,328	74,998
Admin & General Capitalized	490,258	0
Vacation Pay Accrual	1,567,841	1,176,371
BV2 and PY1 Precommercial Test Power	2,690,970	0
Bruce Mansfield/Beaver Valley Sale Leaseback Act.	17,734,487	19,584,086
Injuries and Damages	509,282	559,366
Inventory Write-off	826,100	773,701
Alternative Minimum Tax	77,553,123	69,036,844
I.R.C. Section 189 Interest	63,241	31,242
Interest Capitalized	3,775,123	191,635
Contributions in Aid of Construction	1,266,127	0
Contingency: Dura Landfill Clean-up	2,128,802	1,951,075
1987 Sale/Leaseback	142,099,433	135,964,894
Perry Course of Action	3,344,880	1,317,046
Expense Accruals - FAS 112	1,469,056	1,759,205
Beaver Valley Amended Lease Excess Rental Accrual	9,197,081	8,803,694
Deferred Income Tax - FAS 109	(179,831,611)	(161,083,655)
Other	316,187	732,886
	<u>88,572,792</u>	<u>83,569,714</u>

< P234 - 17(b&c) >

Line 17 Other:		
Net Operating Loss Carryforward	7,672,999	33,272,144
Contribution Carryover	1,028,256	271,106
Perry 2 Write - off	41,949,352	0
Net Operating Loss (Non Operating)	0	21,405,414
	<u>50,651,607</u>	<u>54,948,664</u>

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Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo. Da. Yr) 04/30/95	Year of Report Dec. 31, 1994
CAPITAL STOCK (Accounts 201 and 204)					
1. Report below the particulars ( details ) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing,			a specific reference to report form(i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible. 2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.		
Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized By Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)	
1	* Common Stock (Account 201)	60,000,000	\$5.00		
2	TOTAL-COM	60,000,000			
3					
4	Preferred Stock (Account 204)				
5					
6	\$100 Par Value:	3,000,000			
7	4 1/4% Cumulative		100.00	104.63	
8	4.56% Cumulative		100.00	101.00	
9	4.25% Cumulative		100.00	102.00	
10	8.32% Cumulative		100.00	102.46	
11	7.76% Cumulative		100.00	102.44	
12	7.80% Cumulative		100.00	101.65	
13	11.00% Cumulative				
14	10.00% Cumulative		100.00	101.00	
15	9.375% Cumulative		100.00	102.47	
16					
17	\$25 Par Value:	12,000,000			
18	8.84% Cumulative		25.00	25.25	
19	\$2.365 Cumulative		25.00	27.75	
20	Adj Rate Series A Cumulative (7.41% avg)		25.00	25.75	
21	Adj Rate Series B Cumulative (8.22% avg)		25.00	25.75	
22	\$2.81 Cumulative		25.00	25.94	
23					
24	Cumulative Preference Stock	5,000,000			
25					
26	TOTAL_PRE	* 20,000,000			
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
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38					
39					
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41					
42					

CAPITAL STOCK (Account 201 and 204 )(Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
* 39,133,887	\$195,686,595					1
39,133,887	195,686,595	0	0	0	0	2
						3
						4
						5
						6
160,000	16,000,000					7
50,000	5,000,000					8
100,000	10,000,000					9
100,000	10,000,000					10
150,000	15,000,000					11
150,000	15,000,000					12
0	0					13
190,000	19,000,000					14
83,500	8,350,000					15
						16
						17
1,000,000	25,000,000					18
1,400,000	35,000,000					19
1,200,000	30,000,000					20
1,200,000	30,000,000					21
400,000	10,000,000					22
						23
0	0					24
						25
6,183,500	228,350,000	0	0	0	0	26
						27
						28
						29
						30
						31
						32
						33
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						40
						41
						42

< P250-1(a) >

Refer to the Company's 1994 Annual Report on Form 10-K for stock exchange information.

< P250-26(b) >

NOTE TO INSTRUCTION 5:  
No Preferred stock has been issued during the year 1994.

< P251-1(e) >

100% held by parent company Cneterior Energy Corporation.

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,  
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK  
(Accounts 202 and 205, 203 and 206, 207, 212)**

- |                                                                                                                                                                                                                                                                                                                                                                                                                                |                                                                                                                                                                                                                                                                                                                               |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203,</p> | <p>Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.</p> <p>4. For Premium on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p> |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	Account 207		
2			
3	Cumulative Preferred Stock		
4			
5	4 1/4% Series, \$100 Par Value	160,000	190,400
6	8.32% Series, \$100 Par Value	100,000	(33,409)
7	7.76% Series, \$100 Par Value	150,000	(6,764)
8	7.80% Series, \$100 Par Value	150,000	(56,654)
9	10% Series, \$100 Par Value	190,000	(473,806)
10	9.375% Series, \$100 Par Value	83,500	(31,919)
11	8.84% Series, \$25 Par Value	1,000,000	(1,089,632)
12	\$2.365 Series, \$25 Par Value	1,400,000	2,070,820
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30	Common Stock, \$5 Par Value	39,133,887	496,384,992
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46	TOTAL	42,367,387	\$496,954,028

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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**OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)**

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)—State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209)—State amount and give brief explanation of the

capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)—Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debt identified by the class and series of stock to which related.

(d) Miscellaneous Paid-In Capital (Account 211)—Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 210:	
2		
3	Beginning Balance	118,299
4		
5	Redemption of Preferred Stock	
6	11.00%	0
7		
8	SUBTOTAL	118,299
9		
10		
11		
12		
13		
14		
15	Account 211:	
16		
17	Beginning Balance	117,272,369
18		
19	FAS 112 Bankruptcy Securities	23
20		
21		
22	Amortization of Preferred Stock Expenses:	
23	9.375%	(6,964)
24	Adj Rate A	(107,713)
25	Adj Rate B	(109,811)
26	\$2.81	(222,273)
27		
28		
29	SUBTOTAL	116,825,631
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	\$116,943,930

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
DISCOUNT ON CAPITAL STOCK (Account 213)				
1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.		with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any change-off during the year and specify the amount charged.		
2. If any change occurred during the year in the balance				
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)		
1				
2				
3				
4	NONE			
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	TOTAL			
CAPITAL STOCK EXPENSE (Account 214)				
1. Report the balance at end of the year of capital stock expenses for each class and series of capital stock.		giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.		
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement				
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)		
1				
2				
3				
4	Common Stock, \$5 Par Value			
5	Beginning Balance = 10,871,811			10,871,811
6				
7	Preferred Stock			
8				
9	\$25 Par Value			
10				
11	Adj A Beginning Balance = \$242,354	*		134,641
12	Adj B Beginning Balance = \$273,577	*		163,766
13	\$2.81 Series, Beginning Balance = \$833,475	*		611,202
14				
15				
16				
17				
18				
19				
20				
21				
22	TOTAL			\$11,781,420

< P254B-11(b) >

The balance of the account was reduced during the year by \$107,713 for expense amortization. This amount was charged to Account 211-000.

< P254B-12(b) >

This balance was reduced during the year by \$109,811 for expense amortization. This amount was charged to Account 211-000.

< P254B-13(b) >

This balance was reduced during the year by \$222,273 for expense amortization. This amount was charged to Account 211-000.

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original. (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.

6. In column(b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221 FIRST MORTGAGE BONDS		
2	6 1/8%	35,000,000	
3			
4	7 1/2%	30,000,000	126,143
5			31,757 D
6	8%	40,000,000	172,037
7			
8	10%	650,000	43,245
9			3,856 D
10	8.00%	33,200,000	211,623
11			910,012 D
12	8.00%	34,100,000	211,623
13			934,681 D
14	7.40%	30,900,000	748,613
15			
16	9 7/8%	10,100,000	0
17			
18	6.75%	30,500,000	314,150
19			165,772 D
20	8.00%	30,500,000	534,000
21	8.00%	18,800,000	240,640
22			270,720 D
23	7.55%	31,600,000	636,081
24	7.55%	5,700,000	114,736
25	7 1/4%	100,000,000	722,225
26			110,000 D
27	7 7/8%	145,000,000	1,123,338
28			174,000 D
29	2.90%	31,250,000	406,346
30	6.78%	20,200,000	336,182
31			192,708 D
32	SUBTOTAL	627,500,000	8,734,488
33	TOTAL	\$627,500,000	\$8,734,488

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt

securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding ( Total amount outstanding without reduction for amounts held by respondent ) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
08/01/67	08/01/97			31,400,000	1,923,250	1 2 3
08/01/72	08/01/02	08/01/72	08/01/02	26,000,000	1,950,000	4 5
11/01/73	11/01/03	11/01/73	11/01/03	35,725,000	2,858,000	6 7
09/01/80	09/01/98	09/01/80	09/01/98	650,000	65,000	8 9
05/15/90	05/15/19	05/15/90	05/15/19	33,200,000	2,656,000	10 11
05/15/90	05/15/19	05/15/90	05/15/19	34,100,000	2,728,000	12 13
11/01/87	11/01/22	11/01/87	11/01/22	30,900,000	2,286,600	14 15
11/01/87	11/01/22	11/01/87	11/01/22	10,100,000	997,375	16 17
10/01/88	10/01/23	10/01/88	10/01/23	0	673,777	18 19
10/01/94	10/01/23	10/01/94	10/01/23	30,500,000	434,666	20
10/15/89	10/01/23	10/15/89	10/01/23	18,800,000	1,504,000	21 22
07/12/89	09/06/23	07/12/89	09/06/23	31,600,000	2,385,800	23
07/12/89	09/06/23	07/12/89	09/06/23	5,700,000	430,347	24
08/12/92	08/01/99	08/12/92	08/01/99	100,000,000	7,250,000	25 26
08/12/92	08/01/99	08/12/92	08/01/99	145,000,000	11,418,750	27 28
10/28/92	10/01/11	10/28/92	10/01/11	31,250,000	907,783	29
01/01/93	07/01/23	01/01/93	07/01/23	20,200,000	1,388,750	30 31
				585,125,000	41,858,098	32
				\$585,125,000	\$41,858,098	33

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original. (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
LONG-TERM DEBT (Accounts 221, 222, 223, and 224)			
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.</p>		<p>6. In column(b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>	

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 224 OTHER LONG-TERM DEBT		
2	10.00% PC Loan-1980B	1,000,000	31,178
3	13.25% PC Note-1984A	45,000,000	1,269,857
4	10.75% - 12.25% PC Note-1985B	35,000,000	984,775
5	10.75% PC Note-1985A	19,000,000	516,758
6	10.06% Notes	100,000,000	447,462
7	8.75 % Notes	50,000,000	84,461
8	5.20% - 5.75% PC Note-1973A	6,000,000	46,188
9	Citibank Prime Rate Notes	15,000,000	0
10	9.05% First Chicago Note	25,000,000	0
11	9.17% Citibank, Barclays Note	35,000,000	82,000
12	8.775% First Chicago Note	45,000,000	135,000
13	9.05% Series due 1996	10,000,000	65,449
14	9.30% Series due 1998	26,000,000	204,197
15	10.00% Series due 2021	15,000,000	147,261
16	9.50% Series due 2001	21,000,000	171,804
17	8.50% Series due 1994	25,000,000	114,536
18	9.00% Series due 1996	2,500,000	16,362
19	9.22% Series due 2021	15,000,000	147,261
20	8.50% Series due 2001	8,000,000	65,449
21	8.00% Series due 1998	7,000,000	54,974
22	7.94% Series due 1998	5,000,000	39,275
23	8.65% Series due 2002	5,000,000	40,906
24	8.47% Series due 1999	3,500,000	27,501
25	8.62% Series due 2002	7,000,000	57,268
26	7.72% Series due 1999	15,000,000	90,000
27	8.18% Series due 2002	17,000,000	106,250
28	7.78% Series due 2000	1,000,000	8,351
29	7.38% Series due 2000	14,000,000	112,217
30	7.76% Series due 2003	5,000,000	41,754
31	7.46% Series due 2000	16,500,000	132,267
32	SUBTOTAL	594,500,000	5,240,761
33	TOTAL	\$1,222,000,000	\$13,975,249

Name of Respondent  
THE TOLEDO EDISON COMPANY

This Report Is:  
(1)  An Original.  
(2)  A Resubmission

Date of Report  
(Mo. Da. Yr)  
04/30/95

Year of Report  
Dec. 31, 1994

LONG-TERM DEBT (Accounts 221, 222,223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt

securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
08/01/80	*	08/01/80	*	1,000,000	100,000	2
12/01/84	11/15/14	12/01/84	11/15/14	45,000,000	5,962,500	3
09/15/85	*	09/15/85	*	35,000,000	4,212,500	4
11/15/85	11/15/15	11/15/85	11/15/15	19,000,000	2,042,500	5
11/01/86	11/01/96	11/01/86	11/01/96	28,570,000	4,559,276	6
03/24/77	*	03/24/77	*	14,000,000	1,267,637	7
06/01/73	*	06/01/73	*	4,500,000	270,250	8
04/01/91	04/01/96	04/01/91	04/01/96	4,500,000	300,000	9
01/18/91	01/18/96	01/18/91	01/18/96	25,000,000	2,262,500	10
07/16/91	07/16/96	07/16/91	07/16/96	35,000,000	3,209,500	11
05/24/91	05/24/97	05/24/91	05/24/97	45,000,000	3,948,750	12
03/27/91	04/01/96	03/27/91	04/01/96	10,000,000	905,000	13
03/27/91	04/01/98	03/27/91	04/01/98	26,000,000	2,418,000	14
03/27/91	03/26/21	03/27/91	03/26/21	15,000,000	1,500,000	15
03/27/91	04/01/01	03/27/91	04/01/01	21,000,000	1,994,274	16
03/28/91	04/01/94	03/28/91	04/01/94	0	531,250	17
03/28/91	04/01/96	03/28/91	04/01/96	2,500,000	225,000	18
03/28/91	12/15/21	03/28/91	12/15/21	15,000,000	1,383,000	19
12/20/91	12/31/01	12/20/91	12/31/01	8,000,000	680,000	20
12/20/91	12/31/98	12/20/91	12/31/98	7,000,000	560,000	21
12/20/91	12/31/98	12/20/91	12/31/98	5,000,000	397,072	22
03/27/92	04/01/02	03/27/92	04/01/02	5,000,000	432,500	23
03/27/92	04/01/99	03/27/92	04/01/99	3,500,000	296,450	24
03/25/92	04/01/02	03/25/92	04/01/02	7,000,000	603,400	25
07/08/92	07/30/99	07/08/92	07/30/99	15,000,000	1,158,000	26
07/08/92	07/30/02	07/08/92	07/30/02	17,000,000	1,390,650	27
03/16/93	04/01/03	03/16/93	04/01/03	1,000,000	77,800	28
03/16/93	03/21/00	03/16/93	03/21/00	14,000,000	1,033,200	29
03/16/93	04/01/03	03/16/93	04/01/03	5,000,000	388,000	30
03/17/93	04/03/00	03/17/93	04/03/00	16,500,000	1,230,900	31
				450,070,000	45,339,909	32
				\$1,035,195,000	\$87,198,007	33

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo. Da. Yr.) 04/30/95	Year of Report Dec. 31, 1994
LONG-TERM DEBT (Accounts 221, 222, 223, and 224)					
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.</p> <p>6. In column(b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>					
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt issued (b)	Total expense, Premium or Discount (c)		
1	ACCOUNT 224 OTHER LONG-TERM DEBT				
2	8.70% Debentures	135,000,000	1,762,933		
3			106,250		D
4	7.91% Series due 2003	3,000,000	25,052		
5	7.50% Series due 2000	100,000	793		
6	7.85% Series due 2003	15,000,000	125,244		
7	7.82% Series due 2003	38,400,000	320,662		
8					
9	Installment Purchases	0	0		
10	SUBTOTAL	191,500,000	2,340,934		
11					
12					
13					
14					
15					
16	* NOTE TO INSTRUCTION 10				
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33	TOTAL	\$1,413,500,000	\$16,316,183		

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

- 10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
- 11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.
- 12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
- 13. If the respondent has pledged any of its long-term debt

- securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
- 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
- 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding ( Total amount outstanding without reduction for amounts held by respondent ) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
08/28/92	09/01/02	08/28/92	09/01/02	135,000,000	11,745,000	1
03/24/93	04/04/03	03/24/93	04/04/03	3,000,000	237,300	2
03/24/93	03/31/00	03/24/93	03/31/00	100,000	7,500	3
03/29/93	03/31/03	03/29/93	03/31/03	15,000,000	1,177,500	4
03/30/93	03/31/03	03/30/93	03/31/03	38,400,000	3,002,880	5
				816,646	106,496	6
				192,316,646	16,276,676	7
						8
						9
						10
						11
						12
						13
						14
						15
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						26
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						28
						29
						30
						31
				\$1,227,511,646	*	\$103,474,683
						33

< P256.2-16(A) >

NOTE TO INSTRUCTION 10:

Redeemed Issues:	
11% due 2002	6,067,282 (L)
12.25% due 2013	6,300,127 (L)
13.375% due 1993	4,761,620 (L)
15% due 2012	7,427,620 (L)
16.125% due 1992	2,331,000 (L)
10.125% due 1995	1,324,000 (L)
10.125% due 1995	1,277,000 (L)
11.25% due 1995	2,270,720 (L)
8.75% due 1997	1,867,157 (L)
9.75% due 2000	1,416,824 (L)
10% due 2010	1,049,704 (L)
11.25% due 1994	1,206,327 (L)
11.25% due 1994	1,217,220 (L)
9.375% due 1996	1,763,820 (L)
9.65% due 2006	2,443,883 (L)
9.00% due 2000	830,200 (L)
9.22% due 2008	2,801,700 (L)
9.62% due 1997	7,074,000 (L)
11.25% due 2009	468,020 (L)
7.75% due 2006	193,348 (L)
8.75% due 2023	538,000 (L)
6.75% due 2023	638,899 (L)

< P257.1 - 2(e) >

Various dates of maturity 2000 - 2010

< P257.1-2(g) >

Amortization period ends between 2000 and 2010.

< P257.1-4(e) >

Various dates of maturity ranging from 1995-2015.

< P257.1-4(g) >

Amortization period ends between 1995 and 2015.

< P257.1-7(e) >

Various dates of maturity ranging from 1983 - 1997.

< P257.1-7(g) >

Amortization period ends between 1983 and 1997.

< P257.1-8(e) >

Maturity dates range from 1983 - 2003.

< P257.1-8(g) >

Amortization period ends between 1983 and 2003.

< P257.2-33(i) >

The total in account 427 and the total of column (i) varies by \$479,015.00.  
This difference is account 237-390 which is a Citibank Letter of Credit Fees.  
This account is not included in the FERC Form No. 1 Report.

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	\$82,531,029
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Contribution in Aid of Construction 643,244	
6	Investment Tax Credit Pass Through on Beaver Valley 1,175,738	
7	Other 84,511	1,903,493
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Federal Income Tax Expense	25,699,945
11	Nuclear Fuel Depletion 43,580,427	
12	Other (75,578,000)	(31,997,573)
13		
14	Income Recorded on Books Not Included in Return	
15	Gross AFUDC and Carrying Charges (1,611,217)	
16	Rate Settlement (37,222,348)	
17	Other (10,282,476)	(49,116,041)
18		
19	Deductions on Return Not Charged Against Book Income	
20	Depreciation - Excess of Tax Over Book (77,706,370)	
21	Nuclear Fuel Interest Expense (5,452,002)	
22	Removal Costs (5,621,613)	
23	Loss on Early Redemption of Debt 3,998,773	
24	Other (8,415,111)	(93,196,323)
25		
26		
27	Federal Tax Net Income	(64,175,470)
28	Show Computation of Tax:	
29	Per Consolidated Tax Sharing Agreement	
30	Net Operating Loss Carryover Used	61,158,327
31		
32	Taxable Income	(3,017,143)
33		
34	Regular Tax: Current Income	(1,056,000)
35	1993 Accrual to Return Adjustment and CSC Share of Taxes	(10,742,488)
36		
37	Net Payable Before ITC	(11,798,488)
38		
39	Net Federal Income Taxes Payable	(11,798,488)
40	Deferred Tax Provisions - Depreciation & Other	176,641,809
41	Reduction of Accum Deferred Income Taxes	(130,501,740)
42	Investment Tax Credit - Net of Amortization	(8,641,636)
43		
44	Federal Income Taxes Provided for Books	25,699,945

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes).

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL:					
2	Income (A)	(7,516,424)		(11,852,336)	4,781,609	
3						
4	Federal Fuel Tax				835	
5	Highway Use Tax			870	870	
6						
7	FICA 1993	178,560		(149,990)	28,570	
8	FICA 1994			6,800,330	6,493,485	
9						
10	Unemployment 1993	18,874		(18,013)	861	
11	Unemployment 1994			122,201	108,929	
12						
13	FERC 1994			104,878	104,878	
14						
15	SUBTOTAL	(7,318,990)	0	(4,992,060)	11,520,037	0
16						
17	STATE:					
18	Ohio:					
19	PUCO 1994			929,717	929,717	
20						
21	OCC 1994			204,111	204,111	
22						
23	Excise 1993		11,001,000	11,001,000		
24	Excise 1994		10,743,989	22,025,107	22,291,119	
25	Excise 1995				11,011,702	
26						
27	Unemployment 1993	26,025		(24,565)	1,460	
28	Unemployment 1994			204,404	186,080	
29						
30	Sales & Use 1990&91	550,739				
31	Sales & Use 1992	336,252				
32	Sales & Use 1993	503,568		878,894	27,901	
33	Sales & Use 1994				198,552	
34						
35	Highway Use 1994			459	459	
36						
37	SUBTOTAL	1,416,584	21,744,989	35,219,127	34,851,101	0
38						
39						
40						
41	TOTAL	(\$5,902,406)	\$21,744,989	\$30,227,067	\$46,371,138	

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/95	Year of Report Dec. 31, 1994
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column(a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2, and 409.2 under other accounts in column (i). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)					Line No.
(Taxes Accrued Account 236) (g)	Prepaid Taxes (incl. in Account 165) (h)	Electric (Account 408.1, 409.1 (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)		
(24,150,369)		17,550,741			* (29,403,077)	1	
(835)						2	
						3	
					* 870	4	
		(149,990)				5	
306,845		5,745,614			1,054,716	6	
						7	
		(18,013)				8	
13,272		104,515			17,686	9	
						10	
		104,878				11	
						12	
(23,831,087)		23,337,745			(28,329,805)	13	
						14	
						15	
		929,717				16	
						17	
		204,111				18	
						19	
		11,001,000				20	
	11,010,001	22,025,107				21	
	11,011,702					22	
		(24,565)				23	
18,324		174,021			30,383	24	
						25	
550,739						26	
336,252						27	
475,667		878,894				28	
680,342						29	
						30	
					459	31	
						32	
2,061,324	22,021,703	35,188,285			30,842	33	
						34	
						35	
						36	
						37	
						38	
						39	
						40	
(\$21,769,763)	\$22,021,703	\$58,526,030	0	0	(\$28,298,963)	41	

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts,(not charged to prepaid or accrued taxes).

Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued,(b)amounts credited to proportions of prepaid taxes chargeable to current year, and(c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	STATE (continued):					
2	Penn:					
3	PURTA 1994		919,960	1,041,459	121,499	
4	PURTA 1995				937,313	
5						
6	Corp Net Inc 1993	(393,532)		393,532		
7	Corp Net Inc 1994					
8						
9	Franchise 1993	(691,402)		231,250	(460,152)	
10	Franchise 1994			380,113	505,113	
11						
12	Property Taxes -					
13	Bruce Mansfield and					
14	Beaver Valley					
15	' 1989	1,262,142		222	157,740	
16	' 1993	(222)		(222)	0	
17	' 1994			930,225	930,225	
18						
19	Business Priv Tax 1994					
20						
21	SUBTOTAL	176,986	919,960	2,976,579	2,191,738	0
22						
23	LOCAL:					
24	Real and Personal					
25	Property 1992	47,000,000		(2,099,491)	44,900,509	
26	Property 1993	48,300,000		(1,800,000)		
27	Property 1994			49,200,000		
28						
29	SUBTOTAL	95,300,000	0	45,300,509	44,900,509	0
30						
31	MISCELLANEOUS:					
32	CSC Taxes 1994			1,798,447	1,798,447	
33						
34	SUBTOTAL	0	0	1,798,447	1,798,447	0
35						
36						
37						
38						
39						
40						
41	TOTAL	\$89,574,580	\$22,664,949	\$80,302,602	\$95,261,832	0

Name of Respondent  
THE TOLEDO EDISON COMPANY

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo. Da. Yr.)  
04/30/95

Year of Report  
Dec. 31, 1994

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column(a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2, and 409.2 under other accounts in column (i). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

(Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1 (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)	Line No.
	937,313	1,041,459				1
		393,532				2
		231,250				3
(125,000)		380,113				4
						5
						6
						7
						8
						9
						10
						11
						12
						13
1,104,180		930,225				14
		54,576				15
						16
						17
						18
						19
979,180	937,313	3,031,155			* (54,576)	20
						21
					(54,576)	22
						23
						24
46,500,000		44,400,509				25
49,200,000					* (48,300,000)	26
					49,200,000	27
						28
95,700,000		44,400,509			900,000	29
						30
		1,798,447				31
						32
		1,798,447				33
						34
						35
						36
						37
						38
						39
\$74,909,417	\$22,959,016	\$107,756,141	0	0	(\$27,453,539)	40
						41

< p263 - 2(l) >  
Account 409.2

< P263-5,8,11,28,35(l) >  
Account 184

< P263.1 - 19(L) >

Account 174

< P263.1 - 26,27(L) >

Account 186

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/95	Year of Report Dec. 31, 1994
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**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)**

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column(g). Include in column(i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	\$287,495			411.4	\$101,100	
3	4%	13,821,696			411.4	5,626,589	
4	7%						
5	10%	66,319,712	411.4		411.4	2,052,416	
6		22,059,755				861,531	
7							
8	TOTAL	\$102,488,658			0	\$8,641,636	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
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24							
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31							
32							
33							
34							
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37							
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40							
41							
42							
43							
44							
45							
46							
47							
48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation	Line No.
			1
\$186,395	29 years		2
8,195,107	37 years		3
64,267,296	39 years		4
21,198,224	39 years		5
\$93,847,022			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34
			35
			36
			37
			38
			39
			40
			41
			42
			43
			44
			45
			46
			47
			48

< P266&267 - 6(b-i) >

6%

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.  
2. For any deferred credit being amortized, show the period of amortization.

3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Reserve for Permanent Nuclear Fuel	\$8,875,181		0	0	\$8,875,181
2	Disposal					0
3						0
4	Reserve for Permanent Nuclear	9,353,885		0	760,727	10,114,612
5	Fuel Disposal - Interest					0
6						0
7	Deferred Pension	65,053,975		0	976,920	66,030,895
8						0
9	* Unamortized Gain on Sale of Bruce	199,593,539		9,147,804	469,825	190,915,560
10	Mansfield					0
11						0
12	Davis-Besse Refueling Outage	3,831,892		3,226,572	0	605,320
13						0
14	Perry 1 Refueling Outage	4,997,994		2,574,619	0	2,423,375
15						0
16	Beaver Valley 2 Refueling Outage	552,000		0	4,230,375	4,782,375
17						0
18	Accumulated Deferred Rents-	49,196,046		0	4,549,784	53,745,830
19	Bruce Mansfield					0
20						0
21	Accumulated Deferred Rents-	27,730,868		6,117,379	4,241,176	25,854,665
22	Beaver Valley 2					0
23						0
24	Perry Course of Action Accrual	3,762,990		0		3,762,990
25						0
26	Minor Items	1,475,774	*	815,797	781,390	1,441,367
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	<b>TOTAL</b>	<b>\$374,424,144</b>		<b>\$21,882,171</b>	<b>\$16,010,197</b>	<b>\$368,552,170</b>

< P269 9(a) >

Life of the lease = 29.25 years

< P269 26(c) >

Various

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(Next page is 272)

**ACCUMULATED DEFERRED INCOME TAXES -- ACCELERATED AMORTIZATION PROPERTY (Account 281)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.  
 2. For Other (Specify), include deferrals relating to other

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	58,558	10,647	10,644
5	Other			
6				
7				
8	TOTAL Electric(Enter Total of lines 3 thru 7)	\$58,558	\$10,647	\$10,644
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)	0		
16	Other (Specify)			
17	TOTAL (Acct 281) (Total of 8,15,and 16)	\$58,558	\$10,647	\$10,644
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES -- ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

income and deductions.

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						58,561	4
							5
							6
							7
						\$58,561	8
							9
							10
							11
							12
							13
							14
							15
							16
						\$58,561	17
							18
							19
							20
							21

NOTES(Continued)

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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ACCUMULATED DEFERRED INCOME TAXES -- OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.  
 2. For Other (Specify), include deferrals relating to other

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	* \$329,586,133	\$17,650,302	\$4,965,538
3	Gas			
4	Other (Define)	*		
5	TOTAL (Enter Total of lines 2 thru 4)	\$329,586,133	\$17,650,302	\$4,965,538
6	Other (Specify) OI&D: Perry Dissallowance(net)	* (38,149,342)		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	\$291,436,791	\$17,650,302	\$4,965,538
10	Classification of TOTAL			
11	Federal Income Tax	291,436,791	17,650,302	4,965,538
12	State Income Tax			
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES -- OTHER PROPERTY (Account 282) (Continued)

income and deductions.

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		Various	(\$24,439,188)	Various	(\$9,852,983)	\$356,857,102	2
							0 3
							0 4
0	0		(\$24,439,188)		(\$9,852,983)	\$356,857,102	5
* 8,669,984	4,116,298		(17,192,481)		(1,029,256)	(17,432,431)	6
							0 7
							0 8
\$8,669,984	\$4,116,298		(\$41,631,669)		(\$10,882,239)	\$339,424,671	9
							10
8,669,984	4,116,298		(41,631,669)		(10,882,239)	339,424,671	11
							12
							0 13

NOTES(Continued)

< P274 - 2(b,c,d) >

Line 2 Electric:

	Balance at Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 441.1
1988 Non-Deductible Depreciation	(1,536,348)	0	0
1990 Non-Deductible Depreciation	(12,289,037)	0	0
Accelerated Depreciation	238,383,039	17,206,624	1,378,886
Miscellaneous	(898,225)	56,153	0
Taxes Capitalized	1,801,525	(101,508)	0
FAS 109	104,222,779	0	3,196,740
AFUDC Flowback	0	0	70,868
Contributions in Aid of construction	0	32,494	229,231
UCR Overheads Flowback	0	110,358	0
UCR Interest Flowback	0	109,719	0
AR 13 Interest Flowback	0	128,372	0
Amort Training Costs PY & BV	0	1,853	93,813
Value of Test Power PY & BV	0	106,270	0
	<u>329,586,133</u>	<u>17,650,302</u>	<u>4,965,538</u>

< >

< p274 - 6(b,c,d) >

Line 7 Other:

	Balance at Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
1988 Non-Deductible Depreciation	(429,852)		
1989 Non-Deductible Depreciation	(7,347,792)		
1990 Non-Deductible Depreciation	(8,230,720)		
Perry PUCO Cost Disallowance(net)	(21,464,426)		
GE Litigation	(676,552)		
Interest Capitalized UCR - Non Operating	0		
AFUDC Equity	0		
AFUDC Debt	0		
BV Westinghouse Litigation	0		
	<u>(38,149,342)</u>	<u>0</u>	<u>0</u>

< P275 line2 >

	Adjustments-Debit	Credit	Year End Balance
1988 Non Deductible Depreciation	1,538,848		
1990 Non Deductible Depreciation	12,289,037		
Accelerated Depreciation			254,210,777
Miscellaneous			(240,123)
Taxes Capitalized			1,700,437
FAS 109			101,026,035
AFUDC Flowback	7,025,622		9,854,754
Contributions in Aid of Construction		1,448,031	(1,270,768)
UCR Overheads Flowback	350,631		(3,473,723)
UCR Interest Flowback		3,818,733	(3,473,723)
AR 13 Interest Flowback		1,311,751	(3,125,390)
Amort Training Costs PY & BV	3,237,550		(2,584,700)
Value of Test Power PY & BV		2,690,970	(2,584,700)
	<u>24,439,188</u>	<u>9,852,983</u>	<u>356,857,102</u>

< p 275 6 (e through k >

	Changes During the Year		Adjustments		Year End Balance
	Debit	Credit	Debit	Credit	
1988 Non Deductible Depreciation			429,852		
1989 Non Deductible Depreciation			7,377,935		
1990 Non Deductible Depreciation			8,230,720		
Perry PUCO Cost Disallowance (net)	7,625,520	195,681			(14,034,587)
GE Litigation	418,110	2,950,685			(3,808,357)
Interest Capitalized UCR - Non Operating		770,001		1,029,256	(1,799,257)
AFUDC - Equity	377,585	77,974	630,851		(660,762)
AFUDC - Debt	248,769	47,953	553,266		(84,583)
BV Westinghouse Litigation		437,505			(437,505)
	<u>8,669,984</u>	<u>4,116,298</u>	<u>17,192,481</u>	<u>1,029,256</u>	<u>(17,432,431)</u>

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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**ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.  
 2. For Other (Specify), include deferrals relating to other

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Property Taxes	\$6,738,385		\$6,738,386
4	Deferred Fuel Costs	(187,689)	1,546,154	2,597,291
5	Nuclear Fuel Trusts Interest	13,132,755	2,045,752	185,647
6	Pension	(4,452,463)	4,452,463	0
7	Property Tax Deferral Rate Agreement	5,703,937	3,224,573	0
8	Other	* 317,959,382	12,254,800	30,250,144
9	TOTAL Electric (Total of lines 3 thru 8)	\$338,894,307	\$23,523,742	\$39,771,468
10	Gas			
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Total of lines 11 thru 16)	0	0	0
18	Other (Specify)	* 13,947,762		
19	TOTAL (Acct 283) (Enter Total of lines 9,17 and 18)	\$352,842,069	\$23,523,742	\$39,771,468
20	Classification of TOTAL			
21	Federal Income Tax	352,842,069	23,523,742	39,771,468
22	State Income Tax			
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)(Continued)

income and deductions. and 277. Include amounts relating to insignificant items listed under Other.  
 3. Provide in the space below explanations for page 276  
 4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
0	0					(\$1)	3
0	0					(1,238,826)	4
0	0				(6,817,908)	8,174,952	5
0	0					0	6
0	0					8,928,510	7
84,151	0	Various	(48,790,730)	Various	(10,263,173)	338,575,746	8
* \$84,151	0		(\$48,790,730)		(\$17,081,081)	\$354,440,381	9
							10
							11
							12
							13
							14
							15
							16
						0	17
5,088,624					(1,184,117)	17,852,269	18
\$5,172,775	0		(48,790,730)		(\$18,265,198)	\$372,292,650	19
							20
5,172,775			(48,790,730)		(18,265,198)	372,292,650	21
							22
							23

NOTES (Continued)

< P 276-8(b,c,d) >

Line 8 Other - Electric	Beginning of Year Balance	Changes during Year	
		Debits	Credits
Miscellaneous	(172,022)	-	-
Beaver Valley Rent Over-Accrual Rate Settlement	3,252,586	2,617,024	-
Training Costs Amortization	3,237,550	-	-
Loss on Early Redemption of Debt	11,233,382	63,163	1,479,187
Capitalized System Development Costs	2,776,381	300,390	289,703
Health Benefits - FAS 106	1,802,018	8,638,071	10,440,089
Carrying Charges Gross-Up, Beaver Valley	5,943,148	-	170,637
Carrying Charges Gross-Up, Perry	31,267,380	-	893,420
O&M Insurance - Perry	-	-	-
Nuclear Fuel Interest - Davis Besse	1,577,888	-	3,327,347
Nuclear Fuel Interest - Perry	4,942,026	-	1,278,830
Nuclear Fuel Interest - Beaver Valley	901,934	-	1,618,092
Hedging Loss - Bruce Mansfield	3,673,583	-	159,745
Dumpsite Fees, UCR A&G, Injuries & Damages	-	-	-
Demand Side Management	396,290	718,372	72,980
AFUDC - In Service	7,025,622	-	-
Legal Fees - Perry -GE	263,432	0	0
Pre-Phase In Deferred Costs-B.V.	28,297,340	6,035	850,620
Pre-Phase In Deferred Costs-Perry	6,265,647	(88,255)	199,194
Phase In O&M Costs - Perry	(1)	-	-
FAS 109 Adjustment	205,275,208	-	8,670,300
<b>Total Line 8 Other - Electric</b>	<b>317,959,382</b>	<b>12,254,800</b>	<b>30,250,144</b>

< P276-18(b through k) >

Line 18 - Other Income and Deductions	Balance at Beginning of Year	Changes During Year	
		Debits	Credits
AFUDC - In CWIP	4,406,141	-	-
Carrying Charges Gross-Up- Perry & Beaver Valley	(115)	-	-
Carrying Charges Rate Settlement	9,541,736	-	-
<b>Total Line 18 Other Income &amp; Deductions</b>	<b>13,947,762</b>	<b>0</b>	<b>0</b>

< P 277-9(e through k) >

Line 8 Other:

	Changes During Year		Adjustments		Balance at End of Year
	Debits	Credits	Debits	Credits	
Miscellaneous	-	-	-	-	(172,032)
Beaver Valley Rent Over-	-	-	-	-	5,869,610
Accrual Rate Settlement	-	-	-	-	-
Training Costs Amortization	-	-	-	3,237,550	-
Loss on Early Redemption of Debt	-	-	-	-	9,817,358
Capitalized System Development	-	-	-	-	2,387,068
Costs	-	-	-	-	-
Health Benefits - FAS 106	-	-	-	-	-
Carrying Charges Gross Up -	-	-	-	-	5,772,511
Beaver Valley	-	-	-	-	-
Carrying Charges Gross Up -	-	-	-	-	30,373,960
Perry	-	-	-	-	-
O&M Insurance - Perry	-	-	-	-	-
Nuclear Fuel Interest-Davis Besse	-	-	4,746,121	-	2,996,662
Nuclear Fuel Interest-Perry	-	-	-	1	3,263,193
Nuclear Fuel Interest-Beaver Valley	-	-	2,071,787	-	1,352,629
Hedging Loss - Bruce Mansfield	-	-	-	-	3,513,838
Dumpsite Fees, UCR A&G, Injuries&Damages	-	-	-	-	-
Demand Side Management	84,151	-	-	-	1,125,833
AFUDC - In Service	-	-	-	7,025,622	-
Legal Fees - Perry-GE	-	-	-	-	263,432
Pre-Phase in Deferred Costs - B.Valley	-	-	-	-	27,452,755
Pre-Phase in Deferred Costs - Perry	-	-	-	-	5,978,198
Phase-In O&M Costs - Perry	-	-	-	-	(1)
FAS 109 Adjustment	-	-	41,972,822	-	238,577,730
<b>Total Line 8 Other - Electric</b>	<b>84,151</b>	<b>-</b>	<b>48,790,730</b>	<b>10,263,173</b>	<b>338,575,746</b>

Line 18 -- Other - Other Income and Deductions

AFUDC - in CWIP	-	-	-	1,184,117	3,222,024
Carrying Charges Gross Up - Perry	-	-	-	-	(115)
and Beaver Valley	-	-	-	-	-
Carrying Charges Rate Settlement	5,088,624	-	-	-	14,630,360
<b>Total Ln 18, Other Income &amp; Deductions</b>	<b>5,088,624</b>	<b>0</b>	<b>0</b>	<b>1,184,117</b>	<b>17,852,269</b>

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 04/30/95	Year of Report Dec. 31, 1994
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OTHER REGULATORY LIABILITIES (Account 254)

1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items ( 5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	FAS 109 Regulatory Liability		\$13,432,751	0	\$167,429,475
2					
3	Emission Allowance			73,306	119,546
4					
5	Spent Nuclear Fuel Storage Costs		5,993,144	0	5,993,144
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
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26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	TOTAL		\$19,425,895	\$73,306	\$173,542,165

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**ELECTRIC OPERATING REVENUES (Account 400)**

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.

2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted

for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

3. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	\$227,059,412	\$228,898,601
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr.4)	181,222,100	179,926,947
5	Large (or Ind.) (See Instr.4)	250,683,893	243,840,462
6	(444) Public Street and Highway Lighting	7,104,776	7,147,079
7	(445) Other Sales to Public Authorities	37,355,515	36,946,682
8	(446) Sales to Railroads and Railways	0	0
9	(448) Interdepartmental Sales	0	0
10	TOTAL Sales to Ultimate Consumers	\$703,425,695	\$696,759,771
11	(447) Sales for Resale	\$142,261,435	\$147,251,809
12	TOTAL Sales of Electricity	\$845,687,130	\$844,011,580
13	(Less) (449.1) Provision for Rate Refunds	0	0
14	TOTAL Revenues Net of Prov. for Refunds	\$845,687,130	\$844,011,580
15	Other Operating Revenues		
16	(450) Forfeited Discounts	\$3,018,949	\$2,841,190
17	(451) Miscellaneous Service Revenues	764,946	1,225,476
18	(453) Sales of Water and Water Power	0	0
19	(454) Rent from Electric Property	2,415,860	1,718,802
20	(455) Interdepartmental Rents	0	0
21	(456) Other Electric Revenues	12,759,874	21,044,060
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	\$18,959,629	\$26,829,528
27	TOTAL Electric Operating Revenues	\$864,646,759	\$870,841,108

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/95	Year of Report Dec. 31, 1994
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**ELECTRIC OPERATING REVENUES (Account 400)(Continued)**

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2,4,5,and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVG. NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
2,056,014	2,039,146	255,611	254,997	2
				3
1,710,798	1,671,675	25,876	26,122	4
4,099,106	3,775,978	1,793	1,846	5
59,041	60,712	271	255	6
439,651	429,749	1,999	2,169	7
0	0	0	0	8
0	0	0	0	9
8,364,610	7,977,260	285,550	285,389	10
2,548,222	2,145,630	7	7	11
10,912,832	10,122,890	285,557	285,396	12
0	0	0	0	13
10,912,832	10,122,890	285,557	285,396	14

\*Includes \$ (3,000,000) unbilled revenues.  
 \*\*Includes 0 MWH relating to unbilled revenues.

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/95	Year of Report Dec. 31, 1994
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classifica-

tion (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	Account 440					
2						
3						
4	R-01 Residential	1,231,026	145,791,968	185,939	6,621	11.8431¢
5	R-04 Residential Hot Water	308,820	32,828,568	32,606	9,471	10.6303¢
6	R-06 Residential Optional Heating	13,949	1,205,663	625	22,318	8.6434¢
7	R-07 Residential Heating	477,641	44,398,676	35,249	13,550	9.2954¢
8	R-09 Opt Electrically Heated Apt.	6,765	550,115	749	9,032	8.1318¢
9	GS-18 Outdoor Security Lighting	4,918	657,532	4,690	1,049	13.3699¢
10	GS-19 Controlled Water Heating	1,610	100,856	802	2,007	6.2643¢
11	Other	11,284	1,526,034	443	25,472	13.5239¢
12						
13	Total Residential	2,056,013 *	227,059,412	261,103	7,874	11.0437¢
14						
15						
16						
17	Account 442					
18	Commercial Sales					
19						
20	GS-1 Electric Space Conditioning	44,745	2,524,382	270	165,722	5.6417¢
21	GS-12 Large General Service	545,714	50,480,470	328	1,663,762	9.2504¢
22	GS-13 Outdoor Night Lighting	790	59,036	29	27,241	7.4729¢
23	GS-16 Small General Service	767,048	97,912,332	23,615	32,481	12.7648¢
24	GS-17 General Service Heating	80,707	8,895,271	1,697	47,559	11.0217¢
25	GS-18 Outdoor Security Lighting	9,634	1,313,146	3,398	2,835	13.6303¢
26	GS-19 Controlled Water Heating	86	4,987	24	3,583	5.7988¢
27	PV-44 Large Power Rate	246,377	18,187,703	18	13,687,611	7.3821¢
28	SR1&2 School Rates	12,950	1,577,260	68	190,441	12.1796¢
29	Other	2,747	267,513	122	22,516	9.7384¢
30						
31	Total Commercial	1,710,798 *	181,222,100	29,569	57,858	10.5928¢
32						
33						
34						
35	*Not included in totals					
36						
37						
38						
39						
40						
41	Total Billed					
42	Total Unbilled Rev. (See Instr. 6)					
43	TOTAL	3,766,811	\$408,281,512	290,672	12,959	10.8389¢

**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average Kwh per customer, and average revenue per Kwh, excluding data for Sales for Resale which is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	Kwh of Sales per Customer (e)	Revenue per Kwh Sold (f)
1	Account 442					
2	Industrial Sales					
3	GS-1 Electric Space Conditioning	656	42,127	10	65,600	6.4219¢
4	GS-12 Large General Service	587,515	53,607,087	186	3,158,683	9.1244¢
5	GS-16 Small General Service	113,177	15,422,660	1,520	74,459	13.6270¢
6	GS-17 General Service Heating	2,772	287,507	20	138,600	10.3718¢
7	GS-18 Outdoor Security Lighting	339	49,228	128	2,648	14.5216¢
8	PV-44 Large Power Rate	3,329,880	178,825,721	64	52,029,375	5.3703¢
9	PV-46 Interruptible Power	64,764	2,449,057	1	64,764,000	3.7815¢
10	Other	3	505	1	3,000	16.8237¢
11						
12						
13	Total Industrial	4,099,106 *	250,683,892	1,930	2,123,889	6.1156¢
14						
15						
16	Account 444					
17	Public Street & Highway Lighting					
18						
19	Street and Highway Lighting	59,041	7,104,776	271	217,863	12.0336¢
20						
21	Total Street Lighting	59,041 *	7,104,776	271	217,863	12.0336¢
22						
23						
24	Account 445					
25	Other Sales to Public Authorities					
26						
27	GS-1 Electric Space Conditioning	6,449	296,671	18	358,278	4.6003¢
28	GS-12 Large General Service	99,287	9,641,192	74	1,341,716	9.7104¢
29	GS-13 Outdoor Night Lighting	617	48,903	41	15,049	7.9259¢
30	GS-16 Small General Service	48,661	6,224,451	1,445	33,675	12.7915¢
31	GS-17 General Service Heating	6,595	655,232	68	96,985	9.9353¢
32	GS-18 Outdoor Security Lighting	275	42,162	96	2,865	15.3316¢
33	PV-44 Large Power Rate	133,915	8,562,441	4	33,478,750	6.3939¢
34	SR1&2 School Rate	63,830	7,430,541	180	354,611	11.6411¢
35	WR1&2 Water & Waste Water	80,019	4,435,540	89	899,090	5.5431¢
36	Other	3	18,382	98	31	612.7333¢
37						
38	Total Public Authorities	439,651 *	37,355,515	2,113	208,070	8.4966¢
39						
40						
41	Total Billed	8,364,609	\$703,425,695	294,986	28,356	8.4095¢
42	Total Unbilled Rev. (See Instr. 6)	0	0			0.0000¢
43	TOTAL	8,364,609	\$703,425,695	294,986	28,356	8.4095¢

< 304,13,c >

Rate Schedules Having Fuel Adjustment Clauses

Revenue

Residential

R-01	17,005,400
R-04	4,225,870
R-06	102,974
R-07	6,568,123
R-09	63,472
GS-19	22,258
Other	155,877
Total	28,333,663

< 304,31,c >

Rate Schedules Having Fuel Adjustment Clauses

Revenue

Commercial

GS-1	618,118
GS-12	7,538,493
GS-13	10,916
GS-16	10,537,817
GS-17	1,114,871
GS-19	1,177
PV-44	3,403,452
SR1&2	178,870
Other	37,947
Total	23,411,661

< 304a,13,c >

Rate Schedules Having Fuel Adjustment Clauses  
Revenue

Industrial

GS-1	9,044
GS-12	8,115,932
GS-16	1,563,750
GS-17	37,310
PV-44	45,988,362
PV-46	895,067
Other	41
Total	56,619,803

< 304a,21,c >

Rate Schedules Having Fuel Adjustment Clauses  
Revenue

Public Street and Highway Lighting

815,592

< 304a,38,c >

Rate Schedules Having Fuel Adjustment Clauses  
Revenue

Public Authorities

GS-1	89,092
GS-12	1,365,086
GS-13	8,221
GS-16	672,220
GS-17	91,108
PV-44	1,849,902
SR-180	881,722
WR-182	1,113,788
Other	41
Total	6,071,480

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/95	Year of Report Dec. 31, 1994
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	AMP-Ohio	RQ	31			
2	Michigan REA	RQ	33			
3	SUBTOTAL-RQ					
4						
5	AMP-Ohio	OS	31			
6	Cleveland Electric Illuminating Co.	OS	36			
7	Duquesne Light Co.	OS	36			
8	Michigan Electric Power Co.	OS	4			
9	Ohio Edison Co.	OS	36			
10	Ohio Valley Electric Co.	OS	20			
11	AMP-Ohio	SF	31			
12	Cleveland Electric Illuminating Co	SF	36			
13	Michigan Electric Power Co.	SF	4			
14	Cleveland Electric Illuminating	IU	36			

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
324,817	\$10,159,414	\$4,951,083	0	\$15,110,497	1
5,050	107,491	100,385	0	207,876	2
329,867	10,266,905	5,051,468	0	15,318,373	3
					4
9,184	90,573	166,468	17,497	274,538	5
421,003	149,720	7,271,161	11,088	7,431,969	6
19,163	31,923	400,631	0	432,554	7
64,661	168,267	864,233	(54,587)	977,913	8
825	8,047	17,703	0	25,750	9
1,454	0	22,914	0	22,914	10
298,141	2,455,293	5,384,946	0	7,840,239	11
1,551	37,673	27,221	0	64,894	12
112,070	242,500	1,796,843	0	2,039,343	13
1,290,303	0	107,832,948	0	107,832,948	14

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	SUBTOTAL-NON-RQ					
2						
3	TOTAL					
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
-------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------------	---------------------------------

**SALES FOR RESALE (Account 447) (Continued)**

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
2,218,355	\$3,183,996	\$123,785,068	(\$26,002)	\$126,943,062	1
					2
2,548,222	13,450,901	128,836,536	(26,002)	142,261,435	3
					4
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Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES</b>				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	<b>1. POWER PRODUCTION EXPENSES</b>			
2	<b>A. Steam Power Generation</b>			
3	Operation			
4	(500) Operation Supervision and Engineering	\$3,951,440	\$5,645,854	
5	(501) Fuel	91,649,205	99,833,241	
6	(502) Steam Expenses	8,278,440	8,546,984	
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred--Cr.			
9	(505) Electric Expenses	528,225	977,348	
10	(506) Miscellaneous Steam Power Expenses	3,003,233	4,390,031	
11	(507) Rents	35,937,130	35,491,303	
12	(509) Allowance			
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	\$143,347,673	\$154,884,761	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	\$2,794,721	\$4,795,157	
16	(511) Maintenance of Structures	1,551,525	1,583,498	
17	(512) Maintenance of Boiler Plant	9,405,851	9,299,685	
18	(513) Maintenance of Electric Plant	2,867,903	1,957,558	
19	(514) Maintenance of Miscellaneous Steam Plant	1,690,280	2,237,368	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	\$18,310,280	\$19,873,266	
21	TOTAL Power Production Expenses--Steam Power (Enter Total of lines 13 and 20)	\$161,657,953	\$174,758,027	
22	<b>B. Nuclear Power Generation</b>			
23	Operation			
24	(517) Operation Supervision and Engineering	\$17,169,036	\$13,672,725	
25	(518) Fuel	53,290,599	47,955,518	
26	(519) Coolants and Water	469,010	388,472	
27	(520) Steam Expenses	6,039,616	5,683,830	
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred--Cr.			
30	(523) Electric Expenses	601,205	930,352	
31	(524) Miscellaneous Nuclear Power Expenses	32,895,781	52,596,553	
32	(525) Rents	68,176,810	67,709,924	
33	TOTAL Operation (Enter Total of lines 24 thru 32)	\$178,642,057	\$188,937,374	
34	Maintenance			
35	(528) Maintenance Supervision and Engineering	\$2,788,002	\$2,788,090	
36	(529) Maintenance of Structures	656,552	784,035	
37	(530) Maintenance of Reactor Plant Equipment	9,534,600	3,418,274	
38	(531) Maintenance of Electric Plant	5,037,331	4,377,019	
39	(532) Maintenance of Miscellaneous Nuclear Plant	8,501,842	11,546,791	
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	\$26,518,327	\$22,914,209	
41	TOTAL Power Production Expenses--Nuclear Power (Enter total of lines 33 and 40)	\$205,160,384	\$211,851,583	
42	<b>C. Hydraulic Power Generation</b>			
43	Operation			
44	(535) Operation Supervision and Engineering	0	0	
45	(536) Water for power	0	0	
46	(537) Hydraulic Expenses	0	0	
47	(538) Electric Expenses	0	0	
48	(539) Miscellaneous Hydraulic Power Generation Expenses	0	0	
49	(540) Rents			
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	0	0	

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) x An Original (2) A Resubmission	Date of Report (Mo. Da. Yr.) 04/30/95	Year of Report Dec. 31, 1994
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES(Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering	0		0
54	(542) Maintenance of Structures	0		0
55	(543) Maintenance of Reservoirs, Dams, and Waterways	0		0
56	(544) Maintenance of Electric Plant	0		0
57	(545) Maintenance of Miscellaneous Hydraulic Plant	0		0
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	0		0
59	TOTAL Power Production Expenses-Hydraulic Power(Enter total of lines 50 and 58)	0		0
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering	0		\$3
63	(547) Fuel	217,932		133,804
64	(548) Generation Expenses			21
65	(549) Miscellaneous Other Power Generation Expenses	135		
66	(550) Rents			
67	TOTAL Operation (Enter Total of lines 62 thru 66)	\$218,067		\$133,828
68	Maintenance			
69	(551) Maintenance Supervision and Engineering			
70	(552) Maintenance of Structures			
71	(553) Maintenance of Generating and Electric Plant	88,283		60,041
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	7,942		7,802
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	\$96,225		\$67,843
74	TOTAL Power Production Expenses--Other Power (Enter Total of lines 67 and 73)	\$314,292		\$201,671
75	E. Other Power Supply Expenses			
76	(555) Purchased Power	\$21,645,808		\$26,775,036
77	(556) System Control and Load Dispatching	708,220		1,050,304
78	(557) Other Expenses	18,624,123		14,810,377
79	TOTAL Other Power Supply Expenses (Enter Total of lines 76 thru 78)	\$40,978,151		\$42,635,717
80	TOTAL Power Production Expenses (Enter Total of lines 21,41,59,74, and 79)	\$408,110,780		\$429,446,998
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering	\$481,564		\$416,448
84	(561) Load Dispatching	563,564		414,777
85	(562) Station Expenses	455,947		418,312
86	(563) Overhead Lines Expenses	170,539		95,440
87	(564) Underground Lines Expenses	61,613		97,513
88	(565) Transmission of Electricity by Others	4,647,789		3,994,428
89	(566) Miscellaneous Transmission Expenses	27,567		4,651
90	(567) Rents	0		0
91	TOTAL Operation (Enter Total of lines 83 thru 90)	\$6,408,583		\$5,441,569
92	Maintenance			
93	(568) Maintenance Supervision and Engineering	\$351,531		\$337,812
94	(569) Maintenance of Structures	63,942		70,383
95	(570) Maintenance of Station Equipment	1,010,860		1,067,484
96	(571) Maintenance of Overhead Lines	513,773		362,648
97	(572) Maintenance of Underground Lines	68,097		59,067
98	(573) Maintenance of Miscellaneous Transmission Plant	140,993		526,955
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	\$2,149,196		\$2,424,349
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	\$8,557,779		\$7,865,918
101	3. DISTRIBUTION EXPENSES			
102	Operation			
103	(580) Operation Supervision and Engineering	\$2,681,271		\$2,069,594

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount For Previous Year (c)	
104	3. DISTRIBUTION Expenses (Continued)			
105	(581) Load Dispatching	\$397,010	\$698,019	
106	(582) Station Expenses	709,618	849,623	
107	(583) Overhead Line Expenses	(198,622)	2,512,665	
108	(584) Underground Line Expenses	352,871	489,872	
109	(585) Street Lighting and Signal System Expenses	521,821	106,475	
110	(586) Meter Expenses	581,191	950,169	
111	(587) Customer Installations Expenses	157,330	708,105	
112	(588) Miscellaneous Expenses	2,211,807	2,426,438	
113	(589) Rents	19,703	21,079	
114	TOTAL Operation (Enter Total of lines 103 thru 113)	\$7,434,000	\$10,832,039	
115	Maintenance			
116	(590) Maintenance Supervision and Engineering	\$1,782,509	\$1,688,018	
117	(591) Maintenance of Structures	53,057	109,019	
118	(592) Maintenance of Station Equipment	274,736	473,847	
119	(593) Maintenance of Overhead Lines	3,404,273	4,572,127	
120	(594) Maintenance of Underground Lines	277,751	502,582	
121	(595) Maintenance of Line Transformers	615,597	824,984	
122	(596) Maintenance of Street Lighting and Signal Systems	429,005	387,993	
123	(597) Maintenance of Meters	131,810	253,723	
124	(598) Maintenance of Miscellaneous Distribution Plant	4,469,721	4,592,005	
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	\$11,438,459	\$13,404,298	
126	TOTAL Distribution Expenses (Enter Total of lines 114 and 125)	\$18,872,459	\$24,236,337	
127	4. CUSTOMER ACCOUNTS EXPENSES			
128	Operation			
129	(901) Supervision	\$471,926	\$488,567	
130	(902) Meter Reading Expenses	1,261,191	1,643,573	
131	(903) Customer Records and Collection Expenses	3,899,209	3,840,907	
132	(904) Uncollectible Accounts	4,425,480	4,859,065	
133	(905) Miscellaneous Customer Accounts Expenses	0	0	
134	TOTAL Customer Accounts Expenses (Enter Total of lines 129 thru 133)	\$10,057,806	\$10,832,112	
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
136	Operation			
137	(907) Supervision	\$685,743	\$402,024	
138	(908) Customer Assistance Expenses	3,786,035	4,299,227	
139	(909) Information and Instructional Expenses	1,220,925	306,243	
140	(910) Miscellaneous Customer Service and Information Expenses	0	0	
141	TOTAL Cust. Service and Informational Exp. (Enter Total of lines 137 thru 140)	\$5,692,703	\$5,007,494	
142	6. SALES EXPENSES			
143	Operation			
144	(911) Supervision	\$107,144	\$642,450	
145	(912) Demonstrating and Selling Expenses	0	67,000	
146	(913) Advertising Expenses	628,902	0	
147	(916) Miscellaneous Sales Expenses			
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	\$736,046	\$709,450	
149	7. ADMINISTRATIVE AND GENERAL EXPENSES			
150	Operation			
151	(920) Administrative and General Salaries	\$10,195,091	*	\$11,505,086
152	(921) Office Supplies and Expenses	9,124,513	*	13,711,001
153	(Less) (922) Administrative Expenses Transferred--Credit	2,098,593		3,215,950

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr.) 04/30/95	Year of Report Dec. 31, 1994
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
154	<b>7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)</b>			
155	(923) Outside Services Employed	\$488,518	\$848,554	
156	(924) Property Insurance	4,317,093	4,668,449	
157	(925) Injuries and Damages	2,191,067	2,980,764	
158	(926) Employee Pensions and Benefits	21,191,320	117,181,184	
159	(927) Franchise Requirements	947	1,074	
160	(928) Regulatory Commission Expenses	129,813	92,109	
161	(929) Duplicate Charges--Cr.	(1,704,195)	(1,869,728)	
162	(930.1) General Advertising Expenses	452,726	515,989	
163	(903.2) Miscellaneous General Expenses	3,252,916	4,733,053	
164	(931) Rents	110,277	86,056	
165	<b>TOTAL Operation (Enter Total of lines 151 Thru 164)</b>	<b>\$47,651,493</b>	<b>\$151,237,641</b>	
166	<b>Maintenance</b>			
167	(935) Maintenance of General Plant	\$623,340	\$733,128	
168	<b>TOTAL Administrative and General Expenses (Enter total of lines 165 thru 167)</b>	<b>\$48,274,833</b>	<b>\$151,970,769</b>	
169	<b>TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 80,100,126,134,141,148 and 168)</b>	<b>\$500,302,405</b>	<b>\$630,069,078</b>	

**NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES**

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.	construction employees in a footnote.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special	3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.
1. Payroll Period Ended (Date)	12/31/94
2. Total Regular Full-Time Employees	1,826
3. Total Part-Time and Temporary Employees	61
4. Total Employees	1,887

< P322 line 151 (c) >

The 1993 balance reported in the 1993 FERC Form 1 has been corrected. The amount that was reported originally as the 1993 balance for Account 920 included all labor costs that were charged to Accounts 920 and 921.

< P322 line 152 (c) >

The 1993 balance reported in the 1993 FERC Form 1 has been corrected. The amount that was reported originally as the 1993 balance for Account 921 includes all "other-than-labor" costs that were charged to Accounts 920 and 921.

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Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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PURCHASED POWER (Account 555)  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for

long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Cleveland Electric	EX	36			
2	Duquesne Light Company	EX	36			
3	Ohio Edison	EX	36			
4	Cleveland Electric	OS	36			
5	Michigan Electric Power Co. Ctr.	OS	4			
6	Ohio Edison Company	OS	36			
7	Ohio Power Company	OS	1			
8	Duquesne Light Company	OS	36			
9	Power Dam Company	OS				
10	Sauder Woodworking	OS				
11	OVEC	OS	20			
12	Duquesne Light Company	SF	36			
13	Ohio Edison Company	SF	36			
14	Ohio Power Company	SF	1			

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 04/30/95	Year of Report Dec. 31, 1994
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PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in

columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The date in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
	63,678	2,271		\$1,412,361		\$1,412,361	1
	13,910	19,142	(3,749)	(9,062)		(12,811)	2
	50			1,150		1,150	3
320,515			368,274	5,527,798	56,152	5,952,224	4
74,586			386,688	2,026,713	(40,098)	2,373,303	5
25,497			80,541	460,046	53	540,640	6
54,843				1,759,849	65,082	1,824,931	7
20,190			28,238	286,351	(153)	314,436	8
3,339			14,139	118,563	(500)	132,202	9
21,942				395,644		395,644	10
				1,312,751	209,747	1,522,498	11
3,207			50,943	73,136		124,079	12
45,530			175,000	876,848		1,051,848	13
146,796			1,901,386	3,167,612		5,068,998	14

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
-------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------------	---------------------------------

**PURCHASED POWER (Account 555)  
(Including power exchanges)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for

long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Michigan Electric Power Co. Ctr.	SF				
2	Inadvertant					
3						
4	TOTAL					
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						

Name of Respondent  
THE TOLEDO EDISON COMPANY

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
04/30/95

Year of Report  
Dec. 31, 1994

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in

columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The date in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
13,738			\$321,750	\$622,555		\$944,305	1
	1,114	1,075					2
							3
730,183	78,752	22,488	3,323,210	18,032,315	290,283	21,645,808	4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)  
(Including transactions referred to as "wheeling")

- Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).

- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
  
LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
  
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classifi- cation (d)
1	Ohio Edison	Michigan Elec. Pwr. Coord. Ctr.	Ohio Edison	OS
2	Michigan Elec. Pwr. Coord. Ctr.	Ohio Edison	Michigan Elec. Pwr Coord. Ctr.	OS
3	Cleveland Electric Illuminating	Michigan Elec. Pwr. Coord. Ctr.	Cleveland Electric Illuminating	OS
4	Duquesne Light Company	Michigan Elec. Pwr. Coord. Ctr.	Duquesne Light Company	OS
5	Michigan Elec. Pwr. Coord. Ctr.	Duquesne Light Company	Michigan Elec. Pwr. Coord. Ctr.	OS
6	AMP-Ohio	Michigan Elec. Pwr. Co.	AMP-Ohio	OS
7	AMP-Ohio	Ohio Power	AMP-Ohio	OS
8	Michigan Elect. Pwr. Coord. Ctr.	Cleveland Electric Illuminating	Michigan Elec. Pwr. Co.	OS
9	AMP-Ohio	Cleveland Electric Illuminating	AMP-Ohio	OS
10	AMP-Ohio	Ohio Edison	AMP-Ohio	OS
11	Ohio Edison	Michigan Elec. Pwr. Ctr.	Ohio Edison	SF
12	Cleveland Electric Illuminating	Michigan Elec. Pwr. Ctr.	Cleveland Electric Illuminating	SF
13	Duquesne Light Company	Michigan Elec. Pwr. Ctr.	Duquesne Light Co. Illuminating	SF
14	AMP-Ohio	Ohio Power	AMP-Ohio	SF
15	Michigan Elec. Pwr. Coord. Ctr.	Cleveland Electric Illuminating	Michigan Elec. Pwr. Coord. Ctr.	SF
16	AMP-Ohio	Ohio Edison	AMP-Ohio	SF
17	AMP-Ohio	Buckeye	AMP-Ohio	SF

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
36	-	-		30,394	30,394	1
4				38,627	38,627	2
36				114,044	114,044	3
36				36,347	36,347	4
4				9,738	9,738	5
31				445	445	6
31				3,255	3,255	7
4				52,350	52,350	8
31				969	969	9
31				218	218	10
36				12,788	12,788	11
36				44,361	44,361	12
36				1,963	1,963	13
31				60	60	14
4				4,413	4,413	15
31				80	80	16
2				1,445	1,445	17

Name of Respondent THE TOLEDO EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)

(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total revenues(\$) (k+l+m) (n)	Line No.
\$71,060	\$30,394		\$101,454	1
8,937	32,049		40,986	2
5,241	158,681		163,922	3
50,227	47,394		97,621	4
950	13,346		14,296	5
2,089	842		2,931	6
21,443	11,705		33,148	7
28,750	50,474		79,224	8
6,440	1,518		7,958	9
1,417	334		1,751	10
73,400	12,788		86,188	11
13,835	62,035		75,870	12
7,500	1,964		9,464	13
520	95		615	14
20,000	4,413		24,413	15
520	121		641	16
11,484	1,481		12,965	17

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)  
(Including transactions referred to as "wheeling")

- Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).

- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
  
LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
  
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classification (d)
1	Ohio Edison	Michigan	Ohio Edison	AD
2	AMP-Ohio	Ohio Power	AMP-Ohio	AD
3	Michigan Elec. Pwr. Coord. Ctr.	Toledo Edison	Michigan Elec. Pwr. Coord. Ctr.	AD
4	Cleveland Electric Illuminating	Toledo Edison	Cleveland Electric Illuminating	AD
5	Ohio Power	Toledo Edison	Ohio Power	AD
6	AMP-Ohio	Toledo Edison	AMP-Ohio	AD
7	Ohio Edison	Toledo Edison	Ohio Edison	AD
8	Duquesne Light Company	Toledo Edison	Duquesne Light Company	AD
9	Duquesne Light Company	Public Authority System of New Yk	Duquesne Light Co.	OS
10	Ohio Edison	Public Authority System of New Yk	Ohio Edison	OS
11	Cleveland Electric Illuminating	Public Authority System of New Yk	Cleveland Electric Illuminating	OS
12				
13				
14				
15				
16				
17	TOTAL			

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Day, Yr) 04/30/95	Year of Report Dec. 31, 1994
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megathours Received (i)	Megathours Delivered (j)	
36						1
31						2
4						3
36						4
1						5
31						6
36						7
36						8
36						9
36						10
36						11
						12
						13
						14
						15
						16
				351,497	351,497	17

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)

(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total revenues(\$) (k+l+m) (n)	Line No.
		(\$451)	(\$451)	1
		(5,057)	(5,057)	2
		41,867	41,867	3
		(30,719)	(30,719)	4
		10,235	10,235	5
		(1,625)	(1,625)	6
		(9,923)	(9,923)	7
		(7,591)	(7,591)	8
		(10,328)	(10,328)	9
		(17,714)	(17,714)	10
		(1,086)	(1,086)	11
				12
				13
				14
				15
323,813	429,634	(32,391)	721,056	16
				17

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 04/30/95	Year of Report Dec. 31, 1994
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**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**  
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling, of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.

2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.

3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."

4. Report in columns (b) and (c) the total megawatthours received and delivered by the provider of the transmission service.

5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In

column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") in column (g). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

6. Enter "TOTAL" in column (a) as the last line. Provide a total amount in columns (b) through (g) as the last line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, page 401. If the respondent received power from the wheeler, energy provided to account for losses should be reported on line 19. Transmission By Others Losses, on page 401. Otherwise, losses should be reported on line 27, Total Energy Losses, page 401.

7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatt-hours Received (b)	Megawatt-hours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1	Cleveland Electric Ilg	62,568	62,568		\$33,288		\$33,288
2	Duquesne Light	3,632	3,632		42,796		42,796
3	Michigan Elec. Pwr. Cor	44,510	44,510		345,836		345,836
4	Ohio Edison	590,696	590,696		8,342		8,342
5	Ohio Power	27,227	27,227		255,071		255,071
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16	Total	728,633	728,633	0	685,333	0	685,333

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/95	Year of Report Dec. 31, 1994
MISCELLANEOUS GENERAL EXPENSES (Account 930.2)(ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	\$65,684		
2	Nuclear Power Research Expenses	0		
3	Other Experimental and General Research Expenses	1,613,173		
4	Publishing and Distributing Information and Reports to Stockholders; Trustee Registrar and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	1,092,118		
5	Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown)			
6	Flyash Marketing Activity			
7	Miscellaneous Labor and Expense	48,764		
8				
9	Business Analysis & Planning			
10	Al-Meda Chocolates Inc.	11,443		
11	Charles R. Dewitz	5,985		
12	Hamilton & Associates	9,164		
13	RUMPF Corp of Toledo	5,415		
14	Miscellaneous Labor and Expense	150,043		
15	89 Items under \$5000	46,954		
16				
17				
18	Community Relations Activity			
19	Associates and Estrel, Inc.	8,813		
20	Council for Responsible Waste Solution	13,313		
21	Culver Company, Inc.	6,314		
22	Demensional Media, Inc.	17,369		
23	Flex-Temp Employment	31,323		
24	Kelly Service	12,116		
25	Lucas County Office of Education	5,000		
26	University of Toledo	6,000		
27	Miscellaneous Labor and Expense	5,270		
28	144 Other Items under \$5000	98,655		
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46	TOTAL	\$3,252,916		

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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)**  
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional

classifications and showing a composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

**A. Summary of Depreciation and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acc 404) (c)	Amortization of Other Electric Plant (Acc 405) (d)	Total (e)
1	Intangible Plant	0	0	\$1,767,282	\$1,767,282
2	Steam Product Plant	6,672,178	402,292		7,074,470
3	Nuclear Production Plant	54,728,820	567,074		55,295,894
4	Hydraulic Production Plant--Conventional	0	0		0
5	Hydraulic Production Plant--Pumped Storage	0	0		0
6	Other Production Plant	219,660	0		219,660
7	Transmission Plant	3,607,351	0		3,607,351
8	Distribution Plant	16,291,376	0		16,291,376
9	General Plant	3,568,611	0		3,568,611
10	Common Plant--Electric	0	0		0
11	TOTAL	\$85,087,996	\$969,366	\$1,767,282	\$87,824,644

**B. Basis for Amortization Charges**

Amortization of various leasehold improvements over the terms of the lease.  
Amortization of various computer systems over a seven year period.

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Production	*					
13	311		56.00	(10.00%)	1.96%	SQ	NA
14	312		42.00	(20.00%)	2.86%	SQ	NA
15	314		44.00	(5.00%)	2.39%	SQ	NA
16	315		51.00	0	1.96%	SQ	NA
17	316		40.00	10.00%	2.25%	SQ	NA
18							
19	* Nuclear						
20	321		NA *		2.50%	NA	NA
21	322		NA		2.50%	NA	NA
22	323		NA		2.50%	NA	NA
23	324		NA		2.50%	NA	NA
24	325		NA		2.50%	NA	NA
25							
26	Other						
27	341		30.40	0	3.29%	SQ	NA
28	342		31.70	0	3.15%	SQ	NA
29	343		30.20	0	3.31%	SQ	NA
30	344		30.90	0	3.24%	SQ	NA
31	345		29.20	0	3.42%	SQ	NA
32	346		30.10	0	3.32%	SQ	NA
33							
34	Transmission						
35	352		50.00	(25.00%)	2.50%	R4	NA
36	353		48.00	0	2.08%	R1	NA
37	354		50.00	(20.00%)	2.40%	R4	NA
38	355		35.00	(40.00%)	4.00%	R2	NA
39	356		40.00	0	2.50%	R2	NA
40	358		35.00	0	2.86%	S2	NA
41							
42	Distribution						
43	361		50.00	(25.00%)	2.50%	R1.5	NA
44	362		36.00	10.00%	2.50%	SO	NA
45	364		35.00	(70.00%)	4.86%	R2.5	NA
46	365		33.00	(35.00%)	4.09%	R1.5	NA
47	366		60.00	(25.00%)	2.08%	R4	NA
48	367		35.00	(5.00%)	3.00%	R2	NA
49	368		32.00	(10.00%)	3.44%	L1	NA
50	369		34.00	(30.00%)	3.82%	R5	NA
51	370		32.00	(20.00%)	3.75%	R1.5	NA
52	371		20.00	0	5.00%	L1.5	NA
53	372		33.00	0	3.03%	S1	NA
54	373		25.00	(10.00%)	4.40%	SO	NA
55							
56							
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63							

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Dep. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
64	General						
65	390		45.00	(10.00%)	2.44%	R2	NA
66	391		23.00	5.00%	4.13%	L0.5	NA
67	392		10.00	10.00%	9.00%	L2	NA
68	393		35.00	0	2.86%	S0	NA
69	394		30.00	0	3.33%	R2	NA
70	395		40.00	0	2.50%	R1	NA
71	396		14.00	5.00%	6.79%	L1	NA
72	397		20.00	0	5.00%	L2	NA
73	398		25.00	0	4.00%	L1	NA
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< p337-338 COL(b) >

See column (g) of pages 204,205,206, and 207 for the respective accounts listed on these pages.

< P337-19(a) >

Nuclear accounts revised January 1, 1991 to a straight-line accrual rate per Public Utilities Commission of Ohio Order, Case No. 91-547-EL-AAM approved December 19, 1991.

Depreciation rates for electric property other than nuclear revised January 1, 1990 per Public Utilities Commission of Ohio Order, Case No. 90-1640-EL-AAM approved January 10, 1991.

< P337 20-24 (d) >

N/A

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
-------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------------	---------------------------------

**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of

Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 425 - Miscellaneous Amortization	0
2	Total-425	0
3		
4	Account 426 - Miscellaneous Income Deductions	
5		
6	Account 426.1 - Donations	5,000
7	Citifest Inc.	(13,313)
8	Council for Responsible Waste Solution	7,500
9	Salvation Army	5,000
10	Toledo Zoo	96
11	Miscellaneous Labor and Expense	74,239
12	Other (328) Items	78,522
13	Total-426.1	
14		
15	Account 426.2 - Life Insurance	0
16	Total-426.2	0
17		
18	Account 426.3 - Penalties	(5,961)
19	Total-426.3	(5,961)
20		
21	Account 426.4 - Expenditures for Certain Civic,	
22	Political & Related Activities	
23	American Coal Membership	6,136
24	Council for Responsible Waste Solution	13,313
25	Music Under the Stars	15,000
26	Partners in Education	5,000
27	Ruvolo & Associates	30,000
28	Miscellaneous Labor and Expense	96,871
29	Other (203) Items	56,332
30	Total-426.4	222,652
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41		

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

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Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Acct. 426 - Miscellaneous Income Deductions (Cont.)	
2		
3	Account 426.5 Other Deductions	
4	FAS 112 Sale of Stock	1,835
5	Non-Utility Plant Monthly Provision Deprec	71,047
6	PY / Inventory Sales	79,374
7	PY #2 Write-off	785,927
8	PY / General Electric Litigation Costs / Settlement	(1,438,133)
9	Salvation Army	51,610
10	St. Vincent De Paul	8,626
11	Westinghouse Litigation Cost	1,250,014
12	Other (29) Items	10,276
13	Total-426.5	820,576
14		
15		
16	Account 430 - Other Interest Expense	
17	Interest Expense for Short Term Loan Borrowed from	0
18	CEC and CEI	
19	Total-430	0
20		
21	Account 431 - Other Interest Expense	
22	Customer Deposits	180,114
23	Lines of Credit Fees - Beaver Valley	2,958,951
24	Letter of Credit Fees Amortized - Beaver Valley	1,377,496
25	Miscellaneous Tax Adjustment	62,795
26	Lines of Credit Fees	1,389,208
27	Other	23,756
28	Total-431	5,992,320
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Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo. Da. Yr.) 04/30/95		Year of Report Dec. 31, 1994	
REGULATORY COMMISSION EXPENSES							
1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.				2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.			
Line No.	Description (Furnish name of regulatory commission or body the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of year (e)		
1	Expenses incurred in connection with electric			0			
2	fuel component cases before the Public			0			
3	Utilities Commission of Ohio:			0			
4				0			
5	In 1993		8,395	8,395			
6	In 1994		5,932	5,932			
7				0			
8				0			
9				0			
10	Long Term Forecast			0			
11	In 1994	51,741	4,594	56,335			
12				0			
13				0			
14	Other		59,151	59,151			
15							
16							
17							
18							
19							
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21							
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42							
43							
44							
45							
46	TOTAL	\$51,741	\$78,072	\$129,813			

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 233 for Account 186.

5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

6. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CHARGED CURRENTLY TO			Deferred to Account 186 (i)	Contra Account (j)	Amount (k)	Deferred in Account 186, End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
Electric	928	8,395					1
Electric	928	5,932					2
							3
							4
							5
							6
							7
							8
							9
Electric	928	56,335					10
							11
							12
							13
Electric	928	59,151					14
							15
							16
							17
							18
							19
							20
							21
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							45
		\$129,813	0				46

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
-------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------------	---------------------------------

**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R, D & D Performed Internally

(1) Generation

a. Hydroelectric

i. Recreation, fish, and wildlife

ii. Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) System Planning, Engineering and Operation

(3) Transmission

a. Overhead

b. Underground

(4) Distribution

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally

(1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A(1)e	CPICOR - DOE Miscellaneous Items Under \$5000 (2)
2	A(1)e	Studies of Various Waste-to-Energy Technology
3	A(1)e	Special Studies of New Technologies
4		
5	A(5)	Environmental Miscellaneous Items Under \$5000 (1)
6		
7	A(6)	Electric Vehicle Research System
8		
9	B(1)	Environmental Miscellaneous Items Under \$5000 (1)
10	B(1)	Electric Vehicle Research - Market
11	B(1)	Electric Vehicle Research - Flt.
12	B(1)	Research and Development Administration
13	B(1)	Electric Power Research Dues
14		
15	B(3)	Nuclear Miscellaneous Items Under \$5000 (10)
16		
17		
18	B(3)	BWOG Power Control System (PCS) Test Facility
19	B(3)	BWOG Severe Accident Guidelines Tech. Transfer
20	B(3)	BWOG Vessel Internals Bolting Surveillance / Tests
21	B(3)	BWOG Fluence Benchmarking & Re-analysis
22	B(3)	BWOG Environmental Assisted Fatigue Variables Devl.
23	B(3)	BWOG Inconel 600 Nozzle Generic Replacement Evaluation
24	B(3)	BWOG Reactor Vessel Integrity Analysis & Testing
25	B(3)	BWOG I&C System Upgrade Criteria Development
26	B(3)	BWOG Piping Thermal Stratification Testing
27	B(3)	BWOG Thermal Stratification Model Development
28	B(3)	BWOG OTSG Degraded Tube Sample Analysis / Test
29	B(3)	BWOG OTSG Degraded Tube Mitigation Processes
30	B(3)	BWOG OTSG Degraded Tube Mitigation Alternatives
31	B(3)	BWOG CRDM Cracking Analysis - Alloy 600
32	B(3)	BWOG PSV Tolerance Increase (+/-1% to +/-3%)
33	B(3)	BWOG Tube Degradation Study - Secondary Side
34	B(3)	BWOG OTSG Revised Tube Plugging Criteria and Analysis
35	B(3)	BWOG CRDM Life Extension Devl.
36	B(3)	BWOG - Severe Accident
37	B(3)	BWOG - MOV's & SV's Valve Program
38	B(3)	BWOG - ECES Suction Strainers

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)					
(2) Research Support to Edison Electric Institute		with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).			
(3) Research Support to Nuclear Power Groups		5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.			
(4) Research Support to Others (Classify)		6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."			
(5) Total Cost Incurred		7. Report separately research and related testing facilities operated by the respondent.			
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.					
4. Show in column (e) the account number charged					
Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
\$8,635		417	\$8,635		1
46,373		188	46,373		2
8,395		184	8,395		3
					4
730		524	730		5
					6
20,603	5,083	162	25,686		7
					8
	4,800	188	4,800		9
21,322	8,400	162	29,722		10
12,271	8,028	162	20,299		11
70,230		930	70,230		12
	1,374,652	930	1,374,652		13
					14
	17,041	524	17,041		15
		532			16
					17
10,384		524	10,384		18
	20,129	524	20,129		19
	28,778	524	28,778		20
	9,919	524	9,919		21
	8,647	524	8,647		22
	19,528	524	19,528		23
	65,831	524	65,831		24
	5,875	524	5,875		25
	13,614	524	13,614		26
	15,792	524	15,792		27
	40,550	524	40,550		28
	67,485	524	67,485		29
	11,183	524	11,183		30
	19,350	524	19,350		31
	5,649	524	5,649		32
	25,692	524	25,692		33
	8,946	524	8,946		34
	16,102	524	16,102		35
	8,267	532	8,267		36
	31,709	532	31,709		37
	7,532	532	7,532		38

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R, D & D Performed Internally

(1) Generation

a. Hydroelectric

i. Recreation, fish, and wildlife

ii. Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) System Planning, Engineering and Operation

(3) Transmission

a. Overhead

b. Underground

(4) Distribution

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally

(1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	B(4)	RD&D Support Miscellaneous Items Under \$5000 (1)
2		
3		
4	TOTAL	
5		
6		
7		
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Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: <input type="checkbox"/> (1) An Original <input checked="" type="checkbox"/> (2) A Resubmission	Date of Report (Mo. Da. Yr) 04/30/95	Year of Report Dec. 31, 1994		
<b>RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)</b>					
(2) Research Support to Edison Electric Institute (3) Research Support to Nuclear Power Groups (4) Research Support to Others (Classify) (5) Total Cost Incurred 3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity. 4. Show in column (e) the account number charged		with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e). 5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year. 6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est." 7. Report separately research and related testing facilities operated by the respondent.			
Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	\$727	183	\$727	0	1
					2
					3
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**DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	\$11,345,511		
4	Transmission	799,009		
5	Distribution	1,785,912		
6	Customer Accounts	3,534,764		
7	Customer Service and Informational	1,525,745		
8	Sales			
9	Administrative and General	889,058		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	\$19,879,999		
11	Maintenance			
12	Production	4,945,678		
13	Transmission	530,656		
14	Distribution	3,320,110		
15	Administrative and General			
16	TOTAL Maint. (Total of lines 12 thru 15)	\$8,796,444		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	\$16,291,189		
19	Transmission (Enter Total of lines 4 and 13)	\$1,329,665		
20	Distribution (Enter Total of lines 5 and 14)	\$5,106,022		
21	Customer Accounts (Transcribe from line 6)	3,534,764		
22	Customer Service and Informational (Transcribe from line 7)	1,525,745		
23	Sales (Transcribe from line 8)			
24	Administrative and General (Enter Total of lines 9 and 15)	\$889,058		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	\$28,676,443	\$27,373,927	\$56,050,370
26	Gas			
27	Operation			
28	Production--Manufactured Gas			
29	Production--Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)	0		
39	Maintenance			
40	Production--Manufactured Gas			
41	Production--Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)			

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo. Da. Yr.) 04/30/95	Year of Report Dec. 31, 1994
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)	
	Gas				
48	Total Operation and Maintenance				
49	Production--Manufactured Gas (Enter Total of lines 28 and 40)	0			
50	Production--Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)	0			
51	Other Gas Supply (Enter Total of lines 30 and 42)				
52	Storage, LNG Terminaling and Processing (Total of lines 31 and 43)				
53	Transmission (Lines 32 and 44)				
54	Distribution (Lines 33 and 45)				
55	Customer Accounts (Line 34)				
56	Customer Service and Informational (Line 35)				
57	Sales (Line 36)				
58	Administrative and General (Lines 37 and 46)				
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	0			0
60	Other Utility Departments				
61	Operation and Maintenance				
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	\$28,676,443	\$27,373,927		\$56,050,370
63	Utility Plant				
64	Construction (By Utility Departments)				
65	Electric Plant	1,164,269	8,975,464		10,139,733
66	Gas Plant				0
67	Other				0
68	TOTAL Construction (Total of lines 65 thru 67)	\$1,164,269	\$8,975,464		\$10,139,733
69	Plant Removal (By Utility Departments)				
70	Electric Plant	598,070	2,414		600,484
71	Gas Plant				0
72	Other				0
73	TOTAL Plant Removal (Total of lines 70 thru 72)	\$598,070	\$2,414		\$600,484
74	Other Accounts (Specify):				0
75					
76	Other Accounts Receivable	(73,867)	23,605		(50,262)
77					0
78	Accounts Receivable From Associated Companies	22,508,482	22,383		22,530,865
79					0
80	Other Deferred Credits	217,612	124,302		341,914
81					0
82	Other Balance Sheet Accounts	4,300	4,888		9,188
83					0
84	Non-Operating Expense	65,305	9,309		74,614
85					0
86	Undistributed (Clearing)		8,733		8,733
87					0
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	\$22,721,832	\$193,220		\$22,915,052
96	TOTAL SALARIES AND WAGES	\$53,160,614	\$36,545,025		\$89,705,639

**ELECTRIC ENERGY ACCOUNT**

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	8,364,610
3	Steam	5,152,304	23	Requirements Sales for Resale (See instruction 4, page 311.)	329,867
4	Nuclear	5,417,027	24	Non-Requirements Sales For Resale (See instruction 4, page 311.)	2,218,355
5	Hydro--Conventional	0	25	Energy Furnished Without Charge	0
6	Hydro--Pumped Storage	0	26	Energy Used by the Company (Electric Department Only, Excluding Station Use)	15,290
7	Other	2,772	27	Total Energy Losses	430,428
8	(Less) Energy for Pumping	0	28	TOTAL (Enter Total of Lines 22 Thru 27) (MUST EQUAL LINE 20)	11,358,550
9	Net Generation (Enter Total of lines 3 thru 8)	10,572,103			
10	Purchases	730,183			
11	Power Exchanges:				
12	Received	78,752			
13	Delivered	22,488			
14	Net Exchanges (Line 12 minus line 13)	56,264			
15	Transmission For Other (Wheeling)				
16	Received	351,497			
17	Delivered	351,497			
18	Net Transmission for Other (Line 16 minus Line 17)	0			
19	Transmission By Other Losses	0			
20	TOTAL (Enter Total of Lines 9, 10, 14, 18 and 19)	11,358,550			

**MONTHLY PEAKS AND OUTPUT**

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

2. Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.

3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on line 24. Include in the monthly amounts any energy losses associated

with the sales so that the total on line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales For Resale.

4. Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).

5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:				MONTHLY PEAK		
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales For Resale & Associated Losses (c)			
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,067,383	123,875	1,471	18	1900
30	February	900,906	57,395	1,371	1	0800
31	March	927,826	72,804	1,264	9	1100
32	April	891,302	93,794	1,226	6	1100
33	May	905,785	73,096	1,329	31	1400
34	June	961,417	100,126	1,620	16	1400
35	July	968,766	59,641	1,561	20	1700
36	August	984,646	71,162	1,457	25	1400
37	September	906,161	54,375	1,421	15	1400
38	October	889,093	30,334	1,217	25	1100
39	November	932,621	83,442	1,232	30	1900
40	December	1,022,644	126,177	1,289	7	1900
41	TOTAL	11,358,550	946,221			

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Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/95	Year of Report Dec. 31, 1994
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

- Report data for plant in service only.
- Large plants are steam plants with installed capacity (name plate rating) of 25,000 KW or more. Report on this page gas-turbine and internal combustion plants of 10,000 KW or more and nuclear plants.
- Indicate by a footnote any plant leased or operated as a joint facility.
- If net peak demand for 60 minutes is not available, give data which is available, specifying period.
- If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
- If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
- Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
- If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: * ACME (b)			Plant Name: BAY SHORE (c)		
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Steam			Steam		
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional			Conventional		
3	Year Originally Constructed	1941			1955		
4	Year Last Unit was Installed	1973			1968		
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	78.00			639.50		
6	Net Peak Demand on Plant -- MW (60 minutes)	72			610		
7	Plant Hours Connected to Load	366			8,760		
8	Net Continuous Plant Capability (Megawatts)						
9	When Not Limited by Condenser Water	79			631		
10	When Limited by Condenser Water	79			621		
11	Average Number of Employees						
12	Net Generation, Exclusive of Plant Use -- KWh	2,810,000			3,131,800,000		
13	Cost of Plant						
14	Land and Land Rights	453,721			1,174,068		
15	Structures and Improvements	10,623,528			24,885,883		
16	Equipment Costs	31,923,527			202,227,067		
17	Total Cost	\$43,000,776			\$228,287,018		
18	Cost per KW of Installed Capacity (line 5)	551.2920			356.9774		
19	Production Expenses:						
20	Operation Supervision and Engineering	128,590			3,101,922		
21	Fuel	340,033			57,243,468		
22	Coolants and Water (Nuclear Plants Only)	0			0		
23	Steam Expenses	447,742			3,194,719		
24	Steam From Other Sources	0			0		
25	Steam Transferred (Cr.)	0			0		
26	Electric Expenses	19,123			481,939		
27	Misc. Steam (or Nuclear) Power Expenses	399,612			1,688,072		
28	Rents	419			97,464		
29	Maintenance Supervision and Engineering	262,825			2,362,997		
30	Maintenance of Structures	49,774			1,323,059		
31	Maintenance of Boiler (Or Reactor) Plant	173,060			7,072,670		
32	Maintenance of Electric Plant	182,545			2,501,721		
33	Maintenance Misc. Steam (or Nuclear) Plant	29,049			1,186,063		
34	Total Production Expenses	\$2,032,773			\$80,254,094		
35	Expenses per Net KWh	\$0.7234			\$0.0256		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	All	Coal	LP Gas	All	Coal	Oil
37	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf)(Nuclear-indicate)		Tons	Barrels		Tons	Barrels
38	Quantity (Units) of Fuel Burned	0	12,867	0	0	1,183,749	7,131
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas) (Give unit if unclear)	0	12,867	0	0	12,894	138,039
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	0	\$47.320	\$14.910	0	\$46.630	\$22.770
41	Average Cost of Fuel per Unit Burned	0	\$43.120	0	0	\$47.130	\$22.920
42	Avg. Cost of Fuel Burned per Million Btu	\$173.370	\$167.550	0	\$187.050	\$182.750	\$395.340
43	Avg. Cost of Fuel Burned per KWh Net Gen	\$11.860	0	0	\$1.830	0	0
44	Average Btu per KWh Net Generation						



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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)								
9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.						-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.		
10. For IC and GI plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.						12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment type and quantity for the report period, and other physical and operating characteristics of plant.		
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas								
Plant Name: BRUCE MAN3 (d)			Plant Name: DAVIS-BESSE (e)			Plant Name: PERRY (f)		Line No.
Steam			Nuclear			Nuclear		1
Conventional			Conventional			Conventional		2
1977			1977			1987		3
1980			1977			1987		4
340.00			450.00			249.00		5
300			435			240		6
8,675			7,667			4,152		7
								8
294			429			238		9
294			424			233		10
								11
2,017,694,000			3,102,839,000			920,615,000		12
								13
\$1,154,675			\$3,675,032			\$600,117		14
445,309			137,310,971			161,531,634		15
18,006,946			483,398,199			762,613,377		16
\$19,606,930			\$624,384,202			\$924,745,128		17
57.6674			1,387.5204			3,713.8359		18
								19
720,928			5,486,978			8,826,002		20
34,078,146			25,693,946			14,213,082		21
0			0			361,206		22
4,635,979			1,194,333			3,727,702		23
0			0			0		24
0			0			0		25
26,515			540,575			20,892		26
1,036,746			23,338,377			5,158,896		27
35,838,868			29,555			58,780		28
146,092			1,381,321			772,796		29
178,691			147,971			449,746		30
2,221,027			(148,808)			4,642,458		31
141,657			2,504,945			2,236,606		32
481,353			3,445,465			3,812,394		33
\$79,506,003			\$63,614,657			\$44,280,559		34
\$0.0394			\$0.0205			\$0.0481		35
All	Coal	Oil	Nuclear		Nuclear			36
	Tons	Barrels						37
0	814,357	7,937						38
0	12,036	136,838						39
0	\$40.230	\$22.440						40
0	\$39.990	\$23.520						41
\$173.790	\$166.110	\$409.180	\$76.290		\$147.990			42
\$1.690	0	0	\$0.830		\$1.540			43
								44

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr.) 04/30/95	Year of Report Dec. 31, 1994
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.
10. For IC and GI plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas
- turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name: STRYKER (d)	Plant Name: (e)	Plant Name: (f)	Line No.
Combustion Turbine			1
Automatically Operd			2
1968			3
1968			4
19.00			5
16			6
9			7
18			8
17			9
			10
156,000			11
			12
0			13
90,571			14
1,590,391			15
\$1,680,962			16
88.4717			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
10,605			32
			33
\$10,605			34
\$0.0680			35
oil			36
Barrels			37
693			38
137,971			39
\$24.320			40
\$26.490			41
\$457.200			42
\$44.120			43
			44

< P402&403,403.1&2 >

BRUCE MANSFIELD: The Respondent is leasing these facilities. It sold its undivided tenant-in-common interests in Units No. 2 and No. 3 on September 30, 1987. The Respondent had owned 17.3% and 19.91%, respectively. On that same day, the facilities were leased from the purchaser for terms of about 29.5 years. Cleveland Electric Illuminating Company sold and leased back its share of Units No. 2 and No. 3; 28.6% and 24.47%, respectively. Ohio Edison Company, Duquesne Light Company and Pennsylvania Power Company have undivided interests for Unit No. 2 of 39.3%, 8.0%, and 6.8%, respectively, and undivided interests for Unit No. 3 of 35.60%, 13.74%, and 6.28%, respectively.

DAVIS-BESSE: This unit is jointly owned by The Cleveland Electric Illuminating Company and the Respondent with undivided interests of 51.38% and 48.62%, respectively. The data shown for this plant is the Respondent's share only. Nuclear fuel is leased and the cost of fuel is accounted for by allocating the lessors' costs incurred prior to commercial service to expense in proportion to heat generated by the fuel. The lessors' ongoing costs, including property taxes, are charged as they are incurred.

PERRY: This unit is jointly owned by The Ohio Edison Company, The Cleveland Illuminating Company, The Duquesne Light Company and the Respondent with undivided interests of 35.24%, 31.11%, 13.74%, and 19.91%, respectively. The data shown for this plant is the Respondent's share only. Nuclear fuel is leased and the cost of fuel is accounted for by allocating the lessors' costs incurred prior to commercial service to expense in proportion to heat generated by the fuel. The lessors' ongoing costs, including interest and property taxes, are charged as they are incurred.

BEAVER VALLEY: The Respondent owns 1.65% of this Unit. It had a 19.91% undivided tenant-in-common interest, but sold approximately 18.26% of the Unit on September 30, 1987, leasing that same portion from the purchaser. The Ohio Edison Company, The Cleveland Electric Illuminating Company, and Duquesne Light Company also have undivided interests in Beaver Valley Unit No. 2 of 41.88%, 24.47%, and 13.74%. The data shown, excluding "Cost of Plant" reflects a 19.91% interest in the unit. Nuclear fuel is leased and the cost of fuel is accounted for by allocating the lessors' costs incurred prior to commercial service to expense in proportion to heat generated by the fuel. The lessors' ongoing costs, including interest, are charged as they are incurred.

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Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr.) 04/30/95	Year of Report Dec. 31, 1994
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	Bay Shore	Davis Besse	345.00	345.00	Steel Towers	20.67		1	
2	Bay Shore	O.P. Tie-Fostoria	345.00	345.00	Steel Towers	20.03		1	
3	Bay Shore	Monroe	345.00	345.00	Steel Towers	8.43		1	
4	Lemoyne	Majestic	345.00	345.00	Steel Towers		19.31	1	
5	Lemoyne	Twr. 117 @ Midway	345.00	345.00	Steel Towers	24.50		1	
6	Twr 117 @ Midway	Allen Junction	345.00	345.00	Steel Towers	23.53		1	
7	Davis-Besse	Lemoyne	345.00	345.00	Steel Towers	21.50		1	
8	Davis-Besse	O.E. Tie-Beaver	345.00	345.00	Steel Towers	15.60		1	
9	Lemoyne	O.P. Tie-Fostoria	345.00	345.00	Steel Towers		4.15	1	
10	Total 345 KVA Lines								
11	Bay Shore	Decant	138.00	138.00	Steel Towers	7.15		1	
12									
13	Bay Shore	Oregon	138.00	138.00	Steel Towers	4.48		1	
14	Oregon	Walbridge Jct.	138.00	138.00	Steel Towers	4.74		1	
15	Walbridge Jct.	MacLean No. 2	138.00	138.00	Steel Towers	2.77		1	
16	Bay Shore	Frey	138.00	138.00	Steel Towers		8.32	1	
17	Frey	Walbridge Jct.	138.00	138.00	Steel Towers		0.91	1	
18	Walbridge Jct.	MacLean No. 1	138.00	138.00	Steel Towers		2.77	1	
19	Walbridge Jct.	Lemoyne No. 1	138.00	138.00	Steel Towers	7.23		1	
20	Walbridge Jct.	Lemoyne No. 2	138.00	138.00	Steel Towers		7.23	1	
21	Bay Shore	Ironville	138.00	138.00	Steel Towers		3.41	1	
22	Bay Shore	Dixie No. 2 N.B.	138.00	138.00	St Pole/St Twr	8.57		1	
23	Bay Shore	Fort Industry	138.00	138.00	Steel Towers		7.48	1	
24	Fort Industry	Jackman	138.00	138.00	Steel Towers		4.15	1	
25	Bay Shore	Jackman	138.00	138.00	Steel Towers	11.63		1	
26	Tap No. 1	HydraMatic	138.00	138.00	Wood Poles	0.37		1	
27	Tap No. 2	HydraMatic	138.00	138.00	Wood Poles	0.37		1	
28	MacLean	Acustar	138.00	138.00	Wood Poles	4.25		1	
29	Tap No. 1	Walbridge Coatings	138.00	138.00	Wood Poles	0.40		1	
30	Acustar	O.I. Levis Park	138.00	138.00	Wood Poles	6.67		1	
31	Tap No. 1	Five Point	138.00	138.00	Wood Poles	1.04		1	
32	O.I. Levis Park	Midway	138.00	138.00	Single Wd. Pos	3.92		1	
33					2 Pole H-Frame	10.97		1	
34	Tap No. 1	Waterville	138.00	138.00	Wood Poles	0.63		1	
35									
36	TOTAL						209.45	57.73	31

Name of Respondent  
THE TOLEDO EDISON COMPANY

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
04/30/95

Year of Report  
Dec. 31, 1994

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSR	\$1,102,342	\$3,147,999	\$4,250,341					
1024.5 ACAR	541,569	1,966,613	2,508,182					1
1024.5 ACAR	227,970	836,252	1,064,222					2
1024.5 ACAR	522,057	1,915,038	2,437,095					3
954 ACSR	1,399,902	3,220,593	4,620,495					4
954 ACSR	1,164,627	3,153,008	4,317,635					5
954 ACSR	1,016,140	2,713,388	3,729,528					6
954 ACSR	962,483	3,040,865	4,003,348					7
1024.5 ACAR	112,160	411,432	523,592					8
			0	3,512	66,358		69,870	9
1024.5 ACAR			0					10
736.8 ACSR	67,253	305,447	372,700					11
1024.5 ACAR	45,541	196,061	241,602					12
1024.5 ACAR	48,172	207,388	255,560					13
1024.5 ACAR	28,128	278,764	306,892					14
636 ACSR	84,528	363,907	448,435					15
636 ACSR	9,280	39,954	49,234					16
954 ACSR	28,128	121,096	149,224					17
954 ACSR	73,429	316,127	389,556					18
954 ACSR	73,429	316,127	389,556					19
636 ACSR		54,144	54,144					20
736.8 ACSR	47,408	492,005	539,413					21
636 ACSR	361,465	273,156	634,621					22
636 ACSR	200,505	151,519	352,024					23
636 ACSR	561,970	617,366	1,179,336					24
954 AL	17,859	13,496	31,355					25
954 AL	17,859	13,496	31,355					26
954 AA	71,745	212,150	283,895					27
336 ACSR	10,465	30,946	41,411					28
954 AA	79,870	302,728	382,598					29
954 AA	12,454	47,018	59,472					30
954 AA								31
954 ACSR	268,292	505,194	773,486					32
336 AA	13,530	67,966	81,496					33
								34
								35
	\$9,170,560	\$25,331,243	\$34,501,803	\$3,512	\$66,358	0	\$69,870	36

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	Vulcan Tap No. 1	Eber	138.00	138.00	Wd/Stl Poles	10.22		1	
2		Angola	138.00	138.00	Wd/Stl Poles	2.40		1	
3	Eber	Liquid Air	138.00	138.00	Wd/Stl Poles	0.79		1	
4	Angola	Hawthorne	138.00	138.00	Wd/Stl Poles	4.36		1	
5	Hawthorne	Midway	138.00	138.00	Wood Poles	2.38		1	
6					Steel Poles	14.31		1	
7	Allen Jct.	Reynolds	138.00	138.00	Steel Poles	4.45		1	
8					Wood Poles	2.83		1	
9	Tap No.1	Silica	138.00	138.00	Wood Poles	2.81		1	
10			138.00	138.00	Steel Towers	2.46		1	
11					Steel Poles	1.73		1	
12	Allen Jct.	Sylvania	138.00	138.00	Steel Poles		4.29	1	
13	Sylvania	Talmadge	138.00	138.00	Wd/Steel Poles	4.12		1	
14	Talmadge	Westgate	138.00	138.00	Wd/Stl Poles	1.89		1	
15	Jackman	Westgate	138.00	138.00	Wd/Stl Poles	4.02		1	
16	Allen Jct	Jackman	138.00	138.00	Steel Towers	8.53		1	
17					Steel Poles	2.19		1	
18					Wood Poles	0.63		1	
19	Jackman	Vulcan No. 1 NB	138.00	138.00	Steel Towers	3.99		1	
20	Jackman	Bellevue No.2 N.B.	138.00	138.00	Steel Towers		2.23	1	
21	Bellvue	Vulcan No. 2 N.B.	138.00	138.00	Steel Towers		1.72	1	
22	Dixie	Jackman No. 2 N.B.	138.00	138.00	Steel Towers		2.00	1	
23	Lemoyme	Midway No. 1	138.00	138.00	Steel Towers	24.23		1	
24	Lemoyme	Midway No. 2	138.00	138.00	Steel Towers		24.23	1	
25	Tap No. 1	Brim	138.00	138.00	Wood Poles	5.11		1	
26	Allen Jct.	Lyons	138.00	138.00	Wood Poles	17.96		1	
27	Lyons	Fayette	138.00	138.00	Wood Poles	13.11		1	
28	Fayette	Stryker	138.00	138.00	Wood Poles	18.12		1	
29	Eber	Swanton	138.00	138.00	Wood Poles	5.39		1	
30	Swanton	Delta	138.00	138.00	Wood Poles	5.76		1	
31	Delta	Wauseon	138.00	138.00	Wd/St Poles	8.84		1	
32	Midway	Ridgeville Gr. No. 1	138.00	138.00	Steel Towers	21.53		1	
33	Tap No. -Naomi Jct	Wauseon	138.00	138.00	Wood Poles	4.98		1	
34	Ridgeville Cors.	Richland No. 1	138.00	138.00	Steel Towers	11.51		1	
35	Tap No. 2	D.B. Mobile	138.00	138.00	Steel Towers		9.30	1	
36	TOTAL						420.10	101.50	66

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr.) 04/30/95	Year of Report Dec. 31, 1994
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 AA	\$24,604	\$765,639	\$790,243					1
954 AA	59,059	244,456	303,515					2
636 AA	345	70,974	71,319					3
954 AA	107,305	639,153	746,458					4
954 AA								5
954 ACSR		1,865,115	1,865,115					6
954 ACSR								7
954 ACSR	246,256	315,415	561,671					8
954 ACSR	46,128	346,420	392,548					9
954 ACSR								10
954 ACSR	141,732	170,938	312,670					11
*	62,911	577,153	640,064					12
954 AA	60,413	568,228	628,641					13
954 AA	27,718	254,286	282,004					14
954 AA	58,943	541,743	600,686					15
636 ACSR								16
954 ACSR								17
336 ACSR	321,662	395,848	717,510					18
636 AA	22,059	228,935	250,994					19
636 AA	12,323	127,894	140,217					20
636 AA	9,516	98,765	108,281					21
739.8 ACAR	11,052	212,327	223,379					22
336 ACSR	72,790	322,427	395,217					23
336 ACSR	72,790	323,235	396,025					24
954 AA	54,211	410,497	464,708					25
336/636 AA	3,235	471,794	475,029					26
636 AA	51,872	895,709	947,581					27
636 AA	101,936	1,746,658	1,848,594					28
954 AA	2,352	484,377	486,729					29
954 AA	1,323	291,196	292,519					30
954 AA	448	536,343	536,791					31
336 ACSR	64,651	287,091	351,742					32
336 ACSR	14,961	66,437	81,398					33
336 ACSR	35,155	156,110	191,265					34
636 ACSR		383,130	383,130					35
	\$10,858,310	\$39,129,536	\$49,987,846	\$3,512	\$66,358	0	\$69,870	36

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
	1	Midway	Ridgeville Cor. No. 2	138.00	138.00	Steel Towers		21.53	1
2	Ridgeville Cor.	Stryker	138.00	138.00	Steel Towers	6.00		1	
3	Ridgeville Cor	Ridgeville No. 2	138.00	138.00	Steel Towers		3.06	1	
4			138.00	138.00	Wood Poles	1.74		1	
5	Ridgeville	Richland	138.00	138.00	Steel Towers		8.45	1	
6					Wood Poles		1.74	1	
7	Richland	O.P. Tie - Rob. Park	138.00	138.00	Wd/Stl Poles	10.80		1	
8	Richland	O.P. Tie E. Lima	138.00	138.00	Wood Poles	2.07		1	
9			138.00	138.00	2 Pole H Frame	13.56		1	
10	Richland	G.M. West	138.00	138.00	Wd. Pole/StTwr	2.40		1	
11	Richland	G.M. East	138.00	138.00	Wd. Pole/StTwr	2.35		1	
12	Richland	Ayersville	138.00	138.00	Wood Poles	3.16		1	
13	Ayersville	S.W. Defiance	138.00	138.00	Wood Poles	2.11		1	
14	S.W. Defiance	Richland	138.00	138.00	Wood Poles	3.17		1	
15	Tap. No. 1	Manville Bldg Mat.	138.00	138.00	Wood Poles	0.06		1	
16	Lemoyne	O.P. Tie-Fost No. 1	138.00	138.00	Steel Towers	4.32		1	
17	Lemoyne	O.P. Tie-Fost No. 2	138.00	138.00	Steel Towers		4.32	1	
18	Lemoyne	Woodville No. 2	138.00	138.00	Wd/Stl Poles	5.15		1	
19	Woodville No.2	W. Fremont	138.00	138.00	Wd/Stl Poles	18.55		1	
20	Decant	Ottawa	138.00	138.00	Steel Towers	15.74		1	
21	Tap No. 1	Toussaint	138.00	138.00	Wood Poles	0.07		1	
22	Ottawa	O.E. Tie-Lakeview	138.00	138.00	Steel Towers	2.56		1	
23	Ottawa	W. Fremont	138.00	138.00	Steel Towers	8.92		1	
24	Tap No. 1	Kelsey Hayes	138.00	138.00	Wood Poles	0.57		1	
25									
26	Total 138 KV Lines								
27									
28	69 KV Transmission Lines					352.65			
29	34.5 KV Ovrhd Tr Lines					134.34			
30	23 KV Overhead Transmission					11.26			
31	23 KV Ovhd Trans Lines 25hz					15.83			
32									
33	34.5 KV Undgrd Transms Lins					0.12			
34	23KV Undgrnd Trans Lns 60HZ					0.60			
35	69KV Undgrd Trans Lns 60HZ					0.05			
36	TOTAL						1,038.25	140.60	90

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994			
TRANSMISSION LINE STATISTICS (Continued)								
7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).				respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.				
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the				9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.				
				10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.				
Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
336 ACSR	\$64,651	\$287,091	\$351,742					1
336 ACSR	18,023	80,034	98,057					2
336 ACSR								3
336 ACSR	14,418	64,027	78,445					4
336 ACSR								5
336 ACSR	30,155	133,907	164,062					6
636 AA	77,267	282,099	359,366					7
636 ACSR								8
636 ACSR	223,490	377,704	601,194					9
636 AA	29,384	704,351	733,735					10
636 AA	20,699	60,290	80,989					11
636 AA	9,082	267,176	276,258					12
636 AA	6,065	178,414	184,479					13
636 AA	19,000	167,503	186,503					14
336 AA	360	4,179	4,539					15
954/477ACSR	43,866	188,853	232,719					16
954 ACSR	43,866	188,853	232,719					17
954 AA	60,495	284,993	345,488					18
954 AA	217,900	1,026,527	1,244,427					19
739.8 ACAR	148,042	740,929	888,971					20
336 AA	648	2,943	3,591					21
739.8 ACSR	24,074	109,337	133,411					22
336 ACSR	64,687	245,974	310,661					23
336 ACSR	4,136	15,730	19,866					24
			0	64,491	338,868	0	403,359	25
	903,517	20,338,832	21,242,349					27
	192,435	3,981,349	4,173,784					28
	6,418	212,281	218,699					29
	2,898	175,198	178,096					30
	13	7,899	7,912					32
		292,266	292,266					33
								34
								35
	\$13,083,899	\$69,548,275	\$82,632,174	\$68,003	\$405,226	0	\$473,229	36

< P423.1 line 12(i) >

954 ACSR-750C

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Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo., Da., Yr.) 04/30/95		Year of Report Dec. 31, 1994	
TRANSMISSION LINES ADDED DURING YEAR							
1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines. 2. Provide separate subheadings for overhead and under-				ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the estimated final completion			
Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1							
2	No significant additions or retirements to 345 kv and 138 kv lines during the year.						
3							
4							
5							
6	No significant additions or retirements of overhead conductors during the year.						
7							
8							
9							
10	No significant additions or retirements of underground conductors during the year.						
11							
12							
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39							
40							
41							
42							
43							
44	TOTAL		0		0	0	0

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. 3. If design voltage differs from operating voltage, include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic. costs of Underground Conduit in column(m).

CONDUCTORS			Voltage KV (Operating)	LINE COST				Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Device (n)	Total (o)	
								1
								2
								3
								4
								5
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Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 04/30/95	Year of Report Dec. 31, 1994
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Acme - Toledo, Ohio	Trans. A	13.80	69.00	
2		Trans. A	7.20	23.00	
3		Trans. A	7.20	69.00	
4		Distr. A	69.00	12.47	
5	Bay Shore, Oregon, Ohio	Trans. A	345.00	138.00	
6		Trans. A	18.00	138.00	
7	* Beaver Valley Unit #2 - Shippingport, PA	Trans. A	21.50	345.00	
8	Bruce Mansfield - Shippingport, PA	Trans. A	17.30	345.00	
9		Trans. A	17.30	345.00	
10		Trans. A	17.30	345.00	
11	Davis-Besse - Port Clinton, Ohio	Trans. A	23.75	345.00	
12	Perry - Perry Twp., Ohio	Trans. A	22.00	345.00	
13	Stryker - Stryker, Ohio	Trans. U	138.00	69.00	
14		Distr. U	138.00	12.47	
15	Allen Junction - Sylvania, Ohio	Trans. U	345.00	138.00	
16	Angola - Toledo, Ohio	Distr. U	138.00	12.47	
17	Archbold, E. - Archbold, Ohio	Distr. U	69.00	12.47	
18	Ayersville - Defiance, Ohio	Distr. U	138.00	12.47	
19	Bellevue - Toledo, Ohio	Distr. U	138.00	12.47	
20	Brim - Bowling Green, Ohio	Trans. U	138.00	69.00	
21	Bryan - Bryan, Ohio	Trans. U	69.00	34.50	
22	Centennial - Sylvania, Ohio	Trans. U	69.00	34.50	
23	City Park - Toledo, Ohio	Distr. U	23.00	4.16	
24	Clyde - Clyde, Ohio	Distr. U	69.00	12.47	
25	Davis-Besse Service - Oak Harbor, Ohio	Distr. U	69.00	12.47	
26	Decant - Oregon, Ohio	Distr. U	138.00	12.47	
27	Defiance, S.W. - Defiance, Ohio	Distr. U	138.00	12.47	
28	Delta - Delta, Ohio	Distr. U	138.00	12.47	
29	Detroit Ave. - Toledo, Ohio	Distr. U	69.00	12.47	
30	Dixie Hwy. - Toledo, Ohio	Distr. U	138.00	12.47	
31		Trans. U	138.00	69.00	
32	Eber - Holland, Ohio	Distr. U	138.00	12.47	
33	Edgerton - Edgerton, Ohio	Distr. U	69.00	12.47	
34	Edon - Edon, Ohio	Distr. U	69.00	12.47	
35					
36	Exit 2 - Montpelier, Ohio	Distr. U	69.00	12.47	
37	Fayette - Fayette, Ohio	Distr. U	138.00	12.47	
38	Five Point - Perrysburg, Ohio	Distr. U	138.00	12.47	
39	Ford - Toledo, Ohio	Distr. U	69.00	12.47	
40					

**SUBSTATIONS (Continued)**

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
387	10	1	Freq. Chgr	1	35,000	1
18	3					2
25	1					3
22	1					4
560	1					5
740	4					6
* 945	1					7
* 880	1					8
* 880	1					9
* 880	1					10
* 980	1	1				11
* 1,245	3	4				12
112	1					13
14	1					14
560	1					15
56	2					16
27	2					17
25	1					18
56	2					19
112	1					20
7	1					21
0	0					22
10	2					23
14	1					24
14	1					25
14	1					26
28	1					27
28	1					28
48	2					29
56	2					30
200	1					31
28	1					32
14	1					33
6	1					34
						35
6	1					36
17	2					37
28	1					38
28	1					39
						40

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo., Da., Yr.) 04/30/95	Year of Report Dec. 31, 1994	
SUBSTATIONS						
1. Report below the information called for concerning substations of the respondent as of the end of the year.				resale, may be grouped according to functional character, but the number of such substations must be shown.		
2. Substations which serve only one industrial or street railway customer should not be listed below.				4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).		
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for						
Line No.	Name and Location of Substation (a)	Character of Substation (b)		VOLTAGE (In Mva)		
				Primary (c)	Secondary (d)	Tertiary (e)
1	Fort Industry - Toledo, Ohio	Distr.	U	138.00	12.47	
2	Fremont, W. - Fremont, Ohio	Trans.	U	69.00	34.50	
3		Trans.	U	138.00	69.00	
4		Distr.	U	138.00	12.47	
5	Frey - Northwood, Ohio	Distr.	U	138.00	12.47	
6	Genoa - Genoa, Ohio	Distr.	U	69.00	12.47	
7	Gibsonburg - Gibsonburg, Ohio	Distr.	U	34.50	4.16	
8	Gould - Toledo, Ohio	Distr.	U	69.00	7.20	
9		Distr.	U	69.00	12.47	
10	Grand Rapids - Grand Rapids, Ohio	Distr.	U	69.00	12.47	
11	Green Springs - Green Springs, Ohio	Distr.	U	69.00	12.47	
12	Hastings - Toledo, Ohio	Distr.	U	23.00	4.16	
13	Hawley - Toledo, Ohio	Distr.	U	69.00	12.47	
14	Hawthorne - Toledo, Ohio	Distr.	U	138.00	12.47	
15	Holgate - Holgate, Ohio	Distr.	U	34.50	12.47	
16	Ironville - Toledo, Ohio	Trans.	U	138.00	69.00	
17	Jackman - Toledo, Ohio	Distr.	U	69.00	12.47	
18		Distr.	U	138.00	12.47	
19	Lapier - Toledo, Ohio	Distr.	U	69.00	12.47	
20	Lemoyne - Stony Ridge, Ohio	Trans.	U	345.00	138.00	
21	Liberty Center - Liberty Center, Ohio	Distr.	U	69.00	12.47	
22	Locust St. - Toledo, Ohio	Trans.	U	69.00	23.00	
23		Distr.	U	69.00	12.47	
24	Lynch - Waterville, Ohio	Distr.	U	69.00	7.20	
25	Lyons - Lyons, Ohio	Distr.	U	138.00	12.47	
26	MacLean - Walbridge, Ohio	Trans.	U	138.00	69.00	
27	Maumee - Maumee, Ohio	Distr.	U	69.00	12.47	
28		Distr.	U	69.00	12.47	
29	Midway - Neapolis, Ohio	Trans.	U	138.00	69.00	
30	Millersville - Millersville, Ohio	Distr.	U	34.50	12.47	
31	Ney - Ney, Ohio	Distr.	U	34.50	12.47	
32	Oakdale - Toledo, Ohio	Distr.	U	69.00	7.20	
33		Distr.	U	69.00	12.47	
34	Oak Harbor - Oak Harbor, Ohio	Distr.	U	69.00	12.47	
35	Oregon - Oregon, Ohio	Distr.	U	138.00	12.47	
36	Pemberville - Pemberville, Ohio	Trans.	U	69.00	34.50	
37		Distr.	U	69.00	12.47	
38	Penta County - Rossford, Ohio	Distr.	U	69.00	12.47	
39						
40	Reynolds - Toledo, Ohio	Distr.	U	138.00	12.47	

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
28	1					1
34	1					2
83	1					3
14	1					4
28	1					5
14	1					6
5	3					7
24	3					8
28	1					9
7	1					10
20	1					11
10	2					12
50	2					13
56	2					14
6	2					15
200	1					16
20	1					17
28	1					18
28	1					19
672	2					20
3	1					21
280	3					22
50	2					23
8	1					24
14	1					25
448	2					26
28	1					27
	1					28
146	2					29
9	2					30
5	2					31
6	1					32
25	2					33
14	1					34
28	1					35
15	1					36
14	1					37
28	1					38
						39
56	2					40

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo. Da. Yr) 04/30/95		Year of Report Dec. 31, 1994	
SUBSTATIONS							
1. Report below the information called for concerning substations of the respondent as of the end of the year.				resale, may be grouped according to functional character, but the number of such substations must be shown.			
2. Substations which serve only one industrial or street railway customer should not be listed below.				4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).			
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for							
Line No.	Name and Location of Substation (a)	Character of Substation (b)		VOLTAGE (In MVA)			
				Primary (c)	Secondary (d)	Tertiary (e)	
1	Richland - Defiance, Ohio	Trans.	U	138.00	34.50		
2		Trans.	U	138.00	69.00		
3		Trans.	U	69.00	34.50		
4		Distr.	U	138.00	12.47		
5	Ridgeville - Ridgeville Corners, Ohio	Distr.	U	138.00	12.47		
6	Ryan - Toledo, Ohio	Trans.	U	69.00	34.50		
7		Distr.	U	69.00	12.47		
8	Silica - Toledo, Ohio	Distr.	U	138.00	12.47		
9	Swanton - Swanton, Ohio	Distr.	U	138.00	12.47		
10	Sylvania - Sylvania, Ohio	Distr.	U	138.00	12.47		
11	Talmadge - Toledo, Ohio	Distr.	U	69.00	7.20		
12	Tiffin - Toledo, Ohio	Distr.	U	69.00	12.47		
13	Tontogany - Tontogany, Ohio	Distr.	U	138.00	69.00		
14	Toussaint - Rocky Ridge, Ohio	Trans.	U	69.00	12.47		
15	Tracy - Toledo, Ohio	Distr.	U	69.00	7.20		
16	Union Oil - Oregon, Ohio	Distr.	U	69.00	23.00		
17	Vulcan - Toledo, Ohio	Trans.	U	69.00	12.47		
18		Distr.	U	138.00	69.00		
19		Trans.	U	138.00	12.47		
20		Distr.	U	138.00	12.47		
21	Waterville - Waterville, Ohio	Distr.	U	138.00	69.00		
22	Wauseon - Wauseon, Ohio	Trans.	U	138.00	12.47		
23		Distr.	U	69.00	12.47		
24	Wayne - Wayne, Ohio	Distr.	U	138.00	12.47		
25	Westgate - Toledo, Ohio	Distr.	U	69.00	34.50		
26	Weston - Weston, Ohio	Trans.	U	34.50	12.47		
27		Distr.	U	69.00	12.47		
28	West Unity - West Unity, Ohio	Distr.	U	69.00	12.47		
29	Whitehouse - Whitehouse, Ohio	Distr.	U	23.00	4.16		
30	Woodruff - Toledo, Ohio	Distr.	U	34.50	4.16		
31	Woodville - Woodville, Ohio	Distr.	U	138.00	12.47		
32	Woodville No. 2 - Woodville, Ohio	Distr.	U	138.00	34.50		
33		Trans.	U	138.00	12.47		
34	Wentworth - Holland, Ohio	Distr.	U				
35							
36							
37	Transmission Substations						
38	Distribution Substations						
39							
40	TOTAL						

Name of Respondent THE TOLEDO EDISON COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo. Da. Yr) 04/30/95	Year of Report Dec. 31, 1994	
SUBSTATIONS (Continued)						
5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.			of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.			
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name						
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
25	1					1
27	1					2
7	1					3
42	2					4
14	1					5
28	1					6
13	1					7
28	1					8
28	1					9
28	1					10
78	3					11
14	2					12
14	1					13
15	1					14
28	1					15
8	1					16
40	2					17
35	2					18
200	1					19
28	1					20
28	1					21
112	1					22
41	2					23
7	1					24
28	1					25
8	1					26
6	2					27
14	1					28
14	1					29
4	1					30
5	3					31
28	1					32
25	1					33
28	1					34
						35
						36
* 6,324						37
1,752						38
						39
8,076						40

< P426-7-12(a) >

Includes total transformer name plate capacity for jointly owned units. TE's share is noted on page 427.

< p427 (f) >

188.15 MVA Toledo Edison share

< p427-8(f) >

0 MVA Toledo Edison share

< p427-9(f) >

152.240 MVA Toledo Edison share

< p427-10(f) >

175.210 Toledo Edison share

< p427-11(f) >

476.48 MVA Toledo Edison share

< p427-12(f) >

247.88 MVA Toledo Edison share

< p427.2-37-40(f) >

Total Capacity includes only TE's share of jointly owned units.

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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**ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS**

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a

lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other parties, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-Hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In MVA) (d)
1	Number at Beginning of Year	304,960	74,835	3,728
2	Additions During Year			
3	Purchases	6,500	2,356	140
4	Associated with Utility Plant Acquired	0	0	0
5	TOTAL Additions (Enter Total of lines 3 and 4)	6,500	2,356	140
6	Reductions During Year			
7	Retirements	23,603	0	0
8	Associated with Utility Plant Sold	0	0	0
9	TOTAL Reductions (Enter Total of lines 7 and 8)	23,603	0	0
10	Number at End of Year (Lines 1+5-9)	287,857	77,191	3,868
11	In Stock	8,413	2,441	212
12	Locked Meters on Customers' Premises	0	0	0
13	Inactive Transformers on System	0	0	0
14	In Customers' Use	279,444	74,750	3,656
15	In Company's Use	0	0	0
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	287,857	77,191	3,868

**ENVIRONMENTAL PROTECTION FACILITIES**

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

**A. Air pollution control facilities:**

- (1) Scrubbers, precipitators, tall smokestacks, etc.
- (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash

or low sulfur fuels including storage and handling equipment

- (3) Monitoring equipment
- (4) Other.

**B. Water pollution control facilities:**

- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other.

**C. Solid waste disposal costs:**

- (1) Ash handling and disposal equipment
- (2) Land
- (3) Settling ponds
- (4) Other.

**D. Noise abatement equipment:**

- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other.

**E. Esthetic costs:**

- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other.

**F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.**

**G. Miscellaneous:**

- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
- (3) Parks and related facilities
- (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities	\$2,808,657	(\$1,435,809)	0	\$395,343,324	\$395,343,324
2	Water Pollution Control Facilities	100,863	(41,614)	0	114,746,592	114,746,592
3	Solid Waste Disposal Costs	233,750	(278,771)	0	27,916,560	27,916,560
4	Noise Abatement Equipment	0	0	0	272,941	272,941
5	Esthetic Costs	0	0	0	9,261,800	9,261,800
6	Additional Plant Capacity	0	0	335,000	4,766,335	0
7	Miscellaneous (Identify significant)	0	0	0	1,192,821	1,192,821
8	TOTAL (Total of lines 1 thru 7)	\$3,143,270	(\$1,756,194)	\$335,000	\$553,500,373	\$548,734,038
9	Construction Work in Progress	0	0	0	1,894,009	1,894,009

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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**ENVIRONMENTAL PROTECTION EXPENSES**

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addi-

tion of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.

6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.

7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	\$18,325,983	*
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs	*	
3	Fuel Related Costs		
4	Operation of Facilities		
5	Fly Ash and Sulfur Sludge Removal		
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs		
8	Taxes and Fees		
9	Administrative and General		
10	Other (Identify significant)		
11	<b>TOTAL</b>	\$18,325,983	

< P431-1-10(c) >  
Not Available.

< P431-2-10(b) >  
Not Available.

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ELECTRIC  
INTRASTATE  
ANNUAL REPORT

OF

---

THE TOLEDO EDISON COMPANY  
(Exact legal name of respondent)

If name was changed during year, show also the  
previous name and date of change.

---

300 MADISON AVENUE, TOLEDO, OHIO 43652  
(Address of principal business office at end of year)

TO THE  
PUBLIC UTILITIES COMMISSION OF OHIO



**RECEIVED**  
JUN 12 1995  
FISCAL DEPT.

FOR THE  
YEAR ENDED DECEMBER 31, 1994

Name, title, address and telephone number (including area code) of the person to be contacted concerning this report.

---

E. L. PEPIN, CONTROLLER (216) 447-2300

---

P.O. BOX 94661, CLEVELAND, OHIO 44101-4661

## INSTRUCTIONS

This Form of Annual Report should be filled out and two (2) copies, duly verified, returned to the Public Utilities Commission of Ohio, Columbus, Ohio, and one (1) copy returned to the Office of Consumers' Counsel, Columbus, Ohio, as required by law. The respondent should retain one copy in its files for reference in case correspondence with regard to such report becomes necessary.

Amounts on any schedule should be rounded off to the nearest whole dollar.

"Intrastate" means from one point in Ohio to another point in Ohio, or wholly within Ohio.

Attention is called to the following sections of the Revised Code of Ohio:

4905.03 (614-2 G.C.) Revised Code  
4905.10 (606 - G. C.) Revised Code  
4905.14 (614-48 G.C.) Revised Code  
4905.56 (614-65 G.C.) Revised Code  
4905.99 (614-65 G.C.) Revised Code

## ELECTRIC

## ACCOUNT 142.XX - PIP CUSTOMER ACCOUNTS RECEIVABLE

Month (A)	Beginning Bal. PIP Less Than 12 Months Old (B)	Transfers From A/C 142 (C)	Transfers From A/C 144 (D)	Transfers To A/C 186 (E)	Ending Bal. PIP Less than 12 Months Old (F)=(B+C+D-E)
January	8,390,393	0	--	117,193	8,273,200
February	8,273,200	470,695	--	268,994	8,474,901
March	8,474,901	431,102	--	233,574	8,672,429
April	8,672,429	329,718	--	274,979	8,727,168
May	8,727,168	108,585	--	209,049	8,626,704
June	8,626,704	(62,791)	--	157,161	8,406,752
July	8,406,752	(95,668)	--	58,965	8,252,119
August	8,252,119	78,503	--	(167,623)	8,498,245
September	8,498,245	(370,559)	--	(148,038)	8,275,724
October	8,275,724	(418,914)	--	(129,385)	7,986,195
November	7,986,195	(130,411)	--	125,985	7,729,799
December	7,729,799	213,410	--	256,891	7,686,318
<b>TOTAL</b>	<b>100,313,629</b>	<b>553,670</b>	<b>--</b>	<b>1,257,745</b>	<b>99,609,554</b>

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

## ELECTRIC

ACCOUNT <del>186.XX</del> PIP CUSTOMER DEFERRED ACCOUNTS RECEIVABLE* 182.XX				
Month (A)	Beginning Balance PIP Greater Than 12 Months Old (B)	Transfers From A/C 142.XX (C)	Recoveries Through Tariff Rider (D)	Ending Balance PIP Greater Than 12 Months Old (E)=(B+C-D)
January	1,713,279	117,193	191,329	1,639,143
February	1,639,143	268,994	194,442	1,713,695
March	1,713,695	233,574	184,897	1,762,372
April	1,762,372	274,979	173,290	1,864,061
May	1,864,061	209,049	171,930	1,901,180
June	1,901,180	157,161	181,358	1,876,983
July	1,876,983	58,965	189,186	1,746,762
August	1,746,762	(167,623)	196,669	1,382,470
September	1,382,470	(75,041)	185,621	1,121,808
October	1,121,808	23,671	169,047	976,432
November	976,432	191,162	175,020	992,574
December	992,574	376,901	183,541	1,185,934
<b>TOTAL</b>	18,690,759	1,668,985	2,196,330	18,163,414

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

\*Amounts related to PIP customer deferred accounts receivable were transferred from Account 186 to Account 182 pursuant to FERC Order 552.

OATH

State of Ohio  
County of Cuyahoga

WE, THE UNDERSIGNED Gary R. Leidich, Chief Financial Officer, ~~President,~~  
and E. Lyle Pepin, Controller  
of The Toledo Edison Company  
(Full name of respondent.)

on our oath do severally say that the foregoing return has been prepared, under our direction, from the original books, papers, and records of said Company; that we have carefully examined the same, and declare the same to be a complete and correct statement of the intrastate gross earnings of said Company in respect to each and every matter and thing therein set forth; and we further say that no deductions were made before stating the amounts herein set forth, and that the accounts and figures contained in the foregoing return embrace all of the intrastate gross earnings of said Company during the period for which said return is made, to the best of our knowledge, information, and belief.

Mary R. Leidich  
Chief Financial Officer ~~President~~  
(Or other Chief Officer.)

E. Lyle Pepin  
(Officer in charge of Accounts.)

Subscribed and Sworn to before me, this 8th day of June, 1995.

Sondra Y. Clarke  
(Signature of officer authorized to administer oaths.)

**SONDRA Y. CLARKE**  
NOTARY PUBLIC, STATE OF OHIO  
Recorded in Cuyahoga County  
My Comm. Expires Nov. 25, 1998



ELECTRIC  
INTRASTATE  
ANNUAL REPORT

OF

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THE TOLEDO EDISON COMPANY  
(Exact legal name of respondent)

If name was changed during year, show also the  
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TO THE  
PUBLIC UTILITIES COMMISSION OF OHIO



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FOR THE  
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TOLEDO EDISON COMPANY

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ELECTRIC

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County of Cuyahoga

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and E. Lyle Pepin, Controller,  
of The Toledo Edison Company  
(Full name of respondent.)

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Mary R. Ludick  
Chief Financial Officer ~~President~~  
(Or other Chief Officer.)

E. Lyle Pepin  
(Officer in charge of Accounts.)

Subscribed and Sworn to before me, this 8th day of June, 1995.

Sondra Y. Clarke  
(Signature of officer authorized to administer oaths.)

**SONDRA Y. CLARKE**  
NOTARY PUBLIC, STATE OF OHIO  
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