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(Expires 9/30/95)

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FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

THE TOLEDO EDISON COMPANY

Year of Report

Dec. 31, 19 93

Report of Independent Public Accountants

To The Toledo Edison Company:

We have audited the balance sheets-regulatory basis of The Toledo Edison Company (an Ohio corporation and wholly-owned subsidiary of Centerior Energy Corporation) as of December 31, 1993 and 1992, and the related statements of income-regulatory basis, retained earnings-regulatory basis and cash flows-regulatory basis for the years then ended, included on Pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with generally accepted auditing standards. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

These financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles.

In our opinion, the financial statements referred to above present fairly, in all material respects, the assets, liabilities and proprietary capital of The Toledo Edison Company as of December 31, 1993 and 1992, and the results of its operations and cash flows for the years then ended, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of The Toledo Edison Company and for filing with the Federal Energy Regulatory Commission and should not be used for any other purpose.

Arthur Andersen & Co.

Arthur Andersen & Co.

Cleveland, Ohio
February 14, 1994

(except with respect to the matter discussed in Note 15 to the Company's Annual Report to Share Owners, as to which the date is March 25, 1994)

**INSTRUCTIONS FOR FILING THE
FERC FORM NO. 1**

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a non-confidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) One million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered,
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- (a) Submit an original and six (6) copies of this form to:

Office of the Secretary
Federal Energy Regulatory Commission
825 North Capitol Street, NE.
Room 3110
Washington, DC 20426

Retain one copy of this report for your files.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any *annual* financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
825 N. Capitol St., NE.
Room 946
Washington, DC 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the chief accountant's published accounting releases), and
- (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Reference Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the Chief Accountant at the address indicated at III (b).

GENERAL INFORMATION (Continued)

III. What and Where to Submit (Continued)
(c) Continued

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statement of _____ we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Legal Reference and Records Management Branch
Federal Energy Regulatory Commission
941 North Capitol Street, NE.
Room 3100 ED-12.1
Washington, DC 20426
(202) 208-2474

IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for this collection of information is estimated to average 1,215 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426 (Attention: Michael Miller, ED-12.3); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

GENERAL INSTRUCTIONS (Continued)

- IV. For any page(s) that is not applicable to the respondent, either
- (a) Enter the words "Not Applicable" on the particular page(s), or
 - (b) Omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction provided the impressions are clear and readable.
- VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VIII. below).
- VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses. ().
- VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page, page 1. Mail dated resubmissions to:
- Chief Accountant
Federal Energy Regulatory Commission
825 North Capitol Street, NE.
Room 946
Washington, DC 20426
- IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8½ by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII. Respondents may submit computer printed schedules (reduced to 8½ by 11) instead of the preprinted schedules if they are in substantially the same format.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.)—The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent—The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
... (3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;

(4) 'person' means an individual or a corporation;

(5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power;"

(11) 'project' means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered—

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites, . . . to the extent the Commission may deem necessary or useful for the purposes of this Act."

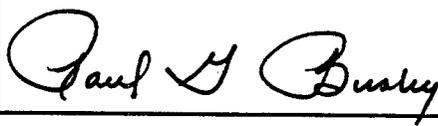
"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed. . . ."

GENERAL PENALTIES

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act, . . . shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing. . . ."

**FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent The Toledo Edison Company	02 Year of Report Dec. 31, 19 <u>93</u>	
03 Previous Name and Date of Change (If name changed during year)		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 300 Madison Avenue, Toledo, Ohio 43652		
05 Name of Contact Person Paul G. Busby	06 Title of Contact Person Controller	
07 Address of Contact Person (Street, City, State, Zip Code) Centerior Energy Corporation, P.O. Box 94661, Cleveland, Ohio 44101-4661		
08 Telephone of Contact Person, Including Area Code (216) 447-3166	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 4/29/94
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name Paul G. Busby	03 Signature 	04 Date Signed (Mo, Da, Yr) 4/29/94
02 Title Controller		
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>93</u>
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LIST OF SCHEDULES (Electric Utility)

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain

pages. Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101	Ed. 12-87	
Control Over Respondent	102	Ed. 12-87	
Corporations Controlled by Respondent	103	Ed. 12-87	
Officers	104	Ed. 12-87	
Directors	105	Ed. 12-87	
Security Holders and Voting Powers	106-107	Ed. 12-87	
Important Changes During the Year	108-109	Ed. 12-90	
Comparative Balance Sheet	110-113	Rev. 12-93	
Statement of Income for the Year	114-117	Rev. 12-93	
Statement of Retained Earnings for the Year	118-119	Ed. 12-89	
Statement of Cash Flows	120-121	Rev. 12-93	
Notes to Financial Statements	122-123	Ed. 12-89	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201	Ed. 12-89	
Nuclear Fuel Materials	202-203	Ed. 12-89	
Electric Plant in Service	204-207	Ed. 12-88	
Electric Plant Leased to Others	213	Ed. 12-89	
Electric Plant Held for Future Use	214	Ed. 12-89	
Construction Work in Progress—Electric	216	Ed. 12-87	
Construction Overheads—Electric	217	Ed. 12-89	
General Description of Construction Overhead Procedure	218	Ed. 12-88	
Accumulated Provision for Depreciation of Electric Utility Plant	219	Ed. 12-88	
Nonutility Property	221	Ed. 12-87	
Investment in Subsidiary Companies	224-225	Ed. 12-89	
Materials and Supplies	227	Ed. 12-89	
Allowances	228-229	New 12-93	
Extraordinary Property Losses	230	Ed. 12-93	
Unrecovered Plant and Regulatory Study Costs	230	Ed. 12-93	
Other Regulatory Assets	232	New 12-93	
Miscellaneous Deferred Debits	233	Ed. 12-89	
Accumulated Deferred Income Taxes (Account 190)	234	Ed. 12-88	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250-251	Ed. 12-90	
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252	Ed. 12-87	
Other Paid-in Capital	253	Ed. 12-87	
Discount on Capital Stock	254	Ed. 12-87	
Capital Stock Expense	254	Ed. 12-86	
Long-Term Debt	256-257	Ed. 12-90	

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 ⁹³
LIST OF SCHEDULES (Electric Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	Ed. 12-88	
Taxes Accrued, Prepaid and Charged During Year	262-263	Ed. 12-90	
Accumulated Deferred Investment Tax Credits	266-267	Ed. 12-89	
Other Deferred Credits	269	Ed. 12-88	
Accumulated Deferred Income Taxes—Accelerated Amortization Property	272-273	Ed. 12-89	
Accumulated Deferred Income Taxes—Other Property	274-275	Ed. 12-89	
Accumulated Deferred Income Taxes—Other	276-277	Ed. 12-93	
Other Regulatory Liabilities	278	New 12-93	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Electric Operating Revenues	300-301	Ed. 12-90	
Sales of Electricity by Rate Schedules	304	Ed. 12-90	
Sales for Resale	310-311	Ed. 12-88	
Electric Operation and Maintenance Expenses	320-323	Rev. 12-93	
Number of Electric Department Employees	323	Ed. 12-88	
Purchased Power	326-327	Rev. 12-90	
Transmission of Electricity for Others	328-330	Rev. 12-90	
Transmission of Electricity by Others	332	Rev. 12-90	
Miscellaneous General Expenses—Electric	335	Ed. 12-87	
Depreciation and Amortization of Electric Plant	336-338	Ed. 12-88	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	Ed. 12-87	
COMMON SECTION			
Regulatory Commission Expenses	350-351	Ed. 12-90	
Research, Development and Demonstration Activities	352-353	Ed. 12-87	
Distribution of Salaries and Wages	354-355	Ed. 12-88	
Common Utility Plant and Expenses	356	Ed. 12-87	
ELECTRIC PLANT STATISTICAL DATA			
Electric Energy Account	401	Rev. 12-90	
Monthly Peaks and Output	401	Rev. 12-90	
Steam-Electric Generating Plant Statistics (Large Plants)	402-403	Ed. 12-89	
Hydroelectric Generating Plant Statistics (Large Plants)	406-407	Ed. 12-89	
Pumped Storage Generating Plant Statistics (Large Plants)	408-409	Ed. 12-88	
Generating Plant Statistics (Small Plants)	410-411	Ed. 12-87	

Name of Respondent THE TOLEDO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_93
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LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
ELECTRIC PLANT STATISTICAL DATA (Continued)			
Transmission Line Statistics	422-423	Ed. 12-87	
Transmission Lines Added During Year	424-425	Ed. 12-86	
Substations	426-427	Ed. 12-86	
Electric Distribution Meters and Line Transformers	429	Ed. 12-88	
Environmental Protection Facilities	430	Ed. 12-88	
Environmental Protection Expenses	431	Ed. 12-88	
Footnote Data	450	Ed. 12-87	
Stockholders' Reports Check appropriate box:			
<input type="checkbox"/> Four copies will be submitted.			
<input type="checkbox"/> No annual report to stockholders is prepared.			

Name of Respondent
THE TOLEDO EDISON COMPANY

This Report Is:
 An Original

Year of Report
Dec. 31, 1993

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Paul G. Busby, Controller
6200 Oak Tree Boulevard
Independence, Ohio 44131

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Ohio, July 1, 1901. On November 2, 1921, the name of the Company was changed to its present form.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

None

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric - Ohio

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) YES ...Enter the date when such independent accountant was initially engaged: _____

(2) NO

Name of Respondent
THE TOLEDO EDISON COMPANY

This Report Is:
 An Original

Year of Report
Dec. 31, 1993

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of

trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. If the above required information is available from the SEC 10K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

Effective, April 29, 1986, The Toledo Edison Company became a wholly owned subsidiary of Centerior Energy Corporation. The business combination was accounted for as a pooling of interests. See the 1993 annual SEC Form 10-K report for Centerior Energy Corporation, The Toledo Edison Company, and The Cleveland Electric Illuminating Company, another wholly owned subsidiary of Centerior Energy Corporation.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively

control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
NONE			

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

2. If a change was made during the year in the incumbent of

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	
			(1)	(2)
1	The below is in Accordance with S-K			
2	Requirements (1) (2):			
3				
4	Chairman, President, and Chief Executive Officer	Robert J. Farling	361,309	
5				
6	Executive Vice President	Murray R. Edelman	258,451	
7				
8	Senior Vice President	Donald C. Shelton	197,044	
9				
10	Senior Vice President	Fred J. Lange Jr.	186,698	
11				
12	Vice President - Transmission & Distribution Operations	David L. Monseau	148,874	
13				
14				
15	Executive Vice President (3)	Lyman C. Phillips	208,924	
16				
17				
18				
19	(1) Includes the executive officers of Centor Energy regardless of whether they are officers of Toledo Edison because they are key policymakers of Toledo Edison.			
20				
21				
22	(2) Incentive compensation, in the form of deferred incentive units, not cash, was awarded in 1993.			
23				
24				
25	(3) Retired November 1, 1993.			
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director (a)	Principal Business Address (b)
Robert J. Farling Chairman of the Board and Chief Executive Officer (July 1 - December 31, 1993)	6200 Oak Tree Boulevard Independence, Ohio 44131
(1) Lyman C. Phillips Chairman and Chief Executive Officer (January 1 - June 30, 1993)	6200 Oak Tree Boulevard Independence, Ohio 44131
(2) Donald H. Saunders President (January 1 - October 31, 1993)	300 Madison Avenue Toledo, Ohio 43652
(1) Edgar H. Maugans Vice President and Chief Financial Officer (January 1 - June 30, 1993)	6200 Oak Tree Boulevard Independence, Ohio 44131
(3) Murray R. Edelman Vice Chairman (November 1 - December 31, 1993)	6200 Oak Tree Boulevard Independence, Ohio 44131
(3) Fred J. Lange Jr. President (November 1 - December 31, 1993) Vice President (January 1 - October 31, 1993)	6200 Oak Tree Boulevard Independence, Ohio 44131
(1) Served as a Director, January 1 - June 30, 1993.	
(2) Served as a Director, January 1 - October 31, 1993.	
(3) Served as a Director, July 1 - December 31, 1993.	

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and

give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

N/A

2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy.
Total: N/A
By proxy:

3. Give the date and place of such meeting:

N/A

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	39,133,887	39,133,887	-	-
5	TOTAL number of security holders	1	1	-	-
6	TOTAL votes of security holders listed below	39,133,887	39,133,887	-	-
7					
8	Centerior Energy Corporation (100 %)	39,133,887	39,133,887		
9	6200 Oak Tree Boulevard				
10	Independence, Ohio 44131				
11					
12					
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SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
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Name of Respondent
THE TOLEDO EDISON COMPANY

This Report Is:

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of

gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved).

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

Item 1. None.

Item 2. None.

Item 3. None.

Item 4. None.

Item 5. None.

Item 6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less were:

Type	Principal Amount	Public Utilities Commission of Ohio
First Mortgage Bonds (6.875% due 2023) (Pollution Control Refunding Bonds)	\$20,200,000	92-2288-EL-AIS
Medium Term Notes (Series A)	\$93,000,000	92-0775-EL-AIS

Commercial Paper:

At December 31, 1993, the company had no commercial paper outstanding.

Intercompany Loans

The Company had loans outstanding from its parent, Centerior Energy Corporation, on 45 days during 1993 with an average daily amount outstanding during these days of \$11,902,222. At December 31, 1993, the Company had no such loans outstanding.

The Company had no notes payable to its affiliate, The Cleveland Electric Illuminating Company during 1993.

Premium Funding:

The Company had notes outstanding on 134 days during 1993 with an average daily balance outstanding during these days of \$31,071,776. At December 31, 1993, the Company had no such loans outstanding.

IMPORTANT CHANGES DURING THE YEAR (Cont)

Item 7. The Company's Articles of Incorporation were amended on May 3, 1993 to amend two sections of the terms relating to the \$2.81 Cumulative Preferred Stock.

Item 8. General wage increases were granted in 1993 pursuant to the union agreement with IBEW, Local 245, IBEW, Local 1413, and OPEIU, Local 19. The estimated annual cost associated with these increases is \$1,303,952.

Union	Effective Date	Amount*	Year of Contract
IBEW, Local 245	05/03/93	\$0.34/hr	2 of 4 (1992-1996)
	11/01/93	\$0.19/hr	2 of 4
IBEW, Local 1413	03/29/93	\$0.14/hr	2 of 4 (1992-1996)
	09/27/93	\$0.27/hr	2 of 4
IBEW, Local 19	05/31/93	\$0.39/hr	3 of 4 (1991-1995)

* On the average straight time hourly rate.

Item 9. Materially important legal proceedings pending on December 31, 1993 or culminated in 1993 are as follows:

Regulatory Matters

Phase-In deferrals were recorded beginning in 1989 pursuant to the phase-in plan approved by the PUCO in a January 1989 rate order for Toledo Edison. The phase-in plan was designed so that the projected revenues resulting from the authorized rate increases and anticipated sales growth provided for the phase-in of certain nuclear costs over a ten-year period. The plan required the deferral of a portion of the operating expenses and both interest and equity carrying charges on Toledo Edison's deferred rate-based investments in Perry Unit 1 and Beaver Valley Unit 2 during the early years of plan. The amortization and recovery of such deferrals were scheduled to be completed by 1996.

As Toledo Edison developed its strategic plan, the company evaluated the future recovery of its deferred charges and continued application of the regulatory accounting measures it follows pursuant to PUCO orders. Toledo Edison concluded that projected revenues would not provide for the recovery of the phase-in deferrals as scheduled because of economic and competitive pressures. Accordingly, Toledo Edison wrote off the cumulative balance of the phase-in deferrals. The total phase-in deferred operating expenses and carrying charges written off at December 31, 1993 by Toledo Edison were \$55 million and \$186 million, respectively (totaling \$165 million after taxes). While recovery of its other regulatory deferrals remains probable, Toledo Edison's current assessment of business conditions has prompted it to change its future plans. Toledo Edison decided that, once the deferral of expenses and acceleration of benefits under its Rate Stabilization Program are completed in 1995, the company should no longer plan to use regulatory accounting measures to the extent it has in the past.

In October 1992, the PUCO approved a Rate Stabilization Program that was designed to encourage economic growth in Toledo Edison's service area by freezing the company's base rates until 1996 and limiting subsequent rate increases to specified annual amounts not to exceed \$89 million over the 1996-1998 period.

As part of the Rate Stabilization Program, Toledo Edison is allowed to defer and subsequently recover certain costs not currently recovered in rates and to accelerate amortization of certain benefits. Such regulatory accounting measures provide for rate stabilization by rescheduling the timing of rate recovery of certain costs and the amortization of certain benefits during the 1992-1995 period. The continued use of these regulatory accounting measures will be dependent upon Toledo Edison's continuing assessment and conclusion that there will be probable recovery of such deferrals in future rates.

The regulatory accounting measures Toledo Edison is eligible to record through December 31, 1995 include the deferral of post-in-service interest carrying charges, depreciation expenses and property taxes on assets placed in service after February 29, 1988 and the deferral of operating expenses equivalent to an accumulated excess rent reserve for Beaver Valley Unit 2. The cost deferrals recorded in 1993 and 1992 pursuant to these

IMPORTANT CHANGES DURING THE YEAR (Cont)

provisions were \$39 million and \$32 million, respectively. Amortization and recovery of these deferrals will occur over the average life of the related assets and the remaining lease period, or approximately 30 years, and will commence with future rate recognition. The regulatory accounting measures also provide for the accelerated amortization of certain unrestricted excess deferred tax and unrestricted investment tax credit balances and interim fuel storage accrual balances for Davis-Besse. The total amount of such regulatory benefits recognized in 1993 and 1992 pursuant to these provisions was \$18 million and \$15 million, respectively.

The Rate Stabilization program also authorized Toledo Edison to defer and subsequently recover the incremental expenses associated with the adoption of the accounting standard for postretirement benefits other than pensions. In 1993, Toledo Edison deferred \$37 million pursuant to this provision. Amortization and recovery of this deferral will commence prior to 1998 and is expected to be completed by no later than 2012.

Air Quality Control

Under the Clean Air Act, the Ohio Environmental Protection Agency (EPA) has adopted Ohio emission limitations for particulate matter and sulfur dioxide for each of Toledo Edison's plants. The Clean Air Act provides for civil penalties of up to \$25,000 per day for each violation of an emission limitation. The U.S. EPA has approved the Ohio EPA's emission limitations and the related implementation plans except for some particulate matter emissions and certain sulfur dioxide emissions. The U.S. EPA has adopted separate sulfur dioxide emission limitations for each of the Toledo Edison plants.

In 1985, the U.S. EPA issued revised regulations specifying the extent to which power plant stack height may be incorporated into the establishment of an emission limitation. Pursuant to the revised regulations, Toledo Edison submitted to the Ohio EPA information intended to support continuation of the stack height credit received under the previous regulations for stacks at the Bay Shore Station. The Ohio EPA has accepted the submissions and forwarded them to the U.S. EPA for approval. In January 1988, the District of Columbia Circuit Appeals Court remanded portions of the 1985 regulations to the U.S. EPA for further consideration; however the U.S. EPA has not taken action specifically on this issue.

In November 1990, the Clean Air Act Amendments were signed into law imposing restrictions on nitrogen oxides emissions and making sulfur dioxide emission limitations significantly more severe beginning in 1995. The Clean Air Act Amendments also require studies to be conducted on the emission of certain potentially hazardous air pollutants which could lead to additional restrictions.

Centerior Energy's compliance strategy for the Operating Companies provides for compliance with both phases of the Clean Air Act Amendments through at least 2005 primarily through greater use of low-sulfur coal at some of Toledo Edison's and Cleveland Electric's units and the banking of emission allowances. The plan will require capital expenditures for Toledo Edison over the 1994-2003 period of approximately \$57 million for nitrogen oxide control equipment, emission monitoring equipment and plant modifications. In addition, higher fuel and other operation and maintenance expenses will be incurred. The PUCO has approved this plan. Centerior Energy also is seeking U.S. EPA approval of the first phase of this plan.

Centerior Energy is continuing to monitor developments in new technologies that may be incorporated into its compliance strategy. If a different plan is required by the U.S. EPA, significantly higher capital expenditures could be required during the 1994-2003 period.

Congress is considering legislation to reduce emissions of gases such as those resulting from the burning of coal that are thought to cause global warming. If such legislation is adopted, the cost of operating coal-fired plants could increase significantly and coal-fired generating capacity could decrease significantly.

IMPORTANT CHANGES DURING THE YEAR (Cont)

Water Quality Control

The Clean Water Act requires that power plants obtain permits which contain certain effluent limitations (that is, limits on discharges of pollutants into bodies of water). It also requires the states to establish water quality standards (which could result in more stringent effluent limitations than required under the Clean Water Act) and a permit system to be approved by the U.S. EPA. Violators of effluent limitations and water quality standards are subject to a civil penalty of up to \$25,000 per day for each such violation.

The Clean Water Act permits thermal effluent limitations to be established for a facility which are less stringent than those which otherwise would apply if the owner can demonstrate that such less stringent limitations are sufficient to assure the protection and propagation of aquatic and other wildlife in the affected body of water. By 1978, Toledo Edison had submitted to the Ohio EPA such demonstrations for review with respect to their Acme and Bay Shore Plants. The Ohio EPA has taken no action on the submittals.

Toledo Edison received National Pollutant Discharge Elimination System (NPDES) permit renewals from the Ohio EPA for all of its power plants. In those situations where a permit application is pending, the affected plant may continue to operate under the expired permit while such application is pending.

In 1990, the Ohio EPA issued revised water quality standards applicable to Lake Erie and waters of the State of Ohio. Based upon these revised water quality standards, the Ohio EPA placed additional effluent limitations in their most recent NPDES permits. The revised standards also may serve as the basis for more stringent effluent limitations in future NPDES permits. Such limitations could result in the installation of additional pollution control equipment and increased operating expenses. Toledo Edison is monitoring discharges at its plants to support its position that additional effluent limitations are not justified.

Waste Disposal

The Comprehensive Environmental Response, Compensation and Liability Act of 1980 as amended (Superfund) established programs addressing the cleanup of hazardous waste disposal sites, emergency preparedness and other issues. Toledo Edison is aware of its potential involvement in the cleanup of several sites. Although these sites are not on the Superfund National Priorities List, they are generally being administered by various governmental entities in the same manner as they would be administered if they were on such list. The allegations that Toledo Edison disposed of hazardous waste at these sites and the amounts involved are often unsubstantiated and subject to dispute. Superfund provides that all "potentially responsible parties" (PRPs) to a particular site be held liable on a joint and several basis. Consequently, if Toledo Edison were held liable for 100% of the cleanup costs of all the sites referred to above, the cost could be as high as \$150 million. However, we believe that the actual cleanup costs will be substantially lower than \$150 million, that Toledo Edison's share of any cleanup costs will be substantially less than 100% and that most of other PRPs are financially able to contribute their share. Toledo Edison has accrued a liability totaling \$6 million at December 31, 1993 based on estimates of the costs of cleanup and its proportionate responsibility for such costs. Toledo Edison believes that the ultimate outcome of these matters will not have a material adverse effect on our financial condition or results of operations.

The Resource Conservation and Recovery Act exempts certain fossil fuel combustion waste products, such as fly ash, from hazardous waste disposal requirements. Toledo Edison is unable to predict whether Congress will choose to amend this exemption in the future or, if so, the costs relating to any required changes in the operations of the Company.

IMPORTANT CHANGES DURING THE YEAR (Cont)

Westinghouse Lawsuit

In April 1991, Toledo Edison and Cleveland Electric joined with Duquesne, Ohio Edison and Pennsylvania Power in filing a lawsuit against Westinghouse in the United States District Court for the Western District of Pennsylvania. The suit alleges that six steam generators supplied by Westinghouse for Beaver Valley Units 1 and 2 contain serious defects, particularly defects causing tube corrosion and cracking. Steam generator maintenance costs have increased due to these defects and will likely continue to increase. The condition of the steam generators is being monitored closely. If the corrosion and cracking continue, replacement of the steam generators could be required earlier than their 40-year design life. The suit seeks monetary and corrective relief.

General Electric Lawsuit

On February 2, 1994, the CAPCO Group companies announced that a settlement had been reached with General Electric regarding the lawsuit filed by the CAPCO Group companies against General Electric in August 1991. In that suit which was filed in the United States District Court in Cleveland, the CAPCO Group companies as joint owners of the Perry Plant alleged that General Electric had provided defective design information relating to the containment vessels for Perry Units 1 and 2. The CAPCO Group companies also alleged that the required corrective actions caused extensive delays and costs increases in the construction of the Perry Plant.

Under the settlement agreement, General Electric will provide the CAPCO Group companies with discounts on future purchases and cash payments. The value of the settlement depends on the volume of future purchases. Because the payments will be made over a period of years and the discounts will be offered over the life of the plant, they will not have a material impact on the financial results of Centerior, Cleveland Electric and Toledo Edison in any particular year or on their financial conditions. The terms of the settlement agreement are the subject of a confidentiality agreement.

Perry Unit 2

Perry Unit 2, including its share of the facilities common with Perry Unit 1, was approximately 50% complete when construction was suspended in 1985 pending consideration of various options. These options included resumption of full construction with a revised estimated cost, conversion of a nonnuclear design, sale of all or part of our ownership share, or cancellation.

Toledo Edison wrote off its investment in Perry Unit 2 at December 31, 1993 after it determined that Perry Unit 2 would not be completed or sold. The write-off totaled \$232 million (\$167 million after taxes) for Toledo Edison's 19.91% ownership share of the unit.

Item 10. None.

Item 11. Not Applicable.

Item 12. Not Applicable.

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
UTILITY PLANT					
1	Utility Plant (101-106, 114)	200-201	3,052,224,246 *	2,753,301,278	
2	Construction Work in Progress (107)	200-201	35,916,640	39,509,131	
3	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3,088,140,886	2,792,810,409	
4	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	740,926,579 *	810,733,904	
5	Net Utility Plant (Enter Total of line 4 less 5)	-	2,347,214,307	1,982,076,505	
6	Nuclear Fuel (120.1-120.4, 120.6)	202-203	161,032,189	142,441,944	
7	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	-	-	
8	Net Nuclear Fuel (Enter Total of line 7 less 8)	-	161,032,189	142,441,944	
9	Net Utility Plant (Enter Total of lines 6 and 9)		2,508,246,496	2,124,518,449	
10	Utility Plant Adjustments (116)	122	-	-	
11	Gas Stored Underground-Noncurrent (117)	-	-	-	
12	OTHER PROPERTY AND INVESTMENTS				
13	Nonutility Property (121)	221	4,082,775	5,859,784	
14	(Less) Accum. Prov. for Depr. and Amort. (122)	-	1,472,125	3,674,985	
15	Investments in Associated Companies (123)	-	-	-	
16	Investment in Subsidiary Companies (123.1)	224-225	-	-	
17	(For Cost of Account 123.1, See Footnote Page 224, line 42)	-	-	-	
18	Noncurrent Portion of Allowances	228-229	-	-	
19	Other Investments (124)	-	831,777	831,777	
20	Special Funds (125-128)	-	20,594,584	26,276,930	
21	TOTAL Other Property and Investments (Total of lines 14-17,19-21)		24,037,011	29,293,506	
22	CURRENT AND ACCRUED ASSETS				
23	Cash (131)	-	3,267,963	4,513,140	
24	Special Deposits (132-134)	-	139,065	216,565	
25	Working Funds (135)	-	254,225	247,602	
26	Temporary Cash Investments (136)	-	12,462,913	77,528,676	
27	Notes Receivable (141)	-	145,775	284,379	
28	Customer Accounts Receivable (142)	-	56,327,726	59,056,218	
29	Other Accounts Receivable (143)	-	4,834,687	4,054,037	
30	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-	1,390,000	1,390,000	
31	Notes Receivable from Associated Companies (145)	-	-	-	
32	Accounts Receivable from Assoc. Companies (146)	-	23,146,774	15,681,513	
33	Fuel Stock (151)	227	25,021,745	11,971,293	
34	Fuel Stock Expense Undistributed (152)	227	-	-	
35	Residuals (Elec) and Extracted Products (Gas) (153)	227	-	-	
36	Plant Material and Operating Supplies (154)	227	36,414,954	37,720,423	
37	Merchandise (155)	227	-	-	
38	Other Materials and Supplies (156)	227	3,281,409	5,131,799	
39	Nuclear Materials Held for Sale (157)	202-3/227	-	-	
40	Allowances (158.1 and 158.2)	228-229	-	-	
41	(Less) Noncurrent Portion of Allowances	-	-	-	
42	Stores Expenses Undistributed (163)	227	-	-	
43	Gas Stored Underground - Current (164.1)	-	-	-	
44	Liquefied Natural Gas Stored & Held for Processing (164.2-164.3)	-	24,388,487	23,816,990	
45	Prepayments (165)	-	-	-	
46	Advances for Gas (166-167)	-	14,708	32,369	
47	Interest and Dividends Receivable (171)	-	653,169	942,322	
48	Rents Receivable (172)	-	20,844,008	24,844,008	
49	Accrued Utility Revenues (173)	-	48,862,132	49,219,961	
50	Miscellaneous Current and Accrued Assets (174)	-	-	-	
51	TOTAL Current and Accrued Assets(Enter Total of lines 24 thru 51)		258,669,740	313,871,295	

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

line no.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
	DEFERRED DEBITS			
53	Unamortized Debt Expenses (181)	-	13,108,007	12,725,822
54	Extraordinary Property Losses (182.1)	230	-	-
55	Unrecovered Plant and Regulatory Study Costs (182.2)	230	-	-
56	Other Regulatory Assets (182.3)	232	107,858,426	1,186,509,945
57	Prelim. Survey and Investigation Charges (Electric) (183)	-	8,101,604	2,154,601
58	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	-	-	-
59	Clearing Accounts (184)	-	601,993	767,655
60	Temporary Facilities (185)	-	-	-
61	Miscellaneous Deferred Debits (186)	233	1,068,320,060	7,370,129
62	Def. Losses from Disposition of Utility Plt. (187)	-	-	-
63	Research, Devel. and Demonstration Expend. (188)	352-353	-	-
64	Unamortized Loss on Reacquired Debt (189)	-	37,130,007	32,092,905
65	Accumulated Deferred Income Taxes (190)	234	250,247,973	172,866,283
66	Unrecovered Purchased Gas Costs (191)	-	-	-
67	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		1,485,368,070	1,414,487,340
68	TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12, 22, 52, and 68)		4,276,321,317	3,882,170,590

* Beginning of year balances for FAS 109 have been reclassified to conform with the end of year 1993 presentation.

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
PROPRIETARY CAPITAL				
1	Common Stock Issued (201)	250-251	195,686,595	195,686,595
3	Preferred Stock Issued (204)	250-251	271,680,000	250,015,000
4	Capital Stock Subscribed (202, 205)	252	-	-
5	Stock Liability for Conversion (203, 206)	252	-	-
6	Premium on Capital Stock (207)	252	496,940,100	496,947,065
7	Other Paid-In Capital (208-211)	253	117,837,430	117,390,668
8	Installments Received on Capital Stock (212)	252	-	-
9	(Less) Discount on Capital Stock (213)	254	-	-
10	(Less) Capital Stock Expense (214)	254	12,661,014	12,221,217
11	Retained Earnings (215, 215.1, 216)	118-119	136,585,909	(175,427,784)
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-	-
13	(Less) Reacquired Capital Stock (217)	250-251	-	-
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		1,206,069,020	872,390,327
LONG-TERM DEBT				
16	Bonds (221)	256-257	585,125,000	585,125,000
17	(Less) Reacquired Bonds (222)	256-257	-	-
18	Advances from Associated Companies (223)	256-257	-	-
19	Other Long-Term Debt (224)	256-257	641,868,125	687,887,484
20	Unamortized Premium on Long-Term Debt (225)	-	-	-
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	-	2,434,120	2,426,295
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		1,224,559,005	1,270,586,189
OTHER NONCURRENT LIABILITIES				
24	Obligations Under Capital Leases - Noncurrent (227)	-	125,592,421	102,891,293
25	Accumulated Provision for Property Insurance (228.1)	-	-	-
26	Accumulated Provision for Injuries and Damages (228.2)	-	-	-
27	Accumulated Provision for Pensions and Benefits (228.3)	-	-	32,990,850
28	Accumulated Miscellaneous Operating Provisions (228.4)	-	16,102,232	12,090,324
29	Accumulated Provision for Rate Refunds (229)	-	-	-
30	TOTAL Other Noncurrent Liabilities (Enter Total of lines 24 thru 29)		141,694,653	147,972,467
CURRENT AND ACCRUED LIABILITIES				
32	Notes Payable (231)	-	39,501,665	-
33	Accounts Payable (232)	-	47,843,595	63,384,089
34	Notes Payable to Associated Companies (233)	-	-	-
35	Accounts Payable to Associated Companies (234)	-	15,937,971	26,607,704
36	Customer Deposits (235)	-	3,035,839	3,044,845
37	Taxes Accrued (236)	262-263	78,363,167	89,574,580
38	Interest Accrued (237)	-	28,465,147	27,021,935
39	Dividends Declared (238)	-	3,300	-
40	Matured Long-Term Debt (239)	-	-	-
41	Matured Interest (240)	-	-	-
42	Tax Collections Payable (241)	-	552,170	521,368
43	Miscellaneous Current and Accrued Liabilities (242)	-	10,551,268	13,380,774
44	Obligations Under Capital Leases-Current (243)	-	51,273,000	48,880,000
45	TOTAL Current and Accrued Liabilities (Enter Total of lines 32 thru 44)		275,527,122	272,415,295

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (CONTINUED)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)	-	535,605	403,209
48	Accumulated Deferred Investment Tax Credits (255)	266-267	112,856,760	102,488,657
49	Deferred Gains from Disposition of Utility Plant (256)	-	-	-
50	Other Deferred Credits (253)	269	420,269,719	374,424,144
51	Other Regulatory Liabilities (254)	278	-	192,894,754
52	Unamortized Gain on Reacquired Debt (257)	-	4,790,443	4,258,130
53	Accumulated Deferred Income Taxes (281-283)	272-277	890,018,990	644,337,418
54	TOTAL Deferred Credits (Enter Total of lines 47 thru 53)		1,428,471,517	1,318,806,312
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				
66				
67				
68	TOTAL Liabilities and Other Credits (Enter Total of lines 14,22,30 45 and 54)		4,276,321,317	3,882,170,590

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2
4. Use page 122 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate pro-

- ceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	870,841,108	844,655,299
3	Operating Expenses			
4	Operation Expenses (401)	320-323	570,651,984	449,451,024
5	Maintenance Expenses (402)	320-323	59,417,094	61,394,006
6	Depreciation Expense (403)	336-338	79,126,037	82,219,966
7	Amort. & Depl. of Utility Plant (404-405)	336-338	2,625,080	2,790,352
8	Amort. of Utility Plant Acq Adj (406)	336-338	188,934	(19,610,583)
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		-	-
10	Amort. of Conversion Expenses (407)		-	-
11	Regulatory Debits (407.3)			
12	(Less) Regulatory Credits (407.4)			
13	Taxes Other Than Income Taxes (408.1)	262-263	90,709,840	91,364,005
14	Income Taxes - Federal (409.1)	262-263	35,725,162	25,428,065
15	- Other (409.1)	262-263	-	-
16	Provision for Deferred Income Taxes (410.1)	234,272-277	143,202,173	122,166,612
17	(Less) Provision for Deferred Income Taxes - Cr. (411.1)	234,272-277	188,939,526	114,883,205
18	Investment Tax Credit Adj. - Net (411.4)	266	(10,368,103)	(5,303,045)
19	(Less) Gains from Disp. of Utility Plant (411.6)		-	-
20	Losses from Disp. of Utility Plant (411.7)		-	-
21	(Less) Gains from Disposition of Allowances (411.8)			
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		782,338,675	695,017,197
24	Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 117, line 25)		88,502,433	149,638,102

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of

allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 1 to 23, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
870,841,108	844,655,299					1
						2
570,651,984	449,451,024					3
59,417,094	61,394,006					4
79,126,037	82,219,966					5
2,625,080	2,790,352					6
188,934	(19,610,583)					7
-	-					8
-	-					9
90,709,840	91,364,005					10
35,725,162	25,428,065					11
-	-					12
143,202,173	122,166,612					13
188,939,526	114,883,205					14
(10,368,103)	(5,303,045)					15
-	-					16
-	-					17
-	-					18
-	-					19
-	-					20
-	-					21
782,338,675	695,017,197					22
						23
88,502,433	149,638,102					24

Name of the Respondent
THE TOLEDO EDISON COMPANY

This Report Is:
X An Original

Year of Report
Dec. 31, 1993

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
3						
4						
5						
6						
7						
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24						

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)	-	88,502,433	149,638,102
26	Other Income and Deductions			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)		507,090	659,919
30	(Less) Costs and Exp. of Merchandising, Job & Contract Work (416)		896,412	527,308
31	Revenues From Nonutility Operations (417)		-	-
32	(Less) Expenses of Nonutility Operations (417.1)		-	-
33	Nonoperating Rental Income (418)		99,217	111,433
34	Equity in Earnings of Subsidiary Companies (418.1)	119	-	-
35	Interest and Dividend Income (419)		2,986,990	2,213,418
36	Allowance for Other Funds Used During Construction (419.1)		780,273	1,048,108
37	Miscellaneous Nonoperating Income (421)		(161,430,287)	41,113,904
38	Gain on Disposition of Property (421.1)		-	-
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		(157,953,129)	44,619,474
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)		-	-
42	Miscellaneous Amortization (425)	340	-	-
43	Miscellaneous Income Deductions (426.1-426.5)	340	234,469,919	593,480
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		234,469,919	593,480
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263	70,714	91,436
47	Income Taxes - Federal (409.2)	262-263	(15,425,565)	(19,529,481)
48	Income Taxes - Other (409.2)	262-263	-	-
49	Provision for Deferred Inc. Taxes (410.2)	234,272-7	27,599,460	38,483,330
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272-7	141,640,457	17,758,809
51	Investment Tax Credit Adj.- Net (411.5)		-	-
52	(Less) Investment Tax Credits (420)		-	-
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		(129,395,848)	1,286,476
54	Net Other Income and Deductions (Enter Total of lines 39,44,53)		(263,027,200)	42,739,518
55	Interest Charges			
56	Interest on Long-Term Debt (427)		104,371,979	112,211,198
57	Amortization of Debt Disc. and Expense (428)		6,902,025	5,310,826
58	Amortization of Loss on Reacquired Debt (428.1)		-	-
59	(Less) Amort. of Premium on Debt - Credit (429)		-	-
60	(Less) Amortization of Gain on Reacquired Debt - Credit (429.1)		532,310	532,250
61	Interest on Debt to Assoc. Companies (430)	340	49,275	771,538
62	Other Interest Expense (431)	340	4,842,315	4,653,889
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		883,451	717,820
64	Net Interest Charges (Enter Total of lines 56 thru 63)		114,749,833	121,697,381
65	Income Before Extraordinary Items (Total of lines 25, 54, and 64)		(289,274,600)	70,680,239
66	Extraordinary Items			
67	Extraordinary Income (434)		-	-
68	(Less) Extraordinary Deductions (435)		-	-
69	Net Extraordinary Items (Enter Total of line 67 less line 68)		-	-
70	Income Taxes - Federal and Other (409.3)	262-263	-	-
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)		-	-
72	Net Income (Enter Total of lines 65 and 71)		(289,274,600)	70,680,239

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance - Beginning of Year		136,585,909
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Account 439) (Total of lines 4 thru 8)		-
10	Debit:		
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Acct. 439) (Total of lines 10 thru 14)		-
16	Balance Transferred from Income (Account 433 less Account 418.1)		(289,274,600)
17	Appropriations of Retained Earnings (Account 436)		
18	For payment of Preferred and Common Stock Dividends		42,219,733
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436) (Total of lines 18 thru 21)		42,219,733
23			
24	Dividends Declared - Preferred Stock (Account 437)	238	22,739,093 (A)
25			
26			
27			
28			
29	TOTAL Dividends Declared - Preferred Stock (Acct. 437) (Total of lines 24 thru 28)		22,739,093
30	Dividends Declared - Common Stock (Account 438)		
31			
32			
33			
34			
35			
36	TOTAL Dividends Declared - Common Stock (Acct. 438) (Total of lines 31 thru 35)		-
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		
38	Balance - End of Year (Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		(217,647,517)

STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

Line No.	Item	Amount
	(a)	(b)
	APPROPRIATED RETAINED EARNINGS (Account 215)	
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39	For payment of Preferred and Common Stock Dividends	42,219,733
40		
41		
42		
43		
44		
45	TOTAL Appropriated Retained Earnings (Account 215)	42,219,733
	APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1)	
	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.	
46	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)	
47	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Enter Total of lines 45 and 46)	42,219,733
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter Total of lines 38 and 47)	(175,427,784)
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)	
49	Balance - Beginning of Year (Debit or Credit)	
50	Equity in Earnings for Year (Credit) (Account 418.1)	
51	(Less) Dividends Received (Debit)	
52	Other Changes (Explain)	
53	Balance - End of year	

(A) NOTE TO INSTRUCTION 5:

Preferred Stock, \$100 Par Value		Preferred Stock, \$25 Par Value	
\$ 4.25	\$680,000	\$ 2.21	\$2,210,000
4.56	228,000	Adj A	2,249,280
4.25	425,000	Adj B	2,498,160
8.32	832,000	2.81	5,058,000
7.76	1,164,000	2.365	3,311,000
7.80	1,170,000		
11.00	(3,300)		
10.00	1,900,000		
9.375	1,016,953		
	\$7,412,653		\$15,326,440

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.

5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Prior Year Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance - Beginning of Year		89,923,938
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Account 439) (Total of lines 4 thru 8)		-
10	Debit:		
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Acct. 439) (Total of lines 10 thru 14)		-
16	Balance Transferred from Income (Account 433 less Account 418.1)		70,680,239
17	Appropriations of Retained Earnings (Account 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436) (Total of lines 18 thru 21)		-
23	Dividends Declared - Preferred Stock (Account 437)		
24		238	24,018,268
25			
26			
27			
28			
29	TOTAL Dividends Declared - Preferred Stock (Acct. 437) (Total of lines 24 thru 28)		24,018,268
30	Dividends Declared - Common Stock (Account 438)		
31			
32			
33			
34			
35			
36	TOTAL Dividends Declared - Common Stock (Acct. 438) (Total of lines 31 thru 35)		-
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		
38	Balance - End of Year (Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		136,585,909

STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

Line No.	Item (a)	Prior Year Amount (b)
	APPROPRIATED RETAINED EARNINGS (Account 215)	
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39		
40		
41		
42		
43		
44		
45	TOTAL Appropriated Retained Earnings (Account 215)	
	APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1)	
	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.	
46	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)	-
47	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Enter Total of lines 45 and 46)	-
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter Total of lines 38 and 47)	136,585,909
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)	
49	Balance - Beginning of Year (Debit or Credit)	
50	Equity in Earnings for Year (Credit) (Account 418.1)	
51	(Less) Dividends Received (Debit)	
52	Other Changes (Explain)	
53	Balance - End of year	
(A) NOTE TO INSTRUCTION 5:		
	Preferred Stock, \$100 Par Value	Preferred Stock, \$25 Par Value
\$ 4.25	\$680,000	\$ 2.21
4.56	228,000	Adj A
4.25	425,000	Adj B
8.32	832,000	2.81
7.76	1,164,000	2.365
7.80	1,170,000	
11.00	92,543	
10.00	1,900,000	
9.375	1,173,045	
	----- \$7,664,586 -----	----- \$2,210,000 2,478,840 2,733,840 5,620,000 3,311,000 ----- \$16,353,680 -----

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the Respondents Annual Stockholders Report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instructions for Explanation of Codes)	Amounts
	(a)	(b)
1	Net Cash Flow from Operating Activities:	
2	Net Income (Line 72 (c) on page 117)	(289,274,600)
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	81,751,117
5	Amortization of (Specify) Leased Nuclear Fuel	38,360,134
6	Other Noncash Items	10,905,771
7	Write-off of Perry Unit 2 and Net Noncash Early Retirement Program Expenses	315,338,368
8	Deferred Income Taxes (Net)	(159,778,350)
9	Investment Tax Credit Adjustment (Net)	(10,368,103)
10	Net (Increase) Decrease in Receivables	5,072,001
11	Net (Increase) Decrease in Allowances Inventory	-
12	Net (Increase) Decrease in Inventory	9,894,593
13	Net Increase (Decrease) in Payables and Accrued Expenses	38,786,138
14	Net (Increase) Decrease in Other Regulatory Assets	6,155,815
15	Net Increase (Decrease) in Other Regulatory Liabilities	(5,993,144)
16	(Less) Allowance for Other Funds Used During Construction [Equity]	780,273
17	(Less) Undistributed Earnings from Subsidiary Companies	-
18	Other: Deferred Fuel	394,092
19	Deferred Nuclear Operating Costs & Carrying Charges	156,916,171
20	Unbilled Revenues	(4,000,000)
21	Net (Increase) Decrease in Other Current and Accrued Assets	142,791
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 21)	193,522,521
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	(41,668,000)
27	Gross Additions to Nuclear Fuel *	-
28	Gross Additions to Common Utility Plant	-
29	Gross Additions to Nonutility Plant	-
30	(Less) Allowance for Other Funds Used During Construction [Borrowed]	883,451
31	Other:	-
32		-
33		-
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(42,551,451)
35		
36	Acquisition of Other Noncurrent Assets (d)	-
37	Proceeds from Disposal of Noncurrent Assets (d)	-
38		-
39	Investments in and Advances to Assoc. and Subsidiary Companies	-
40	Contributions and Advances from Assoc. and Subsidiary Companies	-
41	Disposition of Investment in (and Advances to)	-
42	Associated and Subsidiary Companies	-
43		-
44	Purchase of Investment Securities (a)	-
45	Proceeds from Sales of Investment Securities (a)	-

* Additions under Nuclear Fuel are excluded because they are noncash capitalizations.

STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities

Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122. Do not include on this statement the dollar amount of leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

5. Codes used:

- (a) Net proceeds or payments.
- (b) Bonds, debentures and other long-term debt.
- (c) Include commercial paper.
- (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 122 clarifications and explanations.

Line No.	Description (See Instructions for Explanation of Codes)	Amounts (b)
46	Loans Made or Purchased	-
47	Collections on Loans	-
48		
49	Net (Increase) Decrease in Receivables	-
50	Net (Increase) Decrease in Inventory	-
51	Net (Increase) Decrease in	
52	Allowances Held for Speculation	-
53	Net Increase (Decrease) in Payables and Accrued Expenses	-
54	Other: Cash Deposited in Decommissioning Trusts	(6,117,853)
55	Other	8,226,017
56	Net Cash Provided by (Used in) Investing Activities	
57	(Total of lines 34 thru 55)	(40,443,287)
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-term Debt (b)	113,200,000
62	Preferred Stock	-
63	Common Stock	-
64	Other	-
65		
66	Net Increase in Short-term Debt (c)	
67	Other	-
68		
69		
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	113,200,000
71		
72	Payment for Retirement of:	
73	Long-term Debt (b)	(67,181,000)
74	Preferred Stock	(21,665,000)
75	Common Stock	-
76	Other: Premiums, Discounts and Expenses	(1,899,858)
77		
78	Net Decrease in Short-term Debt (c)	(39,501,665)
79	Nuclear Fuel Lease and Trust Obligations	(46,978,378)
80	Dividends on Preferred Stock	(22,742,393)
81	Dividends on Common Stock	-
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	(86,768,294)
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22, 57, and 83)	66,310,940
87		
88	Cash and Cash Equivalents at Beginning of Year	15,730,876
89		
90	Cash and Cash Equivalents at End of Year	82,041,816

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the Respondents Annual Stockholders Report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instructions for Explanation of Codes) (a)	Prior Year Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income (Line 68 (c) on page 117)	70,680,239
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion [Amortization]	85,010,018
5	Amortization of (Specify) Leased Nuclear Fuel	56,353,453
6	Other Noncash Items	14,778,408
7		
8	Deferred Income Taxes (Net)	28,007,928
9	Investment Tax Credit Adjustment (Net)	(5,303,045)
10	Net (Increase) Decrease in Receivables	(1,362,297)
11	Net (Increase) Decrease in Allowances Inventory	
12	Net (Increase) Decrease in Inventory	(9,338,792)
13	Net Increase (Decrease) in Payables and Accrued Expenses	4,791,246
14	Net (Increase) Decrease in Other Regulatory Assets	
15	Net Increase (Decrease) in Other Regulatory Liabilities	
16	(Less) Allowance for Other Funds Used During Construction [Equity]	1,048,108
17	(Less) Undistributed Earnings from Subsidiary Companies	-
18	Other: Deferred Fuel	(4,307,381)
19	Deferred Nuclear Operating Costs & Carrying Charges	(58,040,055)
20	Deferred and Unbilled Revenues	1,000,000
21	Net (Increase) Decrease in Other Current and Accrued Assets	(4,520,039)
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 21)	176,701,575
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	(47,548,000)
27	Gross Additions to Nuclear Fuel *	-
28	Gross Additions to Common Utility Plant	-
29	Gross Additions to Nonutility Plant	-
30	(Less) Allowance for Other Funds Used During Construction [Borrowed]	717,820
31	Other: Loans to Affiliates	12,000,000
32	Sale and Leaseback Restructuring Fees	(43,150,000)
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(79,415,820)
35		
36	Acquisition of Other Noncurrent Assets (d)	-
37	Proceeds from Disposal of Noncurrent Assets (d)	-
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	-
40	Contributions and Advances from Assoc. and Subsidiary Companies	-
41	Disposition of Investment in (and Advances to)	
42	Associated and Subsidiary Companies	-
43		
44	Purchase of Investment Securities (a)	-
45	Proceeds from Sales of Investment Securities (a)	-

* Additions under Nuclear Fuel are excluded because they are noncash capitalizations.

STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities

Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122. Do not include on this statement the dollar amount of leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

5. Codes used:

- (a) Net proceeds or payments.
- (b) Bonds, debentures and other long-term debt.
- (c) Include commercial paper.
- (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 122 clarifications and explanations.

Line No.	Description (See Instructions for Explanation of Codes) (a)	Prior Year Amounts (b)
46	Loans Made or Purchased	-
47	Collections on Loans	-
48		
49	Net (Increase) Decrease in Receivables	-
50	Net (Increase) Decrease in Inventory	-
51	Net (Increase) Decrease	-
52	Allowances Held for Speculation	-
53	Net Increase (Decrease) in Payables and Accrued Expenses	-
54	Other: Cash Deposited in Decommissioning Trusts	(5,019,363)
55	Other	(9,415,518)
56	Net Cash Provided by (Used in) Investing Activities	
57	(Total of lines 34 thru 55)	(93,850,701)
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-term Debt (b)	458,750,000
62	Preferred Stock	-
63	Common Stock	-
64	Other	-
65		
66	Net Increase in Short-term Debt (c)	
67	Other	-
68		
69		
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	458,750,000
71		
72	Payment for Retirement of:	
73	Long-term Debt (b)	(526,989,000)
74	Preferred Stock	(4,173,000)
75	Common Stock	-
76	Other: Premiums, Discounts and Expenses	(7,346,913)
77		
78	Net Decrease in Short-term Debt (c)	9,301,665
79	Nuclear Fuel Lease and Trust Obligations	(51,933,337)
80	Dividends on Preferred Stock	(24,018,270)
81	Dividends on Common Stock	-
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	(146,408,855)
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22, 57, and 83)	(63,557,981)
87		
88	Cash and Cash Equivalents at Beginning of Year	79,288,857
89		
90	Cash and Cash Equivalents at End of Year	15,730,876

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and

plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

Refer to Financial Statements and the Notes to the Financial Statements of the Company's 1993 Annual Report to Share Owners which are filed herewith.

Name of Respondent
THE TOLEDO EDISON COMPANY

This Report Is:
 An Original

Year of Report
Dec. 31, 1993

NOTES TO FINANCIAL STATEMENTS (Continued)

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Electric (c)
1	UTILITY PLANT		
2	In Service		
3	Plant in Service (Classified)	2,178,195,792	2,178,195,792
4	Property Under Capital Leases	-	-
5	Plant Purchased or Sold	-	-
6	Completed Construction not Classified	531,544,427	531,544,427
7	Experimental Plant Unclassified	-	-
8	TOTAL (Enter Total of lines 3 thru 7)	2,709,740,219	2,709,740,219
9	Leased to Others	-	-
10	Held for Future Use	43,561,059	43,561,059
11	Construction Work in Progress	39,509,131	39,509,131
12	Acquisition Adjustments	-	-
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	2,792,810,409	2,792,810,409
14	Accum. Prov. for Depr., Amort., & Depl.	810,733,904	810,733,904
15	Net Utility Plant (Enter total of line 13 less 14)	1,982,076,505	1,982,076,505
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service:		
18	Depreciation	757,149,265	757,149,265
19	Amort. and Depl. of Producing Nat. Gas Land and Land Rights	-	-
20	Amort. of Underground Storage Land and Land Rights	-	-
21	Amort. of Other Utility Plant	7,604,999	7,604,999
22	TOTAL In Service (Enter Total of lines 18 thru 21)	764,754,264	764,754,264
23	Leased to Others		
24	Depreciation	-	-
25	Amortization and Depletion	-	-
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	-	-
27	Held for Future Use		
28	Depreciation	45,979,640	45,979,640
29	Amortization	-	-
30	TOTAL Held for Future Use (Ent. Tot. of lines 28 and 29)	45,979,640	45,979,640
31	Abandonment of Leases (Natural Gas)	-	-
32	Amort. of Plant Acquisition Adjustment	-	-
33	TOTAL Accumulated Provisions (Should agree with line 14 above)(Enter Total of lines 22, 26, 30, 31, and 32)	810,733,904	810,733,904

Name of Respondent
THE TOLEDO EDISON COMPANY

This Report Is:
 An Original

Year of Report
Dec. 31, 1993

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
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					14
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					32
					33

Name of Respondent
THE TOLEDO EDISON COMPANY

This Report Is:
X An Original

Year of Report
Dec. 31, 1993

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a

statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of Item (a)	Balance Beginning of Year (b)	Changes During Year	
			Additions (c)	
1	Nuclear Fuel in Process of Refinement			
2	Conversion Enrichment & Fabrication (120.1)			
3	Fabrication			
4	Nuclear Materials			
5	Allowance for Funds Used during Construction (Other Overhead Construction Costs)			
6	SUBTOTAL (Enter Total of lines 2 thru 5)	-	XXXXXXXXXXXXXXXXXXXX	
7	Nuclear Fuel Materials and Assemblies			
8	In Stock (120.2)	-		-
9	In Reactor (120.3)	-		-
10	SUBTOTAL (Enter Total of lines 8 and 9)	-	XXXXXXXXXXXXXXXXXXXX	
11	Spent Nuclear Fuel (120.4)	-		-
12	Nuclear Fuel Under Capital Leases (120.6)	161,032,189		19,769,889
13	(Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)	-		-
14	TOTAL Nuclear Fuel Stock (Enter Total lines 6, 10, 11, and 12 less line 13)	161,032,189	XXXXXXXXXXXXXXXXXXXX	
15	Estimated Net Salvage Value of Nuclear Materials in line 9		XXXXXXXXXXXXXXXXXXXX	
16	Estimated Net Salvage Value of Nuclear Materials in line 11		XXXXXXXXXXXXXXXXXXXX	
17	Estimated Net Salvage Value of Nuclear Materials in Chemical Processing		XXXXXXXXXXXXXXXXXXXX	
18	Nuclear Materials Held for Sale (157)		XXXXXXXXXXXXXXXXXXXX	
19	Uranium		XXXXXXXXXXXXXXXXXXXX	
20	Plutonium		XXXXXXXXXXXXXXXXXXXX	
21	Other		XXXXXXXXXXXXXXXXXXXX	
22	TOTAL Nuclear Materials Held for Sale (Enter Total of lines 19, 20 and 21)		XXXXXXXXXXXXXXXXXXXX	

Name of Respondent
THE TOLEDO EDISON COMPANY

This Report Is:
X An Original

Year of Report
Dec. 31, 1993

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157) (Continued)

Changes During the Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
XXXXXXXXXXXXXXXXXXXXXXXXXXXX			1
XXXXXXXXXXXXXXXXXXXXXXXXXXXX			2
XXXXXXXXXXXXXXXXXXXXXXXXXXXX			3
XXXXXXXXXXXXXXXXXXXXXXXXXXXX			4
XXXXXXXXXXXXXXXXXXXXXXXXXXXX			5
XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX	-	6
		-	7
-	-	-	8
-	-	-	9
XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX	-	10
-	-	-	11
38,360,134	-	142,441,944	12
-	-	-	13
XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX	142,441,944	14
XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX		15
XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX		16
XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX		17
XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX		18
			19
			20
			21
XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX		22
XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX		

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT	XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX
2	(301) Organization	-	-
3	(302) Franchises and Consents	-	-
4	(303) Miscellaneous Intangible Plant	12,393,381	(51,126)
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	12,393,381	(51,126)
6	2. PRODUCTION PLANT	XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX
7	A. Steam Production Plant	XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX
8	(310) Land and Land Rights	2,783,009	(545)
9	(311) Structures and Improvements	33,825,279	374,172
10	(312) Boiler Plant Equipment	173,052,807	1,083,641
11	(313) Engines and Engine-Driven Generators	0	0
12	(314) Turbogenerator Units	46,968,551	614,271
13	(315) Accessory Electric Equipment	10,887,169	220,708
14	(316) Misc. Power Plant Equipment	11,018,058	249,177
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	278,534,873	2,541,424
16	B. Nuclear Production Plant	XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX
17	(320) Land and Land Rights	959,723	601,221
18	(321) Structures and Improvements	140,655,880	161,691,370
19	(322) Reactor Plant Equipment	1,461,352,105	(364,981,020)
20	(323) Turbogenerator Units	64,416,066	71,286,345
21	(324) Accessory Electric Equipment	64,953,053	115,102,139
22	(325) Misc. Power Plant Equipment	54,965,058	34,779,044
23	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	1,787,301,885	18,479,099
24	C. Hydraulic Production Plant	XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX
25	(330) Land and Land Rights	-	-
26	(331) Structures and Improvements	-	-
27	(332) Reservoirs, Dams, and Waterways	-	-
28	(333) Water Wheels, Turbines, and Generators	-	-
29	(334) Accessory Electric Equipment	-	-
30	(335) Misc. Power Plant Equipment	-	-
31	(336) Roads, Railroads, and Bridges	-	-
32	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	-	-
33	D. Other Production Plant	XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX
34	(340) Land and Land Rights	15,301	0
35	(341) Structures and Improvements	105,755	32,746
36	(342) Fuel Holders, Products and Accessories	88,726	0
37	(343) Prime Movers	3,886,714	0
38	(344) Generators	2,331,558	0
39	(345) Accessory Electric Equipment	232,648	0

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

showing subaccount classification of such plant conforming to the requirements of the pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement

Retirements (d)	Adjustments (e)	Transfers** (f)	Balance at End of Year (g)	Line No.
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	1
-	-	-	-	(301) 2
-	-	-	-	(302) 3
-	-	-	12,342,255	(303) 4
-	-	-	12,342,255	5
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	6
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	7
0	0	(453,721)	2,328,743	(310) 8
(13,545)	0	(10,427,529)	23,758,377	(311) 9
(714,923)	0	(20,016,262)	153,405,263	(312) 10
0	0	0	-	(313) 11
(308,365)	0	(5,179,276)	42,095,181	(314) 12
(8,210)	0	(3,891,255)	7,208,412	(315) 13
(28,839)	0	(4,776,624)	6,461,772	(316) 14
(1,073,682)	-	(44,744,667)	235,257,748	15
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	16
0	0	0	1,560,944	(320) 17
(376,277)	0	(17,174)	301,953,799	(321) 18
(5,029,480)	0	(2,157,051)	1,089,184,554	(322) 19
(139,900)	0	(128,459)	135,434,052	(323) 20
(78,827)	0	(34,322)	179,942,043	(324) 21
(683,375)	0	(73,632)	88,987,095	(325) 22
(6,307,859)	-	(2,410,638)	1,797,062,487	23
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	24
-	-	-	-	(330) 25
-	-	-	-	(331) 26
-	-	-	-	(332) 27
-	-	-	-	(333) 28
-	-	-	-	(334) 29
-	-	-	-	(335) 30
-	-	-	-	(336) 31
-	-	-	-	32
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	33
0	-	-	15,301	(340) 34
(9,568)	-	-	128,933	(341) 35
0	-	-	88,726	(342) 36
0	-	-	3,886,714	(343) 37
0	-	-	2,331,558	(344) 38
0	-	-	232,648	(345) 39

1993 ending balance includes reclass of (\$120,457,670)

**Includes transfer of Acme Plant \$41,961,495 to A/C 105 and \$1,776,132 to A/C 121.

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
40	(346) Misc. Power Plant Equipment	14,180	0
41	TOTAL Other Production Plant (Enter Total of lines 37 thru 44)	6,674,882	32,746
42	TOTAL Production Plant (Enter Total of lines 16, 25, 35, and 45)	2,072,511,640	21,053,269
43	3. TRANSMISSION PLANT	XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX
44	(350) Land and Land Rights	13,835,848	0
45	(352) Structures and Improvements	2,895,640	80,627
46	(353) Station Equipment	65,948,550	3,322,546
47	(354) Towers and Fixtures	20,170,733	0
48	(355) Poles and Fixtures	16,178,508	(291,470)
49	(356) Overhead Conductors and Devices	31,172,485	877,792
50	(357) Underground Conduit	0	0
51	(358) Underground Conductors and Devices	674,328	27,842
52	(359) Roads and Trails	0	0
53	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	150,876,092	4,017,337
54	4. DISTRIBUTION PLANT	XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX
55	(360) Land and Land Rights	4,150,116	650,053
56	(361) Structures and Improvements	1,280,894	(113,599)
57	(362) Station Equipment	39,938,882	164,968
58	(363) Storage Battery Equipment	0	0
59	(364) Poles, Towers, and Fixtures	71,787,499	2,841,149
60	(365) Overhead Conductors and Devices	65,475,014	7,968,320
61	(366) Underground Conduit	8,606,719	93,267
62	(367) Underground Conductors and Devices	33,312,805	1,488,931
63	(368) Line Transformers	70,671,058	2,658,081
64	(369) Services	48,896,814	44,134
65	(370) Meters	22,112,432	4,263,232
66	(371) Installations on Customer Premises	13,934,096	392,688
67	(372) Leased Property on Customer Premises	3,884,177	80,983
68	(373) Street Lighting and Signal Systems	23,578,802	287,770
69	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	407,629,308	20,819,977
70	5. GENERAL PLANT	XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX
71	(389) Land and Land Rights	2,230,673	0
72	(390) Structures and Improvements	31,360,867	(755,625)
73	(391) Office Furniture and Equipment	6,534,628	30,565
74	(392) Transportation Equipment	20,142,479	0
75	(393) Stores Equipment	821,812	0
76	(394) Tools, Shop and Garage Equipment	5,775,569	(1,537,113)
77	(395) Laboratory Equipment	1,325,506	0
78	(396) Power Operated Equipment	1,815,346	181,172
79	(397) Communication Equipment	5,949,961	1,160,226
80	(398) Miscellaneous Equipment	583,539	0
81	SUBTOTAL (Enter Total of lines 77 thru 87)	76,540,380	(920,775)
82	(399) Other Tangible Property	0	0
83	TOTAL General Plant (Enter Total of lines 88 and 89)	76,540,380	(920,775)
84	TOTAL (Accounts 101 and 106)	2,719,950,801	44,918,682
85	(102) Electric Plant Purchased (See Instr. 8)	-	-
86	(Less) (102) Electric Plant Sold (See Instr. 8)	-	XXXXXXXXXXXXXXXXXXXXXXXXXXXX
87	(103) Experimental Plant Unclassified	-	-
88	TOTAL Electric Plant in Service	2,719,950,801 *	44,918,682

* Beginning balance reclassified to exclude \$127,253,035 for FAS 109

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
0	-	-	14,180 (346)	40
(9,568)	-	-	6,698,060	41
(7,391,309)	-	(47,155,305)	2,039,018,295	42
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	43
0	0	0	13,835,848 (350)	44
0	0	0	2,976,267 (352)	45
(557,770)	0	1,006,535	69,719,861 (353)	46
0	0	0	20,170,733 (354)	47
7,846	0	3,295	15,898,179 (355)	48
(37,524)	0	0	32,012,753 (356)	49
0	0	0	- (357)	50
0	0	0	702,170 (358)	51
0	0	0	- (359)	52
(587,448)	-	1,009,830	155,315,811	53
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	54
0	0	-	4,800,169 (360)	55
0	0	-	1,167,295 (361)	56
(80,715)	0	-	40,023,135 (362)	57
0	0	-	- (363)	58
(206,417)	0	-	74,422,231 (364)	59
(370,566)	0	-	73,072,768 (365)	60
(85,076)	0	-	8,614,910 (366)	61
(44,322)	0	-	34,757,414 (367)	62
(105,484)	0	-	73,223,655 (368)	63
0	0	-	48,940,948 (369)	64
(623)	0	-	26,375,041 (370)	65
(5,503)	0	-	14,321,281 (371)	66
(1,733)	0	-	3,963,427 (372)	67
(33,642)	0	-	23,832,930 (373)	68
(934,081)	-	-	427,515,204	69
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	70
0	0	-	2,230,673 (389)	71
(70,950)	0	-	30,534,292 (390)	72
0	0	-	6,565,193 (391)	73
0	0	-	20,142,479 (392)	74
0	0	-	821,812 (393)	75
0	0	-	4,238,456 (394)	76
0	0	-	1,325,506 (395)	77
0	0	-	1,996,518 (396)	78
0	0	-	7,110,187 (397)	79
0	(1)	-	583,538 (398)	80
(70,950)	(1)	-	75,548,654	81
0	-	-	- (399)	82
(70,950)	(1)	-	75,548,654	83
(8,983,788)	(1)	(46,145,475)	2,709,740,219	84
XXXXXXXXXXXXXXXXXXXX	-	-	- (102)	85
-	-	-	-	86
-	-	-	- (103)	87
(8,983,788)	(1)	(46,145,475)	2,709,740,219 *	88

*Ending balance excludes \$127,253,035 for FAS 109

Note to Instruction 5:

Account 106 - Completed Construction Not Classified - Electric

ACCOUNT NUMBER	DESCRIPTION	BALANCE AT YEAR END 1992	BALANCE AT YEAR END 1993
303	MISC INTANGIBLE PLANT	12,393,381	12,342,254
310	LAND AND LAND RIGHTS	217,180	216,470
311	STRUCTURES AND IMPROVEMENTS	3,242,986	1,491,486
312	BOILER PLANT EQUIPMENT	31,535,116	23,646,193
314	TURBOGENERATOR UNITS	11,138,412	9,155,068
315	ACCESSORY ELECTRICAL EQUIPMENT	1,485,515	634,442
316	MISC PWR PLT EQUIPMENT	979,823	793,367
320	LAND AND LAND RIGHTS	0	0
321	STRUCTURES AND IMPROVEMENTS	35,282,084	24,726,601
322	REACTOR PLANT EQUIPMENT	1,284,869,741 (1)	336,019,546 (2)
323	TURBOGENERATOR UNITS	11,568,196	10,086,059
324	ACCESSORY ELECTRICAL EQUIPMENT	13,454,544	11,779,086
325	MISC PWR PLT EQUIPMENT	34,754,237	30,592,547
346	MISC PWR PLT EQUIPMENT OTHER	0	0
350	LAND AND LAND RIGHTS	43,462	43,462
352	STRUCTURES AND IMPROVEMENTS	154,808	154,808
353	STATION EQUIPMENT	5,720,845	4,752,289
354	TOWERS AND FIXTURES	264,753	264,753
355	POLES & FIXTURES	1,627,226	923,657
356	OVERHEAD CONDUCTORS & DEVICES	1,417,582	1,572,482
358	UNDERGROUND CON'ORS & DEVICES	374,163	402,004
360	LAND AND LAND RIGHTS	466,734	1,116,787
361	STRUCTURES AND IMPROVEMENTS	122,134	8,535
362	STATION EQUIPMENT	8,627,670	8,174,164
364	POLES, TOWERS, AND FIXTURES	7,814,522	9,221,137
365	OVERHEAD CONDUCTORS & DEVICES	7,163,096	13,198,546
366	UNDERGROUND CONDUIT	1,653,346	1,527,983
367	UNDERGROUND CON'ORS & DEVICES	5,163,443	4,608,789
368	LINE TRANSFORMERS	4,291,322	6,559,467
369	SERVICES	3,489,702	2,482,852
370	METERS	343,306	362,984
371	INSTALLATIONS ON CUST PREMISES	958,437	1,353,172
372	LEASED PROP ON CUST PREMISES	218293	218293
373	ST LIGHTING AND SIGNAL SYSTEMS	423,976	1
389	LAND	305,725	305,725
390	STRUCTURES AND IMPROVEMENTS	3,907,683	2,813,434
391	OFFICE FURNITURE AND EQUIPMENT	2,643,195	2,673,760
392	TRANSPORTATION EQUIPMENT	0	0
393	STORES EQUIPMENT	171,636	171,636
394	TOOLS, SHOP & GARAGE EQUIPMENT	3,047,057	1,509,944
395	LABORATORY EQUIPMENT	77,348	77,348
396	POWER OPERATED EQUIPMENT	34,666	215,838
397	COMMUNICATION EQUIPMENT	4,098,093	5,229,949
398	MISCELLANEOUS EQUIPMENT	379,532	117,509
	PROPERTY SUSPENSE		
		1,505,924,970	531,544,427

1) 1992 includes reclass of (\$120,457,670)

2) 1993 includes reclass of (\$20,617,989)

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

1. Report below the information called for concerning electric plant leased to others.

2. In column (c) give the date of Commission authorization of the lease of electric plant to others.

Line No.	Name of Lessee (Designate associated companies with an asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
4	None				
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44					
45					
46					
47	TOTAL				

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	LAND AND RIGHTS:			
2				
3	Quarto Mining and Company Coal Reserves	Dec. 1979		388,291
4	For CAPCO - Monroe County, Ohio			
5				
6				
7	Bay Shore Station Dry Flyash Disposal Land	Nov. 1985		376,132
8				
9				
10	Acme Plant Site Land	Dec. 1993	Within 10 Years	453,721
11				
12	Other Property	Various	Various	135,233
13				
14				
15				
16				
17				
18				
19				
20				
21	OTHER PROPERTY:			
22				
23				
24				
25				
26				
27	Acme Plant Unit #2 Mothballing	Dec. 1993	Within 10 Years	42,191,420
28				
29	Other Property	Various	Various	16,262
30				
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46				
47	TOTAL			43,561,059

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Name of Respondent
THE TOLEDO EDISON COMPANY

This Report Is:
X An Original

Year of Report
Dec. 31, 1993

CONSTRUCTION WORK IN PROGRESS-ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).

2. Show items relating to "research, development, and demonstration" projects last, under a

caption Research, Development, and Demonstration see (Account 107 of the Uniform System of Accounts).

3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)
1	BAY SHORE PLANT	
2	1608 BS #4 Boiler Reheater Retubing	117,247
3	1611 BS #2 Feedwater HTR	197,376
4	1654 BS #2 Control Modernization Phase II	5,456,975
5	1665 BS #3 Air Compressor	157,616
6	1666 Continuous Emission Monitor BS	148,666
7	4355 BS Fire Detection Panel	123,868
8	4358 BS #3 Weekend Shutdown Improvement	302,538
9	4500 BS Sub Repalce 138KV Breaker	105,433
10		
11		
12	BEAVER VALLEY PLANT	
13	3845 BV #2 & Common Fac Cap Proj	558,262
14	3961 Beaver Valley Routines	171,405
15	3962 BV #2 & BV Com. Routines	291,483
16	4017 BV #2 Enhancements	1,742,768
17		
18		
19	DAVIS-BESSE PLANT	
20	3455 DB Purchase Two Spare Reactor Coolers	561,819
21	3473 DB Steam Gen Sleeves	641,454
22	3479 DB Domineral Elements	125,653
23	3545 DB Ind Spent Fuel Stor Install	1,004,526
24	3549 DB Rpl Chillers Admin Bld	141,765
25	3562 DB Water Tres Equip	135,636
26	3566 DB Rpl Lp Rotors	5,214,526
27		
28		
29	PERRY PLANT	
30	3002 PY Snubber Optimization Phase I	365,097
31	3003 PY Snubber Optimization Phase II	374,509
32	3051 PY Reactor Recir Pump Internals	150,408
33	3096 PY Refuel Pool Video Camera Sys DCP	127,752
34	3101 PY Gamma Spectroscopy Anal	157,140
35	3108 PY Leak Cont Sys/High Press	115,566
36	3111 PY Perm Nuclear Coating	188,246
37	3126 PY Cntrl Rm Habit Upgrade	161,065
38	3130 PY Rpl Heat Rem Sys	194,864
39	3132 PY Site Completion Project	617,813
40	3137 PY Instrument Ref Mod	155,509
41	3932 PY 1992 Routine Additions	141,755
42	3933 PY Additions & Rpl	114,076
43		

Name of Respondent
THE TOLEDO EDISON COMPANY

This Report Is:
X An Original

Year of Report
Dec. 31, 1993

CONSTRUCTION WORK IN PROGRESS-ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).

2. Show items relating to "research, development, and demonstration" projects last, under a

caption Research, Development, and Demonstration see (Account 107 of the Uniform System of Accounts).

3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)
1	SUBSTATION	193,438
2	5512 Sauder Woodworking 69-12KV Sub	220,080
3	6229 Bowling Green Substation	1,407,702
4	6404 Install 138-12KV Cust. Sub.	146,362
5	6605 Maumee #1 Transformer Addition	661,484
6	6606 Wentworth 138-12.47KV Dist. Sub.	
7		
8		
9	OTHER	210,521
10	2903 Bruce Mansfield 1993 Project	693,212
11	2911 Fossil Plant Projects - Routine	1,352,648
12	2912 Non-Engineered Routines	548,980
13	2913 Non-Engineered Replacements	480,410
14	2920 Routine Fossil Engineered Enhance	605,483
15	2921 Fossil Plant Projects - Routines	186,032
16	2922 Engineered Routines	263,032
17	2923 Eng Enhance & Replace	186,307
18	4604 Relocate Elec Facil Public I	153,313
19	4610 Customer Developments	184,407
20	4928 Financial & Management Info system	520,007
21	5261 Conrail Easement Purchase	232,364
22	5309 Davit Arm Replacement	540,254
23	5900 Routine Transmission System	264,953
24	5903 Trans Sys Routines	219,942
25	6230 State of Ohio-Curtice Rd Widen	210,915
26	6290 New Talmadge Dist Feeder	115,507
27	6900 Routine Customer Lines & Services	1,215,603
28	6903 Customer Lines & Serv	542,197
29	6912 Distribution Sys Routines	1,722,945
30	6913 Distribution Sys Routines	459,145
31	6923 Govt Required Routines	315,338
32	6932 Meter & Equip. Routines	621,379
33	6933 Meter & Equip. Routines	1,455,022
34	6962 Transformers Routine	1,335,966
35	6963 Transformers Routine	116,572
36	8109 Purchase of Remittance Proce	1,075,202
37	8802 HRMS-Human Res Mgmt Sys	350,570
38	8903 Computer Equip Routine	
39		
40		639,023
41	Minor Projects	
42		
43	GRAND TOTAL	39,509,131

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CONSTRUCTION OVERHEADS-ELECTRIC

1. List in column (a) the kinds of overheads according to titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.

2. On page 218 furnish information concerning construction overheads.

3. A respondent should not report "none" to this page if no

overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.

4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Ln. No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	Supervision and Engineering	9,576,456
2	Stores Handling	1,034,043
3	Transportation	756,038
4	Tools	243,324
5	Unavailable Time	1,906,217
6	Indirect Time	1,092,954
7	Indirect Costs (Pensions, Benefits, Payroll Taxes, etc.)	4,960,085
8	Administrative and General	3,119,982
9	Allowance for Funds Used During Construction (Excludes FAS 96 Gross-up)	1,341,286
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46	TOTAL	24,030,385

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3 (17) of the U.S. of A.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Supervision & Engineering (S&E) is charged directly to major plant projects and to suspense accounts for all other projects. Some of these costs are charged to S&E accounts through the medium of clearing accounts, the distribution of which is related to the type of work involved. The amounts in suspense accounts are segregated by those applicable to Fossil, Nuclear and T&D work. The suspended amounts are fully allocated to job orders monthly as a percentage of direct expenditures on the job orders.

Other overheads are accumulated in suspense accounts for apportionment to job orders. Stores Handling is allocated on the basis of material issues cost. Transportation expenses are allocated on the basis of hours used by vehicle class. Administrative and General costs are allocated based on total direct costs on job orders. Other overheads are allocated based on labor hours. All overheads except S&E are allocated to job orders at standard rates and any balances are carried forward to subsequent months. Tool expenses are segregated between Nuclear and T & D work and Indirect Time is segregated between Generation and T & D work but other overheads do not differentiate between types of construction.

Allowance for Funds Used During Construction is charged to all construction jobs estimated to exceed \$2,500. The allowance is applied to all expenditures on job orders until the jobs are ready for service or commercial operation. The rate of the allowance is determined in accordance with FERC Order 561. The rate used for the year was a monthly-compounded rate equivalent to semiannual compounding of the allowed rate.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the proceeding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	\$ 12,875,000		
(2)	Short-Term Interest			9.710%
(3)	Long-Term Debt	D 1,224,667,000	50.38%	9.040%
(4)	Preferred Stock	P 271,680,000	11.18%	8.860%
(5)	Common Equity	C 934,389,000	38.44%	12.880%
(6)	Total Capitalization	2,430,736,000	100.00%	
(7)	Average Construction Work in Progress Balance	W 36,170,000		

2. Gross Rate for Borrowed Funds

$$\frac{S}{W} (-) + d \frac{D}{D+P+C} (1 - \frac{S}{W}) = 6.3897\%$$

* agrees to A.R. p 3

3. Rate for Other Funds

$$[1 - \frac{S}{W}] \frac{P}{D+P+C} + c \frac{C}{D+P+C} = 3.8265\%$$

4. Weighted Average Rate Actually Used for the Year:

- a. Rate for Borrowed Funds - 6.2544%
- b. Rate for Other Funds - 3.7456%

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If

the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	735,946,660	735,946,660	(1)	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	79,126,037	79,126,037		
4	(413) Exp. of Elec. Plt. Leas. to Others	-			
5	Transportation Expenses-Clearing	210,612	210,612		
6	Other Clearing Accounts:				
7	Other Accounts (Specify):Adj. Carrying Chg	-			
8					
9	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	79,336,649	79,336,649		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	8,991,730	8,991,730		
12	Cost of Removal	5,214,805	5,214,805		
13	Salvage (Credit)	(1,907,825)	(1,907,825)		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	12,298,710	12,298,710		
15	Other Debit of Credit Items (Describe):Acme	(2,131,358)	(48,110,998)	45,979,640	
16	Adj for Nuclear Reclass	2,275,664	2,275,664		
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	803,128,905	757,149,265	45,979,640	

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	150,872,849	104,893,209		
19	Nuclear Production (Adj. for Reclass)	362,080,200	362,080,200	45,979,640	
20	Hydraulic Production - Conventional	-	-		
21	Hydraulic Production - Pumped Storage	-	-		
22	Other Production	6,136,026	6,136,026		
23	Transmission	59,052,180	59,052,180		
24	Distribution	193,256,782	193,256,782		
25	General	31,730,868	31,730,868		
26	TOTAL (Enter Total of lines 18 thru 25)	803,128,905	757,149,265	45,979,640	(3)

- (1) Beginning balance reclassified to exclude \$19,394,609 for FAS 109
- (2) Transfer (Mothballing) of Acme Unit #2 to A/C 105 & A/C 121
- (3) Ending balance excludes \$23,030,256 for FAS 109

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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 44), or (2) other nonutility property (line 45).

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1				
2	NON-UTILITY PROPERTY			
3	Bay Shore Plant Property			
4	Transferred to Account 121 Dec. 1978	175,915		175,915
5				
6	Holland Operations Center			
7	Transferred to Account 121 June 1978	151,551		151,551
8				
9	Water Street Steam Heating Station			
10	Transferred to Account 121 June 1985	886,833	876	887,709
11				
12	Acme Plant Property			
13	Transferred to Account 121 July 1987	1,302,220		1,302,220
14				
15	Acme Auxiliary Boiler Providing Steam to Seneca Petroleum			
16	Transferred in Dec. 1993		1,776,133	1,776,133
17				
18				
19	Downtown Conduit System Superior Street Transferred to			
20	Account 121 from Account 105 in April 1991	793,883		793,883
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42				
43				
44	Minor Items Previously Devoted to Public Service	580,798		580,798
45	Minor Items - Other Nonutility Property	191,575		191,575
46	TOTAL	4,082,775	1,777,009	5,859,784

INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investment in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Subtotal by company and give a total in columns (e), (f), (g) and (h).
 - (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.
 - (b) Investment Advances - Report separately the

amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
2				
3				
4	None			
5				
6				
7				
8				
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42	TOTAL Cost of Account 123.1: -----		TOTAL	

INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includable in column (f).
8. Report on Line 42, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
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				10
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)	25,021,745	11,971,293	Electric
2	Fuel Stock Expenses Undistributed (Account 152)	-	-	
3	Residuals and Extracted Products (Account 153)	-	-	
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	-	-	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	32,300,414	32,811,200	Electric
8	Transmission Plant (Estimated) *	500,000	500,000	Electric
9	Distribution Plant (Estimated)	3,614,540	4,409,223	Electric
10	Assigned to - Other	-	-	
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	36,414,954	37,720,423	Electric
12	Merchandise (Account 155)	-	-	
13	Other Materials and Supplies (Account 156)	3,281,409	5,131,799	
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)	-	-	
15	Stores Expense Undistributed (Account 163)	-	-	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (per Balance Sheet)	64,718,108	54,823,515	Electric

* Includes materials and supplies investment of both transmission and distribution type material.

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss (Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).) (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4	None					
5						
6						
7						
8						
9						
10						
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UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs (Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo, yr).) (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24	None					
25						
26						
27						
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29						
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31						
32						
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets.
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Ln. No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	Customer Accounts Receivable - Percentage of Income Plan	1,713,280			1,713,280
2	Perry 1 and Beaver Valley 2 Deferred Operating Expenses	95,072,444			95,072,444
3	Perry 1 and Beaver Valley 2 Carrying Charges	5,664,816			5,664,816
4	Beaver Valley 2 Common Facilities Carrying Charges	11,705,568			11,705,568
5	Deferred Fuel	8,688,816		5,326,476	3,362,340
6	FAS 106 Deferral Post Retirement	36,733,687			36,733,687
7	AFUDC Regulatory Asset	7,213,907			7,213,907
8	Amounts Due from Customers for Future				
9	Federal Income Taxes (FAS 109)	963,684,001		391,870,394	571,813,607
10	Rate Stabilization Program - 1992	70,667,679			70,667,679
11	DOE - Nuclear Fuel Cleanup - Perry	13,809,224		771,463	13,037,761
12	Beaver Valley 2 Unamortized Supplemental Rent	40,216,543			40,216,543
13	Carrying Charges--Perry 1 and Beaver Valley 2	118,471,607			118,471,607
14	Loss on Sale/Leaseback-Beaver Valley 2	105,189,781			105,189,781
15	DSM Programs	1,424,146			1,424,146
16	FAS 109	107,858,426		3,635,647	104,222,779
17					
18					
19					
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36					
37					
38					
39					
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42					
43					
44	TOTAL	1,588,113,925		401,603,980	1,186,509,945

* Includes beginning of year balance for FAS 109 reclassified to conform with the end of year 1993 presentation.

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Ln. No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Property Taxes Suspended	1,309,739 (A)	--	408	54,576	1,255,163 (B)
2	Property Taxes, Primarily Nuclear Fuel	2,860,943	2,958,300		3,980,544	1,838,699
3	Customer Accounts Receivable-Percentage of Income Plan	1,747,494	2,428,235		4,175,729	--
5	Unbilled Revenues	(3,657,777)	2,262,000		2,507,000	(3,902,777)
6						
7	Phase in Costs Deferrals	225,716,467	26,545,740		252,262,207	--
8	Deferred Perry 1 and Beaver Valley 2 Operating Expenses	97,939,986	--		97,939,986	--
9	Carrying Charges--Perry 1 and Beaver Valley 2	127,693,505	--		127,693,505	--
10	Carrying Charges--Beaver Valley 2 Common Facilities	12,040,980	--		12,040,980	--
11	Deferred Fuel	3,511,432	18,812,476		22,323,908	--
12	FAS 106 Deferral Post Retirement	--	48,118,115		48,118,115	--
13	Spent Nuclear Fuel Storage Costs	(17,979,432)	17,979,432		--	--
14	Loss on Sale/Leaseback-Beaver Valley 2	109,681,873	--	525	109,681,873	--
15	Sale/Leaseback Expenses-Beaver Valley 2 and Bruce Mansfield Units	1,526,559	26,275		--	1,552,834
16						
17	AFUDC Regulatory Asset	6,888,265	383,365		7,271,630	--
18	Financing Related Costs	690,208	1,069,548		1,728,322	31,434
19	DSM Programs	--	4,211,886		4,211,886	--
20						
21	Amounts Due From Customers For Future Federal Income Taxes (FAS 109)	401,394,341	31,307,756		432,702,097	--
22	Rate Stabilization Program - 1992	31,832,274	38,835,405		70,667,679	--
23	Legal Costs Perry 1 - General Electric	3,586,871	2,328,135	426	5,915,006	--
24	Settlement Perry 1 - General Electric	--	3,982,000		--	3,982,000
25	Nuclear Fuel Department of Energy Refund	1,225,034	80,375	518	1,184,918	120,491
26	DOE--Nuclear Fuel Cleanup--Perry	15,120,000	721,746		15,841,746	--
27	BV#2 Unamortized Supplemental Rent	41,933,971	--		41,933,971	--
28						
29	Minor Items	2,035,032	2,290,324		2,500,452	1,824,904
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42	(A) Restated by (48,000,000) for reclassification to A/C 174.					
43	(B) Restated by (48,300,000) for reclassification to A/C 174.					
44						
45						
46						
47						
48	Misc. Work in Progress	1,222,295	902,905		1,457,819	667,381
49	DEFERRED REGULATORY COMMISSION EXPENSES (See pages 350-351)	--			--	--
50	TOTAL	1,068,320,060	XXXXXXXXXXXXXX	XXXXXXXXXXXXXX	XXXXXXXXXXXXXX	7,370,129

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Nuclear Fuel Disposal Costs	7,440,550	4,960,584
3	Nuclear Plant Decommissioning -	3,297,708	3,775,880
4	Pension Costs	6,318,095	23,627,248
5	Nuclear Fuel Disposal DOE Refund	(659,426)	(33,582)
6	A.R. 13 Interest Income	1,442,595	1,311,751
7	Other	231,418,038	88,572,791
8	TOTAL Electric (Lines 2 thru 7)	249,257,560	122,214,672
9	Gas	-	-
10			
11			
12			
14			
15	Other	-	-
16	TOTAL Gas (Lines 10 thru 15)		
17	Other (Specify)	990,413	50,651,607
18	TOTAL (Account 190) (Lines 8, 16 & 17)	250,247,973	172,866,279

Line	Account Subdivisions	[P111 ln64 col(d)]	[P111 ln64 col(d)]
NOTES			
Line 7	Electric - Other:		
	Nuclear Plants Refueling Outage Accrual	4,397,147	3,246,103
	Provision For Doubtful Accounts (Net)	131,475	25,329
	Admin & General Capitalized	545,365	490,238
	Vacation Pay Accrual	1,995,578	1,567,841
	BY 2 and PY 1 Precommercial Test Power	2,807,283	2,690,970
	Bruce Mansfield/Beaver Valley Sale Leaseback Act.	16,215,864	17,734,487
	Injuries and Damages	429,083	509,282
	Inventory Write-off	-	926,100
	Alternative Minimum Tax	40,405,387	77,553,123
	I.R.C. Section 189 Interest	95,402	63,241
	Interest Capitalized	3,886,438	3,775,123
	Contributions in Aid of Construction	1,231,901	1,266,127
	Contingency: Dura Landfill Clean-up	1,303,748	2,129,802
	1987 Sale/Leaseback	148,233,972	142,099,432
	Perry Course of Action	-	3,344,880
	Expense Accruals - FAS 112	-	1,469,056
	Beaver Valley Amended Lease Excess Rental Accrual	9,590,476	9,197,081
	Deferred Income Tax - FAS 109	-	(179,831,611)
	Other	148,919	316,187
		231,418,038	88,572,791
Line 17	Other:		
	Net Operating Loss Carryforward	310,413	7,672,999
	Interest Capitalized	680,000	1,029,256
	Charitable Contribution Carryforward & Political C	-	41,949,352
		990,413	50,651,607

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CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the no. of shares authorized by the articles of incorp. as amended to end of year.
3. Give particulars (details) concerning shares of any class and

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1				
2	Common Stock (Account 201)	60,000,000	\$5	N/A
3				
4				
5	Preferred Stock (Account 204)			
6				
7	Total \$100 Par value	3,000,000		
8				
9	4 1/4 % Cumulative		\$100	\$104.625
10	4.56 % Cumulative		\$100	\$101.00
11	4.25 % Cumulative		\$100	\$102.00
12	8.32 % Cumulative		\$100	\$102.46
13	7.76 % Cumulative		\$100	\$102.437
14	7.80 % Cumulative		\$100	\$101.65
15	11.00 % Cumulative		-	-
16	10 % Cumulative		\$100	\$101.00
17	9.375 % Cumulative		\$100	\$102.47
18				
19	Total \$25 Par value	12,000,000		
20				
21	8.84 % Cumulative		\$25	\$25.25
22	\$2.365 Cumulative		\$25	\$27.75
23	Adj Rate Series A Cumulative (7.41 % avg)		\$25	\$25.75
24	Adj Rate Series B Cumulative (8.22 % avg)		\$25	\$25.75
25	\$2.81 Cumulative		\$25	\$25.94
26				
27	Cumulative Preference Stock	5,000,000	-	-
28				
29	Total Preferred Stock (Account 204)	20,000,000		
30				
31				
32				
33				
34				
35	NOTE TO INSTRUCTION 1:			
36	Refer to the Company's 1992 Annual Report			
37	on Form 10-K for stock exchange information.			
38				
39	NOTE TO INSTRUCTION 5:			
40	No Preferred Stock has been issued during the			
41	year 1992.			
42				

CAPITAL STOCK (Accounts 201 and 204) (Continued)

series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock which

has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

Outstanding Per Balance Sheet		Held by Respondent			Line No.
Shares (e)	Amount (f)	As Reacquired Stock (Account 217) Shares (g)	Cost (h)	In Sinking and Other Funds Shares (i) Amount (j)	
39,133,887*	195,686,595				1
					2
					3
					4
					5
					6
					7
					8
160,000	16,000,000				9
50,000	5,000,000				10
100,000	10,000,000				11
100,000	10,000,000				12
150,000	15,000,000				13
150,000	15,000,000				14
-	-				15
190,000	19,000,000				16
100,150	10,015,000				17
					18
					19
					20
1,000,000	25,000,000				21
1,400,000	35,000,000				22
1,200,000	30,000,000				23
1,200,000	30,000,000				24
1,200,000	30,000,000				25
					26
-	-				27
					28
7,000,150	250,015,000				29
					30
					31
					32
					33
					34
					35
					36
					37
					38
					39
					40
					41
					42

* 100% Held by parent company Centerior Energy Corporation

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202 and 205, 203 and 206, 207, 212)

1. Show for each of the above accounts the amounts applying under which a conversion liability existed under Account 203, to each class and series of capital stock. Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion at the end of the year.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions 4. For Premium on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line no.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	Account 207:		
2		[from 251 col(e)]	
3	Cumulative Preferred Stock		
4			
5			
6	Series		
7	Par Value		
8	4 1/4%		
9	8.32 %	160,000	190,400
10	7.76 %	100,000	(33,409)
11	7.80 %	150,000	(6,764)
12	10 %	150,000	(56,654)
13	9.375%	190,000	(473,806)
14	8.84 %	116,800	(38,883)
15	\$2.365	1,000,000	(1,089,632)
16	\$ 25	1,400,000	2,070,820
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31	Common Stock, \$5 Par Value		
32		39,133,887	496,384,992
33			
34			
35			
36			
37			
38			
39			
40			
41			
42	TOTAL	42,400,687	496,947,064

OTHER PAID-IN CAPITAL (Accounts 208-211, Inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the account entries effecting such change.

(a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 210:	
2		
3	Beginning Balance	118,299
4		
5	Redemption of Preferred Stock	
6	11.00 %	-
7		
8	Ending Balance	118,299
9		
10		
11		
12		
13		
14		
15	Account 211:	
16		
17	Beginning Balance	117,719,131
18		
19	Centerior Equity Contributions	-
20		
21		
22	Amortization of Preferred Stock Expenses:	
23	9.375 %	
24	Adj Rate A	(6,965)
25	Adj Rate B	(107,712)
26	\$ 2.81	(109,812)
27		(222,273)
28		
29		(446,762)
30		
31	Ending Balance	117,272,369
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	117,390,668

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.
2. If any change occurred during the year in the balance with charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4	None	
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.
2. If any change occurred during the year in the balance with for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3	Series	
4	Beginning Balance	
5	Transfer Deferred Chgs	
6	Expense Amortization	
7	Expense Write-Off	
8	Acct	
9	Amount	
10	Acct	
11	Amount	
12	Common Stock, \$5 PV	10,871,811
13	Preferred Stock	
14	\$25 PV:	
15	Adj A	350,066
16	Adj B	383,389
17	\$ 2.81	1,055,748
18		
19		
20		
21		
22	TOTAL	12,661,014

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LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers' certificates, show in column (a) the name of the court and date of court order under which

- such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense Premium or Discount
	(a)	(b)	(c)
1	ACCOUNT 221 FIRST MORTGAGE BONDS		
2	6 1/8 X	35,000,000	-
3			
4	7 1/2 X	30,000,000	126,143
5			
6	8 X	40,000,000	31,757 (D)
7			172,037
8	10 X	650,000	43,245
9			
10	8.00X	33,200,000	3,856 (D)
11			211,623
12	8.00X	34,100,000	910,012 (D)
13			211,623
14	9.40 X	30,900,000	934,681 (D)
15	9 7/8X	10,100,000	748,613
16	6.75 X	30,500,000	-
17			314,150
18	7.10 X	20,200,000	165,772 (D)
19	8.00X	18,800,000	208,060
20			240,640
21	7.55X	31,600,000	270,720 (D)
22	7.55X	5,700,000	636,081
23	7 1/4X	100,000,000	114,736
24			722,225
25	7 7/8X	145,000,000	110,000 (D)
26			1,123,338
27	2.90X	31,250,000	174,000 (D)
28			406,346
29	6.78X	20,200,000	336,182
30			192,708 (D)
31			
32			
33	TOTAL	617,200,000	8,408,548

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

Uniform System of Accounts.

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanator particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
08-01-67	08-01-97	-	-	31,400,000	1,923,250	1
08-01-72	08-01-02	08-01-72	08-01-02	26,000,000	1,950,003	2
11-01-73	11-01-03	11-01-73	11-01-03	35,725,000	2,865,833	3
09-01-80	09-01-98	09-01-80	09-01-98	650,000	64,942	4
05-15-90	05-15-19	05-15-90	05-15-19	33,200,000	2,648,422	5
05-15-90	05-15-19	05-15-90	05-15-19	34,100,000	2,720,218	6
11-01-87	11-01-22	11-01-87	11-01-22	30,900,000	2,267,466	7
11-01-87	11-01-22	11-01-87	11-01-22	10,100,000	990,709	8
10-01-88	10-01-23	10-01-88	10-01-23	30,500,000	883,371	9
10-01-88	10-01-23	10-01-88	10-01-23	--	358,549	10
10-15-89	10-01-23	10-15-89	10-01-23	18,800,000	1,504,000	11
07-12-89	09-06-23	07-12-89	09-06-23	31,600,000	2,379,173	12
07-12-89	09-06-23	07-12-89	09-06-23	5,700,000	429,157	13
08-12-92	08-01-99	08-12-92	08-01-99	100,000,000	7,229,861	14
08-12-92	08-01-99	08-12-92	08-01-99	145,000,000	11,387,031	15
10-28-92	10-01-11	10-28-92	10-01-11	31,250,000	777,617	16
01-01-93	07-01-23	01-01-93	07-01-23	20,200,000	1,388,750	17
				585,125,000	41,768,352	18
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers' certificates, show in column (a) the name of the court and date of court order under which

- such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense Premium or Discount
(a)	(b)	(c)	
1	ACCOUNT 224 OTHER LONG-TERM DEBT		
2	10.00 % PC Loan-1980B	1,000,000	31,178
3	13.25 % PC Note-1984A	45,000,000	1,269,857
4	10.75 % - 12.25 % PC Note-1985B	35,000,000	984,775
5	10.75 % PC Note-1985A	19,000,000	516,758
6	10.06 % Notes	100,000,000	447,462
7	8.75 % Notes	50,000,000	84,461
8	15.00 % Notes	100,000,000	628,232
9	5.20 % - 5.75 % PC Note-1973A	6,000,000	46,188
10	Citibank Prime Rate Notes	15,000,000	-
11	9.05 % First Chicago Note	25,000,000	-
12	9.17% Citibank, Barclays Note	35,000,000	82,000
13	8.775 % First Chicago Note	45,000,000	135,000
14	9.05% Series due 1996	10,000,000	65,449
15	9.30% Series due 1998	26,000,000	204,197
16	10.00% Series due 1996	15,000,000	147,261
17	9.50% Series due 2001	21,000,000	171,804
18	8.50% Series due 1994	25,000,000	114,536
19	9.00% Series due 1996	2,500,000	16,362
20	9.22% Series due 2021	15,000,000	147,261
21	8.50% Series due 2001	8,000,000	65,449
22	8.00% Series due 1998	7,000,000	54,974
23	7.94% Series due 1998	5,000,000	39,275
24	8.65% SERIES due 2002	5,000,000	40,906
25	8.47% SERIES due 1999	3,500,000	27,501
26	8.62% SERIES due 2002	7,000,000	57,268
27	7.72% SERIES due 1999	15,000,000	90,000
28	8.18% SERIES due 2002	17,000,000	106,250
29	7.78% SERIES due 2000	1,000,000	8,351
30	7.38% SERIES due 2000	14,000,000	112,217
31	7.76% SERIES due 2003	5,000,000	41,754
32	7.46% SERIES due 2003	16,500,000	132,267
33	TOTAL		

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

Uniform System of Accounts.

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)	Interest for Year Amount	Line No.
		Date From	Date To			
(d)	(e)	(f)	(g)	(h)	(i)	
						1
08-01-80	2000-2010	08-01-80	2000-2010	1,000,000	98,421	2
12-01-84	11-15-14	12-01-84	11-15-14	45,000,000	5,941,042	3
09-15-85	1995-2015	09-15-85	1995-2015	35,000,000	4,194,707	4
11-15-85	11-15-15	11-15-85	11-15-15	19,000,000	2,134,200	5
11-01-86	11-01-96	11-01-86	11-01-96	42,856,000	5,149,680	6
03-24-77	1983-1997	03-24-77	1983-1997	17,000,000	1,561,930	7
01-28-85	1990-1993	01-28-85	1990-1993	--	143,835	8
06-01-73	1983-2003	06-01-73	1983-2003	4,700,000	271,704	9
04-01-91	04-01-96	04-01-91	04-01-96	6,750,000	357,498	10
01-18-91	01-18-96	01-18-91	01-18-96	25,000,000	2,270,506	11
07-16-91	07-16-96	07-16-91	07-16-96	35,000,000	3,200,584	12
05-24-91	05-24-97	05-24-91	05-24-97	45,000,000	3,910,133	13
03-27-91	04-01-96	03-27-91	04-01-96	10,000,000	899,558	14
03-27-91	04-01-98	03-27-91	04-01-98	26,000,000	2,403,462	15
03-27-91	03-26-21	03-27-91	03-26-21	15,000,000	1,490,981	16
03-27-91	04-01-01	03-27-91	04-01-01	21,000,000	1,983,731	17
03-28-91	04-01-94	03-28-91	04-01-94	25,000,000	2,112,143	18
03-28-91	04-01-96	03-28-91	04-01-96	2,500,000	223,638	19
03-28-91	12-15-21	03-28-91	12-15-21	15,000,000	1,379,158	20
12-20-91	12-31-01	12-20-91	12-31-01	8,000,000	678,111	21
12-20-91	12-31-98	12-20-91	12-31-98	7,000,000	558,444	22
12-20-91	12-31-98	12-20-91	12-31-98	5,000,000	395,825	23
03-27-92	04-01-02	03-27-92	04-01-02	5,000,000	429,899	24
03-27-92	04-01-99	03-27-92	04-01-99	3,500,000	294,667	25
03-25-92	04-01-02	03-25-92	04-01-02	7,000,000	591,667	26
07-08-92	07-30-99	07-08-92	07-30-99	15,000,000	1,161,216	27
07-08-92	07-30-02	07-08-92	07-30-02	17,000,000	1,394,412	28
03-16-93	04-01-03	03-16-93	04-01-03	1,000,000	61,591	29
03-16-93	03-21-00	03-16-93	03-21-00	14,000,000	817,950	30
03-16-93	04-01-03	03-16-93	04-01-03	5,000,000	307,166	31
03-17-93	04-03-00	03-17-93	04-03-00	16,500,000	971,043	32
						33

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Recquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense Premium or Discount
	(a)	(b)	(c)
1	ACCOUNT 224 OTHER LONG-TERM DEBT		
2	8.70 % Debentures		
3		135,000,000	1,762,933
4	7.91% SERIES due 2003		106,250 (D)
5	7.50% SERIES due 2000	3,000,000	25,052
6	7.85% SERIES due 2003	100,000	793
7	7.82% SERIES due 2003	15,000,000	125,244
8		38,400,000	320,662
9	Installment Purchases		
10	TOTAL	-	-
11		886,000,000	8,209,927
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33	TOTAL	1,503,200,000	16,618,475

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

Uniform System of Accounts.

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
08-28-92	09-01-02	08-28-92	09-01-02	135,000,000	11,745,000	2
						3
03-24-93	04-04-03	03-24-93	04-04-03	3,000,000	182,589	4
03-24-93	03-31-00	03-24-93	03-31-00	100,000	5,770	5
03-29-93	03-31-03	03-29-93	03-31-03	15,000,000	889,666	6
03-30-93	03-31-03	03-30-93	03-31-03	38,400,000	2,260,501	7
						8
--	--	--	--	1,581,484	200,880	9
			TOTAL	687,867,484	62,673,308	10
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				1,273,012,484	104,441,660	33

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Recquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense Premium or Discount
	(a)	(b)	(c)
1	Note to Instruction 10:		
2	Redeemed Issues - 11.00% due 2009		
3	12.25% due 2013		6,067,282 (L)
4	13.375% due 1993		6,300,127 (L)
5	15.00% due 2012		4,761,250 (L)
6	16.125% due 1992		7,457,950 (L)
7	10.125% due 1995		2,331,626 (L)
8	10.125% due 1995		134,056 (L)
9	11.250% due 1995		1,227,885 (L)
10	8.75% due 1997		2,270,556 (L)
11	9.75% due 2000		1,967,159 (L)
12	10.00% due 2010		416,854 (L)
13	11.25% due 1994		1,049,704 (L)
14	11.25% due 1994		1,206,337 (L)
15	9.375% due 1996		217,857 (L)
16	9.65% due 2006		1,763,629 (L)
17	9.00% due 2000		2,444,803 (L)
18	9.62% due 2008		959,989 (L)
19	11.25% due 1997		2,801,708 (L)
20	7.75% due 2009		7,094,099 (L)
21	7.875% due 2006		446,056 (L)
22	8.00% due 2023		195,343 (L)
23			536,678 (L)
24			
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30			
31			
32			
33	TOTAL		

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

Uniform System of Accounts.

- 10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
- 11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.
- 12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
- 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

- 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
- 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)	Interest for Year Amount	Line No.
		Date From	Date To			
(d)	(e)	(f)	(g)	(h)	(i)	
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	(289,274,600)
2	Reconciling Items for the Year	
3	Federal Income Tax Expense	(126,965,247)
4	Taxable Income Not Reported on Books:	
5	Contribution in Aid of Construction	184,461
7	Investment Tax Credit Pass Through on Beaver Valley	1,175,738
8	Other	-
		1,360,199
9	Deductions Recorded on Books Not Deducted for Return:	
10	Nuclear Fuel Depletion	38,360,135
11	Other	327,497,673
		365,857,808
12		
13		
14	Income Recorded on Books Not Included in Return:	
15	Gross AFUDC and Carrying Charges	172,996,683
16	Rate Settlement	(36,099,301)
17	Other	(10,763,918)
		126,133,464
18		
19	Deductions on Return Not Charged Against Book Income:	
20	Perry & Beaver Valley Operating Costs	17,954,550
21	Depreciation - Excess of Tax Over Book	(76,129,593)
22	Nuclear Fuel Interest Expense	(4,276,546)
23	Removal Costs	(2,817,981)
24	Loss On Early Redemption of Debt	5,037,102
25	Other	(7,220,834)
		(67,453,302)
26		
27	Federal Tax Net Income	9,658,322
28	Show Computation of Tax:	
29	Per Consolidated Tax Sharing Agreement	
30	Net Operating Loss Carryover Used	(912,979)
31	Taxable Income	8,745,343
32	Regular Tax: Current Income	(23,645,181)
33	Alternative Minimum Tax	42,855,000
34	Superfund (Environmental Tax)	112,000
35	TRASOP Credit	0
36	1992 Accrual to Return Adjustment and CSC Share of Taxes	977,537
37	Net Payable Before ITC	20,299,356
38	Investment Tax Credit Claimed	0
39	Net Federal Income Taxes Payable	20,299,356
40	Deferred Tax Provisions - Depreciation & Other	170,801,633
41	Reduction of Accum Deferred Income Taxes	(307,698,374)
42	Investment Tax Credit - Net of Amortization	(10,367,862)
43		
44	Federal Income Taxes Provided for Books	(126,965,247)

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes).

Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State

Line No.	Kind of Tax (See Instruction 5)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year	Taxes Paid During Year	Adjustments
		Taxes Accrued	Prepaid Taxes			
	(a)	(b)	(c)	(d)	(e)	(f)
1	FEDERAL:					
2	Income (A)	(16,954,973)	-	20,268,341	9,329,789	(1,500,003) (B)
3						
4						
5	Highway Use Tax (A)	-	-	5,012	5,012	-
6						
7	FICA 1992	252,500	-	(111,890)	140,610	-
8	" 1993	-	-	7,887,229	7,708,669	-
9						
10	Unemployment 1992	20,500	-	(19,878)	622	-
11	" 1993	-	-	155,256	136,382	-
12						
13	FERC 1993	-	-	255,227	255,227	-
14						
15	SUBTOTAL - FEDERAL	(16,681,973)	-	28,439,297	17,576,311	(1,500,003)
16						
17	STATE:					
18	Ohio:					
19	PUCO 1993	-	-	796,102	796,102	-
20						
21	OCC 1993	-	-	222,327	222,327	-
22						
23	Excise 1992	-	11,001,000	11,001,000	-	-
24	" 1993	-	11,001,334	21,230,957	21,230,623	-
25	" 1994	-	-	-	10,743,989	-
26						
27	Unemployment 1992	26,500	-	(25,515)	985	-
28	" 1993	-	-	225,256	199,231	-
29						
30						
31						
32	Sales & Use 1990&91	550,739	-	-	-	-
33	" 1992	383,261	-	-	47,009	-
34	" 1993	-	-	865,556	361,988	-
35						
36	Highway Use 1993	-	-	487	487	-
37						
38						
39	SUBTOTAL - STATE OF OHIO	960,500	22,002,334	34,316,170	33,602,741	-
40						
41						

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

and subdivision can readily be ascertained.

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the require information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (j). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)					Line
Taxes Accrued (Account 236)	Prepaid Taxes (Incl. in Account 165)	Electric (Account 408.1 409.1)	Extraordinary Items (Account 409.3)	Adjustments to Ret. Earnings (Account 439)	Other		No.
(g)	(h)	(i)	(j)	(k)	(l)		
					(409.2)	(15,425,565)	1
(7,516,424)	-	35,693,906	-	-			2
							3
							4
					(184)	5,012	5
							6
		(111,890)					7
178,560	-	6,806,456			(184)	1,080,773	8
							9
		(19,878)					10
18,874	-	136,439			(184)	18,817	11
							12
		255,227					13
							14
(7,318,990)	-	42,760,260				(14,320,963)	15
							16
							17
		796,102					18
							19
		222,327					20
							21
		10,995,456			(408.2)	5,544	22
					(408.2)	8,000	23
	11,001,000	21,222,957					24
	10,743,989						25
							26
		(25,515)					27
26,025	-	197,492			(184)	27,764	28
							29
							30
					(431)	56,802	31
550,739	-				(426)	31,208	32
336,252	-				(101)	394,613	33
503,568	-	382,933					34
					(184)	487	35
							36
							37
							38
1,416,584	21,744,989	33,791,752				524,418	39
							40
							41

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes).

Enter the amounts in both columns (d) and (e) The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State

Line No.	Kind of Tax (See Instruction 5)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year	Taxes Paid During Year	Adjustments
		Taxes Accrued	Prepaid Taxes			
	(a)	(b)	(c)	(d)	(e)	(f)
1	STATE (continued):					
2	Penn:					
3	PURTA 1993	-	862,134	994,178	132,044	-
4	1994	-	-	-	916,960	-
5						
6	Corp. Net Inc 1982-91	75,000	-	-	-	(75,000)
7	1993	-	-	(468,532)	-	75,000
8						
9	Franchise 1991	-	-	-	-	-
10	1992	(270,026)	-	(35,258)	(305,284)	-
11	1993	-	-	148,698	840,100	-
12						
13	Property Taxes -					
14	Bruce Mansfield and					
15	Beaver Valley					
16	1989	1,419,882	-	-	157,740	-
17	1991	-	-	-	-	-
18	1992	(222)	-	-	(222)	-
19	1993	-	-	888,198	888,420	-
20						
21	Business Priv Tax 1992	-	-	-	-	-
22						
23	SUBTOTAL - STATE OF PENN	1,224,634	862,134	1,527,284	2,629,758	-
24						
25	LOCAL:					
26	Real and Personal					
27	Property 1991	44,860,006	-	(876,598)	43,983,408	-
28						
29	1992	48,000,000	-	(1,000,000)	-	-
30						
31						
32						
33	1993	-	-	48,300,000	-	-
34						
35	SUBTOTAL - LOCAL	92,860,006	-	46,423,402	43,983,408	-
36						
37	MISCELLANEOUS:					
38	CSC Taxes 1993	-	-	6,816	6,816	-
39				2,038,520	2,038,520	-
40						
41	TOTAL	78,363,167	22,864,468	112,751,489	99,837,554	(1,500,003)

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

and subdivision can readily be ascertained.

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the require information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (j). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)					Line No.
Taxes Accrued (Account 236)	Prepaid Taxes (Incl. in Account 165)	Electric (Account 408.1 409.1)	Extraordinary Items (Account 409.3)	Adjustments to Ret. Earnings (Account 439)	Other		
(g)	(h)	(i)	(j)	(k)	(l)		
						1	
						2	
-	-	994,178	-	-	-	3	
-	916,960	-	-	-	-	4	
-	-	-	-	-	-	5	
-	-	-	-	-	-	6	
(393,532)	-	(302,189)	-	-	(419) (166,343)	7	
-	-	0	-	-	-	8	
-	-	(35,258)	-	-	-	9	
(691,402)	-	148,698	-	-	-	10	
						11	
						12	
						13	
						14	
						15	
1,262,142	-	-	-	-	-	16	
-	-	-	-	-	-	17	
-	-	-	-	-	-	18	
(222)	-	888,198	-	-	-	19	
-	-	54,576	-	-	(174) (54,576)	20	
						21	
176,986	916,960	1,748,203	-	-	(220,919)	22	
						23	
						24	
					(431) 1,856	25	
-	-	(884,634)	-	-	(253) 6,180	26	
						27	
47,000,000	-	46,942,830	-	-	-	28	
						29	
					(186) (48,000,000)	30	
					(408.2) 57,170	31	
						32	
48,300,000	-	-	-	-	(186) 48,300,000	33	
						34	
95,300,000	-	46,058,196	-	-	365,206	35	
						36	
-	-	6,816	-	-	-	37	
-	-	2,038,520	-	-	-	38	
						39	
						40	
89,574,580	22,661,949	126,403,747	-	-	(13,652,258)	41	

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

(A) Apportionment to Utility Department and other accounts:

Kind of Tax -----	Apportionment Basis -----
Federal:	
Income	Taxable Income
Highway Use	Use of Equipment

(B) Reclassification to Account 283.

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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255.
Where appropriate, segregate the balances and trans-
actions by utility and nonutility operations. Explain

by footnote any correction adjustments to the account
balance shown in column (g). Include in column (f) the
average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	392,054		-	411.4	(104,559)	-
3	4%	19,448,285		-	411.4	(5,626,589)	-
4	7%			-		-	-
5	10%	70,095,135	411.4	(240)	411.4	(3,775,183)	-
6	6%	22,921,286		-	411.4	(861,531)	-
7							
8	TOTAL	112,856,760		(240)		(10,367,862)	0
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)			-		-	-
10	Other Income & Deduction:						
11	3%			-		-	-
12	4%			-		-	-
13	7%			-		-	-
14	10%			-		-	-
15	6			-		-	-
16							
17	TOTAL	-		-		-	-
18							
19	TOTAL COMPANY	112,856,760		(240)		(10,367,862)	0
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
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48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)

Balance at End Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation	Line No.
			1
287,495	29 years		2
13,821,696	37 years		3
-			4
66,319,712	39 years		5
22,059,755	39 years		6
			7
102,488,658			8
			9
-			10
-			11
-			12
-			13
-			14
-			15
-			16
			17
102,488,658			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34
			35
			36
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			41
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			45
			46
			47
			48

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OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.

- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Reserve for Permanent Nuclear	8,875,181		--	--	8,875,181
2	Fuel Disposal					
3						
4	Reserve for Permanent Nuclear	8,800,444		--	553,441	9,353,885
5	Fuel Disposal-Interest					
6						
7						
8	Deferred AFUDC - Perry 2	88,294,781		88,294,781	--	--
9						
10	Deferred Pension	19,027,716		--	46,026,259	65,053,975
11						
12	Unamortized Gain on Sale of	208,271,519		9,147,804	469,824	199,593,539
13	Bruce Mansfield (1)					
14						
15	Davis-Besse Refueling Outage	9,177,784		12,557,008	7,211,116	3,831,892
16						
17						
18	Perry 1 Refueling Outage	1,108,998		--	3,888,996	4,997,994
19						
20	Beaver Valley 2 Refueling Outage	2,646,000		6,048,000	3,954,000	552,000
21						
22	Accumulated Deferred Rents -					
23	Bruce Mansfield*	44,646,296		--	4,549,750	49,196,046
24						
25	Accumulated Deferred Rents -					
26	Beaver Valley 2	27,704,974		1,134,672	1,160,566	27,730,868
27						
28						
29	Perry Course of Action Accrual	--		--	3,762,990	3,762,990
30						
31	Minor Items	1,716,026	Various	3,402,507	3,162,255	1,475,774
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	420,269,719		120,584,772	74,739,197	374,424,144

(1) Life of the lease - 29.25 years

ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.

2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account-281)			
2	Electric			
3	Defense Facilities.....	-	-	-
4	Pollution Control Facilities.....	-	-	-
5	Other.....	69,202	-	10,644
6		-	-	-
7				
8	TOTAL Electric (Enter Total of lines 3 - 7)	69,202	-	10,644
9	Gas			
10	Defense Facilities.....	-	-	-
11	Pollution Control Facilities.....	-	-	-
12	Other.....	-	-	-
13				
14				
15	TOTAL Gas (Enter Total of lines 10 - 14)	-	-	-
16	Other (Specify).....	-	-	-
17	TOTAL (Account 281)(Total of lines 8, 15, 16)	69,202	-	10,644
18	Classification of TOTAL			
19	Federal Income Tax.....	69,202	-	10,644
20	State Income Tax.....	-	-	-
21	Local Income Tax.....	-	-	-

NOTES

ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281) (Cont.)

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
							2
-	-		-		-	-	3
-	-		-		-	58,558	4
-	-		-		-	-	5
							6
							7
-	-		-		-	58,558	8
							9
-	-		-		-	-	10
-	-		-		-	-	11
-	-		-		-	-	12
							13
							14
-	-		-		-	-	15
							16
-	-		-		-	58,558	17
							18
-	-		-		-	58,558	19
-	-		-		-	-	20
-	-		-		-	-	21

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated

amortization.

2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric.....	339,441,032	46,374,460	11,401,096
3	Gas.....	-	-	-
4	Other (Define).....	-	-	-
5	TOTAL (Enter Total of Lines 2 - 4)	339,441,032	46,374,460	11,401,096
6	Other (Specify)			
7	OI & D: Perry Disallowance (net).....	(50,753,009)	-	-
8				
9	TOTAL Account 282 (Enter Total of Lines 5 - 8)	288,688,023	46,374,460	11,401,096
10	Classification of TOTAL			
11	Federal Income Tax.....	288,688,023	46,374,460	11,401,096
12	State Income Tax.....	-	-	-
13	Local Income Tax.....	-	-	-

NOTES

(A) 1993 FAS 109 Activity.

ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282) (Continued)

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
-	-	(A)Various	2,027,693	(A)Various	46,855,956	329,586,133	1
-	-		-		-	-	2
-	-		-		-	-	3
-	-		-		-	-	4
-	-		2,027,693		46,855,956	329,586,133	5
-	-		-		-	(38,149,342)	6
14,145,700	1,542,033		-		-	-	7
-	-		-		-	-	8
14,145,700	1,542,033		2,027,693		46,855,956	291,436,791	9
-	-		-		-	-	10
14,145,700	1,542,033		2,027,693		46,855,956	291,436,791	11
-	-		-		-	-	12
-	-		-		-	-	13

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Property Taxes.....	13,476,771	-	6,738,386
4	Deferred Fuel Costs.....	(49,756)	2,220,941	2,358,874
5	Nuclear Fuel Trusts Interest.....	11,700,992	1,496,793	65,030
6	Pension	-	-	4,452,463
7	Property Tax Deferral Rate Agreement.....	2,502,002	3,201,935	-
8	Other (1)	505,601,355	27,838,569	49,055,809
9	TOTAL Electric (Total of Lines 3 thru 8)	533,231,364	34,758,238	62,670,562
10	Gas			
16	Other			
17	TOTAL Gas (Total Lines 11 thru 16)	-	-	-
18	Other (Specify): Other Income & Deductions (2).....	68,030,401	0	0
19	TOTAL (Account 283) (Enter Total of lines 9 17 and 18)	601,261,765	34,758,238	62,670,562
20	Classification of TOTAL			
21	Federal Income Tax.....	601,261,765	34,758,238	62,670,562
22	State Income Tax.....	-	-	-
23	Local Income Tax.....	-	-	-
(1)	Line 8 Other - Electric: NOTES			
	Miscellaneous.....	(149,172)	327,409	350,269
	Beaver Valley Rent Over-Accrual Rate Settlement.....	635,562	2,617,024	-
	Training Costs Amortization.....	3,335,071	-	97,521
	Loss on Early Redemption of Debt.....	13,084,088	26,010	1,876,716
	Capitalized System Development Costs.....	2,983,947	389,866	597,432
	Health Benefits - FAS 106.....	-	23,531,778	21,729,760
	Carrying Charges Gross-Up - Beaver Valley.....	6,113,800	-	170,652
	Carrying Charges Gross-Up - Perry.....	32,160,864	-	893,484
	Nuclear Fuel Interest - Davis Besse.....	4,899,750	-	3,321,862
	Nuclear Fuel Interest - Perry.....	6,254,712	5,908	1,318,594
	Nuclear Fuel Interest - Beaver Valley.....	1,993,658	-	1,091,724
	Hedging Loss - Bruce Mansfield.....	3,833,805	-	160,222
	Demand Side Management.....	299,303	505,991	389,780
	AFUDC - In Service.....	7,096,490	-	70,868
	Legal Fees - Perry-GE.....	263,432	0	0
	Pre-Phase In Deferred Costs - Beaver Valley.....	29,160,030	-	862,690
	Pre-Phase In Deferred Costs - Perry.....	6,586,740	-	321,093
	Phase In O & M Costs - Perry.....	3,888,596	276,826	4,165,423
	Phase In O & M Costs - Beaver Valley.....	2,215,951	157,757	2,373,707
	FAS 109 Adjustment.....	380,944,728	-	9,264,012
	Total Line 8 Other - Electric	505,601,355	27,838,569	49,055,809
(2)	Line 18 Other - OI&D:			
	Phase In Adjustment.....	(3,763,800)	-	-
	Deferred Return - Beaver Valley.....	22,922,848	-	-
	Deferred Return - Perry.....	40,225,490	-	-
	AFUDC - In CWIP.....	3,822,441	-	-
	Carrying Charges Gross-Up - Perry & Beaver Valley....	(115)	-	-
	Carrying Charges Rate Settlement.....	4,823,537	-	-
	Total Line 18 Other - OI&D	68,030,401	0	0
(A)	1993 FAS 109 Activity.			

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283) (Cont.)

3. Provide in the space below explanations for pages 276 and 277.
Include amounts relating to insignificant items listed under Other.
4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
-	-		-		-	6,738,385	1
-	-		-		-	(187,689)	2
-	-		-		-	13,132,755	3
-	-		-		-	(4,452,463)	4
-	-		-		-	5,703,937	5
23,541	42,765	Various	101,445,257	Various	267,850,765	317,959,383	6
23,541	42,765		101,445,257		267,850,765	338,894,308	7
-	-		-		-	-	8
-	-		-		-	-	9
12,826,112	66,908,751		0		0	13,947,762	10
12,849,653	66,951,516		101,445,257		267,850,765	352,842,070	11
12,849,653	66,951,516		101,445,257		267,850,765	352,842,070	12
-	-		-		-	-	13
-	-		-		-	(172,032)	14
-	-		-		-	3,252,586	15
-	-		-		-	3,237,550	16
-	-		-		-	11,233,382	17
-	-		-		-	2,776,381	18
-	-		-		-	1,802,018	19
-	-		-		-	5,943,148	20
-	-		-		-	31,267,380	21
-	-		-		-	1,577,888	22
-	-		-		-	4,942,026	23
-	-		-		-	901,934	24
23,541	42,765		-		-	3,673,583	25
-	-		-		-	396,290	26
-	-		-		-	7,025,622	27
-	-		-		-	263,432	28
-	-		-		-	28,297,340	29
-	-		-		-	6,265,647	30
-	-		-		-	(1)	31
-	-	(A)Var	101,445,257	(A)Var	267,850,765	205,275,208	32
23,541	42,765		101,445,257		267,850,765	317,959,383	33
3,763,800	-		-		-	-	34
1,346,730	24,269,578		-		-	-	35
2,363,268	42,588,759		-		-	-	36
634,115	50,414		-		-	(1)	37
-	-		-		-	4,406,142	38
4,718,199	-		-		-	(115)	39
-	-		-		-	9,541,736	40
12,826,112	66,908,751		0		0	13,947,762	41

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities. 3. Minor items (5% of the Balance End of Year for Account 254 or amounts less than \$50,000, whichever is less) may be grouped by classes.
2. For regulatory liabilities being amortized, show the period of amortization in column (a).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	FAS 109 Regulatory Liability			180,862,226	180,862,226
2					
3	Emission Allowance			46,240	46,240
4					
5	Spent Nuclear Fuel Storage Costs			11,986,288	11,986,288
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
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26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	TOTAL			192,894,754	192,894,754

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ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales [P304 ln 11]	228,898,601	215,121,337
3	(442) Commercial and Industrial Sales		
4	Small (or Commercial) (See Instr. 4) [P304 ln 28]	179,926,947	175,348,512
5	Large (or Industrial) (See Instr. 4) [P304A ln11]	243,840,462	235,979,152
6	(444) Public Street and Highway Lighting	7,147,079	7,143,482
7	(445) Other Sales to Public Authorities [P304A ln 26]	36,946,682	36,371,411
8	(446) Sales to Railroads and Railways	-	-
9	(448) Interdepartmental Sales	-	-
10	TOTAL Sales to Ultimate Consumers	696,759,771	669,963,894
11	(447) Sales for Resale [P311 ln32 col(p)]	147,251,809	157,574,543
12	TOTAL Sales of Electricity	844,011,580	827,538,437
13	(Less) (449.1) Provision for Rate Refunds	0	0
14	TOTAL Revenues Net of Provision for Refunds	844,011,580	827,538,437
15	Other Operating Revenues		
16	(450) Forfeited Discounts	2,841,190	2,956,492
17	(451) Miscellaneous Service Revenues	1,225,476	1,037,857
18	(453) Sales of Water and Water Power	-	-
19	(454) Rent from Electric Property	1,718,802	1,973,971
20	(455) Interdepartmental Rents	-	-
21	(456) Other Electric Revenues	21,044,060	11,148,542
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	26,829,528	17,116,862
27	TOTAL Electric Operating Revenues	870,841,108	844,655,299

Name of Respondent
THE TOLEDO EDISON COMPANY

This Report is:
X An Original

Year of Report
Dec. 31, 1993

ELECTRIC OPERATING REVENUES (Account 400) (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote).

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH		
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	Line No.
2,039,146	1,940,661	254,997	254,268	1
				2
				3
1,671,675	1,619,478	26,122	26,006	4
3,775,978	3,562,824	1,846	1,893	5
60,712	60,457	255	251	6
429,749	417,635	2,169	2,282	7
-	-	-	-	8
-	-	-	-	9
7,977,260	7,601,055	285,389	284,700	10
2,145,630	2,752,932	7	8	11
10,122,890 **	10,353,987	285,396	284,708	12
-	-	-	-	13
10,122,890	10,353,987	285,396	284,708	14

* Includes \$ 4,000,000 unbilled revenues.

** Includes -0- MWH relating to unbilled revenues.

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customers, average KWH per customer, and average revenue per KWH, excluding data for Sales for Resale which is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWH Sold (b)	Revenue (c)	Average Number of Customers (d)	KWH of Sales per Customer (e)	Revenue (cents) per KWH Sold (f)
1	Account 440					
2	Residential Sales					
3						
4	R-01 Residential	1,201,873	143,601,062	183,838	6,538	11.95
5	R-04 Residential Hot Water	324,817	34,891,902	34,639	9,377	10.74
6	R-06 Residential Optional Heating	14,703	1,279,024	644	22,831	8.70
7	R-07 Residential Heating	472,283	44,395,707	35,122	13,447	9.40
8	R-09 Opt Electrically Heated Apt.	6,615	539,814	754	8,773	8.16
9	GS-18 Outdoor Security Lighting	4,981	667,797	4,780 *	1,042	13.41
10	GS-19 Controlled Water Heating	1,824	115,529	889 *	2,052	6.33
11	Other	12,050	3,407,766	0		
12						
13	Total Residential	2,039,146	228,898,601	254,997	7,997	11.23
14						
15						
16						
17	Account 442					
18	Commercial Sales					
19						
20	GS-1 Electric Space Conditioning	38,796	2,275,638	234 *	165,795	5.87
21	GS-12 Large General Service	553,312	51,144,673	330	1,676,703	9.24
22	GS-13 Outdoor Night Lighting	752	56,624	27	27,852	7.53
23	GS-16 Small General Service	746,179	96,965,151	23,979	31,118	12.99
24	GS-17 General Service Heating	81,144	9,202,813	1,703	47,648	11.34
25	GS-18 Outdoor Security Lighting	9,303	1,320,113	3,459 *	2,690	14.19
26	GS-19 Controlled Water Heating	70	4,279	30 *	2,333	6.11
27	PV-44 Large Power Rate	226,969	17,100,210	17	13,351,118	7.53
28	SRI&2 School Rates	12,416	1,513,389	63	197,079	12.19
29	Other	2,734	344,057	3		
30						
31	Total Commercial	1,671,675	179,926,947	26,122	63,995	10.76
32						
33						
34						
35	*Not included in totals					
36						
37						
38						
39						
40						
41	Total Billed					
42	Total Unbilled Rev. (See Instr. 6)					
43	TOTAL					

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customers, average KWH per customer, and average revenue per KWH, excluding data for Sales for Resale which is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWH Sold (b)	Revenue (c)	Average Number of Customers (d)	KWH of Sales per Customer (e)	Revenue (cents) per KWH Sold (f)
1	Account 442					
2	Industrial Sales					
3						
4	GS-1 Electric Space Conditioning	503	36,201	8 *	62,875	7.20
5	GS-12 Large General Service	553,281	52,033,495	219	2,526,397	9.40
6	GS-16 Small General Service	100,700	14,193,292	1,549	65,010	14.09
7	GS-17 General Service Heating	1,868	200,553	14	133,429	10.74
8	GS-18 Outdoor Security Lighting	297	46,707	116 *	2,560	15.73
9	PV-44 Large Power Rate	3,056,401	174,931,752	63	48,514,302	5.72
10	PV-46 Interruptible Power	62,928	2,398,291	1	62,928,000	3.81
11	Other	0	171	-	-	-
12						
13	Total Industrial	3,775,978	243,840,462	1,846	2,045,492	6.46
14						
15						
16	Account 444					
17	Public Street & Highway Lighting					
18						
19	Street and Highway Lighting	60,712	7,147,079	255	238,086	11.77
20						
21	Total Street Lighting	60,712	7,147,079	255	238,086	11.77
22						
23						
24	Account 445					
25	Other Sales To Public Authorities					
26						
27	GS-1 Electric Space Conditioning	6,726	313,240	18 *	373,667	4.66
28	GS-12 Large General Service	95,821	9,290,662	38	2,521,605	9.70
29	GS-13 Outdoor Night Lighting	601	48,432	41	14,659	8.06
30	GS-16 Small General Service	48,276	5,832,882	1,492	32,357	12.08
31	GS-17 General Service Heating	6,394	689,391	67	95,433	10.78
32	GS-18 Outdoor Security Lighting	278	45,768	100 *	2,780	16.46
33	PV-44 Large Power Rate	132,885	8,639,729	6	22,147,500	6.50
34	SR1&2 School Rate	63,183	7,758,459	181	349,077	12.28
35	WR1&2 Water & Waste Water	75,568	4,309,800	91	830,418	5.70
36	Other	17	18,319	253	67	107.76
37						
38	Total Public Authorities	429,749	36,946,682	2,169	198,132	8.60
39						
40	*Not included in totals					
41	Total Billed	7,977,260	696,759,771	285,389	27,952	8.73
42	Total Unbilled Rev. (See Instr. 6)	---	---	---	---	---
43	TOTAL	7,977,260	696,759,771	285,389	27,952	8.73

Name of Respondent
THE TOLEDO EDISON COMPANY

This Report Is:
X An Original

Year of Report
Dec. 31, 1993

Note to Instruction 5:

Rate Schedules Having Fuel Adjustment Clauses

	Revenue
Residential	
R-01	19,494,380
R-04	5,268,532
R-06	238,483
R-07	7,660,430
R-09	107,295
GS-19	29,585
Other	195,451

	32,994,156
Commercial	
GS-1	629,271
GS-12	8,974,721
GS-13	12,197
GS-16	12,103,023
GS-17	1,316,156
GS-19	1,135
PV-44	3,681,437
SR-1&2	201,388
Other	44,345

	26,963,674
Industrial	
GS- 1	8,159
GS-12	8,974,218
GS-16	1,633,354
GS-17	30,299
PV-44	49,574,824
PV-46	1,020,692
Other	0

	61,241,546
Public Street and Highway Lighting	984,749
Public Authorities	
GS- 1	157,756
GS-12	1,554,217
GS-13	9,748
GS-16	783,037
GS-17	103,711
PV-44	2,155,395
SR-1&2	1,024,828
WR-1&2	1,225,713
Other	276

	7,014,680
TOTAL	-----
	129,198,804

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e. sales to purchasers other than ultimate consumers transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended

to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
(a)	(b)	(1)	(c)	(d)	(e)	(f)
1	AMP-Ohio	RQ	34	-	-	-
2						
3	Subtotal - RQ					
4						
5						
6	AMP-Ohio	OS	34	-	-	-
7	Cleveland Electric Illuminating *	OS	35	-	-	-
8	Duquesne Light Company	OS	35	-	-	-
9	Michigan Elec. Pwr. Coord. Center	OS	4	-	-	-
10	Ohio Edison Company	OS	35	-	-	-
11	Ohio Power Company	OS	1	-	-	-
12	Ohio Valley Electric Company	OS	20	-	-	-
13	AMP-Ohio	SF	34	-	-	-
14	Michigan Elec. Pwr. Coord. Center	OS	4	-	-	-

* Toledo Edison and Cleveland Electric Illuminating are affiliated under the Centerior Energy Corporation.

(1) All classifications labeled "OS" (Other Service) represent transactions involving non-firm service.

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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e. sales to purchasers other than ultimate consumers transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended

to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Cleveland Electric Illuminating *	IU	35	-	-	-
2				-		
3						
4						
5						
6	Subtotal - Non-RQ					
7						
8						
9						
10						
11						
12						
13						
14	TOTAL					

* Toledo Edison and Cleveland Electric Illuminating are affiliated under the Centenor Energy Corporation.

(2) True-up for services provided in September 1991 (\$19,514), October 1991 (\$41,161), and December 1991 (\$1,825).

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.
AD-for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal-RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).
5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f).

Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amounts shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in columns (g) through (k) must be subtalled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal-Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE				Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	Total (\$) (h + i + j) (k)	
290,108	9,219,740	5,551,521		14,771,261	1
290,108	9,219,740	5,551,521		14,771,261	2
					3
					4
119,126	788,832	2,184,298			5
336,306	13,742,631	4,893,095	-308.38	2,972,822	6
116,189	70,837	1,894,971		18,635,726	7
81,257	126,905	1,413,766		1,965,808	8
81,514	43,364	1,387,825		1,540,670	9
625		12,230		1,431,189	10
809		18,381		12,230	11
175,492	1,254,089	2,745,652		18,381	12
3,300	16,500		2,869	4,002,610	13
					14

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Ln. No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation	5,645,854	2,989,959
4	(500) Operation Supervision and Engineering	99,833,241	90,349,137
5	(501) Fuel	8,546,984	8,205,375
6	(502) Steam Expenses	-	-
7	(503) Steam from Other Sources	-	-
8	(Less) (504) Steam Transferred-Cr. -	977,348	1,190,620
9	(505) Electric Expenses	4,390,031	4,183,031
10	(506) Miscellaneous Steam Power Expenses	35,491,303	35,902,244
11	(507) Rents	154,884,761	142,820,366
12	TOTAL Operation (Total of lines 4 - 11)		
13	Maintenance	4,795,157	2,497,342
14	(510) Maintenance Supervision and Engineering	1,583,498	2,000,480
15	(511) Maintenance of Structures	9,299,685	8,166,065
16	(512) Maintenance of Boiler Plant	1,957,558	1,758,772
17	(513) Maintenance of Electric Plant	2,237,368	1,620,557
18	(514) Maintenance of Miscellaneous Steam Plant	19,873,266	16,043,216
19	TOTAL Maintenance (Total of lines 14 - 18)	174,758,027	158,863,582
20	TOTAL Power Prod. Expenses-Steam Power (Total of lines 12 & 19)		
21	B. Nuclear Power Generation		
22	Operation	13,672,725	17,054,241
23	(517) Operation Supervision and Engineering	47,955,518	71,693,460
24	(518) Fuel	388,472	412,278
25	(519) Coolants and Water	5,683,830	7,157,582
26	(520) Steam Expenses	-	-
27	(521) Steam from Other Sources	-	-
28	(Less) (522) Steam Transferred-Cr.	930,352	329,200
29	(523) Electric Expenses	52,596,554	35,111,234
30	(524) Miscellaneous Nuclear Power Expenses	67,709,924	70,163,482
31	(525) Rents	188,937,375	201,921,477
32	TOTAL Operation (Total of lines 23 - 31)		
33	Maintenance	2,788,090	2,962,219
34	(528) Maintenance Supervision and Engineering	784,035	1,101,421
35	(529) Maintenance of Structures	3,418,274	11,039,900
36	(530) Maintenance of Reactor Plant Equipment	4,377,019	2,794,152
37	(531) Maintenance of Electric Plant	11,546,790	9,738,446
38	(532) Maintenance of Miscellaneous Nuclear Plant	22,914,208	27,636,138
39	TOTAL Maintenance (Total of lines 34 - 38)	211,851,583	229,557,615
40	TOTAL Power Prod. Expenses-Nuclear Power (Total of lines 32 & 39)		
41	C. Hydraulic Power Generation		
42	Operation	-	-
43	(535) Operation Supervision and Engineering	-	-
44	(536) Water for Power	-	-
45	(537) Hydraulic Expenses	-	-
46	(538) Electric Expenses	-	-
47	(539) Miscellaneous Hydraulic Power Generation Expenses	-	-
48	(540) Rents	-	-
49	TOTAL Operation (Total of lines 43 - 48)		

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.
AD-for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal-RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).
5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f).

Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amounts shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in columns (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then tallied on the last line of the schedule. The Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal-Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE				Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	Total (\$) (h + i + j) (k)	
950,955		102,515,046		102,515,046	1
					2
					3
1,865,573	16,043,157	117,065,264			4
			2,560	133,094,481	5
					6
					7
					8
					9
					10
					11
2,155,681	25,262,897	122,616,785			12
			2,560	147,865,742	13
					14

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Ln. No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance	-	-
52	(541) Maintenance Supervision and Engineering	-	-
53	(542) Maintenance of Structures	-	-
54	(543) Maintenance of Reservoirs, Dams, and Waterways	-	-
55	(544) Maintenance of Electric Plant	-	-
56	(545) Maintenance of Miscellaneous Hydraulic Plant	-	-
57	TOTAL Maintenance (Total of lines 52 - 56)	-	-
58	TOTAL Power Prod. Expenses-Hydraulic Power (Total of lines 49 & 57)	-	-
59	D. Other Power Generation		
60	Operation	3	16
61	(546) Operation Supervision and Engineering	133,804	109,896
62	(547) Fuel	21	8,885
63	(548) Generation Expenses	-	-
64	(549) Miscellaneous Other Power Generation Expenses	-	-
65	(550) Rents	133,828	118,797
66	TOTAL Operation (Total of lines 61 - 65)		
67	Maintenance	-	-
68	(551) Maintenance Supervision and Engineering	-	-
69	(552) Maintenance of Structures	60,041	64,889
70	(553) Maintenance of Generating and Electric Plant	7,802	10,579
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	67,843	75,468
72	TOTAL Maintenance (Total of lines 68 - 71)	201,671	194,265
73	TOTAL Power Prod. Expenses-Other Power (Total of lines 66 & 72)		
74	E. Other Power Supply Expenses		
75	(555) Purchased Power	26,775,036	18,351,224
76	(556) System Control and Load Dispatching	1,050,304	1,204,292
77	(557) Other Expenses	14,810,378	7,812,913
78	TOTAL Other Power Supply Expenses (Total of lines 75 - 77)	42,635,718	27,368,429
79	TOTAL Power Production Expenses (Total of lines 20,40,58,73 & 78)	429,446,999	415,983,891
80	2. TRANSMISSION EXPENSES		
81	Operation	416,448	778,721
82	(560) Operation Supervision and Engineering	414,777	290,197
83	(561) Load Dispatching	418,312	223,968
84	(562) Station Expenses	95,440	68,003
85	(563) Overhead Lines Expenses	97,513	-
86	(564) Underground Lines Expenses	3,994,428	4,847,671
87	(565) Transmission of Electricity by Others	4,651	-
88	(566) Miscellaneous Transmission Expenses	0	0
89	(567) Rents	5,441,569	6,208,560
90	TOTAL Operation (Total of lines 82 - 89)		
91	Maintenance	337,812	389,095
92	(568) Maintenance Supervision and Engineering	70,383	-
93	(569) Maintenance of Structures	1,067,484	864,593
94	(570) Maintenance of Station Equipment	362,648	308,251
95	(571) Maintenance of Overhead Lines	59,069	96,975
96	(572) Maintenance of Underground Lines	526,955	183,073
97	(573) Maintenance of Miscellaneous Transmission Plant	2,424,351	1,841,987
98	TOTAL Maintenance (Total of lines 92 - 97)	7,865,920	8,050,547
99	TOTAL Transmission Expenses (Total of lines 90 & 98)		
100	3. DISTRIBUTION EXPENSES		
101	Operation	2,069,594	2,674,849
102	(580) Operation Supervision and Engineering		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Ln. No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
103	3. DISTRIBUTION EXPENSES (Continued)		
104	(581) Load Dispatching	698,019	751,527
105	(582) Station Expenses	849,623	612,484
106	(583) Overhead Line Expenses	2,512,665	(114,551)
107	(584) Underground Line Expenses	489,872	161,485
108	(585) Street Lighting and Signal System Expenses	106,475	282,238
109	(586) Meter Expenses	950,169	908,976
110	(587) Customer Installations Expenses	708,105	1,671,629
111	(588) Miscellaneous Distribution Expenses	2,426,438	183,843
112	(589) Rents	21,079	8,541
113	TOTAL Operation (Total of lines 102 - 112)	10,832,039	7,141,021
114	Maintenance		
115	(590) Maintenance Supervision and Engineering	1,688,018	2,280,549
116	(591) Maintenance of Structures	109,019	7,686
117	(592) Maintenance of Station Equipment	473,847	969,483
118	(593) Maintenance of Overhead Lines	4,572,127	6,564,219
119	(594) Maintenance of Underground Lines	502,582	465,042
120	(595) Maintenance of Line Transformers	824,984	137,400
121	(596) Maintenance of Street Lighting and Signal Systems	387,993	292,971
122	(597) Maintenance of Meters	253,723	151,366
123	(598) Maintenance of Miscellaneous Distribution Plant	4,592,005	4,173,300
124	TOTAL Maintenance (Total of lines 115 - 123)	13,404,298	15,042,016
125	TOTAL Distribution Expenses (Total of lines 113 & 124)	24,236,337	22,183,037
126	4. CUSTOMER ACCOUNTS EXPENSES		
127	Operation		
128	(901) Supervision	488,567	496,330
129	(902) Meter Reading Expenses	1,643,573	1,187,844
130	(903) Customer Records and Collection Expenses	3,840,908	3,897,967
131	(904) Uncollectible Accounts	4,859,065	3,313,504
132	(905) Miscellaneous Customer Accounts Expenses	-	-
133	TOTAL Customer Accounts Expenses (Total of lines 128 - 132)	10,832,113	8,895,645
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
135	Operation		
136	(907) Supervision	402,024	190,296
137	(908) Customer Assistance Expenses	4,299,227	3,664,750
138	(909) Informational and Instructional Expenses	306,242	533,075
139	(910) Miscellaneous Customer Service and Informational Expenses	-	-
140	TOTAL Cust Service and Informational Exp (Total of lines 136 - 139)	5,007,493	4,388,121
141	6. SALES EXPENSES		
142	Operation		
143	(911) Supervision	642,449	832,949
144	(912) Demonstrating and Selling Expenses	67,000	76,000
145	(913) Advertising Expenses	-	-
146	(916) Miscellaneous Sales Expenses	-	-
147	TOTAL Sales Expenses (Total of lines 143 - 146)	709,449	908,949
148	7. ADMINISTRATIVE AND GENERAL EXPENSES		
149	Operation		
150	(920) Administrative and General Salaries	1,780,270	2,186,483
151	(921) Office Supplies and Expenses	23,435,816	22,962,376
152	(Less) (922) Administrative Expenses Transferred-Credit	3,215,950	4,846,675

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Ln. No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
153	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
154	(923) Outside Services Employed	848,554	686,060
155	(924) Property Insurance	4,668,449	4,982,038
156	(925) Injuries and Damages	2,980,764	2,106,392
157	(926) Employee Pensions and Benefits	117,181,184	17,748,196
158	(927) Franchise Requirements	1,074	1,069
159	(928) Regulatory Commission Expenses	92,109	351,377
160	(Less) (929) Duplicate Charges-Cr.	1,869,728	1,579,057
161	(930.1) General Advertising Expenses	515,989	504,963
162	(930.2) Miscellaneous General Expenses	4,733,053	4,452,647
163	(931) Rents	86,056	123,789
164	TOTAL Operation (Total of lines 150 - 163)	151,237,640	49,679,658
165	Maintenance		
166	(935) Maintenance of General Plant	733,127	755,182
167	TOTAL Administrative and General Expenses (Total of lines 164 - 166)	151,970,767	50,434,840
168	TOTAL Electric Operation and Maintenance Expenses (Total of lines 79,99,125,133,140,147 & 167)	630,069,078	510,845,030

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

- The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
- If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
- The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1	Payroll Period Ended (Date)	Dec. 31, 1993
2	Total Regular Full-Time Employees	1,868
3	Total Part-Time and Temporary Employees	41
4	Total Employees	1,909

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 - RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 - LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 - IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.
 - SF - for short-term firm service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
 - LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
 - IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.
 - EX - for exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification (b) (1)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Cleveland Electric Illuminating *	EX	35	-	-	-
2	Duquesne Light Company	EX	35	-	-	-
3	Michigan Elec. Pwr. Co. Ctr.	IU	4	-	-	-
4	Ohio Edison Company	EX	25	-	-	-
5	Ohio Power Company	EX	25	-	-	-
6	Cleveland Electric Illuminating *	OS	25	-	-	-
7	Duquesne Light Company	OS	25	-	-	-
8	Ohio Edison Company	OS	25	-	-	-
9	Ohio Power Company	OS	1	-	-	-
10	Ohio Valley Electric Company	OS	20	-	-	-
11	Power Dam **	LU		-	-	-
12	Inadvertent			-	-	-
13	Michigan Elec. Pwr. Co. Ctr.	OS	4	-	-	-
14						

* Toledo Edison and Cleveland Electric Illuminating are affiliated under the Centenor Energy Corporation.

** Small qualifying facility.

(1) All classifications labeled "OS" (Other Service) represent transactions involving non-firm service.

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of

RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

EX - for exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand	Actual Demand (Mw)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14	TOTAL					

* Toledo Edison and Cleveland Electric Illuminating are affiliated under the Centerior Energy Corporation.

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in columns (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
	212,926	178,384		794,466		794,466	1
	26,689	15,687		253,046		253,046	2
	425,197	625,044		17,000,000		17,000,000	3
	932	150		17,986		17,986	4
190,514						0	5
5,201			20,570	2,840,724	(75)	2,861,219	6
56,691				99,829		99,829	7
59,559			1,125	1,069,115	(3)	1,070,237	8
19,860				1,637,349		1,637,349	9
6,508				2,195,577		2,195,577	10
(141)			11,203	251,722		262,926	11
22,916						0	12
			79,340	503,061		582,401	13
							14

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority.

Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment to service is less than one year.

Line No.	Payment By	Energy Received From	Energy Delivered To	Statistical Classification	
	(Company or Public Authority) (Footnote Affiliations)	(Company or Public Authority) (Footnote Affiliations)	(Company or Public Authority) (Footnote Affiliations)	(d)	(1)
	(a)	(b)	(c)		
1	Cleveland Electric Illuminating*	Cleveland Electric Illuminating*	Public Authority System of NY	OS	
2	AMP-Ohio	Michigan Elec. Pwr. Coord. Ctr.	AMP-Ohio	OS	
3	Duquesne Light Company	Duquesne Light Company	Public Authority System of NY	OS	
4	Ohio Edison	Ohio Edison	Public Authority System of NY	OS	
5	Michigan Elec. Pwr. Coord. Ctr.	Ohio Edison	Michigan Elec. Pwr. Coord. Ctr.	OS	
6	Michigan Elec. Pwr. Coord. Ctr.	Cleveland Electric Illuminating*	Michigan Elec. Pwr. Coord. Ctr.	OS	
7	AMP-Ohio	Ohio Power	AMP-Ohio	OS	
8	Duquesne Light Company	PJM Company	Duquesne Light Company	OS	
9	Michigan Elec. Pwr. Coord. Ctr.	Duquesne Light Company	Michigan Elec. Pwr. Coord. Ctr.	OS	
10	AMP-Ohio	Cleveland Electric Illuminating*	AMP-Ohio	OS	
11	Cleveland Electric Illuminating	Michigan Elec. Pwr. Coord. Ctr.	Cleveland Electric Illuminating	OS	
12	Michigan Elec. Pwr. Coord. Ctr.	AMP-Ohio	Michigan Elec. Pwr. Coord. Ctr.	AD	
13	Duquesne Light Company	Michigan Elec. Pwr. Coord. Ctr.	Michigan Elec. Pwr. Coord. Ctr.	OS	
14	Ohio Power Company	AMP-Ohio	Ohio Power	OS	
15	Ohio Edison	Michigan Elec. Pwr. Coord. Ctr.	Ohio Edison	OS	
16	AMP-Ohio	Ohio Edison	AMP-Ohio	OS	
17	Ohio Edison	Toledo Edison Company	Ohio Edison	AD	

* Toledo Edison and Cleveland Electric Illuminating are affiliated under the Centerior Energy Corporation.

(1) All classifications labeled "OS" (Other Service) represent transactions involving non-firm service.

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in columns (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line or Settlement (\$) No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) (m)	
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
361,108	665,744	819,265	112,238	26,662,875	(78)	26,775,036	14

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.
9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a).

If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k + l + m) (n)	Line No.
	(9,294)	(20,155)	(29,449)	1
	5,438		25,446	2
20,008	(9,704)	(21,987)	(31,692)	3
	(12,154)	(21,987)	(34,142)	4
8,697	42,223		50,920	5
1,557	22,749		24,307	6
16,868	5,855		22,723	7
		(16)	(16)	8
3,675	2,743		6,418	9
1,861	460		2,322	10
2,770	6,383		9,152	11
		16	16	12
(1,192)	6,492		5,300	13
418	115		533	14
2,384	14,360		16,744	15
20	8		28	16
		6	6	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote. AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received (i)	Megawatthours Delivered (j)	
25	-	-	-	-	-	-
1	-	-	-	-	-	1
35	-	-	-	3,495	3,495	2
35	-	-	-	-	-	3
4	-	-	-	-	-	4
4	-	-	-	31,012	31,012	5
1	-	-	-	14,182	14,182	6
35	-	-	-	3,565	3,565	7
4	-	-	-	-	-	8
1	-	-	-	3,070	3,070	9
25	-	-	-	295	295	10
4	-	-	-	5,275	5,275	11
4	-	-	-	-	-	12
4	-	-	-	2,676	2,676	13
4	-	-	-	68	68	14
1	-	-	-	6,789	6,789	15
25	-	-	-	5	5	16
						17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment to service is less than one year.

Line No.	Payment By (Company or Public Authority) (Footnote Affiliations) (a)	Energy Received From (Company or Public Authority) (Footnote Affiliations) (b)	Energy Delivered To (Company or Public Authority) (Footnote Affiliations) (c)	Statistical Classification (d) (1)
1	Ohio Power	American Electric Power	Ohio Power	AD
2	Duquesne Light Co.	Public Authority System of NY	Duquesne Light Company	OS
3	Ohio Edison	Public Authority System of NY	Ohio Edison	OS
4	Cleveland Electric Illuminating	Public Authority System of NY	Cleveland Electric Illuminating	OS
5	Ohio Power	Toledo Edison Company	Ohio Power	AD
6	AMP-Ohio	Toledo Edison Company	Amp-Ohio	AD
7	Cleveland Electric Illuminating	Ohio Power	Cleveland Electric Illuminating	OS
8	Michigan Elec. Pwr. Coord. Ctr.	Ohio Edison	Michigan Elec. Pwr. Coord. Ctr.	AD
9	AMP-Ohio	Ohio Power	AMP-Ohio	AD
10	AMP-Ohio	Ohio Power	AMP-Ohio	AD
11	Cleveland Electric Illuminating	Michigan Elec. Pwr. Coord. Ctr.	Cleveland Electric Illuminating	SF
12	Cleveland Electric Illuminating	Ohio Power	Cleveland Electric Illuminating	SF
13				
14				
15				
16				
17	TOTAL			

* Toledo Edison and Cleveland Electric Illuminating are affiliated under the Centerior Energy Corporation.

(1) All classifications labeled "OS" (Other Service) represent transactions involving non-firm service.

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.

9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a).

If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k + l + m) (n)	Line No.
		4,976	4,976	1
		(9,705)	(9,705)	2
		(9,705)	(9,705)	3
		(8,862)	(8,862)	4
		925	925	5
		(949)	(949)	6
	10,119		10,119	7
24,000	2,325		26,325	8
8,340	8,247		16,587	9
		(11,290)	(11,290)	10
1,609	332		1,941	11
			0	12
			0	13
			0	14
			0	15
			0	16
91,014	96,697	(98,733)	88,978	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received (i)	Megawatthours Delivered (j)	
4	-	-	-			1
25	-	-	-			2
25	-	-	-			3
25	-	-	-			4
4	-	-	-			5
1	-	-	-			6
25	-	-	-	14,291	14,291	7
4	-	-	-	2,325	2,325	8
1	-	-	-	1,200	1,200	9
25	-	-	-			10
25	-	-	-	332	332	11
				3,962	3,962	12
						13
						14
						15
						16
				92,542	92,542	17

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Electric)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	168,932
2	Nuclear Power Research Expenses	-
3	Other Experimental and General Research Expenses	2,769,817
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	1,139,133
5	Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown)	
6	Flyash Marketing Activity	
7	Miscellaneous Labor and Expense	49,134
8	Business Analysis & Planning	
9	James W. Kronberg	7,299
10	Charles H. Krueger	5,281
11	Hamilton & Associates	5,697
12	Miscellaneous Labor and Expense	208,144
13	105 Items under \$5000	70,512
14	Community Relations Activities	
15	Citifest Inc.	7,500
16	Donald H. Saunders	6,489
17	Flex-Temporary Employment	31,469
18	Market Strategies	7,630
19	Master Magnetics Inc.	5,772
20	Toledo Zoological Society	5,000
21	United Way	10,473
22	University of Toledo	20,000
23	University of Toledo Foundation	8,000
24	WGTE TV FM/WGLE FM	7,500
25	WTOL TV	10,376
26	Miscellaneous Labor and Expense	77,719
27	212 Other Items under \$5000	106,663
28	Other Activity	
29	Miscellaneous Labor and Expense	4,512
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	4,733,053

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling, of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler".
4. Report in columns (b) and (c) the total megawatt-hours received and delivered by the provider of the transmission service.
5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column

- (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") in column (g). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line. Provide a total amount in columns (b) through (g) as the last line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, page 401. If the respondent received power from the wheeler, energy provided to account for losses should be reported on line 19, Transmission By Others Losses, on page 401. Otherwise, losses should be reported on line 27, Total Energy Losses, page 401.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatthours Received (b)	Megawatthours Delivered (c)	Demand Charge (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1	DELIVERED POWER TO WHEELER						
2							
3	None						
4							
5							
6	RECEIVED POWER FROM WHEELER						
7							
8	Ohio Edison Company	2,300	2,300				
9	Cleveland Electric Illuminating *	4,851	4,851		4,160		4,160
10	Duquense Light	456	456		5,396		5,396
11	Ohio Edison	2,300	2,300		440		440
12					8,738		8,738
13							
14							
15							
16	TOTAL	9,907	9,907	0	18,734	0	18,734

* Toledo Edison and Cleveland Electric Illuminating are affiliated under Centerior Energy Corporation.

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).
- Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional

classifications and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electr Plant (Acct. 404) (c) (1)	Amortization of Other Electric Plant (Acct. 405) (d) (2)	Total (e)
1	Intangible Plant	-	-	1,757,156	1,757,156
2	Steam Production Plant	7,096,380	427,304	-	7,523,684
3	Nuclear Production Plant	49,157,044	440,620	-	49,597,664
4	Hydraulic Production Plant-Conventional	-	-	-	-
5	Hydraulic Production Plant-Pumped Storage	-	-	-	-
6	Other Production Plant	219,018	-	-	219,018
7	Transmission Plant	3,612,954	-	-	3,612,954
8	Distribution Plant	15,754,095	-	-	15,754,095
9	General Plant	3,286,546	-	-	3,286,546
10	Common Plant-Electric	-	-	-	-
11	TOTAL	79,126,037	867,924	1,757,156	81,751,117

B. Basis for Amortization Charges

- Amortization of various leasehold improvements over the terms of the lease.
- Amortization of various computer systems over a seven year period.

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)
C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
64	General						
65	390		45	(10)	2.44	R2	N/A
66	391		23	5	4.13	L0.5	N/A
67	392		10	10	9.00	L2	N/A
68	393		35	0	2.86	S0	N/A
69	394		30	0	3.33	R2	N/A
70	395		40	0	2.50	R1	N/A
71	396		14	5	6.79	L1	N/A
72	397		20	0	5.00	L2	N/A
73	398		25	0	4.00	L1	N/A
74							
75							
76							
77							
78							
79							
80							
81							
82							
83							
84							
85							
86							
87							
88							
89	Column (b) See Column (g) of pages 204, 205, 206, and 207 for the respective accounts listed on this and the prior page.						
90							
91							
92	Nuclear accounts revised January 1, 1991 to a straight-line accrual rate per						
93	Public Utilities Commission of Ohio Order, Case No. 91-547-EL-AAM approved December 19, 1991.						
94							
95	Depreciation rates for electric property other than nuclear revised January 1, 1990 per						
96	Public Utilities Commission of Ohio Order, Case No. 90-1640-EL-AAM approved January 10, 1991.						
97							
98							
99							
100							
101							
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)
C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Production						
13	311		56	(10)	1.96		
14	312		42	(20)	2.86	SQ	N/A
15	314		44	(5)	2.39	SQ	N/A
16	315		51	0	1.96	SQ	N/A
17	316		40	10	2.25	SQ	N/A
18							
19							
20							
21	Nuclear*						
22	321		N/A	N/A	2.50		
23	322		N/A	N/A	2.50	N/A	N/A
24	323		N/A	N/A	2.50	N/A	N/A
25	324		N/A	N/A	2.50	N/A	N/A
26	325		N/A	N/A	2.50	N/A	N/A
27			N/A	N/A	2.50	N/A	N/A
28							
29	Other						
30	341		30.4	0	3.29		
31	342		31.7	0	3.15	SQ	N/A
32	343		30.2	0	3.31	SQ	N/A
33	344		30.9	0	3.24	SQ	N/A
34	345		29.2	0	3.42	SQ	N/A
35	346		30.1	0	3.32	SQ	N/A
36							
37							
38	Transmission						
39	352		50	(25)	2.50	R4	N/A
40	353		48	0	2.08	R1	N/A
41	354		50	(20)	2.40	R4	N/A
42	355		35	(40)	4.00	R2	N/A
43	356		40	0	2.50	R2	N/A
44	358		35	0	2.86	S2	N/A
45							
46							
47							
48	Distribution						
49	361		50	(25)	2.50	R1.5	N/A
50	362		36	10	2.50	S0	N/A
51	364		35	(70)	4.86	R2.5	N/A
52	365		33	(35)	4.09	R1.5	N/A
53	366		60	(25)	2.08	R4	N/A
54	367		35	(5)	3.00	R2	N/A
55	368		32	(10)	3.44	L1	N/A
56	369		34	(30)	3.82	R5	N/A
57	370		32	(20)	3.75	R1.5	N/A
58	371		20	0	5.00	L1.5	N/A
59	372		33	0	3.03	S1	N/A
60	373		25	(10)	4.40	S0	N/A
61							
62							
63							

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization - Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions.

of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000 whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) - For each associated company which interest on debt was incurred during the year, indicate the amount and interest rate respectively, for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) - Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 425 - Miscellaneous Amortization	--
2		
3		
4		
5	Account 426 - Miscellaneous Income Deductions	
6		
7	Account 426.1 - Donations	
8	Salvation Army	27,003
9	Miscellaneous Labor and Expense	56,649
10	Other (82) Items	21,945
11		
12		105,597
13		
14	Account 426.2 - Life Insurance	--
15		
16		
17		
18		
19		
20		
21	Account 426.3 - Penalties	41,640
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32	Account 426.4 - Expenditures for Certain Civic, Political & Related Activities	
33	Council For Responsible Waste	13,609
34	Music Under The Stars	14,660
35	Ruvolo & Associates	30,000
36	Miscellaneous Labor and Expense	122,417
37	Other (203) Items	59,702
38		
39		240,388
40		
41		

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Name of Respondent
THE TOLEDO EDISON COMPANY

This Report Is:
 An Original

Year of Report
Dec. 31, 1993

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.)	Assessed by Regulatory Commission	Expenses of Utility	Total Expenses to Date	Deferred in Account 186 at Beginning of Year
(a)	(b)	(c)	(d)	(e)	
1	Expenses incurred in connection with electric				
2	fuel component cases before the Public				
3	Utilities Commission of Ohio:				
4					
5	In 1992		20,409	60,784	
6	In 1993		71,644	71,644	
7					
8	Utility Radiological Safety Board Appropriation	275,204		1,113,677	
9					
10	Long-Term Forecast				
11	In 1992		97	81,427	
12	In 1993	54,722	1,417	56,139	
13					
14	Expenses incurred in connection with				
15	CRESAP Management Audit		(58,849)	1,982,303	
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	329,926	34,718	3,365,974	

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization - Account 425 - Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions,

of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000 whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) - For each associated company which interest on debt was incurred during the year, indicate the amount and interest rate respectively, for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) - Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 426 - Miscellaneous Income Deductions (cont.)	
2		
3		
4		
5		
6		
7	Account 426.5 Other Deductions	
8	Non-Utility Plant Monthly Provision Deprec	
9	PY#2 Write-off	71,502
10	PY/General Electric Litigation Costs/Settlement	232,008,499
11	Other (29) Items	1,933,006
12		69,287
13		
14		234,082,294
15	Total Account 426	234,469,919
16		
17		
18		
19	Account 430 - Other Interest Expenses	
20	Interest Expense for Short Term Loan Borrowed from CEC & CEI	
21		49,275
22		
23		
24		
25		
26		
27	Account 431 - Other Interest Expenses	
28	Bank Loan Notes	
29	Customer Deposits	441,851
30	Lines of Credit Fees-Beaver Valley	175,618
31	Letter of Credit Fees Amortized-Beaver Valley	3,306,326
32	Miscellaneous Tax Adjustment	424,944
33	Lines of Credit Fees	56,802
34	Other	425,048
35		11,726
36		
37		4,842,315
38		
39		
40		
41		

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R, D & D Performed Internally

(1) Generation

a. Hydroelectric

- 1. Recreation, fish, and wildlife
- 11. Other hydroelectric

- b. Fossil-fuel steam
- c. Internal combustion or gas turbine
- d. Nuclear
- e. Unconventional generation
- f. Siting and heat rejection

(2) System Planning, Engineering and Operation

(3) Transmission

- a. Overhead
- b. Underground

(4) Distribution

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric R, D & D Performed Externally

- (1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A(1)b	Miscellaneous Items Under \$5000 (2)
2	A(1)b	Compliance Plan Activity
3	A(1)e	Miscellaneous Item Under \$5000 (1)
4	A(1)e	Studies of Various Waste to Energy Technology
5	A(1)e	Special Studies of New Technologies
6	A(5)	Miscellaneous Item Under \$5000 (1)
7	A(6)	Miscellaneous Item Under \$5000 (2)
8		
9	B(1)	Miscellaneous Item Under \$5000 (3)
10	B(1)	Research & Development Program Administration
11	B(1)	Electric Power Research Dues
12	B(1)	Flyash/Organic Compost Research
13	B(1)	Electric Vehicle Research
14	B(1)	Electric Vehicle Development
15		
16	B(3)	Miscellaneous Item Under \$5000 (9)
17	B(3)	I&C System Integration Strategy
18	B(3)	Advanced Control System Development
19	B(3)	Safety Features Activation System
20	B(3)	Dry OTSG Recovery Program Phase 2
21	B(3)	Decay Heat Removal PTS Prevention
22	B(3)	Thermal Stratification
23	B(3)	CRDM Nozzle PWSCC (Alloy 600) Program
24	B(3)	BWROG - Vessel Level
25		
26	B(4)	Miscellaneous Items Under \$5000 (1)
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		Total

REGULATORY COMMISSION EXPENSES (Continued)

- 3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
- 4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 233
- 5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
- 6. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CHARGED CURRENTLY TO			Deferred to Account 186 (i)	Contra Account (j)	Amount (k)	Deferred in Account 186, End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
Electric	928	20,409					4
Electric	928	71,644					5
							6
Electric	928	275,204					7
							8
Electric	928						9
		97					10
Electric	928	56,139					11
							12
							13
Electric	928	(58,849)					14
							15
							16
							17
							18
							19
							20
							21
							22
							23
							24
							25
							26
							27
							28
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							31
							32
							33
							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44
		364,644					45
						0	46

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	12,866,711		
4	Transmission	872,264		
5	Distribution	2,546,185		
6	Customer Accounts	3,598,976		
7	Customer Service and Informational	1,295,329		
8	Sales	-		
9	Administrative and General	1,996,795		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	23,176,260		
11	Maintenance			
12	Production	5,750,945		
13	Transmission	537,312		
14	Distribution	3,871,942		
15	Administrative and General	-		
16	TOTAL Maintenance (Enter Total of lines 12 thru 15)	10,160,199		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	18,617,656		
19	Transmission (Enter Total of lines 4 and 13)	1,409,576		
20	Distribution (Enter Total of lines 5 and 14)	6,418,127		
21	Customer Accounts (Transcribe from line 6)	3,598,976		
22	Customer Service and Information (Transcribe from line 7)	1,295,329		
23	Sales (Transcribe from line 8)	-		
24	Administrative and General (Enter Total of lines 9 and 15)	1,996,795		
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)	33,336,459	29,162,759	62,499,218
26	Gas			
27	Operation			
28	Production - Manufactured Gas	-		
29	Production - Natural Gas (Including Expl. and Dev.)	-		
30	Other Gas Supply	-		
31	Storage, LNG Terminaling and Processing	-		
32	Transmission	-		
33	Distribution	-		
34	Customer Accounts	-		
35	Customer Service and Informational	-		
36	Sales	-		
37	Administrative and General	-		
38	TOTAL Operation (Enter Total of lines 28 thru 37)	-		
39	Maintenance			
40	Production - Manufactured Gas	-		
41	Production - Natural Gas	-		
42	Other Gas Supply	-		
43	Storage, LNG Terminaling and Processing	-		
44	Transmission	-		
45	Distribution	-		
46	Administrative and General	-		
47	TOTAL Maintenance (Enter Total of lines 40 thru 46)	-		

RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

penses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.) Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d) and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

4. Show in column (e) the account number charged with ex-

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
706		106/183	706		1
21,450		183	21,450		2
168		557	168		3
7,927		188	7,927		4
12,801		184	12,801		5
2,067		524	2,067		6
3,493		524	3,493		7
2,965	3,100	532/930	6,065		8
59,903		930	59,903		9
	2,046,378	930	2,046,378		10
	6,200	188	6,200		11
45,577		188	45,577		12
25,031		188	25,031		13
					14
674	17,667	524/532	18,341		15
	13,196	524	13,196		16
	87,516	524	87,516		17
	13,480	524	13,480		18
	6,781	524	6,781		19
	5,388	524	5,388		20
	13,501	524	13,501		21
	41,887	524	41,887		22
	9,216	532	9,216		23
					24
2,095		502	2,095		25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
184,857	2,264,310		2,449,167		37
					38

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.

2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions are related to, including explanation of

basis of allocation and factors used.

3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.

4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

None

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
Gas (Continued)				
48	Total Operation and Maintenance			
49	Production - Manufactured Gas (Enter Total of lines 28 and 40)	-		
50	Production - Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)	-		
51	Other Gas Supply (Enter Total of lines 30 and 42)	-		
52	Storage, LNG, Terminaling and Processing (Total of lines 31 and 43)	-		
53	Transmission (Enter Total of lines 32 and 44)	-		
54	Distribution (Enter Total of lines 33 and 45)	-		
55	Customer Accounts (Transcribe from line 34)	-		
56	Customer Service and Informational (Transcribe from line 35)	-		
57	Sales (Transcribe from line 36)	-		
58	Administrative and General (Enter Total of lines 37 and 46)	-		
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	-	-	-
Other Utility Departments				
60	Operation and Maintenance	-	-	-
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	33,336,459	29,162,759	62,499,218
Utility Plant				
64	Construction (By Utility Departments)			
65	Electric Plant			
66	Gas Plant	717,767	11,995,564	12,713,331
67	Other	-	-	-
68	TOTAL Construction (Enter Total of lines 65 thru 67)	717,767	11,995,564	12,713,331
69	Plant Removal (By Utility Departments)			
70	Electric Plant			
71	Gas Plant	627,246	4,142	631,388
72	Other	-	-	-
73	TOTAL Plant Removal (Enter Total of lines 70 thru 72)	627,246	4,142	631,388
74	Other Accounts (Specify):			
75				
76	Other Account Receivable	202,511	48,106	250,617
77				
78	Accounts Receivable From Associated Companies	27,628,124	135,626	27,763,750
79				
80	Other Deferred Credits	573,027	138,193	711,220
81				
82	Other Balance Sheet Accounts	(5,958)	(241)	(6,199)
83				
84	Non-Operating Expense	62,472	10,142	72,614
85				
86	Undistributed (Clearing)		(1,116,065)	(1,116,065)
87				
88				
89				
90				
95	TOTAL Other Accounts	28,460,176	(784,239)	27,675,937
96	TOTAL SALARIES AND WAGES	63,141,648	40,378,226	103,519,874

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	Megawatthours (b)	Line No.	Item (a)	Megawatthours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excl. Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	7,977,260
3	Steam	4,911,522	23	Requirements Sales For Resale (See instruction 4, page 311.)	289,506
4	Nuclear	8,332,677	24	Non-Requirements Sales For Resale (See instruction 4, page 311.)	1,856,124
5	Hydro-Conventional	-	25	Energy Furnished Without Charge	-
6	Hydro-Pumped Storage	-	26	Energy Used by the Company (Electric Department Only, Excl. Station Use)	29,961
7	Other	180	27	Total Energy Losses	377,381
8	(Less) Energy for Pumping	-	28	TOTAL (Enter Total of lines 22 through 27) (MUST EQUAL LINE 20)	10,530,232
9	Net Generation (Enter Total of lines 3 through 8)	10,244,379			
10	Purchases	429,140			
11	Power Exchanges:				
12	Received	713,611			
13	Delivered	856,898			
14	Net Exchanges (Line 12 - 13)	(143,287)			
15	Transmission For Other (Wheeling):				
16	Received	91,642			
17	Delivered	91,642			
18	Net Transmission for Other (Line 16 - 17)	-			
19	Transmission By Others Losses	-			
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	10,530,232			

MONTHLY PEAKS AND OUTPUT

- If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.
- Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on line 24. Include in the monthly amounts any energy losses associated with the sales so that the total on line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales For Resale.
- Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).
- Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

Name of System:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales For Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instruction 4) (d)	Day of Month (e)	Hour (f)
29	January	942,839	193,096	1,275	19	900
30	February	847,447	152,104	1,294	18	2000
31	March	893,677	141,554	1,241	4	1100
32	April	791,745	129,385	1,204	5	1100
33	May	906,898	160,783	1,174	12	1300
34	June	822,063	214,774	1,351	18	1500
35	July	972,974	201,870	1,483	28	1500
36	August	1,038,805	222,723	1,568	27	1500
37	September	861,775	177,566	1,307	14	2100
38	October	774,024	74,004	1,209	29	1000
39	November	780,153	67,122	1,241	01	1100
40	December	897,832	158,265	1,257	21	1900
41	TOTAL	10,530,232	1,893,246			

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate

- average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	(b)	Plant Name			
			ACME (c)	See 403B (5)		
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)		Steam			
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)		Conventional			
3	Year Originally Constructed		1941			
4	Year Last Unit was Installed		1973			
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)		78			
6	Net Peak Demand on Plant-MW (60 minutes)		69			
7	Plant Hours Connected to Load		3,515			
8	Net Continuous Plant Capability (Megawatts)					
9	When Not Limited by Condenser Water		79			
10	When Limited by Condenser Water		79			
11	Average Number of Employees		N/A			
12	Net Generation, Exclusive of Plant Use - KWh		128,280,000 *			
13	Cost of Plant:					
14	Land and Land Rights		0			
15	Structures and Improvements		0			
16	Equipment Costs		0			
17	Total Cost		0			
18	Cost per KW of Installed Capacity (Line 5)		\$0.00			
19	Production Expenses:					
20	Operation Supervision and Engineering					
21	Fuel		3,308,349			
22	Coolants and Water (Nuclear Plants Only)		-			
23	Steam Expenses		850,268			
24	Steam From Other Sources		-			
25	Steam Transferred (Cr.)		-			
26	Electric Expenses		179,469			
27	Misc. Steam (or Nuclear) Power Expenses		559,427			
28	Rents		-			
29	Maintenance Supervision and Engineering		1,384,224			
30	Maintenance of Structures		276,653			
31	Maintenance of Boiler (or Reactor) Plant		561,212			
32	Maintenance of Electric Plant		41,613			
33	Maintenance of Misc. Steam (or Nuclear) Plant		534,727			
34	Total Production Expenses		8,565,518			
35	Expenses per Net KWh (Cents)		6.68			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	All Fuels	Coal	LP Gas	Gas	Oil
37	Unit: (Coal-tons of 2,000 lb.)(Oil-barrels of 42 gals.)(Gas-Mcf)(Nuclear-indicate)		Tons	Barrels	MCF	Barrels
38	Quantity (Units) of Fuel Burned	-	68,714	3,284	9,547	-
39	Avg. Heat Cont. of Fuel Burned (BTU per lb. of coal, gal. of oil, or Mcf of gas) (Give unit if nuclear)	-	12,778	90,002	1,025	-
40	Avg. Cost of Fuel per Unit, as Delivered f.o.b. Plant during Year	-	\$40.88	\$18.33	\$4.76	-
41	Avg. Cost of Fuel per Unit Burned	-	\$42.60	\$17.24	\$4.76	-
42	Avg. Cost of Fuel Burned per Million Btu (Cents)	186.04	166.70	455.94	464.86	-
43	Avg. Cost of Fuel Burned per Kwh Net Gen. (Cents)	2.58	-	-	-	-
44	Average Btu per Kwh Net Generation	13,460	-	-	-	-

* Excludes auxiliary boiler house power.

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses", and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant". Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-

turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name			Plant Name			Plant Name			Plant Name			Line No.
BAY SHORE	See 403B	(d)	BRUCE MANSFIELD 2 & 3	See 403B	(e)	DAVIS-BESSE	See 403B	(f)	PERRY	See 403B	(g)	
(5)			(1)&(5)			(2)&(6)			(3)&(6)			
Steam			Steam			Nuclear			Nuclear			1
Conventional			Conventional			Conventional			Conventional			2
1955			1977			1977			1987			3
1968			1980			1977			1987			4
640			340			450			249			5
619			313			435			242			6
8,760			8,748			7,248			3,856			7
												8
631			294			429			238			9
621			294			424			233			10
N/A			N/A			N/A			N/A			11
3,381,812,200			2,039,954,000			2,960,019,000			800,067,000			12
												13
1,174,068			1,154,675			959,723			600,117			14
23,278,605			391,031			139,384,297			160,356,838			15
192,646,337			16,255,329			520,405,204			783,657,024			16
217,099,010			17,801,035			660,749,224			944,613,979			17
\$339.22			\$52.36			\$1,468.33			\$3,793.63			18
												19
3,366,993			670,094			5,559,181			5,283,629			20
61,847,346			34,779,625			25,476,241			12,022,433			21
-			-			0			232,945			22
2,681,473			4,800,742			1,239,919			2,286,897			23
-			-			-			-			24
-			-			-			-			25
583,155			56,230			859,862			28,160			26
1,142,973			1,485,679			31,749,276			15,224,220			27
63,237			(449,954)			-			85,508			28
2,965,159			191,856			1,248,687			568,540			29
1,107,199			179,477			191,036			275,259			30
5,040,294			2,701,285			(2,366,763)			6,478,048			31
1,581,492			275,042			3,114,386			593,823			32
1,273,670			356,520			3,526,182			5,344,513			33
81,652,992			45,046,595			70,598,006			48,423,977			34
2.41			2.21			2.39			6.05			35
1 Fuel			Coal			Nuclear			Nuclear			36
	Coal	Oil	All Fuel	Coal	Oil	Nuclear			Nuclear			37
	Tons	Barrels		Tons	Barrels	N/A			N/A			38
-	1,250,050	4,804	-	819,671	5,401	N/A			N/A			39
-	12,926	138,068	-	12,066	137,273	N/A			N/A			40
-	\$46.98	\$23.90	-	\$39.71	\$23.52	N/A			N/A			41
-	\$48.18	\$21.75	-	\$40.77	\$21.45	N/A			N/A			42
91.21	186.38	375.02	175.55	168.93	371.97	79.79			143.03			43
1.83	-	-	1.70	-	-	0.86			1.50			44
9,535	-	-	9,452	-	-	10,786			10,506			

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses", and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant". Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-

turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name BEAVER VALLEY 2 (h) See 403B (1)&(6)	Plant Name RICHLAND (i)	Plant Name BAY SHORE (j)	Plant Name STRYKER (k)	Line No.
Nuclear	Combustion Turbine	Combustion Turbine	Combustion Turbine	1
Conventional	Automatically Operated	Automatically Operated	Automatically Operated	2
1987	1965	1967	1968	3
1987	1966	1967	1968	4
184	75	16	19	5
187	18	8	0	6
6,771	43	574	0	7
				8
163	42	17	18	9
163	33	16	17	10
N/A	N/A	N/A	N/A	11
1,031,885,000	163,200	17,743	-	12
				13
1,104	15,301	-	-	14
2,212,665	33,810	4,552	90,571	15
189,485,515	3,604,747	1,358,688	1,590,391	16
191,699,284	3,653,858	1,363,240	1,680,962	17
\$1,041.84	\$48.72	\$85.20	\$88.47	18
				19
2,829,915	-	-	-	20
10,456,844	23,922	7,803	-	21
155,527	-	-	-	22
2,157,014	-	-	-	23
-	-	-	-	24
-	-	-	-	25
42,331	-	-	-	26
5,623,057	-	-	-	27
67,624,416	-	-	-	28
970,863	-	-	-	29
317,739	-	-	-	30
(693,012)	-	-	-	31
668,810	2,887	8,415	43,808	32
2,676,096	17	175	-	33
92,829,601	25,983	8,740	43,808	34
9.00	16	-	-	35
Nuclear	All Fuels	Oil	Oil	36
N/A	Barrels	Barrels	Barrels	37
N/A	391	3,849	310	38
N/A	137,954	1,025	-	39
N/A	-	\$3.35	\$24.82	40
N/A	\$28.21	\$3.35	\$25.15	41
92.80	385.28	486.83	327.05	42
1.01	28.79	-	-	43
10,919	13,566	-	(15.31)	44
		101,110	-	

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.

3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Proj. No.	FERC Licensed Proj. No.
		Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)	None	
2	Type of Plant Construction (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Capacity (Generator Name Plate Ratings in Mw)		
6	Net Peak Demand on Plant-Megawatts (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Plant Capability (In megawatts)		
9	(a) Under the Most Favorable Oper. Conditions		
10	(b) Under the Most Adverse Oper. Conditions		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use-KWh		
13	Cost of Plant:		
14	Land and Land Rights		
15	Structures and Improvements		
16	Reservoirs, Dams, and Waterways		
17	Equipment Costs		
18	Roads, Railroads, and Bridges		
19	TOTAL Cost (Enter Total of lines 14 thru 18)		
20	Cost per Kw of Installed Capacity		
21	Production Expenses:		
22	Operation Supervision and Engineering		
23	Water for Power		
24	Hydraulic Expenses		
25	Electric Expenses		
26	Misc. Hydraulic Power Generation Expenses		
27	Rents		
28	Maintenance Supervision and Engineering		
29	Maintenance of Structures		
30	Maintenance of Reservoirs, Dams, and Waterways		
31	Maintenance of Electric Plant		
32	Maintenance of Misc. Hydraulic Plant		
33	Total Production Expenses (Total lines 22 thru 32)		
34	Expenses per net KWh		

- (1) The Respondent is leasing these facilities. It sold its undivided tenant-in-common interests in Units No. 2 and No. 3 on September 30, 1987. The Respondent had owned 17.3% and 19.91%, respectively. On that same day, the facilities were leased from the purchaser for terms of about 29.5 years. Cleveland Electric Illuminating Company sold and leased back its share of Units No. 2 and No. 3; 28.6% and 24.47%, respectively. Ohio Edison Company, Duquesne Light Company and Pennsylvania Power Company have undivided interests for Unit No. 2 of 39.3%, 8.0% and 6.8%, respectively, and undivided interests for Unit No. 3 of 35.60%, 13.74%, and 6.28%, respectively.
- (2) This unit is jointly owned by The Cleveland Electric Illuminating Company and the Respondent with undivided interests of 51.36% and 48.62%, respectively. The data shown for this plant is the Respondent's share only. Nuclear fuel is leased and the cost of fuel is accounted for by allocating the lessors' costs incurred prior to commercial service to expense in proportion to heat generated by the fuel. The lessors' ongoing costs, including property taxes, are charged as they are incurred.
- (3) This unit is jointly owned by The Ohio Edison Company, The Cleveland Illuminating Company, The Duquesne Light Company, and the Respondent with undivided interests of 35.24%, 31.11%, 13.74% and 19.91%, respectively. The data shown for this plant is the Respondent's share only. Nuclear fuel is leased and the cost of fuel is accounted for by allocating the lessors' costs incurred prior to commercial service to expense and in proportion to heat generated by the fuel. The lessors' ongoing costs, including interest and property taxes, are charged as they are incurred.
- (4) The Respondent owns 1.65% of this Unit. It had a 19.91% undivided tenant-in-common interest, but sold approximately 18.26% of the Unit on September 30, 1987, leasing that same portion from the purchaser. The Ohio Edison Company, The Cleveland Electric Illuminating Company, and Duquesne Light Company also have undivided interests in Beaver Valley Unit No. 2 of 41.88%, 24.47%, and 13.74%. The data shown, excluding "Cost of Plant", reflects a 19.91% interest in the unit. Nuclear fuel is leased and the cost of fuel is accounted for by allocating the lessors' costs incurred prior to commercial service to expense in proportion to heat generated by the fuel. The lessors' ongoing costs, including interest, are charged as they are incurred.
- (5) Fossil plants do not include FAS 109 adjustments of \$760,680.
- (6) Nuclear units include FAS 109 adjustments.

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.

4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses".

Line No.	Item (a)	FERC Licensed Proj. No. Plant Name: (b)
1	Type of Plant Construction (Conventional or Outdoor)	None
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total Installed Capacity (Generator Name Plate Ratings in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connected to Load While Generating	
7	Net Plant Capability (In megawatts):	
8	Average Number of Employees	
9	Generation Exclusive of Plant Use-KWH	
10	Energy Used for Pumping-KWH	
11	Net Output for Load (line 9 minus line 10)-KWH	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Power plant Equipment	
19	Roads, Railroads, and Bridges	
20	TOTAL Cost (Enter Total of lines 13 thru 19)	
21	Cost per KW of Installed Capacity	
22	Production Expenses	
23	Operation Supervision and Engineering	
24	Water for Power	
25	Pumped Storage Expenses	
26	Electric Expenses	
27	Miscellaneous Pumped Storage Power Generation Expenses	
28	Rents	
29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Miscellaneous Pumped Storage Plant	
34	Production Exp. Before Pumping Exp. (Enter Total of lines 23 thru 33)	
35	Pumping Expenses	
36	Total Production Expenses (Enter Total of lines 34 and 35)	
37	Expenses per KWH (Enter result of line 36 divided by line 9)	

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses".

6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Proj. No. Plant Name: (d)	FERC Licensed Proj. No. Plant Name: (e)	FERC Licensed Proj. No. Plant Name: (f)	Line No.
			1
			2
			3
			4
			5
			6
			7
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			9
			10
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			30
			31
			32
			33
			34

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of less than 25,000 Kw; internal combustion and gas turbine-plants; conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
3. List plants appropriately under subheadings for steam.

Line No.	Name of Plant (e)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 Min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1						
2						
3						
4	None					
5						
6						
7						
8						
9						
10						
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13						
14						
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16						
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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (line 10) is that energy measured as input to the plant for pumping purposes.

7. Include on line 35 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed, leave lines 35, 36 and 37 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that indivi-

dually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWh as reported herein for each source described. Group together stations and other sources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier, contract number, and date of contract.

FERC Licensed Proj. No.	FERC Licensed Proj. No.	FERC Licensed Proj. No.	Line No.
Plant Name:	Plant Name:	Plant Name:	
(c)	(d)	(e)	
			1
			2
			3
			4
			5
			6
			7
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			35
			36
			37

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line. Report in columns (f) and (g) the total pole miles of transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE		Type of Supporting Structure (e)	LENGTH (Pole Miles)		Number of Circuits (h)
			(Indicate where other than 60 cycle, 3 phase)			(In the case of underground lines, report circuit miles)		
			From (a)	To (b)		Operating (c)	Designed (d)	
1	Bay Shore	Davis - Besse	345 KV	345 KV	Steel Towers	20.67		1
2	Bay Shore	O.P.Tie-Fostoria	345 KV	345 KV	Steel Towers	20.03		1
3	Bay Shore	Monroe	345 KV	345 KV	Steel Towers	8.43		1
4	Lemoyme	Majestic	345 KV	345 KV	Steel Towers		19.31	1
5	Lemoyme	Twr. 117 @ Midway	345 KV	345 KV	Steel Towers	24.50		1
6	Twr. 117 @ Midway	Allen Junction	345 KV	345 KV	Steel Towers	23.53		1
7	Davis - Besse	Lemoyme	345 KV	345 KV	Steel Towers	21.50		1
8	Davis - Besse	O.E. Tie-Beaver	345 KV	345 KV	Steel Towers	15.60		1
9	Lemoyme	O.P. Tie-Fostoria	345 KV	345 KV	Steel Towers		4.15	1
10								
11	Total 345 KV Lines					134.26	23.46	
12								
13	Bay Shore	Decant	138 KV	138 KV	Steel Towers	7.15		1
14								
15	Bay Shore	Oregon	138 KV	138 KV	Steel Towers	4.48		1
16	Oregon	Walbridge Jct.	138 KV	138 KV	Steel Towers	4.74		1
17	Walbridge Jct.	MacLean No. 2	138 KV	138 KV	Steel Towers	2.77		1
18	Bay Shore	Frey	138 KV	138 KV	Steel Towers		8.32	1
19	Frey	Walbridge Jct.	138 KV	138 KV	Steel Towers		0.91	1
20	Walbridge Jct.	MacLean No. 1	138 KV	138 KV	Steel Towers		2.77	1
21	Walbridge Jct.	Lemoyme No. 1	138 KV	138 KV	Steel Towers	7.23		1
22	Walbridge Jct.	Lemoyme No. 2	138 KV	138 KV	Steel Towers		7.23	1
23	Bay Shore	Ironville	138 KV	138 KV	Steel Towers		3.41	1
24	Bay Shore	Dixie No. 2 N.B.	138 KV	138 KV	St Pole/St Twr	8.57		1
25	Bay Shore	Fort Industry	138 KV	138 KV	Steel Towers		7.48	1
26	Fort Industry	Jackman	138 KV	138 KV	Steel Towers		4.15	1
27	Bay Shore	Jackman	138 KV	138 KV	Steel Towers	11.63		1
28	Tap No. 1	Hydra-Matic	138 KV	138 KV	Wood Poles	0.37		1
29	Tap No. 2	Hydra-Matic	138 KV	138 KV	Wood Poles	0.37		1
30	MacLean	Acustar	138 KV	138 KV	Wood Poles	4.25		1
31	Tap No. 1	Walbridge Coatings	138 KV	138 KV	Wood Poles	0.40		1
32	Acustar	O.I. Levis Park	138 KV	138 KV	Wood Poles	6.67		1
33	Tap No. 1	Five Point	138 KV	138 KV	Wood Poles	1.04		1
34	O.I. Levis Park	Midway	138 KV	138 KV	Single Wd Poles	3.92		1
35					2 Pole H-Frame	10.97		1
36	Tap No. 1	Waterville	138 KV	138 KV	Wood Poles	0.63		1

GENERATING PLANT STATISTICS (Small Plants) (Continued)

hydro, nuclear, internal combustion, and gas turbine plants. For nuclear, see instruction 11, page 403.
4. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
5. If any plant is equipped with combinations of steam,

hydro, internal combustion, or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost Per MW Installed Capacity (g)	Operation Excluding Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Cost (In cents per million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a) To (b)		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
			Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	Vulcan	Eber	138 KV	138 KV	Wd/St Poles	10.22		1
2	Tap No. 1	Angola	138 KV	138 KV	Wd/St Poles	2.40		1
3	Eber	Liquid Air	138 KV	138 KV	Wd/St Poles	0.79		1
4	Angola	Hawthorne	138 KV	138 KV	Wd/St Poles	4.36		1
5	Hawthorne	Midway	138 KV	138 KV	Wood Poles	2.38		1
6					Steel Poles	14.31		1
7	Allen Jct.	Reynolds	138 KV	138 KV	Steel Poles	4.45		1
8					Wood Poles	2.83		1
9	Tap No. 1	Silica	138 KV	138 KV	Wood Poles	2.81		1
10	Reynolds	Vulcan	138 KV	138 KV	Steel Towers	2.46		1
11					Steel Poles	1.73		1
12	Allen Jct.	Sylvania	138 KV	138 KV	Steel Poles		4.29	1
13	Sylvania	Talmadge	138 KV	138 KV	Wd/St Poles	4.12		1
14	Talmadge	Westgate	138 KV	138 KV	Wd/St Poles	1.89		1
15	Jackman	Westgate	138 KV	138 KV	Wd/St Poles	4.02		1
16	Allen Jct.	Jackman	138 KV	138 KV	Steel Towers	8.53		1
17					Steel Poles	2.19		1
18					Wood Poles	0.63		1
19	Jackman	Vulcan No. 1 N.B.	138 KV	138 KV	Steel Towers	3.99		1
20	Jackman	Bellevue No. 2 N.B.	138 KV	138 KV	Steel Towers		2.23	1
21	Bellevue	Vulcan No. 2 N.B.	138 KV	138 KV	Steel Towers		1.72	1
22	Dixie	Jackman No. 2 N.B.	138 KV	138 KV	Steel Towers		2.00	1
23	Lemoine	Midway No. 1	138 KV	138 KV	Steel Towers	24.23		1
24	Lemoine	Midway No. 2	138 KV	138 KV	Steel Towers		24.23	1
25	Tap No. 1	Brim	138 KV	138 KV	Wood Poles	5.11		1
26	Allen Jct.	Lyons	138 KV	138 KV	Wood Poles	17.96		1
27	Lyons	Fayette	138 KV	138 KV	Wood Poles	13.11		1
28	Fayette	Stryker	138 KV	138 KV	Wood Poles	18.12		1
29	Eber	Swanton	138 KV	138 KV	Wood Poles	5.39		1
30	Swanton	Delta	138 KV	138 KV	Wood Poles	5.76		1
31	Delta	Wauseon	138 KV	138 KV	Wd/St Poles	8.84		1
32	Midway	Ridgeville Gr. No. 1	138 KV	138 KV	Steel Towers	21.53		1
33	Tap No.-Naomi Jct	Wauseon	138 KV	138 KV	Wood Poles	4.98		1
34	Ridgeville Cors.	Richland No. 1	138 KV	138 KV	Steel Towers	11.51		1
35	Tap No. 2	D. B. Mobile	138 KV	138 KV	Steel Towers		9.30	1
36								

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSR	1,102,342	3,147,999	4,250,341					1
1024.5 ACAR	541,569	1,966,613	2,508,182					2
1024.5 ACAR	227,970	836,252	1,064,222					7
1024.5 ACAR	522,057	1,915,038	2,437,095					4
954 ACSR	1,399,902	3,220,593	4,620,495					5
954 ACSR	1,164,627	3,153,008	4,317,635					6
954 ACSR	1,016,140	2,713,388	3,729,528					7
954 ACSR	962,483	3,040,865	4,003,348					8
1024.5 ACAR	112,160	411,432	523,592					9
	7,049,250	20,405,188	27,454,438	2,929	3,977	-	6,906	10
1024.5 ACAR	-	-	-					11
736.8 ACSR	67,253	305,447	372,700					12
1024.5 ACAR	45,541	196,061	241,602					13
1024.5 ACAR	48,172	207,388	255,560					14
1024.5 ACAR	28,128	201,225	229,353					15
636 ACSR	84,528	363,907	448,435					16
636 ACSR	9,280	39,954	49,234					17
954 ACSR	28,128	121,096	149,224					18
954 ACSR	73,429	316,127	389,556					19
954 ACSR	73,429	316,127	389,556					20
636 ACSR	-	54,144	54,144					21
736.8 ACSR	47,408	492,005	539,413					22
636 ACSR	361,465	273,156	634,621					23
636 ACSR	200,505	151,519	352,024					24
636 ACSR	561,970	527,405	1,089,375					25
954 AL	17,859	13,496	31,355					26
954 AL	17,859	13,496	31,355					27
954 AA	71,745	212,150	283,895					28
336 ACSR	10,465	30,946	41,411					29
954 AA	79,870	302,728	382,598					30
954 AA	12,454	47,018	59,472					31
954 AA	-	-	-					32
954 ACSR	268,292	505,194	773,486					33
336 AA	13,530	67,966	81,496					34
								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a) To (b)		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
			Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	Midway	Ridgeville Cor. No.2	138 KV	138 KV	Steel Towers		21.53	1
2	Ridgeville Cor.	Stryker	138 KV	138 KV	Steel Towers	6.00		1
3	Ridgeville Cor.	Ridgeville No. 2	138 KV	138 KV	Steel Towers		3.06	1
4			138 KV	138 KV	Wood Poles	1.74		1
5	Ridgeville	Richland	138 KV	138 KV	Steel Towers		8.45	1
6			138 KV	138 KV	Wood Poles		1.74	1
7	Richland	O.P.Tie-Rob. Park	138 KV	138 KV	Wd/St Poles	10.80		1
8	Richland	O.P. Tie-E. Lima	138 KV	138 KV	Wood Poles	2.07		1
9			138 KV	138 KV	2 Pole"H"Frame	13.56		1
10	Richland	G.M. West	138 KV	138 KV	Wd Pole/St Twr	2.40		1
11	Richland	G.M. East	138 KV	138 KV	Wd Pole/St Twr	2.35		1
12	Richland	Ayersville	138 KV	138 KV	Wood Poles	3.16		1
13	Ayersville	S.W. Defiance	138 KV	138 KV	Wood Poles	2.11		1
14	S.W. Defiance	Richland	138 KV	138 KV	Wood Poles	3.17		1
15	Tap No. 1	Manville Bldg Mat.	138 KV	138 KV	Wood Poles	0.06		1
16	Lemoyme	O.P.Tie-Fost.No.1	138 KV	138 KV	Steel Towers	4.32		1
17	Lemoyme	O.P.Tie-Fost.No.2	138 KV	138 KV	Steel Towers		4.32	1
18	Lemoyme	Woodville No. 2	138 KV	138 KV	Wd/St Poles	5.15		1
19	Woodville No. 2	W. Fremont	138 KV	138 KV	Wd/St Poles	18.55		1
20	Decant	Ottawa	138 KV	138 KV	Steel Towers	15.74		1
21	Tap No. 1	Toussaint	138 KV	138 KV	Wood Poles	0.07		1
22	Ottawa	O.E. Tie-Lakeview	138 KV	138 KV	Steel Towers	2.56		1
23	Ottawa	W. Fremont	138 KV	138 KV	Steel Towers	8.92		1
24	Tap No. 1	Kelsey-Hayes	138 KV	138 KV	Wood Poles	0.57		1
25								
26	Total 138 KV Lines					389.14	117.14	
27								
28	69 KV Transmission Lines					352.65		
29	34.5 KV Overhead Transmission Lines					134.34		
30	23 KV Overhead Transmission Lines 60 HZ					11.26		
31	23 KV Overhead Transmission Lines 25 HZ					15.83		
32	Total 69, 34.5, & 23 KV Overhead Lines					514.08		
33	34.5 KV Underground Transmission Lines					0.12		
34	23 KV Underground Transmission Lines 60HZ					0.60		
35	69 KV Underground Transmission Lines 60HZ					0.05		
36	Total All Lines					1038.25	140.60	

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) the book cost at end of year.

Size of Conductor and Material (1)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	
	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
954 AA	24,604	765,639	790,243					
954 AA	59,059	244,456	303,515					1
636 AA	345	70,974	71,319					2
954 AA	107,305	639,153	746,458					3
954 AA	-	-	-					4
954 ACSR	-	1,865,115	1,865,115					5
954 ACSR	-	-	-					6
954 ACSR	246,256	315,415	561,671					7
954 ACSR	46,128	346,420	392,548					8
954 ACSR	-	-	-					9
954 ACSR	141,732	170,938	312,670					10
954 ACSR-75DC	62,911	577,153	640,064					11
954 AA	60,413	568,228	628,641					12
954 AA	27,718	254,286	282,004					13
954 AA	58,943	541,743	600,686					14
636 ACSR	-	-	-					15
954 ACSR	-	-	-					16
336 ACSR	321,662	395,848	717,510					17
636 AA	22,059	228,935	250,994					18
636 AA	12,323	127,894	140,217					19
636 AA	9,516	98,765	108,281					20
739.8 ACAR	11,052	212,327	223,379					21
336 ACSR	72,790	322,427	395,217					22
336 ACSR	72,790	323,235	396,025					23
954 AA	54,211	410,497	464,708					24
336/636 AA	3,235	471,794	475,029					25
636 AA	51,872	895,709	947,581					26
636 AA	101,936	1,746,658	1,848,594					27
954 AA	2,352	484,377	486,729					28
954 AA	1,323	291,196	292,519					29
954 AA	448	536,343	536,791					30
336 ACSR	64,651	287,091	351,742					31
336 ACSR	14,961	66,437	81,398					32
336 ACSR	35,155	156,110	191,265					33
636 ACSR	-	383,130	383,130					34
								35
								36

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and

underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (1) to (e), it is permissible to report in these columns the estimated

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1							
2	No Significant Additions or Retirements to 345 kV and 138 kV Lines During the Year.						
3							
4	No Significant Additions or Retirements of Overhead Conductors During the Year.						
5							
6	No Significant Additions or Retirements of Underground Conductors During the Year.						
7							
8							
9							
10							
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34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL						

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) the book cost at end of year.

Size of Conductor and Material (f)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
336 ACSR	64,651	287,091	351,742					
336 ACSR	18,023	80,034	98,057					1
336 ACSR	-	-	-					2
336 ACSR	14,418	64,027	78,445					3
336 ACSR	-	-	-					4
336 ACSR	30,155	133,907	164,062					5
636 AA	77,267	282,099	359,366					6
636 ACSR	-	-	-					7
636 ACSR	223,490	377,704	601,194					8
636 AA	29,384	704,351	733,735					9
636 AA	20,699	60,290	80,989					10
636 AA	9,082	267,176	276,258					11
636 AA	6,065	178,414	184,479					12
636 AA	19,000	167,503	186,503					13
336 AA	360	4,179	4,539					14
954/477 ACSR	43,866	188,853	232,719					15
954 ACSR	43,866	188,853	232,719					16
954 AA	60,495	284,993	345,488					17
954 AA	217,900	1,026,527	1,244,427					18
739.8 ACAR	148,042	740,929	888,971					19
336 AA	648	2,943	3,591					20
739.8 ACAR	24,074	109,337	133,411					21
336 ACSR	64,687	245,974	310,661					22
336 ACSR	4,136	15,730	19,866					23
	4,929,368	23,967,762	28,514,000	92,511	358,671	0	451,182	24
	903,517	19,422,853	20,326,370					25
	192,435	3,981,349	4,173,784					26
	6,418	212,281	218,699					27
	2,898	175,198	178,096					28
	1,105,268	23,791,681	24,896,949					29
	13	7,899	7,912					30
	-	292,266	292,266					31
	-	-	-					32
	13,083,899	68,464,796	81,165,565	192,953	421,717	0	614,670	33
								34
								35
								36

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional char-

- acter, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (i), (j) and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and aux-

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Acme - Toledo, Ohio	Trans.	A	13.8	69.00
2		Trans.	A	7.2	23.00
3		Trans.	A	7.2	69.00
4		Distr.	A	69.0	12.47
5	Bay Shore - Oregon, Ohio	Trans.	A	345.0	138.00
6		Trans.	A	18.0	138.00
7	Beaver Valley Unit #2 - Shippingport, PA (1)	Trans.	A	21.5	345.00
8	Bruce Mansfield - Shippingport, PA (1)	Trans.	A	17.3	345.00
9		Trans.	A	17.3	345.00
10		Trans.	A	17.3	345.00
11	Davis-Besse - Port Clinton, Ohio (1)	Trans.	A	23.75	345.00
12	Perry - Perry Twp., Ohio (1)	Trans.	A	22.0	345.00
13	Stryker - Stryker, Ohio	Trans.	U	138.0	69.00
14		Distr.	U	138.0	12.47
15	Allen Junction - Sylvania, Ohio	Trans.	U	345.0	138.00
16	Angola - Toledo, Ohio	Distr.	U	138.0	12.47
17	Archbold, E. - Archbold, Ohio	Distr.	U	69.0	12.47
18	Ayersville - Defiance, Ohio	Distr.	U	138.0	12.47
19	Bellevue - Toledo, Ohio	Distr.	U	138.0	12.47
20	Brim - Bowling Green, Ohio	Trans.	U	138.0	69.00
21	Bryan - Bryan, Ohio	Trans.	U	69.0	34.50
22	Centennial - Sylvania, Ohio	Trans.	U	69.0	34.50
23	City Park - Toledo, Ohio	Distr.	U	23.0	4.16
24	Clyde - Clyde, Ohio	Distr.	U	69.0	12.47
25	Davis-Besse Service - Oak Harbor, Ohio	Distr.	U	69.0	12.47
26	Decant - Oregon, Ohio	Distr.	U	138.0	12.47
27	Defiance, S.W. - Defiance, Ohio	Distr.	U	138.0	12.47
28	Delta - Delta, Ohio	Distr.	U	138.0	12.47
29	Detroit Ave. - Toledo, Ohio	Distr.	U	69.0	12.47
30	Dixie Hwy. - Toledo, Ohio	Distr.	U	138.0	12.47
31		Trans.	U	138.0	69.00
32	Eber - Holland, Ohio	Distr.	U	138.0	12.47
33	Edgerton - Edgerton, Ohio	Distr.	U	69.0	12.47
34	Edon - Edon, Ohio	Distr.	U	69.0	12.47
35					
36	Exit 2 - Montpelier, Ohio	Distr.	U	69.0	12.47
37	Fayette - Fayette, Ohio	Distr.	U	138.0	12.47
38	Five Point - Perrysburg, Ohio	Distr.	U	138.0	12.47
39	Ford - Toledo, Ohio	Distr.	U	69.0	12.47
40					

(1) Includes total transformer name plate capacity for jointly owned units. TE's share is noted on Page 427.

TRANSMISSION LINES ADDED DURING YEAR (Continued)

Final completion costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit

in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)	Voltage KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)	
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional char-

- acter, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (i), (j) and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and aux-

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Fort Industry - Toledo, Ohio	Distr. U	138.0	12.47	
2	Fremont, W. - Fremont, Ohio	Trans. U	69.0	34.50	
3		Trans. U	138.0	69.00	
4		Distr. U	138.0	12.47	
5	Frey - Northwood, Ohio	Distr. U	138.0	12.47	
6	Genoa - Genoa, Ohio	Distr. U	69.0	12.47	
7	Gibsonburg - Gibsonburg, Ohio	Distr. U	34.5	4.16	
8	Gould - Toledo, Ohio	Distr. U	69.0	7.20	
9		Distr. U	69.0	12.47	
10	Grand Rapids - Grand Rapids, Ohio	Distr. U	69.0	12.47	
11	Green Springs - Green Springs, Ohio	Distr. U	69.0	12.47	
12	Hastings - Toledo, Ohio	Distr. U	23.0	4.16	
13	Hawley - Toledo, Ohio	Distr. U	69.0	12.47	
14	Hawthorne - Toledo, Ohio	Distr. U	138.0	12.47	
15	Holgate - Holgate, Ohio	Distr. U	34.5	12.47	
16	Ironville - Toledo, Ohio	Trans. U	138.0	69.00	
17	Jackman - Toledo, Ohio	Distr. U	69.0	12.47	
18		Distr. U	138.0	12.47	
19	Lapier - Toledo, Ohio	Distr. U	69.0	12.47	
20	Lemoine - Stony Ridge, Ohio	Trans. U	345.0	138.00	
21	Liberty Center - Liberty Center, Ohio	Distr. U	69.0	12.47	
22	Locust St. - Toledo, Ohio	Trans. U	69.0	23.00	
23		Distr. U	69.0	12.47	
24	Lynch - Waterville, Ohio	Distr. U	69.0	7.20	
25	Lyons - Lyons, Ohio	Distr. U	138.0	12.47	
26	MacLean - Walbridge, Ohio	Trans. U	138.0	69.00	
27	Maumee - Maumee, Ohio	Distr. U	69.0	12.47	
28	Midway - Neapolis, Ohio	Trans. U	138.0	69.00	
29	Millersville - Millersville, Ohio	Distr. U	34.5	12.47	
30	Ney - Ney, Ohio	Distr. U	34.5	12.47	
31	Oakdale - Toledo, Ohio	Distr. U	69.0	7.20	
32		Distr. U	69.0	12.47	
33	Oak Harbor - Oak Harbor, Ohio	Distr. U	69.0	12.47	
34	Oregon - Oregon, Ohio	Distr. U	138.0	12.47	
35					
36	Pemberville - Pemberville, Ohio	Trans. U	69.0	34.50	
37		Distr. U	69.0	12.47	
38	Penta County - Rossford, Ohio	Distr. U	69.0	12.47	
39					
40	Reynolds - Toledo, Ohio	Distr. U	138.0	12.47	

SUBSTATIONS (Continued)

liary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equip-

ment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and account effected in respondent's books of accounts. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
386.600	10	1	Freq. Chgr.	1	35,000	1
18.000	3					2
25.000	1					3
22.400	1					4
560.000	1					5
740.000	4					6
945.000	1		188.150 MVA	Toledo Edison share		7
880.000	1		0 MVA	Toledo Edison share		8
880.000	1		152.240 MVA	Toledo Edison share		9
880.000	1		175.210 MVA	Toledo Edison share		10
980.000	1	1	476.480 MVA	Toledo Edison share		11
1,245.000	3	4	247.880 MVA	Toledo Edison share		12
112.000	1					13
14.000	1					14
560.000	1					15
56.000	2					16
26.500	2					17
25.000	1					18
56.000	2					19
112.000	1					20
8.667	1					21
0.000	0					22
10.000	2					23
14.000	1					24
14.000	1					25
28.000	1					26
28.000	1					27
48.000	2					28
56.000	2					29
200.000	1					30
28.000	1					31
14.000	1					32
6.250	1					33
6.250	1					34
6.250	1					35
16.800	2					36
28.000	1					37
28.000	1					38
						39
						40

SUBSTATIONS (Continued)

illary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equip-

ment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and account affected in respondent's books of accounts. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
28.000	1					1
33.600	1					2
83.333	1					3
14.000	1					4
28.000	1					5
14.000	1					6
4.500	3					7
24.000	3					8
28.000	1					9
7.000	1					10
20.000	1					11
10.000	2					12
50.400	2					13
56.000	2					14
5.750	2					15
200.000	1					16
20.000	1					17
28.000	1					18
28.000	1					19
672.000	2					20
2.500	1					21
280.000	3					22
50.400	2					23
8.000	1					24
14.000	1					25
448.000	2					26
28.000	1					27
145.833	2					28
8.750	2					29
5.000	2					30
6.000	1					31
25.000	1					32
14.000	1					33
28.000	1					34
						35
15.000	1					36
14.000	1					37
28.000	1					38
						39
56.000	2					40

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SUBSTATIONS (Continued)

iliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equip-

ment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and account affected in respondent's books of accounts. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
25.000	1					1
26.667	1					2
6.667	1					3
42.000	2					4
14.000	1					5
16.700	1					6
0.000	0					7
28.000	1					8
28.000	1					9
28.000	1					10
78.400	3					11
14.400	2					12
14.000	1					13
15.000	1					14
28.000	1					15
7.500	1					16
40.000	2					17
34.900	2					18
200.000	1					19
28.000	1					20
28.000	1					21
112.000	1					22
40.500	2					23
7.000	1					24
28.000	1					25
7.500	1					26
5.750	2					27
14.000	1					28
14.000	1					29
3.750	1					30
4.500	3	1				31
28.000	1					32
25.000	1					33
28.000	1					34
						35
6,312.527 (a)						36
1,739.200						37
						38
8,051.727 (a)						39
						40

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Air pollution control facilities:

- (1) Scrubbers, precipitators, tall smokestacks, etc.
- (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment.

- (3) Monitoring equipment
- (4) Other.

B. Water pollution control facilities:

- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other.

C. Solid waste disposal costs:

- (1) Ash handling and disposal equipment
- (2) Land
- (3) Settling ponds
- (4) Other.

D. Noise abatement equipment:

- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other.

E. Esthetic costs:

- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:

- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335
- (3) Parks and related facilities
- (4) Other.

5. In these instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e)

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost	CHANGES DURING YEAR			Balance at End of Year	Actual Cost
		Additions	Retirements	Adjustments		
	(a)	(b)	(c)	(d)	(e)	(f)
1	Air Pollution Control Facilities	528,048	(193,470)	68,774,532	393,970,476	393,970,476
2	Water Pollution Control Facilities	42,897	(91,831)	865,674	114,687,343	114,687,343
3	Solid Waste Disposal Costs	293,790	(82,299)	-	27,961,581	27,961,581
4	Noise Abatement Equipment	-	-	-	272,941	272,941
5	Esthetic Costs	-	-	-	9,261,800	9,261,800
6	Additional Plant Capacity	-	-	141,000	5,101,335	-
7	Miscellaneous (Identify significant)	-	-	-	1,192,821	1,192,821
8	TOTAL (Total of lines 1 thru 7)	864,735	(367,600)	69,781,206	552,448,297	547,346,962
9	Construction Work in Progress	-	-	-	1,834,480	1,834,480

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.

2. Include watt-hour demand distribution meters, but not external demand meters.

3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line

transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Ln. No.	Item (a)	Number of Watt-Hour Meters (b)	Line Transformers	
			Number (c)	Total Capacity (In MVA) (d)
1	Number at Beginning of Year	316,131	73,263	3,631
2	Additions During Year			
3	Purchases	6,949	1,572	97
4	Associated with Utility Plant Acquired	-	-	-
5	Total Additions (Enter Total of lines 3 and 4)	6,949	1,572	97
6	Reductions During Year			
7	Retirements	18,120	-	-
8	Associated with Utility Plant Sold	-	-	-
9	Total Reductions (Enter Total of lines 7 and 8)	18,120	-	-
10	Number at End of Year (Lines 1 + 5 - 9)	304,960	74,835	3,728
11	In Stock	10,389	2,162	194
12	Locked Meters on Customers' Premises	-	-	-
13	Inactive Transformers on System	-	-	-
14	In Customers' Use	294,571	72,673	3,534
15	In Company's Use	-	-	-
16	TOTAL End of Year(Enter Total of lines 11 to 15. This line should equal line 10.)	304,960	74,835	3,728

Name of Respondent
THE TOLEDO EDISON COMPANY

This Report Is:
 An Original

Year of Report
Dec. 31, 1993

FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
			None

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.

2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.

3. Report expenses under the subheadings listed below.

4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.

5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution

control equipment, use of alternate environmentally preferable fuels, or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.

6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.

7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
		17,434,564	Not Available
1	Depreciation	Not Available	" "
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs	" "	" "
3	Fuel Related Costs	" "	" "
4	Operation of Facilities	" "	" "
5	Fly Ash and Sulfur Sludge Removal	" "	" "
6	Difference in Cost of Environmentally Clean Fuels	" "	" "
7	Replacement Power Costs	" "	" "
8	Taxes and Fees	" "	" "
9	Administrative and General	" "	" "
10	Other (Identify significant)	" "	" "
11	TOTAL	17,434,564	-

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Ethca

ELECTRIC

INTRASTATE

ANNUAL REPORT

OF

RECEIVED
MAY 12 1994
PUCO FISCAL

THE TOLEDO EDISON COMPANY
(Exact legal name of respondent)

If name was changed during year, show also the
previous name and date of change.

300 MADISON AVENUE, TOLEDO, OHIO 43652
(Address of principal business office at end of year)

TO THE
PUBLIC UTILITIES COMMISSION OF OHIO



FOR THE
YEAR ENDED DECEMBER 31, 19⁹³

Name, title, address and telephone number (including area code) of the person to be contacted concerning this report.

PAUL G. BUSBY, CONTROLLER (216) 447-3166

P.O. BOX 94661, CLEVELAND, OHIO 44101-4661

INSTRUCTIONS

This Form of Annual Report should be filled out and two (2) copies, duly verified, returned to the Public Utilities Commission of Ohio, Columbus, Ohio, and one (1) copy returned to the Office of Consumers' Counsel, Columbus, Ohio, as required by law. The respondent should retain one copy in its files for reference in case correspondence with regard to such report becomes necessary.

Amounts on any schedule should be rounded off to the nearest whole dollar.

"Intrastate" means from one point in Ohio to another point in Ohio, or wholly within Ohio.

Attention is called to the following sections of the Revised Code of Ohio:

4905.03 (614-2 G.C.) Revised Code
4905.10 (606 - G. C.) Revised Code
4905.14 (614-48 G.C.) Revised Code
4905.56 (614-65 G.C.) Revised Code
4905.99 (614-65 G.C.) Revised Code

ELECTRIC

ACCOUNT 142.XX – PIP CUSTOMER ACCOUNTS RECEIVABLE					
Month (A)	Beginning Bal. PIP Less Than 12 Months Old (B)	Transfers from A/C 142 (C)	Transfers from A/C 144 (D)	Transfers to A/C 186 (E)	Ending Bal. PIP Less Than 12 Months Old (F) = (B+C+D-E)
January	8,503,450	366,888	--	278,547	8,591,791
February	8,591,791	437,882	--	280,491	8,749,182
March	8,749,182	501,586	--	318,287	8,932,481
April	8,932,481	315,163	--	248,548	8,999,096
May	8,999,096	152,383	--	197,879	8,953,600
June	8,953,600	16,936	--	118,920	8,851,616
July	8,851,616	(131,324)	--	20,036	8,700,256
August	8,700,256	(230,983)	--	(29,920)	8,499,193
September	8,499,193	(265,294)	--	188,961	8,044,938
October	8,044,938	(292,226)	--	(329,657)	8,082,369
November	8,082,369	265,610	--	119,821	8,228,158
December	8,228,158	354,792	--	192,557	8,390,393
Total	103,136,130	1,491,413	--	1,604,470	103,023,073

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

ELECTRIC

ACCOUNT 186.XX – PIP CUSTOMER DEFERRED ACCOUNTS RECEIVABLE				
Month (A)	Beginning Bal. PIP Greater Than 12 Months Old (B)	Transfers from A/C 142 (C)	Recoveries Through Tariff Rider (D)	Ending Bal. PIP Greater Than 12 Months Old (E)=(B+C-D)
January	1,747,494	278,547	176,607	1,849,434
February	1,849,434	280,491	177,798	1,952,127
March	1,952,127	318,287	181,830	2,088,584
April	2,088,584	248,548	169,255	2,167,877
May	2,167,877	197,879	159,875	2,205,881
June	2,205,881	118,920	167,699	2,157,102
July	2,157,102	20,036	176,639	2,000,499
August	2,000,499	(29,920)	193,932	1,776,647
September	1,776,647	188,961	188,961	1,776,647
October	1,776,647	(329,657)	163,150	1,283,840
November	1,283,840	119,821	173,132	1,230,529
December	1,230,529	656,744	173,994	1,713,279
Total	22,236,661	2,068,657	2,102,872	22,202,446

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

STATEMENT OF INTRASTATE GROSS EARNINGS
FOR OHIO AT CLOSE OF YEAR

(Intrastate means from one point in Ohio to another point in Ohio, or wholly within Ohio.)

(For the uses and purposes designated in Revised Code Section 4905.10, assessment for maintaining the Public Utilities Commission of Ohio.)

Item	Total	Amount	
		Interstate	Intrastate
Electric Operating Revenues	870,841,108	3,549,476	867,291,632
Gains from Disposition of Utility Property	--	--	--
Revenue from Electric Plant Leased to Others	--	--	--
Other Utility Operating Income	--	--	--
Revenues from Merch., Jobbing & Contract Work	507,090	--	507,090
Revenue from Nonutility Operations	--	--	--
Nonoperating Rental Income	99,217	--	99,217
Equity Earnings of Subsidiary Companies	--	--	--
Interest & Dividend Income	2,986,990	--	2,986,990
Miscellaneous Nonoperating Revenue	--	--	--
Gains from Disposition of Property	--	--	--
Extraordinary Income	--	--	--
TOTAL GROSS EARNINGS	874,434,405	3,549,476	870,884,929
Earnings or Receipts from Sales to Other Public Utilities for Resale	(147,251,809)	(3,506,478)	(143,745,331)
Uncollectible Accounts Expense	(4,859,065)	--	(4,859,065)
NET GROSS EARNINGS	722,323,531	42,998	722,280,533

OATH

State of OHIO
County of CUYAHOGA

WE, THE UNDERSIGNED GARY R. LEIDICH, CHIEF FINANCIAL OFFICER
and PAUL G. BUSBY, CONTROLLER
of THE TOLEDO EDISON COMPANY
(Full name of respondent.)

on our oath do severally say that the foregoing return has been prepared, under our direction, from the original books, papers, and records of said Company; that we have carefully examined the same, and declare the same to be a complete and correct statement of the intrastate gross earnings of said Company in respect to each and every matter and thing therein set forth; and we further say that no deductions were made before stating the amounts herein set forth, and that the accounts and figures contained in the foregoing return embrace all of the intrastate gross earnings of said Company during the period for which said return is made, to the best of our knowledge, information, and belief.

Gary R Leidich
Chief Financial Officer
(Or other Chief Officer.)

Paul G. Busby
(Officer in charge of Accounts.)

Subscribed and Sworn to before me, this 9th day of May, 1994.

Sondra Y Clarke
(Signature of officer authorized to administer oaths.)

SONDRA Y. CLARKE
NOTARY PUBLIC, STATE OF OHIO
Recorded in Cuyahoga County
My Comm. Expires Nov. 25, 1998