

Form Approved
OMB No. 1902-0021
(Expires 7/31/95)

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Original signed form

Conformed copy



FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3,4(a), 304 and 309, and 18 CFR141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

A & A ANNUAL REPORT
REVIEW TEAM

MAY 18 1993

Exact Legal Name of Respondent (Company) The Toledo Edison Company	Year of Report Dec. 31, 19 <u>92</u>
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Report of Independent Public Accountants

To The Toledo Edison Company:

We have audited the balance sheets-regulatory basis of The Toledo Edison Company (an Ohio corporation and wholly owned subsidiary of Centerior Energy Corporation) as of December 31, 1992 and 1991, and the related statements of income-regulatory basis, retained earnings-regulatory basis and cash flows-regulatory basis for the years then ended, included on Pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with generally accepted auditing standards. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

These financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles.

In our opinion, the financial statements referred to above present fairly, in all material respects, the assets, liabilities and proprietary capital of The Toledo Edison Company as of December 31, 1992 and 1991, and the results of its operations and cash flows for the years then ended, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of The Toledo Edison Company and for filing with the Federal Energy Regulatory Commission and should not be used for any other purpose.

Arthur Andersen & Co.

Arthur Andersen & Co.

Cleveland, Ohio
February 12, 1993

**INSTRUCTIONS FOR FILING THE
FERC FORM NO. 1**

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a non-confidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) One million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered,
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- (a) Submit an original and six (6) copies of this form to:

Office of the Secretary
Federal Energy Regulatory Commission
825 North Capitol Street, NE.
Room 3110
Washington, DC 20426

Retain one copy of this report for your files.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any *annual* financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
825 N. Capitol St., NE.
Room 946
Washington, DC 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the chief accountant's published accounting releases), and
- (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Reference Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the Chief Accountant at the address indicated at III (b).

GENERAL INFORMATION (Continued)

III. What and Where to Submit (Continued)

(c) Continued

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statement of _____ we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Information Management Division
Federal Energy Regulatory Commission
941 North Capitol Street, NE.
Room 3100 ED-23
Washington, DC 20426
(202) 208-2474

IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for this collection of information is estimated to average 1,215 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426 (Attention: Michael Miller, ED-23-1); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

GENERAL INSTRUCTIONS (Continued)

- IV. For any page(s) that is not applicable to the respondent, either
- (a) Enter the words "Not Applicable" on the particular page(s), or
 - (b) Omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction provided the impressions are clear and readable.
- VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VIII. below).
- VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses. (.).
- VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page, page 1. Mail dated resubmissions to:
- Chief Accountant
Federal Energy Regulatory Commission
825 North Capitol Street, NE.
Room 946
Washington, DC 20426
- IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8½ by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII. Respondents may submit computer printed schedules (reduced to 8½ by 11) instead of the preprinted schedules if they are in substantially the same format.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.)—The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent—The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
... (3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;

(4) 'person' means an individual or a corporation;

(5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power;"

(11) 'project' means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered—

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites, . . . to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed. . . ."

GENERAL PENALTIES

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act, . . . shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing. . . ."

FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION		
01 Exact Legal Name of Respondent The Toledo Edison Company (TE)	02 Year of Report Dec. 31, 1992	
03 Previous Name and Date of Change (If name changed during year)		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 300 Madison Avenue, Toledo, Ohio, 43652		
05 Name of Contact Person Paul G. Busby	06 Title of Contact Person Controller	
07 Address of Contact Person (Street, City, State, Zip Code) Centerior Energy Corporation, P.O. Box 94661, Cleveland, Ohio 44101-4661		
08 Telephone of Contact Person, Including Area Code (216) 447-3166	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr)
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name Paul G. Busby	03 Signature 	04 Date Signed (Mo, Da, Yr) 4/30/93
02 Title Controller		
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent The Toledo Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da, Yr)	Year of Report Dec. 31, 1992
LIST OF SCHEDULES (Electric Utility)			
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain		pages. Omit pages where the responses are "none," "not applicable," or "NA."	
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101	Ed. 12-87	
Control Over Respondent	102	Ed. 12-87	
Corporations Controlled by Respondent	103	Ed. 12-87	
Officers	104	Ed. 12-87	
Directors	105	Ed. 12-87	
Security Holders and Voting Powers	106-107	Ed. 12-87	
Important Changes During the Year	108-109	Ed. 12-90	
Comparative Balance Sheet	110-113	Ed. 12-89	
Statement of Income for the Year	114-117	Ed. 12-89	
Statement of Retained Earnings for the Year	118-119	Ed. 12-89	
Statement of Cash Flows	120-121	Ed. 12-89	
Notes to Financial Statements	122-123	Ed. 12-89	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201	Ed. 12-89	
Nuclear Fuel Materials	202-203	Ed. 12-89	
Electric Plant in Service	204-207	Ed. 12-91	
Electric Plant Leased to Others	213	Ed. 12-89	
Electric Plant Held for Future Use	214	Ed. 12-89	
Construction Work in Progress—Electric	216	Ed. 12-87	
Construction Overheads—Electric	217	Ed. 12-89	
General Description of Construction Overhead Procedure	218	Ed. 12-88	
Accumulated Provision for Depreciation of Electric Utility Plant	219	Ed. 12-88	
Nonutility Property	221	Ed. 12-87	
Investment in Subsidiary Companies	224-225	Ed. 12-89	
Materials and Supplies	227	Ed. 12-89	
Extraordinary Property Losses	230	Ed. 12-88	
Unrecovered Plant and Regulatory Study Costs	230	Ed. 12-88	
Miscellaneous Deferred Debits	233	Ed. 12-89	
Accumulated Deferred Income Taxes (Account 190)	234	Ed. 12-88	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250-251	Ed. 12-91	
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252	Ed. 12-87	
Other Paid-in Capital	253	Ed. 12-87	
Discount on Capital Stock	254	Ed. 12-87	
Capital Stock Expense	254	Ed. 12-86	
Long-Term Debt	256-257	Ed. 12-91	

Name of Respondent The Toledo Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1992
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LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	Ed. 12-88	
Taxes Accrued, Prepaid and Charged During Year	262-263	Ed. 12-90	
Accumulated Deferred Investment Tax Credits	266-267	Ed. 12-89	
Other Deferred Credits	269	Ed. 12-88	
Accumulated Deferred Income Taxes—Accelerated Amortization Property	272-273	Ed. 12-89	
Accumulated Deferred Income Taxes—Other Property	274-275	Ed. 12-89	
Accumulated Deferred Income Taxes—Other	276-277	Ed. 12-88	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Electric Operating Revenues	300-301	Ed. 12-90	
Sales of Electricity by Rate Schedules	304	Ed. 12-90	
Sales for Resale	310-311	Ed. 12-91	
Electric Operation and Maintenance Expenses	320-323	Ed. 12-88	
Number of Electric Department Employees	323	Ed. 12-88	
Purchased Power	326-327	Rev. 12-90	
Transmission of Electricity for Others	328-330	Rev. 12-90	
Transmission of Electricity by Others	332	Rev. 12-90	
Miscellaneous General Expenses—Electric	335	Ed. 12-87	
Depreciation and Amortization of Electric Plant	336-338	Ed. 12-88	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	Ed. 12-87	
COMMON SECTION			
Regulatory Commission Expenses	350-351	Ed. 12-90	
Research, Development and Demonstration Activities	352-353	Ed. 12-87	
Distribution of Salaries and Wages	354-355	Ed. 12-88	
Common Utility Plant and Expenses	356	Ed. 12-87	
ELECTRIC PLANT STATISTICAL DATA			
Electric Energy Account	401	Rev. 12-90	
Monthly Peaks and Output	401	Rev. 12-90	
Steam-Electric Generating Plant Statistics (Large Plants)	402-403	Ed. 12-89	
Hydroelectric Generating Plant Statistics (Large Plants)	406-407	Ed. 12-89	
Pumped Storage Generating Plant Statistics (Large Plants)	408-409	Ed. 12-88	
Generating Plant Statistics (Small Plants)	410-411	Ed. 12-87	

Name of Respondent The Toledo Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1992
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LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule <i>(a)</i>	Reference Page No. <i>(b)</i>	Date Revised <i>(c)</i>	Remarks <i>(d)</i>
ELECTRIC PLANT STATISTICAL DATA (Continued)			
Transmission Line Statistics	422-423	Ed. 12-87	
Transmission Lines Added During Year	424-425	Ed. 12-86	
Substations	426-427	Ed. 12-86	
Electric Distribution Meters and Line Transformers	429	Ed. 12-88	
Environmental Protection Facilities	430	Ed. 12-88	
Environmental Protection Expenses	431	Ed. 12-88	
Footnote Data	450	Ed. 12-87	
Stockholders' Reports Check appropriate box:			
<input checked="" type="checkbox"/> Four copies will be submitted.			
<input type="checkbox"/> No annual report to stockholders is prepared.			

Name of Respondent
THE TOLEDO EDISON COMPANY

This Report Is:
 An Original

Year of Report
Dec. 31, 1992

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Paul G. Busby, Controller
6200 Oak Tree Boulevard
Independence, Ohio 44131

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Ohio, July 1, 1901. On November 2, 1921, the name of the Company was changed to its present form.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

None

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric - Ohio

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) YES ...Enter the date when such independent accountant was initially engaged: _____.

(2) NO

Name of Respondent
THE TOLEDO EDISON COMPANY

This Report Is:
 An Original

Year of Report
Dec. 31, 1992

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of

trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. If the above required information is available from the SEC 10K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

Effective, April 29, 1986, The Toledo Edison Company became a wholly owned subsidiary of Centerior Energy Corporation. The business combination was accounted for as a pooling of interests. See the 1992 annual SEC Form 10-K report for Centerior Energy Corporation, The Toledo Edison Company, and The Cleveland Electric Illuminating Company, another wholly owned subsidiary of Centerior Energy Corporation.

Name of Respondent
THE TOLEDO EDISON COMPANY

This Report Is:
 An Original

Year of Report
Dec. 31, 1992

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provide the fiscal years for both the 10-K report and this report are compatible.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively

control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
NONE			

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

2. If a change was made during the year in the incumbent of

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	
			(1)	(2)
1	The below is in Accordance with S-K			
2	Requirements (1) (2):			
3				
4	Chairman, President, and Chief Executive Officer	Robert J. Farling		319,363
5				
6	Executive Vice President	Lyman C. Phillips		244,250
7				
8	Executive Vice President	Murray R. Edelman		241,210
9				
10	Executive Vice President	Edgar H. Maugans		210,003
11				
12	Vice President - Fossil Operations	Richard P. Crouse		161,969
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19	(1) Includes the executive officers of Centerior Energy regardless of whether they are officers of Toledo Edison because they are key policymakers of Toledo Edison.			
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22	(2) Incentive compensation was not awarded in 1992.			
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director (a)	Principal Business Address (b)
Robert J. Farling	6200 Oak Tree Boulevard Independence, Ohio 44131
Lyman C. Phillips Chairman and Chief Executive Officer	6200 Oak Tree Boulevard Independence, Ohio 44131
Donald H. Saunders President	300 Madison Avenue Toledo, Ohio 43652
Edgar H. Maugans Vice President and Chief Financial Officer	6200 Oak Tree Boulevard Independence, Ohio 44131

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and

give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing: N/A	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. Total: N/A By proxy:	3. Give the date and place of such meeting: N/A
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Total Votes (b)	Common Stock (c)	Preferrad Stock (d)	Other (e)
4	TOTAL votes of all voting securities	39,133,887	39,133,887	-	-
5	TOTAL number of security holders	1	1	-	-
6	TOTAL votes of security holders listed below	39,133,887	39,133,887	-	-
7					
8	Centerior Energy Corporation (100 %)	39,133,887	39,133,887		
9	6200 Oak Tree Boulevard				
10	Independence, Ohio 44131				
11					
12					
13					
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18					

Name of Respondent
THE TOLEDO EDISON COMPANY

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SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
19					
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of

gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved).

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

Item 1. None.

Item 2. None.

Item 3. None.

Item 4. None.

Item 5. None.

Item 6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less were:

Type	Principal Amount	Public Utilities Commission of Ohio
First Mortgage Bonds(7.25% Due 1999)	\$100,000,000	92-0948-EL-AIS
First Mortgage Bonds(7.88% Due 2004)	\$145,000,000	92-0948-EL-AIS
First Mortgage Bonds (2.9% Due 2011)	\$ 31,250,000	92-1508-EL-AIS
Medium Term Notes (1991 Program)	\$ 15,500,000	91-0395-EL-AIS
Medium Term Notes (1992 Program)	\$ 32,000,000	92-0775-EL-AIS
Debentures (8.70% Due 2002)	\$135,000,000	92-1230-EL-AIS

Commercial Paper:

The Company had commercial paper outstanding on 150 days during 1992 with an average daily amount outstanding during these days of \$17,935,000 (PUCO No. 91-2079-EL-AIS). At December 31, 1992, the Company had no commercial paper outstanding.

Intercompany Loans:

The Company had loans outstanding from its parent, Centerior Energy Corporation, on 261 days during 1992 with an average daily amount outstanding during these days of \$26,120,801. At December 31, 1992, no such loans were outstanding. The Company had notes payable to its affiliate, The Cleveland Electric Illuminating Company, on 125 days during 1992 with an average daily balance outstanding during these days of \$11,440,000 (PUCO No. 91-2079-EL-AIS). At December 31, 1992, the Company had no such notes outstanding.

Premium Funding:

The Company had notes outstanding on 262 days during 1992 with an average daily amount outstanding during these days of \$30,414,542. At December 31, 1992, the Company had \$39,502,000 of such notes outstanding.

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IMPORTANT CHANGES DURING THE YEAR

- Item 7. The Company's Articles of Incorporation were amended on October 2, 1992 to amend several basic terms of the Cumulative Preference Stock.
- Item 8. General wage increases were granted in 1992 pursuant to the union agreements with IBEW, Local 245, IBEW, Local 1413, and OPEIU, Local 19. The estimated annual cost associated with these increases is \$1,419,080.

<u>Union</u>	<u>Effective Date</u>	<u>Amount*</u>	<u>Year of Contract</u>
IBEW, Local 245	05-04-92	\$0.34/hr.	4 of 5
	11-02-92		4 of 5
IBEW, Local 1413	09-28-92	\$0.26/hr.	4 of 5
OPEIU, Local 19	06-01-92	\$0.49/hr.	2 of 4

*On the average straight-time hourly rate.

- Item 9. Materially important legal proceedings pending on December 31, 1992 or culminated in 1992 are as follows:

Regulatory Matters - On October 22, 1992, the PUCO approved a Rate Stabilization Program as set forth in a joint recommendation filed by the Company, Cleveland Electric and certain customer representative groups involved in the 1989 rate case settlement. Under the Rate Stabilization Program, the Company agreed to freeze base rates until 1996 and limit subsequent rate increases to no more than \$38 million in 1996, \$28 million in 1997 and \$23 million in 1998. For purposes of any rate increase proceeding in the 1996-1998 period, the Company agreed to cap operation and maintenance expenses (other than fuel and purchased power) at \$784 million on a consolidated basis for Centerior Energy, subject to adjustment for inflation and other specified expenses. During the 1996-1998 period, PUCO approval of any base rate increases and any additional regulatory accounting measures would be dependent upon our success in implementing cost-reduction and revenue-enhancement initiatives.

As part of the Rate Stabilization Program, the Company is allowed to defer and subsequently recover certain costs not currently recovered in rates and to accelerate amortization of certain benefits. Such regulatory accounting measures provide for rate stabilization by rescheduling the timing of rate recovery of certain costs and the amortization of certain benefits, thereby preventing what otherwise would be an erosion in earnings during the 1992-1995 period. The continued use of these regulatory accounting measures during this period will be dependent upon a continuing assessment and determination that there will be probable recovery of such deferrals and carrying charges in future rates.

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IMPORTANT CHANGES DURING THE YEAR (CONT'D)

The aggregate effect of these measures over this period could be as much as \$179 million on an after-tax basis dependent upon the Company's success in implementing cost-reduction and other revenue-enhancement initiatives, among other factors. Such regulatory accounting measures which are eligible to be recorded through December 31, 1995 on an after-tax basis are as follows:

- Deferral of up to \$100 million of accrued post-in-service interest carrying charges, depreciation expense and property taxes on assets placed in service after February 29, 1988. The deferrals recorded in 1992 were retroactive to January 1, 1992. Amortization and recovery of these deferrals will occur over the average life of the assets and will commence with future rate recognition.
- Deferral of up to \$19 million of operating expenses equivalent to an accumulated excess rent reserve for Beaver Valley Unit 2 which resulted from the April 1992 refinancing of Secured Lease Obligation Bonds. The deferral commenced October 1, 1992. Amortization of this deferral will occur over the remaining term of the unit's lease beginning in 1996.
- Acceleration of the amortizations of an estimated \$32 million in unrestricted excess deferred taxes and \$16 million in unrestricted investment tax credits available after 1998. The amortizations commenced October 1, 1992. The amortization of investment tax credits is reported as a reduction of depreciation expense.
- Amortization of up to \$12 million in interim spent fuel storage accrual balances for Davis-Besse. The amortization commenced October 1, 1992.

The Company is also allowed to defer and subsequently recover the incremental expenses associated with adoption of the accounting standard for postretirement benefits other than pensions.

For 1992, Deferred Operating Expenses, Net and Deferred Carrying Charges shown in the Income Statement include \$18 million and \$14 million, respectively, as a result of the Rate Stabilization Program.

The Rate Stabilization Program provides for PUCO regulatory approval of certain corporate transactions, including major asset sales, after an evaluation of the customer benefit of these transactions. The Rate Stabilization Program may be renegotiated under certain force majeure and other events.

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IMPORTANT CHANGES DURING THE YEAR (CONT'D)

Air Quality Control - Under the Clean Air Act, the Ohio Environmental Protection Agency (EPA) has adopted Ohio emission limitations for particulate matter and sulfur dioxide for each of Toledo Edison's plants. The Clean Air Act provides for civil penalties of up to \$25,000 per day for each violation of an emission limitation. The U.S. EPA has approved the Ohio EPA's emission limitations and the related implementation plans except for fugitive dust emissions and certain sulfur dioxide emissions. The U.S. EPA has adopted separate sulfur dioxide emission limitations for each of the Toledo Edison plants.

In 1985, the U.S. EPA issued revised regulations specifying the extent to which power plant stack height may be incorporated into the establishment of an emission limitation. Pursuant to the revised regulations, Toledo Edison submitted to the Ohio EPA information intended to support continuation of the stack height credit received under the previous regulations for stacks at the Bay Shore Station. The Ohio EPA has accepted the submissions and forwarded them to the U.S. EPA for approval. In January 1988, the District of Columbia Circuit Appeals Court remanded portions of the 1985 regulations to the U.S. EPA for further consideration; however, no action has been taken by the U.S. EPA.

In July 1990, the U.S. EPA informed the Company that it had changed the factor used to calculate sulfur dioxide emissions from coal-fired units. This change made it more difficult for fossil-fueled power plants to comply with emission limitations. In August 1990, the U.S. EPA issued a Notice of Violation (NOV) against Toledo Edison stating that the Bay Shore Station had violated its sulfur dioxide limitation at various times in 1989 and 1990. No fine was levied as a result of the NOV. However, in August 1991, the U.S. EPA ordered the Company to meet its sulfur dioxide limitations at the Bay Shore Station on a continuous basis, rather than on a 30-day rolling average basis as was previously done.

In November 1990, the Clean Air Act Amendments were signed into law imposing restrictions on nitrogen oxides emissions and making sulfur dioxide emission limitations significantly more severe beginning in 1995. The Clean Air Act Amendments also require studies to be conducted on the emission of certain potentially hazardous air pollutants which could lead to additional restrictions.

Centerior Energy developed a compliance strategy for the Operating Companies which was submitted to the PUCO in 1992 for review. Centerior Energy subsequently reached agreement with intervening parties and is awaiting formal PUCO approval. Centerior Energy also is seeking United States Environmental Protection Agency approval of the Phase 1 plans. The compliance plan which results in the least cost and the greatest flexibility provides for compliance with both phases through at least 2005. The plan calls for greater use of

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IMPORTANT CHANGES DURING THE YEAR (CONT'D)

low-sulfur coal at some of our units and the banking of emission allowances. The plan would require capital expenditures for the Company over the 1993-2002 period of approximately \$36 million for nitrogen oxide control equipment, emission monitoring equipment and plant modifications. In addition, higher fuel and other operation and maintenance expenses would be incurred.

Our compliance plan will depend upon future environmental regulations and input from the PUCO, other regulatory bodies and other concerned entities. In addition, we are continuing to monitor developments in new technologies that may be incorporated into our compliance strategy. If a plan other than the least cost plan is required, significantly higher capital expenditures could be required during the 1993-2002 period.

Congress is considering legislation to reduce emissions of gases such as those resulting from the burning of coal that are thought to cause global warming. If such legislation is adopted, the cost of operating coal-fired plants could increase significantly and coal-fired generating capacity could decrease significantly.

Water Quality Control - The Clean Water Act requires that power plants obtain permits which contain certain effluent limitations (that is, limits on discharges of pollutants into bodies of water). It also provides that permits for new power plants contain even more stringent effluent limitations, including zero discharges where practicable. The Clean Water Act also requires that cooling water intake structures for power plants incorporate the best available technology for minimizing adverse environmental impact. The Clean Water Act requires the states to establish water quality standards (which could result in more stringent effluent limitations than those described above) and a permit system to be approved by the U.S. EPA. Violators of effluent limitations and water quality standards are subject to a civil penalty of up to \$25,000 per day for each such violation.

The Clean Water Act permits thermal effluent limitations to be established for a facility which are less stringent than those which otherwise would apply if the owner can demonstrate that such less stringent limitations are sufficient to assure the protection and propagation of aquatic and other wildlife in the affected body of water. By 1978, Toledo Edison had submitted to the Ohio EPA such demonstrations for review with respect to their Acme and Bay Shore Plants. The Ohio EPA has taken no action on the submittals.

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IMPORTANT CHANGES DURING THE YEAR (CONT'D)

Toledo Edison received National Pollutant Discharge Elimination System (NPDES) permit renewals from the Ohio EPA for all of its power plants except the Acme Plant. The Ohio EPA has issued a draft permit for the Acme Plant which has not yet been approved. However, Acme may continue to operate under the expired permit while the application for renewal is pending. Any violation of a NPDES permit is considered to be a violation of the Clean Water Act subject to the penalty discussed above.

In 1990, the Ohio EPA issued revised water quality standards applicable to Lake Erie and waters of the State of Ohio. The most recent NPDES renewals did not contain any additional effluent limitations resulting from the revised standards. However, the revised standards may serve as the basis for more stringent effluent limitations in future NPDES permits. Such limitations could result in the installation of additional pollution control equipment and increased operating expenses. Toledo Edison is monitoring discharges at its plants to support its position that additional effluent limitations are not justified.

Waste Disposal - The Comprehensive Environmental Response, Compensation and Liability Act of 1980 as amended (Superfund) established programs addressing the clean up of hazardous waste disposal sites, emergency preparedness and other issues. Toledo Edison is aware of its potential involvement in the clean up of two hazardous waste sites. Toledo Edison has recorded reserves based on estimates of its proportionate responsibility for these sites. The Company believes that the ultimate outcome of these matters will not have a material adverse effect on its financial condition or results of operations.

The Federal Resource, Conservation and Recovery Act exempts certain fossil fuel combustion waste products, such as fly ash, from hazardous waste disposal requirements. Toledo Edison is unable to predict whether Congress will choose to amend this exemption in the future or, if so, the costs relating to any required changes in the operations of the Company.

Westinghouse Lawsuit - In April 1991, Toledo Edison and Cleveland Electric joined with Duquesne, Ohio Edison and Pennsylvania Power in filing a lawsuit against Westinghouse in the United States District Court for the Western District of Pennsylvania. The suit alleges that Westinghouse supplied six steam generators for Beaver Valley Units 1 and 2 which contain serious defects, particularly defects causing tube corrosion and cracking. As a result of the defective steam generators, the owners of Unit 1 of the Beaver Valley Power Station, in which the Company has no interest, are incurring large unanticipated costs and the owners of Unit 2 (which is identical to but newer than Unit 1) are incurring unanticipated costs which are expected to become larger in the future. Based on information known

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IMPORTANT CHANGES DURING THE YEAR (CONT'D)

at this time, it is expected that the steam generators will have to be replaced well short of the 40-year design life of each unit. The suit seeks corrective action, compensatory damages, punitive damages, treble damages and reasonable attorneys' fees for claims including breach of contract, fraud, negligent misrepresentation and violations of RICO.

General Electric Lawsuit - In August 1991, Toledo Edison, Cleveland Electric, Duquesne, Ohio Edison and Pennsylvania Power, as the joint owners of the Perry Plant, filed suit against General Electric in the United States District Court in Cleveland alleging that General Electric provided defective design information relating to the containment vessels for Perry Units 1 and 2. The suit further alleges that necessary correction of the inadequate engineering services provided by General Electric caused extensive delays and cost increases in the construction of the Perry Plant. The suit seeks damages, interest and legal fees in unspecified amounts for claims including, among others, breach of contract, fraud, negligent misrepresentation, negligent performance of services, deceptive trade practices and violations of RICO. As constructed, Perry Unit 1 is properly designed and safe and has consistently met or exceeded the requirements of the NRC.

Energy Act - The National Energy Policy Act of 1992 was signed into law in October 1992. Among its provisions, the Energy Act amended the Public Utility Holding Company Act of 1935 and the Federal Power Act. Amendments to the Holding Company Act create a new class of independent power producers known as "Exempt Wholesale Generators", which are exempt from the Holding Company Act corporate structure regulations and operate without SEC approval or regulation. Holding companies, such as Centerior, may own one or more Exempt Wholesale Generators. An amendment to the Federal Power Act under the Energy Act permits the FERC to order a utility to transmit power over its lines for another supplier in a wholesale transaction. The amendment is not expected to have a material effect on the Operating Companies because the Davis-Besse and Perry Plant licenses already require the Operating Companies to wheel power to municipal electric systems within their respective service territories.

The Energy Act also adopted nuclear power licensing and related regulations, energy efficiency standards and incentives for the use of alternative transportation fuels. The Act permits special assessments on investor-owned electric utilities which own nuclear generating plants for the decontamination and decommissioning of nuclear enrichment facilities operated by the Department of Energy. The assessments to individual utilities are based upon the amount of enrichment services used in prior years and cannot be imposed for more than 15 years. At December 31, 1992, Toledo Edison accrued a liability of \$15 million for their share of the total assessments.

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IMPORTANT CHANGES DURING THE YEAR (CONT'D)

Item 10. None.

Item 11. Not Applicable.

Item 12. Not Applicable.

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	3,030,365,351	3,179,477,281 (A)
3	Construction Work in Progress (107)	200-201	58,640,760	35,916,640
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3,089,006,111	3,215,393,921
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	709,505,042	760,321,188 (A)
6	Net Utility Plant (Enter Total of line 4 less 5)	-	2,379,501,069	2,455,072,733
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	195,284,589	161,032,189
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	-	-
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	-	195,284,589	161,032,189
10	Net Utility Plant (Enter Total of lines 6 and 9)		2,574,785,658	2,616,104,922
11	Utility Plant Adjustments (116)	122	-	-
12	Gas Stored Underground-Noncurrent (117)	-	-	-
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	4,095,771	4,082,775
15	(Less) Accum. Prov. for Depr. and Amort. (122)	-	1,416,768	1,472,125
16	Investments in Associated Companies (123)	-	-	-
17	Investment in Subsidiary Companies (123.1)	224-225	-	-
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)	-	-	-
19	Other Investments (124)	-	899,620	831,777
20	Special Funds (125-128)	-	15,513,689	20,594,584
21	TOTAL Other Property and Investments (Total of lines 14 thru 20)		19,092,312	24,037,011
22	CURRENT AND ACCRUED ASSETS			
23	Cash (131)	-	7,357,675	3,267,963
24	Special Deposits (132-134)	-	(16,436)	139,065
25	Working Funds (135)	-	253,975	254,225
26	Temporary Cash Investments (136)	-	71,931,182	12,462,913
27	Notes Receivable (141)	-	136,584	145,775
28	Customer Accounts Receivable (142)	-	57,302,208	56,327,726
29	Other Accounts Receivable (143)	-	3,456,135	4,834,687
30	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-	1,390,000	1,390,000
31	Notes Receivable from Associated Companies (145)	-	12,000,000	-
32	Accounts Receivable from Assoc. Companies (146)	-	21,917,191	23,146,774
33	Fuel Stock (151)	227	18,804,293	25,021,745
34	Fuel Stock Expense Undistributed (152)	227	-	-
35	Residuals (Elec) and Extracted Products (Gas) (153)	227	-	-
36	Plant Material and Operating Supplies (154)	227	36,575,023	36,414,954
37	Merchandise (155)	227	-	-
38	Other Materials and Supplies (156)	227	-	3,281,409
39	Nuclear Materials Held for Sale (157)	202-3/227	-	-
40	Stores Expenses Undistributed (163)	227	70,899	-
41	Gas Stored Underground - Current (164.1)	-	-	-
42	Liquefied Natural Gas Stored (164.2)	-	-	-
43	Liquefied Natural Gas Held for Processing (164.3)	-	-	-
44	Prepayments (165)	-	24,130,777	24,388,487
45	Advances for Gas Explor., Develop. and Prod. (166)	-	-	-
46	Other Advances for Gas (167)	-	-	-
47	Interest and Dividends Receivable (171)	-	86,357	14,708
48	Rents Receivable (172)	-	862,067	653,169
49	Accrued Utility Revenues (173)	-	21,844,008	20,844,008
50	Miscellaneous Current and Accrued Assets (174)	-	44,684,655	48,862,132
51	TOTAL Current and Accrued Assets (Enter Total of lines 23 thru 50)		320,006,593	258,669,740

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
	DEFERRED DEBITS			
52	Unamortized Debt Expenses (181)	-	9,582,331	13,108,007
54	Extraordinary Property Losses (182.1)	230	-	-
55	Unrecovered Plant and Regulatory Study Costs (182.2)	230	-	-
56	Prelim. Survey and Investigation Charges (Electric) (183)	-	7,506,400	8,101,604
57	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	-	-	-
58	Clearing Accounts (184)	-	(715,947)	601,993
59	Temporary Facilities (185)	-	-	-
60	Miscellaneous Deferred Debits (186)	233	1,068,277,899	1,068,320,060
61	Def. Losses from Disposition of Utility Plt. (187)	-	-	-
62	Research, Devel. and Demonstration Expnd. (188)	352-353	54,666	-
63	Unamortized Loss on Reacquired Debt (189)	-	25,671,965	37,130,007
64	Accumulated Deferred Income Taxes (190)	234	242,160,563	250,247,973
65	Unrecovered Purchased Gas Costs (191)	-	-	-
66	TOTAL Deferred Debits (Enter Total of lines 53 thru 65)		1,352,537,877	1,377,509,644
67	TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12, 21, 51, and 66)		4,266,422,440	4,276,321,317

(A) Reflects FAS 109 post-closing adjustments.

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
PROPRIETARY CAPITAL				
1				
2	Common Stock Issued (201)	250-251	195,686,595	195,686,595
3	Preferred Stock Issued (204)	250-251	275,847,500	271,680,000
4	Capital Stock Subscribed (202, 205)	252	-	-
5	Stock Liability for Conversion (203, 206)	252	-	-
6	Premium on Capital Stock (207)	252	496,865,916	496,940,100
7	Other Paid-In Capital (208-211)	253	118,376,036	117,837,430
8	Installments Received on Capital Stock (212)	252	-	-
9	(Less) Discount on Capital Stock (213)	254	-	-
10	(Less) Capital Stock Expense (214)	254	13,100,811	12,661,014
11	Retained Earnings (215, 215.1, 216)	118-119	89,923,938	136,585,909
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-	-
13	(Less) Reacquired Capital Stock (217)	250-251	19,800	-
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		1,163,579,374	1,206,069,020
LONG-TERM DEBT				
15				
16	Bonds (221)	256-257	545,103,000	585,125,000
17	(Less) Reacquired Bonds (222)	256-257	-	-
18	Advances from Associated Companies (223)	256-257	-	-
19	Other Long-Term Debt (224)	256-257	736,981,906	641,668,125
20	Unamortized Premium on Long-Term Debt (225)	-	-	-
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	-	2,224,031	2,434,120
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		1,279,860,875	1,224,559,005
OTHER NONCURRENT LIABILITIES				
23				
24	Obligations Under Capital Leases - Noncurrent (227)	-	143,144,982	125,592,421
25	Accumulated Provision for Property Insurance (228.1)	-	-	-
26	Accumulated Provision for Injuries and Damages (228.2)	-	-	-
27	Accumulated Provision for Pensions and Benefits (228.3)	-	-	-
28	Accumulated Miscellaneous Operating Provisions (228.4)	-	32,714,017	16,102,232
29	Accumulated Provision for Rate Refunds (229)	-	-	-
30	TOTAL Other Noncurrent Liabilities (Enter Total of lines 24 thru 29)		175,858,999	141,694,653
CURRENT AND ACCRUED LIABILITIES				
31				
32	Notes Payable (231)	-	-	39,501,665
33	Accounts Payable (232)	-	55,274,097	47,843,595
34	Notes Payable to Associated Companies (233)	-	30,200,000	-
35	Accounts Payable to Associated Companies (234)	-	9,338,294	15,937,971
36	Customer Deposits (235)	-	2,749,309	3,035,839
37	Taxes Accrued (236)	262-263	67,769,900	78,363,167
38	Interest Accrued (237)	-	31,399,446	28,465,147
39	Dividends Declared (238)	-	3,302	3,300
40	Matured Long-Term Debt (239)	-	-	-
41	Matured Interest (240)	-	-	-
42	Tax Collections Payable (241)	-	806,061	552,170
43	Miscellaneous Current and Accrued Liabilities (242)	-	12,620,804	10,551,268
44	Obligations Under Capital Leases-Current (243)	-	63,692,000	51,273,000
45	TOTAL Current and Accrued Liabilities (Enter Total of lines 32 thru 44)		273,853,213	275,527,122

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (CONTINUED)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)	-	121,618	535,605
48	Accumulated Deferred Investment Tax Credits (255)	266-267	118,159,805	112,856,760
49	Deferred Gains from Disposition of Utility Plant (256)	-	-	-
50	Other Deferred Credits (253)	269	583,228,751	420,269,719
51	Unamortized Gain on Reacquired Debt (257)	-	5,322,694	4,790,443
52	Accumulated Deferred Income Taxes (281-283)	272-277	666,437,111	890,018,990
53	TOTAL Deferred Credits (Enter Total of lines 47 thru 52)		1,373,269,979	1,428,471,517
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				
66				
67	TOTAL Liabilities and Other Credits (Enter Total of lines 14,22,30 45 and 53)		4,266,422,440	4,276,321,317

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,k,m,e) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2
4. Use page 122 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate pro-

- ceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	844,655,299	887,258,417
3	Operating Expenses			
4	Operation Expenses (401)	320-323	449,451,024	475,064,955
5	Maintenance Expenses (402)	320-323	61,394,006	58,305,135
6	Depreciation Expense (403)	336-338	82,219,966	75,103,854
7	Amort. & Depl. of Utility Plant (404-405)	336-338	2,790,352	1,294,203
8	Amort. of Utility Plant Acq Adj (406)	336-338	(19,610,583)	1,149,402
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		-	-
10	Amort. of Conversion Expenses (407)		-	-
11	Taxes Other Than Income Taxes (408.1)	262-263	91,364,005	88,657,012
12	Income Taxes - Federal (409.1)	262-263	25,428,065	13,945,646
13	- Other (409.1)	262-263	-	-
14	Provision for Deferred Income Taxes (410.1)	234,272-277	122,166,612	137,045,683
15	(Less) Provision for Deferred Income Taxes - Cr.(411.1)	234,272-277	114,883,205	149,431,232
16	Investment Tax Credit Adj. - Net (411.4)	266	(5,303,045)	25,946,438
17	(Less) Gains from Disp. of Utility Plant (411.6)		-	-
18	Losses from Disp. of Utility Plant (411.7)		-	-
19	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18)		695,017,197	727,081,096
20	Net Utility Operating Income (Enter Total of line 2 less 19) (Carry forward to page 117, line 21)		149,638,102	160,177,321

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of

allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 1 to 19, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	No.
						1
844,655,299	887,258,417					2
						3
449,451,024	475,064,955					4
61,394,006	58,305,135					5
82,219,966	75,103,854					6
2,790,352	1,294,203					7
(19,610,583)	1,149,402					8
-	-					9
-	-					10
91,364,005	88,657,012					11
25,428,065	13,945,646					12
-	-					13
122,166,612	137,045,683					14
114,883,205	149,431,232					15
(\$303,045)	25,946,438					16
-	-					17
-	-					18
695,017,197	727,081,096					19
						20
149,638,102	160,177,321					

Name of the Respondent
 THE TOLEDO EDISON COMPANY

This Report Is:
 An Original

Year of Report
 Dec. 31, 1992

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
3						
4						
5						
6						
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19						
20						

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
21	Net Utility Operating Income (Carried forward from page 114)	-		
22	Other Income and Deductions		149,638,102	160,177,321
23	Other Income			
24	Nonutility Operating Income			
25	Revenues From Merchandising, Jobbing and Contract Work (415)		659,919	1,006,297
26	(Less) Costs and Exp. of Merchandising, Job & Contract Work (416)		527,308	553,700
27	Revenues From Nonutility Operations (417)		-	-
28	(Less) Expenses of Nonutility Operations (417.1)		-	-
29	Nonoperating Rental Income (418)		111,433	132,054
30	Equity in Earnings of Subsidiary Companies (418.1)	119	-	-
31	Interest and Dividend Income (419)		2,213,418	3,584,367
32	Allowance for Other Funds Used During Construction (419.1)		1,048,108	1,499,736
33	Miscellaneous Nonoperating Income (421)		41,113,904	22,012,933
34	Gain on Disposition of Property (421.1)		-	-
35	TOTAL Other Income (Enter Total of lines 25 thru 34)		44,619,474	27,681,687
36	Other Income Deductions			
37	Loss on Disposition of Property (421.2)		-	-
38	Miscellaneous Amortization (425)	340	-	-
39	Miscellaneous Income Deductions (426.1-426.5)	340	593,480	473,733
40	TOTAL Other Income Deductions (Total of lines 37 thru 39)		593,480	473,733
41	Taxes Applic. to Other Income and Deductions			
42	Taxes Other Than Income Taxes (408.2)			
43	Income Taxes - Federal (409.2)	262-263	91,436	91,246
44	Income Taxes - Other (409.2)	262-263	(19,529,481)	(37,677,322)
45	Provision for Deferred Inc. Taxes (410.2)	262-263	-	-
46	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272-7	38,483,330	48,510,218
47	Investment Tax Credit Adj.- Net (411.5)	234,272-7	17,758,809	4,602,278
48	(Less) Investment Tax Credits (420)		-	-
49	TOTAL Taxes on Other Income and Deduct. (Total of 42 thru 48)		1,286,476	6,321,864
50	Net Other Income and Deductions (Enter Total of lines 35,40,49)		42,739,518	20,886,090
51	Interest Charges			
52	Interest on Long-Term Debt (427)		112,211,198	120,485,293
53	Amortization of Debt Disc. and Expense (428)		5,310,826	5,169,733
54	Amortization of Loss on Recquired Debt (428.1)		-	-
55	(Less) Amort. of Premium on Debt - Credit (429)		-	-
56	(Less) Amortization of Gain on Recquired Debt - Credit (429.1)		532,250	532,250
57	Interest on Debt to Assoc. Companies (430)	340	771,538	122,492
58	Other Interest Expense (431)	340	4,653,889	7,155,471
59	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		717,820	945,983
60	Net Interest Charges (Enter Total of lines 52 thru 59)		121,697,381	131,454,756
61	Income Before Extraordinary Items (Total of lines 21, 50, and 60)		70,680,239	49,608,655
62	Extraordinary Items			
63	Extraordinary Income (434)		-	-
64	(Less) Extraordinary Deductions (435)		-	-
65	Net Extraordinary Items (Enter Total of line 63 less line 64)		-	-
66	Income Taxes - Federal and Other (409.3)	262-263	-	-
67	Extraordinary Items After Taxes (Enter Total of line 65 less line 66)		-	-
68	Net Income (Enter Total of lines 61 and 67)		70,680,239	49,608,655

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.

5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance - Beginning of Year		89,923,938
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Account 439) (Total of lines 4 thru 8)		-
10	Debit:		
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Acct. 439) (Total of lines 10 thru 14)		-
16	Balance Transferred from Income (Account 433 less Account 418.1)		70,680,239
17	Appropriations of Retained Earnings (Account 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436) (Total of lines 18 thru 21)		-
23	Dividends Declared - Preferred Stock (Account 437)	238	24,018,268 (A)
24			
25			
26			
27			
28			
29	TOTAL Dividends Declared - Preferred Stock (Acct. 437) (Total of lines 24 thru 28)		24,018,268
30	Dividends Declared - Common Stock (Account 438)		
31			
32			
33			
34			
35			
36	TOTAL Dividends Declared - Common Stock (Acct. 438) (Total of lines 31 thru 35)		-
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		136,585,909
38	Balance - End of Year (Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		

STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

Line No.	Item (a)	Amount (b)	
	APPROPRIATED RETAINED EARNINGS (Account 215)		
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.		
39			
40			
41			
42			
43			
44			
45	TOTAL Appropriated Retained Earnings (Account 215)		
	APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1)		
	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.		
46	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)	-	
47	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Enter Total of lines 45 and 46)	-	
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter Total of lines 38 and 47)	136,585,909	
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)		
49	Balance - Beginning of Year (Debit or Credit)		
50	Equity in Earnings for Year (Credit) (Account 418.1)		
51	(Less) Dividends Received (Debit)		
52	Other Changes (Explain)		
53	Balance - End of year		
(A) NOTE TO INSTRUCTION 5:			
	Preferred Stock, \$100 Par Value	Preferred Stock, \$25 Par Value	
\$ 4.25	\$680,000	\$ 2.21	\$2,210,000
4.56	228,000	Adj A	2,478,840
4.25	425,000	Adj B	2,733,840
8.32	832,000	2.81	5,620,000
7.76	1,164,000	2.365	3,311,000
7.80	1,170,000		
11.00	92,543		
10.00	1,900,000		
9.375	1,173,045		
	----- \$7,664,588 -----		----- \$16,353,680 -----

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Prior Year Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance - Beginning of Year		82,956,099
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Account 439) (Total of lines 4 thru 8)		-
10	Debit:		
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Acct. 439) (Total of lines 10 thru 14)		-
16	Balance Transferred from Income (Account 433 less Account 418.1)		49,608,655
17	Appropriations of Retained Earnings (Account 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436) (Total of lines 18 thru 21)		-
23	Dividends Declared - Preferred Stock (Account 437)		
24		238	24,810,098 (A)
25			
26			
27			
28			
29	TOTAL Dividends Declared - Preferred Stock (Acct. 437) (Total of lines 24 thru 28)		24,810,098
30	Dividends Declared - Common Stock (Account 438)		
31		238	17,830,718
32			
33			
34			
35			
36	TOTAL Dividends Declared - Common Stock (Acct. 438) (Total of lines 31 thru 35)		17,830,718
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		
38	Balance - End of Year (Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		89,923,938

STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

Line No.	Item (a)	Prior Year Amount (b)
	APPROPRIATED RETAINED EARNINGS (Account 215)	
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39		
40		
41		
42		
43		
44		
45	TOTAL Appropriated Retained Earnings (Account 215)	
	APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1)	
	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.	
46	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)	-
47	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Enter Total of lines 45 and 46)	-
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter Total of lines 38 and 47)	89,923,938
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)	
49	Balance - Beginning of Year (Debit or Credit)	
50	Equity in Earnings for Year (Credit) (Account 418.1)	
51	(Less) Dividends Received (Debit)	
52	Other Changes (Explain)	
53	Balance - End of year	
(A) NOTE TO INSTRUCTION 5:		
	Preferred Stock, \$100 Par Value	Preferred Stock, \$25 Par Value
	\$ 4.25 \$680,000	\$ 2.21 \$2,210,000
	4.56 228,000	Adj A 2,664,120
	4.25 425,000	Adj B 2,919,060
	8.32 832,000	2.81 5,620,000
	7.76 1,164,000	2.365 3,311,000
	7.80 1,170,000	
	11.00 357,775	
	10.00 1,900,000	
	9.375 1,329,143	
	----- \$8,085,918 -----	----- \$16,724,180 -----

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the Respondents Annual Stockholders Report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instructions for Explanation of Codes)	Amounts
	(a)	(b)
1	Net Cash Flow from Operating Activities:	
2	Net Income (Line 68 (c) on page 117)	70,680,239
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion [Amortization]	85,010,018
5	Amortization of (Specify) Leased Nuclear Fuel	56,353,453
6	Other Noncash Items	14,778,408
7		
8	Deferred Income Taxes (Net)	28,007,928
9	Investment Tax Credit Adjustment (Net)	(5,303,045)
10	Net (Increase) Decrease in Receivables	(1,362,297)
11	Net (Increase) Decrease in Inventory	(9,338,792)
12	Net Increase (Decrease) in Payables and Accrued Expenses	4,791,246
13	(Less) Allowance for Other Funds Used During Construction [Equity]	1,048,108
14	(Less) Undistributed Earnings from Subsidiary Companies	-
15	Other: Deferred Fuel	(4,307,381)
16	Deferred Nuclear Operating Costs & Carrying Charges	(58,040,055)
17	Deferred and Unbilled Revenues	1,000,000
18	Net (Increase) Decrease in Other Current and Accrued Assets	(4,520,039)
19		
20		
21		
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 20)	176,701,575
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	(47,548,000)
27	Gross Additions to Nuclear Fuel *	-
28	Gross Additions to Common Utility Plant	-
29	Gross Additions to Nonutility Plant	-
30	(Less) Allowance for Other Funds Used During Construction [Borrowed]	717,820
31	Other: Loans to Affiliates	12,000,000
32	Sale and Leaseback Restructuring Fees	(43,150,000)
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(79,415,820)
35		
36	Acquisition of Other Noncurrent Assets (d)	-
37	Proceeds from Disposal of Noncurrent Assets (d)	-
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	-
40	Contributions and Advances from Assoc. and Subsidiary Companies	-
41	Disposition of Investment in (and Advances to)	
42	Associated and Subsidiary Companies	-
43		
44	Purchase of Investment Securities (a)	-
45	Proceeds from Sales of Investment Securities (a)	-

* Additions under Nuclear Fuel are excluded because they are noncash capitalizations.

STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities

Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.
Do not include on this statement the dollar amount of leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

5. Codes used:

- (a) Net proceeds or payments.
- (b) Bonds, debentures and other long-term debt.
- (c) Include commercial paper.
- (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 122 clarifications and explanations.

Line No.	Description (See Instructions for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	-
47	Collections on Loans	-
48		
49	Net (Increase) Decrease in Receivables	-
50	Net (Increase) Decrease in Inventory	-
51	Net Increase (Decrease) in Payables and Accrued Expenses	-
52	Other: Cash Deposited in Decommissioning Trusts	(5,019,363)
53	Other	(9,415,518)
54		
55		
56	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(93,850,701)
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-term Debt (b)	458,750,000
62	Preferred Stock	-
63	Common Stock	-
64	Other	-
65		
66	Net Increase in Short-term Debt (c)	
67	Other	-
68		
69		
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	458,750,000
71		
72	Payment for Retirement of:	
73	Long-term Debt (b)	(526,989,000)
74	Preferred Stock	(4,173,000)
75	Common Stock	-
76	Other: Premiums, Discounts and Expenses	(7,346,913)
77		9,301,665
78	Net Decrease in Short-term Debt (c)	(51,933,337)
79	Nuclear Fuel Lease and Trust Obligations	(24,018,270)
80	Dividends on Preferred Stock	-
81	Dividends on Common Stock	-
82	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	(146,408,855)
83		
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents (Total of lines 22, 57, and 83)	(63,557,981)
86		
87		79,288,857
88	Cash and Cash Equivalents at Beginning of Year	
89		15,730,876
90	Cash and Cash Equivalents at End of Year	

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the Respondents Annual Stockholders Report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instructions for Explanation of Codes) (a)	Prior Year Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income (Line 68 (c) on page 117)	49,608,655
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion [Amortization]	76,398,057
5	Amortization of (Specify) Leased Nuclear Fuel	53,912,892
6	Other Noncash Items	14,730,368
7		
8	Deferred Income Taxes (Net)	31,522,391
9	Investment Tax Credit Adjustment (Net)	25,946,438
10	Net (Increase) Decrease in Receivables	10,861,192
11	Net (Increase) Decrease in Inventory	(7,134,781)
12	Net Increase (Decrease) in Payables and Accrued Expenses	(43,375,802)
13	(Less) Allowance for Other Funds Used During Construction [Equity]	1,499,736
14	(Less) Undistributed Earnings from Subsidiary Companies	-
15	Other: Deferred Fuel	4,197,719
16	Deferred Nuclear Operating Costs & Carrying Charges	(20,997,408)
17	Deferred and Unbilled Revenues	(25,566,411)
18	Net (Increase) Decrease in Other Current and Accrued Assets	(3,255,621)
19		
20		
21		
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 20)	165,347,953
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	(51,393,000)
27	Gross Additions to Nuclear Fuel "	-
28	Gross Additions to Common Utility Plant	-
29	Gross Additions to Nonutility Plant	-
30	(Less) Allowance for Other Funds Used During Construction [Borrowed]	945,983
31	Other: Loans to Affiliates	(12,000,000)
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(64,338,983)
35		
36	Acquisition of Other Noncurrent Assets (d)	-
37	Proceeds from Disposal of Noncurrent Assets (d)	-
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	-
40	Contributions and Advances from Assoc. and Subsidiary Companies	-
41	Disposition of Investment in (and Advances to)	
42	Associated and Subsidiary Companies	-
43		
44	Purchase of Investment Securities (a)	-
45	Proceeds from Sales of Investment Securities (a)	-

* Additions under Nuclear Fuel are excluded because they are noncash capitalizations.

STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities

Include at Other (line 53) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122. Do not include on this statement the dollar amount of leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

5. Codes used:

- (a) Net proceeds or payments.
- (b) Bonds, debentures and other long-term debt.
- (c) Include commercial paper.
- (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 122 clarifications and explanations.

Line No.	Description (See Instructions for Explanation of Codes) (a)	Prior Year Amounts (b)
46	Loans Made or Purchased	-
47	Collections on Loans	-
48		
49	Net (Increase) Decrease in Receivables	-
50	Net (Increase) Decrease in Inventory	-
51	Net Increase (Decrease) in Payables and Accrued Expenses	-
52	Other: Cash Deposited in Decommissioning Trusts	(5,057,197)
53	Other	1,726,099
54		
55		
56	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(67,670,081)
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-term Debt (b)	242,865,000
62	Preferred Stock	-
63	Common Stock	-
64	Other	-
65		
66	Net Increase in Short-term Debt (c)	
67	Other	-
68		
69		
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	242,865,000
71		
72	Payment for Retirement of:	
73	Long-term Debt (b)	(176,328,000)
74	Preferred Stock	(2,665,000)
75	Common Stock	-
76	Other: Premiums, Discounts and Expenses	(1,001,250)
77		
78	Net Decrease in Short-term Debt (c)	(9,000,000)
79	Nuclear Fuel Lease and Trust Obligations	(51,727,901)
80	Dividends on Preferred Stock	(24,807,895)
81	Dividends on Common Stock	(17,830,718)
82	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	(40,495,764)
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents (Total of lines 22, 57, and 83)	57,182,108
87		
88	Cash and Cash Equivalents at Beginning of Year	22,106,749
89		
90	Cash and Cash Equivalents at End of Year	79,288,857

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and

plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

Refer to Financial Statements and the Notes to the Financial Statements of the Company's 1992 Annual Report to Share Owners which are filed herewith.

Name of Respondent
THE TOLEDO EDISON COMPANY

This Report Is:
 An Original

Year of Report
Dec. 31, 1992

NOTES TO FINANCIAL STATEMENTS (Continued)

Name of Respondent
THE TOLEDO EDISON COMPANY

This Report Is:
X An Original

Year of Report
Dec. 31, 1992

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Electric (c)
1	UTILITY PLANT		
2	In Service		
3	Plant in Service (Classified)	1,341,278,866	1,341,278,866
4	Property Under Capital Leases	-	-
5	Plant Purchased or Sold	-	-
6	Completed Construction not Classified	1,505,924,970	1,505,924,970
7	Experimental Plant Unclassified	-	-
8	TOTAL (Enter Total of lines 3 thru 7)	2,847,203,836	2,847,203,836
9	Leased to Others	-	-
10	Held for Future Use	332,273,445	332,273,445
11	Construction Work in Progress	35,916,640	35,916,640
12	Acquisition Adjustments	-	-
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	3,215,393,921	3,215,393,921
14	Accum. Prov. for Depr., Amort., & Depl.	760,321,188	760,321,188
15	Net Utility Plant (Enter total of line 13 less 14)	2,455,072,733	2,455,072,733
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service:		
18	Depreciation	755,341,269	755,341,269
19	Amort. and Depl. of Producing Nat. Gas Land and Land Rights	-	-
20	Amort. of Underground Storage Land and Land Rights	-	-
21	Amort. of Other Utility Plant	4,979,919	4,979,919
22	TOTAL in Service (Enter Total of lines 18 thru 21)	760,321,188	760,321,188
23	Leased to Others		
24	Depreciation	-	-
25	Amortization and Depletion	-	-
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	-	-
27	Held for Future Use		
28	Depreciation	-	-
29	Amortization	-	-
30	TOTAL Held for Future Use (Ent. Tot. of lines 28 and 29)	-	-
31	Abandonment of Leases (Natural Gas)	-	-
32	Amort. of Plant Acquisition Adjustment	-	-
33	TOTAL Accumulated Provisions (Should agree with line 14 above)(Enter Total of lines 22, 26, 30, 31, and 32)	760,321,188	760,321,188

Name of Respondent
THE TOLEDO EDISON COMPANY

This Report Is:
 An Original

Year of Report
Dec. 31, 1992

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
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					10
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					14
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					32
					33

Name of Respondent
THE TOLEDO EDISON COMPANY

This Report Is:
X An Original

Year of Report
Dec. 31, 1992

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a

statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of Item (a)	Balance Beginning of Year (b)	Changes During Year
			Additions (c)
1	Nuclear Fuel in Process of Refinement		
2	Conversion Enrichment & Fabrication (120.1)		
3	Fabrication		
4	Nuclear Materials		
5	Allowance for Funds Used during Construction (Other Overhead Construction Costs)		
6	SUBTOTAL (Enter Total of lines 2 thru 5)	-	XXXXXXXXXXXXXXXXXXXX
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)	-	-
9	In Reactor (120.3)	-	-
10	SUBTOTAL (Enter Total of lines 8 and 9)	-	XXXXXXXXXXXXXXXXXXXX
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)	195,284,589	22,076,337
13	(Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)	-	-
14	TOTAL Nuclear Fuel Stock (Enter Total lines 6, 10, 11, and 12 less line 13)	195,284,589	XXXXXXXXXXXXXXXXXXXX
15	Estimated Net Salvage Value of Nuclear Materials in line 9		XXXXXXXXXXXXXXXXXXXX
16	Estimated Net Salvage Value of Nuclear Materials in line 11		XXXXXXXXXXXXXXXXXXXX
17	Estimated Net Salvage Value of Nuclear Materials in Chemical Processing		XXXXXXXXXXXXXXXXXXXX
18	Nuclear Materials Held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other		
22	TOTAL Nuclear Materials Held for Sale (Enter Total of lines 19, 20 and 21)		XXXXXXXXXXXXXXXXXXXX

Name of Respondent
THE TOLEDO EDISON COMPANY

This Report Is:
X An Original

Year of Report
Dec. 31, 1991

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157) (Continued)

Changes During the Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
XXXXXXXXXXXXXXXXXXXXXXXXXXXX			1
XXXXXXXXXXXXXXXXXXXXXXXXXXXX			2
XXXXXXXXXXXXXXXXXXXXXXXXXXXX			3
XXXXXXXXXXXXXXXXXXXXXXXXXXXX			4
XXXXXXXXXXXXXXXXXXXXXXXXXXXX			5
XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX	-	6
		-	7
-	-	-	8
-	-	-	9
XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX	-	10
-	-	-	11
56,353,452	24,715	161,032,189	12
-	-	-	13
XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX	161,032,189	14
XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX		15
XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX		16
XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX		17
XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX		18
			19
			20
			21
XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX		22
XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX		

Other Reductions:
24,715 Transfer of Davis Besse Consulting Fees

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals

of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column(d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns(c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT	XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX
2	(301) Organization	-	-
3	(302) Franchises and Consents	-	-
4	(303) Miscellaneous Intangible Plant	12,312,338	81,043
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	12,312,338	81,043
6	2. PRODUCTION PLANT	XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX
7	A. Steam Production Plant	XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX
8	(310) Land and Land Rights	2,814,779	(31,770)
9	(311) Structures and Improvements	33,412,807	511,619
10	(312) Boiler Plant Equipment	187,442,929	5,560,077
11	(313) Engines and Engine-Driven Generators	-	-
12	(314) Turbogenerator Units	62,221,703	426,842
13	(315) Accessory Electric Equipment	12,184,210	82,487
14	(316) Misc. Power Plant Equipment	10,869,156	239,687
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	308,945,584	6,788,942
16	B. Nuclear Production Plant	XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX
17	(320) Land and Land Rights	959,723	-
18	(321) Structures and Improvements	141,552,772	405,602
19	(322) Reactor Plant Equipment	1,453,127,830	11,729,549
20	(323) Turbogenerator Units	64,233,184	270,016
21	(324) Accessory Electric Equipment	54,638,418	11,338,370
22	(325) Misc. Power Plant Equipment	51,773,016	3,103,464
23	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	1,766,284,943	26,847,001
24	C. Hydraulic Production Plant	XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX
25	(330) Land and Land Rights	-	-
26	(331) Structures and Improvements	-	-
27	(332) Reservoirs, Dams, and Waterways	-	-
28	(333) Water Wheels, Turbines, and Generators	-	-
29	(334) Accessory Electric Equipment	-	-
30	(335) Misc. Power Plant Equipment	-	-
31	(336) Roads, Railroads, and Bridges	-	-
32	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	-	-
33	D. Other Production Plant	XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX
34	(340) Land and Land Rights	15,301	-
35	(341) Structures and Improvements	105,755	-
36	(342) Fuel Holders, Products and Accessories	88,726	-
37	(343) Prime Movers	3,886,714	-
38	(344) Generators	2,331,558	-
39	(345) Accessory Electric Equipment	232,648	-

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement

showing subaccount classification of such plant conforming to the requirements of the pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	1
-	-	-	-	(301) 2
-	-	-	-	(302) 3
-	-	-	12,393,381	(303) 4
-	-	-	12,393,381	5
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	6
-	-	-	2,783,009	(310) 7
(99,147)	-	-	33,825,279	(311) 8
(19,950,199)	-	-	173,052,807	(312) 9
-	-	-	-	(313) 10
(15,679,994)	-	-	46,968,551	(314) 11
(1,379,528)	-	-	10,887,169	(315) 12
(90,785)	2,068,650	-	13,086,708	(316) 13
(37,199,653)	2,068,650	-	280,603,523	14
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	15
-	-	-	959,723	(320) 16
(1,302,494)	-	-	140,655,880	(321) 17
(3,505,274)	-	-	1,461,352,105	(322) 18
(87,134)	-	-	64,416,066	(323) 19
(1,023,735)	-	-	64,953,053	(324) 20
88,678	124,343,059	-	179,308,117	(325) 21
(5,830,059)	124,343,059	-	1,911,644,944	22
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	23
-	-	-	-	(330) 24
-	-	-	-	(331) 25
-	-	-	-	(332) 26
-	-	-	-	(333) 27
-	-	-	-	(334) 28
-	-	-	-	(335) 29
-	-	-	-	(336) 30
-	-	-	-	31
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	32
-	-	-	15,301	(340) 33
-	-	-	105,755	(341) 34
-	-	-	88,726	(342) 35
-	-	-	3,886,714	(343) 36
-	-	-	2,331,558	(344) 37
-	-	-	232,648	(345) 38
-	-	-	-	39

* Adjusted for FAS 109 which was adopted in 1992. Adjustment amounts have not been allocated to specific plant accounts at year end and are shown in total for each functional classification either on the miscellaneous plant equipment or an open line for that classification.

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
40	(346) Misc. Power Plant Equipment	14,180	-
41	TOTAL Other Production Plant (Enter Total of lines 37 thru 44)	6,674,882	-
42	TOTAL Production Plant (Enter Total of lines 16, 25, 35, and 45)	2,081,905,409	33,635,943
43	3. TRANSMISSION PLANT	XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX
44	(350) Land and Land Rights	13,835,848	-
45	(352) Structures and Improvements	2,905,266	(4,383)
46	(353) Station Equipment	65,331,722	625,844
47	(354) Towers and Fixtures	19,905,980	264,753
48	(355) Poles and Fixtures	15,775,328	404,497
49	(356) Overhead Conductors and Devices	30,805,710	374,126
50	(357) Underground Conduit	-	-
51	(358) Underground Conductors and Devices	468,867	205,461
52	(359) Roads and Trails	-	-
53	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	149,028,721	1,869,998
54	4. DISTRIBUTION PLANT	XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX
55	(360) Land and Land Rights	3,683,382	466,734
56	(361) Structures and Improvements	1,272,265	8,629
57	(362) Station Equipment	35,623,986	4,314,896
58	(363) Storage Battery Equipment	-	-
59	(364) Poles, Towers, and Fixtures	63,214,987	8,811,212
60	(365) Overhead Conductors and Devices	58,196,658	7,534,591
61	(366) Underground Conduit	7,623,201	983,518
62	(367) Underground Conductors and Devices	29,284,597	4,051,428
63	(368) Line Transformers	69,454,670	1,330,207
64	(369) Services	45,184,759	3,862,881
65	(370) Meters	22,117,299	-
66	(371) Installations on Customer Premises	13,111,711	692,149
67	(372) Leased Property on Customer Premises	3,884,183	(6)
68	(373) Street Lighting and Signal Systems	23,132,272	499,764
69	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	375,783,970	32,756,003
70	5. GENERAL PLANT	XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX
71	(389) Land and Land Rights	2,230,673	-
72	(390) Structures and Improvements	28,736,347	2,633,760
73	(391) Office Furniture and Equipment	6,164,414	370,214
74	(392) Transportation Equipment	20,515,097	451,309
75	(393) Stores Equipment	821,812	-
76	(394) Tools, Shop and Garage Equipment	4,459,654	1,324,891
77	(395) Laboratory Equipment	1,301,511	23,995
78	(396) Power Operated Equipment	2,224,293	(251,007)
79	(397) Communication Equipment	5,879,617	70,344
80	(398) Miscellaneous Equipment	909,852	(326,313)
81	SUBTOTAL (Enter Total of lines 77 thru 87)	73,243,270	4,297,193
82	(399) Other Tangible Property	230	(230)
83	TOTAL General Plant (Enter Total of lines 88 and 89)	73,243,500	4,296,963
84	TOTAL (Accounts 101 and 106)	2,692,273,938	72,639,950
85	(102) Electric Plant Purchased (See Instr. 8)	-	-
86	(Less) (102) Electric Plant Sold (See Instr. 8)	-	XXXXXXXXXXXXXXXXXXXXXXXXXXXX
87	(103) Experimental Plant Unclassified	-	-
88	TOTAL Electric Plant in Service	2,692,273,938	72,639,950

Note to Instruction 5:

Account 106 - Completed Construction Not Classified - Electric

ACCOUNT NUMBER	DESCRIPTION	BALANCE AT YEAR END 1991	BALANCE AT YEAR END 1992
303	MISC INTANGIBLE PLANT	12,312,282	12,393,381
310	LAND AND LAND RIGHTS	248,949	217,180
311	STRUCTURES AND IMPROVEMENTS	3,832,902	3,242,986
312	BOILER PLANT EQUIPMENT	29,198,998	31,535,116
314	TURBOGENERATOR UNITS	10,985,107	11,138,412
315	ACCESSORY ELECTRICAL EQUIPMENT	1,479,665	1,485,515
316	MISC PWR PLT EQUIPMENT	935,375	979,823
320	LAND AND LAND RIGHTS	0	0
321	STRUCTURES AND IMPROVEMENTS	43,134,254	35,282,084
322	REACTOR PLANT EQUIPMENT	1,285,841,539 1	1,284,869,741 2
323	TURBOGENERATOR UNITS	11,550,560	11,568,196
324	ACCESSORY ELECTRICAL EQUIPMENT	7,350,172	13,454,544
325	MISC PWR PLT EQUIPMENT	35,232,557	34,754,237
346	MISC PWR PLT EQUIPMENT OTHER	0	0
350	LAND AND LAND RIGHTS	43,462	43,462
352	STRUCTURES AND IMPROVEMENTS	169,552	154,808
353	STATION EQUIPMENT	5,160,993	5,720,845
354	TOWERS AND FIXTURES	0	264,753
355	POLES & FIXTURES	1,238,291	1,627,226
356	OVERHEAD CONDUCTORS & DEVICES	1,059,585	1,417,582
358	UNDERGROUND CON'ORS & DEVICES	168,702	374,163
360	LAND AND LAND RIGHTS	0	466,734
361	STRUCTURES AND IMPROVEMENTS	113,505	122,134
362	STATION EQUIPMENT	4,312,774	8,627,670
364	POLES, TOWERS, AND FIXTURES	430,315	7,814,522
365	OVERHEAD CONDUCTORS & DEVICES	1,857,047	7,163,096
366	UNDERGROUND CONDUIT	715,002	1,653,346
367	UNDERGROUND CON'ORS & DEVICES	3,085,052	5,163,443
368	LINE TRANSFORMERS	3,320,921	4,291,322
369	SERVICES	568,167	3,489,702
370	METERS	343,306	343,306
371	INSTALLATIONS ON CUST PREMISES	146,139	958,437
372	LEASED PROP ON CUST PREMISES	218,299	218,293
373	ST LIGHTING AND SIGNAL SYSTEMS	392,929	423,976
389	LAND	305,725	305,725
390	STRUCTURES AND IMPROVEMENTS	1,798,662	3,907,683
391	OFFICE FURNITURE AND EQUIPMENT	2,272,981	2,643,195
392	TRANSPORTATION EQUIPMENT	(556,890)	0
393	STORES EQUIPMENT	171,636	171,636
394	TOOLS, SHOP & GARAGE EQUIPMENT	1,722,167	3,047,057
395	LABORATORY EQUIPMENT	77,348	77,348
396	POWER OPERATED EQUIPMENT	0	34,666
397	COMMUNICATION EQUIPMENT	4,027,749	4,098,093
398	MISCELLANEOUS EQUIPMENT	709,822	379,532
	PROPERTY SUSPENSE		
		1,475,975,601	1,505,924,970

1) 1991 includes reclass of (\$120,457,670)

2) 1992 includes reclass of (\$120,457,670)

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

1. Report below the information called for concerning electric plant leased to others.

2. In column (c) give the date of Commission authorization of the lease of electric plant to others.

Line No.	Name of Lessee (Designate associated companies with an asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
4	None				
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46					
47	TOTAL				

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	LAND AND RIGHTS:			
2				
3	Quarto Mining and Company Coal Reserves			
4	For CAPCO - Monroe County, Ohio	Dec. 1979	Indefinite	388,291
5				
6				
7	Bay Shore Station Dry Flyash Disposal Land	Nov. 1985	Indefinite	376,132
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19	Land	Various	Various	130,900
20				
21	OTHER PROPERTY:			
22				
23				
24				
25				
26	PY 2 Equipment	Dec. 1991	*	331,378,122
27				
28				
29				
30				
31				
32				
33				
34				
35				
36	* Pursuant to recommendations of FERC's Division of Audits in 1992, this amount has been			
37	transferred from A/C 107 to A/C 105 pending a determination to proceed with completion of the unit.			
38	Construction of Perry Unit 2 was suspended in 1985, pending future consideration of various options,			
39	including resumption of full construction with a revised estimated cost, conversion to a nonnuclear			
40	design, sale of all or part of our ownership share or cancellation.			
41	In October 1991, the company applied for a ten year extension of the construction permit. The NRC			
42	is expected to grant the extension.			
43				
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46				
47	TOTAL			332,273,445

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Name of Respondent
THE TOLEDO EDISON COMPANY

This Report Is:
X An Original

Year of Report
Dec. 31, 1992

CONSTRUCTION WORK IN PROGRESS-ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).

2. Show items relating to "research, development, and demonstration" projects last, under a

caption Research, Development, and Demonstration see (Account 107 of the Uniform System of Accounts).

3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)
1	BAY SHORE PLANT	
2	1654 BS #2 Control Modernization Phase II	701,841
3	1682 BS #1 Replacement Stacks	242,659
4	4355 BS Fire Detection Panel	104,837
5	4358 BS #3 Weekend Shutdown Improvement	302,538
6	4500 BS Sub Repalce 138KV Breaker	105,433
7		
8	BEAVER VALLEY PLANT	
9	2961 Beaver Valley Routines	192,150
10	3842 BV #2 Cond. Tube Clean Sys. Modification	120,032
11	3960 Routine Beaver Valley	118,962
12	3962 BV #2 & BV Com. Routines	189,682
13	4017 BV #2 Enhancements	1,864,361
14		
15	DAVIS-BESSE PLANT	
16	3412 DB #1 Upgrade Generation Protection	326,809
17	3430 DB Replace Main Feedwater Nozzles	475,228
18	3452 DB Replace Extra Steamline & RDW	221,119
19	3454 DB Replace Fire DETection System W/New NE	640,600
20	3455 DB Purchase Two Spare Reactor Coolers	2,255,656
21	3471 DB Control Room Isolation Valve	128,223
22	3473 DB Steam Gen Sleeves	509,126
23	3475 DB Install Instru Serv Wtr P	233,489
24	3477 DB Modify Control Rod Drive	267,379
25	3496 DB Replace Four Turbine Bypass Valves	244,664
26	3513 DB Replace #1 Letdown Cooler	130,898
27	3520 DB Rad Protec Data Info System	361,132
28	3900 Routine Davis-Besse Additions	184,388
29	3902 DB 1992 Routine Additions	267,232
30	4037 DB #1 Increase Spent Fuel Storage	507,620
31	4042 DB #1 Low Pressure B Turbine Rotor	268,170
32	4268 DB #1 Modify Control Room Design	354,920
33		
34	PERRY PLANT	
35		
36	3002 PY Snubber Optimization Phase I	220,885
37	3003 PY Snubber Optimization Phase II	141,297
38	3005 PY Process Computer Replacement	324,817
39	3014 PY Onsite Storage Containers	186,869
40	3084 Perry P47 Chiller	138,643
41	3091 PY Rem Barges & Inst 1300 RE	317,936
42	3932 PY 1992 Routine Additions	102,867
43		

CONSTRUCTION WORK IN PROGRESS-ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).

2. Show items relating to "research, development, and demonstration" projects last, under a

caption Research, Development, and Demonstration see (Account 107 of the Uniform System of Accounts).

3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)
1	SUBSTATION	
2	4636 Tracy 69-12Kv Dist. Sub.	121,666
3	5514 BP Oil Refinery Load Exp.	434,596
4	6404 Install 138-12KV Cust. Sub.	1,274,174
5	6606 Wentworth 138-12.47KV Dist. Sub.	178,388
6	6617 Oakdale Transfer #2 Replacement	381,469
7		
8	OTHER	
9	2912 TE Nonengineered Routines	1,360,469
10	2922 TE Engineered Routines	302,204
11	4399 1989 Rout-Fos Change Facilit	1,429,321
12	4595 1989 Routine Trans. Less \$500,000	416,081
13	4604 Relocate Elec Facil Public I	178,583
14	4610 Customer Developments	153,313
15	4696 1989 Rout-OH, UG, Ser Out Lig	1,160,954
16	4697 1989 RPIT Meters & Meter Eq	1,598,289
17	4698 1989 Rout-Dist Transformers	969,665
18	4795 1989 Rout Dist UG Network Fa	276,881
19	4864 Estab 12KV Tie Vulcan & Det	303,016
20	4891 1989 Rout Dist ST LT Facil	721,624
21	4996 1989 Rout-Gen Bldg. & Facilit	1,693,680
22	5261 Conrail Easement Purchase	200,357
23	5309 Davit Arm Replacement	106,256
24	5312 CSX Railroad Easement Purchase	325,053
25	5900 Routine Transmission System	724,866
26	5902 Trans. syst. Routines	143,640
27	6230 State of Ohio-Curticer	364,916
28	6910 Routine Distribution system	320,512
29	6930 Routine Meters & Transformers EQ	873,875
30	6932 Meter & Equip. Routines	896,956
31	6962 Transformers Routine	973,183
32	7922 Service Center Routine	514,682
33	8109 Purchase of Remittance Proce	116,572
34		
35	Projects Less Than \$100,000	4,648,937
36		
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43		35,916,640

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CONSTRUCTION OVERHEADS-ELECTRIC

1. List in column (a) the kinds of overheads according to titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.

2. On page 218 furnish information concerning construction overheads.

3. A respondent should not report "none" to this page if no

overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.

4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Ln. No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	Supervision and Engineering	19,131,254
2	Stores Handling	1,131,591
3	Transportation	904,874
4	Tools	157,658
5	Unavailable Time	919,667
6	Indirect Time	652,802
7	Indirect Costs (Pensions, Benefits, Payroll Taxes, etc.)	3,009,877
8	Administrative and General	4,807,831
9	Allowance for Funds Used During Construction	
10	(Excludes FAS 96 Gross-up)	1,417,816
11		
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46	TOTAL	32,133,370

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3 (17) of the U.S. of A.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Supervision & Engineering (S&E) is charged directly to major plant projects and to suspense accounts for all other projects. Some of these costs are charged to S&E accounts through the medium of clearing accounts, the distribution of which is related to the type of work involved. The amounts in suspense accounts are segregated by those applicable to Fossil, Nuclear and T&D work. The suspended amounts are fully allocated to job orders monthly as a percentage of direct expenditures on the job orders.

Other overheads are accumulated in suspense accounts for apportionment to job orders. Stores Handling is allocated on the basis of material issues cost. Transportation expenses are allocated on the basis of hours used by vehicle class. Administrative and General costs are allocated based on total direct costs on job orders. Other overheads are allocated based on labor hours. All overheads except S&E are allocated to job orders at standard rates and any balances are carried forward to subsequent months. Tool expenses are segregated between Nuclear and T & D work and Indirect Time is segregated between Generation and T & D work but other overheads do not differentiate between types of construction.

Allowance for Funds Used During Construction is charged to all construction jobs estimated to exceed \$2,500. The allowance is applied to all expenditures on job orders until the jobs are ready for service or commercial operation. The rate of the allowance is determined in accordance with FERC Order 561. The rate used for the year was a monthly-compounded rate equivalent to semiannual compounding of the allowed rate.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the proceeding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	\$ 47,750,000		
(2)	Short-Term Interest			11.750%
(3)	Long-Term Debt	\$ 1,279,130,000	52.37%	9.620%
(4)	Preferred Stock	\$ 275,828,000	11.29%	9.040%
(5)	Common Equity	\$ 887,752,000	36.34%	12.880%
(6)	Total Capitalization	2,442,710,000	100.00%	
(7)	Average Construction Work in Progress Balance	\$ 49,739,000		

2. Gross Rate for Borrowed Funds

$$\frac{s}{w} + d \left(\frac{D}{D+P+C} \right) \left(1 - \frac{s}{w} \right) = 11.4900\%$$

3. Rate for Other Funds

$$\left[1 - \frac{s}{w} \right] \left[\frac{p}{D+P+C} + c \left(\frac{C}{D+P+C} \right) \right] = 0.2300\%$$

4. Weighted Average Rate Actually Used for the Year:

a. Rate for Borrowed Funds - 5.6200%
b. Rate for Other Funds - 5.3400%

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If

the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	707,315,475	707,315,475		
2	Depreciation Provisions for Year, Charged to:				
3	(403) Depreciation Expense	82,219,966	82,219,966	(1)	
4	(413) Exp. of Elec. Plt. Leas. to Others	-			
5	Transportation Expenses-Clearing	373,202	373,202		
6	Other Clearing Accounts:	-	-		
7	Other Accounts (Specify): Adj. Carrying Chg				
8					
9	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	82,593,168	82,593,168		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	45,184,635	45,184,635	(2)	
12	Cost of Removal	4,588,166	4,588,166		
13	Salvage (Credit)	(114,455)	(114,455)		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	49,658,346	49,658,346		
15	Other Debit of Credit Items (Describe)*				
16	FAS 109 and other	15,090,972	15,090,972	(3)	
17	*Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	755,341,269	755,341,269		

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	138,881,637	138,881,637		
19	Nuclear Production (Adj. for Reclass)	337,667,448	337,667,448		
20	Hydraulic Production - Conventional	-	-		
21	Hydraulic Production - Pumped Storage	-	-		
22	Other Production	6,062,292	6,062,292		
23	Transmission	58,180,887	58,180,887		
24	Distribution	184,934,247	184,934,247		
25	General	29,614,758	29,614,758		
26	TOTAL (Enter Total of lines 18 thru 25)	755,341,269	755,341,269		

(1) Includes FAS 109 amounting to \$2,778,910

(2) Includes FAS 109 amounting to \$221,548

(3) Includes FAS 109 amounting to \$16,837,247 Post-closing adjustment and other adjustments of (\$1,746,275)

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Name of Respondent
THE TOLEDO EDISON COMPANY

This Report is:
X An Original

Year of Report
Dec. 31, 1992

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 44), or (2) other nonutility property (line 45).

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1				
2	NON-UTILITY PROPERTY			
3	Bay Shore Plant Property			
4	Transferred to Account 121 Dec. 1978	175,915		175,915
5				
6	Holland Operations Center			
7	Transferred to Account 121 June 1978	151,551		151,551
8				
9	Water Street Steam Heating Station			
10	Transferred to Account 121 June 1985	886,833		886,833
11				
12	Acme Plant Property			
13	Transferred to Account 121 July 1987	1,302,220		1,302,220
14				
15	Downtown Conduit System Superior Street Transferred to			
16	Account 121 from Account 105 in April 1991	793,883		793,883
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42				
43				
44	Minor Items Previously Devoted to Public Service	593,794	(12,996)	580,798
45	Minor Items - Other Nonutility Property	191,575		191,575
46	TOTAL	4,095,771	(12,996)	4,082,775

INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investment in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Subtotal by company and give a total in columns (e), (f), (g) and (h).
 - (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.
 - (b) Investment Advances - Report separately the

- amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
2				
3				
4	None			
5				
6				
7				
8				
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42	TOTAL Cost of Account 123.1: -----		TOTAL	

INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includable in column (f).

8. Report on Line 42, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)	18,804,293	25,021,745	Electric
2	Fuel Stock Expenses Undistributed (Account 152)	-	-	
3	Residuals and Extracted Products (Account 153)	-	-	
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	-	-	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	32,097,023	32,300,414	Electric
8	Transmission Plant (Estimated) *	4,478,000	500,000	Electric
9	Distribution Plant (Estimated)	-	3,614,540	Electric
10	Assigned to - Other	-	-	
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	36,575,023	36,414,954	Electric
12	Merchandise (Account 155)	-	-	
13	Other Materials and Supplies (Account 156)	-	3,281,409	
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)	-	-	
15	Stores Expense Undistributed (Account 163)	70,899	-	Electric
16				
17				
18				
19				
20	TOTAL Materials and Supplies (per Balance Sheet)	55,450,215	64,718,108	Electric

* Includes materials and supplies investment of both transmission and distribution type material.

Name of Respondent
THE TOLEDO EDISON COMPANY

This Report Is:
 An Original

Year of Report
Dec. 31, 1992

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss (Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo. yr. to mo. yr.).) (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4	None					
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs (Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo. yr. to mo. yr.).) (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24	None					
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
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49						

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Nuclear Fuel Disposal Costs	7,380,460	7,440,550
3	Nuclear Plant Decommissioning	245,228	3,297,708
4	Pension Costs	4,122,436	6,318,095
5	Nuclear Fuel Disposal DOE Refund	-	(659,426)
6	A.R. 13 Interest Income	1,995,443	1,442,595
7	Other	228,475,711	231,418,038
8	TOTAL Electric (Lines 2 thru 7)	242,219,278	249,257,560
9	Gas	-	-
10			
11			
12			
12			
14			
15	Other	-	-
16	TOTAL Gas (Lines 10 thru 15)		
17	Other (Specify)	(58,715)	990,413
18	TOTAL (Account 190) (Lines 8, 16 & 17)	242,160,563	250,247,973

NOTES

Line 7 Electric - Other:

Nuclear Plants Refueling Outage Accrual	2,741,964	4,397,147
Provision For Doubtful Accounts (Net)	593,895	131,475
Admin & General Capitalized	(327,051)	545,365
Vacation Pay Accrual	4,572,931	1,995,578
BV 2 and PY 1 Precommercial Test Power	2,949,620	2,807,283
Bruce Mansfield/Beaver Valley Sale Leaseback Act.	22,951,880	16,215,864
Injuries and Damages	-	429,083
Membership Fees & Cresap/Duke Cost Study *	(24,040)	-
Alternative Minimum Tax	27,822,619	40,405,387
I.R.C. Section 189 Interest	-	95,402
Interest Capitalized	5,919,415	3,886,438
Contributions in Aid of Construction	1,145,850	1,231,901
Contingency: Dura Landfill Clean-up	1,250,676	1,303,748
1987 Sale/Leaseback	153,286,533	148,233,972
Rightsizing/Relocation Program	847,466	-
Unbilled Revenue & CWIP in Rate Base *	4,540,014	-
Beaver Valley Amended Lease Excess Rental Accrual	-	9,590,476
Other	203,939	148,919
	-----	-----
	228,475,711	231,418,038
	-----	-----

Line 17 Other:

Net Operating Loss Carryforward	-	310,413
Interest Capitalized	-	680,000
Charitable Contribution Carryforward & Political C	(58,715)	-
	-----	-----
	(58,715)	990,413
	-----	-----

* Beginning balances restated for ease of presentation.

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CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form fil-

ing, a specific reference to report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the no. of shares authorized by the articles of incorp. as amended to end of year.
3. Give particulars (details) concerning shares of any class and

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1				
2	Common Stock (Account 201)	60,000,000	\$5	N/A
3				
4				
5	Preferred Stock (Account 204)			
6				
7	Total \$100 Par value	3,000,000		
8				
9	4 1/4 % Cumulative		\$100	\$104.625
10	4.56 % Cumulative		\$100	\$101.00
11	4.25 % Cumulative		\$100	\$102.00
12	8.32 % Cumulative		\$100	\$102.46
13	7.76 % Cumulative		\$100	\$102.437
14	7.80 % Cumulative		\$100	\$101.65
15	11.00 % Cumulative		-	-
16	10 % Cumulative		\$100	\$101.00
17	9.375 % Cumulative		\$100	\$102.96
18				
19	Total \$25 Par value	12,000,000		
20				
21	8.84 % Cumulative		\$25	\$25.25
22	\$2.365 Cumulative		\$25	\$27.75
23	Adj Rate Series A Cumulative (8.24 % avg)		\$25	\$25.75
24	Adj Rate Series B Cumulative (9.09 % avg)		\$25	\$25.75
25	\$2.81 Cumulative		\$25	\$26.25
26				
27	Cumulative Preference Stock	5,000,000	-	-
28				
29	Total Preferred Stock (Account 204)	20,000,000		
30				
31				
32				
33				
34				
35	NOTE TO INSTRUCTION 1:			
36	Refer to the Company's 1992 Annual Report			
37	on Form 10-K for stock exchange information.			
38				
39	NOTE TO INSTRUCTION 5:			
40	No Preferred Stock has been issued during the			
41	year 1992.			
42				

CAPITAL STOCK (Accounts 201 and 204) (Continued)

series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock which

has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

Outstanding Per Balance Sheet		Held by Respondent				Line No.
Shares (e)	Amount (f)	As Reacquired Stock (Account 217) Shares (g)	Cost (h)	In Sinking and Other Funds Shares (i)	Amount (j)	
39,133,887*	195,686,595					1
						2
						3
						4
						5
						6
						7
						8
160,000	16,000,000					9
50,000	5,000,000					10
100,000	10,000,000					11
100,000	10,000,000					12
150,000	15,000,000					13
150,000	15,000,000					14
-	-					15
190,000	19,000,000					16
116,800	11,680,000					17
						18
						19
						20
1,000,000	25,000,000					21
1,400,000	35,000,000					22
1,200,000	30,000,000					23
1,200,000	30,000,000					24
2,000,000	50,000,000					25
						26
-	-					27
						28
7,816,800	271,680,000					29 ^y
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42

* 100% Held by parent company Centerior Energy Corporation

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202 and 205, 203 and 206,207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock. under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion at the end of the year.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year. 4. For Premium on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.
3. Describe in a footnote the agreement and transactions

Line no.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	Account 207:	[from 251 col(e)]	
2			
3	Cumulative Preferred Stock		
4			
5			
6	Series Par Value		
7	-----		
8	4 1/4% \$100	160,000	190,400
9	8.32 % \$100	100,000	(33,409)
10	7.76 % \$100	150,000	(6,764)
11	11.00 % \$100	150,000	(56,654)
12	7.80 % \$100	-	-
13	10 % \$100	190,000	(473,806)
14	9.375% \$100	116,800	(45,847)
15	8.84 % \$ 25	1,000,000	(1,089,632)
16	\$2.365 \$ 25	1,400,000	2,070,820
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31	Common Stock, \$5 Par Value	39,133,887	496,384,992
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42	TOTAL	42,400,687	496,940,100

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the account entries effecting such change.

- (a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 210:	
2		
3	Beginning Balance	142,924
4		
5	Redemption of Preferred Stock	
6	11.00 %	(24,625)
7		
8	Ending Balance	118,299
9		
10		
11		
12		
13		
14		
15	Account 211:	
16		
17	Beginning Balance	118,233,112
18		
19	Centerior Equity Contributions	-
20		
21	Amortization of Preferred Stock Expenses:	
22	11.00 %	(67,219)
23	9.375 %	(6,965)
24	Adj Rate A	(107,712)
25	Adj Rate B	(109,812)
26	\$ 2.81	(222,273)
27		
28		(513,981)
29		
30		
31	Ending Balance	117,719,131
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	117,837,430

Name of Respondent
THE TOLEDO EDISON COMPANY

This Report Is:
X An Original
DISCOUNT ON CAPITAL STOCK (Account 213)

Year of Report
Dec. 31, 1992

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.
2. If any change occurred during the year in the balance with

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4	None	
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.
2. If any change occurred during the year in the balance with

Line No.	Class and Series of Stock (a)				Expense Amortization		Expense Write-Off		Balance at End of Year (b)
	Series	Beginning Balance	Transfer Deferred Chgs	Acct	Amount	Acct	Amount		
1									
2									
3									
4									
5	Common Stock, \$5 PV	10,871,811	-		-		-	10,871,811	
6									
7									
8	Preferred Stock								
9									
10	\$25 PV:								
11	Adj A	457,778	-	211-000	(107,712)		-	350,066	
12	Adj B	493,201	-	211-000	(109,812)		-	383,389	
13	\$ 2.81	1,278,021	-	211-000	(222,273)		-	1,055,748	
14									
15									
16									
17									
18									
19									
20									
21									
22	TOTAL	13,100,811	-		(439,797)		-	12,661,014	

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LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense Premium or Discount
	(a)	(b)	(c)
1	ACCOUNT 221 FIRST MORTGAGE BONDS		
2	6 1/8 %	35,000,000	-
3	9 %	35,000,000	170,127
4			72,541 (D)
5	7 1/2 %	30,000,000	126,143
6			31,757 (D)
7	8 %	40,000,000	172,037
8	9.65 %	50,000,000	377,260
9	9 5/8 %	65,000,000	281,549
10	9 3/8 %	100,000,000	1,012,578
11	10 %	650,000	43,245
12			3,856 (D)
13	8.00%	33,200,000	211,623
14			910,012 (D)
15	8.00%	34,100,000	211,623
16			934,681 (D)
17	9.40 %	30,900,000	748,613
18	9 7/8%	10,100,000	-
19	6.75 %	30,500,000	314,150
20			165,772 (D)
21	7.10 %	20,200,000	208,060
22	8.00%	18,800,000	240,640
23			270,720 (D)
24	7.55%	31,600,000	636,081
25	7.55%	5,700,000	114,736
26	7 1/4%(92-948-EL-AIS,08/92).....	100,000,000	722,225
27			110,000 (D)
28	7 7/8%(92-948-EI-AIS,08/92).....	145,000,000	1,123,338
29			174,000 (D)
30	2.90%(92-1508-EL-AIS,10/92).....	31,250,000	406,346
31			
32			
33	TOTAL	847,000,000	9,793,713

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

Uniform System of Accounts.

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.
12. In a supplemental statement, give explanator particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
08-01-67	08-01-97	-	-	31,400,000	1,923,250	2
11-01-70	11-01-00	11-01-70	11-01-00	-	2,119,751	3
						4
08-01-72	08-01-02	08-01-72	08-01-02	26,000,000	1,950,000	5
						6
11-01-73	11-01-03	11-01-73	11-01-03	35,725,000	2,850,169	7
06-01-76	06-01-06	06-01-76	06-01-06	-	3,310,481	8
10-01-78	10-01-08	10-01-78	10-01-08	-	3,746,525	9
03-01-86	03-01-96	03-01-86	03-01-96	-	6,375,569	10
09-01-80	09-01-98	09-01-80	09-01-98	650,000	65,000	11
						12
05-15-90	05-15-19	05-15-90	05-15-19	33,200,000	2,656,000	13
						14
05-15-90	05-15-19	05-15-90	05-15-19	34,100,000	2,728,000	15
						16
11-01-87	11-01-22	11-01-87	11-01-22	30,900,000	2,801,318	17
11-01-87	11-01-22	11-01-87	11-01-22	10,100,000	997,375	18
10-01-88	10-01-23	10-01-88	10-01-23	30,500,000	1,093,211	19
						20
10-01-88	10-01-23	10-01-88	10-01-23	20,200,000	1,434,200	21
10-15-89	10-01-23	10-15-89	10-01-23	18,800,000	1,504,000	22
						23
07-12-89	09-06-23	07-12-89	09-06-23	31,600,000	2,385,800	24
07-12-89	09-06-23	07-12-89	09-06-23	5,700,000	430,350	25
08-12-92	08-01-99	08-12-92	08-01-99	100,000,000	2,819,444	26
						27
08-12-92	08-01-99	08-12-92	08-01-99	145,000,000	4,440,625	28
						29
10-28-92	10-01-11	10-28-92	10-01-11	31,250,000	160,946	30
						31
						32
				585,125,000	45,792,014	33

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense Premium or Discount
(a)	(b)	(c)	
1	ACCOUNT 224 OTHER LONG-TERM DEBT		
2	7.75 % PC Note-1979D	16,500,000	256,838
3	10.00 % PC Loan-1980B	1,000,000	31,178
4	13.25 % PC Note-1984A	45,000,000	1,269,857
5	10.75 % - 12.25 % PC Note-1985B	35,000,000	984,775
6	10.75 % PC Note-1985A	19,000,000	516,758
7	10.06 % Notes	100,000,000	447,462
8	8.85 % Notes	75,000,000	217,075
9	11.25 % Debentures	125,000,000	1,643,750
10	8.75 % Notes	50,000,000	84,461
11	15.00 % Notes	100,000,000	628,232
12	5.20 % - 5.75 % PC Note-1973A	6,000,000	46,188
13	7.875% PC Note-1976C	15,000,000	268,619
14	Citibank Prime Rate Notes(90-670-EL-AIS,12/90) ...	15,000,000	-
15	9.05 % First Chicago Note(90-1970-EL-AIS-12/90) ..	25,000,000	-
16	9.17% Citibank, Barclays Note(91-741-EL-AIS,01/91)	35,000,000	82,000
17	8.775 % First Chicago Note (91-742-EL-AIS,07/91)..	45,000,000	135,000
18	9.05% Series due 1996 (91-395-EL-AIS,03/91).....	10,000,000	65,449
19	9.30% Series due 1998 (91-395-EL-AIS,03/91).....	26,000,000	204,197
20	10.00% Series due 1996 (91-395-EL-AIS,03/91).....	15,000,000	147,261
21	9.50% Series due 2001 (91-395-EL-AIS,03/91).....	21,000,000	171,804
22	8.50% Series due 1994 (91-395-EL-AIS,03/91).....	25,000,000	114,536
23	9.00% Series due 1996 (91-395-EL-AIS,03/91).....	2,500,000	16,362
24	9.22% Series due 2021 (91-395-EL-AIS,12/91).....	15,000,000	147,261
25	8.50% Series due 2001 (91-395-EL-AIS,12/91).....	8,000,000	65,449
26	8.00% Series due 1998 (91-395-EL-AIS,12/91).....	7,000,000	54,974
27	7.94% Series due 1998 (91-395-EL-AIS,12/91).....	5,000,000	39,275
28	8.65% SERIES due 2002 (92-775-EL-AIS,03/92).....	5,000,000	40,906
29	8.47% SERIES due 1999 (92-775-EL-AIS,03/92).....	3,500,000	27,501
30	8.62% SERIES due 2002 (92-775-EL-AIS,03/92).....	7,000,000	57,268
31	7.72% SERIES due 1999 (92-775-EL-AIS,07/92).....	15,000,000	90,000
32	8.18% SERIES due 2002 (92-775-EL-AIS,07/92).....	17,000,000	106,250
33	TOTAL		

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

Uniform System of Accounts.

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.
12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
09-01-79	1999-2009	09-01-79	1999-2009	-	1,171,020	2
08-01-80	2000-2010	08-01-80	2000-2010	1,000,000	101,000	3
12-01-84	11-15-14	12-01-84	11-15-14	45,000,000	5,962,500	4
09-15-85	1995-2015	09-15-85	1995-2015	35,000,000	4,212,500	5
11-15-85	11-15-15	11-15-85	11-15-15	19,000,000	2,042,500	6
11-01-86	11-01-96	11-01-86	11-01-96	57,142,000	6,945,472	7
03-17-87	03-01-92	03-17-87	03-01-92	-	1,591,560	8
08-27-87	09-01-97	08-27-87	09-01-97	-	8,854,368	9
03-24-77	1983-1997	03-24-77	1983-1997	20,000,000	1,802,500	10
01-28-85	1990-1993	01-28-85	1990-1993	25,000,000	3,893,836	11
06-01-73	1983-2003	06-01-73	1983-2003	4,900,000	284,818	12
08-01-76	1992-2006	08-01-76	1992-2006	-	1,076,270	13
04-01-91	04-01-96	04-01-91	04-01-96	10,500,000	316,814	14
01-18-91	01-18-96	01-18-91	01-18-96	25,000,000	2,262,500	15
07-16-91	07-16-96	07-16-91	07-16-96	35,000,000	3,209,500	16
05-24-91	05-24-97	05-24-91	05-24-97	45,000,000	3,948,750	17
03-27-91	04-01-96	03-27-91	04-01-96	10,000,000	905,000	18
03-27-91	04-01-98	03-27-91	04-01-98	26,000,000	2,418,000	19
03-27-91	03-26-21	03-27-91	03-26-21	15,000,000	1,500,000	20
03-27-91	04-01-01	03-27-91	04-01-01	21,000,000	1,995,000	21
03-28-91	04-01-94	03-28-91	04-01-94	25,000,000	2,125,000	22
03-28-91	04-01-96	03-28-91	04-01-96	2,500,000	225,000	23
03-28-91	12-15-21	03-28-91	12-15-21	15,000,000	1,383,000	24
12-20-91	12-31-01	12-20-91	12-31-01	8,000,000	680,000	25
12-20-91	12-31-98	12-20-91	12-31-98	7,000,000	560,000	26
12-20-91	12-31-98	12-20-91	12-31-98	5,000,000	397,000	27
03-27-92	04-01-02	03-27-92	04-01-02	5,000,000	331,781	28
03-27-92	04-01-99	03-27-92	04-01-99	3,500,000	227,414	29
03-25-92	04-01-02	03-25-92	04-01-02	7,000,000	464,283	30
07-08-92	07-30-99	07-08-92	07-30-99	15,000,000	553,267	31
07-08-92	07-30-02	07-08-92	07-30-02	17,000,000	664,398	32
						33

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers' certificates, show in column (a) the name of the court and date of court order under which

- such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1	ACCOUNT 224 OTHER LONG-TERM DEBT		
2	8.70 % Debentures(92-1230-EL-AIS,08/92).....	135,000,000	1,762,933
3			106,250 (D)
4	Installment Purchases	-	-
5	TOTAL	1,024,500,000	9,829,869
6			
7			
8			
9			
10			
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12			
13			
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31			
32			
33	TOTAL	1,871,500,000	19,623,582

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

Uniform System of Accounts.

- 10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
- 11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.
- 12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
- 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

- 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
- 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
08-28-92	09-01-02	08-28-92	09-01-02	135,000,000	4,045,500	1
--	--	--	--	2,326,125	258,576	3
			TOTAL	641,868,125	66,409,127	4
						5
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				1,226,993,125	112,201,141	33

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers' certificates, show in column (a) the name of the court and date of court order under which

- such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense Premium or Discount
	(a)	(b)	(c)
1	Note to Instruction 10:		
2	Redeemed Issues - 11.00% due 2009		6,067,282 (L)
3	12.25% due 2013		6,300,127 (L)
4	13.375% due 1993		4,761,250 (L)
5	15.00% due 2012		7,457,950 (L)
6	16.125% due 1992		2,331,626 (L)
7	10.125% due 1995		134,056 (L)
8	10.125% due 1995		1,227,885 (L)
9	11.250% due 1995		2,270,556 (L)
10	8.75% due 1997		1,967,159 (L)
11	9.75% due 2000		416,854 (L)
12	10.00% due 2010		1,049,704 (L)
13	11.25% due 1994		1,206,337 (L)
14	11.25% due 1994		217,857 (L)
15	9.375% due 1996		1,763,629 (L)
16	9.65% due 2006		2,444,803 (L)
17	9.00% due 2000		959,989 (L)
18	9.62% due 2008		2,801,708 (L)
19	11.25% due 1997		7,094,099 (L)
20	7.75% due 2009		446,056 (L)
21	7.875% due 2006		195,343 (L)
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL		

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

Uniform System of Accounts.

- 10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
- 11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.
- 12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
- 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

- 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
- 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)	Interest for Year Amount	Line No.
		Date From	Date To			
(d)	(e)	(f)	(g)	(h)	(i)	
						1
						2
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	70,680,239
2	Reconciling Items for the Year	
3	Federal Income Tax Expense	28,603,467
4	Taxable Income Not Reported on Books:	
5	Contribution in Aid of Construction	601,946
7	Investment Tax Credit Pass Through on Beaver Valley	1,175,738
8	Other	-
9	Deductions Recorded on Books Not Deducted for Return:	
10	Nuclear Fuel Depletion	56,974,490
11	Other	25,897,436
12		
13		
14	Income Recorded on Books Not Included in Return:	
15	Gross AFUDC and Carrying Charges	(28,641,110)
16	Rate Settlement	(24,913,291)
17	Other	(10,484,520)
18		
19	Deductions on Return Not Charged Against Book Income:	
20	Perry & Beaver Valley Operating Costs	(2,490,087)
21	Depreciation - Excess of Tax Over Book	(99,986,131)
22	Nuclear Fuel Interest Expense	(5,375,981)
23	Deferred Fuel	(4,241,460)
24	Removal Costs	(4,917,527)
25	Loss On Early Redemption of Debt	(11,458,041)
26	Other	(2,447,184)
27	Federal Tax Net Income	(130,916,411)
28	Show Computation of Tax:	
29	Per Consolidated Tax Sharing Agreement	
30	Net Operating Loss Carryover Used	(38,053,000)
31	Taxable Income	(49,075,016)
32	Regular Tax: Current Income	(16,685,507)
33	Alternative Minimum Tax	24,139,000
34	Superfund (Environmental Tax)	44,000
35	TRASOP Credit	0
36	1991 Accrual to Return Adjustment and CSC Share of Taxes	(1,973,532)
37	Net Payable Before ITC	5,523,961
38	Investment Tax Credit Claimed	0
39	Net Federal Income Taxes Payable	5,523,961
40	Deferred Tax Provisions - Depreciation & Other	160,649,942
41	Reduction of Accum Deferred Income Taxes	(132,642,014)
42	Investment Tax Credit - Net of Amortization	(4,928,422)
43		
44	Federal Income Taxes Provided for Books	28,603,467

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes).

Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State

Line No.	Kind of Tax (See Instruction 5)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year	Taxes Paid During Year	Adjustments
		Taxes Accrued	Prepaid Taxes			
	(a)	(b)	(c)	(d)	(e)	(f)
1	FEDERAL:					
2	Income (A)	(20,170,474)	-	6,484,023	3,268,526	4
3						
4						
5	Highway Use Tax (A)	-	-	3,236	3,236	-
6						
7	FICA 1991	249,749	-	(143,082)	106,667	-
8	1992	-	-	8,183,145	7,930,645	-
9						
10	Unemployment 1991	15,700	-	(14,158)	1,542	-
11	1992	-	-	164,658	144,158	-
12						
13	FERC 1992	-	-	147,159	147,159	-
14						
15	SUBTOTAL - FEDERAL	(19,905,025)	-	14,824,981	11,601,933	4
16						
17	STATE:					
18	Ohio:					
19	PUCO 1992	-	-	865,182	865,182	-
20						
21	OCC 1992	-	-	214,072	214,072	-
22						
23	Excise 1991	-	10,829,000	10,829,000	-	-
24	1992	-	10,828,471	22,003,003	22,175,532	-
25	1993	-	-	-	11,001,334	-
26						
27	Unemployment 1991	18,000	-	(15,831)	2,169	-
28	1992	-	-	237,088	210,588	-
29						
30						
31						
32	Sales & Use 1989&90	354,217	-	-	-	-
33	1991	205,653	-	-	9,131	-
34	1992	-	-	1,164,004	780,743	-
35						
36	Highway Use 1992	-	-	223	223	-
37						
38						
39	SUBTOTAL - STATE OF OHIO	577,870	21,657,471	35,296,741	35,258,974	-
40						
41						

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

and subdivision can readily be ascertained.

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the require information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (j). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)					Line No.
Taxes Accrued (Account 236)	Prepaid Taxes (Incl. in Account 165)	Electric (Account 408.1 409.1)	Extraordinary Items (Account 409.3)	Adjustments to Ret. Earnings (Account 439)	Other (l)		
(g)	(h)	(i)	(j)	(k)	(l)		
					(409.2)	1	
(16,954,973)	-	26,013,504	-	-	(19,529,481)	2	
						3	
					(184)	4	
					3,236	5	
						6	
						7	
		(143,082)			(184)	8	
252,500		6,976,954			1,206,191	9	
						10	
		(14,158)			(184)	11	
20,500		141,642			23,016	12	
						13	
		147,159				14	
(16,681,973)		33,122,019			(18,297,038)	15	
						16	
						17	
		865,182				18	
						19	
		214,072				20	
						21	
		10,823,456			(408.2)	22	
		21,974,781			(408.2)	23	
	11,001,000					24	
	11,001,334					25	
						26	
		(15,831)			(184)	27	
26,500		203,236				28	
						29	
						30	
						31	
354,217						32	
196,522						33	
383,261		1,023,323			(101)	34	
						25	
					(184)	223	
						36	
						37	
						38	
						208,522	
960,500	22,002,334	35,088,219				39	
						40	
						41	

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this, page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes).

Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State

Line No.	Kind of Tax (See Instruction 5)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year	Taxes Paid During Year	Adjustments
		Taxes Accrued	Prepaid Taxes			
(a)	(b)	(c)	(d)	(e)	(f)	
1	STATE (continued):					
2	Penn:					
3	PURTA 1992	-	968,656	1,042,371	73,715	-
4	1993	-	-	-	862,134	-
5						
6	Corp. Net Inc 1982-91	75,000	-	-	-	-
7	1992-93	-	-	-	-	-
8						
9	Franchise 1990	-	-	8,515	8,515	-
10	1991	(273,010)	-	(4,092)	(277,102)	-
11	1992	-	-	708,741	978,767	-
12						
13	Property Taxes -					
14	Bruce Mansfield and					
15	Beaver Valley					
16	1989	1,877,622	-	-	157,740	-
17	1991	(222)	-	-	(222)	-
18	1992	-	-	846,508	846,730	-
19						
20						
21	Business Priv Tax 1992	-	-	-	-	-
22						
23	SUBTOTAL - STATE OF PENN	1,379,390	968,656	2,602,043	2,650,277	-
24						
25	LOCAL:					
26	Real and Personal					
27	Property 1990	42,001,665	-	(90,069)	41,911,596	-
28	1991	43,716,000	-	1,144,006	-	-
29						
30						
31						
32						
33	1992	-	-	48,000,000	-	-
34						
35	SUBTOTAL - LOCAL	85,717,665	-	49,053,937	41,911,596	-
36						
37	MISCELLANEOUS:					
38	CSC Taxes 1992	-	-	49,156	49,156	-
39	1992	-	-	1,947,131	1,947,131	-
40						
41	TOTAL	67,769,900	22,626,127	103,773,989	93,419,067	4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

and subdivision can readily be ascertained.

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the require information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (j). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (i). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)					Line No.
Taxes Accrued (Account 236)	Prepaid Taxes (Incl. in Account 165)	Electric (Account 408.1 409.1)	Extraordinary Items (Account 409.3)	Adjustments to Ret. Earnings (Account 439)	Other		
(g)	(h)	(i)	(j)	(k)	(l)		
-	-	1,042,371	-	-	-	1	
-	862,134	-	-	-	-	2	
-	-	-	-	-	-	3	
75,000	-	-	-	-	-	4	
-	-	-	-	-	-	5	
-	-	-	-	-	-	6	
-	-	8,515	-	-	-	7	
-	-	(4,092)	-	-	-	8	
(270,026)	-	708,741	-	-	-	9	
-	-	-	-	-	-	10	
-	-	-	-	-	-	11	
-	-	-	-	-	-	12	
-	-	-	-	-	-	13	
-	-	-	-	-	-	14	
-	-	-	-	-	-	15	
1,419,882	-	-	-	-	-	16	
-	-	-	-	-	-	17	
(222)	-	846,508	-	-	-	18	
-	-	-	-	-	-	19	
-	-	54,576	-	-	(174)	20	
-	-	-	-	-	(54,576)	21	
1,224,634	862,134	2,656,619	-	-	(54,576)	22	
-	-	-	-	-	-	23	
-	-	-	-	-	(105)	24	
-	-	(102,676)	-	-	187,740	25	
-	-	-	-	-	(OTHER) (2,445)	26	
-	-	-	-	-	(431)	27	
44,860,006	-	44,617,041	-	-	3,412	28	
-	-	-	-	-	(253)	29	
-	-	-	-	-	(186)	30	
-	-	-	-	-	(408.2)	31	
48,000,000	-	-	-	-	57,670	32	
-	-	-	-	-	(186)	33	
92,860,006	-	44,514,365	-	-	48,000,000	34	
-	-	-	-	-	4,539,572	35	
-	-	49,156	-	-	-	36	
-	-	1,947,131	-	-	-	37	
-	-	-	-	-	-	38	
-	-	-	-	-	-	39	
-	-	-	-	-	-	40	
78,363,167	22,864,468	117,377,509	-	-	(13,603,520)	41	

Name of Respondent
THE TOLEDO EDISON COMPANY

This Report Is:
X An Original

Year of Report
Dec. 31, 1992

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

(A) Apportionment to Utility Department and other accounts:

Kind of Tax -----	Apportionment Basis -----
Federal:	
Income	Taxable Income
Highway Use	Use of Equipment

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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255.
Where appropriate, segregate the balances and trans-
actions by utility and nonutility operations. Explain

by footnote any correction adjustments to the account
balance shown in column (g). Include in column (i) the
average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	498,958		-	411.4	(106,904)	-
3	4%	21,484,401		-	411.4	(2,036,116)	-
4	7%			-		-	-
5	10%	72,401,416	411.4	(374,623)	411.4	(1,931,658)	-
6	6%	23,775,030		-	411.4	(853,744)	-
7							
8	TOTAL	118,159,805		(374,623)		(4,928,422)	0
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)	-		-		-	-
10	Other Income & Deduction:						
11	3%			-		-	-
12	4%			-		-	-
13	7%			-		-	-
14	10%			-		-	-
15	6			-		-	-
16							
17	TOTAL	-		-		-	-
18							
19	TOTAL COMPANY	118,159,805		(374,623)		(4,928,422)	0
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48	* Beginning balances restated for ease of presentation.						

Name of Respondent
THE TOLEDO EDISON COMPANY

This Report Is:
 An Original

Year of Report
Dec. 31, 1992

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)

Balance at End Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation	Line No.
			1
			2
392,054	29 years		3
19,448,285	37 years		4
-			5
70,095,135	39 years		6
22,921,286	39 years		7
			8
112,856,760			9
			10
-			11
			12
-			13
-			14
-			15
-			16
			17
-			18
			19
112,856,760			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34
			35
			36
			37
			38
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			40
			41
			42
			43
			44
			45
			46
			47
			48

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OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.

- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Reserve for Permanent Nuclear Fuel Disposal	8,875,181		--	--	8,875,181
2						
3						
4	Reserve for Permanent Nuclear Fuel Disposal-Interest	8,167,680	518	--	632,764	8,800,444
5						
6						
7						
8	Deferred AFUDC - Perry 2	88,294,781		--	--	88,294,781
9						
10	Deferred Pension	17,927,716	926/184	--	1,100,000	19,027,716
11						
12	Unamortized Gain on Sale of Bruce Mansfield (1)	216,949,373	507	8,677,854	--	208,271,519
13						
14						
15	Davis-Besse Refueling Outage	1,311,112	530	--	7,866,672	9,177,784
16						
17						
18	Perry 1 Refueling Outage	2,217,996	530	1,108,998	--	1,108,998
19						
20	Beaver Valley 2 Refueling Outage	4,914,000	530	2,268,000	--	2,646,000
21						
22	Amount Due to Customers For Future Federal Income Tax (FAS 96)	167,387,387		167,387,387	--	--
23						
24						
25	Accumulated Deferred Rents - Bruce Mansfield*	40,853,535	232	--	3,792,761	44,646,296
26						
27						
28	Accumulated Deferred Rents - Beaver Valley 2	26,034,217		803,726	2,474,483	27,704,974
29						
30						
31						
32	Minor Items	295,773	Various	82,156	1,502,409	1,716,026
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	583,228,751		180,328,121	17,369,089	420,269,719

(1) Life of the lease - 29.25 years

ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.

2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities.....	-	-	-
4	Pollution Control Facilities.....	75,000	2	10,647
5	Other.....	-	-	-
6				
7				
8	TOTAL Electric (Enter Total of lines 3 - 7)	75,000	2	10,647
9	Gas			
10	Defense Facilities.....	-	-	-
11	Pollution Control Facilities.....	-	-	-
12	Other.....	-	-	-
13				
14				
15	TOTAL Gas (Enter Total of lines 10 - 14)			
16	Other (Specify).....	-	-	-
17	TOTAL (Account 281)(Total of lines 8, 15, 16)	75,000	2	10,647
18	Classification of TOTAL			
19	Federal Income Tax.....	75,000	2	10,647
20	State Income Tax.....	-	-	-
21	Local Income Tax.....	-	-	-

NOTES

(A) FAS 109 Adjustment.

ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281) (Cont.)

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
							2
-	-		-		-	-	3
-	-	(A)VAR	4,847		-	69,202	4
-	-		-		-	-	5
							6
							7
			4,847		-	69,202	8
-	-		-		-	-	9
-	-		-		-	-	10
-	-		-		-	-	11
-	-		-		-	-	12
							13
							14
							15
-	-		-		-	-	16
			4,847		-	69,202	17
							18
-	-		4,847		-	69,202	19
-	-		-		-	-	20
-	-		-		-	-	21

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated

amortization.

2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric.....	143,818,384	32,992,954	15,777,685
3	Gas.....	-	-	-
4	Other (Define).....	-	-	-
5	TOTAL (Enter Total of Lines 2 - 4)	143,818,384	32,992,954	15,777,685
6	Other (Specify)			
7	OI & D: Perry Disallowance (net).....	(59,087,579)	-	-
8				
9	TOTAL Account 282 (Enter Total of Lines 5 - 8)	84,730,805	32,992,954	15,777,685
10	Classification of TOTAL			
11	Federal Income Tax.....	84,730,805	32,992,954	15,777,685
12	State Income Tax.....	-	-	-
13	Local Income Tax.....	-	-	-

NOTES

(A) 1992 FAS 96 Reversal and FAS 109 Adoption Adjustment.

ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282) (Continued)

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
-	-		178,407,379	(A) Various	-	339,441,032	1
-	-		-		-	-	2
-	-		-		-	-	3
-	-		-		-	-	4
-	-		178,407,379		-	339,441,032	5
-	-		-		-	-	6
10,703,110	3,295,462		926,922	(A) Various	-	(50,753,009)	7
-	-		-		-	-	8
10,703,110	3,295,462		179,334,301		0	288,688,023	9
-	-		-		-	-	10
10,703,110	3,295,462		179,334,301		0	288,688,023	11
-	-		-		-	-	12
-	-		-		-	-	13

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Property Taxes.....	8,022,088	7,460,213	2,005,830
4	Deferred Fuel Costs.....	(4,121,733)	3,319,933	1,877,837
5	Nuclear Fuel Trusts Interest.....	23,055,998	1,827,833	19,599
6	Deferred Operating Costs - Perry/Beaver Valley....	1,708,891	-	-
7	Property Tax Deferral Rate Agreement.....	-	2,502,002	-
8	Other (1)	492,432,008	9,456,772	21,911,387
9	TOTAL Electric (Total of Lines 3 thru 8)	521,097,252	24,566,753	25,814,353
10	Gas	-	-	-
16	Other	-	-	-
17	TOTAL Gas (Total Lines 11 thru 16)	-	-	-
18	Other (Specify): Other Income & Deductions (2).....	60,534,054	-	-
19	TOTAL (Account 283) (Enter Total of lines 9 17 and 18)	581,631,306	24,566,753	25,814,353
20	Classification of TOTAL			
21	Federal Income Tax.....	581,631,306	24,566,753	25,814,353
22	State Income Tax.....	-	-	-
23	Local Income Tax.....	-	-	-

(1) Line 8 Other - Electric: NOTES

Miscellaneous.....	(671,783)	62,859	428,127
Beaver Valley Rent Over-Accrual Rate Settlement.....	-	635,562	-
Training Costs Amortization.....	3,591,011	170,234	58,424
Loss on Early Redemption of Debt.....	10,438,324	4,855,126	1,084,195
Capitalized System Development Costs.....	3,430,998	55,755	918,962
Amt. Due to Customers for Future FIT (SFAS #96 Adj)...	370,121,043	-	-
Carrying Charges Gross-Up - Beaver Valley.....	8,079,325	-	504,366
Carrying Charges Gross-Up - Perry.....	34,649,321	-	2,685,161
O & M Insurance - Perry.....	931,740	-	-
Nuclear Fuel Interest - Davis Besse.....	11,231,157	-	5,837,740
Nuclear Fuel Interest - Perry.....	5,123,618	-	2,593,852
Nuclear Fuel Interest - Beaver Valley.....	1,162,450	-	1,135,155
Hedging Loss - Bruce Mansfield.....	3,127,918	9,703	169,445
Dumpsite Fees, UCR A&G, Injuries and Damages.....	(407,981)	-	-
Demand Side Management.....	-	280,171	-
AFUDC - In Service.....	-	1,308,866	1,550,035
Legal Fees - Perry-GE.....	1,130,636	723,016	1,590,219
Pre-Phase In Deferred Costs - Beaver Valley.....	28,288,117	-	959,643
Pre-Phase In Deferred Costs - Perry.....	6,777,966	-	236,203
Phase In O & M Costs - Perry.....	3,457,736	430,859	-
Phase In O & M Costs - Beaver Valley.....	1,970,412	245,533	-
FAS 109 Adjustment.....	-	679,088	2,159,860
Total Line 8 Other - Electric	492,432,008	9,456,772	21,911,387

(2) Line 18 Other - OI&D:

Phase In Adjustment.....	(3,373,820)	-	-
Deferred Return - Beaver Valley.....	19,553,256	-	-
Deferred Return - Perry.....	34,171,573	-	-
AFUDC - In CWIP.....	10,134,561	-	-
Carrying Charges Gross-Up - Perry & Beaver Valley.....	48,484	-	-
Carrying Charges Rate Settlement.....	-	-	-
Total Line 18 Other - OI&D	60,534,054	-	-

* Beginning balances restated for ease of presentation.
(A) 1992 FAS 109 Adoption Adjustment.
(B) 1992 FAS 96 Reversal Adjustment.

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283) (Cont.)

3. Provide in the space below explanations for pages 276 and 277.
Include amounts relating to insignificant items listed under Other.
4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits Acct. No. (g)	Amount (h)	Credits Acct. No. (i)	Amount (j)		
-	-		-		-	13,476,771	1
-	-		-		-	(49,756)	2
-	-	(A) Var	2,651,197	(A) Var	21,316	11,700,992	3
-	-	(A) Var	1	(A) Var	13,163,241	-	4
-	-		-	(A) Var	1,708,891	-	5
-	-		-		-	2,502,002	6
19,132	-	Various	401,888,333	Various	376,283,503	505,601,355	7
19,132	-		404,539,631		391,176,951	533,231,364	8
-	-		-		-	-	9
-	-		-		-	-	10
-	-		-		-	-	16
14,823,067	534,913	Various	169,327	Various	6,961,134	68,030,401	17
14,842,199	534,913		404,708,858		398,138,085	601,261,765	18
14,842,199	534,913		404,708,858		398,138,085	601,261,765	19
-	-		-		-	-	20
-	-		-		-	-	21
-	-		-		-	-	22
-	-	(A) Var	887,977	(A) Var	98	(149,172)	23
-	-		-		-	635,562	
-	-	(A) Var	271,119	(A) Var	638,869	3,335,071	
-	-		-	(A) Var	1,125,167	13,084,088	
-	-	(A) Var	416,156		-	2,983,947	
-	-		-	(B) Var	370,121,043	-	
-	-		-	(A) Var	1,461,159	6,113,800	
-	-	(A) Var	196,704		-	32,160,864	
-	-		-	(A) Var	931,740	-	
-	-	(A) Var	563,914	(A) Var	1,057,581	4,899,750	
-	-	(A) Var	3,982,216	(A) Var	257,270	6,254,712	
-	-	(A) Var	1,984,092	(A) Var	17,729	1,993,658	
-	-	(A) Var	865,629		-	3,833,805	
-	-	(A) Var	657,645	(A) Var	249,664	-	
19,132	-		-		-	299,303	
-	-	(A) Var	7,760,836	(A) Var	423,177	7,096,490	
-	-		-	(A) Var	1	263,432	
-	-	(A) Var	1,831,556		-	29,160,030	
-	-	(A) Var	44,977		-	6,586,740	
-	-	(A) Var	4	(A) Var	3	3,888,596	
-	-	(A) Var	8	(A) Var	2	2,215,951	
-	-	(A) Var	382,425,500		-	380,944,728	
19,132	-		401,888,333		376,283,503	505,601,355	
-	389,980		-		-	(3,763,800)	
3,359,268	-	(A) Var	10,324		-	22,922,848	
5,894,915	-	(A) Var	159,003	(A) Var	1	40,225,490	
745,347	144,933		-	(A) Var	6,912,534	3,822,441	
-	-		-	(A) Var	48,599	(115)	
4,823,537	-		-		-	4,823,537	
14,823,067	534,913		169,327		6,961,134	68,030,401	

Name of Respondent
THE TOLEDO EDISON COMPANY

This Report is:
X An Original

Year of Report
Dec. 31, 1992

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	215,121,337	229,839,710
3	(442) Commercial and Industrial Sales		
4	Small (or Commercial) (See Instr. 4)	175,348,512	183,524,106
5	Large (or Industrial) (See Instr. 4)	235,979,152	236,049,648
6	(444) Public Street and Highway Lighting	7,143,482	5,755,125
7	(445) Other Sales to Public Authorities	36,371,411	37,822,790
8	(446) Sales to Railroads and Railways	-	-
9	(448) Interdepartmental Sales	-	-
10	TOTAL Sales to Ultimate Consumers	669,963,894	692,991,379
11	(447) Sales for Resale	157,574,543	146,929,738
12	TOTAL Sales of Electricity	827,538,437	839,921,117
13	(Less) (449.1) Provision for Rate Refunds	0	(23,888,342)
14	TOTAL Revenues Net of Provision for Refunds	827,538,437	863,809,459
15	Other Operating Revenues		
16	(450) Forfeited Discounts	2,956,492	3,280,602
17	(451) Miscellaneous Service Revenues	1,037,857	757,392
18	(453) Sales of Water and Water Power	-	-
19	(454) Rent from Electric Property	1,973,971	2,270,512
20	(455) Interdepartmental Rents	-	-
21	(456) Other Electric Revenues	11,148,542	17,140,452
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	17,116,862	23,448,958
27	TOTAL Electric Operating Revenues	844,655,299	887,258,417

ELECTRIC OPERATING REVENUES (Account 400) (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote).

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH		
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	Line No.
1,940,661	2,040,989	254,268	254,110	1
1,619,478	1,683,129	26,006	25,954	2
3,562,824	3,542,639	1,893	1,843	3
60,457	57,005	251	245	4
417,635	425,754	2,282	2,378	5
-	-	-	-	6
-	-	-	-	7
7,601,055	7,749,516	284,700	284,530	8
2,752,932	2,587,038	8	14	9
10,353,987 **	10,336,554	284,708	284,544	10
-	-	-	-	11
10,353,987	10,336,554	284,708	284,544	12

* Includes (\$ 1,000,000) unbilled revenues.

** Includes -0- MWH relating to unbilled revenues.

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customers, average KWH per customer, and average revenue per KWH, excluding data for Sales for Resale which is reported on pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one

- rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWH Sold (b)	Revenue (c)	Average Number of Customers (d)	KWH of Sales per Customer (e)	Revenue (cents) per KWH Sold (f)
1	Account 440					
2	Residential Sales					
3						
4	R-01 Residential	1,124,081	133,913,968	181,852	6,181	11.91
5	R-04 Residential Hot Water	323,220	34,685,270	36,116	8,949	10.73
6	R-06 Residential Optional Heating	16,549	1,438,763	738	22,424	8.69
7	R-07 Residential Heating	454,785	42,514,586	34,922	13,023	9.35
8	R-09 Opt Electrically Heated Apt.	5,368	436,432	640	8,388	8.13
9	GS-18 Outdoor Security Lighting	5,103	683,502	4,943 *	1,032	13.39
10	GS-19 Controlled Water Heating	2,037	127,458	998 *	2,041	6.26
11	Other	9,518	1,321,358	0		
12						
13	Total Residential	1,940,661	215,121,337	254,268	7,632	11.08
14						
15						
16						
17	Account 442					
18	Commercial Sales					
19						
20	GS-1 Electric Space Conditioning	23,496	1,299,389	204 *	115,176	5.53
21	GS-12 Large General Service	582,383	52,979,454	334	1,743,662	9.10
22	GS-13 Outdoor Night Lighting	603	45,427	22	27,409	7.53
23	GS-16 Small General Service	729,174	94,907,154	23,878	30,537	13.02
24	GS-17 General Service Heating	81,284	9,155,938	1,700	47,814	11.26
25	GS-18 Outdoor Security Lighting	9,497	1,350,731	3,566 *	2,663	14.22
26	GS-19 Controlled Water Heating	82	4,961	33 *	2,485	6.05
27	PV-44 Large Power Rate	180,133	14,064,041	17	10,596,059	7.81
28	SR1&2 School Rates	11,243	1,375,086	52	216,212	12.23
29	Other	1,583	166,331	3		
30						
31	Total Commercial	1,619,478	175,348,512	26,006	62,273	10.83
32						
33						
34						
35	*Not included in totals					
36						
37						
38						
39						
40						
41	Total Billed					
42	Total Unbilled Rev. (See Instr. 6)					
43	TOTAL					

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average kWh per customer, and average revenue per kWh, excluding data for Sales for Resale which is reported on pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one

- rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	kWh of Sales per Customer (e)	Revenue (cents) per kWh Sold (f)
1	Account 442					
2	Industrial Sales					
3						
4	GS-1 Electric Space Conditioning	217	14,234	5 *	43,400	6.56
5	GS-12 Large General Service	505,047	50,682,626	302	1,672,341	10.04
6	GS-16 Small General Service	91,927	12,960,567	1,516	60,638	14.10
7	GS-17 General Service Heating	893	182,899	10	89,300	20.48
8	GS-18 Outdoor Security Lighting	300	47,649	116 *	2,586	15.88
9	PV-44 Large Power Rate	2,905,952	169,842,144	64	45,405,500	5.84
10	PV-46 Interruptible Power	58,488	2,248,697	1	58,488,000	3.84
11	Other	0	336	-	-	-
12						
13	Total Industrial	3,562,824	235,979,152	1,893	1,882,105	6.62
14						
15						
16	Account 444					
17	Public Street & Highway Lighting					
18						
19	Street and Highway Lighting	60,457	7,143,482	251	240,865	11.82
20						
21	Total Street Lighting	60,457	7,143,482	251	240,865	11.82
22						
23						
24	Account 445					
25	Other Sales To Public Authorities					
26						
27	GS-1 Electric Space Conditioning	6,767	331,355	18 *	375,944	4.90
28	GS-12 Large General Service	94,370	9,407,620	43	2,194,651	9.97
29	GS-13 Outdoor Night Lighting	616	48,850	45	13,689	7.93
30	GS-16 Small General Service	49,509	6,351,097	1,571	31,514	12.83
31	GS-17 General Service Heating	5,903	590,380	68	86,809	10.00
32	GS-18 Outdoor Security Lighting	296	48,559	112 *	2,643	16.41
33	PV-44 Large Power Rate	130,042	8,508,736	7	18,577,429	6.54
34	SR1&2 School Rate	58,876	6,924,267	185	318,249	11.76
35	WRI&2 Water & Waste Water	71,099	4,135,386	90	789,989	5.82
36	Other	157	25,161	273	575	16.03
37						
38	Total Public Authorities	417,635	36,371,411	2,282	183,013	8.71
39						
40	*Not included in totals					
41	Total Billed	7,601,055	669,963,894	284,700	26,698	8.81
42	Total Unbilled Rev. (See Instr. 6)	---	---	---	---	---
43	TOTAL	7,601,055	669,963,894	284,700	26,698	8.81

Name of Respondent
THE TOLEDO EDISON COMPANY

This Report Is:
X An Original

Year of Report
Dec. 31, 1992

Note to Instruction 5:

Rate Schedules Having Fuel Adjustment Clauses

	Revenue
Residential	
R-01	16,357,627
R-04	4,703,498
R-06	240,821
R-07	6,618,031
R-09	78,115
GS-19	29,642
Other	212,765

	28,240,499
Commercial	
GS-1	341,914
GS-12	8,474,838
GS-13	8,775
GS-16	10,610,940
GS-17	1,182,845
GS-19	1,193
PV-44	2,621,295
SR-1&2	163,608
Other	161,236

	23,566,644
Industrial	
GS- 1	3,158
GS-12	7,349,444
GS-16	1,337,722
GS-17	12,995
PV-44	42,287,413
PV-46	851,117
Other	4,366

	51,846,215
Public Street and Highway Lighting	879,770
Public Authorities	
GS- 1	98,473
GS-12	1,373,272
GS-13	8,964
GS-16	720,455
GS-17	85,900
PV-44	1,892,371
SR-1&2	856,764
WR-1&2	1,034,633
Other	6,593

	6,077,425
TOTAL	-----
	110,610,553

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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e. sales to purchasers other than ultimate consumers transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended

to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
(a)	(b)	(1)	(c)	(d)	(e)	(f)
1	AMP-Ohio	RQ	34	-	-	-
2						
3	Subtotal - RQ					
4						
5						
6	AMP-Ohio	OS	34	-	-	-
7	Cleveland Electric Illuminating *	OS	35	-	-	-
8	Duquesne Light Company	OS	35	-	-	-
9	Michigan Elec. Pwr. Coord. Center	OS	4	-	-	-
10	Ohio Edison Company	OS	35	-	-	-
11	Ohio Power Company	OS	1	-	-	-
12	Ohio Valley Electric Company	OS	20	-	-	-
13	AMP-Ohio	SF	34	-	-	-
14	Michigan Elec. Pwr. Coord. Center	OS	4	-	-	-

* Toledo Edison and Cleveland Electric Illuminating are affiliated under the Centerier Energy Corporation.

(1) All classifications labeled "OS" (Other Service) represent transactions involving non-firm service.

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote. AD-for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal-RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f).

Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amounts shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in columns (g) through (k) must be subtotalled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal-Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE				Line No.
	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (\$) (h + i + j)	
	(h)	(i)	(j)	(k)	
263,324	7,198,873	5,659,393		12,858,266	1
263,324	7,198,873	5,659,393		12,858,266	2
					3
					4
					5
1,290	16,868	22,548		39,416	6
734,674	13,628,303	10,056,019	69,749	23,754,071	7
208,416	10,581	3,325,488	44,696	3,380,765	8
152,587	57,521	2,731,272		2,788,793	9
126,671		2,009,450	(1,443)	2,008,007	10
1,050		19,124		19,124	11
3,706		53,080		53,080	12
227,688	1,676,457	3,155,617	20,757	4,852,831	13
7,950	49,600	148,503		198,103	14

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e. sales to purchasers other than ultimate consumers transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended

to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Cleveland Electric Illuminating *	IU	35	-	-	-
2	Cleveland Electric Illuminating *	AD (2)		-	-	-
3						
4						
5						
6	Subtotal - Non-RQ					
7						
8						
9						
10						
11						
12						
13						
14	TOTAL					

* Toledo Edison and Cleveland Electric Illuminating are affiliated under the Centener Energy Corporation.

(2) True-up for services provided in September 1991 (\$19,514), October 1991 (\$41,161), and December 1991 (\$1,825).

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.
AD-for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal-RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).
5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f).

Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amounts shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in columns (g) through (k) must be subtalled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal-Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE				Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	Total (\$) (h + i + j) (k)	
1,025,576		107,559,587		107,559,587	1
			62,500	62,500	2
					3
					4
					5
2,489,608	15,439,330	129,060,688	196,259	144,716,277	6
					7
					8
					9
					10
					11
					12
					13
2,752,932	22,638,203	134,740,081	196,259	157,574,543	14

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Ln. No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	2,989,959	3,121,344
5	(501) Fuel	90,349,137	93,148,234
6	(502) Steam Expenses	8,205,375	7,459,481
7	(503) Steam from Other Sources	-	-
8	(Less) (504) Steam Transferred-Cr.	-	-
9	(505) Electric Expenses	1,190,620	2,069,691
10	(506) Miscellaneous Steam Power Expenses	4,183,031	3,667,699
11	(507) Rents	35,902,244	35,878,025
12	TOTAL Operation (Total of lines 4 - 11)	142,820,366	145,344,474
13	Maintenance		
14	(510) Maintenance Supervision and Engineering	2,497,342	1,643,848
15	(511) Maintenance of Structures	2,000,480	1,618,005
16	(512) Maintenance of Boiler Plant	8,166,065	9,926,216
17	(513) Maintenance of Electric Plant	1,758,772	3,845,048
18	(514) Maintenance of Miscellaneous Steam Plant	1,620,557	1,547,347
19	TOTAL Maintenance (Total of lines 14 - 18)	16,043,216	18,580,464
20	TOTAL Power Prod. Expenses-Steam Power (Total of lines 12 & 19)	158,863,582	163,924,938
21	B. Nuclear Power Generation		
22	Operation		
23	(517) Operation Supervision and Engineering	17,054,241	14,380,912
24	(518) Fuel	71,693,460	70,736,936
25	(519) Coolants and Water	412,278	604,651
26	(520) Steam Expenses	7,157,582	5,452,738
27	(521) Steam from Other Sources	-	-
28	(Less) (522) Steam Transferred-Cr.	-	-
29	(523) Electric Expenses	329,200	312,488
30	(524) Miscellaneous Nuclear Power Expenses	35,111,234	41,948,048
31	(525) Rents	70,163,482	76,727,884
32	TOTAL Operation (Total of lines 23 - 31)	201,921,477	210,163,657
33	Maintenance		
34	(528) Maintenance Supervision and Engineering	2,962,219	2,654,268
35	(529) Maintenance of Structures	1,101,421	922,890
36	(530) Maintenance of Reactor Plant Equipment	11,039,900	10,689,102
37	(531) Maintenance of Electric Plant	2,794,152	3,836,022
38	(532) Maintenance of Miscellaneous Nuclear Plant	9,738,446	5,943,255
39	TOTAL Maintenance (Total of lines 34 - 38)	27,636,138	24,045,537
40	TOTAL Power Prod. Expenses-Nuclear Power (Total of lines 32 & 39)	229,557,615	234,209,194
41	C. Hydraulic Power Generation		
42	Operation		
43	(535) Operation Supervision and Engineering	-	-
44	(536) Water for Power	-	-
45	(537) Hydraulic Expenses	-	-
46	(538) Electric Expenses	-	-
47	(539) Miscellaneous Hydraulic Power Generation Expenses	-	-
48	(540) Rents	-	-
49	TOTAL Operation (Total of lines 43 - 48)	-	-

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Ln. No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance		
52	(541) Maintenance Supervision and Engineering	-	-
53	(542) Maintenance of Structures	-	-
54	(543) Maintenance of Reservoirs, Dams, and Waterways	-	-
55	(544) Maintenance of Electric Plant	-	-
56	(545) Maintenance of Miscellaneous Hydraulic Plant	-	-
57	TOTAL Maintenance (Total of lines 52 - 56)	-	-
58	TOTAL Power Prod. Expenses-Hydraulic Power (Total of lines 49 & 57)	-	-
59	D. Other Power Generation		
60	Operation	16	2,484
61	(546) Operation Supervision and Engineering	109,896	13,157
62	(547) Fuel	8,885	16,727
63	(548) Generation Expenses	-	-
64	(549) Miscellaneous Other Power Generation Expenses	-	-
65	(550) Rents	118,797	32,368
66	TOTAL Operation (Total of lines 61 - 65)		
67	Maintenance		
68	(551) Maintenance Supervision and Engineering	-	-
69	(552) Maintenance of Structures	-	-
70	(553) Maintenance of Generating and Electric Plant	64,889	45,691
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	10,579	4,333
72	TOTAL Maintenance (Total of lines 68 - 71)	75,468	50,024
73	TOTAL Power Prod. Expenses-Other Power (Total of lines 66 & 72)	194,265	82,392
74	E. Other Power Supply Expenses		
75	(555) Purchased Power	18,351,224	16,756,917
76	(556) System Control and Load Dispatching	1,204,292	1,275,166
77	(557) Other Expenses	7,812,913	14,986,216
78	TOTAL Other Power Supply Expenses (Total of lines 75 - 77)	27,368,429	33,018,299
79	TOTAL Power Production Expenses (Total of lines 20,40,58,73 & 78)	415,983,891	431,234,823
80	2. TRANSMISSION EXPENSES		
81	Operation	778,721	1,111,477
82	(560) Operation Supervision and Engineering	290,197	244,973
83	(561) Load Dispatching	223,968	1,253,117
84	(562) Station Expenses	68,003	122,320
85	(563) Overhead Lines Expenses	-	79,133
86	(564) Underground Lines Expenses	4,847,671	5,225,181
87	(565) Transmission of Electricity by Others	-	-
88	(566) Miscellaneous Transmission Expenses	0	(1)
89	(567) Rents	6,208,560	8,036,200
90	TOTAL Operation (Total of lines 82 - 89)		
91	Maintenance	389,095	666,060
92	(568) Maintenance Supervision and Engineering	-	39,265
93	(569) Maintenance of Structures	864,593	1,241,341
94	(570) Maintenance of Station Equipment	308,251	1,057,447
95	(571) Maintenance of Overhead Lines	96,975	147,522
96	(572) Maintenance of Underground Lines	183,073	17,727
97	(573) Maintenance of Miscellaneous Transmission Plant	1,841,987	3,169,362
98	TOTAL Maintenance (Total of lines 92 - 97)	8,050,547	11,205,562
99	TOTAL Transmission Expenses (Total of lines 90 & 98)		
100	3. DISTRIBUTION EXPENSES		
101	Operation	2,674,849	2,289,609
102	(580) Operation Supervision and Engineering		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Ln. No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
103	3. DISTRIBUTION EXPENSES (Continued)		
104	(581) Load Dispatching	751,527	844,294
105	(582) Station Expenses	612,484	597,797
106	(583) Overhead Line Expenses	(114,551)	1,111,033
107	(584) Underground Line Expenses	161,485	608,784
108	(585) Street Lighting and Signal System Expenses	282,238	527,712
109	(586) Meter Expenses	908,976	1,296,729
110	(587) Customer Installations Expenses	1,671,629	1,795,130
111	(588) Miscellaneous Distribution Expenses	183,843	535,991
112	(589) Rents	8,541	1
113	TOTAL Operation (Total of lines 102 - 112)	7,141,021	9,607,080
114	Maintenance		
115	(590) Maintenance Supervision and Engineering	2,280,549	2,542,662
116	(591) Maintenance of Structures	7,686	120,984
117	(592) Maintenance of Station Equipment	969,483	683,079
118	(593) Maintenance of Overhead Lines	6,564,219	6,546,827
119	(594) Maintenance of Underground Lines	465,042	619,832
120	(595) Maintenance of Line Transformers	137,400	272,494
121	(596) Maintenance of Street Lighting and Signal Systems	292,971	478,157
122	(597) Maintenance of Meters	151,366	286,492
123	(598) Maintenance of Miscellaneous Distribution Plant	4,173,300	192,902
124	TOTAL Maintenance (Total of lines 115 - 123)	15,042,016	11,743,429
125	TOTAL Distribution Expenses (Total of lines 113 & 124)	22,183,037	21,350,509
126	4. CUSTOMER ACCOUNTS EXPENSES		
127	Operation		
128	(901) Supervision	496,330	-
129	(902) Meter Reading Expenses	1,187,844	1,469,452
130	(903) Customer Records and Collection Expenses	3,897,967	4,657,315
131	(904) Uncollectible Accounts	3,313,504	4,898,121
132	(905) Miscellaneous Customer Accounts Expenses	-	-
133	TOTAL Customer Accounts Expenses (Total of lines 128 - 132)	8,895,645	11,024,888
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
135	Operation		
136	(907) Supervision	190,296	122,465
137	(908) Customer Assistance Expenses	3,664,750	3,991,542
138	(909) Informational and Instructional Expenses	533,075	1,122,821
139	(910) Miscellaneous Customer Service and Informational Expenses	-	-
140	TOTAL Cust Service and Informational Exp (Total of lines 136 - 139)	4,388,121	5,236,828
141	6. SALES EXPENSES		
142	Operation		
143	(911) Supervision	832,949	775,737
144	(912) Demonstrating and Selling Expenses	76,000	-
145	(913) Advertising Expenses	-	-
146	(916) Miscellaneous Sales Expenses	-	-
147	TOTAL Sales Expenses (Total of lines 143 - 146)	908,949	775,737
148	7. ADMINISTRATIVE AND GENERAL EXPENSES		
149	Operation		
150	(920) Administrative and General Salaries	2,186,483	2,845,617
151	(921) Office Supplies and Expenses	22,962,376	23,243,927
152	(Less) (922) Administrative Expenses Transferred-Credit	4,846,675	3,828,776

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Ln. No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
153	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
154	(923) Outside Services Employed	686,060	1,111,608
155	(924) Property Insurance	4,982,038	5,207,410
156	(925) Injuries and Damages	2,106,392	3,527,003
157	(926) Employee Pensions and Benefits	17,748,196	16,413,963
158	(927) Franchise Requirements	1,069	1,080
159	(928) Regulatory Commission Expenses	351,377	339,780
160	(Less) (929) Duplicate Charges-Cr.	1,579,057	1,972,727
161	(930.1) General Advertising Expenses	804,963	3,267
162	(930.2) Miscellaneous General Expenses	4,452,647	4,826,437
163	(931) Rents	123,789	106,834
164	TOTAL Operation (Total of lines 150 - 163)	49,679,658	51,825,423
165	Maintenance		
166	(935) Maintenance of General Plant	755,182	716,320
167	TOTAL Administrative and General Expenses (Total of lines 164 - 166)	50,434,840	52,541,743
168	TOTAL Electric Operation and Maintenance Expenses (Total of lines 79,99,125,133,140,147 & 167)	510,845,030	533,370,090

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

- The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
- If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
- The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1	Payroll Period Ended (Date)	Dec. 31, 1992
2	Total Regular Full-Time Employees	2,337
3	Total Part-Time and Temporary Employees	85
4	Total Employees	2,422

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of

RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

EX - for exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification (1)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Cleveland Electric Illuminating *	EX	35	-	-	-
2	Duquesne Light Company (2)	EX	35	-	-	-
3	Michigan Elec. Pwr. Co. Ctr. (5)	IU	4	-	-	-
4	Ohio Edison Company (3)	EX	25	-	-	-
5	Ohio Power Company (4)	EX	25	-	-	-
6	Cleveland Electric Illuminating *	OS	25	-	-	-
7	Duquesne Light Company	OS	25	-	-	-
8	Ohio Edison Company	OS	25	-	-	-
9	Ohio Power Company	OS	1	-	-	-
10	Ohio Valley Electric Company	OS	20	-	-	-
11	Power Dam **	LU		-	-	-
12	Inadvertent			-	-	-
13						
14						

* Toledo Edison and Cleveland Electric Illuminating are affiliated under the Centarior Energy Corporation.

** Small qualifying facility.

- (1) All classifications labeled "OS" (Other Service) represent transactions involving non-firm service.
- (2) Power Exchanges - MW Delivered includes 3,230 MW of tie-line paybacks. No cost is associated with these power exchanges.
- (3) Power Exchanges - MW Received includes 295 MW of tie-line paybacks. No cost is associated with these power exchanges. Power Exchanges - MW Delivered includes 4,020 MW of tie-line paybacks. No cost is associated with these power exchanges.
- (4) Power Exchanges - MW Received and Delivered represents tie-line paybacks; no cost is associated with these power exchanges.
- (5) Represents pumped hydro transaction. Payments for this service were made to Consumers Power (\$8,670,000) and Detroit Edison (\$8,330,000), respectively.

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in columns (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Total (j + k + l) or Settlement (\$) (m)	Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)			
	57,263	138,710				(1,873,281)	1	
	3,528	11,148				(100,970)	2	
	390,854	575,003		17,000,000		17,000,000	3	
	470	5,484				(29,647)	4	
	140	52				0	5	
146,296				1,830,052	2,698	1,832,750	6	
1,126				15,763		15,763	7	
5,102			8,912	74,736		83,648	8	
14,230				326,853	568	327,421	9	
19,860				757,565		757,565	10	
9,327			64,839	321,650		386,489	11	
(87)						0	12	
							13	
							14	

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of

RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

EX - for exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	AMP-Ohio	AD (6)		-	-	-
2	Cleveland Electric Illuminating *	AD (7)		-	-	-
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14	TOTAL					

* Toledo Edison and Cleveland Electric Illuminating are affiliated under the Centerior Energy Corporation.

(6) True-up for services provided in August 1990.

(7) True-up for services provided in September 1991 (\$43,841), November 1991 (\$6,700), and December 1991 (-\$163).

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in columns (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
					(98,892)	(98,892)	1
					50,378	50,378	2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
195,854	452,255	730,397	73,751	20,326,619	(45,248)	18,351,224	14

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment to service is less than one year.

Line No.	Payment By (Company or Public Authority) (Footnote Affiliations)	Energy Received From (Company or Public Authority) (Footnote Affiliations)	Energy Delivered To (Company or Public Authority) (Footnote Affiliations)	Statistical Classification	
	(a)	(b)	(c)	(d)	(1)
1	American Electric Power	Toledo Edison Company	AMP-Ohio	OS	
2	Cleveland Electric Illuminating*	Toledo Edison Company	AMP-Ohio	AD	(4)
3	AMP-Ohio	Toledo Edison Company	AMP-Ohio	OS	(8)
4	Cleveland Electric Illuminating*	Michigan Elec. Pwr. Coord. Ctr.	Cleveland Electric Illuminating*	OS	
5	Cleveland Electric Illuminating*	Michigan Elec. Pwr. Coord. Ctr.	PJM Company	OS	
6	Cleveland Electric Illuminating*	Toledo Edison Company	AMP-Ohio	OS	
7	Cleveland Electric Illuminating*	Toledo Edison Company	Cleveland Electric Illuminating*	AD	(2)
8	Duquesne Light Company	Michigan Elec. Pwr. Coord. Ctr.	Duquesne Light Company	OS	
9	Midland Cogeneration Venture	Toledo Edison Company	AMP-Ohio	SF	
10	Michigan Elec. Pwr. Coord. Ctr.	Cleveland Electric Illuminating*	Michigan Elec. Pwr. Coord. Ctr.	OS	
11	Michigan Elec. Pwr. Coord. Ctr.	Cleveland Electric Illuminating*	Toledo Edison Company	AD	(3)
12	Michigan Elec. Pwr. Coord. Ctr.	Duquesne Light Company	Michigan Elec. Pwr. Coord. Ctr.	OS	
13	Michigan Elec. Pwr. Coord. Ctr.	Dayton Power & Light	Michigan Elec. Pwr. Coord. Ctr.	OS	
14	Michigan Elec. Pwr. Coord. Ctr.	Ohio Edison Company	Michigan Elec. Pwr. Coord. Ctr.	OS	
15	Michigan Elec. Pwr. Coord. Ctr.	PJM Company	Michigan Elec. Pwr. Coord. Ctr.	OS	
16	Ohio Power Company	Toledo Edison Company	AMP-Ohio	OS	
17	Ohio Power Company	Toledo Edison Company	Ohio Power Company	AD	(2)

* Toledo Edison and Cleveland Electric Illuminating are affiliated under the Centerior Energy Corporation.

- (1) All classifications labeled "OS" (Other Service) represent transactions involving non-firm service.
- (2) True-up for services provided in October 1991.
- (3) True-up for services provided in September 1991.
- (4) True-up for services provided in November 1991 (\$3,776) and December 1991 (-\$1,871).
- (8) Other Charges are for use of transmission lines associated with Schedule H.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No. (i)
				Megawatthours Received (j)	Megawatthours Delivered (k)	
1	-	-	-	80	80	1
	-	-	-			2
34	-	-	-	307	307	3
35	-	-	-	2,564	2,564	4
35	-	-	-	25	25	5
35	-	-	-	2	2	6
	-	-	-			7
35	-	-	-	1,350	1,350	8
4	-	-	-	2,016	2,016	9
4	-	-	-	24,240	24,240	10
	-	-	-			11
4	-	-	-	7,353	7,353	12
4	-	-	-	3,238	3,238	13
4	-	-	-	41,452	41,452	14
4	-	-	-	8,601	8,601	15
1	-	-	-	128	128	16
	-	-	-			17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.
9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a).

If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k + l + m) (n)	Line No.
595	49		644	1
		1,905	1,905	2
2,005	454	(108,349)	(105,890)	3
169	2,564	5	2,738	4
	59		59	5
13	3		16	6
		6,616	6,616	7
(1,457)	4,532		3,075	8
6,264	3,019		9,283	9
12,490	28,954	(76)	41,368	10
		(2,320)	(2,320)	11
9,723	11,180		20,903	12
(248)	6,343		6,095	13
26,645	51,134		77,779	14
888	18,429	818	20,135	15
832	216		1,048	16
		12,428	12,428	17

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment to service is less than one year.

Line No.	Payment By (Company or Public Authority) (Footnote Affiliations) (a)	Energy Received From (Company or Public Authority) (Footnote Affiliations) (b)	Energy Delivered To (Company or Public Authority) (Footnote Affiliations) (c)	Statistical Classification (d) (1)
1	Toledo Edison Company	American Electric Power	Toledo Edison Company	AD (5)
2	Toledo Edison Company	Cleveland Electric Illuminating*	Toledo Edison Company	AD (6)
3	Toledo Edison Company	Michigan Elec. Pwr. Coord. Ctr.	Duquesne Light Company	OS
4	Toledo Edison Company	Ohio Power Company	Toledo Edison Company	AD (5)
5	Toledo Edison Company	Public Service of Indiana	Toledo Edison Company	AD (7)
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17	TOTAL			

* Toledo Edison and Cleveland Electric Illuminating are affiliated under the Centerior Energy Corporation.

- (1) All classifications labeled "OS" (Other Service) represent transactions involving non-firm service.
- (5) True-up for services provided in December 1991.
- (6) True-up for services provided in November 1991 (-\$3,683) and December 1991 (\$1,825).
- (7) True-up for services provided in November 1991.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received (i)	Megawatthours Delivered (j)	
	-	-	-			1
	-	-	-			2
4	-	-	-	75	75	3
	-	-	-			4
	-	-	-			5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
				91,431	91,431	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.
9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a).

If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total Revenues (\$)	Line No.
(k)	(l)	(m)	(n)	
		3	3	1
		(1,858)	(1,858)	2
75			75	3
		(1)	(1)	4
		(34,817)	(34,817)	5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
57,994	126,936	(125,646)	59,284	16
				17

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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling, of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler".
4. Report in columns (b) and (c) the total megawatt-hours received and delivered by the provider of the transmission service.
5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column

- (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") in column (g). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line. Provide a total amount in columns (b) through (g) as the last line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, page 401. If the respondent received power from the wheeler, energy provided to account for losses should be reported on line 19, Transmission By Others Losses, on page 401. Otherwise, losses should be reported on line 27, Total Energy Losses, page 401.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatthours Received	Megawatthours Delivered	Demand Charge (\$)	Energy Charges (\$)	Other Charges (\$)	Total Cost of Transmission (\$)
		(b)	(c)	(d)	(e)	(f)	(g)
1	DELIVERED POWER TO WHEELER						
2							
3	None						
4							
5							
6	RECEIVED POWER FROM WHEELER						
7							
8	Ohio Edison Company	525	525		525		525
9	Cleveland Electric Illuminating *	2,639	2,639		2,760		2,760
10	Ohio Power Company	8,063	8,063		48,012		48,012
11							
12							
13							
14							
15							
16	TOTAL	11,227	11,227	0	51,297	0	51,297

* Toledo Edison and Cleveland Electric Illuminating are affiliated under Centenor Energy Corporation.

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Electric)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	178,863
2	Nuclear Power Research Expenses	-
3	Other Experimental and General Research Expenses	2,563,231
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	1,077,973
5	Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown)	
6	Flyash Marketing Activity	
7	Miscellaneous Labor and Expense	47,414
8	Business Analysis & Planning	
9	Gragory S. Gerwin	5,402
10	James W. Kronberg	6,387
11	McGough & Associates	6,211
12	Miscellaneous Labor and Expense	193,075
13	116 Items under \$5000	55,639
14	General Corporation Expense	
15	Miscellaneous Expense	2,010
16	Community Relations Activities	
17	Citifest Inc.	5,500
18	Cleveland Home & Flower	6,758
19	Creative Solutions	6,020
20	Dimensional Media Inc.	14,177
21	Donald H. Saunders	5,313
22	Energy Source Education Center	5,221
23	Lorain Printing	5,016
24	Meadowbrook Catering	5,129
25	Medical College of Ohio	5,000
26	Shelly J. Geis Crossley	14,717
27	S.P. Mount Printing Company	6,180
28	Toledo Zoological Society	5,000
29	University of Toledo	14,000
30	WGTE TV FM/WGLE FM	12,500
31	Miscellaneous & Labor	97,960
32	213 Other Items under \$5000	101,824
33	Other Activity	
34	Miscellaneous Labor and Expense	6,127
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	4,452,647

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for:
(a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional

classifications and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges					
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b) (1)	Amortization of Limited-Term Electric Plant (Acct. 404) (c) (2)	Amortization of Other Electric Plant (Acct. 405) (d) (3)	Total (e)
1	Intangible Plant	-	1,755,512	-	1,755,512
2	Steam Production Plant	8,072,081	-	262,166	8,334,247
3	Nuclear Production Plant	52,862,054	-	772,674	53,634,728
4	Hydraulic Production Plant-Conventional	-	-	-	-
5	Hydraulic Production Plant-Pumped Storage	-	-	-	-
6	Other Production Plant	220,367	-	-	220,367
7	Transmission Plant	3,594,616	-	-	3,594,616
8	Distribution Plant	14,381,111	-	-	14,381,111
9	General Plant	3,089,737	-	-	3,089,737
10	Common Plant-Electric	-	-	-	-
11	TOTAL	82,219,966	1,755,512	1,034,840	85,010,318

B. Basis for Amortization Charges

(1) Includes FAS 109 amounting to \$2,778,910

(2) Amortization of various computer systems over a seven year period.

(3) Amortization of various leasehold improvements over the terms of the lease.

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)
C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Production						
13	311		56	(10)	1.96	SQ	N/A
14	312		42	(20)	2.86	SQ	N/A
15	314		44	(5)	2.39	SQ	N/A
16	315		51	0	1.96	SQ	N/A
17	316		40	10	2.25	SQ	N/A
18							
19							
20							
21	Nuclear						
22	321		N/A	N/A	2.50	N/A	N/A
23	322		N/A	N/A	2.50	N/A	N/A
24	323		N/A	N/A	2.50	N/A	N/A
25	324		N/A	N/A	2.50	N/A	N/A
26	325		N/A	N/A	2.50	N/A	N/A
27							
28							
29	Other						
30	341		30.4	0	3.29	SQ	N/A
31	342		31.7	0	3.15	SQ	N/A
32	343		30.2	0	3.31	SQ	N/A
33	344		30.9	0	3.24	SQ	N/A
34	345		29.2	0	3.42	SQ	N/A
35	346		30.1	0	3.32	SQ	N/A
36							
37							
38	Transmission						
39	352		50	(25)	2.50	R4	N/A
40	353		48	0	2.08	R1	N/A
41	354		50	(20)	2.40	R4	N/A
42	355		35	(40)	4.00	R2	N/A
43	356		40	0	2.50	R2	N/A
44	358		35	0	2.86	S2	N/A
45							
46							
47							
48	Distribution						
49	361		50	(25)	2.50	R1.5	N/A
50	362		36	10	2.50	S0	N/A
51	364		35	(70)	4.86	R2.5	N/A
52	365		33	(35)	4.09	R1.5	N/A
53	366		60	(25)	2.08	R4	N/A
54	367		35	(5)	3.00	R2	N/A
55	368		32	(10)	3.44	L1	N/A
56	369		34	(30)	3.82	R5	N/A
57	370		32	(20)	3.75	R1.5	N/A
58	371		20	0	5.00	L1.5	N/A
59	372		33	0	3.03	S1	N/A
60	373		25	(10)	4.40	S0	N/A
61							
62							
63							

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)
C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
64	General						
65	390		45	(10)	2.44	R2	N/A
66	391		23	5	4.13	L0.5	N/A
67	392		10	10	9.00	L2	N/A
68	393		35	0	2.86	S0	N/A
69	394		30	0	3.33	R2	N/A
70	395		40	0	2.50	R1	N/A
71	396		14	5	6.79	L1	N/A
72	397		20	0	5.00	L2	N/A
73	398		25	0	4.00	L1	N/A
74							
75							
76							
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115							

Column (b) See Column (g) of pages 204, 205, 206, and 207 for the respective accounts listed on this and the prior page.

Nuclear accounts revised January 1, 1991 to a straight-line accrual rate per Public Utilities Commission of Ohio Order, Case No. 91-547-EL-AAM approved December 19, 1991.

Depreciation rates for electric property other than nuclear revised January 1, 1990 per Public Utilities Commission of Ohio Order, Case No. 90-1640-EL-AAM approved January 10, 1991.

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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization - Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions,

of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000 whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) - For each associated company which interest on debt was incurred during the year, indicate the amount and interest rate respectively, for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) - Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 425 - Miscellaneous Amortization	--
2		
3		
4		
5	Account 426 - Miscellaneous Income Deductions	
6		
7	Account 426.1 - Donations	
8	Salvation Army	25,254
9	Miscellaneous Labor and Expense	74,283
10	Other (55) Items	45,577
11		
12		145,114
13		
14	Account 426.2 - Life Insurance	--
15		
16		
17		
18		
19		
20		
21	Account 426.3 - Penalties	51,988
22		
23		
24		
25		
26		
27		
28		
29		
30	Account 426.4 - Expenditures for Certain Civic, Political & Related Activities	
31	Council For Responsible Waste	15,500
32	Electric Reliability Coal	15,500
33	Ruvolo & Associates	10,201
34	Hamilton & Associates	20,000
35	Toledo Symphony Orchestra	14,200
36	Miscellaneous Labor and Expense	118,405
37	Other (203) Items	82,053
38		
39		275,859
40		
41		

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization - Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions,

of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000 whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) - For each associated company which interest on debt was incurred during the year, indicate the amount and interest rate respectively, for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) - Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 426 - Miscellaneous Income Deductions (cont.)	
2		
3		
4		
5		
6		
7	Account 426.5 Other Deductions	
8	Non-Utility Plant Monthly Provision Deprec	72,637
9	Salvation Army	24,698
10	St. Vincent DePaul	17,457
11	Other (20) Items	5,727
12		
13		120,519
14		
15	Total Account 426	593,480
16		
17		
18		
19	Account 430 - Other Interest Expenses	
20	Interest Expense for Short Term Loan Borrowed from CEC & CEI	771,538
21		
22		
23		
24		
25		
26	Account 431 - Other Interest Expenses	
27	Bank Loan Notes	1,526,612
28	Customer Deposits	175,010
29	Lines of Credit Fees-Beaver Valley	2,388,331
30	Letter of Credit Fees Amortized-Beaver Valley	330,727
31	Internal Revenue Service-Tax Audit	81,785
32	Lines of Credit Fees	171,886
33	Maumee Sewer Improvement	(29,644)
34	Other	9,182
35		
36		4,653,889
37		
38		
39		
40		
41		

Name of Respondent
THE TOLEDO EDISON COMPANY

This Report Is:
X An Original

Year of Report
Dec. 31, 1992

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.)	Assessed by Regulatory Commission	Expenses of Utility	Total Expenses to Date	Deferred in Account 186 at Beginning of Year
	(a)	(b)	(c)	(d)	(e)
1	Expenses incurred in connection with electric				
2	fuel component cases before the Public				
3	Utilities Commission of Ohio:				
4					
5	In 1991		11,025	11,025	
6	In 1992		40,375	40,375	
7					
8	Utility Radiological Safety Board Appropriation	218,457		838,473	
9					
10	Long-Term Forecast		81,330	81,330	
11					
12	Other		190	190	
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
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34					
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41					
42					
43					
44					
45					
46	TOTAL	218,457	132,920	971,393	

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. The totals of columns (e), (f), (k), and (l) must agree with the totals shown at the bottom of page 233

for Account 186.

5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

6. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR				
CHARGED CURRENTLY TO			Deferred to	Contra	Amount	Deferred in	Line	
Department	Account No.	Amount	Account 186	Account		Account 186,	No.	
(f)	(g)	(h)	(i)	(j)	(k)	End of Year	(l)	
						(1)		
							1	
							2	
							3	
							4	
Electric	928	11,025					5	
Electric	928	40,375					6	
							7	
Electric	928	218,457					8	
							9	
Electric	928	81,330					10	
							11	
Electric	928	190					12	
							13	
							14	
							15	
							16	
							17	
							18	
							19	
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							43	
							44	
							45	
		351,377					46	

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R, D & D Performed Internally

(1) Generation

a. Hydroelectric

- i. Recreation, fish, and wildlife
- ii. Other hydroelectric

- b. Fossil-fuel steam
- c. Internal combustion or gas turbine
- d. Nuclear
- e. Unconventional generation
- f. Siting and heat rejection

(2) System Planning, Engineering and Operation

(3) Transmission

- a. Overhead
- b. Underground

(4) Distribution

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric R, D & D Performed Externally

- (1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A(1)b	Miscellaneous Items Under \$5000 (2)
2	A(1)d	Data Acquisition System Development
3	A(1)e	Miscellaneous Items Under \$5000 (5)
4	A(1)e	Special Studies New Technology
5	A(1)e	Waste Energy Studies
6	A(1)e	Engineering Support for Cogeneration Studies
7		
8	A(2)	Miscellaneous Item Under \$5000 (1 item)
9	A(2)	Computer Aided Protection Engineering
10		
11	A(5)	Miscellaneous Item Under \$5000 (4)
12	A(5)	Microseismic Monitoring
13		
14	A(6)	Miscellaneous Items Under \$5000 (11)
15	A(6)	Electric Vehicle Consortium Studies
16		
17	B(1)	Miscellaneous Items Under \$5000 (11)
18		
19	B(1)	Electric Vehicle Development
20	B(1)	EPRI Flyash/Organic Compost Research
21	B(1)	Electric Vehicle Development
22	B(1)	Research Program Administration
23	B(1)	Electric Power Research Institute
24		
25	B(3)	Reactor Vessel Integrity
26	B(3)	Plant Life Extension
27	B(3)	Advanced Plant Control System Development
28	B(3)	Large Break Loss of Coolant Evaluation Model
29	B(3)	Reactor Protection System Digital Replacement
30	B(3)	Internals Bolting Surveillance Program
31	B(3)	Reactor Cavity Dosimetry
32	B(3)	BWR Owners Group R&D Activities
33		
34	B(4)	Miscellaneous Items Under \$5000 (1)
35	B(4)	CWRU Robotics R&D
36	B(4)	Edison Industrial Systems Center
37		
38		Total

RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.) Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with ex-

penses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d) and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
1,886		106/183	1,886		1
8,853		106	69,472		2
2,400		105/183/557	2,400		3
6,426		184	6,426		4
5,033		188	5,033		5
5,755		183	5,755		6
					7
1,465		183	1,465		8
5,716		188	5,716		9
					10
9,141		183/524	9,141		11
34,843		524	34,843		12
					13
4,547		188	4,547		14
13,950		930	13,950		15
					16
	19,757	183/188/502/ 524/580/930	19,757		17
					18
	31,000	184	31,000		19
	6,200	188	6,200		20
	7,724	907	7,724		21
	20,887	930	20,887		22
	2,011,682	930	2,011,682		23
					24
	66,498	524	66,498		25
	90,048	183	90,048		26
	94,802	183	94,802		27
	59,298	524	59,298		28
	10,193	524	10,193		29
	26,423	524	26,423		30
	60,448	524	60,448		31
	27,554	532	27,554		32
					33
	1,172	930	1,172		34
	5,146	903	5,146		35
	16,225	908	16,225		36
					37
100,016	2,555,057		2,715,691		38

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	14,843,754		
4	Transmission	650,206		
5	Distribution	3,202,831		
6	Customer Accounts	3,250,729		
7	Customer Service and Informational	1,372,963		
8	Sales	-		
9	Administrative and General	2,590,568		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	25,911,051		
11	Maintenance			
12	Production	9,165,006		
13	Transmission	407,583		
14	Distribution	3,673,760		
15	Administrative and General	13		
16	TOTAL Maintenance (Enter Total of lines 12 thru 15)	13,246,362		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	24,008,760		
19	Transmission (Enter Total of lines 4 and 13)	1,057,789		
20	Distribution (Enter Total of lines 5 and 14)	6,876,591		
21	Customer Accounts (Transcribe from line 6)	3,250,729		
22	Customer Service and Information (Transcribe from line 7)	1,372,963		
23	Sales (Transcribe from line 8)	-		
24	Administrative and General (Enter Total of lines 9 and 15)	2,590,581		
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)	39,157,413	23,009,838	62,167,251
26	Gas			
27	Operation			
28	Production - Manufactured Gas	-		
29	Production - Natural Gas (Including Expl. and Dev.)	-		
30	Other Gas Supply	-		
31	Storage, LNG Terminaling and Processing	-		
32	Transmission	-		
33	Distribution	-		
34	Customer Accounts	-		
35	Customer Service and Informational	-		
36	Sales	-		
37	Administrative and General	-		
38	TOTAL Operation (Enter Total of lines 28 thru 37)	-		
39	Maintenance			
40	Production - Manufactured Gas	-		
41	Production - Natural Gas	-		
42	Other Gas Supply	-		
43	Storage, LNG Terminaling and Processing	-		
44	Transmission	-		
45	Distribution	-		
46	Administrative and General	-		
47	TOTAL Maintenance (Enter Total of lines 40 thru 46)	-		

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
Gas (Continued)				
48	Total Operation and Maintenance			
49	Production - Manufactured Gas (Enter Total of lines 28 and 40)	-		
50	Production - Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)	-		
51	Other Gas Supply (Enter Total of lines 30 and 42)	-		
52	Storage, LNG, Terminaling and Processing (Total of lines 31 and 43)	-		
53	Transmission (Enter Total of lines 32 and 44)	-		
54	Distribution (Enter Total of lines 33 and 45)	-		
55	Customer Accounts (Transcribe from line 34)	-		
56	Customer Service and Informational (Transcribe from line 35)	-		
57	Sales (Transcribe from line 36)	-		
58	Administrative and General (Enter Total of lines 37 and 46)	-		
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	-	-	-
Other Utility Departments				
60	Operation and Maintenance	-	-	-
61	TOTAL All Utility Dept. (Total of lines 25,59, and 61)	39,157,413	23,009,838	62,167,251
Utility Plant				
62	Construction (By Utility Departments)			
63	Electric Plant	1,295,270	14,858,934	16,154,204
64	Gas Plant	-	-	-
65	Other	-	-	-
66	TOTAL Construction (Enter Total of lines 65 thru 67)	1,295,270	14,858,934	16,154,204
Plant Removal (By Utility Departments)				
67	Electric Plant	275,973	301,326	577,299
68	Gas Plant	-	-	-
69	Other	-	-	-
70	TOTAL Plant Removal (Enter Total of lines 70 thru 72)	275,973	301,326	577,299
Other Accounts (Specify):				
71	Other Account Receivable	4,911	9,285	14,196
72	Accounts Receivable From Associated Companies	21,485,102	7,477,593	28,962,695
73	Other Deferred Credits	417,690	359,089	776,779
74	Other Balance Sheet Accounts	(24,171)	(13,428)	(37,599)
75	Non-Operating Expense	75,528	15,924	91,452
76	Undistributed (Clearing)		(2,852,600)	(2,852,600)
77				
78				
79				
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	21,959,060	4,995,863	26,954,923
96	TOTAL SALARIES AND WAGES	62,687,716	43,165,961	105,853,677

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.

2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions are related to, including explanation of

basis of allocation and factors used.

3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.

4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

None

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses", and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant". Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-

turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name BAY SHORE See 403B (d) (5)			Plant Name BRUCE MANSFIELD 2 & 3 (e) See 403B (1)&(5)			Plant Name DAVIS-BESSE See 403B (f) (2)&(6)			Plant Name PERRY See 403B (g) (3)&(6)			Line No.
Steam			Steam			Nuclear			Nuclear			1
Conventional			Conventional			Conventional			Conventional			2
1955			1977			1977			1987			3
1968			1980			1977			1987			4
640			340			450			249			5
618			308			436			239			6
8,784			8,773			8,742			6,385			7
631			294			429			238			9
621			294			426			233			10
N/A			N/A			N/A			N/A			11
2,847,045,500			1,741,931,000			3,749,851,000			1,427,843,000			12
1,174,068			1,155,219			959,723			-			14
23,055,475			251,540			139,401,961			815,547			15
192,076,470			15,342,974			526,156,703			1,025,882,272			16
216,306,013			16,749,733			666,518,387			1,026,697,819			17
\$337.98			\$49.26			\$1,481.15			\$4,123.28			18
1,841,456			414,934			7,728,600			5,634,234			20
58,122,602			30,250,560			40,881,577			18,694,126			21
-			-			-			233,029			22
2,604,992			4,576,817			2,397,265			2,364,265			23
-			-			-			-			24
-			-			-			-			25
658,139			266,808			264,750			19,217			26
1,760,425			1,364,214			21,272,363			7,751,468			27
15,373			(1,525)			-			73,518			28
1,584,532			363,935			1,283,551			762,780			29
994,320			327,370			82,577			447,834			30
4,191,605			2,701,705			8,891,051			2,516,615			31
1,198,660			254,912			1,073,800			690,257			32
1,046,010			299,130			4,062,153			2,658,042			33
74,018,116			40,818,860			87,937,687			41,845,385			34
2.60			2.34			2.35			2.93			35
All Fuel	Coal	Oil	All Fuel	Coal	Oil	Nuclear			Nuclear			36
	Tons	Barrels		Tons	Barrels	N/A			N/A			37
-	1,085,994	4,862	-	704,380	8,115	N/A			N/A			38
-	12,785	138,277	-	12,113	163,700	N/A			N/A			39
-	\$52.69	\$25.76	-	\$40.83	\$24.75	N/A			N/A			40
-	\$53.03	\$25.95	-	\$40.27	\$24.75	N/A			N/A			41
216.36	207.39	446.82	176.70	166.25	360.01	102.26			126.08			42
2.04	-	-	1.74	-	-	1.09			1.31			43
9,614	-	-	10,089	-	-	10,200			9,918			44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses", and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant". Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-

turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name BEAVER VALLEY 2 (h) See 403B (1)&(6)	Plant Name RICHLAND (i)	Plant Name BAY SHORE (j)	Plant Name STRYKER (k)	Line No.
Nuclear	Combustion Turbine	Combustion Turbine	Combustion Turbine	1
Conventional	Automatically Operated	Automatically Operated	Automatically Operated	2
1987	1965	1967	1968	3
1987	1966	1967	1968	4
184	45	16	19	5
212	8	5	0	6
7,343	76	5	0	7
				8
164	42	17	18	9
164	33	16	17	10
N/A	N/A	N/A	N/A	11
1,115,313,000	-	524	-	12
				13
-	15,301	-	-	14
187,118	33,810	4,552	67,393	15
176,648,348	3,604,746	1,358,688	1,590,390	16
176,835,466	3,653,857	1,363,240	1,657,783	17
\$961.06	\$81.20	\$85.20	\$87.25	18
				19
3,691,407	-	-	-	20
12,117,757	1,215	994	-	21
179,249	-	-	-	22
2,396,052	-	-	-	23
-	-	-	-	24
-	-	-	-	25
45,233	-	12	-	26
6,087,403	-	-	-	27
70,089,964	-	-	-	28
915,888	-	-	-	29
571,010	-	-	-	30
(367,766)	-	-	-	31
1,030,095	20,261	10,726	-	32
3,018,251	-	-	-	33
99,774,543	21,476	11,732	-	34
8.95	-	-	-	35
Nuclear	All Fuels	Oil	Oil	36
N/A	Barrels	Barrels	Barrels	37
N/A	-	243	40	38
N/A	-	-	110,580	39
N/A	-	\$4.18	\$25.58	40
N/A	-	-	\$24.96	41
98.86	487.95	-	537.52	42
1.09	-	-	-	43
10,170	-	-	-	44

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	Megawatthours (b)	Line No.	Item (a)	Megawatthours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excl. Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	7,601,055
3	Steam	4,655,923	23	Requirements Sales For Resale (See instruction 4, page 311.)	263,324
4	Nuclear	6,293,007	24	Non-Requirements Sales For Resale (See instruction 4, page 311.)	2,489,608
5	Hydro-Conventional	-	25	Energy Furnished Without Charge	-
6	Hydro-Pumped Storage	-	26	Energy Used by the Company (Electric Department Only, Excl. Station Use)	30,668
7	Other	1	27	Total Energy Losses	481,988
8	(Less) Energy for Pumping	-	28	TOTAL (Enter Total of lines 22 through 27) (MUST EQUAL LINE 20)	10,866,643
9	Net Generation (Enter Total of lines 3 through 8)	10,948,931			
10	Purchases	195,854			
11	Power Exchanges:				
12	Received	452,255			
13	Delivered	730,397			
14	Net Exchanges (Line 12 - 13)	(278,142)			
15	Transmission For Other (Wheeling):				
16	Received	91,431			
17	Delivered	91,431			
18	Net Transmission for Other (Line 16 - 17)	-			
19	Transmission By Others Losses	-			
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	10,866,643			

MONTHLY PEAKS AND OUTPUT

- If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.
- Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on line 24. Include in the monthly amounts any energy losses associated with the sales so that the total on line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales For Resale.
- Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).
- Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

Name of System:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales For Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instruction 4) (d)	Day of Month (e)	Hour (f)
29	January	988,539	252,264	1,306	16	1100
30	February	937,852	252,302	1,222	10	1100
31	March	908,600	196,731	1,208	11	1100
32	April	791,878	142,734	1,169	2	1100
33	May	812,476	146,980	1,173	22	1400
34	June	859,475	187,822	1,330	17	1700
35	July	951,427	246,671	1,352	14	1600
36	August	951,035	225,676	1,514	10	1400
37	September	921,152	239,398	1,291	17	1400
38	October	934,559	257,352	1,168	20	1200
39	November	866,723	181,258	1,229	30	1900
40	December	942,928	210,212	1,242	8	1800
41	TOTAL	10,866,644	2,539,400			

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate

- average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	(b)	Plant Name			
			ACHE (c)	See 403B (5)		
			Steam			
			Conventional			
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)					
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)		1941			
3	Year Originally Constructed		1973			
4	Year Last Unit was Installed		263			
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)		70			
6	Net Peak Demand on Plant-MW (60 minutes)		3,199			
7	Plant Hours Connected to Load					
8	Net Continuous Plant Capability (Megawatts)		268			
9	When Not Limited by Condenser Water		268			
10	When Limited by Condenser Water		N/A			
11	Average Number of Employees		66,945,500 *			
12	Net Generation, Exclusive of Plant Use - KWh					
13	Cost of Plant:					
14	Land and Land Rights		453,721			
15	Structures and Improvements		10,518,264			
16	Equipment Costs		34,507,140			
17	Total Cost		45,479,125			
18	Cost per KW of Installed Capacity (Line 5)		\$172.92			
19	Production Expenses:					
20	Operation Supervision and Engineering		733,572			
21	Fuel		1,975,975			
22	Coolants and Water (Nuclear Plants Only)		-			
23	Steam Expenses		1,023,565			
24	Steam From Other Sources		-			
25	Steam Transferred (Cr.)		-			
26	Electric Expenses		274,546			
27	Misc. Steam (or Nuclear) Power Expenses		1,058,393			
28	Rents		10,249			
29	Maintenance Supervision and Engineering		548,631			
30	Maintenance of Structures		678,746			
31	Maintenance of Boiler (or Reactor) Plant		1,251,817			
32	Maintenance of Electric Plant		338,490			
33	Maintenance of Misc. Steam (or Nuclear) Plant		284,900			
34	Total Production Expenses		8,178,883			
35	Expenses per Net Kwh (Cents)		12.22			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	All Fuels	Coal	LP Gas	Gas	Oil
37	Unit: (Coal-tons of 2,000 lb.)(Oil-barrels of 42 gals.)(Gas-Mcf)(Nuclear-indicate)		Tons	Barrels	MCF	Barrels
38	Quantity (Units) of Fuel Burned	-	39,622	4,157	6,774	-
39	Avg. Heat Cont. of Fuel Burned (BTU per lb. of coal, gal. of oil, or Mcf of gas) (Give unit if nuclear)	-	12,773	90,004	1,025	-
40	Avg. Cost of Fuel per Unit, as Delivered f.o.b. Plant during Year	-	\$45.34	\$15.58	\$5.49	-
41	Avg. Cost of Fuel per Unit Burned	-	\$45.42	\$16.95	\$5.49	-
42	Avg. Cost of Fuel Burned per Million Btu (Cents)	190.94	177.79	448.52	535.95	-
43	Avg. Cost of Fuel Burned per Kwh Net Gen. (Cents)	2.95	-	-	-	-
44	Average Btu per Kwh Net Generation	15,255	-	-	-	-

* Excludes auxiliary boiler house power.

- (1) The Respondent is leasing these facilities. It sold its undivided tenant-in common interests in Units No. 2 and No. 3 on September 30, 1987. The Respondent had owned 17.3% and 19.91%, respectively. On that same day, the facilities were leased from the purchaser for terms of about 29.5 years. Cleveland Electric Illuminating Company sold and leased back its share of Units No. 2 and No. 3; 28.6% and 24.47%, respectively. Ohio Edison Company, Duquesne Light Company and Pennsylvania Power Company have undivided interests for Unit No. 2 of 39.3%, 8.0% and 6.6%, respectively, and undivided interests for Unit No. 3 of 35.60%, 13.74%, and 6.26%, respectively.
- (2) This unit is jointly owned by The Cleveland Electric Illuminating Company and the Respondent with undivided interests of 51.38% and 48.62%, respectively. The data shown for this plant is the Respondent's share only. Nuclear fuel is leased and the cost of fuel is accounted for by allocating the lessors' costs incurred prior to commercial service to expense in proportion to heat generated by the fuel. The lessors' ongoing costs, including property taxes, are charged as they are incurred.
- (3) This unit is jointly owned by The Ohio Edison Company, The Cleveland Illuminating Company, The Duquesne Light Company, and the Respondent with undivided interests of 35.24%, 31.11%, 13.74% and 19.91%, respectively. The data shown for this plant is the Respondent's share only. Nuclear fuel is leased and the cost of fuel is accounted for by allocating the lessors' costs incurred prior to commercial service to expense and in proportion to heat generated by the fuel. The lessors' ongoing costs, including interest and property taxes, are charged as they are incurred.
- (4) The Respondent owns 1.65% of this Unit. It had a 19.91% undivided tenant-in-common interest, but sold approximately 18.26% of the Unit on September 30, 1987, leasing that same portion from the purchaser. The Ohio Edison Company, The Cleveland Electric Illuminating Company, and Duquesne Light Company also have undivided interests in Beaver Valley Unit No. 2 of 41.88%, 24.47%, and 13.74%. The data shown, excluding "Cost of Plant", reflects a 19.91% interest in the unit. Nuclear fuel is leased and the cost of fuel is accounted for by allocating the lessors' costs incurred prior to commercial service to expense in proportion to heat generated by the fuel. The lessors' ongoing costs, including interest, are charged as they are incurred.
- (5) Fossil plants do not include FAS 109 adjustments of \$760,680.
- (6) Nuclear units include FAS 109 adjustments.

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Proj. No.	FERC Licensed Proj. No.
		Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Type of Plant Construction (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed	None	
5	Total Installed Capacity (Generator Name Plate Ratings in Mw)		
6	Net Peak Demand on Plant-Megawatts (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Plant Capability (In megawatts)		
9	(a) Under the Most Favorable Oper. Conditions		
10	(b) Under the Most Adverse Oper. Conditions		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use-KWh		
13	Cost of Plant:		
14	Land and Land Rights		
15	Structures and Improvements		
16	Reservoirs, Dams, and Waterways		
17	Equipment Costs		
18	Roads, Railroads, and Bridges		
19	TOTAL Cost (Enter Total of lines 14 thru 18)		
20	Cost per Kw of Installed Capacity		
21	Production Expenses:		
22	Operation Supervision and Engineering		
23	Water for Power		
24	Hydraulic Expenses		
25	Electric Expenses		
26	Misc. Hydraulic Power Generation Expenses		
27	Rents		
28	Maintenance Supervision and Engineering		
29	Maintenance of Structures		
30	Maintenance of Reservoirs, Dams, and Waterways		
31	Maintenance of Electric Plant		
32	Maintenance of Misc. Hydraulic Plant		
33	Total Production Expenses (Total lines 22 thru 32)		
34	Expenses per net KWh		

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses".

6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Proj. No.	FERC Licensed Proj. No.	FERC Licensed Proj. No.	Line No.
Plant Name:	Plant Name:	Plant Name:	
(d)	(e)	(f)	
			1
			2
			3
			4
			5
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			32
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			34

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.

4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses".

Line No.	Item (a)	FERC Licensed Proj. No. (b)
1	Type of Plant Construction (Conventional or Outdoor)	None
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total Installed Capacity (Generator Name Plate Ratings in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connected to Load While Generating	
7	Net Plant Capability (In megawatts):	
8	Average Number of Employees	
9	Generation Exclusive of Plant Use-KWH	
10	Energy Used for Pumping-KWH	
11	Net Output for Load (line 9 minus line 10)-KWH	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Power plant Equipment	
19	Roads, Railroads, and Bridges	
20	TOTAL Cost (Enter Total of lines 13 thru 19)	
21	Cost per KW of Installed Capacity	
22	Production Expenses	
23	Operation Supervision and Engineering	
24	Water for Power	
25	Pumped Storage Expenses	
26	Electric Expenses	
27	Miscellaneous Pumped Storage Power Generation Expenses	
28	Rents	
29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Miscellaneous Pumped Storage Plant	
34	Production Exp. Before Pumping Exp. (Enter Total of lines 23 thru 33)	
35	Pumping Expenses	
36	Total Production Expenses (Enter Total of lines 34 and 35)	
37	Expenses per KWH (Enter result of line 36 divided by line 9)	

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on line 35 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed, leave lines 35, 36 and 37 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that indivi-

dually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other sources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier, contract number, and date of contract.

FERC Licensed Proj. No.	FERC Licensed Proj. No.	FERC Licensed Proj. No.	Line No.
Plant Name:	Plant Name:	Plant Name:	
(c)	(d)	(e)	
			1
			2
			3
			4
			5
			6
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
 3. List plants appropriately under subheadings for steam.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 Min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1						
2						
3						
4	None					
5						
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7						
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

hydro, nuclear, internal combustion, and gas turbine plants. For nuclear, see instruction 11, page 403.

hydro, internal combustion, or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a

4. If net peak demand for 60 minutes is not available, give that which is available, specifying period.

steam turbine regenerative feed water cycle, or for

5. If any plant is equipped with combinations of steam,

preheated combustion air in a boiler, report as one plant.

Plant Cost Per MW Installed Capacity (g)	Operation Excluding Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Cost (In cents per million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE		Type of Supporting Structure	LENGTH (Pole Miles)		Number of Circuits
			(Indicate where other than 60 cycle, 3 phase)			(In the case of underground lines, report circuit miles)		
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structures of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Bay Shore	Davis - Besse	345 KV	345 KV	Steel Towers	20.67		1
2	Bay Shore	O.P. Tie-Fostoria	345 KV	345 KV	Steel Towers	20.03		1
3	Bay Shore	Monroe	345 KV	345 KV	Steel Towers	8.43		1
4	Lemoyme	Majestic	345 KV	345 KV	Steel Towers		19.31	1
5	Lemoyme	Twr. 117 @ Midway	345 KV	345 KV	Steel Towers	24.50		1
6	Twr. 117 @ Midway	Allen Junction	345 KV	345 KV	Steel Towers	23.53		1
7	Davis - Besse	Lemoyme	345 KV	345 KV	Steel Towers	21.50		1
8	Davis - Besse	O.E. Tie-Beaver	345 KV	345 KV	Steel Towers	15.60		1
9	Lemoyme	O.P. Tie-Fostoria	345 KV	345 KV	Steel Towers		4.15	1
10								
11	Total 345 KV Lines					134.26	23.46	
12								
13	Bay Shore	Decant	138 KV	138 KV	Steel Towers	7.15		1
14								
15	Bay Shore	Oregon	138 KV	138 KV	Steel Towers	4.48		1
16	Oregon	Walbridge Jct.	138 KV	138 KV	Steel Towers	4.74		1
17	Walbridge Jct.	MacLean No. 2	138 KV	138 KV	Steel Towers	2.77		1
18	Bay Shore	Fray	138 KV	138 KV	Steel Towers		8.32	1
19	Fray	Walbridge Jct.	138 KV	138 KV	Steel Towers		0.91	1
20	Walbridge Jct.	MacLean No. 1	138 KV	138 KV	Steel Towers		2.77	1
21	Walbridge Jct.	Lemoyme No. 1	138 KV	138 KV	Steel Towers	7.23		1
22	Walbridge Jct.	Lemoyme No. 2	138 KV	138 KV	Steel Towers		7.23	1
23	Bay Shore	Ironville	138 KV	138 KV	Steel Towers		3.41	1
24	Bay Shore	Dixie No. 2 N.B.	138 KV	138 KV	St Pole/St Twr	8.57		1
25	Bay Shore	Fort Industry	138 KV	138 KV	Steel Towers		7.48	1
26	Fort Industry	Jackman	138 KV	138 KV	Steel Towers		4.15	1
27	Bay Shore	Jackman	138 KV	138 KV	Steel Towers	11.63		1
28	Tap No. 1	Hydra-Matic	138 KV	138 KV	Wood Poles	0.37		1
29	Tap No. 2	Hydra-Matic	138 KV	138 KV	Wood Poles	0.37		1
30	MacLean	Acustar	138 KV	138 KV	Wood Poles	4.25		1
31	Tap No. 1	Walbridge Coatings	138 KV	138 KV	Wood Poles	0.40		1
32	Acustar	O.I. Levis Park	138 KV	138 KV	Wood Poles	6.67		1
33	Tap No. 1	Five Point	138 KV	138 KV	Wood Poles	1.04		1
34	O.I. Levis Park	Midway	138 KV	138 KV	Single Wd Poles	3.92		1
35								
36	Tap No. 1	Waterville	138 KV	138 KV	2 Pole H-Frame	10.97		1

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSR	1,102,342	3,147,999	4,250,341					1
1024.5 ACAR	541,569	1,966,613	2,508,182					2
1024.5 ACAR	227,970	836,252	1,064,222					7
1024.5 ACAR	522,057	1,915,038	2,437,095					4
954 ACSR	1,399,902	3,220,593	4,620,495					5
954 ACSR	1,164,627	3,153,008	4,317,635					6
954 ACSR	1,016,140	2,713,388	3,729,528					7
954 ACSR	962,483	3,040,865	4,003,348					8
1024.5 ACAR	112,160	411,432	523,592					9
	7,049,250	20,405,188	27,454,438	3,512	66,358	-	69,870	11
1024.5 ACAR	-	-	-					13
736.8 ACSR	67,253	305,447	372,700					14
1024.5 ACAR	45,541	196,061	241,602					15
1024.5 ACAR	48,172	207,388	255,560					16
1024.5 ACAR	28,128	201,225	229,353					17
636 ACSR	84,528	363,907	448,435					18
636 ACSR	9,280	39,954	49,234					19
954 ACSR	28,128	121,096	149,224					20
954 ACSR	73,429	316,127	389,556					21
954 ACSR	73,429	316,127	389,556					22
636 ACSR	-	54,144	54,144					23
736.8 ACSR	47,408	492,005	539,413					24
636 ACSR	361,465	273,156	634,621					25
636 ACSR	200,505	151,519	352,024					26
636 ACSR	561,970	527,405	1,089,375					27
954 AL	17,859	13,496	31,355					28
954 AL	17,859	13,496	31,355					29
954 AA	71,745	212,150	283,895					30
336 ACSR	10,465	30,946	41,411					31
954 AA	79,870	302,728	382,598					32
954 AA	12,454	47,018	59,472					33
954 AA	-	-	-					34
954 ACSR	268,292	505,194	773,486					35
336 AA	13,530	67,966	81,496					36

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

- If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE		Type of Supporting Structure	LENGTH (Pole Miles)		Number of Circuits
			(Indicate where other than 60 cycle, 3 phase)			(In the case of underground lines, report circuit miles)		
			From (a)	To (b)		Operating (c)	Designed (d)	
1	Vulcan	Eber	138 KV	138 KV	Wd/St Poles	10.22		1
2	Tap No. 1	Angola	138 KV	138 KV	Wd/St Poles	2.40		1
3	Eber	Liquid Air	138 KV	138 KV	Wd/St Poles	0.79		1
4	Angola	Hawthorne	138 KV	138 KV	Wd/St Poles	4.36		1
5	Hawthorne	Midway	138 KV	138 KV	Wood Poles	2.38		1
6					Steel Poles	14.31		1
7	Allen Jct.	Reynolds	138 KV	138 KV	Steel Poles	4.45		1
8					Wood Poles	2.83		1
9	Tap No. 1	Silica	138 KV	138 KV	Wood Poles	2.81		1
10	Reynolds	Vulcan	138 KV	138 KV	Steel Towers	2.46		1
11					Steel Poles	1.73		1
12	Allen Jct.	Sylvania	138 KV	138 KV	Steel Poles		4.29	1
13	Sylvania	Talmadge	138 KV	138 KV	Wd/St Poles	4.12		1
14	Talmadge	Westgate	138 KV	138 KV	Wd/St Poles	1.89		1
15	Jackman	Westgate	138 KV	138 KV	Wd/St Poles	4.02		1
16	Allen Jct.	Jackman	138 KV	138 KV	Steel Towers	8.53		1
17					Steel Poles	2.19		1
18					Wood Poles	0.63		1
19	Jackman	Vulcan No. 1 N.B.	138 KV	138 KV	Steel Towers	3.99		1
20	Jackman	Bellevue No. 2 N.B.	138 KV	138 KV	Steel Towers		2.23	1
21	Bellevue	Vulcan No. 2 N.B.	138 KV	138 KV	Steel Towers		1.72	1
22	Dixie	Jackman No. 2 N.B.	138 KV	138 KV	Steel Towers		2.00	1
23	Lemoyne	Midway No. 1	138 KV	138 KV	Steel Towers	24.23		1
24	Lemoyne	Midway No. 2	138 KV	138 KV	Steel Towers		24.23	1
25	Tap No. 1	Brim	138 KV	138 KV	Wood Poles	5.11		1
26	Allen Jct.	Lyons	138 KV	138 KV	Wood Poles	17.96		1
27	Lyons	Fayette	138 KV	138 KV	Wood Poles	13.11		1
28	Fayette	Stryker	138 KV	138 KV	Wood Poles	18.12		1
29	Eber	Swanton	138 KV	138 KV	Wood Poles	5.39		1
30	Swanton	Delta	138 KV	138 KV	Wood Poles	5.76		1
31	Delta	Wauseon	138 KV	138 KV	Wd/St Poles	8.84		1
32	Midway	Ridgeville Gr. No. 1	138 KV	138 KV	Steel Towers	21.53		1
33	Tap No.-Naomf Jct	Wauseon	138 KV	138 KV	Wood Poles	4.98		1
34	Ridgeville Cors.	Richland No. 1	138 KV	138 KV	Steel Towers	11.51		1
35	Tap No. 2	D. B. Mobile	138 KV	138 KV	Steel Towers		9.30	1
36								

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	
	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
954 AA	24,604	764,703	789,307					1
954 AA	59,059	244,456	303,515					2
636 AA	345	70,974	71,319					3
954 AA	107,305	639,153	746,458					4
954 AA	-	-	-					5
954 ACSR	-	1,865,115	1,865,115					6
954 ACSR	-	-	-					7
954 ACSR	246,256	315,415	561,671					8
954 ACSR	46,128	346,420	392,548					9
954 ACSR	-	-	-					10
954 ACSR	141,732	170,938	312,670					11
954 ACSR-75DC	62,911	577,153	640,064					12
954 AA	60,413	568,228	628,641					13
954 AA	27,718	254,286	282,004					14
954 AA	58,943	541,743	600,686					15
636 ACSR	-	-	-					16
954 ACSR	-	-	-					17
336 ACSR	321,662	395,848	717,510					18
636 AA	22,059	228,935	250,994					19
636 AA	12,323	127,894	140,217					20
636 AA	9,516	98,765	108,281					21
739.8 ACAR	11,052	216,992	228,044					22
336 ACSR	72,790	322,427	395,217					23
336 ACSR	72,790	323,235	396,025					24
954 AA	54,211	410,497	464,708					25
336/636 AA	3,235	471,794	475,029					26
636 AA	51,872	895,709	947,581					27
636 AA	101,936	1,746,658	1,848,594					28
954 AA	2,352	484,377	486,729					29
954 AA	1,323	291,196	292,519					30
954 AA	448	536,343	536,791					31
336 ACSR	64,651	287,091	351,742					32
336 ACSR	14,961	66,437	81,398					33
336 ACSR	35,155	156,110	191,265					34
636 ACSR	-	383,130	383,130					35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

- If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	Midway	Ridgeville Cor. No.2	138 KV	138 KV	Steel Towers		21.53	1
2	Ridgeville Cor.	Stryker	138 KV	138 KV	Steel Towers	6.00		1
3	Ridgeville Cor.	Ridgeville No. 2	138 KV	138 KV	Steel Towers		3.06	1
4			138 KV	138 KV	Wood Poles	1.74		1
5	Ridgeville	Richland	138 KV	138 KV	Steel Towers		8.45	1
6			138 KV	138 KV	Wood Poles		1.74	1
7	Richland	O.P.Tie-Rob. Park	138 KV	138 KV	Wd/St Poles	10.80		1
8	Richland	O.P. Tie-E. Lima	138 KV	138 KV	Wood Poles	2.07		1
9			138 KV	138 KV	2 Pole"H"Frame	13.56		1
10	Richland	G.M. West	138 KV	138 KV	Wd Pole/St Twr	2.40		1
11	Richland	G.M. East	138 KV	138 KV	Wd Pole/St Twr	2.35		1
12	Richland	Ayersville	138 KV	138 KV	Wood Poles	3.16		1
13	Ayersville	S.W. Defiance	138 KV	138 KV	Wood Poles	2.11		1
14	S.W. Defiance	Richland	138 KV	138 KV	Wood Poles	3.17		1
15	Tap No. 1	Manville Bldg Mat.	138 KV	138 KV	Wood Poles	0.06		1
16	Lemoyne	O.P.Tie-Fest.No.1	138 KV	138 KV	Steel Towers	4.32		1
17	Lemoyne	O.P.Tie-Fest.No.2	138 KV	138 KV	Steel Towers		4.32	1
18	Lemoyne	Woodville No. 2	138 KV	138 KV	Wd/St Poles	5.15		1
19	Woodville No. 2	W. Fremont	138 KV	138 KV	Wd/St Poles	18.55		1
20	Decant	Ottawa	138 KV	138 KV	Steel Towers	15.74		1
21	Tap No. 1	Toussaint	138 KV	138 KV	Wood Poles	0.07		1
22	Ottawa	O.E. Tie-Lakeview	138 KV	138 KV	Steel Towers	2.56		1
23	Ottawa	W. Fremont	138 KV	138 KV	Steel Towers	8.92		1
24	Tap No. 1	Kelsey-Hayes	138 KV	138 KV	Wood Poles	0.57		1
25								
26	Total 138 KV Lines					389.14	117.14	
27								
28	69 KV Transmission Lines					352.65		
29	34.5 KV Overhead Transmission Lines					134.34		
30	23 KV Overhead Transmission Lines 60 HZ					11.26		
31	23 KV Overhead Transmission Lines 25 HZ					15.83		
32	Total 69, 34.5, & 23 KV Overhead Lines					514.08		
33	34.5 KV Underground Transmission Lines					0.12		
34	23 KV Underground Transmission Lines 60HZ					0.60		
35	69 KV Underground Transmission Lines 60HZ					0.05		
36	Total All Lines					1038.25	140.60	

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) the book cost at end of year.

Size of Conductor and Material (f)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
336 ACSR	64,651	287,091	351,742					1
336 ACSR	18,023	80,034	98,057					2
336 ACSR	-	-	-					3
336 ACSR	14,418	64,027	78,445					4
336 ACSR	-	-	-					5
336 ACSR	30,155	133,907	164,062					6
636 AA	77,267	282,099	359,366					7
636 ACSR	-	-	-					8
636 ACSR	223,490	377,704	601,194					9
636 AA	29,384	704,351	733,735					10
636 AA	20,699	60,290	80,989					11
636 AA	9,082	267,176	276,258					12
636 AA	6,065	178,414	184,479					13
636 AA	19,000	167,503	186,503					14
336 AA	360	4,179	4,539					15
954/477 ACSR	43,866	188,853	232,719					16
954 ACSR	43,866	188,853	232,719					17
954 AA	60,495	284,993	345,488					18
954 AA	217,900	1,026,527	1,244,427					19
739.8 ACAR	148,042	740,929	888,971					20
336 AA	648	2,943	3,591					21
739.8 ACAR	24,074	109,337	133,411					22
336 ACSR	64,687	245,974	310,661					23
336 ACSR	4,136	15,730	19,866					24
	4,929,368	23,971,491	28,517,729	64,491	338,868	0	403,359	25
								26
	903,517	18,859,183	19,762,700					27
	192,435	3,981,349	4,173,784					28
	6,418	212,281	218,699					29
	2,898	175,198	178,096					30
								31
	1,105,268	23,228,011	24,333,279					32
								33
	13	7,899	7,912					34
	-	292,266	292,266					35
								36
	13,083,899	67,904,855	80,605,624	68,003	405,226	0	473,229	36

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (1) to (e), it is permissible to report in these columns the estimated

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1							
2	No Significant Additions or Retirements to 345 kV and 138 kV Lines During the Year.						
3							
4	No Significant Additions or Retirements of Overhead Conductors During the Year.						
5							
6	No Significant Additions or Retirements of Underground Conductors During the Year.						
7							
8							
9							
10							
11							
12							
13							
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35							
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37							
38							
39							
40							
41							
42							
43							
44	TOTAL						

TRANSMISSION LINES ADDED DURING YEAR (Continued)

final completion costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
 3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS				LINE COST				Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)	Voltage KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)	
								1
								2
								3
								4
								5
								6
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional char-

- acter, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (i), (j) and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and aux-

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Acme - Toledo, Ohio	Trans. A	13.8	69.00	
2		Trans. A	7.2	23.00	
3		Trans. A	7.2	69.00	
4		Distr. A	69.0	12.47	
5	Bay Shore - Oregon, Ohio	Trans. A	345.0	138.00	
6		Trans. A	18.0	138.00	
7	Beaver Valley Unit #2 - Shippingport, PA (1)	Trans. A	21.5	345.00	
8	Bruce Mansfield - Shippingport, PA (1)	Trans. A	17.3	345.00	
9		Trans. A	17.3	345.00	
10		Trans. A	17.3	345.00	
11	Davis-Besse - Port Clinton, Ohio (1)	Trans. A	23.75	345.00	
12	Perry - Perry Twp., Ohio (1)	Trans. A	22.0	345.00	
13	Stryker - Stryker, Ohio	Trans. U	138.0	69.00	
14		Distr. U	138.0	12.47	
15	Allen Junction - Sylvania, Ohio	Trans. U	345.0	138.00	
16	Angola - Toledo, Ohio	Distr. U	138.0	12.47	
17	Archbold, E. - Archbold, Ohio	Distr. U	69.0	12.47	
18	Ayersville - Defiance, Ohio	Distr. U	138.0	12.47	
19	Bellevue - Toledo, Ohio	Distr. U	138.0	12.47	
20	Brim - Bowling Green, Ohio	Trans. U	138.0	69.00	
21	Bryan - Bryan, Ohio	Trans. U	69.0	34.50	
22	Centennial - Sylvania, Ohio	Trans. U	69.0	34.50	
23	City Park - Toledo, Ohio	Distr. U	23.0	4.16	
24	Clyde - Clyde, Ohio	Distr. U	69.0	12.47	
25	Davis-Besse Service - Oak Harbor, Ohio	Distr. U	69.0	12.47	
26	Decant - Oregon, Ohio	Distr. U	138.0	12.47	
27	Defiance, S.W. - Defiance, Ohio	Distr. U	138.0	12.47	
28	Delta - Delta, Ohio	Distr. U	138.0	12.47	
29	Detroit Ave. - Toledo, Ohio	Distr. U	69.0	12.47	
30	Dixie Hwy. - Toledo, Ohio	Distr. U	138.0	12.47	
31		Trans. U	138.0	69.00	
32	Eber - Holland, Ohio	Distr. U	138.0	12.47	
33	Edgerton - Edgerton, Ohio	Distr. U	69.0	12.47	
34	Edon - Edon, Ohio	Distr. U	69.0	12.47	
35					
36	Exit 2 - Montpelier, Ohio	Distr. U	69.0	12.47	
37	Fayette - Fayette, Ohio	Distr. U	138.0	12.47	
38	Five Point - Perrysburg, Ohio	Distr. U	138.0	12.47	
39	Ford - Toledo, Ohio	Distr. U	69.0	12.47	
40					

(1) Includes total transformer name plate capacity for jointly owned units. TE's share is noted on Page 427.

SUBSTATIONS (Continued)

iliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equip-

ment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and account affected in respondent's books of accounts. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
386.600	10	1	Freq. Chgr.	1	35,000	1
18.000	3					2
25.000	1					3
22.400	1					4
560.000	1					5
740.000	4					6
945.000	1		188.150 MVA	Toledo Edison share		7
880.000	1		0 MVA	Toledo Edison share		8
880.000	1		152.240 MVA	Toledo Edison share		9
880.000	1		175.210 MVA	Toledo Edison share		10
980.000	1	1	476.480 MVA	Toledo Edison share		11
1,245.000	3	4	247.880 MVA	Toledo Edison share		12
112.000	1					13
14.000	1					14
560.000	1					15
56.000	2					16
26.500	2					17
25.000	1					18
56.000	2					19
112.000	1					20
6.667	1					21
0.000	0					22
10.000	2					23
14.000	1					24
14.000	1					25
14.000	1					26
28.000	1					27
28.000	1					28
48.000	2					29
56.000	2					30
200.000	1					31
28.000	1					32
14.000	1					33
6.250	1					34
						35
6.250	1					36
16.800	2					37
28.000	1					38
28.000	1					39
						40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional char-

- acter, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (i), (j) and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and aux-

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Fort Industry - Toledo, Ohio	Distr. U	138.0	12.47	
2	Fremont, W. - Fremont, Ohio	Trans. U	69.0	34.50	
3		Trans. U	138.0	69.00	
4		Distr. U	138.0	12.47	
5	Frey - Northwood, Ohio	Distr. U	138.0	12.47	
6	Genoa - Genoa, Ohio	Distr. U	69.0	12.47	
7	Gibsonburg - Gibsonburg, Ohio	Distr. U	34.5	4.16	
8	Gould - Toledo, Ohio	Distr. U	69.0	7.20	
9		Distr. U	69.0	12.47	
10	Grand Rapids - Grand Rapids, Ohio	Distr. U	69.0	12.47	
11	Green Springs - Green Springs, Ohio	Distr. U	69.0	12.47	
12	Hastings - Toledo, Ohio	Distr. U	23.0	4.16	
13	Hawley - Toledo, Ohio	Distr. U	69.0	12.47	
14	Hawthorne - Toledo, Ohio	Distr. U	138.0	12.47	
15	Holgate - Holgate, Ohio	Distr. U	34.5	12.47	
16	Ironville - Toledo, Ohio	Trans. U	138.0	69.00	
17	Jackman - Toledo, Ohio	Distr. U	69.0	12.47	
18		Distr. U	138.0	12.47	
19	Lapier - Toledo, Ohio	Distr. U	69.0	12.47	
20	Lemoyne - Stony Ridge, Ohio	Trans. U	345.0	138.00	
21	Liberty Center - Liberty Center, Ohio	Distr. U	69.0	12.47	
22	Locust St. - Toledo, Ohio	Trans. U	69.0	23.00	
23		Distr. U	69.0	12.47	
24	Lynch - Waterville, Ohio	Distr. U	69.0	7.20	
25	Lyons - Lyons, Ohio	Distr. U	138.0	12.47	
26	MacLean - Walbridge, Ohio	Trans. U	138.0	69.00	
27	Maumee - Maumee, Ohio	Distr. U	69.0	12.47	
28	Midway - Neapolis, Ohio	Trans. U	138.0	69.00	
29	Millersville - Millersville, Ohio	Distr. U	34.5	12.47	
30	Ney - Ney, Ohio	Distr. U	34.5	12.47	
31	Oakdale - Toledo, Ohio	Distr. U	69.0	7.20	
32		Distr. U	69.0	12.47	
33	Oak Harbor - Oak Harbor, Ohio	Distr. U	69.0	12.47	
34	Oregon - Oregon, Ohio	Distr. U	138.0	12.47	
35					
36	Pemberville - Pemberville, Ohio	Trans. U	69.0	34.50	
37		Distr. U	69.0	12.47	
38	Penta County - Rossford, Ohio	Distr. U	69.0	12.47	
39					
40	Reynolds - Toledo, Ohio	Distr. U	138.0	12.47	

SUBSTATIONS (Continued)

iliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equip-

ment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and account affected in respondent's books of accounts. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
						1
28.000	1					2
33.600	1					3
83.333	1					4
14.000	1					5
28.000	1					6
14.000	1					7
4.500	3					8
24.000	3					9
28.000	1					10
7.000	1					11
20.000	1					12
10.000	2					13
50.400	2					14
56.000	2					15
5.750	2					16
200.000	1					17
20.000	1					18
28.000	1					19
28.000	1					20
672.000	2					21
2.500	1					22
280.000	3					23
50.400	2					24
8.000	1					25
14.000	1					26
448.000	2					27
28.000	1					28
145.833	2					29
8.750	2					30
5.000	2					31
6.000	1					32
0.000	0					33
14.000	1					34
28.000	1					35
						36
15.000	1					37
14.000	1					38
28.000	1					39
						40
56.000	2					

SUBSTATIONS (Continued)

iliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equip-

ment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and account affected in respondent's books of accounts. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
25.000	1					1
26.667	1					2
6.667	1					3
42.000	2					4
14.000	1					5
16.700	1					6
12.500	1					7
28.000	1					8
28.000	1					9
28.000	1					10
78.400	3					11
14.400	2					12
14.000	1					13
15.000	1					14
28.000	1					15
7.500	1					16
40.000	2					17
34.900	2					18
200.000	1					19
28.000	1					20
28.000	1					21
112.000	1					22
40.500	2					23
7.000	1					24
28.000	1					25
7.500	1					26
5.750	2					27
14.000	1					28
14.000	1					29
3.750	1					30
4.500	3	1				31
28.000	1					32
25.000	1					33
28.000	1					34
						35
						36
6,312.527 (a)						37
1,726.700						38
						39
8,039.227 (a)						40

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ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.

2. Include watt-hour demand distribution meters, but not external demand meters.

3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line

transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Ln. No.	Item (a)	Number of Watt-Hour Meters (b)	Line Transformers	
			Number (c)	Total Capacity (In Mva) (d)
1	Number at Beginning of Year	320,823	71,797	3,526
2	Additions During Year			
3	Purchases	6,434	1,466	105
4	Associated with Utility Plant Acquired	-	-	-
5	Total Additions (Enter Total of lines 3 and 4)	6,434	1,466	105
6	Reductions During Year			
7	Retirements	11,126	-	-
8	Associated with Utility Plant Sold	-	-	-
9	Total Reductions (Enter Total of lines 7 and 8)	11,126	-	-
10	Number at End of Year (Lines 1 + 5 - 9)	316,131	73,263	3,631
11	In Stock	11,654	2,487	202
12	Locked Meters on Customers' Premises	-	-	-
13	Inactive Transformers on System	-	-	-
14	In Customers' Use	304,477	70,776	3,429
15	In Company's Use	-	-	-
16	TOTAL End of Year(Enter Total of lines 11 to 15. This line should equal line 10.)	316,131	73,263	3,631

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Air pollution control facilities:

- (1) Scrubbers, precipitators, tall smokestacks, etc.
- (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment.

- (3) Monitoring equipment
- (4) Other.

B. Water pollution control facilities:

- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other.

C. Solid waste disposal costs:

- (1) Ash handling and disposal equipment
- (2) Land
- (3) Settling ponds
- (4) Other.

D. Noise abatement equipment:

- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other

E. Esthetic costs:

- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:

- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335
- (3) Parks and related facilities
- (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost	CHANGES DURING YEAR			Balance at End of Year	Actual Cost
		Additions	Retirements	Adjustments		
	(a)	(b)	(c)	(d)	(e)	(f)
1	Air Pollution Control Facilities	332,930	(122,738)	(56,118)	324,861,366	324,861,366
2	Water Pollution Control Facilities	(35,539)	(4,579)	(1,568,241)	113,870,603	113,870,603
3	Solid Waste Disposal Costs	29,596	(408)	-	27,750,090	27,750,090
4	Noise Abatement Equipment	-	-	-	272,941	272,941
5	Esthetic Costs	-	-	-	9,261,800	9,261,800
6	Additional Plant Capacity	-	-	(28,665)	4,960,335	-
7	Miscellaneous (Identify significant)	-	-	-	1,192,821	1,192,821
8	TOTAL (Total of lines 1 thru 7)	326,987	(127,725)	(1,653,024)	482,169,956	477,209,621
9	Construction Work in Progress	-	-	-	132,228	132,228

Name of Respondent
THE TOLEDO EDISON COMPANY

This Report Is:
 An Original

PREPARED: 17-Apr-93
TIME: 12:58 PM
Year of Report
Dec. 31, 1992

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.

2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.

3. Report expenses under the subheadings listed below.

4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.

5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution

control equipment, use of alternate environmentally preferable fuels, or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.

6. Under item 8 include ad valorem and other taxes assessed directly on or directly related to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.

7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	16,573,601	Not Available
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs	Not Available	" "
3	Fuel Related Costs	" "	" "
4	Operation of Facilities	" "	" "
5	Fly Ash and Sulfur Sludge Removal	" "	" "
6	Difference in Cost of Environmentally Clean Fuels	" "	" "
7	Replacement Power Costs	" "	" "
8	Taxes and Fees	" "	" "
9	Administrative and General	" "	" "
10	Other (Identify significant)	" "	" "
11	TOTAL	16,573,601	-

FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
			None

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