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(Expires 11/30/2001)



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PUCO FISCAL

FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

STATE OF OHIO

PUBLIC UTILITIES COMMISSION

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Ohio Valley Electric Corporation

Year of Report

Dec. 31, 1999



ARTHUR ANDERSEN

Report of Independent Public Accountants

To Ohio Valley Electric Corporation:

We have audited the balance sheets - regulatory basis of OHIO VALLEY ELECTRIC CORPORATION (an Ohio corporation) as of December 31, 1999 and 1998, and the related statements of income - regulatory basis for the years then ended and the related statements of cash flows - regulatory basis and retained earnings - regulatory basis for the year ended December 31, 1999, included on pages 110 through 123.9 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As discussed in Note 1, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Ohio Valley Electric Corporation as of December 31, 1999 and 1998, the results of its operations for the years then ended and its cash flows for the year ended December 31, 1999, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of Ohio Valley Electric Corporation and for filing with the Federal Energy Regulatory Commission and should not be used for any other purpose.

Arthur Andersen LLP

Columbus, Ohio,
March 29, 2000.

INSTRUCTIONS FOR FILING THE

FERC FORM NO. 1

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) One million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- (a) Submit this form on electronic media consisting of two (2) duplicate data diskettes and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A-21
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as contained on the electronic media, that the signer of the copies of the paper copies and electronic media, and that the contents as stated in the copies and on the electronic media are true to the best knowledge and belief of the signer.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A-21
Washington, DC 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):
- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
 - (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

GENERAL INFORMATION (Continued)

III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110 - 113
Statement of Income	114 - 117
Statement of Retained Earnings	118 - 119
Statement of Cash Flows	120 - 121
Notes to Financial Statements	122 - 123

When accompanying this form, insert the letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the Office of the Secretary at the address indicated at III (a).

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____ we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch
 Federal Energy Regulatory Commission
 888 First Street, NE.
 Room 2A-1 ED-12.2
 Washington, DC 20426
 (202) 208-2474

IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426 (Attention: Mr. Michael Miller, ED-12.3); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U. S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses. ().
- VII. For any resubmissions, two (2) new data diskettes and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a) must be filed. Resubmissions must be numbered sequentially both on the diskettes and on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825f)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

...(3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;

(4) 'person' means an individual or a corporation;

(5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power;...."

(11) 'project' means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered -

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites,...to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed...."

GENERAL PENALTIES

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act,...shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing...."

FERC FORM NO. 1:

ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent Ohio Valley Electric Corporation		02 Year of Report Dec. 31, 1999	
03 Previous Name and Date of Change (if name changed during year) //			
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 3932 U. S. Route 23, Piketon, Ohio 45661			
05 Name of Contact Person John D. Brodt		06 Title of Contact Person Secretary and Treasurer	
07 Address of Contact Person (Street, City, State, Zip Code) 3932 U. S. Route 23, Piketon, Ohio 45661			
08 Telephone of Contact Person, including Area Code (740) 289-7200		09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/30/2000

ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report: that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

01 Name John D. Brodt	03 Signature 	04 Date Signed (Mo, Da, Yr) 04/27/2000
02 Title Secretary and Treasurer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Ohio Valley Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Security Holders and Voting Powers	106-107	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
14	Nuclear Fuel Materials	202-203	NA
15	Electric Plant in Service	204-207	
16	Electric Plant Leased to Others	213	NONE
17	Electric Plant Held for Future Use	214	NONE
18	Construction Work in Progress-Electric	216	
19	Construction Overheads-Electric	217	
20	General Description of Construction Overhead Procedure	218	
21	Accumulated Provision for Depreciation of Electric Utility Plant	219	
22	Nonutility Property	221	NONE
23	Investment of Subsidiary Companies	224-225	
24	Materials and Supplies	227	
25	Allowances	228-229	
26	Extraordinary Property Losses	230	NONE
27	Unrecovered Plant and Regulatory Study Costs	230	NONE
28	Other Regulatory Assets	232	NONE
29	Miscellaneous Deferred Debits	233	
30	Accumulated Deferred Income Taxes	234	
31	Capital Stock	250-251	
32	Cap Stk Sub, Cap Stk Liab for Con, Prem Cap Stk & Inst Recd Cap Stk	252	NONE
33	Other Paid-in Capital	253	NONE
34	Discount on Capital Stock	254	NONE
35	Capital Stock Expense	254	NONE
36	Long-Term Debt	256-257	

Name of Respondent Ohio Valley Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Lines Added During Year	424-425	NONE
68	Substations	426-427	
69	Electric Distribution Meters and Line Transformers	429	NONE
70	Environmental Protection Facilities	430	
71	Environmental Protection Expenses	431	
72	Footnote Data	450	
<p>Stockholders' Reports Check appropriate box:</p> <p><input checked="" type="checkbox"/> Four copies will be submitted</p> <p><input type="checkbox"/> No annual report to stockholders is prepared</p>			

Name of Respondent Ohio Valley Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

John D. Brodt, Secretary and Treasurer
3932 U.S. Route 23
P.O. Box 468
Piketon, OH 45661

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Incorporated under the General Corporation Laws of the State of Ohio on October 1, 1952

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Major-Electric Utility-Ohio

5. Have you engaged as the principle accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent Ohio Valley Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, <u>1999</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

All of the outstanding capital stock of Ohio Valley Electric Corporation is owned by ten (10) investor-owned utility companies. American Electric Power Company, Inc., and its subsidiary Columbus Southern Power Company hold 44.2% of Ohio Valley Electric Corporation's capital stock.

Name of Respondent Ohio Valley Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Indiana-Kentucky Electric Corp.	Electric Utility	100%	
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President	E. Linn Draper, Jr.	
2	Vice President	Armando A. Pena	
3	Vice President and Assistant to the President	David L. Hart	
4	Vice President - Operations	David E. Jones	132,915
5	Secretary and Treasurer	John D. Brodt	94,935
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Name of Respondent Ohio Valley Electric Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 1 Column: c
Salaries are none.

Schedule Page: 104 Line No.: 2 Column: c
Salaries are none.

Schedule Page: 104 Line No.: 3 Column: c
Salaries are none.

Name of Respondent Ohio Valley Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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DIRECTORS

- Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
- Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	H. Peter Burg	76 South Main St., Akron, OH 44308
2	E. Linn Draper, Jr., President**	1 Riverside Plaza, Columbus, OH 43215
3	Donald R. Feenstra	800 Cabin Hill Dr., Greensburg, PA 15601
4	Arthur R. Garfield***	76 S. Main St., Akron, OH 44308
5	Chris Hermann***	220 W. Main St., Louisville, KY 40202
6	Allen M. Hill	1065 Woodman Dr., Dayton, OH 45432
7	Willard R. Holland***	76 S. Main St., Akron, OH 44308
8	John R. Jones, III	1 Riverside Plaza, Columbus, OH 43215
9	William J. Lhota	1 Riverside Plaza, Columbus, OH 43215
10	Wayne T. Lucas	220 W. Main St., Louisville, KY 40202
11	James J. Markowsky	1 Riverside Plaza, Columbus, OH 43215
12	Alan J. Noia***	10435 Downsville Pike, Hagerstown, MD 21740
13	Guy L. Pipitone	76 S. Main St., Akron, OH 44308
14	Jackson H. Randolph***	139 E. Fourth St., Cincinnati, OH 45202
15	Ronald G. Reheman	20 NW Fourth St., Evansville, IN 47741
16	Peter J. Skrgic	800 Cabin Hill Dr., Greensburg, PA 15601
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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Valley Electric Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/30/2000	Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 105 Line No.: 1 Column: a

H. Peter Burg was elected 7/99 to replace Willard R. Holland.

Name of Respondent Ohio Valley Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.) duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a List of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other than stock carries voting rights, explain in a footnote the circumstances whereby such security became vested with voting rights give other important particulars (details) concerning voting rights of such security. State whether voting right are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method explain briefly in a footnote.
4. Furnish particulars (details) concerning any options warrants, or rights outstanding at the end of the year others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or right the amount of such securities or assets so entitled to purchased by any officer, director, associated company, or of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the public where the options, warrants, or rights were issued prorata basis.

1. Give the date of the latest closing of the stock book prior to end of year, and state the purpose of such closing: December 31, 1999	2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors of the respondent and number of such votes cast by proxy Total: 100,000 By Proxy: 100,000	3. Give the date and place of such meeting April 19, 1999 Ohio Valley Electric Corporation Piketon, OH 45661
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VOTING SECURITIES

Line No.	Name (Title) and Address of Security Holder (a)	Number of Votes as of (date): / /			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities				
5	TOTAL number of security holders				
6	TOTAL votes of security holders listed below				
7	American Electric Power Co., Inc.,	39,900	39,900		
8	1 Riverside Plaza				
9	Columbus, OH 43215				
10					
11	Ohlo Edison Co.	16,500	16,500		
12	c/o FirstEnergy Corp.				
13	76 South Main Street				
14	Akron, OH 44308				
15					
16	Allegheny Energy, Inc.	12,500	12,500		
17	10435 Downsville Pike				
18	Hagerstown, MD 21740-1766				

Name of Respondent Ohio Valley Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
19	The Cincinnati Gas and Electric Company	9,000	9,000		
20	139 East Fourth Street				
21	Cincinnati, OH 45202				
22					
23	LG&E Energy Corp.	4,900	4,900		
24	220 West Main Street				
25	Louisville, KY 40202				
26					
27	The Dayton Power and Light Company	4,900	4,900		
28	1900 Dryden Road				
29	Dayton, OH 45439				
30					
31	Columbus Southern Power Company	4,300	4,300		
32	c/o American Electric Power Co., Inc.				
33	1 Riverside Plaza				
34	Columbus, OH 43215				
35					
36	The Toledo Edison Company	4,000	4,000		
37	c/o FirstEnergy Corp.				
38	76 South Main Street				
39	Akron, OH 44308				
40					
41	Kentucky Utilities Company	2,500	2,500		
42	c/o LG&E Energy Corp.				
43	220 West Main Street				
44	Louisville, KY 40202				
45					
46	Southern Indiana Gas and Electric Co.	1,500	1,500		
47	20 NW Fourth Street				
48	Evansville, IN 47741				
49					
50	2. No security other than stock carries				
51	voting rights				
52	3. Not applicable				
53	4. Not applicable				

Name of Respondent Ohio Valley Electric Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/30/2000	Year of Report Dec. 31, 1999
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent Ohio Valley Electric Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec 31, 1999
IMPORTANT CHANGES DURING THE YEAR (Continued)			

1. Not Applicable
2. Not Applicable
3. Not Applicable
4. Not Applicable
5. Not Applicable
6. Not Applicable
7. Not Applicable
8. Effective September 1, 1999, a general wage increase of approximately 3% was given to employees except management and clerical personnel.
9. Not Applicable
10. Not Applicable
11. Not Applicable
12. See notes to the Financial Statements beginning on page 122.

Name of Respondent <i>Ohio Valley Electric Corporation</i>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	292,174,334	295,545,112
3	Construction Work in Progress (107)	200-201	4,827,992	8,145,587
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		297,002,326	303,690,699
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	288,375,842	289,815,629
6	Net Utility Plant (Enter Total of line 4 less 5)		8,626,484	13,875,070
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	0	0
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		0	0
10	Net Utility Plant (Enter Total of lines 6 and 9)		8,626,484	13,875,070
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored Underground - Noncurrent (117)		0	0
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	0	0
15	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
16	Investments in Associated Companies (123)		0	0
17	Investment in Subsidiary Companies (123.1)	224-225	61,422,365	54,526,165
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
19	Noncurrent Portion of Allowances	228-229	5,779,174	4,291,174
20	Other Investments (124)		0	0
21	Special Funds (125-128)		0	2,648
22	TOTAL Other Property and Investments (Total of lines 14-17,19-21)		67,201,539	58,819,987
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)		1,030,272	2,743,721
25	Special Deposits (132-134)		2,000	2,000
26	Working Fund (135)		12,696	13,354
27	Temporary Cash Investments (136)		0	0
28	Notes Receivable (141)		0	0
29	Customer Accounts Receivable (142)		17,944,414	16,785,548
30	Other Accounts Receivable (143)		-373	7,952
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	0
32	Notes Receivable from Associated Companies (145)		0	0
33	Accounts Receivable from Assoc. Companies (148)		11,378,783	33,780,120
34	Fuel Stock (151)	227	10,092,610	6,460,811
35	Fuel Stock Expenses Undistributed (152)	227	0	0
36	Residuals (Elec) and Extracted Products (153)	227	0	0
37	Plant Materials and Operating Supplies (154)	227	10,633,373	10,589,938
38	Merchandise (155)	227	0	0
39	Other Materials and Supplies (156)	227	0	0
40	Nuclear Materials Held for Sale (157)	202-203/227	0	0
41	Allowances (158.1 and 158.2)	228-229	8,152,509	5,797,862
42	(Less) Noncurrent Portion of Allowances		5,779,174	4,291,174
43	Stores Expense Undistributed (163)	227	0	0
44	Gas Stored Underground - Current (164.1)		0	0
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
46	Prepayments (165)		871,064	490,398
47	Advances for Gas (166-167)		0	0
48	Interest and Dividends Receivable (171)		0	0
49	Rents Receivable (172)		0	0
50	Accrued Utility Revenues (173)		0	0
51	Miscellaneous Current and Accrued Assets (174)		4,000,000	4,092,000
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		58,338,174	76,472,530

Name of Respondent <i>Ohio Valley Electric Corporation</i>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <i>04/30/2000</i>	Year of Report <i>Dec. 31, 1999</i>
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	DEFERRED DEBITS			
54	Unamortized Debt Expenses (181)		277,023	236,971
55	Extraordinary Property Losses (182.1)	230	0	0
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
57	Other Regulatory Assets (182.3)	232	0	0
58	Prelim. Survey and Investigation Charges (Electric) (183)		0	0
59	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)		0	270,084
60	Clearing Accounts (184)		0	0
61	Temporary Facilities (185)		0	0
62	Miscellaneous Deferred Debits (186)	233	27,289,126	25,954,314
63	Def. Losses from Disposition of Utility Plt. (187)		0	0
64	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
65	Unamortized Loss on Reacquired Debt (189)		0	0
66	Accumulated Deferred Income Taxes (190)	234	20,055,272	19,653,041
67	Unrecovered Purchased Gas Costs (191)		0	0
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		47,621,421	46,114,410
69	TOTAL Assets and Other Debits (Enter Total of lines 10,11,12,22,52,68)		181,787,618	195,281,997

Name of Respondent <i>Ohio Valley Electric Corporation</i>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	10,000,000	10,000,000
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	0	0
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	2,040,534	1,995,049
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Required Capital Stock (217)	250-251	0	0
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		12,040,534	11,995,049
15	LONG-TERM DEBT			
16	Bonds (221)	256-257	0	0
17	(Less) Required Bonds (222)	256-257	0	0
18	Advances from Associated Companies (223)	256-257	0	0
19	Other Long-Term Debt (224)	256-257	58,201,200	51,305,000
20	Unamortized Premium on Long-Term Debt (225)		0	0
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		0	0
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		58,201,200	51,305,000
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases - Noncurrent (227)		0	0
25	Accumulated Provision for Property Insurance (228.1)		0	0
26	Accumulated Provision for Injuries and Damages (228.2)		0	0
27	Accumulated Provision for Pensions and Benefits (228.3)		0	0
28	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
29	Accumulated Provision for Rate Refunds (229)		0	0
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)		0	0
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231)		27,100,000	56,600,000
33	Accounts Payable (232)		15,837,714	7,619,315
34	Notes Payable to Associated Companies (233)		0	0
35	Accounts Payable to Associated Companies (234)		0	0
36	Customer Deposits (235)		1,000	1,000
37	Taxes Accrued (236)	262-263	10,689,624	8,838,181
38	Interest Accrued (237)		117,178	321,707
39	Dividends Declared (238)		0	0
40	Matured Long-Term Debt (239)		0	0
41	Matured Interest (240)		0	0
42	Tax Collections Payable (241)		1,601,274	709
43	Miscellaneous Current and Accrued Liabilities (242)		369,357	1,993,183
44	Obligations Under Capital Leases-Current (243)		0	0
45	TOTAL Current & Accrued Liabilities (Enter Total of lines 32 thru 44)		55,716,141	75,374,095

Name of Respondent Ohio Valley Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)		915,000	0
48	Accumulated Deferred Investment Tax Credits (255)	266-267	10,610,318	10,610,318
49	Deferred Gains from Disposition of Utility Plant (256)		0	0
50	Other Deferred Credits (253)	269	43,116,139	45,920,462
51	Other Regulatory Liabilities (254)	278	0	0
52	Unamortized Gain on Reaquired Debt (257)		0	0
53	Accumulated Deferred Income Taxes (281-283)	272-277	1,188,286	77,073
54	TOTAL Deferred Credits (Enter Total of lines 47 thru 53)		55,829,743	56,607,853
55			0	0
56			0	0
57			0	0
58			0	0
59			0	0
60			0	0
61			0	0
62			0	0
63			0	0
64			0	0
65			0	0
66			0	0
67			0	0
68	TOTAL Liab and Other Credits (Enter Total of lines 14,22,30,45,54)		181,787,618	195,281,997

Name of Respondent Ohio Valley Electric Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 32 Column: c

This amount includes \$7,100,000 in long-term debt due in one year as a current liability which is in Account 224 on our books.

Schedule Page: 112 Line No.: 32 Column: d

This amount includes \$6,600,000 long-term debt due in one year as a current liability which is in Account 224 on our books.

Name of Respondent Ohio Valley Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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STATEMENT OF INCOME FOR THE YEAR

- Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (j, k, m, o) in a similar manner to a utility department. Spread the amount(s) over Lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating income, in the same manner as accounts 412 and 413 above.
- Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
- Use pages 122-123 for important notes regarding the statement of income or any account thereof.
- Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
- Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	345,487,744	306,594,988
3	Operating Expenses			
4	Operation Expenses (401)	320-323	310,750,313	271,110,055
5	Maintenance Expenses (402)	320-323	19,385,847	15,735,414
6	Depreciation Expense (403)	336-337	480,790	
7	Amort. & Depl. of Utility Plant (404-405)	336-337		
8	Amort. of Utility Plant Acq. Adj. (406)	336-337		
9	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)			
10	Amort. of Conversion Expenses (407)			
11	Regulatory Debits (407.3)			
12	(Less) Regulatory Credits (407.4)			
13	Taxes Other Than Income Taxes (408.1)	262-263	5,463,973	5,374,398
14	Income Taxes - Federal (409.1)	262-263	628,571	5,608,331
15	- Other (409.1)	262-263	701	7,897
16	Provision for Deferred Income Taxes (410.1)	234, 272-277	6,505,878	3,103,596
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	5,415,605	2,044,024
18	Investment Tax Credit Adj. - Net (411.4)	266		
19	(Less) Gains from Disp. of Utility Plant (411.6)			
20	Losses from Disp. of Utility Plant (411.7)			
21	(Less) Gains from Disposition of Allowances (411.8)			
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		337,800,468	298,895,667
24	Net Util Oper Inc (Enter Tot line 2 less 23) Carry fwd to P117, line 25		7,687,276	7,699,321

Name of Respondent Ohio Valley Electric Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

B. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages 122-123 or in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
345,487,744	306,594,988					2
						3
310,750,313	271,110,055					4
19,385,847	15,735,414					5
480,790						6
						7
						8
						9
						10
						11
						12
5,463,973	5,374,398					13
628,571	5,608,331					14
701	7,897					15
6,505,878	3,103,596					16
5,415,605	2,044,024					17
						18
						19
						20
						21
						22
337,800,468	298,895,667					23
7,687,276	7,699,321					24

Name of Respondent Ohio Valley Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
3						
4						
5						
6						
7						
8						
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10						
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24						

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)		7,687,276	7,699,321
26	Other Income and Deductions			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)			
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)			
31	Revenues From Nonutility Operations (417)			
32	(Less) Expenses of Nonutility Operations (417.1)			
33	Nonoperating Rental Income (418)			
34	Equity in Earnings of Subsidiary Companies (418.1)	119		
35	Interest and Dividend Income (419)		412,742	486,387
36	Allowance for Other Funds Used During Construction (419.1)			
37	Miscellaneous Nonoperating Income (421)		25,605	21,253
38	Gain on Disposition of Property (421.1)			
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		438,347	507,640
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)			
42	Miscellaneous Amortization (425)	340		
43	Miscellaneous Income Deductions (426.1-426.5)	340	17,573	11,048
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		17,573	11,048
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263		
47	Income Taxes-Federal (409.2)	262-263	357,752	350,371
48	Income Taxes-Other (409.2)	262-263		
49	Provision for Deferred Inc. Taxes (410.2)	234, 272-277		
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277		
51	Investment Tax Credit Adj.-Net (411.5)			
52	(Less) Investment Tax Credits (420)			
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		357,752	350,371
54	Net Other Income and Deductions (Enter Total lines 39, 44, 53)		63,022	146,221
55	Interest Charges			
56	Interest on Long-Term Debt (427)		3,958,189	4,443,091
57	Amort. of Debt Disc. and Expense (428)		40,052	40,052
58	Amortization of Loss on Required Debt (428.1)			
59	(Less) Amort. of Premium on Debt-Credit (429)			
60	(Less) Amortization of Gain on Required Debt-Credit (429.1)			
61	Interest on Debt to Assoc. Companies (430)	340		
62	Other Interest Expense (431)	340	1,622,542	1,226,215
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)			
64	Net Interest Charges (Enter Total of lines 56 thru 63)		5,620,783	5,709,358
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		2,129,515	2,136,184
66	Extraordinary Items			
67	Extraordinary Income (434)			
68	(Less) Extraordinary Deductions (435)			
69	Net Extraordinary Items (Enter Total of line 67 less line 68)			
70	Income Taxes-Federal and Other (409.3)	262-263		
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)			
72	Net Income (Enter Total of lines 65 and 71)		2,129,515	2,136,184

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 438 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance-Beginning of Year		2,040,534
2	Changes		
3	Adjustments to Retained Earnings (Account 439)		
4			
5			
6			
7			
8			
9	TOTAL Credits to Retained Earnings (Acct. 439)		
10			
11			
12			
13			
14			
15	TOTAL Debits to Retained Earnings (Acct. 439)		
16	Balance Transferred from Income (Account 433 less Account 418.1)		2,129,515
17	Appropriations of Retained Earnings (Acct. 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		
23	Dividends Declared-Preferred Stock (Account 437)		
24			
25			
26			
27			
28			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		
30	Dividends Declared-Common Stock (Account 438)		
31			-2,175,000
32			
33			
34			
35			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-2,175,000
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		
38	Balance - End of Year (Total 1,9,15,16,22,29,36,37)		1,995,049

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	APPROPRIATED RETAINED EARNINGS (Account 215)		
39			
40			
41			
42			
43			
44			
45	TOTAL Appropriated Retained Earnings (Account 215)		
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)		
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Total 38, 47)		1,995,049
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)		
49	Balance-Beginning of Year (Debit or Credit)		
50	Equity in Earnings for Year (Credit) (Account 418.1)		
51	(Less) Dividends Received (Debit)		
52			
53	Balance-End of Year (Total lines 49 thru 52)		

Name of Respondent Ohio Valley Electric Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in page 122-123. Information about non-cash investing and financing activities should be provided on Page 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income	2,129,515
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	480,790
5	Amortization of	
6	Debt Expense and Discount	40,052
7		
8	Deferred Income Taxes (Net)	1,090,273
9	Investment Tax Credit Adjustment (Net)	
10	Net (Increase) Decrease in Receivables	-21,252,107
11	Net (Increase) Decrease in Inventory	3,675,234
12	Net (Increase) Decrease in Allowances Inventory	866,648
13	Net Increase (Decrease) in Payables and Accrued Expenses	-1,843,046
14	Net (Increase) Decrease in Other Regulatory Assets	
15	Net Increase (Decrease) in Other Regulatory Liabilities	
16	(Less) Allowance for Other Funds Used During Construction	
17	(Less) Undistributed Earnings from Subsidiary Companies	
18	Other:	
19	Property taxes applicable to subsequent years	-92,000
20	Prepaid expenses and other	3,733,015
21		
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	-11,171,626
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	-7,836,572
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	
31	Other: Reimbursement for Plant Replacements and Additional Facilities	1,399,953
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-6,436,619
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	6,896,200
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

Name of Respondent Ohio Valley Electric Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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STATEMENT OF CASH FLOWS

4. Investing Activities include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of Leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of Leases capitalized with the plant cost on pages 122-123.

5. Codes used:

- (a) Net proceeds or payments. (c) Include commercial paper.
 (b) Bonds, debentures and other long-term debt. (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on pages 122-123 clarifications and explanations.

Line No.	Description (See Instruction No. 3 for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net increase (Decrease) in Payables and Accrued Expenses	
53	Other	
54		
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	Total of lines 34 thru 55)	459,581
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	
62	Preferred Stock	
63	Common Stock	
64	Other:	
65		
66	Net Increase in Short-Term Debt (c)	30,000,000
67	Other:	
68		
69		
70	Cash Provided by Outside Sources (Total 61 thru 69)	30,000,000
71		
72	Payments for Retirement of:	
73	Long-term Debt (b)	-6,896,200
74	Preferred Stock	
75	Common Stock	
76	Other:	
77	Coal Purchase Obligation	-8,000,000
78	Net Decrease in Short-Term Debt (c)	-500,000
79		
80	Dividends on Preferred Stock	
81	Dividends on Common Stock	-2,175,000
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	12,428,800
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22,57 and 83)	1,716,755
87		
88	Cash and Cash Equivalents at Beginning of Year	1,044,968
89		
90	Cash and Cash Equivalents at End of Year	2,761,723

Name of Respondent Ohio Valley Electric Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/30/2000	Year of Report Dec. 31, 1999
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Valley Electric Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/30/2000	Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

OVEC-IKEC Power Agreement

Ohio Valley Electric Corporation (OVEC) has a power agreement with its subsidiary company, Indiana-Kentucky Electric Corporation (IKEC), which provides that all power generated by IKEC be sold to OVEC at amounts which will be sufficient to enable IKEC to pay all of its operating and other expenses, including all income and other taxes and any interest and regular amortization requirements applicable to any indebtedness for borrowed funds incurred by IKEC. OVEC also performs various administrative functions for IKEC for which it does not bill IKEC. Accordingly, because of this relationship, the Notes to Financial Statements are presented on a consolidated bases.

OHIO VALLEY ELECTRIC CORPORATION AND SUBSIDIARY COMPANY

NOTES TO FINANCIAL STATEMENTS

(1) Significant Accounting Policies

The financial statements include the accounts of Ohio Valley Electric Corporation (OVEC) and its totally held subsidiary, Indiana-Kentucky Electric Corporation (IKEC), collectively, the Companies. All inter-company transactions have been eliminated in consolidation.

The United States of America, acting through the Department of Energy (DOE), has contracted, through December 31, 2005, to purchase power for its Portsmouth, Ohio, uranium enrichment plant from the Companies' facilities, which had a capability of approximately 2,250 megawatts (MW) during 1999 and 2,270 MW during 1998. Steps taken to comply with the Clean Air Act have resulted in fluctuations of the capability of the Companies' facilities.

The DOE entitlement to power ranged from 602 MW to 1,577 MW during 1999 and 908 MW to 1,408 MW during 1998, as provided under the DOE Power Agreement. Effective January 1, 2000, the DOE entitlement to power was 899 MW.

On July 1, 1993, the uranium enrichment processing responsibilities of the United States Government were transferred from DOE to the United States Enrichment Corporation (USEC). The USEC was a wholly owned government corporation and an agency and instrumentality of the United States of America. OVEC modified the DOE Power Agreement in 1993 to permit DOE to resell the OVEC power to USEC. On July 28, 1998, USEC became a publicly held company through the transfer of the federal government's ownership in USEC to the private sector.

The proceeds from the sale of power to DOE and the sale of power to Sponsoring Companies (according to the terms of the Inter-Company Power Agreement) are designed to be sufficient for OVEC to meet its operating expenses and fixed costs, as well as earn a return on equity before federal income taxes. The rate of return is

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Valley Electric Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/30/2000	Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

subject to quarterly adjustment. In addition, the proceeds from power sales include debt amortization (in lieu of depreciation) and interest expense associated with financing. To the extent depreciation on financed capital additions is not currently reimbursed, the unreimbursed amount is recorded as "Deferred depreciation."

Property additions and replacements are charged to utility plant accounts. The 1999 and 1998 costs of certain new or replaced property were billable under the terms of the DOE and Inter-Company Power Agreements. When property is replaced, any net removal cost is charged to DOE with an offsetting entry made to accumulated depreciation and no gain or loss is recognized in the income accounts. Repairs of property are charged to maintenance.

Beginning in 1999, the Companies began to finance certain property additions and replacements. Debt service costs are being billed to the DOE pursuant to the DOE Power Agreement.

In accordance with Statement of Financial Accounting Standards No. 121, "Accounting for the Impairment of Long-Lived Assets and for Long-Lived Assets to Be Disposed Of," the Companies annually assess the carrying amount of their long-lived assets, including fixed assets. At December 31, 1999 and 1998, the Companies concluded that no impairment exists to the carrying value of their long-lived assets.

Pursuant to the terms of the DOE Power Agreement, the Companies will be reimbursed by DOE for DOE's pro rata share of the ultimate plant closure and related costs; therefore, such costs have not been reflected in the accompanying financial statements.

In 1997, the Companies received approval from the Internal Revenue Service to change their tax method of accounting for certain expenditures relating to plant. Pursuant to this change, the Companies capitalized approximately \$35 million of costs that had been previously expensed for tax purposes. The additional tax associated with this change will be paid over a four-year period and will be recoverable under the terms of the DOE Power Agreement.

The Companies have retained approximately \$4.1 million remaining from a net settlement of antitrust damage suits and \$10.6 million of undistributed investment tax credits which will be refunded to DOE and Sponsoring Companies on or before termination of the DOE and Inter-Company Power Agreements.

Approximately 27% of the Companies' employees are covered by a collective bargaining agreement that expires August 31, 2002.

For purposes of these statements, the Companies consider temporary cash investments to be cash equivalents since they are readily convertible into cash and have maturities of less than three months.

The preparation of financial statements in conformity with accounting principles generally accepted in the United States requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Name of Respondent Ohio Valley Electric Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

(2) Related Party Transactions

Transactions with Sponsoring Companies during 1999 and 1998 included the sale of generated power to them, the purchase of power from them in order to supplement generated power to meet DOE's demand and minor transactions for services and materials. The Companies have a Lease Agreement with Louisville Gas and Electric Company; a Facility Agreement with The Cincinnati Gas & Electric Company; Power Agreements with Louisville Gas and Electric Company, The Cincinnati Gas & Electric Company, The Dayton Power and Light Company, Kentucky Utilities Company, Ohio Edison Company and American Electric Power Service Corporation as agent for the American Electric Power System Companies; and Transmission Service Agreements with Louisville Gas and Electric Company, The Cincinnati Gas & Electric Company, The Dayton Power and Light Company, The Toledo Edison Company, Ohio Edison Company, Kentucky Utilities Company and American Electric Power Service Corporation as agent for the American Electric Power System Companies.

In 1999, DOE and the Sponsoring Companies agreed to provide the Sponsoring Companies with increased access to OVEC's generating capability during May through October 1999. The additional sales of \$33,713,368 of power to the Sponsoring Companies reduced DOE's cost of power by a corresponding amount. This transaction had no financial impact on OVEC. Balances due from or to Sponsoring Companies at December 31:

	<u>1999</u>	<u>1998</u>
Accounts receivable	\$3,679,402	\$8,463,775
Accounts payable	194,526	314,999

American Electric Power Company, Inc. and a subsidiary company own 44.2% of the common stock of OVEC. The following is a summary of the principal services received from the American Electric Power Service Corporation as authorized by the Companies' Boards of Directors:

	<u>1999</u>	<u>1998</u>
General services	\$1,360,726	\$1,910,505
Specific projects	625,720	394,139
	<u>\$1,986,446</u>	<u>\$2,304,644</u>

The services are provided in accordance with the service agreement dated December 15, 1956, between the Companies and the American Electric Power Service Corporation.

(3) Coal Supply

The Companies had a Coal Reserve and Supply Agreement with a nonaffiliated company to provide for financing the coal reserves at the OVEC and IKEC generating stations. The provisions of the Agreement included the terms of acquisition, storage and sale, at cost, to the Companies of such coal as needed for consumption. Charges to

Name of Respondent Ohio Valley Electric Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

cover the nonaffiliate's services were \$901,555 and \$1,057,875 for 1999 and 1998, respectively. The coal owned by the nonaffiliated company is reflected as "Coal sold under agreement to repurchase" with a corresponding amount reflected as "Coal purchase obligation" in the accompanying balance sheets. This agreement expired on December 29, 1999, and was not renewed. At December 31, 1999 and 1998, coal sold under agreement to repurchase was \$0 and \$12,000,000, respectively.

As part of the Companies' Clean Air Act compliance strategy, OVEC terminated one of its coal contracts and reduced the future purchases under another coal contract during 1997. The termination charges of approximately \$3.9 million were recovered over three years under the terms of the DOE and Inter-Company Power Agreements. The deferred balance was \$0 and \$1,166,781 at December 31, 1999 and 1998, respectively, and was included in "Deferred fuel expense and other."

As of December 31, 1999, IKEC has deferred fuel expense of \$3,861,602 associated with coal inventory adjustments which will be amortized through December 31, 2000, and recovered pursuant to the DOE and Inter-Company Power Agreements.

The Companies have coal supply agreements with certain nonaffiliated companies that expire at various dates from the years 2000 through 2004. Pricing for coal under these contracts is subject to contract provisions and adjustments.

(4) Borrowing Arrangements and Senior Secured Notes

On June 23, 1992, OVEC obtained a \$10 million term loan agreement. As of December 31, 1999 and 1998, there were balances of \$6.6 million and \$7.1 million, respectively, outstanding under the agreement. The current short-term note, issued under the terms of the agreement, expired on January 28, 2000, at which time OVEC paid \$500,000 and issued a new note for the remaining \$6.1 million. The new note bears a fixed interest rate of 6.72% and matures July 28, 2000.

OVEC had bank lines of credit with borrowing limits of \$75 million in 1999 and \$50 million in 1998. The current lines of credit were renewed for 2000 and will expire on July 31, 2000 and December 31, 2000. At December 31, 1999, there was \$50 million outstanding on the lines of credit. Interest accrues on outstanding borrowings at the bank's fluctuating or fixed base rate. The average interest rate at December 31, 1999, was 6.84%. Interest expense related to lines-of-credit borrowings was \$1,622,542 in 1999 and \$1,231,626 in 1998. During 1999 and 1998, OVEC incurred annual service fees of \$51,997 and \$39,750 respectively, based on the borrowing limits of the lines of credit.

In 1993, OVEC privately placed \$80 million of senior secured notes (Notes) with several institutional investors. The placement consisted of \$40 million of Series A Notes, bearing interest at a monthly coupon rate of 6.37% per annum, and \$40 million of Series B Notes, bearing interest at a monthly coupon rate of 6.57% per annum. The Notes will mature on December 1, 2005. OVEC used the proceeds from the issuance of the Notes to fund the modifications of the IKEC generating station relating to compliance with the Clean Air Act Amendments of 1990. The monthly principal and interest payments of \$871,640 are fixed from June 1, 1995, until maturity. The principal and interest payments payable by OVEC are billable to DOE under the terms of the DOE Power Agreement. The

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Valley Electric Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/30/2000	Dec 31, 1999

NOTES TO FINANCIAL STATEMENTS (Continued)

principal balance outstanding was \$51.3 million and \$58.2 million as of December 31, 1999 and 1998, respectively. Debt proceeds used to finance construction at IKEC are reflected as noninterest-bearing inter-company advances in the accompanying financial statements.

Principal payments due on long-term debt as of December 31, 1999, are as follows:

<u>Year Ending December 31,</u>	<u>Senior Secured Notes Outstanding</u>
2000	\$ 7,355,880
2001	7,846,120
2002	8,368,960
2003	8,926,920
2004	9,522,040
2005	<u>9,285,080</u>
Total principal payments	<u>\$ 51,305,000</u>

(5) Irrevocable Letter Of Credit

IKEC established an irrevocable standby letter of credit, effective July 15, 1994, up to an aggregate amount of \$8,210,064 as security for closure and post-closure costs related to the dry fly ash landfill located at IKEC's generating station. This letter of credit was established to fulfill financial responsibility requirements under Indiana law. This letter of credit expires July 15, 2000, but automatically will be extended for a period of one year on that and each successive expiration date unless the State of Indiana Department of Environmental Management and IKEC are notified one hundred twenty days prior to the expiration date. IKEC is assessed service fees of three-eighths of one percent of the aggregate amount of the letter of credit. Any site remediation costs would be reimbursable costs under the terms of the DOE Power Agreement; therefore, such costs have not been reflected in the accompanying financial statements.

(6) Federal Income Taxes

OVEC and IKEC file a consolidated federal income tax return. All current federal income tax financial reporting entries are recorded on OVEC's books. Deferred taxes, resulting from differences between the tax and book bases of assets and liabilities, have been recorded on a separate company basis.

OVEC and IKEC record deferred tax charges or credits based on differences between book and tax bases of assets and liabilities measured using the enacted tax rates and laws that will be in effect when the differences are expected to reverse. Deferred tax charges or credits are adjusted for future changes in tax rates.

The deferred federal income tax benefits represent deferred taxes on depreciation differences, as well as a gross-up requirement on the unamortized investment tax credit balance and other miscellaneous timing differences. OVEC and IKEC have recorded offsetting amounts reflected as "Deferred credit - tax benefits" representing the amount of

Name of Respondent	This Report is:	Date of Report	Year of Report
Ohio Valley Electric Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2000	Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

deferred tax assets that may be refunded to DOE and Sponsoring Companies, pursuant to the applicable agreements among the parties, as the deferred tax assets are realized.

A reconciliation of the federal statutory rate to taxes on income for the years ended December 31 is as follows:

	<u>1999</u>	<u>1998</u>
Tax expense at statutory rate	\$ 1,430,078	\$ 3,112,516
Tax on replacements and additional facilities, net	(1,325,096)	1,349,717
Tax on method change, net	2,201,486	2,201,486
Other items, net	<u>(229,872)</u>	<u>354,555</u>
Tax expense on income statement	<u>\$ 2,076,596</u>	<u>\$ 7,018,274</u>
Effective tax rate	<u>49.4%</u>	<u>76.7%</u>

In 1999 and 1998, the tax expense includes the effect of the change in accounting for maintenance and repair items which is being phased in over four years (Note 1).

Federal income tax expense for the years ended December 31 consists of the following:

	<u>1999</u>	<u>1998</u>
Federal income tax currently payable	\$ 967,255	\$ 5,939,438
Increase (decrease) resulting from:		
Deferred taxes-		
Tax benefits flowed through to customer, net	(1,111,213)	(1,141,914)
Accrual and reversal of four-year phase in for taxes associated with change in accounting method (Note 1)	2,201,486	2,201,486
Rights-of-way and clearing rights-of-way depreciation not charged against book income	<u>19,068</u>	<u>19,264</u>
Total federal income tax expense	<u>\$ 2,076,596</u>	<u>\$ 7,018,274</u>

Name of Respondent	This Report is:	Date of Report	Year of Report
Ohio Valley Electric Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2000	Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

(7) Pension Plan and Other Postretirement and Postemployment Benefits

The Companies have a noncontributory defined benefit pension plan (the Plan) covering substantially all of their employees. The benefits are based on years of service and each employee's highest consecutive thirty-six month compensation period. Employees are vested in the Plan after five years of service with the Companies.

Pension expense for 1999 and 1998 was \$4,335,013 and \$4,169,381, respectively. Expense is recognized as amounts are contributed to the Plan, and the funding policy is to contribute the maximum amount that can be deducted for federal income tax purposes. The accumulated difference between recorded pension expense and the yearly net periodic pension expense as calculated under SFAS No. 87 is billable under the DOE Power Agreement when contributed to the pension fund.

The full cost of the pension benefits and related obligations have been allocated to OVEC and IKEC in the accompanying financial statements. The allocated amounts represent approximately a 53% and 47% split between OVEC and IKEC as of December 31, 1999, and approximately a 52% and 48% split between OVEC and IKEC as of December 31, 1998.

In addition to the pension plan, the Companies provide certain health care and life insurance benefits for retired employees. Substantially all of the Companies' employees become eligible for these benefits if they reach retirement age while working for the Companies. These and similar benefits for active employees are provided through employer funding and insurance policies.

The Companies record the expected cost of postretirement benefits over the service period during which such benefits are earned. The 1992 modification of the DOE Power Agreement provides cost recovery provisions for these accrued postretirement health care and life insurance benefits. As of December 31, 1999 and 1998, the plan was unfunded.

The cost of these benefits for all recipients for 1999 and 1998 was \$2,699,000 and \$2,323,000, respectively. Cash payments for such benefits in 1999 and 1998 for retirees were \$1,877,000 and \$1,448,000, respectively, and were expensed and billed to DOE under the terms of the DOE Power Agreement. The remaining accrued postretirement benefit obligation has been recorded as a deferred liability with a corresponding deferred charge, representing the unrecognized postretirement benefits cost billable in the future under the terms of the DOE Power Agreement.

The full cost of such postretirement benefits and related obligations has been allocated to OVEC and IKEC in the accompanying financial statements. The allocated amounts represent approximately a 52% and 48% split between OVEC and IKEC as of December 31, 1999 and 1998, respectively.

Name of Respondent	This Report is:	Date of Report	Year of Report
Ohio Valley Electric Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2000	Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following tables set forth data related to the pension plan and other postretirement benefits of the Companies:

	Pension Benefits		Other Postretirement Benefits	
	1999	1998	1999	1998
Benefit obligation at December 31	\$101,289,538	\$107,214,567	\$ 47,653,000	\$ 31,511,000
Fair value of plan assets at December 31	108,598,316	104,856,964	-	-
Funded status	<u>\$ 7,308,778</u>	<u>\$ (2,357,603)</u>	<u>\$ (47,653,000)</u>	<u>\$ (31,511,000)</u>
Accrued benefit cost recognized in the balance sheet	\$ 7,776,221	\$ 8,910,033	\$ 38,525,000	\$ 37,713,000
Weighted-average assumptions at December 31	Pension Benefits		Other Postretirement Benefits	
	1999	1998	1999	1998
Discount rate	7.5%	6.5%	7.5%	6.5%
Expected return on plan assets	7.0%	7.0%	N/A	N/A
Rate of compensation increase	4.5%	4.5%	4.5%	4.5%

For measurement purposes, an 8.6% annual rate of increase in the per capita cost of covered health care benefits was assumed for 2000. The rate was assumed to decrease gradually to 5.3% for 2008 and remain at that level thereafter.

	Pension Benefits		Other Postretirement Benefits	
	1999	1998	1999	1998
Benefit cost	\$ 3,201,201	\$ 3,127,079	\$ 2,699,000	\$ 2,323,000
Employer contribution	4,335,013	4,169,381	-	-
Plan participants' contributions	-	-	-	-
Benefits paid	5,389,855	5,185,692	1,887,000	1,448,000

In November 1992, the FASB issued SFAS No. 112, "Employers' Accounting for Postemployment Benefits," which requires the Companies to accrue the estimated cost of benefits provided to former or inactive employees after employment but before retirement. Such benefits include, but are not limited to, salary continuations, supplemental unemployment, severance, disability (including workers' compensation), job training, counseling and continuation of benefits such as health care and life insurance coverage. The cost of such benefits and related obligations has been allocated to OVEC and IKEC in the accompanying financial statements. The allocated amounts represent approximately a 34% and 66% split to OVEC and IKEC as of December 31, 1999, respectively, and approximately a 36% and 64% split to OVEC and IKEC as of December 31, 1998, respectively.

The Companies adopted SFAS No. 112 in 1994. The liability is offset with a corresponding deferred charge and represents unrecognized postemployment benefits billable in the future under the terms of the DOE Power Agreement. The accrued cost of such benefits was \$1,276,122 and \$893,422 at December 31, 1999 and 1998, respectively.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec 31, 1999
Ohio Valley Electric Corporation			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The Companies have a trusteed defined contribution supplemental pension and savings plan that includes 401(k) features and is available to employees who have met eligibility requirements. Company contributions to the savings plan are made in amounts equal to 50% of the employee-participants' contributions up to 6% of regular compensation. Benefits to participating employees are based solely upon amounts contributed to the participants' accounts and investment earnings. By its nature, the plan is fully funded at all times. The cost of the savings plan for 1999 and 1998 was \$860,999 and \$926,844, respectively.

(8) Environmental Matters

The Clean Air Act Amendments of 1990 required the Companies to reduce their annual sulfur dioxide (SO₂) emissions beginning January 1, 1995. The Companies selected a fuel switching strategy to comply with the emission restrictions. The Companies have purchased SO₂ allowances to meet United States Environmental Protection Agency (U.S. EPA) emission requirements. The cost of such allowances is inventoried and included on an average cost basis in the cost of fuel consumed when used. The cost of unused SO₂ allowances at December 31, 1999 and 1998 is \$5,797,862 and \$8,152,510, respectively.

The generation of electricity involves the use of materials and the creation of by-products that are environmentally regulated. The Companies have incurred substantial costs over the years to store and dispose of these materials and by-products. The capital expenditures, operating expenses and closure costs are recoverable under the terms of the DOE and Inter-Company Power Agreements. New environmental laws and regulations could result in significant additional costs for the Companies to maintain compliance.

On December 19, 1996, the U.S. EPA issued final Title IV Nitrogen Oxides (NO_x) regulations. These regulations established the NO_x emission limits of 0.84 lb/mmBtu that must be met by January 1, 2000. In order to meet the NO_x regulations, the Companies have installed overfire air systems on all eleven units at the plants. The total capital cost of the project was \$6.7 million.

During the fall of 1999, the U.S. EPA issued several final regulations that require further NO_x emission reductions from Midwest power plants. The U.S. EPA justified these further NO_x emission reduction requirements as being necessary to solve ozone nonattainment problems in the Eastern and Northeastern states.

A number of affected Midwest states and electric utilities have initiated legal actions in an effort to overturn these regulations. If these regulations are not overturned, the Companies will be required to further reduce NO_x emissions to levels somewhere below 0.15 lb/mmBtu during the five-month ozone season (May through September) each year starting May 1, 2003.

To achieve these NO_x emission levels, it will be necessary to retrofit ten of the eleven units at the Kyger Creek and Clifty Creek Generating Stations with selective catalytic reduction (SCR) units. The total capital cost of the SCRs has been estimated to exceed \$250 million.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Valley Electric Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/30/2000	Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

(9) Disclosures about Fair Value of Financial Instruments

Statement of Financial Accounting Standards No. 107 (SFAS 107) requires disclosure of the fair value of certain financial instruments. For purposes of this disclosure, the fair value of a financial instrument is the amount at which the instrument could be exchanged in a current transaction between willing parties, other than in a forced or liquidation sale. Fair value may be based on quoted market prices for the same or similar financial instruments or on valuation techniques such as the present value of estimated future cash flows using a discount rate commensurate with the risks involved.

The estimates of fair value under SFAS 107 require the application of broad assumptions and estimates. Accordingly, any actual exchange of such financial instruments could occur at values significantly different from the amounts disclosed. As cash and temporary cash investments, current receivables, current payables, and certain other short-term financial instruments are all short term in nature, their carrying amounts approximate fair value. The fair value of the senior secured notes was estimated using discounted cash flow analyses based on current incremental borrowing rates for similar types of borrowing arrangements.

	<u>1999</u>	<u>1998</u>
Fair value	\$50,138,277	\$62,596,143
Recorded value	51,305,000	58,201,200

(10) Operating Lease

OVEC has entered into operating leases to secure railcars for the transportation of coal in connection with the fuel switching modifications at the IKEC generating station. The basic term of the primary lease extends through December 30, 2005, with semiannual lease payments beginning June 30, 1995.

Future minimum lease payments for operating leases as of December 31, 1999, are as follows:

<u>Year Ending December 31,</u>	<u>Total</u>
2000	\$ 2,733,205
2001	2,733,205
2002	2,733,205
2003	2,733,205
2004	2,733,205
2005	<u>2,360,872</u>
Total future minimum lease payments	<u>\$ 16,026,897</u>

The annual lease cost incurred was \$2,547,559 and \$2,004,852 for 1999 and 1998, respectively.

Name of Respondent Ohio Valley Electric Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

(11) Contingencies

The Companies are party in or may be affected by various matters under litigation. Management believes that the ultimate outcome of these matters will not have a significant adverse effect on either the Companies' future results of operation or financial position.

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Line No.	Classification (a)	Total (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	295,545,112	295,545,112
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	295,545,112	295,545,112
9	Leased to Others		
10	Held for Future Use		
11	Construction Work in Progress	8,145,587	8,145,587
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	303,690,699	303,690,699
14	Accum Prov for Depr, Amort, & Depl	289,815,629	289,815,629
15	Net Utility Plant (13 less 14)	13,875,070	13,875,070
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	289,815,629	289,815,629
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant		
22	Total In Service (18 thru 21)	289,815,629	289,815,629
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	289,815,629	289,815,629

Name of Respondent Ohio Valley Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
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Name of Respondent Ohio Valley Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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ELECTRIC PLANT IN SERVICE (ACCOUNT 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above

Line No.	ACCOUNT (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	18,924	
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	18,924	
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	402,745	
9	(311) Structures and Improvements	35,261,254	38,149
10	(312) Boiler Plant Equipment	126,149,812	2,246,201
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	53,686,893	700,683
13	(315) Accessory Electric Equipment	16,198,820	8,450
14	(316) Misc. Power Plant Equipment	8,500,526	297,817
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	240,200,050	3,291,300
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights		
18	(321) Structures and Improvements		
19	(322) Reactor Plant Equipment		
20	(323) Turbogenerator Units		
21	(324) Accessory Electric Equipment		
22	(325) Misc. Power Plant Equipment		
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)		
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights		
26	(331) Structures and Improvements		
27	(332) Reservoirs, Dams, and Waterways		
28	(333) Water Wheels, Turbines, and Generators		
29	(334) Accessory Electric Equipment		
30	(335) Misc. Power Plant Equipment		
31	(336) Roads, Railroads, and Bridges		
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)		
33	D. Other Production Plant		
34	(340) Land and Land Rights		
35	(341) Structures and Improvements		
36	(342) Fuel Holders, Products, and Accessories		
37	Prime Movers		
38	Generators		
39	(345) Accessory Electric Equipment		

Name of Respondent Ohio Valley Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			18,924	2
				3
				4
			18,924	5
				6
				7
			402,745	8
614	989		35,299,778	9
6,562	3		128,389,454	10
				11
118,947			54,268,629	12
2,646	1		16,204,625	13
111,686	-19,262		8,667,395	14
240,455	-18,269		243,232,626	15
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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
40	(346) Misc. Power Plant Equipment		
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)		
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)	240,200,050	3,291,300
43	3. TRANSMISSION PLANT		
44	(350) Land and Land Rights	1,979,740	
45	(352) Structures and Improvements	735,388	
46	(353) Station Equipment	17,466,006	120,302
47	(354) Towers and Fixtures	12,642,213	
48	(355) Poles and Fixtures		
49	(356) Overhead Conductors and Devices	12,689,634	
50	(357) Underground Conduit		
51	(358) Underground Conductors and Devices		
52	(359) Roads and Trails		
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	45,512,981	120,302
54	4. DISTRIBUTION PLANT		
55	(360) Land and Land Rights		
56	(361) Structures and Improvements		
57	(362) Station Equipment		
58	(363) Storage Battery Equipment		
59	(364) Poles, Towers, and Fixtures		
60	(365) Overhead Conductors and Devices		
61	(366) Underground Conduit		
62	(367) Underground Conductors and Devices		
63	(368) Line Transformers		
64	(369) Services		
65	(370) Meters		
66	(371) Installations on Customer Premises		
67	(372) Leased Property on Customer Premises		
68	(373) Street Lighting and Signal Systems		
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)		
70	5. GENERAL PLANT		
71	(389) Land and Land Rights	24,762	
72	(390) Structures and Improvements	1,237,184	79,518
73	(391) Office Furniture and Equipment	1,279,517	293,568
74	(392) Transportation Equipment	833,882	226,012
75	(393) Stores Equipment	591	
76	(394) Tools, Shop and Garage Equipment	443,558	36,819
77	(395) Laboratory Equipment	490,618	9,159
78	(396) Power Operated Equipment		
79	(397) Communication Equipment	2,132,267	8,966
80	(398) Miscellaneous Equipment		
81	SUBTOTAL (Enter Total of lines 71 thru 80)	6,442,379	653,842
82	(399) Other Tangible Property		
83	TOTAL General Plant (Enter Total of lines 81 and 82)	6,442,379	653,842
84	TOTAL (Accounts 101 and 106)	292,174,334	4,065,444
85	(102) Electric Plant Purchased (See Instr. 8)		
86	(Less) (102) Electric Plant Sold (See Instr. 8)		
87	(103) Experimental Plant Unclassified		
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	292,174,334	4,065,444

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				40
				41
240,455	-18,269		243,232,626	42
				43
			1,979,740	44
	-989		734,399	45
88,904	34		17,497,438	46
			12,642,213	47
				48
			12,689,634	49
				50
				51
				52
88,904	-955		45,543,424	53
				54
				55
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				59
				60
				61
				62
				63
				64
				65
				66
				67
				68
				69
				70
			24,762	71
16,040			1,300,662	72
171,029	34,862		1,436,918	73
175,826	16,400		900,468	74
			591	75
2,141	677		478,713	76
	-32,716		467,061	77
				78
2,217	1,947		2,140,963	79
				80
367,253	21,170		6,750,138	81
				82
367,253	21,170		6,750,138	83
696,612	1,946		295,545,112	84
				85
				86
				87
696,612	1,946		295,545,112	88

CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Fuel Management System	209,375
2	Copier	25,896
3	North Fly Ash Pond Closure	3,396,341
4	Boiler & Turbine Instrumentation - Two Units	43,194
5	NOx Overfired Air System - One Unit	234,518
6	HP Turbine Inner Cylinder	1,811,700
7	Plant Air Compressor	191,506
8	Dual Reverse Osmosis System	586,810
9	Fire Protection Equipment	1,166,558
10	Air Preheater Baskets - One Unit	161,370
11	Line Relays	27,096
12	Turbine Supervisory Instrumentation	95,832
13	Iron Ore Fluxing System	76,769
14	24 Generator Current Transformers	40,164
15	Other projects less than \$100,000 (11)	78,458
16		
17		
18	RESEARCH, DEVELOPMENT, AND DEMONSTRATING -- NONE	
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43	TOTAL	8,145,587

Name of Respondent Ohio Valley Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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CONSTRUCTION OVERHEADS - ELECTRIC

1. List in column (a) to kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items. 2. On Page 218 furnish information concerning construction overheads. 3. A respondent should not report "none" to the page if no overhead apportionments are made, but rather should explain on Page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction. 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of overhead (a)	Total amount charged for the year (b)
1	Construction Overheads	126,578
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46	TOTAL	126,578

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3(17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

1. (a) Construction overheads are used to recover costs of a minor nature which would result in a condition that the cost of recording would exceed the cost of the item. The overhead rates recover costs associated with the use of small tools, storeroom expense, miscellaneous supplies, payroll taxes and insurance, paid absence and administrative labor for processing construction work orders. (b) Overhead rates are applied to total labor costs. (c) Overhead amounts are charged to the construction work order and credited to expense. (d) No. (e) Not Applicable. (f) Directly.

2. Not applicable.

3. Not applicable.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio(Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt & Computation of Allowance text	S		
2	Short-term Interest			s
3	Long-Term Debt	D		d
4	Preferred Stock	P		p
5	Common Equity	C		c
6	Total Capitalization		100%	
7	Average Construction Work in Progress Balance	W		

2. Gross Rate for Borrowed Funds $s \left(\frac{S}{W} \right) + d \left(\frac{D}{D+P+C} \right) \left(1 - \frac{S}{W} \right)$ 0.00

3. Rate for Other Funds $\left[1 - \frac{S}{W} \right] \left[p \left(\frac{P}{D+P+C} \right) + c \left(\frac{C}{D+P+C} \right) \right]$ 0.00

4. Weighted Average Rate Actually Used for the Year:
 a. Rate for Borrowed Funds - 0.00
 b. Rate for Other Funds - 0.00

Name of Respondent Ohio Valley Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	288,375,842	288,375,842		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	480,790	480,790		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses-Clearing				
6	Other Clearing Accounts				
7	Other Accounts (Specify):				
8	See Note	19,068	19,068		
9	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 8)	499,858	499,858		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	696,613	696,613		
12	Cost of Removal	34,215	34,215		
13	Salvage (Credit)	44,350	44,350		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	686,478	686,478		
15	Other Debit or Cr. Items (Describe):				
16	See Note	1,626,407	1,626,407		
17	Balance End of Year (Enter Totals of lines 1, 9, 14, 15, and 16)	289,815,629	289,815,629		

Section B. Balances at End of Year According to Functional Classification

18	Steam Production	240,792,437	240,792,437		
19	Nuclear Production				
20	Hydraulic Production-Conventional				
21	Hydraulic Production-Pumped Storage				
22	Other Production				
23	Transmission	42,332,071	42,332,071		
24	Distribution				
25	General	6,691,121	6,691,121		
26	TOTAL (Enter Total of lines 18 thru 25)	289,815,629	289,815,629		

Name of Respondent Ohio Valley Electric Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 8 Column: a

Account 236, to reflect a reduction in Federal Income Tax liability resulting from the allowance for tax purposes only, of depreciation on right-of-way and clearing costs.

Schedule Page: 219 Line No.: 16 Column: a

Reserve - Replacement and additional facility billing of \$1,834,163 less \$207,756 deferred credit for difference between depreciation expense and straight-line depreciation.

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
- (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
- (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Indiana-Kentucky Electric Corporation			
2	Common Stock without par value, 17,000 shares			
3	5 shares	100952		1,000
4	995 shares	111952		199,000
5	2500 shares	011653		500,000
6	2000 shares	030653		400,000
7	2000 shares	041453		400,000
8	2500 shares	052053		500,000
9	2000 shares	063053		400,000
10	5000 shares	071753		1,000,000
11	SUBTOTAL			3,400,000
12				
13	Advances to Subsidiary Company-			
14	Construction Open account	062993	120105	58,022,365
15	SUBTOTAL			58,022,365
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
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31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	54,526,165	TOTAL	61,422,365

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
		1,000		3
		199,000		4
		500,000		5
		400,000		6
		400,000		7
		500,000		8
		400,000		9
		1,000,000		10
		3,400,000		11
				12
				13
		51,126,165		14
		51,126,165		15
				16
				17
				18
				19
				20
				21
				22
				23
				24
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		54,526,165		42

Name of Respondent Ohio Valley Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	10,092,610	6,460,811	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	10,282,661	10,194,621	Electric
8	Transmission Plant (Estimated)	350,712	395,317	Electric
9	Distribution Plant (Estimated)			
10	Assigned to - Other			
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	10,633,373	10,589,938	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
15	Stores Expense Undistributed (Account 163)			
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	20,725,983	17,050,749	

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		2000	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	131,500.00	3,861,334	17,500.00	1,736,000
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	90,749.00		39,144.00	
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	SO2 Transfer from IKEC	44,807.00			
10					
11					
12					
13					
14					
15	Total	44,807.00			
16					
17	Relinquished During Year:				
18	Charges to Account 509	136,058.00	2,354,647		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	130,998.00	1,506,687	56,644.00	1,736,000
30					
31	Sales:				
32	Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA	2,451.00		567.00	
38	Deduct: Returned by EPA				
39	Cost of Sales	2,451.00			
40	Balance-End of Year			567.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	2,451.00	508,998		
45	Gains		508,998		
46	Losses				

Name of Respondent
Ohio Valley Electric Corporation

This Report Is:
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Date of Report
(Mo, Da, Yr)
04/30/2000

Year of Report
Dec. 31, 1999

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transfers of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2001		2002		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
17,500.00	1,736,000	24,538.00	800,733	7,500.00	18,442	198,538.00	8,152,509	1
								2
								3
39,144.00		39,144.00		1,014,305.00		1,222,486.00		4
								5
								6
								7
						44,807.00		8
								9
								10
								11
								12
								13
						44,807.00		14
								15
								16
						136,058.00	2,354,847	17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
56,644.00	1,736,000	63,682.00	800,733	1,021,805.00	18,442	1,329,773.00	5,797,862	28
								29
								30
								31
								32
								33
								34
								35
								36
567.00		566.00		27,815.00		31,966.00		37
								38
				567.00		3,018.00		39
567.00		566.00		27,248.00		28,948.00		40
								41
								42
				567.00	102,030	3,018.00	611,028	43
					102,030		611,028	44
								45
								46

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Federal Income tax resulting					
2	from difference between					
3	book and tax depreciation					
4	created by antitrust settlement					
5	refunds for the years 1965					
6	through 1969	1,254,464				1,254,464
7						
8	Unrecognized Pension Expense,					
9	per SFAS 87	4,663,511		253.3	504,788	4,158,723
10						
11	Unrecognized postretirement	19,502,000	579,000			20,081,000
12						
13						
14	Unrecognized Employment Benefit					
15	Expense, per SFAS 112	323,278	114,383			437,661
16						
17						
18	Unamortized Coal Contract					
19	Termination cost 48 Month Life	1,509,430		401	1,509,430	
20						
21						
22						
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27						
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42						
43						
44						
45						
46						
47	Misc. Work in Progress	36,443				22,466
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	27,289,126				25,954,314

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common	300,000	100.00	
2				
3	Preferred-None authorized, issued or outstanding			
4				
5				
6				
7				
8				
9				
10				
11				
12				
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Name of Respondent

Ohio Valley Electric Corporation

This Report Is:

(1) An Original
(2) A Resubmission

Date of Report

(Mo, Da, Yr)
04/30/2000

Year of Report

Dec. 31, 1999

CAPITAL STOCKS (Account 201 and 204) (Continued)

- 3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
- 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
- 5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
100,000	10,000,000					1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
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Name of Respondent Ohio Valley Electric Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	221.Bonds		
2			
3	222.Required Bonds		
4			
5	223.Advances from Associated Companies		
6			
7	224.Other Long-Term Debt:		
8	Term Loan Agreement	6,600,000	
9	Rate 6.14%(See Note 1 Below)		
10			
11	Senior Secured Notes(Series A) for	40,000,000	341,557
12	compliance with Clean Air		
13	Act of 1990. Rate 6.37%.		
14	(See Note 2 Below)		
15			
16	Senior Secured Notes(Series B) for	40,000,000	150,000
17	compliance with Clean Air		
18	Act of 1990. Rate 6.57%.		
19	(See Note 2 Below)		
20			
21	SUBTOTAL	86,600,000	491,557
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	86,600,000	491,557

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
						5
						6
						7
7/28/99	1/28/00			6,600,000	394,629	8
						9
						10
06/29/93	12/01/05	06/01/95	12/01/05	25,603,360	1,751,280	11
						12
						13
						14
						15
12/14/93	12/01/05	06/01/95	12/01/05	25,701,640	1,812,280	16
						17
						18
						19
						20
				57,905,000	3,958,189	21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				57,905,000	3,958,189	33

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Valley Electric Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/30/2000	Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 11 Column: a

Authorization SEC 35-25552 and Ohio PUCO 92-712-EL-AIS. These amounts are recorded as long-term debt due in one year (current liability), see page 112, line 32.

Schedule Page: 256 Line No.: 16 Column: a

Authorization SEC 35-25818 and Ohio PUCO 93-682-EL-AIS.

Name of Respondent Ohio Valley Electric Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

- Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
- If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
- A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	2,129,515
2		
3		
4	Taxable Income Not Reported on Books	
5	Construction work-in-progress billed to customers	2,459,491
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	*	3,184,879
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Depreciation of rights-of-way and clearing costs	-56,083
21	Depreciation of property	-5,723,319
22		
23		
24		
25		
26		
27	Federal Tax Net Income	1,994,483
28	Show Computation of Tax:	
29		
30	Federal tax net income	1,994,483
31	Tax rate	34
32	Federal income tax	678,124
33		
34	Rights-of-way and clearing amortization not charged to FIT expense	19,284
35	Prior year adjustments	39,275
36	1998 graduated tax rate	249,660
37		
38	1999 Federal income tax expense per books (409.1 + 409.2)	986,323
39		
40		
41	*Note: Ohio Valley Electric Corporation filed a consolidated	
42	federal income tax return for 1999 which included the taxable	
43	income of its wholly owned subsidiary, Indiana-Kentucky	
44	Electric Corporation.	

Name of Respondent Ohio Valley Electric Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 10 Column: a

Federal Income Tax per books	2,076,596
Employment taxes	(33,677)
Accrued vacation	181,876
Business meals	25,237
Penalties	4,502
Property Taxes	202,374
Lobby expenses	7,821
Railcar settlement	(1,819,670)
Capitalized expenses	2,539,820
 Subtotal	 3,184,879

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal:					
2	FICA	120,888		1,482,884	1,479,157	
3	Unemployment	10,215		23,381	23,101	
4	Income Tax	2,548,301		966,179	3,000,000	
5	Excise Tax			5,822	5,822	
6	SUBTOTAL	2,679,404		2,478,246	4,508,080	
7						
8	OHIO:					
9	Unemployment	1		32	33	
10	Excise			10	10	
11	SUBTOTAL	1		42	43	
12	Property					
13	--1994	-756			-756	
14	--1995	-915			-915	
15	--1998	4,008,198		7,758	4,015,956	
16	--1999	4,000,000		94,916		
17	--2000			4,092,000		
18	SUBTOTAL	8,006,527		4,194,674	4,014,285	
19						
20	KENTUCKY:					
21	Income Tax					
22	--1996	-40		40		
23	--1997	-883			-883	
24	--1998	5,033		-1,645	4,000	
25	--1999			2,307		
26	SUBTOTAL	4,110		702	3,117	
27						
28	Property					
29	--1996	470				-470
30	--1997	-888				888
31	--1999			46,928	46,928	
32	SUBTOTAL	-418		46,928	46,928	418
33						
34	Other					
35	KY Vehicle Tax			20	20	
36						
37						
38						
39						
40						
41	TOTAL	10,689,624		6,720,612	8,572,473	418

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (j) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Rel. Earnings (Account 439) (k)	Other (l)	
						1
124,615		1,293,317			189,564	2
10,475		21,222			2,139	3
514,480		628,571			337,608	4
					5,822	5
649,570		1,943,110			535,133	6
						7
						8
		-199			231	9
		10				10
		-189			231	11
						12
						13
						14
		7,758				15
4,094,916		4,094,916			-4,000,000	16
4,092,000					4,092,000	17
8,186,916		4,102,674			92,000	18
						19
						20
						21
		40				22
						23
-612		-1,645				24
2,307		2,307				25
1,695		702				26
						27
						28
						29
						30
		46,928				31
		46,928				32
						33
						34
		20				35
						36
						37
						38
						39
						40
8,838,181		6,093,245			627,364	41

Name of Respondent	This Report is:	Date of Report	Year of Report
Ohio Valley Electric Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2000	Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 2 Column: I

Apportioned to Accounts 107, 108, 142, and 143 through overhead rates applied to labor charged to work orders and to Account 401 on basis of payroll distribution.

Schedule Page: 262 Line No.: 3 Column: I

Apportioned to Accounts 107, 108, 142, and 143 through overhead rates applied to labor charged to work orders and to Account 401 on basis of payroll distribution.

Schedule Page: 262 Line No.: 4 Column: I

Charged to accounts 190, 282, and 409.2.

Schedule Page: 262 Line No.: 5 Column: I

Charged to account 401.

Schedule Page: 262 Line No.: 9 Column: I

Apportioned to Accounts 107, 108, 142, and 143 through overhead rates applied to labor charged to work orders and to Account 401 on basis of payroll distribution.

Schedule Page: 262 Line No.: 29 Column: f

Reclass to other account.

Schedule Page: 262 Line No.: 30 Column: f

Reclass to other account.

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	10,610,318					
6							
7							
8	TOTAL	10,610,318					
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
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47							
48							

Name of Respondent Ohio Valley Electric Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (ACCESSION 255) (CONTINUED)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
10,610,318			5
			6
			7
10,610,318			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34
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			40
			41
			42
			43
			44
			45
			46
			47
			48

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Valley Electric Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/30/2000	Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 266 Line No.: 5 Column: b

During the 13.2-year period ending in 1992, OVEC flowed through to its customers ITC benefits. OVEC requested, and received, an IRS opinion stating that remaining ITC benefits will not be subject to ratable flow-through methods after 1992. Therefore, OVEC plans to retain the ITC benefits until a future date, which will not extend beyond the expiration of OVEC's customers' contracts.

OTHER DEFERRED CREDITS (ACCOUNT 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Federal Income Tax Benefits,					
2	per SFAS 109	15,504,649			1,799,255	17,303,904
3						
4	Postemployment Benefit					
5	Obligations, per SFAS 112	323,278			114,383	437,661
6						
7	Pension Plan Obligation in					
8	Excess of assets, per SFAS 87	4,663,511	186.3	504,788		4,158,723
9						
10	Antitrust Settlements Pending					
11	Final Disposition	2,771,812				2,771,812
12						
13	Proceeds from sale of Sulfur					
14	Dioxide Allowances	349,577			611,028	960,605
15						
16	Postretirement Benefit					
17	Obligations, per SFAS 106	19,502,000			579,000	20,081,000
18						
19	Cash receipt from customer	1,312		1,312		
20						
21	Asset reimbursement					
22	in advance of depreciation				207,757	207,757
23						
24	Deposit			1,000		-1,000
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	43,116,139		507,100	3,311,423	45,920,462

Name of Respondent Ohio Valley Electric Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (ACCOUNT 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	1,188,286	4,304,392	5,415,605
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	1,188,286	4,304,392	5,415,605
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	1,188,286	4,304,392	5,415,605
10	Classification of TOTAL			
11	Federal Income Tax			
12	State Income Tax			
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (ACCOUNT 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
						77,073	2
							3
							4
						77,073	5
							6
							7
							8
						77,073	9
							10
							11
							12
							13

NOTES (Continued)

Name of Respondent
Ohio Valley Electric Corporation

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/30/2000

Year of Report
Dec. 31, 1999

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales		
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)		
5	Large (or Ind.) (See Instr. 4)	197,876,826	182,115,307
6	(444) Public Street and Highway Lighting		
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	197,876,826	182,115,307
11	(447) Sales for Resale	146,868,215	123,669,321
12	TOTAL Sales of Electricity	344,745,041	305,784,628
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	344,745,041	305,784,628
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues		
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	400,080	400,080
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	342,623	410,280
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	742,703	810,360
27	TOTAL Electric Operating Revenues	345,487,744	306,594,988

Name of Respondent Ohio Valley Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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ELECTRIC OPERATING REVENUES (Account 400)

4. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases.
6. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
				2
				3
				4
9,805,889	9,214,435	1	1	5
				6
				7
				8
				9
9,805,889	9,214,435	1	1	10
6,538,119	7,239,995	15	15	11
16,344,008	16,454,430	16	16	12
				13
16,344,008	16,454,430	16	16	14

Line 12, column (b) includes \$ 0 of unbilled revenues.
 Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent Ohio Valley Electric Corporation	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	04/30/2000	Dec. 31, 1999

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Ohio Valley Electric Corporation					
2	Power Agreement (DOE)					
3	Rate Schedule FPC No. 1-A					
4	Commercial and Industrial Sales					
5	(Account 442)	9,805,889	197,876,821	1	9,805,889,000	0.0202
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
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26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	9,805,889	197,876,821	1	9,805,889,000	0.0202
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	9,805,889	197,876,821	1	9,805,889,000	0.0201

Name of Respondent Ohio Valley Electric Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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SALES FOR RESALE (ACCOUNT 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1						
2						
3	NOTE 1					
4	Appalachian Power Company	OS	FPC 1-B	NA	NA	NA
5	Cincinnati Gas & Electric Company	OS	FPC 1-B	NA	NA	NA
6	Columbus Southern Power Company	OS	FPC 1-B	NA	NA	NA
7	The Dayton Power and Light Company	OS	FPC 1-B	NA	NA	NA
8	Indiana-Michigan Power Company	OS	FPC 1-B	NA	NA	NA
9	Kentucky Utilities Company	OS	FPC 1-B	NA	NA	NA
10	Louisville Gas and Electric Company	OS	FPC 1-B	NA	NA	NA
11	Monongahela Power Company	OS	FPC 1-B	NA	NA	NA
12	Ohio Edison Company	OS	FPC 1-B	NA	NA	NA
13	Ohio Power Company	OS	FPC 1-B	NA	NA	NA
14	Pennsylvania Power Company	OS	FPC 1-B	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	The Potomac Edison Company	OS	FPC 1-B	NA	NA	NA
2	Southern Indiana Gas And Electric Compy	OS	FPC 1-B	NA	NA	NA
3	The Toledo Edison Company	OS	FPC 1-B	NA	NA	NA
4	West Penn Power Company	OS	FPC 1-B	NA	NA	NA
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
					2
					3
879,765	3,768,647	12,094,337	5,217,779	21,080,763	4
210,396	2,072,797	2,557,379	2,902,741	7,532,917	5
249,409	1,074,163	3,237,452	1,485,609	5,797,224	6
392,898	1,892,972	4,972,209	1,562,062	8,427,243	7
440,510	1,875,053	5,665,498	2,627,593	10,168,144	8
201,796	1,146,535	2,793,976	858,473	4,799,984	9
565,117	2,225,735	5,382,154	2,426,311	10,034,200	10
292,791	1,137,464	3,476,396	1,116,556	5,730,416	11
1,082,165	5,592,739	11,877,821	4,962,807	22,433,367	12
925,152	4,063,704	16,097,124	5,161,538	25,322,366	13
149,073	770,935	1,514,197	684,573	2,969,705	14
0	0	0	0	0	
6,538,119	30,424,995	82,680,376	33,762,844	146,868,215	
6,538,119	30,424,995	82,680,376	33,762,844	146,868,215	

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
167,309	647,596	2,021,810	638,032	3,307,438	1
97,692	352,860	961,928	515,655	1,830,473	2
298,464	1,538,178	2,836,336	1,368,973	5,743,487	3
585,582	2,265,617	7,191,759	2,233,112	11,690,488	4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
6,538,119	30,424,995	82,680,376	33,762,844	146,868,215	
6,538,119	30,424,995	82,680,376	33,762,844	146,868,215	

Name of Respondent Ohio Valley Electric Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 3 Column: a

NOTE 1: Power sold pursuant to an Inter-Company Power Agreement among Ohio Valley Electric Corporation (OVEC) and Sponsoring Companies (Sponsors) provides, among other things, that any power and energy generated by OVEC and its subsidiary company, Indiana-Kentucky Electric Corporation, not required to be delivered to the United States Department of Energy, shall be made available to Sponsors. The Sponsors or their parent corporations are shareholders of OVEC.

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	1,005,797	1,041,125
5	(501) Fuel	90,437,983	89,290,302
6	(502) Steam Expenses	3,352,579	4,002,899
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	1,880,111	2,318,698
10	(506) Miscellaneous Steam Power Expenses	3,666,626	3,382,783
11	(507) Rents		
12	(509) Allowances	2,354,648	3,212,847
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	102,697,724	103,248,654
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	423,157	400,636
16	(511) Maintenance of Structures	4,027,718	3,029,490
17	(512) Maintenance of Boiler Plant	11,645,495	10,558,839
18	(513) Maintenance of Electric Plant	1,899,843	975,563
19	(514) Maintenance of Miscellaneous Steam Plant	393,064	318,840
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	18,389,277	15,283,368
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	121,087,001	118,532,022
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of Lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		

Name of Respondent Ohio Valley Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	160,638,607	155,518,538
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses	33,713,368	204,526
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	194,351,975	155,723,064
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	315,438,976	274,255,086
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	232,716	231,558
84	(561) Load Dispatching	503,978	461,101
85	(562) Station Expenses	585,640	498,319
86	(563) Overhead Lines Expenses	285,524	285,445
87	(564) Underground Lines Expenses		
88	(565) Transmission of Electricity by Others		
89	(566) Miscellaneous Transmission Expenses	75,369	70,703
90	(567) Rents		
91	TOTAL Operation (Enter Total of lines 83 thru 90)	1,683,227	1,547,126
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	69,135	68,643
94	(569) Maintenance of Structures	140,093	41,926
95	(570) Maintenance of Station Equipment	390,011	231,766
96	(571) Maintenance of Overhead Lines	292,191	33,858
97	(572) Maintenance of Underground Lines		
98	(573) Maintenance of Miscellaneous Transmission Plant	71,098	66,269
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	962,528	440,462
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	2,645,755	1,987,588
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	3. DISTRIBUTION Expenses (Continued)		
105	(581) Load Dispatching		
106	(582) Station Expenses		
107	(583) Overhead Line Expenses		
108	(584) Underground Line Expenses		
109	(585) Street Lighting and Signal System Expenses		
110	(586) Meter Expenses		
111	(587) Customer Installations Expenses		
112	(588) Miscellaneous Expenses		
113	(589) Rents		
114	TOTAL Operation (Enter Total of lines 103 thru 113)		
115	Maintenance		
116	(590) Maintenance Supervision and Engineering		
117	(591) Maintenance of Structures		
118	(592) Maintenance of Station Equipment		
119	(593) Maintenance of Overhead Lines		
120	(594) Maintenance of Underground Lines		
121	(595) Maintenance of Line Transformers		
122	(596) Maintenance of Street Lighting and Signal Systems		
123	(597) Maintenance of Meters		
124	(598) Maintenance of Miscellaneous Distribution Plant		
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)		
126	TOTAL Distribution Exp (Enter Total of lines 114 and 125)		
127	4. CUSTOMER ACCOUNTS EXPENSES		
128	Operation		
129	(901) Supervision		
130	(902) Meter Reading Expenses		
131	(903) Customer Records and Collection Expenses		
132	(904) Uncollectible Accounts		
133	(905) Miscellaneous Customer Accounts Expenses		
134	TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)		
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
136	Operation		
137	(907) Supervision		
138	(908) Customer Assistance Expenses		
139	(909) Informational and Instructional Expenses		
140	(910) Miscellaneous Customer Service and Informational Expenses		
141	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)		
142	6. SALES EXPENSES		
143	Operation		
144	(911) Supervision		
145	(912) Demonstrating and Selling Expenses		
146	(913) Advertising Expenses		
147	(916) Miscellaneous Sales Expenses		
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)		
149	7. ADMINISTRATIVE AND GENERAL EXPENSES		
150	Operation		
151	(920) Administrative and General Salaries	2,221,740	2,163,810
152	(921) Office Supplies and Expenses	494,065	632,189
153	(Less) (922) Administrative Expenses Transferred-Credit	28,511	36,143

Name of Respondent Ohio Valley Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
155	(923) Outside Services Employed	2,276,372	1,939,401
156	(924) Property Insurance	278,707	117,471
157	(925) Injuries and Damages	283,288	431,524
158	(926) Employee Pensions and Benefits	5,777,112	4,410,413
159	(927) Franchise Requirements		
160	(928) Regulatory Commission Expenses	591,167	560,665
161	(929) (Less) Duplicate Charges-Cr.		
162	(930.1) General Advertising Expenses		
163	(930.2) Miscellaneous General Expenses	123,447	371,881
164	(931) Rents		
165	TOTAL Operation (Enter Total of lines 151 thru 164)	12,017,387	10,591,211
166	Maintenance		
167	(935) Maintenance of General Plant	34,042	11,584
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	12,051,429	10,602,795
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)	330,136,160	286,845,469

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.	construction employees in a footnote.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special	3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.
1. Payroll Period Ended (Date)	10/29/1999
2. Total Regular Full-Time Employees	392
3. Total Part-Time and Temporary Employees	0
4. Total Employees	392

Name of Respondent Ohio Valley Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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PURCHASED POWER (Account 555)
(including power exchanges)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	NOTE 1 & 5					
2	Indiana-Kentucky Electric Corporation	OS	FPC 1-B	NA	NA	NA
3	NOTE 2 & 6					
4	Appalachian Power Company	OS	FPC 1-B	NA	NA	NA
5	NOTE 3					
6	The Cincinnati Gas & Electric Company	OS	FPC 1-B	NA	NA	NA
7	NOTE 3 & 4					
8	Columbus Southern Power Company	OS	FPC 1-B	NA	NA	NA
9	NOTE 3					
10	The Dayton Power and Light Company	OS	FPC 1-B	NA	NA	NA
11	NOTE 3					
12	Indiana-Michigan Power Company	OS	FPC 1-B	NA	NA	NA
13	NOTE 3					
14						
	Total					

Name of Respondent Ohio Valley Electric Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Kentucky Utilities Company	OS	FPC 1-B	NA	NA	NA
2	NOTE 3					
3	Louisville Gas and Electric Company	OS	FPC 1-B	NA	NA	NA
4	NOTE 3 & 4					
5	Ohio Edison Company	OS	FPC 1-B	NA	NA	NA
6	NOTE 3					
7	Ohio Power Company	OS	FPC 1-B	NA	NA	NA
8	NOTE 3					
9	Pennsylvania Power Company	OS	FPC 1-B	NA	NA	NA
10	NOTE 3					
11	Southern Indiana Gas and Electric Comy	OS	FPC 1-B	NA	NA	NA
12	NOTE 3					
13	The Toledo Edison Company	OS	FPC 1-B	NA	NA	NA
14	NOTE 3					
	Total					

Name of Respondent Ohio Valley Electric Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f).

Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatt hours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		REVENUE			Total (j+k+l) of Settlement (\$) (m)	Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)		
							1
							2
123,171					2,539,601	2,539,601	3
							4
447					7,899	7,899	5
							6
57,426					1,133,415	1,133,415	7
							8
1,767					31,741	31,741	9
							10
1,270					23,507	23,507	11
							12
19,194					345,197	345,197	13
							14
8,750,748					160,638,607	160,638,607	

PURCHASED POWER (ACCOUNT 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non-coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatt hours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		REVENUE			Total (j+k+l) of Settlement (\$) (m)	Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)		
16,549					365,369	365,369	1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
8,750,748					160,638,607	160,638,607	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Valley Electric Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/30/2000	Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: a

NOTE 1: All power generated by Indiana-Kentucky Electric Corporation is purchased by Ohio Valley Electric Corporation, the Parent Company, under Power Agreement between the two companies dated July 10, 1953.

NOTE 5: Aggregate of settlements for the year paid by Ohio Valley Electric Corporation to Indiana-Kentucky Electric Corporation pursuant to Section 2.01 of the Power Agreement between these two companies, a copy of which has been filed with your commission.

Schedule Page: 326 Line No.: 3 Column: a

NOTE 2: An Inter-Company Power Agreement, dated July 10, 1953, between Ohio Valley Electric Corporation (OVEC) and Sponsoring Companies (Sponsors) provides for, among other things, the purchase of Supplemental Power. The Sponsors or their parent corporations are shareholders of OVEC.

NOTE 6: Aggregate of settlements for the year paid by Ohio Valley Electric Corporation for supplemental Power as defined in section 2.04 and for arranged power as defined in Section 2.08 of the Power Agreement between Ohio Valley Electric Corporation and Atomic Energy Commission, as amended.

Schedule Page: 326 Line No.: 5 Column: a

NOTE 3: Supplemental Power as defined in Power Agreement between Ohio Valley Electric Corporation and the United States of America acting by and through the United States Atomic Energy Commission, dated October 15, 1952, as amended.

Schedule Page: 326 Line No.: 7 Column: a

NOTE 4: Arranged Power as defined in Power Agreement between Ohio Valley Electric Corporation and the United States of America acting by and through the United States Atomic Energy Commission, dated October 15, 1952, as amended.

Name of Respondent Ohio Valley Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1				
2	Cincinnati Gas and Electric	Ohio Valley Electric Corp.	Cincinnati Gas and Electric	SF
3				
4	Dayton Power and Light	Dayton Power and Light	Louisville Gas and Electric	SF
5	Dayton Power and Light	Louisville Gas and Electric	Dayton Power and Light	SF
6	Dayton Power and Light	Ohio Valley Electric Corp.	Dayton Power and Light	SF
7				
8	Louisville Gas and Electric	American Electric Power	Louisville Gas and Electric	SF
9	Louisville Gas and Electric	Dayton Power and Light	Louisville Gas and Electric	SF
10	Louisville Gas and Electric	Louisville Gas and Electric	American Electric Power	SF
11	Louisville Gas and Electric	Ohio Valley Electric Corp.	Louisville Gas and Electric	SF
12	Louisville Gas and Electric	Louisville Gas and Electric	Dayton Power and Light	SF
13				
14	Ohio Power Company	Ohio Valley Electric Corp.	Ohio Power Company	SF
15	Ohio Power Company	American Electric Power	Cincinnati Gas and Electric	SF
16	Ohio Power Company	Louisville Gas and Electric	American Electric Power	SF
17				
	TOTAL			

Name of Respondent Ohio Valley Electric Corporation	THIS REPORT IS: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	
						1
FERC 6	Clifty Creek	Dearborn		183	183	2
						3
FERC 6	SAME	SAME		17,657	17,337	4
FERC 6	SAME	SAME		95,400	93,568	5
FERC 6	SAME	SAME		65	65	6
						7
FERC 6	SAME	SAME		5,256	5,176	8
FERC 6	SAME	SAME		790	775	9
FERC 6	SAME	SAME		101,549	100,425	10
FERC 6	SAME	SAME		181	181	11
FERC 6	SAME	SAME		12,647	12,400	12
						13
FERC 6	SAME	SAME		51	51	14
FERC 6	SAME	SAME		1,632	1,600	15
FERC 6	SAME	SAME		102	100	16
						17
			0	235,513	231,861	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
231	73		304	2
				3
21,948	6,963		28,911	4
90,048	43,043		133,091	5
82	26		108	6
				7
6,255	2,044		8,299	8
829	263		1,092	9
113,818	38,806		152,624	10
255	73		328	11
10,304	4,872		15,176	12
				13
64	20		84	14
1,858	594		2,452	15
117	37		154	16
				17
245,809	96,814	0	342,623	

Name of Respondent	This Report is:	Date of Report	Year of Report
Ohio Valley Electric Corporation	(1) <input checked="" type="checkbox"/> An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/2000	Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 2 Column: a

The companies listed in columns (a) or their parent corporations are shareholders of Ohio Valley Electric Corporation.

Schedule Page: 328 Line No.: 2 Column: c

The companies listed in column (c) or their parent corporations are shareholders of Ohio Valley Electric Corporation.

Schedule Page: 328 Line No.: 2 Column: f

The Clifty Creek Substations of Indiana-Kentucky Electric Corporation. Indiana-Kentucky Electric Corporation is a wholly owned subsidiary of Ohio Valley Electric Corporation.

Schedule Page: 328 Line No.: 2 Column: g

The Clifty Creek and Dearborn Substations of Indiana-Kentucky Electric Corporation. Indiana-Kentucky Electric Corporation is a wholly owned subsidiary of Ohio Valley Electric Corporation.

Schedule Page: 328 Line No.: 4 Column: a

The companies listed in column (a) or their parent corporations are shareholders of Ohio Valley Electric Corporation.

Schedule Page: 328 Line No.: 4 Column: b

The companies listed in column (b) or their parent corporations are shareholders of Ohio Valley Electric Corporation.

Schedule Page: 328 Line No.: 4 Column: c

The companies listed in column (c) or their parent corporations are shareholders of Ohio Valley Electric Corporation.

Schedule Page: 328 Line No.: 5 Column: a

The companies listed in column (a) or their parent corporations are shareholders of Ohio Valley Electric Corporation.

Schedule Page: 328 Line No.: 5 Column: b

The companies listed in column (b) or their parent corporations are shareholders of Ohio Valley Electric Corporation.

Schedule Page: 328 Line No.: 5 Column: c

The companies listed in column (c) or their parent corporations are shareholders of Ohio Valley Electric Corporation.

Schedule Page: 328 Line No.: 6 Column: a

The companies listed in column (a) or their parent corporations are shareholders of Ohio Valley Electric Corporation.

Schedule Page: 328 Line No.: 6 Column: c

The companies listed in column (c) or their parent corporations are shareholders of Ohio Valley Electric Corporation.

Schedule Page: 328 Line No.: 8 Column: a

The companies listed in column (a) or their parent corporations are shareholders of Ohio Valley Electric Corporation.

Schedule Page: 328 Line No.: 8 Column: b

The companies listed in column (b) or their parent corporations are shareholders of Ohio Valley Electric Corporation.

Schedule Page: 328 Line No.: 8 Column: c

The companies listed in column (c) or their parent corporations are shareholders of Ohio Valley Electric Corporation.

Schedule Page: 328 Line No.: 9 Column: a

The companies listed in column (a) or their parent corporations are shareholders of Ohio Valley Electric Corporation.

Schedule Page: 328 Line No.: 9 Column: b

Name of Respondent	This Report is:	Date of Report	Year of Report
Ohio Valley Electric Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2000	Dec 31, 1999
FOOTNOTE DATA			

The companies listed in column (b) or their parent corporations are shareholders of Ohio Valley Electric Corporation.

Schedule Page: 328 Line No.: 9 Column: c

The companies listed in column (c) or their parent corporations are shareholders of Ohio Valley Electric Corporation.

Schedule Page: 328 Line No.: 10 Column: a

The companies listed in column (a) or their parent corporations are shareholders of Ohio Valley Electric Corporation.

Schedule Page: 328 Line No.: 10 Column: b

The companies listed in column (b) or their parent corporations are shareholders of Ohio Valley Electric Corporation.

Schedule Page: 328 Line No.: 10 Column: c

The companies listed in column (c) or their parent corporations are shareholders of Ohio Valley Electric Corporation.

Schedule Page: 328 Line No.: 11 Column: a

The companies listed in column (a) or their parent corporations are shareholders of Ohio Valley Electric Corporation.

Schedule Page: 328 Line No.: 11 Column: c

The companies listed in column (c) or their parent corporations are shareholders of Ohio Valley Electric Corporation.

Schedule Page: 328 Line No.: 12 Column: a

The companies listed in column (a) or their parent corporations are shareholders of Ohio Valley Electric Corporation.

Schedule Page: 328 Line No.: 12 Column: b

The companies listed in column (b) or their parent corporations are shareholders of Ohio Valley Electric Corporation.

Schedule Page: 328 Line No.: 12 Column: c

The companies listed in column (c) or their parent corporations are shareholders of Ohio Valley Electric Corporation.

Schedule Page: 328 Line No.: 14 Column: a

The companies listed in column (a) or their parent corporations are shareholders of Ohio Valley Electric Corporation.

Schedule Page: 328 Line No.: 14 Column: c

The companies listed in column (c) or their parent corporations are shareholders of Ohio Valley Electric Corporation.

Schedule Page: 328 Line No.: 15 Column: a

The companies listed in column (a) or their parent corporations are shareholders of Ohio Valley Electric Corporation.

Schedule Page: 328 Line No.: 15 Column: b

The companies listed in column (b) or their parent corporations are shareholders of Ohio Valley Electric Corporation.

Schedule Page: 328 Line No.: 15 Column: c

The companies listed in column (c) or their parent corporations are shareholders of Ohio Valley Electric Corporation.

Schedule Page: 328 Line No.: 16 Column: a

The companies listed in column (a) or their parent corporations are shareholders of Ohio Valley Electric Corporation.

Schedule Page: 328 Line No.: 16 Column: b

The companies listed in column (b) or their parent corporations are shareholders of Ohio Valley Electric Corporation.

Schedule Page: 328 Line No.: 16 Column: c

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Valley Electric Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/30/2000	Dec 31, 1999
FOOTNOTE DATA			

The companies listed in column (c) or their parent corporations are shareholders of Ohio Valley Electric Corporation.

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	33,097
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	24,344
6	UARG Nonattainment Activities	10,200
7	Mellon Bank Line of Credit Fee	7,667
8	Citibank Line of Credit Fee	5,111
9	Citibank Line of Credit Fee	5,111
10	Citibank Line of Credit Fee	5,000
11	Mellon Bank Line of Credit Fee	7,500
12	Mellon Bank Line of Credit Fee	7,583
13	Citibank Line of Credit Fee	5,056
14	Mellon Bank Line of Credit Fee	7,667
15	Citibank Line of Credit Fee	5,111
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	123,447

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
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44							
45							
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) – For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) – Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	425. Miscellaneous Amortization	
2		
3	426. Miscellaneous Income Deductions	
4	426.1 Donations-United Way Funds (3)	2,050
5	Donations-Chamber of Com. (3)	1,500
6	Donations-Other (9)	1,750
7	426.2 Life Insurance	
8	426.3 Penalties-Internal Revenue Service	4,452
9	426.4 Expenses for certain civic,	
10	political, and related acts	
11	Alliance for Constructive	
12	Air Policy-Lobbying Exp.	7,821
13		
14	Total-426	17,573
15		
16	430. Interest on Debt to Associated Companies	
17		
18	431. Interest Expense-Other	
19	431.1 Interest Expense	1,622,542
20		
21	Total-431	1,622,542
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
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35		
36		
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40		
41		

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	FERC Order No.472				
2	Assessment for maintenance of the				
3	Federal Energy Regulatory Commission	271,420		271,420	
4					
5	Section 4905.10 Ohio Revised Code				
6	Assessment for maintenance of the				
7	Public Utilities Commission of Ohio	247,367		247,367	
8					
9	Section 4911.18 Ohio Revised Code				
10	Assessment for maintenance of the				
11	Office of the Consumers' Counsel of Ohio	72,380		72,380	
12					
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45					
46	TOTAL	591,167		591,167	

Name of Respondent
Ohio Valley Electric Corporation

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/30/2000

Year of Report
Dec. 31, 1999

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)		
Department (f)	Account No. (g)	Amount (h)						
							1	
							2	
Electric	928	271,420					3	
							4	
							5	
							6	
Electric	928	247,367					7	
							8	
							9	
							10	
Electric	928	72,380					11	
							12	
							13	
							14	
							15	
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							45	
		591,167					46	

Name of Respondent Ohio Valley Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

- Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
- Indicate in column (a) the applicable classification, as shown below:

Classifications:

- | | | |
|--|---|---|
| <p>A. Electric R, D & D Performed Internally:</p> <p>(1) Generation</p> <p> a. hydroelectric</p> <p> i. Recreation fish and wildlife</p> <p> ii Other hydroelectric</p> <p> b. Fossil-fuel steam</p> <p> c. Internal combustion or gas turbine</p> <p> d. Nuclear</p> <p> e. Unconventional generation</p> <p> f. Siting and heat rejection</p> | <p>(3) Transmission</p> <p> a. Overhead</p> <p> b. Underground</p> <p>(4) Distribution</p> <p>(5) Environment (other than equipment)</p> <p>(6) Other (Classify and include items in excess of \$5,000.)</p> <p>(7) Total Cost Incurred</p> | <p>B. Electric, R, D & D Performed Externally:</p> <p>(1) Research Support to the electrical Research Council or the Electric Power Research Institute</p> |
|--|---|---|

Line No.	Classification (a)	Description (b)
1	A-5	Ohio River Ecological Research Program
2		
3		
4		
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Name of Respondent Ohio Valley Electric Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	West Penn Power Company	OS	FPC 1-B	NA	NA	NA
2	NOTE 3					
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent Ohio Valley Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non-coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f).

Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatt hours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		REVENUE			Total (j+k+l) of Settlement (\$) (m)	Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)		
							1
8,487,027					155,380,969	155,380,969	2
							3
12,047					221,672	221,672	4
							5
1,553					40,628	40,628	6
							7
3,370					62,157	62,157	8
							9
20,887					375,159	375,159	10
							11
6,040					111,293	111,293	12
							13
							14
8,750,748					160,638,607	160,638,607	

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITY (Continued)

- (2) Research Support to Edison Electric Institute
 - (3) Research Support to Nuclear Power Groups
 - (4) Research Support to Others (Classify)
 - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
6,999		923.3	6,999		1
					2
					3
					4
					5
					6
					7
					8
					9
					10
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	8,914,172		
4	Transmission	1,281,916		
5	Distribution			
6	Customer Accounts			
7	Customer Service and Informational			
8	Sales			
9	Administrative and General	2,222,919		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	12,419,007		
11	Maintenance			
12	Production	6,791,647		
13	Transmission	507,855		
14	Distribution			
15	Administrative and General			
16	TOTAL Maint. (Total of lines 12 thru 15)	7,299,502		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	15,705,819		
19	Transmission (Enter Total of lines 4 and 13)	1,789,771		
20	Distribution (Enter Total of lines 5 and 14)			
21	Customer Accounts (Transcribe from line 6)			
22	Customer Service and Informational (Transcribe from line 7)			
23	Sales (Transcribe from line 8)			
24	Administrative and General (Enter Total of lines 9 and 15)	2,222,919		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	19,718,509		19,718,509
26	Gas			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)			

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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Total Operation and Maintenance			
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29,			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG Terminating and Processing (Total of lines 31 thru			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)			
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	19,718,509		19,718,509
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	198,609		198,609
66	Gas Plant			
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	198,609		198,609
69	Plant Removal (By Utility Departments)			
70	Electric Plant	10,439		10,439
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	10,439		10,439
74	Other Accounts (Specify):			
75	186.10	13,400		13,400
76				
77				
78				
79				
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	13,400		13,400
96	TOTAL SALARIES AND WAGES	19,940,957		19,940,957

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	9,805,889
3	Steam	7,818,534	23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	6,538,119
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	
7	Other		27	Total Energy Losses	225,274
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	16,569,282
9	Net Generation (Enter Total of lines 3 through 8)	7,818,534			
10	Purchases	8,750,748			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	235,513			
17	Delivered	231,861			
18	Net Transmission for Other (Line 16 minus line 17)	3,652			
19	Transmission By Others Losses	-3,652			
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	16,569,282			

Name of Respondent Ohio Valley Electric Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. include in the monthly amounts any energy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
4. Report in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c)
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	748,742	489,948	1,035	31	0700
30	February	566,830	362,100	1,037	1	1000
31	March	679,807	371,445	1,031	23	2200
32	April	592,685	324,966	1,019	20	0500
33	May	654,012	297,381	1,007	27	0700
34	June	620,451	861,803	1,009	2	1000
35	July	690,922	981,586	994	31	1700
36	August	597,651	833,859	996	1	1300
37	September	656,814	660,701	992	23	0600
38	October	683,209	332,331	1,009	12	0800
39	November	586,539	444,550	1,035	30	0900
40	December	740,872	577,449	1,052	25	2100
41	TOTAL	7,818,534	6,538,119			

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: KYGER CREEK (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	STEAM	
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	CONVENTIONAL	
3	Year Originally Constructed	1955	
4	Year Last Unit was Installed	1955	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1086.30	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	1052	0
7	Plant Hours Connected to Load	8760	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	1070	0
10	When Limited by Condenser Water	312	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	7818534000	0
13	Cost of Plant: Land and Land Rights	402745	0
14	Structures and Improvements	35299778	0
15	Equipment Costs	207530099	0
16	Total Cost	243232622	0
17	Cost per KW of Installed Capacity (line 5)	223.9093	0.0000
18	Production Expenses: Oper, Supv, & Engr	1005797	0
19	Fuel	90437963	0
20	Coolants and Water (Nuclear Plants Only)	0	0
21	Steam Expenses	3352579	0
22	Steam From Other Sources	0	0
23	Steam Transferred (Cr)	0	0
24	Electric Expenses	1880111	0
25	Misc Steam (or Nuclear) Power Expenses	3666626	0
26	Rents	0	0
27	Allowances	2354648	0
28	Maintenance Supervision and Engineering	423157	0
29	Maintenance of Structures	4027718	0
30	Maintenance of Boiler (or reactor) Plant	11645495	0
31	Maintenance of Electric Plant	1899843	0
32	Maintenance of Misc Steam (or Nuclear) Plant	393064	0
33	Total Production Expenses	121087001	0
34	Expenses per Net KWh	0.0155	0.0000
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	
37	Quantity (units) of Fuel Burned	3040101	0
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12866	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	28.675	0.000
40	Average Cost of Fuel per Unit Burned	29.748	0.000
41	Average Cost of Fuel Burned per Million BTU	1.180	0.000
42	Average Cost of Fuel Burned per KWh Net Gen	0.012	0.000
43	Average BTU per KWh Net Generation	10006.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0.0000	0.0000	0.0000	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0.0000	0.0000	0.0000	34
			35
			36
0	0	0	37
0	0	0	38
0.000	0.000	0.000	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43

Name of Respondent
Ohio Valley Electric Corporation

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/30/2000

Year of Report
Dec. 31, 1999

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Kyger Creek	Ohio-W.VA						
2		State Line						
3		Spom-						
4		Tristate	345.00	330.00	Steel Tower	0.40		2
5								
6	Kyger Creek	X-530(DOE)	345.00	330.00	Steel Tower	50.40		2
7								
8	Kyger Creek	X-533(DOE)	345.00	330.00	Steel Tower	49.10		2
9								
10	Pierce	X-530(DOE)	345.00	330.00	Steel Tower	71.50		2
11								
12	Pierce	X-533(DOE)	345.00	330.00	Steel Tower	70.70		2
13								
14	Ind.-Kentucky							
15	State Line							
16	(Clifty Creek)	Pierce	345.00	330.00	Steel Tower	69.60		2
17								
18	Ind.-Kentucky							
19	State Line							
20	(Dearborn)	Pierce	345.00	330.00	Steel Tower	33.00		1
21								
22	Ind.-Kentucky							
23	State Line							
24	(Dearborn)	Buffington	345.00	330.00	Steel Tower		16.00	1
25	See Note, P.423	(CG&E)						
26								
27	Pierce	Buffington	345.00	330.00	Steel Tower		17.00	1
28	See Note, P.423	(CG&E)						
29								
30	Expenses Applicable							
31	To All Lines							
32								
33								
34								
35								
36					TOTAL	344.70	33.00	15

Name of Respondent
Ohio Valley Electric Corporation

This Report is:
(1) An Original
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Date of Report
(Mo, Da, Yr)
04/30/2000

Year of Report
Dec. 31, 1999

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
1.75 in. Aluminum		81,232	81,232					3
								4
	254,459	3,576,700	3,831,159					5
								6
	244,852	3,397,636	3,642,488					7
								8
	389,206	5,533,748	5,922,954					9
								10
	477,960	4,893,925	5,371,885					11
								12
								13
								14
								15
	341,839	4,922,293	5,264,132					16
								17
								18
								19
	221,853	2,391,061	2,612,914					20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
				1,683,227	962,528		2,645,755	31
								32
								33
								34
								35
	1,930,169	24,796,595	26,726,764	1,683,227	962,528		2,645,755	36

Name of Respondent Ohio Valley Electric Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 25 Column: a

The pole miles and cost of these transmission lines are included in the Indiana-Kentucky State Line (Dearborn) to Pierce information. One circuit of this double circuit transmission line has been interconnected at the Buffington Substation of Cincinnati Gas & Electric Company.

Schedule Page: 422 Line No.: 28 Column: a

See footnote for p422 line 20 column a.

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Kyger Creek-Cheshire, OH	Transmission			
2		Partially Attended	15.50	345.00	
3					
4	Sargents -Piketon, OH	Transmission			
5		Attended	345.00	138.00	
6					
7	Pierce -New Richmond, OH	Transmission			
8		Unattended	345.00	138.00	
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20	*MVA Changed to KV				
21					
22					
23					
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37					
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39					
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
1200	15	2	None			1
						2
						3
150	1		None			4
						5
						6
250	2		None			7
						8
						9
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						40

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available. Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.
3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.
4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Air pollution control facilities: (1) Scrubbers, precipitators, tall smokestacks, etc. (2) Changes necessary to accommodate use of environmentally clean fuels such as Low ash or low sulfur fuels including storage and handling equipment (3) Monitoring equipment (4) Other.	D. Noise abatement equipment: (1) Structures (2) mufflers (3) Sound proofing equipment (4) Monitoring equipment (5) Other.
B. Water pollution control facilities: (1) Cooling towers, ponds, piping, pumps, etc. (2) Waste water treatment equipment (3) Sanitary waste disposal equipment (4) Oil interceptors (5) Sediment control facilities (6) Monitoring equipment (7) Other.	E. Esthetic costs: (1) Architectural costs (2) Towers (3) Underground lines (4) Landscaping (5) Other.
C. Solid waste disposal costs: (1) Ash handling and disposal equipment (2) Land (3) Settling ponds (4) Other.	F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities. G. Miscellaneous: (1) Preparation of environmental reports (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335. (3) Parks and related facilities (4) Other.
5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
6. Report construction work in progress relating to environmental facilities at Line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities	2,096,998			75,477,703	75,477,703
2	Water Pollution Control Facilities				648,196	648,196
3	Solid Waste Disposal Costs					
4	Noise Abatement Equipment					
5	Esthetic Costs					
6	Additional Plant Capacity					
7	Miscellaneous (Identify significant)					
8	TOTAL (Total of lines 1 thru 7)	2,096,998			76,125,899	76,125,899
9	Construction Work in Progress	234,518			234,518	234,518

Name of Respondent Ohio Valley Electric Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 430 Line No.: 1 Column: b

These amounts are excluded from property taxation by the State of Ohio.

Schedule Page: 430 Line No.: 1 Column: e

These amounts are excluded from property taxation by the State of Ohio.

Schedule Page: 430 Line No.: 2 Column: e

These amounts are excluded from property taxation by the State of Ohio.

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on Page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under Item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under Item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation		
2	Labor, Maint, Mtrls, & Supplies Cost Related to Env Fac & Programs	6,632,306	6,632,306
3	Fuel Related Costs		
4	Operation of Facilities	3,121,987	3,121,987
5	Fly Ash and Sulfur Sludge Removal		
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs	149,439	149,439
8	Taxes and Fees	23,343	23,343
9	Administrative and General	836,923	836,923
10	Other (Identify significant)		
11	TOTAL	10,763,998	10,763,998

INDEX

<u>Schedule</u>	<u>Page No.</u>
accrued and prepaid taxes	262-263
accumulated Deferred Income Taxes	234
accumulated provisions for depreciation of	272-277
common utility plant	356
utility plant	219
utility plant (summary)	200-201
advances	
from associated companies	256-257
allowances	228-229
amortization	
miscellaneous	340
of nuclear fuel	202-203
appropriations of Retained Earnings	118-119
associated Companies	
advances from	256-257
corporations controlled by respondent	103
control over respondent	102
interest on debt to	256-257
Attestation	1
Balance sheet	
comparative	110-113
notes to	122-123
Bonds	256-257
Capital Stock	251
discount	254
expense	254
installments received	252
premiums	252
reacquired	251
subscribed	252
Cash flows, statement of	120-121
Changes	
important during year	108-109
Construction	
overheads, electric	217
overhead procedures, general description of	218
work in progress - common utility plant	356
work in progress - electric	216
work in progress - other utility departments	200-201
Control	
corporations controlled by respondent	103
over respondent	102
security holders and voting powers	106-107
Corporation	
controlled by	103
incorporated	101
CPA, background information on	101
CPA Certification, this report form	i-ii

INDEX (Continued)

Schedule	Page No.
ferred	
credits, other	269
debits, miscellaneous	233
income taxes accumulated - accelerated	
amortization property	272-273
income taxes accumulated - other property	274-275
income taxes accumulated - other	276-277
income taxes accumulated - pollution control facilities	234
definitions, this report form	iii
depreciation and amortization	
of common utility plant	356
of electric plant	219
	336-337
directors	105
discount on capital stock	254
discount - premium on long-term debt	256-257
distribution of salaries and wages	354-355
dividend appropriations	118-119
earnings, Retained	118-119
electric energy account	401
environmental protection	
expenses	431
facilities	430
expenses	
electric operation and maintenance	320-323
electric operation and maintenance, summary	323
unamortized debt	256
Extraordinary property losses	230
filing requirements, this report form	i-ii
general description of construction overhead procedure	218
general information	101
instructions for filing the FERC Form 1	i-iv
Generating plant statistics	
hydroelectric (large)	406-407
pumped storage (large)	408-409
small plants	410-411
steam-electric (large)	402-403
Hydro-electric generating plant statistics	406-407
identification	1
Important changes during year	108-109
Income	
statement of, by departments	114-117
statement of, for the year (see also revenues)	114-117
deductions, interest on debt to associated companies	340
deductions, miscellaneous amortization	340
deductions, other income deduction	340
deductions, other interest charges	340
Incorporation information	101
Installments received on capital stock	252

Interest	
charges, on debt to associated companies	340
charges, other	340
charges, paid on long-term debt, advances, etc.	256-257
Investments	
nonutility property	221
subsidiary companies	224-225
Investment tax credits, accumulated deferred	266-267
Law, excerpts applicable to this report form	iv
List of schedules, this report form	2-4
Long-term debt	256-257
Losses - Extraordinary property	230
Materials and supplies	227
Meters and line transformers	429
Miscellaneous general expenses	335
Notes	
to balance sheet	122-123
to statement of changes in financial position	122-123
to statement of income	122-123
to statement of retained earnings	122-123
Nonutility property	221
Nuclear fuel materials	202-203
Nuclear generating plant, statistics	402-403
Number of Electric Department Employees	323
Officers and officers' salaries	104
Operating	
expenses - electric	320-323
expenses - electric (summary)	323
Other	
paid-in capital	253
donations received from stockholders	253
gains on resale or cancellation of reacquired capital stock	253
miscellaneous paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
Overhead, construction - electric	217
Peaks, monthly, and output	401
Plant, Common utility	
accumulated provision for depreciation	356
acquisition adjustments	356
allocated to utility departments	356
completed construction not classified	356
construction work in progress	356
expenses	356
held for future use	356
in service	356
leased to others	356
Plant data	217-218 336-337 401-429

Schedule	Page No.
Plant - electric	
accumulated provision for depreciation	219
construction work in progress	216
held for future use	214
in service	204-207
leased to others	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary)	201
Pollution control facilities, accumulated deferred	
income taxes	234
Power Exchanges	326-327
Premium and discount on long-term debt	256
Premium on capital stock	251
Prepaid taxes	262-263
Property - losses, extraordinary	230
Lumped storage generating plant statistics	408-409
Purchased power (including power exchanges)	326-327
Reacquired capital stock	250
Reacquired long-term debt	256-257
Receivers' certificates	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes	261
Regulatory commission expenses deferred	233
Regulatory commission expenses for year	350-351
Research, development and demonstration activities	352-353
Retained Earnings	
amortization reserve Federal	119
appropriated	118-119
statement of, for the year	118-119
unappropriated	118-119
Revenues - electric operating	300-301
Salaries and wages	
directors fees	105
distribution of	354-355
officers'	104
Sales of electricity by rate schedules	304
Sales - for resale	310-311
Salvage - nuclear fuel	202-203
Schedules, this report form	2-4
Securities	
exchange registration	250-251
holders and voting powers	106-107
Statement of Cash Flows	120-121
Statement of income for the year	114-117
Statement of retained earnings for the year	118-119
Steam-electric generating plant statistics	402-403
Stock liability for conversion	252
Substations	426
Supplies - materials and	227

INDEX (Continued)

Schedule

Page No.

accrued and prepaid	262-263
charged during year	262-263
on income, deferred and accumulated	234
reconciliation of net income with taxable income for	272-277
transformers, line - electric	261
transmission	429
lines added during year	424-425
lines statistics	422-423
of electricity for others	328-330
of electricity by others	332
amortized	
debt discount	256-257
debt expense	256-257
premium on debt	256-257
recovered Plant and Regulatory Study Costs	230