

Check appropriate box:

Original signed form

Conformed copy



# FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

STATE OF OHIO

PUBLIC UTILITIES COMMISSION

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

RECEIVED

MAY 02 1994

PUCO FISCAL

Exact Legal Name of Respondent (Company)

OHIO VALLEY ELECTRIC CORPORATION

Year of Report

Dec. 31, 19 93



# ARTHUR ANDERSEN & CO.

## Report of Independent Public Accountants

To Ohio Valley Electric Corporation:

We have audited the balance sheets of OHIO VALLEY ELECTRIC CORPORATION (an Ohio corporation) as of December 31, 1993 and 1992, and the related statements of income, retained earnings and cash flows for the years then ended, included on pages 110 through 123 (a-k) of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with generally accepted auditing standards. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Ohio Valley Electric Corporation as of December 31, 1993 and 1992, and the results of its operations and its cash flows for the years then ended in conformity with generally accepted accounting principles. Also, in our opinion, the information presented in the financial statements referred to above is presented fairly, in all material respects, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

*Arthur Andersen & Co.*

ARTHUR ANDERSEN & CO.

Columbus, Ohio,  
March 25, 1994.



**INSTRUCTIONS FOR FILING THE  
FERC FORM NO. 1**

**GENERAL INFORMATION**

**I. Purpose**

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a non-confidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

**II. Who Must Submit**

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) One million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered,
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

**III. What and Where to Submit**

- (a) Submit an original and six (6) copies of this form to:

Office of the Secretary  
Federal Energy Regulatory Commission  
825 North Capitol Street, NE.  
Room 3110  
Washington, DC 20426

Retain one copy of this report for your files.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any *annual* financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant  
Federal Energy Regulatory Commission  
825 N. Capitol St., NE.  
Room 946  
Washington, DC 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the chief accountant's published accounting releases), and
- (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Reference Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the Chief Accountant at the address indicated at III (b).

## GENERAL INFORMATION (Continued)

### III. What and Where to Submit (Continued)

#### (c) Continued

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statement of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_ we have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Legal Reference and Records Management Branch  
Federal Energy Regulatory Commission  
941 North Capitol Street, NE.  
Room 3100 ED-12.1  
Washington, DC 20426  
(202) 208-2474

### IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

### V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for this collection of information is estimated to average 1,215 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426 (Attention: Michael Miller, ED-12.3); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

## GENERAL INSTRUCTIONS (Continued)

- IV. For any page(s) that is not applicable to the respondent, either
- (a) Enter the words "Not Applicable" on the particular page(s), or
  - (b) Omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction provided the impressions are clear and readable.
- VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VIII. below).
- VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses. (     ).
- VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page, page 1. Mail dated resubmissions to:
- Chief Accountant  
Federal Energy Regulatory Commission  
825 North Capitol Street, NE.  
Room 946  
Washington, DC 20426
- IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8½ by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII. Respondents may submit computer printed schedules (reduced to 8½ by 11) instead of the preprinted schedules if they are in substantially the same format.

## DEFINITIONS

- I. Commission Authorization (Comm. Auth.)—The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent—The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:  
... (3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;

(4) 'person' means an individual or a corporation;

(5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power; . . . ."

(11) 'project' means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered—

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites, . . . to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed. . . ."

## GENERAL PENALTIES

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act, . . . shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing. . . ."

**FERC FORM NO. 1**  
**ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS**

**IDENTIFICATION**

<b>01 Exact Legal Name of Respondent</b>		<b>02 Year of Report</b>
OHIO VALLEY ELECTRIC CORPORATION		Dec. 31, 1993
<b>03 Previous Name and Date of Change (If name changed during the year)</b>		
<b>04 Address of Principal Business Office at End of Year (Street, City, State, Zip Code)</b>		
P. O. Box 468, Piketon, Ohio 45661		
<b>05 Name of Contact Person</b>		<b>06 Title of Contact Person</b>
John D. Brodt		Secretary & Treasurer
<b>07 Address of Contact Person (Street, City, State, Zip Code)</b>		
P. O. Box 468, Piketon, Ohio 45661		
<b>08 Telephone of Contact Person, including Area Code</b>	<b>09 This Report is</b>	<b>10 Date of Report (Mo, Da, Yr)</b>
614/289-7200	An Original	4-30-94

**ATTESTATION**

The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

<b>01 Name</b>	<b>03 Signature</b>	<b>04 Date Signed (Mo, Da, Yr)</b>
John D. Brodt		4-20-94
<b>02 Title</b>		
Secretary and Treasurer		

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.



## LIST OF SCHEDULES (Electric Utility)

Enter in column (d) the terms "none",  
"not applicable" or "NA" as appropriate,  
where no information or amounts have been

reported for certain pages. Omit pages  
where the responses are "none," "not  
applicable" or "NA."

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</b>			
General Information	101	Ed. 12-87	
Control Over Respondent	102	Ed. 12-87	
Corporations Controlled by Respondent	103	Ed. 12-87	
Officers	104	Ed. 12-87	
Directors	105	Ed. 12-87	
Security Holders and Voting Powers	106-107	Ed. 12-87	
Important Changes During the Year	108-109	Ed. 12-90	109 None
Comparative Balance Sheet	110-113	Rev. 12-93	
Statement of Income for the Year	114-117	Rev. 12-93	116 None
Statement of Retained Earnings for the Year	118-119	Ed. 12-89	
Statement of Cash Flows	120-121	Rev. 12-93	
Notes to Financial Statements	122-123K	Ed. 12-89	
<b>BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)</b>			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion	200-201	Ed. 12-89	201 None
Nuclear Fuel Materials	202-203	Ed. 12-89	NA
Electric Plant in Service	204-207	Ed. 12-91	
Electric Plant Leased to Others	213	Ed. 12-89	None
Electric Plant Held for Future Use	214	Ed. 12-89	None
Construction Work in Progress-Electric	216	Ed. 12-87	
Construction Overheads-Electric	217	Ed. 12-89	
General Description of Construction Overhead Procedure	218	Ed. 12-88	
Accumulated Provision for Depreciation of Electric Utility Plant	219	Ed. 12-88	
Nonutility Property	221	Ed. 12-87	None
Investment in Subsidiary Companies	224-225	Ed. 12-89	
Materials and Supplies	227	Ed. 12-89	
Allowances	228-229	New. 12-93	None
Extraordinary Property Losses	230	Ed. 12-93	None
Unrecovered Plant and Regulatory Study Costs	230	Ed. 12-93	None
Other Regulatory Assets	232	New. 12-93	None
Miscellaneous Deferred Debits	233	Ed. 12-89	
Accumulated Deferred Income Taxes (Account 190)	234	Ed. 12-88	
<b>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)</b>			
Capital Stock	250-251	Ed. 12-91	
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock and Installments Received on Capital Stock	252	Ed. 12-87	None
Other Paid-in Capital	253	Ed. 12-87	None
Discount On Capital Stock	254	Ed. 12-87	None
Capital Stock Expenses	254	Ed. 12-86	None
Long-Term Debt	256-257	Ed. 12-91	



## LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits Continued)</b>			
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	Ed. 12-88	
Taxes Accrued, Prepaid and Charged During Year	262-263	Ed. 12-90	
Accumulated Deferred Investment Tax Credits	266-267	Ed. 12-89	
Other Deferred Credits	269	Ed. 12-88	
Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	Ed. 12-89	None
Accumulated Deferred Income Taxes-Other Property	274-275	Ed. 12-89	
Accumulated Deferred Income Taxes-Other	276-277	Ed. 12-93	None
Other Regulatory Liabilities	278	New 12-93	None
<b>INCOME ACCOUNT SUPPORTING SCHEDULES</b>			
Electric Operating Revenues	300-301	Ed. 12-90	
Sales of Electricity by Rate Schedules	304	Ed. 12-90	
Sales for Resale	310-311A	Ed. 12-91	
Electric Operation and Maintenance Expenses	320-323	Rev. 12-93	
Number of Electric Department Employees	323	Ed. 12-88	
Purchased Power	326-327A	Rev. 12-90	
Transmission of Electricity for Others	328-330	Rev. 12-90	
Transmission of Electricity by Others	332	Rev. 12-90	None
Miscellaneous General Expenses-Electric	335	Ed. 12-87	
Depreciation and Amortization of Electric Plant	336-338	Ed. 12-88	None
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	Ed. 12-87	
<b>COMMON SECTION</b>			
Regulatory Commission Expenses	350-351	Ed. 12-90	
Research, Development and Demonstration Activities	352-353	Ed. 12-87	
Distribution of Salaries and Wages	354-355	Ed. 12-88	
Common Utility Plant and Expenses	356	Ed. 12-87	None
<b>ELECTRIC PLANT STATISTICAL DATA</b>			
Electric Energy Account	401	Rev. 12-90	
Monthly Peaks and Output	401	Rev. 12-90	
Steam-Electric Generating Plant Statistics (Large Plants)	402-403	Ed. 12-89	403 None
Hydroelectric Generating Plant Statistics (Large Plants)	406-407	Ed. 12-89	NA
Pumped Storage Generating Plant Statistics (Large Plants)	408-409	Ed. 12-88	NA
Generating Plant Statistics (Small Plants)	410-411	Ed. 12-87	NA



## LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>ELECTRIC PLANT STATISTICAL DATA (Continued)</b>			
Transmission Line Statistics	422-423	Ed. 12-87	
Transmission Lines Added During Year	424-425	Ed. 12-86	None
Substations	426-427	Ed. 12-86	
Electric Distribution Meters and Line Transformers	429	Ed. 12-88	None
Environmental Protection Facilities	430	Ed. 12-88	
Environmental Protection Expenses	431	Ed. 12-88	
Footnote Data	450	Ed. 12-87	
Stockholders' Report Four copies will be submitted.	-		



## GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

John D. Brodt, Secretary and Treasurer  
P. O. Box 468  
Piketon, OH 45661

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Incorporated under the General Corporation Laws  
of the State of Ohio on October 1, 1952.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Major - Electric Utility - Ohio

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

No



## CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of

trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. If the above required information is available from the SEC 10K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

All of the outstanding capital stock of Ohio Valley Electric Corporation is owned by ten (10) investor-owned utility companies. American Electric Power Company, Inc., and its subsidiary Columbus Southern Power Company hold 44.2% of Ohio Valley Electric Corporation's capital stock.



## CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively

control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
Indiana-Kentucky Electric Corp.	Electric Utility	100%	



## OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

2. If a change was made during the year in the incumbent of

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President	E. Linn Draper, Jr. (1)	None
2			
3	Vice President	Gerald P. Maloney	None
4			
5	Vice President and Assistant to the President	David L. Hart	None
6			
7	Vice President-Operations	David E. Jones	99,850
8			
9	Secretary and Treasurer	John D. Brodt	73,231
10			
11			
12	(1) E. Linn Draper, Jr. replaced R. E. Disbrow 5/93.		
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			



## DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director  
(a)

Principal Business Address  
(b)

Klaus Bergman\*  
E. Linn Draper, Jr., President\*\* (1)  
Murray R. Edelman (2)  
Carl A. Erikson (3)  
Stanley I. Garnett, II  
Chris Hermann\* (4)  
Allen M. Hill  
Willard R. Holland\*  
Robert L. Kensinger  
James J. Markowsky (5)  
John T. Newton  
Jackson H. Randolph\*  
Peter J. Skrgic  
Joseph H. Vipperman  
Norman P. Wagner

12 East 49th Street, New York, NY 10017  
One Riverside Plaza, Columbus, OH 43216-6631  
P. O. Box 94661, Cleveland, OH 44101  
215 North Front Street, Columbus, OH 43215  
12 East 49th Street, New York, NY 10017  
P. O. Box 32030, Louisville, KY 40232  
P. O. Box 1247, Dayton, OH 45401  
76 South Main Street, Akron, OH 44308-1890  
P. O. Box 891, New Castle, PA 16103  
One Riverside Plaza, Columbus, OH 43216-6631  
1 Quality Street, Lexington, KY 40507  
P. O. Box 960, Cincinnati, OH 45202  
12 East 49th Street, New York, NY 10017  
40 Franklin Road, Roanoke, VA 24011  
P. O. Box 20006, Evansville, IN 47708

(1) E. Linn Draper, Jr. replaced R. E. Disbrow 5/93.

(2) M. R. Edelman replaced Alvin Kaplan 7/93.

(3) C. A. Erikson replaced T. R. McCaffrey 7/93.

(4) Chris Hermann replaced W. M. Higgins, III 12/93.

(5) J. J. Markowsky replaced C. A. Heller, Jr. 7/93.



## SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and

give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

December 31, 1993

2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy.

Total: 100,000

By Proxy: 100,000

3. Give the date and place of such meeting:

April 19, 1993

O. V. E. C.

Piketon, OH 45661

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of votes as of (date): December 31, 1993			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	100,000	100,000	None	None
5	TOTAL number of security holders	10	10	None	None
6	TOTAL votes of security holders listed below	100,000	100,000	None	None
7	1.American Electric Power Co., Inc., Columbus, OH	39,900	39,900	None	None
8	Ohio Edison Co., Akron, OH	16,500	16,500	None	None
9	Allegheny Power System, Inc., New York, NY	12,500	12,500	None	None
10	The Cincinnati Gas & Electric Co., Cincinnati, OH	9,000	9,000	None	None
11	Louisville Gas and Electric Co., Louisville, KY	4,900	4,900	None	None
12	The Dayton Power and Light Co., Dayton, OH	4,900	4,900	None	None
13	Columbus Southern Power Co., Columbus, OH	4,300	4,300	None	None
14	The Toledo Edison Co., Toledo, OH	4,000	4,000	None	None
15	Kentucky Utilities Co., Lexington, KY	2,500	2,500	None	None
16	Southern Indiana Gas and Electric Co., Evansville, IN	1,500	1,500	None	None
17					
18					



SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
19	2. No security other than stock carries voting rights.				
20	3. Not Applicable				
21	4. Not Applicable				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51					
52					
53					
54					
55					



## IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of

gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved).
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

1. through 4. Not Applicable
5. FERC Rate Schedule 7 regarding a facility agreement with Cincinnati Gas and Electric Company (CG&E), effective January 19, 1993 and continuing until terminated or March 13, 2006, provides CG&E with a 345kv interconnection at the Buffington Substation, in the northern portion of Kentucky. A new 345kv transmission tower was constructed and a new double-circuit loop consisting of two 345kv interconnections at Buffington was constructed by CG&E for OVEC. CG&E will pay all costs associated with the interconnections as well as a monthly payment of \$33,340 beginning September 30, 1993, the date the facilities were placed in commercial operation.
6. The \$80,000,000 Senior Secured Notes issued in 1993 were authorized by the Securities and Exchange Commission in Release No. 35-25818 and by the Public Utilities Commission of Ohio in Case No. 93-682-EL-AIS. See Note 4 to the Financial Statements beginning on Page 123c for more information.
7. Article Six, Section (b) regarding the indemnification of Officers and Directors was deleted because it was found to be antiquated and rather restrictive in terms of protection. The Code of Regulations was amended to include modern indemnification provisions and extend these provisions to employees and other parties with a corporate interest.
8. Effective September 1, 1993, a general wage increase of approximately 2.90% was given to all employees except management and clerical personnel.
9. through 12. Not Applicable



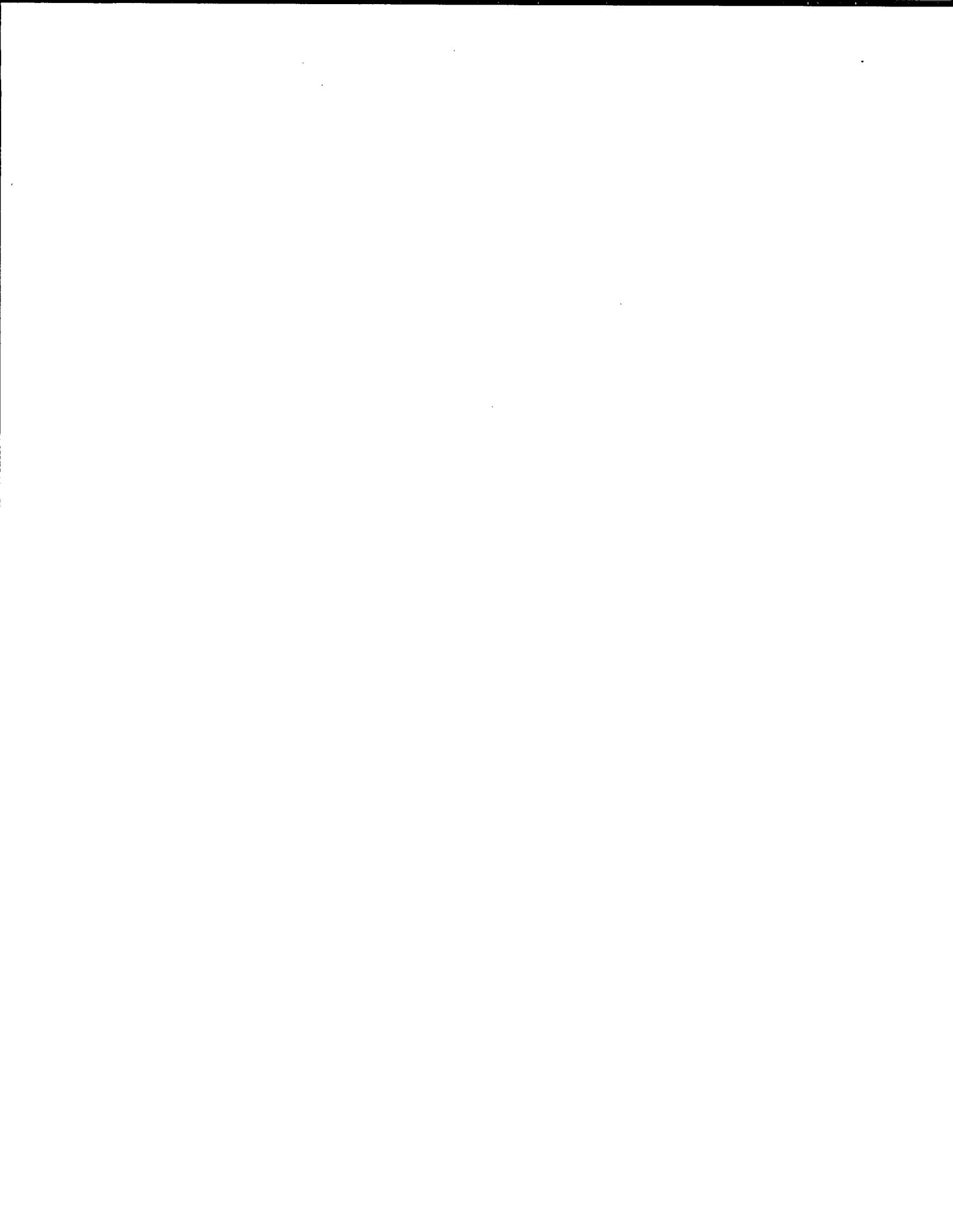
## COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	261,073,769	263,295,659
3	Construction Work in Progress (107)	200-201	2,305,830	3,794,371
4	<b>TOTAL Utility Plant (Enter Total of lines 2 and 3)</b>		<b>263,379,599</b>	<b>267,090,030</b>
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	257,448,509	259,604,842
6	<b>Net Utility Plant (Enter Total of line 4 less 5)</b>		<b>5,931,090</b>	<b>7,485,188</b>
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	-	-
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	-	-
9	<b>Net Nuclear Fuel (Enter Total of line 7 less 8)</b>		<b>-</b>	<b>-</b>
10	<b>Net Utility Plant (Enter Total of lines 6 and 9)</b>		<b>5,931,090</b>	<b>7,485,188</b>
11	Utility Plant Adjustments (116)	122	-	-
12	Gas Stored Underground-Noncurrent (117)		-	-
13	<b>OTHER PROPERTY AND INVESTMENTS</b>			
14	Nonutility Property (121)	221	-	-
15	(Less) Accum. Prov. for Depr. and Amort. (122)		-	-
16	Investments in Associated Companies (123)		-	-
17	Investment in Subsidiary Companies (123.1)	224-225	3,400,000	46,027,266
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
19	Noncurrent Portion of Allowances	228-229	-	-
20	Other Investments (124)		-	-
21	Special Funds (125-128)		-	47,602,865
22	<b>TOTAL Other Property and Investments (Total of lines 14 thru 17, 19 thru 21)</b>		<b>3,400,000</b>	<b>93,630,131</b>
23	<b>CURRENT AND ACCRUED ASSETS</b>			
24	Cash (131)		4,677,303	878,267
25	Special Deposits (132-134)		2,000	2,000
26	Working Funds (135)		18,275	21,175
27	Temporary Cash Investments (136)		-	5,996,600
28	Notes Receivable (141)		-	-
29	Customer Accounts Receivable (142)		10,015,176	10,853,271
30	Other Accounts Receivable (143)		-	354
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		-	-
32	Notes Receivable from Associated Companies (145)		-	-
33	Accounts Receivable from Assoc. Companies (146)		153,588	109,030
34	Fuel Stock (151)	227	25,083,733	9,826,918
35	Fuel Stock Expense Undistributed (152)	227	-	-
36	Residuals (Elec) and Extracted Products	227	-	-
37	Plant Material and Operating Supplies (154)	227	12,623,768	11,116,210
38	Merchandise (155)	227	-	-
39	Other Materials and Supplies (156)	227	-	-
40	Nuclear Materials Held for Sale (157)	227	-	-
41	Allowances (158.1 and 158.2)	228-229	-	-
42	(Less) Noncurrent Portion of Allowances		-	-
43	Stores Expenses Undistributed (163)	227	-	-
44	Gas Stored Underground - Current (164.1)		-	-
45	Liquefied Natural Gas Stored and Held for Processing(164.2)		-	-
46	Prepayments (165)		300,321	299,037
47	Advances for Gas (166-167)		-	-
48	Interest and Dividends Receivable (171)		-	1,133
49	Rents Receivable (172)		-	-
50	Accrued Utility Revenues (173)		-	-
51	Miscellaneous Current and Accrued Assets (174)		3,900,000	4,300,000
52	<b>TOTAL Current and Accrued Assets(Enter Total of lines 24 thru 51)</b>		<b>56,774,164</b>	<b>43,403,995</b>



## COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

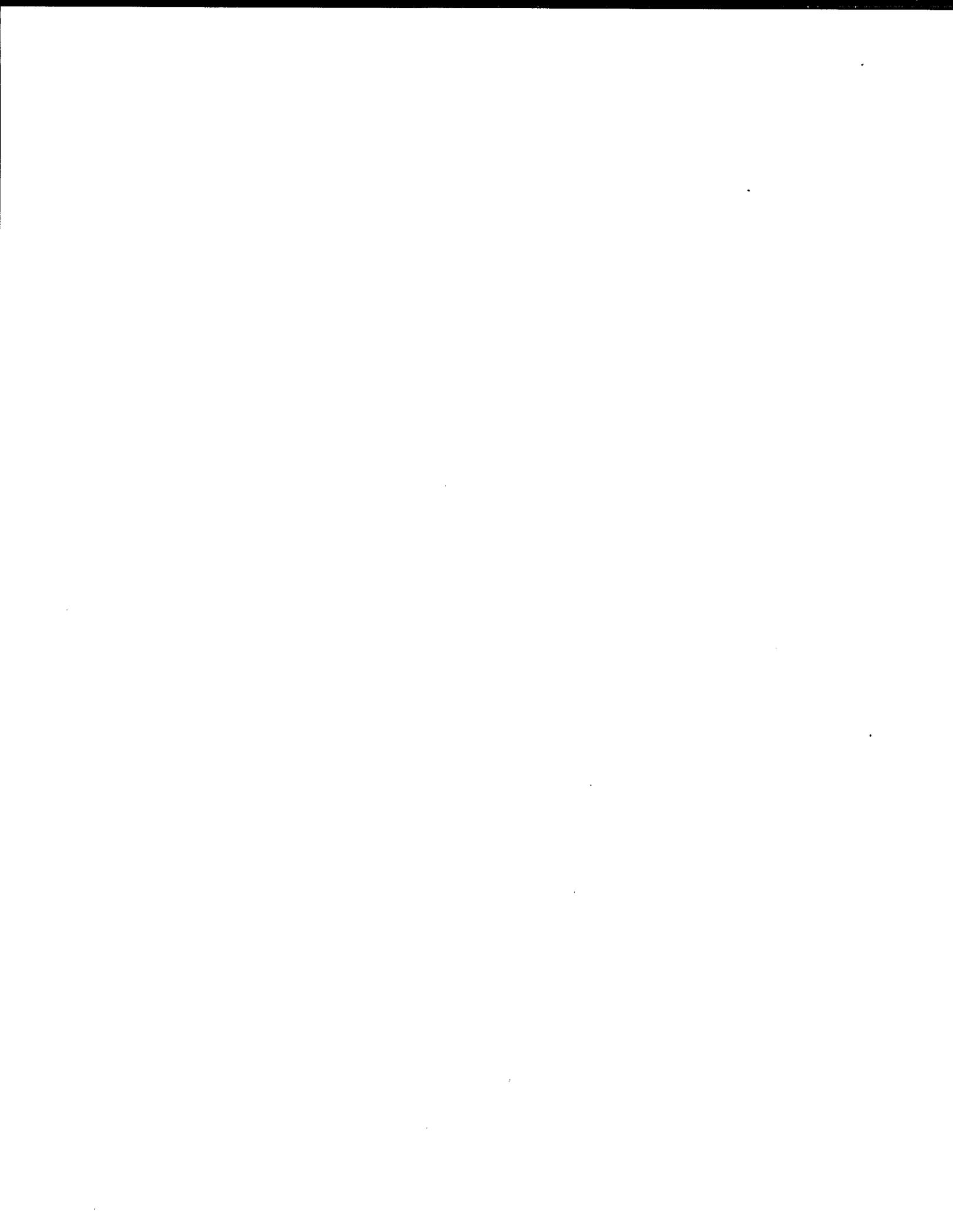
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	DEFERRED DEBITS			
54	Unamortized Debt Expenses (181)		-	491,557
55	Extraordinary Property Losses (182.1)	230	-	-
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230	-	-
57	Other Regulatory Assets (182.3)	232	-	-
58	Prelim. Survey and Investigation Charges (Electric) (183)		-	154,080
59	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)		-	-
60	Clearing Accounts (184)		-	-
61	Temporary Facilities (185)		-	-
62	Miscellaneous Deferred Debits (186)	233	10,160,461	40,812,906
63	Def. Losses from Disposition of Utility Plt. (187)		-	-
64	Research, Devel. and Demonstration Expend. (188)	352-353	-	-
65	Unamortized Loss on Reacquired Debt (189)		-	-
66	Accumulated Deferred Income Taxes (190)	234	15,699,867	27,415,464
67	Unrecovered Purchased Gas Costs (191)		-	-
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		25,860,328	68,874,007
69	TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12, 22, 52, and 68)		91,965,582	213,393,321



## COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250-251	10,000,000	10,000,000
3	Preferred Stock Issued (204)	250-251	-	-
4	Capital Stock Subscribed (202, 205)	252	-	-
5	Stock Liability for Conversion (203, 206)	252	-	-
6	Premium on Capital Stock (207)	252	-	-
7	Other Paid-In Capital (208-211)	253	-	-
8	Installments Received on Capital Stock (212)	252	-	-
9	(Less) Discount on Capital Stock (213)	254	-	-
10	(Less) Capital Stock Expense (214)	254	-	-
11	Retained Earnings (215, 215.1, 216)	118-119	57,414	378,266
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-	-
13	(Less) Reacquired Capital Stock (217)	250-251	-	-
14	<b>TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)</b>		<b>10,057,414</b>	<b>10,378,266</b>
15	<b>LONG-TERM DEBT</b>			
16	Bonds (221)		-	-
17	(Less) Reacquired Bonds (222)	256-257	-	-
18	Advances from Associated Companies (223)	256-257	-	-
19	Other Long-Term Debt (224)	256-257	-	80,000,000
20	Unamortized Premium on Long-Term Debt (225)	256-257	-	-
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		-	-
22	<b>TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)</b>		<b>-</b>	<b>80,000,000</b>
23	<b>OTHER NONCURRENT LIABILITIES</b>			
24	Obligations Under Capital Leases - Noncurrent (227)		-	-
25	Accumulated Provision for Property Insurance (228.1)		-	-
26	Accumulated Provision for Injuries and Damages (228.2)		-	-
27	Accumulated Provision for Pensions and Benefits (228.3)		-	-
28	Accumulated Miscellaneous Operating Provisions (228.4)		-	-
29	Accumulated Provision for Rate Refunds (229)		-	-
30	<b>TOTAL Other Noncurrent Liabilities (Enter Total of lines 24 thru 29)</b>		<b>-</b>	<b>-</b>
31	<b>CURRENT AND ACCRUED LIABILITIES</b>			
32	Notes Payable (231)		16,000,000	10,000,000
33	Accounts Payable (232)		21,642,465	9,589,137
34	Notes Payable to Associated Companies (233)		-	-
35	Accounts Payable to Associated Companies (234)		(6,619,109)	4,293,200
36	Customer Deposits (235)		-	-
37	Taxes Accrued (236)	262-263	5,756,366	7,523,380
38	Interest Accrued (237)		93,778	28,379
39	Dividends Declared (238)		-	-
40	Matured Long-Term Debt (239)		-	-
41	Matured Interest (240)		-	-
42	Tax Collections Payable (241)		-	-
43	Miscellaneous Current and Accrued Liabilities (242)		295,163	396,353
44	Obligations Under Capital Leases-Current (243)		-	-
* 45	Long-Term Debt Due in One Year (224)		10,000,000	10,000,000
46	<b>TOTAL Current and Accrued Liabilities (Enter Total of lines 32 thru 44)</b>		<b>47,168,663</b>	<b>41,830,449</b>

\* Line added to disclose long-term debt due in one year as a current liability.



## COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (CONTINUED)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)		1,446,000	3,605,000
48	Accumulated Deferred Investment Tax Credits (255)	266-267	10,610,318	10,610,318
49	Deferred Gains from Disposition of Utility Plant (256)		-	-
50	Other Deferred Credits (253)	269	11,659,814	53,797,902
51	Other Regulatory Liabilities (254)	278	-	-
52	Unamortized Gain on Reacquired Debt (257)		-	-
53	Accumulated Deferred Income Taxes (281-283)	272-277	11,023,373	13,171,386
54	TOTAL Deferred Credits (Enter Total of lines 47 thru 53)		34,739,505	81,184,606
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				
66				
67	TOTAL Liabilities and Other Credits (Enter Total of lines 14, 22, 30 and 54)		91,965,582	213,393,321

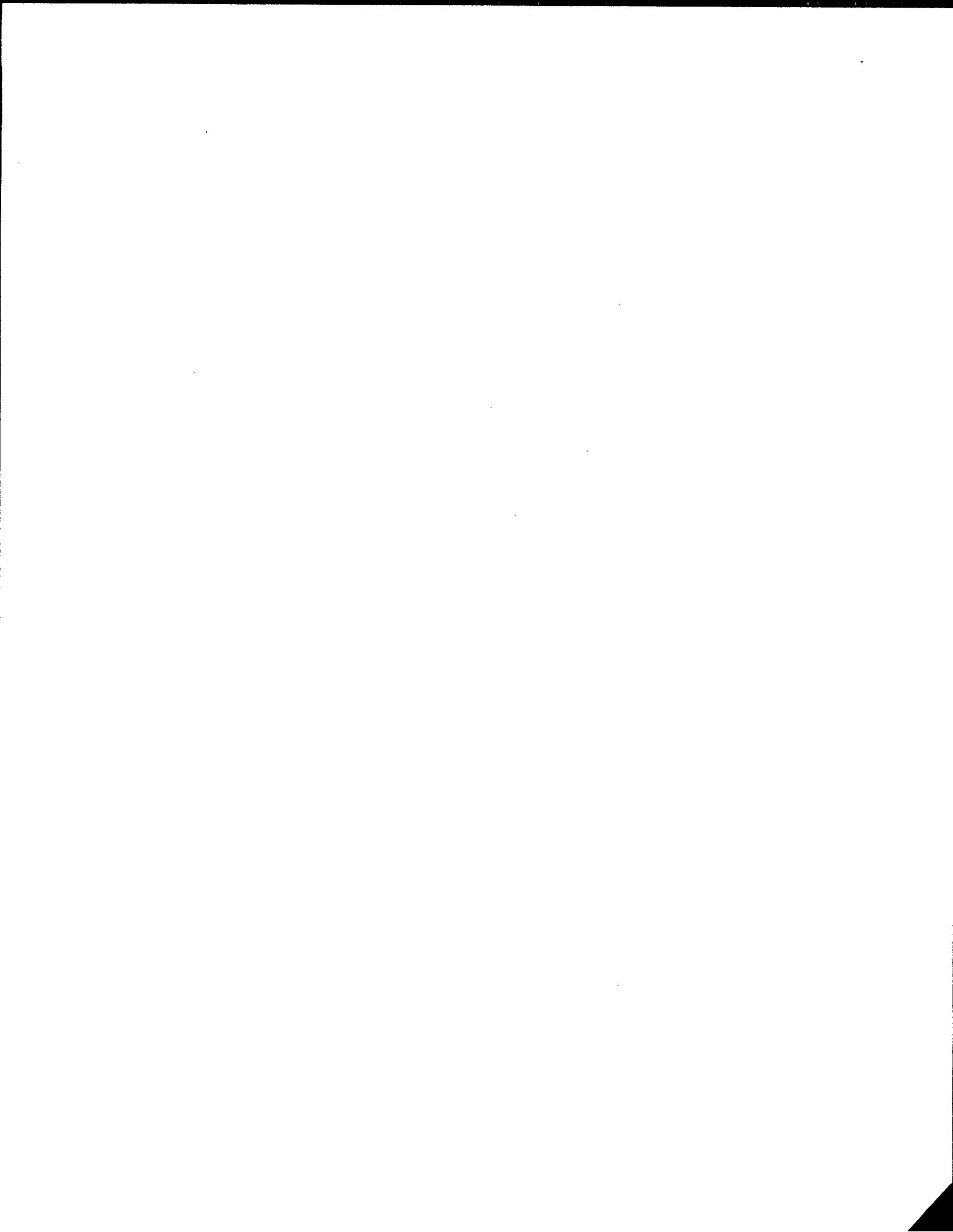


## STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2
4. Use page 122 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate pro-

- ceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year.

Line No.	Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	271,068,903	284,005,032
3	Operating Expenses			
4	Operation Expenses (401)	320-323	238,777,187	256,734,427
5	Maintenance Expenses (402)	320-323	18,803,644	15,567,774
6	Depreciation Expense (403)	336-338	-	107,831
7	Amort. & Depl. of Utility Plant (404-405)	336-338	-	-
8	Amort. of Utility Plant Acq. Adj. (406)	336-338	-	-
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		-	-
10	Amort. of Conversion Expenses (407)		-	-
11	Regulatory Debits (407.3)		-	-
12	(Less) Regulatory Credits (407.4)		-	-
13	Taxes Other Than Income Taxes (408.1)	262-263	5,553,033	5,207,129
14	Income Taxes - Federal (409.1)	262-263	691,752	(198,500)
15	- Other (409.1)	262-263	240	1,154
16	Provision for Deferred Income Taxes (410.1)	234,272-277	4,684,821	5,971,144
17	(Less) Provision for Deferred Income Taxes - Cr.(411.1)	234,272-277	1,389,561	430,681
18	Investment Tax Credit Adj. - Net (411.4)	266	-	(1,449,497)
19	(Less) Gains from Disp. of Utility Plant (411.6)		-	-
20	Losses from Disp. of Utility Plant (411.7)		-	-
21	(Less) Gains from Disposition of Allowances (411.8)		-	-
22	Losses from Disposition of Allowances (411.9)		-	-
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		267,121,116	281,510,781
24	Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 117, line 25)		3,947,787	2,494,251



STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of

allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 1 to 23, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
271,068,903	284,005,032					2
						3
238,777,187	256,734,427					4
18,803,644	15,567,774					5
-	107,831					6
-	-					7
-	-					8
-	-					9
-	-					10
-	-					11
-	-					12
5,553,033	5,207,129					13
691,752	(198,500)					14
240	1,154					15
4,684,821	5,971,144					16
1,389,561	430,681					17
-	(1,449,497)					18
-	-					19
-	-					20
-	-					21
-	-					22
267,121,116	281,510,781					23
3,947,787	2,494,251					24



## STATEMENT OF INCOME FOR THE YEAR (Continued)

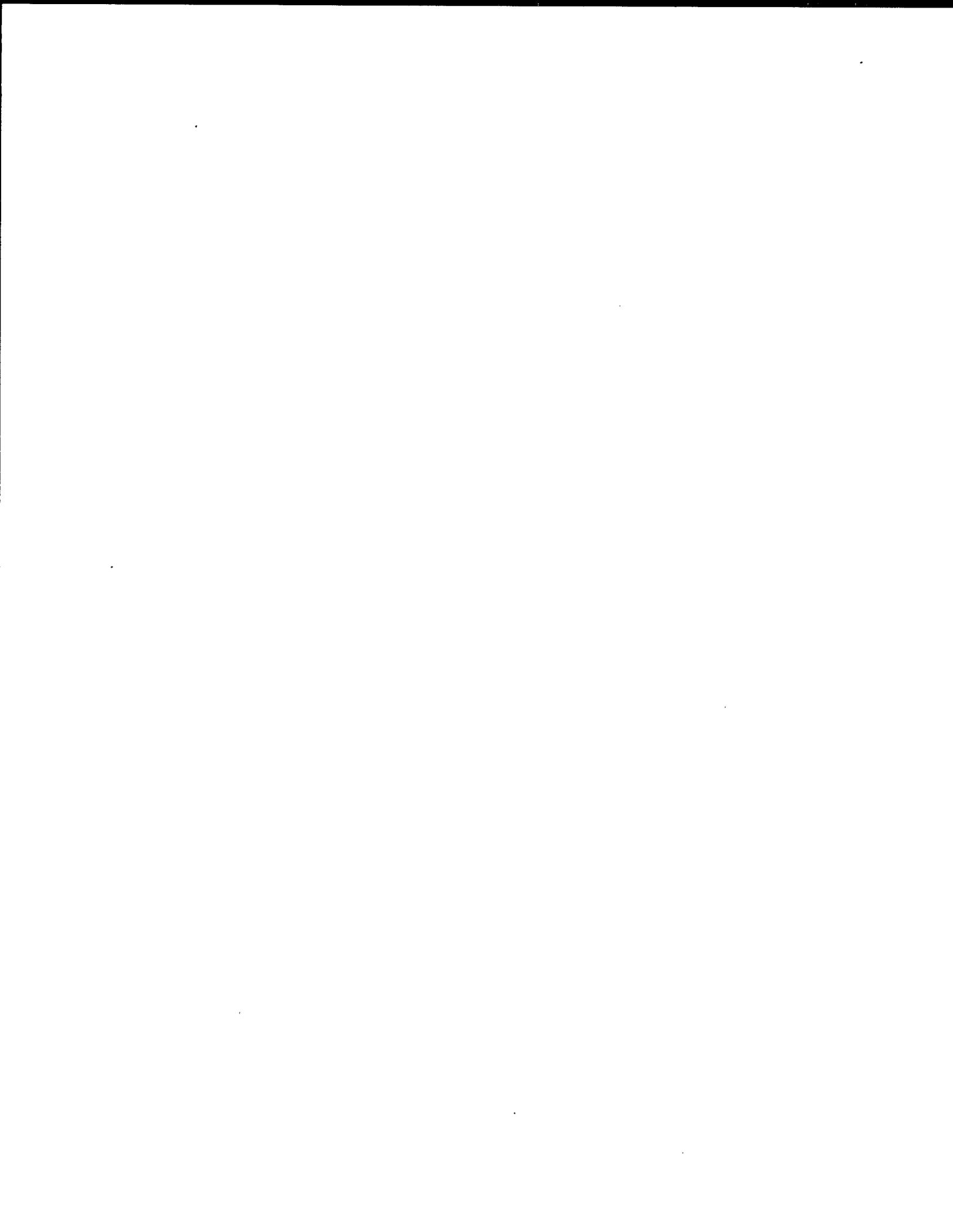
Line No.	Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)		3,947,787	2,494,251
26	Other Income and Deductions			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)		-	-
30	(Less) Costs and Exp. of Merchandising, Job & Contract Work (416)		-	-
31	Revenues From Nonutility Operations (417)		-	-
32	(Less) Expenses of Nonutility Operations (417.1)		-	-
33	Nonoperating Rental Income (418)		-	-
34	Equity in Earnings of Subsidiary Companies (418.1)	119	-	-
35	Interest and Dividend Income (419)		514,494	785,818
36	Allowance for Other Funds Used During Construction (419.1)		-	-
37	Miscellaneous Nonoperating Income (421)		1,311	1,311
38	Gain on Disposition of Property (421.1)		-	-
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		515,805	787,129
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)		-	20,404
42	Miscellaneous Amortization (425)	340	-	-
43	Miscellaneous Income Deductions (426.1-426.5)	340	13,879	18,755
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		13,879	39,159
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263	-	-
47	Income Taxes - Federal (409.2)	262-263	178,638	14,084
48	Income Taxes - Other (409.2)	262-263	-	-
49	Provision for Deferred Inc. Taxes (410.2)	234,272-277	-	-
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272-277	-	-
51	Investment Tax Credit Adj.- Net (411.5)		-	-
52	(Less) Investment Tax Credits (420)		-	-
53	TOTAL Taxes on Other Inc. and Ded. (Enter Total of 46 thru 52)		178,638	14,084
54	Net Other Income and Deductions (Enter Total of lines 39,44,53)		323,288	733,886
55	Interest Charges			
56	Interest on Long-Term Debt (427)		1,825,057	650,787
57	Amortization of Debt Disc. and Expense (428)		-	51,754
58	Amortization of Loss on Reacquired Debt (428.1)		-	-
59	(Less) Amort. of Premium on Debt - Credit (429)		-	-
60	(Less) Amortization of Gain on Reacquired Debt - Credit (429.1)		-	-
61	Interest on Debt to Assoc. Companies (430)	340	-	-
62	Other Interest Expense (431)	340	655,166	975,414
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		-	-
64	Net Interest Charges (Total of lines 56 thru 63)		2,480,223	1,677,955
65	Income Before Extraordinary Items (Enter Total of lines 25, 54 and 64)		1,790,852	1,550,182
66	Extraordinary Items			
67	Extraordinary Income (434)		-	-
68	(Less) Extraordinary Deductions (435)		-	-
69	Net Extraordinary Items (Enter Total of line 67 less line 68)		-	-
70	Income Taxes - Federal and Other (409.3)	262-263	-	-
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)		-	-
72	Net Income (Enter Total of lines 65 and 71)		1,790,852	1,550,182



## STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in Account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	<b>UNAPPROPRIATED RETAINED EARNINGS (Account 216)</b>		
1	Balance - Beginning of Year		57,414
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Account 439) (Enter Total of lines 4 thru 8)		-
10	Debit:		
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Account 439) (Enter Total of lines 10 thru 14)		-
16	Balance Transferred from Income (Account 433 less Account 418.1)		1,790,852
17	Appropriations of Retained Earnings (Account 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Account 436) (Enter Total of lines 18 thru 21)		-
23	Dividends Declared - Preferred Stock (Account 437)		
24			
25			
26			
27			
28			
29	TOTAL Dividends Declared - Preferred Stock (Account 437) (Enter Total of lines 24 thru 28)		-
30	Dividends Declared - Common Stock (Account 438)		
31			
32			1,470,000
33			
34			
35			
36	TOTAL Dividends Declared - Common Stock (Account 438) (Enter Total of lines 31 thru 35)		1,470,000
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		
38	Balance - End of Year (Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		378,266



## STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

Line No.	Item (a)	Amount (b)
	<p align="center"><b>APPROPRIATED RETAINED EARNINGS (Account 215)</b></p> <p align="center">State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.</p>	
39		
40		
41		
42		
43		
44		
45	<b>TOTAL Appropriated Retained Earnings (Account 215)</b>	-
	<p align="center"><b>APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1)</b></p> <p align="center">State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.</p>	
46	<b>TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)</b>	-
47	<b>TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Enter Total of lines 45 &amp; 46)</b>	-
48	<b>TOTAL Retained Earnings (Account 215, 215.1, 216)(Enter Total of lines 38 and 47)</b>	<b>378,266</b>
	<p align="center"><b>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)</b></p>	
49	Balance - Beginning of Year (Debit or Credit)	-
50	Equity in Earnings for Year (Credit) (Account 418.1)	-
51	(Less) Dividends Received (Debit)	-
52	Other Changes (Explain)	-
53	Balance - End of year	-

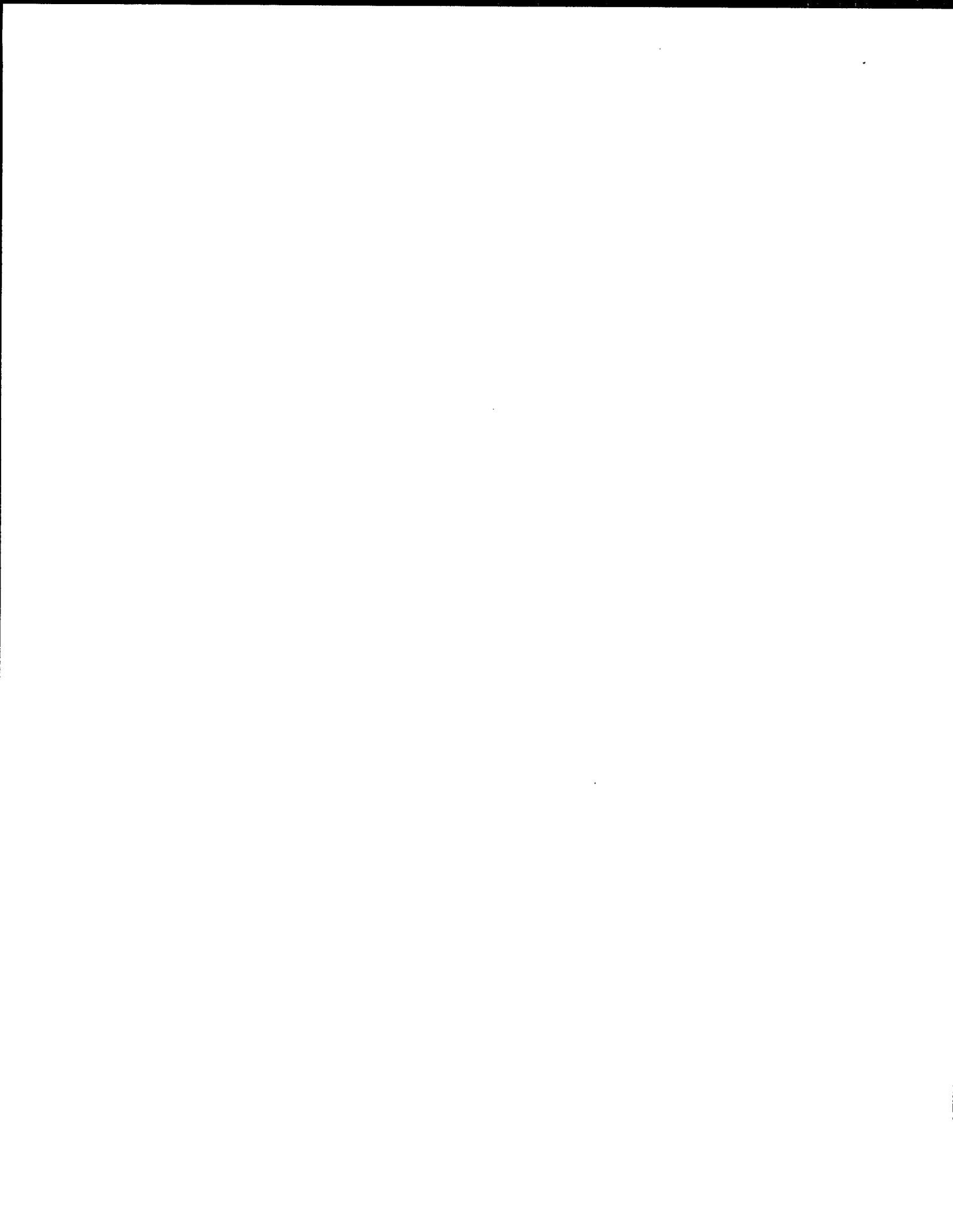


1. If the notes to the cash flow statement in the respondent's annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.

2. Under "Other" specify significant amounts and group others.

3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instructions for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income (Line 68(c) on page 117)	1,790,852
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	-
5	Amortization of (Specify): Debt Expense and Discount	-
6		
7		
8	Deferred Income Taxes (Net)	3,295,260
9	Investment Tax Credit Adjustments (Net)	-
10	Net (Increase) Decrease in Receivables	(793,891)
11	Net (Increase) Decrease in Inventory	16,764,373
12	Net (Increase) Decrease in Allowances Inventory	-
13	Net Increase (Decrease) in Payables and Accrued Expenses	10,247,760
14	Net Increase (Decrease) in Other Regulatory Assets	-
15	Net Increase (Decrease) in Other Regulatory Liabilities	-
16	(Less) Allowance for Other Funds Used During Construction	-
17	(Less) Undistributed Earnings from Subsidiary Companies	-
18	Other: Property Taxes applicable to subsequent years	(400,000)
19	Prepaid Expenses & Other	(2,212,301)
20		
21		
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 20)	28,692,053
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	(3,710,431)
27	Gross Additions to Nuclear Fuel	-
28	Gross Additions to Common Utility Plant	-
29	Gross Additions to Nonutility Plant	-
30	(Less) Allowance for Other Funds Used During Construction	-
31	Other: Reimbursement for Plant Replacements & Additional Facilities	4,918,973
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	1,208,542
35		
36	Acquisition of Other Noncurrent Assets (d)	-
37	Proceeds from Disposal of Noncurrent Assets (d)	-
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	(42,627,266)
40	Contributions and Advances from Assoc. and Subsidiary Companies	-
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	-
43		
44	Purchase of Investment Securities (a)	-
45	Proceeds from Sales of Investment Securities (a)	-



## STATEMENT OF CASH FLOWS (Continued)

## 4. Investing Activities

Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.

Do not include on this statement the dollar amount of leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

## 5. Codes used:

- (a) Net proceeds or payments.  
 (b) Bonds, debentures and other long term debt.  
 (c) Include commercial paper.  
 (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 122 clarifications and explanations.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	-
47	Collections on Loans	-
48		
49	Net (Increase) Decrease in Receivables	-
50	Net (Increase) Decrease in Inventory	-
51	Net Increase (Decrease) in	-
52	Allowances Held for Specualtion	-
53	Net Increase (Decrease) in Payables and Accrued Expenses	-
54	Other:	-
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	(Total of lines 34 thru 55)	(41,418,724)
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	80,000,000
62	Preferred Stock	-
63	Common Stock	-
64	Other:	-
65		-
66	Net Increase in Short-Term Debt (c)	
67	Other:	-
68		
69		
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	80,000,000
71		
72	Payments for Retirement of:	
73	Long-term Debt (b)	-
74	Preferred Stock	-
75	Common Stock	-
76	Other: Coal Purchase Obligation	(10,000,000)
77	Installment Purchase Contracts and Deposits Held by Trustees	(47,602,865)
78	Net Decrease in Short-Term Debt (c)	(6,000,000)
79		
80	Dividends on Preferred Stock	-
81	Dividends on Common Stock	(1,470,000)
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	14,927,135
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22, 57 and 83)	2,200,464
87		
88	Cash and Cash Equivalents at Beginning of Year	4,697,578
89		
90	Cash and Cash Equivalents at End of Year	6,898,042



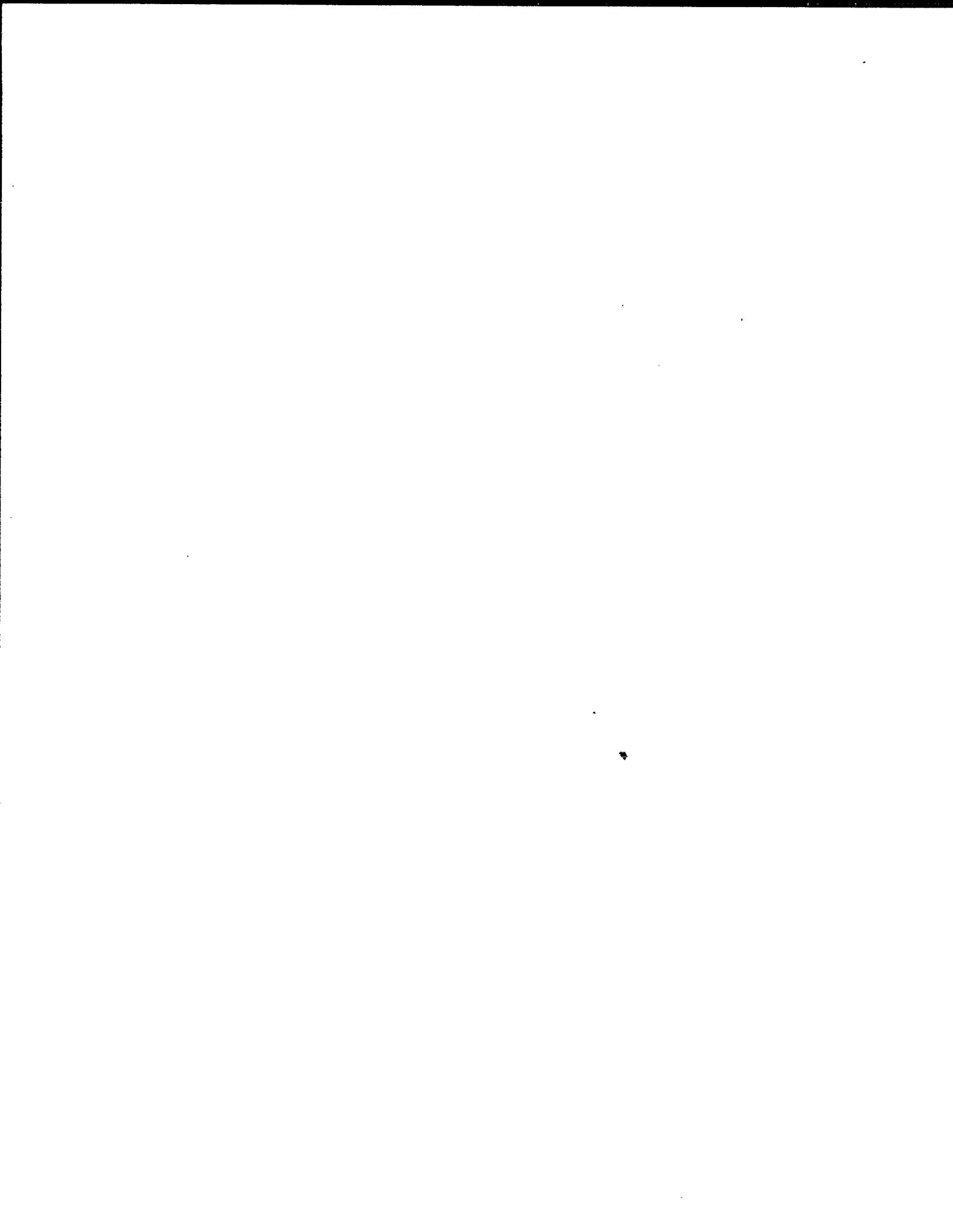
## NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

OVEC - IKEC Power Agreement

Ohio Valley Electric Corporation (OVEC) has a power agreement with its subsidiary company, Indiana-Kentucky Electric Corporation (IKEC), which provides that all power generated by IKEC be sold to OVEC at amounts which will be sufficient to enable IKEC to pay all of its operating and other expenses, including all income and other taxes and any interest and regular amortization requirements applicable to any indebtedness for borrowed funds incurred by IKEC. OVEC also performs various administrative functions for IKEC for which OVEC does not bill IKEC. Accordingly, because of this relationship, the Notes to Financial Statements are presented on a consolidated basis.

Notes continue on Page 123A.



OHIO VALLEY ELECTRIC CORPORATION

AND SUBSIDIARY COMPANY

NOTES TO FINANCIAL STATEMENTS

DECEMBER 31, 1993 AND 1992

(1) SIGNIFICANT ACCOUNTING POLICIES

The consolidated financial statements include the accounts of Ohio Valley Electric Corporation (OVEC) and its totally held subsidiary, Indiana-Kentucky Electric Corporation (IKEC), (collectively, the Companies). All intercompany transactions have been eliminated in consolidation.

The United States of America, acting through the Department of Energy (DOE), has contracted to purchase power for its Portsmouth, Ohio, uranium enrichment plant from the Companies' facilities, which have a capability of approximately 2,300 megawatts (MW). During 1992 and 1993, the contract demand was 1,958 MW under the DOE Power Agreement. On January 1, 1994, the contract demand decreased to 1,929 MW. In 1992, a modification to the DOE Power Agreement extended the contract through December 31, 2005. The terms of the modified agreement are substantially the same as the previous contract.

On July 1, 1993, the uranium enrichment processing responsibilities of the United States Government were transferred from DOE to the United States Enrichment Corporation (USEC). The USEC is a wholly owned government corporation and an agency and instrumentality of the United States of America. OVEC modified the DOE Power Agreement to permit DOE to resell the OVEC power to USEC.

The proceeds from the sale of power to DOE and the sale of power to Sponsoring Companies (according to the terms of the Inter-Company Power Agreement) are designed to be sufficient for OVEC to meet its operating expenses and fixed costs, as well as earn a return on equity before Federal income taxes. The rate of return is subject to quarterly adjustment. In addition, the proceeds from power sales include debt amortization (in lieu of depreciation) and interest expense associated with financing. The electric plant has been fully depreciated for financial reporting purposes.

The DOE Power Agreement specified that amortization requirements relative to the pollution control facilities were to be equal to principal payments under the Installment Purchase Contracts. Depreciation on the pollution control facilities was reported on a straight-line basis from the in-service date through October 14, 1992. The pollution control debt was retired in 1992.



The Companies have retained \$4.1 million remaining from a net settlement of antitrust damage suits and \$10.6 million of undistributed investment tax credits which will be refunded to DOE and Sponsoring Companies on or before termination of the DOE and Inter-Company Power Agreements.

Property additions and replacements are charged to utility plant accounts. The 1993 and 1992 costs of new and replaced property were billable under the terms of the DOE Power Agreement. Collections for incomplete projects are recorded as customer advances until completion of the related projects. Upon completion, the property is closed to plant in service, and the related customer advance amount is transferred to accumulated depreciation. When property is replaced, any net removal cost is charged to DOE with an offsetting entry made to accumulated depreciation and no gain or loss is recognized in the income accounts. Repairs of property are charged to maintenance.

During 1992, the Companies began to make expenditures related to compliance with the Clean Air Act Amendments of 1990. The modifications include installation of facilities for fuel switching and the installation of continuous emission monitors. The cumulative costs at December 31, 1993, approximate \$41.7 million and are reflected in construction work in progress. The Clean Air Act modification costs are payable by DOE. The modifications are being financed primarily with the proceeds from the issuance of senior secured notes in 1993 (see Note 4).

(2) RELATED PARTY TRANSACTIONS

Transactions with Sponsoring Companies during 1993 and 1992 included the sale of generated power to them, the purchase of power from them in order to supplement generated power to meet DOE's demand and minor transactions for services and materials. The Companies have Transmission and Lease Agreements with Louisville Gas and Electric Company and a Facility Agreement with The Cincinnati Gas & Electric Company.

Balances due from (to) Sponsoring Companies at December 31:

	<u>1993</u>	<u>1992</u>
Accounts receivable	\$3,495,533	\$3,070,475
Accounts payable	(91,155)	(91,207)



American Electric Power Company, Inc. and a subsidiary company own 44.2% of the common stock of OVEC. The following is a summary of the principal services received from the American Electric Power Service Corporation as authorized by the Companies' Boards of Directors:

	<u>1993</u>	<u>1992</u>
General services	\$1,974,158	\$1,553,067
Specific projects	5,386,881	4,593,244
	<u>\$7,361,039</u>	<u>\$6,146,311</u>
	=====	=====

The amounts for services are in accordance with the operating agreement dated December 15, 1956, between the Companies and the American Electric Power Service Corporation. During 1992 and 1993, amounts for specific projects consist primarily of services provided in conjunction with the Clean Air Act modifications.

(3) COAL SUPPLY

The Companies have a Coal Reserve and Supply Agreement with a nonaffiliated company to provide for financing the coal reserves at the OVEC and IKEC generating stations. The provisions of the Agreement include the terms of acquisition, storage and sale, at cost, to the Companies of such coal as is needed for consumption. Charges to cover the nonaffiliate's services were \$853,161 for 1993 and \$1,048,817 for 1992. This agreement may be terminated with three months' notice. At December 31, 1993 and 1992, the amounts included in coal in storage, subject to the coal purchase obligation, were \$2,959,541 and \$24,997,477, respectively.

As part of the Companies' Clean Air Act compliance strategy, OVEC has given notice of its election to terminate one of its high-sulfur coal contracts in 1994. The estimated termination charge of approximately \$26 million is recoverable from DOE under the terms of the DOE Power Agreement.

(4) BORROWING ARRANGEMENTS, INSTALLMENT PURCHASE CONTRACTS AND SENIOR SECURED NOTES

On June 23, 1992, OVEC obtained a \$10 million term loan agreement. As of December 31, 1993 and 1992, there was a \$10 million promissory note outstanding under the agreement. The balance of the note was reduced to \$9.5 million on January 31, 1994. The current note bears an annual fixed interest rate of 3.875% and expires July 29, 1994.



OVEC had bank lines of credit with borrowing limits of \$50 million in 1993 and \$25 million in 1992. The current lines of credit expire on December 31, 1994. As of January 1, 1994, the borrowing limits have decreased to \$25 million. At December 31, 1993 and 1992, the amounts outstanding on the lines of credit were \$10 million and \$16 million, respectively. Interest accrues on outstanding borrowings at the bank's fluctuating base rate or at a negotiable rate. Interest expense related to lines-of-credit borrowings was \$651,431 in 1993 and \$315,350 in 1992. During 1993 and 1992, OVEC incurred quarterly service fees of 3/16 of 1% based on the borrowing limits of the lines of credit.

OVEC financed a portion of the Clean Air Act modifications through the issuance of a private debt placement of \$80 million of senior secured notes (Notes) with several institutional investors. The placement consisted of \$40 million of Series A Notes, bearing interest at a monthly coupon rate of 6.37% per annum, and \$40 million of Series B Notes, bearing interest at a monthly coupon rate of 6.57% per annum. The Notes will mature on December 1, 2005. OVEC will use the proceeds from the issuance of the Notes to fund the modifications required to bring the IKEC generating station into compliance with the Clean Air Act Amendments of 1990. Undisbursed proceeds of \$47 million, as of December 31, 1993, are recorded in the Special funds held by trustee account and will be disbursed based on qualified construction expenditures. The undisbursed amounts are expected to be sufficient to fund the remaining modifications at IKEC. Interest is paid to note holders monthly. Debt amortization will begin June 1, 1995, with monthly principal and interest payments of \$871,640 until maturity. The principal and interest payments payable by OVEC are billable to DOE under the terms of the DOE Power Agreement.

(5) FEDERAL INCOME TAXES

OVEC and IKEC file a consolidated Federal income tax return; therefore, all current Federal income tax financial reporting entries are recorded on OVEC's books. Deferred taxes, resulting from the adoption of SFAS No. 109, have been recorded on a separate company basis.

In February 1992, the Financial Accounting Standards Board (FASB) issued Statement of Financial Accounting Statement No. 109, "Accounting for Income Taxes" (SFAS No. 109). The Company adopted SFAS No. 109 effective January 1, 1993. Under SFAS No. 109, deferred tax charges or credits are established based on differences between book and tax basis of assets and liabilities when measured using the enacted tax rates and laws that will be in effect when the differences are expected to reverse. Deferred tax charges or credits are adjusted for future changes in tax rates. Prior to the adoption of SFAS No. 109, income tax expense was determined using

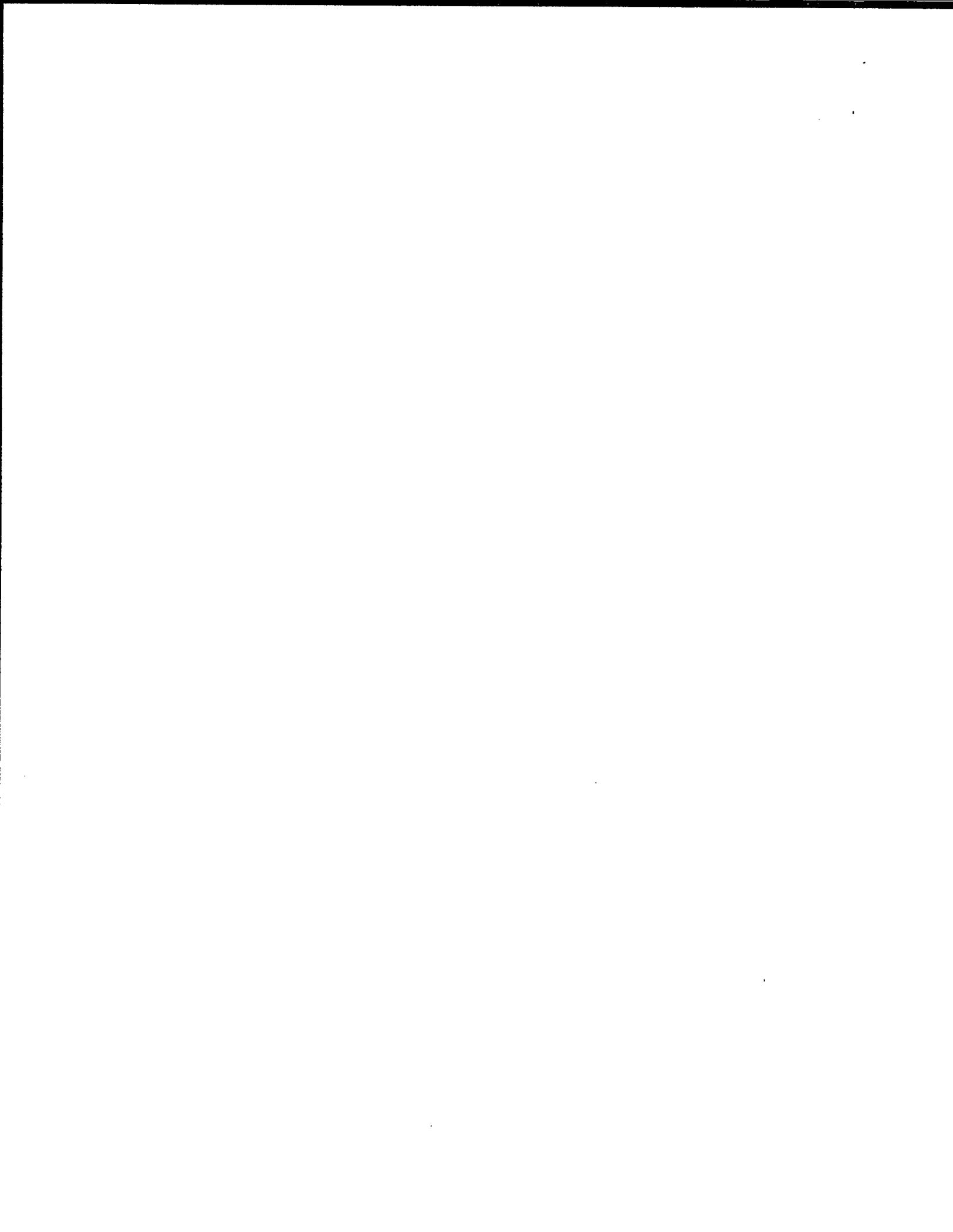


the deferred method. Under the former method, deferred tax expense was based on items of income and expense that were reported in different years in the financial statements and tax returns. These timing differences were measured at the tax rate in effect during the year the difference occurred. Certain deferred taxes were not recorded under the previous methodology because of the tax pass-through provisions of the DOE Power Agreement.

The adoption of SFAS No. 109 resulted in increased deferred Federal income tax benefits of \$32,432,560 to reflect deferred taxes on depreciation differences, as well as a gross-up requirement on the unamortized investment tax credit balance and other miscellaneous timing differences. These adjustments had no impact on the consolidated statement of income as the offsetting amounts were reflected as deferred credit-tax benefits, as such amounts will be flowed through when realized to DOE and Sponsoring Companies based upon applicable agreements among the parties.

A reconciliation of the Federal statutory rate to taxes on income for the years ended December 31 is as follows:

	<u>1993</u>	<u>1992</u>
Tax expense at statutory rate	\$2,025,210	\$1,855,288
Tax on replacements and additional facilities	3,065,062	2,062,735
Taxes associated with refund to DOE of construction interest	-	2,040,082
Flow through of investment tax credits	-	(1,449,497)
Other items, net	(924,622)	(602,058)
Tax expense on income statement	<u>\$4,165,650</u>	<u>\$3,906,550</u>
Effective tax rate	<u>69.9%</u>	<u>71.6%</u>



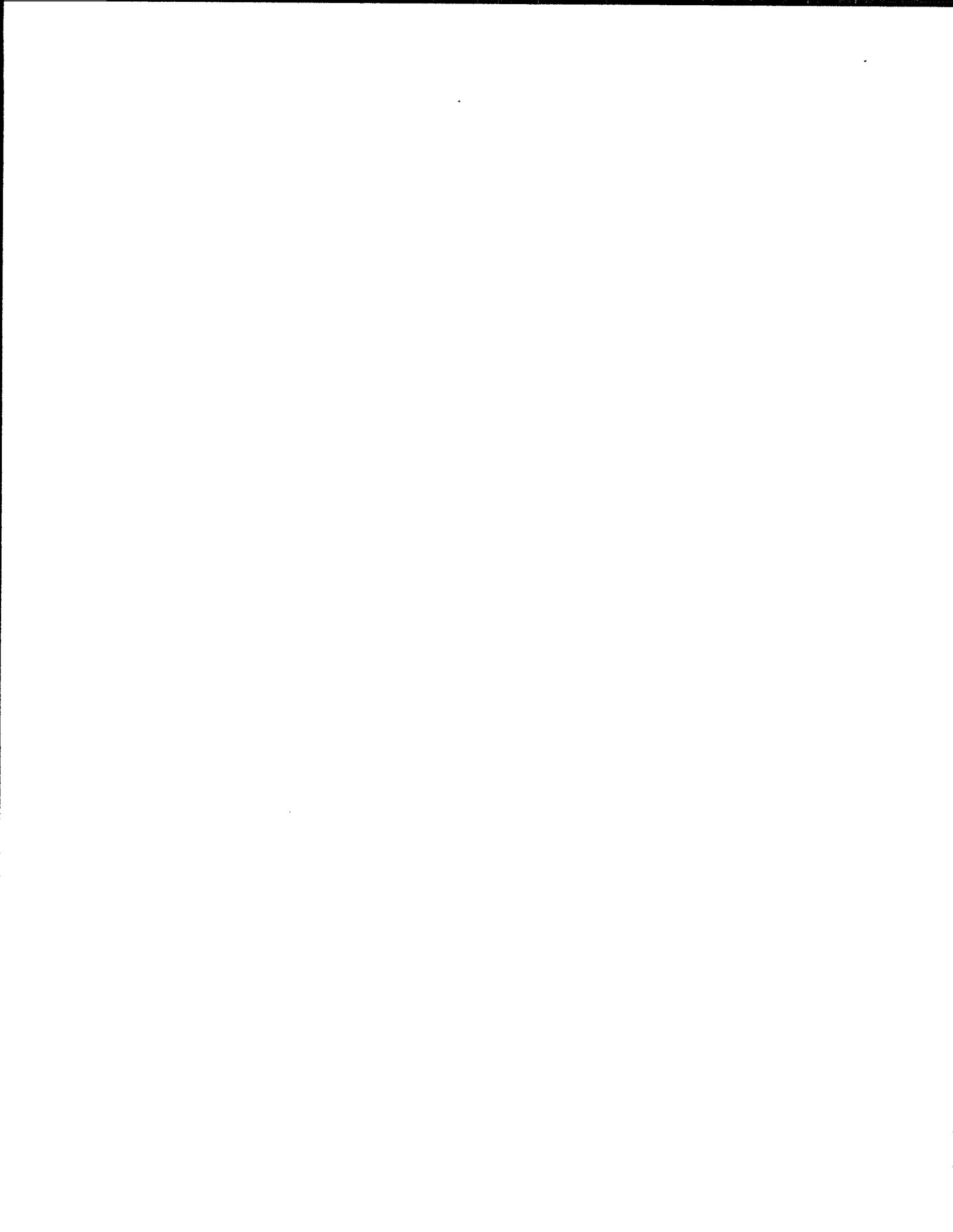
Income tax expense for the years ended December 31 consists of the following:

	<u>1993</u>	<u>1992</u>
Federal income tax currently payable	\$ 850,078	\$ (204,952)
Increase (decrease) resulting from:		
Deferred taxes-		
Excess of tax over book depreciation on pollution control facilities and other	3,295,260	5,580,880
Excess of book over tax debt discount and expense on pollution control bonds	-	(40,417)
Deferred investment tax credit amortization	-	(1,449,497)
Rights-of-way and clearing rights-of-way depreciation not charged against book income	20,312	20,536
Total Federal income tax expense	<u>\$ 4,165,650</u>	<u>\$ 3,906,550</u>

(6) PENSION AND SAVINGS PLANS

The Companies have a noncontributory defined benefit pension plan (the Plan) covering substantially all of their employees. The benefits are based on years of service and the employee's highest consecutive thirty-six month compensation period. Employees are vested in the pension plan after five years of service with the Companies.

The Companies recorded \$177,745 and \$0 for pension expense in 1993 and 1992, respectively. The Companies' policy is to record expense as amounts are contributed to the Plan, and the Companies' funding policy is to contribute the maximum amount that can be deducted for Federal income tax purposes. The accumulated difference between recorded pension expense and the yearly net periodic pension expense as calculated under SFAS No. 87 is billable under the DOE Power Agreement when contributed to the pension fund.



The net periodic pension expense as actuarially determined for the years ended December 31, 1993 and 1992, included the following components:

	<u>1993</u>	<u>1992</u>
Service cost - benefits earned during the year	\$ 1,938,000	\$ 1,787,000
Interest cost on projected benefit obligation	5,317,000	4,877,000
Actual return on Plan assets	(6,871,524)	(4,451,000)
Net amortization and deferral	831,524	(1,843,000)
Net periodic pension expense	<u>\$ 1,215,000</u>	<u>\$ 370,000</u>

The Plan's assets consist of individual annuities which were purchased from the inception of the Plan through 1970 and a group annuity contract. The following table sets forth the Plan's funded status and the net accrued pension expense recognized on the Companies' balance sheets at December 31, 1993 and 1992:

	<u>1993</u>	<u>1992</u>
Actuarial present value of benefit obligations:		
Vested benefits	\$64,104,000	\$58,761,000
Nonvested benefits	3,228,000	1,445,000
Accumulated benefit obligation	<u>\$67,332,000</u>	<u>\$60,206,000</u>
Plan assets at fair value	\$86,556,318	\$82,651,599
Actuarial present value of projected benefit obligation for service rendered to date	<u>85,348,000</u>	<u>75,083,000</u>
Plan assets in excess of projected benefit obligation	1,208,318	7,568,599
Unrecognized net gain from past experience	(21,362,573)	(27,397,599)
Unrecognized prior service cost	10,585,000	11,336,000
Unrecognized net obligation being amortized over approximately 16 years	<u>(356,000)</u>	<u>(395,000)</u>
Net accrued pension expense	<u>\$ (9,925,255)</u>	<u>\$ (8,888,000)</u>



The weighted-average discount rate was 6.5% and 7.0%, respectively, at December 31, 1993 and 1992, and the expected long-term rate of return on assets used in determining the actuarial present value of the projected benefit obligation was 7.0% for 1993 and 1992. The rate of increase in future compensation levels was 5.0% in both 1993 and 1992.

The Companies have a trustee defined contribution supplemental pension and savings plan which includes 401(k) features and is available to employees who have met eligibility requirements. The Companies contribute to the savings plan in amounts equal to 50% of the employee-participants' contributions up to 6% of regular compensation. Benefits to participating employees are based solely upon amounts contributed to the participants' accounts and investment earnings. By its nature, the plan is fully funded at all times. The cost of the savings plan for 1993 and 1992 was \$649,796 and \$650,810, respectively.

(7) POSTRETIREMENT HEALTH CARE AND LIFE INSURANCE BENEFITS AND POSTEMPLOYMENT BENEFITS

The Companies provide certain health care and life insurance benefits for retired employees. Substantially all of the Companies' employees become eligible for these benefits if they reach retirement age while working for the Companies. These and similar benefits for active employees are provided through employer funding and insurance policies. The Companies recognized the current cost of providing these benefits on a pay-as-you-go basis. The cost of providing these benefits for retirees was not separable from the cost of providing these benefits for active employees for 1992. In 1993, there were 260 retirees and 808 active employees, and in 1992 there were 257 retirees and 794 active employees. The costs of these benefits for all recipients for 1993 and 1992 were \$4,508,000 and \$4,819,000, respectively, and were expensed as the benefits and premiums were paid.

On January 1, 1993, the Companies adopted the Financial Accounting Standards Board (FASB) SFAS No. 106, "Employers' Accounting for Postretirement Benefits Other Than Pensions." The new standard requires the expected cost of these benefits to be recorded over the service period during which such benefits are earned. The 1992 modification of the DOE Power Agreement provides cost recovery provisions for accrued benefits determined under SFAS No. 106 for postretirement health care and life insurance benefits. As of December 31, 1993, the plan was unfunded.



In 1993, the Companies recorded accumulated postretirement benefits cost of \$28,980,000, which included the initial accumulated postretirement benefit transition obligation as of January 1, 1993, of \$26,380,000. Cash payments for such benefits in 1993 for retirees were \$370,000 and were expensed and billed to DOE under the terms of the DOE Power Agreement. The remaining accumulated benefits obligation has been recorded as a deferred credit offset with a corresponding deferred charge, representing the unrecognized postretirement benefits billable in the future under the terms of the DOE Power Agreement.

The postretirement cost components for 1993 were as follows:

Accumulated postretirement benefits transition obligation	\$26,380,000
Interest cost on service cost and projected benefits obligation	1,859,000
Service cost - benefits earned during the period	741,000
	-----
Net postretirement benefits cost	\$28,980,000
	=====

The accrued postretirement benefits liability as of January 1, 1993, and December 31, 1993, is as follows:

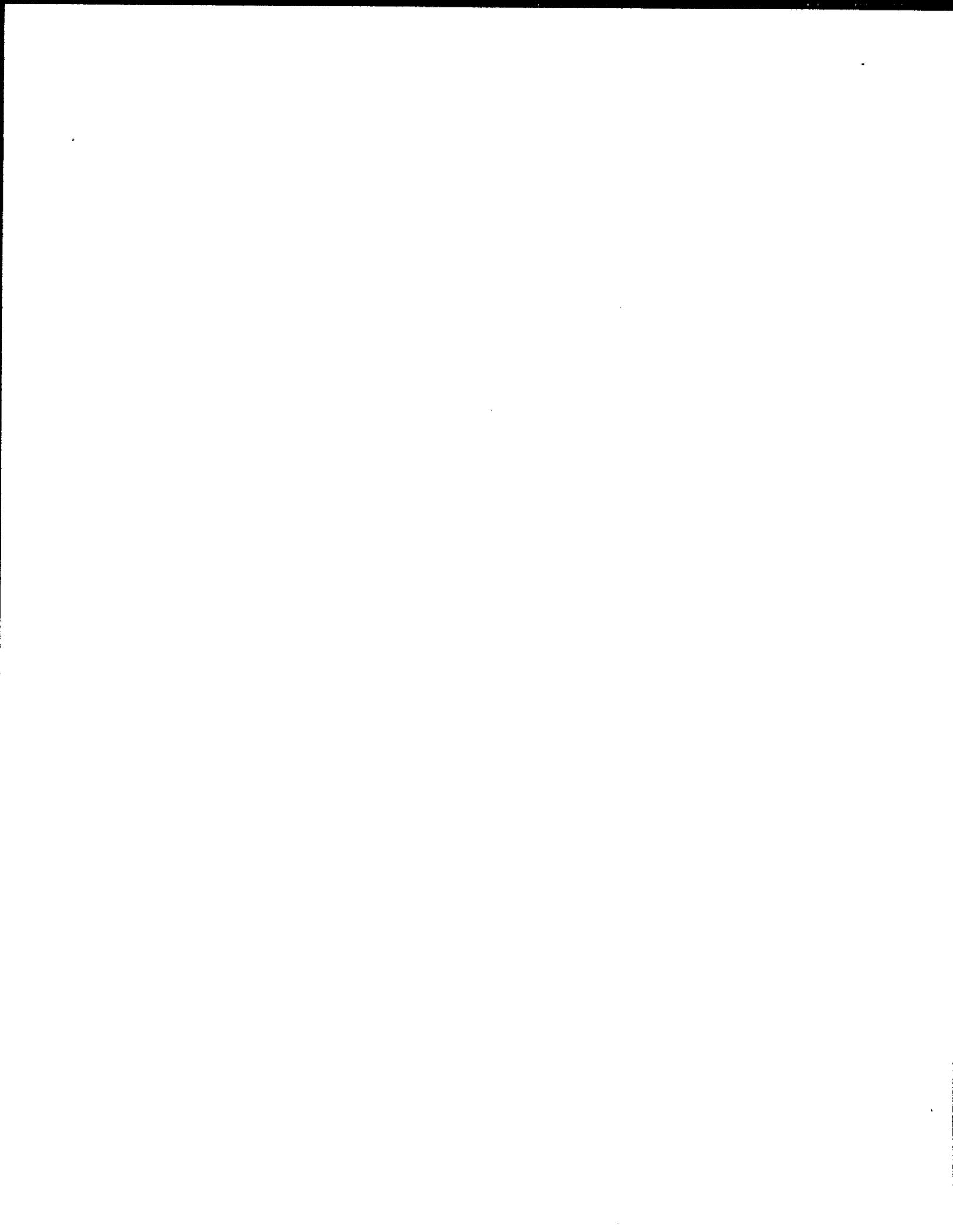
	December 31, <u>1993</u>	January 1, <u>1993</u>
Accumulated postretirement benefits obligation:		
Retirees, dependents and surviving spouses	\$11,978,000	\$11,142,000
Active employees fully eligible	2,787,000	2,515,000
Active employees not fully eligible	15,716,000	12,723,000
	-----	-----
Total accumulated postretirement benefits obligation	30,481,000	26,380,000
Unrecognized net loss	(1,871,000)	-
	-----	-----
Accrued postretirement benefits liability	\$28,610,000	\$26,380,000
	=====	=====



(9) DISCLOSURES ABOUT FAIR VALUE OF FINANCIAL INSTRUMENTS

Statement of Financial Accounting Standards No. 107 (SFAS 107) requires disclosure of the fair value of all financial instruments. For purposes of this disclosure, the fair value of a financial instrument is the amount at which the instrument could be exchanged in a current transaction between willing parties, other than in a forced or liquidation sale. Fair value may be based on quoted market prices for the same or similar financial instruments or on valuation techniques such as the present value of estimated future cash flows using a discount rate commensurate with the risks involved.

The estimates of fair value required under SFAS No. 107 require the application of broad assumptions and estimates. Accordingly, any actual exchange of such financial instruments could occur at values significantly different from the amounts disclosed. As cash and temporary cash investments, current receivables, current payables, and certain other short-term financial instruments are all short-term in nature, their carrying amount approximates fair value. The senior secured notes have been issued at current market rates, therefore, their carrying amount approximates fair value.



In 1993, the actuarial assumptions used to determine the accumulated postretirement benefits obligation included weighted-average discount rates of 6.5% at December 31, 1993 and 7.0% at January 1, 1993 and the rate increase in future compensation levels was 5.0%. The assumed health care cost trend rate used in measuring the accumulated postretirement benefits obligation at December 31, 1993 was 15.0% for 1993, gradually declining to 5.5% in 2005 and thereafter. A one-percentage point increase in the health care cost trend rate would increase the 1993 interest and service costs by approximately \$273,000 and the accumulated postretirement benefits obligation as of December 31, 1993, by \$2,683,000.

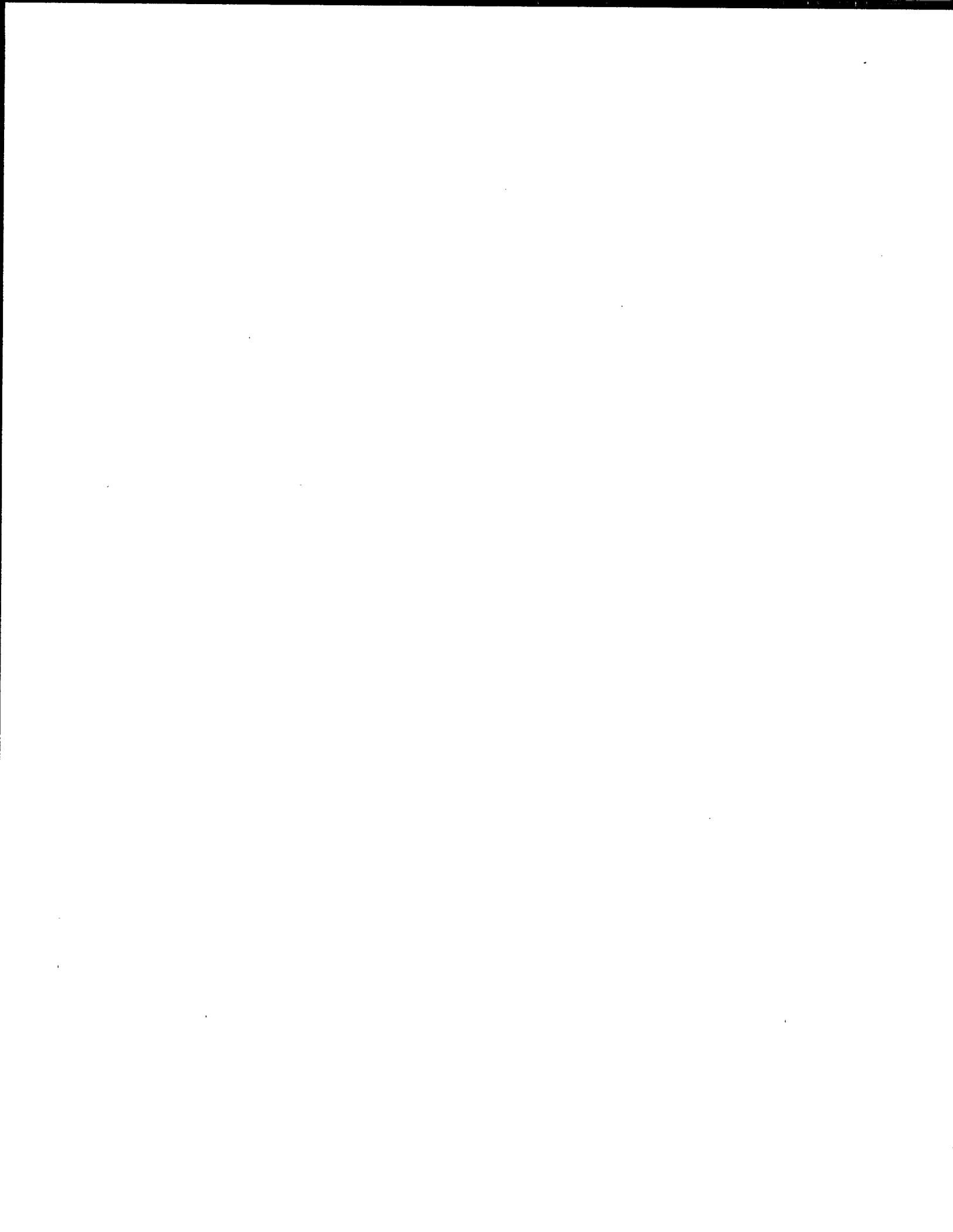
In November 1992, the FASB issued SFAS No. 112, "Employers' Accounting for Postemployment Benefits," which will require the Companies to accrue the estimated cost of benefits provided to former or inactive employees after employment but before retirement. Such benefits include, but are not limited to, salary continuations, supplemental unemployment, severance, disability (including workers' compensation), job training, counseling and continuation of benefits such as health care and life insurance coverage.

The Companies will adopt the standard in 1994. The effects of implementing SFAS No. 112 are not expected to adversely affect the Companies' results of operations due to the provisions of the DOE Power Agreement.

#### (8) ENVIRONMENTAL MATTERS

The Clean Air Act Amendments of 1990 require the Companies to reduce their annual sulfur dioxide emissions beginning January 1, 1995. The Companies have selected a fuel switching strategy to comply with the emission restrictions. The Companies received \$434,267 from the United States Environmental Protection Agency auction of sulfur dioxide emission allowances in 1993. Since the Companies' compliance plans for Phase II of the Clean Air Act Amendments, beginning January 1, 2000, have not been finalized, the sale of allowance proceeds have been recorded as a deferred credit on the financial statements.

The generation of electricity involves the use of materials and the creation of by-products that are environmentally regulated. The Companies have incurred substantial costs over the years to store and dispose of these materials and by-products. The capital expenditures and operating expenses are recoverable under the terms of the DOE and Inter-Company Power Agreements. New environmental laws and regulations could result in significant additional costs to the Companies to maintain compliance.



**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Line No.	Item (a)	Total (b)	Electric (c)
1	<b>UTILITY PLANT</b>		
2	In Service		
3	Plant in Service (Classified)	263,295,659	263,295,659
4	Property Under Capital Leases	-	-
5	Plant Purchased or Sold	-	-
6	Completed Construction not Classified	-	-
7	Experimental Plant Unclassified	-	-
8	<b>TOTAL (Enter Total of lines 3 thru 7)</b>	<b>263,295,659</b>	<b>263,295,659</b>
9	Leased to Others	-	-
10	Held for Future Use	-	-
11	Construction Work in Progress	3,794,371	3,794,371
12	Acquisition Adjustments	-	-
13	<b>TOTAL Utility Plant (Enter Total of lines 8 thru 12)</b>	<b>267,090,030</b>	<b>267,090,030</b>
14	Accum. Prov. for Depr., Amort., & Depl.	259,604,842	259,604,842
15	<b>Net Utility Plant (Enter total of line 13 less 14)</b>	<b>7,485,188</b>	<b>7,485,188</b>
16	<b>DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION</b>		
17	In Service:		
18	Depreciation	259,604,842	259,604,842
19	Amort. and Depl. of Producing Nat. Gas Land and Land Rights	-	-
20	Amort. of Underground Storage Land and Land Rights	-	-
21	Amort. of Other Utility Plant	-	-
22	<b>TOTAL in Service (Enter Total of lines 18 thru 21)</b>	<b>259,604,842</b>	<b>259,604,842</b>
23	Leased to Others		
24	Depreciation	-	-
25	Amortization and Depletion	-	-
26	<b>TOTAL Leased to Others (Enter Total of lines 24 and 25)</b>	<b>-</b>	<b>-</b>
27	Held for Future Use		
28	Depreciation	-	-
29	Amortization	-	-
30	<b>TOTAL Held for Future Use (Ent. Tot. of lines 28 and 29)</b>	<b>-</b>	<b>-</b>
31	Abandonment of Leases (Natural Gas)	-	-
32	Amort. of Plant Acquisition Adj.	-	-
33	<b>TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)</b>	<b>259,604,842</b>	<b>259,604,842</b>



## ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for

reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	<b>1. INTANGIBLE PLANT</b>		
2	(301) Organization		
3	(302) Franchises and Consents	18,924	-
4	(303) Miscellaneous Intangible Plant	-	-
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	18,924	-
6	<b>2. PRODUCTION PLANT</b>		
7	<b>A. Steam Production Plant</b>		
8	(310) Land and Land Rights	402,745	-
9	(311) Structures and Improvements	34,940,517	9,412
10	(312) Boiler Plant Equipment	117,667,777	209,537
11	(313) Engines and Engine-Driven Generators	-	-
12	(314) Turbogenerator Units	37,873,882	-
13	(315) Accessory Electric Equipment	16,080,034	-
14	(316) Misc. Power Plant Equipment	6,973,213	531,390
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	213,938,168	750,339
16	<b>B. Nuclear Production Plant</b>		
17	(320) Land and Land Rights		
18	(321) Structures and Improvements		
19	(322) Reactor Plant Equipment		
20	(323) Turbogenerator Units		
21	(324) Accessory Electric Equipment		
22	(325) Misc. Power Plant Equipment		
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	-	-
24	<b>C. Hydraulic Production Plant</b>		
25	(330) Land and Land Rights		
26	(331) Structures and Improvements		
27	(332) Reservoirs, Dams, and Waterways		
28	(333) Water Wheels, Turbines, and Generators		
29	(334) Accessory Electric Equipment		
30	(335) Misc. Power Plant Equipment		
31	(336) Roads, Railroads, and Bridges		
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 - 31)	-	-
33	<b>D. Other Production Plant</b>		
34	(340) Land and Land Rights		
35	(341) Structures and Improvements		
36	(342) Fuel Holders, Products, and Accessories		
37	(343) Prime Movers		
38	(344) Generators		
39	(345) Accessory Electric Equipment		



ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

of respondent's plant actually in service at end of year.

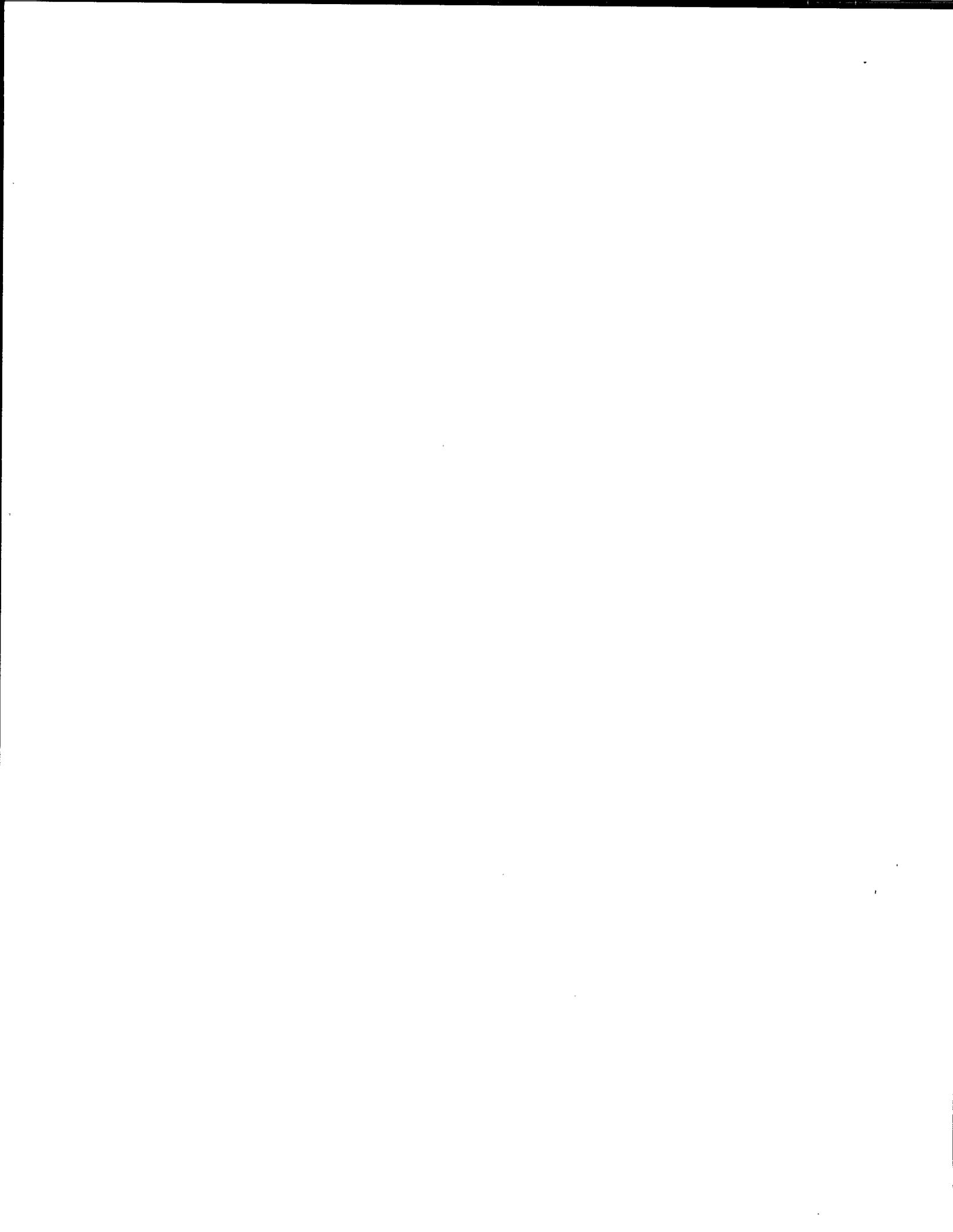
6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial

in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
-	-	-	18,924	(301)	2
-	-	-	-	(302)	3
-	-	-	-	(303)	4
			18,924		5
					6
					7
-	-	-	402,745	(310)	8
(805)	-	-	34,949,124	(311)	9
(41,131)	-	-	117,836,183	(312)	10
-	-	-	-	(313)	11
-	-	-	37,873,882	(314)	12
(189,680)	-	-	16,080,034	(315)	13
(231,616)	-	-	7,314,923	(316)	14
			214,456,891		15
					16
				(320)	17
				(321)	18
				(322)	19
				(323)	20
				(324)	21
-	-	-	-	(325)	22
					23
					24
				(330)	25
				(331)	26
				(332)	27
				(333)	28
				(334)	29
				(335)	30
-	-	-	-	(336)	31
					32
					33
				(340)	34
				(341)	35
				(342)	36
				(343)	37
				(344)	38
				(345)	39



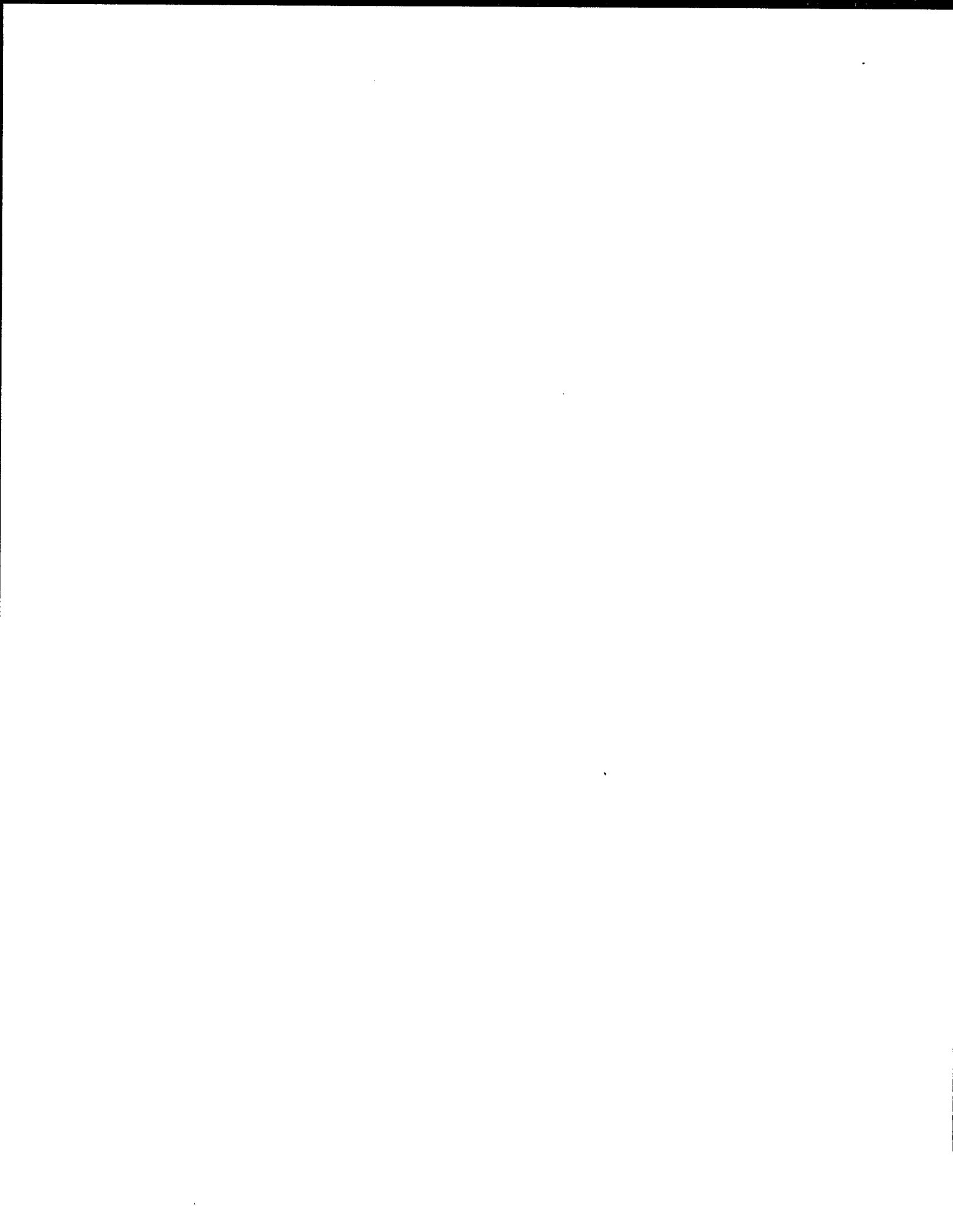
## ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
40	(346) Misc. Power Plant Equipment		
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	-	-
42	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	213,938,168	750,339
43	3. TRANSMISSION PLANT		
44	(350) Land and Land Rights	1,979,909	-
45	(352) Structures and Improvements	689,110	-
46	(353) Station Equipment	16,187,078	1,121,208
47	(354) Towers and Fixtures	12,106,961	193,649
48	(355) Poles and Fixtures	-	-
49	(356) Overhead Conductors and Devices	12,689,634	-
50	(357) Underground Conduit	-	-
51	(358) Underground Conductors and Devices	-	-
52	(359) Roads and Trails	-	-
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	43,652,692	1,314,857
54	4. DISTRIBUTION PLANT		
55	(360) Land and Land Rights		
56	(361) Structures and Improvements		
57	(362) Station Equipment		
58	(363) Storage Battery Equipment		
59	(364) Poles, Towers, and Fixtures		
60	(365) Overhead Conductors and Devices		
61	(366) Underground Conduit		
62	(367) Underground Conductors and Devices		
63	(368) Line Transformers		
64	(369) Services		
65	(370) Meters		
66	(371) Installations on Customer Premises		
67	(372) Leased Property on Customer Premises		
68	(373) Street Lighting and Signal Systems		
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	-	-
70	5. GENERAL PLANT		
71	(389) Land and Land Rights	24,762	-
72	(390) Structures and Improvements	719,351	384,144
73	(391) Office Furniture and Equipment	607,764	222,715
74	(392) Transportation Equipment	570,180	93,472
75	(393) Stores Equipment	591	-
76	(394) Tools, Shop and Garage Equipment	186,119	1,422
77	(395) Laboratory Equipment	397,442	11,579
78	(396) Power Operated Equipment	-	-
79	(397) Communication Equipment	957,776	-
80	(398) Miscellaneous Equipment	-	-
81	SUBTOTAL (Enter Total of lines 71 thru 80)	3,463,985	713,332
82	(399) Other Tangible Property	-	-
83	TOTAL General Plant (Enter Total of lines 81 and 82)	3,463,985	713,332
84	TOTAL (Accounts 101 and 106)	261,073,769	2,778,528
85	(102) Electric Plant Purchased (See Instr. 8)	-	-
86	(Less) (102) Electric Plant Sold (See Instr. 8)	-	-
87	(103) Experimental Plant Unclassified	-	-
88	TOTAL Electric Plant in Service	261,073,769	2,778,528



## ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

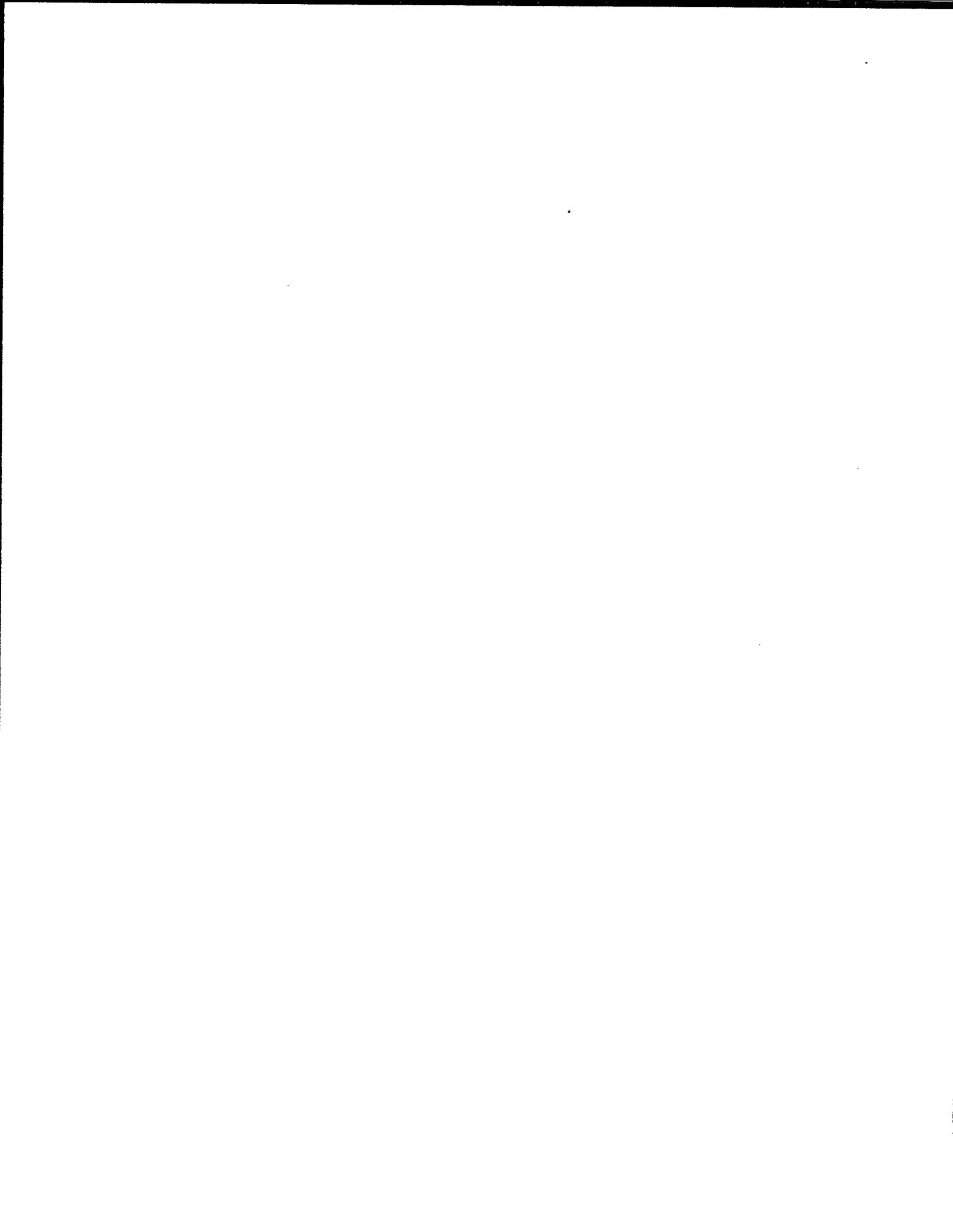
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
				(346)	40
-	-	-	-		41
(231,616)	-	-	214,456,891		42
					43
-	-	-	1,979,909	(350)	44
-	-	-	689,110	(352)	45
(6,461)	-	-	17,308,286	(353)	46
-	-	-	12,294,149	(354)	47
-	-	-	-	(355)	48
-	-	-	12,689,634	(356)	49
-	-	-	-	(357)	50
-	-	-	-	(358)	51
(6,461)	-	-	-	(359)	52
			44,961,088		53
					54
				(360)	55
				(361)	56
				(362)	57
				(363)	58
				(364)	59
				(365)	60
				(366)	61
				(367)	62
				(368)	63
				(369)	64
				(370)	65
				(371)	66
				(372)	67
				(373)	68
-	-	-	-		69
					70
-	-	-	24,762	(389)	71
(58,452)	(95)	-	1,044,948	(390)	72
(200,455)	95	-	630,119	(391)	73
(58,697)	-	-	604,955	(392)	74
-	-	-	591	(393)	75
(790)	-	-	186,751	(394)	76
(167)	-	-	408,854	(395)	77
-	-	-	-	(396)	78
-	-	-	957,776	(397)	79
(318,561)	-	-	-	(398)	80
-	-	-	3,858,756		81
(318,561)	-	-	-	(399)	82
(556,638)	-	-	3,858,756		83
			263,295,659		84
-	-	-	-	(102)	85
-	-	-	-		86
(556,638)	-	-	-	(103)	87
			263,295,659		88



## CONSTRUCTION WORK IN PROGRESS-ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107). Demonstration (see Account 107 of the Uniform System of Accounts).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)
1	Stack Continuous Emission Monitoring System	1,520,660
2		
3	Sewage System Lift Station	41,128
4		
5	Vacuum Oil Purifier	61,616
6		
7	Analog Microwave System	1,257,541
9		
10	Evaporator Flow Recorders & Deaerator Level Recorders (5)	33,443
11		
12	Gas Circuit Breaker	82,463
13		
14	Current Transformers (6)	43,500
15		
16	Turbine Vibration Recorders	30,797
17		
18	Boiler Feed Pump Flow Recorders	44,415
19		
20	Flowmeters & Recorders	46,408
21		
22	Draft Gauges	68,550
23		
24	Transmission Towers 174 & 175	360,154
25		
26	Feedwater Heater - Unit 1 (4)	33,492
27		
28	Other	170,204
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43	<b>TOTAL</b>	<b>3,794,371</b>

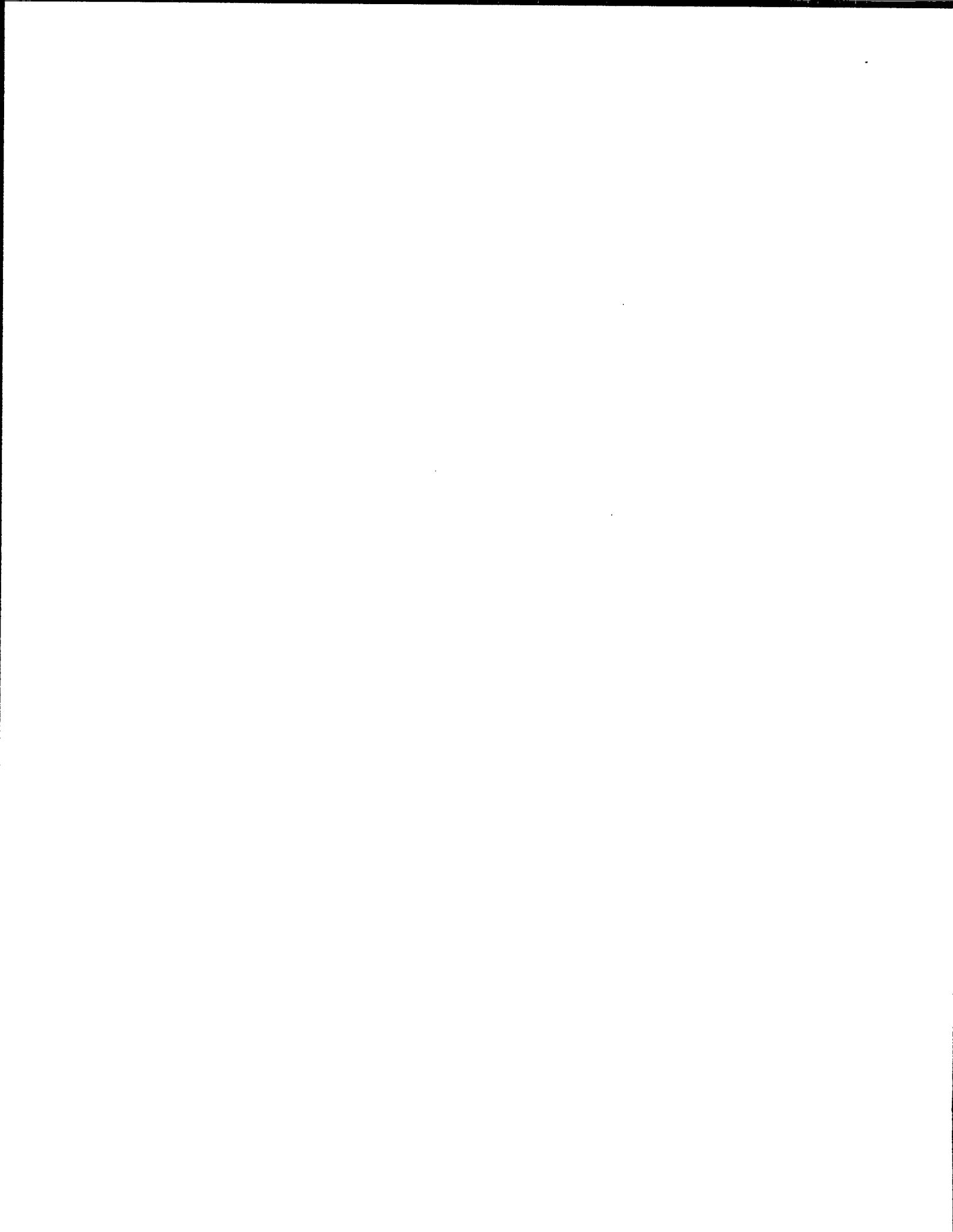


CONSTRUCTION OVERHEADS-ELECTRIC

1. List in column (a) the kinds of overheads according to titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.  
 2. On page 218 furnish information concerning construction overheads.  
 3. A respondent should not report "none" to this page if no

overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.  
 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1		
2		
3	Construction Overheads	
4		58,303
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	58,303



## GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3 (17) of the U.S. of A.  
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

- i. (a) Construction overheads are used to recover costs of a minor nature which would result in a condition that the cost of recording would exceed the cost of the item. The overhead rates recover costs associated with the use of small tools, storeroom expense, miscellaneous supplies, payroll taxes and insurance, paid absence and administrative labor for processing construction work orders.
- (b) Overhead rates are applied to total labor costs.
- (c) Overhead amounts are charged to the construction work order and credited to expense.
- (d) No.
- (e) Not Applicable.
- (f) Directly

2. & 3. Not Applicable.

## COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line (5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S		
(2)	Short-Term Interest			s
(3)	Long-Term Debt	D		d
(4)	Preferred Stock	P		p
(5)	Common Equity	C		c
(6)	Total Capitalization		100%	
(7)	Average Construction Work in Progress Balance	W		

2. Gross Rate for Borrowed Funds

$$s(S/W)+d(D/D+P+C)(1-S/W)$$

3. Rate for Other Funds

$$[1-S/W][p(P/D+P+C)+c(C/D+P+C)]$$

4. Weighted Average Rate Actually Used for the Year:

a. Rate for Borrowed Funds -

b. Rate for Other Funds -



## ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If

the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

## Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Lease to Others (e)
1	Balance Beginning of Year	257,448,509	257,448,509		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	-	-		
4	(413) Exp. of Elec. Plt. Leas. to Others	-			
5	Transportation Expenses-Clearing	-			
6	Other Clearing Accounts	-			
7	Other Accounts (Specify): Note 1	20,312	20,312		
8		-	-		
9	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	20,312	20,312		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	556,638	556,638		
12	Cost of Removal	108,667	108,667		
13	Salvage (Credit)	(41,353)	(41,353)		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	623,952	623,952		
15	Other Debit or Credit Items (Describe)	-	-		
16	Note 2	2,759,973	2,759,973		
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	259,604,842	259,604,842		

## Section B. Balances at End of Year According to Functional Classifications

18	Steam Production				
19	Nuclear Production				
20	Hydraulic Production - Conventional				
21	Hydraulic Production - Pumped Storage				
22	Other Production				
23	Transmission				
24	Distribution				
25	General				
26	TOTAL (Enter Total of lines 18 thru 25)	259,604,842	259,604,842		

The amounts applicable to functional classification are not available on company records because of the basis used to compute depreciation and amortization of electric plant. See Page 336, Section B.

Note 1 - Account 236, to reflect a reduction in Federal Income Tax liability resulting from the allowance for tax purposes only, of depreciation on rights-of-way and clearing costs.

Note 2 - Reserve for Replacement Property and Additional Facilities.



## INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investment in Subsidiary Companies.

2. Provide a subheading for each company and list thereunder the information called for below. Subtotal by company and give a total in columns (e), (f), (g) and (h).

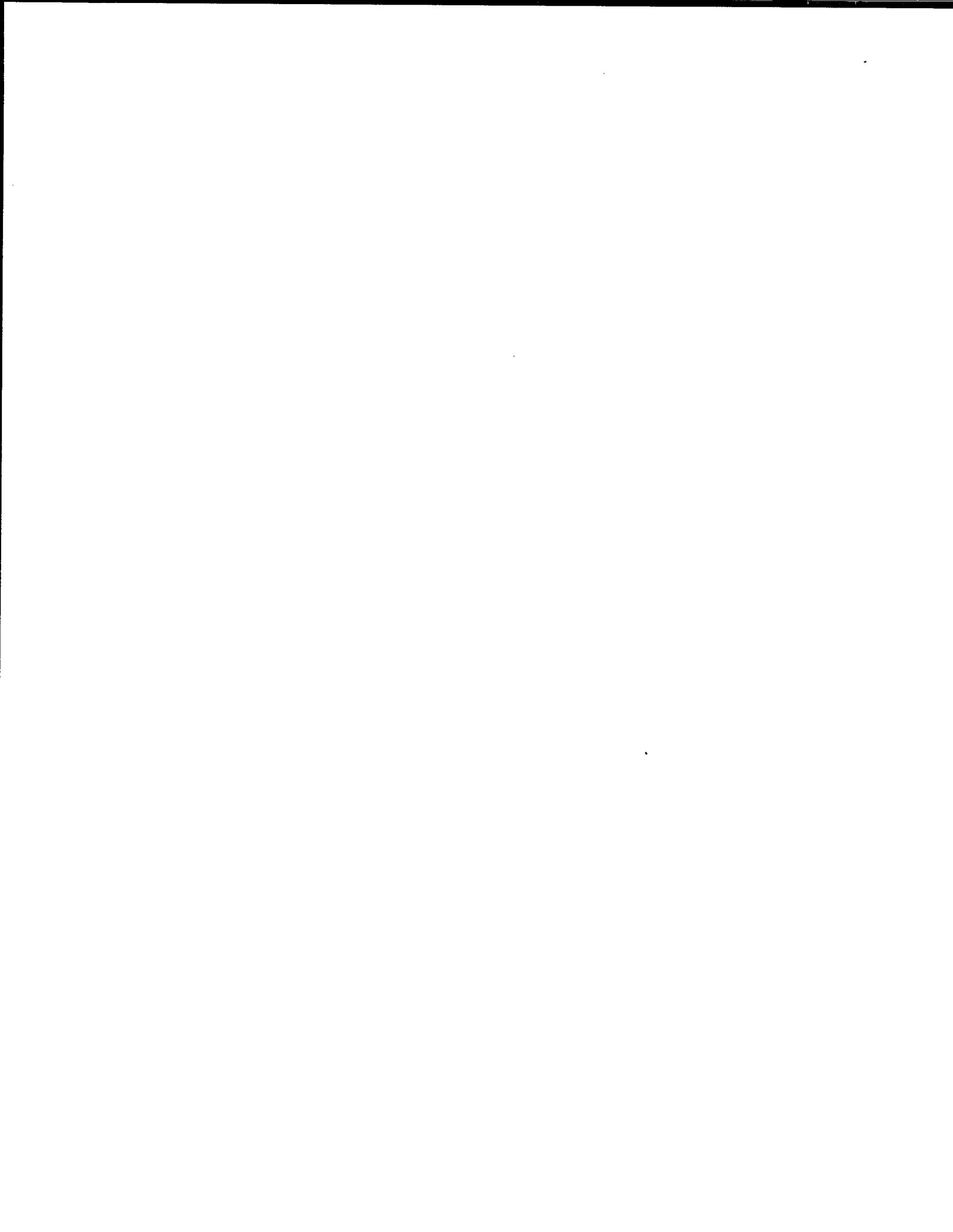
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.

(b) Investment Advances - Report separately the

amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Indiana-Kentucky Electric Corporation			
2	Common Stock without par value, 17,000 shares	1952 & 1953	-	3,400,000
3				
4	Advances to Subsidiary Company - Construction			
5	Open Account	1993	2005	-
6				
7	Advances to Subsidiary Company			
8	Open Account	1993	-	-
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	TOTAL Cost of Account 123.1 \$ 46,027,266		TOTAL	3,400,000



INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includable in column (f).

8. Report on Line 42, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
-	-	3,400,000	-	1
-	-	32,627,266	-	2
-	-	10,000,000	-	3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
-	-	46,027,266	-	42

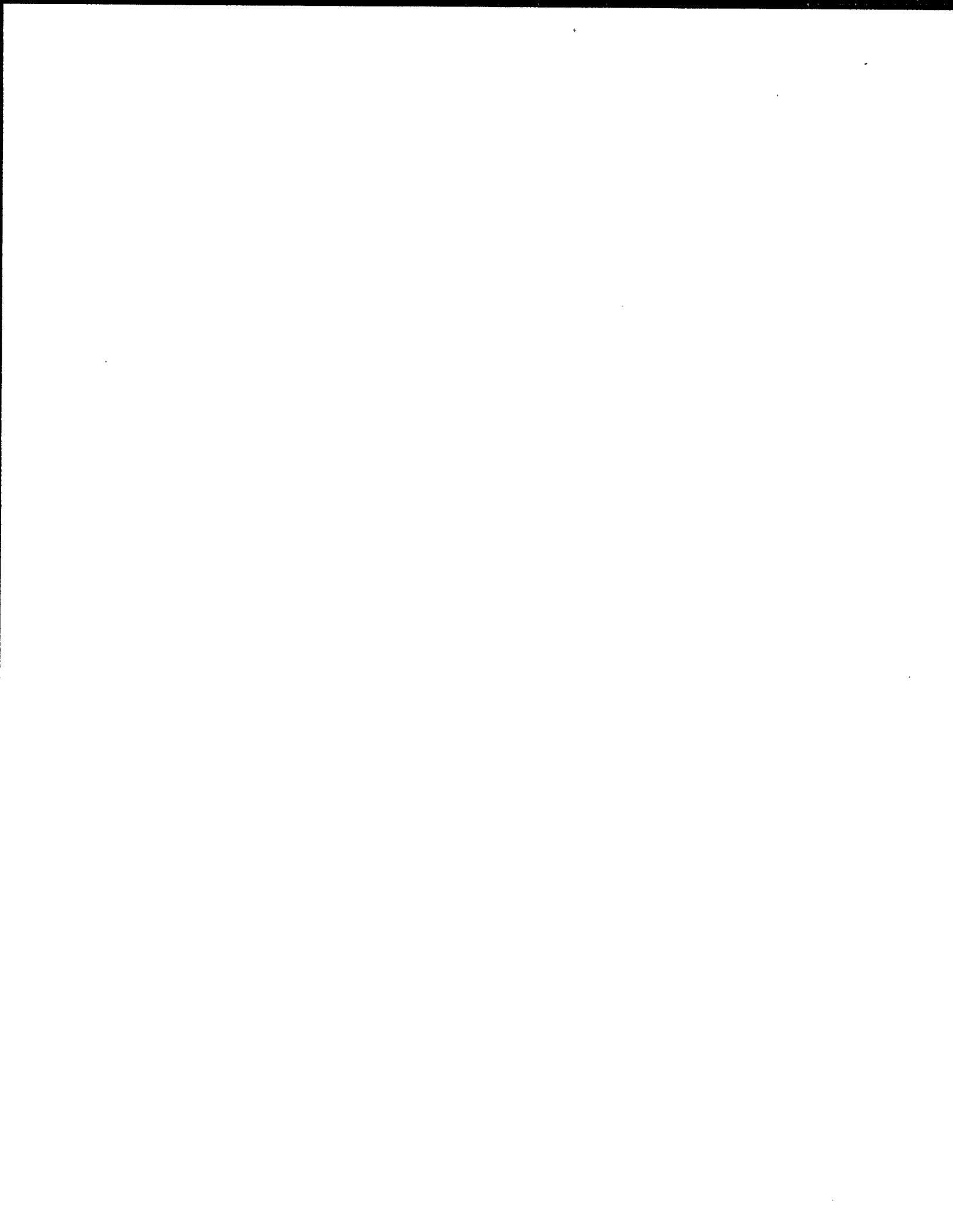


## MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)	25,083,733	9,826,918	Electric
2	Fuel Stock Expenses Undistributed (Account 152)	-	-	-
3	Residuals and Extracted Products (Account 153)	-	-	-
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	-	-	-
6	Assigned to - Operations and Maintenance	-	-	-
7	Production Plant (Estimated)	12,308,805	10,785,930	Electric
8	Transmission Plant (Estimated)	314,963	330,280	Electric
9	Distribution Plant (Estimated)	-	-	-
10	Assigned to - Other	-	-	-
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	12,623,768	11,116,210	Electric
12	Merchandise (Account 155)	-	-	-
13	Other Material and Supplies (Account 156)	-	-	-
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)	-	-	-
15	Stores Expense Undistributed (Account 163)	-	-	-
16				
17				
18				
19				
20	TOTAL Materials and Supplies (per Balance Sheet)	37,707,501	20,943,128	Electric



ALLOWANCES (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.  
 2. Report all acquisitions of allowances at cost.  
 3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.

4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(f), starting with the following year, and allowances for the remaining succeeding years in column (j)-(k).  
 5. Report on line 4 the Environmental Protection Agency (EPA)

Line No.	Allowance Inventory (Account 158.1)	Current Year NOT APPLICABLE		1994 NOT APPLICABLE	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow.)				
5	Returned by EPA				
6					
7	Purchases/Transfers:				
8					
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowance Withheld (Account 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				



## ALLOWANCES (Accounts 158.1 and 158.2) (Continued)

issued allowances. Report withheld portions on lines 36-40.

6. Report on the line 5, allowances returned by the EPA. Report on line 39 the EPA's sales of the withheld allowances. Report on lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on lines 8-14 the names of vendors/transfersors of allowance acquired and identify assoc. companies (See "assoc. company"

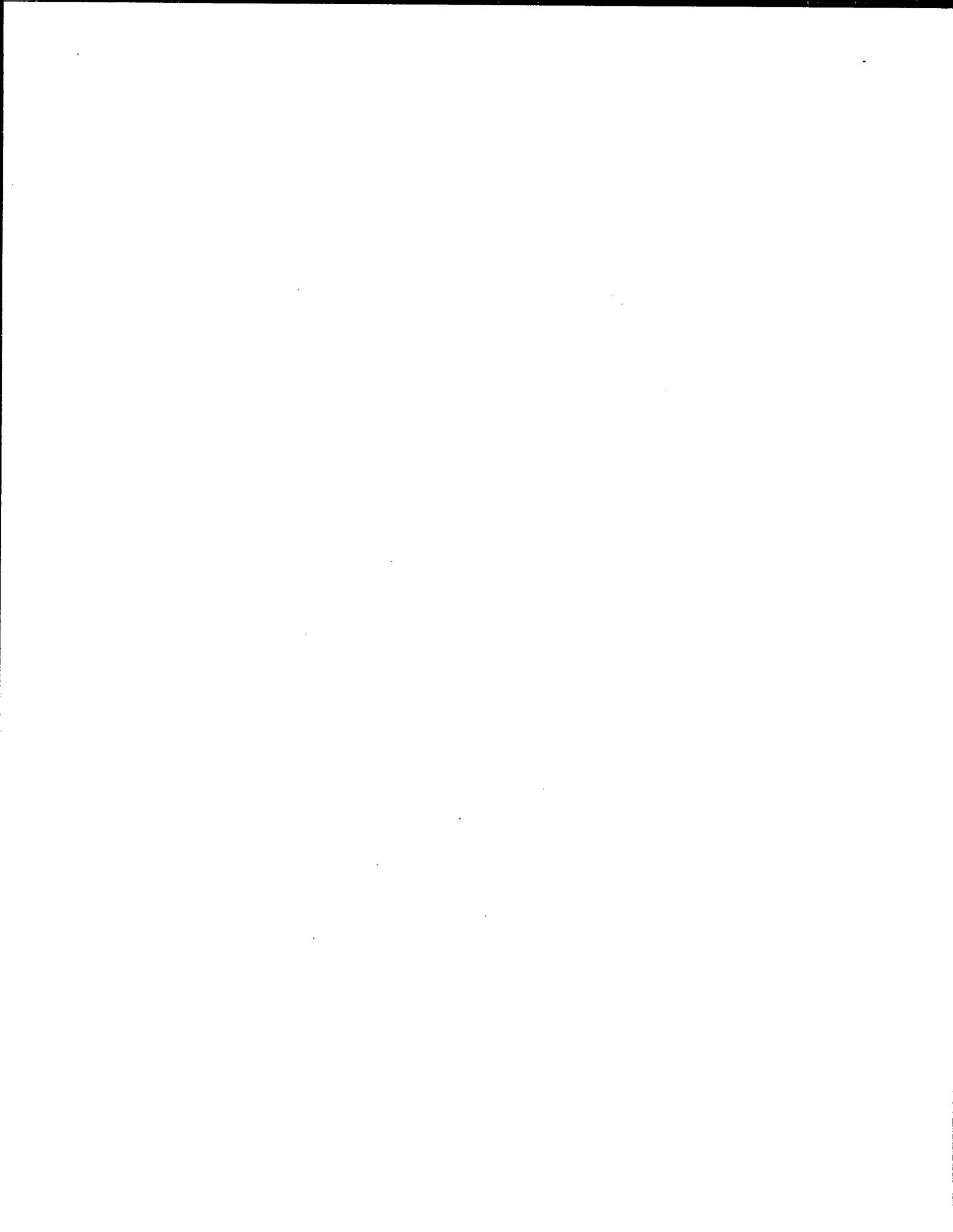
under "Definitions" in the Uniform System of Acts.).

8. Report on lines 22-27 the names of purchasers/transferees of allowances disposed of and identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on lines 32-35 & 43-46 the net sales proceeds and gains and losses from allowance sales.

1995		1996		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
-	-	90,749	-	181,498	-	-	-	1
								2
90,749	-	90,749	-	1,246,627	-	1,428,125	-	3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
-	-	-	-	-	-	-	-	15
								16
-	-	-	-	-	-	-	-	17
-	-	-	-	-	-	-	-	18
								19
								20
								21
								22
								23
								24
								25
								26
-	-	-	-	-	-	-	-	27
90,749	-	181,498	-	1,428,125	-	1,428,125	-	28
								29
								30
								31
								32
								33
								34
								35
-	-	1,634	-	4,085	-	-	-	36
2,451	-	2,451	-	35,633	-	40,535	-	37
-	-	-	-	-	-	-	-	38
817	-	-	-	453	-	1,270	-	39
1,634	-	4,085	-	39,265	-	39,265	-	40
								41
								42
817	127,948	-	-	453	61,720	1,270	189,668	43
817	127,948	-	-	453	61,720	1,270	189,668	44
-	-	-	-	-	-	-	-	45
								46



## MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.

2. For any deferred debit being amortized, show period of amortization in column (a).

3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Federal income tax resulting from the					
2	difference between book and tax					
3	depreciation created by antitrust					
4	settlement refunds for the years 1965					
5	through 1969.	1,254,464	-	-	-	1,254,464
6						
7	Unrecognized Pension Plan expense					
8	as of 12/31/93, per SFAS 87.	8,888,000	1,037,255	-	-	9,925,255
9						
10	Postretirement Benefits per SFAS 106	-	28,610,000	-	-	28,610,000
11						
12	Partial payments for Project Material					
13	not yet received.	-	3,773,208	401	2,764,083	1,009,125
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress	17,997				14,062
48	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)	-	-	-	-	-
49	<b>TOTAL</b>	<b>10,160,461</b>				<b>40,812,906</b>

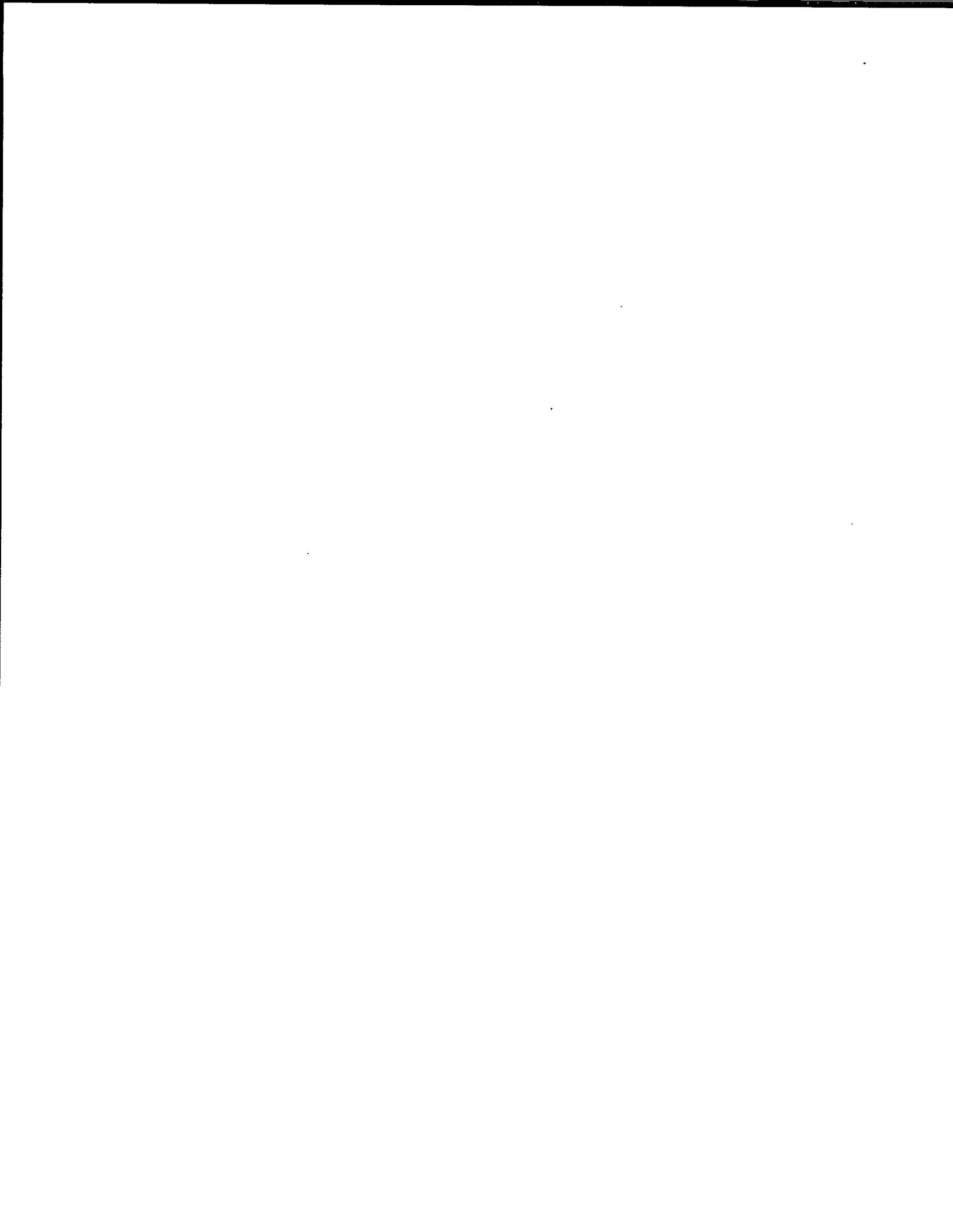


## ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Book depreciation in excess of tax depreciation	15,115,400	15,115,400
3	Book debt discount & expense in excess of tax debt		
4	discount & expense	584,467	-
5	SFAS 109 Adjustment for 1993	-	12,300,064
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	15,699,867	27,415,464
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter total of lines 10 thru 15)	-	-
17	Other (Specify) *	-	-
18	TOTAL (Account 190) (Total of lines 8, 16 & 17)	15,699,867	27,415,464

NOTES



## CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the no. of shares authorized by the articles of incorp. as amended to end of year.

3. Give particulars (details) concerning shares of any class and

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	Common	300,000	\$ 100	-
2				
3	Preferred-None authorized, issued or outstanding	-	-	-
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				



CAPITAL STOCK (Accounts 201 and 204) (Continued)

series of stock authorized to be issued by a regulatory commission which have not yet been issued.

has been nominally issued is nominally outstanding at end of year.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

5. State in a footnote if any capital stock which

Outstanding Per Balance Sheet (Total amount outstanding without reduction for amounts held by respondent.)		Held by Respondent					Line No.
		As Reacquired Stock (Account 217)		In Sinking and Other Funds			
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)		
100,000	\$ 10,000,000	None	None	None	None	1	
-	-	-	-	-	-	2	
						3	
						4	
						5	
						6	
						7	
						8	
						9	
						10	
						11	
						12	
						13	
						14	
						15	
						16	
						17	
						18	
						19	
						20	
						21	
						22	
						23	
						24	
						25	
						26	
						27	
						28	
						29	
						30	
						31	
						32	
						33	
						34	
						35	
						36	
						37	
						38	
						39	
						40	
						41	
						42	



## LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts.

Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column (a) the name of the court and date of court order under which

such certificates were issued.

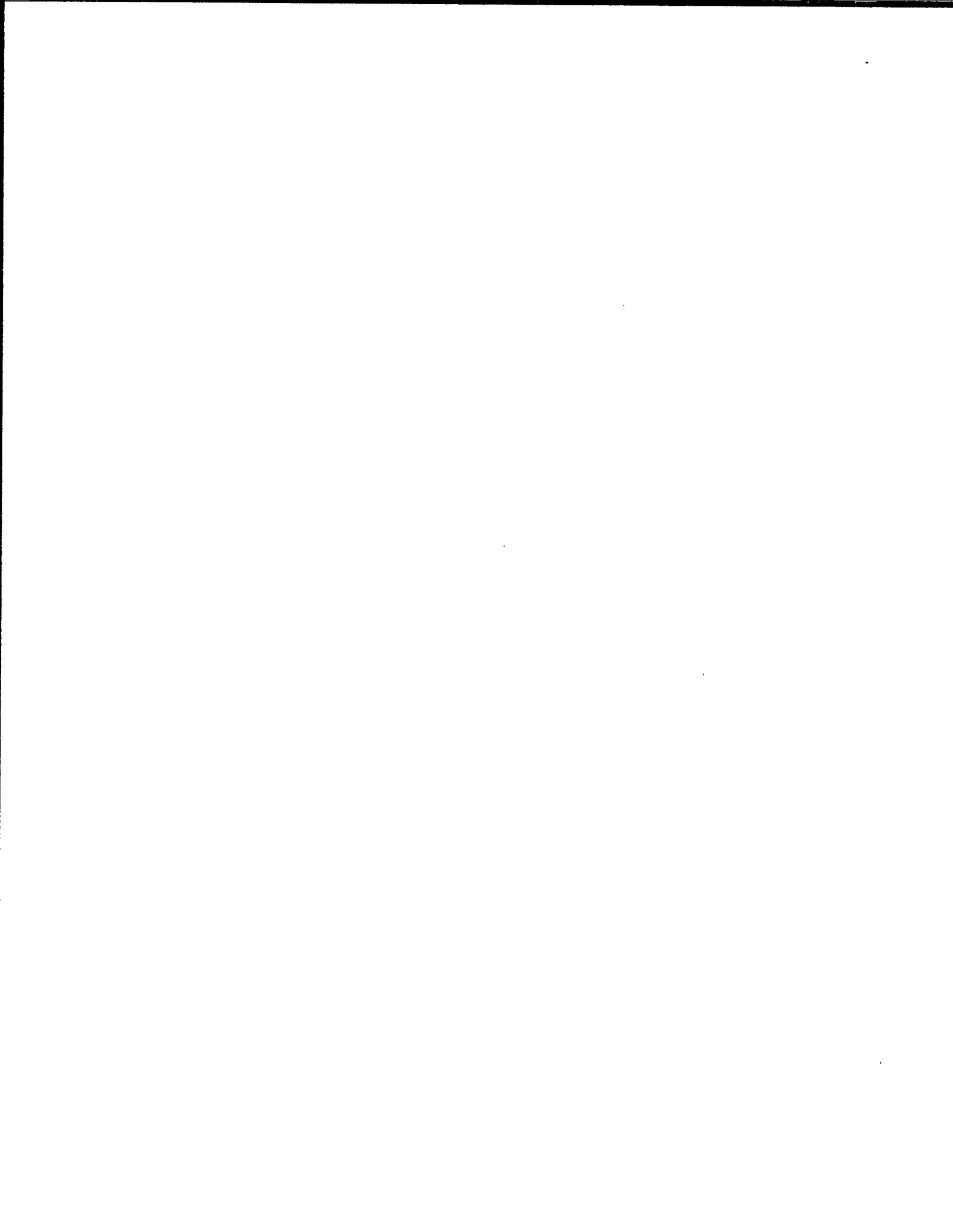
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1	221. Bonds	None	
2			
3	222. Reacquired Bonds	None	
4			
5	223. Advances from Associated Companies	None	
6			
7	224. Other Long-Term Debt:		
8	Term Loan Agreement (See Note Below)	10,000,000	-
9			
10	Senior Secured Notes (Series A) for		
11	compliance with the Clean Air		
12	Act of 1990	40,000,000	341,557
13			
14	Senior Secured Notes (Series B) for		
15	compliance with the Clean Air		
16	Act of 1990	40,000,000	150,000
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28	These amounts are recorded as long-term debt due in one year (current liability). See page 112, line 45.		
29			
30			
31			
32			
33	TOTAL	90,000,000	491,557



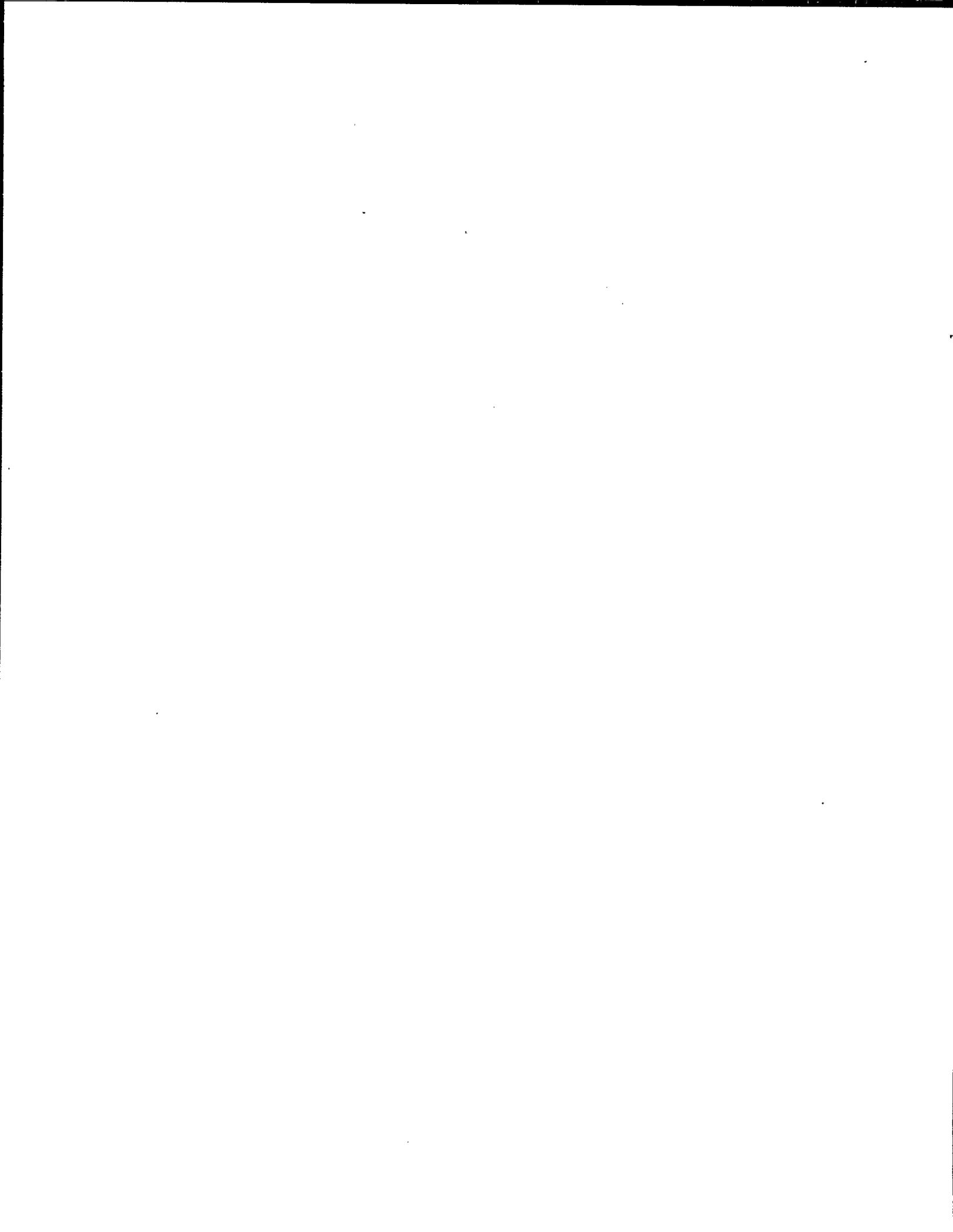
LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

Uniform System of Accounts.

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.  
 11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.  
 12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.  
 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote

including name of pledgee and purpose of the pledge.  
 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.  
 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.  
 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
7/29/93	1/31/94	-	-	10,000,000	412,857	1 2 3 4 5 6 7 8 9 10
6/29/93	12/01/05	6/01/95	12/01/95	40,000,000	1,288,080	11 12 13 14
12/14/93	12/01/05	6/01/95	12/01/95	40,000,000	124,120	15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31
				90,000,000	1,825,057	32 33

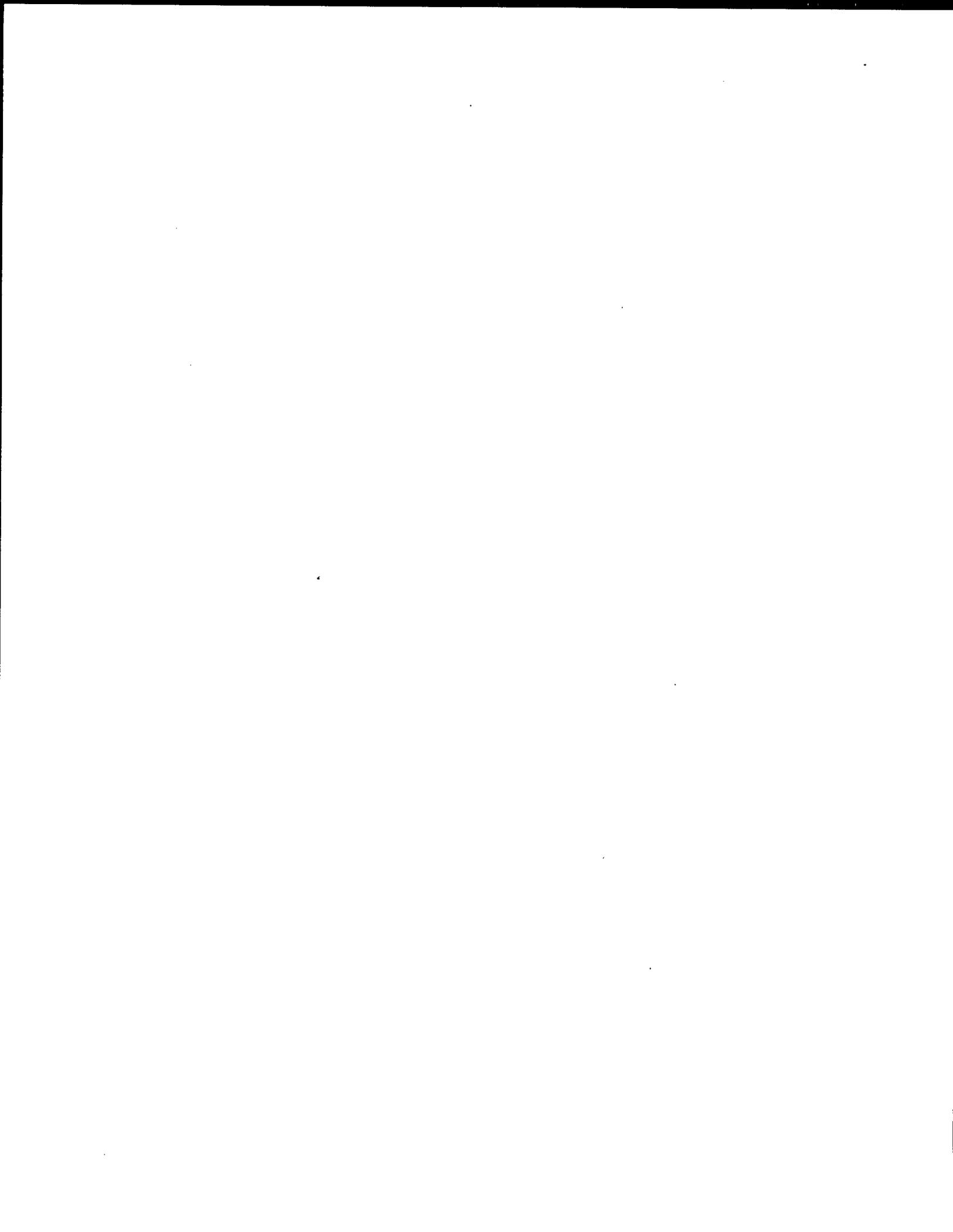


**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	1,790,852
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Construction work-in-progress billed customers	8,982,134
7	Salvage on property retired	79,100
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Federal income tax per books (409.1+409.2+410.1+411.1)	4,165,650
11	Employment taxes	26,476
12	Accrued vacation	156,589
13	Business meals	15,281
14	Penalties	54
15	Property taxes	211,454
16	Environmental tax	2,485
17	Income Recorded on Books Not Included in Return	
18		
19	Deductions on Return Not Charged Against Book Income	
20	Depreciation of rights-of-way and clearing costs	(59,742)
21	Depreciation of property	(12,875,138)
22	Removal cost of property retired	(46,342)
23		
24		
25		
26		
27	Federal Tax Net Income	2,448,853
28	Show Computation of Tax:	
29		
30	Federal tax net income	2,448,853
31	Tax rate	34%
32	Federal income tax	832,610
33		
34	Rights-of-way and clearing amortization not charged to FIT expense	20,312
35	Miscellaneous adjustments	17,468
36		
37	1993 Federal income tax expense per books (409.1 + 409.2)	870,390
38		

39 Note: Ohio Valley Electric Corporation filed a consolidated federal income tax return for 1993 which included the taxable  
40 income of its wholly-owned subsidiary, Indiana-Kentucky Electric Corporation.  
41  
42  
43  
44



## TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d)

and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)
		Taxes Accrued (b)	Prepaid Taxes (c)			
	<u>Federal:</u>					
1	FICA	119,806		1,271,517	1,257,494	
2	Unemployment	12,529		25,363	23,897	
3	Environmental	-		2,485	2,485	
4	Income Tax	(2,272,327)		1,411,755	368,169	
5	Total Federal	(2,139,992)		2,711,120	1,652,045	
6						
7						
8	<u>Ohio:</u>					
9	Unemployment	11,354		26,964	26,072	
10	Excise	-		14	14	
11	Total State	11,354		26,978	26,086	
12						
13	Property					
14	1992	3,983,104		1,112	3,984,216	
15	1993	3,900,000		390,469	-	
16	1994	-		4,300,000	-	
17	Total Local	7,883,104		4,691,581	3,984,216	
18						
19	Total Ohio	7,894,458		4,718,559	4,010,302	
20						
21	<u>Kentucky:</u>					
22	<u>Income Tax</u>					
23	1992	1,880		(1,362)	518	
24	1993	-		1,602	-	
25	Total State	1,880		240	518	
26						
27	Property					
28	1992	20		-	20	
29	1993	-		33,618	33,638	
30	Total Local	20		33,618	33,658	
31						
32	Total Kentucky	1,900		33,858	34,176	
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	5,756,366	-	7,463,537	5,696,523	-



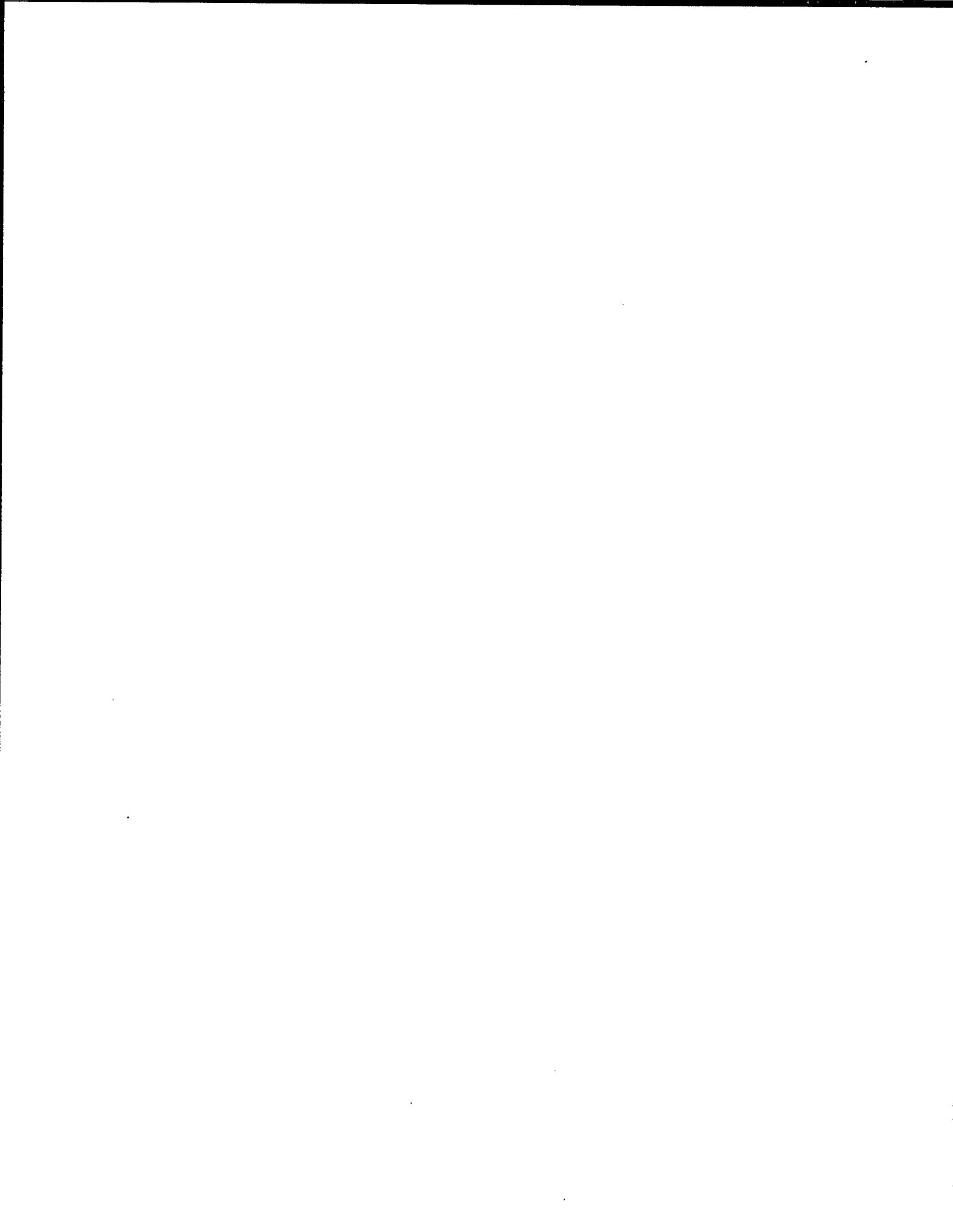
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).  
 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.  
 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.  
 8. Enter accounts to which taxes charged were distributed in

columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Dept. only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.  
 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR (Taxes Accrued Account 236) (g)	DISTRIBUTION OF TAXES CHARGED (Show utility dept. where applicable and acct. charged.)						Line No.
	Electric A/C 408.1 & 409.1 (h)	Electric A/C 107, 108, 190 & 282 (i)	Electric A/C 142 & 143 (j)	Electric A/C 174 (k)	Electric A/C 401 & 409.2 (l)		
133,829	* 1,176,789	11,183	7,254		76,291	1	
13,995	* 23,413	260	168		1,522	2	
-	2,485					3	
(1,228,741)	691,752	541,365			178,638	4	
(1,080,917)	1,894,439	552,808	7,422	-	256,451	5	
						6	
						7	
12,246	* 25,133	130	84		1,617	8	
-	14					9	
12,246	25,147	130	84	-	1,617	10	
						11	
-	1,112					12	
4,290,469	4,290,469			** (3,900,000)		14	
4,300,000				*** 4,300,000		15	
8,590,469	4,291,581			400,000		16	
						17	
8,602,715	4,316,728	130	84	400,000	1,617	18	
						19	
-	(1,362)					20	
1,602	1,602					21	
1,602	240	-	-	-	-	22	
						23	
-						24	
(20)	33,618					25	
(20)	33,618	-	-	-	-	26	
						27	
1,582	33,858	-	-	-	-	28	
						29	
						30	
						31	
						32	
						33	
						34	
						35	
						36	
						37	
						38	
						39	
7,523,380	6,245,025	552,938	7,506	400,000	258,068	40	
						41	

\* Apportioned to Accounts 107, 108.2, 142 and 143 through overhead rates applied to labor charged to work orders and to Account 401 on basis of payroll distribution.  
 \*\* Charged A/C 174 in 1992 and cleared to A/C 408 during 1993.  
 \*\*\* Charged to A/C 174 in 1993.



**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)**

Report below information applicable to Account 255.

by footnote any correction adjustments to the account

Where appropriate, segregate the balances and trans-  
actions by utility and nonutility operations. Explain

balance shown in column (g). Include in column (i) the  
average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	-					
3	4%	-					
4	7%	-					
5	10%	10,610,318		-		-	
6							
7							
8	<b>TOTAL</b>	<b>10,610,318</b>		<b>-</b>		<b>-</b>	<b>-</b>
9	Other List separately						
10	and show 3%, 4%, 7%,						
11	10% and TOTAL						
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							



ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)

Balance at End Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation	Line No.
			1
-	-		2
-	-		3
-	-		4
10,610,318	See Note	Note: During the 13.2-year period ending in 1992, OVEC flowed through to its customers ITC benefits. OVEC requested, and received, an IRS opinion stating that remaining ITC Benefits will not be subject to ratable flow-through methods after 1992. Therefore, OVEC plans to retain the ITC benefits until a future date, which will not extend beyond the expiration of OVEC's customers' contracts.	5
10,610,318			6
			7
			8
			9
			10
			11
			12
			13
			14
		15	
		16	
		17	
		18	
		19	
		20	
		21	
		22	
		23	
		24	
		25	
		26	
		27	
		28	
		29	
		30	
		31	
		32	
		33	
		34	
		35	
		36	
		37	
		38	
		39	
		40	
		41	
		42	
		43	
		44	
		45	
		46	
		47	
		48	



## OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.

2. For any deferred credit being amortized, show the period of amortization.

3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credit (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Recognition of Pension Plan					
2	obligations in excess of assets per					
3	SFAS 87	8,888,000	186.30	-	1,037,252	9,925,252
6						
7						
8	Antitrust settlements pending					
9	final disposition	2,771,814		-	-	2,771,814
13						
14	Federal Income Tax Benefits					
15	per SFAS 109	-		-	12,301,168	12,301,168
16						
17						
18	Postretirement Benefits per SFAS 106	-	186.50	-	28,610,000	28,610,000
19						
20	Proceeds from Sale of Sulfur					
21	Dioxide Allowances	-		-	189,668	189,668
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	11,659,814		-	42,138,088	53,797,902

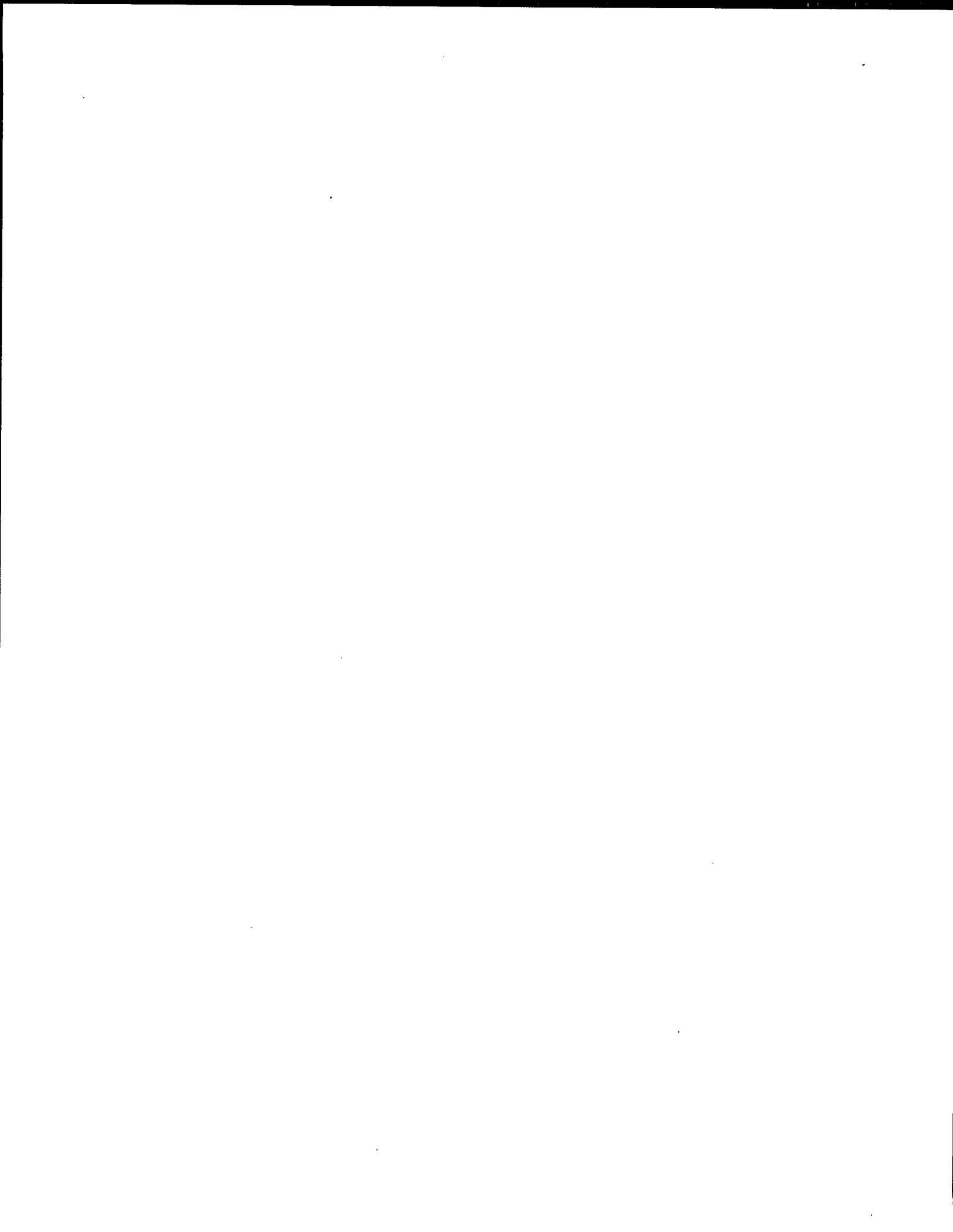


## ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) (c)	Amounts Credited (Account 411.1) (d)
1	Account 282			
2	Electric	11,023,373	4,684,820	1,389,559
3	Gas	-		
4	Other (Define)	-		
5	TOTAL (Enter Total of lines 2 thru 4)	11,023,373	4,684,820	1,389,559
6	Other (Specify)	-		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	11,023,373	4,684,820	1,389,559
10	Classification of TOTAL			
11	Federal Income Tax	11,023,373	4,684,820	1,389,559
12	State Income Tax			
13	Local Income Tax			

## NOTES

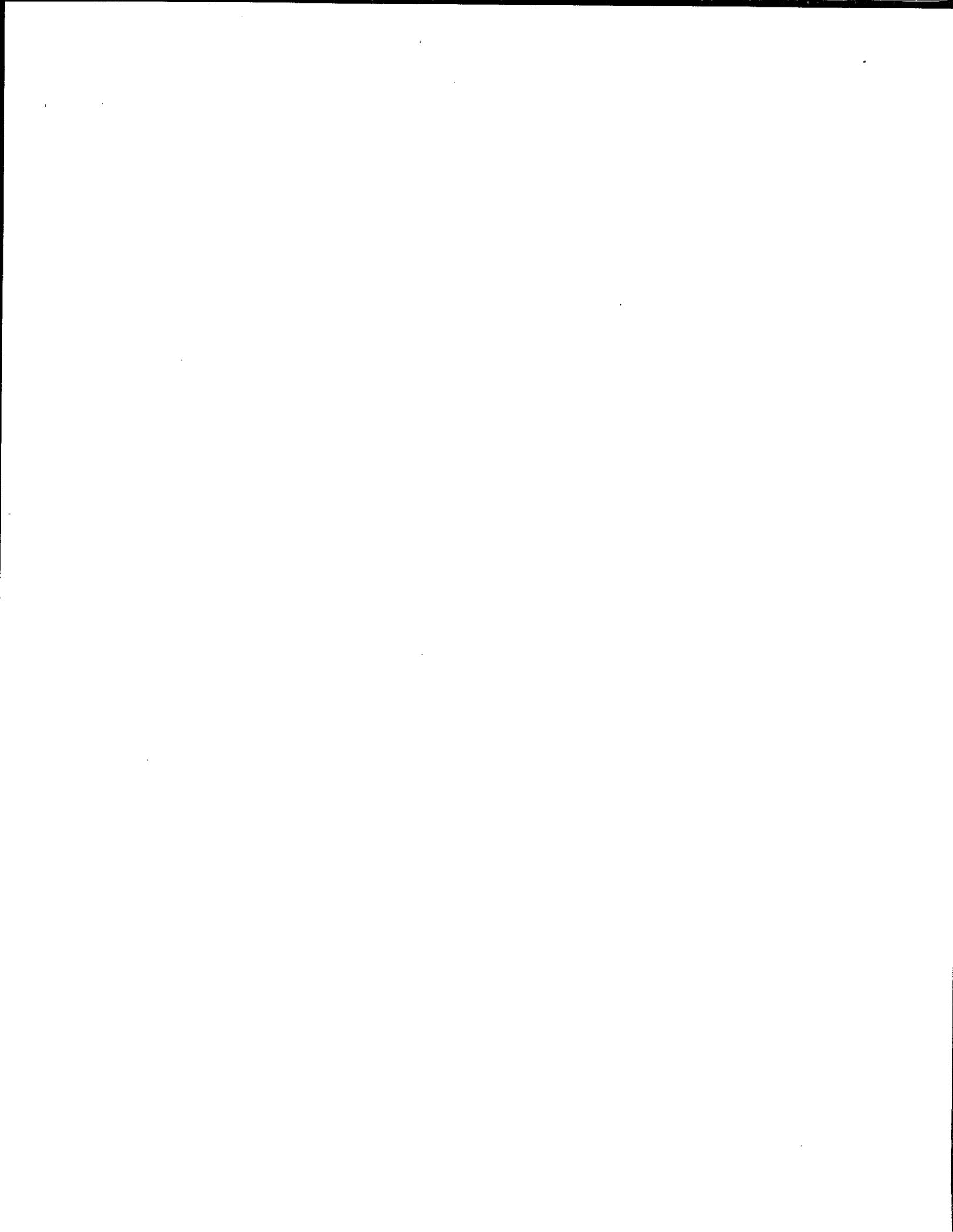


ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282) (Continued)

- 2. For Other (Specify), include deferrals relating to other income and deductions.
- 3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
		253.15	733,222	236.06	(414,026)	13,171,386	2
						-	3
						-	4
					(414,026)	13,171,386	5
						-	6
							7
							8
					(414,026)	13,171,386	9
							10
					(414,026)	13,171,386	11
							12
							13

NOTES (Continued)



## ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.  
 2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be

counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.  
 3. If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	-	-
3	(442) Commercial and Industrial Sales		
4	Small (or Commercial) (See Instr. 4)	-	-
5	Large (or Industrial) (See Instr. 4)	222,117,078	254,570,783
6	(444) Public Street and Highway Lighting	-	-
7	(445) Other Sales to Public Authorities	-	-
8	(446) Sales to Railroads and Railways	-	-
9	(448) Interdepartmental Sales	-	-
10	TOTAL Sales to Ultimate Consumers	222,117,078	254,570,783
11	(447) Sales for Resale	48,500,230	29,434,017
12	TOTAL Sales of Electricity	270,617,308	284,004,800
13	(Less) (449.1) Provision for Rate Refunds	-	-
14	TOTAL Revenues Net of Provision for Refunds	270,617,308	284,004,800
15	Other Operating Revenues		
16	(450) Forfeited Discounts	-	-
17	(451) Miscellaneous Service Revenues	-	-
18	(453) Sales of Water and Water Power	-	-
19	(454) Rent from Electric Property	101,131	-
20	(455) Interdepartmental Rents	-	-
21	(456) Other Electric Revenues	350,464	232
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	451,595	232
27	TOTAL Electric Operating Revenues	271,068,903	284,005,032



## ELECTRIC OPERATING REVENUES (Account 400) (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote).

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD***		AVERAGE NUMBER OF CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
-	-	-	-	1
-	-	-	-	2
-	-	-	-	3
11,916,942	14,478,549	1	1	4
-	-	-	-	5
-	-	-	-	6
-	-	-	-	7
-	-	-	-	8
11,916,942	14,478,549	1	1	9
4,257,049	2,564,453	15	15	10
16,173,991	17,043,002	16	16	11
-	-	-	-	12
16,173,991	17,043,002	16	16	13
				14

\* Includes \$ 0 unbilled revenues.

\*\* Includes 0 MWH relating to unbilled revenues.

\*\*\* MWH reported as delivered.



## SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customers, average KWH per customer, and average revenue per KWH, excluding data for Sale for Resale which is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one

rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWH Sold (b)	Revenue (c)	Average No. of Customers (d)	MWH of Sales per Customer* (e)	Revenue* per MWH Sold (f)
1	Ohio Valley Electric Corporation Power Agreement (DOE) Rate Schedule FPC No. 1-A Commercial and Industrial Sales (Account 442)	11,916,942	222,117,078	1	11,916,942	\$18.639
2						
3						
4						
5						
6						
7						
8						
9						
10	Ohio Valley Electric Corporation Power Agreement (Inter-Company) Rate Schedule FPC No. 1-B Sales for Resale (Account 447)	4,257,049	48,500,230	15	283,803	\$11.393
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38	*KWH changed to MWH					
39						
40						
41	Total Billed	16,173,991	270,617,308	16	12,200,745	\$16.732
42	Total Unbilled Rev. (See Instr. 6)	-	-	-	-	-
43	TOTAL	16,173,991	270,617,308	16	12,200,745	\$16.732



## SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

**RQ** - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

**LF** - for long term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long term firm service which

meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

**IF** - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

**SF** - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

**LU** - for long term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

**IU** - for intermediate term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1						
2	SUBTOTAL - RQ					
3	NOTE 1	NOTE 1				
4	Appalachian Power Company	OS	FPC 1-B	NA	NA	NA
5	The Cincinnati Gas & Electric Company	OS	FPC 1-B	NA	NA	NA
6	Columbus Southern Power Company	OS	FPC 1-B	NA	NA	NA
7	The Dayton Power and Light Company	OS	FPC 1-B	NA	NA	NA
8	Indiana-Michigan Power Company	OS	FPC 1-B	NA	NA	NA
9	Kentucky Utilities Company	OS	FPC 1-B	NA	NA	NA
10	Louisville Gas and Electric Company	OS	FPC 1-B	NA	NA	NA
11	Monongahela Power Company	OS	FPC 1-B	NA	NA	NA
12	NOTE 1: Power sold pursuant to an Inter-Company Power Agreement among Ohio Valley Electric Corporation (OVEC) and Sponsoring Companies (Sponsors) provides, among other things, that any power and energy generated by OVEC and its subsidiary company, Indiana-Kentucky Electric Corporation, not required to be delivered to the United States Department of Energy, shall be made available to Sponsors. The Sponsors or their parent corporations are shareholders of OVEC.					
13						
14						



Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
15	(continued) NOTE 1	NOTE 1				
16	Ohio Edison Company	OS	FPC 1-B	NA	NA	NA
17	Ohio Power Company	OS	FPC 1-B	NA	NA	NA
18	Pennsylvania Power Company	OS	FPC 1-B	NA	NA	NA
19	The Potomac Edison Company	OS	FPC 1-B	NA	NA	NA
20	Southern Indiana Gas and Electric Company	OS	FPC 1-B	NA	NA	NA
21	The Toledo Edison Company	OS	FPC 1-B	NA	NA	NA
22	West Penn Power Company	OS	FPC 1-B	NA	NA	NA
23	SUBTOTAL - NON - RQ					
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36	TOTAL					
37	NOTE 1: Power sold pursuant to an Inter-Company Power Agreement among Ohio Valley Electric Corporation (OVEC) and Sponsoring Companies (Sponsors) provides, among other things, that any power and energy generated by OVEC and its subsidiary company, Indiana-Kentucky Electric Corporation, not required to be delivered to the United States Department of Energy, shall be made available to Sponsors. The Sponsors or their parent corporations are shareholders of OVEC.					
38						
39						



## SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal - Non - RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f).

For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which supplier's systems reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in columns (g) through (k) must be subtalled based on the RQ/ Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales for Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-requirements Sales for Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE				Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	Total (\$) (h + i + j) (k)	
-	-	-	-	-	1
					2
	NOTE 1	NOTE 1			3
552,715	(16)	7,918,435		7,918,419	4
276,893	(9)	3,257,649		3,257,640	5
156,145	(4)	1,780,222		1,780,218	6
178,520	(641)	2,087,626		2,086,985	7
451,080	(395)	2,730,619		2,730,224	8
111,935	(3)	1,050,059		1,050,056	9
361,581	(171)	3,478,365		3,478,194	10
250,095	(4)	3,104,146		3,104,142	11
NOTE 1: Power sold pursuant to an Inter-Company Power Agreement among Ohio Valley Electric Corporation (OVEC) and Sponsoring Companies (Sponsors) provides, among other things, that any power and energy generated by OVEC and its subsidiary company, Indiana-Kentucky Electric Corporation, not required to be delivered to the United States Department of Energy, shall be made available to Sponsors. The Sponsors or their parent corporations are shareholders of OVEC.					12
					13
					14



## SALES FOR RESALE (Account 447) (Continued)

Megawatthours Sold (g)	REVENUE				Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	Total (\$) (h + i + j) (k)	
	NOTE 1	NOTE 1			15
429,986	(15)	4,423,065		4,423,050	16
545,022	(16)	7,170,503		7,170,487	17
59,345	(2)	563,767		563,765	18
142,912	(2)	1,791,008		1,791,006	19
48,818	(1)	556,044		556,043	20
191,814	(4)	2,272,890		2,272,886	21
500,188	(7)	6,317,122		6,317,115	22
4,257,049	(1,290)	48,501,520		48,500,230	23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
4,257,049	(1,290)	48,501,520		48,500,230	35
NOTE 1: Power sold pursuant to an Inter-Company Power Agreement among Ohio Valley Electric Corporation (OVEC) and Sponsoring Companies (Sponsors) provides, among other things, that any power and energy generated by OVEC and its subsidiary company, Indiana-Kentucky Electric Corporation, not required to be delivered to the United States Department of Energy, shall be made available to Sponsors. The Sponsors or their parent corporations are shareholders of OVEC.					37
					38
					39



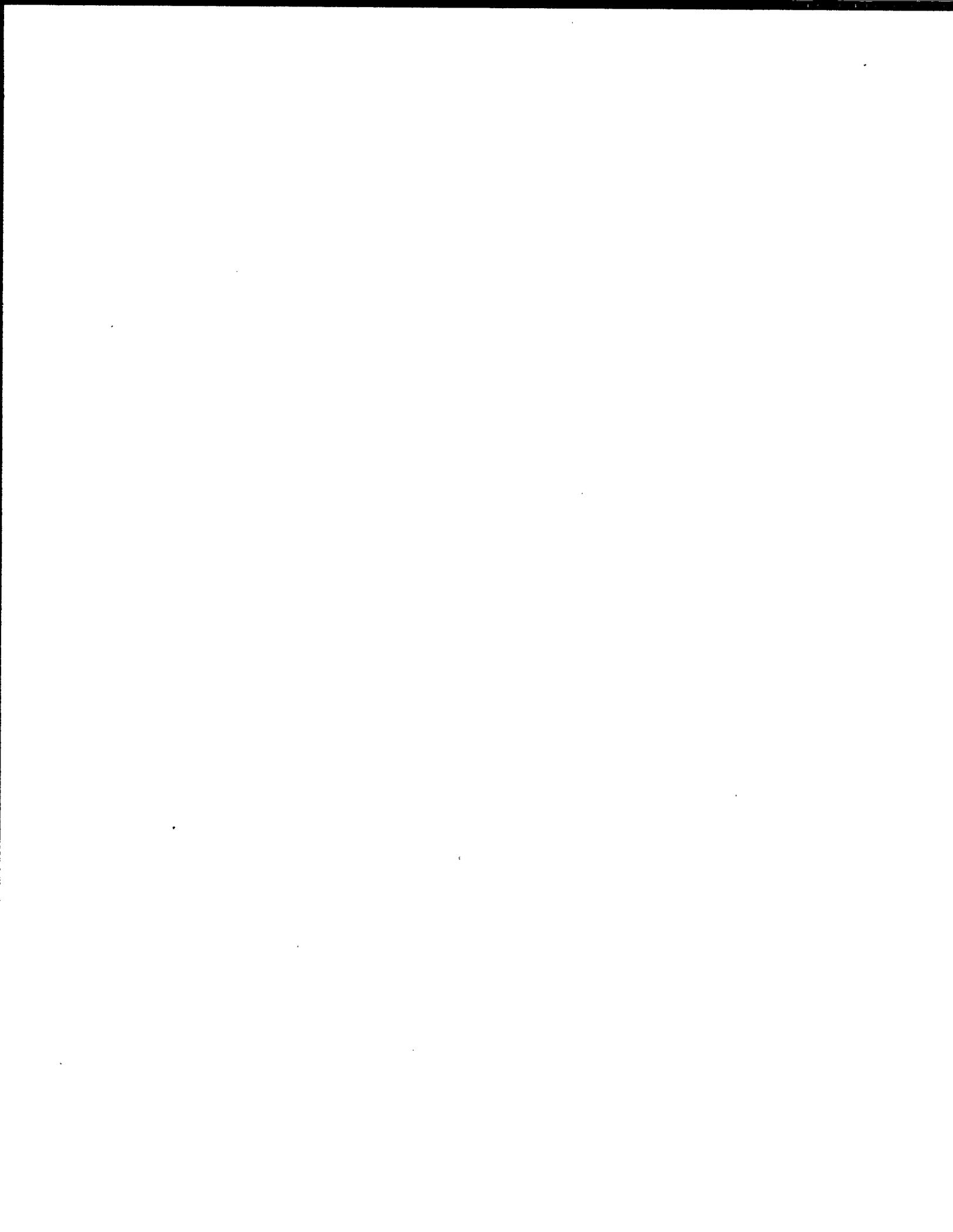
## ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	<b>1. POWER PRODUCTION EXPENSES</b>		
2	<b>A. Steam Power Generation</b>		
3	Operation		
4	(500) Operation Supervision and Engineering	684,777	628,423
5	(501) Fuel	86,168,527	97,998,834
6	(502) Steam Expenses	2,847,452	2,743,299
7	(503) Steam from Other Sources	-	-
8	(Less) (504) Steam Transferred-Cr.	-	-
9	(505) Electric Expenses	1,724,496	1,660,934
10	(506) Miscellaneous Steam Power Expenses	2,763,381	2,533,628
11	(507) Rents	-	-
12	(509) Allowances	-	-
13	<b>TOTAL Operation (Enter Total of Lines 4 thru 12)</b>	<b>94,188,633</b>	<b>105,565,118</b>
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	315,127	295,441
16	(511) Maintenance of Structures	777,893	790,816
17	(512) Maintenance of Boiler Plant	8,864,364	7,773,193
18	(513) Maintenance of Electric Plant	7,189,529	5,452,274
19	(514) Maintenance of Miscellaneous Steam Plant	477,742	473,276
20	<b>TOTAL Maintenance (Enter Total of lines 15 thru 19)</b>	<b>17,624,655</b>	<b>14,785,000</b>
21	<b>TOTAL Power Production Expenses-Steam Power (Enter Total of lines 13 and 20)</b>	<b>111,813,288</b>	<b>120,350,118</b>
22	<b>B. Nuclear Power Generation</b>		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	<b>TOTAL Operation (Enter Total of lines 24 thru 32)</b>	<b>-</b>	<b>-</b>
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	<b>TOTAL Maintenance (Enter Total of lines 35 thru 39)</b>	<b>-</b>	<b>-</b>
41	<b>TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 33 and 40)</b>	<b>-</b>	<b>-</b>
42	<b>C. Hydraulic Power Generation</b>		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	<b>TOTAL Operation (Enter Total of lines 44 thru 49)</b>	<b>-</b>	<b>-</b>



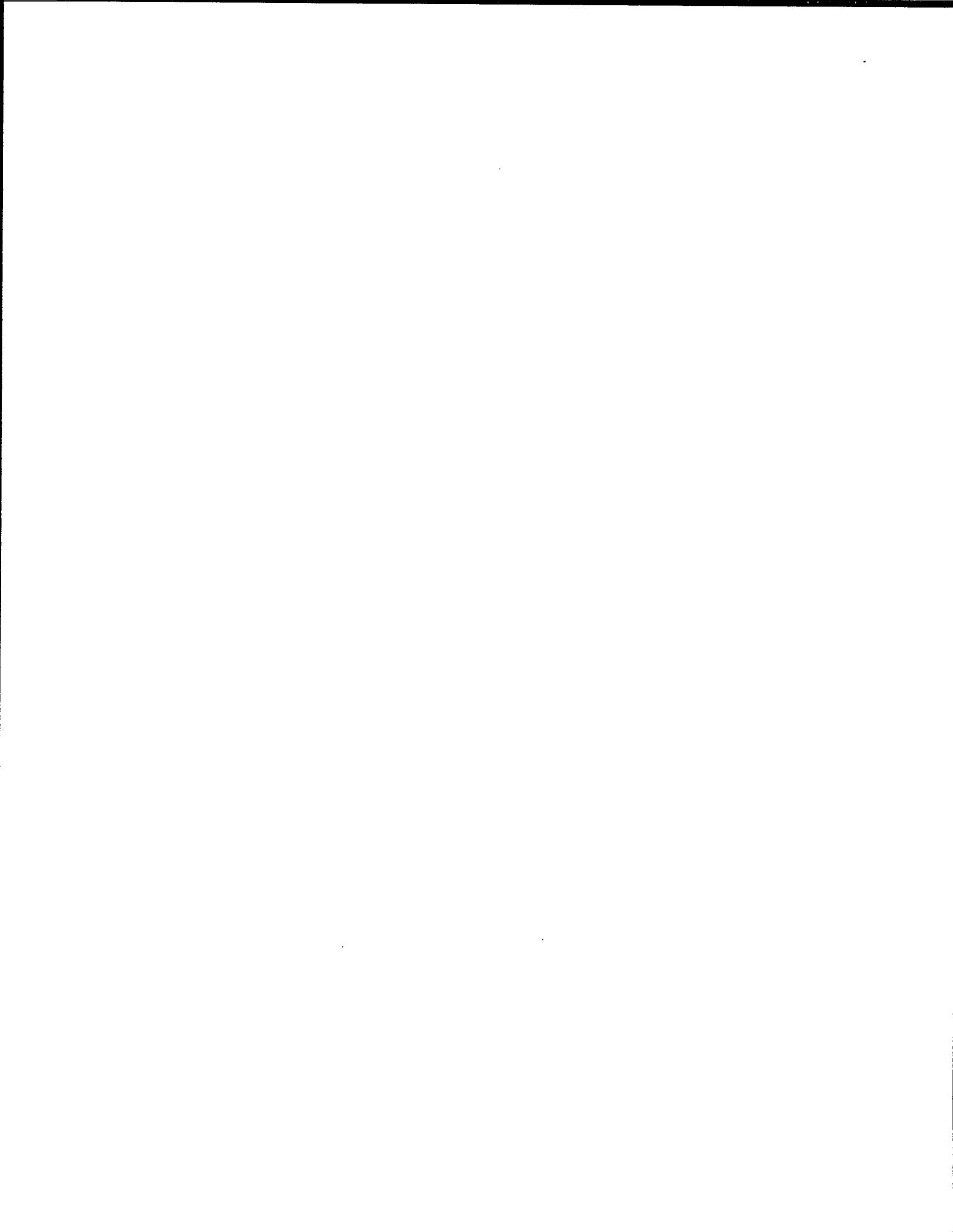
## ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	-	-
59	TOTAL Power Production Expenses-Hydraulic Power (Enter Total of lines 50 and 58)	-	-
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter total of lines 62 thru 66)	-	-
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	-	-
74	TOTAL Power Production Expenses-Other Power (Enter Total of lines 67 and 73)	-	-
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	135,011,442	141,779,833
77	(556) System Control and Load Dispatching	481,322	458,360
78	(557) Other Expenses	-	-
79	TOTAL Other Power Supply Expenses (Enter Total of lines 76 thru 78)	135,492,764	142,238,193
80	TOTAL Power Production Expenses (Enter Total of lines 21, 41, 59, 74 and 79)	247,306,052	262,588,311
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	199,913	183,216
84	(561) Load Dispatching	-	-
85	(562) Station Expenses	571,654	608,365
86	(563) Overhead Line Expenses	274,462	200,481
87	(564) Underground Line Expenses	-	-
88	(565) Transmission of Electricity by Others	-	-
89	(566) Miscellaneous Transmission Expenses	151,068	111,329
90	(567) Rents	-	-
91	TOTAL Operation (Enter Total of lines 83 thru 90)	1,197,097	1,103,391
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	43,119	39,308
94	(569) Maintenance of Structures	24,455	19,733
95	(570) Maintenance of Station Equipment	880,716	294,678
96	(571) Maintenance of Overhead Lines	120,370	291,081
97	(572) Maintenance of Underground Lines	-	-
98	(573) Maintenance of Miscellaneous Transmission Plant	29,754	26,259
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	1,098,414	671,059
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	2,295,511	1,774,450
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering		



## ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	3. DISTRIBUTION EXPENSES (Continued)		
105	(581) Load Dispatching		
106	(582) Station Expenses		
107	(583) Overhead Line Expenses		
108	(584) Underground Line Expenses		
109	(585) Street Lighting and Signal System Expenses		
110	(586) Meter Expenses		
111	(587) Customer Installation Expenses		
112	(588) Miscellaneous Distribution Expenses		
113	(589) Rents		
114	TOTAL Operation (Enter Total of lines 103 thru 113)	-	-
115	Maintenance		
116	(590) Maintenance Supervision and Engineering		
117	(591) Maintenance of Structures		
118	(592) Maintenance of Station Equipment		
119	(593) Maintenance of Overhead Lines		
120	(594) Maintenance of Underground Lines		
121	(595) Maintenance of Line Transformers		
122	(596) Maintenance of Street Lighting and Signal Systems		
123	(597) Maintenance of Meters		
124	(598) Maintenance of Miscellaneous Distribution Plant		
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	-	-
126	TOTAL Distribution Expenses (Enter Total of lines 114 and 125)	-	-
127	4. CUSTOMER ACCOUNTS EXPENSES		
128	Operation		
129	(901) Supervision		
130	(902) Meter Reading Expenses		
131	(903) Customer Records and Collection Expenses		
132	(904) Uncollectible Accounts		
133	(905) Miscellaneous Customer Accounts Expenses		
134	TOTAL Customer Accounts Expenses (Enter Total of lines 129 thru 133)	-	-
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSE		
136	Operation		
137	(907) Supervision		
138	(908) Customer Assistance Expenses		
139	(909) Informational and Instructional Expenses		
140	(910) Miscellaneous Customer Service and Informational Expenses		
141	TOTAL Cust. Service and Informational Expenses (Enter Total of lines 137 thru 140)	-	-
142	6. SALES EXPENSES		
143	Operation		
144	(911) Supervision		
145	(912) Demonstrating and Selling Expenses		
146	(913) Advertising Expenses		
147	(916) Miscellaneous Sales Expenses		
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	-	-
149	7. ADMINISTRATIVE AND GENERAL EXPENSES		
150	Operation		
151	(920) Administrative and General Salaries	1,742,955	1,622,290
152	(921) Office Supplies and Expenses	327,498	394,685
153	(Less) (922) Administrative Expenses Transferred-Credit	26,680	41,592



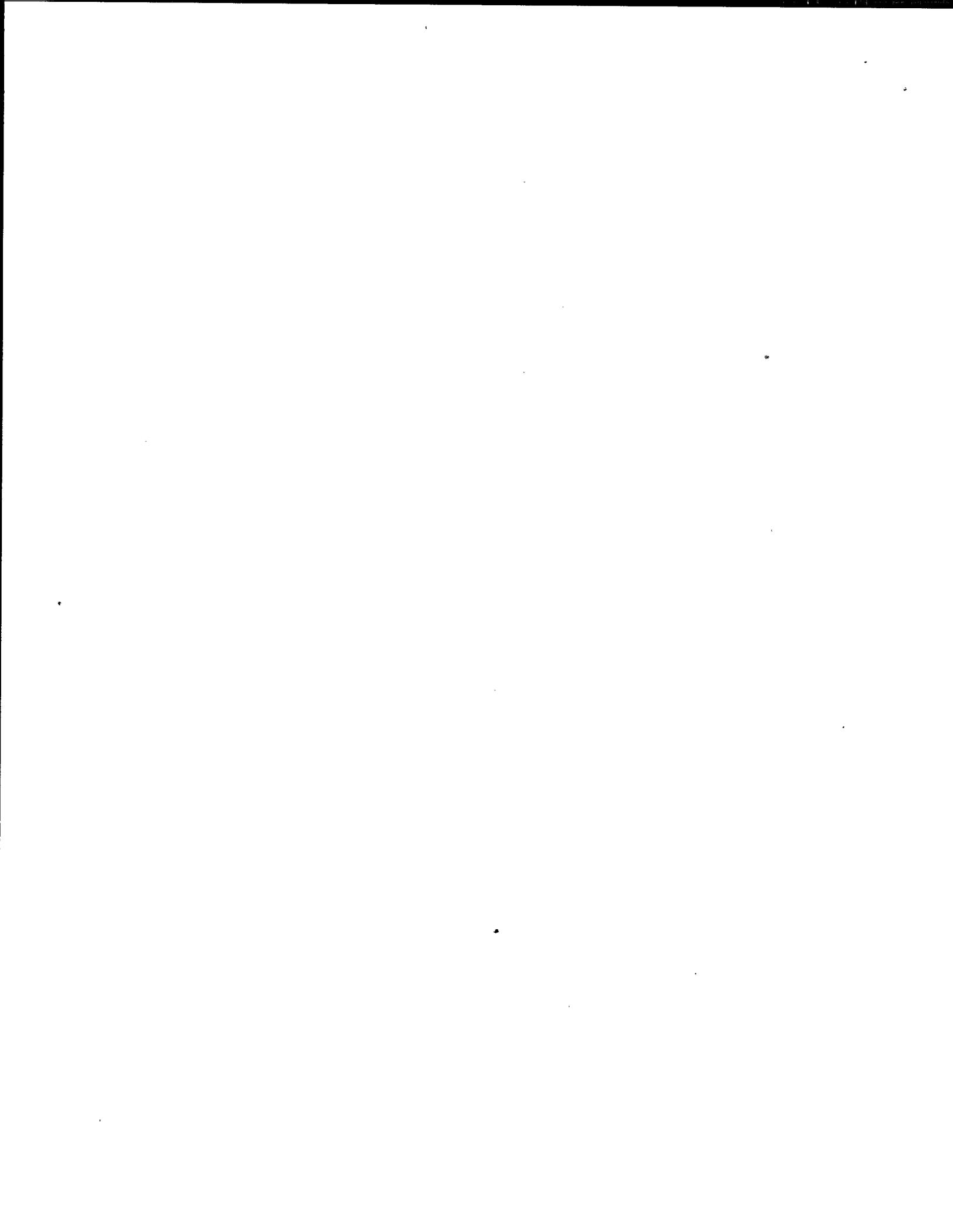
## ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
155	(923) Outside Services Employed	1,966,013	1,892,685
156	(924) Property Insurance	274,195	280,444
157	(925) Injuries and Damages	261,999	335,378
158	(926) Employee Pensions and Benefits	2,710,297	2,696,166
159	(927) Franchise Requirements	-	-
160	(928) Regulatory Commission Expenses	443,440	512,640
161	(Less) (929) Duplicate Charges-Cr.	18,888	-
162	(930.1) General Advertising Expenses	-	-
163	(930.2) Miscellaneous General Expenses	217,864	135,029
164	(931) Rents	-	-
165	TOTAL Operation (Enter Total of lines 151 thru 164)	7,898,693	7,827,725
166	Maintenance		
167	(935) Maintenance of General Plant	80,575	111,715
168	TOTAL Administrative and General Expenses (Enter Total of lines 165 & 167)	7,979,268	7,939,440
169	TOTAL Electric Operation and Maintenance Expenses (Enter Total of lines 80, 100, 126, 134, 141, 148, and 168)	257,580,831	272,302,201

## NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

- The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
- If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
- The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	10-22-93
2. Total Regular Full-Time Employees	401
3. Total Part-Time and Temporary Employees	-
4. Total Employees	401



## PURCHASED POWER (Account 555)

(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms.

Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions

identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

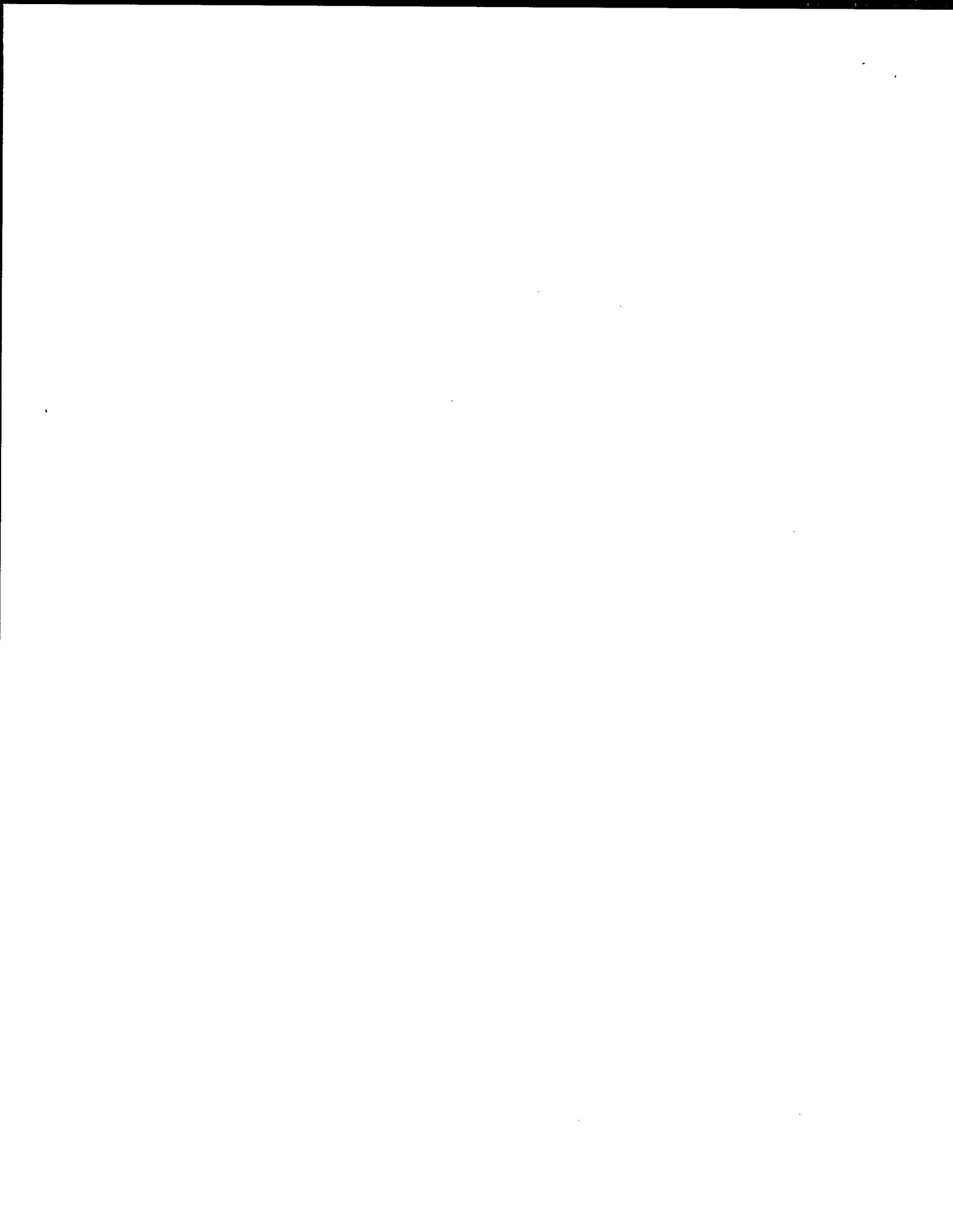
SF - for short-term firm service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

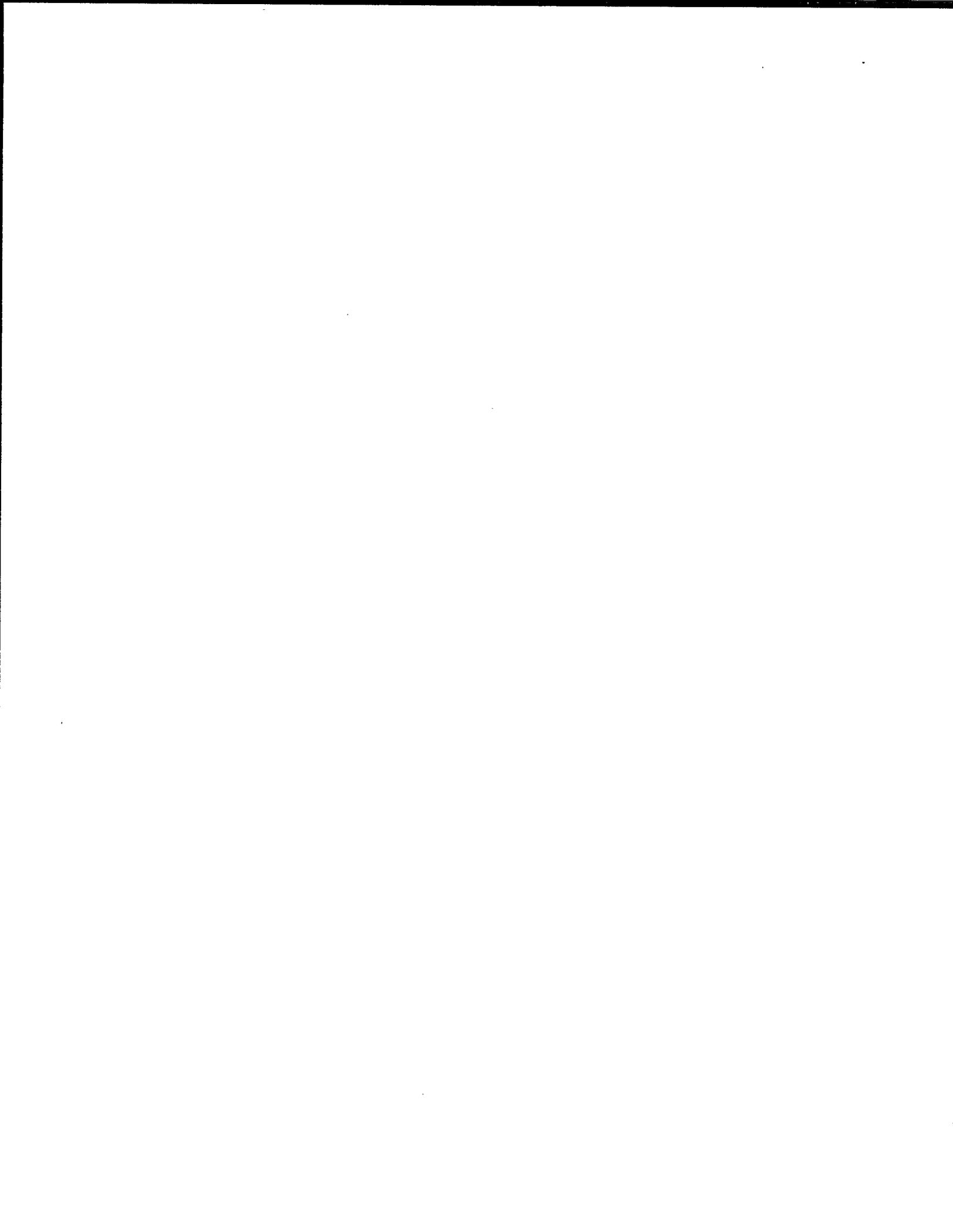
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

EX - for exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Actual Demand (MW)		
				Average Monthly Billing Demand (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	NOTE 1					
2	Indiana-Kentucky Electric Corporation	OS NOTE 1	FPC 1-B	NA	NA	NA
3	NOTE 2					
4	The Cincinnati Gas & Electric Company	OS NOTE 4	FPC 1-B	NA	NA	NA
5	The Dayton Power and Light Company	OS NOTE 3	FPC 1-B	NA	NA	NA
6	Kentucky Utilities	OS NOTE 3	FPC 1-B	NA	NA	NA
7	Louisville Gas and Electric Company	OS NOTE 3 & 4	FPC 1-B	NA	NA	NA
8	Southern Indiana Gas and Electric Company	OS NOTE 3	FPC 1-B	NA	NA	NA
9	The Toledo Edison Company	OS NOTE 3	FPC 1-B	NA	NA	NA
10	NOTE 1: All power generated by Indiana-Kentucky Electric Corporation is purchased by Ohio Valley Electric Corporation, the Parent Company, under the Power Agreement between the two companies dated July 10, 1953.					
11	NOTE 2: An Inter-Company Power Agreement, dated July 10, 1953, between Ohio Valley Electric Corporation (OVEC) and Sponsoring Companies (Sponsors) provides for, among other things, the purchase of Supplemental Power. The Sponsors or their parent corporations are shareholders of OVEC.					
12						
13	NOTE 3: Supplemental Power as defined in Power Agreement between Ohio Valley Electric Corporation and the United States of America acting by and through the United States Atomic Energy Commission, dated October 15, 1952, as amended.					
14						
15	NOTE 4: Arranged Power as defined in Power Agreement between Ohio Valley Electric Corporation and the United States of America acting by and through the United States Atomic Energy Commission, dated October 15, 1952, as amended.					
16						



Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
15	(continued)					
16	West Penn Power Company	OS NOTE 3	FPC 1-B	NA	NA	NA
17	TOTAL					
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36	<p><b>NOTE 3:</b> Supplemental Power as defined in Power Agreement between Ohio Valley Electric Corporation and the United States of America acting by and through the United States Atomic Energy Commission, dated October 15, 1952, as amended.</p> <p><b>NOTE 4:</b> Arranged Power as defined in Power Agreement between Ohio Valley Electric Corporation and the United States of America acting by and through the United States Atomic Energy Commission, dated October 15, 1952, as amended.</p>					
37						
38						
39						
40						



PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received enter a negative amount. If the settlement amount (1) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in columns (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
					NOTE 5		1
8,987,969					134,709,696	134,709,696	2
					NOTE 6		3
269					5,111	5,111	4
287					4,460	4,460	5
41					707	707	6
1,735					27,271	27,271	7
5					106	106	8
1,333					18,381	18,381	9
NOTE 5: Aggregate of settlements for the year paid by Ohio Valley Electric Corporation to Indiana-Kentucky Electric Corporation pursuant to Section 2.01 of the Power Agreement between these two Companies, a copy of which has been filed with your commission.							10
NOTE 6: Aggregate of settlements for the year paid by Ohio Valley Electric Corporation for Supplemental Power as defined in Section 2.04 and for Arranged Power as defined in Section 2.08 of the Power Agreement between Ohio Valley Electric Corporation and Atomic Energy Commission, as amended.							11
							12
							13
							14



PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.	
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)		
					NOTE 6		15	
64					1,111	1,111	16	
8,991,703					134,766,843	134,766,843	17	
							18	
							19	
							20	
							21	
							22	
							23	
							24	
							25	
							26	
							27	
							28	
							29	
							30	
							31	
							32	
							33	
							34	
							35	
							36	
NOTE 6: Aggregate of settlements for the year paid by Ohio Valley Electric Corporation for Supplemental Power as defined in Section 2.04 and for Arranged Power as defined in Section 2.08 of the Power Agreement between Ohio Valley Electric Corporation and Atomic Energy Commission, as amended.								37
								38
								39
							40	



TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)

(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b) and (c).

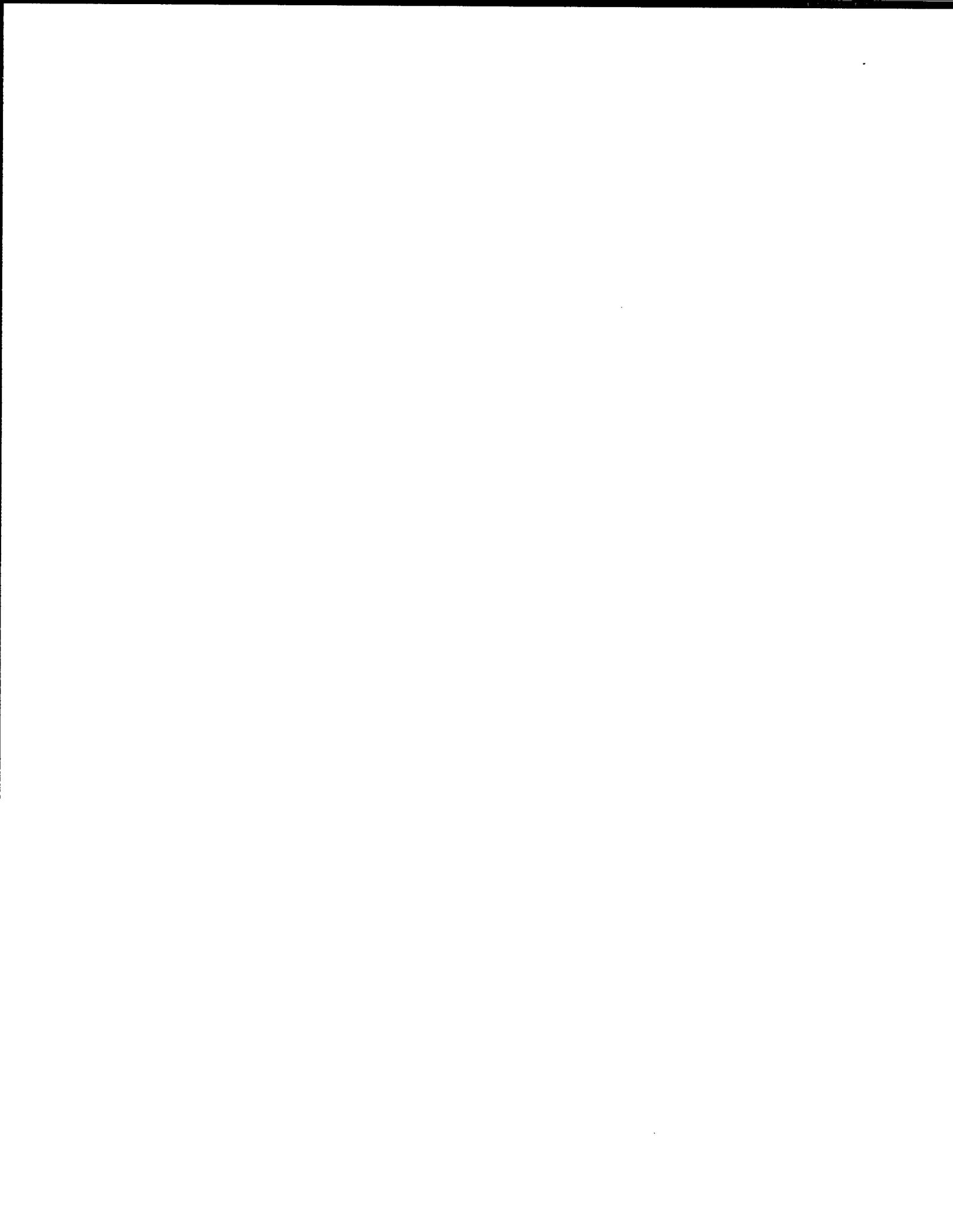
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) and (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)
1	Louisville Gas & Electric Company (Note 1)	Louisville Gas & Electric Company (Note 1)	Indiana Michigan Power Company (Note 1)	SF
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12	Note 1: The companies listed in columns (a), (b) or (c) or their parent corporations are shareholders of Ohio Valley Electric Corp.			
13				
14				
15				
16	TOTAL			



TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g), report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in columns (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule or Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation of Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received (i)	Megawatthours Delivered (j)	
FERC 6	Clifty Creek Substation of Indiana-Kentucky Electric Corp. (Note 2)	Clifty Creek and Dearborn Substations of Indiana-Kentucky Electric Corp. (Note 2)	-	206,710	200,885	1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
Note 2: Indiana-Kentucky Electric Corporation is a wholly-owned subsidiary of Ohio Valley Electric Corporation.						12
						13
						14
						15
				206,710	200,885	16



TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as "wheeling")

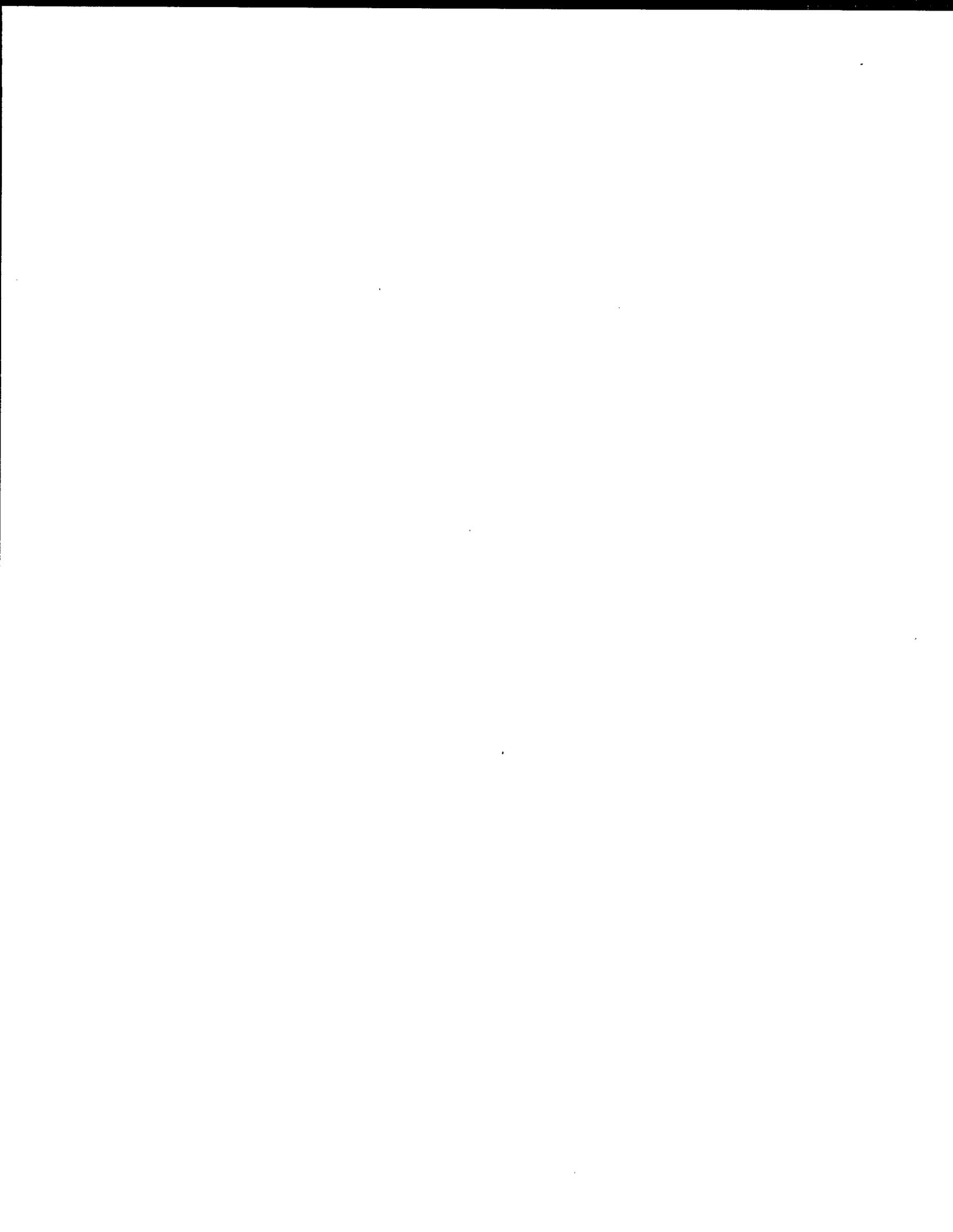
9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

10. Provide total amounts in columns (l) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (l) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

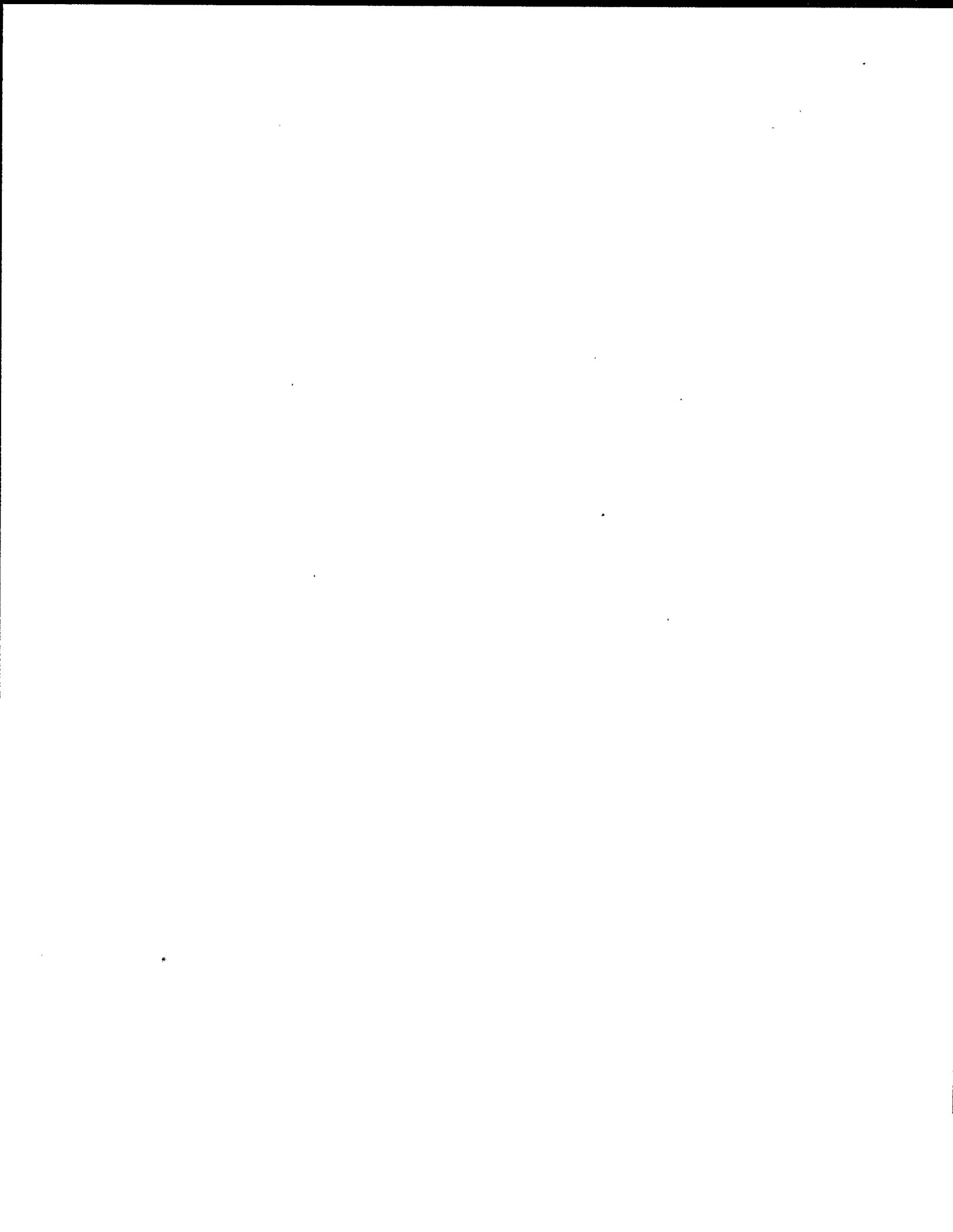
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k + l + m) (n)	Line No.
149,578.77	200,885.00	-	350,463.77	1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
149,578.77	200,885.00	-	350,463.77	16



## MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Electric)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	85,622
2	Nuclear Power Research Expenses	-
3	Other Experimental and General Research Expenses	-
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	77,793
5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown)	54,449
46	TOTAL	217,864



## PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)-For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	425. Miscellaneous Amortization	None
2		
3	426. Miscellaneous Income Deductions	
4	426.1 Donations - United Way Funds (3)	7,800
5	Donations - Chamber of Commerce (5)	2,294
6	Donations - Great Lakes Water Quality Coalition (1)	1,000
7	Donations - Other (12)	2,700
8	426.2 Life Insurance	None
9	426.3 Penalties	38
10	426.4 Expenses for certain civic, political and related activities	47
11		
12	426. TOTAL	13,879
13		
14	430. Interest on Debt to Associated Companies	None
15		
16	431. Interest Expense - Other	
17	431.2 Interest Expense	655,166
18		
19	431. TOTAL	655,166
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		

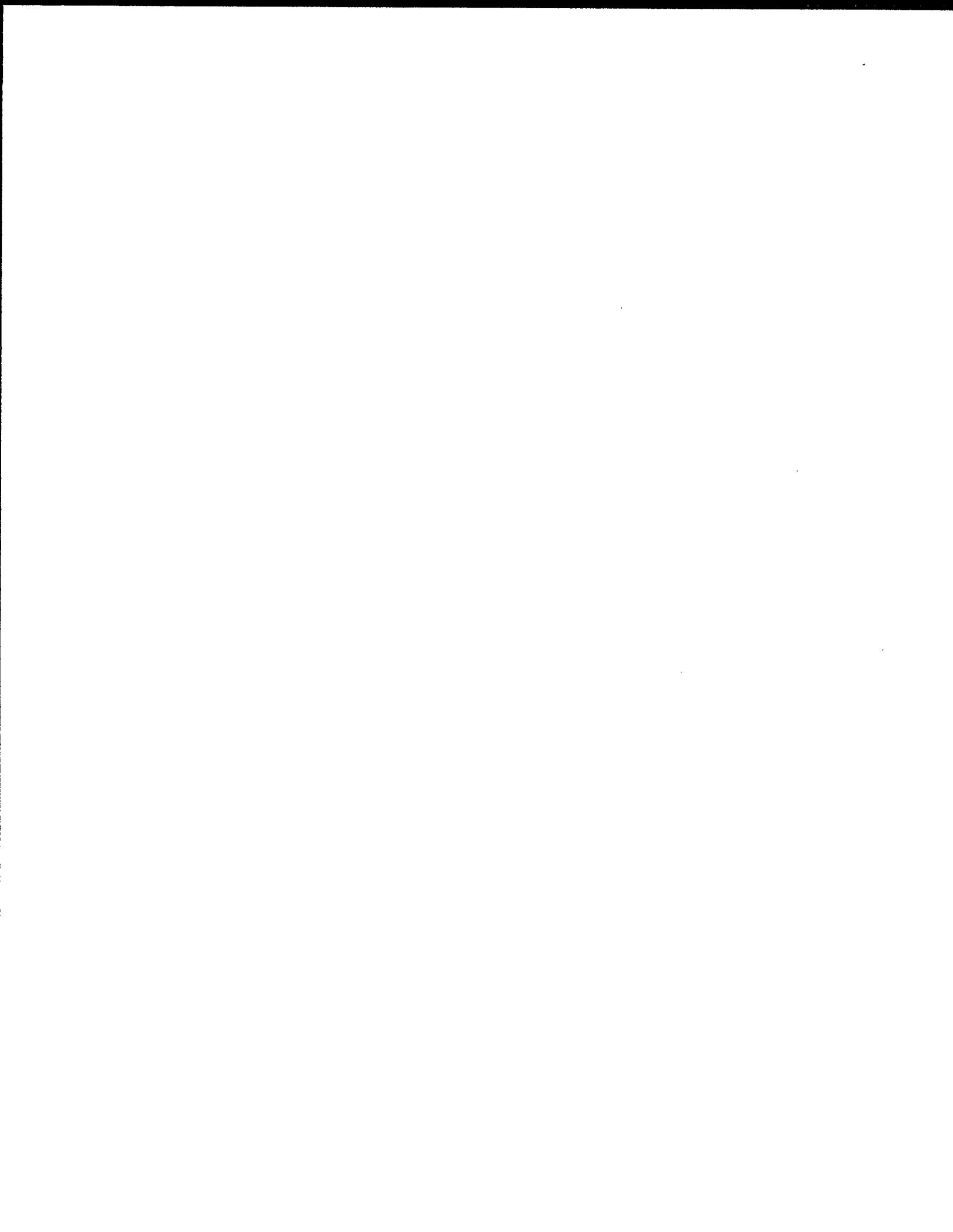


## REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1	FERC Order No. 472				
2	Assessment for maintenance of the				
3	Federal Energy Regulatory Commission	58,951	-	58,951	-
4					
5	Section 4905.10 Ohio Revised Code				
6	Assessment for maintenance of the				
7	Public Utilities Commission of Ohio	295,867	-	295,867	-
8					
9	Section 4911.18 Ohio Revised Code				
10	Assessment for maintenance of the				
11	Office of the Consumers' Counsel of Ohio	82,622	-	82,622	-
12					
13	File No. 70-8163				
14	Securities and Exchange Commission				
15	Filing Fee Form U1 (Clean Air Act Financing)	2,000	-	2,000	-
16					
17	File No. 70-8295				
18	Securities and Exchange Commission				
19	Filing Fee Form U1 (Rail Car)	2,000	-	2,000	-
20					
21	File No. 70-8335				
22	Securities and Exchange Commission				
23	Filing Fee Form U1 (Rail Car)	2,000	-	2,000	-
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	443,440	-	443,440	-



REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

4. The totals of columns (e), (f), (k), and (l) must agree with the totals shown at the bottom of page 233 for Account 186.

6. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CHARGED CURRENTLY TO			Deferred to Account 186 (l)	Contra Account (j)	Amount (k)	Deferred in Account 186 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
Electric	928	58,951	-	-	-	-	1
							2
							3
							4
							5
Electric	928	295,867	-	-	-	-	6
							7
							8
							9
Electric	928	82,622	-	-	-	-	10
							11
							12
							13
Electric	928	2,000	-	-	-	-	14
							15
							16
							17
Electric	928	2,000	-	-	-	-	18
							19
							20
							21
Electric	928	2,000	-	-	-	-	22
							23
							24
							25
							26
							27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44
		443,440	-		-	-	45
							46



**RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R, D & D Performed Internally

(1) Generation

a. Hydroelectric

i. Recreation, fish, and wildlife

ii. Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat generation

(2) System Planning, Engineering and Operation

(3) Transmission

a. Overhead

b. Underground

(4) Distribution

(5) Environment (other than equipment)

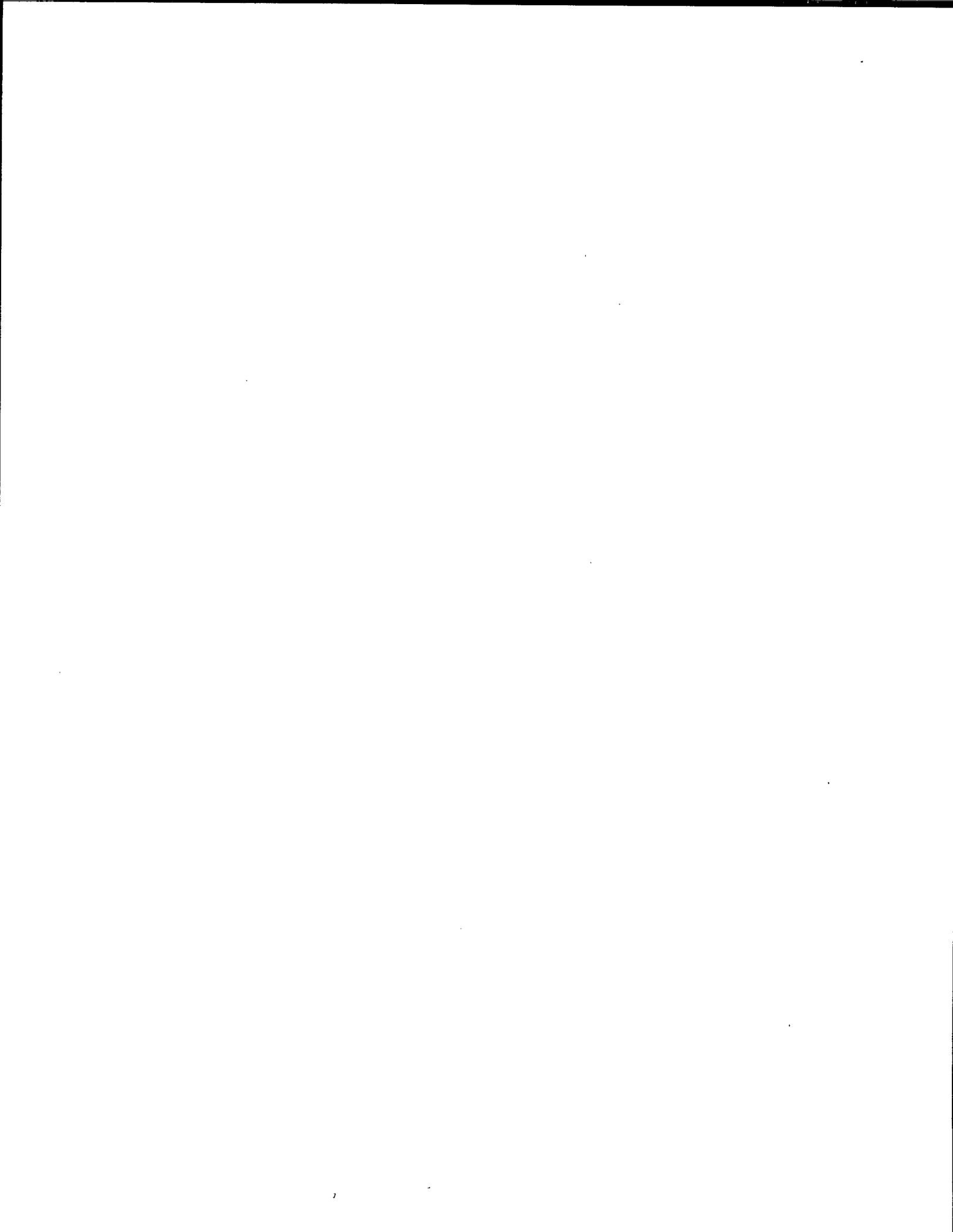
(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric R, D & D Performed Externally

(1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A-5	Ohio River Ecological Research Program
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		



RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute  
 (3) Research support to Nuclear Power Groups  
 (4) Research Support to Others (Classify)  
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.) Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, A.(6) and B.(4) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with ex-

penses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d) and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
51,926	-	923-210	51,926	-	1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38



## DISTRIBUTION OF SALARIES AND WAGES

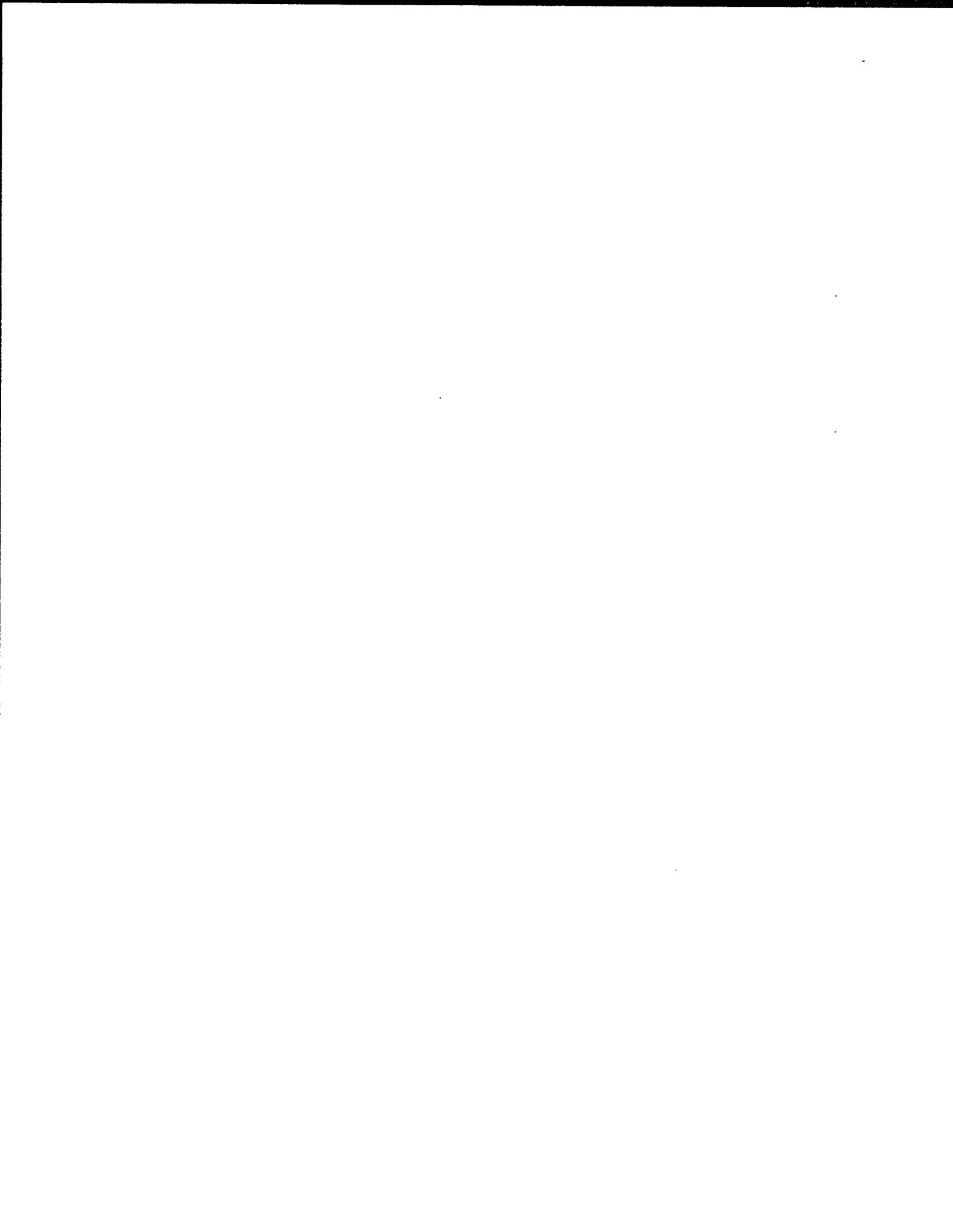
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	7,361,604		
4	Transmission	1,320,904		
5	Distribution	-		
6	Customer Accounts	-		
7	Customer Service and Informational	-		
8	Sales	-		
9	Administrative and General	1,742,955		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	10,425,463		
11	Maintenance			
12	Production	6,270,605		
13	Transmission	278,605		
14	Distribution	-		
15	Administrative and General	-		
16	TOTAL Maintenance (Enter Total of lines 12 thru 15)	6,549,210		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	13,632,209		
19	Transmission (Enter Total of lines 4 and 13)	1,599,509		
20	Distribution (Enter Total of lines 5 and 14)	-		
21	Customer Accounts (Transcribe from line 6)	-		
22	Customer Service and Informational (Transcribe from line 7)	-		
23	Sales (Transcribe from line 8)	-		
24	Administrative and General (Enter Total of lines 9 and 15)	1,742,955		
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)	16,974,673	-	16,974,673
26	Gas			
27	Operation			
28	Production - Manufactured Gas			
29	Production - Natural Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)	-		
39	Maintenance			
40	Production - Manufactured Gas			
41	Production - Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maintenance (Enter Total of lines 40 thru 46)	-		



## DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	Gas (Continued)			
48	Total Operation and Maintenance			
49	Production - Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production - Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG, Terminating and Processing (Total of lines 31 and 43)			
53	Transmission (Enter Total of lines 32 and 44)			
54	Distribution (Enter Total of lines 33 and 45)			
55	Customer Accounts (Transcribe from line 34)			
56	Customer Service and Informational (Transcribe from line 35)			
57	Sales (Transcribe from line 36)			
58	Administrative and General (Enter Total of lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	-	-	-
60	Other Utility Departments			
61	Operation and Maintenance	-	-	-
62	TOTAL All Utility Dept. (Total of lines 25,59, and 61)	16,974,673	-	16,974,673
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	158,127	-	158,127
66	Gas Plant	-	-	-
67	Other	-	-	-
68	TOTAL Construction (Enter Total of lines 65 thru 67)	158,127	-	158,127
69	Plant Removal (By Utility Departments)			
70	Electric Plant			
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Enter Total of lines 70 thru 72)	-	-	-
74	Other Accounts (Specify):			
75				
76				
77				
78				
79				
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	109,470	-	109,470
96	TOTAL SALARIES AND WAGES	17,242,270	-	17,242,270



Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged, and wheeled during the year.

Line No.	Item (a)	Megawatthours (b)	Line No.	Item (a)	Megawatthours (b)
1	<b>SOURCES OF ENERGY</b>		21	<b>DISPOSITION OF ENERGY</b>	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	11,916,942
3	Steam	7,388,107	23	Requirements Sales for Resale (See instruction 4, page 311)	-
4	Nuclear	-	24	Non-Requirements Sales for Resale (See instruction 4, page 311)	4,257,049
5	Hydro-Conventional	-	25	Energy Furnished Without Charge	-
6	Hydro-Pumped Storage	-	26	Energy Used by the Company (Electric Department Only, Excluding Station Use)	-
7	Other	-	27	Total Energy Losses	205,819
8	(Less) Energy for Pumping	-	28	<b>TOTAL (Enter Total of lines 22 through 27)(MUST EQUAL LINE 20)</b>	<b>16,379,810</b>
9	Net Generation (Enter Total of lines 3 thru 8)	7,388,107			
10	Purchases	8,991,703			
11	Power Exchanges:				
12	Received	-			
13	Delivered	-			
14	Net Exchanges (Line 12 minus line 13)	-			
15	Transmission for Other (Wheeling)				
16	Received	207			
17	Delivered	201			
18	Net Transmission for Other (Line 16 minus line 17)	-			
19	Transmission By Others Losses	-			
20	<b>TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)</b>	<b>16,379,810</b>			

**MONTHLY PEAKS AND OUTPUT**

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on line 24. Include in the monthly amounts any energy losses associated with the sales so that the total on line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
4. Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

Name of System:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales For Resale and Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See instruction 4) (d)	Day of Month (e)	Hour (f)
29	January	1,383,413	305,014	1,058	Monday	1,800
30	February	1,232,102	234,644	1,045	Thursday	300
31	March	1,333,122	259,207	847	Tuesday	2,400
32	April	1,384,206	382,066	1,062	Tuesday	300
33	May	1,434,399	385,092	1,056	Monday	1,300
34	June	1,298,192	296,407	1,029	Wednesday	1,200
35	July	1,388,729	384,969	806	Thursday	1,300
36	August	1,299,514	453,404	994	Friday	1,500
37	September	1,283,535	417,649	1,015	Thursday	1,000
38	October	1,346,224	334,643	1,040	Saturday	900
39	November	1,428,481	360,407	1,048	Tuesday	1,300
40	December	1,567,893	443,547	1,061	Tuesday	700
41	<b>TOTAL</b>	<b>16,379,810</b>	<b>4,257,049</b>			

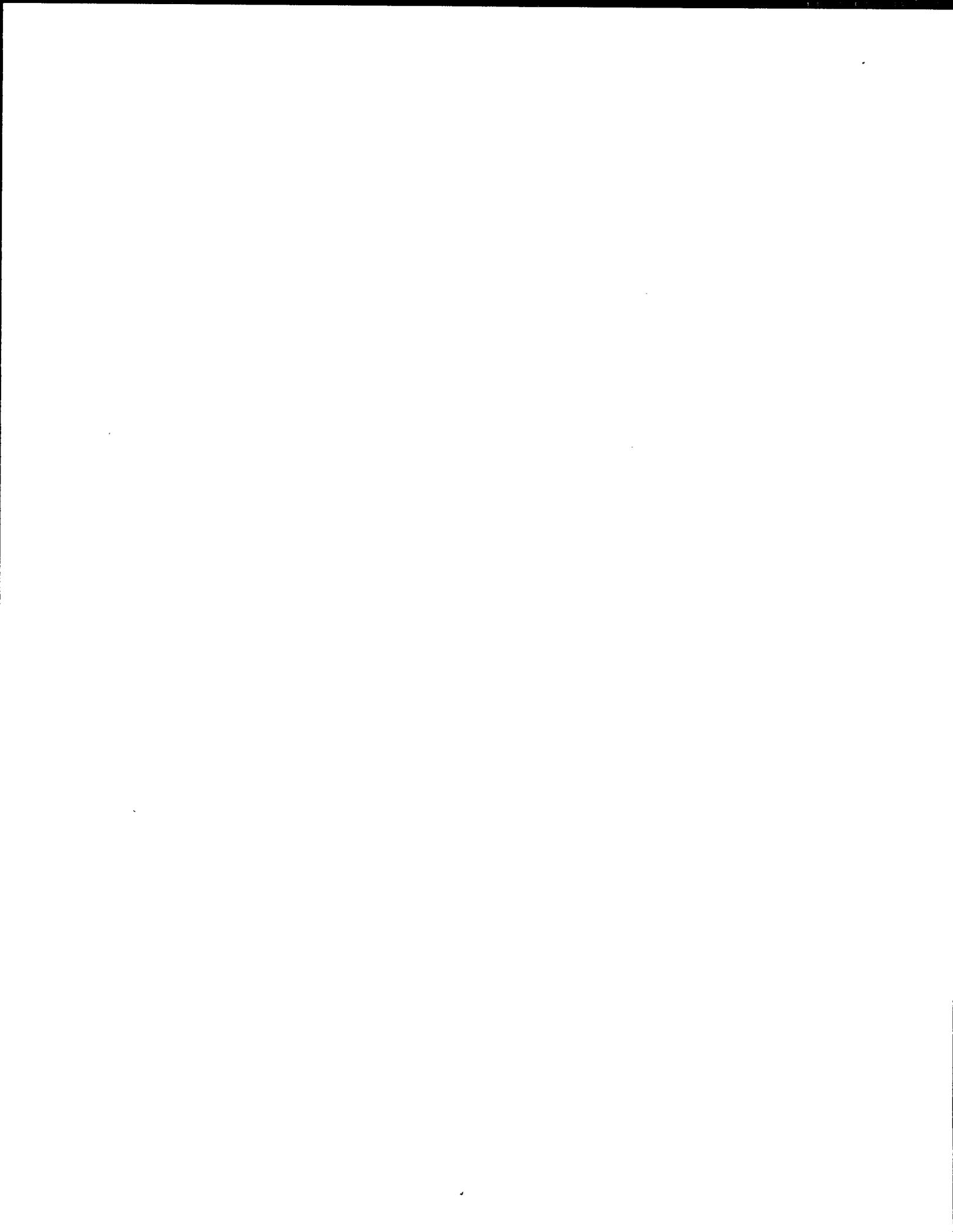


## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate

- average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name KYGER CREEK (b)	Plant Name (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Steam	
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional	
3	Year Originally Constructed	1955	
4	Year Last Unit was Installed	1955	
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	1,086.3	
6	Net Peak Demand on Plant-MW (60 minutes)	1,062.0	
7	Plant Hours Connected to Load	8,760.0	
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	1,070.0	
10	When Limited by Condenser Water	Not Applicable	
11	Average Number of Employees	337	
*12	Net Generation, Exclusive of Plant Use - MWh	7,388,107	
13	Cost of Plant:		
14	Land and Land Rights	402,745	
15	Structures and Improvements	34,949,124	
16	Equipment Costs	179,105,022	
17	Total Cost	214,456,891	
*18	Cost per MW of Installed Capacity (Line 5)	197,420	
19	Production Expenses:		
20	Operation Supervision and Engineering	684,777	
21	Fuel	86,168,527	
22	Coolants and Water (Nuclear Plants Only)	-	
23	Steam Expenses	2,847,452	
24	Steam From Other Sources	-	
25	Steam Transferred (Cr.)	-	
26	Electric Expenses	1,724,496	
27	Misc. Steam (or Nuclear) Power Expenses	2,763,381	
28	Rents	-	
29	Maintenance Supervision and Engineering	315,127	
30	Maintenance of Structures	777,893	
31	Maintenance of Boiler (or Reactor) Plant	8,864,364	
32	Maintenance of Electric Plant	7,189,529	
33	Maint. of Misc. Steam (or Nuclear) Plant	477,742	
34	Total Production Expenses	111,813,288	
*35	Expenses per Net MWh	\$15.13	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	
37	Unit: (Coal-tons of 2,000 lb.)(Oil-barrels of 42 gals.)(Gas-Mcf)(Nuclear-indicate)	Tons	
38	Quantity (Units) of Fuel Burned, Incl. 1,433 equiv. tons of fuel oil	2,998,540	
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal, gal. of oil, or Mcf of gas) (Give units if nuclear)	11,992	
40	Avg. Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	\$28.10	
41	Average Cost of Fuel per Unit Burned	\$28.74	
42	Avg. Cost of Fuel Burned per Million Btu	\$1.19822	
*43	Avg. Cost of Fuel Burned per MWh Net Gen.	\$11.66	
*44	Average Btu per MWh Net Generation	9.734	



## TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

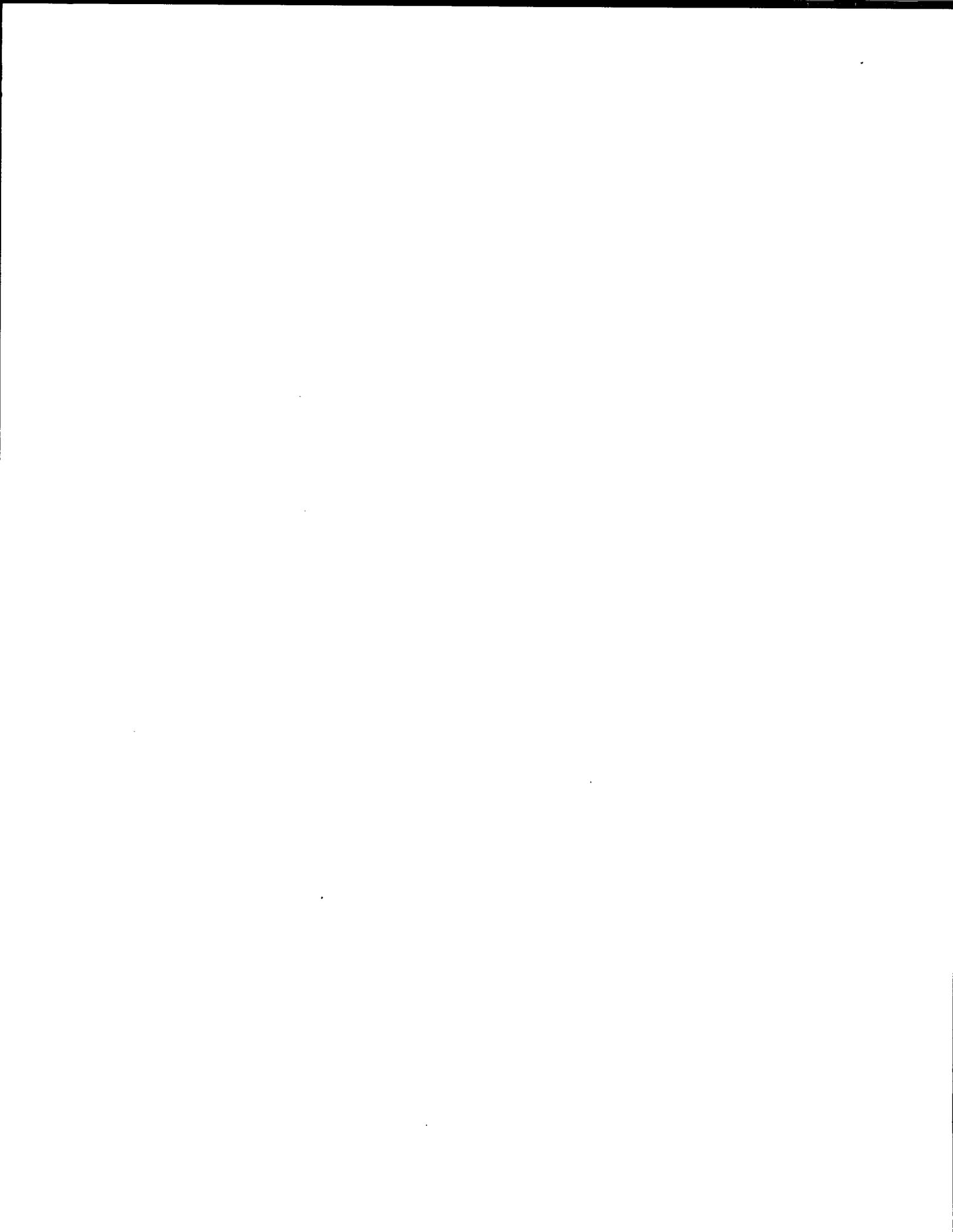
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
			Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
	From (a)	To (b)						
1	Kyger Creek	Ohio-W.VA						
2		State Line						
3		Sporn -						
4		Tristate	345 kv	330 kv	Steel Tower	0.4	-	2
5								
6	Kyger Creek	X-530 (DOE)	345 kv	330 kv	Steel Tower	50.4	-	2
7								
8	Kyger Creek	X-533 (DOE)	345 kv	330 kv	Steel Tower	49.1	-	2
9								
10	Pierce	X-530 (DOE)	345 kv	330 kv	Steel Tower	71.5	-	2
11								
12	Pierce	X-533 (DOE)	345 kv	330 kv	Steel Tower	70.7	-	2
13								
14	Ind.-Kentucky							
15	State Line							
16	(Clifty Creek)	Pierce	345 kv	330 kv	Steel Tower	69.6	-	2
17								
18	Ind.-Kentucky							
19	State Line							
20	(Dearborn)	Pierce	345 kv	330 kv	Steel Tower	33.0	-	1
21								
22	Ind.-Kentucky							
23	State Line							
24	(Dearborn)	Buffington	345 kv	330 kv	Steel Tower	-	16.0	1
25	See Note, P. 423	(CG&E)						
26								
27	Pierce	Buffington	345 kv	330 kv	Steel Tower	-	17.0	1
28	See Note, P. 423	(CG&E)						
29								
30	TOTAL					344.7	33.0	-



TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line no.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1.75 in. Aluminum	-	81,232	81,232					1
"	254,459	3,576,700	3,831,159					2
"	244,852	3,397,636	3,642,488					3
"	389,206	5,533,748	5,922,954					4
"	477,960	4,893,925	5,371,885					5
"	341,839	4,922,293	5,264,132					6
"	221,853	2,391,061	2,612,914					7
"	-	-	-					8
"	-	-	-					9
	1,930,169	24,796,595	26,726,764	1,197,097	1,098,414	-	2,295,511	10

NOTE 1 - The pole miles and cost of these transmission lines are included in the Indiana-Kentucky State Line (Dearborn) to Pierce information. One circuit of this double circuit transmission line has been interconnected at the Buffington Substation of Cincinnati Gas & Electric Company.



## SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

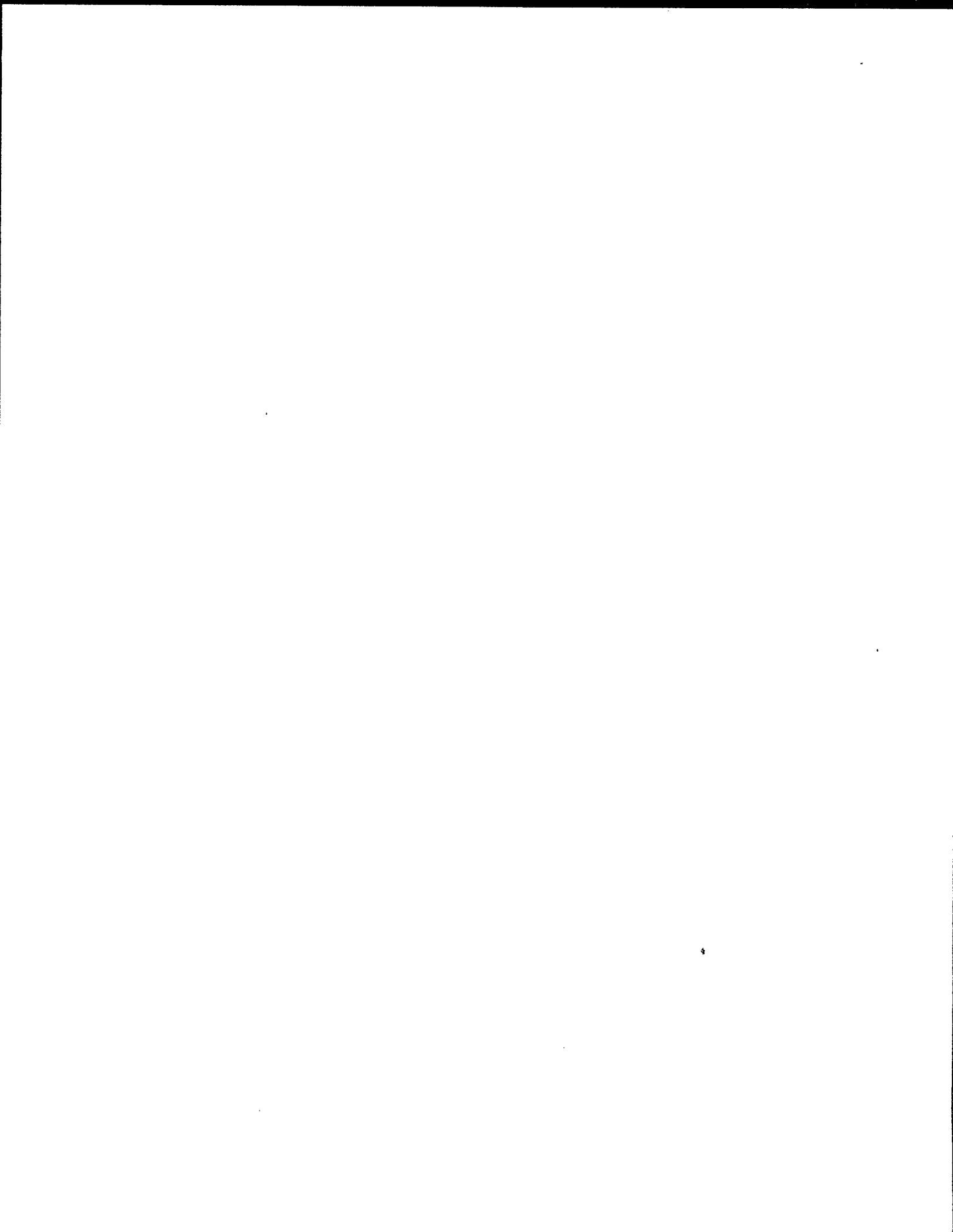
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional char-

acter, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

5. Show in columns (i), (j) and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and aux-

Line No.	Name and Location of Substation (a)	Character of Substation (b)	* VOLTAGE (In KV)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Kyger Creek - Cheshire, OH	Transmission	15.5	345	-
2		Partially Attended			
3					
4	Sargents - Piketon, OH	Transmission	345	138	-
5		Attended			
6					
7	Pierce - New Richmond, OH	Transmission	345	138	-
8		Unattended			
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	* MVA Changed to KV				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

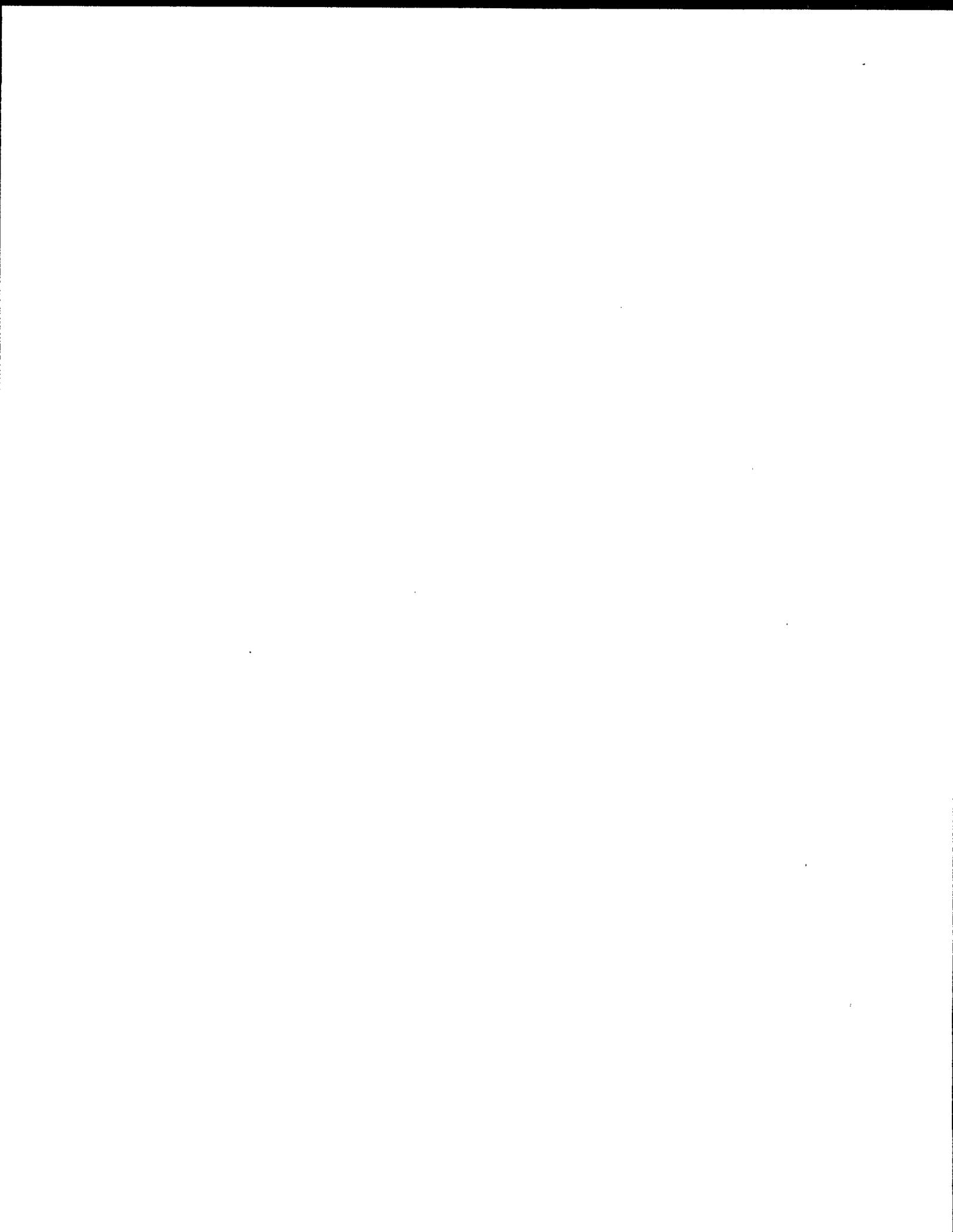


SUBSTATIONS (Continued)

iliary equipment for increasing capacity.  
 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equip-

ment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and account affected in respondent's books of accounts. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
1,200	15	2	None	-	-	1
						2
						3
150	1	-	None	-	-	4
						5
						6
250	2	-	None	-	-	7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40



## ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

## A. Air pollution facilities:

- (1) Scrubbers, precipitators, tall smokestacks, etc.
- (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment.

(3) Monitoring equipment

(4) Other.

## B. Water pollution control facilities:

(1) Cooling towers, ponds, piping, pumps, etc.

(2) Waste water treatment equipment

(3) Sanitary waste disposal equipment

(4) Oil interceptors

(5) Sediment control facilities

(6) Monitoring equipment

(7) Other.

## C. Solid waste disposal costs:

(1) Ash handling and disposal equipment

(2) Land

(3) Settling ponds

(4) Other.

## D. Noise abatement equipment:

(1) Structures

(2) Mufflers

(3) Sound proofing equipment

(4) Monitoring equipment

(5) Other

## E. Esthetic costs:

(1) Architectural costs

(2) Towers

(3) Underground lines

(4) Landscaping

(5) Other.

## F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

## G. Miscellaneous:

(1) Preparation of environmental reports

(2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335

(3) Parks and related facilities

(4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

6. Report construction work in progress relating to environmental facilities at line 9.

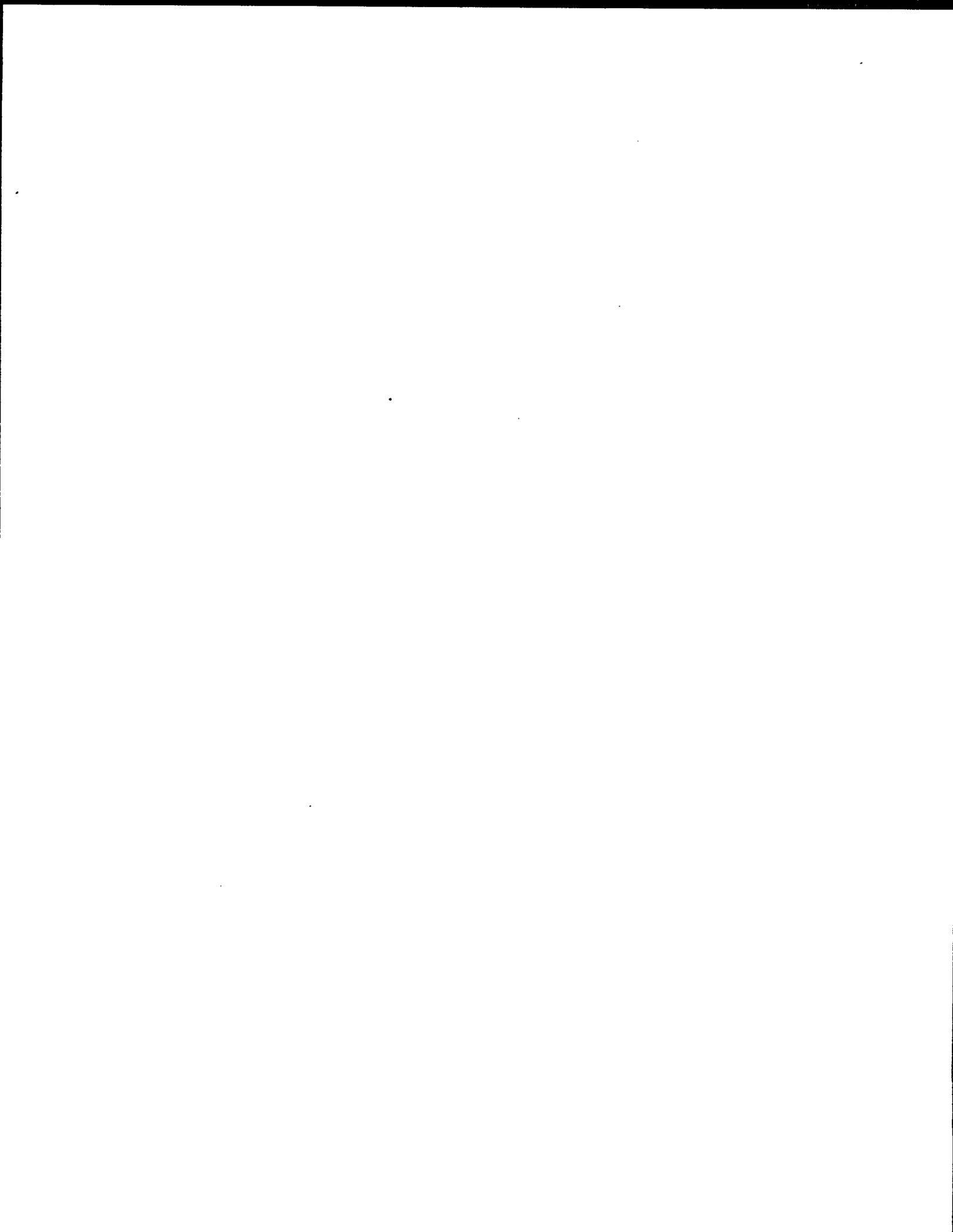
Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities				70,249,394	
2	Water Pollution Control Facilities				648,197	
3	Solid Waste Disposal Costs				-	
4	Noise Abatement Equipment				-	
5	Esthetic Costs				-	
6	Additional Plant Capacity				-	
7	Miscellaneous (Identify significant)				-	
8	TOTAL (Total of lines 1 thru 7)	-	-	-	70,897,591	
9	Construction Work in Progress	1,546,553	-	-	1,561,878	



## ENVIRONMENTAL PROTECTION EXPENSES

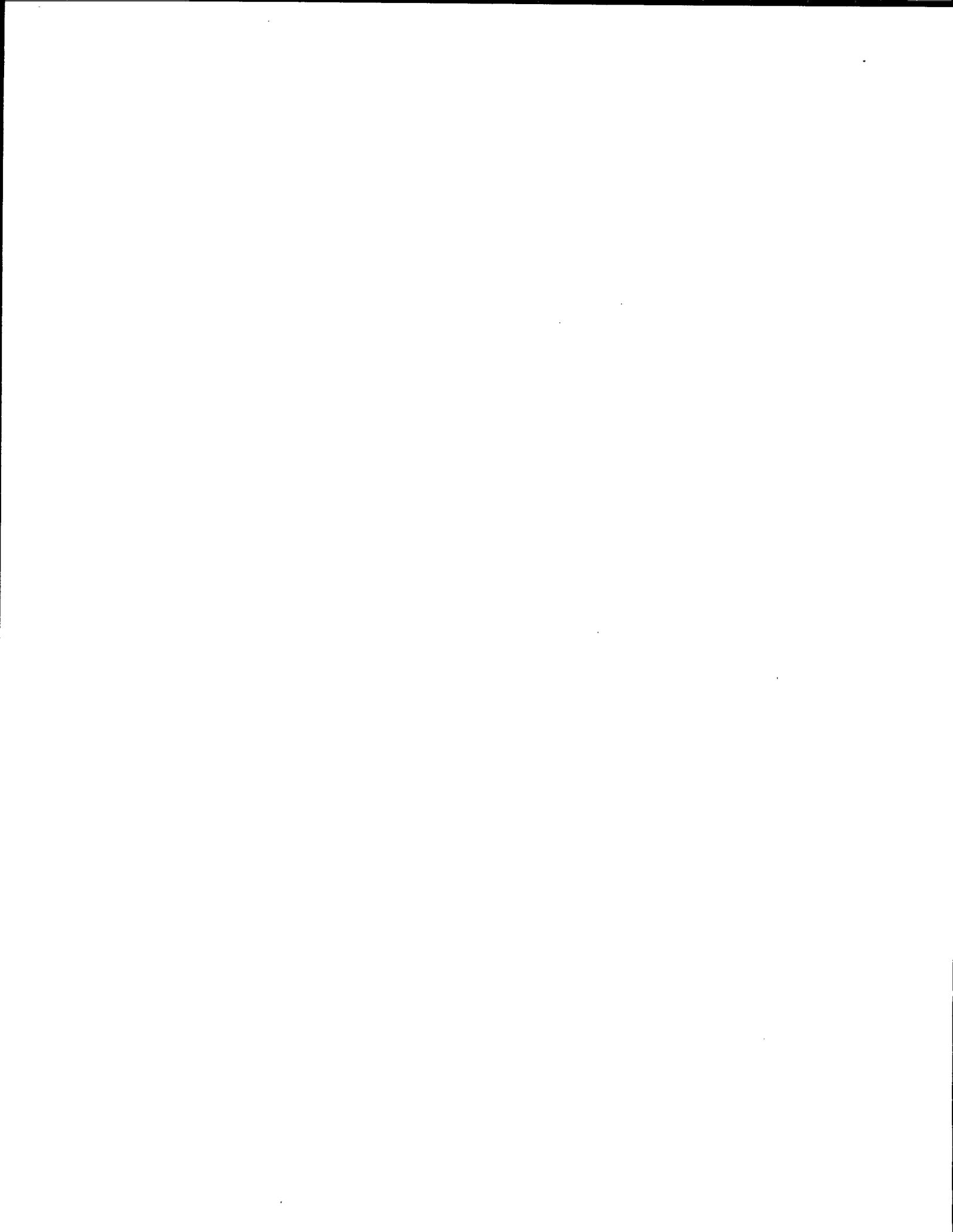
1. Show below expenses incurred in connection with the use of environmental protection facilities the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels, or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expense (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	-	-
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs	1,319,162	1,319,162
3	Fuel Related Costs		
4	Operation of Facilities	2,557,645	2,557,645
5	Fly Ash and Sulfur Sludge Removal	-	-
6	Difference in Cost of Environmentally Clean Fuels	377,241	377,241
7	Replacement Power Costs	3,420	3,420
8	Taxes and Fees	87,495	87,495
9	Administrative and General	636,454	636,454
10	Other (Identify significant)	1,180,936	1,180,936
11	TOTAL	6,162,353	6,162,353
	Other expenses include: Interest Expense	1,180,936	1,180,936



FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
430	1 & 2	e	The above amounts are excluded from property taxation by the State of Ohio.



INDEX

<u>Schedule</u>	<u>Page No.</u>
Accrued and prepaid taxes .....	262-263
Accumulated Deferred Income Taxes .....	234
	272-277
Accumulated provisions for depreciation of common utility plant .....	356
utility plant .....	219
utility plant (summary) .....	200-201
Advances	
from associated companies .....	256-257
Allowances .....	228-229
Amortization	
miscellaneous .....	340
of nuclear fuel .....	202-203
Appropriations of Retained Earnings .....	118-119
Associated Companies	
advances from .....	256-257
corporations controlled by respondent .....	103
control over respondent .....	102
interest on debt to .....	256-257
Attestation .....	1
Balance sheet	
comparative .....	110-113
notes to .....	122-123
Bonds .....	256-257
Capital Stock .....	251
discount .....	254
expense .....	254
installments received .....	252
premiums .....	252
reacquired .....	251
subscribed .....	252
Cash flows, statement of .....	120-121
Changes	
important during year .....	108-109
Construction	
overheads, electric .....	217
overhead procedures, general description of .....	218
work in progress — common utility plant .....	356
work in progress — electric .....	216
work in progress — other utility departments .....	200-201
Control	
corporations controlled by respondent .....	103
over respondent .....	102
security holders and voting powers .....	106-107
Corporation	
controlled by .....	103
incorporated .....	101
CPA, background information on .....	101
CPA Certification, this report form .....	i-ii

INDEX (Continued)

<u>Schedule</u>	<u>Page No.</u>
<b>Deferred</b>	
credits, other .....	269
debts, miscellaneous .....	233
income taxes accumulated — accelerated amortization property .....	272-273
income taxes accumulated — other property .....	274-275
income taxes accumulated — other .....	276-277
income taxes accumulated — pollution control facilities .....	234
Definitions, this report form .....	iii
<b>Depreciation and amortization</b>	
of common utility plant .....	356
of electric plant .....	219
	336-338
Directors .....	105
Discount on capital stock .....	254
Discount — premium on long-term debt .....	256-257
Distribution of salaries and wages .....	354-355
Dividend appropriations .....	118-119
Earnings, Retained .....	118-119
Electric energy account .....	401
<b>Environmental protection</b>	
expenses .....	431
facilities .....	430
<b>Expenses</b>	
electric operation and maintenance .....	320-323
electric operation and maintenance, summary .....	323
unamortized debt .....	256
Extraordinary property losses .....	230
Filing requirements, this report form .....	i-ii
General description of construction overhead procedure .....	218
General information .....	101
General instructions .....	i-vi
<b>Generating plant statistics</b>	
hydroelectric (large) .....	406-407
pumped storage (large) .....	408-409
small plants .....	410-411
steam-electric (large) .....	402-403
Hydro-electric generating plant statistics .....	406-407
Identification .....	101
Important changes during year .....	108-109
<b>Income</b>	
statement of, by departments .....	114-117
statement of, for the year (see also revenues) .....	114-117
deductions, interest on debt to associated companies .....	340
deductions, miscellaneous amortization .....	340
deductions, other income deduction .....	340
deductions, other interest charges .....	340
Incorporation information .....	101
Installments received on capital stock .....	252

INDEX (Continued)

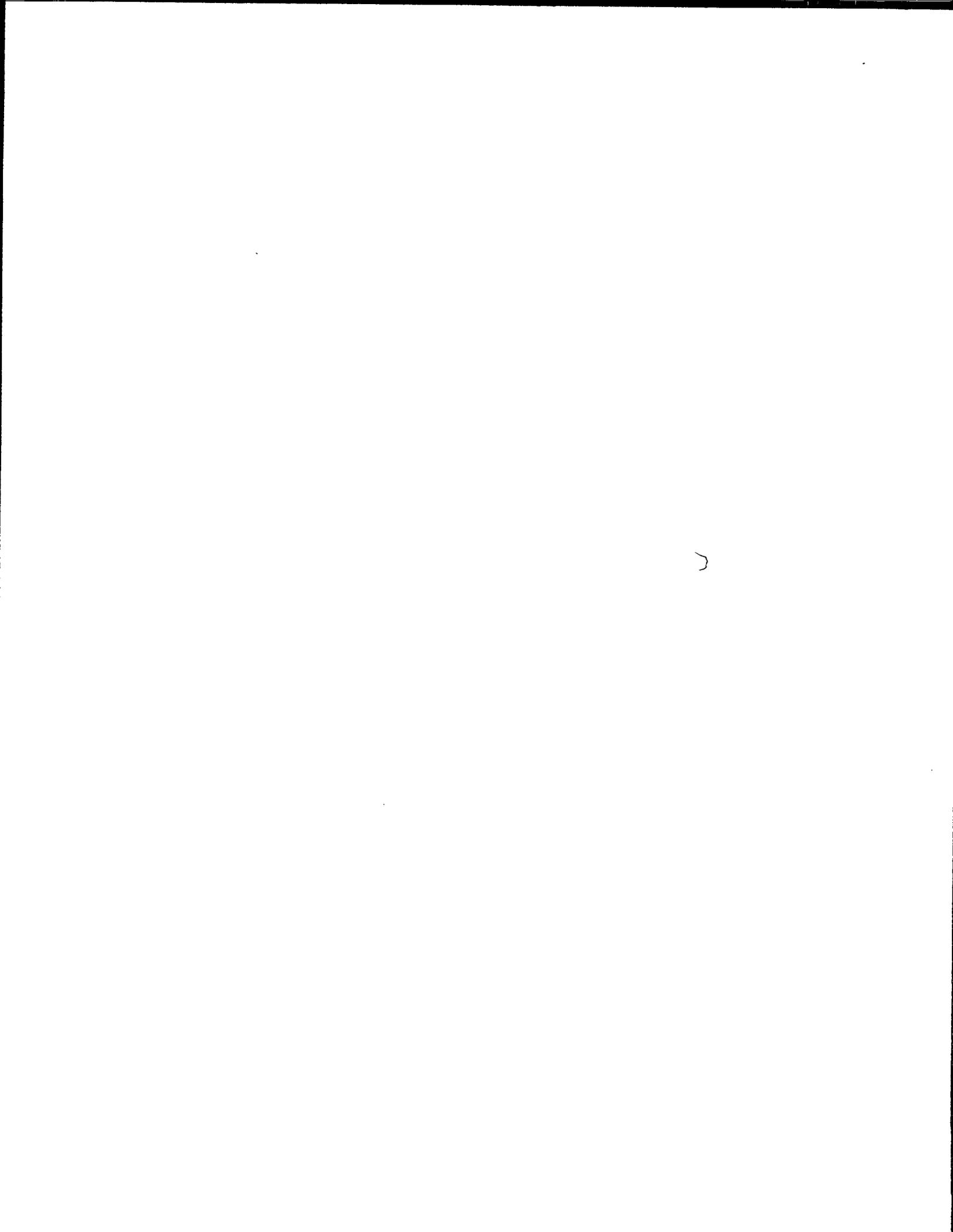
<u>Schedule</u>	<u>Page No.</u>
<b>Interest</b>	
charges, on debt to associated companies .....	340
charges, other .....	340
charges, paid on long-term debt, advances, etc. ....	256-257
<b>Investments</b>	
nonutility property .....	221
subsidiary companies .....	224-225
Investment tax credits, accumulated deferred .....	266-267
Law, excerpts applicable to this report form .....	iii-iv
List of schedules, this report form .....	2-4
Long-term debt .....	256-257
Losses — Extraordinary property .....	230
Materials and supplies .....	227
Meters and line transformers .....	429
Miscellaneous general expenses .....	335
<b>Notes</b>	
to balance sheet .....	122-123
to statement of changes in financial position .....	122-123
to statement of income .....	122-123
to statement of retained earnings .....	122-123
Nonutility property .....	221
Nuclear fuel materials .....	202-203
Nuclear generating plant, statistics .....	402-403
Number of Electric Department Employees .....	323
Officers and officers' salaries .....	104
<b>Operating</b>	
expenses — electric .....	320-323
expenses — electric (summary) .....	323
<b>Other</b>	
paid-in capital .....	253
donations received from stockholders .....	253
gains on resale or cancellation of reacquired capital stock .....	253
miscellaneous paid-in capital .....	253
reduction in par or stated value of capital stock .....	253
regulatory assets .....	232
regulatory liabilities .....	278
Overhead, construction — electric .....	217
Peaks, monthly, and output .....	401
<b>Plant, Common utility</b>	
accumulated provision for depreciation .....	356
acquisition adjustments .....	356
allocated to utility departments .....	356
completed construction not classified .....	356
construction work in progress .....	356
expenses .....	356
held for future use .....	356
in service .....	356
leased to others .....	356
Plant data .....	217-218
	336-338
	401-429

INDEX (Continued)

<u>Schedule</u>	<u>Page No.</u>
Plant — electric	
accumulated provision for depreciation .....	219
construction work in progress .....	216
held for future use .....	214
in service .....	204-207
leased to others .....	213
Plant — utility and accumulated provisions for depreciation	
amortization and depletion (summary) .....	201
Pollution control facilities, accumulated deferred	
income taxes .....	234
Power Exchanges .....	326-327
Premium and discount on long-term debt .....	256
Premium on capital stock .....	251
Prepaid taxes .....	262-263
Property — losses, extraordinary .....	230
Pumped storage generating plant statistics .....	408-409
Purchased power (including power exchanges) .....	326-327
Reacquired capital stock .....	250
Reacquired long-term debt .....	256-257
Receivers' certificates .....	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes .....	261
Regulatory commission expenses deferred .....	233
Regulatory commission expenses for year .....	350-351
Research, development and demonstration activities .....	352-353
Retained Earnings	
amortization reserve Federal .....	119
appropriated .....	118-119
statement of, for the year .....	118-119
unappropriated .....	118-119
Revenues — electric operating .....	300-301
Salaries and wages	
directors fees .....	105
distribution of .....	354-355
officers' .....	104
Sales of electricity by rate schedules .....	304
Sales — for resale .....	310-311
Salvage — nuclear fuel .....	202-203
Schedules, this report form .....	2-4
Securities	
exchange registration .....	250-251
holders and voting powers .....	106-107
Statement of Cash Flows .....	120-121
Statement of income for the year .....	114-117
Statement of retained earnings for the year .....	118-119
Steam-electric generating plant statistics .....	402-403
Stock liability for conversion .....	252
Substations .....	426
Supplies — materials and .....	227

INDEX (Continued)

<u>Schedule</u>	<u>Page No.</u>
<b>Taxes</b>	
accrued and prepaid .....	262-263
charged during year .....	262-263
on income, deferred and accumulated .....	234
reconciliation of net income with taxable income for .....	272-277
Transformers, line — electric .....	261
Transformers, line — electric .....	429
<b>Transmission</b>	
lines added during year .....	424-425
lines statistics .....	422-423
of electricity for others .....	328-330
of electricity by others .....	332
<b>Unamortized</b>	
debt discount .....	256-257
debt expense .....	256-257
premium on debt .....	256-257
Unrecovered Plant and Regulatory Study Costs .....	230



**ELECTRIC**  
**INTRASTATE**  
**ANNUAL REPORT**

OF

---

**OHIO VALLEY ELECTRIC CORPORATION**  
(Exact legal name of respondent)

If name was changed during year, show also the  
previous name and date of change.

---

**PO Box 468, Piketon, OH 45661**  
(Address of principal business office at end of year)

TO THE  
**PUBLIC UTILITIES COMMISSION OF OHIO**



**RECEIVED**  
MAY 02 1994  
**PUCO FISCAL**

FOR THE  
YEAR ENDED DECEMBER 31, 1993

Name, title, address and telephone number (including area code) of the person to be contacted concerning this report.

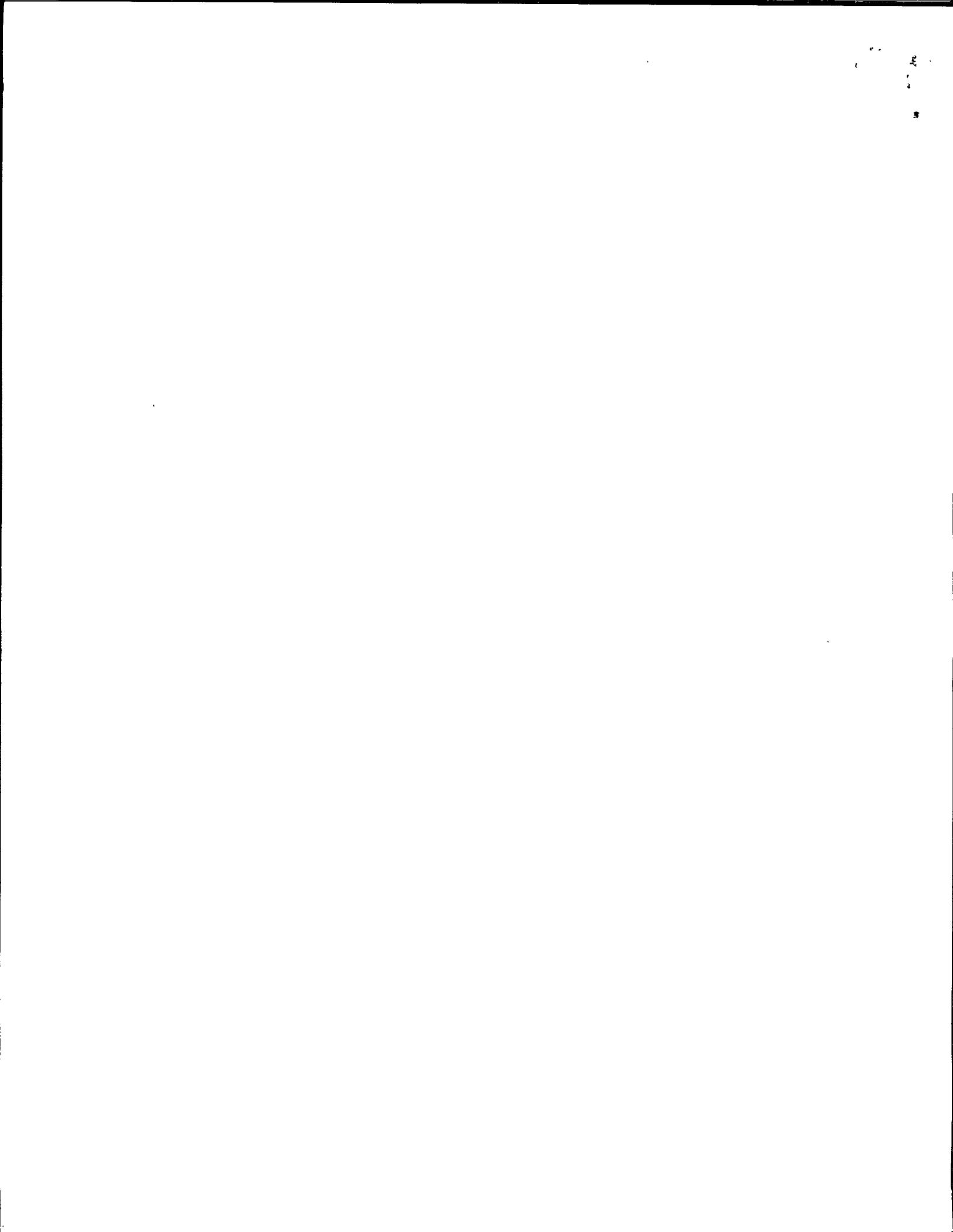
---

**JOHN D. BRODT, Secretary and Treasurer**

---

**P. O. Box 468, Piketon, OH 45661**

---



**OHIO VALLEY ELECTRIC CORPORATION  
INDIANA-KENTUCKY ELECTRIC CORPORATION**

POST OFFICE BOX 468  
PIKETON, OHIO 45661  
(614) 289-7200

WRITER'S DIRECT DIAL NO:  
(614) 289-7233

April 27, 1994

**CERTIFIED MAIL, RETURN RECEIPT REQUESTED**

PUBLIC UTILITY COMMISSION OF OHIO  
Fiscal Division  
180 East Broad Street  
Columbus, OH 43215-3793

Gentlemen:

Enclosed you will find the 1993 Annual Report (FERC Form No. 1) and two copies of the 1993 Intrastate Annual Report for **Ohio Valley Electric Corporation**.

Respectfully yours,



Ronald D. Cook  
Tax & Insurance Manager  
and Assistant Secretary

RDC: pkr

Enclosures

cc: John D. Brodt - w/encls.  
David L. Hart - AEP - Columbus - w/o encls.  
David E. Jones - w/o encls.  
Charles E. Turvy - w/o encls.  
Office of the Consumers' Counsel - Columbus - w/encls.

**RECEIVED**

MAY 02 1994

**PUCO FISCAL**



## INSTRUCTIONS

This Form of Annual Report should be filled out and two (2) copies, duly verified, returned to the Public Utilities Commission of Ohio, Columbus, Ohio, and one (1) copy returned to the Office of Consumers' Counsel, Columbus, Ohio, as required by law. The respondent should retain one copy in its files for reference in case correspondence with regard to such report becomes necessary.

Amounts on any schedule should be rounded off to the nearest whole dollar.

"Intrastate" means from one point in Ohio to another point in Ohio, or wholly within Ohio.

Attention is called to the following sections of the Revised Code of Ohio:

4905.03 (614-2 G.C.) Revised Code  
4905.10 (606 - G. C.) Revised Code  
4905.14 (614-48 G.C.) Revised Code  
4905.56 (614-65 G.C.) Revised Code  
4905.99 (614-65 G.C.) Revised Code

ELECTRIC

ACCOUNT 142.XX - PIP CUSTOMER ACCOUNTS RECEIVABLE					
Month (A)	Beginning Bal. PIP Less Than 12 Months Old (B)	Transfers From A/C 142 (C)	Transfers From A/C 144 (D)	Transfers To A/C 186 (E)	Ending Bal. PIP Less than 12 Months Old (F)=(B+C+D-E)
January					
February					
March					
April					
May					
June					
July					
August					
September					
October					
November					
December					
TOTAL	Not applicable				

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

ELECTRIC

ACCOUNT 186.XX PIP CUSTOMER DEFERRED ACCOUNTS RECEIVABLE				
Month (A)	Beginning Balance PIP Greater Than 12 Months Old (B)	Transfers From A/C 142.XX (C)	Recoveries Through Tariff Rider (D)	Ending Balance PIP Greater Than 12 Months Old (E)=(B+C-D)
January				
February				
March				
April				
May				
June				
July				
August				
September				
October				
November				
December				
<b>TOTAL</b>	<b>Not applicable.</b>			

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.



OATH

State of OHIO  
County of Pike

WE, THE UNDERSIGNED JOHN D. BRODT, Secy. & Treas., ~~MINIMUM~~  
and ROBERT L. BARBEE, Chief Accountant and Assistant Treas.  
of OHIO VALLEY ELECTRIC CORPORATION  
(Full name of respondent.)

on our oath do severally say that the foregoing return has been prepared, under our direction, from the original books, papers, and records of said Company; that we have carefully examined the same, and declare the same to be a complete and correct statement of the intrastate gross earnings of said Company in respect to each and every matter and thing therein set forth; and we further say that no deductions were made before stating the amounts herein set forth, and that the accounts and figures contained in the foregoing return embrace all of the intrastate gross earnings of said Company during the period for which said return is made, to the best of our knowledge, information, and belief.

*John D. Brodt*  
JOHN D. BRODT President  
Secy. & Treas. (Or other Chief Officer.)

*Robert L. Barbree*  
ROBERT L. BARBEE (Officer in charge of Accounts.)  
Chief Accountant and Asst. Treas.

Subscribed and Sworn to before me, this 26th day of April, 1994.

*Eleanor Jeane Gary*  
(Signature of officer authorized to administer oaths.)  
ELEANOR JEANE GARY  
NOTARY PUBLIC, STATE OF OHIO  
MY COMMISSION EXPIRES 2-22-96

10