THIS FILING IS (CHECK ONE BOX FOR EACH ITEM)		
Item 1: [X] An Initial (Original) Submission	OR [ ] Resubmission No. ____	
Item 2: [ ] An Original Signed Form	OR [ ] Conformed Copy	

Form Approved
OMB No. 1902-0021
(Expires 11/30/2001)

FERC Form No. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

RECEIVED

MAY - 1 2000

PUCO FISCAL

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)	Year of Report
Ohio Power Company	Dec. 31, 1999

Ohio Power Company

Confidential treatment has been requested for the following pages and they have been removed from this copy of the document:

- Pages 310-311 Sales for Resale (Account 447)
- Pages 326-327 Purchased Power (Account 555)
- Pages 402-403 Steam-Electric Generating Plant Statistics (Large Plants)
- Pages 406-407 Hydroelectric Generating Plant Statistics (Large Plants)

These pages contain information that would not normally be disseminated to the public domain in a competitive environment because of their obvious impact on competitors' ability to discern pricing and costs structures. In the hands of competitors, this information prevents the forces of true competition from coming to bear on the market. This is contrary to FERC's commitment to a free marketplace and is injurious to all participants in the market but particularly in terms of pricing to the customers being served.

RESPONDENT'S SUBSCRIPTION STATEMENT

OHIO POWER COMPANY

The undersigned has examined the reports and that to the best of his knowledge and belief all information contained in the paper copy of this report is the same information contained in the electronic media filing report.

Dated: 4/24/2000

Name: L. V. Assante
Title: Controller and Chief Accounting Officer

INSTRUCTIONS FOR FILING THE FERC FORM NO. 1

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

(1) One million megawatt hours of total annual sales,
(2) 100 megawatt hours of annual sales for resale,
(3) 500 megawatt hours of annual power exchanges delivered, or
(4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses)

III. What and Where to Submit

(a) Submit this form on electronic media consisting of two (2) duplicate data diskettes and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A-21
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as contained on the electronic media, that the signer knows the contents of the paper copies and electronic media, and that the contents as stated in the copies and on the electronic media are true to the best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A-21 Washington, DC 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below Listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.'10-41.12 for specific qualifications).

III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following form for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of for the year ended on which we have reported separately under date of We have also reviewed schedules of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch
Federal Energy Regulatory Commission
888 First Street, NE. Room 2A-1 ED-12.2
Washington, DC 20426
(202) 208-2474

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426 (Attention: Mr. Michael Hitter, ED-12.3); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

III Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.

V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII. For any resubmissions, two (2) new data diskettes and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a) must be filed. Resubmissions must be numbered sequentially both on the diskettes and on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).

VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

Definitions

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit: ...(3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shalt not include 'municipalities, as hereinafter defined;

(4) "Person" means an individual or a corporation;

(5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry an the business of developing, transmitting, unitizing, or distributing power;..."

(11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered:

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission my prescribe the manner and form in which such reports shalt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding $1,000 to be fixed by the Commission after notice and opportunity for hearing..."

FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION	
01 Exact Legal Name of Respondent Ohio Power Company	02 Year of Report Dec. 31, 1999
03 Previous Name and Date of Change *(if name changed during year)* / /	
04 Address of Principal Office at End of Year *(Street, City, State, Zip Code)* 1 Riverside Plaza Columbus, Ohio 43215	
05 Name of Contact Person Geoffrey C Dean	06 Title of Contact Person Director Financial Reporting
07 Address of Contact Person *(Street, City, State, Zip Code)* 1 Riverside Plaza Columbus, Ohio 43215	

08 Telephone of Contact Person, *Including Area Code*	09 This Report Is	10 Date of Report *(Mo, Da, Yr)*
(614) 223-2780	(1) [X] An Original (2) [ ] A Resubmission	/ /

ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report: that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

01 Name	03 Signature	04 Date Signed *(Mo, Da, Yr)*
Leonard V. Assante	Leonard V. Assante	04/24/2000
02 Title Controller/Chief Accounting Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/2000	Dec. 31, 1999

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Security Holders and Voting Powers	106-107	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
14	Nuclear Fuel Materials	202-203	None
15	Electric Plant in Service	204-207	
16	Electric Plant Leased to Others	213	None
17	Electric Plant Held for Future Use	214	
18	Construction Work in Progress-Electric	216	
19	Construction Overheads-Electric	217	
20	General Description of Construction Overhead Procedure	218	
21	Accumulated Provision for Depreciation of Electric Utility Plant	219	
22	Nonutility Property	221	
23	Investment of Subsidiary Companies	224-225	
24	Materials and Supplies	227	
25	Allowances	228-229	
26	Extraordinary Property Losses	230	None
27	Unrecovered Plant and Regulatory Study Costs	230	None
28	Other Regulatory Assets	232	
29	Miscellaneous Deferred Debits	233	
30	Accumulated Deferred Income Taxes	234	
31	Capital Stock	250-251	
32	Cap Stk Sub, Cap Stk Liab for Con, Prem Cap Stk & Inst Recd Cap Stk	252	
33	Other Paid-in Capital	253	
34	Discount on Capital Stock	254	None
35	Capital Stock Expense	254	None
36	Long-Term Debit	256-257	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/2000	Dec. 31, 1999

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
38	Taxes Accrued, Prepaid and Charged During the Year	262-263	
39	Accumulated Deferred Investment Tax Credits	266-267	
40	Other Deferred Credits	269	
41	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	
42	Accumulated Deferred Income Taxes-Other Property	274-275	
43	Accumulated Deferred Income Taxes-Other	276-277	
44	Other Regulatory Liabilities	278	
45	Electric Operating Revenues	300-301	
46	Sales of Electricity by Rate Schedules	304	
47	Sales for Resale	310-311	
48	Electric Operation and Maintenance Expenses	320-323	
49	Number of Electric Department Employees	323	
50	Purchased Power	326-327	
51	Transmission of Electricity for Others	328-330	
52	Transmission of Electricity by Others	332	
53	Miscellaneous General Expenses-Electric	335	
54	Depreciation and Amortization of Electric Plant	336-337	
55	Particulars Concerning Certain Income Deduction and Int Charges Accnts	340	
56	Regulatory Commission Expenses	350-351	
57	Research, Development and Demonstration Activities	352-353	
58	Distribution of Salaries and Wages	354-355	
59	Common Utility Plant and Expenses	356	None
60	Electric Energy Account	401	
61	Monthly Peaks and Output	401	
62	Steam Electric Generating Plant Statistics (Large Plants)	402-403	
63	Hydroelectric Generating Plant Statistics (Large Plants)	406-407	
64	Pumped Storage Generating Plant Statistics (Large Plants)	408-409	None
65	Generating Plant Statistics (Small Plants)	410-411	None
66	Transmission Line Statistics	422-423	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/2000	Dec. 31, 1999

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Lines Added During Year	424-425	None
68	Substations	426-427	
69	Electric Distribution Meters and Line Transformers	429	
70	Environmental Protection Facilities	430	
71	Environmental Protection Expenses	431	
72	Footnote Data	450	
	Stockholders' Reports Check appropriate box: [ ] Four copies will be submitted [ ] No annual report to stockholders is prepared		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Leonard V. Assante, Controller and Chief Accounting Officer
1 Riverside Plaza
Columbus, Ohio 43215

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Ohio - May 8, 1907
Reorganized - December 18, 1924

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

None

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric - Ohio

5. Have you engaged as the principle accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) [ ] Yes...Enter the date when such independent accountant was initially engaged:
(2) [X] No

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

American Electric Power Company, Inc.

Ownership of 100% of the Common Stock.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions
1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Cardinal Operating Company	Operates Generating Station	50	(a)
2				
3	Central Coal Company	Coal Mining-Inactive	50	(b)
4				
5	Central Ohio Coal Company	Coal Mining	100	
6				
7	Southern Ohio Coal Company	Coal Mining	100	
8				
9	Windsor Coal Company	Coal Mining	100	
10				
11				
12	(a) Joint Control			
13	-Buckeye Power, Inc.			
14	(b) Joint Control			
15	-Appalachian Power Company			
16	(Associated Company)			
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	See footnote included in filed copies only.		
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1		
2	E. Linn Draper, Jr., Chairman of the Board	
3	and Chief Executive Officer	Columbus, Ohio
4		
5	W. J. Lhota, President and Chief Operating	
6	Officer	Columbus, Ohio
7		
8	Henry W. Fayne, Vice President	Columbus, Ohio
9		
10	Armando A. Pena, Vice President	Columbus, Ohio
11		
12	James J. Marowsky, Vice President	Columbus, Ohio
13		
14	J. H. Vipperman, Vice President	Columbus, Ohio
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18	Item 2 - Company Does Not Have an Executive Committee	
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust(whether voting trust, etc.) duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a List of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other than stock carries voting rights, explain in a footnote the circumstances whereby such security became vested with voting rights give other important particulars (details) concerning voting rights of such security. State whether voting right are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method explain briefly in a footnote.
4. Furnish particulars (details) concerning any options warrants, or rights outstanding at the end of the year others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or right the amount of such securities or assets so entitled to purchased by any officer, director, associated company, or of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the public where the options, warrants, or rights were issued prorata basis.

1. Give the date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:	2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors of the respondent and number of such votes cast by proxy	3. Give the date and place of such meeting
	Total: 27,952,473 By Proxy: 27,952,473	Wednesday, April 28, 1999 Charleston, West Virginia

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES Number of Votes as of (date): / / Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	28,193,993	27,952,473	241,520	
5	TOTAL number of security holders	1,325	1	1,324	
6	TOTAL votes of security holders listed below	28,135,858	27,952,473	183,385	
7	American Electric Power Company, Inc.				
8	1 Riverside Plaza				
9	Columbus, Ohio 43215	27,952,473	27,952,473		
10					
11	Cede & Co. -M- c/o The Depository Trust.				
12	P. O. Box 20				
13	Bowling Green Station				
14	New York, NY 10274	173,663		173,663	
15					
16	James B Fulmer				
17	2121 Stockbridge Road				
18	Akron, OH 44313	2,300		2,300	

Name of Respondent Ohio Power Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999

SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
19					
20	John G Johnston & Mona B Johnston JT TEN				
21	596 E North Broadway				
22	Columbus, OH 43214	1,360		1,360	
23					
24	Marsha A Ross				
25	4195 Mumford Court				
26	Columbus, OH 43220	1,300		1,300	
27					
28	Mrs Evelyn L Gish				
29	3659 Orange Avenue				
30	Roanoke, VA 24012	1,143		1,143	
31					
32	James V Cardi Jr				
33	1379 Haines Avenue				
34	Columbus, OH 43212	1,008		1,008	
35					
36	Janet Recht				
37	3926 Palisades Drive				
38	Weirton, WV 26062	1,000		1,000	
39					
40	James P Walcutt & Lori Walcutt JT TEN				
41	1115 W 125th Dr.				
42	Westminster, CO 80234	911		911	
43					
44	Albert B Cord Co Inc.				
45	PO Box 32330				
46	Cincinnati OH 45232	700		700	
47					
48					
49					
50					
51					
52					
53					

FOOTNOTE DATA

Schedule Page: 106 Line No.: 4 Column: d

Item 2 - None

Item 3 - If and when dividends payable on Cumulative Preferred Stock shall be in default in an amount equivalent to four full quarterly-yearly dividends and until all dividends have been paid, the holders of all shares of the Cumulative Preferred Stock, voting seperately as one class, shall be entitled to elect the smallest number of Directors necessary to constitute a majority of the full Board of Directors, and holders of Common Stock, Voting seperately as a class, shall be entitled to elect the remaining Directors.

Item 4 - None

Name of Respondent	This Report Is:	Date of Report	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be included on this page.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

1. The following franchise rights secured as original franchise or an extension to present rights:

Date Acquired/ Extended	*Acquired from*	*Period*	*Consideration*
05/27/99	Village of Ironton, Lawrence Co, OH	50 years	None

2. None

3. None

4. None

6. SEC File No. 333-75783 under the Securities Act of 1933; Public Utilities Commission of Ohio Case No. 98-1120-EL-AIS:

$100,000,000 6.75% Senior Notes, Series B, Due 2009

$75,000,000 7% Senior Notes, Series C, Due 2004

Public Utilities Commission of Ohio Case No. 98-1120-EL-AIS:

$50,000,000 5.15% Ohio Air Quality Development Authority, Air Quality Development Revenue Refunding Bonds (Ohio Power Company Project), Series C, Due 2026

SEC File No. 70-8693 under the Public Utility Holding Company Act of 1935. Short-term borrowing authority not to exceed $450,000,000 through December 31, 2003.

7. None

8. The 1999 wage agreements resulted in a general increase of 3.0% for represented employees.

9. On April 24, 1996, the FERC issued orders 888 and 889. These orders require each public utility that owns or controls interstate transmission facilities to file an open access network and point-to-point transmission tariff that offers services comparable to the utility's own uses of its transmission system. The orders also require utilities to functionally unbundle their services, by requiring them to use their own tariffs in making off-system and third-party sales. As part of the orders, the FERC issued a pro-forma tariff which reflects FERC's views on the minimum non-price terms and conditions for non-discriminatory transmission service. In addition, the orders require all transmitting utilities to establish an Open Access Same-time Information System (OASIS) which electronically posts transmission information such as available capacity and prices, and require utilities to comply with Standards of Conduct which prohibit utilities' system operators from providing non-public transmission information to the utility's merchant employees. The orders also allow a utility to seek recovery of certain prudently-incurred stranded costs that result from unbundled transmission service.

In December 1999, FERC issued Order 2000, which provides for the voluntary formation of regional transmission organizations (RTOs), entities created to operate, plan and control utility transmission assets. Order 2000 also prescribes certain characteristics and functions of acceptable RTO proposals. The rule requires all public utilities, such as the American Electric Power Company, Inc. (AEP) operating companies, that are members of an approved or conditionally approved transmission entity, to file by January 2001 an explanation of how that entity meets the characteristics and functions specified in the order. On July 9, 1996, the AEP System companies filed a tariff conforming with the FERC's *pro-forma* transmission tariff.

Century Aluminum of West Virginia, Inc. (formerly Ravenswood Aluminum Corporation), and Ormet Corporation operate major aluminum reduction plants in the Ohio River Valley at Ravenswood, West Virginia, and in the vicinity of Hannibal, Ohio, respectively. The power requirements of such plants presently are approximately 357,000 kilowatts for Century and 537,000 kilowatts for Ormet. Ohio Power Company (OPCo) is providing electric service to Century pursuant to a contract approved by the PUCO for the period July 1, 1996 through July 31, 2003.

On November 14, 1996, the PUCO approved (1) an interim agreement pursuant to which OPCo would continue to provide electric service to Ormet for the period December 1, 1997 through December 31, 1999 and (2) a joint petition with an electric cooperative to transfer the right to serve Ormet to the electric cooperative after December 31, 1999. As part of the territorial transfer, OPCo and Ormet entered into an agreement which contains penalties and other provisions designed to avoid having OPCo provide involuntary back-up power to Ormet. Effective January 1, 2000, OPCo transferred its obligation and right to serve Ormet to the electric cooperative.

In October 1999, electric utility restructuring legislation (Am. Sub. S.B. No. 3) was enacted into law in Ohio. Effective January 1, 2001, the law provides for customer choice of electricity supplier; residential rate reduction of 5% for the generation portion of rates; and freezing of generation rates, including fuel.

In addition, S.B. No. 3 authorizes The Public Utilities Commission of Ohio (PUCO) to address certain major transition issues, including the unbundling of rates and recovery of transition costs. Transition costs can include regulatory assets, stranded costs such as the impairment of generating assets, employee severance and retraining costs, consumer education and other costs. Stranded generation costs are those costs of generation above the market price for electricity that potentially would not be recoverable in a competitive market.

PUCO is also authorized to approve a transition plan for each electric utility company with a deadline of no later than October 31, 2000 for those approvals.

Columbus Southern Power Company (CSPCo) and (OPCo) filed their transition plans with the PUCO on December 30, 1999. Their plans included the following: (a) rate unbundling plan, including tariff terms and conditions necessary for restructuring; (b) corporate separation plan; (c) application for transition revenues; (d) plan for independent operation of transmission facilities; and (e) other components for the implementation of restructuring.

Under the terms of a stipulation agreement approved by the PUCO in November 1992, beginning December 1, 1994, the cost of coal burned at the Gavin Plant is subject to a 15-year predetermined price of $1.575 per million Btus with quarterly escalation adjustments. A 1995 PUCO-approved settlement agreement fixed the electric fuel component factor at 1.465 cents per kwh for the period June 1995 through November 1998. After the first to occur of either full recovery of these costs or November 2009, the price that OPCo can recover for coal from its affiliated Meigs mine which supplies the Gavin Plant will be limited to the lower of cost or the then-current market price. The agreements provide OPCo with the opportunity to recover any operating losses incurred under the predetermined or fixed price, as well as its investment in, and liabilities and closing costs associated with, its affiliated mining operations attributable to its Ohio jurisdiction, to the extent the actual cost of coal burned at the Gavin Plant is below the predetermined price.

As a result of the Ohio electric utility restructuring law, beginning in 2001, fuel adjustment proceedings in Ohio cease, thus ending the recovery mechanism in the 1992 and 1995 agreements and specifically ceasing the escalation feature of the Gavin cap. Therefore, OPCo must now rely on the transition charge for recovery of the deferred fuel cost regulatory asset balance after December 31, 2000.

The Muskingum mine, which supplied coal to the Muskingum River Plant Units 1-4, ceased operation in October 1999 with the exception of a limited amount of economically viable coal production ancillary to the reclamation activities. The Windsor mine, which supplies Cardinal Plant Unit 1, is scheduled to close in April 2000. The Meigs mine is scheduled to close in December 2001. These mines are closing, in part, as a result of compliance with the Phase II requirements of the Clean Air Act Amendments of 1990 (CAAA).

For the AEP System, compliance with the Clean Air Act (CAA) is requiring substantial expenditures that generally are being recovered through increases in the rates of AEP's operating subsidiaries.

The Acid Rain Program (Title IV) of the Clean Air Act Amendments of 1990 (CAAA) created an emission allowance program pursuant to which utilities are authorized to emit a designated quantity of sulfur dioxide (SO_2), measured in tons per year, on an aggregate basis. There are two phases of SO_2 control under the Acid Rain Program. Phase I, effective January 1, 1995, required SO_2 emission reductions from certain units that emitted SO_2 above a rate of 2.5 pounds per million Btu heat input in 1985.

Phase II, which affects all fossil fuel-fired steam generating units with capacity greater than 25 megawatts imposes more stringent SO_2 emission control requirements beginning January 1, 2000. If a unit emitted SO_2 in 1985 at a rate in excess of 1.2 pounds per million Btu heat input, the Phase II allowance allocation is premised upon an emission rate of 1.2 pounds at 1985 utilization levels.

In addition to regulating SO_2 emissions, Title IV of the CAAA regulates emissions of nitrogen oxides (NO_x). Federal PA has promulgated NO_x emission limitations for all boiler types in the AEP System at levels significantly below original design. All emission limitations were to be achieved by January 1, 2000 on a unit-by-unit or System-wide average basis.

The CAA contains additional provisions, other than the Acid Rain Program, which could require reductions in emissions of NO_x and other pollutants from fossil fuel-fired power plants.

In July 1997, Federal EPA revised the ozone and particulate matter National Ambient Air Quality Standards (NAAQS), creating a new eight-hour ozone standard and establishing a new standard for particulate matter less than 2.5 microns in diameter ($PM_{2.5}$). Both of these new standards have the potential to affect adversely the operation of AEP System generating units. In May 1999, the U.S. Court of Appeals for the District of Columbia Circuit remanded the ozone and $PM_{2.5}$ NAAQS to Federal EPA. Following denial of a request for rehearing and rehearing *en banc* by the Circuit Court, Federal EPA and several others filed petitions for a writ of certiorari with the U.S. Supreme Court on January 27, 2000.

In September 1998, Federal EPA issued revisions to the New Source Performance Standards applicable to new and modified fossil fuel-fired power plants. The emission limit is set at a level which will require the use of post combustion control equipment. The final rule effectively requires selective catalytic reduction or comparable technology to control NO_x emissions from new or modified coal-fired boilers. On September 21, 1999, the U.S. Court of Appeals for the District of Columbia Circuit vacated the standard with respect to modified sources. On December 21, 1999, the Court issued an opinion upholding the standard as it applies to new sources.

On October 27, 1998, Federal EPA published in the *Federal Register* a final rule (NO_x transport SIP call or NO_x SIP Call) concluding that certain State Implementation Plans are deficient because they allow NO_x emissions that contribute excessively to ozone non-attainment in downwind states. Federal EPA's NO_x transport SIP call establishes state-by-state NO_x emission budgets for the five-month ozone season to be met beginning May 1, 2003. The NO_x budgets apply to 22 eastern states and the District of Columbia and are premised mainly on the assumption of controlling power plant NO_x emissions projected for the year 2007 to 0.15 lb. per million Btu (approximately 85% below 1990 levels), although the reductions could be substantially greater for certain State Implementation Plans. The NO_x transport SIP call purported to implement both the new eight-hour ozone standard and the one-hour ozone standard. Federal EPA subsequently stayed its reliance on the eight-hour standard for purposes of the NO_x SIP Call. The NO_x SIP Call was accompanied by a proposed Federal Implementation Plan, which could be implemented in any state that fails to submit an approvable SIP by September 1999. The NO_x reductions called for by Federal EPA are targeted at coal-fired electric utilities and may adversely impact the ability of electric utilities to obtain new and modified source permits or to operate affected facilities without making significant capital expenditures. In October 1998, the AEP System operating companies joined with certain other utilities seeking a review of the final NO_x SIP Call rule in the U.S. Court of Appeals for the District of Columbia Circuit.

In May 1999, the Court issued a stay of the September 1999 SIP submittal date. On March 3, 2000, the Court issued a decision upholding the major provisions of the NO_x SIP Call rule. The Court did not take any action to lift the stay of the SIP submittal date.

Preliminary estimates indicate that compliance with the revised NO_x SIP Call rule could result in required capital expenditures by OPCo of $624 million. Compliance costs cannot be estimated with certainty and the actual costs incurred to comply could be significantly different from this preliminary estimate depending upon the compliance alternatives selected to achieve reductions in NO_x emissions.

In August 1997, eight northeastern states (Connecticut, Maine, Massachusetts, New Hampshire, New York, Pennsylvania, Rhode Island, and Vermont) filed petitions with Federal EPA under Section 126 of the CAA, claiming that NO_x emissions from certain named sources in midwestern states, including all the coal-fired plants of AEP's operating subsidiaries, prevent those states from attaining the ozone NAAQS. Among other things, the petitioners generally seek NO_x emission reductions 85% below 1990 levels from the utility sources in midwestern states, as in the NO_x SIP Call. On May 25, 1999, Federal EPA published in the *Federal Register* a final rule, which granted certain of these petitions. On January 18, 2000, Federal EPA revised and limited the rule to implementation of the one-hour ozone standard. The revised rule imposes reduction requirements comparable to the NO_x SIP Call beginning May 1, 2003 for most of AEP's coal fired generating units. Certain AEP System companies and other utilities appealed the revised rule to the U.S. Court of Appeals for the District of Columbia Circuit on January 18, 2000.

In 1999, Delaware, the District of Columbia, Maryland and New Jersey filed additional Section 126 petitions seeking similar relief. No action has yet been taken on those petitions.

Hazardous air pollutant emissions from utility boilers are potentially subject to control requirements under Title III of the CAAA. The CAAA specifically directed Federal EPA to study potential public health impacts of hazardous air pollutants emitted from electric utility steam generating units. Federal EPA was required to report the results of this study to Congress by November 1993 and to regulate emissions of these hazardous pollutants if necessary. On February 25, 1998, Federal EPA issued a final report to Congress citing as potential health and environmental threats, mercury and three other hazardous air pollutants present in power plant emissions. Noting uncertainty regarding health effects and the absence of control technology for mercury, no immediate regulatory action was proposed regarding emission reductions.

In addition, Federal EPA is required to study the deposition of hazardous pollutants in the Great Lakes, the Chesapeake Bay, Lake Champlain, and other coastal waters. As part of this assessment, Federal EPA is authorized to adopt regulations to prevent serious adverse effects to public health and serious or widespread environmental effects. In 1998, Federal EPA determined that the CAA, including the provisions discussed in the paragraph above, is adequate to address any adverse public health or environmental effects associated with the atmospheric deposition of hazardous air pollutants in the Great Lakes.

Federal EPA was also required to study mercury emissions and report its findings to Congress by 1994. Federal EPA presented that report to Congress in December 1997. The report identifies electric utilities as being the third leading emitter of mercury. Presently, mercury emissions from electric utilities are not regulated under the CAA. However, Federal EPA intends to engage in further studies of mercury emissions, which may

lead to additional regulation in the future.

The CAAA expanded the enforcement authority of the federal government by increasing the range of civil and criminal penalties for violations of the CAA and enhancing administrative civil provisions and imposing a national operating permit system, emission fee program and enhanced monitoring, recordkeeping and reporting requirements.

Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) and Section 304 of the Emergency Planning and Community Right-to-Know Act require notification to state and federal authorities of releases of reportable quantities (RQs) of hazardous and extremely hazardous substances. A number of these substances are emitted by AEP's power plants and other sources. Until recently, emissions of these substances, whether expressly limited in a permit or otherwise subject to federal review or waiver (*e.g.*, mercury), were deemed "federally permitted releases" which did not require emergency notification. On December 21, 1999, Federal EPA published interim guidance in the Federal Register, which provides that any hazardous substance or extremely hazardous substance not expressly and individually limited in a permit that is emitted at levels above an RQ must be reported. Specifically, constituents of regulated pollutants (*e.g.*, metals contained in particulate matter) are not deemed to be federally permitted. Recognizing that this interim guidance would cause sources to reevaluate their air releases, Federal EPA issued a memorandum on February 15, 2000 announcing its decision to exercise enforcement discretion for facilities that failed to report air releases prior to December 21, 1999. AEP is reevaluating its air releases and will provide supplemental information as appropriate.

In December 1997, delegates from 167 nations, including the United States, agreed to a treaty, known as the "Kyoto Protocol," establishing legally-binding emission reductions for gases suspected of causing climate change. If the U.S. becomes a party to the treaty it will be bound to reduce emissions of carbon dioxide (CO_2), methane and nitrous oxides by 7% below 1990 levels and emissions of hydrofluorcarbons, perfluorocarbons and sulfur hexafluoride 7% below 1995 levels in the years 2008-2012. The Protocol was available for signature from March 16, 1998 to March 15, 1999 and requires ratification by at least 55 nations that account for at least 55% of developed countries' 1990 emissions of CO_2 to enter into force.

Although the United States has agreed to the treaty and signed it on November 12, 1998, President Clinton has indicated that he will not submit the treaty to the Senate for ratification until it contains requirements for "meaningful participation by key developing countries" and the rules, procedures, methodology and guidelines of the treaty's market-based policy instruments, joint implementation programs and compliance enforcement provisions have been negotiated. At the Fourth Conference of the Parties, held in Buenos Aires, Argentina, in November 1998, the parties agreed to a work plan to complete negotiations on outstanding issues with a view toward approving them at the Sixth Conference of the Parties to be held in November 2000.

West Virginia promulgated SO_2 limitations, which Federal EPA approved in February 1978. The emission limitations for the Mitchell Plant have been approved by Federal EPA for primary ambient air quality (health-related) standards only. West Virginia is obligated to reanalyze SO_2 emission limits for the Mitchell Plant with respect to secondary ambient air quality (welfare-related) standards. Because the CAA provides no

specific deadline for approval of emission limits to achieve secondary ambient air quality standards, it is not certain when Federal EPA will take dispositive action regarding the Mitchell Plant.

On August 4, 1994, Federal EPA issued a Notice of Violation (NOV) to OPCo alleging that Kammer Plant was operating in violation of the applicable federally enforceable SO_2 emission limit. On May 20, 1996, the NOV and an enforcement action subsequently filed by Federal EPA were resolved through the entry of a consent decree in the U.S. District Court for the Northern District of West Virginia. As of December 31, 1999, Kammer Plant had achieved compliance with an SO_2 emission limit of 2.7 lb. mm/Btu design heat input, pursuant to the provisions of the consent decree and the federally approved West Virginia State Implementation Plan.

On January 2, 1997, Federal EPA proposed a new intervention level program under the authority of Section 303 of the CAA to address five minute peak SO_2 concentrations believed to pose a health risk to certain segments of the population. The proposal establishes a "concern" level and an "endangerment" level. States must investigate exceedances of the concern level and decide whether to take corrective action. If the endangerment level is exceeded, the state must take action to reduce SO_2 levels. The effects of this proposed intervention program on AEP operations cannot be predicted at this time.

On July 1, 1999, Federal EPA finalized rules to regulate regional haze attributable to anthropogenic emissions. The primary goal of the new regional haze program is to address visibility impairment in and around "Class I" protected areas, such as national parks and wilderness areas. Because regional haze precursor emissions are believed by Federal EPA to travel long distances, Federal EPA proposes to regulate such precursor emissions in every state. Under the proposal, each state must develop a regional haze control program that imposes controls necessary to steadily reduce visibility impairment in Class I areas on the worst days and that ensures that visibility remains good on the best days.

On July 21, 1992, Federal EPA published final regulations in the *Federal Register* governing application of new source rules to generating plant repairs and pollution control projects undertaken to comply with the CAA. Generally, the rule provides that plants undertaking pollution control projects will not trigger New Source Review requirements. The Natural Resources Defense Council and a group of utilities, including five AEP System companies, have filed petitions in the U.S. Court of Appeals for the District of Columbia Circuit seeking a review of the regulations. In July 1998, Federal EPA requested comment on proposed revisions to the New Source Review rules which would change New Source Review applicability criteria by eliminating exemptions contained in the current regulation.

In February 1999, Federal EPA (Regions III and V) issued a request under Section 114 of the CAA seeking documents and information regarding capital and maintenance expenditures at OPCo's Cardinal, Gavin, Mitchell, Muskingum River and Sporn Plants. Federal EPA conducted a review of the accounting records of OPCo in the summer of 1998. Federal EPA subsequently issued Section 114 requests for Amos and Kammer Plants. On November 3, 1999, the Department of Justice (DOJ), on Federal EPA's behalf, filed a complaint in the U.S. District Court for the Southern District of Ohio that alleges AEP

made modifications to generating units at certain of its coal-fired generating plants over the course of the past 25 years that extend unit operating lives or restore or increase unit generating capacity without a preconstruction permit in violation of the CAA. The complaint named Cardinal, Mitchell, Muskingum River and Sporn Plants. Federal EPA also issued NOVs to AEP alleging similar violations at certain other AEP plants.

A number of unaffiliated utilities (one of which operates a unit which AEP owns a portion of) also received NOVs, complaints or administrative orders. One of the unaffiliated utilities, Tampa Electric Company, has settled its litigation with the federal government.

The Court has granted the states of Connecticut, New Jersey and New York leave to intervene in Federal EPA's action against AEP under the CAA. On March 17, 2000, the states of Maryland, Massachusetts, New Hampshire, Rhode Island and Vermont petitioned the Court for leave to intervene in Federal EPA's action. AEP has not opposed these intervention requests and believes the Court will grant them. On November 18, 1999, a number of environmental groups filed a lawsuit against power plants owned by AEP alleging similar violations to those in the Federal EPA complaint and NOVs.

On March 1, 2000, DOJ filed an amended complaint that added allegations for certain of the AEP plants previously named in the complaint as well as counts for Amos and Kammer Plants. The plants included in the amended complaint are named by the environmental groups plaintiff and, along with the Gavin Plant, are also named by the intervenor states. In addition to the allegations regarding New Source Review and New Source Performance Standard violations, DOJ included allegations regarding visible particulate emission violations for Cardinal and Muskingum River Plants in connection with NOVs issued by Region V, Federal EPA, on November 30, 1999.

National Pollution Discharge Elimination System (NPDES) permits generally require that certain thermal impact study programs be undertaken. These studies have been completed for all AEP System plants. Thermal variances are in effect for all plants with once-through cooling water. The thermal variances for the Muskingum River Plant impose thermal management conditions that could result in load curtailment under certain conditions, but the cost impacts are not expected to be significant. Based on favorable results of in-stream biological studies, the thermal temperature limits for the Muskingum River Plant were raised in the renewed permits issued in 1996. Consequently, the potential for load curtailment and adverse cost impacts is further reduced.

Section 316(b) of the Clean Water Act requires that cooling water intake structures reflect the best technology available (BTA) for minimizing adverse environmental impact. Under a court established schedule, Federal EPA is required to develop regulations defining adverse impacts and BTA by August 2001. As part of the rulemaking, Federal EPA has issued questionnaires to electric generating power plants, including AEP System plants, requesting information on impingement and entrainment of aquatic organisms from existing plant cooling water intakes. Federal EPA's rulemaking could result in a definition of BTA that would require retrofitting of certain plant intake structures. Such changes would involve costs for AEP System companies, but the significance of these costs cannot be determined at this time.

CERCLA, the Resource Conservation and Recovery Act of 1976, as amended (RCRA) and similar state laws provide governmental agencies with the authority to require clean-up of

hazardous waste sites and releases of hazardous substances into the environment and to seek compensation for damages to natural resources. Since liability under CERCLA is strict, joint and several, and can be applied retroactively, AEP System companies which previously disposed of PCB-containing electrical equipment and other hazardous substances may be required to participate in remedial activities at such disposal sites should environmental problems result. OPCo is the only AEP System company which is a defendant in a cost-recovery lawsuit related to clean-up liability at a Federal EPA-identified CERCLA site. OPCo settled its alleged liability at this site under terms of a consent decree and is awaiting formal dismissal from the case.

As required by RCRA, Federal EPA evaluated whether high volume coal combustion wastes (such as fly ash, bottom ash and flue gas desulfurization wastes) should be regulated as hazardous waste. In August 1993, Federal EPA issued a regulatory determination that such high volume coal combustion wastes should not be regulated as hazardous waste. For low volume coal combustion wastes, such as metal and boiler cleaning wastes, which are traditionally co-managed with high volume wastes, Federal EPA will gather additional information and make a regulatory determination by April 2000. Until that time, these low volume wastes are provisionally excluded from regulation under the hazardous waste provisions of RCRA when mixed with and co-managed with high volume coal combustion wastes. If Federal EPA determines that certain low volume coal combustion wastes should be subject to RCRA Subtitle C hazardous waste regulations, AEP System companies may incur additional waste management expenses. The significance of these costs cannot be determined at this time.

On February 28, 1994, Ormet Corporation filed a complaint in the U.S. District Court, Northern District of West Virginia, against AEP, OPCo, American Electric Power Service Corporation (Service Corporation) and two of its employees, Federal EPA and the Administrator of Federal EPA. Ormet is the operator of a major aluminum reduction plant in Ohio and was a customer of OPCo until December 31, 1999. Pursuant to the CAAA of 1990, OPCo received SO_2 Allowances for its Kammer Plant. Ormet's complaint sought a declaration that it is the owner of approximately 89% of the Phase I and Phase II SO_2 allowances issued for use by the Kammer Plant. In March 1995, the District Court dismissed the complaint for lack of jurisdiction and, in October 1996, the U.S. Court of Appeals for the Fourth Circuit reversed this decision. In March 1999, the District Court granted the motion of OPCo and the Service Corporation for summary judgment and dismissed the case. Ormet filed an appeal in the U.S. Court of Appeals for the Fourth Circuit in March 1999. On November 30, 1999, the Court held oral argument.

The Internal Revenue Service (IRS) agents auditing the AEP System's consolidated federal income tax returns requested a ruling from their National Office that certain interest deductions claimed by AEP relating to its corporate owned life insurance (COLI) program should not be allowed. As a result of a suit filed in U.S. District Court this request for ruling was withdrawn by the IRS agents. Adjustments have been or will be proposed by the IRS disallowing COLI interest deductions for taxable years 1991-96. A disallowance of the COLI interest deductions through December 31, 1999 would reduce OPCO's earnings by $118 million. AEP made payments of taxes and interest attributable to COLI interest deductions for taxable years 1991-98 to avoid the potential assessment by the IRS of any additional above-market rate interest on the contested amount. The payments to the IRS are included on the consolidated balance sheet in other assets pending the resolution of this matter. AEP is seeking refund through litigation of all amounts paid plus

interest.

In order to resolve this issue, AEP filed suit against the U.S. in the U.S. District Court for the Southern District of Ohio in March 1998. In 1999 a U.S. Tax Court judge decided in a case involving an unaffiliated company that a corporate taxpayer's COLI interest deduction should be disallowed. Notwithstanding the decision in this case, management has made no provision for any possible adverse earnings impact from this matter because it believes, and has been advised by outside counsel, that it has a meritorious position.

10. None

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) ☒ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 1999

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	4,614,530,052	4,754,595,542
3	Construction Work in Progress (107)	200-201	126,579,278	115,732,977
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		4,741,109,330	4,870,328,519
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	2,105,675,568	2,210,238,337
6	Net Utility Plant (Enter Total of line 4 less 5)		2,635,433,762	2,660,090,182
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	0	0
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		0	0
10	Net Utility Plant (Enter Total of lines 6 and 9)		2,635,433,762	2,660,090,182
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored Underground - Noncurrent (117)		0	0
13	**OTHER PROPERTY AND INVESTMENTS**			
14	Nonutility Property (121)	221	19,945,756	22,974,497
15	(Less) Accum. Prov. for Depr. and Amort. (122)		8,603,927	11,581,253
16	Investments in Associated Companies (123)		0	0
17	Investment in Subsidiary Companies (123.1)	224-225	68,933,283	52,997,583
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
19	Noncurrent Portion of Allowances	228-229	0	0
20	Other Investments (124)		106,716,842	143,165,620
21	Special Funds (125-128)		38,292	38,292
22	TOTAL Other Property and Investments (Total of lines 14-17,19-21)		187,030,246	207,594,739
23	**CURRENT AND ACCRUED ASSETS**			
24	Cash (131)		3,271,535	4,077,510
25	Special Deposits (132-134)		19,388,038	23,594,389
26	Working Fund (135)		-79,522	335,317
27	Temporary Cash Investments (136)		0	0
28	Notes Receivable (141)		120,314	74,274
29	Customer Accounts Receivable (142)		215,665,094	246,310,236
30	Other Accounts Receivable (143)		18,470,571	9,848,077
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		1,678,297	2,223,336
32	Notes Receivable from Associated Companies (145)		6,000,000	5,400,204
33	Accounts Receivable from Assoc. Companies (146)		66,180,597	90,747,325
34	Fuel Stock (151)	227	90,758,479	142,007,363
35	Fuel Stock Expenses Undistributed (152)	227	2,170,279	2,634,932
36	Residuals (Elec) and Extracted Products (153)	227	0	250
37	Plant Materials and Operating Supplies (154)	227	45,519,971	43,577,711
38	Merchandise (155)	227	0	0
39	Other Materials and Supplies (156)	227	0	0
40	Nuclear Materials Held for Sale (157)	202-203/227	0	0
41	Allowances (158.1 and 158.2)	228-229	18,575,329	30,758,084
42	(Less) Noncurrent Portion of Allowances		0	0
43	Stores Expense Undistributed (163)	227	1,310,336	963,793
44	Gas Stored Underground - Current (164.1)		0	0
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
46	Prepayments (165)		33,441,317	35,82[illegible]811
47	Advances for Gas (166-167)		0	0
48	Interest and Dividends Receivable (171)		0	0
49	Rents Receivable (172)		1,248,267	1,48[illegible]7
50	Accrued Utility Revenues (173)		43,501,028	45,575[illegible]3
51	Miscellaneous Current and Accrued Assets (174)		19,789,004	136,083,227
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		583,652,340	817,050,137

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) ☒ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 1999

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	DEFERRED DEBITS			
54	Unamortized Debt Expenses (181)		3,199,245	4,460,890
55	Extraordinary Property Losses (182.1)	230	0	0
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
57	Other Regulatory Assets (182.3)	232	553,849,179	678,177,273
58	Prelim. Survey and Investigation Charges (Electric) (183)		0	0
59	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)		0	0
60	Clearing Accounts (184)		-208,555	20,063
61	Temporary Facilities (185)		2,600	8,151
62	Miscellaneous Deferred Debits (186)	233	95,104,387	84,630,170
63	Def. Losses from Disposition of Utility Plt. (187)		0	0
64	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
65	Unamortized Loss on Reaquired Debt (189)		14,995,700	15,665,889
66	Accumulated Deferred Income Taxes (190)	234	107,428,971	117,468,818
67	Unrecovered Purchased Gas Costs (191)		0	0
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		774,371,527	900,431,254
69	TOTAL Assets and Other Debits (Enter Total of lines 10,11,12,22,52,68)		4,180,487,875	4,585,168,312

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	**PROPRIETARY CAPITAL**			
2	Common Stock Issued (201)	250-251	321,201,454	321,201,454
3	Preferred Stock Issued (204)	250-251	29,220,000	25,786,600
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	770,453	744,754
7	Other Paid-In Capital (208-211)	253	461,564,309	461,630,767
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	564,145,616	579,995,277
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	23,354,612	7,428,985
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		1,400,256,444	1,396,787,837
15	**LONG-TERM DEBT**			
16	Bonds (221)	256-257	550,000,000	460,135,000
17	(Less) Reaquired Bonds (222)	256-257	0	0
18	Advances from Associated Companies (223)	256-257	0	0
19	Other Long-Term Debt (224)	256-257	473,000,000	648,000,000
20	Unamortized Premium on Long-Term Debt (225)		0	0
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		11,158,378	10,807,695
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		1,011,841,622	1,097,327,305
23	**OTHER NONCURRENT LIABILITIES**			
24	Obligations Under Capital Leases - Noncurrent (227)		86,776,340	81,940,884
25	Accumulated Provision for Property Insurance (228.1)		0	0
26	Accumulated Provision for Injuries and Damages (228.2)		3,442,094	4,755,621
27	Accumulated Provision for Pensions and Benefits (228.3)		24,753,106	21,928,714
28	Accumulated Miscellaneous Operating Provisions (228.4)		2,289,808	1,454,831
29	Accumulated Provision for Rate Refunds (229)		0	3,897,876
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)		117,261,348	113,977,926
31	**CURRENT AND ACCRUED LIABILITIES**			
32	Notes Payable (231)		123,005,000	194,918,000
33	Accounts Payable (232)		161,206,084	164,092,137
34	Notes Payable to Associated Companies (233)		0	0
35	Accounts Payable to Associated Companies (234)		72,711,056	67,801,987
36	Customer Deposits (235)		11,958,936	8,196,057
37	Taxes Accrued (236)	262-263	159,481,323	158,543,908
38	Interest Accrued (237)		13,388,998	16,048,875
39	Dividends Declared (238)		0	0
40	Matured Long-Term Debt (239)		0	0
41	Matured Interest (240)		0	0
42	Tax Collections Payable (241)		1,116,054	1,003,190
43	Miscellaneous Current and Accrued Liabilities (242)		80,397,188	188,306,625
44	Obligations Under Capital Leases-Current (243)		13,435,897	13,944,976
45	TOTAL Current & Accrued Liabilities (Enter Total of lines 32 thru 44)		636,700,536	812,855,755

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Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)		0	0
48	Accumulated Deferred Investment Tax Credits (255)	266-267	39,295,832	35,838,046
49	Deferred Gains from Disposition of Utility Plant (256)		0	0
50	Other Deferred Credits (253)	269	15,376,804	36,545,873
51	Other Regulatory Liabilities (254)	278	101,510,034	206,748,230
52	Unamortized Gain on Reaquired Debt (257)		0	0
53	Accumulated Deferred Income Taxes (281-283)	272-277	858,245,255	885,085,340
54	TOTAL Deferred Credits (Enter Total of lines 47 thru 53)		1,014,427,925	1,164,217,489
55			0	0
56			0	0
57			0	0
58			0	0
59			0	0
60			0	0
61			0	0
62			0	0
63			0	0
64			0	0
65			0	0
66			0	0
67			0	0
68	TOTAL Liab and Other Credits (Enter Total of lines 14,22,30,45,54)		4,180,487,875	4,585,166,312

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over Lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	2,048,521,677	2,115,000,281
3	Operating Expenses			
4	Operation Expenses (401)	320-323	1,201,864,646	1,257,956,777
5	Maintenance Expenses (402)	320-323	121,298,834	139,610,857
6	Depreciation Expense (403)	336-337	147,529,046	144,166,834
7	Amort. & Depl. of Utility Plant (404-405)	336-337	1,525,483	312,949
8	Amort. of Utility Plant Acq. Adj. (406)	336-337	930	12,696
9	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)			
10	Amort. of Conversion Expenses (407)			
11	Regulatory Debits (407.3)			
12	(Less) Regulatory Credits (407.4)			
13	Taxes Other Than Income Taxes (408.1)	262-263	164,213,529	166,610,557
14	Income Taxes - Federal (409.1)	262-263	84,614,905	82,497,016
15	- Other (409.1)	262-263	1,677,481	2,790,489
16	Provision for Deferred Income Taxes (410.1)	234, 272-277	209,456,389	145,924,750
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	162,240,618	111,011,816
18	Investment Tax Credit Adj. - Net (411.4)	266	-1,824,781	-1,826,955
19	(Less) Gains from Disp. of Utility Plant (411.6)		17,270	8,844
20	Losses from Disp. of Utility Plant (411.7)			
21	(Less) Gains from Disposition of Allowances (411.8)		9,529,110	3,042,822
22	Losses from Disposition of Allowances (411.9)		1,557,629	1,984,327
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		1,760,127,093	1,825,976,815
24	Net Util Oper Inc (Enter Tot line 2 less 23) Carry fwd to P117,line 25		288,394,584	289,023,466

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

B. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages.122-123 or in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
2,048,521,677	2,115,000,281					2
						3
1,201,864,646	1,257,956,777					4
121,298,834	139,610,857					5
147,529,046	144,166,834					6
1,525,483	312,949					7
930	12,696					8
						9
						10
						11
						12
164,213,529	166,610,557					13
84,614,905	82,497,016					14
1,677,481	2,790,489					15
209,456,389	145,924,750					16
162,240,618	111,011,816					17
-1,824,781	-1,826,955					18
17,270	8,844					19
						20
9,529,110	3,042,822					21
1,557,629	1,984,327					22
1,760,127,093	1,825,976,815					23
288,394,584	289,023,466					24

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)		288,394,584	289,023,466
26	Other Income and Deductions			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)		2,552,089	1,629,123
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		2,568,631	1,844,179
31	Revenues From Nonutility Operations (417)		21,838,857	
32	(Less) Expenses of Nonutility Operations (417.1)		21,797,173	
33	Nonoperating Rental Income (418)		171,043	11,597
34	Equity in Earnings of Subsidiary Companies (418.1)	119	1,396,155	1,777,129
35	Interest and Dividend Income (419)		1,163,935	1,208,378
36	Allowance for Other Funds Used During Construction (419.1)		485,744	104,047
37	Miscellaneous Nonoperating Income (421)		659,342,422	343,688,803
38	Gain on Disposition of Property (421.1)		2,064	1,933,156
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		662,586,505	348,508,054
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)		188	12,674
42	Miscellaneous Amortization (425)	340	-2,635	
43	Miscellaneous Income Deductions (426.1-426.5)	340	661,769,283	357,260,680
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		661,766,836	357,273,354
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263	659,960	663,444
47	Income Taxes-Federal (409.2)	262-263	-3,140,572	-4,019,146
48	Income Taxes-Other (409.2)	262-263		
49	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	14,333,063	1,766,275
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	14,938,075	3,770,026
51	Investment Tax Credit Adj.-Net (411.5)		-1,633,005	-1,698,641
52	(Less) Investment Tax Credits (420)			
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		-4,718,629	-7,058,094
54	Net Other Income and Deductions (Enter Total lines 39, 44, 53)		5,538,298	-1,707,206
55	Interest Charges			
56	Interest on Long-Term Debt (427)		72,771,151	69,584,141
57	Amort. of Debt Disc. and Expense (428)		977,817	751,505
58	Amortization of Loss on Reaquired Debt (428.1)		1,395,677	1,687,380
59	(Less) Amort. of Premium on Debt-Credit (429)			2,736
60	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		116,273	
61	Interest on Debt to Assoc. Companies (430)	340		
62	Other Interest Expense (431)	340	11,049,084	7,956,717
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		4,301,547	2,585,997
64	Net Interest Charges (Enter Total of lines 56 thru 63)		81,775,909	77,391,010
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		212,156,973	209,925,250
66	Extraordinary Items			
67	Extraordinary Income (434)			
68	(Less) Extraordinary Deductions (435)			
69	Net Extraordinary Items (Enter Total of line 67 less line 68)			
70	Income Taxes-Federal and Other (409.3)	262-263		
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)			
72	Net Income (Enter Total of lines 65 and 71)		212,156,973	209,925,250

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance-Beginning of Year		564,145,616
2	Changes		
3	Adjustments to Retained Earnings (Account 439)		
4			
5			
6			
7			
8			
9	TOTAL Credits to Retained Earnings (Acct. 439)		
10			
11			
12			
13			
14			
15	TOTAL Debits to Retained Earnings (Acct. 439)		
16	Balance Transferred from Income (Account 433 less Account 418.1)		210,760,818
17	Appropriations of Retained Earnings (Acct. 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		
23	Dividends Declared-Preferred Stock (Account 437)		
24			-1,420,419
25			
26			
27			
28			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-1,420,419
30	Dividends Declared-Common Stock (Account 438)		
31			-210,812,520
32			
33			
34			
35			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-210,812,520
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		17,321,782
38	Balance - End of Year (Total 1,9,15,16,22,29,36,37)		579,995,277
	APPROPRIATED RETAINED EARNINGS (Account 215)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
39			
40			
41			
42			
43			
44			
45	TOTAL Appropriated Retained Earnings (Account 215)		
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)		
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Total 38, 47)		579,995,277
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)		
49	Balance-Beginning of Year (Debit or Credit)		23,354,612
50	Equity in Earnings for Year (Credit) (Account 418.1)		1,396,155
51	(Less) Dividends Received (Debit)		17,321,782
52			
53	Balance-End of Year (Total lines 49 thru 52)		7,428,985

FOOTNOTE DATA

Schedule Page: 118 Line No.: 24 Column: c

Ohio Power Company, 1999
Dividends Declared - Preferred Stock (Account 437)

4.08% Series	60,893
4.20% Series	97,020
4.40% Series	141,643
4.50% Series	*460,593
6.35% Series	31,750
6.02% Series	156,520
5.90% Series	472,000
Total	1,420,419

* Includes $39 Adj

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in page 122-123. Information about non-cash investing and financing activities should be provided on Page 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income	212,156,973
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	149,055,459
5	Amortization of	
6	Deferred Collection of Fuel Cost	-76,977,561
7		
8	Deferred Income Taxes (Net)	46,610,759
9	Investment Tax Credit Adjustment (Net)	-3,457,786
10	Net (Increase) Decrease in Receivables	-45,630,921
11	Net (Increase) Decrease in Inventory	-49,424,984
12	Net (Increase) Decrease in Allowances Inventory	-12,182,755
13	Net Increase (Decrease) in Payables and Accrued Expenses	-1,402,339
14	Net (Increase) Decrease in Other Regulatory Assets	-2,599,589
15	Net Increase (Decrease) in Other Regulatory Liabilities	24,191,811
16	(Less) Allowance for Other Funds Used During Construction	485,744
17	(Less) Undistributed Earnings from Subsidiary Companies	1,396,155
18	Payment of Disputed Tax and Interest Related to COLI	-3,929,148
19	Accrued Utility Revenues	-2,074,255
20	Unrealized Gain for Trading Assets and Liabilities	-15,324,160
21	Other (Net)	1,975,399
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	219,105,004
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	-174,574,130
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	-485,744
31	Other: Proceeds from Sale and Leaseback Trans	1,758,378
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-172,330,008
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	3,974,521
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	15,816,847
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

STATEMENT OF CASH FLOWS

4. Investing Activities include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of Leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of Leases capitalized with the plant cost on pages 122-123.
5. Codes used:
(a) Net proceeds or payments. (c) Include commercial paper.
(b) Bonds, debentures and other long-term debt. (d) Identify separately such items as investments, fixed assets, intangibles, etc.
6. Enter on pages 122-123 clarifications and explanations.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other	
54		
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	Total of lines 34 thru 55)	-152,538,640
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	225,000,000
62	Preferred Stock	
63	Common Stock	
64	Other:	-2,691,618
65		
66	Net Increase in Short-Term Debt (c)	71,913,000
67	Other:	
68		
69		
70	Cash Provided by Outside Sources (Total 61 thru 69)	294,221,382
71		
72	Payments for Retirement of:	
73	Long-term Debt (b)	-139,735,000
74	Preferred Stock	-3,433,400
75	Common Stock	
76	Other:	40,758
77		
78	Net Decrease in Short-Term Debt (c)	
79		
80	Dividends on Preferred Stock	-1,420,419
81	Dividends on Common Stock	-210,812,520
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	-61,139,199
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22,57 and 83)	5,427,165
87		
88	Cash and Cash Equivalents at Beginning of Year	22,580,051
89		
90	Cash and Cash Equivalents at End of Year	28,007,216

Name of Respondent	This Report Is:	Date of Report	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

NOTES TO FINANCIAL STATEMENTS

1. SIGNIFICANT ACCOUNTING POLICIES:

Organization

Ohio Power Company (the Company or OPCo) is a wholly-owned subsidiary of American Electric Power Company, Inc. (AEP Co., Inc.), a public utility holding company. The Company is engaged in the generation, purchase, sale, transmission and distribution of electric power to 691,000 retail customers in northwestern, east central, eastern and southern sections of Ohio and does business as American Electric Power (AEP). Under terms of the AEP System Power Pool (AEP Power Pool) and AEP System Transmission Equalization Agreement, the Company's generation and transmission facilities are operated in conjunction with the facilities of certain other AEP affiliated utilities as an integrated utility system. The Company as a member of the AEP Power Pool shares in the revenues and costs of AEP Power Pool wholesale sales to neighboring utility systems and power marketers. The Company also sells wholesale power to municipalities and cooperatives.

Regulation

As a subsidiary of AEP Co., Inc., the Company is subject to regulation by the Securities and Exchange Commission (SEC) under the Public Utility Holding Company Act of 1935 (1935 Act). Retail rates are regulated by the Public Utilities Commission of Ohio (PUCO). The Federal Energy Regulatory Commission(FERC) regulates the Company's wholesale and transmission rates.

Basis of Accounting

The accounting of the Company is subject in certain respects to both the requirements of the PUCO and the FERC. The financial statements of the Company have been prepared in accordance with the accounting requirements of the Uniform System of Accounts prescribed by the FERC. The principal differences from generally accepted accounting principles include accounting for subsidiaries on the equity basis, the exclusion of current maturities of long-term debt from current liabilities, the exclusion of comparative statements of retained earnings and cash flows and the requirement to report deferred tax assets and liabilities separately rather than as a single amount.

As a cost-based rate-regulated entity, the Company's financial statements reflect the actions of regulators that result in the recognition of revenues and expenses in different time periods than enterprises that are not rate regulated. In accordance with Statement of Financial Accounting Standards (SFAS) 71, "Accounting for the Effects of Certain Types of Regulation," regulatory assets (deferred expenses) and regulatory liabilities (deferred income) are recorded to reflect the economic effects of regulation and to match expenses with regulated revenues.

Use of Estimates

The preparation of these financial statements requires in certain instances the use of estimates. Actual results could differ from those estimates.

Utility Plant

Electric utility plant is stated at original cost and is generally subject to first mortgage liens. Additions, major replacements and betterments are added to the plant accounts. Retirements of plant are deducted from the electric utility plant in service account and deducted from accumulated depreciation together with associated removal costs, net of salvage. The costs of labor, materials and overheads incurred to operate and maintain utility plant are included in operating expenses.

Allowance for Funds Used During Construction (AFUDC)

AFUDC is a noncash nonoperating income item that is capitalized and recovered through depreciation over the service life of utility plant. It represents the estimated cost of borrowed and equity funds used to finance construction projects. The amounts of AFUDC for 1999 and 1998 were not significant.

Depreciation, Depletion and Amortization

Depreciation of electric utility plant is provided on a straight-line basis over the estimated useful lives of property, other than coal-mining property, and is calculated largely through the use of composite rates by functional class as follows:

Functional Class of Property	Annual Composite Depreciation Rates	
	1999	1998
Production:		
Steam-Fossil-Fired	3.4%	3.4%
Hydroelectric-Conventional	2.7%	2.7%
Transmission	2.3%	2.3%
Distribution	4.0%	4.0%
General	2.7%	2.5%

Amounts for demolition and removal of plant are recovered through depreciation charges included in rates.

Cash and Cash Equivalents

Cash and cash equivalents include temporary cash investments with original maturities of three months or less.

Operating Revenues and Fuel Costs

Revenues include billed revenues as well as an accrual of electricity consumed but unbilled at month-end. Changes in retail fuel cost are deferred until reflected in revenues through a PUCO fuel cost recovery mechanism. See Note 2 regarding limitations on recovery of retail jurisdictional fuel costs. Wholesale

jurisdictional fuel cost changes are expensed and billed as incurred.

Energy Marketing and Trading Transactions

The AEP Power Pool administers and implements power marketing and trading transactions (trading activities) in which the Company shares. Trading activities involve the sale of electricity under physical forward contracts at fixed and variable prices and the trading of electricity contracts including exchange traded futures and options, and over-the-counter options and swaps. The majority of these transactions represent physical forward electric contracts in the AEP System's traditional marketing area and are typically settled by entering into offsetting contracts. The net revenues from these regulated transactions in AEP System's traditional marketing area are included in operating revenues for ratemaking, accounting and financial and regulatory reporting purposes.

In addition the AEP Power Pool enters into transactions for the purchase and sale of electricity options, futures and swaps, and for the forward purchase and sale of electricity outside of the AEP System's traditional marketing area. The Company's share of these non-regulated trading activities are included in nonoperating income.

In the first quarter of 1999 the Company adopted the Financial Accounting Standards Board's Emerging Issues Task Force Consensus (EITF) 98-10, "Accounting for Contracts Involved in Energy Trading and Risk Management Activities". The EITF requires that all energy trading contracts be marked-to-market. The effect on the Statement of Income of marking open trading contracts to market is deferred as regulatory assets or liabilities for those open trading transactions within the AEP System Power Pool's marketing area that are included in cost of service on a settlement basis for ratemaking purposes. The Company's share of non-regulated open trading contracts are accounted for on a mark-to-market basis in non-operating income. The unrealized mark-to-market gains and losses from trading activities are reported as assets and liabilities, respectively. The adoption of the EITF did not have a material effect on results of operations, cash flows or financial condition.

The Company enters into contracts to manage the exposure to unfavorable changes in the cost of debt to be issued. These anticipatory debt instruments are entered into in order to manage the change in interest rates between the time a debt offering is initiated and the issuance of the debt (usually a period of 60 days). Gains or losses on the anticipation debt instruments are deferred and amortized over the life of the debt issuance with the amortization included in interest charges. There were no such forward contracts outstanding at December 31, 1999 or 1998.

See Note 10 - Financial Instruments, Credit and Risk Management for further discussion.

Income Taxes

The Company follows the liability method of accounting for income taxes as prescribed by SFAS 109, "Accounting for Income Taxes." Under the liability method, deferred income taxes are provided for all temporary differences between the book cost and tax basis of assets and liabilities which will result in a future tax consequence. Where the flow-through method of accounting for temporary differences is reflected in rates (that is, deferred taxes are not included in the cost of service for determining regulated rates for electricity), deferred income taxes are recorded and related regulatory assets and liabilities are established in accordance with SFAS 71.

Investment Tax Credits

Investment tax credits have been accounted for under the flow-through method except where regulatory commissions have reflected investment tax credits in the rate-making process on a deferral basis. Investment tax credits that have been deferred are being amortized over the life of the regulated plant investment.

Debt and Preferred Stock

Gains and losses from the reacquisition of debt are deferred and amortized over the remaining term of the reacquired debt in accordance with rate-making treatment. If the debt is refinanced the reacquisition costs are deferred and amortized over the term of the replacement debt commensurate with their recovery in rates.

Debt discount or premium and debt issuance expenses are deferred and amortized over the term of the related debt, with the amortization included in interest charges.

Redemption premiums paid to reacquire preferred stock are included in paid-in capital and amortized to retained earnings commensurate with their recovery in rates. The excess of par value over costs of preferred stock reacquired is credited to paid-in capital and amortized to retained earnings.

Other Property and Investments

Other property and investments are stated at cost. The Company carries its investment in the net assets of its three wholly-owned subsidiaries and two jointly-owned companies at cost plus its equity in their undistributed earnings since acquisition.

The Company has 50% interests in two jointly-owned companies. The Company's investment in these companies is included in other property and investments and was $695,000 and $705,000 at December 31, 1999 and 1998, respectively. One company is a joint-facility company that operates the Cardinal Plant which is owned with an unaffiliated company. The expenses of the active joint-facility company, including compensation for the use of certain capital, are apportioned between the owners of the plants. The Company's share of the costs is appropriately classified in the Statement of Income's operating expense accounts. The second company, Central Coal Company, which is owned with an affiliated company, is

inactive.

The Company has investments in three wholly-owned subsidiaries: Central Ohio Coal Company (COCCo), Southern Ohio Coal Company (SOCCo) and Windsor Coal Company (WCCo) which conducted mining operations at the Muskingum mine, Meigs mine and Windsor mine, respectively. Coal produced by the coal-mining subsidiaries is sold to the Company at cost plus an SEC approved return on investment. The Muskingum coal mine which supplied all of its output to OPCo was closed in October 1999. In 1999 the Company announced that the affiliated Windsor coal mine would close April 30, 2000. The Company's purchases from these subsidiaries were $397.3 million in 1999 and $380.2 million in 1998. The operating revenues of the subsidiaries are included in the Statement of Income of the Company, generally as fuel expense. The Company's net investment in these subsidiaries was $52.3 million and $68.2 million at December 31, 1999 and 1998, respectively.

The Company received from its subsidiaries and joint-facility companies dividends totaling $1.5 million and $1.8 million in 1999 and 1998, respectively and return of capital investment totaling $15.8 million and $8.9 million in 1999 and 1998, respectively.

The Company's operating revenues include energy sold directly to two wholly-owned subsidiaries in the amounts of $9.2 and $9.5 million in 1999 and 1998, respectively.

Comprehensive Income

There were no material differences between net income and comprehensive income.

2. RATE MATTERS:

Recovery of Fuel Costs

Under the terms of a 1992 stipulation agreement the cost of coal burned at the Gavin Plant is subject to a 15-year predetermined price of $1.575 per million Btu's with quarterly escalation adjustments through November 2009. A 1995 Settlement Agreement set the fuel component of the electric fuel component (EFC) factor at 1.465 cents per Kwh for the period June 1, 1995 through November 30, 1998. The 1995 Settlement Agreement requires for the two year period from December 1, 1998 through November 30, 2000 that coal from Central Ohio Coal Company's Muskingum mine and Windsor Coal Company's mine be priced at the market price for comparable quality coal. The Company is allowed to defer the difference for future recovery. Effective December 1, 1998 the 1992 stipulation continued to control the recovery of fuel costs at the Gavin Plant and the ability of OPCo to recover the costs to shut down its affiliated mines. To the extent the actual cost of coal burned at the Gavin Plant is below the predetermined prices, the stipulation agreement provides the Company with the opportunity to recover over its term the Ohio jurisdictional share of the Company's investment in and the liabilities and future shutdown

costs of its affiliated mines as well as any fuel costs incurred above the predetermined rate and deferred for future recovery under the agreements. These agreements will be superseded effective January 1, 2001 by the Ohio Electric Restructuring Act of 1999 (see Note 3).

The Muskingum coal mine which supplied all of its output to OPCo was closed in October 1999. During 1999 efforts began to reclaim the properties, sell or scrap all mining equipment, terminate both capital and operating leases and perform other activities necessary to shut down the mine. Mine reclamation activities should be completed by December 31 2002; postremediation monitoring is anticipated to continue for five years after completion of reclamation.

In 1999 the Company announced that the affiliated Windsor coal mine would close April 30, 2000. After the mine closes, efforts will begin to reclaim the property, sell or scrap all mining equipment and perform other activities necessary to shut down the mine. Reclamation activities should be completed within two to three years after shutdown.

The Company recorded mine closing costs of $45 million in 1998 for the Muskingum mine and $48 million in 1999 for the Windsor mine. Pursuant to terms of the 1992 and 1995 agreements, the Company deferred accrued mine closure costs of $19 million in 1998 for the Muskingum mine and $25 million in 1999 for the Windsor mine. Fuel expense included $23 million and $26 million in 1999 and 1998, respectively, of mine closure costs. At December 31, 1999, the accrued liabilities for reclamation, mine closing costs and post shutdown costs were $119 million for the Muskingum mine and $84 million for the Windsor mine.

Revenues and net income for the Muskingum mining operation in 1999 up to the shutdown date were $64 million and $1,000, respectively. For the year ended December 31, 1998 revenues and net income from the Muskingum mining operation were $110 million and $1,000. For the years ended December 31, 1999 and 1998 revenues and net income from the Windsor mining operation were $123 million and $18,000 and $65 million and $123,000, respectively.

Management believes the Ohio jurisdictional portion of the cost of the mine shutdowns can be deferred for future recovery through the Ohio fuel clause mechanism under terms of the Ohio fuel clause predetermined price agreements. At December 31, 1999 the Company has deferred $196 million under the terms of the Ohio fuel clause predetermined price agreements. However, since the Ohio Electric Restructuring Act of 1999 (the Act) supersedes the agreements, the Company has filed under the provisions of the Act for recovery of all of its generation related regulatory assets which includes the fuel deferral at December 31, 1999 plus the projected balance that will be deferred for the accrual of the Meigs mine closure costs by the beginning of the transition period, January 1, 2001. Under the provisions of the Act the Company is seeking a total of $360 million for the regulatory assets deferred under the above agreements through transition rates and a post generation deregulation five year wires charge. Unless the cost of the

remaining coal production and deferred mine shutdowns are recovered through the remaining Ohio fuel clause rates and Ohio restructuring transition rates and/or a post deregulation wires charge, future results of operations and cash flows will be adversely affected.

Management intends to continue to recover from non-Ohio jurisdictional ratepayers the non-Ohio jurisdictional portion of the investment in and the liabilities and closing costs of the Meigs, Muskingum and Windsor mines. The non-Ohio jurisdictional portion of shutdown costs for these mines which includes the investment in the mines, leased asset buy-outs, reclamation costs and employee benefits is estimated to be approximately $62 million after tax at December 31, 1999.

Open Access Transmission Tariff

The Federal Energy Regulatory Commission (FERC) issued orders 888 and 889 in April 1996 which required each public utility that owns or controls interstate transmission facilities to file an open access network and point-to-point transmission tariff that offers services comparable to the utility's own uses of its transmission system. The orders also require utilities to functionally unbundle their services, by requiring them to use their own transmission service tariffs in making off-system and third-party sales. As part of the orders, the FERC issued a pro-forma tariff which reflects the Commission's views on the minimum non-price terms and conditions for non-discriminatory transmission service. The FERC orders also allow a utility to seek recovery of certain prudently-incurred stranded costs that result from unbundled transmission service.

In July 1996, the AEP System companies filed an Open Access Transmission Tariff conforming with the FERC's pro-forma transmission tariff, subject to the resolution of certain pricing issues. The 1996 tariff incorporated transmission rates which were the result of a settlement of a pending rate case, but which were being collected subject to refund from certain customers who opposed the settlement and continued to litigate the reasonableness of AEP's transmission rates. On July 30, 1999, the FERC issued an order in the litigated rate case which would reduce AEP's rates for the affected customers below the settlement rate. AEP and certain of the affected customers have sought rehearing of the Commission's Order. The Company made a provision in September 1999 for its share of the refund including interest.

On December 10, 1999, the AEP System filed a settlement agreement with the FERC resolving the issues on rehearing of the July 30, 1999 order. Under terms of the settlement, the AEP System will make refunds retroactive to September 7, 1993 to certain customers affected by the July 30, 1999 FERC order. The refunds will be made in two payments. The first payment was made on February 2, 2000 pursuant to a FERC order granting AEP's request to make interim refunds. The remainder will be paid after the FERC issues a final order and approves a compliance filing that the AEP System will make pursuant to the final order. In addition, a new rate was made effective January 1, 2000, subject to FERC approval, for all transmission service customers and a future rate was

established to take effect upon the consummation of the AEP and Central and South West Corporation merger unless a superseding rate is made effective prior to the merger.

3. OHIO RESTRUCTURING LEGISLATION:

The Ohio Electric Restructuring Act of 1999 (the Act) became law in October 1999. The Act provides for customer choice of electricity supplier, a residential rate reduction of 5% for the generation portion of rates and a freezing of generation rates including fuel rates beginning on January 1, 2001. The Act also provides for a five-year transition period to move from cost based rates to market pricing for generation services. It authorizes the PUCO to address certain major transition issues including unbundling of rates and the recovery of transition costs. Under the Act, transition costs can include regulatory assets, impairments of generating assets and other stranded costs, employee severance and retraining costs, consumer education costs and other costs. Stranded generation costs are those costs of generation above the market price for electricity that potentially would not be recoverable in a competitive market.

Retail electric services that will be competitive are defined in the Act as electric generation service, aggregation service and power marketing and brokering. Under the legislation the PUCO is granted broad oversight responsibility and is required by the Act to promulgate rules for competitive retail electric generation service and transition plan filings. The Act also gives the PUCO authority to approve a transition plan for each electric utility company and sets a deadline of no later than October 31, 2000 for those approvals.

The Act provides that electric utilities in Ohio with an opportunity to recover PUCO approved allowable transition costs through generation rates paid through December 31, 2005 by customers who do not switch generation suppliers and through a transition charge for customers who switch generation suppliers. Recovery of the regulatory asset portion of transition costs can, under certain circumstances, extend beyond the five-year transition period but cannot continue beyond December 31, 2010.

The Act also provides for a reduction in property tax assessments, the imposition of franchise and income taxes, and the replacement of a gross receipts tax with a kilowatt-hour (kwh) based excise tax. The property tax assessment percentage on generation property will be lowered from 100% to 25% of value effective January 1, 2001 and electric utilities will become subject to the Ohio Corporate Franchise Tax and municipal income taxes on January 1, 2002. The last year for which electric utilities will pay the excise tax based on gross receipts is the tax year ending April 30, 2002. As of May 1, 2001 electric distribution companies will be subject to an excise tax based on kwh sold to Ohio customers. The gross receipts tax is paid at the beginning of the tax year, deferred as a prepaid expense and amortized to expense during the tax year pursuant to the tax law whereby the payment of the tax results in the privilege to conduct

business in the year following the payment of the tax. The change in the tax law to impose an excise tax based on kwh sold to Ohio customers commencing before the expiration of the gross receipts tax privilege period will result in a 12 month period when the Company is recording as an expense both the gross receipts tax and the excise tax. In the Company's Ohio transition plan filing, recovery of $50 million was sought for this overlap of the gross receipts and excise taxes.

The Company filed its transition plan with the PUCO on December 30, 1999. The filing included the following elements:

- a rate unbundling plan including tariff terms and conditions necessary for restructuring,
- a corporate separation plan,
- an application for transition revenues,
- a plan for independent operation of transmission facilities and
- other components for the implementation of restructuring.

Under the rate unbundling plan in the transition plan filing, the Company will offer two transition period tariffs beginning January 1, 2001, the standard tariff and the open access distribution tariff. The proposed standard tariff applies to customers who do not choose an alternative energy supplier. This tariff schedule includes detailed charges for generation, transmission and distribution and riders to fund universal service, to promote energy efficiency and to recover regulatory assets and taxes. Taxes include charges for municipal income, excise and franchise taxes and tax credits for gross receipts and property taxes. For customers who choose an alternative electric supplier, the proposed open access distribution tariff will apply. This tariff includes charges for transmission and distribution and riders to fund universal service, to promote energy efficiency and to recover regulatory assets and taxes. These riders are the same as those in the standard tariff except there is no property tax credit.

The Company's corporate separation plan proposal requires establishment of separate subsidiaries to own and operate the transmission and distribution assets. The Company will retain generation related assets. The separation plan will be implemented in a manner that recognizes the current overlap of financing arrangements. This would permit an orderly and economically efficient separation of generation from transmission and distribution so that additional transition costs can be minimized from premature unwinding of existing financial instruments. Prior to the actual legal separation, the Company will functionally separate generation from transmission and distribution.

An application to receive transition revenues was included in the Company's transition plan filing. It requests recovery of stranded generation costs over a five year period and recovery of generation-related regulatory assets of $611 million over a 10-year period. The amount requested for recovery of regulatory assets includes current and new regulatory assets including those arising from compliance with the Act and closure of the affiliated mines.

Included in the transition plan is a proposal to implement independent operation of the transmission system. The Company proposes to join a regional transmission organization whose approval is currently pending before the FERC. A project timeline for activities to implement operational support systems and other technical implementation issues to arrive at and support a competitive electricity market are included in the transition plan.

The Company plans to provide severance, retraining, early retirement, retention, outplacement and other assistance for displaced employees. At this time no employees are identified as affected by electric utility restructuring. Consequently, recovery of such costs was not requested in transition revenues as filed with the transition plan.

The transition plan includes a consumer education plan which will be implemented in conjunction with other electric utilities and the PUCO staff. The transition plan also has terms and conditions for changing suppliers and the commitment of time a customer must accept in a service contract which are two features necessary to accommodate restructuring.

A proposed shopping incentive in the transition plan represents the lower of the market price or the unbundled generation rate in current tariff schedules.

The Company defers as regulatory assets and liabilities certain expenses and revenues consistent with the regulatory process in accordance with SFAS 71. Management has concluded that as of December 31, 1999 the requirements to apply SFAS 71 continue to be met since the Company's rates for generation will continue to be cost-based regulated until the PUCO takes action on the transition plan and the proposed tariff schedules contained in it as provided in the Act. The establishment, on or before the October 31, 2000 deadline, of rates and charges under the transition plan should enable the Company to determine its ability to recover regulatory assets, transition costs and other stranded costs, a requirement to discontinue application of SFAS 71.

When the transition plan and tariff schedules are approved, the application of SFAS 71 will be discontinued for the Ohio retail jurisdictional portion of the generation business. At that time the Company will have to write-off its Ohio jurisdictional generation-related regulatory assets to the extent that they cannot be recovered under the tariff schedules in the transition plan approved by the PUCO and record any asset impairments in accordance with SFAS 121, "Accounting for the Impairment of Long-lived Assets and for Long-lived Assets to Be Disposed Of." An impairment loss would be recorded to the extent that the cost of generating assets cannot be recovered through generation-related revenues during the transition period and future market prices. Until the PUCO completes its regulatory process and issues an order related to the Company's transition plan, it is not possible for management to determine if any of the Company's generating assets are impaired in

accordance with SFAS 121. The amount of regulatory assets recorded on the books at December 31, 1999 applicable to the Ohio retail jurisdictional generating business is $361 million before related tax effects. Due to the planned closing of affiliated mines and other anticipated events, generation-related regulatory assets as of December 31, 2000 allocable to the Ohio retail jurisdiction are estimated to exceed $520 million, before income tax effects. Recovery of these regulatory assets and an estimated asset impairment are being sought as a part of the Company's Ohio transition plan filing.

A determination of whether the Company will experience any asset impairment loss regarding its Ohio retail jurisdictional generating assets and any loss from a possible inability to recover Ohio generation-related regulatory assets and other transition costs cannot be made until the PUCO takes action on the Company's transition plan. Management is seeking full recovery of generation-related regulatory assets, stranded costs and other transition costs in its transition plan filing. The PUCO is required to complete its regulatory process including review of the Company's transition plan filing and issue a transition order no later than October 31, 2000. Should the PUCO fail to fully approve the Company's transition plan and its tariff schedules which include recovery of the Company's generation-related regulatory assets, stranded costs and other transition costs, it could have a material adverse effect on results of operations, cash flows and possibly financial condition.

4. COMMITMENTS AND CONTINGENCIES:

Construction and Other Commitments

Substantial construction commitments have been made to support the Company's utility operations and are estimated to be $771 million for 2000-2002.

In addition to fuel acquired from coal-mining subsidiaries and spot-markets, the Company has long-term fuel supply contracts with unaffiliated companies. The contracts generally contain clauses that provide for periodic price adjustments. The Company's retail jurisdictional fuel clause mechanism provides, with the PUCO's review and approval, for deferral and subsequent recovery or refund of changes in the cost of fuel. However, effective with restructuring in Ohio, which is effective on January 1, 2001, the fuel clause will be frozen and will eventually terminate on December 31, 2005 with the end of the transition period. As such the Company will be subject to market risk in the price of fuel after January 1, 2001. The unaffiliated fuel supply contracts are for various terms, the longest of which extends to 2012, and contain clauses that would release the Company from its obligation under certain force majeure conditions.

Federal EPA Complaint and Notice of Violation

Under the Clean Air Act, if a plant undertakes a major

modification that directly results in an emissions increase, permitting requirements might be triggered and the plant may be required to install additional pollution control technology. This requirement does not apply to activities such as routine maintenance, replacement of degraded equipment or failed components, or other repairs needed for the reliable, safe and efficient operation of the plant.

On November 3, 1999 the Department of Justice, at the request of Federal EPA, filed a complaint in the U.S. District Court for the Southern District of Ohio that alleges the Company made modifications to generating units at certain of its coal-fired generating plants over the course of the past 25 years that extend unit operating lives or increase unit generating capacity without a preconstruction permit in violation of the Clean Air Act. Federal EPA also issued Notices of Violation to other AEP companies alleging similar violations at certain AEP plants. A number of unaffiliated utilities also received Notices of Violation, complaints or administrative orders.

The states of New Jersey, New York and Connecticut were subsequently granted leave to intervene in the Federal EPA's action against the Company under the Clean Air Act. On November 18, 1999 a number of environmental groups filed a lawsuit against power plants owned by the Company alleging similar violations to those in the Federal EPA complaint and Notices of Violation. This action has been consolidated with the Federal EPA action.

The Clean Air Act authorizes civil penalties of up to $27,500 per day per violation at each generating unit ($25,000 per day prior to January 30, 1997). Civil penalties, if ultimately imposed by the court, and the cost of any required new pollution control equipment, if the court accepts Federal EPA's contentions, could be substantial.

Management believes its maintenance, repair and replacement activities were in conformity with the Clean Air Act and intends to vigorously pursue its defense of this matter.

In the event the Company does not prevail, any capital and operating costs of additional pollution control equipment that may be required as well as any penalties imposed would adversely affect future results of operations, cash flows and possibly financial condition unless such costs can be recovered through regulated rates, and as generation is deregulated, future market prices for electricity.

Litigation

The Internal Revenue Service (IRS) agents auditing the AEP System's consolidated federal income tax returns requested a ruling from their National Office that certain interest deductions claimed by the Company relating to AEP's corporate owned life insurance (COLI) program should not be allowed. As a result of a suit filed in U.S. District Court (discussed below) this request for ruling was withdrawn by the IRS agents. Adjustments have been or will be proposed by the IRS disallowing COLI interest deductions for

taxable years 1991-96. A disallowance of COLI interest deductions through December 31, 1999 would reduce earnings by approximately $76 million (including interest).

The Company made payments of taxes and interest attributable to COLI interest deductions for taxable years 1991-98 to avoid the potential assessment by the IRS of any additional above market rate interest on the contested amount. The payments to the IRS are included on the balance sheet in other investments pending the resolution of this matter. The Company is seeking refund through litigation of all amounts paid plus interest.

In order to resolve this issue, the Company filed suit against the United States in the U.S. District Court for the Southern District of Ohio in March 1998. In 1999 a U.S. Tax Court judge decided in the Winn-Dixie Stores v. Commissioner case that a corporate taxpayer's COLI interest deduction should be disallowed. Notwithstanding the Tax Court's decision in Winn-Dixie, management has made no provision for any possible adverse earnings impact from this matter because it believes, and has been advised by outside counsel, that it has a meritorious position and will vigorously pursue its lawsuit. In the event the resolution of this matter is unfavorable, it will have a material adverse impact on results of operations, cash flows and possibly financial condition.

Other

The Company is involved in a number of other legal proceedings and claims. While management is unable to predict the ultimate outcome of these matters, it is not expected that their resolution will have a material adverse effect on the results of operations, cash flows or financial condition.

5. SUBSEQUENT EVENT - NOx REDUCTIONS (March 3, 2000):

On March 3, 2000, the U.S. Court of Appeals for the District of Columbia Circuit (Appeals Court) issued a decision generally upholding Federal EPA's final rule (the NOx rule) that requires substantial reductions in nitrogen oxide (NOx) emissions in 22 eastern states, including the states in which the Company's generating plants are located. A number of utilities, including the Company, had filed petitions seeking a review of the final rule in the Appeals Court. On May 25, 1999, the Appeals Court had indefinitely stayed the requirement that states develop revised air quality programs to impose the NOx reductions but did not, however, stay the final compliance date of May 1, 2003.

On April 30, 1999, Federal EPA took final action with respect to petitions filed by eight northeastern states pursuant to the Clean Air Act (Section 126 Rule). The rule approved portions of the states' petitions and imposed NOx reduction requirements on AEP System generating units which are approximately equivalent to the reductions contemplated by the NOx Rule. The AEP System companies with generating plants, as well as other utility companies, filed a petition in the Appeals Court seeking review of Federal EPA's

approval of the northeastern states' petitions. In 1999, three additional northeastern states and the District of Columbia filed petitions with Federal EPA similar to those originally filed by the eight northeastern states. Since the petitions relied in part on compliance with an 8-hour ozone standard remanded by the Appeals Court in May 1999, Federal EPA indicated its intent to decouple compliance with the 8-hour standard and issue a revised rule.

On December 17, 1999, Federal EPA issued a revised Section 126 Rule not based on the 8-hour standard and ordered 392 industrial facilities, including certain coal-fired generating plants owned by the Company, to reduce their NOx emissions by May 1, 2003. This rule approves portions of the petitions filed by four northeastern states which contend that their failure to meet Federal EPA smog standards is due to emissions from upwind states' industrial and coal-fired generating facilities.

Preliminary estimates indicate that compliance with the NOx rule upheld by the Appeals Court could result in required capital expenditures of approximately $624 million for the Company. Since compliance costs cannot be estimated with certainty, the actual cost to comply could be significantly different than the Company's preliminary estimate depending upon the compliance alternatives selected to achieve reductions in NOx emissions. Unless such costs are recovered from customers through regulated rates and/or reflected in the future market price of electricity if generation is deregulated, they will have an adverse effect on future results of operations, cash flows and possibly financial condition.

6. RELATED PARTY TRANSACTIONS:

Benefits and costs of the AEP System's generating plants are shared by members of the AEP Power Pool of which the Company is a member. Under the terms of the System Interconnection Agreement, capacity charges and credits are designed to allocate the cost of the System's capacity among the AEP Power Pool members based on their relative peak demands and generating reserves. AEP Power Pool members are also compensated for the out-of-pocket costs of energy delivered to the AEP Power Pool and charged for energy received from the AEP Power Pool. The Company is a net supplier to the pool and, therefore, receives capacity credits from the AEP Power Pool.

Operating revenues include revenues for capacity and energy supplied to the AEP Power Pool as follows:

	Year Ended December 31, 1999	1998
	(In Thousands)	
Capacity Revenues	$148,876	$150,378
Energy Revenues	183,619	212,965
Total	$332,495	$363,343

Purchased power expense includes charges of $20.9 million in 1999 and $18.2 million in 1998 for energy received from the Power Pool.

The AEP Power Pool allocates operating revenues, purchased power expense and nonoperating income to the Company. Power marketing and trading operations, which are described in Note 1, are conducted by the AEP Power Pool and shared with the Company. Net trading transactions are included in operating revenues if the trading transactions are within the AEP Power Pool's traditional marketing area and are recorded in nonoperating income if the net trading transactions are outside of the AEP Power Pool's traditional marketing area. The total amounts allocated by the AEP Power Pool which includes amounts for power marketing and trading transactions, are as follows:

	Year Ended December 31, 1999	1998
	(in thousands)	
Operating Revenues	$138,709	$176,710
Purchased Power Expense	94,296	101,255
Nonoperating Income (Loss)	4,776	(10,136)

Purchased power expense includes $25.6 million in 1999 and $12 million in 1998 for energy bought from the Ohio Valley Electric Corporation, an affiliated company that is not a member of the AEP Power Pool.

Operating revenues include energy sold directly to Wheeling Power Company (WPCo) in the amounts of $55.6 million in 1999 and $55.2 million in 1998. WPCo is an affiliated distribution utility that is not a member of the AEP Power Pool.

The Company participates in the AEP Transmission Equalization Agreement along with other AEP System electric operating utility companies. This agreement combines certain AEP System companies' investments in transmission facilities and shares the costs of ownership in proportion to the System companies' respective peak demands. Pursuant to the terms of the agreement, since the Company's relative investment in transmission facilities is less than its relative peak demand, other operation expense includes equalization charges of $17.5 million and $16.9 million in 1999 and 1998, respectively.

Coal-transportation costs paid to affiliated companies aggregate approximately $9.1 million and $7.6 million in 1999 and 1998, respectively. These charges are included in fuel expense. The prices charged by the affiliates for coal transportation services are computed in accordance with orders issued by the SEC.

The Company and an affiliate, Appalachian Power Company, jointly own two power plants. The costs of operating these facilities are apportioned between the owners based on ownership interests. The Company's share of these costs is included in the appropriate expense accounts on the Statement of Income and the

investment is included in electric utility plant on the Comparative Balance Sheet.

American Electric Power Service Corporation (AEPSC) provides certain managerial and professional services to AEP System companies including the Company. The costs of the services are billed by AEPSC to its affiliated companies on a direct-charge basis whenever possible and on reasonable bases of proration for shared services. The billings for services are made at cost and include no compensation for the use of equity capital, which is furnished to AEPSC by AEP Co., Inc. Billings from AEPSC are capitalized or expensed depending on the nature of the services rendered. AEPSC and its billings are subject to the regulation of the SEC under the 1935 Act.

7. STAFF REDUCTIONS:

During 1998 an internal evaluation of the power generation organization was conducted with a goal of developing a better organizational structure for a competitive generation market. The study was completed in October 1998. In addition, a review of energy delivery staffing levels was conducted in 1998. As a result approximately 150 power generation and energy delivery positions were identified for elimination.

Severance accruals totaling $8.6 million were recorded in December 1998 for reductions in power generation and energy delivery staffs and were charged to other operation expense in the Consolidated Statements of Income. In the first quarter of 1999 the power generation and energy delivery staff reductions were made. The amount of severance benefits paid was not significantly different from the amount accrued.

8. BENEFIT PLANS:

The Company participates in the AEP System qualified pension plan, a defined benefit plan which covers all employees. Net pension credits for the AEP System pension plan for the year ended December 31, 1999 and 1998 were $4.7 million and $0.3 million, respectively.

Postretirement benefits other than pensions are provided for retired employees for medical and death benefits under an AEP System plan. The annual accrued costs for postretirement medical and death benefits were $15.5 million in 1999 and $14.1 million in 1998.

A defined contribution employee savings plan required that the Company make contributions to the plan of $3.3 million in 1999 and $3.5 million in 1998.

9. SEGMENT INFORMATION:

Effective December 31, 1998 the Company adopted SFAS 131,

"Disclosures about Segments of an Enterprise and Related Information". The Company has one reportable segment, a regulated vertically integrated electricity generation and energy delivery business. All other activities are insignificant. The Company's operations are managed on an integrated basis because of the substantial impact of bundled cost-based rates and regulatory oversight on business processes, cost structures and operating results. Included in the regulated electric utility segment is the power marketing and trading activities that are discussed in Note 1. For the years ended December 31, 1999 and 1998, all of the Company's revenues are derived from the generation, sale and delivery of electricity in the United States.

10. FINANCIAL INSTRUMENTS, CREDIT AND RISK MANAGEMENT:

The Company is subject to market risk as a result of changes in electricity commodity prices and interest rates. The Company through its membership in the AEP Power Pool participates in a power marketing and trading operation that manages the exposure to electricity commodity price movements using physical forward purchase and sale contracts at fixed and variable prices, and financial derivative instruments including exchange traded futures and options, over-the-counter options, swaps and other financial derivative contracts at both fixed and variable prices. Physical forward electricity contracts within the AEP System's traditional marketing area are recorded on a net basis as operating revenues in the month when the physical contract settles. The Company's share of the net gains from these regulated transactions for the year ended December 31, 1999 and 1998 was $6 million and $31 million, respectively.

Non-regulated physical forward electricity contracts outside AEP's traditional marketing area and all financial electricity trading transactions where the underlying physical commodity is outside AEP's traditional marketing area are recorded in non-operating income. Non-regulated open trading contracts are accounted for on a mark-to-market basis in nonoperating income. The Company's share of the net gains (losses) from these non-regulated trading transactions for the year ended December 31, 1999 and 1998 was $5 million and $(10) million, respectively.

In the first quarter of 1999 the Company adopted EITF 98-10 "Accounting for Contracts Involved in Energy Trading and Risk Management Activities." The EITF requires that all energy trading contracts be marked-to-market. The effect on the Statement of Income of marking open trading contracts to market is deferred as regulatory assets or liabilities for those open trading transactions within the AEP Power Pool's marketing area that are included in the cost of service on a settlement basis for rate-making purposes. The unrealized mark-to-market gains and losses from trading of financial instruments are reported as assets and liabilities, respectively. These activities were not material in prior periods.

The Company is exposed to risk from changes in interest rates

primarily due to short-term and long-term borrowings used to fund its business operations. The debt portfolio has both fixed and variable interest rates with terms from one day to 39 years and an average duration of six years at December 31, 1999. A near term change in interest rates should not materially affect results of operations or financial position since the Company would not expect to liquidate its entire debt portfolio in a one year holding period.

Market Valuation

The book value amounts of cash and cash equivalents, accounts receivable, short-term debt and accounts payable approximate fair value because of the short-term maturity of these instruments.

The book value amounts and fair values of the Company's significant financial instruments at December 31, 1999 and 1998 are summarized in the following table. The fair values of long-term debt and preferred stock are based on quoted market prices for the same or similar issues and the current dividend or interest rates offered for instruments of the same remaining maturities. The fair value of those financial instruments that are marked-to-market are based on management's best estimates using over-the-counter quotations, exchange prices, volatility factors and valuation methodology. The estimates presented herein are not necessarily indicative of the amounts that the Company could realize in a current market exchange.

	1999		1998	
	Book Value	Fair Value	Book Value	Fair Value
	(in thousands)		(in thousands)	
Non-Derivatives				
Long-term Debt	$1,097,300	$1,027,100	$1,011,800	$1,065,600
Preferred Stock	8,850	8,500	11,850	12,200

Derivatives

	1999			1998		
	Notional Amount	Fair Value	Average Fair Value	Notional Amount	Fair Value	Average Fair Value
			(Dollars in thousands)			
Trading Assets						
Electric	GWH			GWH		
NyMex Future and Options	61	$ 583	$ 286	-	$ -	$ -
Physicals	18,753	155,507	146,395	15,990	12,800	11,100
Options	1,673	9,672	9,936	1,058	8,200	21,000
Swaps	48	987	967	76	900	300
Trading Liabilities						
Electric	GWH			GWH		
NyMex Future and Options	-	$ -	$ -	193	$ (2,100)	$ (500)
Physicals	20,171	(143,440)	(135,015)	15,753	(14,700)	(12,700)

Options	2,403	(11,506)	(7,084)	802	(7,300)	(21,400)
Swaps	49	(1,846)	(1,829)	133	(2,100)	(500)

Credit and Risk Management

In addition to market risk associated with electricity price movements, the Company through the AEP Power Pool is also subject to the credit risk inherent in its risk management activities. Credit risk refers to the financial risk arising from commercial transactions and/or the intrinsic financial value of contractual agreements with trading counter parties, by which there exists a potential risk of nonperformance. The AEP Power Pool has established and enforced credit policies that minimize this risk. The AEP Power Pool accepts as counter parties to forwards, futures, and other derivative contracts primarily those entities that are classified as Investment Grade, or those that can be considered as such due to the effective placement of credit enhancements and/or collateral agreements. Investment grade is the designation given to the four highest debt rating categories (i.e., AAA, AA, A, BBB) of the major rating services, e.g., ratings BBB- and above at Standard & Poor's and Baa3 and above at Moody's. When adverse market conditions have the potential to negatively affect a counter party's credit position, the AEP Power Pool requires further credit enhancements to mitigate risk. Since the formation of the power marketing and trading business in July of 1997, the Company has experienced no significant losses due to the credit risk associated with risk management activities; furthermore, the Company does not anticipate any future material effect on its results of operations, cash flow or financial condition as a result of counter party nonperformance.

11. FEDERAL INCOME TAXES:

The details of federal income taxes as reported are as follows:

	Year Ended December 31, 1999	1998
	(in thousands)	
Charged (Credited) to Operating Expenses (net):		
Current	$ 84,615	$ 82,545
Deferred	47,216	34,913
Deferred Investment Tax Credits	(1,825)	(1,827)
Total	130,006	115,631
Charged (Credited) to Nonoperating Income (net):		
Current	(3,141)	(4,019)
Deferred	(605)	(2,004)
Deferred Investment Tax Credits	(1,633)	(1,699)
Total	(5,379)	(7,722)
Total Federal Income Taxes as Reported	$124,627	$107,909

The following is a reconciliation of the difference between the amount of federal income taxes computed by multiplying book income before federal income taxes by the statutory tax rate, and the amount of federal income taxes reported.

	Year Ended December 31, 1999	1998
	(in thousands)	
Net Income	$212,157	$209,925
Federal Income Taxes	124,627	107,909

Pre-tax Book Income	$336,784	$317,834
Federal Income Taxes on Pre-tax Book Income at Statutory Rate (35%)	$117,874	$111,242
Increase (Decrease) in Federal Income Taxes Resulting From the Following Items:		
Depreciation	16,734	15,464
Investment Tax Credits (net)	(3,458)	(3,526)
Other	(6,523)	(15,271)
Total Federal Income Taxes as Reported	$124,627	$107,909
Effective Federal Income Tax Rate	37.0%	34.0%

The following tables show the elements of the net deferred tax liability and the significant temporary difference giving rise to such deferrals:

	December 31, 1999	1998
	(in thousands)	
Deferred Tax Assets	$ 117,469	$ 107,429
Deferred Tax Liabilities	(885,085)	(858,245)
Net Deferred Tax Liabilities	$(767,616)	$(750,816)
Property Related Temporary Differences	$(591,388)	$(591,064)
Amounts Due From Customers For Future Federal Income Taxes	(102,386)	(113,865)
Deferred Fuel	(62,832)	(34,475)
Deferred State Income Taxes	(24,428)	(21,442)
All Other (net)	13,418	10,030
Net Deferred Tax Liabilities	$(767,616)	$(750,816)

The Company joins in the filing of a consolidated federal income tax return with its affiliated companies in the AEP System. The allocation of the AEP System's current consolidated federal income tax to the System companies is in accordance with SEC rules under the 1935 Act. These rules permit the allocation of the benefit of current tax losses to the System companies giving rise to them in determining their current tax expense. The tax loss of the System parent company, AEP Co., Inc., is allocated to its subsidiaries with taxable income. With the exception of the loss of the parent company, the method of allocation approximates a separate return result for each company in the consolidated group.

The AEP System has settled with the IRS all issues from the audits of the consolidated federal income tax returns for the years prior to 1991. Returns for the years 1991 through 1996 are presently being audited by the IRS. With the exception of interest deductions related to AEP's corporate owned life insurance program, which are discussed under the heading "Litigation" in Note 4, management is not aware of any issues for open tax years that upon final resolution are expected to have a material adverse effect on results of operations.

12. COMMON SHAREHOLDER'S EQUITY:

In 1999 and 1998 net changes to paid-in capital of $41,000 and $39,000, respectively, represented gains and expenses associated with cumulative preferred stock transactions. At December 31, 1999, there were no dividend restrictions on retained earnings. Regulatory approval is required to pay dividends out of paid-in capital.

13. CUMULATIVE PREFERRED STOCK:

At December 31, 1999, authorized shares of cumulative preferred stock were as follows:

Par Value	Shares Authorized
$100	3,762,403
25	4,000,000

Unissued shares of the cumulative preferred stock may or may not possess mandatory redemption characteristics upon issuance. The cumulative preferred stock is callable at the price indicated plus accrued dividends. The involuntary liquidation preference is par value.

A. Cumulative Preferred Stock Not Subject to Mandatory Redemption:

Series	Call Price December 31, 1999	Par Value	Number of Shares Redeemed Year Ended December 31, 1999	1998	Shares Outstanding December 31, 1999	Amount December 31, 1999 (in thousands)	1998
4.08%	$103	$100	373	425	14,595	$ 1,460	$ 1,497
4.20%	103.20	100	-	-	23,100	2,310	2,310
4.40%	104	100	330	200	31,944	3,194	3,227
4-1/2%	110	100	3,631	1,096	99,727	9,973	10,336
						$16,937	$17,370

B. Cumulative Preferred Stock Subject to Mandatory Redemption:

Series (a)	Par Value	Number of Shares Redeemed Year Ended December 31, 1999	1998	Shares Outstanding December 31, 1999	Amount December 31, 1999 (in thousands)	1998
5.90% (b)	$100	10,000	-	72,500	$7,250	$ 8,250
6.02% (c)	100	20,000	-	11,000	1,100	3,100
6.35% (c)	100	-	-	5,000	500	500
					$8,850	$11,850

(a) Not callable until after 2002. The sinking fund provisions of each series have been met by the purchase of shares in advance of the due date.
(b) Commencing in 2004 and continuing through the year 2008, a sinking fund for the 5.90% cumulative preferred stock will require the redemption of 22,500 shares each year and the redemption of the remaining shares outstanding on January 1, 2009, in each case at $100 per share. Shares previously redeemed may be applied to meet sinking fund requirements.
(c) Commencing in 2003 and continuing through 2007 cumulative preferred stock sinking funds will require the redemption of 20,000

shares each year of the 6.02% series and 15,000 shares each year of the 6.35% series, in each case at $100 per share. All remaining outstanding shares must be redeemed in 2008. Shares previously redeemed may be applied to meet the sinking fund requirements.

14. LONG-TERM DEBT AND LINES OF CREDIT:

Long-term debt by major category was outstanding as follows:

	December 31, 1999	1998
	(in thousands)	
First Mortgage Bonds	$ 323,772	$ 413,113
Installment Purchase Contracts	233,025	232,722
Senior Unsecured Notes	408,670	234,266
Junior Debentures	131,860	131,740
Total	$1,097,327	$1,011,841

First mortgage bonds outstanding were as follows:

% Rate	Due	December 31, 1999	1998
		(in thousands)	
6.75	2003 - April 1	$ 40,000	$ 40,000
6.875	2003 - June 1	-	40,000
6.55	2003 - October 1	32,135	40,000
6.00	2003 - November 1	25,000	25,000
6.15	2003 - December 1	50,000	50,000
8.80	2022 - February 10	50,000	50,000
7.75	2023 - April 1	40,000	40,000
7.85	2023 - June 1	-	40,000
7.375	2023 - October 1	40,000	40,000
7.10	2023 - November 1	23,000	25,000
7.30	2024 - April 1	25,000	25,000
Unamortized Discount (net)		(1,363)	(1,887)
Total		$323,772	$413,113

Certain indentures relating to the first mortgage bonds contain improvement, maintenance and replacement provisions requiring the deposit of cash or bonds with the trustee or, in lieu thereof, certification of unfunded property additions.

Installment purchase contracts have been entered into in connection with the issuance of pollution control revenue bonds by governmental authorities as follows:

	December 31, 1999	1998
	(in thousands)	
Ohio Air Quality Development 7.4% Series B due 2009 - August 1	$ -	$ 50,000

5.15% Series C		
due 2026 - May 1	50,000	-
Mason County, West Virginia:		
5.45% Series B		
due 2016 - December 1	50,000	50,000
Marshall County, West Virginia:		
5.45% Series B		
due 2014 - July 1	50,000	50,000
5.90% Series D		
due 2022 - April 1	35,000	35,000
6.85% Series C		
due 2022 - June 1	50,000	50,000
Unamortized Discount	(1,975)	(2,278)
Total	$233,025	$232,722

Under the terms of the installment purchase contracts, the Company is required to pay amounts sufficient to enable the payment of interest on and the principal (at stated maturities and upon mandatory redemption) of related pollution control revenue bonds issued to finance the construction of pollution control facilities at certain plants.

Senior unsecured notes are as follows:

		December 31, 1999	1998
		(in thousands)	
% Rate	Due		
6.75%	2004 - July 1	$100,000	$ -
7.00%	2004 - July 1	75,000	-
6.73	2004 - November 1	48,000	48,000
6.24	2008 - December 4	50,000	50,000
7-3/8	2038 - June 30	140,000	140,000
Unamortized Discount		(4,330)	(3,734)
Total		$408,670	$234,266

Junior debentures outstanding were as follows:

	December 31, 1999	1998
	(in thousands)	
8.16% Series A		
due 2025 - September 30	$ 85,000	$ 85,000
7.92% Series B		
due 2027 - March 31	50,000	50,000
Unamortized Discount	(3,140)	(3,260)
Total	$131,860	$131,740

Interest may be deferred and payment of principal and interest on the junior debentures is subordinated and subject in right to the prior payment in full of all senior indebtedness of the Company.

At December 31, 1999, future annual long-term debt payments are as follows:

	Amount (in thousands)
2000	$ -
2001	-
2002	-
2003	147,135
2004	223,000
Later Years	738,000
Total Principal Amount	1,108,135
Unamortized Discount	(10,808)
Total	$1,097,327

Short-term debt borrowings are limited by provisions of the 1935 Act to $450 million. Lines of credit are shared with other AEP System companies and at December 31, 1999 and 1998 were available in the amounts of $1,056 million and $763 million, respectively. The short-term bank lines of credit require payment of facility fees and do not require compensating balances. Outstanding short-term debt consisted of:

	Balance Outstanding (in thousands)	Year-end Weighted Average Interest Rate
December 31, 1999:		
Notes Payable	$ 5,400	7.2%
Commercial Paper	189,518	6.6%
Total	$194,918	6.6%
December 31, 1998:		
Commercial Paper	$123,005	6.0%

15. SUPPLEMENTARY INFORMATION:

	Year Ended December 31, 1999 (in thousands)
Cash was paid for:	
Interest (net of capitalized amounts)	$ 76,859
Income Taxes	62,849
Noncash Acquisitions	
Under Capital Leases	10,674

16. LEASES:

Leases of property, plant and equipment are for periods of up to 30 years and require payments of related property taxes, maintenance and operating costs. The majority of the leases have purchase or renewal options and will be renewed or replaced by other leases.

Lease rentals for both operating and capital leases are

generally charged to operating expenses in accordance with rate-making treatment. The components of rental costs are as follows:

	Year Ended December 31, 1999	1998
	(in thousands)	
Lease Payments on Operating Leases	$58,198	$54,148
Amortization of Capital Leases	15,144	14,222
Interest on Capital Leases	6,644	8,313
Total Lease Rental Costs	$79,986	$76,683

Properties under capital leases and related obligations recorded on the Comparative Balance Sheet are as follows:

	December 31, 1999	1998
	(in thousands)	
Electric Utility Plant Under Capital Leases:		
Production Plant	$ 24,428	$ 23,833
General Plant (including mining assets)	109,242	106,901
Total Electric Utility Plant Under Capital Leases	133,670	130,734
Accumulated Amortization	45,881	38,530
Net Electric Utility Plant Under Capital leases	87,789	92,204
Net Other Property Under Capital Leases	8,097	8,008
Net Property Under Capital Leases	$ 95,886	$100,212
Obligations Under Capital Leases*:		
Noncurrent Liability	$81,941	$ 86,776
Liability Due Within One Year	13,945	13,436
Total Capital Lease Obligations	$95,886	$100,212

* Represents the present value of future minimum lease payments.

Properties under operating leases and related obligations are not included in the Comparative Balance Sheet.

Future minimum lease payments consisted of the following at December 31, 1999:

	Capital Leases	Non-Cancelable Operating Leases
	(in thousands)	
2000	$ 20,473	$ 8,770
2001	18,331	8,380
2002	17,025	7,903
2003	15,968	7,529
2004	12,880	7,526
Later Years	42,506	78,734

Total Future Minimum Lease Payments	127,183	$118,842
Less Estimated Interest Element	31,297	
Estimated Present Value of Future Minimum Lease Payments	$ 95,886	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Classification (a)	Total (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	4,589,760,703	4,589,760,703
4	Property Under Capital Leases	87,788,995	87,788,995
5	Plant Purchased or Sold		
6	Completed Construction not Classified	72,670,484	72,670,484
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	4,750,220,182	4,750,220,182
9	Leased to Others		
10	Held for Future Use	3,738,782	3,738,782
11	Construction Work in Progress	115,732,977	115,732,977
12	Acquisition Adjustments	636,578	636,578
13	Total Utility Plant (8 thru 12)	4,870,328,519	4,870,328,519
14	Accum Prov for Depr, Amort, & Depl	2,210,238,337	2,210,238,337
15	Net Utility Plant (13 less 14)	2,660,090,182	2,660,090,182
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	2,203,155,098	2,203,155,098
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	6,697,651	6,697,651
22	Total In Service (18 thru 21)	2,209,852,749	2,209,852,749
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	384,793	384,793
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,210,237,542	2,210,237,542

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	5,009	
3	(302) Franchises and Consents	66,769	
4	(303) Miscellaneous Intangible Plant	2,855,896	9,986,997
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	2,927,674	9,986,997
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	5,571,332	
9	(311) Structures and Improvements	252,467,939	2,504,100
10	(312) Boiler Plant Equipment	1,551,763,704	70,009,922
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	497,061,290	10,221,465
13	(315) Accessory Electric Equipment	159,369,890	1,818,245
14	(316) Misc. Power Plant Equipment	46,982,163	1,466,117
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	2,513,216,318	86,019,869
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights		
18	(321) Structures and Improvements		
19	(322) Reactor Plant Equipment		
20	(323) Turbogenerator Units		
21	(324) Accessory Electric Equipment		
22	(325) Misc. Power Plant Equipment		
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)		
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights	3,992	
26	(331) Structures and Improvements	49,951,533	3,094
27	(332) Reservoirs, Dams, and Waterways	6,275,763	22,355
28	(333) Water Wheels, Turbines, and Generators	40,065,070	
29	(334) Accessory Electric Equipment	9,934,685	5,498
30	(335) Misc. Power PLant Equipment	3,495,416	26,310
31	(336) Roads, Railroads, and Bridges		
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	109,726,459	57,257
33	D. Other Production Plant		
34	(340) Land and Land Rights		
35	(341) Structures and Improvements		
36	(342) Fuel Holders, Products, and Accessories		
37	(343) Prime Movers		
38	(344) Generators		
39	(345) Accessory Electric Equipment		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			5,009		2
			66,769		3
			12,842,893		4
			12,914,671		5
					6
					7
			5,571,332		8
560,418			254,411,621		9
11,824,053		3	1,609,949,576		10
					11
6,940,132		-3	500,342,640		12
614,226			160,573,909		13
87,458			48,360,822		14
20,026,287			2,579,209,900		15
					16
					17
					18
					19
					20
					21
					22
					23
					24
			3,992		25
			49,954,627		26
			6,298,118		27
			40,065,070		28
			9,940,183		29
			3,521,726		30
					31
			109,783,716		32
					33
					34
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					37
					38
					39

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
40	(346) Misc. Power Plant Equipment		
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)		
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)	2,622,942,777	86,077,126
43	3. TRANSMISSION PLANT		
44	(350) Land and Land Rights	57,742,790	170,765
45	(352) Structures and Improvements	27,848,632	201,473
46	(353) Station Equipment	376,048,795	10,320,803
47	(354) Towers and Fixtures	138,676,547	113,754
48	(355) Poles and Fixtures	77,242,003	3,842,417
49	(356) Overhead Conductors and Devices	160,134,583	1,810,228
50	(357) Underground Conduit	348,765	
51	(358) Underground Conductors and Devices	699,612	
52	(359) Roads and Trails		
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	838,741,727	16,459,440
54	4. DISTRIBUTION PLANT		
55	(360) Land and Land Rights	6,786,393	65,796
56	(361) Structures and Improvements	6,893,696	27,069
57	(362) Station Equipment	104,140,116	4,704,984
58	(363) Storage Battery Equipment		
59	(364) Poles, Towers, and Fixtures	203,086,266	13,860,258
60	(365) Overhead Conductors and Devices	148,173,285	9,718,719
61	(366) Underground Conduit	29,795,175	2,989,580
62	(367) Underground Conductors and Devices	40,001,530	5,799,413
63	(368) Line Transformers	218,267,600	14,284,359
64	(369) Services	89,635,986	8,654,439
65	(370) Meters	72,103,362	7,484,774
66	(371) Installations on Customer Premises	13,226,360	1,511,982
67	(372) Leased Property on Customer Premises	1,104	
68	(373) Street Lighting and Signal Systems	16,967,895	794,607
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	949,078,768	69,895,980
70	5. GENERAL PLANT		
71	(389) Land and Land Rights	5,884,437	48,962
72	(390) Structures and Improvements	58,760,220	1,992,714
73	(391) Office Furniture and Equipment	3,736,031	
74	(392) Transportation Equipment	36,233	
75	(393) Stores Equipment	325,838	
76	(394) Tools, Shop and Garage Equipment	3,562,861	236,376
77	(395) Laboratory Equipment	683,311	
78	(396) Power Operated Equipment	20,396	
79	(397) Communication Equipment	16,585,098	685,803
80	(398) Miscellaneous Equipment	407,998	1,677
81	SUBTOTAL (Enter Total of lines 71 thru 80)	90,002,423	2,965,532
82	(399) Other Tangible Property	14,257,195	35,356
83	TOTAL General Plant (Enter Total of lines 81 and 82)	104,259,618	3,000,888
84	TOTAL (Accounts 101 and 106)	4,517,950,564	185,420,431
85	(102) Electric Plant Purchased (See Instr. 8)		
86	(Less) (102) Electric Plant Sold (See Instr. 8)		
87	(103) Experimental Plant Unclassified		
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	4,517,950,564	185,420,431

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Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					40
					41
20,026,287			2,688,993,616		42
					43
			57,913,555		44
3,160			28,046,945		45
915,895		-32,495	385,421,208		46
2,775			138,787,526		47
353,558			80,730,862		48
50,135			161,894,676		49
			348,765		50
			699,612		51
					52
1,325,523		-32,495	853,843,149		53
					54
			6,852,189		55
			6,920,765		56
703,058		32,495	108,174,537		57
					58
2,285,519			214,661,005		59
1,948,160			155,943,844		60
80,372			32,704,383		61
377,736			45,423,207		62
5,846,895			226,705,064		63
729,670			97,560,755		64
6,848,250			72,739,886		65
459,460			14,278,882		66
			1,104		67
188,845			17,573,657		68
19,467,965		32,495	999,539,278		69
					70
			5,933,399		71
91,461			60,661,473		72
			3,736,031		73
			36,233		74
			325,838		75
			3,799,237		76
			683,311		77
			20,396		78
6,564			17,264,337		79
			409,675		80
98,025			92,869,930		81
22,008			14,270,543		82
120,033			107,140,473		83
40,939,808			4,662,431,187		84
					85
					86
					87
40,939,808			4,662,431,187		88

Schedule Page: 204 Line No.: 84 Column: c

ACCOUNT 106 - COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC

	Accounts Included in column (c)
1. INTANGIBLE PLANT	
(303) Misc Intangible Plant	$ 4,786,155
TOTAL INTANGIBLE PLANT	4,786,155
2. PRODUCTION PLANT	
STEAM PRODUCTION	
(311) Structures and Improvements	1,122,832
(312) Boiler Plant Equipment	21,842,173
(314) Turbogenerator Units	2,034,673
(315) Accessory Electric Equipment	1,345,353
(316) Misc Power Plant Equipment	369,668
Total Steam Production	26,714,699
HYDRO PRODUCTION	
(331) Structures and Improvements	3,094
(332) Reservoirs, Dams, Waterways	2,293
(334) Accessory Electric Equipment	5,498
(335) Misc Power Plant Equipment	26,183
Total Hydro Production	37,068
TOTAL PRODUCTION PLANT	26,751,767
3. TRANSMISSION PLANT	
(350) Land and Land Rights	149,266
(352) Structures and Improvements	24,796
(353) Station Equipment	2,451,127
(355) Poles and Fixtures	2,012,549
(356) Overhead Conductors, Devices	761,502
TOTAL TRANSMISSION PLANT	5,399,240
4. DISTRIBUTION PLANT	
(360) Land and Land Rights	28,157
(361) Structures and Improvements	18,728
(362) Station Equipment	2,089,853
(364) Poles, Towers and Fixtures	6,805,804
(365) Overhead Conductors, Devices	5,008,885
(366) Underground Conduit	1,516,595
(367) Underground Conductors, Devices	2,899,374
(368) Line Transformers	7,113,087
(369) Services	4,811,760
(370) Meters	3,358,574
(371) Installs on Customer Premises	1,130,435
(373) Street Lighting, Signal System	347,960

FOOTNOTE DATA

TOTAL DISTRIBUTION PLANT	35,129,212
5. GENERAL PLANT	
(389) Land and Land Rights	19,016
(390) Structures and Improvements	430,667
(394) Tools, Shop, Garage Equipment	81,146
(397) Communication Equipment	71,604
(398) Miscellaneous Equipment	1,677
TOTAL GENERAL PLANT	604,110
TOTAL ACCOUNT 106	$ 72,670,484

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	NORTH CORRIDOR FOR MARYSVILLE STATION SITUATED			
3	IN TAYLOR AND YORK TWP., UNION COUNTY, OHIO			
4	SITE #9520	02/01/96		418,481
5				
6	NORTHEAST CORRIDOR FOR MARYSVILLE STATION			
7	IN TAYLOR AND YORK TWP., UNION COUNTY, OHIO			
8	SITE #9519	02/01/76		263,474
9				
10				
11				
12				
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14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22	DON MARQUIS STATION ASSOCIATED EQUIPMENT FOR			
23	TRANSFORMER BANK NO. 2 SITUATED IN			
24	SCIOTO TWP., PIKE COUNTY, OHIO			
25	SITE #9521 AND #9522	01/01/86		1,352,451
26				
27	29 ITEMS UNDER $250,000			1,704,376
28				
29				
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44				
45				
46				
47	Total			3,738,782

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	DISTRIBUTION SYSTEM IMPROVEMENTS	9,880,980
2	DISTRIBUTION PUBLIC PROJECT RELOCATIONS	892,820
3	DISTRIBUTION CUSTOMER SERVICE BLANKET	7,745,027
4	PRODUCTION PLANT BLANKET	10,721,139
5	TRANSMISSION BLANKET	6,468,376
6	TRANSMISSION PUBLIC PROJECTS RELOCATION BLANKET	261,936
7	TRANSMISSION CUSTOMER SERVICE BLANKET	741,541
8	GENERAL PLANT BLANKET	379,114
9	CAPITALIZED SOFTWARE COSTS	7,627,647
10	TELECOMMUNICATIONS BLANKET	170,458
11	OVERHEAD ALLOC/ADMIN ACTIVITY	-2,188,649
12	SPORN PLANT U#2 LOW NOX BURNER SYSTEM	217,446
13	SPORN PLANT U#4 LOW NOX BURNER SYSTEM	209,378
14	CARDINAL FLY ASH RETENTION DAM	143,740
15	MUSKINGUM PLANT U#3 RH OUTLET HEADERS	287,343
16	MUSKINGUM PLANT U#4 RH OUTLET HEADERS	241,511
17	MITCHELL PLANT U#2 AIR HEATER ROTORS & ELEMENTS	114,840
18	KAMMER PLANT U#3 SSH OUTLET BANK & HEADERS	2,443,732
19	KAMMER PLANT U#3 RH INTERMEDIATE & OUTLET BANKS	2,486,457
20	AMOS PLANT U#3 LOW NOX BURNERS	259,439
21	KAMMER PLANT U#1 RH INTERMEDIATE & OUTLET BANKS	4,234,651
22	KAMMER PLANT U#1 SSH OUTLET BANKS & HEADERS	3,958,650
23	MUSKINGUM PLANT U#3 RH INTERMEDIATE HEADER & OUTLET BANK	3,860,723
24	MUSKINGUM PLANT U#4 INTERMEDIATE OUTLET HEADER	3,372,414
25	MUSKINGUM PLANT U#3 SSH OUTLET BANK	3,740,142
26	MUSKINGUM PLANT U#4 SSH OUTLET BANK	3,246,671
27	SPORN PLANT U#5 LOW NOX BURNERS	839,975
28	MITCHELL/KAMMER FIBER OPTIC CABLES	827,439
29	MUSKINGUM PLANT U#1 LOWER FURNACE WALLS & TUBING	4,335,947
30	MITCHELL PLANT U#2 TURBINE EHC 7 & SUPERVISORY INST	140,012
31	TRANSMISSION SUBS-SUPERVISORY CONTROL INSTALLATION	616,905
32	KAMMER PLANT U#1 PRELIMINARY ENGINEERING REPL PENTHOUSE CASIN	1,347,742
33	MITCHELL PLANT U#1 FURNACE REAR WALL SCREEN TUBE	468,404
34	CARDINAL PLANT DEMO SNCR REPLACE	5,072,131
35	MUSKINGUM PLANT U#4-CONVY SYS,LINERS,COAL BURNER	771,013
36	AMOS PLANT COAL YARD SYSTEM UPGRADE	1,455,084
37	TRANSMISSION SUBS-WAGENHALS STA 138/69/7.2KV XFMR	630,944
38	TRANSMISSION LINES-WAGENHALS-MAHONING RD 69KV LINE	475,625
39	MUSKINGUM PLANT U#1 LOW NOX CONT DUCTWK & OVERFIRE	961,192
40	MITCHELL PLANT REPL FLYASH SLURRY LINES-PRELIM EXP	1,035,232
41	GAVIN PLANT U#1 SELECTIVE CATALYTIC REDUCTION	2,980,477
42	GAVIN PLANT U#2 SELECTIVE CATALYTIC REDUCTION	1,603,627
43	TOTAL	115,732,977

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	AMOS PLANT SELECTIVE CATALYTIC REDUCTION	1,503,441
2	TRANSMISSION LINES 765KV MARYSVILLE STA	2,576,735
3	TRANSMISSION SUBS 138KV NEW PHILADELPHIA/DENNISON IMPROVEMENTS	602,150
4	CARDINAL PLANT U#1 SCR PROJECT PRELIMINARY ENGINEER	476,650
5	MUSKINGUM PLANT U#5 SELECT CATALYTIC REDUCTION PHASE 1	515,405
6	SPARE GENERATOR FIELD REWIND PROJECT FOR GAVIN,MITCHELL &MUSKINGUM PLANTS	5,531,610
7	GAVIN PLANT U#2 GSU TRANSFORMER FIRE DAMAGE	2,275,563
8	DISTRIBUTION MASS PROPERTY-RECLOSER MAINTENANCE	153,982
9	KAMMER PLANT U#1&3: OVERFIRE AIR SYSTEM	2,242,266
10	COMMUNICATIONS-CANTON-FORT WAYNE MICROWAVE REBUILD	885,753
11	KAMMER PLANT U#1 CAPITAL SPARE PARTS	348,649
12	MITCHELL PLANT U#1&2 NEURAL NETWORK	344,347
13	TRANSMISSION SUBS 138KV-REACTIVE POWER CORRECTION	152,492
14	MUSKINGUM PLANT U#3 TUBING	646,634
15	REMODEL NWARK SERVICE CENTER	290,221
16	TRANSMISSION LINES 2-132 DOVER/SUGARCREEK 69KV LINE	765,425
17	DISTRIBUTION SUBSTATIONS-INST 69/12KV 20MVA XMFR BERWICK	754,274
18	OTHER PROJECTS LESS THAN $100,000	588,105
19		
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42		
43	TOTAL	115,732,977

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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CONSTRUCTION OVERHEADS - ELECTRIC

1. List in column (a) to kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items. 2. On Page 218 furnish information concerning construction overheads. 3. A respondent should not report "none" to the page if no overhead apportionments are made, but rather should explain on Page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction. 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of overhead (a)	Total amount charged for the year (b)
1	1. Kinds of Overhead	
2		
3	(A) Fossil / Hydro Generation Construction	5,309,529
4		
5	(B) Transmission and Station Construction	5,821,171
6		
7	(C) Energy Distribution Construction	15,833,993
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
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45		
46	TOTAL	26,964,693

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3(17) of the U.S. of A.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

*SEE FOOTNOTE

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio(Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt & Computation of Allowance text	S 90,878,000		
2	Short-term Interest			s 5.79
3	Long-Term Debt	D 989,758,000	41.78	d 7.36
4	Preferred Stock	P 28,521,000	1.20	p 4.98
5	Common Equity	C 1,350,843,000	57.02	c 12.81
6	Total Capitalization	2,369,122,000	100%	
7	Average Construction Work in Progress Balance	W 88,727		

2. Gross Rate for Borrowed Funds $s(\frac{S}{W}) + d(\frac{D}{D+P+C})(1 - \frac{S}{W})$ 5.76

3. Rate for Other Funds $[1 - \frac{S}{W}][p(\frac{P}{D+P+C}) + c(\frac{C}{D+P+C})]$ 0.29

4. Weighted Average Rate Actually Used for the Year:
   a. Rate for Borrowed Funds - 5.49
   b. Rate for Other Funds - 0.37

Schedule Page: 218 Line No.: 1 Column: OH exp

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

A. Fossil/Hydro Generation Construction Overheads applicable to steam plant construction.

(a) Charges represent salaries and expenses of the Company's engineering and supervision applicable to steam plant construction. Also included are engineering services performed by the Engineering Department of American Electric Power Service Corporation (AEPSC) applicable to steam plant construction.

(b) Company charges are capitalized based on work studies and daily time records. In accordance with provisions of a service agreement between AEPSC and the respondent, approved by the Securities & Exchange Commission February 19, 1981, salaries, expenses and overheads of AEPSC personnel directly relating to construction activities are collected by means of a work order system and billed to the respondent as:

(1) Identifiable costs, generally relating to major construction projects, for which time keeping and other specific cost identification are economically feasible, and

(2) Non-identifiable costs, generally relating to numerous small construction projects, for which time keeping and other specific cost identification are not economically feasible.

(c) Company charges are spread to all applicable construction projects in proportion to the direct costs charged to such projects. Charges billed by AEPSC as (b) (1) above are charged direct by respondent to the applicable specific construction projects. Charges billed by AEPSC as (b) (2) above are allocated to all applicable construction projects in proportion to the direct costs charged to such projects.

(d) A uniform rate is applied to all subject construction expenditures.

(e) Not Applicable. See (d) above.

(f) See (c) above.

B. Transmission and Station Construction Overheads applicable to all transmission plant and to distribution station construction.

(a) Charges represent salaries and expenses of the Company's administrative and general, engineering, supervision and related drafting and technical work applicable to all transmission plant and to distribution station construction. Also included are engineering services performed by the

Engineering Department of American Electric Power Service Corporation (AEPSC) applicable to all transmission plant and to distribution station construction.

(b) Company charges are capitalized based on work studies and daily time records. In accordance with provisions of a service agreement between AEPSC and the respondent, approved by the Securities & Exchange Commission February 19, 1981, salaries, expenses and overheads of AEPSC personnel directly relating to construction activities are collected by means of a work order system and billed to the respondent as:

(1) Identifiable costs, generally relating to major construction projects, for which time keeping and other specific cost identification are economically feasible, and

(2) Non-identifiable costs, generally relating to numerous small construction projects, for which time keeping and other specific cost identification are not economically feasible.

(c) Company charges are spread to all applicable construction projects in proportion to the direct costs charged to such projects. Charges billed by AEPSC as (b) (1) above are charged direct by respondent to the applicable specific construction projects. Charges billed by AEPSC as (b) (2) above are allocated to all applicable construction projects in proportion to the direct costs charged to such projects.

(d) A uniform rate is applied to all subject construction expenditures.

(e) Not Applicable. See (d) above.

(f) See (c) above.

C. Energy Distribution Construction Overheads applicable to all distribution plant construction except for distribution station construction.

(a) Charges represent salaries and expenses of the Company's administrative and general, engineering, supervision and related drafting and technical work applicable to all distribution plant construction except for distribution station construction. Also included are engineering services performed by the Engineering Department of American Electric Power Service Corporation (AEPSC)applicable to all distribution plant construction except for distribution station construction.

(b) Company charges are capitalized based on work studies and daily time records. In accordance with provisions of a service agreement between AEPSC and the respondent, approved by the Securities & Exchange Commission February 19, 1981, salaries, expenses and overheads of AEPSC personnel directly relating to construction activities are collected by means of a work order system and billed to the respondent as:

FOOTNOTE DATA

(1) Identifiable costs, generally relating to major construction projects, for which time keeping and other specific cost identification are economically feasible, and

(2) Non-identifiable costs, generally relating to numerous small construction projects, for which time keeping and other specific cost identification are not economically feasible.

(c) Company charges are spread to all applicable construction projects in proportion to the direct costs charged to such projects. Charges billed by AEPSC as (b) (1) above are charged direct by respondent to the applicable specific construction projects. Charges billed by AEPSC as (b) (2) above are allocated to all applicable construction projects in proportion to the direct costs charged to such projects.

(d) A uniform rate is applied to all subject construction expenditures.

(e) Not Applicable. See (d) above.

(f) See (c) above.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	2,100,029,348	2,100,029,348		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	147,527,422	147,527,422		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses-Clearing				
6	Other Clearing Accounts	2,293,963	2,293,963		
7	Other Accounts (Specify):				
8					
9	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 8)	149,821,385	149,821,385		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	40,758,849	40,758,849		
12	Cost of Removal	-2,786,500	-2,786,500		
13	Salvage (Credit)	-8,723,286	-8,723,286		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	46,695,635	46,695,635		
15	Other Debit or Cr. Items (Describe):				
16					
17	Balance End of Year (Enter Totals of lines 1, 9, 14, 15, and 16)	2,203,155,098	2,203,155,098		
	Section B. Balances at End of Year According to Functional Classification				
18	Steam Production	1,477,675,959	1,477,675,959		
19	Nuclear Production				
20	Hydraulic Production-Conventional	41,532,134	41,532,134		
21	Hydraulic Production-Pumped Storage				
22	Other Production				
23	Transmission	349,855,046	349,855,046		
24	Distribution	292,182,428	292,182,428		
25	General	41,909,531	41,909,531		
26	TOTAL (Enter Total of lines 18 thru 25)	2,203,155,098	2,203,155,098		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of Nonutility property included in Account 121.
2. Designate with a double asterisk any property which is Leased to another company. State name of Lessee and whether Lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor Items (5% of the Balance at the End of the Year), for Account 121 or $100,000, whichever is Less) may be-grouped by (1) previously devoted to public service (Line 44), or (2) other Nonutility property (Line 45).

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	ITEMS PREVIOUSLY DEVOTED TO PUBLIC SERVICE:			
2	LAND RIGHTS FOR FOSTORIA CENTRAL - UPPER SANDUSKY			
3	TRANSFERRED FROM A/C 101 IN FEBRUARY 1984			
4	SITE #9249 AND #9269	404,215		404,215
5				
6	RIGHT-OF-WAY FOR TIDD-STRATTON TRANSMISSION LINE			
7	TRANSFERRED FROM A/C 105 IN SEPTEMBER 1967			
8	SITE #9245, #9265 AND #9266	103,373		103,373
9				
10	LAND RIGHTS FOR PHILO COAL - EASTERN HOCKING			
11	TRANSFERRED FROM A/C 101, SITE #9293	298,331		298,331
12				
13	LAND FOR AMOS PLANT ASH AREA #3			
14	TRANSFERRED FROM A/C 101 IN NOVEMBER 1978			
15	SITE #9200	125,126		125,126
16				
17	LAND FOR BLUE CREEK STATION			
18	TRANSFERRED FROM A/C 105 IN JULY 1978			
19	SITE #9224	115,944		115,944
20				
21	STORAGE BUILDINGS AT GAVIN GENERATING STATION			
22	TRANSFERRED FROM A/C 101 IN SEPTEMBER 1977			
23	SITE #9206	1,206,726		1,206,726
24				
25	MUSKINGUM MINE COAL LANDS			
26	TRANSFERRED FROM A/C 101 IN SEPTEMBER 1977			
27	SITE #9284	7,915,125		7,915,125
28				
29	LAND FOR TIFFIN OFFICE			
30	TRANSFERRED FROM A/C 105 IN MARCH 1987			
31	SITE #9279	264,222		264,222
32				
33	HANGING ROCK STATION SITE			
34	TRANSFERRED FROM A/C 101 IN MAY 1981, FROM A/C 105			
35	IN JULY 1989 - SITE #9236	213,983		213,983
36				
37	OTHER NON-UTILITY PROPERTY:			
38	LAND AND LAND RIGHTS FOR SPORN MINE #2			
39	(LIEVING PROPERTY) TRANSFERRED FROM A/C 107			
40	IN JUNE 1982 - SITE #9289	126,852		126,852
41				
42	WATERHEATER LEASING PROGRAM	8,008,109	3,028,741	11,036,850
43				
44	Minor Item Previously Devoted to Public Service	705,638		705,638
45	Minor Items-Other Nonutility Property	458,112		458,112
46	TOTAL	19,945,756	3,028,741	22,974,497

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	CARDINAL OPERATING COMPANY			
2	———————			
3				
4	Advances - Open Account			101,312
5				
6	250 Shares Common Stock	01/01/88		250
7				
8	Subtotal			101,562
9				
10				
11	CENTRAL COAL COMPANY			
12	———————			
13				
14	1,500 Shares Common Stock	01/01/48		603,868
15				
16	Subtotal			603,868
17				
18				
19	CENTRAL OPERATING COMPANY			
20	———————			
21				
22				
23				
24	Undistributed Earnings/Losses and Dividends			19
25				
26	Subtotal			19
27				
28				
29	CENTRAL OHIO COAL COMPANY			
30	———————			
31				
32	69,000 Shares Common Stock	01/01/46		6,900
33				
34	Advances - Open Account			
35				
36	Undistributed Earnings/Losses and Dividends			1,401
37				
38	Subtotal			8,301
39				
40				
41				
42	Total Cost of Account 123.1 $ 0		TOTAL	68,933,283

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	SOUTHERN OHIO COAL COMPANY			
2	———————			
3				
4	5,000 Shares Common Stock	01/01/57		10,001,000
5				
6	Capital Contributions			34,693,007
7				
8	Undistributed Earnings/Losses and Dividends			23,338,111
9				
10	Subtotal			68,032,118
11				
12				
13	WINDSOR COAL COMPANY			
14	———————			
15				
16	4,064 Shares Common Stock	01/01/41		172,334
17				
18				
19				
20				
21				
22	Undistributed Earnings/Losses and Dividends			15,081
23				
24	Subtotal			187,415
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 $ 0		TOTAL	68,933,283

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
	10,032	91,280		4
				5
		250		6
				7
	10,032	91,530		8
				9
				10
				11
				12
				13
		603,868		14
				15
		603,868		16
				17
				18
				19
				20
				21
				22
				23
	19			24
				25
	19			26
				27
				28
				29
				30
				31
		6,900		32
				33
				34
				35
720		2,121		36
				37
720		9,021		38
				39
				40
				41
1,396,155	17,331,855	52,997,583		42

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
		10,001,000		4
				5
		34,693,007		6
				7
1,377,426	17,321,782	7,393,755		8
				9
1,377,426	17,321,782	52,087,762		10
				11
				12
				13
				14
				15
		172,334		16
				17
				18
				19
				20
				21
18,009	22	33,068		22
				23
18,009	22	205,402		24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
1,396,155	17,331,855	52,997,583		42

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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	90,758,479	142,007,383	
2	Fuel Stock Expenses Undistributed (Account 152)	2,170,279	2,634,932	
3	Residuals and Extracted Products (Account 153)		250	
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	16,842,389	25,859,014	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	18,207,989	10,205,900	
8	Transmission Plant (Estimated)	1,365,599	949,994	
9	Distribution Plant (Estimated)	5,917,596	3,268,328	
10	Assigned to - Other	3,186,398	3,294,475	
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	45,519,971	43,577,711	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
15	Stores Expense Undistributed (Account 163)	1,310,336	983,793	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	139,759,065	189,184,049	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year No. (b)	Current Year Amt. (c)	2000 No. (d)	2000 Amt. (e)
1	Balance-Beginning of Year	710,234.00	9,790,781	186,230.00	1,625,831
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	Arizona Public Service	31,148.00	6,104,955	1,349.00	249,565
10	Consol Inc.	32,063.00	4,969,412	13,000.00	2,014,857
11	Duke Energy Merchant	14,875.00	2,780,408		
12	Enron Capital & Trading	18,368.00	3,623,422		
13	EPA	20,268.00	4,112,382		
14	Other	105,878.00	15,741,586	1,813.00	375,925
15	Total	222,600.00	37,332,165	16,162.00	2,640,347
16					
17	Relinguished During Year:				
18	Charges to Account 509	335,486.00	9,115,143		
19	Other:				
20		66,899.00	1,427,591		
21	Cost of Sales/Transfers:				
22	Appalachian Power	31,735.00	1,935,587		
23	Arizona Public Servi	21,658.00	826,929		
24	Columbus Southern Power	65,614.00	4,001,942		
25	Enron	50,658.00	1,949,873		
26	Indiana Michigan Power	25,078.00	1,529,562		
27	Other	109,796.00	13,695,068		
28	Total	304,539.00	23,938,961		
29	Balance-End of Year	225,910.00	12,641,251	202,392.00	4,266,178
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)		7,568,328		
33	Net Sales Proceeds (Other)		31,701,182		
34	Gains		31,054,085		
35	Losses		6,568,914		
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	12,385.00		3,262.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	12,385.00			
40	Balance-End of Year			3,262.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)		2,564,081		
45	Gains		2,745,121		
46	Losses				

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2001		2002		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
204,723.00	4,336,642	243,337.00	1,549,477	5,981,526.00	1,272,598	7,326,050.00	18,575,329	1
								2
								3
				258,484.00		258,484.00		4
								5
								6
								7
								8
						32,497.00	6,354,520	9
						45,063.00	6,984,269	10
						14,875.00	2,780,408	11
						18,368.00	3,623,422	12
				33,208.00	5,955,689	53,476.00	10,068,071	13
1,517.00	298,947	66.00	13,686	2,043.00	423,616	111,317.00	16,853,760	14
1,517.00	298,947	66.00	13,686	35,251.00	6,379,305	275,596.00	46,664,450	15
								16
								17
						335,486.00	9,115,143	18
								19
						66,899.00	1,427,591	20
								21
						31,735.00	1,935,587	22
						21,658.00	828,929	23
						65,614.00	4,001,942	24
						50,658.00	1,949,873	25
						25,078.00	1,529,562	26
						109,796.00	13,695,068	27
						304,539.00	23,938,961	28
206,240.00	4,635,589	243,403.00	1,563,163	6,275,261.00	7,651,903	7,153,206.00	30,758,084	29
								30
								31
							7,568,328	32
							31,701,182	33
							31,054,085	34
							6,568,914	35
3,265.00		3,264.00		160,263.00		182,439.00		36
				6,511.00		6,511.00		37
								38
				3,271.00		15,656.00		39
3,265.00		3,264.00		163,503.00		173,294.00		40
								41
								42
								43
					596,402		3,160,483	44
					459,859		3,204,980	45
								46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making actions of regulatory agencies (and not includable in other accounts)
2. For regulatory assets being amortized, show period of amortization in column (a)
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS Account Charged (c)	CREDITS Amount (d)	Balance at End of Year (e)
1	Net Fuel Costs (a)	85,002,433			195,604,876
2	SFAS 109 DFIT		various	39,890,333	340,488,321
3	SFAS 109 Def State Inc Tax	2,986,000			24,428,000
4	SFAS 106 Other Post Retirement Benefits		401	1,106,092	
5	SFAS 112 Post Employ Pre-Retirement Benefits	79,767			8,496,362
6	Gavin FGD Project		401	607,333	
7	Other WIP - Demand Side Management			172,462	
8	PIP - Customer Arrearages	1,058,405	144		6,017,485
9	Investment Otisca Coal				505,850
10	Cook Coal Term Lease Costs		various	47,096	765,768
11	Tidd Work Orders		186	735,754	1,304,737
12	Other Exp. - Press Fluid Bed Combustion - R&D				151,508
13	Other Exp. - Test UHV Dumont		various	261,258	237,144
14	Unrecovered Fuel Cost	78,829,583			78,829,583
15	DSM - Program Costs		401	361,944	
16	DSM - Carrying Charges		401	76,306	
17	Cook Coal Terminal - Trans Acct				84,158
18	Emissions Allowances	4,611,728	various		12,300,042
19	Def Allow Consumption		401	5,596,733	
20	VEBA Trust		401	1,356,962	6,974,6[illegible]
21	Rate Case		186	34,072	
22	Coal Co Extra Expense Normal	146,380	Various		146,380
23	Unreal Loss on Fwd Commitments	296,420	2420600		296,421
24	Deregulation Transition Filing	182,195	Various		182,195
25	Deregulation Implementation	1,367,089	2340001		1,367,089
26	Minor Items (1) Less than $50,000	14,239	Various		-3,501
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	(a) Cost Amortized in Accordance with PUCO Rate				
41	Order in Case No. 85-276-EL_AIR, Beginning in				
42	July 1986.				
43					
44	TOTAL	174,574,239		50,246,345	678,177,273

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deffered Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1	Allowances	3,946,480	103,591,919	various	117,766,281	-10,227,882
2						
3	Property Taxes	83,520,000	164,420,070	Various	163,390,080	84,549,990
4						
5	Compatible Unit - C Projects		264,993	Various	122,406	142,587
6						
7	Water Heater Installations	2,199,543	2,281,500	Various	1,839,881	2,641,162
8						
9	Cook Coal Terminal - Opr Exp	541,664	2,765,497	Various	2,248,056	1,059,105
10						
11	Electric Options	531,692	5,358,422	Various	5,009,677	880,437
12						
13	Reacquired Bonds & Stock Expens		55,044	Various		55,044
14						
15	ADS - Unclassified		782,458	Various	731,951	50,507
16						
17	Electric Therm Storage Equip	176,816		Various	176,816	
18						
19	Procurement Card Expense	27,390		Various	27,390	
20						
21	Validation Error Correction		5,818,902	Various	5,799,450	19,452
22						
23	Minor Items(5)	29,575	14,368,049	Various	14,891,473	-493,849
24						
25						
26						
27						
28						
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42						
43						
44						
45						
46						
47	Misc. Work in Progress	4,131,227				5,953,617
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	95,104,387				84,630,170

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Balance at End of Year (c)
1	Electric		
2	Contributions in Aid of Construction	5,010,668	5,307,254
3	Accrued Post Retirement Expense	9,587,748	8,979,213
4	Emission Allowances-Net	12,662,776	18,862,967
5	Accrued Book Pension Exp	5,410,324	3,825,199
6	Interest Expense Capitalized for Tax	9,227,020	10,927,159
7	Other	17,376,565	21,789,045
8	TOTAL Electric (Enter Total of lines 2 thru 7)	59,275,099	69,690,837
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15		
17	Other (Specify) SFAS-109 / Non Utility	48,153,872	47,777,981
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	107,428,971	117,468,818

Notes

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	COMMON STOCK	40,000,000		
2				
3	TOTAL COMMON	40,000,000		
4				
5	PREFERRED STOCK:			
6	CUMULATIVE PREFERRED $100 PAR	3,762,403		
7	4 1/2% SERIES		100.00	110.00
8	4.40% SERIES		100.00	104.00
9	4.08% SERIES		100.00	103.00
10	4.20% SERIES		100.00	103.20
11				
12	5.90% SERIES (A)		100.00	
13				
14	6.02% SERIES (B)		100.00	
15				
16	6.35% SERIES (B)		100.00	
17				
18				
19	CUMULATIVE PREFERRED - $25 PAR (C)	4,000,000		
20				
21	TOTAL PREFERRED	7,762,403		
22				
23	(A) NOT CALLABLE UNTIL AFTER 2002			
24				
25	(B) NON-VOTING & NOT CALLABLE UNTL AFTER 2002			
26				
27	(C) AUTHORIZED BUT NOT ISSUED			
28				
29				
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41				
42				

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
27,952,473	321,201,454					1
						2
27,952,473	321,201,454					3
						4
						5
						6
99,727	9,972,700					7
31,944	3,194,400					8
14,595	1,459,500					9
23,100	2,310,000					10
						11
72,500	7,250,000					12
						13
11,000	1,100,000					14
						15
5,000	500,000					16
						17
						18
						19
						20
257,866	25,786,600					21
						22
						23
						24
						25
						26
						27
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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
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CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION PREMIUM ON CAPITAL AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
4. For Premium on Account 207, Capital Stock, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of shares (b)	Amount (c)
1	Account 202 - Common Stock Subscribed		
2	None		
3			
4	Account 203 - Common Stock Liab Conv		
5	None		
6			
7	Account 205 - Preferred Stock Subscribed		
8	None		
9			
10	Account 206 - Preferred Stock Liab Conversion		
11	None		
12			
13	Account 207 - Premium on Cap Stock		
14	Premium on Preferred Stock ($100 Par Value)		
15	4-1/2 SERIES	99,727	686,100
16	4.40% SERIES	31,944	39,611
17	4.08% SERIES	14,595	12,113
18	4.20% SERIES	23,100	6,930
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
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32			
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42			
43			
44			
45			
46	TOTAL	169,366	744,754

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	208 - Donations Received from Stockholders	
2		
3	Prior to 1998	461,035,096
4	Cash Contributions in 1996	
5		
6	Subtotal	461,035,096
7		
8		
9	209 - Reduction in Par or Stated Value of Capital Stock	
10		
11		
12	210 - Gain on Resale or Cancellation of Reacquired Capital Stock	
13		
14	Prior to 1999	204,625
15	Original Issuance Premium on Preferred Stock Retired During 1999	25,699
16	1999Amortization of Loss on Preferred Stock	
17	Tender in 1999	
18		
19	Subtotal	230,324
20		
21	211 - Miscellaneous Paid-In Capital	
22		
23	Recorded in connection with merger of Central Ohio Light and Pow	
24	Company with respondent in 1955	168,748
25	Overestimated costs of financing expense	196,599
26		
27	Subtotal	365,347
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	461,630,767

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - Bonds		
2	————		
3	7.850 % due 06/2023	40,000,000	61,740
4			300,000 D
5			
6	6.875 % due 06/2003	40,000,000	61,740
7			250,000 D
8			
9	6.750 % due 04/2003	40,000,000	66,740
10			250,000 D
11			
12	7.750 % due 04/2023	40,000,000	66,740
13			250,000 D
14			
15	8.800 % due 02/2022	50,000,000	105,625
16			312,500 D
17			
18	6.550 % due 10/2003	40,000,000	61,740
19			250,000 D
20			
21	7.375 % due 10/2023	40,000,000	61,740
22			300,000 D
23			
24	6.000 % due 11/2003	25,000,000	36,800
25			156,250 D
26			
27	7.100 % due 11/2023	25,000,000	38,600
28			187,500 D
29			
30	6.150 % due 12/2003	50,000,000	118,400
31			312,500 D
32			
33	TOTAL	1,248,000,000	21,722,121

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
06/09/93	06/01/23	06/01/93	06/01/23		1,282,166	3
						4
						5
06/09/93	06/01/03	06/01/93	06/01/03		1,122,916	6
						7
						8
03/25/93	04/01/03	04/01/93	04/01/03	40,000,000	2,700,000	9
						10
						11
03/25/93	04/01/23	04/01/93	04/01/23	40,000,000	3,100,000	12
						13
						14
02/10/92	02/01/22	02/01/92	02/01/22	50,000,000	4,400,000	15
						16
						17
08/17/93	10/01/03	08/01/93	10/01/03	32,135,000	2,315,199	18
						19
						20
08/17/93	10/01/23	08/01/93	10/01/23	40,000,000	2,950,001	21
						22
						23
10/13/93	11/01/03	11/01/93	11/01/03	25,000,000	1,500,000	24
						25
						26
10/13/93	11/01/23	11/01/93	11/01/23	23,000,000	1,717,016	27
						28
						29
11/10/93	12/01/03	11/01/93	12/01/03	50,000,000	3,075,000	30
						31
						32
				1,108,135,000	73,252,162	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	7.300 % due 04/2024	25,000,000	59,200
2			187,500 D
3			
4	Account 221 - Junior Debentures		
5			
6			
7	8.160 % due 09/2025	85,000,000	197,311
8			2,627,188 D
9	7.92 % due 03/2027	50,000,000	174,652
10			967,400 D
11	Subtotal	550,000,000	7,461,866
12			
13	Total FERC 222:	550,000,000	7,461,866
14			
15	Total FERC 223:		
16			
17			
18	Account 224 - Other Long-Term Debt		
19			
20	Installment Purchase Contracts:		
21	Pollution Control: Marshall Co., WV		
22			
23	5.900 % due 04/2022	35,000,000	749,600
24			680,050 D
25			
26	6.850 % due 06/2022	50,000,000	775,600
27			783,467 D
28			
29	5.450 % due 07/2014	50,000,000	878 [illegible]
30			65[illegible] D
31			
32	Air Quality Bonds:		
33	TOTAL	1,248,000,000	21,722,121

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
12/22/93	04/01/24	12/01/93	04/01/24	25,000,000	1,825,001	1
						2
						3
						4
						5
						6
10/18/95	09/30/25	11/01/95	09/30/25	85,000,000	6,936,000	7
						8
03/18/97	03/31/27	04/01/97	03/31/27	50,000,000	3,960,000	9
						10
				460,135,000	36,883,299	11
						12
				460,135,000	36,883,299	13
						14
						15
						16
						17
						18
						19
						20
						21
						22
05/01/93	04/01/22	06/01/93	04/01/22	35,000,000	2,065,001	23
						24
						25
06/04/92	06/01/22	06/01/92	06/01/22	50,000,000	3,425,000	26
						27
						28
11/30/93	07/01/14	12/01/93	07/01/14	50,000,000	2,725,000	29
						30
						31
						32
				1,108,135,000	73,252,162	33

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1			
2	7.400 % due 08/2009	50,000,000	999,060
3			375,000 D
4			
5	Pollution Control: Mason Co., WV		
6	5.15% due 5/2026	50,000,000	998,500
7			
8	5.45 % due 12/2016	50,000,000	890,600
9			539,500 D
10			
11	Unsecured Medium Term Notes		
12	6.73 % due 11/2004	48,000,000	80,226
13			288,000 D
14			
15	6.24% due 12/2008	50,000,000	83,568
16			1,356,092
17			
18	6.75 due 7/2004	100,000,000	186,618 D
19			600,000
20			
21	7.00% due 7/2004	75,000,000	590,000 D
22			316,500 D
23			
24	7.375% due 06/2038	140,000,000	245,750
25			2,188,524 D
26			
27	Subtotal	698,000,000	14,260,255
28			
29	Total FERC 224:	698,000,000	14,260,255
30			
31			
32			
33	TOTAL	1,248,000,000	21,722,121

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
08/01/89	08/01/09	08/01/89	08/01/09		1,621,283	2
						3
						4
						5
5/13/99	5/1/26	5/1/99	5/1/26	50,000,000	1,603,346	6
						7
10/14/93	12/01/16	10/01/93	12/01/16	50,000,000	2,725,000	8
						9
						10
						11
09/30/97	11/01/04	10/01/97	11/01/04	48,000,000	3,230,400	12
						13
						14
12/04/98	12/04/08	12/01/98	12/04/08	50,000,000	3,111,333	15
						16
						17
6/1/99	7/1/04	6/1/99	7/1/04	100,000,000	3,787,500	18
						19
						20
9/1/99	7/1/04	9/1/99	7/1/04	75,000,000	1,750,000	21
						22
						23
04/28/98	06/30/38	05/01/98	06/30/38	140,000,000	10,325,000	24
						25
						26
				648,000,000	36,368,863	27
						28
				648,000,000	36,368,863	29
						30
						31
						32
				1,108,135,000	73,252,162	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	212,156,973
2		
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	256,375,334
28	Show Computation of Tax:	
29	Federal Income Tax on Current Year Taxable Income	89,731,367
30	Adjustments Due to System Consolidation	-2,325,632
31	Estimated Currently Payable (B)	87,405,735
32	Adjustments Due to Prior Year Accruals (NET)	-5,931,005
33	Tax Expense of Subsidiary Company	-397
34	Estimated Current Federal Income Taxes (NET)	81,474,333
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

Schedule Page: 261 Line No.: 30 Column: b

A) Represents the allocation of the estimated current year net operating tax loss of American Electric Power Company, Inc., in accordance with Rule 45 (C)of the Public Utility Holding Company Act of 1935.

(B) The company joins in the filing of a consolidated federal income tax return with its affiliated companies on the AEP System. In accordance with the Public Utility Holding Company Act of 1935, the tax loss of the parent company, American Electric Power Company, Inc. is allocated to the subsidiaries with taxable income. With the exception of the loss of the parent company, the method of allocation approximates a separate return result for each company is the consolidated group.

OHIO POWER COMPANY
RECONCILIATION OF BOOK AND TAX INCOME

NET INCOME, PG. 117	212,156,973
FEDERAL INCOME TAXES	124,627,306
PRETAX BOOK INCOME	336,784,279

INCREASE (DECREASE) IN TAXABLE INCOME RESULTING FROM:

Excess of Book Versus Tax Depreciation	45,638,849
AFUDC & Deducts Capitalized (Net)	2,323,844
Removal Cost	(9,204,000)
Property Tax Adjustments (Net)	(167,360)
Provision for Refunds	6,636,928
Deferred Fuel Costs (Net)	(74,909,662)
Equity in Earnings of Subs	(1,397,070)
Clearing Accounts (Net)	117,925
Book Reserve-Self Insurance	3,871,860
Provision for Uncollectable Accounts (Net)	1,210,444
PIP Uncollectible Accounts (Net)	(2,468,103)
Surcharge Coal Billings (Net)	(834,977)
Accrued Vacation Pay (Net)	21,704
Companywide Incentive Plan (Net)	(422,478)
Severance Benefits (Net)	(5,085,492)
Pension Expense (Net)	(4,740,893)
Accrued PSI Plan Expense	2,695,000
Demand Side Management Programs	438,250
Advance Rental Inc. (Net)	855,250
Gavin Scrubber-Accl Amort (Net)	(54,372,000)
Gavin Scrubber-Amort Deferred Book Cost	607,333
Book Accrd Rents-Gavin Scrubbers	3,864,000
Tidd PFBC	735,754
Excess Tax Verses Book Gain/Loss	(13,717,105)
Franchise Amortization	(110,100)
Emission Allowances	5,718,596
Joint Pole Attachments (Net)	438,622
Loss on Reaquired Debt (Net)	(671,708)
Non Deductible Lobbying Expense	504,047
Non Deductible Meals	286,451
Install Allow Capitalized for Tax	348,000

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) X An Original (2) _ A Resubmission	/ /	Dec 31, 1999

FOOTNOTE DATA

Deferred Compensation (Net)	(73,846)
Accrued Management Incentive (Net)	(369,012)
Provision for Trading Credit Risk (Net)	(165,515)
Unrealized Market to Market Gain (Net)	10,255,291
Corporate Owned Life Insurance (Net)	103,928
Post Retirement Expenses	8,029,706
Capitalized Software Cost-Book (Net)	(5,662,755)
Gross Receipts Tax (Net)	271,863
IRS Settlement Amortization	(173,443)
Other	(837,071)
Federal Tax Net Income-Estimated Current Year Taxable Income (Separate return Basis)	256,375,334

Instruction #2
The tax computation as shown above represents an estimate of the company's allocated portion of system consolodated federal income tax. The computation of actual 1999 system federal income taxes will not be available until the consolidated federal inccome tax return is complete and filed in September 2000. The actual allocation of the system consolidated federa income tax return to members of the consolidated group will not be available until October 2000.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
1	FEDERAL:					
2	INCOME TAX	-909,407		81,474,333	79,360,182	
3	FICA- 1998 PR	234,122			234,122	
4	FICA- 1999			11,054,370	11,217,499	
5						
6	UNEMPLOYMENT- 1998 &	1,197			1,197	
7	UNEMPLOYMENT- 1999			181,089	164,369	
8	EXCISE TAX COOK- 1998	6,000		899	6,899	
9	EXCISE TAX COOK- 1999			42,926	27,927	
10	SUBTOTAL	-668,088		92,753,617	91,012,195	
11						
12	STATE OF OHIO:					
13	GROSS RECEIPT- 4/30/98		15,980,393	15,980,393		
14	GROSS RECEIPT- 4/30/99		15,984,918	33,275,585	34,575,015	
15	GROSS RECEIPT- 4/30/00				16,829,147	
16	GROSS RECEIPT- FERC 98	473,103		-473,103		
17	GROSS RECEIPT- FERC 99	801,410		-572,323		
18	GROSS RECEIPT- FERC 00			43,402		
19	PUBLIC SERVICE COMM'S			2,203,883	2,203,883	
20						
21	STATE DEVEL- 1998	160,000		-3,768	156,232	
22	STATE DEVEL- 1999			148,500		
23	SALES & USE- SPECIAL	500,000				
24	SALES & USE- 1998 & PR	65,486			65,486	
25	SALES & USE- 1999			728,207	551,501	
26						
27	UNEMPLOYMENT- 1998 &	708			708	
28	UNEMPLOYMENT- 1999			73,260	67,368	
29						
30						
31	SUBTOTAL	2,000,707	31,965,311	51,404,036	54,449,340	
32						
33	STATE OF ILLINOIS					
34	INCOME TAX			176,000	175,704	
35	SALES & USE			23,280	17,621	
36	UNEMPLOYMENT- 1998 &	229			229	
37	UNEMPLOYMENT- 1999			4,860	4,848	
38	SUBTOTAL	229		204,140	198,402	
39	STATE OF WEST VIRGINIA:					
40	INCOME TAX	280,535		1,687,345	1,751,000	
41	TOTAL	159,481,323	31,967,513	254,686,329	257,771,926	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
1,204,744		84,614,905			-3,140,572	2
						3
-163,129		6,974,879			4,079,491	4
						5
						6
16,720		136,941			44,148	7
					899	8
14,999					42,926	9
1,073,334		91,726,725			1,026,892	10
						11
						12
		15,969,630			10,763	13
	17,284,348	33,256,045			19,540	14
	16,829,147					15
		-473,103				16
229,087		-572,323				17
43,402		43,402				18
		2,203,883				19
						20
		-3,353			-415	21
148,500		148,500				22
500,000						23
						24
176,706		501,147			227,060	25
						26
						27
5,892		70,250			3,010	28
						29
						30
1,103,587	34,113,495	51,144,078			259,958	31
						32
						33
296		296				34
5,659					23,280	35
						36
12		5,018			-158	37
5,967		5,314			23,122	38
						39
216,880		1,677,481			9,864	40
158,543,908	34,115,695	250,503,611			4,007,014	41

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
1	STATE FRANCHISE 1995			215,096		
2	STATE FRANCHISE 1998	-23,965		3,565		-563
3	STATE FRANCHISE 1999			229,126	9,500	563
4	UNEMPLOYMENT- 1998 &	395			395	
5	UNEMPLOYMENT- 1999			54,502	47,683	
6	SALES & USE- 1998 & PR	5,937			5,937	
7	SALES & USE- 1999			148,060	48,800	
8						
9	BUS & OCCUPATION- 1998	2,659,702		-919,697	2,577,074	
10	BUS & OCCUPATION- 1999			32,314,357	29,620,750	
11						
12						
13	CORPORATE LIC/ REGR-		2,202	2,202		
14	CORPORATE LIC/ REGR-			2,215	4,415	
15	SUBTOTAL	2,922,604	2,202	33,736,771	34,065,554	
16						
17	LOCAL:					
18	REAL&PERS.PROP-1998OH	70,900,000		-882,459	70,017,541	
19	REAL&PERS.PROP-1999OH	72,100,000		-3,600,000		
20	REAL&PERS.PROP-2000OH			73,000,080		
21	REAL&PERS.PROP-1997WV	3,720,758		-2,346	3,718,412	
22	REAL&PERS.PROP-1998WV	7,700,000		-199,980	3,734,385	
23	REAL&PERS.PROP-1999WV			7,800,000		
24	REAL&PERS.PROP-1998 IL	600,000			576,097	
25	REAL&PERS.PROP-1999 IL			612,000		
26						
27	SUBTOTAL	155,020,758		76,727,295	78,046,435	
28						
29	OTHER:					
30	EMPLOYEE TAXES ACCRD	205,113		-139,530		
31						
32	SUBTOTAL	205,113		-139,530		
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	159,481,323	31,967,513	254,686,329	257,771,926	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
215,096		199,257			15,839	1
-20,963		3,565				2
220,189		205,000			24,126	3
						4
6,819		50,178			4,324	5
						6
99,260		42,500			105,560	7
						8
-837,069		-919,697				9
2,693,607		32,314,357				10
						11
						12
		2,202				13
	2,200	2,215				14
2,593,819	2,200	33,577,058			159,713	15
						16
						17
		-971,466			89,007	18
68,500,000		67,748,555			-71,348,555	19
73,000,080					73,000,080	20
		2,862,054			-2,864,400	21
3,765,635		3,644,703			-3,844,683	22
7,800,000		765,595			7,034,405	23
23,903						24
612,000					612,000	25
						26
153,701,618		74,049,441			2,677,854	27
						28
						29
65,583		995			-140,525	30
						31
65,583		995			-140,525	32
						33
						34
						35
						36
						37
						38
						39
						40
158,543,908	34,115,695	250,503,611			4,007,014	41

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Begining of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	5,240,362			411.4/411.5	656,649	-312
3	4%	31,636,515			411.4/411.5	2,439,435	-171,016
4	7%	2,369,556			411.5	172,548	
5	10%	49,399			411.5	17,826	
6							
7							
8	TOTAL	39,295,832				3,286,458	-171,328
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
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46							
47							
48							

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
4,583,401	30 Years		2
29,026,064	30 Years		3
2,197,008	30 Years		4
31,573	4 Years		5
			6
			7
35,838,046			8
			9
			10
			11
			12
			13
			14
			15
			16
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			18
			19
			20
			21
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			46
			47
			48

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) X An Original (2) _ A Resubmission	/ /	Dec 31, 1999

FOOTNOTE DATA

Schedule Page: 266 Line No.: 2 Column: b

Percent should equal 4%

Schedule Page: 266 Line No.: 3 Column: b

Percent should equal 10%

Schedule Page: 266 Line No.: 4 Column: b

Percent should equal 11%

Schedule Page: 266 Line No.: 5 Column: b

Percent should equal 20%

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

OTHER DEFFERED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1	Kammer Barge Unloader	416,903	242		-42,553	374,350
2						
3	Advanced Oar Cash	108,694	Various		-58,971	49,723
4						
5	Rents Billed in Advance	489,597	Various	-985,493		1,475,090
6						
7	Bolivian Rain Forest	122,100	401		-122,100	
8						
9	Allowances	6,744,605	Various		-1,322,703	5,421,902
10						
11	AEP Communications	1,893,496	Various	-2,500,015		4,393,511
12						
13	Misc Classification Adjust	1,939,418	Various		-1,759,571	179,847
14						
15	Speculative Options	3,699,665	Various	-21,022,273		24,721,938
16						
17	Unlaim Chcks Ret to Gen Funds	-39,696	Various		-31,734	-71,430
18						
19	Minor Items	2,022	Various		-1,080	942
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	15,376,804		-24,507,781	-3,338,712	36,545,873

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	76,721,236	21,507,602	2,490,059
5	Other			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	76,721,236	21,507,602	2,490,059
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	76,721,236	21,507,602	2,490,059
18	Classification of TOTAL			
19	Federal Income Tax	76,721,236	21,507,602	2,490,059
20	State Income Tax			
21	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Debits		Credits			
		Account Credited	Amount	Account Debited	Amount		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
							2
							3
						95,738,779	4
							5
							6
							7
						95,738,779	8
							9
							10
							11
							12
							13
							14
							15
							16
						95,738,779	17
							18
						95,738,779	19
							20
							21

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	301,954,568	25,736,001	23,256,981
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	301,954,568	25,736,001	23,256,981
6	Other (Specify)			
7	Non-Utility	14,112,611		
8	SFAS 109	233,296,702		
9	TOTAL Account 282 (Enter Total of lines 5 thru	549,363,881	25,736,001	23,256,981
10	Classification of TOTAL			
11	Federal Income Tax	549,363,881	25,736,001	23,256,981
12	State Income Tax			
13	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS					
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits Account Credited (g)	Debits Amount (h)	Credits Account Debited (i)	Credits Amount (j)	Balance at End of Year (k)	Line No.
							1
	5,598					304,427,990	2
							3
							4
	5,598					304,427,990	5
							6
807,518	1,577,747					13,342,382	7
		182.3/254.0	19,602,948			213,693,754	8
807,518	1,583,345		19,602,948			531,464,126	9
							10
807,518	1,583,345		19,602,948			531,464,126	11
							12
							13

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Book Deferral-Coal Price Cap	36,252,263	-1,264,935	
4	Gross Receipts Tax	7,407,726	16,809,589	17,236,314
5	Emission Allowances	7,618,119	5,865,918	4,461,067
6	Loss on Reacquired Debt	5,089,036	723,053	504,220
7	Postretirement Benefits	2,976,568		415,056
8	Other	13,345,848	95,429,595	59,709,683
9	TOTAL Electric (Total of lines 3 thru 8)	72,689,560	117,563,220	82,326,340
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18	Other SFAS 109 / Non Utility	159,470,578		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	232,160,138	117,563,220	82,326,340
20	Classification of TOTAL			
21	Federal Income Tax	210,718,138	117,563,220	82,326,340
22	State Income Tax	21,442,000		
23	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Account Credited	Amount	Account Debited	Amount		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
							2
						34,987,328	3
						6,981,001	4
673,409						9,696,379	5
						5,307,869	6
						2,561,512	7
						49,065,760	8
673,409						108,599,849	9
							10
							11
							12
							13
							14
							15
							16
							17
2,861,332	2,698,888	182/254	13,336,436	182/254	2,986,000	149,282,586	18
3,534,741	2,698,888		13,336,436		2,986,000	257,882,435	19
							20
3,534,741	2,698,888	182/254	13,336,436			233,454,435	21
					2,986,000	24,428,000	22
							23

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

OTHER REGULATORY LIABILITIES (Account 254)

1. Reporting below the particulars (Details) called for concerning other regulatory liabilities which are created through the rate-making actions of regulatory agencies (and not includable in other amounts)
2. For regulatory Liabilities being amortized show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than $50,000, whichever is Less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS Account Credited (b)	DEBITS Amount (c)	Credits (d)	Balance at End of Year (e)
1	Allowances	Various	10,189,629	23,926,899	53,737,690
2					
3	SFAS 109 Deferred Federal Income Tax	Various	8,394,144	1,300,538	47,957,566
4					
5	Accum Depreciation - OTISCA Coal Cleaning Plant	506		30,708	446,848
6					
7	Overrecovery of Fuel Costs	Various	84,391,624	172,531,614	94,098,137
8					
9	Cook Coal Terminal - Transfer Account	Various			84,158
10					
11	Unreal Gain on Foward Commitments	Various	51,000,062	61,255,353	10,255,291
12					
13					
14	Other Regulatory Liabilities	Various	1,419,769	1,588,311	168,542
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
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30					
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40					
41	TOTAL		155,395,228	260,633,423	206,748,230

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	433,739,083	426,271,483
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	276,538,770	276,135,416
5	Large (or Ind.) (See Instr. 4)	674,997,701	680,209,722
6	(444) Public Street and Highway Lighting	8,210,472	8,217,203
7	(445) Other Sales to Public Authorities	11,984	13,052
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,393,498,010	1,390,846,876
11	(447) Sales for Resale	572,135,908	644,057,802
12	TOTAL Sales of Electricity	1,965,633,918	2,034,904,678
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	1,965,633,918	2,034,904,678
15	Other Operating Revenues		
16	(450) Forfeited Discounts	966,630	897,009
17	(451) Miscellaneous Service Revenues	8,813,323	4,842,216
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	9,789,682	9,935,236
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	63,318,124	64,421,142
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	82,887,759	80,095,603
27	TOTAL Electric Operating Revenues	2,048,521,677	2,115,000,281

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

ELECTRIC OPERATING REVENUES (Account 400)

4. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases.
6. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
6,546,137	6,399,068	592,824	589,997	2
				3
5,050,789	5,014,947	82,313	80,768	4
20,303,285	20,640,227	7,856	7,945	5
82,427	83,202	2,559	2,544	6
251	282	25	25	7
				8
				9
31,982,889	32,137,726	685,577	681,279	10
18,869,866	21,413,252	119	136	11
50,852,755	53,550,978	685,696	681,415	12
				13
50,852,755	53,550,978	685,696	681,415	14

Line 12, column (b) includes $ 2,074,255 of unbilled revenues.

Line 12, column (d) includes 89,825 MWH relating to unbilled revenues

FOOTNOTE DATA

Schedule Page: 300 Line No.: 10 Column: c

Ohio Power Company

Detail of Unmetered Sales

	Average Customers	Estimated MWH Sold	Revenue
Residential	23,321	14,383	2,826,630
Commercial	16,317	38,990	5,303,344
Public Street & Highway Lighting	630	11,807	574,864
TOTAL	40,268	65,180	8,704,838

Schedule Page: 300 Line No.: 12 Column: b

Schedule Page: 301 Line No.: 12 Column: d
Ohio Power Company

Includes $2,074,255 of unbilled revenue and 89,825 MWH relating to unbilled revenue.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	A/C					
2	440-Residential Sales					
3	RS-4 Residential Sales	6,573,075	434,069,543	592,368	11,096	0.0660
4	RS-ES-5 Res/Energy Storage	10,369	494,294	408	25,414	0.0477
5	RS-TOD-6 Res Sales/TOD	794	46,733	41	19,366	0.0589
6	OL-17 Outdoor Lighting	14,383	2,826,630			0.1965
7	Special Agreements	92	3,582			0.0389
8	GS1	72	5,092	9	8,000	0.0707
9	Year End 1998 Unbilled	-52,647	-3,706,791			0.0704
10	Total	6,546,138	433,739,083	592,826	11,042	0.0663
11						
12	A/C					
13	422-Comm. & Ind. Sales					
14	GS1-8 Gen Serv/Non-Dem Mtrd	313,832	25,105,417	56,531	5,552	0.0800
15	GS2-9 Gen Serv/Low Load Fctr	3,075,931	179,678,633	26,274	117,071	0.0584
16	GS-TOD-10 Gen Serv/TOD	75,259	3,803,575	451	166,871	0.0505
17	GS3-11 Gen Serv-Med/High Load	6,120,857	273,212,996	5,592	1,094,574	0.0446
18	GS4-12 Gen Serv/Large	5,590,657	189,852,670	45	124,236,822	0.0340
19	GS4-12/CDB Gen Serv/Large	1,875,733	60,523,237	1	1,875,733,000	0.0323
20	IRP-13 Interruptible Power	613,737	13,607,375	1	613,737,000	0.0222
21	EHG-14 Elec. Htg. General	44,059	2,525,238	847	52,018	0.0573
22	EHS-15 Elec. Htg. School	2,159	51,196	2	1,079,500	0.0237
23	SS-16 School Service	90,234	5,446,519	420	214,843	0.0604
24	OL-17 Outdoor Lighting	37,977	5,222,939			0.1375
25	SPP-20 Cogen/SPP	1	599	1	1,000	0.5990
26	Special Agreements	7,370,892	186,708,988			0.0253
27	RS-4 Residential Sales	62	3,794	7	8,857	0.0612
28	Year End 1998 Unbilled	142,683	5,793,297			0.0406
29	Total	25,354,073	951,536,473	90,172	281,175	0.0375
30						
31	A/C Street & Highway					
32	444-Public Lighting					
33	GS1-8 General Service	11,728	859,498	1,720	6,819	0.0733
34	GS2-9 Gen Serv/Low Load Fctr	3,348	191,151	44	76,091	0.0571
35	GS3-11 Gen Serv-Med/High Load	96	9,896	3	32,000	0.1031
36	OL-17 Outdoor Lighting	245	37,156			0.1517
37	SL-18 Street Lighting	66,895	7,085,968	787	85,000	0.1059
38	Special Agreements	311	40,995	6	51,833	0.1318
39	Year End 1998 Unbilled	-196	-14,194			0.0724
40	Total	82,427	8,210,470	2,560	32,198	0.0996
41	TOTAL Billed	31,893,050	1,391,425,705	681,254	46,815	0.0436
42	Total Unbilled Rev.(See instr. 6)	89,838	2,072,305	0	0	0.0231
43	TOTAL	31,982,888	1,393,498,010	681,254	46,947	0.0435

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	A/C 445 Pub Authorities - Other					
2	Special Agreements	252	11,991	25	10,080	0.0476
3	Year End 1998 Unbilled	-2	-7			0.0035
4	Total	250	11,984	25	10,000	0.0479
5						
6	Additional Revenue due To-					
7	Fuel Clause Adjustment					
8						
9						
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37						
38						
39						
40						
41	TOTAL Billed	31,893,050	1,391,425,705	681,254	46,815	0.0436
42	Total Unbilled Rev.(See Instr. 6)	89,838	2,072,305	0	0	0.0231
43	TOTAL	31,982,888	1,393,498,010	681,254	46,947	0.0435

FOOTNOTE DATA

Schedule Page: 304.1 Line No.: 6 Column: a

OHIO POWER COMPANY 1999

NUMBER & TITLE OF RATE SCHEDULE	ADDITIONAL REVENUE DUE TO FUEL CLAUSE ADJUSTMENT
A/C	
440-Res. Elec. Service	
RS-4 Residential Sales	95,911,806
RS-ES-5 Res/Energy Storage	151,781
RS-TOD-6 Res Sales/TOD	11,613
OL-17 Outdoor Lighting	209,904
Spec. Agreements	1,351
GS1	1,106
Total	96,287,561
A/C	
442-Comm. & Industrial Sales	
GS1-8 Gen Serv/Non-Dem Mtrd	4,587,938
GS2-9 Gen Serv/Low Load Fctr	44,949,739
GS-TOD-10 Gen Serv/TOD	1,100,620
GS3-11 Gen Serv-Med/High Load	89,448,718
GS4-12 Gen Serv/Large	81,704,741
GS4-12/CDB Gen Serv/Large	27,080,795
IRP-13 Interruptible Power	8,972,962
EHG-14 Elec. Htg. General	644,613
EHS-115 Elec. Htg. School	31,612
SS-16 School Service	1,319,668
OL-17 Outdoor Lighting	554,601
SPP-20 Cogen/SPP	18
RS-4 Residential Sales	913
Total	260,396,938
A/C	
444-Public St. & Hwy. Lighting	
GS1-8 Gen Serv/Non-Dem Mtrd	171,398
GS2-9 Gen Serv/Low Load Fctr	48,946
GS3-11 Gen Serv-Med/High Load	1,402
OL-17 Outdoor Lighting	3,585
SL-18 Street Lighting (Filed Tar.)	977,389
Spec. Agreements	3,242
Total	1,205,962
GRAND TOTAL	357,890,461

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	13,425,050	18,657,861
5	(501) Fuel	697,962,260	752,961,847
6	(502) Steam Expenses	37,336,693	41,805,641
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	1,229,513	463,304
10	(506) Miscellaneous Steam Power Expenses	21,012,567	31,262,420
11	(507) Rents	58,484,170	60,320,609
12	(509) Allowances	8,283,260	4,942,604
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	837,733,513	910,414,286
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	16,901,793	14,947,827
16	(511) Maintenance of Structures	3,374,924	4,815,545
17	(512) Maintenance of Boiler Plant	48,702,439	54,538,841
18	(513) Maintenance of Electric Plant	9,376,151	11,192,808
19	(514) Maintenance of Miscellaneous Steam Plant	2,670,847	6,536,055
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	81,026,154	92,031,076
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	918,759,667	1,002,445,362
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	19,436	289,663
45	(536) Water for Power	16,352	16,335
46	(537) Hydraulic Expenses	61,019	33,748
47	(538) Electric Expenses	84,152	57,763
48	(539) Miscellaneous Hydraulic Power Generation Expenses	194,760	119,548
49	(540) Rents	50,733	50,775
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	426,452	567,832

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering	12,776	190,539
54	(542) Maintenance of Structures	52,365	100,605
55	(543) Maintenance of Reservoirs, Dams, and Waterways	38,007	108,904
56	(544) Maintenance of Electric Plant	53,725	75,519
57	(545) Maintenance of Miscellaneous Hydraulic Plant	79,157	81,649
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	236,030	537,216
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	662,482	1,105,048
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	163,142,710	150,733,225
77	(556) System Control and Load Dispatching	3,250,530	11,486,729
78	(557) Other Expenses	3,636,771	-277,937
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	170,030,011	161,942,017
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,089,452,160	1,165,492,427
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	3,802,324	6,228,558
84	(561) Load Dispatching	1,707,398	1,962,811
85	(562) Station Expenses	1,087,624	1,186,806
86	(563) Overhead Lines Expenses	236,457	185,991
87	(564) Underground Lines Expenses	1,672	1,912
88	(565) Transmission of Electricity by Others	20,792,107	20,705,710
89	(566) Miscellaneous Transmission Expenses	4,358,433	3,480,183
90	(567) Rents	16,919	508,814
91	TOTAL Operation (Enter Total of lines 83 thru 90)	32,002,934	34,258,785
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	775,246	1,575,102
94	(569) Maintenance of Structures	192,068	163,165
95	(570) Maintenance of Station Equipment	3,566,844	3,580,009
96	(571) Maintenance of Overhead Lines	4,215,487	4,227,227
97	(572) Maintenance of Underground Lines	41,787	8,049
98	(573) Maintenance of Miscellaneous Transmission Plant	5,753	835
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	8,797,185	9,554,387
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	40,800,119	43,813,172
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	7,372,956	8,888,294

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	3. DISTRIBUTION Expenses (Continued)		
105	(581) Load Dispatching	110,245	153,148
106	(582) Station Expenses	754,530	858,012
107	(583) Overhead Line Expenses	638,963	500,848
108	(584) Underground Line Expenses	633,335	574,161
109	(585) Street Lighting and Signal System Expenses	604,908	426,637
110	(586) Meter Expenses	1,960,413	1,875,325
111	(587) Customer Installations Expenses	1,073,839	1,493,252
112	(588) Miscellaneous Expenses	8,686,654	6,870,869
113	(589) Rents	3,541,098	3,368,075
114	TOTAL Operation (Enter Total of lines 103 thru 113)	25,376,941	25,008,621
115	Maintenance		
116	(590) Maintenance Supervision and Engineering	1,230,604	3,259,315
117	(591) Maintenance of Structures	107,709	92,005
118	(592) Maintenance of Station Equipment	1,923,456	2,094,138
119	(593) Maintenance of Overhead Lines	17,745,181	19,919,592
120	(594) Maintenance of Underground Lines	1,005,509	1,249,740
121	(595) Maintenance of Line Transformers	1,806,538	2,174,969
122	(596) Maintenance of Street Lighting and Signal Systems	184,237	325,329
123	(597) Maintenance of Meters	556,593	680,780
124	(598) Maintenance of Miscellaneous Distribution Plant	1,564,071	1,086,605
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	26,123,898	30,882,473
126	TOTAL Distribution Exp (Enter Total of lines 114 and 125)	51,500,839	55,891,094
127	4. CUSTOMER ACCOUNTS EXPENSES		
128	Operation		
129	(901) Supervision	592,115	1,158,427
130	(902) Meter Reading Expenses	4,589,525	4,662,755
131	(903) Customer Records and Collection Expenses	20,229,002	13,126,276
132	(904) Uncollectible Accounts	8,644,950	7,213,861
133	(905) Miscellaneous Customer Accounts Expenses	837,241	1,257,704
134	TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)	34,892,833	27,419,023
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
136	Operation		
137	(907) Supervision	974,434	179,800
138	(908) Customer Assistance Expenses	8,123,933	19,151,074
139	(909) Informational and Instructional Expenses	46,532	282,981
140	(910) Miscellaneous Customer Service and Informational Expenses	808,515	2,508,504
141	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)	9,953,414	22,122,359
142	6. SALES EXPENSES		
143	Operation		
144	(911) Supervision	533,707	114
145	(912) Demonstrating and Selling Expenses	1,535,897	65,546
146	(913) Advertising Expenses	492,833	122,322
147	(916) Miscellaneous Sales Expenses	730,465	705,698
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	3,292,902	893,680
149	7. ADMINISTRATIVE AND GENERAL EXPENSES		
150	Operation		
151	(920) Administrative and General Salaries	19,843,890	8,632,905
152	(921) Office Supplies and Expenses	10,521,743	17,062,013
153	(Less) (922) Administrative Expenses Transferred-Credit	684,365	332,872

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
155	(923) Outside Services Employed	14,336,845	2,015,374
156	(924) Property Insurance	1,758,137	2,676,927
157	(925) Injuries and Damages	7,360,991	4,083,936
158	(926) Employee Pensions and Benefits	25,244,320	29,583,424
159	(927) Franchise Requirements		290
160	(928) Regulatory Commission Expenses	1,518,489	1,796,620
161	(929) (Less) Duplicate Charges-Cr.	185,598	236,692
162	(930.1) General Advertising Expenses	495,902	40,553
163	(930.2) Miscellaneous General Expenses	7,456,593	8,676,240
164	(931) Rents	488,694	1,331,456
165	TOTAL Operation (Enter Total of lines 151 thru 164)	88,155,641	75,330,174
166	Maintenance		
167	(935) Maintenance of General Plant	5,115,572	6,605,705
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	93,271,213	81,935,879
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)	1,323,163,480	1,397,567,634

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employes on line 3, and show the number of such special construction employees in a footnote.

3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/1999
2. Total Regular Full-Time Employees	3,084
3. Total Part-Time and Temporary Employees	1
4. Total Employees	3,085

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	ALLEGHENY ENERGY	VARIOUS	VARIOUS	OS
2	ALLEGHENY POWER SYSTEM	VARIOUS	VARIOUS	OS
3	AMEREN	VARIOUS	VARIOUS	OS
4	AMERICAN MUNICIPAL POWER - OHIO	VARIOUS	VARIOUS	LF
5	AQUILA POWER CORP	VARIOUS	VARIOUS	OS
6	AVISTA ENERGY	VARIOUS	VARIOUS	OS
7	BLUE RIDGE AGENCY	PUBLIC SERVICE OF INDIANA	BLUE RIDGE AGENCY	LF
8	BRYAN, CITY OF	VARIOUS	VARIOUS	OS
9	BUCKEYE POWER INC	BUCKEYE POWER INC	OHIO POWER	LF
10	BUCKEYE POWER INC	BUCKEYE POWER INC	FIRST ENERGY	LF
11	BUCKEYE POWER INC	BUCKEYE POWER INC	TOLEDO EDISON COL	LF
12	BUCKEYE POWER INC	BUCKEYE POWER INC	COLUMBUS SOUTHERN	LF
13	BUCKEYE POWER INC	BUCKEYE POWER INC	DAYTON POWER & LIGHT	LF
14	BUCKEYE POWER INC	BUCKEYE POWER INC	CINCINNATI GAS & ELECTRIC	LF
15	BUCKEYE POWER INC	BUCKEYE POWER INC	ALLEGHENY POWER SYS	LF
16	BUCKEYE POWER INC	BUCKEYE POWER INC	CITY OF DOVER	LF
17	BUCKEYE POWER INC	BUCKEYE POWER INC	CITY OF ORVILLE	LF
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
NOTE	VARIOUS	VARIOUS		5,550	5,468	1
NOTE	VARIOUS	VARIOUS		3,574	3,562	2
NOTE	VARIOUS	VARIOUS		27	27	3
OPCO 74	VARIOUS	VARIOUS		275,629	275,395	4
NOTE	VARIOUS	VARIOUS		22,161	21,822	5
NOTE	VARIOUS	VARIOUS		328	328	6
VARIOUS	VARIOUS	VARIOUS		485,290	476,131	7
NOTE	VARIOUS	VARIOUS				8
OPCO 69	VARIOUS	VARIOUS	1,252	3,991,325	3,991,325	9
				45,402	45,402	10
				94,375	94,375	11
				1,065,143	1,065,143	12
				1,443,442	1,443,442	13
				222,628	222,628	14
				62,330	62,330	15
				4,077	4,077	16
				261	261	17
			1,252	13,734,048	13,734,048	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
	84,849	3,380	88,229	1
	13,969	1,680	15,649	2
	316	37	353	3
	1,073,674	465,689	1,539,363	4
	196,210	12,419	208,629	5
	2,377	157	2,534	6
	2,050,919	139,502	2,190,421	7
	5,829	1,498	7,327	8
9,247,074			9,247,074	9
				10
				11
				12
				13
				14
				15
				16
				17
9,247,074	37,304,736	3,821,645	50,373,455	

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	BUCKEYE POWER INC	BUCKEYE POWER INC	CITY OF SHELBY	LF
2	CARGILL-AILLANT, L.L.C.	VARIOUS	VARIOUS	OS
3	CAROLINA POWER & LIGHT	VARIOUS	VARIOUS	OS
4	CINERGY SERVICES	VARIOUS	VARIOUS	OS
5	CITIZENS-LEHMAN POWER SALES	VARIOUS	VARIOUS	OS
6	CLEVELAND PUBLIC POWER	VARIOUS	VARIOUS	LF
7	COLUMBIA POWER MARKETING	VARIOUS	VARIOUS	OS
8	COMMONWEALTH EDISON	VARIOUS	VARIOUS	SF
9	CONSTELLATION POWER SOURCE	VARIOUS	VARIOUS	SF
10	CONSUMERS ENERGY TRADING	VARIOUS	VARIOUS	OS
11	CORAL POWER, L.L.C.	VARIOUS	VARIOUS	OS
12	DAYTON POWER AND LIGHT	VARIOUS	VARIOUS	OS
13	DETROIT EDISON	VARIOUS	VARIOUS	OS
14	DTE ENERGY TRADING, INC.	VARIOUS	VARIOUS	LF
15	DUKE ENERGY TRADING & MARKETING	VARIOUS	VARIOUS	OS
16	DUKE POWER COMPANY	VARIOUS	VARIOUS	OS
17	DUKE / LOUIS DREYFUS	VARIOUS	VARIOUS	OS
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
				3,353	3,353	1
OTE	VARIOUS	VARIOUS		23,357	23,054	2
OTE	VARIOUS	VARIOUS		59,940	57,771	3
NOTE	VARIOUS	VARIOUS		168,645	168,843	4
OTE	VARIOUS	VARIOUS		2,105	2,048	5
OTE	VARIOUS	VARIOUS		149,972	149,965	6
NOTE	VARIOUS	VARIOUS		3,611	3,593	7
NOTE	VARIOUS	VARIOUS		1,008,524	985,858	8
OTE	VARIOUS	VARIOUS		234,594	233,584	9
NOTE	VARIOUS	VARIOUS		15,540	15,540	10
NOTE	VARIOUS	VARIOUS		1,715	1,709	11
OTE	VARIOUS	VARIOUS		7,365	7,223	12
OTE	VARIOUS	VARIOUS		651,146	650,059	13
NOTE	VARIOUS	VARIOUS		45,239	43,985	14
OTE	VARIOUS	VARIOUS		38,941	38,920	15
OTE	VARIOUS	VARIOUS		232	232	16
NOTE	VARIOUS	VARIOUS		149	149	17
			1,252	13,734,048	13,734,048	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
				1
	182,981	12,555	195,536	2
	233,292	23,519	256,811	3
	1,207,357	152,153	1,359,510	4
	19,351	1,220	20,571	5
	900,653	60,514	961,167	6
	34,243	2,547	36,790	7
	5,219,737	424,648	5,644,385	8
	1,772,999	134,191	1,907,190	9
	90,668	5,976	96,644	10
	11,451	887	12,338	11
	39,982	3,436	43,418	12
	6,171,878	409,928	6,581,806	13
	117,058	24,538	141,596	14
	469,863	29,302	499,165	15
	907	100	1,007	16
	598	69	667	17
9,247,074	37,304,736	3,821,645	50,373,455	

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	DYNEGY POWER MARKETING	VARIOUS	VARIOUS	SF
2	EAST KENTUCKY POWER COOPERATIVE	VARIOUS	VARIOUS	SF
3	EL PASO POWER SERVICES	VARIOUS	VARIOUS	OS
4	ELECTRIC CLEARINGHOUSE, INC.	VARIOUS	VARIOUS	OS
5	ENGAGE ENERGY	VARIOUS	VARIOUS	OS
6	ENRON POWER MARKETING, INC.	VARIOUS	VARIOUS	OS
7	ENTERGY POWER MARKETING CORP	VARIOUS	VARIOUS	OS
8	FIRST ENERGY TRADING AND POWER	VARIOUS	VARIOUS	OS
9	FLORIDA POWER & LIGHT	VARIOUS	VARIOUS	OS
10	HOOSIER ENERGY RESOURCES	VARIOUS	VARIOUS	OS
11	ILLINOIS POWER	VARIOUS	VARIOUS	OS
12	INDIANA MUNICIPAL POWER AUTHORITY	VARIOUS	VARIOUS	OS
13	KOCH POWER SERVICES, INC.	VARIOUS	VARIOUS	OS
14	MERCHANT ENERGY GROUP OF THE	VARIOUS	VARIOUS	OS
15	MICHIGAN ELECTRIC COORDINATED	VARIOUS	VARIOUS	OS
16	MORGAN STANLEY	VARIOUS	VARIOUS	OS
17	NESI POWER MARKETING	VARIOUS	VARIOUS	OS
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
NOTE	VARIOUS	VARIOUS		2,315	2,226	1
NOTE	VARIOUS	VARIOUS		35,410	35,410	2
NOTE	VARIOUS	VARIOUS		115	115	3
NOTE	VARIOUS	VARIOUS		46,661	44,901	4
NOTE	VARIOUS	VARIOUS		17,346	17,341	5
NOTE	VARIOUS	VARIOUS		43,830	43,537	6
NOTE	VARIOUS	VARIOUS		12,828	12,815	7
NOTE	VARIOUS	VARIOUS				8
NOTE	VARIOUS	VARIOUS		544	523	9
NOTE	VARIOUS	VARIOUS		6,761	6,761	10
NOTE	VARIOUS	VARIOUS		3,656	3,538	11
NOTE	VARIOUS	VARIOUS		181,861	179,436	12
NOTE	VARIOUS	VARIOUS		32,382	31,840	13
NOTE	VARIOUS	VARIOUS		3,430	3,430	14
NOTE	VARIOUS	VARIOUS		10,752	10,745	15
NOTE	VARIOUS	VARIOUS		121,000	117,424	16
NOTE	VARIOUS	VARIOUS				17
			1,252	13,734,048	13,734,048	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
	59,912	1,586	61,498	1
	169,558	16,096	185,654	2
	390	53	443	3
	1,136,682	117,029	1,253,711	4
	179,749	11,040	190,789	5
	390,170	23,640	413,810	6
	128,177	6,054	134,231	7
	54	6	60	8
	2,982	290	3,272	9
	29,579	3,208	32,787	10
	37,208	2,247	39,455	11
	735,783	77,967	813,750	12
	297,368	16,204	313,572	13
	11,663	1,488	13,151	14
	216,503	12,661	229,164	15
	713,454	78,974	792,428	16
	27	6	33	17
9,247,074	37,304,738	3,821,645	50,373,455	

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
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Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	NORTHERN INDIANA PUBLIC SERVICE	VARIOUS	VARIOUS	OS
2	NORAM ENERGY SERVICES, INC.	VARIOUS	VARIOUS	OS
3	OMEGA	VARIOUS	VARIOUS	OS
4	PECO ENERGY	VARIOUS	VARIOUS	LF
5	PENNSYLVANIA POWER & LIGHT	VARIOUS	VARIOUS	OS
6	PG&E ENERGY TRADING	VARIOUS	VARIOUS	OS
7	PP&L ENERGY PLUS	VARIOUS	VARIOUS	OS
8	RAINBOW ENERGY MARKETING	VARIOUS	VARIOUS	OS
9	RELIANT ENERGY SERVICES	VARIOUS	VARIOUS	OS
10	SCANA ENERGY MARKETING	VARIOUS	VARIOUS	OS
11	SONAT POWER MARKETING	VARIOUS	VARIOUS	OS
12	SOUTH EASTERN POWER	VARIOUS	VARIOUS	OS
13	SOUTHERN COMPANY SERVICES	VARIOUS	VARIOUS	OS
14	SOUTHERN CO ENERGY & MARKETING	VARIOUS	VARIOUS	OS
15	STAND ENERGY CORPORATION	VARIOUS	VARIOUS	OS
16	STURGIS, CITY OF	VARIOUS	VARIOUS	OS
17	TENASKA POWER SERVICES COMPANY	VARIOUS	VARIOUS	OS
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

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6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
NOTE	VARIOUS	VARIOUS		2,817	2,817	1
NOTE	VARIOUS	VARIOUS		14	14	2
NOTE	VARIOUS	VARIOUS				3
NOTE	VARIOUS	VARIOUS		2,054,855	1,998,227	4
NOTE	VARIOUS	VARIOUS		59,731	57,844	5
NOTE	VARIOUS	VARIOUS		218	218	6
NOTE	VARIOUS	VARIOUS		777	768	7
NOTE	VARIOUS	VARIOUS		7,673	7,667	8
NOTE	VARIOUS	VARIOUS		2,674	2,650	9
NOTE	VARIOUS	VARIOUS				10
NOTE	VARIOUS	VARIOUS		598	595	11
NOTE	VARIOUS	VARIOUS				12
NOTE	VARIOUS	VARIOUS		28	28	13
NOTE	VARIOUS	VARIOUS		8,709	8,568	14
NOTE	VARIOUS	VARIOUS		20,938	20,938	15
NOTE	VARIOUS	VARIOUS			388	16
NOTE	VARIOUS	VARIOUS		3,002	3,002	17
			1,252	13,734,048	13,734,048	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
	4,342	958	5,300	1
	58	6	64	2
	154,952		154,952	3
	11,217,163	1,048,185	12,265,348	4
	354,372	27,658	382,030	5
	1,029	101	1,130	6
	13,936	958	14,894	7
	90,344	3,463	93,807	8
	20,020	1,900	21,920	9
	5,196		5,196	10
	3,000	275	3,275	11
	102,269	7,818	110,087	12
	5,800	440	6,240	13
	73,926	4,185	78,111	14
	83,111	6,261	89,372	15
	76,107	5,803	81,910	16
	19,507	1,426	20,933	17
9,247,074	37,304,736	3,821,645	50,373,455	

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	TENNESSEE VALLEY AUTHORITY	VARIOUS	VARIOUS	OS
2	THE ENERGY AUTHORITY	VARIOUS	VARIOUS	OS
3	TRACTABEL ENERGY MARKETING	VARIOUS	VARIOUS	OS
4	TRANSALTA ENERGY MARKETING	VARIOUS	VARIOUS	OS
5	TXU ENERGY TRADING	VARIOUS	VARIOUS	OS
6	VIRGINIA ELECTRIC POWER	VARIOUS	VARIOUS	LF
7	WABASH VALLEY POWER ASSOCIATION	VARIOUS	WABASH VALLEY POWER ASSN	LF
8	WESTERN RESOURCES	VARIOUS	VARIOUS	OS
9	WILLIAMS ENERGY SERVICES CO.	VARIOUS	VARIOUS	OS
10	WISCONSIN ELECTRIC POWER CO	VARIOUS	VARIOUS	LF
11				
12	PROVISION FOR FERC REFUND			
13				
14	GAINS (LOSSES) ASSOCIATED			
15	WITH WHEELING OF POWER			
16				
17				
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.'

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
NOTE	VARIOUS	VARIOUS		1,539	1,534	1
NOTE	VARIOUS	VARIOUS		1,554	1,554	2
NOTE	VARIOUS	VARIOUS		85	85	3
NOTE	VARIOUS	VARIOUS		365	365	4
NOTE	VARIOUS	VARIOUS		121	121	5
NOTE	VARIOUS	VARIOUS		601,260	591,601	6
NOTE	VARIOUS	VARIOUS		387,561	377,119	7
NOTE	VARIOUS	VARIOUS		42	42	8
NOTE	VARIOUS	VARIOUS		2,657	2,701	9
NOTE	VARIOUS	VARIOUS		48,314	47,558	10
						11
						12
						13
				-126,345		14
						15
						16
						17
			1,252	13,734,048	13,734,048	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
	394,200	30,475	424,675	1
	14,483	791	15,274	2
	5,082	51	5,133	3
	2,760	198	2,958	4
	684	68	752	5
	2,438,187	189,706	2,627,893	6
	1,327,279	200,313	1,527,592	7
	2,051	150	2,201	8
	21,294	1,321	22,615	9
	155,289	10,641	165,930	10
				11
	-3,292,125		-3,292,125	12
				13
				14
				15
				16
				17
9,247,074	37,304,736	3,821,645	50,373,455	

FOOTNOTE DATA

Schedule Page: 328 Line No.: 4 Column: d

Earliest Termination Date 02/29/2001.

Schedule Page: 328 Line No.: 7 Column: d

Earliest Termination Date 12/31/2003.

Schedule Page: 328 Line No.: 9 Column: k

Total Bill to Buckeye Power Inc., $19,685,658 - Ohio Power Company share was $9,247,024. The balance was allocated to Cincinnati Gas & Electric, Dayton Power & Light, Allegheny Power, Columbus Southern Power, Toledo Edison, and the Ohio Edison Company.

Schedule Page: 328.1 Line No.: 6 Column: d

Earliest Termination Date 8/31/2001.

Schedule Page: 328.1 Line No.: 15 Column: d

Earliest Termination Date 8/31/2000.

Schedule Page: 328.3 Line No.: 4 Column: d

Earliest Termination Date 12/31/2000.

Schedule Page: 328.4 Line No.: 6 Column: d

Earliest Termination Date 8/31/2000.

Schedule Page: 328.4 Line No.: 10 Column: d

Earliest Termination Date 3/31/2000.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
3. Provide in column (a) subheadings and classify transmission service purchased form other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
4. Report in columns (b) and (c) the total Megawatthours received and delivered by the provider of the transmission service.
5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (9) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Magawatt-hours Received (b)	Magawatt-hours Delivered (c)	Demand Charges ($) (d)	Energy Charges ($) (e)	Other Charges ($) (f)	Total Cost of Transmission ($) (g)
1	AEP SYSTEM					17,482,519	17,482,519
2	AGREEMENT						
3							
4	WHEELING POWER CO.					1,496,216	1,496,216
5							
6	AETS	20	20				
7							
8	APS	40,108	40,108				
9							
10	AMEREN	21,932	21,932	60,530	20,171		80,701
11							
12	ALLEGHANY ENERGY			2,860			2,860
13							
14	ALLEGHANY POWER	11,580	11,580	164,618	960		165,578
15							
16	BONNEVILLE PWR ADM	415	415		146		146
	TOTAL	663,194	663,194	1,413,016	400,356	18,978,735	20,792,107

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
3. Provide in column (a) subheadings and classify transmission service purchased form other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
4. Report in columns (b) and (c) the total Megawatthours received and delivered by the provider of the transmission service.
5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (9) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Magawatt-hours Received	Magawatt-hours Delivered	Demand Charges ($)	Energy Charges ($)	Other Charges ($)	Total Cost of Transmission ($)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1							
2	CALIFORNIA ISO	162,683	162,683				
3							
4	CINERGY	88,644	88,644	240,722	103,559		344,281
5							
6	CITY OF ANAHEIM	1,332	1,332				
7							
8	CITY OF LOS ANGELES	2,821	2,821				
9							
10	CITY OF RIVERSIDE	2,070	2,070				
11							
12	COMED	56,592	56,592	42,603	-6,142		36,461
13							
14	CONSUMER'S ENERGY	143	143	732	112		844
15							
16	DETROIT EDISON	881	881	5,454			5,454
	TOTAL	663,194	663,194	1,413,016	400,356	18,978,735	20,792,107

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
3. Provide in column (a) subheadings and classify transmission service purchased form other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
4. Report in columns (b) and (c) the total Megawatthours received and delivered by the provider of the transmission service.
5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (9) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Magawatt-hours Received	Magawatt-hours Delivered	Demand Charges ($)	Energy Charges ($)	Other Charges ($)	Total Cost of Transmission ($)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1							
2	DUKE POWER	6,377	6,377	25,168	17,832		43,000
3							
4	ENTERGY	11,248	11,248	33,488	9,463		42,951
5							
6	ENGAGE ENERGY				2,105		2,105
7							
8	FIRST ENERGY	182,146	182,146	303,687	71,962		375,649
9							
10	MECS	188	188	894			894
11							
12	MIJM	253	253	2,420	781		3,201
13							
14	OVEC				17,096		17,096
15							
16	NEW YORK STATE ELEC & S	2,808	2,808				
	TOTAL	663,194	663,194	1,413,016	400,356	18,978,735	20,792,107

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
3. Provide in column (a) subheadings and classify transmission service purchased form other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
4. Report in columns (b) and (c) the total Megawatthours received and delivered by the provider of the transmission service.
5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (9) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission tosses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Magawatt-hours Received	Magawatt-hours Delivered	Demand Charges ($)	Energy Charges ($)	Other Charges ($)	Total Cost of Transmission ($)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1							
2	PJM POOL	1,342	1,342	31,987	20,420		52,407
3							
4	SOUTHERN	1,506	1,506	8,260			8,260
5							
6	TEXAS-NEW MEXICO PWR				19,062		19,062
7							
8	TVA	45,591	45,591	461,141	54,756		515,897
9							
10	VEP	21,217	21,217	28,452			28,452
11							
12	VITOL GAS & ELECTRIC				63,840		63,840
13							
14	WESTERN AREA POWER	1,297	1,297		4,233		4,233
15							
16							
	TOTAL	663,194	663,194	1,413,016	400,356	18,978,735	20,792,107

FOOTNOTE DATA

Schedule Page: 332 Line No.: 1 Column: a

The respondent, Appalachian Power Company, Columbus Southern Power Company, Indiana Michigan Power Company and Kentucky Power Company are associated companies and are parties to the Transmission Agreement dated April 1, 1984, as amended. Pursuant to the terms of the Transmission Agreement American Electric Power Service Corporation serves as agent and the parties pool their investment in high voltage tranmission facilities (138kv and above) and share the cost of ownership in proportion to the respective member's load ratio. As such there is no transfer of energy and some parties receive credits designated by brackets "()" which are recorded in Account 565.

Schedule Page: 332 Line No.: 4 Column: a

Wheeling Power Company (Associated Company) - transmission facilities provided by Wheeling Power Company and basis of settlement are pursuant to transmission facilities agreement dated March 1, 1963, designated Ohio Power Company Rate Schedule F.E.R.C. No. 30. Tidd Plant (Brilliant, Ohio) - (Weirton, West Virginia). Kammer Plant (Captina, West Virginia) - Fort Martin (Point near Pennsylvania State Line). Tidd Plant (Brilliant, Ohio) - Collier (Woodville, West Virginia). Kammer Plant (Captina, West Virginia - Ormet (Hannibal, Ohio). Tidd Plant (Brilliant, Ohio) - Wiley Ridge (Chester, West Virginia).

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	4,378,209
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	67,007
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	159,898
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < $5,000	
6	Intercompany Billings	-35,383
7	AEP Service Corp. Billings	-595,879
8	Associated Business Developement	3,415,932
9	Non-Energy T & D Business Expenses	5,413
10	Other Accounts Receivable for Uncollectables	50,000
11		
12	Minor Items (75)	11,396
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
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45		
46	TOTAL	7,456,593

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited Term Electric Plant (Acc 404) (c)	Amortization of Other Electric Plant (Acc 405) (d)	Total (e)
1	Intangible Plant		1,051,910		1,051,910
2	Steam Product Plant	85,816,665	202,150		86,018,815
3	Nuclear Production Plant				
4	Hydraulic Production Plant-Conventional	2,915,378	1,661		2,917,039
5	Hydraulic Production Plant-Pumped Storage				
6	Other Production Plant				
7	Transmission Plant	18,039,803			18,039,803
8	Distribution Plant	38,697,802			38,697,802
9	General Plant	2,059,398	269,762		2,329,160
10	Common Plant-Electric				
11	TOTAL	147,529,046	1,525,483		149,054,529

B. Basis for Amortization Charges

The $1,051,910 represents amortization of capitalized software development costs over a 5 year life for minor projects and up to a 10 year life for major projects.

The $202,150; $1,661; and $269,762 represent amortization of individual items of equipment over their estimated remaining lives.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	311	253,552					
13	312	1,606,446					
14	314	500,343					
15	315	160,574					
16	316	48,361					
17	subtotal	2,569,276					
18							
19	331	49,955					
20	332	6,298					
21	333	40,065					
22	334	9,940					
23	335	3,522					
24	subtotal	109,780					
25							
26	352	28,047					
27	353	385,421					
28	354	138,788					
29	355	80,731					
30	356	161,895					
31	357	349					
32	358	700					
33	subtotal	795,931					
34							
35	361	6,921					
36	362	108,175					
37	364	214,661					
38	365	155,944					
39	366	32,704					
40	367	45,423					
41	368	226,705					
42	369	97,561					
43	370	72,740					
44	371	14,279					
45	372	1					
46	373	17,574					
47	subtotal	992,688					
48							
49	390	53,841					
50	391	3,736					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	392	36					
13	393	326					
14	394	3,799					
15	395	683					
16	396	20					
17	397	17,264					
18	398	410					
19	subtotal	80,115					
20							
21							
22							
23							
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) – For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) – Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 426 - Miscellaneous Income Deductions	
2		
3	Account 426.1 - Donations	
4	Educational:	143,386
5	Medical:	10,345
6	Community:	121,922
7	Other:	
8	Co. Share of Parent Co. Donations	395,101
9	Other Each Under $30,000	127,653
10		
11	Total - 426.1	798,407
12		
13		
14	Account 426.3 - Penalties	
15	Penalties - Allowances	1,427,591
16	Other	2,637
17		
18	Total 426.3	1,430,228
19		
20		
21	Account 426.4 Expenditures for Civic,	
22	Political and Related Activities	
23		
24	Company's Share of Parent Co. Expenditure	306,176
25	Intercompany Billings (Net)	70,366
26	Electric Power Research Institute	126,021
27	Misc. Items Each <5% of Account	1,485
28		
29		
30	Total 426.4	504,048
31		
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1		
2		
3		
4		
5		
6		
7	Account 426 - Miscellaneous Income Deductions	
8		
9	Account 426.5 Other Deductions	
10	Loss on disposition of Property - Options	652,351,363
11	Club Dues and Memberships	122,035
12	Allowance Losses	2,414,428
13	Miscellaneous Each <5% of Account	4,148,775
14		
15	Total - 426.5	659,036,601
16		
17		
18	Account 431 - Other Interest Expense	
19	Customer's Deposits - 5 1/4 %	340,203
20	Notes Payable, Short Term, Var.Credit Line	341,451
21	Notes Payable - Comm Paper - Various	7,985,564
22	Carrying Charges - Emission Allowances	1,528,730
23	Rate Case Refunds	605,751
24	Other Items < 5% of Account	249,385
25	Total - 431	11,049,084
26		
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Annual FERC Assessment Charges 1999	1,435,906		1,435,906	
2					
3					
4	Racine Hydro Project #2570 -				
5	Proportion of Cost of Administering the				
6	Federal Water Power Act	96,422		96,422	
7					
8	Amort 1994 Rate Case PUCO Case				
9	No. 94-996-EL-AIR		34,072	34,072	
10					
11	Management Performance Audit				
12	Case No. 98-101-EL-FAC		76,575	76,575	
13					
14	PUCO Case No. 97-201-EL-FOR				
15	Reversal of Previous Year Amount	-156,232		-156,232	
16					
17	Minor Items Each < $25,000		31,746	31,746	
18					
19					
20					
21					
22					
23					
24					
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27					
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45					
46	TOTAL	1,376,096	142,393	1,518,489	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3 End of Year	Line No.
Department (f)	Account No. (g)	Amount (h)	(i)	(j)	(k)	(l)	
Electric	928	1,435,906					1
							2
							3
							4
							5
Electric	928	96,422					6
							7
							8
Electric	928	34,072					9
							10
							11
Electric	928	76,575					12
							13
							14
Electric	928	-156,232					15
							16
Electric	928	31,746					17
							18
							19
							20
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							23
							24
							25
							26
							27
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							41
							42
							43
							44
							45
		1,518,489					46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
- (1) Generation
  - a. hydroelectric
    - i. Recreation fish and wildlife
    - ii Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection
- (3) Transmission
  - a. Overhead
  - b. Underground
- (4) Distribution
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of $5,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:
- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A(1) B GENERATION: FOSSIL-FUEL STEAM	
2		
3		
4	TOTAL COST INCURRED IN ACCOUNT 107	
5		
6	A(1) B GENERATION: FOSSIL-FUEL STEAM	DESIGN AND CONST. OF 70 MW PFBC DEMO PLANT
7		LOW LEVEL MERCURY MONITORING
8		MULTIMEDIA RISK ASSESSMENT
9		COAL FLOW MEASURING SYSTEM
10		INTERNATIONAL EMISSIONS TRADING SYSTEM DESIGN
11		DOMESTIC EMISSION TRADING - ALOC. & DISTRIBUTIONAL ISSUE
12		MUSKINGHAM RIVER 1999 FISH SAMPLING
13		DEVELOPMENT OF TRANSIENT ANALY
14		MARCH MW
15		EMI DETECTION OF WET STATOR BARS
16		R & D TASK FORCE
17		DEMONSTRATION OF UREA-BASED SNCR ONCARDINAL 1
18		ADAVANCED WATER REACTOR DESIGN
19		
20		5 ITEM (S) UNDER $5,000
21		
22		
23	A(1)D GENERATION: NUCLEAR	
24		
25		
26	A(2) SYSTEM PLANNING, ENGINEERING & OPERATION	
27		SOLAR MAGNETIC DISTURBANCE
28		NATIONAL EMF RESEARCH PROGRAM
29		INEZ MMS SCADA SYSTEM
30		DISTRIBUTION ASSET MANAGEMENT
31		CONDUCTOR INCLINATION SAG MEASURMENTS
32		3KV PEM FUEL CELL
33		DIDITAL POWER SYSTEM SIMULATOR
34		ACOUSTIC FLAME QUALITY NONITOR
35		
36		4 ITEM(S) UNDER $5,000
37		
38	A(3)A TRANSMISSION: OVERHEAD	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
					5
61,453		506	61,453		6
14,459		506	14,459		7
16,360		506	16,360		8
48,496		506	48,496		9
23,335		506	23,335		10
14,935		506	14,935		11
22,213		506	22,213		12
61,327		506	61,327		13
46,404		506	46,404		14
19,848		506	19,848		15
3,487		506	3,487		16
15,583		506	15,583		17
5,517		506	5,517		18
					19
7,121		506	7,121		20
					21
					22
					23
					24
					25
					26
21,670		566	21,670		27
14,270		566	14,270		28
-23,838		588	-23,838		29
31,629		588	31,629		30
8,062		566	8,062		31
61,342		930	61,342		32
6,339		566	6,339		33
27,637		506	27,637		34
					35
10,092		566-588	10,092		36
					37
					38

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
(1) Generation
a. hydroelectric
i. Recreation fish and wildlife
ii Other hydroelectric
b. Fossil-fuel steam
c. Internal combustion or gas turbine
d. Nuclear
e. Unconventional generation
f. Siting and heat rejection
(3) Transmission
a. Overhead
b. Underground
(4) Distribution
(5) Environment (other than equipment)
(6) Other (Classify and include items in excess of $5,000.)
(7) Total Cost Incurred
B. Electric, R, D & D Performed Externally:
(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1		AEP + ASEA UHV PROJECT (*S)
2		VOLTAGE SECURITY MONITORING AND CONTROL (VSMAC)
3		PULSED UV DISINFECTION
4		TRANSFORMER CONDITION ASSESSMENT
5		MARYSVILLE KAMMER 765KV LINE SURGE ARRESTOR
6		DE-ICING OFERHEAD CONDUCTORS
7		R & D TASK FORCE
8		
9		2 ITEM(S) UNDER $5,000
10		
11	A(3)B TRANSMISSION: UNDERGROUND	
12		0 ITEM(S) UNDER $5,000
13		
14	A(4) DISTRIBUTION:	
15		CONDITION ASSESSMENT OF PILC CABLE
16		LAN BASED EMBEDDED RTU
17		UG VAULT HEAT DISSIPATION AND VENTALATION MONITORING
18		ALTERNATIVE DISTRIBUTION POLES STRUCTURES
19		DEMO SUBCYCLE TRANSFER SWITCH FOR EASTON DEV.
20		TRAY VOLTAGE AND CURRENT MITAGATION USING NCC DEVICE
21		TEST & EVALUATION OF DISTRIBUTED RESOURCES
22		R & D TASK FORCE
23		
24		4TEM(S) UNDER $5,000
25		
26	A(5) ENVIRONMENT: (OTHER THAN EQUIPMENT)	
27		BATTERY MONITORING SYSTEM
28		EPRI WEST VIRGINIA GROUND-WATER STUDY
29		OHIO RIVER ECOLOGICAL STUDY 1996-1999
30		DUAL CAMERA AIR VIDEOGRAPHY TO REDUCE FOREST CARBON
31		TIME SERIES EPIDERMIOLOGY - POLLUTION STUDY
32		WEATHER EXTREMES
33		
34		1 ITEM(S) UNDER $5,000
35		
36	A(6) OTHER:	
37		PULSED ELECTRIC FIELD/FOOD PROCESSING
38		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
43,042		566	43,042		1
-20,736		566	-20,736		2
7,838		930	7,838		3
17,379		566	17,379		4
46,719		566	46,719		5
23,026		566	23,026		6
3,487		566	3,487		7
					8
8,161		566	8,161		9
					10
					11
					12
					13
					14
5,228		588	5,228		15
9,129		588	9,129		16
21,942		588	21,942		17
5,707		588	5,707		18
8,754		588	8,754		19
9,234		588	9,234		20
44,117		588	44,117		21
3,592		588	3,592		22
					23
8,003		588	8,003		24
					25
					26
6,672		506	6,672		27
8,083		506	8,083		28
16,399		506	16,399		29
15,756		930	15,756		30
10,362		506	10,362		31
12,028		506	12,028		32
					33
3,626		506	3,626		34
					35
					36
34,486		930	34,486		37
					38

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
(1) Generation
a. hydroelectric
i. Recreation fish and wildlife
ii Other hydroelectric
b. Fossil-fuel steam
c. Internal combustion or gas turbine
d. Nuclear
e. Unconventional generation
f. Siting and heat rejection
(3) Transmission
a. Overhead
b. Underground
(4) Distribution
(5) Environment (other than equipment)
(6) Other (Classify and include items in excess of $5,000.)
(7) Total Cost Incurred
B. Electric, R, D & D Performed Externally:
(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1		3 ITEM(S) UNDER $5,000
2		
3		
4		
5	A (7) TOTAL COST INCURRED INTERNALLY	
6		
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $5,000 by classifications and indicate the number of items grouped. Under Other, (A (5) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
5,968		930	5,968		1
					2
					3
					4
875,743			875,743		5
					6
					7
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	38,024,122		
4	Transmission	4,612,367		
5	Distribution	10,905,011		
6	Customer Accounts	6,758,893		
7	Customer Service and Informational	667,551		
8	Sales	12,502		
9	Administrative and General	4,164,304		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	65,144,750		
11	Maintenance			
12	Production	24,730,781		
13	Transmission	2,470,779		
14	Distribution	11,370,091		
15	Administrative and General	1,604,684		
16	TOTAL Maint. (Total of lines 12 thru 15)	40,176,335		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	62,754,903		
19	Transmission (Enter Total of lines 4 and 13)	7,083,146		
20	Distribution (Enter Total of lines 5 and 14)	22,275,102		
21	Customer Accounts (Transcribe from line 6)	6,758,893		
22	Customer Service and Informational (Transcribe from line 7)	667,551		
23	Sales (Transcribe from line 8)	12,502		
24	Administrative and General (Enter Total of lines 9 and 15)	5,768,988		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	105,321,085	27,728,480	133,049,565
26	Gas			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Total Operation and Maintenance			
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29,			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)			
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	105,321,085	27,728,480	133,049,565
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	23,760,718	6,256,325	30,017,043
66	Gas Plant			
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	23,760,718	6,256,325	30,017,043
69	Plant Removal (By Utility Departments)			
70	Electric Plant	3,223,218	849,969	4,073,187
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	3,223,218	849,969	4,073,187
74	Other Accounts (Specify):			
75	152-FUEL UNDIST	4,620,646	-4,620,646	
76	163-STORES EXP-CLEARING	3,688,513	-3,688,513	
77	184-TRANS & OTHER EXP-CLEARING	10,468,378	-10,468,378	
78	186-OWIP & MDD	815,626	-815,626	
79	ALL OTHER CLEARING ACCOUNTS	8,135,319	-15,241,611	-7,106,292
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	27,728,482	-34,834,774	-7,106,292
96	TOTAL SALARIES AND WAGES	160,033,503		160,033,503

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	31,982,889
3	Steam	46 770,125	23	Requirements Sales for Resale (See instruction 4, page 311.)	151,526
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	18,718,340
5	Hydro-Conventional	163,430	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	
7	Other		27	Total Energy Losses	2,526,182
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	53,378,937
9	Net Generation (Enter Total of lines 3 through 8)	46,933,555			
10	Purchases	6,335 027			
11	Power Exchanges:				
12	Received	170,011			
13	Delivered	58,656			
14	Net Exchanges (Line 12 minus line 13)	112,355			
15	Transmission For Other (Wheeling)				
16	Received	13,734,043			
17	Delivered	13,734,043			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	53,378,937			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. Include in the monthly amounts any energy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
4. Report in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c)
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirments Sales for Resale & Associated Losses (c)	MONTHLY PEAK Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	4,924,353		5,465	11	1300
30	February	4,450,080		5,078	12	1100
31	March	5,080,030		5,328	8	1200
32	April	4,077,668		4,690	21	0900
33	May	4,766,921		5,364	17	1400
34	June	4,266,808		5,705	11	1600
35	July	4,916,310		5,677	30	1200
36	August	4,868,568		5,149	4	1600
37	September	4,078,246		5,510	3	1600
38	October	3,900,138		4,882	26	2000
39	November	3,672,170		5,473	2	1900
40	December	4,377,645		5,212	13	1900
41	TOTAL	53,378,937				

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plan, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 2570 Plant Name: RACINE (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)	Run-of-River	
2	Plant Construction type (Conventional or Outdoor)	Conventional Bulb	
3	Year Originally Constructed	1982	
4	Year Last Unit was Installed	1983	
5	Total installed cap (Gen name plate Rating in MW)	47.50	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	43	0
7	Plant Hours Connect to Load	8,435	0
8	Net Plant Capability (in megawatts)	0	0
9	(a) Under Most Favorable Oper Conditions	48	0
10	(b) Under the Most Adverse Oper Conditions	0	0
11	Average Number of Employees	6	0
12	Net Generation, Exclusive of Plant Use - Kwh	163,430,000	0
13	Cost of Plant	0	0
14	Land and Land Rights	3,992	0
15	Structures and Improvements	49,954,627	0
16	Reservoirs, Dams, and Waterways	6,298,119	0
17	Equipment Costs	53,526,978	0
18	Roads, Railroads, and Bridges	0	0
19	TOTAL cost (Total of 14 thru 18)	109,783,716	0
20	Cost per KW of Installed Capacity (line 5)	2,311.2361	0.0000
21	Production Expenses	0	0
22	Operation Supervision and Engineering	19,436	0
23	Water for Power	16,352	0
24	Hydraulic Expenses	61,019	0
25	Electric Expenses	84,152	0
26	Misc Hydraulic Power Generation Expenses	194,760	0
27	Rents	50,733	0
28	Maintenance Supervision and Engineering	12,776	0
29	Maintenance of Structures	52,365	0
30	Maintenance of Reservoirs, Dams, and Waterways	38,007	0
31	Maintenance of Electric Plant	53,725	0
32	Maintenance of Misc Hydraulic Plant	79,157	0
33	Total Production Expenses (total 22 thru 32)	662,482	0
34	Expenses per net KWh	0.0041	0.0000

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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	0168 BAKER	DON MARQUIS	765.00	765.00	AT	28.41		1
2	0168 BAKER	DON MARQUIS	765.00	765.00	ST	10.32		1
3	0171 KAMMER	DUMONT	765.00	765.00	AT	100.19		1
4	0171 KAMMER	DUMONT	765.00	765.00	ST	128.14		1
5	0194 AMOS	NORTH PROCTORVILLE	765.00	765.00	ST	5.30		1
6	0195 GAVIN	MARYSVILLE	765.00	765.00	ST	124.40		1
7	0232 AMOS	GAVIN	765.00	765.00	ST	0.49		1
8	0233 GAVIN	KAMMER	765.00	765.00	ST	2.62		1
9	0263 KAMMER	SOUTH CANTON	765.00	765.00	AT	0.24		1
10	0263 KAMMER	SOUTH CANTON	765.00	765.00	ST	78.44		1
11	0269 NORTH	HANGING ROCK	765.00	765.00	ST	25.99		1
12	0270 HANGING ROCK	JEFFERSON	765.00	765.00	ST	6.14		1
13	0047 SPORN	MUSKINGUM	345.00	345.00	ST	46.52		1
14	0048 MUSKINGUM	CENTRAL	345.00	345.00	ST	28.10		1
15	0048 MUSKINGUM	CENTRAL	345.00	345.00	ST	53.94		2
16	0052 CENTRAL	EAST LIMA		345.00	ST	2.68		1
17	0052 CENTRAL	EAST LIMA	345.00	345.00	ST	71.36		2
18	0070 EAST LIMA	SORENSON	345.00	345.00	ST	42.99		1
19	0079 MUSKINGUM	TIDD	345.00	345.00	ST	83.57		2
20	0088 KAMMER EXT. NO. 1		345.00	345.00	ST	0.20		1
21	0088 KAMMER EXT. NO. 1		345.00	345.00	ST	0.38		1
22	0104 TIDD	CANTON CENTRAL	345.00	345.00	AT	37.29		1
23	0104 TIDD	CANTON CENTRAL	345.00	345.00	ST	14.21		1
24	0106 CANTON CENTRAL	JUNIPER	345.00	345.00	AT	4.06		1
25	0106 CANTON	JUNIPER	345.00	345.00	ST	1.36		1
26	0106 CANTON	JUNIPER	345.00	345.00	ST	0.55		2
27	0119 MUSKINGUM	OHIO CENTRAL	345.00	345.00	AT	30.75		1
28	0119 MUSKINGUM	OHIO CENTRAL	345.00	345.00	ST	12.51		1
29	0142 KAMMER EXT. NO. 2		345.00	345.00	ST	0.15		1
30	0142 KAMMER EXT. NO. 2		345.00	345.00	ST	0.30		1
31	0161 OHIO CENTRAL	FOSTORIA CENTRAL	345.00	345.00	AT	100.53		1
32	0161 OHIO CENTRAL	FOSTORIA CENTRAL	345.00	345.00	ST	5.99		1
33	0162 FOSTORIA CENTRAL	EAST LIMA	345.00	345.00	AT	34.47		1
34	0162 FOSTORIA CENTRAL	EAST LIMA	345.00	345.00	ST	5.35		1
35	0163 FOSTORIA CENTRAL	PEMBERVILLE	345.00	345.00	ST	19.29		2
36					TOTAL	5,498.64	0.14	392

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSR	1,876,001	7,443,370	9,319,371					1
954 ACSR 4-B								2
954 ACSR 4-B	9,945,335	39,264,640	49,209,975					3
954 ACSR 4-B								4
1351.5 ACSR	204,407	1,665,174	1,869,581					5
1351.5 ACSR	7,175,412	24,256,718	31,432,130					6
1351.5 ACSR		314,184	314,184					7
1351.5 ACSR	494,510	1,172,835	1,667,345					8
1351.5 ACSR	9,344,715	44,616,693	53,961,408					9
1351.5 ACSR								10
1351.5 ACSR	1,480,628	10,207,578	11,688,206					11
1351.5 ACSR	650,192	3,816,469	4,466,661					12
1275 ACSR/PE	259,060	2,667,734	2,926,794					13
2303 ACAR	1,255,207	9,068,592	10,323,799					14
2303 ACAR								15
1275 ACSR/PE	737,119	6,962,215	7,699,334					16
2303 ACAR								17
1275 ACSR/PE	428,290	2,049,509	2,477,799					18
1414 ACSR/PE	1,075,707	6,830,812	7,906,519					19
1414 ACSR/PE	1,104	15,200	16,304					20
1414 ACSR/PE								21
954 ACSR 2-B	914,992	3,133,124	4,048,116					22
954 ACSR 2-B								23
954 ACSR 2-B	234,114	534,150	768,264					24
954 ACSR 2-B								25
954 ACSR 2-B								26
1414 ACSR/PE	442,149	2,161,221	2,603,370					27
954 ACSR 2-B								28
1414 ACSR/PE	518	30,806	31,324					29
1414 ACSR/PE								30
954 ACSR 2-B	1,678,273	8,055,190	9,733,463					31
954 ACSR 2-B								32
954 ACSR 2-B	1,073,666	3,176,873	4,250,539					33
954 ACSR 2-B								34
954 ACSR 2-B	418,163	3,313,099	3,731,262					35
	66,846,674	364,680,613	431,527,287	238,129	4,257,274		4,495,403	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	On Structures of Another Line (g)	Number Of Circuits (h)
1	0166 SOUTH CANTON	SAMMIS	345.00	345.00	ST	0.74		1
2	0167 SOUTH CANTON	STAR	345.00	345.00	ST	0.69		1
3	0172 SOUTHWEST LIMA		345.00	345.00	ST	14.68		2
4	0173 SOUTHWEST LIMA	MIAMI	345.00	345.00	AT	18.04		1
5	0173 SOUTHWEST LIMA	MIAMI	345.00	345.00	ST	0.97		1
6	0208 TIDD	COLLIER	345.00	345.00	ST	0.31		2
7	0248 MARYSVILLEEXT.NO.		345.00	345.00	ST	4.22		2
8	0249 MARYSVILLE EXT.NO.		345.00	345.00	ST	4.84		2
9	0279 SOUTH CANTON	CANTON CENTRAL	345.00	345.00	ST	8.16		2
10	0001 LIMA	FT. WAYNE	138.00	138.00	WP	0.10		2
11	0001 LIMA	FT. WAYNE	138.00	138.00	ST	43.58		2
12	0004 HOWARD	ASHLAND	138.00	138.00	ST	6.15		1
13	0004 HOWARD	ASHLAND	138.00	138.00	ST	1.84		2
14	0005 WINDSOR	CANTON	138.00	138.00	ST	54.38		1
15	0005 WINDSOR	CANTON	138.00	138.00	WP	0.08		1
16	0006 WINDSOR	CANTON (WV)	138.00	138.00	ST	0.32		1
17	0007 PHILO	HOWARD	138.00	138.00	WP	0.05		2
18	0007 PHILO	HOWARD	138.00	138.00	ST	80.73		2
19	0010 FOSTORIA	PEMBERVILLE	138.00	138.00	ST	18.49		2
20	0010 FOSTORIA	PEMBERVILLE	138.00	138.00	ST	0.06		1
21	0010 FOSTORIA	PEMBERVILLE	138.00	138.00	WP			1
22	0011 PHILO	RUTLAND	138.00	138.00	ST	65.70		2
23	0016 SOUTH POINT	TURNER	138.00	138.00	ST	0.48		2
24	0018 PHILO	TORREY	138.00	138.00	ST	70.73		1
25	0019 CROOKSVILLE	WEST LANCASTER	138.00	138.00	ST	30.70		2
26	0020 PHILO	CANTON	138.00	138.00	ST	74.04		1
27	0025 TIDD	WAGENHALS	138.00	138.00	ST	53.45		1
28	0028 PORTSMOUTH	TRENTON NO. 2	138.00	138.00	WP	76.97		1
29	0028 PORTSMOUTH	TRENTON NO. 2	138.00	138.00	ST	0.24		1
30	0028 PORTSMOUTH	TRENTON NO. 2	138.00	138.00	ST	0.45		2
31	0032 TRENTON	MUNCIE	138.00	138.00	ST	23.92		1
32	0033 RUTLAND	SPORN	138.00	138.00	ST	4.81		2
33	0034 SPORN	SOUTH POINT	138.00	138.00	ST	9.22		1
34	0034 SPORN	SOUTH POINT	138.00	138.00	ST	40.41		2
35	0036 SPORN	PORTSMOUTH	138.00	138.00	ST	0.05		1
36					TOTAL	5,498.64	0.14	392

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSR 2-B	15,472	463,723	479,195					1
54 ACSR 2-B	20,410	170,319	190,729					2
414 ACSR/PE	513,253	2,221,910	2,735,163					3
954 ACSR 2-B	443,997	1,419,864	1,863,861					4
954 ACSR 2-B								5
54 ACSR 2-B	999	152,302	153,301					6
275 ACSR/PE	108,893	1,093,444	1,202,337					7
2303 ACAR	186,006	961,932	1,147,938					8
54 ACSR 2-B	512,626	4,263,340	4,775,966					9
7.5 ACSR	119,502	687,844	807,146					10
397.5 ACSR								11
397.5 ACSR	20,508	79,591	100,099					12
7.5 ACSR								13
6.5 ACSR	382,811	1,332,468	1,715,279					14
636 ACSR								15
556.5 ACSR	6,308	7,773	14,081					16
6.5 ACSR	305,134	1,783,148	2,088,282					17
6.5 ACSR								18
336.4 ACSR	59,421	336,284	395,705					19
ACSR								20
5 ACSR								21
397.5 ACSR	138,617	1,406,872	1,545,489					22
397.5 ACSR	2,514	19,200	21,714					23
3.5 ACSR								24
5 ACSR	63,306	511,378	574,684					25
1033.5 ACSR	4,016	1,386	5,402					26
1033.5 ACSR	214,121	1,213,830	1,427,951					27
ACSR	277,800	1,963,980	2,241,780					28
ACSR								29
6X477 ACSR								30
5 ACSR	4,691	95,537	100,228					31
5 ACSR	10,001	83,024	93,025					32
5 ACSR	152,649	1,204,599	1,357,248					33
397.5 ACSR								34
ACSR	292,599	1,384,849	1,677,448					35
	66,846,674	364,680,613	431,527,287	238,129	4,257,274		4,495,403	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	On Structures of Another Line (g)	Number Of Circuits (h)
1	0036 SPORN	PORTSMOUTH	138.00	138.00	ST	48.76		2
2	0037 HILLSBORO	MAYSVILLE	138.00	138.00	WP	33.55		1
3	0038 CROOKSVILLE	NORTH NEWARK	138.00	138.00	WP	30.67		1
4	0038 CROOKSVILLE	NORTH NEWARK	138.00	138.00	ST	0.58		2
5	0039 WEST LANCASTER	SOUTH BALTIMORE	138.00	138.00	WP	9.82		1
6	0041 NORTH NEWARK	WEST MT. VERNON	138.00	138.00	WP	20.28		1
7	0041 NORTH NEWARK	WEST MT. VERNON	138.00	138.00	ST	1.48		2
8	0042 SOUTH BALTIMORE	NORTH NEWARK	138.00	138.00	WP	21.04		1
9	0042 SOUTH BALTIMORE	NORTH NEWARK	138.00	138.00	ST	0.05		1
10	0042 SOUTH BALTIMORE	NORTH NEWARK	138.00	138.00	ST	0.08		2
11	0043 BELLEFONTE EXT.		138.00	138.00	ST	2.80		2
12	0044 SUMMERFIELD	NATRIUM	138.00	138.00	ST	27.07		2
13	0045 PHILO	MUSKINGUM	138.00	138.00	ST	23.16		2
14	0046 MUSKINGUM	SUMMERFIELD	138.00	138.00	ST	25.31		2
15	0049 FOSTORIA	EAST LIMA	138.00	138.00	WP	0.06		1
16	0049 FOSTORIA	EAST LIMA	138.00	138.00	ST	40.77		2
17	0050 EAST LIMA	LIMA	138.00	138.00	ST	4.43		2
18	0055 TORREY	WOOSTER	138.00	138.00	WP	28.69		1
19	0056 WEST MT. VERNON	SOUTH KENTON	138.00	138.00	WP	59.06		1
20	0057 SOUTH KENTON	STERLING	138.00	138.00	CP			1
21	0057 SOUTH KENTON	STERLING	138.00	138.00	WP	28.40		1
22	0058 SOUTH POINT	PORTSMOUTH	138.00	138.00	ST	0.04		1
23	0058 SOUTH POINT	PORTSMOUTH	138.00	138.00	ST	34.57		2
24	0059 PHILO	CROOKSVILLE	138.00	138.00	ST	15.37		2
25	0060 LIMA	STERLING	138.00	138.00	WP	5.96		1
26	0061 EAST LIMA	WEST LIMA	138.00	138.00	WP	0.15		2
27	0061 EAST LIMA	WEST LIMA	138.00	138.00	ST	11.19		2
28	0061 EAST LIMA	WEST LIMA	138.00	138.00	ST	1.05		3
29	0063 TORREY	MASSILLON	138.00	138.00	ST	0.29		2
30	0066 WAGENHALS	WEST CANTON	138.00	138.00	ST	9.16		1
31	0066 WAGENHALS	WEST CANTON	138.00	138.00	ST	0.85		2
32	0067 TORREY	AKRON	138.00	138.00	ST	0.28		1
33	0069 TIDD	SOUTH CADIZ	138.00	138.00	WP	16.59		1
34	0071 AKRON	CANTON	138.00	138.00	ST	3.75		1
35	0072 TIDD	WEIRTON NO. 2	138.00	138.00	WP	6.21		1
36					TOTAL	5,498.64	0.14	392

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
77 ACSR								1
77 ACSR	106,703	749,095	855,798					2
397.5 ACSR	101,265	681,891	783,156					3
397.5 ACSR								4
97.5 ACSR	69,643	300,518	370,161					5
7 ACSR	84,396	545,160	629,556					6
477 ACSR								7
397.5 ACSR	119,954	598,085	718,039					8
97.5 ACSR								9
95 ACSR								10
397.5 ACSR	31,776	214,368	246,144					11
56.5 ACSR	157,804	800,619	958,423					12
6 ACSR	151,470	744,025	895,495					13
556.5 ACSR	124,221	790,550	914,771					14
397.5 ACSR	157,978	754,074	912,052					15
7.5 ACSR								16
7.5 ACSR								17
556.5 ACSR	218,662	794,480	1,013,142					18
477 ACSR	405,614	2,382,708	2,788,322					19
6.4 ACSR	118,271	623,823	742,094					20
7 ACSR								21
397.5 ACSR	96,813	908,727	1,005,540					22
397.5 ACSR								23
6.4 ACSR	58,078	325,659	383,737					24
0 CU.	32,604	404,713	437,317					25
556.5 ACSR	288,848	547,984	836,832					26
6.5 ACSR								27
6.5 ACSR								28
1033.5 ACSR		32,552	32,552					29
556.5 ACSR	337,756	444,899	782,655					30
5 ACSR								31
5 ACSR		23,562	23,562					32
477 ACSR	96,329	397,389	493,718					33
200 CU	397,163	2,899,539	3,296,702					34
6.5 ACSR	116,789	184,602	301,391					35
	66,846,674	364,680,613	431,527,287	238,129	4,257,274		4,495,403	36

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Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

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Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	On Structures of Another Line (g)	Number Of Circuits (h)
1	0072 TIDD	WEIRTON NO. 2	138.00	138.00	ST	0.05		1
2	0073 WEIRTON	SOUTH TORONTO	69.00	138.00	ST	0.48		2
3	0073 WEIRTON	SOUTH TORONTO	138.00	138.00	ST	0.14		1
4	0075 SPORN	KAISER NO. 1	138.00	138.00	ST	4.25		2
5	0076 LUCASVILLE	SARGENTS	138.00	138.00	WP	11.88		1
6	0078 TIDD	WINDSOR JCT.	138.00	138.00	ST	3.77		1
7	0080 NEWCOMERSTOWN	SOUTH COSHOCTON	138.00	138.00	WP	14.33		1
8	0081 FORD MOTOR EXT.		138.00	138.00	ST	0.25		2
9	0086 SPORN	KAISER NO. 2	138.00	138.00	ST	5.67		2
10	0087 WINDSOR JUNCTION	TILTONVILLE	138.00	138.00	ST	3.81		1
11	0087 WINDSOR JUNCTION	TILTONVILLE	138.00	138.00	ST	0.30		2
12	0089 WEST PHILO EXT. NO.		138.00	138.00	WP	0.05		1
13	0090 WEST PHILO EXT. NO.		138.00	138.00	WP	0.13		1
14	0091 KAMMER	OHIO FERRO ALLOWS	138.00	138.00	WP	2.45		1
15	0091 KAMMER	OHIO FERRO ALLOWS (WV)	138.00	138.00	ST	0.71		1
16	0095 PORTSMOUTH	TRENTON NO. 1	138.00	138.00	WP	97.31		1
17	0095 PORTSMOUTH	TRENTON NO. 1	138.00	138.00	ST	1.04	0.14	1
18	0095 PORTSMOUTH	TRENTON NO. 1	138.00	138.00	ST	0.24		2
19	0096 THIVENER	BUCKEYE CO-OP	138.00	138.00	WP	6.16		1
20	0097 MERCERVILLE	APPLE GROVE	138.00	138.00	ST	5.11		2
21	0098 MILLWOOD EXT.		138.00	138.00	WP	0.10		1
22	0101 THIVENER EXT.		138.00	138.00	WP	0.09		1
23	0102 MEIGS EXT. NO. 1		138.00	138.00	WP	0.10		1
24	0103 MEIGS EXT. NO. 2		138.00	138.00	WP	0.17		1
25	0108 OHIO CENTRAL	NORTH NEWARK	138.00	138.00	ST	0.33		2
26	0108 OHIO CENTRAL	NORTH NEWARK	138.00	138.00	WP	21.30		1
27	0110 NORTH STRASBURG		138.00	138.00	WP	0.06		1
28	0111 NORTH STRASBURG		138.00	138.00	WP	0.06		1
29	0112 ZANESVILLE EXT.		138.00	138.00	ST	6.48		2
30	0113 HOWARD	BUCYRUS CENTER	138.00	138.00	ST	16.30		1
31	0113 HOWARD	BUCYRUS CENTER	138.00	138.00	ST	0.27		2
32	0114 SOUTH PEMBERVILLE	FREEMONT	138.00	138.00	WP	14.18		1
33	0114 SOUTH PEMBERVILLE	FREEMONT	138.00	138.00	ST	1.29		2
34	0115 SUMMERFIELD	BERNE	138.00	138.00	WP	3.46		1
35	0118 SOUTH COSHOCTON	WOOSTER	138.00	138.00	WP	39.51		1
36					TOTAL	5,498.84	0.14	392

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
556.5 ACSR								1
219.9 ACSR	36,985	69,595	106,580					2
556.5 ACSR								3
795 ACSR	39,729	178,578	218,307					4
36 ACSR	77,247	734,732	811,979					5
780 ACSR	50,235	259,764	309,999					6
336.4 ACSR	61,796	479,956	541,752					7
397.5 ACSR	5,312	25,005	30,317					8
95 ACSR	74,582	270,881	345,463					9
56.5 ACSR	45,654	230,649	276,303					10
556.5 ACSR								11
397.5 ACSR	592	6,287	6,879					12
97.5 ACSR								13
556.5 ACSR	22,177	94,664	116,841					14
556.5 ACSR								15
7 ACSR	392,562	3,643,315	4,035,877					16
7 ACSR								17
477 ACSR								18
219.9 ACSR	38,610	152,819	191,429					19
7.5 ACSR	40,620	478,717	519,337					20
0 CU.		2,786	2,786					21
219.9 ACSR		2,576	2,576					22
219.9 ACSR	891	40,208	41,099					23
9.9 ACSR	1,207	5,193	6,400					24
7.5 ACSR	182,781	850,301	1,033,082					25
556.5 ACSR 2								26
33.5 ACSR		5,723	5,723					27
33.5 ACSR	83	6,965	7,048					28
336.4 ACSR	19,512	104,084	123,596					29
556.5 ACSR	222,508	411,368	633,876					30
6.5 ACSR								31
6.5 ACSR	156,468	360,693	517,161					32
556.5 ACSR								33
4/0 ACSR	13,905	124,120	138,025					34
7 ACSR	304,837	931,732	1,236,569					35
	66,846,674	364,680,613	431,527,287	238,129	4,257,274		4,495,403	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
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5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1	0120 OHIO CENTRAL	COSHOCTON JCT.	138.00	138.00	ST	0.20		1
2	0120 OHIO CENTRAL	COSHOCTON JCT.	138.00	138.00	ST	14.52		2
3	0122 KAMMER	ORMET NO. 1	138.00	138.00	ST	1.71		2
4	0123 FINDLAY CENTER EXT.		138.00	138.00	ST	6.66		1
5	0125 TIDD	WEIRTON NO. 1	138.00	138.00	ST	0.41		2
6	0126 ARROYO	EAST LIVERPOOL	138.00	138.00	ST	0.15		1
7	0128 TIDD	NATRIUM	138.00	138.00	ST	0.26		1
8	0129 HOWARD	FOSTORIA	138.00	138.00	ST	0.50		1
9	0129 HOWARD	FOSTORIA	138.00	138.00	ST	44.38		2
10	0130 EAST	TEXAS EASTERN	138.00	138.00	WP	1.99		1
11	0131 KAMMER	ORMET NO. 2	138.00	138.00	ST	1.55		2
12	0133 SUNNYSIDE	WAGENHALS NO. 1	138.00	138.00	ST	1.44		1
13	0133 SUNNYSIDE	WAGENHALS NO. 1	138.00	138.00	WP	2.23		1
14	0134 TIDD	WHEELING STEEL	138.00	138.00	ST	5.12		2
15	0141 MILLBROOK	SILOAM	138.00	138.00	ST	1.60		2
16	0141 MILLBROOK	SILOAM	138.00	138.00	SP	0.05		1
17	0143 ZANESVILLE	OHIO CENTRAL	138.00	138.00	WP	10.33		1
18	0143 ZANESVILLE	OHIO CENTRAL	138.00	138.00	ST	1.87		1
19	0144 TORREY	TIMKEN	138.00	138.00	WP	0.80		1
20	0144 TORREY	TIMKEN	138.00	138.00	ST	0.86		1
21	0145 CANTON CENTRAL	TIMKEN	138.00	138.00	SP	0.74		1
22	0145 CANTON CENTRAL	TIMKEN	138.00	138.00	ST	5.52		1
23	0146 EAST LIMA	WESTMINSTER	138.00	138.00	ST	8.38		2
24	0147 SUNNYSIDE	WAGENHALS NO. 2	138.00	138.00	WP	2.21		1
25	0149 CANTON CENTRAL	WAGENHALS	138.00	138.00	ST	2.02		2
26	0151 SOUTH CANTON	TORREY	138.00	138.00	ST	1.26		1
27	0151 SOUTH CANTON	TORREY	138.00	138.00	ST	1.60		2
28	0152 MALAGA	SPEIDEL	69.00	138.00	WP	1.99		1
29	0153 BRIDGEVILLE EXT.		138.00	138.00	WP	1.88		1
30	0156 TIFFIN CENTER EXT.		138.00	138.00	WP	[illegible]		1
31	0156 TIFFIN CENTER EXT.		69.00	138.00	WP	[illegible]		2
32	0158 ROBINSON PARK	RICHLAND	138.00	138.00	WP	14.[illegible]		1
33	0159 EAST LIMA	RICHLAND	138.00	138.00	WP	27.[illegible]		1
34	0164 FOSTORIA CENTRAL	FOSTORIA	138.00	138.00	ST	0.[illegible]		1
35	0164 FOSTORIA CENTRAL	FOSTORIA	138.00	138.00	ST	1.[illegible]		2
36					TOTAL	5,498.64	0.14	392

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
556.5 ACSR	132,152	815,461	947,613					1
36 ACSR								2
1033.5 ACSR	10,607	134,568	145,175					3
556.5 ACSR	121,176	366,395	487,571					4
56.5 ACSR	6,527	35,909	42,436					5
56.5 ACSR	4,128	25,660	29,788					6
556.5 ACSR	1,423	35,982	37,405					7
397.5 ACSR	7,029	30,841	37,870					8
97.5 ACSR								9
0 ACSR	14,193	134,909	149,102					10
1033.5 ACSR	9,540	128,327	137,867					11
033.5 ACSR	145,068	198,706	343,774					12
97.5 ACSR								13
556.5 ACSR	136,465	280,302	416,767					14
556.5 ACSR	49,080	146,231	195,311					15
4 ACSR								16
6.5 ACSR	312,373	747,630	1,060,003					17
556.5 ACSR								18
1033.5 ACSR	5,655	208,367	214,022					19
033.5 ACSR								20
33.5 ACSR	124,081	550,845	674,926					21
636 ACSR								22
36 ACSR	201,012	395,814	596,826					23
7.5 ACSR		67,143	67,143					24
033.5 ACSR	1,585	337,042	338,627					25
1780 ACSR	7,157	287,491	294,648					26
6.5 ACSR 2								27
6.5 ACSR	108,181	320,909	429,090					28
336.4 ACSR	17,128	78,877	96,005					29
556.5 ACSR	90,342	236,857	327,199					30
6.5 ACSR								31
6 ACSR	121,928	363,828	485,756					32
636 ACSR	355,024	900,523	1,255,547					33
1033.5 ACSR	17,527	388,100	405,627					34
33.5 ACSR								35
	66,846,674	364,680,613	431,527,287	238,129	4,257,274		4,495,403	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	On Structures of Another Line (g)	Number Of Circuits (h)
1	0169 SOUTH CALDWELL	SOUTH CUMBERLAND	138.00	138.00	WP	10.86		1
2	0170 HANGING ROCK EXT.		138.00	138.00	ST	4.33		1
3	0174 CANTON CENTRAL	BLUEBELL	138.00	138.00	WP	0.36		1
4	0175 CANTON CENTRAL	CLOVERDALE	138.00	138.00	WP	0.38		1
5	0176 TIDD	STEUBENVILLE	138.00	138.00	ST	7.30		1
6	0177 SOUTHWEST LIMA	STERLING	138.00	138.00	ST	5.14		2
7	0177 SOUTHWEST LIMA	STERLING	34.00	138.00	WP	0.18		2
8	0177 SOUTHWEST LIMA	STERLING	138.00	138.00	SP	0.02		1
9	0177 SOUTHWEST LIMA	STERLING	138.00	138.00	WP	0.03		1
10	0178 SOUTHWEST LIMA	WEST LIMA	138.00	138.00	ST	0.88		2
11	0180 OHIO CENTRAL EXT		138.00	138.00	WP	0.46		1
12	0181 OHIO CENTRAL EXT		138.00	138.00	WP	0.45		1
13	0182 SOUTH CANTON	WEST CANTON	138.00	138.00	SP	5.20		2
14	0182 SOUTH CANTON	WEST CANTON	138.00	138.00	ST	2.59		1
15	0182 SOUTH CANTON	WEST CANTON	138.00	138.00	ST	2.26		2
16	0183 KAMMER	WEST BELLAIRE	138.00	138.00	ST	12.85		1
17	0183 KAMMER	WEST BELLAIRE	69.00	138.00	ST	0.33		2
18	0186 EAST ZANESVILLE		138.00	138.00	WP	0.04		1
19	0187 WEST BELLAIRE	BRUES	138.00	138.00	ST	4.26		1
20	0188 WEST BELLAIRE	TILTONVILLE	138.00	138.00	WP	11.49		1
21	0188 WEST BELLAIRE	TILTONVILLE	138.00	138.00	ST	0.50		1
22	0189 CROOKSVILLE TIE		138.00	138.00	WP	0.20		1
23	0190 SOUTHWEST LIMA	WEST MOULTON	138.00	138.00	WP	13.33		1
24	0193 TIFFIN CENTER	FREMONT CENTER	138.00	138.00	WP	11.84		1
25	0193 TIFFIN CENTER	FREMONT CENTER	138.00	138.00	ST	0.70		1
26	0193 TIFFIN CENTER	FREMONT CENTER	138.00	138.00	ST	0.04		2
27	0196 FREMONT CENTER	FREMONT	138.00	138.00	WP	3.02		1
28	0196 FREMONT CENTER	FREMONT	138.00	138.00	ST	2.68		1
29	0198 NORTH	EAST HUNTINGTON	138.00	138.00	ST	3.86		1
30	0198 NORTH	EAST HUNTINGTON	34.00	138.00	ST	0.08		2
31	0200 CAMPBELL ROAD	MIDWEST CO-OP	138.00	138.00	WP	0.15		1
32	0201 NORTH	SOUTH POINT	138.00	138.00	ST	0.04		1
33	0201 NORTH	SOUTH POINT	138.00	138.00	ST	10.83		2
34	0202 MUSKINGUM	WOLF CREEK	138.00	138.00	WP	4.37		1
35	0202 MUSKINGUM	WOLF CREEK	138.00	138.00	ST	0.34		1
36					TOTAL	5,498.64	0.14	392

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Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

TRANSMISSION LINE STATISTICS (Continued)

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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
556.5 ACSR	76,201	276,583	352,784					1
36 ACSR	69,853	306,918	376,771					2
795 ACSR	1,607	23,414	25,021					3
795 ACSR	874	23,807	24,681					4
95 ACSR	95,789	460,852	556,641					5
590 ACSR	169,056	930,178	1,099,234					6
4/0 CU.								7
556.5 ACSR								8
56.5 ACSR								9
556.5 ACSR								10
556.5 ACSR	375	18,926	19,301					11
56.6 ACSR	199	19,571	19,770					12
95 ACSR	545,298	859,252	1,404,550					13
795 ACSR								14
795 ACSR								15
033.5 ACSR	278,550	1,254,031	1,532,581					16
4 ACSR 2-B								17
556.5 ACSR		4,938	4,938					18
556.5 ACSR	175,209	411,938	587,147					19
95 ACSR	330,224	840,523	1,170,747					20
5 ACSR								21
556.5 ACSR	868	10,088	10,956					22
26 ACSR	130,175	432,118	562,293					23
6.5 ACSR	256,571	754,531	1,011,102					24
556.5 ACSR								25
795 ACSR								26
5 ACSR	128,757	568,711	697,468					27
5 ACSR								28
795 ACSR	217,008	697,254	914,262					29
795 ACSR								30
6.4 ACSR	7,295	6,963	14,258					31
5 ACSR	387,022	1,465,883	1,852,905					32
795 ACSR								33
556.5 ACSR	29,168	119,390	148,558					34
5 ACSR								35
	66,846,674	364,680,613	431,527,287	238,129	4,257,274		4,495,403	36

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	On Structures of Another Line (g)	Number Of Circuits (h)
1	0203 SWITZER EXT. NO. 1		138.00	138.00	WP	0.04		1
2	0204 SWITZER EXT. NO. 2		138.00	138.00	WP	0.06		1
3	0210 BUCKLEY ROAD EXT.		138.00	138.00	SP	0.09		1
4	0210 BUCKLEY ROAD EXT.		138.00	138.00	WP	2.62		1
5	0213 WINDSOR EXT. NO. 2			138.00	WP	0.11		1
6	0221 DARRAH	NORTH PROCTORVILLE	138.00	138.00	ST	3.51		1
7	0223 DEXTER	MEIGS NO. 2	138.00	138.00	WP	5.53		1
8	0224 NORTH RUTLAND	MEIGS NO. 1	138.00	138.00	WP	3.84		1
9	0225 AMITY	ACADEMIA	138.00	138.00	ST	0.14		1
10	0225 AMITY	ACADEMIA	138.00	138.00	ST	6.33		2
11	0226 ACADEMIA	WEST MT. VERNON	138.00	138.00	ST	0.15		2
12	0226 ACADEMIA	WEST MT. VERNON	138.00	138.00	ST	5.95		1
13	0229 CANNELVILLE	GURNSEY MUSKINGUM C	138.00	138.00	WP	0.11		1
14	0230 FAIRCREST EXT.		138.00	138.00	SP	0.04		1
15	0235 WEST MILLERSPORT	HEATH	138.00	138.00	WP	11.85		1
16	0235 WEST MILLERSPORT	HEATH	138.00	138.00	ST	0.16		1
17	0238 NORTH		138.00	138.00	ST	3.54		1
18	0240 NORTH CROWN CITY		138.00	138.00	WP	0.24		1
19	0241 NORTH CROWN CITY		138.00	138.00	WP	0.24		1
20	0242 HEATH EXT. NO. 2		138.00	138.00	ST	1.29		1
21	0243 HEATH EXT. NO. 1		138.00	138.00	ST	1.29		1
22	0244 EAST SIDE EXT.		138.00	138.00	WP	0.24		2
23	0244 EAST SIDE EXT.		138.00	138.00	ST	0.08		2
24	0245 SOUTHEAST CANTON	SUNNYSIDE	138.00	138.00	ST	2.31		2
25	0247 SOUTHEAST CANTON	WACO	138.00	138.00	ST	2.12		2
26	0252 WEST DOVER EXT.		138.00	138.00	WP	0.10		1
27	0253 WEST DOVER EXT.		138.00	138.00	WP	0.09		1
28	0254 BUCKEYE CO-OP EXT.		138.00	138.00	WP	0.21		1
29	0257 GREENLAWN EXT.		138.00	138.00	WP	1.09		2
30	0260 EAST PROCTORVILLE		138.00	138.00	ST	0.13		2
31	0264 FREMONT	SANDUSKY BAY	69.00	138.00	WP	12.13		1
32	0265 WEST DOVER	SUGARCREEK	138.00	138.00	WP	4.07		1
33	0267 NORTH PORTSMOUTH	CENTRAL PORTSMOUTH	138.00	138.00	WP	6.04		1
34	0273 BUCKLEY ROAD	FREMONT CENTER	69.00	138.00	WP	0.90		2
35	0274 WAYVIEW	HOOVER NORTH	69.00	138.00	ST	0.02		1
36					TOTAL	5,498.64	0.14	392

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
556.5 ACSR		5,580	5,580					1
556.5 ACSR		6,304	6,304					2
795 ACSR	45,747	230,254	276,001					3
795 ACSR								4
	232	9,417	9,649					5
1033.5 ACSR	36,957	516,508	553,465					6
556.5 ACSR	70,644	209,263	279,907					7
556.5 ACSR	48,250	152,211	200,461					8
556.5 ACSR	173,198	411,482	584,680					9
795 ACSR								10
556.5 ACSR	40,795	538,178	578,973					11
795 ACSR								12
336.4 ACSR	697	18,487	19,184					13
1033.5 ACSR		7,504	7,504					14
795 ACSR	369,312	598,799	968,111					15
795 ACSR								16
556.5 ACSR	78,186	260,728	338,914					17
556.5 ACSR	2,168	14,035	16,203					18
556.5 ACSR	2,276	18,225	20,501					19
795 ACSR	112,231	101,538	213,769					20
556.5 ACSR	37,817	42,712	80,529					21
795 ACSR	23,316	101,341	124,657					22
795 ACSR								23
1033.5 ACSR	214,206	625,085	839,291					24
1033.5 ACSR	194,250	520,019	714,269					25
1033.5 ACSR		12,561	12,561					26
1033.5 ACSR	348	6,084	6,432					27
556.5 ACSR	2,627	19,633	22,260					28
795 ACSR	29,329	97,211	126,540					29
1033.5 ACSR	3,146	46,469	49,615					30
795 ACSR	522,464	1,268,775	1,791,239					31
795 ACSR	317,328	266,194	583,522					32
795 ACSR	141,040	614,480	755,520					33
556.5 ACSR	27,304	224,397	251,701					34
795 ACSR	26,126	397,019	423,145					35
	66,846,674	364,680,613	431,527,287	238,129	4,257,274		4,495,403	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	On Structures of Another Line (g)	Number Of Circuits (h)
1	0274 WAYVIEW	HOOVER NORTH	69.00	138.00	ST	1.04		2
2	0275 WEST CANTON JCT.	WAYVIEW	138.00	138.00	WP	1.11		1
3	0275 WEST CANTON JCT.	WAYVIEW	138.00	138.00	SP	1.80		2
4	0275 WEST CANTON JCT.	WAYVIEW	138.00	138.00	ST	1.89		1
5	0276 BELDEN VILLAGE EXT.		138.00	138.00	SP	1.51		1
6	0280 EAST AMSTERDAM	CARROLL CO-OP	69.00	138.00	WP	7.98		1
7	0282 SOUTH POINT TIE		138.00	138.00	WP	0.09		1
8	0286 WEST CANTON TIE		138.00	138.00	SP	0.07		2
9	0289 OHIO CENTRAL EXT.		138.00	138.00	WP	0.27		1
10	0290 SOUTH CANTON EXT.		138.00	138.00	ST	0.71		2
11	0294 SOUTH CANTON EXT.		138.00	138.00	ST	0.31		2
12	0295 BROADACRE EXT.		138.00	138.00	SP	0.04		2
13	0307 WEST VAN WERT	DELPHOS CENTER	69.00	138.00	WP	1.70		1
14	0313 BUCKEYE COPOP		138.00	138.00	WP	0.85		1
15	0316 ORDANANCE JCT.		138.00	138.00	SP	0.10		2
16	0317 GUERNSEY	MUSKINGUM CO-OP EXT.	138.00	138.00	WP	0.12		1
17	0318 BUCKEYE CO-OP EXT.		138.00	138.00	WP	0.15		1
18	0320 HEDDING ROAD	MORROW CO-OP	138.00	138.00	WP	0.09		1
19	0324 WEST MILLERSPORT	SOUTH CENTRAL POWER	138.00	138.00	WP	0.20		1
20	0325 SHELBY MUNICIPAL		138.00	138.00	ST	0.53		1
21	0326 BLOOMFIELD	GUERNSEY MUSKINGUM C	138.00	138.00	WP	0.41		1
22	0327 NORTH CENTRAL		138.00	138.00	WP	0.45		1
23	0329 TYCOON EXT.		138.00	138.00	WP	0.29		1
24	0331 LICKING CO-OP EXT.		138.00	138.00	WP	0.04		1
25	0333 ASHLEY EXT.		69.00	138.00	WP	0.62		1
26	0334 NORTH CHESHIRE		138.00	138.00	ST	0.38		2
27	0336 SHUFFEL ROAD	TIMKEN RESEARCH	69.00	138.00	ST	0.66		1
28	0337 TIMKEN, RICHVILLE EX		138.00	138.00	WP	1.11		2
29	0338 CONESVILLE COAL		138.00	138.00	WP	0.63		1
30	0339 A.G.A. GAS EXT.		138.00	138.00	WP	0.16		1
31	0342 EAST WOOSTER EXT.		138.00	138.00	ST	5.15		2
32	0343 EAST WOOSTER EXT.		138.00	138.00	WP	0.18		1
33	0343 EAST WOOSTER EXT.		138.00	138.00	WP	0.43		2
34	0344 WAGENHALS	LTV STEEL NO. 1	138.00	138.00	ST	0.65		1
35	0345 WAGENHALS	LTV STEEL NO. 2	138.00	138.00	ST	0.68		1
36					TOTAL	5,498.64	0.14	392

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 ACSR								1
795 ACSR	96,879	1,174,095	1,270,974					2
795 ACSR								3
795 ACSR								4
795 ACSR	133,378	354,325	487,703					5
795 ACSR	284,961	931,508	1,216,469					6
795 ACSR		12,090	12,090					7
795 ACSR	135,135	267,143	402,278					8
636 ACSR		15,828	15,828					9
1033.5 ACSR	12,103	105,405	117,508					10
1033.5 ACSR	27,213	118,561	145,774					11
1780 ACSR		43,415	43,415					12
795 ACSR	30,533	162,383	192,916					13
556.5 ACSR	19,405	93,826	113,231					14
1590 ACSR								15
556.5 ACSR	974	41,700	42,674					16
556.5 ACSR	21,636	29,443	51,079					17
795 ACSR	8	40,513	40,521					18
556.5 ACSR		33,801	33,801					19
336.4 ACSR								20
336.4 ACSR	5,181	96,269	101,450					21
336.4 ACSR	26,148	87,090	113,238					22
556.5 ACSR	20,171	80,661	100,832					23
336.4 ACSR	940	22,202	23,142					24
336.4 ACSR	86,963	112,471	199,434					25
1033.5 ACSR	16,571	79,950	96,521					26
795 ACSR	4,001	175,402	179,403					27
1033.5 ACSR	153,330	548,818	702,148					28
1033.5 ACSR	21,917	141,203	163,120					29
336.4 ACSR	4,230	215,197	219,427					30
556.5 ACSR	57,693	205,160	262,853					31
795 ACSR	16,134	206,825	222,959					32
795 ACSR								33
1033.5 ACSR	67,527	101,885	169,412					34
1033.5 ACSR	1,568	118,175	119,743					35
	66,846,674	364,680,613	431,527,287	238,129	4,257,274		4,495,403	36

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Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	On Structures of Another Line (g)	Number Of Circuits (h)
1	0346 FOSTORIA TIE		138.00	138.00	WP	0.02		1
2	0347 FOSTORIA CENTRAL		138.00	138.00	ST	0.10		2
3	0348 FOSTORIA CENTRAL		138.00	138.00	ST	0.10		1
4	0349 FOSTORIA POWER		138.00	138.00	ST	0.10		3
5	0350 HANCOCK WOOD		138.00	138.00	WP	0.03		1
6	0351 EAST LEIPSIC EXT.		138.00	138.00	SP	6.57		2
7	0352 BUCKEYE CO-OP EXT.		138.00	138.00	WP	0.09		1
8	0353 STERLING	FOUNDRY PARK	138.00	138.00	WP	0.91		1
9	0354 GAVIN EXT. NO. 1		138.00	138.00	ST	3.10		2
10	0355 GAVIN EXT. NO. 2		138.00	138.00	ST	3.01		2
11	0358 LICKING REC. EXT. A		138.00	138.00	WP	0.24		1
12	0359 BUCKHORN	HOLMES	138.00	138.00	WP	0.98		1
13	0360 ADAMS RUAL		138.00	138.00	WP	0.80		1
14	0361 RILEY CREEK	PAULDING PUTNAM	138.00	138.00	ST	1.20		1
15	0363 MEIGS NO. 2		138.00	138.00				
16	0328 NORTH CHESHIRE		138.00	138.00				
17	OHIO 69KV LINES & BELOW			69.00		2,480.47		
18	WV 69KV LINES & BELOW			69.00		0.67		
19								
20	765KV EXPENSES							
21								
22	345KV EXPENSES							
23								
24	138KV EXPENSES							
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	5,498.64	0.14	392

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Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

TRANSMISSION LINE STATISTICS (Continued)

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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
336.4 ACSR								1
3.5 ACSR	3,617	45,851	49,468					2
3.5 ACSR	10,877	59,075	69,952					3
336.4 ACSR								4
5.5 ACSR		12,614	12,614					5
ACSR	453,408	2,945,947	3,399,355					6
4 ACSR	1,602	36,388	37,990					7
795 ACSR	7,772	74,088	81,860					8
3.5 ACSR	349,666	1,509,061	1,858,727					9
9.5 ACSR	190,026	1,842,620	2,032,646					10
556.5 ACSR	1,275	62,153	63,428					11
336.4 ACSR		2,378	2,378					12
5 ACSR	3,853	227,025	230,878					13
4 ACSR		372,700	372,700					14
	9,000	95,853	104,853					15
	4,300		4,300					16
	8,541,559	98,487,882	107,029,441	107,450	1,921,001		2,028,451	17
		14,239	14,239					18
								19
				21,943	392,293		414,236	20
								21
				28,115	502,637		530,752	22
								23
				80,621	1,441,343		1,521,964	24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	66,846,674	364,680,613	431,527,287	238,129	4,257,274		4,495,403	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	ACADEMIA/MT VERNON, OH	UNATTENDED-T	138.00	69.00	12.00
2		UNATTENDED-T	23.00	12.00	
3	ADA	UNATTENDED-T	68.80	13.09	
4	ANCHOR HOCKING/LANCASTER, OH	UNATTENDED-D	69.00	12.00	
5		UNATTENDED-D	69.00	4.00	
6	ASH AVE/FOSTORIA, OH	UNATTENDED-D	34.50	13.09	
7	BEALL AVE/WOOSTER, OH	UNATTENDED-D	69.00	4.00	
8		UNATTENDED-D	69.00	12.00	
9	BELDEN VILLAGE/CANTON, OH	UNATTENDED-D	138.00	12.00	
10	BERWICK	UNATTENDED-D	68.80	13.09	
11	BLACKJACK RD/MT VERNON, OH	UNATTENDED-D	69.00	12.00	
12	BLISS PARK/CANTON, OH	UNATTENDED-D	69.00	12.00	
13	BLUFFTON	UNATTENDED-D	34.40	13.09	
14	BOLIVAR/CANTON, OH	UNATTENDED-D	138.00	34.50	
15	BRIDGEPORT/BELMONT, OH	UNATTENDED-D	69.00	12.00	
16		UNATTENDED-D	69.00	4.00	
17	BUCKLEY ROAD	UNATTENDED-D	135.40	69.50	13.09
18	BUCYRUS/BUCYRUS, OH	UNATTENDED-D	69.00	12.00	
19	BUCYRUS CENTER/BUCYRUS, OH	UNATTENDED-T	135.40	69.50	13.09
20		UNATTENDED-T	68.80	13.09	
21	BYESVILLE/ZANESVILLE, OH	UNATTENDED-D	69.00	12.00	
22	CALCUTTA/STEUBENVILLE, OH	UNATTENDED-D	69.00	12.00	
23	CALDWELL/MCCONNELSVILLE, OH	UNATTENDED-T	138.00	34.50	
24		UNATTENDED-T	138.00	12.00	
25		UNATTENDED-T	34.50	4.00	
26	CAMBRIDGE/ZANESVILLE, OH	UNATTENDED-D	34.50	12.00	
27		UNATTENDED-D	34.50	4.00	
28	CANAL RD/WOOSTER, OH	UNATTENDED-T	138.00	69.00	23.00
29		UNATTENDED-T	138.00	23.00	12.00
30	CANTON CENTRAL/CANTON, OH	UNATTENDED-T	345.00	138.00	12.00
31	CARDINAL PLANT/BRILLIANT, OH	ATTENDED-T	138.00	23.00	
32		ATTENDED-T	13.19	4.00	
33		ATTENDED-T	24.00	4.00	4.00
34		ATTENDED-T	24.00	4.00	
35		ATTENDED-T	345.00	24.00	
36		ATTENDED-T	345.00	23.00	
37		ATTENDED-T	138.00	6.90	
38		ATTENDED-T	26.00	6.90	
39		ATTENDED-T	13.80	0.60	
40	CARROLLTON/CANTON, OH	UNATTENDED-D	138.00	12.00	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
75	1					1
5	2					2
20	1					3
6	1					4
6	1					5
20	1					6
16	1	1				7
20	1					8
40	2					9
20	1					10
20	1					11
20	1					12
11	1					13
25	1					14
20	1					15
3	1					16
129	1					17
20	1					18
75	1					19
9	1					20
30	1					21
20	1					22
9	1					23
9	1					24
1	1					25
9	1					26
8	1					27
84	1					28
30	1					29
400	2					30
725	1					31
40	2					32
52	2					33
30		1				34
725	1					35
1450	1	1				36
80	1	1				37
70	2					38
6	4	2				39
17	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	CENTER STREET	UNATTENDED-	69.00	12.00	
2	CENTRAL PORTSMOUTH/PORTSMOUTH, OH	UNATTENDED-T	69.00	12.00	
3		UNATTENDED-T	138.00	69.00	34.50
4		UNATTENDED-T	34.50	7.20	
5	CHATFIELD/BUCYRUS, OH	UNATTENDED-T	135.40	69.50	13.09
6	CHERRY AVE/CANTON, OH	UNATTENDED-D	69.00	12.00	
7	CLIFMONT AVE.	UNATTENDED-T	69.00	12.00	
8	CONESVILLE PREP PLT/COSHOCTON, OH	UNATTENDED-D	138.00	12.00	
9	COSHOCTON/COSHOCTON, OH	UNATTENDED-D	69.00	12.00	
10		UNATTENDED-D	69.00	4.00	
11	CRESTWOOD/FOSTORIA, OH	UNATTENDED-D	34.40	13.09	
12	CROOKSVILLE/ZANESVILLE, OH	UNATTENDED-T	69.00	4.00	
13		UNATTENDED-T	138.00	69.00	12.00
14	DAYTON LANE/PORTSMOUTH, OH	UNATTENDED-D	69.00	12.00	
15	DENNISON/CANTON, OH	UNATTENDED-T	69.00	34.50	7.50
16		UNATTENDED-T	69.00	12.00	
17		UNATTENDED-T	34.50	4.00	
18		UNATTENDED-T	34.50	4.00	
19	DOGWOOD RIDGE/PORTSMOUTH, OH	UNATTENDED-D	138.00	12.00	
20	DON MARQUIS (OP) (OVEC)	UNATTENDED-T	765.00	345.00	34.50
21		UNATTENDED-T	345.00	34.50	
22	DOW CHEMICAL-HANGING ROCK/PORTSMOUTH, OH	UNATTENDED-D	69.00	12.00	
23	DOW CHEMICAL-HEBRON, OH	UNATTENDED-D	69.00	12.00	
24	DUNKIRK/LIMA, OH	UNATTENDED-T	69.00	23.00	
25		UNATTENDED-T	66.00	13.20	
26		UNATTENDED-T	69.30	25.00	
27		UNATTENDED-T	69.00	12.00	
28	EAST AMSTERDAM/STEUBENVILLE, OH	UNATTENDED-T	138.00	69.00	12.00
29	EAST CAMBRIDGE/ZANESVILLE, OH	UNATTENDED-T	69.00	34.50	
30	EAST FREMONT	UNATTENDED-T	67.00	13.09	
31		UNATTENDED-T	67.00	4.36	
32	EAST CANTON/CANTON, OH	UNATTENDED-D	69.00	12.00	
33	EAST LIMA/LIMA, OH	UNATTENDED-T	138.00	69.00	12.00
34		UNATTENDED-T	345.00	138.00	12.00
35		UNATTENDED-T	13.00	5.60	
36	EAST LIVERPOOL/STEUBENVILLE, OH	UNATTENDED-T	138.00	69.00	12.00
37	EAST OTTAWA/LIMA, OH	UNATTENDED-T	70.00	35.00	
38	EAST PROCTORVILLE, PORTSMOUTH, OH	UNATTENDED-D	138.00	34.50	
39	EAST SIDE LIMA/LIMA, OH	UNATTENDED-D	135.60	36.20	
40		UNATTENDED-D	35.90	4.33	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
11	1					1
9	1					2
130	1					3
8	1					4
75	1					5
10	2					6
11	1					7
20	1					8
20	1					9
8	1					10
20	1					11
9	1					12
90	1					13
42	2					14
20	1					15
8	1					16
6	2					17
6	2					18
20	1					19
1500	3					20
100	3					21
13	2					22
10	2					23
5	2					24
3	1					25
5	1					26
4	1					27
50	1					28
37	1					29
19	2					30
9	1					31
20	1					32
60	1					33
600	3		CONDENSER	1	90	34
30	1					35
50	1					36
20	1					37
25	1					38
25	1					39
5	1					40

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SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	EAST WOOSTER/WOOSTER, OH	UNATTENDED-T	138.00	69.00	12.00
2		UNATTENDED-T	138.00	23.00	
3		UNATTENDED-T	23.00	4.00	
4		UNATTENDED-T	23.00	12.00	
5	EAST ZANESVILLE/ZANESVILLE, OH	UNATTENDED-T	138.00	69.00	12.00
6	EASTON ST/CANTON, OH	UNATTENDED-D	69.00	12.00	
7	EASTON RD/LIMA, OH	UNATTENDED-D	135.60	13.09	
8	ELIZABETH ST/LIMA, OH	UNATTENDED-D	34.50	4.36	
9	ETNA/LANCASTER, OH	UNATTENDED-D	69.00	34.50	
10		UNATTENDED-D	69.00	12.00	
11	FAIRCREST ST/CANTON, OH	UNATTENDED-D	138.00	12.00	
12	FAIRDALE/ZANESVILLE, OH	UNATTENDED-D	69.00	12.00	
13	FINDLAY/FOSTORIA, OH	UNATTENDED-D	34.40	13.09	
14	FINDLAY CENTER/FOSTORIA, OH	UNATTENDED-T	135.40	69.50	35.00
15		UNATTENDED-T	36.37	2.40	
16	FISHCREEK	UNATTENDED-T	69.00	34.50	
17	FOREST	UNATTENDED-T	65.85	23.99	4.16
18		UNATTENDED-T	65.85	23.99	4.65
19		UNATTENDED-T	67.00	13.09	
20	FOSTORIA CENTRAL	UNATTENDED-T	345.00	138.00	13.80
21		UNATTENDED-T	339.00	137.50	13.80
22	FREMONT CENTER	UNATTENDED-T	135.40	40.17	13.09
23		UNATTENDED-T	69.00	12.00	
24	FREMONT/FOSTORIA, OH	UNATTENDED-T	135.40	69.50	13.09
25		UNATTENDED-T	23.50	13.09	
26	GAVIN 765KV/CHESHIRE, OH	ATTENDED-T	765.00	69.00	
27		ATTENDED-T	138.00	69.00	12.00
28	GAVIN PLANT/CHESHIRE, OH	ATTENDED-T	765.00	26.00	
29		ATTENDED-T	69.00	4.00	
30		ATTENDED-T	26.00	4.00	
31		ATTENDED-T	69.00	12.00	
32		ATTENDED-T	138.00	13.80	
33		ATTENDED-T	138.00	4.00	
34	GLENMOOR/E. LIVERPOOL, OH	UNATTENDED-D	69.00	12.00	
35	GRANVILLE/ZANESVILLE, OH	UNATTENDED-D	69.00	12.00	
36	GREELY/FOSTORIA, OH	UNATTENDED-D	69.00	12.00	
37		UNATTENDED-D	69.00	4.00	
38	GREENLAWN/FOSTORIA, OH	UNATTENDED-T	138.00	69.00	12.00
39	GREER/CANTON, OH	UNATTENDED-T	35.00	12.00	
40		UNATTENDED-T	69.00	34.50	

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Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
56	1					1
25	1					2
8	1					3
3	1					4
100	2					5
22	1					6
20	1					7
19	2					8
25	1					9
6	1					10
22	1					11
11	1					12
17	2					13
75	1					14
3	1					15
66	1					16
5	1	1				17
3		1				18
3	1					19
450		1				20
450	1					21
75	1					22
6	1					23
130	1					24
3	1					25
400	3	1				26
130	1					27
3500	6	1				28
200	5	1				29
240	6					30
41	2	1				31
350	6	1				32
140	7					33
11	1					34
20	1					35
20	1					36
6	1					37
75	1					38
12	6					39
21	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	HAMMONDSVILLE/STEUBENVILLE, OH	UNATTENDED-T	69.00	23.00	
2		UNATTENDED-T	69.00	12.00	
3	HANGING ROCK/PORTSMOUTH, OH	UNATTENDED-T	138.00	69.00	34.50
4		UNATTENDED-T	765.00	765.00	
5	HARPSTER/BUCYRUS, OH	UNATTENDED-T	70.00	35.00	
6	HAVILAND/LIMA, OH	UNATTENDED-T	135.40	69.50	13.09
7		UNATTENDED-T	132.00	69.00	34.65
8		UNATTENDED-T	135.60	13.09	
9	HEATH/LANCASTER, OH	UNATTENDED-T	138.00	69.00	12.00
10		UNATTENDED-T	138.00	34.50	
11		UNATTENDED-T	69.00	4.00	
12	HIGHLAND AVE/WOOSTER, OH	UNATTENDED-D	69.00	12.00	
13	HIGHLAND TERRACE/BELMONT, OH	UNATTENDED-D	69.00	12.00	
14	HOWARD/BUCYRUS, OH	UNATTENDED-T	69.00	12.00	
15		UNATTENDED-T	138.00	69.00	11.00
16	KALIDIA	UNATTENDED-T	68.80	13.09	
17	KAMMER 345KV/MOUNDSVILLE, WV	ATTENDED-T	345.00	138.00	13.80
18		ATTENDED-T	345.00	138.00	12.00
19		ATTENDED-T	34.50	12.00	
20		ATTENDED-T	69.00	12.00	
21	KAMMER 765KV/MOUNDSVILLE, WV	ATTENDED-T	765.00	500.00	34.50
22		ATTENDED-T	765.00	765.00	
23		ATTENDED-T	765.00	345.00	34.50
24		ATTENDED-T	34.50	34.50	
25	KAMMER PLANT/MOUNDSVILLE, WV	ATTENDED-T	138.00	15.00	15.00
26		ATTENDED-T	138.00	4.00	
27		ATTENDED-T	15.00	4.00	
28		ATTENDED-T	4.00	0.60	
29		ATTENDED-T	13.80	0.60	
30		ATTENDED-T	13.80	4.00	
31		ATTENDED-T	13.80	12.00	
32	KENTON/LIMA, OH	UNATTENDED-D	68.80	35.20	
33	LANCASTER/LANCASTER, OH	UNATTENDED-D	69.00	12.00	
34		UNATTENDED-D	69.00	4.00	
35	LANCASTER JUNCTION/LANCASTER, OH	UNATTENDED-D	69.00	12.00	
36	LINDEN AVE/ZANESVILLE, OH	UNATTENDED-D	69.00	12.00	
37		UNATTENDED-D	69.00	4.00	
38	LOUISVILLE/CANTON, OH	UNATTENDED-D	69.00	12.00	
39	MAHONING RD/CANTON, OH	UNATTENDED-D	69.00	12.00	
40	MALVERN/CANTON, OH	UNATTENDED-T	138.00	69.00	12.00

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
10	1					1
5	1					2
50	1					3
400	3	1				4
20	1					5
75	1					6
50	1					7
8	1					8
84	1					9
25	1					10
3	1					11
20	1					12
11	1					13
9	1					14
90	1		CONDENSER	1	15	15
14	2					16
450	1					17
650	2					18
2	1					19
3	1					20
2000	3	1				21
700	7	1				22
1500	3					23
3	1	1				24
780	3					25
32	1	1				26
45	6					27
4	7					28
28	8					29
9	1					30
1	1					31
25	1					32
20	1					33
19	3					34
20	1					35
20	1					36
9	1					37
20	1					38
22	1					39
56	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1		UNATTENDED-T	138.00	23.00	12.00
2		UNATTENDED-T	23.00	12.00	
3	MARTINSBURG RD/MT VERNON, OH	UNATTENDED-D	69.00	12.00	
4	MARYSVILLE 765KV		765.00	345.00	34.50
5			765.00	765.00	
6			765.00	345.00	12.00
7	MEIGS MINE		34.50	4.00	
8			138.00	34.50	
9	MILES AVE/CANTON, OH	UNATTENDED-D	138.00	12.00	
10	MILLBROOK PARK/PORTSMOUTH, OH	UNATTENDED-T	138.00	69.00	34.50
11		UNATTENDED-T	138.00	34.50	11.00
12		UNATTENDED-T	138.00	34.50	
13		UNATTENDED-T	34.50	12.00	
14		UNATTENDED-T	34.50	34.50	
15	MITCHELL PLANT, MOUNDSVILLE, WV	ATTENDED-T	765.00	25.00	
16		ATTENDED-T	765.00	24.00	
17		ATTENDED-T	34.50	4.00	
18		ATTENDED-T	26.00	4.00	
19		ATTENDED-T	4.00	0.60	
20		ATTENDED-T	34.50	0.60	
21			4.15	0.60	
22		ATTENDED-T	345.00	24.00	
23	MOBILE OP10		69.00	12.00	
24	MOBILE OP11		23.00	12.00	
25	MOBILE OP14		34.50	12.00	
26	MOBILE OP15		34.50	12.00	
27	MOBILE OP16		69.00	12.00	
28	MOBILE OP17		23.00	12.00	
29	MOBILE OP23		69.00	12.00	
30	MOBILE OP24		69.00	12.00	
31	MOBILE OP26		138.00	34.50	
32	MOBILE OP27		69.00	12.00	
33	MOBILE OP28		69.00	12.00	
34	MOBILE OP29		69.00	12.00	
35	MOBILE OP-3-01		138.00	34.50	
36	MOBILE OP3-30		138.00	34.50	
37	MOBILE OP3OT		138.00	12.00	
38	MOBILE OP31T		138.00	69.00	34.50
39	MOBILE OP34		69.00	12.00	
40	MOBILE OP40		69.00	12.00	

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13	1					1
5	1					2
20	1					3
500		1				4
1000	9	1				5
3000	3					6
5	3					7
50	1	1				8
20	1					9
75	1					10
44	4					11
2	2	1				12
15	2	2				13
3	1					14
317	1					15
634	1	1				16
74	3	1				17
180	8	1				18
10	7					19
46	15	1				20
1	2					21
1900	1	1				22
3	1					23
3	1					24
4	1					25
3	1					26
5	1					27
5	1					28
10	1					29
10	1					30
25	1					31
15	1					32
10	1					33
10	1					34
20	1					35
20	1					36
10	1					37
38	1					38
10	1					39
15	1					40

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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	MOBILE OP41		69.00	12.00	
2	MOBILE OP42T		138.00	12.00	
3	MOBILE OP43T		138.00	12.00	
4	MOBILE OP44T		138.00	69.00	34.50
5	MOBILE OP47		69.00	12.00	
6	MOBILE WP6348		69.00	12.00	
7	MONROE ST/BELMONT, OH	UNATTENDED-D	69.00	12.00	
8	MT VERNON/MT VERNON, OH	UNATTENDED-D	69.00	4.00	
9		UNATTENDED-D	69.00	12.00	
10	MUSKINGUM 138KV/ZANESVILLE, OH	ATTENDED-T	345.00	138.00	12.00
11		ATTENDED-T	138.00	69.00	12.00
12		ATTENDED-T	12.00	34.50	
13		ATTENDED-T	138.00	12.00	
14	MUSKINGUM PLANT #1-4/ZANESVILLE, OH	ATTENDED-T	138.00	17.00	
15		ATTENDED-T	138.00	4.00	
16		ATTENDED-T	17.00	4.00	
17		ATTENDED-T	13.00	0.60	
18		ATTENDED-T	345.00	17.00	
19		ATTENDED-T	138.00	15.00	
20		ATTENDED-T	15.50	13.50	
21		ATTENDED-T	13.00	4.00	
22		ATTENDED-T	345.00	15.00	
23		ATTENDED-T	4.00	0.60	
24		ATTENDED-T	16.00	13.20	
25	MUSKINGUM PLANT #5/ZANESVILLE, OH	ATTENDED-T	345.00	23.00	
26		ATTENDED-T	24.00	4.00	
27		ATTENDED-T	13.19	4.00	
28		ATTENDED-T	4.00	0.60	
29	NEW LEXINGTON/ZANESVILLE, OH	UNATTENDED-D	69.00	12.00	
30	NEW LIBERTY		132.00	34.50	
31			34.40	7.20	
32			138.00	7.55	
33	NEW PHILADELPHIA/CANTON, OH	UNATTENDED-D	69.00	34.50	
34	NEWARK/ZANESVILLE, OH	UNATTENDED-T	69.00	4.00	
35	NEWARK CENTER/ZANESVILLE, OH	UNATTENDED-T	138.00	69.00	12.00
36	NEWCOMERSTOWN/COSHOCTON, OH	UNATTENDED-T	69.00	34.50	12.00
37		UNATTENDED-T	138.00	69.00	12.00
38		UNATTENDED-T	23.00	12.00	
39		UNATTENDED-T	69.00	34.50	
40		UNATTENDED-T	138.00	34.50	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
10	1					1
20	1					2
20	1					3
38	1					4
10	1					5
14	1					6
20	1					7
10	2					8
7	4	1				9
300	2					10
75	1					11
2	2					12
30	2					13
241	3					14
11		1				15
48	6					16
8	5					17
312	3	1				18
460	1	1				19
15	1					20
32	4					21
260	1					22
6	5	1				23
17	1					24
1275	1	1				25
40	2	1				26
40	1	1				27
6	6					28
25	1	2				29
60	2					30
1	1					31
20	1					32
20	1					33
10	2					34
115	1					35
35	1					36
50	1					37
5	1					38
25	1					39
10		1				40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1		UNATTENDED-T	23.00	4.00	
2	NORTH CANTON/CANTON, OH	UNATTENDED-D	69.00	12.00	
3	NORTH COSHOCTON/COSHOCTON, OH	UNATTENDED-T	69.00	12.00	
4		UNATTENDED-T	69.00	34.50	12.00
5	NORTH CROWN CITY-GAVIN/CHESHIRE, OH	UNATTENDED-T	138.00	69.00	13.20
6		UNATTENDED-T	35.00	12.00	
7	NORTH DELPHOS/LIMA, OH	UNATTENDED-T	138.00	69.00	35.00
8	NORTH END FOSTORIA/FOSTORIA, OH	UNATTENDED-D	69.00	12.00	
9		UNATTENDED-D	69.00	4.00	
10	NORTH FINDLAY/FOSTORIA, OH	UNATTENDED-T	135.40	35.00	
11			135.40	69.50	
12			35.86	4.33	
13	NORTH HEBRON/LANCASTER, OH	UNATTENDED-D	69.00	34.50	
14	NORTH MUSKINGUM/MCCONNELSVILLE, OH	UNATTENDED-T	138.00	69.00	12.00
15	NORTH NEWARK/ZANESVILLE, OH	UNATTENDED-T	138.00	69.00	4.00
16		UNATTENDED-T	69.00	4.00	
17		UNATTENDED-T	69.00	12.00	
18	NORTH PORTSMOUTH/PORTSMOUTH, OH	UNATTENDED-T	138.00	69.00	34.50
19		UNATTENDED-T	35.00	12.00	
20	NORTH PROCTORVILLE/PORTSMOUTH, OH	UNATTENDED-T	765.00	138.00	13.80
21	NORTH SPENCERVILLE/LIMA, OH	UNATTENDED-D	68.80	13.09	
22	NORTH WELLSVILLE/STEUBENVILLE, OH	UNATTENDED-D	69.00	12.00	
23	NORTH WALDO/WALDO, OH	UNATTENDED-T	69.00	12.00	
24		UNATTENDED-T	138.00	69.00	7.20
25	NORTH WELLSVILLE		69.00	12.00	
26	NORTH WILLARD/BUCYRUS, OH	UNATTENDED-D	69.00	12.00	
27	NORTH WOODCOCK/LIMA, OH	UNATTENDED-T	135.40	69.50	35.50
28		UNATTENDED-T	35.30	4.16	
29	NORTH ZANESVILLE/ZANESVILLE, OH	UNATTENDED-D	138.00	12.00	
30	NORTHEAST CANTON/CANTON, OH	UNATTENDED-T	23.00	12.00	
31		UNATTENDED-T	138.00	69.00	12.00
32	NORTHEAST FINDLAY/FOSTORIA, OH	UNATTENDED-T	135.60	36.20	
33	NORTHWEST LIMA/LIMA, OH	UNATTENDED-D	135.60	13.09	
34	OAKLAND		69.00	12.00	
35	OAKWOOD RD/CANTON, OH	UNATTENDED-D	69.00	12.00	
36	OHIO CENTRAL/ZANESVILLE, OH	UNATTENDED-T	345.00	138.00	12.00
37	OHIO CENTRAL/ZANESVILLE, OH	UNATTENDED-T	138.00	69.00	12.00
38	OHIO CENTRAL	UNATTENDED-T	138.00	69.00	4.00
39		UNATTENDED-T	34.50	12.00	
40		UNATTENDED-T	69.00	34.50	

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Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
3		1				1
22	1					2
20	1					3
35	1					4
15	1					5
1	1					6
90	1					7
9	1					8
6	1					9
90	1					10
75	1					11
5	3					12
29	1	1				13
50	1					14
80	2					15
3	1					16
43	2	4				17
40	1					18
3	3					19
600	3	1				20
20	1					21
11	1					22
7	1					23
40	1					24
11	1					25
20	1					26
50	1					27
2	3					28
20	1					29
4	1					30
56	1					31
30	1					32
20	1					33
11	1					34
20	1					35
400	1					36
75	1					37
20		1				38
5		1				39
50		1				40

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SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1		UNATTENDED-T	23.00	12.00	
2		UNATTENDED-T	138.00	12.00	
3		UNATTENDED-T	23.00	4.00	
4	PAULDING/LIMA, OH	UNATTENDED-D	68.80	13.09	
5	PEKIN/CANTON, OH	UNATTENDED-T	69.00	12.00	
6		UNATTENDED-T	69.00	23.00	
7	PITTSBURGH AVE/MT VERNON, OH	UNATTENDED-D	69.00	12.00	
8	PLEASANT ST/PORTSMOUTH, OH	UNATTENDED-T	69.00	12.00	
9		UNATTENDED-T	69.00	34.50	
10	POWELSON/ZANESVILLE, OH	UNATTENDED-D	138.00	12.00	
11		UNATTENDED-D	138.00	13.09	
12	PROMWAY/CANTON, OH	UNATTENDED-D	138.00	12.00	
13	QUARRY RD/LANCASTER, OH	UNATTENDED-D	69.00	12.00	
14	RACINE HYDRO-GAVIN/CHESHIRE	ATTENDED-T	69.00	6.90	
15		ATTENDED-T	69.00	0.60	
16	RALSTON/LANCASTER, OH	UNATTENDED-D	69.00	12.00	
17	REEDURBAN/CANTON, OH	UNATTENDED-T	138.00	12.00	
18		UNATTENDED-T	138.00	69.00	12.00
19	RIVERVIEW/FOSTORIA, OH	UNATTENDED-D	69.00	12.00	
20		UNATTENDED-T	69.00	4.00	
21	ROBB AVENUE		33.17	4.00	
22			34.50	4.00	
23			33.00	4.00	
24	ROCKHILL		132.00	34.65	11.00
25			69.00	12.00	
26			132.00	19.05	6.35
27			132.00	13.09	
28			139.20	35.00	13.20
29	RUTLAND-GAVIN/CHESHIRE, OH	UNATTENDED-T	138.00	34.50	
30	ST CLAIR AVE/STEUBENVILLE, OH	UNATTENDED-D	69.00	12.00	
31	SCHOENBRUNN/CANTON, OH	UNATTENDED-D	69.00	12.00	
32	SCHROYER AVE/CANTON, OH	UNATTENDED-T	69.00	4.00	
33		UNATTENDED-T	69.00	23.00	12.00
34		UNATTENDED-T	69.00	12.00	
35	SCIOTO TRAIL/PORTSMOUTH, OH	UNATTENDED-D	34.50	12.00	
36	SEROCO AVE/ZANESVILLE, OH	UNATTENDED-D	69.00	4.00	
37		UNATTENDED-D	69.00	12.00	
38	SHARP RD/MT VERNON, OH	UNATTENDED-T	138.00	69.00	12.00
39	SHAWNEE RD/LIMA, OH	UNATTENDED-T	138.00	69.00	34.50
40		UNATTENDED-T	132.00	13.09	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
3		1				1
11		1				2
3		1				3
20	1					4
5	1					5
10	1					6
10	2					7
20	1					8
9	1					9
11		1				10
20	1					11
20	1					12
20	1					13
64	3	1				14
1	3	1				15
11	1					16
22	1					17
60	1					18
20	1					19
5	1					20
4	4					21
1	1					22
2	2					23
40	5					24
15	3					25
8	1					26
9	1					27
50	1					28
20	1					29
29	2					30
20	1					31
6	1					32
39	1					33
11	1					34
20	1					35
9	1					36
6	1					37
84	1					38
75	1					39
20	1					40

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1		UNATTENDED-T	34.40	2.52	
2	SOMERTON/BELMONT, OH	UNATTENDED-T	138.00	69.00	12.00
3	SOUTH BALTIMORE/LANCASTER, OH	UNATTENDED-T	138.00	69.00	4.00
4	SOUTH CADIZ/STEUBENVILLE, OH	UNATTENDED-T	69.00	12.00	
5		UNATTENDED-T	138.00	69.00	12.00
6	SOUTH CAMBRIDGE	UNATTENDED-T	69.00	34.50	
7		UNATTENDED-T	69.00	34.50	12.00
8	SOUTH CANTON/CANTON, OH	UNATTENDED-T	345.00	138.00	34.50
9		UNATTENDED-T	138.00	12.00	
10		UNATTENDED-T	765.00	345.00	34.50
11		UNATTENDED-T	34.50	12.00	
12	SOUTH COSHOCTON/COSHOCTON, OH	UNATTENDED-T	138.00	69.00	12.00
13		UNATTENDED-T	69.00	34.50	12.00
14		UNATTENDED-T	138.00	34.50	
15		UNATTENDED-T	34.50	12.00	
16		UNATTENDED-T	34.50	4.00	
17	SOUTH CUMBERLAND/MCCONNELSVILLE, OH	UNATTENDED-T	138.00	69.00	34.50
18		UNATTENDED-T	138.00	25.00	
19		UNATTENDED-T	34.50	4.00	
20	SOUTH DELPHOS		67.00	13.09	
21			67.00	4.36	
22	SOUTH FINDLAY/FOSTORIA, OH	UNATTENDED-D	34.50	12.00	
23	SOUTH GRANVILLE/GRANVILLE, OH	UNATTENDED-D	69.00	12.00	
24	SOUTH HICKSVILLE/LIMA, OH	UNATTENDED-T	135.40	69.50	13.09
25	SOUTH KENTON		135.00	70.00	24.60
26			22.00	2.40	
27			132.00	45.00	
28	SOUTH LANCASTER/LANCASTER, OH	UNATTENDED-T	138.00	69.00	12.00
29		UNATTENDED-T	138.00	69.00	34.50
30	SOUTH LUCASVILLE		138.00	12.00	
31	SOUTH MARTINS FERRY/BELMONT, OH	UNATTENDED-D	69.00	12.00	
32	SOUTH MILLERSBURG/WOOSTER, OH	UNATTENDED-T	138.00	34.50	7.20
33	SOUTH NEWARK/LANCASTER, OH	UNATTENDED-D	69.00	12.00	
34	SOUTH POINT/PORTSMOUTH, OH	UNATTENDED-T	138.00	69.00	34.50
35		UNATTENDED-T	138.00	34.50	
36		UNATTENDED-T	35.00	12.00	
37	SOUTH TIFFIN		132.00	69.30	6.90
38	SOUTH TORONTO STEUBENVILLE, OH	UNATTENDED-T	138.00	69.00	12.00
39	SOUTH VAN WERT/LIMA, OH	UNATTENDED-D	68.80	13.09	
40		UNATTENDED-D	67.00	4.36	

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Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
1	1					1
50	1					2
15	1					3
5	1					4
75	1					5
50	2					6
35	1					7
675	1					8
8	1					9
1500	2	1				10
1	2					11
75	1					12
35	1					13
30	1					14
3		1				15
2	3					16
75	1					17
8	1	1				18
3	3					19
8	1					20
5						21
20	1					22
11	1					23
75	1					24
30	1					25
1	1					26
30	2					27
60	1					28
130	1					29
19	2					30
22	1					31
25	1					32
20	1					33
115	1					34
125	7	2				35
8	2					36
50	1					37
60	1					38
20	1					39
5	1					40

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Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	SOUTHEAST CANTON/CANTON, OH	UNATTENDED-T	345.00	138.00	34.50
2	SOUTHEAST LOGAN/LANCASTER, OH	UNATTENDED-D	69.00	12.00	
3	SOUTHSIDE LIMA	UNATTENDED-D	34.40	7.56	
4		UNATTENDED-D	34.40	4.36	
5	SOUTHWEST LIMA		339.00	137.50	13.15
6			339.00	137.50	13.80
7	STADIUM PARK		69.00	12.00	
8	STANLEY COURT/CANTON, OH	UNATTENDED-T	69.00	12.00	
9		UNATTENDED-T	69.00	23.00	4.00
10	STERLING/LIMA, OH	UNATTENDED-T	138.00	34.50	
11		UNATTENDED-T	138.00	34.50	11.00
12	STEUBENVILLE/STEUBENVILLE, OH	UNATTENDED-T	138.00	69.00	12.00
13	STONE ST/FOSTORIA, OH	UNATTENDED-D	71.80	7.50	
14		UNATTENDED-D	68.80	13.09	
15		UNATTENDED-D	67.00	4.36	
16	STONY HOLLOW/STEUBENVILLE, OH	UNATTENDED-D	69.00	12.00	
17	SUGARCREEK TERMINAL/CANTON, OH	UNATTENDED-D	138.00	12.00	
18	SUMMERFIELD/BELMONT, OH	UNATTENDED-T	138.00	69.00	6.90
19	SUMMERHILL/BELMONT, OH	UNATTENDED-D	69.00	12.00	
20	SUNNYSIDE/CANTON, OH	UNATTENDED-T	138.00	12.00	
21		UNATTENDED-T	138.00	23.00	
22		UNATTENDED-T	138.00	23.00	6.90
23		UNATTENDED-T	23.00	4.00	
24	SUNSET BOULEVARD/STEUBENVILLE, OH	UNATTENDED-D	69.00	12.00	
25	SWITZER/BELMONT, OH	UNATTENDED-T	138.00	69.00	12.00
26	TENTH & OFFNER ST/PORTSMOUTH, OH	UNATTENDED-D	34.50	12.00	
27	THIRD ST/CANTON, OH	UNATTENDED-D	23.00	4.00	
28		UNATTENDED-D	69.00	12.00	
29	TIDD 345KV/STEUBENVILLE, OH	UNATTENDED-T	345.00	138.00	12.00
30		UNATTENDED-T	34.50	4.00	
31		UNATTENDED-T	138.00	12.00	
32		UNATTENDED-T	69.00	12.00	
33	TIDD 69KV/STEUBENVILLE, OH	UNATTENDED-T	138.00	69.00	12.00
34		UNATTENDED-T	69.00	12.00	
35	TIFFIN CENTER/FOSTORIA, OH	UNATTENDED-T	135.40	69.50	13.09
36	TIFFIN TAP-OFF		67.00	13.09	
37			67.00	4.36	
38	TILTONSVILLE/BELMONT, OH	UNATTENDED-T	138.00	69.00	12.00
39		UNATTENDED-T	69.00	12.00	
40	TIMKEN/CANTON, OH	UNATTENDED-T	138.00	23.00	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
600	1					1
11	1					2
20	1					3
5	1					4
448	1					5
450	1					6
11	1					7
20	1					8
37	1					9
63	4					10
100	2	1				11
112	1					12
12	3	1				13
20	1					14
5	1					15
11	1					16
20	1					17
25	1					18
20	1					19
20	1					20
52	2					21
20	2					22
2	1					23
22	1					24
15	1					25
28	6	1				26
10	5	1				27
20	1					28
500	2	1				29
4	2					30
8		1				31
7		1				32
105	3					33
4	1					34
50	1					35
9	1					36
6						37
90	1					38
11	1					39
150	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1		UNATTENDED-T	138.00	23.00	12.00
2	TIMKEN MERCY	UNATTENDED-T	69.00	4.00	
3	TORONTO/STEUBENVILLE, OH	UNATTENDED-D	69.00	12.00	
4	TORREY		138.00	23.00	12.00
5			138.00	69.00	12.00
6			69.00	12.00	
7	UPPER SANDUSKY		71.80	12.99	
8			68.80	13.09	
9	VANWERT		68.80	4.36	
10			68.80	13.09	
11	WACO POLEV YARD		34.50	4.00	
12			23.00	12.00	
13			34.50	12.00	
14			69.00	12.00	
15			23.00	4.00	
16			69.00	34.50	12.00
17	WAGENHALS	UNATTENDED-T	138.00	69.00	23.00
18		UNATTENDED-T	138.00	23.00	12.00
19	WAKEFIELD	UNATTENDED-T	34.50	4.00	
20		UNATTENDED-T	138.00	34.50	12.00
21	WALNUT CREEK/WALNUT CREEK ,OH	UNATTENDED-D	34.50	12.00	
22	WAYVIEW/CANTON,OH	UNATTENDED-T	138.00	12.00	
23		UNATTENDED-T	138.00	69.00	12.00
24	WEST BELLAIRE/BELMONT,OH	UNATTENDED-T	138.00	69.00	12.00
25		UNATTENDED-T	345.00	138.00	12.00
26	WEST CAMBRIDGE/ZANESVILLE,OH	UNATTENDED-T	138.00	69.00	12.00
27			138.00	34.50	
28	WEST CANTON/CANTON,OH	UNATTENDED-T	138.00	34.50	
29		UNATTENDED-T	138.00	12.00	
30		UNATTENDED-T	138.00	69.00	12.00
31		UNATTENDED-T	69.00	34.50	
32	WEST COSHOCTON/COSHOCTON,OH	UNATTENDED-T	138.00	69.00	12.00
33	WEST DOVER/DOVER,OH	UNATTENDED-T	138.00	69.00	12.00
34		UNATTENEDED-T	69.00	34.50	
35	WEST END FOSTORIA/FOSTORIA,OH	UNATTENDED-T	71.73	4.33	
36		UNATTENDED-T	67.00	4.36	
37		UNATTENDED-T	135.40	69.50	13.09
38	WEST HEBRON/LANCASTER,OH	UNATTENDED-T	138.00	69.00	34.50
39		UNATTENDED-T	34.50	34.50	
40	WEST HICKSVILLE/LIMA,OH	UNATTENDED-D	68.80	13.09	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
60	3					1
11	2					2
20	1					3
92	6					4
90	1					5
9	1					6
2	1					7
20	1					8
6	1					9
20	1					10
2		3				11
19		3				12
8		3				13
33		7				14
9		1				15
35		1				16
213	2					17
60	3					18
1	1					19
13	1					20
11	1					21
20	1					22
90	1					23
115	1					24
400	1					25
90	1					26
30	1					27
20	1					28
20	1					29
130	1					30
20	1					31
50	1					32
50	1					33
30	1					34
4	1					35
6	1					36
75	1					37
75	1					38
25	1					39
11	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	WEST LANCASTER/LANCASTER,OH	UNATTENDED-T	138.00	69.00	12.00
2		UNATTENDED-T	138.00	69.00	7.19
3	WEST LIMA/LIMA,OH	UNATTENDED-T	135.40	35.00	
4	WEST LOUISVILLE/LOUISVILLE,OH	UNATTENDED-D	69.00	12.00	
5	WEST MELROSE/FOSTORIA,OH	UNATTENDED-T	34.40	13.09	
6	WEST MILLERSBURG/WOOSTER,OH	UNATTENDED-D	138.00	34.50	
7	WEST MILLERSPORT/LANCASTER,OH	UUNATTENDED-T	345.00	138.00	12.00
8	WEST MOUTON/LIMA,OH	UNATTENDED-T	135.40	69.50	13.09
9		UNATTENDED-T	23.90	4.33	
10	WEST MT VERNON/MT VERNON,OH	UNATTENDED-T	138.00	69.00	4.00
11	WEST NEW PHILADELPHIA/CANTON,OH	UNATTENDED-T	138.00	69.00	7.19
12		UNATTENDED-T	138.00	69.00	12.00
13		UNATTENDED-T	138.00	12.00	
14		UNATTENDED-T	138.00	34.50	4.00
15	WEST TRIWAY		138.00	12.00	
16	WEST VAN WERT/LIMA,OH	UNATTENDED-T	70.00	35.00	
17	WEST WOOSTER/WOOSTER,OH	UNATTENDED-D	69.00		20.00
18	WHIRLPOOL/FOSTORIA,OH	UNATTENDED-D	34.40	13.09	
19	WILLISTON AVE./FOSTORIA,OH	UNATTENDED-D	68.80	13.09	
20	WINTERSVILLE/STEUBENVILLE,OH	UNATTENDED-D	69.00	12.00	
21	WOODLAWN/LIMA,OH	UNATTENDED-D	135.60	13.09	
22	WOOSTER/WOOSTER,OH	UNATTENDED-T	23.00	4.00	
23		UNATTENDED-T	138.00	69.00	12.00
24		UNATTENDED	23.00	12.00	
25		UNATTENDED-T	138.00	23.00	
26	ZANESVILLE/ZANESVILLE,OH	UNATTENDED-T	138.00	23.00	
27		UNATTENDED-T	138.00	69.00	12.00
28		UNATTENDED-T	23.00	12.00	
29					
30					
31	STATIONS UNDER 10,000 KVA	UNATTENDED-T/D			
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
60	1					1
44	3					2
250	2					3
20	2					4
20	1					5
25	1					6
450	1					7
75	1					8
2	1					9
30	1					10
50		1				11
129	1					12
11	1					13
15	1					14
11	1					15
25	1					16
1						17
20	1					18
20	1					19
11	1					20
20	1					21
2	1					22
50	1					23
4	1					24
25	1					25
24		3				26
130	1					27
5	1					28
						29
						30
1276	251	1				31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-hour Meters (b)	LINE TRANSFORMERS Number (c)	Total capacity (in (MVa) (d)
1	Number at Beginning of Year	712,645	250,199	8,573
2	Additions During Year			
3	Purchases	79,256	6,889	427
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	79,256	6,889	427
6	Reductions During Year			
7	Retirements	77,102	5,560	255
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)	77,102	5,560	255
10	Number at End of Year (Lines 1 + 5 - 9)	714,799	251,528	8,745
11	In Stock	15,370	3,912	362
12	Locked Meters on Customers' Premises	24,663		
13	Inactive Transformers on System			
14	In Customers' Use	674,598	246,456	8,337
15	In Company's Use	168	1,160	46
16	TOTAL End of Year (Total 11 to 15. This should equal line 10)	714,799	251,528	8,745

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, Liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available. Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the costs of tall smokestacks, underground Lines, and landscaped substations. Explain such costs in a footnote.
3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.
4. Report all costs under the major classifications provided below and include, as a minimum, the items Listed-hereunder:

A. Air pollution control facilities:
(1) Scrubbers, precipitators, tall smokestacks, etc.
(2) Changes necessary to accommodate use of environmentally clean fuels such as Low ash or low sulfur fuels including storage and handling equipment
(3) Monitoring equipment
(4) Other.

B. Water pollution control facilities:
(1) Cooling towers, ponds, piping, pumps, etc.
(2) Waste water treatment equipment
(3) Sanitary waste disposal equipment
(4) Oil interceptors
(5) Sediment control facilities
(6) Monitoring equipment
(7) Other.

C. Solid waste disposal costs:
(1) Ash handling and disposal equipment
(2) Land
(3) Settling ponds
(4) Other.

D. Noise abatement equipment:
(1) Structures
(2) mufflers
(3) Sound proofing equipment
(4) Monitoring equipment
(5) Other.

E. Esthetic costs:
(1) Architectural costs
(2) Towers
(3) Underground lines
(4) Landscaping
(5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:
(1) Preparation of environmental reports
(2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
(3) Parks and related facilities
(4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
6. Report construction work in progress relating to environmental facilities at Line 9.

Line No.	Classification of Cost	CHANGES DURING YEAR			Balance at End of Year	Actual Cost
		Additions	Retirements	Adjustments		
	(a)	(b)	(c)	(d)	(e)	(f)
1	Air Pollution Control Facilities	33,743,765	2,068,304		487,315,617	487,315,617
2	Water Pollution Control Facilities	3,020,898	384,994		101,842,057	101,842,057
3	Solid Waste Disposal Costs	137,148	44,153		66,390,663	66,390,663
4	Noise Abatement Equipment				1,066,156	1,066,156
5	Esthetic Costs				595,026	595,026
6	Additional Plant Capacity	5,188,351			116,973,735	
7	Miscellaneous (Identify significant)					
8	TOTAL (Total of lines 1 thru 7)	42,090,162	2,497,451		774,183,254	657,209,519
9	Construction Work in Progress				14,758,448	14,758,448

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ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on Page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under Item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under Item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under Item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	22,279,519	26,244,812
2	Labor, Maint, Mtrls, & Supplies Cost Related to Env Fac & Programs	4,270,772	4,270,772
3	Fuel Related Costs		
4	Operation of Facilities	1,645,986	1,645,986
5	Fly Ash and Sulfur Sludge Removal	8,924,295	8,924,295
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs	6,712,191	
8	Taxes and Fees	183,174	183,174
9	Administrative and General	780,862	780,862
10	Other (Identify significant)		
11	TOTAL	44,796,799	42,049,901

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May 1, 2000

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Fiscal Division
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215-3793

Dear Gentlemen:

Pursuant to the February 17 and March 7, 2000 Entries in Case No. 00-264-AU-UNC, enclosed herewith please find a copy of the public versions of Columbus Southern Power Company's (CSP) and Ohio Power Company's (OPCo) Federal Energy Regulatory Commission (FERC) Form 1 for 1999. As in the case of the public versions on file with the FERC, information that is confidential, proprietary, competitively sensitive and/or a trade secret (hereinafter referred to as "Confidential Information") has been redacted from these public versions. In particular, the following Confidential Information has been redacted from these public versions:

- Pages 310-311 Sales for Resale (Account 447)
- Pages 326-327 Purchased Power (Account 555)
- Pages 402-403 Steam-Electric Generating Plant Statistics (Large Plants)
- Pages 406-407 Hydroelectric Generating Plant Statistics (Large Plants) - OPCo only

With this letter, CSP and OPCo are providing the pages of their individual FERC Form 1 that contains Confidential Information under seal in a separate envelope marked to the Fiscal Division's attention. These pages are being provided under the condition that they be preliminarily treated as Confidential Information, and thus exempt from public disclosure, and that the Confidential Information be handled under the Commission's traditional safeguards for Confidential Information.

CSP or OPCo or both will then seek a Commission order protecting the Confidential Information.

Acceptance of this transmittal signifies that the Fiscal Division agrees to the procedures outlined herein and will treat the nonpublic portions of CSP's and OPCo's FERC Form 1 as Confidential Information exempt from public disclosure and will notify me if anyone requests access to or a copy of that Confidential Information. Any questions regarding this matter may be directed to me at (614) 223-1606.

Very truly yours,

Marvin I. Resnik
Counsel for Columbus Southern Power Company
and Ohio Power Company

MIR:mjl

Enclosures

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

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1	OHIO EDISON (217)	RQ	OPCO 25			
2	OHIO EDISON (244)	RQ				
3	ARCADIA, VILLAGE OF	RQ	MRS		.82	.738
4	BLOOMDALE, VILLAGE OF	RQ	MRS		.937	.764
5	BRYAN, VILLAGE OF	RQ	MRS	33.974	40.917	34.159
6	CAREY, VILLAGE OF	RQ	MRS		14.981	13.945
7	CLYDE, VILLAGE OF	RQ	MRS	22.669	24.319	23.100
8	CYGNET, VILLAGE OF	RQ	MRS		.626	.486
9	DESHLER, VILLAGE OF	RQ	MRS	4.307	4.202	3.558
10	GREENWICH, VILLAGE OF	RQ	MRS		2.880	2.625
11	OHIO CITY, VILLAGE OF	RQ	MRS		1.535	1.395
12	PLYMOUTH, VILLAGE OF	RQ	MRS		1.949	1.762
13	REPUBLIC, VILLAGE OF	RQ	MRS		6.06	5.18
14	ST. CLAIRSVILLE, VILLAGE OF	RQ	MRS		8.932	8.061
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

CONFIDENTIAL

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1	SHILOH, VILLAGE OF	RQ	MRS		.704	.633
2	SYCAMORE, VILLAGE OF	RQ	MRS		2.246	2.140
3	WAPAKONETA, VILLAGE OF	RQ	MRS		27.654	26.544
4	WHARTON, VILLAGE OF	RQ	MRS		.722	.546
5	CITY OF RADFORD	LF				
6	WEST VIRGINIA POWER	LF				
7						
8	CAROLINA P&L	LU	APCO 24			
9	NORTH CAROLINA ELECTRIC	LF				
10	VIRGINIA POWER	LU				
11						
12	AMERICAN MUNICIPALPOWER-OHIO	LF				
13	CEVELAND PUBLIC POWER	LF				
14	OMEG	LF				
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

CONFIDENTIAL

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1	SIGECO/HOOSIER	IF				
2	STURGIS	IF				
3						
4	AEP SYSTEM POWER POOL	OS	Note 1			
5	AES POWER, INC.	OS	Note 1			
6	ALLEGHENY POWER SYSTEM	OS	OPCO 73			
7	AMEREN POWER SYSTEM	OS	IMPCO 67			
8	AMERICAN MUNICIPAL POWER-OHIO	OS	Note 1			
9	AQUENERGY SYSTEM	OS	Note 1			
10	AQUILA ENERGY MARKETING CORP.	OS	Note 1			
11	ASSOCIATED ELECTRIC COOP	OS	Note 1			
12	ATLANTIC ELECTRIC	OS	Note 1			
13	AVISTA ENERGY INC	OS	Note 1			
14	AYP ENERGY	OS	Note 1			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

CONFIDENTIAL

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1	BALTMORE GAS & ELECTRIC	OS	Note 1			
2	BUCKEYE	OS	Note 1			
3	CALPINE POWER SERVICE COMPANY	OS	Note 1			
4	CAROLINA P&L	OS	APCO 24			
5	CENTRAL ILL LIGHT	OS	Note 1			
6	CINERGY POWER MARKETING AND	OS	OPCO 21			
7	CITIZENS-LEHMAN PWR SALES	OS	Note 1			
8	CITY OF HOLLAND	OS	Note 1			
9	CITY OF RADFORD	LF	Note 1			
10	CLECO CORPORATION	OS	Note 1			
11	CEVELAND PUBLIC POWER	OS	Note 1			
12	CMS MARKETING SERVICES AND	OS	Note 1			
13	CNG ENERGY SERV CORP.	OS	Note 1			
14	COLUMBIA POWER MKTG	OS	Note 1			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

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1	COMMONWEALTH ED	OS	IMPCO 20			
2	CONAGRA ENERGY SERVICES, INC.	OS	Note 1			
3	CONSTELLATION POWER SOURC	OS	Note 1			
4	CONSUMERS ENERGY TRADERS	OS	Note 1			
5	CORAL POWER L.L.C.	OS	Note 1			
6	DAYTON P&L	OS	OPCO 36			
7	DELMARVA POWER & LIGHT	OS	Note 1			
8	DETROIT EDISON	OS	Note 1			
9	DOVER	OS	Note 1			
10	DTE TRADING	OS	Note 1			
11	DUKE ENERGY TRADING AND MARKETING	OS	Note 1			
12	DUKE	OS	APCO 18			
13	DUPONT POWER MARKETING, INC.	OS	Note 1			
14	DUQUESNE LIGHT	OS	OPCO 33			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

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1	EAST KENTUCKY RURAL ELECTRIC COOP	OS	Note 1			
2	EDISON MISSION MARKETING & TRADING	OS	Note 1			
3	EL PASO POWER SERVICES COMPANY	OS	Note 1			
4	ELECTRIC CLEARINGHOUSE INC.	OS	Note 1			
5	ENERZ CORPORATION	OS	Note 1			
6	ENGAGE ENERGY	OS	Note 1			
7	ENRON PWR MKT	OS	Note 1			
8	ENSERCH ENERGY SERVICES	OS	Note 1			
9	ENTERGY POWER MKTG	OS	Note 1			
10	ENTERGY SERVICES	OS	Note 1			
11	EQUITABLE POWER SERVICES COMPANY	OS	Note 1			
12	EXELON ENERGY	OS	Note 1			
13	FIRST ENERGY	OS	OPCO 31			
14	FIRST ENERGY TRADING AND PWR MKT	OS	Note 1			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

CONFIDENTIAL

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than powe exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
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3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
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LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	FLORIDA POWER & LIGHT	OS	Note 1			
2	FLORIDA POWER CORPORATION	OS	Note 1			
3	FPL ENERGY POWER MARKETING	OS	Note 1			
4	GENERAL PUBLIC UTILITIES	OS	Note 1			
5	GPU ADVANCE RESOURCES, INC.	OS	Note 1			
6	GRIFFIN ENERGY MARKETING	OS	Note 1			
7	HOUSTON LIGHTING & POWER	OS	Note 1			
8	HQ ENERGY SERVICES US INC	OS	Note 1			
9	IDAHO POWER COMPANY	OS	Note 1			
10	ILLINOIS POWER	OS	IMPCO 23			
11	ILLNOVA POWER MARKETING	OS	Note 1			
12	INDIANAPOLIS MUNICIPAL POWER	OS	IMPCO 74			
13	INDIANAPOLIS P&L	OS	IMPCO 21			
14	KENTUCKY UTIL.	OS	OPCO 22			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

CONFIDENTIAL

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1	KOCH POWER SERV	OS	Note 1			
2	LG&E ENERGY TRANSMISSION CONTROL	OS	Note 1			
3	LG&E UTILITIES POWER SALES	OS	Note 1			
4	LG&E PWR MKT	OS	Note 1			
5	LOWER COLORADO RIVER AUTHORITY	OS	Note 1			
6	LTV ILLINOIS	OS	Note 1			
7	MERCHANT ENERGY GROUP OF THE	OS	Note 1			
8	MERRILL LYNCH CAPITAL SERVICES	OS	Note 1			
9	MICHIGAN ELECTRIC COORDINATED	OS	IMPCO 68			
10	MICH PUB PWR AGENCY	OS	Note 1			
11	MID AMERICAN ENERGY COMPANY	OS	Note 1			
12	MIECO	OS	Note 1			
13	MISSOURI PUBLIC SERVICE	OS	Note 1			
14	MORGAN STANLEY GROUP	OS	Note 1			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

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1	MPEX - MINNESOTA POWER ENERGY	OS	Note 1			
2	NEPOO ISO NEW ENGLAND	OS	Note 1			
3	NEW ENERY VENTURES, L.L.C.	OS	Note 1			
4	NEW YORK ISO	OS	Note 1			
5	NEW YORK POWER AUTHORITY	OS	Note 1			
6	NGE GENERATION INC	OS	Note 1			
7	NIAGARA MOHAWK ENERGY MARKETING	OS	Note 1			
8	NIAGARA MOHAWK POWER COR	OS	Note 1			
9	NORTH CAROLINA ELECTRIC	OS	Note 1			
10	NORTHEAST UTILITIES	OS	Note 1			
11	NORTHERN INDIANA PUBLIC SERVECE	OS	Note 1			
12	NORTHERN STATES POWER	OS	Note 1			
13	NUI	OS	Note 1			
14	OGE ENERGY RESOURCES INC	OS	Note 1			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

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1	OGELTHORPE POWER CORP	OS	Note 1			
2	OHIO EDISON	OS	Note 1			
3	OHIO VALLEY ELECTRIC COMPANY	OS	APCO 22			
4	OKLAHOMA GAS & ELECTRIC COM	OS	Note 1			
5	OMEG	OS	Note 1			
6	ONEOK POWER MARKETING	OS	Note 1			
7	ONTARIO HYDRO	OS	Note 1			
8	OPPD	OS	Note 1			
9	ORRVILLE	OS	OCPO 74			
10	PACIFIC GAS & ELECTRIC CO.	OS	Note 1			
11	PACIFICORP POWER MARKETING	OS	Note 1			
12	PANCANADIAN ENERGY SERVICES, INC.	OS	Note 1			
13	PECO ENERGY, INC	OS	Note 1			
14	PENNSYLVANIA P&L	OS	Note 1			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

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1	PENNSYLVANIA\NEW JERSEY\MA	OS	Note 1			
2	PG&E ENERGY TRADING - POWER, L.P.	OS	Note 1			
3	PHIBRO, INC	OS	Note 1			
4	PUBLIC SERVICE ELECTRIC & GAS	OS	Note 1			
5	POTOMAC ELECTRIC POWER CO	OS	Note 1			
6	PP&L ENERGYPLUS CO.	OS	Note 1			
7	PROLIANCE ENERGY	OS	Note 1			
8	PUBLIC SERVICE COMPANY OF COLOR	OS	Note 1			
9	PUBLIC SERVICE COMPANY OF INDIANA	OS	IMPCO 24			
10	RAINBOW ENERGY MARKETING	OS	Note 1			
11	RELIANT ENERGY SERVICES, INC.	OS	Note 1			
12	RICHMOND POWER & LIGHT	OS	Note 1			
13	ROCHESTER ELECTRIC & GAS	OS	Note 1			
14	SCANA ENERGY MARKETING	OS	Note 1			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

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2	PG&E ENERGY TRADING - POWER, L.P.	OS	Note 1			
3	PHIBRO, INC	OS	Note 1			
4	PUBLIC SERVICE ELECTRIC & GAS	OS	Note 1			
5	POTOMAC ELECTRIC POWER CO	OS	Note 1			
6	PP&L ENERGYPLUS CO.	OS	Note 1			
7	PROLIANCE ENERGY	OS	Note 1			
8	PUBLIC SERVICE COMPANY OF COLOR	OS	Note 1			
9	PUBLIC SERVICE COMPANY OF INDIANA	OS	IMPCO 24			
10	RAINBOW ENERGY MARKETING	OS	Note 1			
11	RELIANT ENERGY SERVICES, INC.	OS	Note 1			
12	RICHMOND POWER & LIGHT	OS	Note 1			
13	ROCHESTER ELECTRIC & GAS	OS	Note 1			
14	SCANA ENERGY MARKETING	OS	Note 1			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
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1	SEMPRA ENERGY TRADING	OS	Note 1			
2	SHELBY	OS	Note 1			
3	SIGECO/HOOSIER	OS	Note 1			
4	SITHNE POWER MARKETING	OS	Note 1			
5	SONAT POWER MARKETING	OS	Note 1			
6	SOUTH CAROLINA ELECTRIC & GAS	OS	Note 1			
7	SOUTH JERSEY ENERGY	OS	Note 1			
8	SOUTHERN COMPANY ENERGY	OS	Note 1			
9	SOUTHERN COMPANY SERVICES	OS	Note 1			
10	SOUTHERN ELECTRIC INTERNATIONAL,	OS	Note 1			
11	SOUTHERN INDIANA GAS & ELECTRIC	OS	Note 1			
12	STATOIL ENERGY TRADING INC	OS	Note 1			
13	STRATEGIC ENERGY, LTD.	OS	Note 1			
14	ST. MARYS	OS	Note 1			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

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1	STURGIS	OS	Note 1			
2	TENASKA POWER SERVICES	OS	Note 1			
3	TVA	OS	APCO 52			
4	TEXAS-NEW MEXICO POWER CO	OS	Note 1			
5	THE ENERGY AUTHORITY	OS	Note 1			
6	TRACTEBEL ENERGY MARKETING	OS	Note 1			
7	TRACTEBEL ENERGY MARKETING U.S.	OS	Note 1			
8	TXU	OS	Note 1			
9	UTILICORP UNITED, INC.	OS	Note 1			
10	VIRGINIA POWER	OS	APCO 16			
11	VITOL GAS & ELECTRIC, LLC	OS	Note 1			
12	WABASH VALLEY	OS	IMPCO 76			
13	WEST PENN POWER DBA ALLEGHENY	OS	Note 1			
14	WEST VIRGINIA POWER	OS	Note 1			
	Subtotal RQ			0	0	0
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2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	WESTERN RESOURCES GENERATION	OS	Note 1			
2	WHEELING POWER COMPANY	OS	Note 1			
3	WILLIAMS ENERGY SERVICES CO.	OS	Note 1			
4	WISCONSIN ELECTRIC POWER	OS	Note 1			
5	WISCONSIN POWER & LIGHT COMPANY	OS	Note 1			
6	WISCONSIN PUBLIC POWER	OS	Note 1			
7	WPS ENERGY SERVICES INC	OS	Note 1			
8	WVP	OS	Note 1			
9	BUCKEYE	OS	Note 3			
10	VIRGINIA POWER	OS	Note 3			
11	WABASH VALLEY	OS	Note 3			
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

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SALES FOR RESALE (Account 447) (Continued)

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AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
265	3,166	10,911		14,077	1
5,432	133,430	115,142		248,572	2
-31	-338	-11,631		-11,969	3
-48	-532	-12,298		-12,830	4
74,291	925,102	770,283		1,695,385	5
-183	-1,498	-244,813		-246,311	6
50,978	550,193	513,435		1,063,628	7
-28	-314	-8,244		-8,558	8
21,924	339,809	325,498		665,307	9
34	1,194	-43,581		-42,387	10
-61	-665	-19,874		-20,539	11
-91	1,290	-30,866		-29,576	12
-35	599	-8,245		-7,646	13
-286	-2,381	-120,353		-122,734	14
151,526	1,944,603	746,049	0	2,690,652	
18,718,340	18,195,396	530,056,992	21,192,868	569,445,256	
18,869,866	**20,139,999**	**530,803,041**	**21,192,868**	**572,135,908**	

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SALES FOR RESALE (Account 447) (Continued)

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10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
-85	-752	-13,852		-13,100	1
-54	-601	-34,689		-35,290	2
-524	-4,369	-431,529		-435,898	3
-22	-234	-9,245		-9,479	4
108,308		3,240,593		3,240,593	5
117,562	596,328	2,949,821		3,546,149	6
					7
	1,913,764			1,913,764	8
467,160	4,674,469	7,522,875		12,197,344	9
52,812	4,245,582	1,584,491		5,830,073	10
					11
128,670	389,562	3,512,063		3,901,625	12
95,854	1,720,552	2,024,430		3,744,982	13
170,940	1,870,676	2,972,737		4,843,413	14
151,526	1,944,603	746,049	0	2,690,652	
18,718,340	18,195,396	530,056,992	21,192,868	569,445,256	
18,869,866	**20,139,999**	**530,803,041**	**21,192,868**	**572,135,908**	

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SALES FOR RESALE (Account 447) (Continued)

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10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
72,499		2,052,828		2,052,828	1
20,309	349,324	334,383		683,707	2
					3
11,056,281		337,699,200		337,699,200	4
62,544		778,532		778,532	5
166,457	6,013	3,810,850	294,034	4,110,897	6
45,815		900,694	699,677	1,600,371	7
37,940	169,766	538,458		708,224	8
-347,493		-7,844,444	391,687	-7,452,757	9
598,600	506	12,632,128		12,632,634	10
39,835		729,246		729,246	11
-9,834		-219,587		-219,587	12
-219,678		-9,617,518		-9,617,518	13
-75,178		-969,598		-969,598	14
151,526	1,944,603	746,049	0	2,690,652	
18,718,340	18,195,396	530,056,992	21,192,868	569,445,256	
18,869,866	**20,139,999**	**530,803,041**	**21,192,868**	**572,135,908**	

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SALES FOR RESALE (Account 447) (Continued)

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MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
21,035		752,516		752,516	1
968,922		21,154,146	225,559	21,379,705	2
		-57		-57	3
98,523	226	3,175,990	188,862	3,365,078	4
7		181		181	5
631,637	22,099	24,689,749		24,711,848	6
-133,299	720	-3,601,033		-3,600,313	7
20,413	9	288,006		288,015	8
		-390,745		-390,745	9
-80,080		-2,717,311		-2,717,311	10
		-485,787		-485,787	11
-40,976		1,372,756		1,372,756	12
-22,724		-599,039		-599,039	13
38,963	5,731	689,110		694,841	14
151,526	1,944,603	746,049	0	2,690,652	
18,718,340	18,195,396	530,056,992	21,192,868	569,445,256	
18,869,866	**20,139,999**	**530,803,041**	**21,192,868**	**572,135,908**	

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MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
55,271	3,944	5,805,920	59,269	5,869,133	1
51,254		2,200,593		2,200,593	2
264,477	5,073	9,099,079		9,094,006	3
			205,423	205,423	4
136,446		4,430,222		4,430,222	5
31,612	2,794	1,008,225	207,941	1,218,960	6
87,280		2,679,632		2,679,632	7
1,961		908,162		908,162	8
20			400,463	400,463	9
194,787	246	3,057,579		3,057,825	10
18,861	318	666,988		667,306	11
75,334		2,561,430	1,879,392	4,440,822	12
8,716		253,617		253,617	13
48,492	10,174	3,119,783	40,261	3,170,218	14
151,526	1,944,603	746,049	0	2,690,652	
18,718,340	18,195,396	530,056,992	21,192,868	569,445,256	
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MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
8,622		257,901	1,184,596	1,442,497	1
166,727		8,913,314		8,913,314	2
139,576		8,417,837		8,417,837	3
185,718	657	2,759,403		2,758,746	4
63,297		1,038,062		1,038,062	5
18,498		1,844,477		1,844,477	6
410,190	13,310	13,469,325		13,456,015	7
9,735	4,932	280,459		275,527	8
30,776	1,786	3,142,394		3,140,608	9
165,204		6,345,984		6,345,984	10
		4,414		4,414	11
337,561		10,691,730		10,691,730	12
230,759	15	5,707,255	31,042	5,738,312	13
99,556		3,190,441		3,190,441	14
151,526	1,944,603	746,049	0	2,690,652	
18,718,340	18,195,396	530,056,992	21,192,868	569,445,256	
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4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
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10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
41,424		1,301,879		1,301,879	1
-6,906		-101,130		-101,130	2
1,621		73,787		73,787	3
284,024		8,397,817		8,397,817	4
44,679		1,738,099		1,738,099	5
21,741	628	595,448		596,076	6
		-67		-67	7
-234		-7,704		-7,704	8
		-145		-145	9
40,047	215	3,371,460	97,992	3,469,667	10
-3,435		-266,372		-266,372	11
94,525	467,931	2,616,773	1,744,792	4,829,496	12
25,643	728,245	1,102,135	567,080	2,397,460	13
			154,713	154,713	14
151,526	1,944,603	746,049	0	2,690,652	
18,718,340	18,195,396	530,056,992	21,192,868	569,445,256	
18,869,866	**20,139,999**	**530,803,041**	**21,192,868**	**572,135,908**	

CONFIDENTIAL

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

SALES FOR RESALE (Account 447) (Continued)

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7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
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10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
-98,225	442,715	-4,770,377		-4,327,662	1
31,468		2,805,974	3,748,175	6,554,149	2
23,169	3	993,263		993,266	3
-17,350	1,385	-2,339,971		-2,338,586	4
		-2		-2	5
8,614	8,128	193,195		201,323	6
-7,275		-381,881		-381,881	7
9,106		234,014		234,014	8
408,708	199,124	11,689,334		11,888,458	9
34,547	2,905	578,674		581,579	10
-6,954		-122,593		-122,593	11
		-3	700,634	700,631	12
-429		10,107		10,107	13
18,796	1,282	2,196,887		2,198,169	14
151,526	1,944,603	746,049	0	2,690,652	
18,718,340	18,195,396	530,056,992	21,192,868	569,445,256	
18,869,866	**20,139,999**	**530,803,041**	**21,192,868**	**572,135,908**	

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SALES FOR RESALE (Account 447) (Continued)

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MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
-232		-2,335		-2,335	1
-9,746		-213,181		-213,181	2
58,061		2,165,815		2,165,815	3
988		27,029		27,029	4
-224		-7,632		-7,632	5
133,633		3,399,423		3,399,423	6
3,136		50,060		50,060	7
-24,944		-1,403,240		-1,403,240	8
		-1,343,902		-1,343,902	9
-18,237		-592,544		-592,544	10
1,049	-2,997	-710,915	983,277	275,359	11
-2,332	-875	215,736		214,861	12
		-50		-50	13
-4,477		-166,415		-166,415	14
151,526	1,944,603	746,049	0	2,690,652	
18,718,340	18,195,396	530,056,992	21,192,868	569,445,256	
18,869,866	**20,139,999**	**530,803,041**	**21,192,868**	**572,135,908**	

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SALES FOR RESALE (Account 447) (Continued)

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MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
709		19,286		19,286	1
702,002		21,490,838		21,490,838	2
21,426		267,311		267,311	3
1,307		29,625		29,625	4
-169,857		-4,814,081	621,129	-4,192,952	5
4,513		204,596		204,596	6
-1,012		-5,455		-5,455	7
-2,690		-40,902		-40,902	8
12		-3,700	79,149	82,849	9
4,480		106,125		106,125	10
25,747		464,826		464,826	11
-8,489		-180,279		-180,279	12
-1,134,332	1,275	-30,565,799		-30,564,524	13
-368,634		-13,688,763		-13,688,763	14
151,526	1,944,603	746,049	0	2,690,652	
18,718,340	18,195,396	530,056,992	21,192,868	569,445,256	
18,869,866	**20,139,999**	**530,803,041**	**21,192,868**	**572,135,908**	

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SALES FOR RESALE (Account 447) (Continued)

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MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
175,704	23,202	3,535,168		3,558,370	1
98,667	12,946	-1,451,948		-1,439,002	2
-55,589	88,867	-1,824,537		-1,735,670	3
130,169		4,358,676		4,358,676	4
6,433		67,177		67,177	5
319,850		6,147,058		6,147,058	6
-23,721		-690,824		-690,824	7
1,304		33,212		33,212	8
507		48,557	1,743,824	1,792,381	9
2,959	-1	63,776		63,775	10
27,843		4,059,935		4,059,935	11
			849,208	849,208	12
-2,019		-62,565		-62,565	13
					14
151,526	1,944,603	746,049	0	2,690,652	
18,718,340	18,195,396	530,056,992	21,192,868	569,445,256	
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62,733		4,409		4,409	1
5					2
45		96,755		96,755	3
1,619		57,992		57,992	4
48,161	385	1,978,101		1,978,486	5
822		35,968		35,968	6
26,604		942,585		942,585	7
785,021	3,352	22,229,332		22,232,684	8
49,982		3,181,871		3,181,871	9
55,109		632,454		632,454	10
23		26,364		26,364	11
99,762		3,854,958		3,854,958	12
74,986	13,943	450,109		464,052	13
			172,768	172,768	14
151,526	1,944,603	746,049	0	2,690,652	
18,718,340	18,195,396	530,056,992	21,192,868	569,445,256	
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967		29,708	30	29,738	1
-183		-14,912		-14,912	2
180,599	14,669	5,033,677	253,680	5,302,026	3
		-2		-2	4
-3,936		-226,331		-226,331	5
229,341		5,791,140		5,791,140	6
207		19,437		19,437	7
576		8,531	1,318	9,849	8
-4,432		-85,096		-85,096	9
-57,993	160	-9,009,913	789,641	-8,220,112	10
-48,189		-2,969,306		-2,969,306	11
21,415	172,624	609,202	621,157	1,402,983	12
100,622	406	5,925,438		5,925,844	13
		-481,377		-481,377	14
151,526	1,944,603	746,049	0	2,690,652	
18,718,340	18,195,396	530,056,992	21,192,868	569,445,256	
18,869,866	**20,139,999**	**530,803,041**	**21,192,868**	**572,135,908**	

CONFIDENTIAL

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
5,221		1,331,373		1,331,373	1
2,011,138		50,390,677	577,655	50,968,332	2
-174,820	-272	-4,316,363		-4,316,091	3
5,684	37	86,716		86,753	4
-436		-7,738		-7,738	5
-441		-12,124		-12,124	6
-216		-4,532		-4,532	7
					8
			-86	-86	9
			530,483	530,483	10
181,342			1,148,043	1,148,043	11
					12
					13
					14
151,526	1,944,603	746,049	0	2,690,652	
18,718,340	18,195,396	530,056,992	21,192,868	569,445,256	
18,869,866	**20,139,999**	**530,803,041**	**21,192,868**	**572,135,908**	

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FOOTNOTE DATA

Schedule Page: 310.2 Line No.: 4 Column: c

Aep Power Sales Tariff, Aep companies Ferc Electric tariff Original Volume 2.

Schedule Page: 310.2 Line No.: 6 Column: a

Represents Transmission and Ancillary charges associated with Acconut 447.

This footnote pertains to all Listings with an amount in the "Other Charges" column except for Buckeye Power, Virginia Power, Wabash Valley, on page 310.13.

Schedule Page: 310.13 Line No.: 9 Column: a

Represents Coal Conversion services and related transmission and ancillary charges (line 9-11).

CONFIDENTIAL

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	INDIANAPOLIS POWER & LIGHT	IF	IMPCO 21			
2	AEP SYSTEM POWER POOL	OS	APCO 20			
3	AES POWER, INC.	OS	(3)			
4	ALLEGHENY POWER GM	OS	(3)			
5	ALLEGHANY POWER SYSTEM	OS	(3)			
6	AMEREN CORPORATION	OS	IMPCO 67			
7	AMEREN SERVICES COMPANY	OS	3)			
8	AMERICAN MUNICIPAL POWER	OS	OPCO 74			
9	AQUENERGY SYSTEMS	OS	APCO 125			
10	AQUILA	OS	(3)			
11	ASSOCIATED ELECTRIC COOP, INC	OS	(3)			
12	AVISTA ENERGY INC.	OS	(3)			
13	AYP ENERGY INC	OS	(3)			
14	CARGRILL-ALLIANT, LLC	OS	(3)			
	Total					

CONFIDENTIAL

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
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IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
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LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	CAROLINA POWER & LIGHT	OS	APCO 24			
2	CINERGY CORPORATION	OS	OPCO 21			
3	CINERGY POWER MKTG & TRADING	OS	(3)			
4	CITIZENS LEHMAN POWER SALES	OS	(3)			
5	CITY OF DOVER	OS	OPCO 74			
6	CITY OF ORVILLE	OS	OPCO 74			
7	CITY OF SHELBY	OS	OPCO 74			
8	CITY OF ST. MARY'S	OS	OPCO 74			
9	CITY OF STURGIS	OS	(3)			
10	CMS MARKETING	OS	(3)			
11	CNG ENERGY SERVICES	OS	(3)			
12	COLUMBIA POWER MARKETING	OS	(3)			
13	COMMONWEALTH EDISON CO	OS	IMPCO 20			
14	CONOCO POWER MARKETING	OS	(3)			
	Total					

CONFIDENTIAL

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
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LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

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LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	CONSTELLATION POWER SOURCE	OS	(3)			
2	CORAL POWER	OS	(3)			
3	DAYTON POWER & LIGHT	OS	OPCO 36			
4	DELMARVA POWER & LIGHT	OS	(3)			
5	DP&L POWER SERVICES	OS	(3)			
6	DTE ENERGY TRADING, INC	OS	(3)			
7	DUKE POWER CO	OS	APCO 18			
8	DUQUESNE	OS	OPCO 33			
9	DUQUESNE LIGHT CO POWER MKTG	OS	(3)			
10	DYNEGY POWER MARKETING, INC.	OS	(3)			
11	EAST KENTUCKY POWER COOP	OS	KPCO 14			
12	EAST KY POWER CO-OP POWER MKTG	OS	(3)			
13	EDISON MISSION MKTG & TRADING	OS	(3)			
14	ELKEM METALS CO	OS	PENDING			
	Total					

CONFIDENTIAL

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
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1	ELPASO POWER SERVICES CO	OS	(3)			
2	ENGAGE ENERGY	OS	(3)			
3	ENRON POWER MARKETING, INC	OS	(3)			
4	ENSERCH ENERGY SERVICES	OS	(3)			
5	ENTERGY	OS	(3)			
6	ENTERGY POWER MARKETING CORP	OS	(3)			
7	FIRST ENERGY	OS	OPCO 31			
8	FIRST ENERGY TRADING AND POWER	OS	(3)			
9	FIRST ENERGY WHOLESALE PWR MKT	OS	(3)			
10	FLORIDA POWER & LIGHT	OS	(3)			
11	FPL ENERGY POWER MARKETING, INC	OS	(3)			
12	ILLINOIS POWER CO	OS	IMPCO 23			
13	ILLINOVA POWER MARKETING INC	OS	(3)			
14	INDIANA MUNICIPAL POWER AUTHORITY	OS	(3)			
	Total					

CONFIDENTIAL

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

PURCHASED POWER (Account 555)
(Including power exchanges)

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1	INDIANAPOLIS POWER & LIGHT	OS	IMPCO 21			
2	KOCH	OS	(3)			
3	LGE POWER MARKETING INC	OS	(3)			
4	LG&E UTILITIES POWER SALES	OS	(3)			
5	LOUIS DREYFUS ELECTRIC POWER	OS	(3)			
6	LOUISVILLE GAS & ELECTRIC	OS	IMPCO 70			
7	MERCHANT ENERGY GROUP OF THE	OS	(3)			
8	MI ELECT COORD SYST-JOINT MER	OS	(3)			
9	MI ELECT COORD SYST-JOING MER	SF				
10	MICHIGAN ELECTRIC COORDINATED	OS	IMPCO 68			
11	MICHIGAN PUBLIC POWER AGENCY	OS	(3)			
12	MID AMERICAN ENERGY COMPANY	OS	(3)			
13	MID AMERICAN ENERGY COMPANY	SF				
14	MINNESOTA POWER ENERGYEXCH	OS	(3)			
	Total					

CONFIDENTIAL

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

PURCHASED POWER (Account 555)
(Including power exchanges)

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1	MINNESOTA POWER ENERGYEXCH	SF				
2	MISSOURI PUBLIC SERVICE	OS	(3)			
3	MISSOURI PUBLIC SERVICE PWR MKT	OS	(3)			
4	MORGAN STANLEY	OS	(3)			
5	NC ELECTRIC MEMBERSHIP CORP.	OS	(3)			
6	NIAGARA MOHAWK ENERGY MKT, INC	OS	(3)			
7	NIPSCO ENERGY MANAGEMENT	OS	(3)			
8	NO CAROLINA MUNI PWR AGENCY #1	OS	(3)			
9	NORAM ENERGY SERVICES	OS	(3)			
10	NORTHERN INDIANA PUB SERV CO	OS	IMPCO 22			
11	NORTHERN STATES POWER	OS	(3)			
12	NORTHWEST FUEL DEVELOPMENT	OS	(3)			
13	OHIO EDISON	OS	OPCO 25			
14	OHIO VALLEY ELECTRIC CORP	OS	APCO 22			
	Total					

CONFIDENTIAL

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

PURCHASED POWER (Account 555)
(Including power exchanges)

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IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	OKLAHOMA GAS & ELECTRIC CO	OS	(3)			
2	OMAHA PPD ENERGY MKTG	OS	(3)			
3	ORMET	OS	(3)			
4	OVEC POWER SCHEDULING	OS	(3)			
5	PACIFICORP	OS	(3)			
6	PACIFICORP POWER MARKETING	OS	(3)			
7	PENNSYLVANIA POWER & LIGHT	OS	(3)			
8	PENNSYLVANIA POWER & LIGHT	SF				
9	PENN/NEW JERSEY/MARYLAND POOL	OS	(3)			
10	PG&E ENERGY TRADING	OS	(3)			
11	PHILADELPHIA ELECTRIC CO	OS	(3)			
12	PJM - DIRECT SALES	OS	(3)			
13	POTOMAC ELECTRIC POWER CO	OS	(3)			
14	PPG INDUSTRIES	OS	(3)			
	Total					

CONFIDENTIAL

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	PUBLIC SERVICE ELECTRIC & GAS	OS	(3)			
2	RAINBOW ENERGY MARKETING	OS	(3)			
3	SCANA ENERGY MARKETING INC	OS	(3)			
4	SEMPRA ENERGY TRADING	OS	(3)			
5	SONAT POWER MARKETING	OS	(3)			
6	SOUTH CAROLINA ELECTRIC & GAS	OS	(3)			
7	SOUTHERN COMPANY SERVICES	OS	(3)			
8	SOUTHERN ENERGY TRADING & MKT	OS	(3)			
9	SOUTHERN ILLINOIS POWER COOP	OS	(3)			
10	SOUTHERN INDIANA GAS & ELECTRIC	OS	(3)			
11	STATOIL ENERGY TRADING, INC	OS	(3)			
12	STRATEGIC ENERGY, LTD	OS	(3)			
13	TENASKA POWER SERVICES COMPANY	OS	(3)			
14	TENNESSEE VALLEY AUTHORITY	OS	APCO 52			
	Total					

CONFIDENTIAL

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	TENNESSEE VALLEY AUTHORITY	SF				
2	THE ENERGY AUTHORITY	OS	(3)			
3	TRACTEBEL ENERGY MARKETING	OS	(3)			
4	TRANSALTA ENERGY MARKETING US	OS	(3)			
5	TVA BULK POWER TRADING	OS	(3)			
6	UTILICORP UNITED, INC	OS	(3)			
7	VIRGINIA ELECTRIC & POWER	OS	APCO 16			
8	VIRGINIA POWER MARKETING	OS	(3)			
9	VITOL GAS & ELECTRIC	OS	(3)			
10	WABASH VALLEY DUMP POWER	OS	IMPCO 76			
11	WABASH VALLEY POWER ASSN, INC	OS	(3)			
12	WESTERN RESOURCES GENERATION	OS	(3)			
13	WILLIAMS ENERGY SERVICES	OS	(3)			
14	WISCONSIN ELECTRIC POWER CO	OS	(3)			
	Total					

CONFIDENTIAL

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	WISCONSIN PUBLIC POWER, INC	OS	(3)			
2	LOOP REGULATION ENERGY					
3	UNKNOWN DIFFERENCES					
4	MISC ADJUSTMENTS TO MWH					
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

CONFIDENTIAL

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non- coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES MegaWatt Hours Received (h)	POWER EXCHANGES MegaWatt Hours Delivered (i)	COST/SETTLEMENT OF POWER Demand Charges ($) (j)	COST/SETTLEMENT OF POWER Energy Charges ($) (k)	COST/SETTLEMENT OF POWER Other Charges ($) (l)	COST/SETTLEMENT OF POWER Total (j+k+l) of Settlement ($) (m)	Line No.
**********				13,584		**********	1
**********				20,864,059		**********	2
**********				16,340		**********	3
**********				414,475		**********	4
**********	**********			1,991,073		**********	5
**********				241,185		**********	6
**********				918,950		**********	7
**********				31,162		**********	8
**********				8,287		**********	9
**********				332,829		**********	10
**********				270,395		**********	11
**********				282,717		**********	12
**********				661,756		**********	13
**********				477,213		**********	14
**********	**********	58,456		163,142,710		**********	

CONFIDENTIAL

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non- coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES MegaWatt Hours Received (h)	POWER EXCHANGES MegaWatt Hours Delivered (i)	COST/SETTLEMENT OF POWER Demand Charges ($) (j)	COST/SETTLEMENT OF POWER Energy Charges ($) (k)	COST/SETTLEMENT OF POWER Other Charges ($) (l)	COST/SETTLEMENT OF POWER Total (j+k+l) of Settlement ($) (m)	Line No.
**********				2,901,506		**********	1
**********	**********	36		374,249		**********	2
**********				285,729		**********	3
**********				135,479		**********	4
**********	**********	5,509					5
**********	**********	15,408					6
**********	**********	15,272					7
**********	**********	22,205					8
**********				362		**********	9
**********				310,587		**********	10
**********				961		**********	11
**********				315,334		**********	12
**********				5,231,758		**********	13
**********				12,520		**********	14
**********	**********	58,456		163,142,710		**********	

CONFIDENTIAL

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non- coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	COST/SETTLEMENT OF POWER Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	Line No.
**********				1,173,538		**********	1
**********				56,971		**********	2
**********	**********			171,330		**********	3
**********				7,221		**********	4
**********				377,437		**********	5
**********				1,105,219		**********	6
**********				8,806,590		**********	7
**********				55,540		**********	8
**********				509,905		**********	9
**********				1,082,644		**********	10
**********				119,922		**********	11
**********				151,852		**********	12
**********				634		**********	13
**********				67,598		**********	14
**********	**********	58,456		163,142,710		**********	

CONFIDENTIAL

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non- coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES MegaWatt Hours Received (h)	POWER EXCHANGES MegaWatt Hours Delivered (i)	COST/SETTLEMENT OF POWER Demand Charges ($) (j)	COST/SETTLEMENT OF POWER Energy Charges ($) (k)	COST/SETTLEMENT OF POWER Other Charges ($) (l)	COST/SETTLEMENT OF POWER Total (j+k+l) of Settlement ($) (m)	Line No.
**********				1,143,771		**********	1
**********				827,646		**********	2
**********				7,465,192		**********	3
**********				14,484		**********	4
**********				18,280		**********	5
**********				790,223		**********	6
**********				74,647		**********	7
**********				11,014		**********	8
**********				1,188,850		**********	9
**********				1,499,304		**********	10
**********				67,948		**********	11
**********		25		2,640,242		**********	12
**********				27,535		**********	13
**********				4,856		**********	14
**********	**********	58,456		163,142,710		**********	

CONFIDENTIAL

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non- coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES MegaWatt Hours Received (h)	POWER EXCHANGES MegaWatt Hours Delivered (i)	COST/SETTLEMENT OF POWER Demand Charges ($) (j)	COST/SETTLEMENT OF POWER Energy Charges ($) (k)	COST/SETTLEMENT OF POWER Other Charges ($) (l)	COST/SETTLEMENT OF POWER Total (j+k+l) of Settlement ($) (m)	Line No.
**********				4,355,705		**********	1
**********				505,195		**********	2
**********				397,689		**********	3
**********				1,861,792		**********	4
**********				531,121		**********	5
**********				1,988		**********	6
**********				7,876		**********	7
**********				968,156		**********	8
**********				2,849		**********	9
**********				359,088		**********	10
**********				43,438		**********	11
**********				63,066		**********	12
**********				82,796		**********	13
**********				144,999		**********	14
**********	**********	58,456		163,142,710		**********	

CONFIDENTIAL

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
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7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES MegaWatt Hours Received (h)	POWER EXCHANGES MegaWatt Hours Delivered (i)	COST/SETTLEMENT OF POWER Demand Charges ($) (j)	COST/SETTLEMENT OF POWER Energy Charges ($) (k)	COST/SETTLEMENT OF POWER Other Charges ($) (l)	COST/SETTLEMENT OF POWER Total (j+k+l) of Settlement ($) (m)	Line No.
**********				77,858		**********	1
**********				15,738		**********	2
**********				5,701		**********	3
**********				138,042		**********	4
**********				282,350		**********	5
**********				12,969		**********	6
**********				668,538		**********	7
**********				6,027		**********	8
**********				409,914		**********	9
**********				106,860		**********	10
**********				319,975		**********	11
**********				27,157		**********	12
**********	**********	1		21,490,838		**********	13
**********	**********			25,623,358		**********	14
**********	**********	58,456		163,142,710		**********	

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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	COST/SETTLEMENT OF POWER Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	Line No.
**********				27,451		**********	1
**********				2,752		**********	2
				715,182		**********	3
**********				735,121		**********	4
				4,618		**********	5
				4,618		**********	6
**********				153,341		**********	7
**********							8
**********				1,149		**********	9
**********				1,232,913		**********	10
**********				1,447,057		**********	11
**********				19,263,592		**********	12
**********				453,313		**********	13
**********				428,352		**********	14
**********	**********	58,456		163,142,710		**********	

CONFIDENTIAL

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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**********				13,508		**********	1
**********				83,714		**********	2
**********				123,189		**********	3
**********				17,809		**********	4
**********				289,830		**********	5
**********				351,126		**********	6
**********				372,596		**********	7
**********				1,542,506		**********	8
**********				7,135		**********	9
**********				35,052		**********	10
**********				63,991		**********	11
**********				104,960		**********	12
**********				4,472		**********	13
**********				1,793,529		**********	14
**********	**********	58,456		163,142,710		**********	

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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

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7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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MegaWatt Hours Purchased (g)	POWER EXCHANGES MegaWatt Hours Received (h)	POWER EXCHANGES MegaWatt Hours Delivered (i)	COST/SETTLEMENT OF POWER Demand Charges ($) (j)	COST/SETTLEMENT OF POWER Energy Charges ($) (k)	COST/SETTLEMENT OF POWER Other Charges ($) (l)	COST/SETTLEMENT OF POWER Total (j+k+l) of Settlement ($) (m)	Line No.
**********				844,998		**********	1
**********				365,700		**********	2
**********				1,284,711		**********	3
**********				10,853		**********	4
**********				2,301,074		**********	5
**********				565,854		**********	6
**********	**********			858,294		**********	7
**********				2,062,717		**********	8
**********				12,386		**********	9
**********				10,172		**********	10
**********				38,917		**********	11
**********				817,427		**********	12
**********				345,597		**********	13
**********				411,025		**********	14
**********	**********	58,456		163,142,710		**********	

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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

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7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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MegaWatt Hours Purchased (g)	POWER EXCHANGES MegaWatt Hours Received (h)	POWER EXCHANGES MegaWatt Hours Delivered (i)	COST/SETTLEMENT OF POWER Demand Charges ($) (j)	COST/SETTLEMENT OF POWER Energy Charges ($) (k)	COST/SETTLEMENT OF POWER Other Charges ($) (l)	COST/SETTLEMENT OF POWER Total (j+k+l) of Settlement ($) (m)	Line No.
**********				5,856		**********	1
**********				82,126		**********	2
				43,751		**********	3
**********							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
**********	**********	58,456		163,142,710		**********	

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FOOTNOTE DATA

Schedule Page: 326 Line No.: 1 Column: a

THE RESPONDENT, INDIANA MICHIGAN POWER COMPANY, OHIO POWER COMPANY, KENTUCKY POWER COMPANY AND COLUMBUS SOUTHERN POWER COMPANY ARE ASSOCIATED COMPANIES AND MEMBERS OF THE AMERICAN ELECTRIC POWER SYSTEM POWER POOL, WHOSE ELECTRIC FACILITIES ARE INTERCONNECTED AT A NUMBER OF POINTS AND ARE OPERATED IN A FULLY COORDINATED MANNER ON A SYSTEM POOL BASIS.

APCO - APPALACHAIN POWER COMPANY
OPCO - OHIO POWER COMPANY
IMPCO - INDIANA MICHIGAN POWER COMPANY
KPCO - KENTUCKY POWER COMPANY
CSPCO - COLUMBUS SOUTHERN POWER COMPANY

Schedule Page: 326 Line No.: 2 Column: a

Receipts of power from the members of the AEP System Power Pool governed by the terms of the interconnection agreement dated July 6, 1951, as amended.

Schedule Page: 326 Line No.: 2 Column: b

Statistical classification "OS" includes non-firm hourly, daily and weekly purchases that the supplier may cancel, if necessary, with little notice.

Schedule Page: 326 Line No.: 3 Column: c

(3) AEP POWER SALES TARIFF - AEP COMPANIES FERC ELECTRIC TARIFF ORIGINAL VOLUME 2.

Schedule Page: 326.9 Line No.: 4 Column: a

OVEC Surplus and supplemental losses (net)	16,690
Loop regulation energy difference	56,981
Purchased Power transfer losses	123,861
Unit power losses (net)	13,940
Ohio Edison Buckeye (net)	41,547
AEP System Power Pool losses (net)	(14,545)
Unit Energy	(1)
TOTAL	238,473

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *MUSKINGUM* (b)			Plant Name: *GAVIN* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	STEAM			STEAM		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	CONVENTIONAL			CONVENTIONAL		
3	Year Originally Constructed	1953			1974		
4	Year Last Unit was Installed	1968			1975		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1530.00			2600.00		
6	Net Peak Demand on Plant - MW (60 minutes)	1487			2612		
7	Plant Hours Connected to Load	6557			8412		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	1425			2600		
10	When Limited by Condenser Water	1365			2600		
11	Average Number of Employees	259			360		
12	Net Generation, Exclusive of Plant Use - KWh	6092341000			14471481000		
13	Cost of Plant: Land and Land Rights	669579			3006103		
14	Structures and Improvements	47429075			78961725		
15	Equipment Costs	416511270			653601136		
16	Total Cost	464609924			735568964		
17	Cost per KW of Installed Capacity (line 5)	303.6666			282.9111		
18	Production Expenses: Oper, Supv, & Engr	1959562			2883288		
19	Fuel	109951340			264553964		
20	Coolants and Water (Nuclear Plants Only)	0			0		
21	Steam Expenses	4671308			27525326		
22	Steam From Other Sources	0			0		
23	Steam Transferred (Cr)	0			0		
24	Electric Expenses	158755			114180		
25	Misc Steam (or Nuclear) Power Expenses	5773455			7803011		
26	Rents	40454			58255461		
27	Allowances	2951830			801447		
28	Maintenance Supervision and Engineering	2673270			4705135		
29	Maintenance of Structures	619882			625445		
30	Maintenance of Boiler (or reactor) Plant	6748016			13249071		
31	Maintenance of Electric Plant	1491040			2433102		
32	Maintenance of Misc Steam (or Nuclear) Plant	528102			991085		
33	Total Production Expenses	247518354			382840515		
34	Expenses per Net KWh	0.0406			0.0265		
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	COAL	OIL		COAL	OIL	
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	TONS	BARRELS		TONS	BARRELS	
37	Quantity (units) of Fuel Burned	2447718	38707	0	6171124	35408	0
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12099	138247	0	11377	138717	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	45.385	24.843	0.000	41.994	28.936	0.000
40	Average Cost of Fuel per Unit Burned	24.890	21.997	0.000	42.656	36.829	0.000
41	Average Cost of Fuel Burned per Million BTU	0.103	3.788	0.000	1.875	6.321	0.000
42	Average Cost of Fuel Burned per KWh Net Gen	0.001	0.000	0.000	0.018	0.000	0.000
43	Average BTU per KWh Net Generation	9790.000	0.000	0.000	9803.000	0.000	0.000

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *CARDINAL-OPCO SHARE* (b)			Plant Name: *CARDINAL-TOTAL* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	STEAM			STEAM		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	PARTIAL OUTDOOR			PARTIAL OUTDOOR		
3	Year Originally Constructed	1967			1967		
4	Year Last Unit was Installed	1967			1977		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	615.00			1881.00		
6	Net Peak Demand on Plant - MW (60 minutes)	952			1815		
7	Plant Hours Connected to Load	8760			8760		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	600			1830		
10	When Limited by Condenser Water	585			1800		
11	Average Number of Employees	201			302		
12	Net Generation, Exclusive of Plant Use - KWh	3229817000			9355459000		
13	Cost of Plant: Land and Land Rights	277694			0		
14	Structures and Improvements	16982669			0		
15	Equipment Costs	198397820			0		
16	Total Cost	215658183			0		
17	Cost per KW of Installed Capacity (line 5)	350.6637			0.0000		
18	Production Expenses: Oper, Supv, & Engr	164890			110337		
19	Fuel	116634569			207586839		
20	Coolants and Water (Nuclear Plants Only)	0			0		
21	Steam Expenses	727506			582070		
22	Steam From Other Sources	0			0		
23	Steam Transferred (Cr)	0			0		
24	Electric Expenses	19208			11762		
25	Misc Steam (or Nuclear) Power Expenses	1310659			1575937		
26	Rents	0			0		
27	Allowances	0			3283		
28	Maintenance Supervision and Engineering	1275621			508317		
29	Maintenance of Structures	268342			167772		
30	Maintenance of Boiler (or reactor) Plant	4325277			2076808		
31	Maintenance of Electric Plant	1058471			508380		
32	Maintenance of Misc Steam (or Nuclear) Plant	304312			179224		
33	Total Production Expenses	126088855			213310729		
34	Expenses per Net KWh	0.0390			0.0228		
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	COAL	OIL		COAL	OIL	
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	TONS	BARRELS		TONS	BARRELS	
37	Quantity (units) of Fuel Burned	1374342	9795	0	3817083	39308	0
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12270	139180	0	12238	139047	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	93.154	22.201	0.000	54.100	22.160	0.000
40	Average Cost of Fuel per Unit Burned	84.807	21.515	0.000	54.080	20.920	0.000
41	Average Cost of Fuel Burned per Million BTU	3.456	3.681	0.000	2.209	3.582	0.000
42	Average Cost of Fuel Burned per KWh Net Gen	0.036	0.000	0.000	0.022	0.000	0.000
43	Average BTU per KWh Net Generation	10481.000	0.000	0.000	10008.000	0.000	0.000

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *AMOS-OPCO* (d)			Plant Name: *AMOS-TOTAL* (e)			Plant Name: *SPORN-OPCO SHARE* (f)			Line No.
STEAM			STEAM			STEAM			1
CONVENTIONAL			CONVENTIONAL			CONVENTIONAL			2
1973			1971			1950			3
1973			1973			1960			4
867.00			2933.00			801.00			5
888			2922			754			6
8760			8760			8760			7
0			0			0			8
867			2900			750			9
867			2900			730			10
83			354			171			11
5160776000			17654777000			4335842000			12
627518			0			101828			13
25654852			0			24053990			14
199910151			0			251718534			15
226192521			0			275874352			16
260.8910			0.0000			344.4124			17
1845515			9055532			1553876			18
69579798			232302177			49197639			19
0			0			0			20
222683			772288			2644426			21
0			0			0			22
0			0			0			23
92311			351681			48781			24
650028			3083726			1349301			25
71544			281605			24442			26
0			0			0			27
1245614			5312864			1681854			28
212613			1008190			399089			29
3041342			12583282			8904265			30
488752			2595771			1742926			31
120183			727474			309410			32
77770383			268074590			67856209			33
0.0151			0.0152			0.0157			34
COAL	OIL		COAL	OIL		COAL	OIL		35
TONS	BARRELS		TONS	BARRELS		TONS	BARRELS		36
2087706	23858	0	6931526	95489	0	1636691	32775	0	37
12277	139747	0	12210	140060	0	12152	136593	0	38
32.011	29.374	0.000	32.687	29.820	0.000	28.058	26.542	0.000	39
33.054	24.126	0.000	33.186	23.792	0.000	29.587	23.737	0.000	40
1.346	4.111	0.000	1.359	4.045	0.000	1.217	4.138	0.000	41
0.013	0.000	0.000	0.013	0.000	0.000	0.011	0.000	0.000	42
9996.000	0.000	0.000	9701.000	0.000	0.000	9468.000	0.000	0.000	43

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Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *SPORN-TOTAL* (d)	Plant Name: *MITCHELL* (e)	Plant Name: *KAMMER* (f)	Line No.
STEAM	STEAM	STEAM	1
OUTDOOR & CONVENTIL	OUTDOOR BOILER	CONVENTIONAL	2
1950	1971	1958	3
1960	1971	1959	4
1106.00	1633.00	713.00	5
1056	1609	662	6
6760	8631	8705	7
0	0	0	8
1050	1600	630	9
1020	1600	600	10
249	165	150	11
6070142000	9334765000	4145103000	12
0	722617	165993	13
0	34161773	27167536	14
0	404870045	194217991	15
0	439754435	221551520	16
0.0000	269.2924	310.7314	17
2365675	2696239	2321680	18
70556211	125296145	39726165	19
0	0	0	20
3999474	971870	573574	21
0	0	0	22
0	0	0	23
69191	443008	353270	24
2074622	1957630	2468483	25
41192	6241	84028	26
0	1750283	2779700	27
2835624	3473718	1846580	28
612305	621374	428179	29
11418085	5747143	6687325	30
2271716	1207508	954352	31
465678	391599	626156	32
96709773	144764758	58849492	33
0.0159	0.0155	0.0142	34

COAL	OIL		COAL	OIL		COAL	OIL		Line No.
TONS	BARRELS		TONS	BARRELS		TONS	BARRELS		35
2353731	42783	0	3506839	55451	0	1654614	6584	0	36
11922	136918	0	12427	139099	0	12364	139730	0	37
28.766	26.190	0.000	34.489	27.234	0.000	22.716	27.393	0.000	38
29.550	23.447	0.000	35.350	23.977	0.000	23.908	25.213	0.000	39
1.239	4.077	0.000	1.422	4.104	0.000	0.967	4.296	0.000	40
0.012	0.000	0.000	0.014	0.000	0.000	0.010	0.000	0.000	41
9468.000	0.000	0.000	9625.000	0.000	0.000	9880.000	0.000	0.000	42
									43

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FOOTNOTE DATA

Schedule Page: 402 Line No.: -1 Column: d

Plant Name - This plant is owned jointly by Respondent and Appalachian Power Company, also a subsidiary of American Electric Power, Inc.

Schedule Page: 402 Line No.: -1 Column: f

Plant Name - This plant is owned jointly by Respondent and Appalachian Power Company also a subsidiary of American Electric Power, Inc.

Schedule Page: 402 Line No.: 19 Column: b

Deferred Fuel cost (76,977,561) not included in Plants on line 19.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1999

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plan, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 2570 Plant Name: RACINE (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)	Run-of-River	
2	Plant Construction type (Conventional or Outdoor)	Conventional Bulb	
3	Year Originally Constructed	1982	
4	Year Last Unit was Installed	1983	
5	Total installed cap (Gen name plate Rating in MW)	47.50	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	43	0
7	Plant Hours Connect to Load	6,435	0
8	Net Plant Capability (in megawatts)	0	0
9	(a) Under Most Favorable Oper Conditions	48	0
10	(b) Under the Most Adverse Oper Conditions	0	0
11	Average Number of Employees	6	0
12	Net Generation, Exclusive of Plant Use - Kwh	163,430,000	0
13	Cost of Plant	0	0
14	Land and Land Rights	3,992	0
15	Structures and Improvements	49,954,627	0
16	Reservoirs, Dams, and Waterways	6,298,119	0
17	Equipment Costs	53,526,978	0
18	Roads, Railroads, and Bridges	0	0
19	TOTAL cost (Total of 14 thru 18)	109,783,716	0
20	Cost per KW of Installed Capacity (line 5)	2,311.2361	0.0000
21	Production Expenses	0	0
22	Operation Supervision and Engineering	19,436	0
23	Water for Power	16,352	0
24	Hydraulic Expenses	61,019	0
25	Electric Expenses	84,152	0
26	Misc Hydraulic Power Generation Expenses	194,760	0
27	Rents	50,733	0
28	Maintenance Supervision and Engineering	12,776	0
29	Maintenance of Structures	52,365	0
30	Maintenance of Reservoirs, Dams, and Waterways	38,007	0
31	Maintenance of Electric Plant	53,725	0
32	Maintenance of Misc Hydraulic Plant	79,157	0
33	Total Production Expenses (total 22 thru 32)	662,482	0
34	Expenses per net KWh	0.0041	0.0000

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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0.0000	0.0000	0.0000	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0.0000	0.0000	0.0000	34

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