ELECTRIC

# INTRASTATE

# ANNUAL REPORT

OF

OHIO POWER COMPANY

(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

1 RIVERSIDE PLAZA, COLUMBUS, OHIO 43215

(Address of principal business office at end of year)

## TO THE

## PUBLIC UTILITIES COMMISSION OF OHIO

RECEIVED
MAR 01 1999
PUCO FISCAL

FOR THE

YEAR ENDED DECEMBER 31, 19 8

Name, title, address and telephone number (including area code) of the person to be contacted concerning this report.

HUGH E. McCOY, MANAGER OF UTILITY LEDGERS (614) 223-1192

1 RIVERSIDE PLAZA, COLUMBUS, OHIO 43215

Annual Report of _____ Year Ended December 31, 19____

# INSTRUCTIONS

This Form of Annual Report should be filled out and two (2) copies, duly verified, returned to the Public Utilities Commission of Ohio, Columbus, Ohio, and one (1) copy returned to the Office of Consumers' Counsel, Columbus, Ohio, as required by law. The respondent should retain one copy in its files for reference in case correspondence with regard to such report becomes necessary.

Amounts on any schedule should be rounded off to the nearest whole dollar.

"Intrastate" means from one point in Ohio to another point in Ohio, or wholly within Ohio.

Attention is called to the following sections of the Revised Code of Ohio:

4905.03 (614-2 G.C.) Revised Code
4905.10 (606 - G. C.) Revised Code
4905.14 (614-48 G.C.) Revised Code
4905.56 (614-65 G.C.) Revised Code
4905.99 (614-65 G.C.) Revised Code

## STATEMENT OF INTRASTATE GROSS EARNINGS

## FOR OHIO AT CLOSE OF YEAR

("Intrastate means from one point in Ohio to another point in Ohio, or wholly within Ohio.")

(For the uses and purposes designated in Revised Code Section 4905.10, assessment for maintaining the Public Utilities Commission of Ohio.)

| Item | Total | Amount | |
|---|---|---|---|
| | | Interstate | Intrastate |
| Electric Operating Revenues | 2,031,122,263 | 391,111,040 | 1,640,011,223 |
| Gains from Disposition of Utility Property | (8,844) | | (8,844) |
| Revenue from Electric Plant Leased to Others | - | | - |
| Other Utility Operating Income | 80,858,731 | 41,700,610 | 39,158,121 |
| Revenues from Merch., Jobbing & Contract Work | (215,056) | | (215,056) |
| Revenue from Nonutility Operations | - | | - |
| Nonoperating Rental Income | 11,597 | | 11,597 |
| Equity in Earnings of Subsidiary Companies | 1,777,129 | 123,417 | 1,653,712 |
| Interest & Dividend Income | 1,208,378 | 2,250 | 1,206,128 |
| Miscellaneous Nonoperating Revenue | 1,506,671 | 737,574 | 769,097 |
| Gains from Disposition of Property | 1,933,156 | 1,763,617 | 169,539 |
| Extraordinary Income | - | | - |
| | | | |
| **TOTAL GROSS EARNINGS** | 2,118,194,025 | 435,438,508 | 1,682,755,517 |
| | | | |
| Earnings or Receipts from Sales to Other Public Utilities for Resale | (670,614,386) | (244,602,207) | (426,012,179) |
| | | | |
| **NET GROSS EARNINGS** | 1,447,579,639 | 190,836,301 | 1,256,743,338 |
| | | | |
| | | | |
| | | | |

ELECTRIC

## ACCOUNT 186.XX/182.3XX PIP CUSTOMER DEFERRED ACCOUNTS RECEIVABLE

| Month (A) | Beginning Balance PIP Deferred (B) | Transfers From A/C 142.XX (C) | Recoveries Through Tariff Rider (D) | Other Items (Explain Below) (E) | Ending Balance PIP Deferred (F)=(B+C-D+E) |
|---|---|---|---|---|---|
| January | 2,433,670 | 162,658 | 372,178 | | 2,224,150 |
| February | 2,224,150 | 323,787 | 332,298 | | 2,215,639 |
| March | 2,215,639 | 1,006,850 | 364,803 | | 2,857,686 |
| April | 2,857,686 | 1,096,386 | 336,241 | | 3,617,831 |
| May | 3,617,831 | 846,172 | 316,726 | | 4,147,277 |
| June | 4,147,277 | 1,044,368 | 340,163 | | 4,851,482 |
| July | 4,851,482 | 729,655 | 338,254 | | 5,242,883 |
| August | 5,242,883 | 343,004 | 337,786 | | 5,248,101 |
| September | 5,248,101 | 403,050 | 363,629 | | 5,287,522 |
| October | 5,287,522 | 192,455 | 327,477 | | 5,152,500 |
| November | 5,152,500 | 164,269 | 316,972 | | 4,999,797 |
| December | 4,999,797 | 311,727 | 352,444 | | 4,959,080 |
| TOTAL | | 6,624,381 | 4,098,971 | | |

NOTE: THIS SCHEDULE IS TO BE FILLED OUT AND PIP ACCOUNTING INFORMATION QUESTIONS BELOW ANSWERED BY COMPANIES THAT CURRENTLY HAVE PIP RIDERS IN EFFECT.

Company defers aged PIP in (___Acct. 186.XX/_✓_Acct. 182.3XX) select one

PIP balances are transferred after they become 2 months old

Pre-PIP balances (___are, _✓_are not) transferred to PIP deferred

ELECTRIC

**ACCOUNT 142.XX - PIP CUSTOMER ACCOUNTS RECEIVABLE**

| Month (A) | Beginning Balance (B) | Transfers From A/C 142 (C) | Transfers From A/C 144 (D) | Transfers To A/C 186/182.3 (E) | Ending Balance (F)=(B+C+D-E) |
|---|---|---|---|---|---|
| January | 3,484,113 | 1,101,187 | | 172,480 | 4,412,820 |
| February | 4,412,820 | 1,294,459 | | 335,444 | 5,371,835 |
| March | 5,371,835 | 1,060,868 | | 1,007,080 | 5,425,623 |
| April | 5,425,623 | 961,033 | | 1,086,724 | 5,299,932 |
| May | 5,299,932 | 378,420 | | 891,069 | 4,787,283 |
| June | 4,787,283 | 230,563 | | 1,037,563 | 3,980,283 |
| July | 3,980,283 | 913,080 | | 748,502 | 4,144,861 |
| August | 4,144,861 | 348,584 | | 383,174 | 4,110,271 |
| September | 4,110,271 | (65,255) | | 364,435 | 3,680,581 |
| October | 3,680,581 | (70,307) | | 224,512 | 3,385,762 |
| November | 3,385,762 | 422,985 | | 242,091 | 3,566,656 |
| December | 3,566,656 | 916,005 | | 436,652 | 4,046,009 |
| TOTAL | | 7,491,622 | | 6,929,726 | |

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

Annual Report of OHIO POWER COMPANY for the year ended December 31, 1998

OATH

State of OHIO
County of FRANKLIN

THE UNDERSIGNED

H.E.McCoy, Manager of Utility Ledgers of OHIO POWER COMPANY

on my oath do severally say that the foregoing return has been prepared, under my direction, from the original books, papers, and records of said Company; that I have carefully examined the same, and declare the same to be a complete and correct statement of the intrastate gross earnings of said Company in respect to each and every matter and thing therein set forth; and I further say that no deductions were made before stating the amounts herein set forth, and that the accounts and figures contained in the foregoing return embrace all of the intrastate gross earnings of said Company during the period for which said return is made, to the best of my knowledge, information, and belief.

H.E. McCOY (Officer in charge of Accounts)

Subscribed and Sworn to before me, this 26th day of February, 19 99.

Kathy L. Messer - Notary
(Signature of officer authorized to administer oaths).

My Commission Expires Aug 18, 2002

| THIS FILING IS (CHECK ONE BOX FOR EACH ITEM) | |
|---|---|
| Item 1: [X] An Initial (Original) Submission | OR [ ] Resubmission No. ____ |
| Item 2: [ ] An Original Signed Form | OR [ ] Conformed Copy |

Form Approved
OMB No. 1902-0021
(Expires 11/30/2001)

# FERC Form No. 1:
# ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

RECEIVED

MAY 07 1999

PUCO FISCAL

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

| Exact Legal Name of Respondent (Company) | Year of Report |
|---|---|
| Ohio Power Company | Dec. 31, 1998 |

## RESPONDENT'S SUBSCRIPTION STATEMENT

## OHIO POWER COMPANY

The undersigned has examined the reports and that to the best of his knowledge and belief all information contained in the paper copy of this report is the same information contained in the electronic media filing report.

Dated: 04/23/1999

Name: L. V. Assante
Title: Controller and Chief Accounting Officer,
Ohio Power Company

# INSTRUCTIONS FOR FILING THE FERC FORM NO. 1

## GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

(1) One million megawatt hours of total annual sales,
(2) 100 megawatt hours of annual sales for resale,
(3) 500 megawatt hours of annual power exchanges delivered, or
(4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses)

III. What and Where to Submit

(a) Submit this form on electronic media consisting of two (2) duplicate data diskettes and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A-21
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription staging that the paper copies contain the same information as contained on the electronic media, that the signer knows the contents of the paper copies and electronic media, and that the contents as stated in the copies and on the electronic media are true to the-best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A-21 Washington, DC 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below Listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.'10-41.12 for specific qualifications).

III. What and Where to Submit (Continued)

(c) Continued

| Schedules | Reference Pages |
|---|---|
| Comparative Balance Sheet | 110-113 |
| Statement of Income | 114-117 |
| Statement of Retained Earnings | 118-119 |
| Statement of Cash Flows | 120-121 |
| Notes to Financial Statements | 122-123 |

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following form for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of for the year ended on which we have reported separately under date of We have also reviewed schedules of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch
Federal Energy Regulatory Commission
888 First Street, NE. Room 2A-1 ED-12.2
Washington, DC 20426
(202) 208-2474

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street ME., Washington, DC 20426 (Attention: Mr. Michael Hitter, ED-12.3); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

## GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

III Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.

V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII. For any resubmissions, two (2) new data diskettes and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a) must be filed. Resubmissions must be numbered sequentially both on the diskettes and on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).

VIII. Do not make references to-reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

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### Definitions

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I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
...(3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shalt not include 'municipalities, as hereinafter defined;
(4) "Person" means an individual or a corporation;
(5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
(7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry an the business of developing, transmitting, unitizing, or distributing power;..."
(11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered:
(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission my prescribe the manner and form in which such reports shalt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

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General Penalties

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"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding $1,000 to be fixed by the Commission after notice and opportunity for hearing..."

# FERC FORM NO. 1:
## ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

| IDENTIFICATION | | |
|---|---|---|
| 01 Exact Legal Name of Respondent<br>Ohio Power Company | | 02 Year of Report<br>Dec. 31, 1998 |
| 03 Previous Name and Date of Change *(if name changed during year)*<br>/ / | | |
| 04 Address of Principal Office at End of Year *(Street, City, State, Zip Code)*<br>1 Riverside Plaza Columbus, Ohio 43215 | | |
| 05 Name of Contact Person<br>Geoffrey C. Dean | | 06 Title of Contact Person<br>Director Financial Reporting |
| 07 Address of Contact Person *(Street, City, State, Zip Code)*<br>1 Riverside Plaza Columbus, Ohio 43215 | | |
| 08 Telephone of Contact Person, *Including Area Code*<br>(614) 223-2780 | 09 This Report Is<br>(1) [X] An Original (2) [ ] A Resubmission | 10 Date of Report *(Mo, Da, Yr)*<br>04/30/1999 |

### ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report: that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

| 01 Name | 03 Signature | 04 Date Signed *(Mo, Da, Yr)* |
|---|---|---|
| Leonard V. Assante | Leonard V. Assante | 04/23/1999 |
| 02 Title<br>Controller/Chief Accounting Officer | | |

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

| Line No. | Title of Schedule (a) | Reference Page No. (b) | Remarks (c) |
|---|---|---|---|
| 1 | General Information | 101 | |
| 2 | Control Over Respondent | 102 | |
| 3 | Corporations Controlled by Respondent | 103 | |
| 4 | Officers | 104 | |
| 5 | Directors | 105 | |
| 6 | Security Holders and Voting Powers | 106-107 | |
| 7 | Important Changes During the Year | 108-109 | |
| 8 | Comparative Balance Sheet | 110-113 | |
| 9 | Statement of Income for the Year | 114-117 | |
| 10 | Statement of Retained Earnings for the Year | 118-119 | |
| 11 | Statement of Cash Flows | 120-121 | |
| 12 | Notes to Financial Statements | 122-123 | |
| 13 | Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep | 200-201 | |
| 14 | Nuclear Fuel Materials | 202-203 | None |
| 15 | Electric Plant in Service | 204-207 | |
| 16 | Electric Plant Leased to Others | 213 | None |
| 17 | Electric Plant Held for Future Use | 214 | |
| 18 | Construction Work in Progress-Electric | 216 | |
| 19 | Construction Overheads-Electric | 217 | |
| 20 | General Description of Construction Overhead Procedure | 218 | |
| 21 | Accumulated Provision for Depreciation of Electric Utility Plant | 219 | |
| 22 | Nonutility Property | 221 | |
| 23 | Investment of Subsidiary Companies | 224-225 | |
| 24 | Materials and Supplies | 227 | |
| 25 | Allowances | 228-229 | |
| 26 | Extraordinary Property Losses | 230 | None |
| 27 | Unrecovered Plant and Regulatory Study Costs | 230 | None |
| 28 | Other Regulatory Assets | 232 | |
| 29 | Miscellaneous Deferred Debits | 233 | |
| 30 | Accumulated Deferred Income Taxes | 234 | |
| 31 | Capital Stock | 250-251 | |
| 32 | Cap Stk Sub, Cap Stk Liab for Con, Prem Cap Stk & Inst Recd Cap Stk | 252 | |
| 33 | Other Paid-in Capital | 253 | |
| 34 | Discount on Capital Stock | 254 | None |
| 35 | Capital Stock Expense | 254 | None |
| 36 | Long-Term Debit | 256-257 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

| Line No. | Title of Schedule (a) | Reference Page No. (b) | Remarks (c) |
|---|---|---|---|
| 37 | Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax | 261 | |
| 38 | Taxes Accrued, Prepaid and Charged During the Year | 262-263 | |
| 39 | Accumulated Deferred Investment Tax Credits | 266-267 | |
| 40 | Other Deferred Credits | 269 | |
| 41 | Accumulated Deferred Income Taxes-Accelerated Amortization Property | 272-273 | |
| 42 | Accumulated Deferred Income Taxes-Other Property | 274-275 | |
| 43 | Accumulated Deferred Income Taxes-Other | 276-277 | |
| 44 | Other Regulatory Liabilities | 278 | |
| 45 | Electric Operating Revenues | 300-301 | |
| 46 | Sales of Electricity by Rate Schedules | 304 | |
| 47 | Sales for Resale | 310-311 | |
| 48 | Electric Operation and Maintenance Expenses | 320-323 | |
| 49 | Number of Electric Department Employees | 323 | |
| 50 | Purchased Power | 326-327 | |
| 51 | Transmission of Electricity for Others | 328-330 | |
| 52 | Transmission of Electricity by Others | 332 | |
| 53 | Miscellaneous General Expenses-Electric | 335 | |
| 54 | Depreciation and Amortization of Electric Plant | 336-337 | |
| 55 | Particulars Concerning Certain Income Deduction and Int Charges Accnts | 340 | |
| 56 | Regulatory Commission Expenses | 350-351 | |
| 57 | Research, Development and Demonstration Activities | 352-353 | |
| 58 | Distribution of Salaries and Wages | 354-355 | |
| 59 | Common Utility Plant and Expenses | 356 | None |
| 60 | Electric Energy Account | 401 | |
| 61 | Monthly Peaks and Output | 401 | |
| 62 | Steam Electric Generating Plant Statistics (Large Plants) | 402-403 | |
| 63 | Hydroelectric Generating Plant Statistics (Large Plants) | 406-407 | |
| 64 | Pumped Storage Generating Plant Statistics (Large Plants) | 408-409 | None |
| 65 | Generating Plant Statistics (Small Plants) | 410-411 | None |
| 66 | Transmission Line Statistics | 422-423 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

| Line No. | Title of Schedule (a) | Reference Page No. (b) | Remarks (c) |
|---|---|---|---|
| 67 | Transmission Lines Added During Year | 424-425 | None |
| 68 | Substations | 426-427 | |
| 69 | Electric Distribution Meters and Line Transformers | 429 | |
| 70 | Environmental Protection Facilities | 430 | |
| 71 | Environmental Protection Expenses | 431 | |
| 72 | Footnote Data | 450 | |

Stockholders' Reports Check appropriate box:

- [ ] Four copies will be submitted
- [ ] No annual report to stockholders is prepared

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

G.E. Laurey, Director of Utility Ledger Accounting
1 Riverside Plaza
Columbus, OH 43215

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Ohio - May 8, 1907
Reorganized - December 18, 1924

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

None

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric - Ohio

5. Have you engaged as the principle accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) [ ] Yes...Enter the date when such independent accountant was initially engaged:
(2) [X] No

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## CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

American Electric Power Company, Inc.

Ownership of 100% of the Common Stock.

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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions
1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

| Line No. | Name of Company Controlled (a) | Kind of Business (b) | Percent Voting Stock Owned (c) | Footnote Ref. (d) |
|---|---|---|---|---|
| 1 | Cardinal Operating Company | Operates Generating Station | 50 | (a) |
| 2 | | | | |
| 3 | Central Coal Company | Coal Mining-Inactive | 50 | (b) |
| 4 | | | | |
| 5 | Central Ohio Coal Company | Coal Mining | 100 | |
| 6 | | | | |
| 7 | Southern Ohio Coal Company | Coal Mining | 100 | |
| 8 | | | | |
| 9 | Windsor Coal Company | Coal Mining | 100 | |
| 10 | | | | |
| 11 | | | | |
| 12 | (a) Joint Control | | | |
| 13 | -Buckeye Power, Inc. | | | |
| 14 | (b) Joint Control | | | |
| 15 | -Appalachian Power Company | | | |
| 16 | (Associated Company) | | | |
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| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

| Line No. | Title (a) | Name of Officer (b) | Salary for Year (c) |
|---|---|---|---|
| 1 | See attached page included in filed copies only. | | |
| 2 | | | |
| 3 | | | |
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|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

| Line No. | Name (and Title) of Director (a) | Principal Business Address (b) |
|---|---|---|
| 1 | | |
| 2 | E. Linn Draper, Jr., Chairman of the Board | |
| 3 | and Chief Executive Officer | Columbus, Ohio |
| 4 | | |
| 5 | W. J. Lhota, President and Chief Operating | |
| 6 | Officer | Columbus, Ohio |
| 7 | | |
| 8 | Henry W. Fayne, Vice President | Columbus, Ohio |
| 9 | | |
| 10 | Armando A. Pena, Vice President | Columbus, Ohio |
| 11 | | |
| 12 | James J. Marowsky, Vice President | Columbus, Ohio |
| 13 | | |
| 14 | J. H. Vipperman, Vice President | Columbus, Ohio |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | Item 2 - Company Does Not Have an Executive Committee | |
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|---|---|---|---|
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## SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust(whether voting trust, etc.) duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a List of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other than stock carries voting rights, explain in a footnote the circumstances whereby such security became vested with voting rights give other important particulars (details) concerning voting rights of such security. State whether voting right are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method explain briefly in a footnote.
4. Furnish particulars (details) concerning any options warrants, or rights outstanding at the end of the year others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or right the amount of such securities or assets so entitled to purchased by any officer, director, associated company, or of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the public where the options, warrants, or rights were issued prorata basis.

| 1. Give the date of the latest closing of the stock book prior to end of year, and state the purpose of such closing: | 2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors of the respondent and number of such votes cast by proxy | 3. Give the date and place of such meeting |
|---|---|---|
| Stock book does not close. | Total: 27,952,473<br>By Proxy: 27,952,473 | May 5, 1998<br>Columbus, Ohio |

| Line No. | Name (Title) and Address of Security Holder (a) | VOTING SECURITIES<br>Number of Votes as of (date): 12/31/1998<br>Total Votes (b) | Common Stock (c) | Preferred Stock (d) | Other (e) |
|---|---|---|---|---|---|
| 4 | TOTAL votes of all voting securities | 28,208,673 | 27,952,473 | 256,200 | |
| 5 | TOTAL number of security holders | 1,404 | 1 | 1,403 | |
| 6 | TOTAL votes of security holders listed below | 28,145,327 | 27,952,473 | 192,854 | |
| 7 | American Electric Power Company, Inc. | | | | |
| 8 | 1 Riverside Plaza | | | | |
| 9 | Columbus, Ohio 43215 | 27,952,473 | 27,952,473 | | |
| 10 | | | | | |
| 11 | Cede & Co. -M- c/o The Depository Trust. | | | | |
| 12 | P. O. Box 20 | | | | |
| 13 | Bowling Green Station | | | | |
| 14 | New York, NY 10274 | 183,312 | | 183,312 | |
| 15 | | | | | |
| 16 | James B Fulmer | | | | |
| 17 | 2121 Stockbridge Road | | | | |
| 18 | Akron, OH 44313 | 2,300 | | 2,300 | |

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SECURITY HOLDERS AND VOTING POWERS (Continued)

| Line No. | Name (Title) and Address of Security Holder (a) | Total Votes (b) | Common Stock (c) | Preferred Stock (d) | Other (e) |
|---|---|---|---|---|---|
| 19 | | | | | |
| 20 | John G Johnston & Mona B Johnston JT TEN | | | | |
| 21 | 596 E North Broadway | | | | |
| 22 | Columbus, OH 43214 | 1,360 | | 1,360 | |
| 23 | | | | | |
| 24 | Marsha A Ross | | | | |
| 25 | 4195 Mumford Court | | | | |
| 26 | Columbus, OH 43220 | 1,300 | | 1,300 | |
| 27 | | | | | |
| 28 | Mrs Evelyn L Gish | | | | |
| 29 | 3659 Orange Avenue | | | | |
| 30 | Roanoke, VA 24012 | 1,043 | | 1,043 | |
| 31 | | | | | |
| 32 | Janet Recht | | | | |
| 33 | 3926 Palisades Drive | | | | |
| 34 | Weirton, WV 26062 | 1,000 | | 1,000 | |
| 35 | | | | | |
| 36 | James P Walcutt & Lori Walcutt JT TEN | | | | |
| 37 | 1115 W 125th Dr. | | | | |
| 38 | Westminster, CO 80234 | 911 | | 911 | |
| 39 | | | | | |
| 40 | James V Cardi Jr | | | | |
| 41 | 1379 Haines Anvenue | | | | |
| 42 | Columbus, OH 43212 | 875 | | 875 | |
| 43 | | | | | |
| 44 | Rod P Lee C-O Vercoe & Co | | | | |
| 45 | 21 E Church Street | | | | |
| 46 | Newark, OH 43055 | 753 | | 753 | |
| 47 | | | | | |
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|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

FOOTNOTE DATA

| Page Number (a) | Item (row) Number (b) | Column Number (c) |
|---|---|---|
| 106 | 4 | d |

Item 2 - None

Item 3 - If and when dividends payable on Cumulative Preferred Stock shall be in default in an amount equivalent to four full quarterly-yearly dividends and until all dividends have been paid, the holders of all shares of the Cumulative Preferred Stock, voting seperately as one class, shall be entitled to elect the smallest number of Directors necessary to constitute a majority of the full Board of Directors, and holders of Common Stock, voting seperately as a class, shall be entitled to elect the remaining Directors.

Item 4 - None

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

## IMPORTANT CHANGES DURING THE YEAR (continued)

Ohio Power Company

1. The following franchise rights secured as original franchise or an extension of present rights:

| Date Acquired | Acquired From | Period | Consideration |
|---|---|---|---|
| 09/22/97 | Village of New Concord, OH | 15 years | None |

2. None

3. None

4. None

5. None

6. SEC File No. 333-49595 under the Securities Act of 1933; Public Utilities Commission of Ohio Case No. 95-744-EL-AIS:

$140,000,000 7-3/8% Senior Notes, Series A, Due 2038

SEC File No. 333-35585 under the Securities Act of 1933; Public Utilities Commission of Ohio Case No. 98-1120-EL-AIS:

$50,000,000 6.24% Unsecured Medium Term Notes, Series A due 2008

SEC File No. 70-8693 under the Public Utility Holding Company Act of 1935. Short-term borrowing authority not to exceed $400,000,000 through December 31, 2003.

7. None.

8. The 1998 wage agreement resulted in a general increase of 3.0% for represented employees.

9. On April 24, 1996, the FERC issued orders 888 and 889. These orders require each public utility that owns or controls interstate transmission facilities to file an open access network and point-to-point transmission tariff that offers services comparable to the utility's own uses of its transmission system. The orders also require utilities to functionally unbundle their services, by requiring them to use their own tariffs in making off-system and third-party sales. As part of the orders, the FERC issued a pro-forma tariff which reflects the Commission's views on the minimum non-price terms and conditions for non-discriminatory transmission service. In addition, the orders require all transmitting utilities to establish an Open Access Same-time Information System ("OASIS") which electronically posts transmission information such as available capacity and prices, and require utilities to comply with Standards of Conduct which prohibit utilities' system operators from providing non-public transmission information to the utility's merchant employees. The orders also allow a utility to seek recovery of certain prudently-incurred stranded costs that result from unbundled transmission service.

On July 9, 1996, the AEP System companies filed a tariff conforming with the FERC's pro-forma transmission tariff, subject to the resolution of certain pricing issues, which are still pending before FERC.

During 1996 and 1997 AEP engaged in discussions with several utilities regarding the creation of an independent system operator to operate the transmission system in the Midwestern region of the United States. In January 1998, nine utilities or utility systems filed with the FERC a proposal to form the Midwest Independent Transmission System Operator, Inc. ("Midwest ISO"). AEP was not a participant in that filing and

## IMPORTANT CHANGES DURING THE YEAR (continued)

elected not to join the Midwest ISO as a transmission owner member. AEP has since joined the Midwest ISO as a non-owner member.

Century Aluminum of West Virginia, Inc. (formerly Ravenswood Aluminum Corporation), and Ormet Corporation operate major aluminum reduction plants in the Ohio River Valley at Ravenswood, West Virginia, and in the vicinity of Hannibal, Ohio, respectively. The power requirements of such plants presently are approximately 357,000 kilowatts for Century and 537,000 kilowatts for Ormet. Pursuant to a contract approved by the PUCO, Ohio Power Company (OPCo) is providing electric service to Century for the period July 1, 1996 through July 31, 2003.

On November 14, 1996, the PUCO approved (1) an interim agreement pursuant to which OPCo will continue to provide electric service to Ormet for the period December 1, 1997 through December 31, 1999 and (2) a joint petition with an electric cooperative to transfer the right to serve Ormet to the electric cooperative after December 31, 1999. As part of the territorial transfer, OPCo and Ormet entered into an agreement which contains penalties and other provisions designed to avoid having OPCo provide involuntary back-up power to Ormet. See Legal Proceedings for a discussion of litigation involving Ormet.

In March 1998, twin proposals on electric industry restructuring were introduced in the Ohio House and Senate. Among other provisions, the bills proposed a fully competitive marketplace in the year 2000, with no phase-in period. The bills were the subject of hearings in the Senate Ways and Means Committee and the House Public Utilities Committee in April-May 1998. However, no additional action was taken with respect to the bills by the end of the legislative session on December 31, 1998.

In August 1998, four of Ohio's investor-owned electric utilities B AEP, Cinergy Corp., FirstEnergy and DP&L B announced that they had reached a consensus on a basic alternative framework to deregulate Ohio's electric industry. The proposal called for: (i) the introduction of customer choice on January 1, 2001, (ii) a freeze on rates during a five-year transition period, (iii) changes in utility taxes to achieve, among other things, equalized treatment of in-state and out-of-state electricity suppliers, and (iv) an opportunity to recover stranded costs during a five-year transition period.

In September 1998, the leaders of the House and Senate called for a series of "working study group" meetings involving the various stakeholder groups. The study group's members were encouraged to reconcile their differences and develop a consensus position on industry restructuring. The working study group continues to hold periodic meetings.

On January 20, 1999, two new "placeholder" bills were introduced in the Ohio House and Senate declaring the legislature's public policy with respect to electric industry restructuring. On March 8, 1999, a legislative working group released a Summary of Proposed Major Provisions of Electric Restructuring Legislation. It is expected that these provisions will be incorporated into more extensive legislative proposals expected to supplant the placeholder bills. Legislative leaders have publicly indicated their desire to pass restructuring legislation during the current legislative session.

During the week of June 22-26, 1998, wholesale electric power markets in the Midwest exhibited unprecedented price volatility due to several market factors, including an extended period of unseasonably hot weather, scheduled and unplanned generating unit outages, transmission constraints, and defaults by certain power marketers on their supply obligations. The simultaneous culmination of these events resulted in temporary but extreme price spikes in the hourly and daily markets.

As a result of this situation, the FERC and The Public Utilities Commission of Ohio (PUCO) initiated an investigation into the price increase. After completing their reviews, these commissions concluded that the pricing abnormalities were due to the unusual conditions that occurred during that time. The FERC Staff report issued in September 1998 did not find evidence that firm service to consumers was compromised anywhere in the Midwest during the period of the pricing abnormalities. The FERC reserved the right to conduct further investigations on a company-specific basis.

## IMPORTANT CHANGES DURING THE YEAR (continued)

Under the terms of a stipulation agreement approved by the PUCO in November 1992, beginning December 1, 1994, the cost of coal burned at the Gavin Plant is subject to a 15-year predetermined price of $1.575 per million Btus with quarterly escalation adjustments. A 1995 PUCO-approved settlement agreement fixed the electric fuel component factor at 1.465 cents per kwh for the period June 1995 through November 1998. After the first to occur of either full recovery of these costs or November 2009, the price that OPCo can recover for coal from its affiliated Meigs mine which supplies the Gavin Plant will be limited to the lower of cost or the then current market price. The agreements provide OPCo with the opportunity to recover any operating losses incurred under the predetermined or fixed price, as well as its investment in, and liabilities and closing costs associated with, its affiliated mining operations attributable to its Ohio jurisdiction, to the extent the actual cost of coal burned at the Gavin Plant is below the predetermined price.

Based on the estimated future cost of coal burned at Gavin Plant, management believes that the Ohio jurisdictional portion of the investment in, and liabilities and closing costs of, the affiliated mining operations, including deferred amounts, will be recovered under the terms of the pre-determined price agreement following shutdown. Management intends to seek from non-Ohio jurisdictional ratepayers recovery of the non-Ohio jurisdictional portion of any remaining investment in, and the liabilities and closing costs of, OPCo's Muskingum, Windsor and Meigs mines, but there can be no assurance that such recovery will be approved. The non-Ohio jurisdictional portion of shutdown costs for these mines, which includes the investment in the mines, leased asset buy-outs, reclamation costs and employee benefits, is estimated to be approximately $17,000,000 for Muskingum, $14,000,000 for Windsor and $68,000,000 for Meigs, after tax at December 31, 1998.

Management anticipates closing the Muskingum mine in October 1999, Windsor mine in December 2000 and Meigs mine in December 2001. The Muskingum mine supplies coal to Muskingum River Plant and the Windsor mine supplies coal to Cardinal Plant Unit 1. These mines are closing, in part, as a result of compliance with the Phase II requirements of the Clean Air Act Amendments of 1990. The mines could close earlier depending on the economics of continued operation under the terms of the 1995 settlement agreement. Unless future shut-down costs and/or the cost of coal production of OPCo's Mus-kingum, Windsor and Meigs mines, including amounts deferred, can be recovered, AEP's and OPCo's results of operations would be adversely affected.

The Acid Rain Program (Title IV) of the Clean Air Act Amendments of 1990 (CAAA) created an emission allowance program pursuant to which utilities are authorized to emit a designated quantity of sulfur dioxide (SO2), measured in tons per year, on a system wide or aggregate basis. Emission reductions are required by virtue of the establishment of annual allowance allocations at levels substantially below historical emission levels for most utility units. There are two phases of SO2 control under the Acid Rain Program. Phase I, effective January 1, 1995, requires SO2 emission reductions from certain units that emitted SO2 above a rate of 2.5 pounds per million Btu heat input in 1985. Phase I unit allowance allocations were calculated based on 1985 utilization rates and an emission rate of 2.5 pounds of SO2 per million Btu heat input. Phase I permits have been issued for all Phase I affected units in the AEP System.

Phase II, which affects all fossil fuel-fired steam generating units with capacity greater than 25 megawatts imposes more stringent SO2 emission control requirements beginning January 1, 2000. If a unit emitted SO2 in 1985 at a rate in excess of 1.2 pounds per million Btu heat input, the Phase II allowance allocation is premised upon an emission rate of 1.2 pounds at 1985 utilization levels. If actual SO2 emissions for a Phase II affected unit in 1985 were less than 1.2 pounds per million Btu, the allowance allocation is, in most instances, based on the actual 1985 emission rate.

In addition to regulating SO2 emissions, Title IV of the CAAA contains provisions regulating emissions of nitrogen oxides (NOx). In April 1995, Federal EPA promulgated NOx emission limitations for tangentially fired boilers and dry bottom wall-fired boilers for Phase I and Phase II units. In addition, on December 19, 1996, Federal EPA published final NOx emission limitations for wet bottom wall-fired boilers, cyclone boilers, units applying cell burner technology and all other types of boilers. The regulations also revised downward the NOx limitations applicable to tangentially fired and wall-fired boilers in Phase II. These emission limitations are to be achieved by January 1, 2000.

The CAA contains additional provisions, other than the Acid Rain Program, which could require reductions in emissions of NOx and other pollutants from fossil fuel-fired power plants. In July 1997, Federal EPA revised the

## IMPORTANT CHANGES DURING THE YEAR (continued)

ozone and particulate matter National Ambient Air Quality Standards (NAAQS), creating a new eight-hour ozone standard and establishing a new standard for particulate matter less than 2.5 microns in diameter (PM2.5). Both of these new standards have the potential to affect adversely the operation of AEP System generating units. Substantial reductions in NOx emissions from fossil fuel-fired power plants may be required as part of a state's plan to attain the eight-hour ozone standard. The actual implementation of the new PM2.5 NAAQS has been delayed for five years. Substantial reductions in SO2 and/or other emissions from fossil fuel-fired power plants may be required as part of a state's plan to attain the PM2.5 NAAQS. In August and September 1997 the AEP System operating companies joined with certain other utilities to appeal the revised NAAQS by filing petitions for review in the U.S. Court of Appeals for the District of Columbia Circuit. Oral argument was held in December 1998.

In September.1998, Federal EPA issued revisions to the New Source Performance Standards applicable to new and modified fossil fuel-fired power plants. Federal EPA characterized its proposal as "fuel neutral" since it would impose the same stringent NOx emission limit (1.35lb. per megawatt-hour net energy output) for coal-fired boilers as for gas-fired boilers. The emission limit is set at a level which cannot currently be achieved by combustion controls and will require the use of post combustion control equipment. The final rule effectively requires selective catalytic reduction or comparable technology to control NOx emissions from new or modified coal-fired boilers. Imposition of this standard to existing sources which might become subject to the rule based on an administrative finding that an existing source had been modified or reconstructed could result in substantial capital and operating expenditures. On October 30, 1998, the AEP System operating companies joined with certain other utilities to appeal the revised regulations by filing petitions for review in the U.S. Court of Appeals for the District of Columbia Circuit.

On October 27, 1998, Federal EPA published in the Federal Register a final rule (NOx transport SIP call) concluding that certain State Implementation Plans are deficient because they allow NOx emissions that contribute excessively to ozone nonattainment in downwind states. Federal EPA's NOx transport SIP call establishes state-by-state NOx emission budgets for the five-month ozone season to be met by the year 2003. The NOx budgets apply to 22 eastern states and are premised mainly on the assumption of controlling power plant NOx emissions to 0.15 lb. per million Btu (approximately 85% below 1990 levels). The NOx transport SIP call purports to implement both the new eight-hour ozone standard and the one-hour ozone standard. The SIP call was accompanied by a proposed Federal Implementation Plan which could be implemented in any state which fails to submit an approvable SIP by September 1999. The NOx reductions called for by Federal EPA are targeted at coal-fired electric utilities and may adversely impact the ability of electric utilities to obtain new and modified source permits. In October 1998, the AEP System operating companies joined with certain other utilities to appeal the final NOx SIP Call rule by filing a petition for review in the U.S. Court of Appeals for the District of Columbia Circuit.

Preliminary estimates indicate that compliance costs could result in $452 million of required capital expenditures. Compliance costs cannot be estimated with certainty and the actual costs incurred to comply could be significantly different from this preliminary estimate depending upon the compliance alternatives selected to achieve reductions in NOx emissions.

In August 1997, eight northeastern states (New York, New Hampshire, Maine, Massachusetts, Rhode Island, Pennsylvania, Connecticut, and Vermont) filed petitions with Federal EPA under Section 126 of the Clean Air Act, claiming that NOx emissions from certain named sources in midwestern states, including all the coal-fired plants of AEP's operating subsidiaries, prevent those states from attaining the ozone NAAQS. Among other things, the petitioners generally seek NOx emission reductions 85% below 1990 levels from the utility sources in midwestern states, as in the NOx SIP call. On October 21, 1998, Federal EPA published in the Federal Register proposed conditional remedial action requiring NOx emission reductions from named utility sources.

Federal EPA is seeking comment on the effect on the Section 126 petitions of a proposed determination by Federal EPA that the one-hour ozone standard no longer applies to non-attainment areas in Maine, New Hampshire, Rhode Island and a portion of Massachusetts. In a separate Notice of Proposed Rulemaking, Federal EPA is seeking comment with respect to its proposed determination that eight-hour ozone non-attainment in New Hampshire and Maine is being significantly affected by sources of NOx emissions in the northeastern U.S. as well as certain sources in the midwestern and southern U.S.

## IMPORTANT CHANGES DURING THE YEAR (continued)

In December 1997 Federal EPA entered into a Memorandum of Agreement (MOA) with the petitioning states that establishes a schedule for taking final action on the Section 126 petitions on approximately the same time frame as Federal EPA's final action on the NOx transport SIP call. The MOA called for a proposed rulemaking on the Section 126 petitions by September 30, 1998 and a technical determination by April 30, 1999. Final action would be deferred pending satisfaction of the NOx SIP call requirements. In October 1998, the U.S. District Court for the Southern District of New York entered an order directing Federal EPA to conform to the schedule set forth in the MOA.

Hazardous air pollutant emissions from utility boilers are potentially subject to control requirements under Title III of the CAAA. The CAAA specifically directed Federal EPA to study potential public health impacts of hazardous air pollutants emitted from electric utility steam generating units. Federal EPA was required to report the results of this study to Congress by November 1993 and to regulate emissions of these hazardous pollutants if necessary. On February 25, 1998, Federal EPA issued a final report to Congress citing as potential health and environmental threats, mercury and three other hazardous air pollutants present in power plant emissions. Noting uncertainty regarding health effects and the absence of control technology for mercury, no immediate regulatory action was proposed regarding emission reductions.

In addition, Federal EPA is required to study the deposition of hazardous pollutants in the Great Lakes, the Chesapeake Bay, Lake Champlain, and other coastal waters. As part of this assessment, Federal EPA is authorized to adopt regulations to prevent serious adverse effects to public health and serious or widespread environmental effects. It is possible that this assessment of water body deposition may result in additional regulation of electric utility steam generating units.

Federal EPA was also required to study mercury emissions and report its findings to Congress by 1994. Federal EPA presented that report to Congress in December 1997. The report identifies electric utilities as being the third leading emitter of mercury. Presently, mercury emissions from electric utilities are not regulated under the CAA. However, Federal EPA intends to engage in further studies of mercury emissions, which may lead to additional regulation in the future.

The CAAA expanded the enforcement authority of the federal government by increasing the range of civil and criminal penalties for violations of the CAA and enhancing administrative civil provisions, adding a citizen suit provision and imposing a national operating permit system, emission fee program and enhanced monitoring, recordkeeping and reporting requirements for existing and new sources. On February 13, 1997, Federal EPA issued the Credible Evidence rule, which allows Federal EPA to use any credible evidence or information in lieu of, or in addition to, the test methods prescribed by the regulation for determining compliance with emission limits. This rule has the potential to expand significantly Federal EPA's ability to bring enforcement actions and to increase the stringency of the emission limits to which AEP System plants are subject. In March 1997, a number of industries, including AEP System operating companies, filed petitions for review of the Credible Evidence Rule with the U.S. Court of Appeals for the District of Columbia Circuit. In August 1998, the court held that the appeal was not ripe for review. A petition for writ of certiori was filed with the U.S. Supreme Court.

In December 1997, delegates from 167 nations, including the United States, agreed to a treaty, known as the "Kyoto Protocol," establishing legally-binding emission reductions for gases suspected of causing climate change. If the U.S. becomes a party to the treaty it will be bound to reduce emissions of carbon dioxide (CO2), methane and nitrous oxides by 7% below 1990 levels and emissions of hydrofluorcarbons, perfluorocarbons and sulphur hexafluoride 7% below 1995 levels in the years 2008-2012. The Protocol was available for signature from March 16, 1998 to March 15, 1999 and requires ratification by at least 55 nations that account for at least 55% of developed countries' 1990 emissions of CO2 to enter into force.

Although the United States has agreed to the treaty and signed it on November 12, 1998, President Clinton has indicated that he will not submit the treaty to the Senate for ratification until it contains requirements for "meaningful participation by key developing countries" and the rules, procedures, methodology and guidelines of the treaty's market-based policy instruments, joint implementation programs and compliance enforcement provisions have been negotiated. At the Fourth Conference of the Parties, held in Buenos Aires, Argentina, in November 1998, the parties agreed to a work plan to complete negotiations on outstanding issues with a view

## IMPORTANT CHANGES DURING THE YEAR (continued)

toward approving them at the Sixth Conference of the Parties to be held in December 2000.

West Virginia promulgated SO2 limitations which Federal EPA approved in February 1978. The emission limitations for the Mitchell Plant have been approved by Federal EPA for primary ambient air quality (health-related) standards only. West Virginia is obligated to reanalyze SO2 emission limits for the Mitchell Plant with respect to secondary ambient air quality (welfare-related) standards. Because the CAA provides no specific deadline for approval of emission limits to achieve secondary ambient air quality standards, it is not certain when Federal EPA will take dispositive action regarding the Mitchell Plant.

West Virginia has had a request to increase the SO2 emission limitation for Kammer pending before Federal EPA for many years, although the change has not been acted upon by Federal EPA. On August 4, 1994, however, Federal EPA issued a Notice of Violation to OPCo alleging that Kammer Plant was operating in violation of the applicable federally enforceable SO2 emission limit. On May 20, 1996, the Notice of Violation and an enforcement action subsequently filed by Federal EPA were resolved through the entry of a consent decree in the U.S. District Court for the Northern District of West Virginia. The decree provides for compliance with an interim emission limit of 6.5 pounds of SO2 per million Btu actual heat input on a three-hour basis and 5.8 pounds of SO2 per million Btu on an annual basis. West Virginia and industrial sources in the area of the Kammer Plant are developing a revision to the State Implementation Plan with respect to SO2 emission limitations which is to be submitted no later than October 1, 1999. The interim emission limit for Kammer will remain in effect until after that time.

On January 2, 1997, Federal EPA proposed a new intervention level program under the authority of Section 303 of the CAA to address five minute peak SO2 concentrations believed to pose a health risk to certain segments of the population. The proposal establishes a "concern" level and an "endangerment" level. States must investigate exceedances of the concern level and decide whether to take corrective action. If the endangerment level is exceeded, the state must take action to reduce SO2 levels.

On July 31, 1997, Federal EPA proposed new rules to regulate regional haze attributable to anthropogenic emissions. The primary goal of the new regional haze program is to address visibility impairment in and around "Class I" protected areas, such as national parks and wilderness areas. Because regional haze precursor emissions are believed by Federal EPA to travel long distances, Federal EPA proposes to regulate such precursor emissions in every state. Under the proposal, each state must develop a regional haze control program that imposes controls necessary to steadily reduce visibility impairment in Class I areas on the worst days and that ensures that visibility remains good on the best days.

On July 21, 1992, Federal EPA published final regulations in the Federal Register governing application of new source rules to generating plant repairs and pollution control projects undertaken to comply with the CAA. Generally, the rule provides that plants undertaking pollution control projects will not trigger New Source Review requirements. The Natural Resources Defense Council and a group of utilities, including five AEP System companies, have filed petitions in the U.S. Court of Appeals for the District of Columbia Circuit seeking a review of the regulations. In July 1998, Federal EPA requested comment on proposed revisions to the New Source Review rules which would change New Source Review applicability criteria by eliminating exemptions contained in the current regulation.

On February 4, 1999, Federal EPA (Regions III and V) issued a request under Section 114 of the Clean Air Act seeking documents and information regarding capital and maintenance expenditures at OPCo's Muskingum River, Gavin, Cardinal, Sporn and Mitchell plants. Federal EPA conducted a review of the accounting records of OPCo in the summer of 1998 and made site visits to Sporn, Muskingum River and Mitchell plants in the summer and fall of 1998. These activities are focused on assessing compliance with the New Source Review and New Source Performance Standard provisions of the Clean Air Act.

National Pollution Discharge Elimination System (NPDES) permits generally require that certain thermal impact study programs be undertaken. These studies have been completed for all System plants. Thermal variances are in effect for all plants with once-through cooling water. The thermal variances for the Muskingum River plant impose thermal management conditions that could result in load curtailment under certain conditions, but the cost impacts are not expected to be significant. Based on favorable results of instream biological

## IMPORTANT CHANGES DURING THE YEAR (continued)

studies, the thermal temperature limits for the Muskingum River plant were raised in the renewed permits issued in 1996. Consequently, the potential for load curtailment and adverse cost impacts is further reduced.

The Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) and similar state law provide governmental agencies with the authority to require clean-up of hazardous waste sites and releases of hazardous substances into the environment and to seek compensation for damages to natural resources. Since liability under CERCLA is strict and can be applied retroactively, AEP System companies which previously disposed of PCB containing electrical equipment and other hazardous substances may be required to participate in remedial activities at such disposal sites should environmental problems result. OPCo is presently a defendant in three cases involving cost-recovery lawsuits at Federal EPA identified CERCLA sites. In addition, OPCO has been named as a potentially responsible party at two federal remediation sites. OPCo's share of clean-up costs, however, is not expected to be significant.

On February 28, 1994, Ormet Corporation filed a complaint in the U.S. District Court, Northern District of West Virginia, against OPCo and other defendants. Ormet is the operator of a major aluminum reduction plant in Ohio and is a customer of OPCo. Pursuant to the Clean Air Act Amendments of 1990, OPCo received SO2 Allowances for its Kammer Plant. Ormet's complaint sought a declaration that it is the owner of approximately 89% of the Phase I and Phase II SO2 allowances issued for use by the Kammer Plant. On March 31, 1995, the District Court issued an opinion and order dismissing Ormet's claims based on a lack of jurisdiction. On April 11, 1995, Ormet appealed the District Court's decision to the U.S. Court of Appeals for the Fourth Circuit. On October 23, 1996, the Court of Appeals issued an opinion reversing the District Court. In January 1997 OPCo filed an answer and counterclaims in the District Court and in February 1998 it filed a motion for summary judgment. On March 1, 1999, the District Court issued an opinion and order granting OPCo's motion for summary judgment and dismissing the case.

10. None

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

## COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Balance at Beginning of Year (c) | Balance at End of Year (d) |
|---|---|---|---|---|
| 1 | **UTILITY PLANT** | | | |
| 2 | Utility Plant (101-106, 114) | 200-201 | 4,540,647,954 | 4,614,530,052 |
| 3 | Construction Work in Progress (107) | 200-201 | 72,145,228 | 126,579,278 |
| 4 | TOTAL Utility Plant (Enter Total of lines 2 and 3) | | 4,612,793,182 | 4,741,109,330 |
| 5 | (Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115) | 200-201 | 2,013,544,061 | 2,105,675,568 |
| 6 | Net Utility Plant (Enter Total of line 4 less 5) | | 2,599,249,121 | 2,635,433,762 |
| 7 | Nuclear Fuel (120.1-120.4, 120.6) | 202-203 | 0 | 0 |
| 8 | (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5) | 202-203 | 0 | 0 |
| 9 | Net Nuclear Fuel (Enter Total of line 7 less 8) | | 0 | 0 |
| 10 | Net Utility Plant (Enter Total of lines 6 and 9) | | 2,599,249,121 | 2,635,433,762 |
| 11 | Utility Plant Adjustments (116) | 122 | 0 | 0 |
| 12 | Gas Stored Underground - Noncurrent (117) | | 0 | 0 |
| 13 | **OTHER PROPERTY AND INVESTMENTS** | | | |
| 14 | Nonutility Property (121) | 221 | 21,452,056 | 19,945,756 |
| 15 | (Less) Accum. Prov. for Depr. and Amort. (122) | | 8,566,591 | 8,603,927 |
| 16 | Investments in Associated Companies (123) | | 0 | 0 |
| 17 | Investment in Subsidiary Companies (123.1) | 224-225 | 78,191,077 | 68,933,283 |
| 18 | (For Cost of Account 123.1, See Footnote Page 224, line 42) | | | |
| 19 | Noncurrent Portion of Allowances | 228-229 | 0 | 0 |
| 20 | Other Investments (124) | | 38,167,730 | 106,716,842 |
| 21 | Special Funds (125-128) | | 38,292 | 38,292 |
| 22 | TOTAL Other Property and Investments (Total of lines 14-17,19-21) | | 129,282,564 | 187,030,246 |
| 23 | **CURRENT AND ACCRUED ASSETS** | | | |
| 24 | Cash (131) | | 4,452,087 | 3,271,535 |
| 25 | Special Deposits (132-134) | | 360,235 | 19,388,038 |
| 26 | Working Fund (135) | | -60,434 | -79,522 |
| 27 | Temporary Cash Investments (136) | | 0 | 0 |
| 28 | Notes Receivable (141) | | 168,478 | 120,314 |
| 29 | Customer Accounts Receivable (142) | | 196,982,282 | 215,665,094 |
| 30 | Other Accounts Receivable (143) | | 17,312,736 | 18,470,571 |
| 31 | (Less) Accum. Prov. for Uncollectible Acct.-Credit (144) | | 2,500,882 | 1,678,297 |
| 32 | Notes Receivable from Associated Companies (145) | | 0 | 6,000,000 |
| 33 | Accounts Receivable from Assoc. Companies (146) | | 49,735,137 | 66,180,597 |
| 34 | Fuel Stock (151) | 227 | 117,539,090 | 90,758,479 |
| 35 | Fuel Stock Expenses Undistributed (152) | 227 | 309,309 | 2,170,279 |
| 36 | Residuals (Elec) and Extracted Products (153) | 227 | 0 | 0 |
| 37 | Plant Materials and Operating Supplies (154) | 227 | 47,663,569 | 45,519,971 |
| 38 | Merchandise (155) | 227 | 0 | 0 |
| 39 | Other Materials and Supplies (156) | 227 | 0 | 0 |
| 40 | Nuclear Materials Held for Sale (157) | 202-203/227 | 0 | 0 |
| 41 | Allowances (158.1 and 158.2) | 228-229 | 10,068,771 | 18,575,329 |
| 42 | (Less) Noncurrent Portion of Allowances | | 0 | 0 |
| 43 | Stores Expense Undistributed (163) | 227 | -49,321 | 1,310,336 |
| 44 | Gas Stored Underground - Current (164.1) | | 0 | 0 |
| 45 | Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) | | 0 | 0 |
| 46 | Prepayments (165) | | 35,486,561 | 33,441,317 |
| 47 | Advances for Gas (166-167) | | 0 | 0 |
| 48 | Interest and Dividends Receivable (171) | | 0 | 0 |
| 49 | Rents Receivable (172) | | 629,286 | 1,248,267 |
| 50 | Accrued Utility Revenues (173) | | 37,585,472 | 43,501,028 |
| 51 | Miscellaneous Current and Accrued Assets (174) | | 0 | 19,789,004 |
| 52 | TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51) | | 515,682,376 | 583,652,340 |
| | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Balance at Beginning of Year (c) | Balance at End of Year (d) |
|---|---|---|---|---|
| 53 | **DEFERRED DEBITS** | | | |
| 54 | Unamortized Debt Expenses (181) | | 3,389,023 | 3,199,245 |
| 55 | Extraordinary Property Losses (182.1) | 230 | 0 | 0 |
| 56 | Unrecovered Plant and Regulatory Study Costs (182.2) | 230 | 0 | 0 |
| 57 | Other Regulatory Assets (182.3) | 232 | 523,598,283 | 553,849,179 |
| 58 | Prelim. Survey and Investigation Charges (Electric) (183) | | 0 | 0 |
| 59 | Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2) | | 0 | 0 |
| 60 | Clearing Accounts (184) | | -29,514 | -208,555 |
| 61 | Temporary Facilities (185) | | 0 | 2,600 |
| 62 | Miscellaneous Deferred Debits (186) | 233 | 99,520,953 | 95,104,387 |
| 63 | Def. Losses from Disposition of Utility Plt. (187) | | 0 | 0 |
| 64 | Research, Devel. and Demonstration Expend. (188) | 352-353 | 0 | 0 |
| 65 | Unamortized Loss on Reaquired Debt (189) | | 16,229,299 | 14,995,700 |
| 66 | Accumulated Deferred Income Taxes (190) | 234 | 106,576,772 | 107,428,971 |
| 67 | Unrecovered Purchased Gas Costs (191) | | 0 | 0 |
| 68 | TOTAL Deferred Debits (Enter Total of lines 54 thru 67) | | 749,284,816 | 774,371,527 |
| 69 | TOTAL Assets and Other Debits (Enter Total of lines 10,11,12,22,52,68) | | 3,993,498,877 | 4,180,487,875 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

## COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Balance at Beginning of Year (c) | Balance at End of Year (d) |
|---|---|---|---|---|
| 1 | **PROPRIETARY CAPITAL** | | | |
| 2 | Common Stock Issued (201) | 250-251 | 321,201,454 | 321,201,454 |
| 3 | Preferred Stock Issued (204) | 250-251 | 29,392,100 | 29,220,000 |
| 4 | Capital Stock Subscribed (202, 205) | 252 | 0 | 0 |
| 5 | Stock Liability for Conversion (203, 206) | 252 | 0 | 0 |
| 6 | Premium on Capital Stock (207) | 252 | 778,594 | 770,453 |
| 7 | Other Paid-In Capital (208-211) | 253 | 461,516,840 | 461,564,309 |
| 8 | Installments Received on Capital Stock (212) | 252 | 0 | 0 |
| 9 | (Less) Discount on Capital Stock (213) | 254 | 0 | 0 |
| 10 | (Less) Capital Stock Expense (214) | 254 | 0 | 0 |
| 11 | Retained Earnings (215, 215.1, 216) | 118-119 | 566,650,607 | 564,145,616 |
| 12 | Unappropriated Undistributed Subsidiary Earnings (216.1) | 118-119 | 23,499,990 | 23,354,612 |
| 13 | (Less) Reaquired Capital Stock (217) | 250-251 | 0 | 0 |
| 14 | TOTAL Proprietary Capital (Enter Total of lines 2 thru 13) | | 1,403,039,585 | 1,400,256,444 |
| 15 | **LONG-TERM DEBT** | | | |
| 16 | Bonds (221) | 256-257 | 705,661,000 | 550,000,000 |
| 17 | (Less) Reaquired Bonds (222) | 256-257 | 0 | 0 |
| 18 | Advances from Associated Companies (223) | 256-257 | 0 | 0 |
| 19 | Other Long-Term Debt (224) | 256-257 | 283,000,000 | 473,000,000 |
| 20 | Unamortized Premium on Long-Term Debt (225) | | 2,736 | 0 |
| 21 | (Less) Unamortized Discount on Long-Term Debt-Debit (226) | | 8,380,583 | 11,158,378 |
| 22 | TOTAL Long-Term Debt (Enter Total of lines 16 thru 21) | | 980,283,153 | 1,011,841,622 |
| 23 | **OTHER NONCURRENT LIABILITIES** | | | |
| 24 | Obligations Under Capital Leases - Noncurrent (227) | | 82,866,868 | 86,776,340 |
| 25 | Accumulated Provision for Property Insurance (228.1) | | 0 | 0 |
| 26 | Accumulated Provision for Injuries and Damages (228.2) | | 2,467,583 | 3,442,094 |
| 27 | Accumulated Provision for Pensions and Benefits (228.3) | | 29,878,413 | 24,753,106 |
| 28 | Accumulated Miscellaneous Operating Provisions (228.4) | | 2,737,465 | 2,289,808 |
| 29 | Accumulated Provision for Rate Refunds (229) | | 0 | 0 |
| 30 | TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29) | | 117,950,329 | 117,261,348 |
| 31 | **CURRENT AND ACCRUED LIABILITIES** | | | |
| 32 | Notes Payable (231) | | 78,700,000 | 123,005,000 |
| 33 | Accounts Payable (232) | | 136,724,343 | 161,206,084 |
| 34 | Notes Payable to Associated Companies (233) | | 0 | 0 |
| 35 | Accounts Payable to Associated Companies (234) | | 54,795,281 | 72,711,056 |
| 36 | Customer Deposits (235) | | 7,544,939 | 11,958,936 |
| 37 | Taxes Accrued (236) | 262-263 | 159,643,187 | 159,481,323 |
| 38 | Interest Accrued (237) | | 15,005,385 | 13,388,998 |
| 39 | Dividends Declared (238) | | 0 | 0 |
| 40 | Matured Long-Term Debt (239) | | 0 | 0 |
| 41 | Matured Interest (240) | | 0 | 0 |
| 42 | Tax Collections Payable (241) | | 1,891,897 | 1,116,054 |
| 43 | Miscellaneous Current and Accrued Liabilities (242) | | 54,766,803 | 80,397,188 |
| 44 | Obligations Under Capital Leases-Current (243) | | 12,002,208 | 13,435,897 |
| 45 | TOTAL Current & Accrued Liabilities (Enter Total of lines 32 thru 44) | | 521,074,043 | 636,700,536 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(Continued)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Balance at Beginning of Year (c) | Balance at End of Year (d) |
|---|---|---|---|---|
| 46 | **DEFERRED CREDITS** | | | |
| 47 | Customer Advances for Construction (252) | | 981,436 | 0 |
| 48 | Accumulated Deferred Investment Tax Credits (255) | 266-267 | 42,821,428 | 39,295,832 |
| 49 | Deferred Gains from Disposition of Utility Plant (256) | | 0 | 0 |
| 50 | Other Deferred Credits (253) | 269 | 2,350,594 | 15,376,804 |
| 51 | Other Regulatory Liabilities (254) | 278 | 93,726,501 | 101,510,034 |
| 52 | Unamortized Gain on Reaquired Debt (257) | | 0 | 0 |
| 53 | Accumulated Deferred Income Taxes (281-283) | 272-277 | 831,271,808 | 858,245,255 |
| 54 | TOTAL Deferred Credits (Enter Total of lines 47 thru 53) | | 971,151,767 | 1,014,427,925 |
| 55 | | | 0 | 0 |
| 56 | | | 0 | 0 |
| 57 | | | 0 | 0 |
| 58 | | | 0 | 0 |
| 59 | | | 0 | 0 |
| 60 | | | 0 | 0 |
| 61 | | | 0 | 0 |
| 62 | | | 0 | 0 |
| 63 | | | 0 | 0 |
| 64 | | | 0 | 0 |
| 65 | | | 0 | 0 |
| 66 | | | 0 | 0 |
| 67 | | | 0 | 0 |
| 68 | TOTAL Liab and Other Credits (Enter Total of lines 14,22,30,45,54) | | 3,993,498,877 | 4,180,487,875 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over Lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year

| Line No. | Account (a) | (Ref.) Page No. (b) | TOTAL Current Year (c) | TOTAL Previous Year (d) |
|---|---|---|---|---|
| 1 | UTILITY OPERATING INCOME | | | |
| 2 | Operating Revenues (400) | 300-301 | 2,115,000,281 | 1,975,291,301 |
| 3 | Operating Expenses | | | |
| 4 | Operation Expenses (401) | 320-323 | 1,257,956,777 | 1,145,602,437 |
| 5 | Maintenance Expenses (402) | 320-323 | 139,610,857 | 143,830,625 |
| 6 | Depreciation Expense (403) | 336-337 | 144,166,834 | 140,417,165 |
| 7 | Amort. & Depl. of Utility Plant (404-405) | 336-337 | 312,949 | 377,340 |
| 8 | Amort. of Utility Plant Acq. Adj. (406) | 336-337 | 12,696 | 12,696 |
| 9 | Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407) | | | |
| 10 | Amort. of Conversion Expenses (407) | | | |
| 11 | Regulatory Debits (407.3) | | | |
| 12 | (Less) Regulatory Credits (407.4) | | | |
| 13 | Taxes Other Than Income Taxes (408.1) | 262-263 | 166,610,557 | 165,825,284 |
| 14 | Income Taxes - Federal (409.1) | 262-263 | 82,497,016 | 94,457,006 |
| 15 | - Other (409.1) | 262-263 | 2,790,489 | 2,655,368 |
| 16 | Provision for Deferred Income Taxes (410.1) | 234, 272-277 | 145,924,750 | 130,247,883 |
| 17 | (Less) Provision for Deferred Income Taxes-Cr. (411.1) | 234, 272-277 | 111,011,816 | 103,690,257 |
| 18 | Investment Tax Credit Adj. - Net (411.4) | 266 | -1,826,955 | -1,828,966 |
| 19 | (Less) Gains from Disp. of Utility Plant (411.6) | | 8,844 | |
| 20 | Losses from Disp. of Utility Plant (411.7) | | | |
| 21 | (Less) Gains from Disposition of Allowances (411.8) | | 3,042,822 | 10,063,103 |
| 22 | Losses from Disposition of Allowances (411.9) | | 1,984,327 | -707,888 |
| 23 | TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22) | | 1,825,976,815 | 1,707,135,590 |
| 24 | Net Util Oper Inc (Enter Tot line 2 less 23) Carry fwd to P117,line 25 | | 289,023,466 | 268,155,711 |

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

B. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages.122-123 or in a footnote.

| ELECTRIC UTILITY | | GAS UTILITY | | OTHER UTILITY | | Line No. |
|---|---|---|---|---|---|---|
| Current Year (e) | Previous Year (f) | Current Year (g) | Previous Year (h) | Current Year (i) | Previous Year (j) | |
| | | | | | | 1 |
| 2,115,000,281 | 1,975,291,301 | | | | | 2 |
| | | | | | | 3 |
| 1,257,956,777 | 1,145,602,437 | | | | | 4 |
| 139,610,857 | 143,830,625 | | | | | 5 |
| 144,166,834 | 140,417,165 | | | | | 6 |
| 312,949 | 377,340 | | | | | 7 |
| 12,696 | 12,696 | | | | | 8 |
| | | | | | | 9 |
| | | | | | | 10 |
| | | | | | | 11 |
| | | | | | | 12 |
| 166,610,557 | 165,825,284 | | | | | 13 |
| 82,497,016 | 94,457,006 | | | | | 14 |
| 2,790,489 | 2,655,368 | | | | | 15 |
| 145,924,750 | 130,247,883 | | | | | 16 |
| 111,011,816 | 103,690,257 | | | | | 17 |
| -1,826,955 | -1,828,966 | | | | | 18 |
| 8,844 | | | | | | 19 |
| | | | | | | 20 |
| 3,042,822 | 10,063,103 | | | | | 21 |
| 1,984,327 | -707,888 | | | | | 22 |
| 1,825,976,815 | 1,707,135,590 | | | | | 23 |
| 289,023,466 | 268,155,711 | | | | | 24 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

STATEMENT OF INCOME FOR THE YEAR (Continued)

| Line No. | OTHER UTILITY | | OTHER UTILITY | | OTHER UTILITY | |
|---|---|---|---|---|---|---|
| | Current Year (k) | Previous Year (l) | Current Year (m) | Previous Year (n) | Current Year (o) | Previous Year (p) |
| 1 | | | | | | |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
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| 17 | | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | | | | | | |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

STATEMENT OF INCOME FOR THE YEAR (Continued)

| Line No. | Account (a) | (Ref.) Page No. (b) | TOTAL Current Year (c) | TOTAL Previous Year (d) |
|---|---|---|---|---|
| 25 | Net Utility Operating Income (Carried forward from page 114) | | 289,023,466 | 268,155,711 |
| 26 | Other Income and Deductions | | | |
| 27 | Other Income | | | |
| 28 | Nonutilty Operating Income | | | |
| 29 | Revenues From Merchandising, Jobbing and Contract Work (415) | | 1,629,123 | 1,328,775 |
| 30 | (Less) Costs and Exp. of Merchandising, Job. & Contract Work (416) | | 1,844,179 | 1,612,935 |
| 31 | Revenues From Nonutility Operations (417) | | | |
| 32 | (Less) Expenses of Nonutility Operations (417.1) | | | |
| 33 | Nonoperating Rental Income (418) | | 11,597 | 74,682 |
| 34 | Equity in Earnings of Subsidiary Companies (418.1) | 119 | 1,777,129 | 5,454,403 |
| 35 | Interest and Dividend Income (419) | | 1,208,378 | 1,210,665 |
| 36 | Allowance for Other Funds Used During Construction (419.1) | | 104,047 | 238,346 |
| 37 | Miscellaneous Nonoperating Income (421) | | 343,688,803 | 7,767,264 |
| 38 | Gain on Disposition of Property (421.1) | | 1,933,156 | 405,123 |
| 39 | TOTAL Other Income (Enter Total of lines 29 thru 38) | | 348,508,054 | 14,866,323 |
| 40 | Other Income Deductions | | | |
| 41 | Loss on Disposition of Property (421.2) | | 12,674 | 16,047 |
| 42 | Miscellaneous Amortization (425) | 340 | | |
| 43 | Miscellaneous Income Deductions (426.1-426.5) | 340 | 357,260,680 | -1,158,650 |
| 44 | TOTAL Other Income Deductions (Total of lines 41 thru 43) | | 357,273,354 | -1,142,603 |
| 45 | Taxes Applic. to Other Income and Deductions | | | |
| 46 | Taxes Other Than Income Taxes (408.2) | 262-263 | 663,444 | 682,204 |
| 47 | Income Taxes-Federal (409.2) | 262-263 | -4,019,146 | 2,272,578 |
| 48 | Income Taxes-Other (409.2) | 262-263 | | |
| 49 | Provision for Deferred Inc. Taxes (410.2) | 234, 272-277 | 1,766,275 | -674,647 |
| 50 | (Less) Provision for Deferred Income Taxes-Cr. (411.2) | 234, 272-277 | 3,770,026 | 3,420,765 |
| 51 | Investment Tax Credit Adj.-Net (411.5) | | -1,698,641 | -1,657,633 |
| 52 | (Less) Investment Tax Credits (420) | | | |
| 53 | TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52) | | -7,058,094 | -2,798,263 |
| 54 | Net Other Income and Deductions (Enter Total lines 39, 44, 53) | | -1,707,206 | 18,807,189 |
| 55 | Interest Charges | | | |
| 56 | Interest on Long-Term Debt (427) | | 69,584,141 | 71,045,544 |
| 57 | Amort. of Debt Disc. and Expense (428) | | 751,505 | 638,757 |
| 58 | Amortization of Loss on Reaquired Debt (428.1) | | 1,687,380 | 2,154,512 |
| 59 | (Less) Amort. of Premium on Debt-Credit (429) | | 2,736 | 22,713 |
| 60 | (Less) Amortization of Gain on Reaquired Debt-Credit (429.1) | | | |
| 61 | Interest on Debt to Assoc. Companies (430) | 340 | | |
| 62 | Other Interest Expense (431) | 340 | 7,956,717 | 6,075,905 |
| 63 | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) | | 2,585,997 | 1,617,577 |
| 64 | Net Interest Charges (Enter Total of lines 56 thru 63) | | 77,391,010 | 78,274,428 |
| 65 | Income Before Extraordinary Items (Total of lines 25, 54 and 64) | | 209,925,250 | 208,688,472 |
| 66 | Extraordinary Items | | | |
| 67 | Extraordinary Income (434) | | | |
| 68 | (Less) Extraordinary Deductions (435) | | | |
| 69 | Net Extraordinary Items (Enter Total of line 67 less line 68) | | | |
| 70 | Income Taxes-Federal and Other (409.3) | 262-263 | | |
| 71 | Extraordinary Items After Taxes (Enter Total of line 69 less line 70) | | | |
| 72 | Net Income (Enter Total of lines 65 and 71) | | 209,925,250 | 208,688,472 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

| Line No. | Item (a) | Contra Primary Account Affected (b) | Amount (c) |
|---|---|---|---|
| | UNAPPROPRIATED RETAINED EARNINGS (Account 216) | | |
| 1 | Balance-Beginning of Year | | 566,650,607 |
| 2 | Changes | | |
| 3 | Adjustments to Retained Earnings (Account 439) | | |
| 4 | | | |
| 5 | | | |
| 6 | | | |
| 7 | | | |
| 8 | | | |
| 9 | TOTAL Credits to Retained Earnings (Acct. 439) | | |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | TOTAL Debits to Retained Earnings (Acct. 439) | | |
| 16 | Balance Transferred from Income (Account 433 less Account 418.1) | | 208,148,121 |
| 17 | Appropriations of Retained Earnings (Acct. 436) | | |
| 18 | | | |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | TOTAL Appropriations of Retained Earnings (Acct. 436) | | |
| 23 | Dividends Declared-Preferred Stock (Account 437) | | |
| 24 | | | -1,475,187 |
| 25 | | | |
| 26 | | | |
| 27 | | | |
| 28 | | | |
| 29 | TOTAL Dividends Declared-Preferred Stock (Acct. 437) | | -1,475,187 |
| 30 | Dividends Declared-Common Stock (Account 438) | | |
| 31 | | | -211,100,432 |
| 32 | | | |
| 33 | | | |
| 34 | | | |
| 35 | | | |
| 36 | TOTAL Dividends Declared-Common Stock (Acct. 438) | | -211,100,432 |
| 37 | Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings | | 1,922,507 |
| 38 | Balance - End of Year (Total 1,9,15,16,22,29,36,37) | | 564,145,616 |
| | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

| Line No. | Item (a) | Contra Primary Account Affected (b) | Amount (c) |
|---|---|---|---|
| | APPROPRIATED RETAINED EARNINGS (Account 215) | | |
| 39 | | | |
| 40 | | | |
| 41 | | | |
| 42 | | | |
| 43 | | | |
| 44 | | | |
| 45 | TOTAL. Appropriated Retained Earnings (Account 215) | | |
| | APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1) | | |
| 46 | TOTAL. Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1) | | |
| 47 | TOTAL. Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46) | | |
| 48 | TOTAL. Retained Earnings (Account 215, 215.1, 216) (Total 38, 47) | | 564,145,616 |
| | UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1) | | |
| 49 | Balance-Beginning of Year (Debit or Credit) | | 23,499,990 |
| 50 | Equity in Earnings for Year (Credit) (Account 418.1) | | 1,777,129 |
| 51 | (Less) Dividends Received (Debit) | | 1,922,507 |
| 52 | | | |
| 53 | Balance-End of Year (Total lines 49 thru 52) | | 23,354,612 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr)<br>04/30/1999 | Dec. 31, 1998 |

FOOTNOTE DATA

| Page Number (a) | Item (row) Number (b) | Column Number (c) |
|---|---|---|
| 118 | 24 | c |

Ohio Power Company, 1998
Dividends Declared - Preferred Stock (Account 437)

| | |
|---|---|
| 4.08% Series | 62,727 |
| 4.20% Series | 97,020 |
| 4.40% Series | 142,664 |
| 4.50% Series | 467,654 |
| 6.35% Series | 31,751 |
| 6.02% Series | 186,620 |
| 5.90% Series | 486,751 |
| Total | 1,475,187 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in page 122-123. Information about non-cash investing and financing activities should be provided on Page 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.

| Line No. | Description (See Instruction No. 5 for Explanation of Codes)<br>(a) | Amounts<br>(b) |
|---|---|---|
| 1 | Net Cash Flow from Operating Activities: | |
| 2 | Net Income | 209,925,250 |
| 3 | Noncash Charges (Credits) to Income: | |
| 4 | Depreciation and Depletion | 144,492,479 |
| 5 | Amortization of | |
| 6 | DEFERRED COLLECTION OF FUEL COSTS | -44,694,218 |
| 7 | | |
| 8 | Deferred Income Taxes (Net) | 32,909,183 |
| 9 | Investment Tax Credit Adjustment (Net) | -3,525,596 |
| 10 | Net (Increase) Decrease in Receivables | -43,679,509 |
| 11 | Net (Increase) Decrease in Inventory | 25,703,582 |
| 12 | Net (Increase) Decrease in Allowances Inventory | -8,506,558 |
| 13 | Net Increase (Decrease) in Payables and Accrued Expenses | 66,907,496 |
| 14 | Net (Increase) Decrease in Other Regulatory Assets | 5,087,432 |
| 15 | Net Increase (Decrease) in Other Regulatory Liabilities | 8,463,836 |
| 16 | (Less) Allowance for Other Funds Used During Construction | 104,047 |
| 17 | (Less) Undistributed Earnings from Subsidiary Companies | -145,378 |
| 18 | Payment of Disputed Tax and Interest Related to COLI | -65,218,755 |
| 19 | Accrued Utility Revenues | -5,915,556 |
| 20 | Other (Net) | -8,721,709 |
| 21 | | |
| 22 | Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21) | 313,268,688 |
| 23 | | |
| 24 | Cash Flows from Investment Activities: | |
| 25 | Construction and Acquisition of Plant (including land): | |
| 26 | Gross Additions to Utility Plant (less nuclear fuel) | -171,881,001 |
| 27 | Gross Additions to Nuclear Fuel | |
| 28 | Gross Additions to Common Utility Plant | |
| 29 | Gross Additions to Nonutility Plant | |
| 30 | (Less) Allowance for Other Funds Used During Construction | -104,047 |
| 31 | Other: PROCEEDS FROM SALE AND LEASEBACK TRAN | 96,349 |
| 32 | | |
| 33 | | |
| 34 | Cash Outflows for Plant (Total of lines 26 thru 33) | -171,680,605 |
| 35 | | |
| 36 | Acquisition of Other Noncurrent Assets (d) | |
| 37 | Proceeds from Disposal of Noncurrent Assets (d) | 5,470,781 |
| 38 | | |
| 39 | Investments in and Advances to Assoc. and Subsidiary Companies | |
| 40 | Contributions and Advances from Assoc. and Subsidiary Companies | |
| 41 | Disposition of Investments in (and Advances to) | |
| 42 | Associated and Subsidiary Companies | 8,876,429 |
| 43 | | |
| 44 | Purchase of Investment Securities (a) | |
| 45 | Proceeds from Sales of Investment Securities (a) | |
| | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

STATEMENT OF CASH FLOWS

4. Investing Activities include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of Leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of Leases capitalized with the plant cost on pages 122-123.
5. Codes used:
(a) Net proceeds or payments. (c) Include commercial paper.
(b) Bonds, debentures and other long-term debt. (d) Identify separately such items as investments, fixed assets, intangibles, etc.
6. Enter on pages 122-123 clarifications and explanations.

| Line No. | Description (See Instruction No. 5 for Explanation of Codes)<br>(a) | Amounts<br>(b) |
|---|---|---|
| 46 | Loans Made or Purchased | |
| 47 | Collections on Loans | |
| 48 | | |
| 49 | Net (Increase) Decrease in Receivables | |
| 50 | Net (Increase ) Decrease in Inventory | |
| 51 | Net (Increase) Decrease in Allowances Held for Speculation | |
| 52 | Net Increase (Decrease) in Payables and Accrued Expenses | |
| 53 | Other | |
| 54 | | |
| 55 | | |
| 56 | Net Cash Provided by (Used in) Investing Activities | |
| 57 | Total of lines 34 thru 55) | -157,333,395 |
| 58 | | |
| 59 | Cash Flows from Financing Activities: | |
| 60 | Proceeds from Issuance of: | |
| 61 | Long-Term Debt (b) | 190,000,000 |
| 62 | Preferred Stock | |
| 63 | Common Stock | |
| 64 | Other: DEBT ISSUANCE EXPENSE AND DISCOUNT | -3,873,934 |
| 65 | | |
| 66 | Net Increase in Short-Term Debt (c) | 44,305,000 |
| 67 | Other: | |
| 68 | | |
| 69 | | |
| 70 | Cash Provided by Outside Sources (Total 61 thru 69) | 230,431,066 |
| 71 | | |
| 72 | Payments for Retirement of: | |
| 73 | Long-term Debt (b) | -155,829,803 |
| 74 | Preferred Stock | -172,100 |
| 75 | Common Stock | |
| 76 | Other: DISCOUNT ON REACQUIRED PREFERRED STOCK | 39,326 |
| 77 | | |
| 78 | Net Decrease in Short-Term Debt (c) | |
| 79 | | |
| 80 | Dividends on Preferred Stock | -1,475,187 |
| 81 | Dividends on Common Stock | -211,100,432 |
| 82 | Net Cash Provided by (Used in) Financing Activities | |
| 83 | (Total of lines 70 thru 81) | -138,107,130 |
| 84 | | |
| 85 | Net Increase (Decrease) in Cash and Cash Equivalents | |
| 86 | (Total of lines 22,57 and 83) | 17,828,163 |
| 87 | | |
| 88 | Cash and Cash Equivalents at Beginning of Year | 4,751,888 |
| 89 | | |
| 90 | Cash and Cash Equivalents at End of Year | 22,580,051 |
| | | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

NOTES TO FINANCIAL STATEMENTS

1. SIGNIFICANT ACCOUNTING POLICIES:

Organization

Ohio Power Company (the Company or OPCo) is a wholly-owned subsidiary of American Electric Power Company, Inc. (AEP Co., Inc.), a public utility holding company. The Company is engaged in the generation, purchase, sale, transmission and distribution of electric power to 685,000 retail customers in northwestern, east central, eastern and southern sections of Ohio and does business as American Electric Power (AEP). The Company supplies electric power to the American Electric Power System Power Pool (AEP Power Pool) and shares the revenues and costs of AEP Power Pool wholesale sales to neighboring utility systems and power marketers. The Company also sells wholesale power to municipalities and cooperatives. As a member of the AEP Power Pool and a signatory company to the American Electric Power System (AEP System) Transmission Equalization Agreement, the Company's generation and transmission facilities are operated in conjunction with the facilities of certain other AEP affiliated utilities as an integrated utility system.

Regulation

As a subsidiary of AEP Co., Inc., the Company is subject to regulation by the Securities and Exchange Commission (SEC) under the Public Utility Holding Company Act of 1935 (1935 Act). Retail rates are regulated by the Public Utilities Commission of Ohio (PUCO). The Federal Energy Regulatory Commission(FERC) regulates wholesale rates.

Basis of Accounting

The accounting of the Company is subject in certain respects to both the requirements of the PUCO and the FERC. The financial statements have been prepared in accordance with the accounting requirements of the uniform system of accounts prescribed by the FERC. The principal differences from generally accepted accounting principles include accounting for subsidiaries on the equity basis, the exclusion of current maturities of long-term debt from current liabilities, the exclusion of comparative statements of retained earnings and cash flows and the requirement to report deferred tax assets and liabilities separately rather than as a single amount.

As a cost-based rate-regulated entity, the Company's financial statements reflect the actions of regulators that result in the recognition of revenues and expenses in different time periods than enterprises that are not rate regulated. In accordance with Statement of Financial Accounting Standards (SFAS) 71, "Accounting for the Effects of Certain Types of Regulation," regulatory assets (deferred expenses) and regulatory liabilities (deferred income) are recorded to reflect the economic effects of regulation and to match expenses with regulated revenues.

Use of Estimates

The preparation of these financial statements requires in certain instances the use of estimates. Actual results could differ from those estimates.

NOTES TO FINANCIAL STATEMENTS (continued)

Utility Plant

Electric utility plant is stated at original cost and is generally subject to first mortgage liens. Additions, major replacements and betterments are added to the plant accounts. Retirements of plant are deducted from the electric utility plant in service account and deducted from accumulated depreciation together with associated removal costs, net of salvage. The costs of labor, materials and overheads incurred to operate and maintain utility plant are included in operating expenses.

Allowance for Funds Used During Construction (AFUDC)

AFUDC is a noncash nonoperating income item that is capitalized and recovered through depreciation over the service life of utility plant. It represents the estimated cost of borrowed and equity funds used to finance construction projects. The amounts of AFUDC for 1998 and 1997 were not significant.

Depreciation, Depletion and Amortization

Depreciation of electric utility plant is provided on a straight-line basis over the estimated useful lives of property, other than coal-mining property, and is calculated largely through the use of composite rates by functional class. The annual composite depreciation rates for 1998 and 1997 are as follows:

| Functional Class of Property | Annual Composite Depreciation Rates |
|---|---|
| Production: | |
| Steam-Fossil-Fired | 3.4% |
| Hydroelectric-Conventional | 2.7% |
| Transmission | 2.3% |
| Distribution | 4.0% |
| General | 2.5% |

Amounts for demolition and removal of plant are recovered through depreciation charges included in rates.

Cash and Cash Equivalents

Cash and cash equivalents include temporary cash investments with original maturities of three months or less.

Operating Revenues and Fuel Costs

Revenues include the accrual of electricity consumed but unbilled at month-end as well as billed revenues. Changes in retail fuel cost are deferred until reflected in revenues through a PUCO fuel cost recovery mechanism. The PUCO approved a February 1995 Settlement Agreement between OPCo and certain other parties which fixed the fuel cost recovery rate factor at 1.465 cents per kwh through November of 1998. See Note 2. Wholesale jurisdictional fuel cost changes are expensed and billed as incurred.

Derivative Financial Instruments

During 1998, the AEP Power Pool substantially increased the volume of its power marketing and trading transactions (trading activities) in which the Company shares. Trading activities involve the sale of electricity under physical forward contracts at fixed and variable prices and the trading of electricity contracts including exchange traded futures and options and over-the-counter options and swaps. The majority of these transactions represent physical forward contracts in the AEP System's traditional marketing area and are typically settled by entering into offsetting contracts. For 1998, the net revenues from these transactions are included in operating revenues for ratemaking, accounting and financial and regulatory reporting purposes.

In addition the AEP Power Pool enters into transactions for the purchase and sale of electricity options, futures and swaps, and for the forward purchase and sale of electricity outside of the AEP System's traditional marketing area. These non-regulated trading activities are included in nonoperating income and accounted for on a mark-to-market basis. The unrealized mark-to-market gains and losses from such non-regulated trading activity are reported as assets and liabilities, respectively.

The Company enters into forward contracts to manage the exposure to unfavorable changes in the cost of debt to be issued. These anticipatory debt instruments are entered into in order to manage the change in interest rates between the time a debt offering is initiated and the issuance of the debt (usually a period of 60 days). Any resultant gains or losses are deferred and amortized over the life of the debt issuance. There were no such forward contracts outstanding at December 31, 1998 or 1997.

See Note 6 - Financial Instruments, Credit and Risk Management for further discussion.

Income Taxes

The Company follows the liability method of accounting for income taxes as prescribed by SFAS 109, "Accounting for Income Taxes." Under the liability method, deferred income taxes are provided for all temporary differences between book cost and tax basis of assets and liabilities which will result in a future tax consequence. Where the flow-through method of accounting for temporary differences is reflected in rates, deferred income taxes are recorded with related regulatory assets and liabilities in accordance with SFAS 71.

Investment Tax Credits

Investment tax credits have been accounted for under the flow-through method except where regulatory commissions have reflected investment tax credits in the rate-making process on a deferral basis. Investment tax credits that have been deferred are being amortized over the life of the regulated plant investment.

Debt and Preferred Stock

Gains and losses from the reacquisition of debt are deferred and amortized over the remaining term of the reacquired debt in accordance with rate-making treatment. If the

debt is refinanced the reacquisition costs are deferred and amortized over the term of the replacement debt commensurate with their recovery in rates.

Debt discount or premium and debt issuance expenses are deferred and amortized over the term of the related debt, with the amortization included in interest charges.

Redemption premiums paid to reacquire preferred stock are included in paid-in capital and amortized to retained earnings commensurate with their recovery in rates. The excess of par value over costs of preferred stock reacquired is credited to paid-in capital and amortized to retained earnings.

Other Property and Investments

Other property and investments are stated at cost. The Company carries its investment in the net assets of its three wholly-owned subsidiaries and two joint-facility companies at cost plus its equity in their undistributed earnings since acquisition.

The Company has 50% interests in two joint-facility companies. The Company's investment in these companies is included in other property and investments and was $705,000 and $803,000 at December 31, 1998 and 1997, respectively. One joint-facility company operates the Cardinal Plant which is owned with an unaffiliated company and the second joint-facility company is inactive. The expenses of the active joint-facility company, including compensation for the use of certain capital, are apportioned between the owners of the plants. The Company's share of the costs is appropriately classified in the Statement of Income's operating expense accounts. The affiliated co-owner has assumed operational responsibility for the plant and all future costs will be allocated as identified under a new agreement.

The Company has investments in three wholly-owned subsidiaries: Central Ohio Coal Company (COCCo), Southern Ohio Coal Company (SOCCo) and Windsor Coal Company (WCCo) which conduct mining operations at the Muskingum mine, Meigs mine and Windsor mine, respectively. Coal produced by the coal-mining subsidiaries is sold to the Company at cost plus an SEC approved return on investment. The Company's purchases from these subsidiaries were $380.2 million in 1998 and $319.9 million in 1997. The operating revenues of the subsidiaries are included in the Statement of Income of the Company, generally as fuel expense. The Company's net investment in these subsidiaries was $68.2 million and $77.4 million at December 31, 1998 and 1997, respectively.

The Company received from its subsidiaries and joint-facility companies dividends totaling $1.8 million and $7.6 million in 1998 and 1997, respectively and return of capital investment totaling $8.9 million and $49.1 million in 1998 and 1997, respectively.

The Company's operating revenues include energy sold directly to two wholly-owned subsidiaries in the amounts of $9.5 million in both 1998 and 1997.

Comprehensive Income

There were no material differences between net income and comprehensive income.

NOTES TO FINANCIAL STATEMENTS (continued)

2. RATE MATTERS:

Recovery of Fuel Costs

Under the terms of a 1992 stipulation agreement the cost of coal burned at the Gavin Plant is subject to a 15-year predetermined price of $1.575 per million Btu's with quarterly escalation adjustments through November 2009. A 1995 Settlement Agreement set the fuel component of the electric fuel component (EFC) factor at 1.465 cents per Kwh for the period June 1, 1995 through November 30, 1998. With the end of the period covered by the 1995 Settlement Agreement, the escalated Gavin predetermined price cap under the stipulation agreement will determine Ohio jurisdictional fuel recoveries. To the extent the actual cost of coal burned at the Gavin Plant is below the predetermined prices, the stipulation agreement provides the Company with the opportunity to recover over its term the Ohio jurisdictional share of the Company's investment in and the liabilities and future shutdown costs of its affiliated mines as well as any fuel costs incurred above the predetermined rate.

The Company announced plans to close the Muskingum mine which supplies all of its output to its parent. The mine will be closed in October 1999 and efforts will begin to reclaim the properties, sell or scrap all mining equipment, terminate both capital and operating leases and perform other miscellaneous activities necessary to shut down the mine. Reclamation activities should be completed approximately two years after shutdown, postremediation monitoring is anticipated to continue for five years after completion of reclamation. The Company established a liability for mine closing costs of $44.6 million comprised of a curtailment loss of $24.7 million, provisions for workers compensation claims incurred through October 1998 of $4.7 million, severance costs of $4.1 million (related to approximately 200 employees), postremediation monitoring costs of $4.9 million and write-off of remaining materials and supplies of $4.6 million and other mine site closure costs of $1.6 million. Pursuant to terms of the agreements, $18.5 million of these accrued mine closure costs have been deferred for the Muskingum mine, the remainder for the non-Ohio jurisdiction are included in fuel expense on the Statement of Income. For the two years ended December 31, 1998 and 1997 revenues and net income from the Muskingum mining operation were $110.2 million and $1,000 and $66.3 million and zero; respectively. After full recovery of the deferrals or after November 2009, whichever comes first, the price that the Company can recover for coal from its affiliated Meigs mine which supplies the Gavin Plant will be limited to the lower of cost or market price at the time. Pursuant to these agreements the Company has deferred for future recovery $106 million at December 31, 1998.

Based on the estimated future cost of coal burned at Gavin Plant, management believes that the Ohio jurisdictional portion of the investment in and liabilities and closing costs of the affiliated mining operations including the deferred amounts will be recovered under the terms of the predetermined price agreement. Management intends to continue to seek from non-Ohio jurisdictional ratepayers recovery of the non-Ohio jurisdictional portion of the investment in and the liabilities and closing costs of the affiliated Meigs, Muskingum and Windsor mines. The non-Ohio jurisdictional portion of shutdown costs for these mines which includes the investment in the mines, leased asset buy-outs, reclamation costs and employee benefits is estimated to be approximately $100 million after tax at December 31, 1998 of this amount $17 million relates to the Muskingum Mine and has been included in the provision previously discussed.

Management anticipates closing the Windsor mine in December 2000 in order to comply with the Phase II requirements of the Clean Air Act Amendments of 1990 (CAAA), or it could close earlier depending on the economics of continued operation under the terms of the above stipulation agreement. Unless the cost of affiliated coal production and/or shutdown costs of the Meigs, Muskingum and Windsor mines can be recovered, results of operations, cash flows and possibly financial condition would be adversely affected.

3. COMMITMENTS AND CONTINGENCIES:

Construction and Other Commitments

Substantial construction commitments have been made to support our utility operations. Such commitments do not include any expenditures for new generating capacity. Construction program expenditures for 1999-2001 are estimated to be $517 million.

In addition to fuel acquired from coal-mining subsidiaries and spot-markets, the Company has long-term fuel supply contracts with unaffiliated companies. The contracts generally contain clauses that provide for periodic price adjustments. The Company's retail jurisdictional fuel clause mechanism provides, with the PUCO's review and approval, for deferral and subsequent recovery or refund of changes in the cost of fuel. (See Note 2 for changes in the fuel clause mechanism resulting from the Settlement and Stipulation Agreements.) The unaffiliated contracts are for various terms, the longest of which extends to 2012, and contain clauses that would release the Company from its obligation under certain force majeure conditions.

Clean Air Act/Air Quality

The United States (US) Environmental Protection Agency (Federal EPA) is required by the CAAA to issue rules to implement the law. In 1996 Federal EPA issued final rules governing nitrogen oxides (NOx) emissions that must be met after January 1, 2000 (Phase II of CAAA). The final rules will require substantial reductions in NOx emissions from certain types of boilers including those in the Company's power plants. To comply with Phase II of CAAA, the Company plans to install NOx emission control equipment on certain units and switch fuel at other units. Total capital costs to meet the requirements of Phase II of CAAA are estimated to be approximately $15 million of which $13 million has been incurred through December 31, 1998.

On September 24, 1998, Federal EPA finalized rules which require reductions in NOx emissions in 22 eastern states, including the states in which the Company's generating plants are located. The implementation of the final rules would be achieved through the revision of state implementation plans (SIPs) by September 1999. SIPs are a procedural method used by each state to comply with Federal EPA rules. The final rules anticipate the imposition of a NOx reduction on utility sources of approximately 85% below 1990 emission levels by the year 2003. On October 30, 1998, a number of utilities, including the Company and the other operating companies of the AEP System, filed petitions in the US Court of Appeals for the District of Columbia Circuit seeking a review of the final rules.

Should the states fail to adopt the required revisions to their SIPs within one year of the date of the final rules (September 24, 1999), Federal EPA has proposed to implement a

federal plan to accomplish the NOx reductions. Federal EPA also proposed the approval of portions of petitions filed by eight northeastern states that would result in imposition of NOx emission reductions on utility and industrial sources in upwind midwestern states. These reductions are substantially the same as those required by the final NOx rules and could be adopted by Federal EPA in the event the states fail to implement SIPs in accordance with the final rules.

Preliminary estimates indicate that compliance could result in required capital expenditures of approximately $452 million for the Company. Compliance costs cannot be estimated with certainty and the actual costs incurred to comply could be significantly different from this preliminary estimate depending upon the compliance alternatives selected to achieve reductions in NOx emissions. Unless such costs are recovered from customers, they would have a material adverse effect on results of operations, cash flows and possibly financial condition.

Litigation

The Internal Revenue Service (IRS) agents auditing the AEP System's consolidated federal income tax returns for the years 1991 to 1993 requested a ruling from their National Office that certain interest deductions claimed by the Company relating to AEP's corporate owned life insurance (COLI) program should not be allowed. As a result of a suit filed by the Company in US District Court (discussed below) this request for ruling was withdrawn by the IRS agents. Adjustments have been or will be proposed by the IRS disallowing COLI interest deductions for taxable years 1991-96. A disallowance of the COLI interest deductions through December 31, 1998 would reduce earnings by approximately $76 million (including interest). The Company has made no provision for any possible adverse earnings impact from this matter.

In 1998 the Company made payments of taxes and interest attributable to COLI interest deductions for taxable years 1991-97 to avoid the potential assessment by the IRS of any additional above market rate interest on the contested amount. The payments to the IRS are included on the balance sheet in other investments pending the resolution of this matter. The Company will seek refund, either administratively or through litigation, of all amounts paid plus interest. In order to resolve this issue without further delay, on March 24, 1998, the Company filed suit against the US in the US District Court for the Southern District of Ohio. Management believes that it has a meritorious position and will vigorously pursue this lawsuit. In the event the resolution of this matter is unfavorable, it will have a material adverse impact on results of operations and cash flows.

The Company is involved in a number of other legal proceedings and claims. While management is unable to predict the ultimate outcome of litigation, it is not expected that the resolution of these matters will have a material adverse effect on the results of operations, cash flows or financial condition.

4. RELATED PARTY TRANSACTIONS:

Benefits and costs of the AEP System's generating plants are shared by members of the AEP Power Pool of which the Company is a member. Under the terms of the System Interconnection Agreement, capacity charges and credits are designed to allocate the cost

of the System's capacity among the AEP Power Pool members based on their relative peak demands and generating reserves. AEP Power Pool members are also compensated for the out-of-pocket costs of energy delivered to the AEP Power Pool and charged for energy received from the AEP Power Pool. The Company is a net supplier to the pool and, therefore, receives capacity credits from the AEP Power Pool.

Operating revenues include revenues for capacity and energy supplied to the AEP Power Pool as follows:

| | Year Ended December 31, 1998 | 1997 |
|---|---|---|
| | (in thousands) | |
| Capacity Revenues | $150,378 | $165,604 |
| Energy Revenues | 212,965 | 149,436 |
| Total | $363,343 | $315,040 |

Purchased power expense includes charges of $18.2 million in 1998 and $26.4 million in 1997 for energy received from the Power Pool.

Power marketing and trading operations, which are described in Note 1, are conducted by the AEP Power Pool and shared with the Company. The Company's operating revenues, purchased power expense and nonoperating income include amounts for power marketing and trading allocated by the AEP Power Pool as follows:

| | Year Ended December 31, 1998 | 1997 |
|---|---|---|
| | (in thousands) | |
| Operating Revenues | $176,710 | $179,085 |
| Purchased Power Expense | 101,255 | 95,547 |
| Nonoperating Loss | (10,136) | (72) |

Purchased power expense includes $12 million in 1998 and $6.2 million in 1997 for energy bought from the Ohio Valley Electric Corporation, an affiliated company that is not a member of the AEP Power Pool.

Operating revenues include energy sold directly to Wheeling Power Company (WPCo) in the amounts of $55.2 million in 1998 and $55.0 million in 1997. WPCo is an affiliated distribution utility that is not a member of the AEP Power Pool.

AEP System companies participate in the AEP Transmission Equalization Agreement. This agreement combines certain AEP System companies' investments in transmission facilities and shares the costs of ownership in proportion to the System companies' respective peak demands. Pursuant to the terms of the agreement and since the Company's relative investment in transmission facilities is less than its relative peak demand, other operation expense includes equalization charges of $16.9 million and $10.5 million in 1998 and 1997, respectively.

Coal-transportation costs paid to affiliated companies aggre-gate approximately $7.6

million and $8.5 million in 1998 and 1997, respectively. These charges are included in fuel expense. The prices charged by the affiliates for coal transportation services are computed in accordance with orders issued by the SEC.

The Company and an affiliate, Appalachian Power Company, jointly own two power plants. The costs of operating these facilities are apportioned between the owners based on ownership interests. The Company's share of these costs is included in the appropriate expense accounts on the Statement of Income and the investment is included in electric utility plant on the Comparative Balance Sheet.

American Electric Power Service Corporation (AEPSC) provides certain managerial and professional services to AEP System companies including the Company. The costs of the services are billed by AEPSC to its affiliated clients on a direct-charge basis whenever possible and on reasonable bases of proration for shared services. The charges for services are made at cost and include no compensation for the use of equity capital, which is furnished to AEPSC by AEP Co., Inc. Billings from AEPSC are capitalized or expensed depending on the nature of the services rendered. AEPSC and its billings are subject to the regulation of the SEC under the 1935 Act.

5. SEGMENT INFORMATION:

Effective December 31, 1998 the Company adopted SFAS 131, "Disclosures about Segments of an Enterprise and Related Information". The Company has one reportable segment, a regulated vertically integrated electricity generation and energy delivery business. All other activities are insignificant. The Company's operations are managed on an integrated basis because of the substantial impact of bundled cost-based rates and regulatory oversight on business processes, cost structures and operating results. Aggregated in the regulated electric utility segment is the power marketing and trading activities that are discussed in Note 4. For the years ended December 31, 1998 and 1997, all of the Company's revenues are derived from the generation, sale and delivery of electricity in the United States.

6. FINANCIAL INSTRUMENTS, CREDIT AND RISK MANAGEMENT:

The Company is subject to market risk as a result of changes in electricity commodity prices and interest rates. The Company participates in a power marketing and trading operation that manages the exposure to electricity commodity price movements using physical forward purchase and sale contracts at fixed and variable prices, and financial derivative instruments including exchange traded futures and options, over-the-counter options, swaps and other financial derivative contracts at both fixed and variable prices. For 1998, physical forward electricity contracts within the AEP System's traditional marketing area are recorded on a net basis as operating revenues in the month when the physical contract settles. The Company's share of the net gains from these regulated transactions for the year ended December 31, 1998 was $31 million.

Physical forward electricity contracts outside AEP's traditional marketing area and all financial electricity trading transactions including exchange traded contracts are marked to market and recorded in nonoperating income. The Company's share of the net losses from these non-regulated trading transactions for the year ended December 31, 1998 was $10 million. The unrealized mark-to-market gains and losses from such trading of financial

instruments are reported as assets and liabilities, respectively. These activities were not material in prior periods.

The Company is exposed to risk from changes in interest rates primarily due to short-term and long-term borrowings used to fund its business operations. The debt portfolio has both fixed and variable interest rates with terms from one day to 40 years and an average duration of eight years at December 31, 1998. A near term change in interest rates should not materially affect results of operations or financial position since the Company would not expect to liquidate its entire debt portfolio in a one year holding period. Also since the Company's rates are cost-based regulated, the risk of interest rate changes on debt used to finance regulated operations is mitigated.

Market Valuation

The book value amounts of cash and cash equivalents, accounts receivable, short-term debt and accounts payable approximate fair value because of the short-term maturity of these instruments.

The book value amounts and fair values of the Company's significant financial instruments at December 31, 1998 and 1997 are summarized in the following table. The fair values of long-term debt and preferred stock are based on quoted market prices for the same or similar issues and the current dividend or interest rates offered for instruments of the same remaining maturities. The fair value of those financial instruments that are marked-to-market are based on management's best estimates using over-the-counter quotations, exchange prices, volatility factors and valuation methodology. The estimates presented herein are not necessarily indicative of the amounts that the Company could realize in a current market exchange. At December 31, 1997 the notional amounts and fair values of derivatives were not material.

| | Book Value | Fair Value |
|---|---|---|
| | (in thousands) | |
| Non-Derivatives | | |
| 1998 | | |
| Long-term Debt | $1,011,800 | $1,065,600 |
| Preferred Stock | 11,900 | 12,200 |
| 1997 | | |
| Long-term Debt | 980,300 | 1,020,400 |
| Preferred Stock | 11,900 | 12,500 |

NOTES TO FINANCIAL STATEMENTS (continued)

Derivatives

1998

| | Fair Value | Average Fair Value |
|---|---|---|
| | (in thousands) | |
| Trading Assets | | |
| Electric | | |
| Physicals | $12,800 | $11,100 |
| Options | 8,200 | 21,000 |
| Swaps | 900 | 300 |
| Trading Liabilities | | |
| Electric | | |
| Futures | (2,100) | (500) |
| Physicals | (14,700) | (12,700) |
| Options | (7,300) | (21,400) |
| Swaps | (2,100) | (500) |

At December 31, 1998 the notional amounts of the Company's nonregulated electric trading physical forward contract purchases and sales are 2,755 Gigawatt hours (Gwh) and 2,946 Gwh, respectively; the notional amounts for fixed priced swaps purchases and sales are 101 Gwh and 109 Gwh, respectively; and the notional amounts for options to purchase and to sell are 1,990 Gwh and 1,430 Gwh, respectively. The Company has a net long position of 106 Gwh for electric future contracts as of December 31, 1998.

At December 31, 1998 the fair value of the unrecorded assets and liabilities related to the unsettled regulated wholesale electric forward contracts was $100 million and $97 million, respectively. The related notional amounts were 13,105 Gwh for purchases and 13,372 Gwh for sales. The average fair value amounts outstanding during the period were $252 million of assets and $241 million of liabilities.

Credit and Risk Management

In addition to market risk associated with electricity price movements, the Company through the AEP Power Pool is also subject to the credit risk inherent in its risk management activities. Credit risk refers to the financial risk arising from commercial transactions and/or the intrinsic financial value of contractual agreements with trading counter parties, by which there exists a potential risk of nonperformance. The AEP Power Pool has established and enforced credit policies that minimize this risk. The AEP Power Pool accepts as counter parties to forwards, futures, and other derivative contracts primarily those entities that are classified as Investment Grade, or those that can be considered as such due to the effective placement of credit enhancements and/or collateral agreements. Investment grade is the designation given to the four highest debt rating categories (i.e., AAA, AA, A, BBB) of the major rating services, e.g., ratings BBB- and above at Standard & Poor's and Baa3 and above at Moody's. When adverse market conditions have the potential to negatively affect a counter party's credit position, the AEP Power

NOTES TO FINANCIAL STATEMENTS (continued)

Pool requires further credit enhancements to mitigate risk. Since the formation of the power marketing and trading business in July of 1997, the Company has experienced no significant losses due to the credit risk associated with risk management activities; furthermore, the Company does not anticipate any future material effect on its results of operations, cash flow or financial condition as a result of counter party nonperformance.

7. STAFF REDUCTIONS:

During 1998 an internal evaluation of the power generation organization was conducted with a goal of developing a better organizational structure for a competitive generation market. The study was completed in October 1998. In addition, a review of energy delivery staffing levels was conducted in 1998. As a result approximately 150 power generation and energy delivery positions were identified for elimination.

Severance accruals totaling $8.6 million were recorded in December 1998 for reductions in power generation and energy delivery staffs and were charged to other operation expense in the Consolidated Statements of Income. In the first quarter of 1999 the power generation and energy delivery staff reductions were made.

8. BENEFIT PLANS:

The Company participates in the AEP System qualified pension plan, a defined benefit plan which covers all employees. Net pension costs (credits) for the years ended December 31, 1998 and 1997 were ($0.3 million) and $1.1 million, respectively.

Postretirement Benefits Other Than Pensions are provided for retired employees for medical and death benefits under an AEP System plan. The annual accrued costs for postretirement medical and death benefits were $14.1 million in 1998 and $14.7 million in 1997.

A defined contribution employee savings plan required that the Company make contributions to the plan of $3.5 million each year in 1998 and 1997.

9. FEDERAL INCOME TAXES:

The details of federal income taxes as reported are as follows:

| | Year Ended December 31, 1998 | 1997 |
|---|---|---|
| | (in thousands) | |
| Charged (Credited) to Operating Expenses (net): | | |
| Current | $ 82,545 | $ 94,457 |
| Deferred | 34,913 | 26,558 |
| Deferred Investment Tax Credits | (1,827) | (1,829) |
| Total | 115,631 | 119,186 |
| Charged (Credited) to Nonoperating Income (net): | | |
| Current | (4,019) | 2,272 |
| Deferred | (2,004) | (4,095) |
| Deferred Investment Tax Credits | (1,699) | (1,658) |
| Total | (7,722) | (3,481) |
| Total Federal Income Taxes as Reported | $107,909 | $115,705 |

The following is a reconciliation of the difference between the amount of federal income taxes computed by multiplying book income before federal income taxes by the statutory tax rate, and the amount of federal income taxes reported.

| | Year Ended December 31, 1998 | 1997 |
|---|---|---|
| | (in thousands) | |
| Net Income | $209,925 | $208,689 |
| Federal Income Taxes | 107,909 | 115,705 |
| Pre-tax Book Income | $317,834 | $324,394 |
| Federal Income Taxes on Pre-tax Book Income at Statutory Rate (35%) | $111,242 | $113,538 |
| Increase (Decrease) in Federal Income Taxes Resulting From the Following Items: | | |
| Depreciation | 15,464 | 14,997 |
| Investment Tax Credits (net) | (3,526) | (3,487) |
| Other | (15,271) | (9,343) |
| Total Federal Income Taxes as Reported | $107,909 | $115,705 |
| Effective Federal Income Tax Rate | 34.0% | 35.7% |

NOTES TO FINANCIAL STATEMENTS (continued)

The following tables show the elements of the net deferred tax liability and the significant temporary difference giving rise to such deferrals:

| | December 31, 1998 | 1997 |
|---|---|---|
| | (in thousands) | |
| Deferred Tax Assets | $ 107,429 | $ 106,577 |
| Deferred Tax Liabilities | (858,245) | (831,272) |
| Net Deferred Tax Liabilities | $(750,816) | $(724,695) |
| Property Related Temporary Differences | $(591,064) | $(578,966) |
| Amounts Due From Customers For Future Federal Income Taxes | (113,865) | (116,409) |
| Deferred State Income Taxes | (21,442) | (20,962) |
| All Other (net) | (24,445) | (8,358) |
| Net Deferred Tax Liabilities | $(750,816) | $(724,695) |

The Company joins in the filing of a consolidated federal income tax return with its affiliated companies in the AEP System. The allocation of the AEP System's current consolidated federal income tax to the System companies is in accordance with SEC rules under the 1935 Act. These rules permit the allocation of the benefit of current tax losses to the System companies giving rise to them in determining their current tax expense. The tax loss of the System parent company, AEP Co., Inc., is allocated to its subsidiaries with taxable income. With the exception of the loss of the parent company, the method of allocation approximates a separate return result for each company in the consolidated group.

The Company has settled with the IRS all issues from the audits of the consolidated federal income tax returns for the years prior to 1991. Returns for the years 1991 through 1996 are presently being audited by the IRS. With the exception of the deductibility of interest deductions related to AEP's corporate owned life insurance program, which are discussed under the heading, Litigation, in Note 3, management is not aware of any issues for open tax years that upon final resolution are expected to have a material adverse effect on results of operations.

10. COMMON SHAREHOLDER'S EQUITY:

In 1998 and 1997 net changes to paid-in capital of $39,000 and $1.6 million, respectively, represented gains and expenses associated with cumulative preferred stock transactions. At December 31, 1998, there were no dividend restrictions on retained earnings. Regulatory approval is required to pay dividends out of paid-in capital.

11. CUMULATIVE PREFERRED STOCK:

At December 31, 1998, authorized shares of cumulative preferred stock were as follows:

| Par Value | Shares Authorized |
|---|---|
| $100 | 3,762,403 |
| 25 | 4,000,000 |

NOTES TO FINANCIAL STATEMENTS (continued)

Unissued shares of the cumulative preferred stock may or may not possess mandatory redemption characteristics upon issuance. The cumulative preferred stock is callable at the price indicated plus accrued dividends. The involuntary liquidation preference is par value.

A. Cumulative Preferred Stock Not Subject to Mandatory Redemption:

| Series | Call Price December 31, 1998 | Par Value | Number of Shares Redeemed Year Ended December 31, 1998 | Number of Shares Redeemed Year Ended December 31, 1997 | Shares Outstanding December 31,1998 | Amount December 31, 1998 (in thousands) | Amount December 31, 1997 (in thousands) |
|---|---|---|---|---|---|---|---|
| 4.08% | $103 | $100 | 425 | 27,182 | 14,968 | $1,497 | $1,539 |
| 4.20% | 103.20 | 100 | - | 28,875 | 23,100 | 2,310 | 2,310 |
| 4.40% | 104 | 100 | 200 | 55,889 | 32,274 | 3,227 | 3,247 |
| 4-1/2% | 110 | 100 | 1,096 | 97,949 | 103,358 | 10,336 | 10,446 |
| | | | | | | $17,370 | $17,542 |

B. Cumulative Preferred Stock Subject to Mandatory Redemption:

| Series (a) | Par Value | Number of Shares Redeemed Year Ended December 31, 1998 | Number of Shares Redeemed Year Ended December 31, 1997 | Shares Outstanding December 31, 1998 | Amount December 31, 1998 (in thousands) | Amount December 31, 1997 (in thousands) |
|---|---|---|---|---|---|---|
| 5.90% (b) | $100 | - | 321,500 | 82,500 | $ 8,250 | $8,250 |
| 6.02% (c) | 100 | - | 364,000 | 31,000 | 3,100 | 3,100 |
| 6.35% (c) | 100 | - | 295,000 | 5,000 | 500 | 500 |
| | | | | | $11,850 | $11,850 |

(a) Not callable until after 2002. The sinking fund provisions of each series have been met by the purchase of shares in advance of the due date.
(b) Commencing in 2004 and continuing through the year 2008, a sinking fund for the 5.90% cumulative preferred stock will require the redemption of 22,500 shares each year and the redemption of the remaining shares outstanding on January 1, 2009, in each case at $100 per share. Shares previously redeemed may be applied to meet sinking fund requirements.
(c) Commencing in 2003 and continuing through 2007 cumulative preferred stock sinking funds will require the redemption of 20,000 shares each year of the 6.02% series and 15,000 shares each year of the 6.35% series, in each case at $100 per share. All remaining outstanding shares must be redeemed in 2008. Shares previously redeemed may be applied to meet the sinking fund requirements.

12. LONG-TERM DEBT AND LINES OF CREDIT:

Long-term debt by major category was outstanding as follows:

| | December 31, 1998 | 1997 |
|---|---|---|
| | (in thousands) | |
| First Mortgage Bonds | $ 413,113 | $568,343 |
| Installment Purchase Contracts | 232,722 | 232,598 |
| Senior Unsecured Notes | 234,266 | 47,722 |
| Junior Debentures | 131,740 | 131,620 |
| | 1,011,841 | 980,283 |
| Less Portion Due Within One Year | - | 55,661 |
| Total | $1,011,841 | $924,622 |

First mortgage bonds outstanding were as follows:

| % Rate | Due | December 31, 1998 | 1997 |
|---|---|---|---|
| | | (in thousands) | |
| 6-3/4 | 1998 - March 1 | $ - | $ 55,661 |
| 8.10 | 2002 - February 15 | - | 50,000 |
| 8.25 | 2002 - March 15 | - | 50,000 |
| 6.75 | 2003 - April 1 | 40,000 | 40,000 |
| 6.875 | 2003 - June 1 | 40,000 | 40,000 |
| 6.55 | 2003 - October 1 | 40,000 | 40,000 |
| 6.00 | 2003 - November 1 | 25,000 | 25,000 |
| 6.15 | 2003 - December 1 | 50,000 | 50,000 |
| 8.80 | 2022 - February 10 | 50,000 | 50,000 |
| 7.75 | 2023 - April 1 | 40,000 | 40,000 |
| 7.85 | 2023 - June 1 | 40,000 | 40,000 |
| 7.375 | 2023 - October 1 | 40,000 | 40,000 |
| 7.10 | 2023 - November 1 | 25,000 | 25,000 |
| 7.30 | 2024 - April 1 | 25,000 | 25,000 |
| Unamortized Discount (net) | | (1,887) | (2,318) |
| | | 413,113 | 568,343 |
| Less Portion Due Within One Year | | - | 55,661 |
| Total | | $413,113 | $512,682 |

Certain indentures relating to the first mortgage bonds contain improvement, maintenance and replacement provisions requiring the deposit of cash or bonds with the trustee or, in lieu thereof, certification of unfunded property additions.

NOTES TO FINANCIAL STATEMENTS (continued)

Installment purchase contracts have been entered into in connection with the issuance of pollution control revenue bonds by governmental authorities as follows:

| | December 31, 1998 | 1997 |
|---|---|---|
| | (in thousands) | |
| Ohio Air Quality Development | | |
| 7.4% Series B | | |
| due 2009 - August 1 | $ 50,000 | $ 50,000 |
| Mason County, West Virginia: | | |
| 5.45% Series B | | |
| due 2016 - December 1 | 50,000 | 50,000 |
| Marshall County, West Virginia: | | |
| 5.45% Series B | | |
| due 2014 - July 1 | 50,000 | 50,000 |
| 5.90% Series D | | |
| due 2022 - April 1 | 35,000 | 35,000 |
| 6.85% Series C | | |
| due 2022 - June 1 | 50,000 | 50,000 |
| Unamortized Discount | (2,278) | (2,402) |
| Total | $232,722 | $232,598 |

Under the terms of the installment purchase contracts, the Company is required to pay amounts sufficient to enable the payment of interest on and the principal (at stated maturities and upon mandatory redemption) of related pollution control revenue bonds issued to finance the construction of pollution control facilities at certain plants.

Senior unsecured notes are as follows:

| | | December 31, 1998 | 1997 |
|---|---|---|---|
| | | (in thousands) | |
| % Rate | Due | | |
| 6.73 | 2004 - November 1 | $ 48,000 | $48,000 |
| 6.24 | 2008 - December 4 | 50,000 | - |
| 7-3/8 | 2038 - June 30 | 140,000 | - |
| Unamortized Discount | | (3,734) | (278) |
| Total | | $234,266 | $47,722 |

NOTES TO FINANCIAL STATEMENTS (continued)

Junior debentures outstanding were as follows:

| | December 31, 1998 | 1997 |
|---|---|---|
| | (in thousands) | |
| 8.16% Series A due 2025 - September 30 | $ 85,000 | $ 85,000 |
| 7.92% Series B due 2027 - March 31 | 50,000 | 50,000 |
| Unamortized Discount | (3,260) | (3,380) |
| Total | $131,740 | $131,620 |

Interest may be deferred and payment of principal and interest on the junior debentures is subordinated and subject in right to the prior payment in full of all senior indebtedness of the Company.

At December 31, 1998, future annual long-term debt payments are as follows:

| | Amount (in thousands) |
|---|---|
| 1999 | $ - |
| 2000 | - |
| 2001 | - |
| 2002 | - |
| 2003 | 195,000 |
| Later Years | 828,000 |
| Total Principal Amount | 1,023,000 |
| Unamortized Discount | (11,159) |
| Total | $1,011,841 |

Short-term debt borrowings are limited by provisions of the 1935 Act to $400 million. Lines of credit are shared with other AEP System companies and at December 31, 1998 and 1997 were available in the amounts of $763 million and $442 million, respectively. Facility fees of approximately 1/10 of 1% of the short-term lines of credit are required to maintain the lines of credit. Outstanding short-term debt consisted of:

| | Balance Outstanding (in thousands) | Year-end Weighted Average Interest Rate |
|---|---|---|
| December 31, 1998: | | |
| Commercial Paper | $123,005 | 6.0% |
| December 31, 1997: | | |
| Notes Payable | $10,700 | 6.6% |
| Commercial Paper | 68,000 | 6.7 |
| Total | $78,700 | 6.7 |

NOTES TO FINANCIAL STATEMENTS (continued)

13. LEASES:

Leases of property, plant and equipment are for periods of up to 30 years and require payments of related property taxes, maintenance and operating costs. The majority of the leases have purchase or renewal options and will be renewed or replaced by other leases.

Lease rentals for both operating and capital leases are generally charged to operating expenses in accordance with rate-making treatment. The components of rental costs are as follows:

| | Year Ended December 31, 1998 | 1997 |
|---|---|---|
| | (in thousands) | |
| Lease Payments on Operating Leases | $54,148 | $56,006 |
| Amortization of Capital Leases | 14,222 | 11,474 |
| Interest on Capital Leases | 8,313 | 6,187 |
| Total Lease Rental Costs | $76,683 | $73,667 |

Properties under capital leases and related obliga-tions recorded on the Comparative Balance Sheet are as follows:

| | December 31, 1998 | 1997 |
|---|---|---|
| | (in thousands) | |
| Electric Utility Plant Under Capital Leases: | | |
| Production Plant | $ 23,833 | $ 23,098 |
| General Plant (including mining assets) | 106,901 | 93,205 |
| Total Electric Utility Plant Under Capital Leases | 130,734 | 116,303 |
| Accumulated Amortization | 38,530 | 30,944 |
| Net Electric Utility Plant Under Capital leases | 92,204 | 85,359 |
| Net Other Property Under Capital Leases | 8,008 | 9,510 |
| Net Property Under Capital Leases | $100,212 | $ 94,869 |
| | | |
| Obligations Under Capital Leases*: | | |
| Noncurrent Liability | $ 86,776 | $82,867 |
| Liability Due Within One Year | 13,436 | 12,002 |
| Total Capital Lease Obligations | $100,212 | $94,869 |

* Represents the present value of future minimum lease payments.

Properties under operating leases and related obligations are not included in the Comparative Balance Sheet.

NOTES TO FINANCIAL STATEMENTS (continued)

Future minimum lease payments consisted of the following at December 31, 1998:

| | Capital Leases | Non-Cancelable Operating Leases |
|---|---|---|
| | (in thousands) | |
| 1999 | $ 20,177 | $ 52,521 |
| 2000 | 19,124 | 52,534 |
| 2001 | 16,866 | 52,370 |
| 2002 | 15,477 | 52,144 |
| 2003 | 14,444 | 51,773 |
| Later Years | 48,423 | 407,461 |
| Total Future Minimum Lease Payments | 134,511 | $668,803 |
| Less Estimated Interest Element | 34,299 | |
| Estimated Present Value of Future Minimum Lease Payments | $100,212 | |

14. SUPPLEMENTARY INFORMATION:

| | Year Ended December 31, 1998 (in thou-sands) |
|---|---|
| Cash was paid for: | |
| Interest (net of capitalized amounts) | $76,571 |
| Income Taxes | 84,856 |
| Noncash Acquisitions Under Capital Leases | 20,898 |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

| Line No. | Classification (a) | Total (b) | Electric (c) |
|---|---|---|---|
| 1 | Utility Plant | | |
| 2 | In Service | | |
| 3 | Plant in Service (Classified) | 4,517,950,564 | 4,517,950,564 |
| 4 | Property Under Capital Leases | 92,204,128 | 92,204,128 |
| 5 | Plant Purchased or Sold | | |
| 6 | Completed Construction not Classified | | |
| 7 | Experimental Plant Unclassified | | |
| 8 | Total (3 thru 7) | 4,610,154,692 | 4,610,154,692 |
| 9 | Leased to Others | | |
| 10 | Held for Future Use | 3,738,782 | 3,738,782 |
| 11 | Construction Work in Progress | 126,579,278 | 126,579,278 |
| 12 | Acquisition Adjustments | 636,578 | 636,578 |
| 13 | Total Utility Plant (8 thru 12) | 4,741,109,330 | 4,741,109,330 |
| 14 | Accum Prov for Depr, Amort, & Depl | 2,105,675,568 | 2,105,675,568 |
| 15 | Net Utility Plant (13 less 14) | 2,635,433,762 | 2,635,433,762 |
| 16 | Detail of Accum Prov for Depr, Amort & Depl | | |
| 17 | In Service: | | |
| 18 | Depreciation | 2,100,029,348 | 2,100,029,348 |
| 19 | Amort & Depl of Producing Nat Gas Land/Land Right | | |
| 20 | Amort of Underground Storage Land/Land Rights | | |
| 21 | Amort of Other Utility Plant | 5,261,427 | 5,261,427 |
| 22 | Total In Service (18 thru 21) | 2,105,290,775 | 2,105,290,775 |
| 23 | Leased to Others | | |
| 24 | Depreciation | | |
| 25 | Amortization and Depletion | | |
| 26 | Total Leased to Others (24 & 25) | | |
| 27 | Held for Future Use | | |
| 28 | Depreciation | | |
| 29 | Amortization | | |
| 30 | Total Held for Future Use (28 & 29) | | |
| 31 | Abandonment of Leases (Natural Gas) | | |
| 32 | Amort of Plant Acquisition Adj | 384,793 | 384,793 |
| 33 | Total Accum Prov (equals 14) (22,26,30,31,32) | 2,105,675,568 | 2,105,675,568 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr)<br>04/30/1999 | Dec. 31, 1998 |

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

| Gas (d) | Other (Specify) (e) | Other (Specify) (f) | Other (Specify) (g) | Common (h) | Line No. |
|---|---|---|---|---|---|
| | | | | | 1 |
| | | | | | 2 |
| | | | | | 3 |
| | | | | | 4 |
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| | | | | | 33 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above

| Line No. | Account (a) | Balance Beginning of Year (b) | Additions (c) |
|---|---|---|---|
| 1 | 1. INTANGIBLE PLANT | | |
| 2 | (301) Organization | 5,009 | |
| 3 | (302) Franchises and Consents | 66,769 | |
| 4 | (303) Miscellaneous Intangible Plant | 155,006 | 2,700,890 |
| 5 | TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4) | 226,784 | 2,700,890 |
| 6 | 2. PRODUCTION PLANT | | |
| 7 | A. Steam Production Plant | | |
| 8 | (310) Land and Land Rights | 5,570,698 | 634 |
| 9 | (311) Structures and Improvements | 249,905,208 | 3,200,419 |
| 10 | (312) Boiler Plant Equipment | 1,522,731,810 | 39,711,077 |
| 11 | (313) Engines and Engine-Driven Generators | | |
| 12 | (314) Turbogenerator Units | 492,281,143 | 9,904,561 |
| 13 | (315) Accessory Electric Equipment | 158,080,511 | 1,914,289 |
| 14 | (316) Misc. Power Plant Equipment | 45,565,849 | 1,756,438 |
| 15 | TOTAL Steam Production Plant (Enter Total of lines 8 thru 14) | 2,474,135,219 | 56,487,418 |
| 16 | B. Nuclear Production Plant | | |
| 17 | (320) Land and Land Rights | | |
| 18 | (321) Structures and Improvements | | |
| 19 | (322) Reactor Plant Equipment | | |
| 20 | (323) Turbogenerator Units | | |
| 21 | (324) Accessory Electric Equipment | | |
| 22 | (325) Misc. Power Plant Equipment | | |
| 23 | TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22) | | |
| 24 | C. Hydraulic Production Plant | | |
| 25 | (330) Land and Land Rights | 3,992 | |
| 26 | (331) Structures and Improvements | 49,994,707 | -27,328 |
| 27 | (332) Reservoirs, Dams, and Waterways | 6,281,064 | -5,301 |
| 28 | (333) Water Wheels, Turbines, and Generators | 40,065,070 | |
| 29 | (334) Accessory Electric Equipment | 9,934,685 | |
| 30 | (335) Misc. Power PLant Equipment | 3,467,606 | 31,108 |
| 31 | (336) Roads, Railroads, and Bridges | | |
| 32 | TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31) | 109,747,124 | -1,521 |
| 33 | D. Other Production Plant | | |
| 34 | (340) Land and Land Rights | | |
| 35 | (341) Structures and Improvements | | |
| 36 | (342) Fuel Holders, Products, and Accessories | | |
| 37 | Prime Movers | | |
| 38 | Generators | | |
| 39 | (345) Accessory Electric Equipment | | |
| | | | |

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | | Line No. |
|---|---|---|---|---|---|
| | | | | | 1 |
| | | | 5,009 | | 2 |
| | | | 66,769 | | 3 |
| | | | 2,855,896 | | 4 |
| | | | 2,927,674 | | 5 |
| | | | | | 6 |
| | | | | | 7 |
| | | | 5,571,332 | | 8 |
| 637,688 | | | 252,467,939 | | 9 |
| 10,718,977 | | 39,794 | 1,551,763,704 | | 10 |
| | | | | | 11 |
| 5,084,620 | | -39,794 | 497,061,290 | | 12 |
| 624,910 | | | 159,369,890 | | 13 |
| 340,124 | | | 46,982,163 | | 14 |
| 17,406,319 | | | 2,513,216,318 | | 15 |
| | | | | | 16 |
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| | | | | | 23 |
| | | | | | 24 |
| | | | 3,992 | | 25 |
| 15,846 | | | 49,951,533 | | 26 |
| | | | 6,275,763 | | 27 |
| | | | 40,065,070 | | 28 |
| | | | 9,934,685 | | 29 |
| 3,298 | | | 3,495,416 | | 30 |
| | | | | | 31 |
| 19,144 | | | 109,726,459 | | 32 |
| | | | | | 33 |
| | | | | | 34 |
| | | | | | 35 |
| | | | | | 36 |
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| | | | | | 38 |
| | | | | | 39 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

| Line No. | Account (a) | Balance Beginning of Year (b) | Additions (c) |
|---|---|---|---|
| 40 | (346) Misc. Power Plant Equipment | | |
| 41 | TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40) | | |
| 42 | TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41) | 2,583,882,343 | 56,485,897 |
| 43 | 3. TRANSMISSION PLANT | | |
| 44 | (350) Land and Land Rights | 57,440,713 | 306,577 |
| 45 | (352) Structures and Improvements | 27,766,766 | 118,800 |
| 46 | (353) Station Equipment | 374,498,285 | 9,140,275 |
| 47 | (354) Towers and Fixtures | 138,876,429 | -194,807 |
| 48 | (355) Poles and Fixtures | 76,030,554 | 3,105,282 |
| 49 | (356) Overhead Conductors and Devices | 162,326,455 | 1,410,938 |
| 50 | (357) Underground Conduit | 348,765 | |
| 51 | (358) Underground Conductors and Devices | 664,861 | 44,897 |
| 52 | (359) Roads and Trails | | |
| 53 | TOTAL Transmission Plant (Enter Total of lines 44 thru 52) | 837,952,828 | 13,931,962 |
| 54 | 4. DISTRIBUTION PLANT | | |
| 55 | (360) Land and Land Rights | 6,694,230 | 92,165 |
| 56 | (361) Structures and Improvements | 6,688,719 | 264,820 |
| 57 | (362) Station Equipment | 102,432,973 | 3,188,338 |
| 58 | (363) Storage Battery Equipment | | |
| 59 | (364) Poles, Towers, and Fixtures | 199,893,125 | 5,904,394 |
| 60 | (365) Overhead Conductors and Devices | 146,494,491 | 3,899,672 |
| 61 | (366) Underground Conduit | 28,780,521 | 1,072,012 |
| 62 | (367) Underground Conductors and Devices | 38,171,173 | 2,110,168 |
| 63 | (368) Line Transformers | 212,568,178 | 9,811,676 |
| 64 | (369) Services | 86,129,455 | 4,110,669 |
| 65 | (370) Meters | 68,915,196 | 6,973,524 |
| 66 | (371) Installations on Customer Premises | 13,160,505 | 690,344 |
| 67 | (372) Leased Property on Customer Premises | 1,104 | |
| 68 | (373) Street Lighting and Signal Systems | 17,309,673 | -25,550 |
| 69 | TOTAL Distribution Plant (Enter Total of lines 55 thru 68) | 927,239,343 | 38,092,232 |
| 70 | 5. GENERAL PLANT | | |
| 71 | (389) Land and Land Rights | 5,959,484 | 34,250 |
| 72 | (390) Structures and Improvements | 56,718,803 | 2,965,312 |
| 73 | (391) Office Furniture and Equipment | 3,850,291 | 464,252 |
| 74 | (392) Transportation Equipment | 36,233 | |
| 75 | (393) Stores Equipment | 444,823 | -13,809 |
| 76 | (394) Tools, Shop and Garage Equipment | 4,274,645 | 301,075 |
| 77 | (395) Laboratory Equipment | 840,794 | 13,690 |
| 78 | (396) Power Operated Equipment | 23,371 | |
| 79 | (397) Communication Equipment | 14,543,392 | 2,932,439 |
| 80 | (398) Miscellaneous Equipment | 665,512 | -2,988 |
| 81 | SUBTOTAL (Enter Total of lines 71 thru 80) | 87,357,348 | 6,694,221 |
| 82 | (399) Other Tangible Property | 14,255,241 | 2,996 |
| 83 | TOTAL General Plant (Enter Total of lines 81 and 82) | 101,612,589 | 6,697,217 |
| 84 | TOTAL (Accounts 101 and 106) | 4,450,913,887 | 117,908,198 |
| 85 | (102) Electric Plant Purchased (See Instr. 8) | | |
| 86 | (Less) (102) Electric Plant Sold (See Instr. 8) | | |
| 87 | (103) Experimental Plant Unclassified | | |
| 88 | TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87) | 4,450,913,887 | 117,908,198 |
| | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | | Line No. |
|---|---|---|---|---|---|
| | | | | | 40 |
| | | | | | 41 |
| 17,425,463 | | | 2,622,942,777 | | 42 |
| | | | | | 43 |
| 4,500 | | | 57,742,790 | | 44 |
| 36,934 | | | 27,848,632 | | 45 |
| 7,625,273 | | 35,508 | 376,048,795 | | 46 |
| 5,075 | | | 138,676,547 | | 47 |
| 1,864,777 | | -29,056 | 77,242,003 | | 48 |
| 3,562,610 | | -40,200 | 160,134,583 | | 49 |
| | | | 348,765 | | 50 |
| 10,146 | | | 699,612 | | 51 |
| | | | | | 52 |
| 13,109,315 | | -33,748 | 838,741,727 | | 53 |
| | | | | | 54 |
| 2 | | | 6,786,393 | | 55 |
| 59,843 | | | 6,893,696 | | 56 |
| 1,452,197 | | -28,998 | 104,140,116 | | 57 |
| | | | | | 58 |
| 2,740,309 | | 29,056 | 203,086,266 | | 59 |
| 2,245,732 | | 24,854 | 148,173,285 | | 60 |
| 57,358 | | | 29,795,175 | | 61 |
| 279,811 | | | 40,001,530 | | 62 |
| 4,112,254 | | | 218,267,600 | | 63 |
| 604,138 | | | 89,635,986 | | 64 |
| 3,782,391 | | -2,967 | 72,103,362 | | 65 |
| 624,489 | | | 13,226,360 | | 66 |
| | | | 1,104 | | 67 |
| 316,228 | | | 16,967,895 | | 68 |
| 16,274,752 | | 21,945 | 949,078,768 | | 69 |
| | | | | | 70 |
| 109,297 | | | 5,884,437 | | 71 |
| 923,895 | | | 58,760,220 | | 72 |
| 578,512 | | | 3,736,031 | | 73 |
| | | | 36,233 | | 74 |
| 105,176 | | | 325,838 | | 75 |
| 1,012,859 | | | 3,562,861 | | 76 |
| 171,173 | | | 683,311 | | 77 |
| 2,975 | | | 20,396 | | 78 |
| 902,296 | | 11,563 | 16,585,098 | | 79 |
| 254,766 | | 240 | 407,998 | | 80 |
| 4,060,949 | | 11,803 | 90,002,423 | | 81 |
| 1,042 | | | 14,257,195 | | 82 |
| 4,061,991 | | 11,803 | 104,259,618 | | 83 |
| 50,871,521 | | | 4,517,950,564 | | 84 |
| | | | | | 85 |
| | 163,753 | -163,753 | | | 86 |
| | | | | | 87 |
| 50,871,521 | -163,753 | 163,753 | 4,517,950,564 | | 88 |
| | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

FOOTNOTE DATA

| Page Number (a) | Item (row) Number (b) | Column Number (c) |
|---|---|---|
| 204 | 86 | e |

Sale of GE Hebron Substation to GE Supply Company on April 16, 1998. Proposed entries were filed with the Commission on May 18, 1998 and approved by the Commission's letter order dated July 16, 1998.

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

| Line No. | Description and Location Of Property (a) | Date Originally Included in This Account (b) | Date Expected to be used in Utility Service (c) | Balance at End of Year (d) |
|---|---|---|---|---|
| 1 | Land and Rights: | | | |
| 2 | NORTH CORRIDOR FOR MARYSVILLE STATION SITUATED | | | |
| 3 | IN TAYLOR AND YORK TWP., UNION COUNTY, OHIO | | | |
| 4 | SITE #9520 | 02/01/96 | | 418,481 |
| 5 | | | | |
| 6 | NORTHEAST CORRIDOR FOR MARYSVILLE STATION SITUATED | | | |
| 7 | IN TAYLOR AND YORK TWP., UNION COUNTY, OHIO | | | |
| 8 | SITE #9519 | 02/01/76 | | 263,474 |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
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| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | Other Property: | | | |
| 22 | DON MARQUIS STATION ASSOCIATED EQUIPMENT FOR | | | |
| 23 | TRANSFORMER BANK NO. 2 SITUATED IN | | | |
| 24 | SCIOTO TWP., PIKE COUNTY, OHIO | | | |
| 25 | SITE #9521 AND #9522 | 01/01/86 | | 1,352,451 |
| 26 | | | | |
| 27 | 29 ITEMS UNDER $250,000 | | | 1,704,376 |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
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| 37 | | | | |
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| 41 | | | | |
| 42 | | | | |
| 43 | | | | |
| 44 | | | | |
| 45 | | | | |
| 46 | | | | |
| 47 | Total | | | 3,738,782 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|---|---|---|
| 1 | DISTRIBUTION BLANKET | 12,683,849 |
| 2 | DISTRIBUTION METER BLANKET | 585,712 |
| 3 | DISTRIBUTION PUBLIC PROJECT BLANKET | 913,853 |
| 4 | DISTRIBUTION CUSTOMER SERVICE BLANKET | 12,432,172 |
| 5 | PRODUCTION PLANT BLANKET | 12,540,232 |
| 6 | TRANSMISSION BLANKET | 7,791,475 |
| 7 | TRANSMISSION CUSTOMER SERVICE BLANKET | 871,735 |
| 8 | GENERAL PLANT BLANKET | 138,422 |
| 9 | GENERAL PLANT COMMUNICATIONS BLANKET | 281,310 |
| 10 | TRANSMISSION PUBLIC PROJECT BLANKET | 647,529 |
| 11 | CAPITALIZE COMPUTER SOFTWARE | 7,760,120 |
| 12 | PROMWAY STATION | 115,054 |
| 13 | WEST LIBERTY DISTRIBUTION | 283,920 |
| 14 | FOREST/DUNKIRK REBUILD | 216,777 |
| 15 | MUSKINGUM U#3 RH OUTLET HEADERS | 340,127 |
| 16 | MUSKINGUM U#4 RH OUTLET HEADERS | 240,883 |
| 17 | MUSKINGUM U#3 RH HEADER & OUTLET BANK | 3,075,257 |
| 18 | MUSKINGUM U#4 RH HEADER & OUTLET BANK | 739,295 |
| 19 | MUSKINGUM U#3 REPL SSH OUTLET BANK | 2,978,846 |
| 20 | MUSKINGUM U#4 REPL SSH OUTLET BANK | 718,819 |
| 21 | MUSKINGUM U#1 REPL LOWER FURNACE WALLS | 1,052,638 |
| 22 | MUSKINGUM U#1-4 CONVEYOR SYSTEM | 106,825 |
| 23 | SPORN U#2 LOW NOX BURNER SYSTEM | 203,761 |
| 24 | SPORN U#4 LOW NOX BURNER SYSTEM | 199,785 |
| 25 | SPORN U#5 LOW NOX BURNER SYSTEM | 837,792 |
| 26 | SPORN U#5 INSTALL ADD'L DEMINLZR | -611,234 |
| 27 | KAMMER U#1-3 COAL SWITCH PROJECT | 712,824 |
| 28 | KAMMER U#2 BANKS & HEADERS | 4,808,454 |
| 29 | KAMMER U#2 BANKS & HEADERS | 5,286,511 |
| 30 | KAMMER U#3 SSH OUTLET BANK & HEADER | 440,264 |
| 31 | KAMMER U#3 RH BANK & OUTLET HEADER | 803,796 |
| 32 | KAMMER U#1 RH BANK & OUTLET HEADER | 1,239,849 |
| 33 | KAMMER U#1 SSH OUTLET BANK & HEADER | 1,624,349 |
| 34 | KAMMER U#2 REPLACE PENTHSE CASING | 1,926,893 |
| 35 | KAMMER U#2 INSTALL OFA SYSTEM | 207,159 |
| 36 | CARDINAL U#1 INSTALL LOW NOX BURNER SYSTEM | 5,784,180 |
| 37 | CARDINAL PLANT EXTEND FLY ASH RETENTION DAM | 2,880,521 |
| 38 | CARDINAL U#1 ESP WIRE REPLACEMENT | 962,942 |
| 39 | CARDINAL U#1 INSTALL DEMON. SNCR | 420,871 |
| 40 | GAVIN U#1 INSTALL LOW NOX BURNER SYSTEM | 11,749,784 |
| 41 | GAVIN U#2 INSTALL LOW NOX BURNER SYSTEM | 4,335,277 |
| 42 | GAVIN U#1 PURCHASE & INSTALL ROTOR ASSEMLY | 3,904,348 |
| 43 | TOTAL | 126,579,278 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

| Line No. | Description of Project<br>(a) | Construction work in progress - Electric (Account 107)<br>(b) |
|---|---|---|
| 1 | GAVIN GENERATING GEN/EXCITER RETAIN RINGS | 247,930 |
| 2 | GAVIN U#2 TRANSFORMER RMR FIRE 07/02/97 | 2,680,837 |
| 3 | GAVIN RETROFIT FGD RETROFIT PROJECT | 226,711 |
| 4 | MITCHELL U#2 CSP ROTOR & NOZZLE | -377,845 |
| 5 | MITCHELL U#2 AIR HEATERS ROTORS | 109,715 |
| 6 | MITCHELL U#2 CORR ROTATIONAL VIBRATION | 740,050 |
| 7 | MITCHELL U#1 FURNACE SCREEN TUBES | 531,509 |
| 8 | MITCHELL U#1&2 REPLACE FLY ASH PIPING | 894,799 |
| 9 | MITCHELL PLANT PRELIMINARY ENGINEERING TO PURCHASE ROTORS | 1,370,763 |
| 10 | AMOS PLANT UPGRADE COAL YARD SYSTEM | 189,839 |
| 11 | AMOS U#3 REPLACE 2 ROTOR BLADES | 123,007 |
| 12 | REMODEL CANTON GENERAL OFFICE | 1,210,993 |
| 13 | REMODEL NEWARK SERVICE CENTER | 289,403 |
| 14 | CENTRAL TRANSMISSION COL-CANTON FIBER OPTIC SYSTEM | 483,751 |
| 15 | CENTRAL TRANSMISSION CONTROL CABLE REPLACEMENT | 967,078 |
| 16 | CENTRAL TRANSMISSION OSCILLOGRAPH REPLACEMENTS | 196,083 |
| 17 | CENTRAL TRANSMISSION DOVER-SUGAR CREEK 69KV | 736,341 |
| 18 | CENTRAL TRANSMISSION EAST NEWARK STATION AREA | 190,041 |
| 19 | WESTERN TRANSMISSION XFMR-FOSTORIA CNTRL STA | 2,616,010 |
| 20 | WESTERN TRANSMISSION N. DELPHOS STA | 492,598 |
| 21 | WESTERN TRANSMISSION E. LEIPSIC STA INST BRKRS | 524,782 |
| 22 | WESTERN TRANSMISSION BERWICK STA | 481,451 |
| 23 | WESTERN TRANSMISSION FOREST/DUNKIRK REBL | 1,045,110 |
| 24 | CONSTR. CONTR. MASS PROPERTY | -144,896 |
| 25 | KAMMER PLANT CAPITAL OVHD PERPETUAL | -162,433 |
| 26 | MITCHELL PLANT CAPITAL OVHD. PERPETUAL | 155,622 |
| 27 | MUSKINGUM PLANT CAPITAL OVHD PERPETUAL | -211,225 |
| 28 | GAVIN PLANT CAPITAL OVHD PERPETUAL | -826,905 |
| 29 | RECORD ACCRUED PAYROLL | 121,616 |
| 30 | FOSSIL/HYDRO CONSTR OVHDS | -947,153 |
| 31 | TRANS/STATION CONSTR OVHDS | -1,393,745 |
| 32 | ENERGY DISTR CONSTR OVHDS | -1,206,539 |
| 33 | MINOR PROJECTS UNDER $100,000 | 991,004 |
| 34 | | |
| 35 | | |
| 36 | | |
| 37 | | |
| 38 | | |
| 39 | | |
| 40 | | |
| 41 | | |
| 42 | | |
| 43 | TOTAL | 126,579,278 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

## CONSTRUCTION OVERHEADS - ELECTRIC

1. List in column (a) to kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items. 2. On Page 218 furnish information concerning construction overheads. 3. A respondent should not report "none" to the page if no overhead apportionments are made, but rather should explain on Page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction. 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

| Line No. | Description of overhead (a) | Total amount charged for the year (b) |
|---|---|---|
| 1 | 1. Kinds of Overhead | |
| 2 | | |
| 3 | ( A ) Fossil / Hydro Generation Construction | 8,664,171 |
| 4 | | |
| 5 | ( B ) Transmission and Station Construction | 4,514,963 |
| 6 | | |
| 7 | ( C ) Energy Distribution Construction | 15,932,998 |
| 8 | | |
| 9 | ( D ) Plant Capital Overheads | 3,204,532 |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
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| 38 | | |
| 39 | | |
| 40 | | |
| 41 | | |
| 42 | | |
| 43 | | |
| 44 | | |
| 45 | | |
| 46 | TOTAL | 32,316,664 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3(17) of the U.S. of A.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

*SEE FOOTNOTE

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

| Line No. | Title (a) | | Amount (b) | Capitalization Ratio(Percent) (c) | | Cost Rate Percentage (d) |
|---|---|---|---|---|---|---|
| 1 | Average Short-Term Debt & Computation of Allowance text | S | 85,841,000 | | | |
| 2 | Short-term Interest | | | | s | 5.68 |
| 3 | Long-Term Debt | D | 960,665,000 | 41.05 | d | 7.45 |
| 4 | Preferred Stock | P | 29,392,000 | 1.26 | p | 5.00 |
| 5 | Common Equity | C | 1,350,012,000 | 57.69 | c | 12.81 |
| 6 | Total Capitalization | | 2,340,069,000 | 100% | | |
| 7 | Average Construction Work in Progress Balance | W | 76,235,000 | | | |

2. Gross Rate for Borrowed Funds $s(\frac{S}{W}) + d(\frac{D}{D+P+C})(1 - \frac{S}{W})$ 5.68

3. Rate for Other Funds $[1 - \frac{S}{W}][p(\frac{P}{D+P+C}) + c(\frac{C}{D+P+C})]$ 0.00

4. Weighted Average Rate Actually Used for the Year:
   a. Rate for Borrowed Funds - 5.50
   b. Rate for Other Funds - 0.00

FOOTNOTE DATA

| Page Number (a) | Item (row) Number (b) | Column Number (c) |
|---|---|---|
| 218 | 1 | OH exp |

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

A. Fossil/Hydro Generation Construction Overheads applicable to steam plant construction.

(a) Charges represent salaries and expenses of the Company's engineering and supervision applicable to steam plant construction. Also included are engineering services performed by the Engineering Department of American Electric Power Service Corporation (AEPSC) applicable to steam plant construction.

(b) Company charges are capitalized based on work studies and daily time records. In accordance with provisions of a service agreement between AEPSC and the respondent, approved by the Securities & Exchange Commission February 19, 1981, salaries, expenses and overheads of AEPSC personnel directly relating to construction activities are collected by means of a work order system and billed to the respondent as:

(1) Identifiable costs, generally relating to major construction projects, for which time keeping and other specific cost identification are economically feasible, and

(2) Non-identifiable costs, generally relating to numerous small construction projects, for which time keeping and other specific cost identification are not economically feasible.

(c) Company charges are spread to all applicable construction projects in proportion to the direct costs charged to such projects. Charges billed by AEPSC as (b) (1) above are charged direct by respondent to the applicable specific construction projects. Charges billed by AEPSC as (b) (2) above are allocated to all applicable construction projects in proportion to the direct costs charged to such projects.

(d) A uniform rate is applied to all subject construction expenditures.

(e) Not Applicable. See (d) above.

(f) See (c) above.

B. Transmission and Station Construction Overheads applicable to all transmission plant and to distribution station construction.

(a) Charges represent salaries and expenses of the Company's

administrative and general, engineering, supervision and related drafting and technical work applicable to all transmission plant and to distribution station construction. Also included are engineering services performed by the Engineering Department of American Electric Power Service Corporation (AEPSC) applicable to all transmission plant and to distribution station construction.

(b) Company charges are capitalized based on work studies and daily time records. In accordance with provisions of a service agreement between AEPSC and the respondent, approved by the Securities & Exchange Commission February 19, 1981, salaries, expenses and overheads of AEPSC personnel directly relating to construction activities are collected by means of a work order system and billed to the respondent as:

(1) Identifiable costs, generally relating to major construction projects, for which time keeping and other specific cost identification are economically feasible, and

(2) Non-identifiable costs, generally relating to numerous small construction projects, for which time keeping and other specific cost identification are not economically feasible.

(c) Company charges are spread to all applicable construction projects in proportion to the direct costs charged to such projects. Charges billed by AEPSC as (b) (1) above are charged direct by respondent to the applicable specific construction projects. Charges billed by AEPSC as (b) (2) above are allocated to all applicable construction projects in proportion to the direct costs charged to such projects.

(d) A uniform rate is applied to all subject construction expenditures.

(e) Not Applicable. See (d) above.

(f) See (c) above.

C. Energy Distribution Construction Overheads applicable to all distribution plant construction except for distribution station construction.

(a) Charges represent salaries and expenses of the Company's administrative and general, engineering, supervision and related drafting and technical work applicable to all distribution plant construction except for distribution station construction. Also included are engineering services performed by the Engineering Department of American Electric Power Service Corporation (AEPSC)

applicable to all distribution plant construction except for distribution station construction.

(b) Company charges are capitalized based on work studies and daily time records. In accordance with provisions of a service agreement between AEPSC and the respondent, approved by the Securities & Exchange Commission February 19, 1981, salaries, expenses and overheads of AEPSC personnel directly relating to construction activities are collected by means of a work order system and billed to the respondent as:

(1) Identifiable costs, generally relating to major construction projects, for which time keeping and other specific cost identification are economically feasible, and

(2) Non-identifiable costs, generally relating to numerous small construction projects, for which time keeping and other specific cost identification are not economically feasible.

(c) Company charges are spread to all applicable construction projects in proportion to the direct costs charged to such projects. Charges billed by AEPSC as (b) (1) above are charged direct by respondent to the applicable specific construction projects. Charges billed by AEPSC as (b) (2) above are allocated to all applicable construction projects in proportion to the direct costs charged to such projects.

(d) A uniform rate is applied to all subject construction expenditures.

(e) Not Applicable. See (d) above.

(f) See (c) above.

D. Plant Capital Overheads applicable to steam plant construction.

(a) Charges representing AEPSC Regional Service Organization salaries and expenses applicable to steam plant construction.

(b) AEPSC Regional Service Organization charges a generating station specific plant capital overhead work order for minor capital projects.

(c) Costs are spread to all applicable construction projects in proportion to the direct costs charged to such projects.

(d) A uniform rate is applied to all subject construction

FOOTNOTE DATA

| Page Number (a) | Item (row) Number (b) | Column Number (c) | |
|---|---|---|---|

projects.

(e) Not Applicable. See (d) above.

(f) See note (c) above.ts.

(d) A uniform rate is applied to all subject construction expenditures.

(e) Not Applicable. See (d) above.

(f) See (c) above.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

**Section A. Balances and Changes During Year**

| Line No. | Item (a) | Total (c+d+e) (b) | Electric Plant in Service (c) | Electric Plant Held for Future Use (d) | Electric Plant Leased to Others (e) |
|---|---|---|---|---|---|
| 1 | Balance Beginning of Year | 2,008,207,751 | 2,008,207,751 | | |
| 2 | Depreciation Provisions for Year, Charged to | | | | |
| 3 | (403) Depreciation Expense | 144,166,834 | 144,166,834 | | |
| 4 | (413) Exp. of Elec. Plt. Leas. to Others | | | | |
| 5 | Transportation Expenses-Clearing | | | | |
| 6 | Other Clearing Accounts | 2,262,659 | 2,262,659 | | |
| 7 | Other Accounts (Specify): | | | | |
| 8 | | | | | |
| 9 | TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 8) | 146,429,493 | 146,429,493 | | |
| 10 | Net Charges for Plant Retired: | | | | |
| 11 | Book Cost of Plant Retired | 50,188,810 | 50,188,810 | | |
| 12 | Cost of Removal | 22,332,608 | 22,332,608 | | |
| 13 | Salvage (Credit) | 17,925,150 | 17,925,150 | | |
| 14 | TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13) | 54,596,268 | 54,596,268 | | |
| 15 | Other Debit or Cr. Items (Describe): | -11,628 | -11,628 | | |
| 16 | | | | | |
| 17 | Balance End of Year (Enter Totals of lines 1, 9, 14, 15, and 16) | 2,100,029,348 | 2,100,029,348 | | |

**Section B. Balances at End of Year According to Functional Classification**

| | | | | | |
|---|---|---|---|---|---|
| 18 | Steam Production | 1,419,464,133 | 1,419,464,133 | | |
| 19 | Nuclear Production | | | | |
| 20 | Hydraulic Production-Conventional | 38,616,756 | 38,616,756 | | |
| 21 | Hydraulic Production-Pumped Storage | | | | |
| 22 | Other Production | | | | |
| 23 | Transmission | 333,386,439 | 333,386,439 | | |
| 24 | Distribution | 271,858,165 | 271,858,165 | | |
| 25 | General | 36,703,855 | 36,703,855 | | |
| 26 | TOTAL (Enter Total of lines 18 thru 25) | 2,100,029,348 | 2,100,029,348 | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

## NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of Nonutility property included in Account 121.
2. Designate with a double asterisk any property which is Leased to another company. State name of Lessee and whether Lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor Items ( 5% of the Balance at the End of the Year), for Account 121 or $100,000, whichever is Less) may be-grouped by (1) previously devoted to public service (Line 44), or (2) other Nonutility property (Line 45).

| Line No. | Description and Location (a) | Balance of Begining of Year (b) | Purchases, Sales, Transfers, etc. (c) | Balance at End of Year (d) |
|---|---|---|---|---|
| 1 | ITEMS PREVIOUSLY DEVOTED TO PUBLIC SERVICE: | | | |
| 2 | LAND RIGHTS FOR FOSTORIA CENTRAL - UPPER SANDUSKY | | | |
| 3 | TRANSFERRED FROM A/C 101 IN FEBRUARY 1984 | | | |
| 4 | SITE #9249 AND #9269 | 404,215 | | 404,215 |
| 5 | | | | |
| 6 | RIGHT-OF-WAY FOR TIDD-STRATTON TRANSMISSION LINE | | | |
| 7 | TRANSFERRED FROM A/C 105 IN SEPTEMBER 1967 | | | |
| 8 | SITE #9245, #9265 AND #9266 | 103,373 | | 103,373 |
| 9 | | | | |
| 10 | LAND RIGHTS FOR PHILO COAL - EASTERN HOCKING | | | |
| 11 | TRANSFERRED FROM A/C 101, SITE #9293 | 298,331 | | 298,331 |
| 12 | | | | |
| 13 | LAND FOR AMOS PLANT ASH AREA #3 | | | |
| 14 | TRANSFERRED FROM A/C 101 IN NOVEMBER 1978 | | | |
| 15 | SITE #9200 | 125,126 | | 125,126 |
| 16 | | | | |
| 17 | LAND FOR BLUE CREEK STATION | | | |
| 18 | TRANSFERRED FROM A/C 105 IN JULY 1978 | | | |
| 19 | SITE #9224 | 115,944 | | 115,944 |
| 20 | | | | |
| 21 | STORAGE BUILDINGS AT GAVIN GENERATING STATION | | | |
| 22 | TRANSFERRED FROM A/C 101 IN SEPTEMBER 1977 | | | |
| 23 | SITE #9206 | 1,206,726 | | 1,206,726 |
| 24 | | | | |
| 25 | MUSKINGUM MINE COAL LANDS | | | |
| 26 | TRANSFERRED FROM A/C 101 IN SEPTEMBER 1977 | | | |
| 27 | SITE #9284 | 7,915,125 | | 7,915,125 |
| 28 | | | | |
| 29 | LAND FOR TIFFIN OFFICE | | | |
| 30 | TRANSFERRED FROM A/C 105 IN MARCH 1987 | | | |
| 31 | SITE #9279 | 264,222 | | 264,222 |
| 32 | | | | |
| 33 | HANGING ROCK STATION SITE | | | |
| 34 | TRANSFERRED FROM A/C 101 IN MAY 1981, FROM A/C 105 | | | |
| 35 | IN JULY 1989 - SITE #9236 | 213,983 | | 213,983 |
| 36 | | | | |
| 37 | OTHER NON-UTILITY PROPERTY: | | | |
| 38 | LAND AND LAND RIGHTS FOR SPORN MINE #2 | | | |
| 39 | (LIEVING PROPERTY) TRANSFERRED FROM A/C 107 | | | |
| 40 | IN JUNE 1982 - SITE #9289 | 126,852 | | 126,852 |
| 41 | | | | |
| 42 | WATERHEATER LEASING PROGRAM | | | |
| 43 | NET OF AMORTIZATION | 9,510,369 | -1,502,260 | 8,008,109 |
| 44 | Minor Item Previously Devoted to Public Service | 705,638 | | 705,638 |
| 45 | Minor Items-Other Nonutility Property | 462,152 | -4,040 | 458,112 |
| 46 | TOTAL | 21,452,056 | -1,506,300 | 19,945,756 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

## INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

| Line No. | Description of Investment (a) | Date Acquired (b) | Date Of Maturity (c) | Amount of Investment at Beginning of Year (d) |
|---|---|---|---|---|
| 1 | CARDINAL OPERATING COMPANY | | | |
| 2 | ---------- | | | |
| 3 | | | | |
| 4 | Advances - Open Account | | | 109,300 |
| 5 | | | | |
| 6 | 250 Shares Common Stock | 01/01/68 | | 250 |
| 7 | | | | |
| 8 | Subtotal | | | 109,550 |
| 9 | | | | |
| 10 | | | | |
| 11 | CENTRAL COAL COMPANY | | | |
| 12 | ---------- | | | |
| 13 | | | | |
| 14 | 1,500 Shares Common Stock | 01/01/48 | | 603,868 |
| 15 | | | | |
| 16 | Subtotal | | | 603,868 |
| 17 | | | | |
| 18 | | | | |
| 19 | CENTRAL OPERATING COMPANY | | | |
| 20 | ---------- | | | |
| 21 | | | | |
| 22 | 1,500 Shares Common Stock | 01/01/48 | | 3,000 |
| 23 | | | | |
| 24 | Undistributed Earnings/Losses and Dividends | | | 86,527 |
| 25 | | | | |
| 26 | Subtotal | | | 89,527 |
| 27 | | | | |
| 28 | | | | |
| 29 | CENTRAL OHIO COAL COMPANY | | | |
| 30 | ---------- | | | |
| 31 | | | | |
| 32 | 69,000 Shares Common Stock | 01/01/46 | | 6,900 |
| 33 | | | | |
| 34 | Advances - Open Account | | | |
| 35 | | | | |
| 36 | Undistributed Earnings/Losses and Dividends | | | 681 |
| 37 | | | | |
| 38 | Subtotal | | | 7,581 |
| 39 | | | | |
| 40 | | | | |
| 41 | | | | |
| 42 | Total Cost of Account 123.1 $ 0 | | TOTAL | 78,191,077 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

| Equity in Subsidiary Earnings of Year (e) | Revenues for Year (f) | Amount of Investment at End of Year (g) | Gain or Loss from Investment Disposed of (h) | Line No. |
|---|---|---|---|---|
| | | | | 1 |
| | | | | 2 |
| | | | | 3 |
| | 7,988 | 101,312 | | 4 |
| | | | | 5 |
| | | 250 | | 6 |
| | | | | 7 |
| | 7,988 | 101,562 | | 8 |
| | | | | 9 |
| | | | | 10 |
| | | | | 11 |
| | | | | 12 |
| | | | | 13 |
| | | 603,868 | | 14 |
| | | | | 15 |
| | | 603,868 | | 16 |
| | | | | 17 |
| | | | | 18 |
| | | | | 19 |
| | | | | 20 |
| | | | | 21 |
| | 3,000 | | | 22 |
| | | | | 23 |
| | 86,508 | 19 | | 24 |
| | | | | 25 |
| | 89,508 | 19 | | 26 |
| | | | | 27 |
| | | | | 28 |
| | | | | 29 |
| | | | | 30 |
| | | | | 31 |
| | | 6,900 | | 32 |
| | | | | 33 |
| | | | | 34 |
| | | | | 35 |
| 720 | | 1,401 | | 36 |
| | | | | 37 |
| 720 | | 8,301 | | 38 |
| | | | | 39 |
| | | | | 40 |
| | | | | 41 |
| 1,777,129 | 11,034,923 | 68,933,283 | | 42 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

## INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

| Line No. | Description of Investment (a) | Date Acquired (b) | Date Of Maturity (c) | Amount of Investment at Beginning of Year (d) |
|---|---|---|---|---|
| 1 | SOUTHERN OHIO COAL COMPANY | | | |
| 2 | ---------- | | | |
| 3 | | | | |
| 4 | 5,000 Shares Common Stock | 01/01/57 | | 10,001,000 |
| 5 | | | | |
| 6 | Capital Contributions | | | 34,693,007 |
| 7 | | | | |
| 8 | Undistributed Earnings/Losses and Dividends | | | 23,335,164 |
| 9 | | | | |
| 10 | Subtotal | | | 68,029,171 |
| 11 | | | | |
| 12 | | | | |
| 13 | WINDSOR COAL COMPANY | | | |
| 14 | ---------- | | | |
| 15 | | | | |
| 16 | 4,064 Shares Common Stock | 01/01/41 | | 1,334,762 |
| 17 | | | | |
| 18 | Capital Contributions | 01/01/77 | | 7,714,000 |
| 19 | | | | |
| 20 | Advances - Open Account | 11/01/70 | | 225,000 |
| 21 | | | | |
| 22 | Undistributed Earnings/Losses and Dividends | | | 77,618 |
| 23 | | | | |
| 24 | Subtotal | | | 9,351,380 |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | | | | |
| 41 | | | | |
| 42 | Total Cost of Account 123.1 $ 0 | | TOTAL | 78,191,077 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

| Equity in Subsidiary Earnings of Year (e) | Revenues for Year (f) | Amount of Investment at End of Year (g) | Gain or Loss from Investment Disposed of (h) | Line No. |
|---|---|---|---|---|
| | | | | 1 |
| | | | | 2 |
| | | | | 3 |
| | | 10,001,000 | | 4 |
| | | | | 5 |
| | | 34,693,007 | | 6 |
| | | | | 7 |
| 1,652,992 | 1,650,045 | 23,338,111 | | 8 |
| | | | | 9 |
| 1,652,992 | 1,650,045 | 68,032,118 | | 10 |
| | | | | 11 |
| | | | | 12 |
| | | | | 13 |
| | | | | 14 |
| | | | | 15 |
| | 1,162,428 | 172,334 | | 16 |
| | | | | 17 |
| | 7,714,000 | | | 18 |
| | | | | 19 |
| | 225,000 | | | 20 |
| | | | | 21 |
| 123,417 | 185,954 | 15,081 | | 22 |
| | | | | 23 |
| 123,417 | 9,287,382 | 187,415 | | 24 |
| | | | | 25 |
| | | | | 26 |
| | | | | 27 |
| | | | | 28 |
| | | | | 29 |
| | | | | 30 |
| | | | | 31 |
| | | | | 32 |
| | | | | 33 |
| | | | | 34 |
| | | | | 35 |
| | | | | 36 |
| | | | | 37 |
| | | | | 38 |
| | | | | 39 |
| | | | | 40 |
| | | | | 41 |
| 1,777,129 | 11,034,923 | 68,933,283 | | 42 |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

| Line No. | Account<br>(a) | Balance Beginning of Year<br>(b) | Balance End of Year<br>(c) | Department or Departments which Use Material<br>(d) |
|---|---|---|---|---|
| 1 | Fuel Stock (Account 151) | 117,539,090 | 90,758,479 | |
| 2 | Fuel Stock Expenses Undistributed (Account 152) | 309,309 | 2,170,279 | |
| 3 | Residuals and Extracted Products (Account 153) | | | |
| 4 | Plant Materials and Operating Supplies (Account 154) | | | |
| 5 | Assigned to - Construction (Estimated) | 9,715,607 | 16,842,389 | |
| 6 | Assigned to - Operations and Maintenance | | | |
| 7 | Production Plant (Estimated) | 34,004,445 | 18,207,989 | |
| 8 | Transmission Plant (Estimated) | 1,261,925 | 1,365,599 | |
| 9 | Distribution Plant (Estimated) | 2,681,592 | 5,917,596 | |
| 10 | Assigned to - Other | | 3,186,398 | |
| 11 | TOTAL Account 154 (Enter Total of lines 5 thru 10) | 47,663,569 | 45,519,971 | |
| 12 | Merchandise (Account 155) | | | |
| 13 | Other Materials and Supplies (Account 156) | | | |
| 14 | Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util) | | | |
| 15 | Stores Expense Undistributed (Account 163) | -49,321 | 1,310,336 | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | TOTAL Materials and Supplies (Per Balance Sheet) | 165,462,647 | 139,759,065 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

| Line No. | Allowances Inventory (Account 158.1) (a) | Current Year | | 1999 | |
|---|---|---|---|---|---|
| | | No. (b) | Amt. (c) | No. (d) | Amt. (e) |
| 1 | Balance-Beginning of Year | 702,705.00 | 4,423,446 | 502,818.00 | |
| 2 | | | | | |
| 3 | Acquired During Year: | | | | |
| 4 | Issued (Less Withheld Allow) | | | | |
| 5 | Returned by EPA | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | Purchases/Transfers: | 147,576.00 | 19,240,704 | | |
| 9 | Columbus Southern | 13,568.00 | 719,674 | | |
| 10 | System Agent - APCO | 23,136.00 | 1,354,600 | | |
| 11 | System Agent - KPCO | 1,207.00 | 131,042 | | |
| 12 | System Agent - I & M | 25,005.00 | 1,863,398 | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | Total | 210,492.00 | 23,309,418 | | |
| 16 | | | | | |
| 17 | Relinguished During Year: | | | | |
| 18 | Charges to Account 509 | 464,958.00 | 8,615,199 | | |
| 19 | Other: | | | | |
| 20 | | 65,725.00 | 1,118,139 | | |
| 21 | Cost of Sales/Transfers: | | | | |
| 22 | | | | | |
| 23 | Appalachian Power | 42,869.00 | 2,124,201 | | |
| 24 | Columbus Southern | 50,757.00 | 2,515,060 | | |
| 25 | Enron | 11,617.00 | 366,446 | | |
| 26 | APS | 30,028.00 | 682,019 | | |
| 27 | Other | 39,828.00 | 2,521,020 | | |
| 28 | Total | 175,099.00 | 8,208,746 | | |
| 29 | Balance-End of Year | 207,415.00 | 9,790,780 | 502,818.00 | |
| 30 | | | | | |
| 31 | Sales: | | | | |
| 32 | Net Sales Proceeds(Assoc. Co.) | | 13,108,504 | | |
| 33 | Net Sales Proceeds (Other) | | -10,357,813 | | |
| 34 | Gains | | 4,667,456 | | |
| 35 | Losses | | | | |
| | Allowances Withheld (Acct 158.2) | | | | |
| 36 | Balance-Beginning of Year | 12,385.00 | | 12,385.00 | |
| 37 | Add: Withheld by EPA | | | | |
| 38 | Deduct: Returned by EPA | | | | |
| 39 | Cost of Sales | 12,385.00 | | | |
| 40 | Balance-End of Year | | | 12,385.00 | |
| 41 | | | | | |
| 42 | Sales: | | | | |
| 43 | Net Sales Proceeds (Assoc. Co.) | | | | |
| 44 | Net Sales Proceeds (Other) | | 1,448,535 | | |
| 45 | Gains | | 1,448,535 | | |
| 46 | Losses | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

| 2000 | | 2001 | | Future Years | | Totals | | Line No. |
|---|---|---|---|---|---|---|---|---|
| No. (f) | Amt. (g) | No. (h) | Amt. (i) | No. (j) | Amt. (k) | No. (l) | Amt. (m) | |
| 179,493.00 | 804,300 | 199,603.00 | 3,814,095 | 5,981,666.00 | 1,026,930 | 7,566,285.00 | 10,068,771 | 1 |
| | | | | | | | | 2 |
| | | | | | | | | 3 |
| 1,844.00 | | 1,844.00 | | 232,684.00 | | 236,372.00 | | 4 |
| | | | | | | | | 5 |
| | | | | | | | | 6 |
| | | | | | | | | 7 |
| 4,893.00 | 821,531 | 3,276.00 | 522,547 | 10,513.00 | 1,795,146 | 166,258.00 | 22,379,928 | 8 |
| | | | | | | 13,568.00 | 719,674 | 9 |
| | | | | | | 23,136.00 | 1,354,600 | 10 |
| | | | | | | 1,207.00 | 131,042 | 11 |
| | | | | | | 25,005.00 | 1,863,398 | 12 |
| | | | | | | | | 13 |
| | | | | | | | | 14 |
| 4,893.00 | 821,531 | 3,276.00 | 522,547 | 10,513.00 | 1,795,146 | 229,174.00 | 26,448,642 | 15 |
| | | | | | | | | 16 |
| | | | | | | | | 17 |
| | | | | | | 464,958.00 | 8,615,199 | 18 |
| | | | | | | | | 19 |
| | | | | | | 65,725.00 | 1,118,139 | 20 |
| | | | | | | | | 21 |
| | | | | | | | | 22 |
| | | | | | | 42,869.00 | 2,124,201 | 23 |
| | | | | | | 50,757.00 | 2,515,060 | 24 |
| | | | | | | 11,617.00 | 366,446 | 25 |
| | | | | | | 30,028.00 | 682,019 | 26 |
| | | | | | | 39,828.00 | 2,521,020 | 27 |
| | | | | | | 175,099.00 | 8,208,746 | 28 |
| 186,230.00 | 1,625,831 | 204,723.00 | 4,336,642 | 6,224,863.00 | 2,822,076 | 7,326,049.00 | 18,575,329 | 29 |
| | | | | | | | | 30 |
| | | | | | | | | 31 |
| | | | | | | | 13,108,504 | 32 |
| | | | | | | | -10,357,813 | 33 |
| | | | | | | | 4,667,456 | 34 |
| | | | | | | | | 35 |
| | | | | | | | | |
| 3,262.00 | | 3,265.00 | | 160,143.00 | | 191,440.00 | | 36 |
| | | | | 6,511.00 | | 6,511.00 | | 37 |
| | | | | | | | | 38 |
| | | | | 3,127.00 | | 15,512.00 | | 39 |
| 3,262.00 | | 3,265.00 | | 163,527.00 | | 182,439.00 | | 40 |
| | | | | | | | | 41 |
| | | | | | | | | 42 |
| | | | | | | | | 43 |
| | | | | | 361,922 | | 1,810,457 | 44 |
| | | | | | 361,922 | | 1,810,457 | 45 |
| | | | | | | | | 46 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making actions of regulatory agencies (and not includable in other accounts)
2. For regulatory assets being amortized, show period of amortization in column (a)
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than $50,000, whichever is less) may be grouped by classes.

| Line No. | Description and Purpose of Other Regulatory Assets (a) | Debits (b) | CREDITS Account Charged (c) | CREDITS Amount (d) | Balance at End of Year (e) |
|---|---|---|---|---|---|
| 1 | Net Fuel Costs (a) | 48,764,713 | | | 110,602,443 |
| 2 | SFAS 109 DFIT | | Various | 13,906,385 | 380,378,654 |
| 3 | SFAS 109 Def State Inc Tax | 480,000 | | | 21,442,000 |
| 4 | SFAS 106 Other Post Retirement Benefits | | 401 | 4,876,332 | 1,106,092 |
| 5 | SFAS 112 Post Employ Pre-Retirement Benefits | 2,382,384 | | | 8,416,595 |
| 6 | Gavin FGD Project | | 401 | 2,689,668 | 607,333 |
| 7 | Other WIP - Demand Side Management | 1,786,527 | | | 172,462 |
| 8 | PIP - Customer Arrearages | 7,010,977 | 144 | 4,485,567 | 4,959,080 |
| 9 | Investment Otisca Coal | | | | 505,850 |
| 10 | Cook Coal Term Lease Costs | | Various | 42,988 | 812,864 |
| 11 | Tidd Work Orders | | 186 | 3,258,394 | 2,040,491 |
| 12 | Other Exp. - Press Fluid Bed Combustion - R&D | | | | 151,508 |
| 13 | Other Exp. - Test UHV Dumont | | 188 | 147,480 | 110,613 |
| 14 | Unamort Cost Dumont Fac Disp | | 401 | 6,636 | |
| 15 | | | 188 | 659,880 | 387,789 |
| 16 | DSM - Program Costs | | 401 | 1,637,412 | 361,944 |
| 17 | DSM - Carrying Charges | | 401 | 130,819 | 76,306 |
| 18 | DSM - Lost Revenues | | 456 | 1,318,755 | |
| 19 | Cook Coal Terminal - Trans Acct | 84,158 | | | 84,158 |
| 20 | DSM Shared Savings | | 254 | 370,577 | |
| 21 | Emissions Allowances: | | | | |
| 22 | Carrying Chg Allow - State | 276,163 | | | 3,085,833 |
| 23 | Carrying Chg Allow Loss - State | 146,134 | | | 214,358 |
| 24 | Dfd Allow Loss | 2,711,580 | | | 4,388,124 |
| 25 | Def Allow Consumption | 5,348,901 | 401 | 3,571,748 | 5,596,733 |
| 26 | Carrying Chg Purch Allow - FERC | | | | |
| 27 | VEBA Trust | | 401 | 1,348,536 | 8,331,817 |
| 28 | Rate Case | | 186 | 150,470 | 34,072 |
| 29 | Minor Items (3) Less Than $50,000 | | Various | 138,995 | -17,940 |
| 30 | | | | | |
| 31 | | | | | |
| 32 | | | | | |
| 33 | | | | | |
| 34 | | | | | |
| 35 | | | | | |
| 36 | | | | | |
| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | (a) Cost Amortized in Accordance with PUCO Rate | | | | |
| 41 | Order in Case No. 85-276-EL_AIR, Beginning in | | | | |
| 42 | July 1986. | | | | |
| 43 | | | | | |
| 44 | TOTAL | 68,991,537 | | 38,740,642 | 553,849,179 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

## MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $50,000, whichever is less) may be grouped by classes.

| Line No. | Description of Miscellaneous Deffered Debits (a) | Balance at Beginning of Year (b) | Debits (c) | CREDITS Account Charged (d) | CREDITS Amount (e) | Balance at End of Year (f) |
|---|---|---|---|---|---|---|
| 1 | WVa Property Taxes | 11,800,000 | | Various | 380,000 | 11,420,000 |
| 2 | | | | | | |
| 3 | Ohio Property Taxes | 70,000,000 | 2,100,000 | | | 72,100,000 |
| 4 | | | | | | |
| 5 | Electric Therm Storage Equip | 176,606 | 210 | | | 176,816 |
| 6 | | | | | | |
| 7 | Coal Term - Operating Expense | 409,763 | 2,089,626 | Various | 1,957,725 | 541,664 |
| 8 | | | | | | |
| 9 | Associated Cost-Unaudited Items | | | | | |
| 10 | | | | | | |
| 11 | Allowances | 297,809 | 55,709,474 | Various | 52,060,803 | 3,946,480 |
| 12 | | | | | | |
| 13 | Electricity Options | | 4,250,366 | Various | 3,718,674 | 531,692 |
| 14 | | | | | | |
| 15 | Other Expenses | 4,436,181 | 4,609,801 | Various | 6,846,439 | 2,199,543 |
| 16 | | | | | | |
| 17 | Procurement Card Exp | 46,894 | | 232 | 19,504 | 27,390 |
| 18 | | | | | | |
| 19 | Deferred Emission Comm | 394,170 | | 401 | 394,170 | |
| 20 | | | | | | |
| 21 | Minor Items(3) | 55,575 | 575,345 | Various | 601,345 | 29,575 |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | | | | | | |
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| 43 | | | | | | |
| 44 | | | | | | |
| 45 | | | | | | |
| 46 | | | | | | |
| 47 | Misc. Work in Progress | 11,903,955 | | | | 4,131,227 |
| 48 | Deferred Regulatory Comm. Expenses (See pages 350 - 351) | | | | | |
| 49 | TOTAL | 99,520,953 | | | | 95,104,387 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

| Line No. | Description and Location (a) | Balance of Begining of Year (b) | Balance at End of Year (c) |
|---|---|---|---|
| 1 | Electric | | |
| 2 | Contributions in Aid of Construction | 4,377,564 | 5,010,668 |
| 3 | Accrued Post Retirement Expense | 8,320,912 | 9,587,746 |
| 4 | Emission Allowances-Net | 14,310,189 | 12,662,776 |
| 5 | Accrued Book Pension Exp | 5,494,250 | 5,410,324 |
| 6 | Interest Expense Capitalized for Tax | 8,299,262 | 9,227,020 |
| 7 | Other | 15,290,790 | 17,376,565 |
| 8 | TOTAL Electric (Enter Total of lines 2 thru 7) | 56,092,967 | 59,275,099 |
| 9 | Gas | | |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | Other | | |
| 16 | TOTAL Gas (Enter Total of lines 10 thru 15 | | |
| 17 | Other (Specify) SFAS-109 / Non Utility | 50,483,805 | 48,153,872 |
| 18 | TOTAL (Acct 190) (Total of lines 8, 16 and 17) | 106,576,772 | 107,428,971 |

Notes

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, *distinguishing separate* series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

| Line No. | Class and Series of Stock and Name of Stock Series<br>(a) | Number of shares Authorized by Charter<br>(b) | Par or Stated Value per share<br>(c) | Call Price at End of Year<br>(d) |
|---|---|---|---|---|
| 1 | COMMON STOCK | 40,000,000 | | |
| 2 | | | | |
| 3 | TOTAL COMMON | 40,000,000 | | |
| 4 | | | | |
| 5 | PREFERRED STOCK: | | | |
| 6 | CUMULATIVE PREFERRED $100 PAR | 3,762,403 | | |
| 7 | 4 1/2% SERIES | | 100.00 | 110.00 |
| 8 | 4.40% SERIES | | 100.00 | 104.00 |
| 9 | 4.08% SERIES | | 100.00 | 103.00 |
| 10 | 4.20% SERIES | | 100.00 | 103.20 |
| 11 | | | | |
| 12 | 5.90% SERIES (A) | | 100.00 | |
| 13 | | | | |
| 14 | 6.02% SERIES (B) | | 100.00 | |
| 15 | | | | |
| 16 | 6.35% SERIES (B) | | 100.00 | |
| 17 | | | | |
| 18 | | | | |
| 19 | CUMULATIVE PREFERRED - $25 PAR (C) | 4,000,000 | | |
| 20 | | | | |
| 21 | TOTAL PREFERRED | 7,762,403 | | |
| 22 | | | | |
| 23 | (A) NOT CALLABLE UNTIL AFTER 2002 | | | |
| 24 | | | | |
| 25 | (B) NON-VOTING & NOT CALLABLE UNTIL AFTER 202 | | | |
| 26 | | | | |
| 27 | (C) AUTHORIZED BUT NOT ISSUED | | | |
| 28 | | | | |
| 29 | | | | |
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| 40 | | | | |
| 41 | | | | |
| 42 | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

| OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent) | | HELD BY RESPONDENT | | | | Line No. |
|---|---|---|---|---|---|---|
| | | AS REACQUIRED STOCK (Account 217) | | IN SINKING AND OTHER FUNDS | | |
| Shares (e) | Amount (f) | Shares (g) | Cost (h) | Shares (i) | Amount (j) | |
| 27,952,473 | 321,201,454 | | | | | 1 |
| | | | | | | 2 |
| 27,952,473 | 321,201,454 | | | | | 3 |
| | | | | | | 4 |
| | | | | | | 5 |
| | | | | | | 6 |
| 103,358 | 10,335,800 | | | | | 7 |
| 32,274 | 3,227,400 | | | | | 8 |
| 14,968 | 1,496,800 | | | | | 9 |
| 23,100 | 2,310,000 | | | | | 10 |
| | | | | | | 11 |
| 82,500 | 8,250,000 | | | | | 12 |
| | | | | | | 13 |
| 31,000 | 3,100,000 | | | | | 14 |
| | | | | | | 15 |
| 5,000 | 500,000 | | | | | 16 |
| | | | | | | 17 |
| | | | | | | 18 |
| | | | | | | 19 |
| | | | | | | 20 |
| 292,200 | 29,220,000 | | | | | 21 |
| | | | | | | 22 |
| | | | | | | 23 |
| | | | | | | 24 |
| | | | | | | 25 |
| | | | | | | 26 |
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| | | | | | | 42 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION PREMIUM ON CAPITAL AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
4. For Premium on Account 207, Capital Stock, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

| Line No. | Name of Account and Description of Item (a) | Number of shares (b) | Amount (c) |
|---|---|---|---|
| 1 | Account 202 - Common Stock Subscribed | | |
| 2 | None | | |
| 3 | | | |
| 4 | Account 203 - Common Stock Liab Conv | | |
| 5 | None | | |
| 6 | | | |
| 7 | Account 205 - Preferred Stock Subscribed | | |
| 8 | None | | |
| 9 | | | |
| 10 | Account 206 - Preferred Stock Liab Conversion | | |
| 11 | None | | |
| 12 | | | |
| 13 | Account 207 - Premium on Cap Stock | | |
| 14 | Premium on Preferred Stock ($100 Par Value) | | |
| 15 | 4-1/2 SERIES | 103,358 | 711,080 |
| 16 | 4.40% SERIES | 32,274 | 40,020 |
| 17 | 4.08% SERIES | 14,968 | 12,423 |
| 18 | 4.20% SERIES | 23,100 | 6,930 |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | | | |
| 23 | | | |
| 24 | | | |
| 25 | | | |
| 26 | | | |
| 27 | | | |
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| 39 | | | |
| 40 | | | |
| 41 | | | |
| 42 | | | |
| 43 | | | |
| 44 | | | |
| 45 | | | |
| 46 | TOTAL | 173,700 | 770,453 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

## OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

| Line No. | Item (a) | Amount (b) |
|---|---|---|
| 1 | 208 - Donations Received from Stockholders | |
| 2 | ---------- | |
| 3 | Prior to 1998 | |
| 4 | Cash Contributions in 1998 | 461,035,096 |
| 5 | | |
| 6 | Subtotal | |
| 7 | | 461,035,096 |
| 8 | | |
| 9 | 209 - Reduction in Par or Stated Value of Capital Stock | |
| 10 | ---------- | |
| 11 | | |
| 12 | 210 - Gain on Resale or Cancellation of Reacquired Capital Stock | |
| 13 | ---------- | |
| 14 | Prior to 1998 | |
| 15 | Original Issuance Premium on Preferred Stock Retired During 1998 | 116,397 |
| 16 | 1998 Amortization of Loss on Preferred Stock | 47,469 |
| 17 | Tender in 1998 | |
| 18 | | |
| 19 | Subtotal | |
| 20 | | 163,866 |
| 21 | 211 - Miscellaneous Paid-In Capital | |
| 22 | ---------- | |
| 23 | Recorded in connection with merger of Central Ohio Light and Pow | |
| 24 | Company with respondent in 1955 | 168,748 |
| 25 | Overestimated costs of financing expense | 196,599 |
| 26 | | |
| 27 | Subtotal | |
| 28 | | 365,347 |
| 29 | | |
| 30 | | |
| 31 | | |
| 32 | | |
| 33 | | |
| 34 | | |
| 35 | | |
| 36 | | |
| 37 | | |
| 38 | | |
| 39 | | |
| 40 | TOTAL | 461,564,309 |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

| Line No. | Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a) | Principal Amount Of Debt issued (b) | Total expense, Premium or Discount (c) |
|---|---|---|---|
| 1 | Account 221 - Bonds | | |
| 2 | ---------- | | |
| 3 | 7.850 % due 06/2023 | | |
| 4 | | 40,000,000 | 61,740 |
| 5 | | | 300,000 D |
| 6 | 6.875 % due 06/2003 | | |
| 7 | | 40,000,000 | 61,740 |
| 8 | | | 250,000 D |
| 9 | 6.750 % due 04/2003 | | |
| 10 | | 40,000,000 | 66,740 |
| 11 | | | 250,000 D |
| 12 | 7.750 % due 04/2023 | | |
| 13 | | 40,000,000 | 66,740 |
| 14 | | | 250,000 D |
| 15 | 8.250 % due 03/2002 | | |
| 16 | | 50,000,000 | 105,625 |
| 17 | | | 312,500 D |
| 18 | 6.750 % due 03/1998 | | |
| 19 | | 60,000,000 | 86,035 |
| 20 | | | -517,800 P |
| 21 | 8.800 % due 02/2022 | | |
| 22 | | 50,000,000 | 105,625 |
| 23 | | | 312,500 D |
| 24 | 6.550 % due 10/2003 | | |
| 25 | | 40,000,000 | 61,740 |
| 26 | | | 250,000 D |
| 27 | 7.375 % due 10/2023 | | |
| 28 | | 40,000,000 | 61,740 |
| 29 | | | 300,000 D |
| 30 | 6.000 % due 11/2003 | | |
| 31 | | 25,000,000 | 36,800 |
| 32 | | | 156,250 D |
| 33 | TOTAL | 1,183,000,000 | 19,434,988 |

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD Date From (f) | AMORTIZATION PERIOD Date To (g) | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) | Line No. |
|---|---|---|---|---|---|---|
| | | | | | | 1 |
| | | | | | | 2 |
| 06/09/93 | 06/01/23 | 06/01/93 | 06/01/23 | 40,000,000 | 3,140,000 | 3 |
| | | | | | | 4 |
| | | | | | | 5 |
| 06/09/93 | 06/01/03 | 06/01/93 | 06/01/03 | 40,000,000 | 2,750,000 | 6 |
| | | | | | | 7 |
| | | | | | | 8 |
| 03/25/93 | 04/01/03 | 04/01/93 | 04/01/03 | 40,000,000 | 2,700,000 | 9 |
| | | | | | | 10 |
| | | | | | | 11 |
| 03/25/93 | 04/01/23 | 04/01/93 | 04/01/23 | 40,000,000 | 3,100,000 | 12 |
| | | | | | | 13 |
| | | | | | | 14 |
| 03/04/92 | 03/01/02 | 03/01/92 | 03/01/02 | | 1,615,625 | 15 |
| | | | | | | 16 |
| | | | | | | 17 |
| 03/01/68 | 03/01/98 | 03/01/68 | 03/01/98 | | 626,187 | 18 |
| | | | | | | 19 |
| | | | | | | 20 |
| 02/10/92 | 02/01/22 | 02/01/92 | 02/01/22 | 50,000,000 | 4,400,000 | 21 |
| | | | | | | 22 |
| | | | | | | 23 |
| 08/17/93 | 10/01/03 | 08/01/93 | 10/01/03 | 40,000,000 | 2,620,000 | 24 |
| | | | | | | 25 |
| | | | | | | 26 |
| 08/17/93 | 10/01/23 | 08/01/93 | 10/01/23 | 40,000,000 | 2,950,000 | 27 |
| | | | | | | 28 |
| | | | | | | 29 |
| 10/13/93 | 11/01/03 | 11/01/93 | 11/01/03 | 25,000,000 | 1,500,000 | 30 |
| | | | | | | 31 |
| | | | | | | 32 |
| | | | | 1,023,000,000 | 69,584,062 | 33 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

## LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

| Line No. | Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a) | Principal Amount Of Debt issued (b) | Total expense, Premium or Discount (c) |
|---|---|---|---|
| 1 | 7.100 % due 11/2023 | 25,000,000 | 38,600 |
| 2 | | | 187,500 D |
| 3 | | | |
| 4 | 6.150 % due 12/2003 | 50,000,000 | 118,400 |
| 5 | | | 312,500 D |
| 6 | | | |
| 7 | 7.300 % due 04/2024 | 25,000,000 | 59,200 |
| 8 | | | 187,500 D |
| 9 | | | |
| 10 | 8.100 % due 02/2002 | 50,000,000 | 105,625 |
| 11 | | | 312,500 D |
| 12 | | | |
| 13 | Account 221 - Sinking Fund Debentures: | | |
| 14 | ---------- | | |
| 15 | | | |
| 16 | 8.160 % due 09/2025 | 85,000,000 | 197,311 |
| 17 | | | 2,627,188 D |
| 18 | 7.92 % due 03/2027 | 50,000,000 | 174,652 |
| 19 | | | 967,400 D |
| 20 | Subtotal | 710,000,000 | 7,866,351 |
| 21 | | | |
| 22 | Total FERC 222: | 710,000,000 | 7,866,351 |
| 23 | | | |
| 24 | Total FERC 223: | | |
| 25 | | | |
| 26 | | | |
| 27 | Account 224 - Other Long-Term Debt | | |
| 28 | ---------- | | |
| 29 | Installment Purchase Contracts: | | |
| 30 | Pollution Control: Marshall Co., WV | | |
| 31 | | | |
| 32 | 5.900 % due 04/2022 | 35,000,000 | 749,600 |
| 33 | TOTAL | 1,183,000,000 | 19,434,988 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD Date From (f) | AMORTIZATION PERIOD Date To (g) | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) | Line No. |
|---|---|---|---|---|---|---|
| 10/13/93 | 11/01/23 | 11/01/93 | 11/01/23 | 25,000,000 | 1,775,000 | 1 |
| | | | | | | 2 |
| | | | | | | 3 |
| 11/10/93 | 12/01/03 | 11/01/93 | 12/01/03 | 50,000,000 | 3,075,000 | 4 |
| | | | | | | 5 |
| | | | | | | 6 |
| 12/22/93 | 04/01/24 | 12/01/93 | 04/01/24 | 25,000,000 | 1,825,000 | 7 |
| | | | | | | 8 |
| | | | | | | 9 |
| 02/10/92 | 02/01/02 | 02/01/92 | 02/01/02 | | 1,586,250 | 10 |
| | | | | | | 11 |
| | | | | | | 12 |
| | | | | | | 13 |
| | | | | | | 14 |
| | | | | | | 15 |
| 10/18/95 | 09/30/25 | 11/01/95 | 09/30/25 | 85,000,000 | 6,936,000 | 16 |
| | | | | | | 17 |
| 03/18/97 | 03/31/27 | 04/01/97 | 03/31/27 | 50,000,000 | 3,960,000 | 18 |
| | | | | | | 19 |
| | | | | 550,000,000 | 44,559,062 | 20 |
| | | | | | | 21 |
| | | | | 550,000,000 | 44,559,062 | 22 |
| | | | | | | 23 |
| | | | | | | 24 |
| | | | | | | 25 |
| | | | | | | 26 |
| | | | | | | 27 |
| | | | | | | 28 |
| | | | | | | 29 |
| | | | | | | 30 |
| | | | | | | 31 |
| 05/01/93 | 04/01/22 | 06/01/93 | 04/01/22 | 35,000,000 | 2,065,000 | 32 |
| | | | | 1,023,000,000 | 69,584,062 | 33 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

| Line No. | Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a) | Principal Amount Of Debt issued (b) | Total expense, Premium or Discount (c) |
|---|---|---|---|
| 1 | | | 680,050 D |
| 2 | | | |
| 3 | 6.850 % due 06/2022 | 50,000,000 | 775,600 |
| 4 | | | 783,467 D |
| 5 | | | |
| 6 | 5.450 % due 07/2014 | 50,000,000 | 878,100 |
| 7 | | | 655,500 D |
| 8 | | | |
| 9 | Air Quality Bonds: | | |
| 10 | | | |
| 11 | 7.400 % due 08/2009 | 50,000,000 | 999,060 |
| 12 | | | 375,000 D |
| 13 | | | |
| 14 | Pollution Control: Mason Co., WV | | |
| 15 | | | |
| 16 | 5.45 % due 12/2016 | 50,000,000 | 890,600 |
| 17 | | | 539,500 D |
| 18 | | | |
| 19 | Unsecured Medium Term Notes | | |
| 20 | 6.73 % due 11/2004 | 48,000,000 | 80,226 |
| 21 | | | 288,000 D |
| 22 | | | |
| 23 | 6.24% due 12/2008 | 50,000,000 | 83,568 |
| 24 | | | 1,356,092 D |
| 25 | | | |
| 26 | 7.375% due 06/2038 | 140,000,000 | 245,750 |
| 27 | | | 2,188,524 D |
| 28 | | | |
| 29 | Subtotal | 473,000,000 | 11,568,637 |
| 30 | | | |
| 31 | Total FERC 224: | 473,000,000 | 11,568,637 |
| 32 | | | |
| 33 | TOTAL | 1,183,000,000 | 19,434,988 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD | | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) | Line No. |
|---|---|---|---|---|---|---|
| | | Date From (f) | Date To (g) | | | |
| | | | | | | 1 |
| | | | | | | 2 |
| 06/04/92 | 06/01/22 | 06/01/92 | 06/01/22 | 50,000,000 | 3,425,000 | 3 |
| | | | | | | 4 |
| | | | | | | 5 |
| 11/30/93 | 07/01/14 | 12/01/93 | 07/01/14 | 50,000,000 | 2,725,000 | 6 |
| | | | | | | 7 |
| | | | | | | 8 |
| | | | | | | 9 |
| | | | | | | 10 |
| 08/01/89 | 08/01/09 | 08/01/89 | 08/01/09 | 50,000,000 | 3,700,000 | 11 |
| | | | | | | 12 |
| | | | | | | 13 |
| | | | | | | 14 |
| | | | | | | 15 |
| 10/14/93 | 12/01/16 | 10/01/93 | 12/01/16 | 50,000,000 | 2,725,000 | 16 |
| | | | | | | 17 |
| | | | | | | 18 |
| | | | | | | 19 |
| 09/30/97 | 11/01/04 | 10/01/97 | 11/01/04 | 48,000,000 | 3,230,400 | 20 |
| | | | | | | 21 |
| | | | | | | 22 |
| 12/04/98 | 12/04/08 | 12/01/98 | 12/04/08 | 50,000,000 | 242,667 | 23 |
| | | | | | | 24 |
| | | | | | | 25 |
| 04/28/98 | 06/30/38 | 05/01/98 | 06/30/38 | 140,000,000 | 6,911,933 | 26 |
| | | | | | | 27 |
| | | | | | | 28 |
| | | | | 473,000,000 | 25,025,000 | 29 |
| | | | | | | 30 |
| | | | | 473,000,000 | 25,025,000 | 31 |
| | | | | | | 32 |
| | | | | 1,023,000,000 | 69,584,062 | 33 |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

## RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

| Line No. | Particulars (Details) (a) | Amount (b) |
|---|---|---|
| 1 | Net Income for the Year (Page 117) | 209,925,250 |
| 2 | | |
| 3 | | |
| 4 | Taxable Income Not Reported on Books | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | Deductions Recorded on Books Not Deducted for Return | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | Income Recorded on Books Not Included in Return | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | Deductions on Return Not Charged Against Book Income | |
| 20 | | |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | | |
| 27 | Federal Tax Net Income | 247,038,256 |
| 28 | Show Computation of Tax: | |
| 29 | Federal Income Tax on Current Year Taxable Income | 86,463,390 |
| 30 | Adjustments Due to System Consolidation (A) | -1,686,453 |
| 31 | Estimated Currently Payable (B) | 84,776,937 |
| 32 | Adjustments Due to Prior Year Accruals (NET) | -6,177,513 |
| 33 | Tax Expense of Subsidiary Company | -121,554 |
| 34 | Estimated Current Federal Income Taxes (NET) | 78,477,870 |
| 35 | | |
| 36 | | |
| 37 | | |
| 38 | | |
| 39 | | |
| 40 | | |
| 41 | | |
| 42 | | |
| 43 | | |
| 44 | | |

FOOTNOTE DATA

| Page Number (a) | Item (row) Number (b) | Column Number (c) |
|---|---|---|
| 261 | 1 | b |

(A) Represents the allocation of the estimated current year net operating tax loss of American Electric Power Company, Inc. In accordance with Rule 45 (C) of the Public Utility Holding Company Act of 1935.

(B) The company joins in the filing of a consolidated federal income tax return with its affiliated companies in the AEP system. In accordance with the Public Utility Holding Company Act of 1935, the tax loss of the parent company, American Electric Power Company, Inc. is allocated to the subsidiaries with taxable income. With the exception of the loss of the parent company, the method of allocation approximates a separate return result for each company in the consolidated group.

OHIO POWER COMPANY
RECONCILIATION OF BOOK AND TAX INCOME

| | |
|---|---|
| NET INCOME, PG. 117 | 209,925,250 |
| FEDERAL INCOME TAXES | 107,861,457 |
| PRETAX BOOK INCOME | 317,786,707 |
| INCREASE (DECREASE) IN TAXABLE INCOME RESULTING FROM: | |
| Excess of Book Versus Tax Depreciation | 41,032,422 |
| Excess Tax Versus Book Gain/Loss | 4,207,581 |
| Deferred Fuel Costs (Net) | (36,698,016) |
| Property Tax Adjustments | (1,365,777) |
| Post Retirement Benefits | 11,369,765 |
| Equity in Earnings of Subs | (1,777,129) |
| Removal Costs | (9,200,000) |
| Severance Benefits (Net) | 5,047,178 |
| Uncollectible Accounts (Net) | (847,090) |
| TIDD PFBC | 3,258,252 |
| Corporate Owned Life Insurance | (10,184,425) |
| Self Insurance Reserves | (1,098,398) |
| Percent Repair Allowance | (1,200,000) |
| Pension Expense (Net) | (254,642) |
| Demand Side Management (Net) | 1,873,164 |
| Loss on Reacquired Debt (Net) | 1,518,577 |
| Book Amort OTISCA Plant | 30,708 |
| Accrued Surcharge-Coal Billings | (479,514) |
| Percentage of Income Payment-Bad Debt | (3,105,585) |
| Emission Allowances | 5,760,912 |
| Gavin Scrubber-Amort Deferred Book Cost | 2,689,668 |
| Gavin Scrubber-Accl Amort (Net) | (54,936,000) |
| Companywide Incentive Plan (Net) | (2,951,549) |
| Clearing Accounts | (3,051,320) |
| Total Allow Funds Used During Construction | 842,462 |
| Book Accrued Min Rents-Gavin Scrubber | 3,996,000 |
| IRS Interest Payment | (16,951,498) |
| Capitalized Software Costs | (8,168,769) |
| Non-Deductible Lobbying Expense | 407,030 |
| Install Allow-Capitalized for Tax | 464,400 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

FOOTNOTE DATA

| Page Number (a) | Item (row) Number (b) | Column Number (c) | |
|---|---|---|---|

| | |
|---|---|
| Non-Deductible Meals | 179,990 |
| Amort Rate Case Charges | 150,470 |
| Other | (1,307,318) |
| | |
| Federal Tax Net Income-Estimated Current Year Taxable Income (Separate Return Basis) | 247,038,256 |

Instruction #2

The tax computation as shown above represents an estimate of the company's allocated portion of system consolidated federal income tax. The computation for actual 1998 system federal income taxes will not be available until the consolidated federal income tax return is completed and filed in September 1999. The actual allocation of the system consolidated federal income tax return to members of the consolidated group will not be available until October 1999.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

## TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

| Line No. | Kind of Tax (See instruction 5) (a) | BALANCE AT BEGINNING OF YEAR | | Taxes Charged During Year (d) | Taxes Paid During Year (e) | Adjust-ments (f) |
|---|---|---|---|---|---|---|
| | | Taxes Accrued (Account 236) (b) | Prepaid Taxes (Include in Account 165) (c) | | | |
| 1 | FEDERAL: | | | | | |
| 2 | Income Tax-1990-1996 | 2,261,557 | | | 43,393,278 | 43,393,278 |
| 3 | Income Tax-1997 | 292,224 | | -6,177,513 | -1,011,310 | 4,873,979 |
| 4 | Income Tax-1998 | | | 84,655,383 | 87,826,347 | |
| 5 | Income Tax Jt Fc-1998 | | | | | |
| 6 | Unemployment-1997 | 303 | | 787 | 1,090 | |
| 7 | Unemployment-1998 | 12,040 | | 162,623 | 173,466 | |
| 8 | Unemployment-Jt Fc-1998 | | | 14,151 | 14,151 | |
| 9 | FICA-1997 | 364,281 | | | 364,281 | |
| 10 | FICA-1998 | 116,195 | | 11,266,483 | 11,148,556 | |
| 11 | FICA-Jt Fc-1998 | | | 1,146,051 | 1,146,051 | |
| 12 | Excise Tax Cook-1997 | 11,073 | | -984 | 10,089 | |
| 13 | Excise Tax Cook-1998 | | | 33,697 | 27,697 | |
| 14 | SUBTOTAL | 3,057,673 | | 91,100,678 | 143,093,696 | 48,267,257 |
| 15 | | | | | | |
| 16 | STATE OF OHIO: | | | | | |
| 17 | Gross Receipt Excise-4/30/97 | | 16,051,874 | 16,051,874 | | |
| 18 | Gross Receipt Excise-4/30/98 | | 16,129,027 | 32,046,992 | 31,898,358 | |
| 19 | Gross Receipt Excise-4/30/99 | | | | 15,984,918 | |
| 20 | Gross Rec FERC Acc-4/30/97 | 457,539 | | -457,539 | | |
| 21 | Gross Rec FERC Acc-4/30/98 | 749,089 | | -275,986 | | |
| 22 | Gross Rec FERC Acc-4/30/99 | | | 801,410 | | |
| 23 | PUCO Assessment-1998 | | | 1,052,739 | 1,052,739 | |
| 24 | PUCO Assessment-1998 | | | 470,164 | 470,164 | |
| 25 | Consumers Counsel-1998 | | | 286,004 | 286,004 | |
| 26 | Consumers Counsel-1998 | | | 141,521 | 141,521 | |
| 27 | OH Dept. of Dev.-1997 | 155,924 | | 650 | 156,574 | |
| 28 | OH Dept. of Dev.-1998 | | | 160,000 | | |
| 29 | Sales & Use-1996 | | | 500,000 | | |
| 30 | Sales & Use-1997 | 50,000 | | 2,689 | 52,689 | |
| 31 | Sales & Use-1998 | | | 534,295 | 468,809 | |
| 32 | Sales & Use-Jt Fc-1998 | | | 6,176 | 6,176 | |
| 33 | Unemployment-1997 | -1,844 | | 2,628 | 784 | |
| 34 | Unemployment-1998 | 6,818 | | 110,701 | 116,811 | |
| 35 | Unemployment-Jt Fc-1998 | | | 3,045 | 3,045 | |
| 36 | Franchise-Jt Fc-1998 | | | 13 | 13 | |
| 37 | SUBTOTAL | 1,417,526 | 32,180,901 | 51,437,376 | 50,638,605 | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | TOTAL | 159,643,187 | 32,183,101 | 258,013,236 | 306,226,769 | 48,267,257 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

| BALANCE AT END OF YEAR | | DISTRIBUTION OF TAXES CHARGED | | | | Line No. |
|---|---|---|---|---|---|---|
| (Taxes accrued Account 236) (g) | Prepaid Taxes (Incl. in Account 165) (h) | Electric (Account 408.1, 409.1) (i) | Extraordinary Items (Account 409.3) (j) | Adjustments to Ret. Earnings (Account 439) (k) | Other (l) | |
| | | | | | | 1 |
| 2,261,557 | | | | | | 2 |
| | | -6,177,513 | | | | 3 |
| -3,170,964 | | 88,674,529 | | | -4,019,146 | 4 |
| | | | | | | 5 |
| | | 787 | | | | 6 |
| 1,197 | | 92,089 | | | 70,534 | 7 |
| | | 14,151 | | | | 8 |
| | | | | | | 9 |
| 234,122 | | 6,160,965 | | | 5,105,518 | 10 |
| | | 1,146,051 | | | | 11 |
| | | | | | -984 | 12 |
| 6,000 | | | | | 33,697 | 13 |
| -668,088 | | 89,911,059 | | | 1,189,619 | 14 |
| | | | | | | 15 |
| | | | | | | 16 |
| | | 16,039,190 | | | 12,684 | 17 |
| | 15,980,393 | 32,020,232 | | | 26,760 | 18 |
| | 15,984,918 | | | | | 19 |
| | | -457,539 | | | | 20 |
| 473,103 | | -275,986 | | | | 21 |
| 801,410 | | 801,410 | | | | 22 |
| | | 1,052,739 | | | | 23 |
| | | 470,164 | | | | 24 |
| | | 286,004 | | | | 25 |
| | | 141,521 | | | | 26 |
| | | 650 | | | | 27 |
| 160,000 | | 160,000 | | | | 28 |
| 500,000 | | 500,000 | | | | 29 |
| | | 2,689 | | | | 30 |
| 65,486 | | 467,586 | | | 66,709 | 31 |
| | | 6,176 | | | | 32 |
| | | 2,628 | | | | 33 |
| 708 | | 57,608 | | | 53,093 | 34 |
| | | 3,045 | | | | 35 |
| | | 13 | | | | 36 |
| 2,000,707 | 31,965,311 | 51,278,130 | | | 159,246 | 37 |
| | | | | | | 38 |
| | | | | | | 39 |
| | | | | | | 40 |
| 159,481,323 | 31,967,513 | 251,850,108 | | | 6,163,128 | 41 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

## TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

| Line No. | Kind of Tax (See instruction 5) (a) | BALANCE AT BEGINNING OF YEAR | | Taxes Charged During Year (d) | Taxes Paid During Year (e) | Adjust-ments (f) |
|---|---|---|---|---|---|---|
| | | Taxes Accrued (Account 236) (b) | Prepaid Taxes (Include in Account 165) (c) | | | |
| 1 | STATE OF ILLINOIS: | | | | | |
| 2 | Unemployment-1997 | 114 | | -100 | 14 | |
| 3 | Unemployment-1998 | 730 | | 4,294 | 4,795 | |
| 4 | Sales & Use-1998 | | | 72,079 | 72,079 | |
| 5 | Income Tax-1998 | | | 188,166 | 188,166 | |
| 6 | SUBTOTAL | 844 | | 264,439 | 265,054 | |
| 7 | | | | | | |
| 8 | STATE OF WEST VIRGINIA: | | | | | |
| 9 | Income Tax-1997 | 264,304 | | -65,465 | 198,839 | |
| 10 | Income Tax-1998 | | | 2,808,000 | 2,527,465 | |
| 11 | Corporate Lic Tax-1997 | | 2,200 | 2,200 | | |
| 12 | Corporate Lic Tax-1998 | | | 2,198 | 4,400 | |
| 13 | Bus Franchise-1997 | | | -25,965 | -25,965 | |
| 14 | Bus Franchise-1998 | | | 10,000 | 33,965 | |
| 15 | Bus & Occupation-1997 | 2,689,656 | | -406,752 | 2,282,904 | |
| 16 | Bus & Occupation-1998 | | | 31,916,314 | 29,256,612 | |
| 17 | Unemployment-1997 | -192 | | 572 | 380 | |
| 18 | Unemployment-1998 | 297 | | 48,671 | 48,789 | |
| 19 | Unemployment-Jt Fc-1998 | | | 22,578 | 22,578 | |
| 20 | Unemployment Loans-1998 | | | 216 | | |
| 21 | Sales & Use-1997 | 7,626 | | | 7,626 | |
| 22 | Sales & Use-1998 | | | 52,451 | 46,514 | |
| 23 | Sales & Use-Jt Fc-1998 | | | 31,286 | 31,286 | |
| 24 | SUBTOTAL | 2,961,691 | 2,200 | 34,396,304 | 34,435,393 | |
| 25 | LOCAL: | | | | | |
| 26 | Real & Personal Pr OH-1997 | 69,499,882 | | -1,199,831 | 68,300,051 | |
| 27 | Real & Personal Pr OH-1998 | 70,000,000 | | 900,000 | | |
| 28 | Real & Personal Pr OH-1999 | | | 72,100,000 | | |
| 29 | Real & Personal Pr WV-1997 | 3,689,446 | | 263 | 3,689,709 | |
| 30 | Real & Personal Pr WV-1998 | 8,000,000 | | -560,000 | 3,719,242 | |
| 31 | Real & Personal Pr WV-1999 | | | 7,700,000 | | |
| 32 | Real & Persnl WV Jt Fc-1998 | | | 1,507,149 | 1,507,149 | |
| 33 | Real & Personal Pr IL-1996 | 122,606 | | -122,606 | | |
| 34 | Real & Personal Pr IL-1997 | 714,000 | | -136,130 | 577,870 | |
| 35 | Real & Personal Pr IL-1998 | | | 600,000 | | |
| 36 | SUBTOTAL | 152,025,934 | | 80,788,845 | 77,794,021 | |
| 37 | OTHER: | | | | | |
| 38 | Employee Taxes Accrd-1998 | 179,519 | | 25,594 | | |
| 39 | SUBTOTAL | 179,519 | | 25,594 | | |
| 40 | | | | | | |
| 41 | TOTAL | 159,643,187 | 32,183,101 | 258,013,236 | 306,226,769 | 48,267,257 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

| BALANCE AT END OF YEAR | | DISTRIBUTION OF TAXES CHARGED | | | | Line No. |
|---|---|---|---|---|---|---|
| (Taxes accrued Account 236) (g) | Prepaid Taxes (Incl. in Account 165) (h) | Electric (Account 408.1, 409.1) (i) | Extraordinary Items (Account 409.3) (j) | Adjustments to Ret. Earnings (Account 439) (k) | Other (l) | |
| | | | | | | 1 |
| | | | | | -100 | 2 |
| 229 | | 116 | | | 4,178 | 3 |
| | | | | | 72,079 | 4 |
| | | | | | 188,166 | 5 |
| 229 | | 116 | | | 264,323 | 6 |
| | | | | | | 7 |
| | | | | | | 8 |
| | | -65,465 | | | | 9 |
| 280,535 | | 2,808,000 | | | | 10 |
| | | 2,200 | | | | 11 |
| | 2,202 | 2,198 | | | | 12 |
| | | -25,965 | | | | 13 |
| -23,965 | | 10,000 | | | | 14 |
| | | -406,752 | | | | 15 |
| 2,659,702 | | 31,916,314 | | | | 16 |
| | | 572 | | | | 17 |
| 179 | | 39,287 | | | 9,384 | 18 |
| | | 22,578 | | | | 19 |
| 216 | | | | | 216 | 20 |
| | | | | | | 21 |
| 5,937 | | 39,105 | | | 13,346 | 22 |
| | | 31,286 | | | | 23 |
| 2,922,604 | 2,202 | 34,373,358 | | | 22,946 | 24 |
| | | | | | | 25 |
| | | -1,199,831 | | | | 26 |
| 70,900,000 | | 70,150,000 | | | -69,250,000 | 27 |
| 72,100,000 | | | | | 72,100,000 | 28 |
| | | 263 | | | | 29 |
| 3,720,758 | | 5,829,864 | | | -6,389,864 | 30 |
| 7,700,000 | | | | | 7,700,000 | 31 |
| | | 1,507,149 | | | | 32 |
| | | | | | -122,606 | 33 |
| | | | | | -136,130 | 34 |
| 600,000 | | | | | 600,000 | 35 |
| 155,020,758 | | 76,287,445 | | | 4,501,400 | 36 |
| | | | | | | 37 |
| 205,113 | | | | | 25,594 | 38 |
| 205,113 | | | | | 25,594 | 39 |
| | | | | | | 40 |
| 159,481,323 | 31,967,513 | 251,850,108 | | | 6,163,128 | 41 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

FOOTNOTE DATA

| Page Number (a) | Item (row) Number (b) | Column Number (c) |
|---|---|---|
| 262 | 2 | f |

This represents a reclassification to Account 124.

| Page Number (a) | Item (row) Number (b) | Column Number (c) |
|---|---|---|
| 262 | 3 | f |

This represents a reclassification to Account 124.

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

| Line No. | Account Subdivisions (a) | Balance at Begining of Year (b) | Deferred for Year | | Allocations to Current Year's Income | | Adjustments (g) |
|---|---|---|---|---|---|---|---|
| | | | Account No. (c) | Amount (d) | Account No. (e) | Amount (f) | |
| 1 | Electric Utility | | | | | | |
| 2 | 3% | 5,897,236 | | | 411.4 | 656,585 | -289 |
| 3 | 4% | 34,253,849 | | | 411.4 / 411.5 | 2,452,399 | -164,935 |
| 4 | 7% | 2,542,104 | | | 411.5 | 172,548 | |
| 5 | 10% | 128,239 | | | 411.5 | 78,840 | |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | TOTAL | 42,821,428 | | | | 3,360,372 | -165,224 |
| 9 | Other (List separately and show 3%, 4%, 7%, 10% and TOTAL) | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |
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| 48 | | | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

| Balance at End of Year (h) | Average Period of Allocation to Income (i) | ADJUSTMENT EXPLANATION | Line No. |
|---|---|---|---|
| [redacted] | | | 1 |
| 5,240,362 | 30 Years | | 2 |
| 31,636,515 | 30 Years | | 3 |
| 2,369,556 | 30 Years | | 4 |
| 49,399 | 4 Years | | 5 |
| | | | 6 |
| | | | 7 |
| 39,295,832 | | | 8 |
| [redacted] | | | 9 |
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| | | | 48 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

FOOTNOTE DATA

| Page Number (a) | Item (row) Number (b) | Column Number (c) |
|---|---|---|
| 266 | 2 | b |

Percent should equal 4%

| Page Number (a) | Item (row) Number (b) | Column Number (c) |
|---|---|---|
| 266 | 2 | g |

Adjustment of Prior Year Federal Income Tax Returns.

| Page Number (a) | Item (row) Number (b) | Column Number (c) |
|---|---|---|
| 266 | 3 | b |

Percent should equal 10%

| Page Number (a) | Item (row) Number (b) | Column Number (c) |
|---|---|---|
| 266 | 3 | g |

Adjustment of Prior Year Federal Income Tax Returns.

| Page Number (a) | Item (row) Number (b) | Column Number (c) |
|---|---|---|
| 266 | 4 | b |

Percent Should Equal 11%

Business Energy Investment Credit Related to Qualified
Hydroelectric Generating Property, i.e. Racine Units No. 1, No. 2.

| Page Number (a) | Item (row) Number (b) | Column Number (c) |
|---|---|---|
| 266 | 5 | b |

Percent should equal 20%

Research and Development Credit Relating to Qualified Research Facilities.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

## OTHER DEFFERED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $10,000, whichever is greater) may be grouped by classes.

| Line No. | Description and Other Deffered Credits (a) | Balance at Beginning of Year (b) | DEBITS Contra Account (c) | DEBITS Amount (d) | Credits (e) | Balance at End of Year (f) |
|---|---|---|---|---|---|---|
| 1 | Kammer Barge Unloader | 459,515 | 242 | 42,612 | | 416,903 |
| 2 | | | | | | |
| 3 | Advanced Oar Cash | 108,526 | Various | 12 | 180 | 108,694 |
| 4 | | | | | | |
| 5 | Rents Billed in Advance | 480,312 | Various | 961,474 | 970,759 | 489,597 |
| 6 | | | | | | |
| 7 | Bolivian Rain Forest | 122,100 | 401 | 296,879 | 296,879 | 122,100 |
| 8 | | | | | | |
| 9 | Allowances | | Various | 52,820,549 | 59,565,154 | 6,744,605 |
| 10 | | | | | | |
| 11 | AEP Communications | | | | 1,893,496 | 1,893,496 |
| 12 | | | | | | |
| 13 | Misc Classification Adjust | 687,180 | Various | 858,834 | 2,111,072 | 1,939,418 |
| 14 | | | | | | |
| 15 | Speculative Options | 491,202 | Various | 36,585,157 | 39,793,620 | 3,699,665 |
| 16 | | | | | | |
| 17 | Unlaim Chcks Ret to Gen Funds | | Various | 85,809 | 46,113 | -39,696 |
| 18 | | | | | | |
| 19 | Minor Items | 1,759 | Various | | 263 | 2,022 |
| 20 | | | | | | |
| 21 | | | | | | |
| 22 | | | | | | |
| 23 | | | | | | |
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| 43 | | | | | | |
| 44 | | | | | | |
| 45 | | | | | | |
| 46 | | | | | | |
| 47 | TOTAL | 2,350,594 | | 91,651,326 | 104,677,536 | 15,376,804 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

ACCUMULATED DEFFERED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.

| Line No. | Account | Balance at Beginning of Year | CHANGES DURING YEAR | |
|---|---|---|---|---|
| | | | Amounts Debited to Account 410.1 | Amounts Credited to Account 411.1 |
| | (a) | (b) | (c) | (d) |
| 1 | Accelerated Amortization (Account 281) | | | |
| 2 | Electric | | | |
| 3 | Defense Facilities | | | |
| 4 | Pollution Control Facilities | 57,500,226 | 21,519,377 | 2,298,367 |
| 5 | Other | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | TOTAL Electric (Enter Total of lines 3 thru 7) | 57,500,226 | 21,519,377 | 2,298,367 |
| 9 | Gas | | | |
| 10 | Defense Facilities | | | |
| 11 | Pollution Control Facilities | | | |
| 12 | Other | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | TOTAL Gas (Enter Total of lines 10 thru 14) | | | |
| 16 | | | | |
| 17 | TOTAL (Acct 281) (Total of 8, 15 and 16) | 57,500,226 | 21,519,377 | 2,298,367 |
| 18 | Classification of TOTAL | | | |
| 19 | Federal Income Tax | 57,500,226 | 21,519,377 | 2,298,367 |
| 20 | State Income Tax | | | |
| 21 | Local Income Tax | | | |

NOTES

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year | Line No. |
|---|---|---|---|---|---|---|---|
| | | Debits | | Credits | | | |
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | (k) | |
| | | | | | | | 1 |
| | | | | | | | 2 |
| | | | | | | | 3 |
| | | | | | | 76,721,236 | 4 |
| | | | | | | | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | 76,721,236 | 8 |
| | | | | | | | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
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| | | | | | | | 15 |
| | | | | | | | 16 |
| | | | | | | 76,721,236 | 17 |
| | | | | | | | 18 |
| | | | | | | 76,721,236 | 19 |
| | | | | | | | 20 |
| | | | | | | | 21 |

NOTES (Continued)

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

| Line No. | Account (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | |
|---|---|---|---|---|
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
| 1 | Account 282 | | | |
| 2 | Electric | 301,547,277 | 24,005,217 | 23,592,328 |
| 3 | Gas | | | |
| 4 | | | | |
| 5 | TOTAL (Enter Total of lines 2 thru 4) | 301,547,277 | 24,005,217 | 23,592,328 |
| 6 | Other (Specify) | | | |
| 7 | Non-Utility | 14,842,504 | | |
| 8 | SFAS 109 | 240,376,453 | | |
| 9 | TOTAL Account 282 (Enter Total of lines 5 thru | 556,766,234 | 24,005,217 | 23,592,328 |
| 10 | Classification of TOTAL | | | |
| 11 | Federal Income Tax | 556,766,234 | 24,005,217 | 23,592,328 |
| 12 | State Income Tax | | | |
| 13 | Local Income Tax | | | |

NOTES

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year | Line No. |
|---|---|---|---|---|---|---|---|
| | | Debits | | Credits | | | |
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | (k) | |
| | | | | | | | 1 |
| | 5,598 | | | | | 301,954,568 | 2 |
| | | | | | | | 3 |
| | | | | | | | 4 |
| | 5,598 | | | | | 301,954,568 | 5 |
| | | | | | | | 6 |
| 1,081,955 | 1,811,848 | | | | | 14,112,611 | 7 |
| | | 1823/2540 | 7,079,751 | | | 233,296,702 | 8 |
| 1,081,955 | 1,817,446 | | 7,079,751 | | | 549,363,881 | 9 |
| | | | | | | | 10 |
| 1,081,955 | 1,817,446 | | 7,079,751 | | | 549,363,881 | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |

NOTES (Continued)

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information Called for below concerning the respondent's accounting for deferred income taxes rating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

| Line No. | Account (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | |
|---|---|---|---|---|
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
| 1 | Account 283 | | | |
| 2 | Electric | | | |
| 3 | Book Deferral-Coal Price Cap | 21,562,993 | 14,689,270 | |
| 4 | Gross Receipts Tax | 7,300,677 | 16,946,200 | 16,839,151 |
| 5 | Emission Allowances | 7,577,108 | 5,467,301 | 5,423,636 |
| 6 | Loss on Reacquired Debt | 5,613,978 | 59,081 | 584,023 |
| 7 | Postretirement Benefits | 3,384,601 | 49,839 | 457,872 |
| 8 | Other | 8,531,894 | 45,330,874 | 42,289,999 |
| 9 | TOTAL Electric (Total of lines 3 thru 8) | 53,971,251 | 82,542,565 | 65,594,681 |
| 10 | Gas | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | TOTAL Gas (Total of lines 11 thru 16) | | | |
| 18 | Other SFAS 109 / Non Utility | 163,034,097 | | |
| 19 | TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) | 217,005,348 | 82,542,565 | 65,594,681 |
| 20 | Classification of TOTAL | | | |
| 21 | Federal Income Tax | 196,043,348 | 82,542,565 | 65,594,681 |
| 22 | State Income Tax | 20,962,000 | | |
| 23 | Local Income Tax | | | |

NOTES

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | | |
|---|---|---|---|---|---|---|---|
| | | Debits | | Credits | | | |
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | Balance at End of Year (k) | Line No. |
| | | | | | | | 1 |
| | | | | | | | 2 |
| | | | | | | 36,252,263 | 3 |
| | | | | | | 7,407,726 | 4 |
| -2,654 | | | | | | 7,618,119 | 5 |
| | | | | | | 5,089,036 | 6 |
| | | | | | | 2,976,568 | 7 |
| | | | | 190.1 | 1,773,079 | 13,345,848 | 8 |
| -2,654 | | | | | 1,773,079 | 72,689,560 | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| | | | | | | | 15 |
| | | | | | | | 16 |
| | | | | | | | 17 |
| 201,912 | 201,908 | 182/254 | 3,563,523 | | | 159,470,578 | 18 |
| 199,258 | 201,908 | | 3,563,523 | | 1,773,079 | 232,160,138 | 19 |
| | | | | | | | 20 |
| 199,258 | 201,908 | 182/254 | 4,043,523 | | 1,773,079 | 210,718,138 | 21 |
| | | | | 182/254 | 480,000 | 21,442,000 | 22 |
| | | | | | | | 23 |

NOTES (Continued)

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

OTHER REGULATORY LIABILITIES (Account 254)

1. Reporting below the particulars (Details) called for concerning other regulatory liabilities which are created through the rate-making actions of regulatory agencies (and not includable in other amounts)
2. For regulatory Liabilities being amortized show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than $50,000, whichever is Less) may be grouped by classes.

| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | DEBITS Account Credited (b) | DEBITS Amount (c) | Credits (d) | Balance at End of Year (e) |
|---|---|---|---|---|---|
| 1 | SFAS 109 Deferred Federal Income Tax | Various | 6,638,450 | | 55,051,171 |
| 2 | | | | | |
| 3 | Accum Depreciation - OTISCA Coal Cleaning Plant | | | 30,708 | 416,138 |
| 4 | | | | | |
| 5 | Deferred Revenue - DSM Shared Savings | 182 | 370,577 | | |
| 6 | | | | | |
| 7 | Deferred Revenue - Allowance Carrying Charges | | | | 5,392,381 |
| 8 | | | | | |
| 9 | Proceeds Allowance Auction - Rcvd. | Various | 3,004,097 | 2,996,303 | 1,269,112 |
| 10 | | | | | |
| 11 | Carrying Charges - Allowance Gains | Various | 52,725 | 956,129 | 2,527,869 |
| 12 | | | | | |
| 13 | Deferred Allowance Gain - Associated | Various | 859,252 | 9,878,085 | 25,546,531 |
| 14 | | | | | |
| 15 | Deferred Allowance Gain - Nonassociated | Various | 1,554,115 | | 4,364,938 |
| 16 | | | | | |
| 17 | Carrying Charges - Allowance Gains (FERC) | 401 | 241,565 | 550,350 | 855,187 |
| 18 | | | | | |
| 19 | Deferred Revenue - DSM Net Loss Revenue | | | 6,032 | |
| 20 | | | | | |
| 21 | Overrecovery of Fuel Costs | | | 5,958,147 | 5,958,147 |
| 22 | | | | | |
| 23 | Cook Coal Terminal - Transfer Account | 182 | 20,016 | 104,174 | 84,158 |
| 24 | | | | | |
| 25 | Proceeds Allowance Auction - Not Rcvd. | Various | 23,289 | 67,691 | 44,402 |
| 26 | | | | | |
| 27 | | | | | |
| 28 | | | | | |
| 29 | | | | | |
| 30 | | | | | |
| 31 | | | | | |
| 32 | | | | | |
| 33 | | | | | |
| 34 | | | | | |
| 35 | | | | | |
| 36 | | | | | |
| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | | | | | |
| 41 | TOTAL | | 12,764,086 | 20,547,619 | 101,510,034 |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

| Line No. | Title of Account (a) | OPERATING REVENUES | |
|---|---|---|---|
| | | Amount for Year (b) | Amount for Previous Year (c) |
| 1 | Sales of Electricity | | |
| 2 | (440) Residential Sales | 426,271,483 | 422,183,129 |
| 3 | (442) Commercial and Industrial Sales | | |
| 4 | Small (or Comm.) (See Instr. 4) | 276,135,416 | 263,212,208 |
| 5 | Large (or Ind.) (See Instr. 4) | 680,209,722 | 628,018,998 |
| 6 | (444) Public Street and Highway Lighting | 8,217,203 | 8,088,967 |
| 7 | (445) Other Sales to Public Authorities | 13,052 | 19,624 |
| 8 | (446) Sales to Railroads and Railways | | |
| 9 | (448) Interdepartmental Sales | | |
| 10 | TOTAL Sales to Ultimate Consumers | 1,390,846,876 | 1,321,522,926 |
| 11 | (447) Sales for Resale | 644,057,802 | 597,133,528 |
| 12 | TOTAL Sales of Electricity | 2,034,904,678 | 1,918,656,454 |
| 13 | (Less) (449.1) Provision for Rate Refunds | | |
| 14 | TOTAL Revenues Net of Prov. for Refunds | 2,034,904,678 | 1,918,656,454 |
| 15 | Other Operating Revenues | | |
| 16 | (450) Forfeited Discounts | 897,009 | 985,669 |
| 17 | (451) Miscellaneous Service Revenues | 4,842,216 | 5,655,871 |
| 18 | (453) Sales of Water and Water Power | | |
| 19 | (454) Rent from Electric Property | 9,935,236 | 7,642,706 |
| 20 | (455) Interdepartmental Rents | | |
| 21 | (456) Other Electric Revenues | 64,421,142 | 42,350,601 |
| 22 | | | |
| 23 | | | |
| 24 | | | |
| 25 | | | |
| 26 | TOTAL Other Operating Revenues | 80,095,603 | 56,634,847 |
| 27 | TOTAL Electric Operating Revenues | 2,115,000,281 | 1,975,291,301 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

ELECTRIC OPERATING REVENUES (Account 400)

4. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases.
6. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such Sales in a footnote.

| MEGAWATT HOURS SOLD | | AVG.NO. CUSTOMERS PER MONTH | | Line No. |
|---|---|---|---|---|
| Amount for Year (d) | Amount for Previous Year (e) | Number for Year (f) | Number for Previous Year (g) | |
| | | | | 1 |
| 6,399,068 | 6,379,107 | 589,997 | 585,657 | 2 |
| | | | | 3 |
| 5,014,947 | 4,786,787 | 80,768 | 79,281 | 4 |
| 20,640,227 | 20,130,339 | 7,945 | 8,033 | 5 |
| 83,202 | 82,664 | 2,544 | 2,529 | 6 |
| 282 | 465 | 25 | 26 | 7 |
| | | | | 8 |
| | | | | 9 |
| 32,137,726 | 31,379,362 | 681,279 | 675,526 | 10 |
| 21,413,252 | 24,751,391 | 136 | 87 | 11 |
| 53,550,978 | 56,130,753 | 681,415 | 675,613 | 12 |
| | | | | 13 |
| 53,550,978 | 56,130,753 | 681,415 | 675,613 | 14 |

Line 12, column (b) includes $ -5,915,556 of unbilled revenues.

Line 12, column (d) includes -117,035 MWH relating to unbilled revenues

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

FOOTNOTE DATA

| Page Number (a) | Item (row) Number (b) | Column Number (c) |
|---|---|---|
| 300 | 10 | b |

Ohio Power Company

Detail of Unmetered Sales

| | Average Customers | Estimated MWH Sold | Revenue |
|---|---|---|---|
| Residential | 22,905 | 14,039 | 2,760,259 |
| Commercial | 14,579 | 37,549 | 5,155,050 |
| Public Street & Highway Lighting | 603 | 11,631 | 591,267 |
| TOTAL | 38,087 | 63,219 | 8,506,576 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|---|---|---|---|---|---|---|
| 1 | A/C | | | | | |
| 2 | 440-Residential Sales | | | | | |
| 3 | RS-4 Residential Sales | 6,368,888 | 422,267,045 | 589,535 | 10,803 | 0.0663 |
| 4 | RS-ES-5 Res/Energy Storage | 10,318 | 486,953 | 411 | 25,105 | 0.0472 |
| 5 | RS-TOD-6 Res Sales/TOD | 837 | 48,270 | 43 | 19,465 | 0.0577 |
| 6 | OL-17 Outdoor Lighting | 14,039 | 2,760,259 | | | 0.1966 |
| 7 | Special Agreements | 131 | 5,223 | 3 | 43,667 | 0.0399 |
| 8 | GS1 | 38 | 2,357 | 5 | 7,600 | 0.0620 |
| 9 | Year End 1998 Unbilled | 4,817 | 701,377 | | | 0.1456 |
| 10 | Total | 6,399,068 | 426,271,484 | 589,997 | 10,846 | 0.0666 |
| 11 | | | | | | |
| 12 | A/C | | | | | |
| 13 | 422-Comm. & Ind. Sales | | | | | |
| 14 | GS1-8 Gen Serv/Non-Dem Mtrd | 348,585 | 26,396,038 | 54,716 | 6,371 | 0.0757 |
| 15 | GS2-9 Gen Serv/Low Load Fctr | 2,966,307 | 174,655,039 | 26,545 | 111,746 | 0.0589 |
| 16 | GS-TOD-10 Gen Serv/TOD | 71,556 | 3,409,875 | 392 | 182,541 | 0.0477 |
| 17 | GS3-11 Gen Serv-Med/High Load | 6,144,657 | 275,416,460 | 5,688 | 1,080,284 | 0.0448 |
| 18 | GS4-12 Gen Serv/Large | 5,491,956 | 188,325,549 | 50 | 109,839,120 | 0.0343 |
| 19 | GS4-12/CDB Gen Serv/Large | 2,125,238 | 68,195,608 | 1 | 2,125,238,000 | 0.0321 |
| 20 | IRP-13 Interruptible Power | 636,706 | 13,851,923 | 1 | 636,706,000 | 0.0218 |
| 21 | EHG-14 Elec. Htg. General | 44,723 | 2,572,561 | 886 | 50,477 | 0.0575 |
| 22 | EHS-15 Elec. Htg. School | 1,908 | 45,269 | 2 | 954,000 | 0.0237 |
| 23 | SS-16 School Service | 89,770 | 5,425,465 | 428 | 209,743 | 0.0604 |
| 24 | OL-17 Outdoor Lighting | 36,599 | 5,077,809 | | | 0.1387 |
| 25 | SPP-20 Cogen/SPP | 1 | 989 | 1 | 1,000 | 0.9890 |
| 26 | Special Agreements | 7,585,332 | 187,776,070 | | | 0.0248 |
| 27 | RS-4 Residential Sales | 14 | 427 | 3 | 4,667 | 0.0305 |
| 28 | Year End 1998 Unbilled | 111,822 | 5,196,055 | | | 0.0465 |
| 29 | Total | 25,655,174 | 956,345,137 | 88,713 | 289,193 | 0.0373 |
| 30 | | | | | | |
| 31 | A/C Street & Highway | | | | | |
| 32 | 444-Public Lighting | | | | | |
| 33 | GS1-8 General Service | 11,830 | 867,950 | 1,745 | 6,779 | 0.0734 |
| 34 | GS2-9 Gen Serv/Low Load Fctr | 4,323 | 244,221 | 51 | 84,765 | 0.0565 |
| 35 | GS3-11 Gen Serv-Med/High Load | 103 | 10,135 | 3 | 34,333 | 0.0984 |
| 36 | OL-17 Outdoor Lighting | 250 | 37,196 | | | 0.1488 |
| 37 | SL-18 Street Lighting | 65,901 | 6,968,887 | 729 | 90,399 | 0.1057 |
| 38 | Special Agreements | 619 | 77,654 | 16 | 38,688 | 0.1255 |
| 39 | Year End 1998 Unbilled | 176 | 11,160 | | | 0.0634 |
| 40 | Total | 83,202 | 8,217,203 | 2,544 | 32,705 | 0.0988 |
| 41 | TOTAL Billed | 32,020,912 | 1,384,938,288 | 681,279 | 47,001 | 0.0433 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 116,814 | 5,908,588 | 0 | 0 | 0.0506 |
| 43 | TOTAL | 32,137,726 | 1,390,846,876 | 681,279 | 47,172 | 0.0432 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|---|---|---|---|---|---|---|
| 1 | A/C 445 Pub Authorities - Other | | | | | |
| 2 | Special Agreements | 283 | 13,056 | 25 | 11,320 | 0.0461 |
| 3 | Year End 1998 Unbilled | -1 | -4 | | | 0.0040 |
| 4 | Total | 282 | 13,052 | 25 | 11,280 | 0.0463 |
| 5 | | | | | | |
| 6 | Additional Revenue due To | | | | | |
| 7 | Fuel Clause Adjustment | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
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| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | TOTAL Billed | 32,020,912 | 1,384,938,288 | 681,279 | 47,001 | 0.0433 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 116,814 | 5,908,588 | 0 | 0 | 0.0506 |
| 43 | TOTAL | 32,137,726 | 1,390,846,876 | 681,279 | 47,172 | 0.0432 |

FOOTNOTE DATA

| Page Number (a) | Item (row) Number (b) | Column Number (c) |
|---|---|---|
| 304.1 | 6 | a |

OHIO POWER COMPANY 1998

| NUMBER & TITLE OF RATE SCHEDULE | ADDITIONAL REVENUE DUE TO FUEL CLAUSE ADJUSTMENT |
|---|---|
| A/C | |
| 440-Res. Elec. Service | |
| RS-4 Residential Sales | 93,198,855 |
| RS-ES-5 Res/Energy Storage | 151,625 |
| RS-TOD-6 Res Sales/TOD | 12,079 |
| OL-17 Outdoor Lighting | 205,264 |
| Spec. Agreements | 1,914 |
| GS1 | 569 |
| Total | 93,570,306 |
| | |
| A/C | |
| 442-Comm. & Industrial Sales | |
| GS1-8 Gen Serv/Non-Dem Mtrd | 5,099,419 |
| GS2-9 Gen Serv/Low Load Fctr | 43,412,491 |
| GS-TOD-10 Gen Serv/TOD | 1,031,521 |
| GS3-11 Gen Serv-Med/High Load | 89,895,089 |
| GS4-12 Gen Serv/Large | 80,234,671 |
| GS4-12/CDB Gen Serv/Large | 24,870,000 |
| IRP-13 Interruptible Power | 8,600,620 |
| EHG-14 Elec. Htg. General | 654,462 |
| EHS-115 Elec. Htg. School | 27,943 |
| SS-16 School Service | 1,320,072 |
| OL-17 Outdoor Lighting | 534,946 |
| SPP-20 Cogen/SPP | 21 |
| RS-4 Residential Sales | 217 |
| Total | 255,681,472 |
| | |
| A/C | |
| 444-Public St. & Hwy. Lighting | |
| GS1-8 Gen Serv/Non-Dem Mtrd | 173,060 |
| GS2-9 Gen Serv/Low Load Fctr | 63,266 |
| GS3-11 Gen Serv-Med/High Load | 1,502 |
| OL-17 Outdoor Lighting | 3,656 |
| SL-18 Street Lighting (Filed Tar.) | 964,682 |
| Spec. Agreements | 2,658 |
| Total | 1,208,824 |
| | |
| GRAND TOTAL | 350,460,602 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected toad for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) Average Monthly NCP Demand (e) | Actual Demand (MW) Average Monthly CP Demand (f) |
|---|---|---|---|---|---|---|
| 1 | BUCKEYE | RQ | OPCO 25 | | | |
| 2 | GS2 PRI | RQ | | | | |
| 3 | GS3 PRI | RQ | | | | |
| 4 | OHIO EDISON | RQ | OPCO 25 | | | |
| 5 | ST. MARY | RQ | OPCO 74 | | | |
| 6 | WHEELING - Assoc. Co. | RQ | OPCO 18 | | | |
| 7 | ARCADIA, VILLAGE OF | RQ | MRS | .796 | .796 | .749 |
| 8 | BLOOMDALE, VILLAGE OF | RQ | MRS | .866 | .886 | .756 |
| 9 | BRYAN, VILLAGE OF | RQ | MRS | 33.458 | 43.939 | 33.432 |
| 10 | CAREY, VILLAGE OF | RQ | MRS | 15.361 | 15.507 | 14.515 |
| 11 | CLYDE, VILLAGE OF | RQ | MRS | 21.173 | 22.830 | 21.361 |
| 12 | CYGNET, VILLAGE OF | RQ | MRS | .592 | .596 | .519 |
| 13 | DESHLER, VILLAGE OF | RQ | MRS | 4.263 | 4.370 | 3.992 |
| 14 | GREENWICH, VILLAGE OF | RQ | MRS | 1.877 | 1.895 | 1.849 |
| | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | **Total** | | | **0** | **0** | **0** |

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE | | | Total ($) (h+i+j) (k) | Line No. |
|---|---|---|---|---|---|
| | Demand Charges ($) (h) | Energy Charges ($) (i) | Other Charges ($) (j) | | |
| 230,628 | | 4,657,464 | | 4,657,464 | 1 |
| 292 | | 15,582 | | 15,582 | 2 |
| 5,307 | | 245,597 | | 245,597 | 3 |
| 660,607 | | 18,774,726 | | 18,774,726 | 4 |
| 52 | | 5,200 | | 5,200 | 5 |
| 1,777,751 | | 55,166,600 | | 55,166,600 | 6 |
| 4,232 | 72,279 | 89,939 | | 162,218 | 7 |
| 4,330 | 78,019 | 91,996 | | 170,015 | 8 |
| 215,746 | 2,408,664 | 4,323,209 | | 6,731,873 | 9 |
| 96,076 | 1,124,746 | 1,958,757 | | 3,083,503 | 10 |
| 149,037 | 1,543,315 | 3,039,645 | | 4,582,960 | 11 |
| 2,954 | 53,398 | 62,707 | | 116,105 | 12 |
| 22,945 | 337,739 | 468,046 | | 805,785 | 13 |
| 10,559 | 169,540 | 217,681 | | 387,221 | 14 |
| | | | | | |
| 3,440,588 | 9,244,232 | 94,755,704 | 0 | 103,999,936 | |
| 17,972,664 | 5,035,340 | 514,683,074 | 20,339,452 | 540,057,866 | |
| **21,413,252** | **14,279,572** | **609,438,778** | **20,339,452** | **644,057,802** | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected toad for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) | Statistical Classifi-cation | FERC Rate Schedule or Tariff Number | Average Monthly Billing Demand (MW) | Actual Demand (MW) | |
|---|---|---|---|---|---|---|
| | | | | | Average Monthly NCP Demand | Average Monthly CP Demand |
| | (a) | (b) | (c) | (d) | (e) | (f) |
| 1 | GREENWICH, VILLAGE OF | RQ | MRS | 1.175 | .925 | .862 |
| 2 | OHIO CITY, VILLAGE OF | RQ | MRS | 1.361 | 1.375 | 1.298 |
| 3 | PLYMOUTH, VILLAGE OF | RQ | MRS | 1.837 | 1.869 | 1.794 |
| 4 | PLYMOUTH, VILLAGE OF | RQ | MRS | .282 | .201 | .167 |
| 5 | REPUBLIC, VILLAGE OF | RQ | MRS | .610 | .619 | .549 |
| 6 | ST. CLAIRSVILLE, VILLAGE OF | RQ | MRS | 8.369 | 8.610 | 8.100 |
| 7 | SHILOH, VILLAGE OF | RQ | MRS | .685 | .539 | .500 |
| 8 | SHILOH, VILLAGE OF | RQ | MRS | .307 | .179 | .166 |
| 9 | SYCAMORE, VILLAGE OF | RQ | MRS | 2.309 | 2.279 | 2.098 |
| 10 | WAPAKONETA, VILLAGE OF | RQ | MRS | 27.376 | 27.920 | 26.330 |
| 11 | WHARTON, VILLAGE OF | RQ | MRS | .755 | .714 | .552 |
| 12 | NCEMC | LF | APCO 135 | | | |
| 13 | AMP OHIO | LF | OPCO 74 | | | |
| 14 | AMP OHIO | SF | OPCO 74 | | | |
| | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | **Total** | | | **0** | **0** | **0** |

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE | | | Total ($) (h+i+j) (k) | Line No. |
|---|---|---|---|---|---|
| | Demand Charges ($) (h) | Energy Charges ($) (i) | Other Charges ($) (j) | | |
| 6,248 | 97,330 | 127,568 | | 224,898 | 1 |
| 7,186 | 123,797 | 152,665 | | 276,462 | 2 |
| 9,789 | 171,601 | 210,035 | | 381,636 | 3 |
| 1,243 | 25,612 | 26,401 | | 52,013 | 4 |
| 2,990 | 56,997 | 64,156 | | 121,153 | 5 |
| 44,936 | 628,942 | 918,423 | | 1,547,365 | 6 |
| 3,789 | 64,522 | 81,273 | | 145,795 | 7 |
| 1,678 | 28,916 | 23,291 | | 52,207 | 8 |
| 12,745 | 208,435 | 270,645 | | 479,080 | 9 |
| 166,123 | 1,981,582 | 3,693,151 | | 5,674,733 | 10 |
| 3,345 | 68,798 | 70,947 | | 139,745 | 11 |
| 455,244 | 3,103,843 | 8,217,171 | 1,588,851 | 12,909,865 | 12 |
| | | 4,950 | | 4,950 | 13 |
| 16,189 | 124,670 | 392,554 | 65,393 | 582,617 | 14 |
| | | | | | |
| 3,440,588 | 9,244,232 | 94,755,704 | 0 | 103,999,936 | |
| 17,972,664 | 5,035,340 | 514,683,074 | 20,339,452 | 540,057,866 | |
| **21,413,252** | **14,279,572** | **609,438,778** | **20,339,452** | **644,057,802** | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected toad for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classifi-cation (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) Average Monthly NCP Demand (e) | Actual Demand (MW) Average Monthly CP Demand (f) |
|---|---|---|---|---|---|---|
| 1 | CLEVELAND PUB PWR | SF | Note 1 | | | |
| 2 | CAROLINA P&L | LU | APCO 24 | | | |
| 3 | VIRGINIA ELEC & PWR | LU | APCO 16 | | | |
| 4 | ORVILLE | OS | | | | |
| 5 | CITY OF SHELBY, OH | OS | | | | |
| 6 | AEP AFF - Assoc. Co. | OS | APCO 20 | | | |
| 7 | AES POWER, INC. | OS | Note 1 | | | |
| 8 | AIG TRADING CORP | OS | Note 1 | | | |
| 9 | ALLEGHENY POWER SYSTEM | OS | OPCO 73 | | | |
| 10 | AMEREN POWER SYSTEM | OS | IMPCO 67 | | | |
| 11 | AMP OHIO | OS | OPCO 74 | | | |
| 12 | AMOCO ENERGY TRADING CORP | OS | Note 1 | | | |
| 13 | AQUILA POWER CORP | OS | Note 1 | | | |
| 14 | ARIZONA PUBLIC SERVICE COMP | OS | Note 1 | | | |
| | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | **Total** | | | **0** | **0** | **0** |

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE | | | Total ($) (h+i+j) (k) | Line No. |
|---|---|---|---|---|---|
| | Demand Charges ($) (h) | Energy Charges ($) (i) | Other Charges ($) (j) | | |
| 42,280 | 449,724 | 940,759 | 280,302 | 1,670,785 | 1 |
| | | | 1,921,225 | 1,921,225 | 2 |
| 52,823 | 1,250,780 | 1,749,479 | 2,916,580 | 5,916,839 | 3 |
| 4 | | 400 | | 400 | 4 |
| 47 | | 4,700 | | 4,700 | 5 |
| 13,379,112 | | 363,342,591 | | 363,342,591 | 6 |
| -390,348 | | -5,291,252 | | -5,291,252 | 7 |
| -153,603 | | -3,381,585 | | -3,381,585 | 8 |
| 12,429 | | 345,987 | 30,614 | 376,601 | 9 |
| 8,611 | | 434,249 | 34,909 | 469,158 | 10 |
| 117,299 | | 2,859,391 | 231,792 | 3,091,183 | 11 |
| 34,700 | | 1,576,250 | 3,727 | 1,579,977 | 12 |
| 133,544 | | 3,574,657 | 25,453 | 3,600,110 | 13 |
| 330 | | 7,544 | | 7,544 | 14 |
| | | | | | |
| 3,440,588 | 9,244,232 | 94,755,704 | 0 | 103,999,936 | |
| 17,972,664 | 5,035,340 | 514,683,074 | 20,339,452 | 540,057,866 | |
| **21,413,252** | **14,279,572** | **609,438,778** | **20,339,452** | **644,057,802** | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
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| Line No. | Name of Company or Public Authority (Footnote Affiliations) | Statistical Classifi-cation | FERC Rate Schedule or Tariff Number | Average Monthly Billing Demand (MW) | Actual Demand (MW) | |
|---|---|---|---|---|---|---|
| | | | | | Average Monthly NCP Demand | Average Monthly CP Demand |
| | (a) | (b) | (c) | (d) | (e) | (f) |
| 1 | ARKANSAS ELECTRIC | OS | Note 1 | | | |
| 2 | ASSOCIATED ELECTRIC COOP | OS | Note 1 | | | |
| 3 | ATLANTIC ELECTRIC | OS | Note 1 | | | |
| 4 | AUSTIN ENERGY | OS | Note 1 | | | |
| 5 | AVISTA ENERGY INC | OS | Note 1 | | | |
| 6 | AYP ENERGY | OS | Note 1 | | | |
| 7 | BGE | OS | Note 1 | | | |
| 8 | CARGILL-ALLIANT LLC | OS | Note 1 | | | |
| 9 | CAROLINA P&L | OS | APCO 24 | | | |
| 10 | CENTRAL ILL LIGHT | OS | Note 1 | | | |
| 11 | CENTRAL LOUISIANA ELECTRIC | OS | Note 1 | | | |
| 12 | CINERGY CORP | OS | OPCO 21 | | | |
| 13 | CITIZENS-LEHMAN PWR | OS | Note 1 | | | |
| 14 | CITY OF DOVER | OS | OPCO 74 | | | |
| | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | **Total** | | | **0** | **0** | **0** |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
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10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE | | | Total ($) (h+i+j) (k) | Line No. |
|---|---|---|---|---|---|
| | Demand Charges ($) (h) | Energy Charges ($) (i) | Other Charges ($) (j) | | |
| -462 | | -8,721 | | -8,721 | 1 |
| -2,861 | | -69,840 | 2,812 | -67,028 | 2 |
| -14,761 | | -400,290 | | -400,290 | 3 |
| | | -220 | | -220 | 4 |
| -39,540 | | -2,223,732 | 5,390 | -2,218,342 | 5 |
| 123,460 | | 3,879,537 | 36,692 | 3,916,229 | 6 |
| 20,771 | | 787,406 | | 787,406 | 7 |
| 122,567 | | 6,660,227 | 1,159 | 6,661,386 | 8 |
| 31,612 | | 1,036,393 | 63,273 | 1,099,666 | 9 |
| | | 8,398 | | 8,398 | 10 |
| 4,079 | | 88,015 | | 88,015 | 11 |
| 148,772 | | 5,500,036 | 61,141 | 5,561,177 | 12 |
| 94,467 | | 3,133,867 | 5,294 | 3,139,161 | 13 |
| 6 | | 600 | | 600 | 14 |
| | | | | | |
| 3,440,588 | 9,244,232 | 94,755,704 | 0 | 103,999,936 | |
| 17,972,664 | 5,035,340 | 514,683,074 | 20,339,452 | 540,057,866 | |
| **21,413,252** | **14,279,572** | **609,438,778** | **20,339,452** | **644,057,802** | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected toad for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classifi-cation (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) Average Monthly NCP Demand (e) | Actual Demand (MW) Average Monthly CP Demand (f) |
|---|---|---|---|---|---|---|
| 1 | CITY OF RADFORD | LF | Note 1 | | | |
| 2 | CITY OF SHELBY | OS | OPCO 74 | | | |
| 3 | CITY, WATER AND LIGHT | OS | Note 1 | | | |
| 4 | CMS | OS | Note 1 | | | |
| 5 | CNG ENERGY SERV | OS | Note 1 | | | |
| 6 | COASTAL ELECTRIC SERV | OS | Note 1 | | | |
| 7 | COLUMBIA POWER MKTG | OS | Note 1 | | | |
| 8 | COMMONWEALTH ED | OS | IMPCO 20 | | | |
| 9 | CONAGRA ENERGY | OS | Note 1 | | | |
| 10 | CONSTELLATION POWER SOURC | OS | Note 1 | | | |
| 11 | CONSTELLATION POWER SOURC | OS | Note1 | | | |
| 12 | CORAL POWER | OS | Note 1 | | | |
| 13 | DAYTON P&L | OS | OPCO 36 | | | |
| 14 | DEL | OS | Note 1 | | | |
| | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | **Total** | | | **0** | **0** | **0** |

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE | | | Total ($) (h+i+j) (k) | Line No. |
|---|---|---|---|---|---|
| | Demand Charges ($) (h) | Energy Charges ($) (i) | Other Charges ($) (j) | | |
| 51,353 | | 1,379,081 | 163,047 | 1,542,128 | 1 |
| 3 | | 300 | | 300 | 2 |
| | | -49 | | -49 | 3 |
| -87,465 | | -3,903,644 | 5,140 | -3,898,504 | 4 |
| -26,296 | | -666,513 | 1,735 | -664,778 | 5 |
| | | 218 | | 218 | 6 |
| 83,402 | | 2,667,676 | 9,461 | 2,677,137 | 7 |
| 1,230,262 | | 46,846,518 | 3,023,371 | 49,869,889 | 8 |
| -173,878 | | -6,729,928 | 943 | -6,728,985 | 9 |
| -649,533 | | -15,368,166 | 11,820 | -15,356,346 | 10 |
| 485,247 | | 11,348,590 | 44,987 | 11,393,577 | 11 |
| -101,212 | | -2,740,443 | 10,513 | -2,729,930 | 12 |
| 17,909 | | 802,883 | 30,917 | 833,800 | 13 |
| 170,654 | | 3,429,023 | | 3,429,023 | 14 |
| | | | | | |
| 3,440,588 | 9,244,232 | 94,755,704 | 0 | 103,999,936 | |
| 17,972,664 | 5,035,340 | 514,683,074 | 20,339,452 | 540,057,866 | |
| **21,413,252** | **14,279,572** | **609,438,778** | **20,339,452** | **644,057,802** | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected toad for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) | Statistical Classification | FERC Rate Schedule or Tariff Number | Average Monthly Billing Demand (MW) | Actual Demand (MW) | |
|---|---|---|---|---|---|---|
| | | | | | Average Monthly NCP Demand | Average Monthly CP Demand |
| | (a) | (b) | (c) | (d) | (e) | (f) |
| 1 | DETROIT EDISON | OS | Note 1 | | | |
| 2 | DETROIT EDISON (MERCHANT) | OS | Note 1 | | | |
| 3 | DTE TRADING | OS | Note 1 | | | |
| 4 | DUKE | OS | APCO 18 | | | |
| 5 | DUPONT | OS | Note 1 | | | |
| 6 | DUQUESNE | OS | OPCO 33 | | | |
| 7 | E PRIME, INC | OS | Note 1 | | | |
| 8 | EAST KENTUCKY POWER | OS | KPCO 14 | | | |
| 9 | ECR ADJ | OS | Note 1 | | | |
| 10 | EL PASO ENERGY | OS | Note 1 | | | |
| 11 | ELECTRIC CLEARINGHOUSE | OS | Note 1 | | | |
| 12 | ENERZ | OS | Note 1 | | | |
| 13 | ENGAGE | OS | Note 1 | | | |
| 14 | ENGELHARD PWR MKT | OS | Note 1 | | | |
| | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | **Total** | | | **0** | **0** | **0** |

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE | | | Total ($) (h+i+j) (k) | Line No. |
|---|---|---|---|---|---|
| | Demand Charges ($) (h) | Energy Charges ($) (i) | Other Charges ($) (j) | | |
| 1,321 | | -148,497 | 198,034 | 49,537 | 1 |
| 15,694 | | -960,873 | | -960,873 | 2 |
| -8,328 | | 324,299 | 12,554 | 336,853 | 3 |
| 122,533 | | 1,854,651 | 123,433 | 1,978,084 | 4 |
| 72,533 | | 4,199,525 | 7,689 | 4,207,214 | 5 |
| 230,975 | | 8,764,702 | 456,512 | 9,221,214 | 6 |
| -15,195 | | -599,389 | | -599,389 | 7 |
| -1,549 | | 75,142 | 20,805 | 95,947 | 8 |
| 13 | | 10,010 | | 10,010 | 9 |
| -25,559 | | -146,760 | 1,801 | -144,959 | 10 |
| -276,329 | | -7,820,129 | 33,690 | -7,786,439 | 11 |
| 61,467 | | 1,197,938 | | 1,197,938 | 12 |
| 83,929 | | 3,880,425 | 10,472 | 3,890,897 | 13 |
| -6,262 | | 36,086 | | 36,086 | 14 |
| | | | | | |
| 3,440,588 | 9,244,232 | 94,755,704 | 0 | 103,999,936 | |
| 17,972,664 | 5,035,340 | 514,683,074 | 20,339,452 | 540,057,866 | |
| **21,413,252** | **14,279,572** | **609,438,778** | **20,339,452** | **644,057,802** | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
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LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
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| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classifi-cation (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) Average Monthly NCP Demand (e) | Actual Demand (MW) Average Monthly CP Demand (f) |
|---|---|---|---|---|---|---|
| 1 | ENRON PWR MKT | OS | Note 1 | | | |
| 2 | ENSERCH ENERGY SERVICES | OS | Note 1 | | | |
| 3 | ENTERGY POWER MKTG | OS | Note 1 | | | |
| 4 | ENTERGY SERVICES | OS | Note 1 | | | |
| 5 | EQUITA | OS | Note 1 | | | |
| 6 | FEDERAL ENERGY SALES | OS | Note 1 | | | |
| 7 | FIRST ENERGY | OS | OPCO 31 | | | |
| 8 | FIRST ENERGY TRADING AND PWR MKT | OS | Note 1 | | | |
| 9 | FLORIDA POWER & LIGHT | OS | Note 1 | | | |
| 10 | GENERAL PUBLIC UTILITIES | OS | Note 1 | | | |
| 11 | GRIFFIN ENERGY MARKETING | OS | Note 1 | | | |
| 12 | HOUSTON LIGHTING & POWER | OS | Note 1 | | | |
| 13 | IDAHO POWER COMPANY | OS | Note 1 | | | |
| 14 | ILLINOIS POWER | OS | IMPCO 23 | | | |
| | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | **Total** | | | **0** | **0** | **0** |

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
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4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
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demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
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10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE | | | Total ($) (h+i+j) (k) | Line No. |
|---|---|---|---|---|---|
| | Demand Charges ($) (h) | Energy Charges ($) (i) | Other Charges ($) (j) | | |
| 211,002 | | 25,372,292 | 111,633 | 25,483,925 | 1 |
| 24,371 | | 807,483 | 1,926 | 809,409 | 2 |
| -383,290 | | -20,089,759 | 5,543 | -20,084,216 | 3 |
| 4,535 | | 129,336 | 31,126 | 160,462 | 4 |
| 41,366 | | 942,890 | | 942,890 | 5 |
| | | -2 | | -2 | 6 |
| 70,748 | | 3,277,768 | 188,232 | 3,466,000 | 7 |
| 83,896 | | 7,323,648 | 128 | 7,323,776 | 8 |
| 1,760 | | 110,676 | 10,401 | 121,077 | 9 |
| 27,964 | | 581,019 | | 581,019 | 10 |
| -721 | | -39,361 | 3,207 | -36,154 | 11 |
| -1 | | -1 | | -1 | 12 |
| 3,489 | | 334,410 | | 334,410 | 13 |
| 115,048 | | 6,154,036 | 115,937 | 6,269,973 | 14 |
| | | | | | |
| 3,440,588 | 9,244,232 | 94,755,704 | 0 | 103,999,936 | |
| 17,972,664 | 5,035,340 | 514,683,074 | 20,339,452 | 540,057,866 | |
| **21,413,252** | **14,279,572** | **609,438,778** | **20,339,452** | **644,057,802** | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
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| Line No. | Name of Company or Public Authority (Footnote Affiliations) | Statistical Classifi-cation | FERC Rate Schedule or Tariff Number | Average Monthly Billing Demand (MW) | Actual Demand (MW) | |
|---|---|---|---|---|---|---|
| | | | | | Average Monthly NCP Demand | Average Monthly CP Demand |
| | (a) | (b) | (c) | (d) | (e) | (f) |
| 1 | ILLNOVA POWER MARKETING | OS | Note 1 | | | |
| 2 | IMPA | OS | IMPCO 74 | | | |
| 3 | INDIANAPOLIS P&L | OS | IMPCO 21 | | | |
| 4 | KENTUCKY UTIL. | OS | OPCO 22 | | | |
| 5 | KN MARKETING INC | OS | Note 1 | | | |
| 6 | KOCH POWER SERV | OS | Note 1 | | | |
| 7 | LG&E PWR MKT | OS | Note 1 | | | |
| 8 | LG&E UTILITY POWER SALES | OS | Note 1 | | | |
| 9 | LOUIS DREYFUS ELEC PWR | OS | Note 1 | | | |
| 10 | LOUISVILLE GAS & ELEC | OS | IMPCO 79 | | | |
| 11 | LTV-ILLINOIS | OS | Note 1 | | | |
| 12 | MERCHANT ENERGY GROUP | OS | Note 1 | | | |
| 13 | MICHIGAN ELECTRIC COORDINATED | OS | IMPCO 68 | | | |
| 14 | MICH PUB PWR AGENCY | OS | Note 1 | | | |
| | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | **Total** | | | **0** | **0** | **0** |

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE | | | Total ($) (h+i+j) (k) | Line No. |
|---|---|---|---|---|---|
| | Demand Charges ($) (h) | Energy Charges ($) (i) | Other Charges ($) (j) | | |
| -1 | | 1 | | 1 | 1 |
| 70,755 | | 1,553,191 | 337,621 | 1,890,812 | 2 |
| 3,615 | | 179,170 | 12,194 | 191,364 | 3 |
| -4,935 | | -74,373 | 675 | -73,698 | 4 |
| -209 | | -9,049 | | -9,049 | 5 |
| 86,906 | | 2,343,780 | 116,412 | 2,460,192 | 6 |
| 211,211 | | 5,399,204 | 31,457 | 5,430,661 | 7 |
| 2,003 | | 67,447 | 7,783 | 75,230 | 8 |
| -66,839 | | -2,826,859 | 37,797 | -2,789,062 | 9 |
| 54,883 | | 1,403,950 | 9,085 | 1,413,035 | 10 |
| 5,112 | | 133,431 | 17,372 | 150,803 | 11 |
| 11,059 | | 225,852 | 1,363 | 227,215 | 12 |
| 608,318 | | 23,818,846 | 2,555,457 | 26,374,303 | 13 |
| 12,649 | | 224,345 | 30,213 | 254,558 | 14 |
| | | | | | |
| 3,440,588 | 9,244,232 | 94,755,704 | 0 | 103,999,936 | |
| 17,972,664 | 5,035,340 | 514,683,074 | 20,339,452 | 540,057,866 | |
| **21,413,252** | **14,279,572** | **609,438,778** | **20,339,452** | **644,057,802** | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected toad for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) | Statistical Classifi-cation | FERC Rate Schedule or Tariff Number | Average Monthly Billing Demand (MW) | Actual Demand (MW) | |
|---|---|---|---|---|---|---|
| | | | | | Average Monthly NCP Demand | Average Monthly CP Demand |
| | (a) | (b) | (c) | (d) | (e) | (f) |
| 1 | MID AMERICAN ENERGY COMPANY | OS | Note 1 | | | |
| 2 | MID CON PWR SERV | OS | Note 1 | | | |
| 3 | MISSOURI PUBLIC SERVICE | OS | Note 1 | | | |
| 4 | MONTANA POWER TRADING & MARKTG | OS | Note 1 | | | |
| 5 | MORGAN STANLEY GROUP | OS | Note 1 | | | |
| 6 | NESI POWER MARKETING | OS | Note 1 | | | |
| 7 | NEW YORK STATE ENERGY | OS | Note 1 | | | |
| 8 | NGE GENERATION INC | OS | Note 1 | | | |
| 9 | NIAGARA MOHAWK ENERGY MARKETING | OS | Note 1 | | | |
| 10 | NIAGARA MOHAWK POWER COR | OS | Note 1 | | | |
| 11 | NORAM ENERGY SERVICES, INC. | OS | Note 1 | | | |
| 12 | NORTH AMERICAN ENERGY CON | OS | Note 1 | | | |
| 13 | NIPSCO | OS | IMPCO 22 | | | |
| 14 | NORTHERN STATES POWER | OS | Note 1 | | | |
| | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | **Total** | | | **0** | **0** | **0** |

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE | | | Total ($) (h+i+j) (k) | Line No. |
|---|---|---|---|---|---|
| | Demand Charges ($) (h) | Energy Charges ($) (i) | Other Charges ($) (j) | | |
| -7 | | -260 | | -260 | 1 |
| -18,026 | | -473,024 | | -473,024 | 2 |
| -1,586 | | -357,836 | 4,185 | -353,651 | 3 |
| | | -1 | | -1 | 4 |
| 35,016 | | -2,050,142 | 104,083 | -1,946,059 | 5 |
| -77,374 | | -2,157,790 | 1,529 | -2,156,261 | 6 |
| -27,444 | | -624,844 | | -624,844 | 7 |
| 39,294 | | 1,338,954 | | 1,338,954 | 8 |
| -72,935 | | -1,311,315 | | -1,311,315 | 9 |
| -10,711 | | -166,288 | | -166,288 | 10 |
| -70,660 | | -3,284,696 | 15,649 | -3,269,047 | 11 |
| -45,684 | | -1,165,251 | | -1,165,251 | 12 |
| 24,502 | | 730,502 | 31,174 | 761,676 | 13 |
| 47,254 | | 942,133 | 238,128 | 1,180,261 | 14 |
| | | | | | |
| 3,440,588 | 9,244,232 | 94,755,704 | 0 | 103,999,936 | |
| 17,972,664 | 5,035,340 | 514,683,074 | 20,339,452 | 540,057,866 | |
| **21,413,252** | **14,279,572** | **609,438,778** | **20,339,452** | **644,057,802** | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected toad for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classifi-cation (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) Average Monthly NCP Demand (e) | Actual Demand (MW) Average Monthly CP Demand (f) |
|---|---|---|---|---|---|---|
| 1 | NP ENERGY, INC. | OS | Note 1 | | | |
| 2 | OGE ENERGY RESOURCES INC | OS | Note 1 | | | |
| 3 | OGELTHORPE POWER CORP | OS | Note 1 | | | |
| 4 | OVEC | OS | APCO 22 | | | |
| 5 | OKLAHOMA GAS & ELECTRIC COM | OS | Note 1 | | | |
| 6 | ONTARIO HYDRO | OS | Note 1 | | | |
| 7 | ORRVILLE | OS | OCPO 74 | | | |
| 8 | PACIFIC GAS & ELECTRIC CO. | OS | Note 1 | | | |
| 9 | PACIFICORP POWER MARKETING | OS | Note 1 | | | |
| 10 | PECO ENERGY, INC | OS | Note 1 | | | |
| 11 | PENNSYLVANIA P&L | OS | Note 1 | | | |
| 12 | PENNSYLVANIA\NEW JERSEY\MA | OS | Note 1 | | | |
| 13 | PG&E ENERGY TRADING - POWER | OS | Note 1 | | | |
| 14 | PHIBRO, INC | OS | Note 1 | | | |
| | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | **Total** | | | 0 | 0 | 0 |

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE | | | Total ($) (h+i+j) (k) | Line No. |
|---|---|---|---|---|---|
| | Demand Charges ($) (h) | Energy Charges ($) (i) | Other Charges ($) (j) | | |
| 34,811 | | 735,712 | 6,765 | 742,477 | 1 |
| -4,971 | | -80,801 | 344 | -80,457 | 2 |
| 519 | | 21,416 | 1,735 | 23,151 | 3 |
| 7,852 | | 184,235 | 10,217 | 194,452 | 4 |
| -36 | | -6,886 | | -6,886 | 5 |
| 114 | | 21,101 | 603 | 21,704 | 6 |
| 4 | | 400 | | 400 | 7 |
| -60,100 | | -3,824,375 | | -3,824,375 | 8 |
| -255,800 | | -8,607,471 | 2,829 | -8,604,642 | 9 |
| 414,144 | | 6,909,977 | 6,169 | 6,916,146 | 10 |
| -71,805 | | -1,756,285 | 39,617 | -1,716,668 | 11 |
| -221,829 | | -5,042,226 | 11,156 | -5,031,070 | 12 |
| 337,719 | | 8,062,333 | | 8,062,333 | 13 |
| 25,286 | | 515,938 | | 515,938 | 14 |
| | | | | | |
| 3,440,588 | 9,244,232 | 94,755,704 | 0 | 103,999,936 | |
| 17,972,664 | 5,035,340 | 514,683,074 | 20,339,452 | 540,057,866 | |
| **21,413,252** | **14,279,572** | **609,438,778** | **20,339,452** | **644,057,802** | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
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| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classifi-cation (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) Average Monthly NCP Demand (e) | Actual Demand (MW) Average Monthly CP Demand (f) |
|---|---|---|---|---|---|---|
| 1 | PORTLAND GENERAL ELECTRIC | OS | Note 1 | | | |
| 2 | POTOMAC ELECTRIC POWER CO | OS | Note 1 | | | |
| 3 | POWER CO of AMERICA | OS | Note 1 | | | |
| 4 | POWEREX | OS | Note 1 | | | |
| 5 | PROLIANCE ENERGY | OS | Note 1 | | | |
| 6 | PSEG ENERGY TECHNOLOGIES | OS | Note 1 | | | |
| 7 | PUBLIC SERVICE COMPANY OF COLOR | OS | Note 1 | | | |
| 8 | PUBLIC SERVICE COMPANY OF INDIANA | OS | IMPCO 24 | | | |
| 9 | PUBLIC SERVICE ELECTRIC & GAS | OS | Note 1 | | | |
| 10 | QST | OS | Note 1 | | | |
| 11 | QUESTAR ENERGY TRADING | OS | Note 1 | | | |
| 12 | RAINBOW ENERGY MKT | OS | Note 1 | | | |
| 13 | RICHMOND P&L | OS | IMPCO 70 | | | |
| 14 | SCANA ENERGY MARKETING | OS | Note 1 | | | |
| | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | **Total** | | | **0** | **0** | **0** |

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
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5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
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10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE | | | Total ($) (h+i+j) (k) | Line No. |
|---|---|---|---|---|---|
| | Demand Charges ($) (h) | Energy Charges ($) (i) | Other Charges ($) (j) | | |
| 15,195 | | 599,390 | | 599,390 | 1 |
| -14,627 | | -464,912 | | -464,912 | 2 |
| 86,481 | | 3,360,616 | 727 | 3,361,343 | 3 |
| | | -114 | | -114 | 4 |
| -22,141 | | -500,695 | | -500,695 | 5 |
| 34,619 | | 579,394 | | 579,394 | 6 |
| 5,140 | | 232,375 | | 232,375 | 7 |
| 1,355 | | 156,410 | 10,745 | 167,155 | 8 |
| 261,856 | | 5,658,307 | | 5,658,307 | 9 |
| 9,404 | | 188,407 | | 188,407 | 10 |
| -875 | | -35,735 | 610 | -35,125 | 11 |
| 326 | | 10,285 | | 10,285 | 12 |
| | | -94 | | -94 | 13 |
| -48,299 | | -974,447 | 10,724 | -963,723 | 14 |
| | | | | | |
| 3,440,588 | 9,244,232 | 94,755,704 | 0 | 103,999,936 | |
| 17,972,664 | 5,035,340 | 514,683,074 | 20,339,452 | 540,057,866 | |
| **21,413,252** | **14,279,572** | **609,438,778** | **20,339,452** | **644,057,802** | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected toad for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) | Statistical Classifi-cation | FERC Rate Schedule or Tariff Number | Average Monthly Billing Demand (MW) | Actual Demand (MW) | |
|---|---|---|---|---|---|---|
| | | | | | Average Monthly NCP Demand | Average Monthly CP Demand |
| | (a) | (b) | (c) | (d) | (e) | (f) |
| 1 | SEMPRA ENERGY TRADING | OS | Note 1 | | | |
| 2 | SIGECO/HOOSIER | OS | Note 1 | | | |
| 3 | SILICON VALLEY POWER | OS | Note 1 | | | |
| 4 | SONAT POWER MARKETING | OS | Note 1 | | | |
| 5 | SOUTH CAROLINA ELECTRIC & GAS | OS | Note 1 | | | |
| 6 | SOUTH JERSEY ENERGY | OS | Note 1 | | | |
| 7 | SOUTHERN COMPANY SERVICES | OS | Note 1 | | | |
| 8 | SOUTHERN ENERGY AND TRADING | OS | Note 1 | | | |
| 9 | SOUTHERN INDIANA GAS & ELECTRIC | OS | Note 1 | | | |
| 10 | SPSPOW | OS | Note 1 | | | |
| 11 | STAND ENERGY CORPORATION | OS | Note 1 | | | |
| 12 | STATOIL ENERGY TRADING INC | OS | Note 1 | | | |
| 13 | TENASKA POWER SERVICES | OS | Note 1 | | | |
| 14 | TVA | OS | APCO 52 | | | |
| | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | **Total** | | | **0** | **0** | **0** |

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE | | | Total ($) (h+i+j) (k) | Line No. |
|---|---|---|---|---|---|
| | Demand Charges ($) (h) | Energy Charges ($) (i) | Other Charges ($) (j) | | |
| 234,756 | | 5,111,229 | | 5,111,229 | 1 |
| 19,992 | | 490,763 | 18,918 | 509,681 | 2 |
| | | -221 | | -221 | 3 |
| 3,770 | | -543,297 | 38,589 | -504,708 | 4 |
| 1,671 | | 65,830 | 13,472 | 79,302 | 5 |
| -13,285 | | -64,205 | | -64,205 | 6 |
| 9,093 | | 283,513 | 43,175 | 326,688 | 7 |
| -228,510 | | 1,331,070 | 25,484 | 1,356,554 | 8 |
| 4,809 | | 259,126 | 5,562 | 264,688 | 9 |
| 219 | | 6,884 | | 6,884 | 10 |
| | | -2 | | -2 | 11 |
| -242,717 | | -4,983,155 | | -4,983,155 | 12 |
| 19,277 | | 973,251 | 19,582 | 992,833 | 13 |
| 125,086 | | 4,434,443 | 329,125 | 4,763,568 | 14 |
| | | | | | |
| 3,440,588 | 9,244,232 | 94,755,704 | 0 | 103,999,936 | |
| 17,972,664 | 5,035,340 | 514,683,074 | 20,339,452 | 540,057,866 | |
| **21,413,252** | **14,279,572** | **609,438,778** | **20,339,452** | **644,057,802** | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected toad for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) | Statistical Classifi-cation | FERC Rate Schedule or Tariff Number | Average Monthly Billing Demand (MW) | Actual Demand (MW) | |
|---|---|---|---|---|---|---|
| | | | | | Average Monthly NCP Demand | Average Monthly CP Demand |
| | (a) | (b) | (c) | (d) | (e) | (f) |
| 1 | TEXAS-NEW MEXICO POWER CO | OS | Note 1 | | | |
| 2 | THE ENERGY AUTHORITY | OS | Note 1 | | | |
| 3 | TOLEDO EDISON | OS | OPCO 35 | | | |
| 4 | TRACTEBEL ENERGY MARKETING | OS | Note 1 | | | |
| 5 | TUSCON ELECTRIC POWER | OS | Note 1 | | | |
| 6 | UNION ELECTRIC | OS | Note 1 | | | |
| 7 | VIRGINIA ELECTRIC POWER | OS | APCO 16 | | | |
| 8 | VITOL GAS & ELECTRIC, LLC | OS | Note 1 | | | |
| 9 | W PLAINS ENERGY KANSAS POWER | OS | Note 1 | | | |
| 10 | WABASH VALLEY | OS | IMPCO 76 | | | |
| 11 | WASHINGTON WATER POWER | OS | Note 1 | | | |
| 12 | WESTERN POWER SERVICES | OS | Note 1 | | | |
| 13 | WESTERN RESOURCES GENERATION | OS | Note 1 | | | |
| 14 | WILLIAMS ENERGY SERVICES CO | OS | Note 1 | | | |
| | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | **Total** | | | **0** | **0** | **0** |

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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the *above-defined categories, such as all* non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE | | | Total ($) (h+i+j) (k) | Line No. |
|---|---|---|---|---|---|
| | Demand Charges ($) (h) | Energy Charges ($) (i) | Other Charges ($) (j) | | |
| 432 | | 20,742 | 2,099 | 22,841 | 1 |
| 6,995 | | 244,471 | 16,248 | 260,719 | 2 |
| -5,176 | | -134,509 | | -134,509 | 3 |
| -29,666 | | -2,468,497 | 2,268 | -2,466,229 | 4 |
| | | -82 | | -82 | 5 |
| | | -96 | | -96 | 6 |
| 143,432 | | 6,078,146 | 31,650 | 6,109,796 | 7 |
| -54,173 | | -1,981,086 | 5,240 | -1,975,846 | 8 |
| -219 | | -10,930 | | -10,930 | 9 |
| 94,278 | | 2,312,444 | 1,442 | 2,313,886 | 10 |
| | | -3 | | -3 | 11 |
| 5,727 | | 113,958 | | 113,958 | 12 |
| 7,133 | | -461,484 | 9,915 | -451,569 | 13 |
| 85,923 | | 5,028,119 | 15,881 | 5,044,000 | 14 |
| | | | | | |
| 3,440,588 | 9,244,232 | 94,755,704 | 0 | 103,999,936 | |
| 17,972,664 | 5,035,340 | 514,683,074 | 20,339,452 | 540,057,866 | |
| **21,413,252** | **14,279,572** | **609,438,778** | **20,339,452** | **644,057,802** | |

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| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) Average Monthly NCP Demand (e) | Actual Demand (MW) Average Monthly CP Demand (f) |
|---|---|---|---|---|---|---|
| 1 | WISCONSIN ELECTRIC POWER | OS | Note 1 | | | |
| 2 | WISCONSIN POWER COMPANY | OS | Note 1 | | | |
| 3 | WISCONSIN PUBLIC POWER | OS | Note 1 | | | |
| 4 | WPS ENERGY SERVICES INC | OS | Note 1 | | | |
| 5 | WVP | IF | Note 1 | | | |
| 6 | AES POWER, INC | OS | Note 1 | | | |
| 7 | CAROLINA POWER AND LIGHT | OS | Note 1 | | | |
| 8 | CITIZENS LEHMAN POWER SALES | OS | Note 1 | | | |
| 9 | PECO ENERGY, INC | OS | Note 1 | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | **Total** | | | **0** | **0** | **0** |

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, *such as all* non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
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4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
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10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE | | | Total ($) (h+i+j) (k) | Line No. |
|---|---|---|---|---|---|
| | Demand Charges ($) (h) | Energy Charges ($) (i) | Other Charges ($) (j) | | |
| 143,710 | | 2,650,317 | 396,420 | 3,046,737 | 1 |
| -270 | | -32,287 | | -32,287 | 2 |
| 3,915 | | -17,624 | 36,941 | 19,317 | 3 |
| -6,597 | | -31,156 | | -31,156 | 4 |
| 20,906 | 106,323 | 399,437 | 85,116 | 590,876 | 5 |
| 554,203 | | | 3,147,199 | 3,147,199 | 6 |
| | | | 16,093 | 16,093 | 7 |
| 850 | | | 1,120 | 1,120 | 8 |
| 63,965 | | | 513,831 | 513,831 | 9 |
| | | | | | 10 |
| | | | | | 11 |
| | | | | | 12 |
| | | | | | 13 |
| | | | | | 14 |
| | | | | | |
| 3,440,588 | 9,244,232 | 94,755,704 | 0 | 103,999,936 | |
| 17,972,664 | 5,035,340 | 514,683,074 | 20,339,452 | 540,057,866 | |
| **21,413,252** | **14,279,572** | **609,438,778** | **20,339,452** | **644,057,802** | |

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FOOTNOTE DATA

| Page Number (a) | Item (row) Number (b) | Column Number (c) |
|---|---|---|
| 310.1 | 12 | a |

Represents Transmission and Ancillary charges associated with Account 447.

This footnote pertains to all listings with an amount in the "Other Charges" column except for Aes Power, Inc, Carolina Power & Light, Citizens Lehman Power Sales, and Peco Energy, Inc on page 310.13.

| Page Number (a) | Item (row) Number (b) | Column Number (c) |
|---|---|---|
| 310.2 | 1 | c |

Aep Power Sales Tariff, Aep companies Ferc Electric Tariff Original Volume 2.

| Page Number (a) | Item (row) Number (b) | Column Number (c) |
|---|---|---|
| 310.13 | 6 | a |

Represents Coal Conversion services and related transmission and ancillary charges (lines 6-9).

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 1 | 1. POWER PRODUCTION EXPENSES | | |
| 2 | A. Steam Power Generation | | |
| 3 | Operation | | |
| 4 | (500) Operation Supervision and Engineering | 18,657,861 | 18,069,892 |
| 5 | (501) Fuel | 752,961,847 | 666,881,332 |
| 6 | (502) Steam Expenses | 41,805,641 | 39,444,322 |
| 7 | (503) Steam from Other Sources | | |
| 8 | (Less) (504) Steam Transferred-Cr. | | |
| 9 | (505) Electric Expenses | 463,304 | 504,874 |
| 10 | (506) Miscellaneous Steam Power Expenses | 31,262,420 | 23,581,257 |
| 11 | (507) Rents | 60,320,609 | 59,835,293 |
| 12 | (509) Allowances | 4,942,604 | -602,463 |
| 13 | TOTAL Operation (Enter Total of Lines 4 thru 12) | 910,414,286 | 807,714,507 |
| 14 | Maintenance | | |
| 15 | (510) Maintenance Supervision and Engineering | 14,947,827 | 14,524,376 |
| 16 | (511) Maintenance of Structures | 4,815,545 | 7,569,761 |
| 17 | (512) Maintenance of Boiler Plant | 54,538,841 | 59,809,517 |
| 18 | (513) Maintenance of Electric Plant | 11,192,808 | 12,662,150 |
| 19 | (514) Maintenance of Miscellaneous Steam Plant | 6,536,055 | 5,200,797 |
| 20 | TOTAL Maintenance (Enter Total of Lines 15 thru 19) | 92,031,076 | 99,766,601 |
| 21 | TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20) | 1,002,445,362 | 907,481,108 |
| 22 | B. Nuclear Power Generation | | |
| 23 | Operation | | |
| 24 | (517) Operation Supervision and Engineering | | |
| 25 | (518) Fuel | | |
| 26 | (519) Coolants and Water | | |
| 27 | (520) Steam Expenses | | |
| 28 | (521) Steam from Other Sources | | |
| 29 | (Less) (522) Steam Transferred-Cr. | | |
| 30 | (523) Electric Expenses | | |
| 31 | (524) Miscellaneous Nuclear Power Expenses | | |
| 32 | (525) Rents | | |
| 33 | TOTAL Operation (Enter Total of lines 24 thru 32) | | |
| 34 | Maintenance | | |
| 35 | (528) Maintenance Supervision and Engineering | | |
| 36 | (529) Maintenance of Structures | | |
| 37 | (530) Maintenance of Reactor Plant Equipment | | |
| 38 | (531) Maintenance of Electric Plant | | |
| 39 | (532) Maintenance of Miscellaneous Nuclear Plant | | |
| 40 | TOTAL Maintenance (Enter Total of lines 35 thru 39) | | |
| 41 | TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40) | | |
| 42 | C. Hydraulic Power Generation | | |
| 43 | Operation | | |
| 44 | (535) Operation Supervision and Engineering | 289,663 | 226,485 |
| 45 | (536) Water for Power | 16,335 | 16,324 |
| 46 | (537) Hydraulic Expenses | 33,748 | -619,843 |
| 47 | (538) Electric Expenses | 57,763 | 75,343 |
| 48 | (539) Miscellaneous Hydraulic Power Generation Expenses | 119,548 | 166,716 |
| 49 | (540) Rents | 50,775 | 50,203 |
| 50 | TOTAL Operation (Enter Total of Lines 44 thru 49) | 567,832 | -84,772 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 51 | C. Hydraulic Power Generation (Continued) | | |
| 52 | Maintenance | | |
| 53 | (541) Mainentance Supervision and Engineering | 190,539 | 157,735 |
| 54 | (542) Maintenance of Structures | 100,605 | 67,086 |
| 55 | (543) Maintenance of Reservoirs, Dams, and Waterways | 108,904 | 44,283 |
| 56 | (544) Maintenance of Electric Plant | 75,519 | 57,343 |
| 57 | (545) Maintenance of Miscellaneous Hydraulic Plant | 61,649 | 71,906 |
| 58 | TOTAL Maintenance (Enter Total of lines 53 thru 57) | 537,216 | 398,353 |
| 59 | TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58) | 1,105,048 | 313,581 |
| 60 | D. Other Power Generation | | |
| 61 | Operation | | |
| 62 | (546) Operation Supervision and Engineering | | |
| 63 | (547) Fuel | | |
| 64 | (548) Generation Expenses | | |
| 65 | (549) Miscellaneous Other Power Generation Expenses | | |
| 66 | (550) Rents | | |
| 67 | TOTAL Operation (Enter Total of lines 62 thru 66) | | |
| 68 | Maintenance | | |
| 69 | (551) Maintenance Supervision and Engineering | | |
| 70 | (552) Maintenance of Structures | | |
| 71 | (553) Maintenance of Generating and Electric Plant | | |
| 72 | (554) Maintenance of Miscellaneous Other Power Generation Plant | | |
| 73 | TOTAL Maintenance (Enter Total of lines 69 thru 72) | | |
| 74 | TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73) | | |
| 75 | E. Other Power Supply Expenses | | |
| 76 | (555) Purchased Power | 150,733,225 | 145,861,274 |
| 77 | (556) System Control and Load Dispatching | 11,486,729 | 4,906,460 |
| 78 | (557) Other Expenses | -277,937 | -66,633 |
| 79 | TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78) | 161,942,017 | 150,701,101 |
| 80 | TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79) | 1,165,492,427 | 1,058,495,790 |
| 81 | 2. TRANSMISSION EXPENSES | | |
| 82 | Operation | | |
| 83 | (560) Operation Supervision and Engineering | 6,228,558 | 5,231,768 |
| 84 | (561) Load Dispatching | 1,962,811 | 1,911,219 |
| 85 | (562) Station Expenses | 1,186,806 | 1,014,777 |
| 86 | (563) Overhead Lines Expenses | 185,991 | 184,161 |
| 87 | (564) Underground Lines Expenses | 1,912 | |
| 88 | (565) Transmission of Electricity by Others | 20,705,710 | 12,286,232 |
| 89 | (566) Miscellaneous Transmission Expenses | 3,480,183 | 3,191,997 |
| 90 | (567) Rents | 506,814 | 546,072 |
| 91 | TOTAL Operation (Enter Total of lines 83 thru 90) | 34,258,785 | 24,366,226 |
| 92 | Maintenance | | |
| 93 | (568) Maintenance Supervision and Engineering | 1,575,102 | 1,393,298 |
| 94 | (569) Maintenance of Structures | 163,165 | 179,200 |
| 95 | (570) Maintenance of Station Equipment | 3,580,009 | 4,305,252 |
| 96 | (571) Maintenance of Overhead Lines | 4,227,227 | 3,645,167 |
| 97 | (572) Maintenance of Underground Lines | 8,049 | 6,650 |
| 98 | (573) Maintenance of Miscellaneous Transmission Plant | 835 | 69,058 |
| 99 | TOTAL Maintenance (Enter Total of lines 93 thru 98) | 9,554,387 | 9,598,625 |
| 100 | TOTAL Transmission Expenses (Enter Total of lines 91 and 99) | 43,813,172 | 33,964,851 |
| 101 | 3. DISTRIBUTION EXPENSES | | |
| 102 | Operation | | |
| 103 | (580) Operation Supervision and Engineering | 8,888,294 | 6,437,058 |
| | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
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| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 104 | 3. DISTRIBUTION Expenses (Continued) | | |
| 105 | (581) Load Dispatching | 153,148 | 165,836 |
| 106 | (582) Station Expenses | 858,012 | 668,299 |
| 107 | (583) Overhead Line Expenses | 500,848 | 433,228 |
| 108 | (584) Underground Line Expenses | 574,161 | 584,910 |
| 109 | (585) Street Lighting and Signal System Expenses | 426,637 | 535,034 |
| 110 | (586) Meter Expenses | 1,875,325 | 2,050,860 |
| 111 | (587) Customer Installations Expenses | 1,493,252 | 2,870,901 |
| 112 | (588) Miscellaneous Expenses | 6,870,869 | 5,217,814 |
| 113 | (589) Rents | 3,368,075 | 3,219,917 |
| 114 | TOTAL Operation (Enter Total of lines 103 thru 113) | 25,008,621 | 22,183,857 |
| 115 | Maintenance | | |
| 116 | (590) Maintenance Supervision and Engineering | 3,259,315 | 2,620,945 |
| 117 | (591) Maintenance of Structures | 92,005 | 108,497 |
| 118 | (592) Maintenance of Station Equipment | 2,094,138 | 2,412,183 |
| 119 | (593) Maintenance of Overhead Lines | 19,919,592 | 17,138,068 |
| 120 | (594) Maintenance of Underground Lines | 1,249,740 | 1,184,865 |
| 121 | (595) Maintenance of Line Transformers | 2,174,969 | 2,486,322 |
| 122 | (596) Maintenance of Street Lighting and Signal Systems | 325,329 | 270,390 |
| 123 | (597) Maintenance of Meters | 680,780 | 945,110 |
| 124 | (598) Maintenance of Miscellaneous Distribution Plant | 1,086,605 | 1,201,566 |
| 125 | TOTAL Maintenance (Enter Total of lines 116 thru 124) | 30,882,473 | 28,367,946 |
| 126 | TOTAL Distribution Exp (Enter Total of lines 114 and 125) | 55,891,094 | 50,551,803 |
| 127 | 4. CUSTOMER ACCOUNTS EXPENSES | | |
| 128 | Operation | | |
| 129 | (901) Supervision | 1,158,427 | 1,402,517 |
| 130 | (902) Meter Reading Expenses | 4,662,755 | 4,774,447 |
| 131 | (903) Customer Records and Collection Expenses | 13,126,276 | 14,850,877 |
| 132 | (904) Uncollectible Accounts | 7,213,861 | 9,728,425 |
| 133 | (905) Miscellaneous Customer Accounts Expenses | 1,257,704 | 843,893 |
| 134 | TOTAL Customer Accounts Expenses (Total of lines 129 thru 133) | 27,419,023 | 31,600,159 |
| 135 | 5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES | | |
| 136 | Operation | | |
| 137 | (907) Supervision | 179,800 | 256,524 |
| 138 | (908) Customer Assistance Expenses | 19,151,074 | 14,504,621 |
| 139 | (909) Informational and Instructional Expenses | 282,981 | 215,192 |
| 140 | (910) Miscellaneous Customer Service and Informational Expenses | 2,508,504 | 1,735,650 |
| 141 | TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140) | 22,122,359 | 16,711,987 |
| 142 | 6. SALES EXPENSES | | |
| 143 | Operation | | |
| 144 | (911) Supervision | 114 | 123,545 |
| 145 | (912) Demonstrating and Selling Expenses | 65,546 | 160,194 |
| 146 | (913) Advertising Expenses | 122,322 | 240,594 |
| 147 | (916) Miscellaneous Sales Expenses | 705,698 | 821,826 |
| 148 | TOTAL Sales Expenses (Enter Total of lines 144 thru 147) | 893,680 | 1,346,159 |
| 149 | 7. ADMINISTRATIVE AND GENERAL EXPENSES | | |
| 150 | Operation | | |
| 151 | (920) Administrative and General Salaries | 8,632,905 | 18,917,138 |
| 152 | (921) Office Supplies and Expenses | 17,062,013 | 18,002,498 |
| 153 | (Less) (922) Administrative Expenses Transferred-Credit | 332,872 | 46,116 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 154 | 7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued) | | |
| 155 | (923) Outside Services Employed | 2,015,374 | 1,392,493 |
| 156 | (924) Property Insurance | 2,676,927 | 2,561,146 |
| 157 | (925) Injuries and Damages | 4,083,936 | 7,685,125 |
| 158 | (926) Employee Pensions and Benefits | 29,583,424 | 30,686,582 |
| 159 | (927) Franchise Requirements | 290 | 199 |
| 160 | (928) Regulatory Commission Expenses | 1,796,620 | 1,808,909 |
| 161 | (929) (Less) Duplicate Charges-Cr. | 236,692 | 254,617 |
| 162 | (930.1) General Advertising Expenses | 40,553 | 737,481 |
| 163 | (930.2) Miscellaneous General Expenses | 8,676,240 | 8,905,448 |
| 164 | (931) Rents | 1,331,456 | 666,927 |
| 165 | TOTAL Operation (Enter Total of lines 151 thru 164) | 75,330,174 | 91,063,213 |
| 166 | Maintenance | | |
| 167 | (935) Maintenance of General Plant | 6,605,705 | 5,699,100 |
| 168 | TOTAL Admin & General Expenses (Total of lines 165 thru 167) | 81,935,879 | 96,762,313 |
| 169 | TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168) | 1,397,567,634 | 1,289,433,062 |

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employes on line 3, and show the number of such special construction employees in a footnote.

3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

| | |
|---|---|
| 1. Payroll Period Ended (Date) | 12/31/1998 |
| 2. Total Regular Full-Time Employees | 3,241 |
| 3. Total Part-Time and Temporary Employees | 0 |
| 4. Total Employees | 3,241 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) Average Monthly NCP Demand (e) | Actual Demand (MW) Average Monthly CP Demand (f) |
|---|---|---|---|---|---|---|
| 1 | INDIANAPOLIS POWER & LIGHT | IF | IMPCO 21 | | | |
| 2 | AEP SYSTEM POWER POOL | OS | APCO 20 | | | |
| 3 | AES POWER, INC. | OS | (3) | | | |
| 4 | ALLEGHANY POWER SYSTEM | OS | (3) | | | |
| 5 | AMEREN CORPORATION | OS | IMPCO 67 | | | |
| 6 | AMERICAN ENERGY SOLUTIONS | OS | (3) | | | |
| 7 | AMERICAN MUNICIPAL POWER | OS | OPCO 74 | | | |
| 8 | AMOCO ENERGY TRADING CORP | OS | (3) | | | |
| 9 | AQUILA | OS | (3) | | | |
| 10 | ASSOCIATED ELECTRIC COOP, INC | OS | (3) | | | |
| 11 | AVISTA ENERGY INC. | OS | (3) | | | |
| 12 | AYP ENERGY INC | OS | (3) | | | |
| 13 | CARGRILL-ALLIANT, LLC | OS | (3) | | | |
| 14 | CAROLINA POWER & LIGHT | OS | APCO 24 | | | |
| | Total | | | | | |

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non- coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | REVENUE | | | Total (j+k+l) of Settlement ($) (m) | Line No. |
|---|---|---|---|---|---|---|---|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges ($) (j) | Energy Charges ($) (k) | Other Charges ($) (l) | | |
| 1,142 | | | | 13,584 | | 13,584 | 1 |
| 1,365,240 | | | | 18,210,535 | | 18,210,535 | 2 |
| 880 | | | | 34,978 | | 34,978 | 3 |
| 16,839 | | 54 | | 600,984 | | 600,984 | 4 |
| 16,069 | | | | 700,831 | | 700,831 | 5 |
| 26 | | | | 550 | | 550 | 6 |
| 74 | 18,620 | 71 | | 1,722 | | 1,722 | 7 |
| 1,502 | | | | 48,594 | | 48,594 | 8 |
| 17,808 | | | | 723,919 | | 723,919 | 9 |
| 761 | | | | 28,873 | | 28,873 | 10 |
| 1,676 | | | | 74,062 | | 74,062 | 11 |
| 106,010 | | | | 2,072,235 | | 2,072,235 | 12 |
| 51,840 | | | | 2,874,108 | | 2,874,108 | 13 |
| 106,343 | | | | 2,674,936 | | 2,674,936 | 14 |
| 5,413,577 | 82,401 | 28,013 | | 150,733,225 | | 150,733,225 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|---|---|---|---|---|---|---|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | CENTRAL ILLINOIS LIGHT | OS | (3) | | | |
| 2 | CINERGY CORPORATION | OS | OPCO 21 | | | |
| 3 | CINERGY SERVICES INC | OS | (3) | | | |
| 4 | CITIZENS LEHMAN POWER SERVICES | OS | (3) | | | |
| 5 | CITY OF HOLLAND | OS | (3) | | | |
| 6 | CITY OF DOVER | OS | OPCO 74 | | | |
| 7 | CITY OF ORVILLE | OS | OPCO 74 | | | |
| 8 | CITY OF SHELBY | OS | OPCO 74 | | | |
| 9 | CITY OF ST. MARY'S | OS | OPCO 74 | | | |
| 10 | CMS MARKETING | OS | (3) | | | |
| 11 | CNG ENERGY SERVICES | OS | (3) | | | |
| 12 | COLUMBIA POWER MARKETING | OS | (3) | | | |
| 13 | COMMONWEALTH EDISON CO | OS | IMPCO 20 | | | |
| 14 | CONAGRA ENERGY SERVICES | OS | (3) | | | |
| | Total | | | | | |

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non- coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | REVENUE | | | Total (j+k+l) of Settlement ($) (m) | Line No. |
|---|---|---|---|---|---|---|---|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges ($) (j) | Energy Charges ($) (k) | Other Charges ($) (l) | | |
| 4,256 | | | | 89,105 | | 89,105 | 1 |
| 33,035 | 161 | 96 | | 871,179 | | 871,179 | 2 |
| 3,107 | | | | 90,420 | | 90,420 | 3 |
| 11,668 | | | | 340,546 | | 340,546 | 4 |
| 66 | | | | 3,599 | | 3,599 | 5 |
| | 5,054 | 5,218 | | | | | 6 |
| | 13,012 | 12,587 | | | | | 7 |
| | 7,262 | 5,241 | | | | | 8 |
| | 4,623 | 4,131 | | | | | 9 |
| 10,618 | | | | 699,984 | | 699,984 | 10 |
| 2,697 | | | | 57,089 | | 57,089 | 11 |
| 1,967 | | | | 128,636 | | 128,636 | 12 |
| 128,169 | | | | 9,803,349 | | 9,803,349 | 13 |
| 10,651 | | | | 413,276 | | 413,276 | 14 |
| 5,413,577 | 82,401 | 28,013 | | 150,733,225 | | 150,733,225 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|---|---|---|---|---|---|---|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | CONSTELLATION POWER SOURCE | OS | (3) | | | |
| 2 | CORAL POWER | OS | (3) | | | |
| 3 | DAYTON POWER & LIGHT | OS | OPCO 36 | | | |
| 4 | DETROIT EDISON | OS | (3) | | | |
| 5 | DTE ENERGY TRADING, INC | OS | (3) | | | |
| 6 | DUKE POWER CO | OS | APCO 18 | | | |
| 7 | DUQUESNE | OS | OPCO 33 | | | |
| 8 | ELECTRIC CLEARINGHOUSE INC | OS | (3) | | | |
| 9 | ELPASO POWER SERVICES CO | OS | (3) | | | |
| 10 | ENERZ CORP | OS | (3) | | | |
| 11 | ENGAGE ENERGY | OS | (3) | | | |
| 12 | ENRON POWER MARKETING CORP | OS | (3) | | | |
| 13 | ENTERGY | OS | (3) | | | |
| 14 | ENTERGY POWER MARKETING CORP | OS | (3) | | | |
| | Total | | | | | |

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non- coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | REVENUE | | | Total (j+k+l) of Settlement ($) (m) | Line No. |
|---|---|---|---|---|---|---|---|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges ($) (j) | Energy Charges ($) (k) | Other Charges ($) (l) | | |
| 19,377 | | | | 583,019 | | 583,019 | 1 |
| 5,222 | | | | 120,761 | | 120,761 | 2 |
| 56,561 | 33,265 | | | 1,297,397 | | 1,297,397 | 3 |
| 1,744 | | | | 101,039 | | 101,039 | 4 |
| 38,243 | | | | 996,099 | | 996,099 | 5 |
| 185,857 | | | | 6,091,579 | | 6,091,579 | 6 |
| 50,554 | 174 | 150 | | 961,672 | | 961,672 | 7 |
| 61,088 | | | | 6,452,154 | | 6,452,154 | 8 |
| 3,859 | | | | 197,882 | | 197,882 | 9 |
| 1,638 | | | | 43,217 | | 43,217 | 10 |
| 9,248 | | | | 381,928 | | 381,928 | 11 |
| 202,687 | | | | 8,396,604 | | 8,396,604 | 12 |
| 728 | | | | 49,321 | | 49,321 | 13 |
| 23,990 | | | | 1,356,661 | | 1,356,661 | 14 |
| 5,413,577 | 82,401 | 28,013 | | 150,733,225 | | 150,733,225 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|---|---|---|---|---|---|---|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | FIRST ENERGY | OS | OPCO 31 | | | |
| 2 | FIRST ENERGY TRADING AND POWER | OS | (3) | | | |
| 3 | FLORIDA POWER & LIGHT | OS | (3) | | | |
| 4 | GRIFFIN ENERGY MARKETING | OS | (3) | | | |
| 5 | ILLINOIS POWER CO | OS | IMPCO 23 | | | |
| 6 | INDIANA MUNICIPAL POWER AUTHORITY | OS | (3) | | | |
| 7 | INDIANAPOLIS POWER & LIGHT | OS | IMPCO 21 | | | |
| 8 | KENTUCKY UTLITIES | OS | OPCO 22 | | | |
| 9 | KOCH | OS | (3) | | | |
| 10 | LGE POWER MARKETING | OS | (3) | | | |
| 11 | LG&E UTILITIES POWER SALES | OS | (3) | | | |
| 12 | LOUIS DREYFUS ELECTRIC POWER | OS | (3) | | | |
| 13 | LOUISVILLE GAS & ELECTRIC | OS | IMPCO 70 | | | |
| 14 | MERCHANT ENERGY GROUP OF THE | OS | (3) | | | |
| | Total | | | | | |

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non- coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | REVENUE | | | Total (j+k+l) of Settlement ($) (m) | Line No. |
|---|---|---|---|---|---|---|---|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges ($) (j) | Energy Charges ($) (k) | Other Charges ($) (l) | | |
| 7,764 | 75 | | | 288,269 | | 288,269 | 1 |
| 1,985 | | | | 89,303 | | 89,303 | 2 |
| 15,855 | | | | 1,367,409 | | 1,367,409 | 3 |
| 896 | | | | 23,347 | | 23,347 | 4 |
| 10,826 | | | | 596,857 | | 596,857 | 5 |
| 430 | | | | 35,194 | | 35,194 | 6 |
| 226,709 | | | | 4,741,033 | | 4,741,033 | 7 |
| 14,187 | | | | 298,091 | | 298,091 | 8 |
| 12,868 | | | | 387,903 | | 387,903 | 9 |
| 25,821 | | | | 1,332,577 | | 1,332,577 | 10 |
| 47,999 | | | | 1,568,033 | | 1,568,033 | 11 |
| 10,540 | | | | 517,329 | | 517,329 | 12 |
| 56,710 | | | | 1,337,451 | | 1,337,451 | 13 |
| 1,414 | | | | 67,674 | | 67,674 | 14 |
| 5,413,577 | 82,401 | 28,013 | | 150,733,225 | | 150,733,225 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|---|---|---|---|---|---|---|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | MICHIGAN ELECTRIC COORDINATED | OS | IMPCO 68 | | | |
| 2 | MICHIGAN PUBLIC POWER AGENCY | OS | (3) | | | |
| 3 | MID AMERICAN ENERGY COMPANY | OS | (3) | | | |
| 4 | MID AMERICAN NATURAL RESOURCES | OS | (3) | | | |
| 5 | MISSOURI PUBLIC SERVICE | OS | (3) | | | |
| 6 | MISSOURI PUBLIC SERVICE PWR MKT | OS | (3) | | | |
| 7 | MORGAN STANLEY | OS | (3) | | | |
| 8 | NESI POWER MARKETING | OS | (3) | | | |
| 9 | NGE GENERATION | OS | (3) | | | |
| 10 | NIAGARA MOHAWK ENERGY MKT, INC | OS | (3) | | | |
| 11 | NORAM ENERGY SERVICES | OS | (3) | | | |
| 12 | NORTH AMERICAN ENERGY | OS | (3) | | | |
| 13 | NORTHERN INDIANA PUBLIC SERV CO | OS | IMPCO 22 | | | |
| 14 | NORTHERN STATES POWER | OS | (3) | | | |
| | Total | | | | | |

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non- coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | REVENUE | | | Total (j+k+l) of Settlement ($) (m) | Line No. |
|---|---|---|---|---|---|---|---|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges ($) (j) | Energy Charges ($) (k) | Other Charges ($) (l) | | |
| 31,766 | | | | 2,142,713 | | 2,142,713 | 1 |
| 5,822 | | | | 392,206 | | 392,206 | 2 |
| | | | | 10,643 | | 10,643 | 3 |
| 336 | | | | 11,706 | | 11,706 | 4 |
| 1,818 | | | | 333,471 | | 333,471 | 5 |
| 448 | | | | 10,383 | | 10,383 | 6 |
| 18,733 | | | | 1,205,074 | | 1,205,074 | 7 |
| 473 | | | | 10,916 | | 10,916 | 8 |
| 224 | | | | 6,455 | | 6,455 | 9 |
| 1,351 | | | | 158,152 | | 158,152 | 10 |
| 13,722 | | | | 1,045,175 | | 1,045,175 | 11 |
| 1,120 | | | | 22,902 | | 22,902 | 12 |
| 4,865 | | | | 138,099 | | 138,099 | 13 |
| 6,858 | | | | 329,905 | | 329,905 | 14 |
| 5,413,577 | 82,401 | 28,013 | | 150,733,225 | | 150,733,225 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|---|---|---|---|---|---|---|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | OGE ENERGY RESOURCES | OS | (3) | | | |
| 2 | OHIO EDISON | OS | OPCO 25 | | | |
| 3 | OHIO VALLEY ELECTRIC CORP | OS | APCO 22 | | | |
| 4 | PACIFIC GAS & ELECTRIC | OS | (3) | | | |
| 5 | PACIFICORP | OS | (3) | | | |
| 6 | PACIFICORP POWER MARKETING | OS | (3) | | | |
| 7 | PECO ENERGY | OS | (3) | | | |
| 8 | PENNSYLVANIA POWER & LIGHT | OS | (3) | | | |
| 9 | PENN/NEW JERSEY/MARYLAND POOL | OS | (3) | | | |
| 10 | PG&E ENERGY TRADING | OS | (3) | | | |
| 11 | PHIBRO | OS | (3) | | | |
| 12 | PHILADELPHIA ELECTRIC CO | OS | (3) | | | |
| 13 | PJM - DIRECT SALES | OS | (3) | | | |
| 14 | POTOMAC ELECTRIC POWER CO | OS | (3) | | | |
| | Total | | | | | |

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non- coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | REVENUE | | | Total (j+k+l) of Settlement ($) (m) | Line No. |
|---|---|---|---|---|---|---|---|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges ($) (j) | Energy Charges ($) (k) | Other Charges ($) (l) | | |
| 257 | | | | 13,134 | | 13,134 | 1 |
| 703,776 | | 65 | | 18,774,726 | | 18,774,726 | 2 |
| 621,255 | | | | 12,006,314 | | 12,006,314 | 3 |
| 2,184 | | | | 41,156 | | 41,156 | 4 |
| 2,988 | | | | 63,834 | | 63,834 | 5 |
| 9,068 | | | | 278,946 | | 278,946 | 6 |
| | 155 | 400 | | | | | 7 |
| 75,395 | | | | 4,135,051 | | 4,135,051 | 8 |
| 14 | | | | 298 | | 298 | 9 |
| 1,792 | | | | 80,456 | | 80,456 | 10 |
| 224 | | | | 4,853 | | 4,853 | 11 |
| 35,523 | | | | 1,462,644 | | 1,462,644 | 12 |
| 48,190 | | | | 1,866,011 | | 1,866,011 | 13 |
| 16,792 | | | | 517,328 | | 517,328 | 14 |
| 5,413,577 | 82,401 | 28,013 | | 150,733,225 | | 150,733,225 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classifi-cation (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|---|---|---|---|---|---|---|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | POWER COMPANY OF AMERICA | OS | (3) | | | |
| 2 | PROLIANCE ENERGY | OS | (3) | | | |
| 3 | PUBLIC SERVICE ELECTRIC & GAS | OS | (3) | | | |
| 4 | QST ENERGY TRADING INC | OS | (3) | | | |
| 5 | RAINBOW ENERGY MARKETING | OS | (3) | | | |
| 6 | SCANA ENERGY MARKETING INC | OS | (3) | | | |
| 7 | SEMPRA ENERGY TRADING | OS | (3) | | | |
| 8 | SONAT POWER MARKETING | OS | (3) | | | |
| 9 | SOUTH CAROLINA ELECTRIC & GAS | OS | (3) | | | |
| 10 | SOUTHERN COMPANY SERVICES | OS | (3) | | | |
| 11 | SOUTHERN ENERGY TRADING & MKT | OS | (3) | | | |
| 12 | STATOIL ENERGY TRADING, INC | OS | (3) | | | |
| 13 | TENASKA POWER SERVICES COMPANY | OS | (3) | | | |
| 14 | TENNESSEE VALLEY AUTHORITY | OS | APCO 52 | | | |
| | Total | | | | | |

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non- coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | REVENUE | | | Total (j+k+l) of Settlement ($) (m) | Line No. |
|---|---|---|---|---|---|---|---|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges ($) (j) | Energy Charges ($) (k) | Other Charges ($) (l) | | |
| 263 | | | | -85,659 | | -85,659 | 1 |
| 448 | | | | 9,260 | | 9,260 | 2 |
| 20,704 | | | | 646,778 | | 646,778 | 3 |
| 448 | | | | 9,727 | | 9,727 | 4 |
| 328 | | | | 22,548 | | 22,548 | 5 |
| 2,060 | | | | 53,021 | | 53,021 | 6 |
| 2,257 | | | | 70,142 | | 70,142 | 7 |
| 12,785 | | | | 456,109 | | 456,109 | 8 |
| 36,553 | | | | 835,030 | | 835,030 | 9 |
| 10,400 | | | | 588,098 | | 588,098 | 10 |
| 43,802 | | | | 1,544,071 | | 1,544,071 | 11 |
| 2,254 | | | | 85,401 | | 85,401 | 12 |
| 22,213 | | | | 425,855 | | 425,855 | 13 |
| 345,760 | | | | 11,906,267 | | 11,906,267 | 14 |
| 5,413,577 | 82,401 | 28,013 | | 150,733,225 | | 150,733,225 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|---|---|---|---|---|---|---|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | THE ENERGY AUTHORITY | OS | (3) | | | |
| 2 | TRACTEBEL ENERGY MARKETING | OS | (3) | | | |
| 3 | UTILICORP UNITED, INC | OS | (3) | | | |
| 4 | VIRGINIA ELECTRIC & POWER | OS | APCO 16 | | | |
| 5 | VITOL GAS & ELECTRIC | OS | (3) | | | |
| 6 | WABASH VALLEY DUMP POWER | OS | IMPCO 76 | | | |
| 7 | WESTERN RESOURCES GENERATION | OS | (3) | | | |
| 8 | WILLIAMS ENERGY SERVICES | OS | (3) | | | |
| 9 | WISCONSIN ELECTRIC POWER CO | OS | (3) | | | |
| 10 | WISCONSIN PUBLIC POWER, INC | OS | (3) | | | |
| 11 | WPS ENERGY SERVICES | OS | (3) | | | |
| 12 | NORTHWEST FUEL | OS | (3) | | | |
| 13 | EAST KENTUCKY COOP | OS | KPCO 14 | | | |
| 14 | LOOP REGULATION ENERGY | | | | | |
| | Total | | | | | |

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non- coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f).
Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | REVENUE | | | Total (j+k+l) of Settlement ($) (m) | Line No. |
|---|---|---|---|---|---|---|---|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges ($) (j) | Energy Charges ($) (k) | Other Charges ($) (l) | | |
| 4,609 | | | | 260,130 | | 260,130 | 1 |
| 15,387 | | | | 1,010,855 | | 1,010,855 | 2 |
| 432 | | | | 18,811 | | 18,811 | 3 |
| 85,917 | | | | 3,641,254 | | 3,641,254 | 4 |
| 19,675 | | | | 856,577 | | 856,577 | 5 |
| 45 | | | | 2,101 | | 2,101 | 6 |
| 16,723 | | | | 391,106 | | 391,106 | 7 |
| 19,668 | | | | 1,359,854 | | 1,359,854 | 8 |
| 7,903 | | | | 271,429 | | 271,429 | 9 |
| 3,831 | | | | 262,715 | | 262,715 | 10 |
| 896 | | | | 17,090 | | 17,090 | 11 |
| | | | | 24,081 | | 24,081 | 12 |
| 13,269 | | | | 288,723 | | 288,723 | 13 |
| -1,590 | | | | 462,403 | | 462,403 | 14 |
| 5,413,577 | 82,401 | 28,013 | | 150,733,225 | | 150,733,225 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|---|---|---|---|---|---|---|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | MISC ADJUSTMENTS TO MWH | | | | | |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| | Total | | | | | |

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non- coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | REVENUE | | | Total (j+k+l) of Settlement ($) (m) | Line No. |
|---|---|---|---|---|---|---|---|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges ($) (j) | Energy Charges ($) (k) | Other Charges ($) (l) | | |
| 134,299 | | | | | | | 1 |
| | | | | | | | 2 |
| | | | | | | | 3 |
| | | | | | | | 4 |
| | | | | | | | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| | | | | | | | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| 5,413,577 | 82,401 | 28,013 | | 150,733,225 | | 150,733,225 | |

FOOTNOTE DATA

| Page Number (a) | Item (row) Number (b) | Column Number (c) |
|---|---|---|
| 326 | 1 | a |

THE RESPONDENT, INDIANA MICHIGAN POWER COMPANY, OHIO POWER COMPANY, KENTUCKY POWER COMPANY AND COLUMBUS SOUTHERN POWER COMPANY ARE ASSOCIATED COMPANIES AND MEMBERS OF THE AMERICAN ELECTRIC POWER SYSTEM POWER POOL, WHOSE ELECTRIC FACILITIES ARE INTERCONNECTED AT A NUMBER OF POINTS AND ARE OPERATED IN A FULLY COORDINATED MANNER ON A SYSTEM POOL BASIS.

APCO - APPALACHAIN POWER COMPANY
OPCO - OHIO POWER COMPANY
IMPCO - INDIANA MICHIGAN POWER COMPANY
KPCO - KENTUCKY POWER COMPANY
CSPCO - COLUMBUS SOUTHERN POWER COMPANYCE RENDERED IN PRIOR PERIOD.

326 2 a

Receipts of power from the members of the AEP System Power Pool governed by the terms of the interconnection agreement dated July 6, 1951, as amended.

326 2 b

Statistical classification "OS" includes non-firm hourly, daily and weekly purchases that the supplier may cancel, if necessary, with little notice.

326 3 c

(3) AEP POWER SALES TARIFF - AEP COMPANIES FERC ELECTRIC TARIFF ORIGINAL VOLUME 2.

326.8 1 a

| | |
|---|---|
| OVEC Surplus and supplemental losses (net) | 17,657 |
| Loop regulation energy difference | 56,853 |
| Non-displacement payback losses | 1,348 |
| Purchased Power transfer losses | -60,706 |
| Unit power losses (net) | 20,737 |
| Ohio Edison Buckeye (net) | 39,232 |
| Columbus Dump | 23 |
| AEP System Power Pool losses (net) | 58,992 |
| Unit Energy | 163 |
| TOTAL | 134,299 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

FOOTNOTE DATA

| Page Number (a) | Item (row) Number (b) | Column Number (c) |
|---|---|---|
| 328.1 | 2 | e |

Ohio Power Company's Member Load Ratio share of Transmission Service Charge provided for delivery of energy from Cincinnati Gas & Electric of Ohio, East Kentucky to the City of Cleveland, Ohio for Cleveland Public Power.

| Page Number (a) | Item (row) Number (b) | Column Number (c) |
|---|---|---|
| 328.1 | 3 | e |

Ohio Power Company's Member Load Ratio share of Transmission Service Charge provided for delivery of energy from Public Service Indiana to Blue Ridge Agency, Agents for the Cities of Bedford, Danville, and Martinsville.

| Page Number (a) | Item (row) Number (b) | Column Number (c) |
|---|---|---|
| 328.1 | 5 | e |

American Electric Power Point to Point Tariff.
American Electric Power Compnay Original FERC Electric Tariff Volume 1.

This applies to all companies.

| Page Number (a) | Item (row) Number (b) | Column Number (c) |
|---|---|---|
| 328.1 | 5 | g |

Sixty-Seven Delivery Points representing six Rural Electric Coops in Indiana and Michigan.

| Page Number (a) | Item (row) Number (b) | Column Number (c) |
|---|---|---|
| 328.5 | 9 | k |

Represents Gross Receipts Tax on various billings and Transmission Charges.

| Page Number (a) | Item (row) Number (b) | Column Number (c) |
|---|---|---|
| 328.5 | 10 | i |

Represents company's Member Load Ratio of AEP System Totals

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) |
|---|---|---|---|---|
| 1 | BUCKEYE POWER INC | BUCKEYE POWER INC | OHIO RURAL ELECTRIC COOPS | LF |
| 2 | BUCKEYE POWER INC | OHIO POWER COMPANY | BUCKEYE POWER INC | LF |
| 3 | BUCKEYE POWER INC | BUCKEYE POWER INC | OHIO EDISON CO. | LF |
| 4 | BUCKEYE POWER INC | BUCKEYE POWER INC | TOLEDO EDISON COL | LF |
| 5 | BUCKEYE POWER INC | BUCKEYE POWER INC | COLUMBUS SOUTHERN POWER | LF |
| 6 | BUCKEYE POWER INC | BUCKEYE POWER INC | DAYTON POWER & LIGHT | LF |
| 7 | BUCKEYE POWER INC | BUCKEYE POWER INC | CINCINNATI GAS & ELECTRIC | LF |
| 8 | BUCKEYE POWER INC | BUCKEYE POWER INC | MONONGAHELA POWER CO. | LF |
| 9 | BUCKEYE POWER INC | BUCKEYE POWER INC | CLEVELAND ELECTRIC | LF |
| 10 | BUCKEYE POWER INC | BUCKEYE POWER INC | CITY OF DOVER | LF |
| 11 | BUCKEYE POWER INC | BUCKEYE POWER INC | CITY OF ORVILLE | LF |
| 12 | BUCKEYE POWER INC | BUCKEYE POWER INC | CITY OF SHELBY | LF |
| 13 | BUCKEYE POWER INC | BUCKEYE POWER INC | CITY OF ST. MARYS | LF |
| 14 | DEMAND SIDE MANAGEMENT RENT | OHIO POWER COMPANY | DEMAND SIDE RENT CUSTOMERS | LF |
| 15 | SOUTH CENTRAL POWER COOP-OH | OHIO POWER COMPANY | SOUTH CENTRAL POWER COOP | LF |
| 16 | CITY OF BRYAN | AEP SYSTEM | CITY OF BRYAN | LF |
| 17 | VIRGINIA ELECTRIC POWER | PSI ENERGY | VIRGINIA ELECTRIC CO. | LF |
| | TOTAL | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Subsatation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
|---|---|---|---|---|---|---|
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| 69 | CARDINAL PLANT | OHIO RURAL COO. | 1,101 | 3,841,510 | 3,841,510 | 1 |
| 69 | OHIO POWER COMPANY | CARDINAL PLANT | 112 | | | 2 |
| 53 | CARDINAL PLANT | HOWARD 138KV | | 39,849 | 39,849 | 3 |
| 52 | CARDINAL PLANT | RICHLAND 138KV | | 103,621 | 103,621 | 4 |
| 54 | CARDINAL PLANT | WEST LANCASTER 138KV | | 1,047,585 | 1,047,585 | 5 |
| 57 | CARDINAL PLANT | HUTCHINGS 138KV | | 1,426,239 | 1,426,239 | 6 |
| 60 | CARDINAL PLANT | TRENTON/COLLINSVILLE | | 208,298 | 208,298 | 7 |
| 64 | CARDINAL PLANT | WOLF CREEK 138KV | | 61,326 | 61,326 | 8 |
| 55 | CARDINAL PLANT | CANTON CENTRAL/HANNA | | | | 9 |
| 81 | CARDINAL PLANT | CITY OF DOVER | | 1,939 | 1,939 | 10 |
| 82 | CARDINAL PLANT | CITY OF ORVILLE | | 1,069 | 1,069 | 11 |
| 83 | CARDINAL PLANT | CITY OF SHELBY | | 12,744 | 12,744 | 12 |
| 84 | CARDINAL PLANT | CITY OF ST MARYS | | 186 | 186 | 13 |
| NOTES | OHIO POWER COMPANY | DEMAND SIDE MGMT CUS | | | | 14 |
| NOTES | OHIO POWER COMPANY | SOUTH CENTR POW COOP | | | | 15 |
| OS | OHIO POWER COMPANY | CITY OF BRYAN | 2 | | | 16 |
| 75 | VARIOUS | SEE NOTE G-15 | 400 | | | 17 |
| | | | **3,454** | **14,101,570** | **14,101,570** | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges ($) (k) | Energy Charges ($) (l) | (Other Charges) ($) (m) | Total Revenues ($) (k+l+m) (n) | Line No. |
|---|---|---|---|---|
| 10,087,214 | | | 10,087,214 | 1 |
| 4,943,184 | | | 4,943,184 | 2 |
| | | | | 3 |
| | | | | 4 |
| | | | | 5 |
| | | | | 6 |
| | | | | 7 |
| | | | | 8 |
| | | | | 9 |
| | | | | 10 |
| | | | | 11 |
| | | | | 12 |
| | | | | 13 |
| 4,735,532 | | | 4,735,532 | 14 |
| 10,142 | | | 10,142 | 15 |
| | 19,282 | 3,235 | 22,517 | 16 |
| | | | | 17 |
| **19,790,859** | **41,187,516** | **3,758,415** | **64,736,790** | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) |
|---|---|---|---|---|
| 1 | INDIANA MUNICIPAL POWER AGENCY | VARIOUS | INDIANA MUNICIPAL AGENCY | OS |
| 2 | CLEVELAND PUBLIC POWER | CINICNNATI GAS & ELECTRIC/E. KEN. | CLEVELAND PUBLIC POWER | OS |
| 3 | BLUE RIDGE AGENCY | AEP SYSTEM | BLUE RIDGE AGENCY | LF |
| 4 | CITIES OF DANVILLE/BEDFORD | PSI ENERGY | CITY OF DANVILLE, VA | OS |
| 5 | WABASH VALLEY POWER ASSOCIATION | AEP SYSTEM | WASHBASH VALLEY POWER | LF |
| 6 | AES POWER, INC. | AEP SYSTEM | VARIOUS | OS |
| 7 | AMEREN CORPORATION | AEP SYSTEM | VARIOUS | OS |
| 8 | AMERICAN MUNICIPAL POWER-OHIO | AEP SYSTEM | VARIOUS | OS |
| 9 | AMOCO ENERGY TRADING | AEP SYSTEM | VARIOUS | OS |
| 10 | ALLEGHANY POWER SYSTEM | AEP SYSTEM | VARIOUS | OS |
| 11 | AQUILLA POWER CORPORATION | AEP SYSTEM | VARIOUS | OS |
| 12 | AVISTA ENERGY, INC | AEP SYSTEM | VARIOUS | OS |
| 13 | AYP EMNERGY, INC. | AEP SYSTEM | VARIOUS | OS |
| 14 | COMMONWEALTH EDISON | AEP SYSTEM | VARIOUS | OS |
| 15 | CHARGILL-AILLANT, L.L.C. | AEP SYSTEM | VARIOUS | OS |
| 16 | CINERGY CORPORATION. | AEP SYSTEM | VARIOUS | OS |
| 17 | CITIZENS-LEHMAN POWER SALES | AEP SYSTEM | VARIOUS | OS |
| | TOTAL | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Subsatation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
|---|---|---|---|---|---|---|
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| NOTES | VARIOUS | SEE NOTE G-16 | 64 | 181,800 | 180,420 | 1 |
| NOTES | TRENTON/COLLINSVILLE | CANTON CENTRAL/HANNA | 80 | | | 2 |
| NOTES | VARIOUS | BLUERIDGE AGENCY | 41 | 342,937 | 407,219 | 3 |
| | VARIOUS | CITY OF DANVILLE | 15 | | | 4 |
| NOTES | VARIOUS | VARIOUS | 59 | 267,145 | 257,468 | 5 |
| | VARIOUS | VARIOUS | | | | 6 |
| | VARIOUS | VARIOUS | | 54 | 54 | 7 |
| | VARIOUS | VARIOUS | | 287,857 | 287,652 | 8 |
| | VARIOUS | VARIOUS | | 1,848 | 1,829 | 9 |
| | VARIOUS | VARIOUS | | 12,958 | 13,074 | 10 |
| | VARIOUS | VARIOUS | | 40,669 | 40,688 | 11 |
| | VARIOUS | VARIOUS | | 4,394 | 4,394 | 12 |
| | VARIOUS | VARIOUS | | 19,266 | 19,266 | 13 |
| | VARIOUS | VARIOUS | | 1,395,019 | 1,395,407 | 14 |
| | VARIOUS | VARIOUS | | 19,121 | 19,119 | 15 |
| | VARIOUS | VARIOUS | | 148,067 | 150,411 | 16 |
| | VARIOUS | VARIOUS | | 3,181 | 3,164 | 17 |
| | | | **3,454** | **14,101,570** | **14,101,570** | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges ($) (k) | Energy Charges ($) (l) | (Other Charges) ($) (m) | Total Revenues ($) (k+l+m) (n) | Line No. |
|---|---|---|---|---|
| | 725,937 | 63,207 | 789,144 | 1 |
| | | | | 2 |
| | 1,295,452 | 259,714 | 1,555,166 | 3 |
| | | | | 4 |
| | 1,276,827 | 202,674 | 1,479,501 | 5 |
| | 298,498 | | 298,498 | 6 |
| | 492 | 25 | 517 | 7 |
| | 1,341,911 | 187,612 | 1,529,523 | 8 |
| | 34,277 | 851 | 35,128 | 9 |
| | 144,704 | 10,827 | 155,531 | 10 |
| | 487,545 | 29,896 | 517,441 | 11 |
| | 55,126 | 2,187 | 57,313 | 12 |
| | 215,225 | 13,376 | 228,601 | 13 |
| | 6,468,864 | 721,800 | 7,190,664 | 14 |
| | 215,543 | 13,691 | 229,234 | 15 |
| | 815,296 | 58,085 | 873,381 | 16 |
| | 8,126 | 1,368 | 9,494 | 17 |
| **19,790,859** | **41,187,516** | **3,758,415** | **64,736,790** | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) |
|---|---|---|---|---|
| 1 | CLEVELAND PUBLIC POWER | AEP SYSTEM | VARIOUS | OS |
| 2 | CORAL POWER, L.L.C. | AEP SYSTEM | VARIOUS | OS |
| 3 | CMS MARKETING SERVICES AND | AEP SYSTEM | VARIOUS | OS |
| 4 | CAROLINA POWER & LIGHT | AEP SYSTEM | VARIOUS | OS |
| 5 | CNG ENERGY SERVICES CORP. | AEP SYSTEM | VARIOUS | OS |
| 6 | COLUMBIA POWER MARKETING | AEP SYSTEM | VARIOUS | OS |
| 7 | CONSTELLATION POWER SOURCE, INC. | AEP SYSTEM | VARIOUS | OS |
| 8 | DETROIT EDISON (MERCHANT FUNCTION) | AEP SYSTEM | VARIOUS | OS |
| 9 | DTE ENERGY TRADING, INC. | AEP SYSTEM | VARIOUS | OS |
| 10 | DETROIT EDISON (UTILITY) | AEP SYSTEM | VARIOUS | OS |
| 11 | DAYTON POWER & LIGHT | AEP SYSTEM | VARIOUS | OS |
| 12 | DUKE POWER COMPANY | AEP SYSTEM | VARIOUS | OS |
| 13 | ELECTRIC CLEARINGHOUSE, INC. | AEP SYSTEM | VARIOUS | OS |
| 14 | EAST KENTUCKY RURAL COOPERATIVE | AEP SYSTEM | VARIOUS | OS |
| 15 | EL PASO POWER SERVICES COMPANY | AEP SYSTEM | VARIOUS | OS |
| 16 | ENGELHARD POWER MARKETING, INC. | AEP SYSTEM | VARIOUS | OS |
| 17 | ENGAGE ENERGY | AEP SYSTEM | VARIOUS | OS |
| | TOTAL | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Subsatation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
|---|---|---|---|---|---|---|
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| | VARIOUS | VARIOUS | 80 | 187,119 | 187,022 | 1 |
| | VARIOUS | VARIOUS | | 4,146 | 4,146 | 2 |
| | VARIOUS | VARIOUS | | 2,690 | 2,690 | 3 |
| | VARIOUS | VARIOUS | | 17,012 | 16,786 | 4 |
| | VARIOUS | VARIOUS | | 41 | 41 | 5 |
| | VARIOUS | VARIOUS | | 721 | 717 | 6 |
| | VARIOUS | VARIOUS | | 230,740 | 230,760 | 7 |
| | VARIOUS | VARIOUS | | 38,868 | 37,664 | 8 |
| | VARIOUS | VARIOUS | | 25,036 | 25,525 | 9 |
| | VARIOUS | VARIOUS | | 27 | 27 | 10 |
| | VARIOUS | VARIOUS | | 11,872 | 11,910 | 11 |
| | VARIOUS | VARIOUS | | 9,857 | 10,414 | 12 |
| | VARIOUS | VARIOUS | | 175,283 | 175,176 | 13 |
| | VARIOUS | VARIOUS | | 33,912 | 33,911 | 14 |
| | VARIOUS | VARIOUS | | 981 | 991 | 15 |
| | VARIOUS | VARIOUS | | | | 16 |
| | VARIOUS | VARIOUS | | 129,385 | 129,409 | 17 |
| | | | **3,454** | **14,101,570** | **14,101,570** | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges ($) (k) | Energy Charges ($) (l) | (Other Charges) ($) (m) | Total Revenues ($) (k+l+m) (n) | Line No. |
|---|---|---|---|---|
| | 863,420 | 48,078 | 911,498 | 1 |
| | 31,985 | 1,986 | 33,971 | 2 |
| | 27,517 | 2,319 | 29,836 | 3 |
| | 101,083 | 9,367 | 110,450 | 4 |
| | 305 | 19 | 324 | 5 |
| | 4,054 | 333 | 4,387 | 6 |
| | 1,768,204 | 139,136 | 1,907,340 | 7 |
| | 1,280,923 | 91,958 | 1,372,881 | 8 |
| | 143,327 | 12,086 | 155,413 | 9 |
| | | | | 10 |
| | 152,087 | 5,643 | 157,730 | 11 |
| | 152,818 | 7,897 | 160,715 | 12 |
| | 4,260,620 | 240,093 | 4,500,713 | 13 |
| | 181,167 | 16,847 | 198,014 | 14 |
| | 8,649 | 477 | 9,126 | 15 |
| | 41 | | 41 | 16 |
| | 559,923 | 56,084 | 616,007 | 17 |
| **19,790,859** | **41,187,516** | **3,758,415** | **64,736,790** | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) |
|---|---|---|---|---|
| 1 | ENRON POWER MARKETING, INC. | AEP SYSTEM | VARIOUS | OS |
| 2 | ENTERGY POWER MARKETING CORP. | AEP SYSTEM | VARIOUS | OS |
| 3 | FIRST ENERGY | AEP SYSTEM | VARIOUS | OS |
| 4 | FEDERAL ENERGY SALES, INC. | AEP SYSTEM | VARIOUS | OS |
| 5 | FIRST ENERGY TRADING AND POWER | AEP SYSTEM | VARIOUS | OS |
| 6 | FLORIDA POWER & LIGHT | AEP SYSTEM | VARIOUS | OS |
| 7 | HOOSIER ENERGY REC.INC. | AEP SYSTEM | VARIOUS | OS |
| 8 | ILLINOIS POWER | AEP SYSTEM | VARIOUS | OS |
| 9 | ILLINOVA POWER MARKETING, INC. | AEP SYSTEM | VARIOUS | OS |
| 10 | KOCH POWER SERVICES, INC. | AEP SYSTEM | VARIOUS | OS |
| 11 | LGE POWER MARKETING | AEP SYSTEM | VARIOUS | OS |
| 12 | LG&E ENERGY TRANSMISSION CONTROL | AEP SYSTEM | VARIOUS | OS |
| 13 | LG&E UTLITIES POWER SALES | AEP SYSTEM | VARIOUS | OS |
| 14 | LOUIS DREYUS LLC | AEP SYSTEM | VARIOUS | OS |
| 15 | MERCHANT ENERGY GROUP OF THE | AEP SYSTEM | VARIOUS | OS |
| 16 | MICHIGAN ELECTRIC COORDINATED | AEP SYSTEM | VARIOUS | OS |
| 17 | MORGAN STANLEY | AEP SYSTEM | VARIOUS | OS |
| | TOTAL | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Subsatation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
|---|---|---|---|---|---|---|
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| | VARIOUS | VARIOUS | | 80,898 | 81,107 | 1 |
| | VARIOUS | VARIOUS | | 1,473 | 1,421 | 2 |
| | VARIOUS | VARIOUS | | 225 | 225 | 3 |
| | VARIOUS | VARIOUS | | 4,974 | 4,974 | 4 |
| | VARIOUS | VARIOUS | | 475 | 475 | 5 |
| | VARIOUS | VARIOUS | | 27 | 27 | 6 |
| | VARIOUS | VARIOUS | | 733 | 733 | 7 |
| | VARIOUS | VARIOUS | | 25,072 | 25,080 | 8 |
| | VARIOUS | VARIOUS | | | | 9 |
| | VARIOUS | VARIOUS | | 45,043 | 44,978 | 10 |
| | VARIOUS | VARIOUS | | 1,020 | 1,045 | 11 |
| | VARIOUS | VARIOUS | | 177 | 177 | 12 |
| | VARIOUS | VARIOUS | | 1,055 | 1,055 | 13 |
| | VARIOUS | VARIOUS | | 7,858 | 7,847 | 14 |
| | VARIOUS | VARIOUS | | 1,618 | 1,618 | 15 |
| | VARIOUS | VARIOUS | | 105,178 | 105,302 | 16 |
| | VARIOUS | VARIOUS | | 104,846 | 107,648 | 17 |
| | | | **3,454** | **14,101,570** | **14,101,570** | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges ($) (k) | Energy Charges ($) (l) | (Other Charges) ($) (m) | Total Revenues ($) (k+l+m) (n) | Line No. |
|---|---|---|---|---|
| | 584,697 | 34,276 | 618,973 | 1 |
| | 6,042 | 680 | 6,722 | 2 |
| | 25,713 | 1,136 | 26,849 | 3 |
| | 44,034 | 11,419 | 55,453 | 4 |
| | | | | 5 |
| | 175 | 12 | 187 | 6 |
| | 3,402 | 607 | 4,009 | 7 |
| | 368,425 | 14,326 | 382,751 | 8 |
| | | 4,953 | 4,953 | 9 |
| | 277,051 | 22,261 | 299,312 | 10 |
| | | | | 11 |
| | 9,144 | 1,138 | 10,282 | 12 |
| | 6,575 | 941 | 7,516 | 13 |
| | 83,942 | 3,487 | 87,429 | 14 |
| | 6,839 | 464 | 7,303 | 15 |
| | 1,878,478 | 113,965 | 1,992,443 | 16 |
| | 261,681 | 86,001 | 347,682 | 17 |
| **19,790,859** | **41,187,516** | **3,758,415** | **64,736,790** | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) |
|---|---|---|---|---|
| 1 | NORTH CAROLINA ELECTRIC | AEP SYSTEM | VARIOUS | OS |
| 2 | NESI POWER MARKETING | AEP SYSTEM | VARIOUS | OS |
| 3 | NORTHERN INDIANA PUBLIC SERVICE | AEP SYSTEM | VARIOUS | OS |
| 4 | NORAM ENERGY SERVICES, INC. | AEP SYSTEM | VARIOUS | OS |
| 5 | NP ENERGY, INC.E | AEP SYSTEM | VARIOUS | OS |
| 6 | OHIO VALLEY ELECTRIC COMPANY | AEP SYSTEM | VARIOUS | OS |
| 7 | PACIFICORP POWER MARKETING | AEP SYSTEM | VARIOUS | OS |
| 8 | POWER COMPANY OF AMERICA | AEP SYSTEM | VARIOUS | OS |
| 9 | POTOMAC ELECTRIC POWER COMPANY | AEP SYSTEM | VARIOUS | OS |
| 10 | PENNSYLVANIA POWER & LIGHT | AEP SYSTEM | VARIOUS | OS |
| 11 | PUBLIC SERVICE ELECTRIC & GAS | AEP SYSTEM | VARIOUS | OS |
| 12 | QST ENERGY TRADING, INC. | AEP SYSTEM | VARIOUS | OS |
| 13 | RAINBOW ENERGY MARKETING | AEP SYSTEM | VARIOUS | OS |
| 14 | SCANA ENERGY MARKETING | AEP SYSTEM | VARIOUS | OS |
| 15 | SOUTHERN COMPANY ENERGY | AEP SYSTEM | VARIOUS | OS |
| 16 | SONAT POWER MARKETING | AEP SYSTEM | VARIOUS | OS |
| 17 | STAND ENERGY CORPORATION | AEP SYSTEM | VARIOUS | OS |
| | TOTAL | | | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Subsatation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
|---|---|---|---|---|---|---|
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| | VARIOUS | VARIOUS | | 228,233 | 221,054 | 1 |
| | VARIOUS | VARIOUS | | 65,453 | 65,453 | 2 |
| | VARIOUS | VARIOUS | | 328 | 328 | 3 |
| | VARIOUS | VARIOUS | | 2,491 | 2,491 | 4 |
| | VARIOUS | VARIOUS | | 503 | 503 | 5 |
| | VARIOUS | VARIOUS | | 877,313 | 877,313 | 6 |
| | VARIOUS | VARIOUS | | 3,723 | 3,733 | 7 |
| | VARIOUS | VARIOUS | | 2,694 | 2,694 | 8 |
| | VARIOUS | VARIOUS | 1,500 | 1,670,338 | 1,671,828 | 9 |
| | VARIOUS | VARIOUS | | 41,985 | 41,572 | 10 |
| | VARIOUS | VARIOUS | | 218 | 218 | 11 |
| | VARIOUS | VARIOUS | | 218 | 218 | 12 |
| | VARIOUS | VARIOUS | | 10,477 | 10,477 | 13 |
| | VARIOUS | VARIOUS | | 27 | 27 | 14 |
| | VARIOUS | VARIOUS | | 19,070 | 19,096 | 15 |
| | VARIOUS | VARIOUS | | 13,250 | 13,247 | 16 |
| | VARIOUS | VARIOUS | | 33,650 | 33,644 | 17 |
| | | | **3,454** | **14,101,570** | **14,101,570** | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges ($) (k) | Energy Charges ($) (l) | (Other Charges) ($) (m) | Total Revenues ($) (k+l+m) (n) | Line No. |
|---|---|---|---|---|
| | 229,105 | 45,836 | 274,941 | 1 |
| | 191,080 | 28,330 | 219,410 | 2 |
| | 9,266 | 151 | 9,417 | 3 |
| | 43,017 | 1,421 | 44,438 | 4 |
| | 4,067 | 333 | 4,400 | 5 |
| | | | | 6 |
| | 20,405 | 1,570 | 21,975 | 7 |
| | 13,823 | 1,265 | 15,088 | 8 |
| | 11,716,292 | 962,332 | 12,678,624 | 9 |
| | 269,757 | 25,159 | 294,916 | 10 |
| | 6,035 | 504 | 6,539 | 11 |
| | 6,506 | 202 | 6,708 | 12 |
| | 88,301 | 5,736 | 94,037 | 13 |
| | 125 | 12 | 137 | 14 |
| | 181,340 | 10,388 | 191,728 | 15 |
| | 170,505 | 10,193 | 180,698 | 16 |
| | 164,187 | 10,925 | 175,112 | 17 |
| **19,790,859** | **41,187,516** | **3,758,415** | **64,736,790** | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) |
|---|---|---|---|---|
| 1 | TRACTEBEL ENERGY MARKETING | AEP SYSTEM | VARIOUS | OS |
| 2 | THE ENERGY AUTHORITY | AEP SYSTEM | VARIOUS | OS |
| 3 | TENASKA POWER SERVICES COMPANY | AEP SYSTEM | VARIOUS | OS |
| 4 | TENNESSEE VALLEY AUTHORITY | AEP SYSTEM | VARIOUS | OS |
| 5 | VIRGINIA ELECTRIC POWER | AEP SYSTEM | VARIOUS | OS |
| 6 | VITOL GAS & ELECTRIC, L.L.C | AEP SYSTEM | VARIOUS | OS |
| 7 | WILLIAMS ENERGY SERVICES CO. | AEP SYSTEM | VARIOUS | OS |
| 8 | PG&E TRADING POWER LP | AEP SYSTEM | VARIOUS | OS |
| 9 | MISCELLANEOUS | AEP SYSTEM | VARIOUS | OS |
| 10 | ASSOCIATED LOSSES | AEP SYSTEM | VARIOUS | OS |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| | TOTAL | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Subsatation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
|---|---|---|---|---|---|---|
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| | VARIOUS | VARIOUS | | 218 | 218 | 1 |
| | VARIOUS | VARIOUS | | 873 | 873 | 2 |
| | VARIOUS | VARIOUS | | 10,486 | 10,469 | 3 |
| | VARIOUS | VARIOUS | | 1,337 | 1,337 | 4 |
| | VARIOUS | VARIOUS | | 338,095 | 340,196 | 5 |
| | VARIOUS | VARIOUS | | 4,096 | 4,096 | 6 |
| | VARIOUS | VARIOUS | | 5,053 | 5,053 | 7 |
| | VARIOUS | VARIOUS | | | | 8 |
| | VARIOUS | VARIOUS | | | | 9 |
| | VARIOUS | VARIOUS | | 54,397 | | 10 |
| | | | | | | 11 |
| | | | | | | 12 |
| | | | | | | 13 |
| | | | | | | 14 |
| | | | | | | 15 |
| | | | | | | 16 |
| | | | | | | 17 |
| | | | 3,454 | 14,101,570 | 14,101,570 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges ($) (k) | Energy Charges ($) (l) | (Other Charges) ($) (m) | Total Revenues ($) (k+l+m) (n) | Line No. |
|---|---|---|---|---|
| | 3,645 | 101 | 3,746 | 1 |
| | 6,655 | 415 | 7,070 | 2 |
| | 37,214 | 4,943 | 42,157 | 3 |
| | 8,547 | 613 | 9,160 | 4 |
| | 1,403,841 | 144,373 | 1,548,214 | 5 |
| | 29,519 | 2,268 | 31,787 | 6 |
| | 88,567 | 4,757 | 93,324 | 7 |
| | 291 | 51 | 342 | 8 |
| 14,787 | | | 14,787 | 9 |
| | | | | 10 |
| | | | | 11 |
| | | | | 12 |
| | | | | 13 |
| | | | | 14 |
| | | | | 15 |
| | | | | 16 |
| | | | | 17 |
| **19,790,859** | **41,187,516** | **3,758,415** | **64,736,790** | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

FOOTNOTE DATA

| Page Number (a) | Item (row) Number (b) | Column Number (c) |
|---|---|---|
| 328 | 1 | d |

Earliest Termination Date 06/20/03

This applies to all of Buckeye Power payments (Lines 1-13)

| Page Number (a) | Item (row) Number (b) | Column Number (c) |
|---|---|---|
| 328 | 1 | k |

Total Bill to Buckeye Power Inc., $19,244,760 - Ohio Power Company share was $10,087,214.
The balance was allocated to Cincinnati Gas & Electric, Dayton Power & Light, Monongahela Power, Columbus Southern Power, Toledo Edison, and the Ohio Edison Company.

| Page Number (a) | Item (row) Number (b) | Column Number (c) |
|---|---|---|
| 328 | 2 | k |

Buckeye Supplementary Power Demand Charge for Capacity, as of the High Voltage Cardinal Station Busses, which is available to Buckeye in excess of 86.9565% of Buckeye's Contractual Net Capability, Buckeye's Initial Unit, and Buckeye's Additional Unit.

| Page Number (a) | Item (row) Number (b) | Column Number (c) |
|---|---|---|
| 328 | 9 | d |

Ohio PUCO NOS 92-573 and 574-FOR., Ohio Power Company

| Page Number (a) | Item (row) Number (b) | Column Number (c) |
|---|---|---|
| 328 | 10 | d |

Contract Date December 1, 1994.

| Page Number (a) | Item (row) Number (b) | Column Number (c) |
|---|---|---|
| 328 | 14 | d |

Earliest Termination Date 12/31/98

| Page Number (a) | Item (row) Number (b) | Column Number (c) |
|---|---|---|
| 328 | 14 | e |

Demand Side Management, Ohio Power Company customers rent the installed Water Heaters under operating leases, which requires them to remain in the program for at least 12 months.

| Page Number (a) | Item (row) Number (b) | Column Number (c) |
|---|---|---|
| 328 | 15 | d |

Earliest Termination Date 06/20/04

| Page Number (a) | Item (row) Number (b) | Column Number (c) |
|---|---|---|
| 328 | 15 | e |

Statement of charges to South Central Power company for services rendered according to the Facilities and Operations Agreement dated December 1, 1994 between Ohio Power and South Central Power.

| Page Number (a) | Item (row) Number (b) | Column Number (c) |
|---|---|---|
| 328 | 16 | d |

Earliest Termination Date 05/31/99

Billing Demand 2mw shared by Contractual Agreement.

| Page Number (a) | Item (row) Number (b) | Column Number (c) |
|---|---|---|
| 328 | 17 | d |

Earliest Termination Date 12/31/99

| Page Number (a) | Item (row) Number (b) | Column Number (c) |
|---|---|---|
| 328.1 | 1 | e |

Ohio Power Company's Member Load Ratio share of Transmission Service Charge provided for delivery of energy from Public Service Indiana for Indiana Municipal Power Agency for Cities of Anderson and Frankton.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

## TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
3. Provide in column (a) subheadings and classify transmission service purchased form other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
4. Report in columns (b) and (c) the total Megawatthours received and delivered by the provider of the transmission service.
5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (9) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission tosses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
7. Footnote entries and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | TRANSFER OF ENERGY | | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS | | | |
|---|---|---|---|---|---|---|---|
| | | Magawatt-hours Received (b) | Magawatt-hours Delivered (c) | Demand Charges ($) (d) | Energy Charges ($) (e) | Other Charges ($) (f) | Total Cost of Transmission ($) (g) |
| 1 | AEP SYSTEM | | | | | 16,976,745 | 16,976,745 |
| 2 | AGREEMENT | | | | | | |
| 3 | | | | | | | |
| 4 | WHEELING POWER CO. | | | | | 1,425,954 | 1,425,954 |
| 5 | | | | | | | |
| 6 | AMEREN | | | 28,600 | 10,621 | | 39,221 |
| 7 | | | | | | | |
| 8 | ALLEGHANY POWER | 51,204 | 51,204 | 234,653 | 26,714 | | 261,367 |
| 9 | | | | | | | |
| 10 | BONNEVILLE PWR ADM | 1,394 | 1,394 | 134,602 | 10,294 | | 144,896 |
| 11 | | | | | | | |
| 12 | BRAZOS ELECTRIC COOP | | | | 72 | | 72 |
| 13 | | | | | | | |
| 14 | CHELAN COUNTY, WASH | 4 | 4 | 27 | | | 27 |
| 15 | | | | | | | |
| 16 | CINERGY | 300,711 | 300,711 | 721,969 | 135,317 | | 857,286 |
| | TOTAL | 406,682 | 406,682 | 2,112,055 | 190,956 | 18,402,699 | 20,705,710 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
3. Provide in column (a) subheadings and classify transmission service purchased form other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
4. Report in columns (b) and (c) the total Megawatthours received and delivered by the provider of the transmission service.
5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (9) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission tosses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
7. Footnote entries and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | TRANSFER OF ENERGY | | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS | | | |
|---|---|---|---|---|---|---|---|
| | | Magawatt-hours Received (b) | Magawatt-hours Delivered (c) | Demand Charges ($) (d) | Energy Charges ($) (e) | Other Charges ($) (f) | Total Cost of Transmission ($) (g) |
| 1 | CITY PUB SERV (San An) | | | | 426 | | 426 |
| 2 | | | | | | | |
| 3 | CITY OF AUSTIN | | | 22 | | | 22 |
| 4 | | | | | | | |
| 5 | CITY OF GARLAND | | | 7 | | | 7 |
| 6 | | | | | | | |
| 7 | COMED | 27,597 | 27,597 | 53,406 | | | 53,406 |
| 8 | | | | | | | |
| 9 | CONSUMER'S ENERGY | 776 | 776 | 3,957 | | | 3,957 |
| 10 | | | | | | | |
| 11 | CENTRAL & SOUTH WEST | 438 | 438 | 1,781 | 85 | | 1,866 |
| 12 | | | | | | | |
| 13 | DUKE POWER | 8,089 | 8,089 | 36,966 | | | 36,966 |
| 14 | | | | | | | |
| 15 | DUKE POWER (NCEMC) | | | 423,696 | | | 423,696 |
| 16 | | | | | | | |
| | TOTAL | 406,682 | 406,682 | 2,112,055 | 190,956 | 18,402,699 | 20,705,710 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
3. Provide in column (a) subheadings and classify transmission service purchased form other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
4. Report in columns (b) and (c) the total Megawatthours received and delivered by the provider of the transmission service.
5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (9) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission tosses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
7. Footnote entries and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | TRANSFER OF ENERGY | | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS | | | |
|---|---|---|---|---|---|---|---|
| | | Magawatt-hours Received (b) | Magawatt-hours Delivered (c) | Demand Charges ($) (d) | Energy Charges ($) (e) | Other Charges ($) (f) | Total Cost of Transmission ($) (g) |
| 1 | EAST KENTUCKY PWR | 1,258 | 1,258 | 3,869 | | | 3,869 |
| 2 | | | | | | | |
| 3 | ENTERGY | 232 | 232 | 3,003 | 44 | | 3,047 |
| 4 | | | | | | | |
| 5 | EKPC | | | | | | |
| 6 | | | | | | | |
| 7 | ERCOT ISO | 8,644 | 8,644 | | 1,296 | | 1,296 |
| 8 | | | | | | | |
| 9 | FIRST ENERGY | 1,714 | 1,714 | 4,341 | | | 4,341 |
| 10 | | | | | | | |
| 11 | GARLAND POWER & LIGHT | | | | 2 | | 2 |
| 12 | | | | | | | |
| 13 | HOUSTON LIGHTING & PWR | 8 | 8 | 119 | | | 119 |
| 14 | | | | | | | |
| 15 | KENTUCKY UTILITIES | | | 393 | | | 393 |
| 16 | | | | | | | |
| | TOTAL | 406,682 | 406,682 | 2,112,055 | 190,956 | 18,402,699 | 20,705,710 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
3. Provide in column (a) subheadings and classify transmission service purchased form other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
4. Report in columns (b) and (c) the total Megawatthours received and delivered by the provider of the transmission service.
5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (9) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission tosses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
7. Footnote entries and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | TRANSFER OF ENERGY | | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS | | | |
|---|---|---|---|---|---|---|---|
| | | Magawatt-hours Received (b) | Magawatt-hours Delivered (c) | Demand Charges ($) (d) | Energy Charges ($) (e) | Other Charges ($) (f) | Total Cost of Transmission ($) (g) |
| 1 | LOWER COLORADO RIVER | | | | 128 | | 128 |
| 2 | | | | | | | |
| 3 | OVEC | | | 13 | | | 13 |
| 4 | | | | | | | |
| 5 | PJM POOL (OATS) | | | 6,091 | | | 6,091 |
| 6 | | | | | | | |
| 7 | PJM POOL | | | 35,815 | | | 35,815 |
| 8 | | | | | | | |
| 9 | PECO | 14 | 14 | 44 | | | 44 |
| 10 | | | | | | | |
| 11 | SOUTHWEST PWR POOL | | | 16,099 | | | 16,099 |
| 12 | | | | | | | |
| 13 | TEXAS-NEW MWXICO PWR | | | | 36 | | 36 |
| 14 | | | | | | | |
| 15 | TVA | 4,599 | 4,599 | 210,375 | 5,793 | | 216,168 |
| 16 | | | | | | | |
| | TOTAL | 406,682 | 406,682 | 2,112,055 | 190,956 | 18,402,699 | 20,705,710 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
3. Provide in column (a) subheadings and classify transmission service purchased form other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
4. Report in columns (b) and (c) the total Megawatthours received and delivered by the provider of the transmission service.
5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (9) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission tosses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
7. Footnote entries and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | TRANSFER OF ENERGY | | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS | | | |
|---|---|---|---|---|---|---|---|
| | | Magawatt-hours Received (b) | Magawatt-hours Delivered (c) | Demand Charges ($) (d) | Energy Charges ($) (e) | Other Charges ($) (f) | Total Cost of Transmission ($) (g) |
| 1 | VEP (TO: NCEMC) | | | 180,051 | | | 180,051 |
| 2 | | | | | | | |
| 3 | VEP | | | 12,156 | 128 | | 12,284 |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | | | | | | | |
| 9 | | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | | | | | | | |
| 15 | | | | | | | |
| 16 | | | | | | | |
| | TOTAL | 406,682 | 406,682 | 2,112,055 | 190,956 | 18,402,699 | 20,705,710 |

FOOTNOTE DATA

| Page Number (a) | Item (row) Number (b) | Column Number (c) |
|---|---|---|
| 332 | 1 | a |

The respondent, Appalachain Power Company, Columbus Southern Power Company, Indiana Michigan Power Company and Kentucky Power Company are associated companies and are parties to the Transmission Agreement dated April 1, 1984, as amended. Pursuant to the terms of the Transmission Agreement American Electric Power Service Corporation serves as agent and the parties pool their investment in high voltage tranmission facilities (138kv and above) and share the cost of ownership in proportion to the respective member's load ratio. As such there is no transfer of energy and some parties receive credits designated by brackets "()" which are recorded in Account 565.

| Page Number (a) | Item (row) Number (b) | Column Number (c) |
|---|---|---|
| 332 | 4 | a |

Wheeling Power Company (Associated Company) - transmission facilities provided by Wheeling Power Company and basis of settlement are pursuant to transmission facilities agreement dated March 1, 1963, designated Ohio Power Company Rate Schedule F.E.R.C. No. 30. Tidd Plant (Brilliant, Ohio) - (Weirton, West Virginia). Kammer Plant (Captina, West Virginia) - Fort Martin (Point near Pennsylvania State Line). Tidd Plant (Brilliant, Ohio) - Collier (Woodville, West Virginia). Kammer Plant (Captina, West Virginia - Ormet (Hannibal, Ohio). Tidd Plant (Brilliant, Ohio) - Wiley Ridge (Chester, West Virginia).

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

| Line No. | Description (a) | Amount (b) |
|---|---|---|
| 1 | Industry Association Dues | 658,949 |
| 2 | Nuclear Power Research Expenses | |
| 3 | Other Experimental and General Research Expenses | 352,921 |
| 4 | Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities | 467,498 |
| 5 | Oth Expn >=5,000 show purpose, recipient, amount. Group if < $5,000 | |
| 6 | Company's share of jointly-owned plant expenses | 85,117 |
| 7 | Other miscellaneous general expenses | |
| 8 | AEP Service Corp For: | |
| 9 | (A) Company's share of interest cost on AEP Service | 275,852 |
| 10 | (B) Company's share of AEP FIT Expenses | 18,684 |
| 11 | (C) Expenses of system personnel in connection with | 66,745 |
| 12 | (D) Company's share of load research | 154,388 |
| 13 | (E) Services of general nature1 | 110,984 |
| 14 | (F) North American Electric Reliabilty Council | 36,371 |
| 15 | (G) Enhancement, design, build, and implement ABMS | 815,007 |
| 16 | (H) ECAR | 89,683 |
| 17 | (I) GENCO Work Management Software Project | 79,881 |
| 18 | (J) Various AEP Service Corp Billings | -84 |
| 19 | | |
| 20 | Electric Power Research Institute - Dues & Research | 4,140,388 |
| 21 | Intercompany Billings | -15,397 |
| 22 | R & D Projects | 10,912 |
| 23 | Knowledge Link | 6,426 |
| 24 | Non-Energy T & D Business Expenses | 1,277,376 |
| 25 | Environ Clean-up Settlement Associated with Buckeye | 65,000 |
| 26 | Suspense Account Activity | -37,982 |
| 27 | Minor items each less than $5,000 (26 items) | 17,521 |
| 28 | | |
| 29 | | |
| 30 | | |
| 31 | | |
| 32 | | |
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| 45 | | |
| 46 | TOTAL | 8,676,240 |

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|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each ***pi ant s6baccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant sub-account, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected -as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of. the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

| Line No. | Functional Classification (a) | Depreciation Expense (Account 403) (b) | Amortization of Limited Term Electric Plant (Acc 404) (c) | Amortization of Other Electric Plant (Acc 405) (d) | Total (e) |
|---|---|---|---|---|---|
| 1 | Intangible Plant | | | | |
| 2 | Steam Product Plant | 84,031,690 | 98,275 | | 84,129,965 |
| 3 | Nuclear Production Plant | | | | |
| 4 | Hydraulic Production Plant-Conventional | 2,915,541 | 1,656 | | 2,917,197 |
| 5 | Hydraulic Production Plant-Pumped Storage | | | | |
| 6 | Other Production Plant | | | | |
| 7 | Transmission Plant | 17,899,080 | | | 17,899,080 |
| 8 | Distribution Plant | 37,199,449 | | | 37,199,449 |
| 9 | General Plant | 2,121,074 | 212,678 | 340 | 2,334,092 |
| 10 | Common Plant-Electric | | | | |
| 11 | TOTAL | 144,166,834 | 312,609 | 340 | 144,479,783 |

B. Basis for Amortization Charges

The $312,609 represents amortization of individual items of equipment over their estimated remaining lives.

The $340 represents depletion of coal rights based on tons of coal mined times a predetermined cost per ton depletion rate.

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|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
|---|---|---|---|---|---|---|---|
| 12 | 10100 | | | | | | |
| 13 | 311 | 251,763 | | | | | |
| 14 | 312 | 1,550,030 | | | | | |
| 15 | 314 | 497,061 | | | | | |
| 16 | 315 | 159,370 | | | | | |
| 17 | 316 | 46,982 | | | | | |
| 18 | subtotal | 2,505,206 | | | | | |
| 19 | | | | | | | |
| 20 | 331 | 49,952 | | | | | |
| 21 | 332 | 6,276 | | | | | |
| 22 | 333 | 40,065 | | | | | |
| 23 | 334 | 9,935 | | | | | |
| 24 | 335 | 3,495 | | | | | |
| 25 | subtotal | 109,723 | | | | | |
| 26 | | | | | | | |
| 27 | 352 | 27,849 | | | | | |
| 28 | 353 | 376,049 | | | | | |
| 29 | 354 | 138,676 | | | | | |
| 30 | 355 | 77,242 | | | | | |
| 31 | 356 | 160,135 | | | | | |
| 32 | 357 | 349 | | | | | |
| 33 | 358 | 699 | | | | | |
| 34 | subtotal | 780,999 | | | | | |
| 35 | | | | | | | |
| 36 | 361 | 6,894 | | | | | |
| 37 | 362 | 104,140 | | | | | |
| 38 | 364 | 203,086 | | | | | |
| 39 | 365 | 148,173 | | | | | |
| 40 | 366 | 29,795 | | | | | |
| 41 | 367 | 40,002 | | | | | |
| 42 | 368 | 218,268 | | | | | |
| 43 | 369 | 89,636 | | | | | |
| 44 | 370 | 72,103 | | | | | |
| 45 | 371 | 13,226 | | | | | |
| 46 | 372 | 1 | | | | | |
| 47 | 373 | 16,968 | | | | | |
| 48 | subtotal | 942,292 | | | | | |
| 49 | | | | | | | |
| 50 | 390 | 52,134 | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
|---|---|---|---|---|---|---|---|
| 12 | 391 | 3,736 | | | | | |
| 13 | 392 | 36 | | | | | |
| 14 | 393 | 326 | | | | | |
| 15 | 394 | 3,563 | | | | | |
| 16 | 395 | 683 | | | | | |
| 17 | 396 | 20 | | | | | |
| 18 | 397 | 16,585 | | | | | |
| 19 | 398 | 408 | | | | | |
| 20 | subtotal | 77,491 | | | | | |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

| Line No. | Item (a) | Amount (b) |
|---|---|---|
| 1 | Account 426 - Miscellaneous Income Deductions | |
| 2 | Account 426.1 - Donations | |
| 3 | Educational: | |
| 4 | Other Each Under $30,000 | 51,310 |
| 5 | Medical: | |
| 6 | Other Each Under $30,000 | 5,805 |
| 7 | Community: | |
| 8 | United Way | 80,377 |
| 9 | Other Each Under $30,000 | 28,883 |
| 10 | Other: | |
| 11 | Co. Share of Parent Co. Donations | 437,699 |
| 12 | Other Each Under $30,000 | 107,095 |
| 13 | Total - 426.1 | 711,169 |
| 14 | | |
| 15 | Account 426.3 - Penalties | 14,476 |
| 16 | Total - 426.3 | 14,476 |
| 17 | | |
| 18 | Account 426.4 Expenditures for Certain Civic | |
| 19 | Political and Related Activities | 505,618 |
| 20 | Edison Electric Institute | 407,030 |
| 21 | Total - 426.4 | 912,648 |
| 22 | | |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

| Line No. | Item (a) | Amount (b) |
|---|---|---|
| 1 | Account 426 - Miscellaneous Income Deductions | |
| 2 | | |
| 3 | Account 426.5 Other Deductions | |
| 4 | Loss on Disposition of Property - Options | 352,317,932 |
| 5 | Club Dues and Memberships | 17,703 |
| 6 | HMS Partners of Ohio | 1,431,397 |
| 7 | Company's Share of Co. Expenditures | 16,862 |
| 8 | Co. Share of Cost Related to Shutdown of Martinka | 569,788 |
| 9 | DSM - Net Lost Revenues | -156,099 |
| 10 | Maintenance of Recreation Facilities | 13,428 |
| 11 | Emission Allowance Sales | 1,089,688 |
| 12 | Time Inc. (advertising) | 221,482 |
| 13 | Miscellaneous Each < 5% of Account | 100,206 |
| 14 | Total - 426.5 | 355,622,387 |
| 15 | | |
| 16 | | |
| 17 | Account 431 - Other Interest Expense | |
| 18 | Customer's Deposits - 5 1/4% | 371,643 |
| 19 | Notes Payable - Short -term - Var. Credit Lines | 1,355,938 |
| 20 | Notes Payable - Commercial Paper - Various | 4,464,870 |
| 21 | Carrying Charges - Emission Allowances | 1,428,565 |
| 22 | Customer Deposits - Trading Activity | 335,701 |
| 23 | Total - 431 | 7,956,717 |
| 24 | | |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

## REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

| Line No. | Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a) | Assessed by Regulatory Commission (b) | Expenses of Utility (c) | Total Expense for Current Year (b) + (c) (d) | Deferred in Account 182.3 at Beginning of Year (e) |
|---|---|---|---|---|---|
| 1 | Annual FERC Assessment Charges 1998 | 1,254,789 | | 1,254,789 | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | Racine Hydro Project #2570 - | | | | |
| 5 | Proportion of Cost of Administering the | | | | |
| 6 | Federal Water Power Act | 87,816 | | 87,816 | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | FERC Cost semi-Annual Review PUCO | | | | |
| 10 | Case No. 78-629-EL-FAC, Subfile A | | 50,094 | 50,094 | |
| 11 | | | | | |
| 12 | Amort 1994 Rate Case PUCO Case | | | | |
| 13 | No. 94-996-EL-AIR | | 150,470 | 150,470 | |
| 14 | | | | | |
| 15 | Management Performance Audit | | | | |
| 16 | Case No. 97-102-EL-FAC | | 56,210 | 56,210 | |
| 17 | | | | | |
| 18 | PUCO Case No. 97-201-EL-FOR | 156,232 | | 156,232 | |
| 19 | | | | | |
| 20 | Minor Items Each < $25,000 | | 41,009 | 41,009 | |
| 21 | | | | | |
| 22 | | | | | |
| 23 | | | | | |
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| 45 | | | | | |
| 46 | TOTAL | 1,498,837 | 297,783 | 1,796,620 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

| EXPENSES INCURRED DURING YEAR | | | | AMORTIZED DURING YEAR | | | |
|---|---|---|---|---|---|---|---|
| CURRENTLY CHARGED TO | | | Deferred to Account 182.3 | Contra Account | Amount | Deferred in Account 182.3 End of Year | Line No. |
| Department (f) | Account No. (g) | Amount (h) | (i) | (j) | (k) | (l) | |
| Electric | 928 | 1,254,789 | | | | | 1 |
| | | | | | | | 2 |
| | | | | | | | 3 |
| | | | | | | | 4 |
| | | | | | | | 5 |
| Electric | 928 | 87,816 | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| | | | | | | | 9 |
| Electric | 928 | 50,094 | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| Electric | 928 | 150,470 | | | | | 13 |
| | | | | | | | 14 |
| | | | | | | | 15 |
| Electric | 928 | 56,210 | | | | | 16 |
| | | | | | | | 17 |
| Electric | 928 | 156,232 | | | | | 18 |
| | | | | | | | 19 |
| Electric | 928 | 41,009 | | | | | 20 |
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| | | 1,796,620 | | | | | 46 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

## RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
- (1) Generation
  - a. hydroelectric
    - i. Recreation fish and wildlife
    - ii Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection
- (3) Transmission
  - a. Overhead
  - b. Underground
- (4) Distribution
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of $5,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:
- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

| Line No. | Classification (a) | Description (b) |
|---|---|---|
| 1 | A(1) B GENERATION: FOSSIL-FUEL STEAM | |
| 2 | | DESIGN AND CONST OF 70 MW PFBC DEMO PLANT (4301-4304, 0393) |
| 3 | | |
| 4 | | |
| 5 | | |
| 6 | TOTAL COST INCURRED IN ACCOUNT 107 | |
| 7 | | |
| 8 | A(1) B GENERATION: FOSSIL-FUEL STEAM | |
| 9 | | PFBC-TEST AND DESIGN FERC RPT |
| 10 | | PULVERIZER DIAGNOSTIC EVALUATION |
| 11 | | DEMO OF UREA-BASED SNCR ON 600MW, PC-FIRED UTILITY BOILER |
| 12 | | R & D TASK FORCE |
| 13 | | KAPTON APPLICATION |
| 14 | | 2 ITEM (S) UNDER $5,000 |
| 15 | | |
| 16 | A(1)D GENERATION: NUCLEAR | |
| 17 | | ADVANCED PRESSURIZED WATER REACTOR DESIGN |
| 18 | | |
| 19 | A(2) SYSTEM PLANNING, ENGINEERING & OPERATION | |
| 20 | | COMMERCIAL NON-INTRUSIVE LOAD MONITORING (CNILM) |
| 21 | | DEVELOP ACOUSTIC FLAME QUALITY MONITOR |
| 22 | | CONDUCTOR INCLINATION & SAG MEASUREMENT FOR DYNAMIC RATING |
| 23 | | INEZ MMS SCADA SYSTEM |
| 24 | | LOAD PROFILE FOR RETAIL MKTG |
| 25 | | DIST ASSET MGT & INFASTRUCTURE PLANNING CAPABILITY |
| 26 | | PORTABLE EMI DETECTOR DEVELOPMENT |
| 27 | | DEMO OF 3KW PEM FUEL CELL |
| 28 | | GAPP EXPERIMENT |
| 29 | | DSTATCOM DEMONSTRATION |
| 30 | | 1 ITEM(S) UNDER $5,000 |
| 31 | | |
| 32 | A(3)A TRANSMISSION: OVERHEAD | |
| 33 | | AEP + ASEA UHV PROJECT (*S) |
| 34 | | VOLTAGE SECURITY MONITORING AND CONTROL (VSMAC) |
| 35 | | ALTERNATIVE DIST POLE STRUCTURE EVALUATION & DEMONSTRATION |
| 36 | | MARYSVILLE-KAMMER 800KV LINE SURGE ARRESTER |
| 37 | | DE-ICING OF OVERHEAD CONDUCTORS |
| 38 | | R&D TASK FORCE |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

| Costs Incurred Internally Current Year (c) | Costs Incurred Externally Current Year (d) | AMOUNTS CHARGED IN CURRENT YEAR | | Unamortized Accumulation (g) | Line No. |
|---|---|---|---|---|---|
| | | Account (e) | Amount (f) | | |
| | | | | | 1 |
| 61,022 | | 107 | 61,022 | | 2 |
| | | | | | 3 |
| | | | | | 4 |
| | | | | | 5 |
| | | | | | 6 |
| 61,022 | | | | | 7 |
| | | | | | 8 |
| | | | | | 9 |
| 3,258,252 | | 506 | 3,258,252 | | 10 |
| 75,000 | | 506 | 75,000 | | 11 |
| -55,373 | | 506 | -55,373 | | 12 |
| 9,187 | | 506 | 9,187 | | 13 |
| 8,533 | | 506 | 8,533 | | 14 |
| 4,599 | | 506 | 4,599 | | 15 |
| | | | | | 16 |
| | | | | | 17 |
| 15,171 | | 930 | 15,171 | | 18 |
| | | | | | 19 |
| | | | | | 20 |
| 52,558 | | 588 | 52,558 | | 21 |
| 25,319 | | 506 | 25,319 | | 22 |
| 14,007 | | 506 | 14,007 | | 23 |
| 9,800 | | 593 | 9,800 | | 24 |
| 8,629 | | 630 | 8,629 | | 25 |
| 7,522 | | 591 | 7,522 | | 26 |
| 6,472 | | 506 | 6,472 | | 27 |
| 6,398 | | 630 | 6,398 | | 28 |
| 6,380 | | 630 | 6,380 | | 29 |
| 5,921 | | 588 | 5,921 | | 30 |
| 1,400 | | 566 | 1,400 | | 31 |
| | | | | | 32 |
| | | | | | 33 |
| 875,748 | | 566 | 875,748 | | 34 |
| 51,650 | | 566 | 51,650 | | 35 |
| 10,770 | | 588 | 10,770 | | 36 |
| 10,555 | | 566 | 10,555 | | 37 |
| 9,967 | | 566 | 9,967 | | 38 |
| 9,154 | | 566 | 9,154 | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

## RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
- (1) Generation
  - a. hydroelectric
    - i. Recreation fish and wildlife
    - ii Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection
- (3) Transmission
  - a. Overhead
  - b. Underground
- (4) Distribution
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of $5,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:
- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

| Line No. | Classification (a) | Description (b) |
|---|---|---|
| 1 | | DEVELOP OF ACSR COND CORRO INHIBITOR AND APP METHOD |
| 2 | | 4 ITEM(S) UNDER $5,000 |
| 3 | | |
| 4 | A(3)B TRANSMISSION: UNDERGROUND | |
| 5 | | 1 ITEM(S) UNDER $5,000 |
| 6 | | |
| 7 | A(4) DISTRIBUTION: | |
| 8 | | R & D TASK FORCE |
| 9 | | SUBCYCLE TRANSFER SWITCH FOR EASTON PROJECT |
| 10 | | 2 ITEM(S) UNDER $5,000 |
| 11 | | |
| 12 | A(5) ENVIRONMENT: (OTHER THAN EQUIPMENT) | |
| 13 | | LAND USE AND BIOTIC MITIGATION POLICY PROJECT |
| 14 | | EPRI WEST VIRGINIA GROUND-WATER STUDY |
| 15 | | OHIO RIVER ECOLOGICAL STUDY 1996-1999 |
| 16 | | BIOMAR STUDY ON FISH FROM AEP WASTE WATER REC STREAMS |
| 17 | | SOUTHEASTERN AEROSOL & VISIBILITY STUDY |
| 18 | | 4 ITEM(S) UNDER $5,000 |
| 19 | | |
| 20 | A(6) OTHER: | |
| 21 | | DUAL CAMERA VIDEO TO REDUCE FOREST CARBON MONITORING COST |
| 22 | | POWER QUALITY INSTRUMENTATION LABORATORY DEVELOPMENT |
| 23 | | MORPHO CARBON CHARACTERISTICS OF SELECTED AEP FLY ASHES |
| 24 | | IMPLEMENT OF FAULT ANALYSIS IN LIGHTING LOCATION SYSTEM (FALLS) |
| 25 | | PROTO OF NATL ASSOC OF HOME BUILDERS SMART HOUSE FIELD TEST |
| 26 | | MECHANICAL FREEZE/THAW SLUDGE CONDITIONING PROCESS |
| 27 | | DEMONSTRATION TO DETERMINE THE AGING RATE OF MICA INSULATION |
| 28 | | 11 ITEM(S) UNDER $5,000 |
| 29 | | |
| 30 | | |
| 31 | | |
| 32 | A (7) TOTAL COST INCURRED INTERNALLY | |
| 33 | | |
| 34 | | |
| 35 | | |
| 36 | | |
| 37 | | |
| 38 | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

| Costs Incurred Internally Current Year (c) | Costs Incurred Externally Current Year (d) | AMOUNTS CHARGED IN CURRENT YEAR | | Unamortized Accumulation (g) | Line No. |
|---|---|---|---|---|---|
| | | Account (e) | Amount (f) | | |
| 5,659 | | 566 | 5,659 | | 1 |
| 5,986 | | 588 566 | 5,986 | | 2 |
| | | | | | 3 |
| | | | | | 4 |
| 1,706 | | 588 | 1,706 | | 5 |
| | | | | | 6 |
| | | | | | 7 |
| 9,154 | | 588 | 9,154 | | 8 |
| 7,083 | | 588 | 7,083 | | 9 |
| 519 | | 566 506 | 519 | | 10 |
| | | | | | 11 |
| | | | | | 12 |
| 182,196 | | 506 | 182,196 | | 13 |
| 24,538 | | 506 | 24,538 | | 14 |
| 14,916 | | 506 | 14,916 | | 15 |
| 11,097 | | 630 | 11,097 | | 16 |
| 10,001 | | 506 | 10,001 | | 17 |
| 6,725 | | 630 506 | 6,725 | | 18 |
| | | | | | 19 |
| | | | | | 20 |
| 228,326 | | 630 | 228,326 | | 21 |
| 77,028 | | 930 | 77,028 | | 22 |
| 31,032 | | 506 | 31,032 | | 23 |
| -20,522 | | 566 | -20,522 | | 24 |
| 15,137 | | 588 | 15,137 | | 25 |
| 15,036 | | 588 | 15,036 | | 26 |
| 7,391 | | 630 | 7,391 | | 27 |
| 19,087 | | 506 588 | 19,087 | | 28 |
| | | 630 500 | | | 29 |
| | | 566 | | | 30 |
| | | | | | 31 |
| 5,079,714 | | | 5,079,714 | | 32 |
| | | | | | 33 |
| | | | | | 34 |
| | | | | | 35 |
| | | | | | 36 |
| | | | | | 37 |
| | | | | | 38 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

## RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
- (1) Generation
  - a. hydroelectric
    - i. Recreation fish and wildlife
    - ii Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection
- (3) Transmission
  - a. Overhead
  - b. Underground
- (4) Distribution
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of $5,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:
- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

| Line No. | Classification (a) | Description (b) |
|---|---|---|
| 1 | ELECTRIC UTILITY RESEARCH,DEVELOPMENT & | |
| 2 | PERFORMED EXTERNALLY | |
| 3 | | |
| 4 | B(1) RESEARCH SUPPORT TO THE ERC OR THE EPRI: | |
| 5 | | 1 ITEM(S) UNDER $5,000 |
| 6 | | |
| 7 | B(4) RESEARCH SUPPORT TO OTHERS: | |
| 8 | | PFBC-TEST AND DESIGN COMBINED WITH RD#7402 10/17/91 |
| 9 | | |
| 10 | B(5) TOTAL COST INCURRED EXTERNALLY | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |
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| 16 | | |
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| 36 | | |
| 37 | | |
| 38 | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

| Costs Incurred Internally Current Year (c) | Costs Incurred Externally Current Year (d) | AMOUNTS CHARGED IN CURRENT YEAR | | Unamortized Accumulation (g) | Line No. |
|---|---|---|---|---|---|
| | | Account (e) | Amount (f) | | |
| | | | | | 1 |
| | | | | | 2 |
| | | | | | 3 |
| | | | | | 4 |
| | 4,258 | 506 | 4,258 | | 5 |
| | | | | | 6 |
| | | | | | 7 |
| | -15,031 | 506 | -15,031 | | 8 |
| | | | | | 9 |
| | -10,773 | | -10,773 | | 10 |
| | | | | | 11 |
| | | | | | 12 |
| | | | | | 13 |
| | | | | | 14 |
| | | | | | 15 |
| | | | | | 16 |
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| | | | | | 38 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

## DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll charged for Clearing Accounts (c) | Total (d) |
|---|---|---|---|---|
| 1 | Electric | | | |
| 2 | Operation | | | |
| 3 | Production | 31,842,557 | | |
| 4 | Transmission | 4,521,034 | | |
| 5 | Distribution | 11,636,400 | | |
| 6 | Customer Accounts | 11,480,945 | | |
| 7 | Customer Service and Informational | 998,896 | | |
| 8 | Sales | 35,570 | | |
| 9 | Administrative and General | 5,332,478 | | |
| 10 | TOTAL Operation (Enter Total of lines 3 thru 9) | 65,847,880 | | |
| 11 | Maintenance | | | |
| 12 | Production | 28,419,255 | | |
| 13 | Transmission | 2,713,819 | | |
| 14 | Distribution | 10,734,724 | | |
| 15 | Administrative and General | 1,596,525 | | |
| 16 | TOTAL Maint. (Total of lines 12 thru 15) | 43,464,323 | | |
| 17 | Total Operation and Maintenance | | | |
| 18 | Production (Enter Total of lines 3 and 12) | 60,261,812 | | |
| 19 | Transmission (Enter Total of lines 4 and 13) | 7,234,853 | | |
| 20 | Distribution (Enter Total of lines 5 and 14) | 22,371,124 | | |
| 21 | Customer Accounts (Transcribe from line 6) | 11,480,945 | | |
| 22 | Customer Service and Informational (Transcribe from line 7) | 998,896 | | |
| 23 | Sales (Transcribe from line 8) | 35,570 | | |
| 24 | Administrative and General (Enter Total of lines 9 and 15) | 6,929,003 | | |
| 25 | TOTAL Oper. and Maint. (Total of lines 18 thru 24) | 109,312,203 | 13,458,895 | 122,771,098 |
| 26 | Gas | | | |
| 27 | Operation | | | |
| 28 | Production-Manufactured Gas | | | |
| 29 | Production-Nat. Gas (Including Expl. and Dev.) | | | |
| 30 | Other Gas Supply | | | |
| 31 | Storage, LNG Terminaling and Processing | | | |
| 32 | Transmission | | | |
| 33 | Distribution | | | |
| 34 | Customer Accounts | | | |
| 35 | Customer Service and Informational | | | |
| 36 | Sales | | | |
| 37 | Administrative and General | | | |
| 38 | TOTAL Operation (Enter Total of lines 28 thru 37) | | | |
| 39 | Maintenance | | | |
| 40 | Production-Manufactured Gas | | | |
| 41 | Production-Natural Gas | | | |
| 42 | Other Gas Supply | | | |
| 43 | Storage, LNG Terminaling and Processing | | | |
| 44 | Transmission | | | |
| 45 | Distribution | | | |
| 46 | Administrative and General | | | |
| 47 | TOTAL Maint. (Enter Total of lines 40 thru 46) | | | |
| | | | | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr)<br>04/30/1999 | Dec. 31, 1998 |

DISTRIBUTION OF SALARIES AND WAGES (Continued)

| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll charged for Clearing Accounts (c) | Total (d) |
|---|---|---|---|---|
| 48 | Total Operation and Maintenance | | | |
| 49 | Production-Manufactured Gas (Enter Total of lines 28 and 40) | | | |
| 50 | Production-Natural Gas (Including Expl. and Dev.) (Total lines 29, | | | |
| 51 | Other Gas Supply (Enter Total of lines 30 and 42) | | | |
| 52 | Storage, LNG Terminaling and Processing (Total of lines 31 thru | | | |
| 53 | Transmission (Lines 32 and 44) | | | |
| 54 | Distribution (Lines 33 and 45) | | | |
| 55 | Customer Accounts (Line 34) | | | |
| 56 | Customer Service and Informational (Line 35) | | | |
| 57 | Sales (Line 36) | | | |
| 58 | Administrative and General (Lines 37 and 46) | | | |
| 59 | TOTAL Operation and Maint. (Total of lines 49 thru 58) | | | |
| 60 | Other Utility Departments | | | |
| 61 | Operation and Maintenance | | | |
| 62 | TOTAL All Utility Dept. (Total of lines 25, 59, and 61) | 109,312,203 | 13,458,895 | 122,771,098 |
| 63 | Utility Plant | | | |
| 64 | Construction (By Utility Departments) | | | |
| 65 | Electric Plant | 21,422,671 | 3,435,094 | 24,857,765 |
| 66 | Gas Plant | | | |
| 67 | Other | | | |
| 68 | TOTAL Construction (Total of lines 65 thru 67) | 21,422,671 | 3,435,094 | 24,857,765 |
| 69 | Plant Removal (By Utility Departments) | | | |
| 70 | Electric Plant | 3,313,451 | 130,787 | 3,444,238 |
| 71 | Gas Plant | | | |
| 72 | Other | | | |
| 73 | TOTAL Plant Removal (Total of lines 70 thru 72) | 3,313,451 | 130,787 | 3,444,238 |
| 74 | Other Accounts (Specify): | | | |
| 75 | 152-Fuel Undist | 4,027,222 | -4,027,222 | |
| 76 | 163-Stores Exp-Clearing | 4,504,503 | -4,504,503 | |
| 77 | 184-Trans Exp-Clearing | 2,322,279 | -2,322,278 | 1 |
| 78 | 186-OWIP & MDD | 6,170,773 | -6,170,773 | |
| 79 | Clearing Accounts | -810,145 | | -810,145 |
| 80 | | | | |
| 81 | | | | |
| 82 | | | | |
| 83 | | | | |
| 84 | | | | |
| 85 | | | | |
| 86 | | | | |
| 87 | | | | |
| 88 | | | | |
| 89 | | | | |
| 90 | | | | |
| 91 | | | | |
| 92 | | | | |
| 93 | | | | |
| 94 | | | | |
| 95 | TOTAL Other Accounts | 16,214,632 | -17,024,776 | -810,144 |
| 96 | TOTAL SALARIES AND WAGES | 150,262,957 | | 150,262,957 |
| | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

| Line No. | Item (a) | MegaWatt Hours (b) | Line No. | Item (a) | MegaWatt Hours (b) |
|---|---|---|---|---|---|
| 1 | SOURCES OF ENERGY | | 21 | DISPOSITION OF ENERGY | |
| 2 | Generation (Excluding Station Use): | | 22 | Sales to Ultimate Consumers (Including Interdepartmental Sales) | 32,137,726 |
| 3 | Steam | 50,412,300 | 23 | Requirements Sales for Resale (See instruction 4, page 311.) | 3,440,588 |
| 4 | Nuclear | | 24 | Non-Requirements Sales for Resale (See instruction 4, page 311.) | 17,972,664 |
| 5 | Hydro-Conventional | 174,729 | 25 | Energy Furnished Without Charge | |
| 6 | Hydro-Pumped Storage | | 26 | Energy Used by the Company (Electric Dept Only, Excluding Station Use) | |
| 7 | Other | | 27 | Total Energy Losses | 2,504,016 |
| 8 | Less Energy for Pumping | | 28 | TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20) | 56,054,994 |
| 9 | Net Generation (Enter Total of lines 3 through 8) | 50,587,029 | | | |
| 10 | Purchases | 5,413,577 | | | |
| 11 | Power Exchanges: | | | | |
| 12 | Received | 82,401 | | | |
| 13 | Delivered | 28,013 | | | |
| 14 | Net Exchanges (Line 12 minus line 13) | 54,388 | | | |
| 15 | Transmission For Other (Wheeling) | | | | |
| 16 | Received | 14,101,570 | | | |
| 17 | Delivered | 14,101,570 | | | |
| 18 | Net Transmission for Other (Line 16 minus line 17) | | | | |
| 19 | Transmission By Others Losses | | | | |
| 20 | TOTAL (Enter Total of lines 9, 10, 14, 18 and 19) | 56,054,994 | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

## MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. include in the monthly amounts any energy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
4. Report in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c)
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

| Line No. | Month (a) | Total Monthly Energy (b) | Monthly Non-Requirments Sales for Resale & Associated Losses (c) | MONTHLY PEAK | | |
|---|---|---|---|---|---|---|
| | | | | Megawatts (See Instr. 4) (d) | Day of Month (e) | Hour (f) |
| 29 | January | 5,150,645 | 1,824,431 | 5,822 | 14 | 0900 |
| 30 | February | 4,738,016 | 1,746,356 | 6,058 | 3 | 1900 |
| 31 | March | 5,057,515 | 1,714,906 | 5,818 | 11 | 2000 |
| 32 | April | 4,573,632 | 1,573,686 | 5,721 | 3 | 0900 |
| 33 | May | 4,881,586 | 1,733,597 | 6,251 | 29 | 1600 |
| 34 | June | 4,674,283 | 1,532,063 | 6,571 | 22 | 1500 |
| 35 | July | 5,038,147 | 1,729,656 | 6,279 | 21 | 1400 |
| 36 | August | 5,470,676 | 2,108,143 | 6,642 | 28 | 1700 |
| 37 | September | 4,220,151 | 1,126,549 | 6,224 | 14 | 1300 |
| 38 | October | 3,854,124 | 815,247 | 5,376 | 26 | 0900 |
| 39 | November | 4,087,555 | 1,082,804 | 5,331 | 10 | 1900 |
| 40 | December | 4,308,664 | 985,226 | 5,654 | 17 | 2200 |
| 41 | TOTAL | 56,054,994 | 17,972,664 | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: *MUSKINGUM* (b) | | | Plant Name: *GAVIN* (c) | | |
|---|---|---|---|---|---|---|---|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | STEAM | | | STEAM | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | CONVENTIONAL | | | CONVENTIONAL | | |
| 3 | Year Originally Constructed | 1953 | | | 1974 | | |
| 4 | Year Last Unit was Installed | 1968 | | | 1975 | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 1530.00 | | | 2600.00 | | |
| 6 | Neat Peak Demand on Plant - MW (60 minutes) | 1489 | | | 2609 | | |
| 7 | Plant Hours Connected to Load | 8760 | | | 8372 | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | | | 0 | | |
| 9 | When Not Limited by Condenser Water | 1425 | | | 2600 | | |
| 10 | When Limited by Condenser Water | 1365 | | | 2600 | | |
| 11 | Average Number of Employees | 280 | | | 379 | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 7205915000 | | | 16400298000 | | |
| 13 | Cost of Plant: Land and Land Rights | 669579 | | | 3006103 | | |
| 14 | Structures and Improvements | 47339088 | | | 78499017 | | |
| 15 | Equipment Costs | 411837980 | | | 627084094 | | |
| 16 | Total Cost | 459846647 | | | 708589214 | | |
| 17 | Cost per KW of Installed Capacity (line 5) | 300.5534 | | | 272.5343 | | |
| 18 | Production Expenses: Oper, Supv, & Engr | 3591903 | | | 5396509 | | |
| 19 | Fuel | 155789157 | | | 283409137 | | |
| 20 | Coolants and Water (Nuclear Plants Only) | 0 | | | 0 | | |
| 21 | Steam Expenses | 3919745 | | | 31454742 | | |
| 22 | Steam From Other Sources | 0 | | | 0 | | |
| 23 | Steam Transferred (Cr) | 0 | | | 0 | | |
| 24 | Electric Expenses | 7322 | | | 114507 | | |
| 25 | Misc Steam (or Nuclear) Power Expenses | 6936390 | | | 6792319 | | |
| 26 | Rents | 32149 | | | 60027466 | | |
| 27 | Allowances | 1784280 | | | 360810 | | |
| 28 | Maintenance Supervision and Engineering | 3352248 | | | 3217876 | | |
| 29 | Maintenance of Structures | 1187805 | | | 1286258 | | |
| 30 | Maintenance of Boiler (or reactor) Plant | 7787017 | | | 18192677 | | |
| 31 | Maintenance of Electric Plant | 2770011 | | | 2630880 | | |
| 32 | Maintenance of Misc Steam (or Nuclear) Plant | 1484144 | | | 1915716 | | |
| 33 | Total Production Expenses | 188642171 | | | 414798897 | | |
| 34 | Expenses per Net KWh | 0.0262 | | | 0.0253 | | |
| 35 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | COAL | OIL | | COAL | OIL | |
| 36 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | TONS | BARRELS | | TONS | BARRELS | |
| 37 | Quantity (units) of Fuel Burned | 3015762 | 49982 | 0 | 7090212 | 56536 | 0 |
| 38 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 11818 | 138191 | 0 | 11220 | 138313 | 0 |
| 39 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 48.250 | 19.356 | 0.000 | 39.260 | 19.825 | 0.000 |
| 40 | Average Cost of Fuel per Unit Burned | 51.900 | 20.572 | 0.000 | 39.810 | 22.369 | 0.000 |
| 41 | Average Cost of Fuel Burned per Million BTU | 2.196 | 3.544 | 0.000 | 1.774 | 3.851 | 0.000 |
| 42 | Average Cost of Fuel Burned per KWh Net Gen | 0.022 | 0.000 | 0.000 | 0.018 | 0.000 | 0.000 |
| 43 | Average BTU per KWh Net Generation | 9931.000 | 0.000 | 0.000 | 9721.000 | 0.000 | 0.000 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: *AMOS-OPCO* (d) | Plant Name: *AMOS-TOTAL* (e) | Plant Name: *SPORN-OPCO SHARE* (f) | Line No. |
|---|---|---|---|
| | | | |
| STEAM | STEAM | STEAM | 1 |
| CONVENTIONAL | CONVENTIONAL | CONVENTIONAL | 2 |
| 1973 | 1971 | 1950 | 3 |
| 1973 | 1973 | 1960 | 4 |
| 867.00 | 2933.00 | 801.00 | 5 |
| 898 | 2978 | 752 | 6 |
| 8755 | 8755 | 8760 | 7 |
| 0 | 0 | 0 | 8 |
| 867 | 2900 | 750 | 9 |
| 867 | 2900 | 730 | 10 |
| 100 | 375 | 186 | 11 |
| 3851866000 | 15461704000 | 4876277000 | 12 |
| 627518 | 0 | 101828 | 13 |
| 25648902 | 0 | 23859288 | 14 |
| 198231087 | 0 | 249506487 | 15 |
| 224507507 | 0 | 273467603 | 16 |
| 258.9475 | 0.0000 | 341.4077 | 17 |
| 2022905 | 7764295 | 2457045 | 18 |
| 55656778 | 216740948 | 58672169 | 19 |
| 0 | 0 | 0 | 20 |
| 749342 | 2718590 | 2677389 | 21 |
| 0 | 0 | 0 | 22 |
| 0 | 0 | 0 | 23 |
| 127234 | 394874 | 52534 | 24 |
| 1713226 | 6137378 | 3262910 | 25 |
| 67286 | 258257 | 24759 | 26 |
| 0 | 0 | 0 | 27 |
| 2664197 | 7040502 | 1973190 | 28 |
| 168446 | 660050 | 535418 | 29 |
| 3991352 | 10225963 | 6111002 | 30 |
| 996960 | 2560055 | 1467245 | 31 |
| 373525 | 1193520 | 724215 | 32 |
| 68531251 | 255694432 | 77957876 | 33 |
| 0.0178 | 0.0165 | 0.0160 | 34 |

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| COAL | OIL | | COAL | OIL | | COAL | OIL | | 35 |
| TONS | BARRELS | | TONS | BARRELS | | TONS | BARRELS | | 36 |
| 1565454 | 57167 | 0 | 5884700 | 135330 | 0 | 1899577 | 22175 | 0 | 37 |
| 12265 | 139392 | 0 | 12284 | 139370 | 0 | 12175 | 136904 | 0 | 38 |
| 31.140 | 21.781 | 0.000 | 35.329 | 20.071 | 0.000 | 27.320 | 22.109 | 0.000 | 39 |
| 35.630 | 23.764 | 0.000 | 36.283 | 23.850 | 0.000 | 30.610 | 29.761 | 0.000 | 40 |
| 1.453 | 4.059 | 0.000 | 1.477 | 4.074 | 0.000 | 1.257 | 5.176 | 0.000 | 41 |
| 0.015 | 0.000 | 0.000 | 0.014 | 0.000 | 0.000 | 0.013 | 0.000 | 0.000 | 42 |
| 10055.000 | 0.000 | 0.000 | 9709.000 | 0.000 | 0.000 | 9512.000 | 0.000 | 0.000 | 43 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: *CARDINAL-OPCO SHARE* (b) | | | Plant Name: *CARDINAL-TOTAL* (c) | | |
|---|---|---|---|---|---|---|---|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | STEAM | | | STEAM | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | PARTIAL OUTDOOR | | | PARTIAL OUTDOOR | | |
| 3 | Year Originally Constructed | 1967 | | | 1967 | | |
| 4 | Year Last Unit was Installed | 1967 | | | 1977 | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 615.00 | | | 1881.00 | | |
| 6 | Neat Peak Demand on Plant - MW (60 minutes) | 1120 | | | 1811 | | |
| 7 | Plant Hours Connected to Load | 8760 | | | 8760 | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | | | 0 | | |
| 9 | When Not Limited by Condenser Water | 600 | | | 1830 | | |
| 10 | When Limited by Condenser Water | 585 | | | 1800 | | |
| 11 | Average Number of Employees | 212 | | | 318 | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 4344999000 | | | 10841382000 | | |
| 13 | Cost of Plant: Land and Land Rights | 277694 | | | 0 | | |
| 14 | Structures and Improvements | 16914704 | | | 0 | | |
| 15 | Equipment Costs | 185802538 | | | 0 | | |
| 16 | Total Cost | 202994936 | | | 0 | | |
| 17 | Cost per KW of Installed Capacity (line 5) | 330.0731 | | | 0.0000 | | |
| 18 | Production Expenses: Oper, Supv, & Engr | 441316 | | | 1742230 | | |
| 19 | Fuel | 80123171 | | | 178123364 | | |
| 20 | Coolants and Water (Nuclear Plants Only) | 0 | | | 0 | | |
| 21 | Steam Expenses | 745119 | | | 2941883 | | |
| 22 | Steam From Other Sources | 0 | | | 0 | | |
| 23 | Steam Transferred (Cr) | 0 | | | 0 | | |
| 24 | Electric Expenses | 22920 | | | 90484 | | |
| 25 | Misc Steam (or Nuclear) Power Expenses | 1807504 | | | 5176785 | | |
| 26 | Rents | 0 | | | 0 | | |
| 27 | Allowances | 1013234 | | | 0 | | |
| 28 | Maintenance Supervision and Engineering | 626474 | | | 1382241 | | |
| 29 | Maintenance of Structures | 377211 | | | 848692 | | |
| 30 | Maintenance of Boiler (or reactor) Plant | 4771232 | | | 10967032 | | |
| 31 | Maintenance of Electric Plant | 796285 | | | 1699865 | | |
| 32 | Maintenance of Misc Steam (or Nuclear) Plant | 428058 | | | 955142 | | |
| 33 | Total Production Expenses | 91152524 | | | 203927718 | | |
| 34 | Expenses per Net KWh | 0.0210 | | | 0.0188 | | |
| 35 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | COAL | OIL | | COAL | OIL | |
| 36 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | TONS | BARRELS | | TONS | BARRELS | |
| 37 | Quantity (units) of Fuel Burned | 1722558 | 9901 | 0 | 4321422 | 31676 | 0 |
| 38 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 12214 | 138965 | 0 | 12208 | 138983 | 0 |
| 39 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 42.480 | 21.334 | 0.000 | 37.890 | 19.372 | 0.000 |
| 40 | Average Cost of Fuel per Unit Burned | 46.750 | 23.478 | 0.000 | 40.880 | 22.919 | 0.000 |
| 41 | Average Cost of Fuel Burned per Million BTU | 1.914 | 4.023 | 0.000 | 1.674 | 3.926 | 0.000 |
| 42 | Average Cost of Fuel Burned per KWh Net Gen | 0.019 | 0.000 | 0.000 | 0.017 | 0.000 | 0.000 |
| 43 | Average BTU per KWh Net Generation | 9696.000 | 0.000 | 0.000 | 9749.000 | 0.000 | 0.000 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: *SPORN-TOTAL* (d) | Plant Name: *MITCHELL* (e) | Plant Name: *KAMMER* (f) | Line No. |
|---|---|---|---|
| | | | |
| STEAM | STEAM | STEAM | 1 |
| OUTDOOR & CONVENTIL | OUTDOOR BOILER | CONVENTIONAL | 2 |
| 1950 | 1971 | 1958 | 3 |
| 1960 | 1971 | 1959 | 4 |
| 1106.00 | 1633.00 | 713.00 | 5 |
| 1053 | 1629 | 671 | 6 |
| 8760 | 8638 | 8563 | 7 |
| 0 | 0 | 0 | 8 |
| 1050 | 1600 | 630 | 9 |
| 1020 | 1600 | 600 | 10 |
| 261 | 172 | 163 | 11 |
| 6815743000 | 9730542000 | 4002403000 | 12 |
| 0 | 722617 | 165993 | 13 |
| 0 | 33444930 | 26762010 | 14 |
| 0 | 401302672 | 181412189 | 15 |
| 0 | 435470219 | 208340192 | 16 |
| 0.0000 | 266.6688 | 292.2022 | 17 |
| 3738881 | 2276825 | 2471358 | 18 |
| 83374686 | 127106007 | 36899646 | 19 |
| 0 | 0 | 0 | 20 |
| 4074293 | 717680 | 1541624 | 21 |
| 0 | 0 | 0 | 22 |
| 0 | 0 | 0 | 23 |
| 79942 | 80039 | 58748 | 24 |
| 4789420 | 4273660 | 3232555 | 25 |
| 37680 | 83894 | 85055 | 26 |
| 0 | 627711 | 1156569 | 27 |
| 2762449 | 1600321 | 1469443 | 28 |
| 817481 | 540825 | 662594 | 29 |
| 8071582 | 5836712 | 7983956 | 30 |
| 1835313 | 1296580 | 1256203 | 31 |
| 1121282 | 792614 | 762386 | 32 |
| 110703009 | 145232868 | 57580137 | 33 |
| 0.0162 | 0.0149 | 0.0144 | 34 |

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| COAL | OIL | | COAL | OIL | | COAL | OIL | | 35 |
| TONS | BARRELS | | TONS | BARRELS | | TONS | BARRELS | | 36 |
| 2646652 | 29703 | 0 | 3754730 | 33664 | 0 | 1599647 | 4943 | 0 | 37 |
| 12176 | 136904 | 0 | 12329 | 138955 | 0 | 12304 | 138533 | 0 | 38 |
| 30.906 | 21.607 | 0.000 | 29.490 | 21.936 | 0.000 | 21.200 | 24.514 | 0.000 | 39 |
| 31.207 | 26.303 | 0.000 | 35.690 | 26.061 | 0.000 | 22.990 | 27.098 | 0.000 | 40 |
| 1.281 | 4.574 | 0.000 | 1.447 | 4.466 | 0.000 | 0.934 | 4.657 | 0.000 | 41 |
| 0.012 | 0.000 | 0.000 | 0.015 | 0.000 | 0.000 | 0.009 | 0.000 | 0.000 | 42 |
| 9512.000 | 0.000 | 0.000 | 9534.000 | 0.000 | 0.000 | 9842.000 | 0.000 | 0.000 | 43 |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

## HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plan, report on line 11 the approximate average number of employees assignable to each plant.

| Line No. | Item<br>(a) | FERC Licensed Project No. 2570<br>Plant Name: RACINE<br>(b) | FERC Licensed Project No. 0<br>Plant Name:<br>(c) |
|---|---|---|---|
| 1 | Kind of Plant (Run-of-River or Storage) | Run-of-River | |
| 2 | Plant Construction type (Conventional or Outdoor) | Conventional Bulb | |
| 3 | Year Originally Constructed | 1982 | |
| 4 | Year Last Unit was Installed | 1983 | |
| 5 | Total installed cap (Gen name plate Rating in MW) | 47.50 | 0.00 |
| 6 | Net Peak Demand on Plant-Megawatts (60 minutes) | 42 | 0 |
| 7 | Plant Hours Connect to Load | 8,240 | 0 |
| 8 | Net Plant Capability (in megawatts) | 0 | 0 |
| 9 | (a) Under Most Favorable Oper Conditions | 48 | 0 |
| 10 | (b) Under the Most Adverse Oper Conditions | 0 | 0 |
| 11 | Average Number of Employees | 5 | 0 |
| 12 | Net Generation, Exclusive of Plant Use - Kwh | 174,729,000 | 0 |
| 13 | Cost of Plant | 0 | 0 |
| 14 | Land and Land Rights | 3,992 | 0 |
| 15 | Structures and Improvements | 49,951,533 | 0 |
| 16 | Reservoirs, Dams, and Waterways | 6,275,763 | 0 |
| 17 | Equipment Costs | 53,495,171 | 0 |
| 18 | Roads, Railroads, and Bridges | 0 | 0 |
| 19 | TOTAL cost (Total of 14 thru 18) | 109,726,459 | 0 |
| 20 | Cost per KW of Installed Capacity (line 5) | 2,310.0307 | 0.0000 |
| 21 | Production Expenses | 0 | 0 |
| 22 | Operation Supervision and Engineering | 289,663 | 0 |
| 23 | Water for Power | 16,335 | 0 |
| 24 | Hydraulic Expenses | 33,748 | 0 |
| 25 | Electric Expenses | 57,763 | 0 |
| 26 | Misc Hydraulic Power Generation Expenses | 119,552 | 0 |
| 27 | Rents | 50,775 | 0 |
| 28 | Maintenance Supervision and Engineering | 190,539 | 0 |
| 29 | Maintenance of Structures | 100,605 | 0 |
| 30 | Maintenance of Reservoirs, Dams, and Waterways | 108,904 | 0 |
| 31 | Maintenance of Electric Plant | 75,519 | 0 |
| 32 | Maintenance of Misc Hydraulic Plant | 61,649 | 0 |
| 33 | Total Production Expenses (total 22 thru 32) | 1,105,052 | 0 |
| 34 | Expenses per net KWh | 0.0063 | 0.0000 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

## TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of |
|---|---|---|---|---|---|---|---|---|
| | From (a) | To (b) | Operating (c) | Designed (d) | Structure (e) | On Structure of Line Designated (f) | On Structures of Another Line (g) | Circuits (h) |
| 1 | 0168 BAKER | DON MARQUIS | 765.00 | 765.00 | AT | 26.41 | | 1 |
| 2 | 0168 BAKER | DON MARQUIS | 765.00 | 765.00 | ST | 10.32 | | 1 |
| 3 | 0171 KAMMER | DUMONT | 765.00 | 765.00 | AT | 100.19 | | 1 |
| 4 | 0171 KAMMER | DUMONT | 765.00 | 765.00 | ST | 126.14 | | 1 |
| 5 | 0179 KAMMER | DUMONT (WV) | 765.00 | 765.00 | ST | 1.20 | | 1 |
| 6 | 0194 AMOS | NORTH PROCTORVILLE | 765.00 | 765.00 | ST | 5.30 | | 1 |
| 7 | 0195 GAVIN | MARYSVILLE | 765.00 | 765.00 | ST | 124.40 | | 1 |
| 8 | 0232 AMOS | GAVIN | 765.00 | 765.00 | ST | 0.49 | | 1 |
| 9 | 0233 GAVIN | KAMMER | 765.00 | 765.00 | ST | 2.62 | | 1 |
| 10 | 0263 KAMMER | SOUTH CANTON | 765.00 | 765.00 | AT | 0.24 | | 1 |
| 11 | 0263 KAMMER | SOUTH CANTON | 765.00 | 765.00 | ST | 78.44 | | 1 |
| 12 | 0263 KAMMER | SOUTH CANTON | 765.00 | 765.00 | ST | 1.01 | | 1 |
| 13 | 0269 NORTH | HANGING ROCK | 765.00 | 765.00 | ST | 25.99 | | 1 |
| 14 | 0270 HANGING ROCK | JEFFERSON | 765.00 | 765.00 | ST | 6.14 | | 1 |
| 15 | 0047 SPORN | MUSKINGUM | 345.00 | 345.00 | ST | 46.52 | | 1 |
| 16 | 0048 MUSKINGUM | CENTRAL | 345.00 | 345.00 | ST | 28.10 | | 1 |
| 17 | 0048 MUSKINGUM | CENTRAL | 345.00 | 345.00 | ST | 53.94 | | 2 |
| 18 | 0052 CENTRAL | EAST LIMA | | 345.00 | ST | 2.68 | | 1 |
| 19 | 0052 CENTRAL | EAST LIMA | 345.00 | 345.00 | ST | 71.36 | | 2 |
| 20 | 0070 EAST LIMA | SORENSON | 345.00 | 345.00 | ST | 42.99 | | 1 |
| 21 | 0079 MUSKINGUM | TIDD | 345.00 | 345.00 | ST | 83.57 | | 2 |
| 22 | 0088 KAMMER EXT. NO. 1 | | 345.00 | 345.00 | ST | 0.20 | | 1 |
| 23 | 0088 KAMMER EXT. NO. 1 | | 345.00 | 345.00 | ST | 0.38 | | 1 |
| 24 | 0104 TIDD | CANTON CENTRAL | 345.00 | 345.00 | AT | 37.29 | | 1 |
| 25 | 0104 TIDD | CANTON CENTRAL | 345.00 | 345.00 | ST | 14.21 | | 1 |
| 26 | 0106 CANTON CENTRAL | JUNIPER | 345.00 | 345.00 | AT | 4.06 | | 1 |
| 27 | 0106 CANTON | JUNIPER | 345.00 | 345.00 | ST | 1.36 | | 1 |
| 28 | 0106 CANTON | JUNIPER | 345.00 | 345.00 | ST | 0.55 | | 2 |
| 29 | 0119 MUSKINGUM | OHIO CENTRAL | 345.00 | 345.00 | AT | 30.75 | | 1 |
| 30 | 0119 MUSKINGUM | OHIO CENTRAL | 345.00 | 345.00 | ST | 12.51 | | 1 |
| 31 | 0142 KAMMER EXT. NO. 2 | | 345.00 | 345.00 | ST | 0.15 | | 1 |
| 32 | 0142 KAMMER EXT. NO. 2 | | 345.00 | 345.00 | ST | 0.30 | | 1 |
| 33 | 0161 OHIO CENTRAL | FOSTORIA CENTRAL | 345.00 | 345.00 | AT | 100.53 | | 1 |
| 34 | 0161 OHIO CENTRAL | FOSTORIA CENTRAL | 345.00 | 345.00 | ST | 5.99 | | 1 |
| 35 | 0162 FOSTORIA CENTRAL | EAST LIMA | 345.00 | 345.00 | AT | 34.47 | | 1 |
| 36 | | | | | TOTAL | 5,501.30 | 0.14 | 397 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---|---|---|---|---|---|---|---|---|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 954 ACSR | 1,876,001 | 7,443,370 | 9,319,371 | | | | | 1 |
| 954 ACSR 4-B | | | | | | | | 2 |
| 954 ACSR 4-B | 9,945,335 | 39,063,438 | 49,008,773 | | | | | 3 |
| 954 ACSR 4-B | | | | | | | | 4 |
| 954 ACSR 4-B | 52,992 | 208,139 | 261,131 | | | | | 5 |
| 1351.5 ACSR | 204,407 | 1,665,174 | 1,869,581 | | | | | 6 |
| 1351.5 ACSR | 7,175,412 | 24,256,718 | 31,432,130 | | | | | 7 |
| 1351.5 ACSR | | 314,184 | 314,184 | | | | | 8 |
| 1351.5 ACSR | 494,510 | 1,172,835 | 1,667,345 | | | | | 9 |
| 1351.5 ACSR | 9,344,715 | 44,616,693 | 53,961,408 | | | | | 10 |
| 1351.5 ACSR | | | | | | | | 11 |
| 1351.5 ACSR | 120,204 | 573,920 | 694,124 | | | | | 12 |
| 1351.5 ACSR | 1,480,628 | 10,207,578 | 11,688,206 | | | | | 13 |
| 1351.5 ACSR | 650,192 | 3,816,469 | 4,466,661 | | | | | 14 |
| 1275 ACSR/PE | 259,060 | 2,667,734 | 2,926,794 | | | | | 15 |
| 2303 ACAR | 1,255,207 | 9,068,592 | 10,323,799 | | | | | 16 |
| 2303 ACAR | | | | | | | | 17 |
| 1275 ACSR/PE | 737,119 | 6,962,215 | 7,699,334 | | | | | 18 |
| 2303 ACAR | | | | | | | | 19 |
| 1275 ACSR/PE | 428,290 | 2,049,509 | 2,477,799 | | | | | 20 |
| 1414 ACSR/PE | 1,075,707 | 6,830,812 | 7,906,519 | | | | | 21 |
| 1414 ACSR/PE | 3,204 | 44,084 | 47,288 | | | | | 22 |
| 1414 ACSR/PE | | | | | | | | 23 |
| 954 ACSR 2-B | 914,992 | 3,133,124 | 4,048,116 | | | | | 24 |
| 954 ACSR 2-B | | | | | | | | 25 |
| 954 ACSR 2-B | 234,114 | 534,150 | 768,264 | | | | | 26 |
| 954 ACSR 2-B | | | | | | | | 27 |
| 954 ACSR 2-B | | | | | | | | 28 |
| 1414 ACSR/PE | 442,149 | 2,161,221 | 2,603,370 | | | | | 29 |
| 954 ACSR 2-B | | | | | | | | 30 |
| 1414 ACSR/PE | 1,554 | 92,426 | 93,980 | | | | | 31 |
| 1414 ACSR/PE | | | | | | | | 32 |
| 954 ACSR 2-B | 1,678,273 | 8,055,190 | 9,733,463 | | | | | 33 |
| 954 ACSR 2-B | | | | | | | | 34 |
| 954 ACSR 2-B | 1,073,666 | 3,176,873 | 4,250,539 | | | | | 35 |
| | 70,035,648 | 361,223,755 | 431,259,403 | 187,903 | 4,235,276 | | 4,423,179 | 36 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

## TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits |
|---|---|---|---|---|---|---|---|---|
| | From (a) | To (b) | Operating (c) | Designed (d) | Structure (e) | On Structure of Line Designated (f) | On Structures of Another Line (g) | (h) |
| 1 | 0162 FOSTORIA CENTRAL | EAST LIMA | 345.00 | 345.00 | ST | 5.35 | | 1 |
| 2 | 0163 FOSTORIA CENTRAL | PEMBERVILLE | 345.00 | 345.00 | ST | 19.29 | | 2 |
| 3 | 0166 SOUTH CANTON | SAMMIS | 345.00 | 345.00 | ST | 0.74 | | 1 |
| 4 | 0167 SOUTH CANTON | STAR | 345.00 | 345.00 | ST | 0.69 | | 1 |
| 5 | 0172 SOUTHWEST LIMA | | 345.00 | 345.00 | ST | 14.68 | | 2 |
| 6 | 0173 SOUTHWEST LIMA | MIAMI | 345.00 | 345.00 | AT | 18.04 | | 1 |
| 7 | 0173 SOUTHWEST LIMA | MIAMI | 345.00 | 345.00 | ST | 0.97 | | 1 |
| 8 | 0208 TIDD | COLLIER | 345.00 | 345.00 | ST | 0.31 | | 2 |
| 9 | 0248 MARYSVILLEEXT.NO. | | 345.00 | 345.00 | ST | 4.22 | | 2 |
| 10 | 0249 MARYSVILLE EXT.NO. | | 345.00 | 345.00 | ST | 4.84 | | 2 |
| 11 | 0279 SOUTH CANTON | CANTON CENTRAL | 345.00 | 345.00 | ST | 8.16 | | 2 |
| 12 | 0001 LIMA | FT. WAYNE | 138.00 | 138.00 | WP | 0.10 | | 2 |
| 13 | 0001 LIMA | FT. WAYNE | 138.00 | 138.00 | ST | 43.58 | | 2 |
| 14 | 0004 HOWARD | ASHLAND | 138.00 | 138.00 | ST | 6.15 | | 1 |
| 15 | 0004 HOWARD | ASHLAND | 138.00 | 138.00 | ST | 1.84 | | 2 |
| 16 | 0005 WINDSOR | CANTON | 138.00 | 138.00 | ST | 54.38 | | 1 |
| 17 | 0005 WINDSOR | CANTON | 138.00 | 138.00 | WP | 0.08 | | 1 |
| 18 | 0006 WINDSOR | CANTON (WV) | 138.00 | 138.00 | ST | 0.32 | | 1 |
| 19 | 0007 PHILO | HOWARD | 138.00 | 138.00 | WP | 0.05 | | 2 |
| 20 | 0007 PHILO | HOWARD | 138.00 | 138.00 | ST | 80.73 | | 2 |
| 21 | 0010 FOSTORIA | PEMBERVILLE | 138.00 | 138.00 | ST | 18.49 | | 2 |
| 22 | 0010 FOSTORIA | PEMBERVILLE | 138.00 | 138.00 | ST | 0.06 | | 1 |
| 23 | 0010 FOSTORIA | PEMBERVILLE | 138.00 | 138.00 | WP | | | 1 |
| 24 | 0011 PHILO | RUTLAND | 138.00 | 138.00 | ST | 65.70 | | 2 |
| 25 | 0016 SOUTH POINT | TURNER | 138.00 | 138.00 | ST | 0.48 | | 2 |
| 26 | 0018 PHILO | TORREY | 138.00 | 138.00 | ST | 70.73 | | 1 |
| 27 | 0019 CROOKSVILLE | WEST LANCASTER | 138.00 | 138.00 | ST | 30.70 | | 2 |
| 28 | 0020 PHILO | CANTON | 138.00 | 138.00 | ST | 74.04 | | 1 |
| 29 | 0025 TIDD | WAGENHALS | 138.00 | 138.00 | ST | 53.45 | | 1 |
| 30 | 0028 PORTSMOUTH | TRENTON NO. 2 | 138.00 | 138.00 | WP | 76.97 | | 1 |
| 31 | 0028 PORTSMOUTH | TRENTON NO. 2 | 138.00 | 138.00 | ST | 0.24 | | 1 |
| 32 | 0028 PORTSMOUTH | TRENTON NO. 2 | 138.00 | 138.00 | ST | 0.45 | | 2 |
| 33 | 0032 TRENTON | MUNCIE | 138.00 | 138.00 | ST | 23.92 | | 1 |
| 34 | 0033 RUTLAND | SPORN | 138.00 | 138.00 | ST | 4.81 | | 2 |
| 35 | 0034 SPORN | SOUTH POINT | 138.00 | 138.00 | ST | 9.22 | | 1 |
| 36 | | | | | TOTAL | 5,501.30 | 0.14 | 397 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---|---|---|---|---|---|---|---|---|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 954 ACSR 2-B | | | | | | | | 1 |
| 954 ACSR 2-B | 418,163 | 3,313,099 | 3,731,262 | | | | | 2 |
| 954 ACSR 2-B | 15,472 | 463,723 | 479,195 | | | | | 3 |
| 954 ACSR 2-B | 20,410 | 170,319 | 190,729 | | | | | 4 |
| 1414 ACSR/PE | 513,253 | 2,221,910 | 2,735,163 | | | | | 5 |
| 954 ACSR 2-B | 443,997 | 1,419,864 | 1,863,861 | | | | | 6 |
| 954 ACSR 2-B | | | | | | | | 7 |
| 954 ACSR 2-B | 999 | 152,302 | 153,301 | | | | | 8 |
| 1275 ACSR/PE | 108,893 | 1,093,444 | 1,202,337 | | | | | 9 |
| 2303 ACAR | 186,006 | 961,932 | 1,147,938 | | | | | 10 |
| 954 ACSR 2-B | 512,626 | 4,263,340 | 4,775,966 | | | | | 11 |
| 397.5 ACSR | 119,502 | 687,644 | 807,146 | | | | | 12 |
| 397.5 ACSR | | | | | | | | 13 |
| 397.5 ACSR | 20,508 | 79,591 | 100,099 | | | | | 14 |
| 397.5 ACSR | | | | | | | | 15 |
| 556.5 ACSR | 382,811 | 1,332,468 | 1,715,279 | | | | | 16 |
| 636 ACSR | | | | | | | | 17 |
| 556.5 ACSR | 6,308 | 7,773 | 14,081 | | | | | 18 |
| 556.5 ACSR | 305,134 | 1,783,148 | 2,088,282 | | | | | 19 |
| 556.5 ACSR | | | | | | | | 20 |
| 336.4 ACSR | 59,421 | 336,284 | 395,705 | | | | | 21 |
| 477 ACSR | | | | | | | | 22 |
| 556.5 ACSR | | | | | | | | 23 |
| 397.5 ACSR | 138,617 | 1,407,603 | 1,546,220 | | | | | 24 |
| 397.5 ACSR | 2,514 | 19,200 | 21,714 | | | | | 25 |
| 1033.5 ACSR | | | | | | | | 26 |
| 397.5 ACSR | 63,306 | 511,378 | 574,684 | | | | | 27 |
| 1033.5 ACSR | 4,016 | -182,534 | -178,518 | | | | | 28 |
| 1033.5 ACSR | 214,121 | 1,213,830 | 1,427,951 | | | | | 29 |
| 477 ACSR | 277,800 | 1,963,980 | 2,241,780 | | | | | 30 |
| 477 ACSR | | | | | | | | 31 |
| 6X477 ACSR | | | | | | | | 32 |
| 397.5 ACSR | 4,691 | 95,537 | 100,228 | | | | | 33 |
| 397.5 ACSR | 10,001 | 83,024 | 93,025 | | | | | 34 |
| 397.5 ACSR | 152,649 | 1,204,599 | 1,357,248 | | | | | 35 |
| | 70,035,648 | 361,223,755 | 431,259,403 | 187,903 | 4,235,276 | | 4,423,179 | 36 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

## TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits |
|---|---|---|---|---|---|---|---|---|
| | From (a) | To (b) | Operating (c) | Designed (d) | Structure (e) | On Structure of Line Designated (f) | On Structures of Another Line (g) | (h) |
| 1 | 0034 SPORN | SOUTH POINT | 138.00 | 138.00 | ST | 40.41 | | 2 |
| 2 | 0036 SPORN | PORTSMOUTH | 138.00 | 138.00 | ST | 0.05 | | 1 |
| 3 | 0036 SPORN | PORTSMOUTH | 138.00 | 138.00 | ST | 48.76 | | 2 |
| 4 | 0037 HILLSBORO | MAYSVILLE | 138.00 | 138.00 | WP | 33.55 | | 1 |
| 5 | 0038 CROOKSVILLE | NORTH NEWARK | 138.00 | 138.00 | WP | 30.67 | | 1 |
| 6 | 0038 CROOKSVILLE | NORTH NEWARK | 138.00 | 138.00 | ST | 0.58 | | 2 |
| 7 | 0039 WEST LANCASTER | SOUTH BALTIMORE | 138.00 | 138.00 | WP | 9.82 | | 1 |
| 8 | 0041 NORTH NEWARK | WEST MT. VERNON | 138.00 | 138.00 | WP | 20.28 | | 1 |
| 9 | 0041 NORTH NEWARK | WEST MT. VERNON | 138.00 | 138.00 | ST | 1.48 | | 2 |
| 10 | 0042 SOUTH BALTIMORE | NORTH NEWARK | 138.00 | 138.00 | WP | 21.04 | | 1 |
| 11 | 0042 SOUTH BALTIMORE | NORTH NEWARK | 138.00 | 138.00 | ST | 0.05 | | 1 |
| 12 | 0042 SOUTH BALTIMORE | NORTH NEWARK | 138.00 | 138.00 | ST | 0.08 | | 2 |
| 13 | 0043 BELLEFONTE EXT. | | 138.00 | 138.00 | ST | 2.80 | | 2 |
| 14 | 0044 SUMMERFIELD | NATRIUM | 138.00 | 138.00 | ST | 27.07 | | 2 |
| 15 | 0045 PHILO | MUSKINGUM | 138.00 | 138.00 | ST | 23.16 | | 2 |
| 16 | 0046 MUSKINGUM | SUMMERFIELD | 138.00 | 138.00 | ST | 25.31 | | 2 |
| 17 | 0049 FOSTORIA | EAST LIMA | 138.00 | 138.00 | WP | 0.06 | | 1 |
| 18 | 0049 FOSTORIA | EAST LIMA | 138.00 | 138.00 | ST | 40.77 | | 2 |
| 19 | 0050 EAST LIMA | LIMA | 138.00 | 138.00 | ST | 4.43 | | 2 |
| 20 | 0055 TORREY | WOOSTER | 138.00 | 138.00 | WP | 28.69 | | 1 |
| 21 | 0056 WEST MT. VERNON | SOUTH KENTON | 138.00 | 138.00 | WP | 59.06 | | 1 |
| 22 | 0057 SOUTH KENTON | STERLING | 138.00 | 138.00 | CP | | | 1 |
| 23 | 0057 SOUTH KENTON | STERLING | 138.00 | 138.00 | WP | 28.40 | | 1 |
| 24 | 0058 SOUTH POINT | PORTSMOUTH | 138.00 | 138.00 | ST | 0.04 | | 1 |
| 25 | 0058 SOUTH POINT | PORTSMOUTH | 138.00 | 138.00 | ST | 34.57 | | 2 |
| 26 | 0059 PHILO | CROOKSVILLE | 138.00 | 138.00 | ST | 15.37 | | 2 |
| 27 | 0060 LIMA | STERLING | 138.00 | 138.00 | WP | 5.96 | | 1 |
| 28 | 0061 EAST LIMA | WEST LIMA | 138.00 | 138.00 | WP | 0.15 | | 2 |
| 29 | 0061 EAST LIMA | WEST LIMA | 138.00 | 138.00 | ST | 11.19 | | 2 |
| 30 | 0061 EAST LIMA | WEST LIMA | 138.00 | 138.00 | ST | 1.05 | | 3 |
| 31 | 0063 TORREY | MASSILLON | 138.00 | 138.00 | ST | 0.29 | | 2 |
| 32 | 0066 WAGENHALS | WEST CANTON | 138.00 | 138.00 | ST | 9.16 | | 1 |
| 33 | 0066 WAGENHALS | WEST CANTON | 138.00 | 138.00 | ST | 0.85 | | 2 |
| 34 | 0067 TORREY | AKRON | 138.00 | 138.00 | ST | 0.28 | | 1 |
| 35 | 0069 TIDD | SOUTH CADIZ | 138.00 | 138.00 | WP | 16.59 | | 1 |
| 36 | | | | | TOTAL | 5,501.30 | 0.14 | 397 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---|---|---|---|---|---|---|---|---|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 397.5 ACSR | | | | | | | | 1 |
| 477 ACSR | 292,599 | 1,384,849 | 1,677,448 | | | | | 2 |
| 477 ACSR | | | | | | | | 3 |
| 477 ACSR | 106,703 | 749,095 | 855,798 | | | | | 4 |
| 397.5 ACSR | 101,265 | 682,034 | 783,299 | | | | | 5 |
| 397.5 ACSR | | | | | | | | 6 |
| 397.5 ACSR | 69,643 | 300,518 | 370,161 | | | | | 7 |
| 477 ACSR | 84,396 | 545,257 | 629,653 | | | | | 8 |
| 477 ACSR | | | | | | | | 9 |
| 397.5 ACSR | 119,954 | 598,085 | 718,039 | | | | | 10 |
| 397.5 ACSR | | | | | | | | 11 |
| 795 ACSR | | | | | | | | 12 |
| 397.5 ACSR | 31,776 | 214,368 | 246,144 | | | | | 13 |
| 556.5 ACSR | 157,804 | 800,619 | 958,423 | | | | | 14 |
| 636 ACSR | 151,470 | 744,025 | 895,495 | | | | | 15 |
| 556.5 ACSR | 124,221 | 790,550 | 914,771 | | | | | 16 |
| 397.5 ACSR | 157,978 | 754,074 | 912,052 | | | | | 17 |
| 397.5 ACSR | | | | | | | | 18 |
| 397.5 ACSR | | | | | | | | 19 |
| 556.5 ACSR | 218,662 | 794,480 | 1,013,142 | | | | | 20 |
| 477 ACSR | 405,614 | 2,246,110 | 2,651,724 | | | | | 21 |
| 336.4 ACSR | 118,271 | 623,823 | 742,094 | | | | | 22 |
| 477 ACSR | | | | | | | | 23 |
| 397.5 ACSR | 96,813 | 1,064,409 | 1,161,222 | | | | | 24 |
| 397.5 ACSR | | | | | | | | 25 |
| 336.4 ACSR | 58,078 | 325,659 | 383,737 | | | | | 26 |
| 4/0 CU. | 32,604 | 404,713 | 437,317 | | | | | 27 |
| 556.5 ACSR | 288,848 | 547,984 | 836,832 | | | | | 28 |
| 556.5 ACSR | | | | | | | | 29 |
| 556.5 ACSR | | | | | | | | 30 |
| 1033.5 ACSR | | 32,552 | 32,552 | | | | | 31 |
| 556.5 ACSR | 337,756 | 444,899 | 782,655 | | | | | 32 |
| 795 ACSR | | | | | | | | 33 |
| 556.5 ACSR | | 23,562 | 23,562 | | | | | 34 |
| 477 ACSR | 96,329 | 397,389 | 493,718 | | | | | 35 |
| | 70,035,648 | 361,223,755 | 431,259,403 | 187,903 | 4,235,276 | | 4,423,179 | 36 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

## TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits |
|---|---|---|---|---|---|---|---|---|
| | From (a) | To (b) | Operating (c) | Designed (d) | Structure (e) | On Structure of Line Designated (f) | On Structures of Another Line (g) | (h) |
| 1 | 0071 AKRON | CANTON | 138.00 | 138.00 | ST | 3.75 | | 1 |
| 2 | 0072 TIDD | WEIRTON NO. 2 | 138.00 | 138.00 | WP | 6.21 | | 1 |
| 3 | 0072 TIDD | WEIRTON NO. 2 | 138.00 | 138.00 | ST | 0.05 | | 1 |
| 4 | 0073 WEIRTON | SOUTH TORONTO | 69.00 | 138.00 | ST | 0.48 | | 2 |
| 5 | 0073 WEIRTON | SOUTH TORONTO | 138.00 | 138.00 | ST | 0.14 | | 1 |
| 6 | 0075 SPORN | KAISER NO. 1 | 138.00 | 138.00 | ST | 4.25 | | 2 |
| 7 | 0076 LUCASVILLE | SARGENTS | 138.00 | 138.00 | WP | 11.88 | | 1 |
| 8 | 0078 TIDD | WINDSOR JCT. | 138.00 | 138.00 | ST | 3.77 | | 1 |
| 9 | 0080 NEWCOMERSTOWN | SOUTH COSHOCTON | 138.00 | 138.00 | WP | 14.33 | | 1 |
| 10 | 0081 FORD MOTOR EXT. | | 138.00 | 138.00 | ST | 0.25 | | 2 |
| 11 | 0086 SPORN | KAISER NO. 2 | 138.00 | 138.00 | ST | 5.67 | | 2 |
| 12 | 0087 WINDSOR JUNCTION | TILTONVILLE | 138.00 | 138.00 | ST | 3.81 | | 1 |
| 13 | 0087 WINDSOR JUNCTION | TILTONVILLE | 138.00 | 138.00 | ST | 0.30 | | 2 |
| 14 | 0089 WEST PHILO EXT. NO. | | 138.00 | 138.00 | WP | 0.05 | | 1 |
| 15 | 0090 WEST PHILO EXT. NO. | | 138.00 | 138.00 | WP | 0.13 | | 1 |
| 16 | 0091 KAMMER | 0HIO FERRO ALLOWS | 138.00 | 138.00 | WP | 2.45 | | 1 |
| 17 | 0091 KAMMER | OHIO FERRO ALLOWS (WV) | 138.00 | 138.00 | ST | 0.71 | | 1 |
| 18 | 0095 PORTSMOUTH | TRENTON NO. 1 | 138.00 | 138.00 | WP | 97.31 | | 1 |
| 19 | 0095 PORTSMOUTH | TRENTON NO. 1 | 138.00 | 138.00 | ST | 1.04 | 0.14 | 1 |
| 20 | 0095 PORTSMOUTH | TRENTON NO. 1 | 138.00 | 138.00 | ST | 0.24 | | 2 |
| 21 | 0096 THIVENER | BUCKEYE CO-OP | 138.00 | 138.00 | WP | 6.16 | | 1 |
| 22 | 0097 MERCERVILLE | APPLE GROVE | 138.00 | 138.00 | ST | 5.11 | | 2 |
| 23 | 0098 MILLWOOD EXT. | | 138.00 | 138.00 | WP | 0.10 | | 1 |
| 24 | 0101 THIVENER EXT. | | 138.00 | 138.00 | WP | 0.09 | | 1 |
| 25 | 0102 MEIGS EXT. NO. 1 | | 138.00 | 138.00 | WP | 0.10 | | 1 |
| 26 | 0103 MEIGS EXT. NO. 2 | | 138.00 | 138.00 | WP | 0.17 | | 1 |
| 27 | 0108 OHIO CENTRAL | NORTH NEWARK | 138.00 | 138.00 | ST | 0.33 | | 2 |
| 28 | 0108 OHIO CENTRAL | NORTH NEWARK | 138.00 | 138.00 | WP | 21.30 | | 1 |
| 29 | 0110 NORTH STRASBURG | | 138.00 | 138.00 | WP | 0.06 | | 1 |
| 30 | 0111 NORTH STRASBURG | | 138.00 | 138.00 | WP | 0.06 | | 1 |
| 31 | 0112 ZANESVILLE EXT. | | 138.00 | 138.00 | ST | 6.48 | | 2 |
| 32 | 0113 HOWARD | BUCYRUS CENTER | 138.00 | 138.00 | ST | 16.30 | | 1 |
| 33 | 0113 HOWARD | BUCYRUS CENTER | 138.00 | 138.00 | ST | 0.27 | | 2 |
| 34 | 0114 SOUTH PEMBERVILLE | FREEMONT | 138.00 | 138.00 | WP | 14.18 | | 1 |
| 35 | 0114 SOUTH PEMBERVILLE | FREEMONT | 138.00 | 138.00 | ST | 1.29 | | 2 |
| 36 | | | | | TOTAL | 5,501.30 | 0.14 | 397 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---|---|---|---|---|---|---|---|---|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 200 CU | 397,163 | 2,899,539 | 3,296,702 | | | | | 1 |
| 556.5 ACSR | 116,789 | 184,602 | 301,391 | | | | | 2 |
| 556.5 ACSR | | | | | | | | 3 |
| 219.9 ACSR | 36,985 | 69,595 | 106,580 | | | | | 4 |
| 556.5 ACSR | | | | | | | | 5 |
| 795 ACSR | 39,729 | 178,578 | 218,307 | | | | | 6 |
| 636 ACSR | 77,247 | 734,732 | 811,979 | | | | | 7 |
| 1780 ACSR | 50,235 | 259,764 | 309,999 | | | | | 8 |
| 336.4 ACSR | 61,796 | 480,202 | 541,998 | | | | | 9 |
| 397.5 ACSR | 5,312 | 25,005 | 30,317 | | | | | 10 |
| 795 ACSR | 74,582 | 270,881 | 345,463 | | | | | 11 |
| 556.5 ACSR | 45,654 | 230,649 | 276,303 | | | | | 12 |
| 556.5 ACSR | | | | | | | | 13 |
| 397.5 ACSR | 592 | 6,287 | 6,879 | | | | | 14 |
| 397.5 ACSR | | | | | | | | 15 |
| 556.5 ACSR | 28,603 | 122,100 | 150,703 | | | | | 16 |
| 556.5 ACSR | | | | | | | | 17 |
| 477 ACSR | 392,562 | 3,643,315 | 4,035,877 | | | | | 18 |
| 477 ACSR | | | | | | | | 19 |
| 477 ACSR | | | | | | | | 20 |
| 219.9 ACSR | 38,610 | 152,819 | 191,429 | | | | | 21 |
| 397.5 ACSR | 40,620 | 478,717 | 519,337 | | | | | 22 |
| 500 CU. | | 2,786 | 2,786 | | | | | 23 |
| 219.9 ACSR | | 2,576 | 2,576 | | | | | 24 |
| 219.9 ACSR | 891 | 40,208 | 41,099 | | | | | 25 |
| 219.9 ACSR | 1,207 | 5,193 | 6,400 | | | | | 26 |
| 397.5 ACSR | 182,781 | 776,594 | 959,375 | | | | | 27 |
| 556.5 ACSR 2 | | | | | | | | 28 |
| 1033.5 ACSR | | 5,723 | 5,723 | | | | | 29 |
| 1033.5 ACSR | 83 | 6,965 | 7,048 | | | | | 30 |
| 336.4 ACSR | 19,512 | 104,084 | 123,596 | | | | | 31 |
| 556.5 ACSR | 222,508 | 411,368 | 633,876 | | | | | 32 |
| 556.5 ACSR | | | | | | | | 33 |
| 556.5 ACSR | 156,468 | 360,693 | 517,161 | | | | | 34 |
| 556.5 ACSR | | | | | | | | 35 |
| | 70,035,648 | 361,223,755 | 431,259,403 | 187,903 | 4,235,276 | | 4,423,179 | 36 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

## TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits |
|---|---|---|---|---|---|---|---|---|
| | From (a) | To (b) | Operating (c) | Designed (d) | Structure (e) | On Structure of Line Designated (f) | On Structures of Another Line (g) | (h) |
| 1 | 0115 SUMMERFIELD | BERNE | 138.00 | 138.00 | WP | 3.46 | | 1 |
| 2 | 0118 SOUTH COSHOCTON | WOOSTER | 138.00 | 138.00 | WP | 39.51 | | 1 |
| 3 | 0120 OHIO CENTRAL | COSHOCTON JCT. | 138.00 | 138.00 | ST | 0.20 | | 1 |
| 4 | 0120 OHIO CENTRAL | COSHOCTON JCT. | 138.00 | 138.00 | ST | 14.52 | | 2 |
| 5 | 0122 KAMMER | ORMET NO. 1 | 138.00 | 138.00 | ST | 1.71 | | 2 |
| 6 | 0123 FINDLAY CENTER EXT. | | 138.00 | 138.00 | ST | 6.66 | | 1 |
| 7 | 0125 TIDD | WEIRTON NO. 1 | 138.00 | 138.00 | ST | 0.41 | | 2 |
| 8 | 0126 ARROYO | EAST LIVERPOOL | 138.00 | 138.00 | ST | 0.15 | | 1 |
| 9 | 0128 TIDD | NATRIUM | 138.00 | 138.00 | ST | 0.26 | | 1 |
| 10 | 0129 HOWARD | FOSTORIA | 138.00 | 138.00 | ST | 0.50 | | 1 |
| 11 | 0129 HOWARD | FOSTORIA | 138.00 | 138.00 | ST | 44.38 | | 2 |
| 12 | 0130 EAST | TEXAS EASTERN | 138.00 | 138.00 | WP | 1.99 | | 1 |
| 13 | 0131 KAMMER | ORMET NO. 2 | 138.00 | 138.00 | ST | 1.55 | | 2 |
| 14 | 0133 SUNNYSIDE | WAGENHALS NO. 1 | 138.00 | 138.00 | ST | 1.44 | | 1 |
| 15 | 0133 SUNNYSIDE | WAGENHALS NO. 1 | 138.00 | 138.00 | WP | 2.23 | | 1 |
| 16 | 0134 TIDD | WHEELING STEEL | 138.00 | 138.00 | ST | 5.12 | | 2 |
| 17 | 0141 MILLBROOK | SILOAM | 138.00 | 138.00 | ST | 1.60 | | 2 |
| 18 | 0141 MILLBROOK | SILOAM | 138.00 | 138.00 | SP | 0.05 | | 1 |
| 19 | 0143 ZANESVILLE | OHIO CENTRAL | 138.00 | 138.00 | WP | 10.33 | | 1 |
| 20 | 0143 ZANESVILLE | OHIO CENTRAL | 138.00 | 138.00 | ST | 1.87 | | 1 |
| 21 | 0144 TORREY | TIMKEN | 138.00 | 138.00 | WP | 0.80 | | 1 |
| 22 | 0144 TORREY | TIMKEN | 138.00 | 138.00 | ST | 0.86 | | 1 |
| 23 | 0145 CANTON CENTRAL | TIMKEN | 138.00 | 138.00 | SP | 0.74 | | 1 |
| 24 | 0145 CANTON CENTRAL | TIMKEN | 138.00 | 138.00 | ST | 5.52 | | 1 |
| 25 | 0146 EAST LIMA | WESTMINSTER | 138.00 | 138.00 | ST | 8.38 | | 2 |
| 26 | 0147 SUNNYSIDE | WAGENHALS NO. 2 | 138.00 | 138.00 | WP | 2.21 | | 1 |
| 27 | 0149 CANTON CENTRAL | WAGENHALS | 138.00 | 138.00 | ST | 2.02 | | 2 |
| 28 | 0151 SOUTH CANTON | TORREY | 138.00 | 138.00 | ST | 1.26 | | 1 |
| 29 | 0151 SOUTH CANTON | TORREY | 138.00 | 138.00 | ST | 1.60 | | 2 |
| 30 | 0152 MALAGA | SPEIDEL | 69.00 | 138.00 | WP | 11.99 | | 1 |
| 31 | 0153 BRIDGEVILLE EXT. | | 138.00 | 138.00 | WP | 1.88 | | 1 |
| 32 | 0156 TIFFIN CENTER EXT. | | 138.00 | 138.00 | WP | 5.34 | | 1 |
| 33 | 0156 TIFFIN CENTER EXT. | | 69.00 | 138.00 | WP | 1.81 | | 2 |
| 34 | 0158 ROBINSON PARK | RICHLAND | 138.00 | 138.00 | WP | 14.94 | | 1 |
| 35 | 0159 EAST LIMA | RICHLAND | 138.00 | 138.00 | WP | 27.74 | | 1 |
| 36 | | | | | TOTAL | 5,501.30 | 0.14 | 397 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---|---|---|---|---|---|---|---|---|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 4/0 ACSR | 13,905 | 124,120 | 138,025 | | | | | 1 |
| 477 ACSR | 304,837 | 931,732 | 1,236,569 | | | | | 2 |
| 556.5 ACSR | 132,152 | 815,461 | 947,613 | | | | | 3 |
| 636 ACSR | | | | | | | | 4 |
| 1033.5 ACSR | 10,607 | 134,568 | 145,175 | | | | | 5 |
| 556.5 ACSR | 121,176 | 366,395 | 487,571 | | | | | 6 |
| 556.5 ACSR | 6,527 | 35,909 | 42,436 | | | | | 7 |
| 556.5 ACSR | 4,128 | 25,660 | 29,788 | | | | | 8 |
| 556.5 ACSR | 1,423 | 35,982 | 37,405 | | | | | 9 |
| 397.5 ACSR | 7,029 | 30,841 | 37,870 | | | | | 10 |
| 397.5 ACSR | | | | | | | | 11 |
| 4/0 ACSR | 14,193 | 134,909 | 149,102 | | | | | 12 |
| 1033.5 ACSR | 9,540 | 128,327 | 137,867 | | | | | 13 |
| 1033.5 ACSR | 145,068 | 198,706 | 343,774 | | | | | 14 |
| 397.5 ACSR | | | | | | | | 15 |
| 556.5 ACSR | 136,465 | 280,302 | 416,767 | | | | | 16 |
| 556.5 ACSR | 49,080 | 146,231 | 195,311 | | | | | 17 |
| 954 ACSR | | | | | | | | 18 |
| 556.5 ACSR | 312,373 | 747,630 | 1,060,003 | | | | | 19 |
| 556.5 ACSR | | | | | | | | 20 |
| 1033.5 ACSR | 5,655 | 208,367 | 214,022 | | | | | 21 |
| 1033.5 ACSR | | | | | | | | 22 |
| 1033.5 ACSR | 124,081 | 550,845 | 674,926 | | | | | 23 |
| 636 ACSR | | | | | | | | 24 |
| 636 ACSR | 201,012 | 395,814 | 596,826 | | | | | 25 |
| 397.5 ACSR | | 67,143 | 67,143 | | | | | 26 |
| 1033.5 ACSR | 1,585 | 337,042 | 338,627 | | | | | 27 |
| 1780 ACSR | 7,157 | 287,491 | 294,648 | | | | | 28 |
| 556.5 ACSR 2 | | | | | | | | 29 |
| 556.5 ACSR | 108,181 | 320,909 | 429,090 | | | | | 30 |
| 336.4 ACSR | 17,128 | 78,877 | 96,005 | | | | | 31 |
| 556.5 ACSR | 90,342 | 236,857 | 327,199 | | | | | 32 |
| 556.5 ACSR | | | | | | | | 33 |
| 636 ACSR | 121,928 | 363,828 | 485,756 | | | | | 34 |
| 636 ACSR | 355,024 | 876,118 | 1,231,142 | | | | | 35 |
| | 70,035,648 | 361,223,755 | 431,259,403 | 187,903 | 4,235,276 | | 4,423,179 | 36 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

## TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits |
|---|---|---|---|---|---|---|---|---|
| | From (a) | To (b) | Operating (c) | Designed (d) | Structure (e) | On Structure of Line Designated (f) | On Structures of Another Line (g) | (h) |
| 1 | 0164 FOSTORIA CENTRAL | FOSTORIA | 138.00 | 138.00 | ST | 0.08 | | 1 |
| 2 | 0164 FOSTORIA CENTRAL | FOSTORIA | 138.00 | 138.00 | ST | 1.48 | | 2 |
| 3 | 0169 SOUTH CALDWELL | SOUTH CUMBERLAND | 138.00 | 138.00 | WP | 10.86 | | 1 |
| 4 | 0170 HANGING ROCK EXT. | | 138.00 | 138.00 | ST | 4.33 | | 1 |
| 5 | 0174 CANTON CENTRAL | BLUEBELL | 138.00 | 138.00 | WP | 0.36 | | 1 |
| 6 | 0175 CANTON CENTRAL | CLOVERDALE | 138.00 | 138.00 | WP | 0.38 | | 1 |
| 7 | 0176 TIDD | STEUBENVILLE | 138.00 | 138.00 | ST | 7.30 | | 1 |
| 8 | 0177 SOUTHWEST LIMA | STERLING | 138.00 | 138.00 | ST | 5.14 | | 2 |
| 9 | 0177 SOUTHWEST LIMA | STERLING | 34.00 | 138.00 | WP | 0.18 | | 2 |
| 10 | 0177 SOUTHWEST LIMA | STERLING | 138.00 | 138.00 | SP | 0.02 | | 1 |
| 11 | 0177 SOUTHWEST LIMA | STERLING | 138.00 | 138.00 | WP | 0.03 | | 1 |
| 12 | 0178 SOUTHWEST LIMA | WEST LIMA | 138.00 | 138.00 | ST | 0.88 | | 2 |
| 13 | 0180 OHIO CENTRAL EXT | | 138.00 | 138.00 | WP | 0.46 | | 1 |
| 14 | 0181 OHIO CENTRAL EXT | | 138.00 | 138.00 | WP | 0.45 | | 1 |
| 15 | 0182 SOUTH CANTON | WEST CANTON | 138.00 | 138.00 | SP | 5.20 | | 2 |
| 16 | 0182 SOUTH CANTON | WEST CANTON | 138.00 | 138.00 | ST | 2.59 | | 1 |
| 17 | 0182 SOUTH CANTON | WEST CANTON | 138.00 | 138.00 | ST | 2.26 | | 2 |
| 18 | 0183 KAMMER | WEST BELLAIRE | 138.00 | 138.00 | ST | 12.85 | | 1 |
| 19 | 0183 KAMMER | WEST BELLAIRE | 69.00 | 138.00 | ST | 0.33 | | 2 |
| 20 | 0185 KAMMER | WEST BELLAIRE (WV) | 138.00 | 138.00 | ST | 0.25 | | 1 |
| 21 | 0185 KAMMER | WEST BELLAIRE (WV) | 69.00 | 138.00 | ST | 0.20 | | 2 |
| 22 | 0186 EAST ZANESVILLE | | 138.00 | 138.00 | WP | 0.04 | | 1 |
| 23 | 0187 WEST BELLAIRE | BRUES | 138.00 | 138.00 | ST | 4.26 | | 1 |
| 24 | 0188 WEST BELLAIRE | TILTONVILLE | 138.00 | 138.00 | WP | 11.49 | | 1 |
| 25 | 0188 WEST BELLAIRE | TILTONVILLE | 138.00 | 138.00 | ST | 0.50 | | 1 |
| 26 | 0189 CROOKSVILLE TIE | | 138.00 | 138.00 | WP | 0.20 | | 1 |
| 27 | 0190 SOUTHWEST LIMA | WEST MOULTON | 138.00 | 138.00 | WP | 13.33 | | 1 |
| 28 | 0193 TIFFIN CENTER | FREMONT CENTER | 138.00 | 138.00 | WP | 11.84 | | 1 |
| 29 | 0193 TIFFIN CENTER | FREMONT CENTER | 138.00 | 138.00 | ST | 0.70 | | 1 |
| 30 | 0193 TIFFIN CENTER | FREMONT CENTER | 138.00 | 138.00 | ST | 0.04 | | 2 |
| 31 | 0196 FREMONT CENTER | FREMONT | 138.00 | 138.00 | WP | 3.02 | | 1 |
| 32 | 0196 FREMONT CENTER | FREMONT | 138.00 | 138.00 | ST | 2.68 | | 1 |
| 33 | 0198 NORTH | EAST HUNTINGTON | 138.00 | 138.00 | ST | 3.86 | | 1 |
| 34 | 0198 NORTH | EAST HUNTINGTON | 34.00 | 138.00 | ST | 0.08 | | 2 |
| 35 | 0200 CAMPBELL ROAD | MIDWEST CO-OP | 138.00 | 138.00 | WP | 0.15 | | 1 |
| 36 | | | | | TOTAL | 5,501.30 | 0.14 | 397 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---|---|---|---|---|---|---|---|---|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 1033.5 ACSR | 17,527 | 388,100 | 405,627 | | | | | 1 |
| 1033.5 ACSR | | | | | | | | 2 |
| 556.5 ACSR | 76,201 | 276,583 | 352,784 | | | | | 3 |
| 636 ACSR | 69,853 | 306,918 | 376,771 | | | | | 4 |
| 795 ACSR | 1,607 | 23,414 | 25,021 | | | | | 5 |
| 795 ACSR | 874 | 23,807 | 24,681 | | | | | 6 |
| 795 ACSR | 95,789 | 460,852 | 556,641 | | | | | 7 |
| 1590 ACSR | 169,056 | 930,178 | 1,099,234 | | | | | 8 |
| 4/0 CU. | | | | | | | | 9 |
| 556.5 ACSR | | | | | | | | 10 |
| 556.5 ACSR | | | | | | | | 11 |
| 556.5 ACSR | | | | | | | | 12 |
| 556.5 ACSR | 375 | 18,926 | 19,301 | | | | | 13 |
| 556.6 ACSR | 199 | 19,571 | 19,770 | | | | | 14 |
| 795 ACSR | 545,298 | 859,252 | 1,404,550 | | | | | 15 |
| 795 ACSR | | | | | | | | 16 |
| 795 ACSR | | | | | | | | 17 |
| 1033.5 ACSR | 278,550 | 1,254,031 | 1,532,581 | | | | | 18 |
| 954 ACSR 2-B | | | | | | | | 19 |
| 1033.5 ACSR | 9,505 | 42,796 | 52,301 | | | | | 20 |
| 954 ACSR 2-B | | | | | | | | 21 |
| 556.5 ACSR | | 4,938 | 4,938 | | | | | 22 |
| 556.5 ACSR | 175,209 | 411,938 | 587,147 | | | | | 23 |
| 795 ACSR | 330,224 | 840,523 | 1,170,747 | | | | | 24 |
| 795 ACSR | | | | | | | | 25 |
| 556.5 ACSR | 868 | 10,088 | 10,956 | | | | | 26 |
| 636 ACSR | 130,175 | 432,118 | 562,293 | | | | | 27 |
| 556.5 ACSR | 256,571 | 754,531 | 1,011,102 | | | | | 28 |
| 556.5 ACSR | | | | | | | | 29 |
| 795 ACSR | | | | | | | | 30 |
| 795 ACSR | 128,757 | 568,711 | 697,468 | | | | | 31 |
| 795 ACSR | | | | | | | | 32 |
| 795 ACSR | 217,008 | 697,254 | 914,262 | | | | | 33 |
| 795 ACSR | | | | | | | | 34 |
| 336.4 ACSR | 7,295 | 6,963 | 14,258 | | | | | 35 |
| | 70,035,648 | 361,223,755 | 431,259,403 | 187,903 | 4,235,276 | | 4,423,179 | 36 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

## TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits |
|---|---|---|---|---|---|---|---|---|
| | From (a) | To (b) | Operating (c) | Designed (d) | Structure (e) | On Structure of Line Designated (f) | On Structures of Another Line (g) | (h) |
| 1 | 0201 NORTH | SOUTH POINT | 138.00 | 138.00 | ST | 0.04 | | 1 |
| 2 | 0201 NORTH | SOUTH POINT | 138.00 | 138.00 | ST | 10.83 | | 2 |
| 3 | 0202 MUSKINGUM | WOLF CREEK | 138.00 | 138.00 | WP | 4.37 | | 1 |
| 4 | 0202 MUSKINGUM | WOLF CREEK | 138.00 | 138.00 | ST | 0.34 | | 1 |
| 5 | 0203 SWITZER EXT. NO. 1 | | 138.00 | 138.00 | WP | 0.04 | | 1 |
| 6 | 0204 SWITZER EXT. NO. 2 | | 138.00 | 138.00 | WP | 0.06 | | 1 |
| 7 | 0210 BUCKLEY ROAD EXT. | | 138.00 | 138.00 | SP | 0.09 | | 1 |
| 8 | 0210 BUCKLEY ROAD EXT. | | 138.00 | 138.00 | WP | 2.62 | | 1 |
| 9 | 0213 WINDSOR EXT. NO. 2 | | | 138.00 | WP | 0.11 | | 1 |
| 10 | 0221 DARRAH | NORTH PROCTORVILLE | 138.00 | 138.00 | ST | 3.51 | | 1 |
| 11 | 0223 DEXTER | MEIGS NO. 2 | 138.00 | 138.00 | WP | 5.53 | | 1 |
| 12 | 0224 NORTH RUTLAND | MEIGS NO. 1 | 138.00 | 138.00 | WP | 3.84 | | 1 |
| 13 | 0225 AMITY | ACADEMIA | 138.00 | 138.00 | ST | 0.14 | | 1 |
| 14 | 0225 AMITY | ACADEMIA | 138.00 | 138.00 | ST | 6.33 | | 2 |
| 15 | 0226 ACADEMIA | WEST MT. VERNON | 138.00 | 138.00 | ST | 0.15 | | 2 |
| 16 | 0226 ACADEMIA | WEST MT. VERNON | 138.00 | 138.00 | ST | 5.95 | | 1 |
| 17 | 0229 CANNELVILLE | GURNSEY MUSKINGUM C | 138.00 | 138.00 | WP | 0.11 | | 1 |
| 18 | 0230 FAIRCREST EXT. | | 138.00 | 138.00 | SP | 0.04 | | 1 |
| 19 | 0235 WEST MILLERSPORT | HEATH | 138.00 | 138.00 | WP | 11.85 | | 1 |
| 20 | 0235 WEST MILLERSPORT | HEATH | 138.00 | 138.00 | ST | 0.16 | | 1 |
| 21 | 0238 NORTH | | 138.00 | 138.00 | ST | 3.54 | | 1 |
| 22 | 0240 NORTH CROWN CITY | | 138.00 | 138.00 | WP | 0.24 | | 1 |
| 23 | 0241 NORTH CROWN CITY | | 138.00 | 138.00 | WP | 0.24 | | 1 |
| 24 | 0242 HEATH EXT. NO. 2 | | 138.00 | 138.00 | ST | 1.29 | | 1 |
| 25 | 0243 HEATH EXT. NO. 1 | | 138.00 | 138.00 | ST | 1.29 | | 1 |
| 26 | 0244 EAST SIDE EXT. | | 138.00 | 138.00 | WP | 0.24 | | 2 |
| 27 | 0244 EAST SIDE EXT. | | 138.00 | 138.00 | ST | 0.08 | | 2 |
| 28 | 0245 SOUTHEAST CANTON | SUNNYSIDE | 138.00 | 138.00 | ST | 2.31 | | 2 |
| 29 | 0247 SOUTHEAST CANTON | WACO | 138.00 | 138.00 | ST | 2.12 | | 2 |
| 30 | 0252 WEST DOVER EXT. | | 138.00 | 138.00 | WP | 0.10 | | 1 |
| 31 | 0253 WEST DOVER EXT. | | 138.00 | 138.00 | WP | 0.09 | | 1 |
| 32 | 0254 BUCKEYE CO-OP EXT. | | 138.00 | 138.00 | WP | 0.21 | | 1 |
| 33 | 0257 GREENLAWN EXT. | | 138.00 | 138.00 | WP | 1.09 | | 2 |
| 34 | 0260 EAST PROCTORVILLE | | 138.00 | 138.00 | ST | 0.13 | | 2 |
| 35 | 0264 FREMONT | SANDUSKY BAY | 69.00 | 138.00 | WP | 12.13 | | 1 |
| 36 | | | | | TOTAL | 5,501.30 | 0.14 | 397 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---|---|---|---|---|---|---|---|---|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 795 ACSR | 387,022 | 1,465,873 | 1,852,895 | | | | | 1 |
| 795 ACSR | | | | | | | | 2 |
| 556.5 ACSR | 29,168 | 119,390 | 148,558 | | | | | 3 |
| 636 ACSR | | | | | | | | 4 |
| 556.5 ACSR | | 5,580 | 5,580 | | | | | 5 |
| 556.5 ACSR | | 6,304 | 6,304 | | | | | 6 |
| 795 ACSR | 45,747 | 230,254 | 276,001 | | | | | 7 |
| 795 ACSR | | | | | | | | 8 |
| | 232 | 9,417 | 9,649 | | | | | 9 |
| 1033.5 ACSR | 36,957 | 529,423 | 566,380 | | | | | 10 |
| 556.5 ACSR | 70,644 | 209,263 | 279,907 | | | | | 11 |
| 556.5 ACSR | 48,250 | 152,211 | 200,461 | | | | | 12 |
| 556.5 ACSR | 173,198 | 411,482 | 584,680 | | | | | 13 |
| 795 ACSR | | | | | | | | 14 |
| 556.5 ACSR | 40,795 | 538,178 | 578,973 | | | | | 15 |
| 795 ACSR | | | | | | | | 16 |
| 336.4 ACSR | 697 | 18,487 | 19,184 | | | | | 17 |
| 1033.5 ACSR | | 7,504 | 7,504 | | | | | 18 |
| 795 ACSR | 369,312 | 598,799 | 968,111 | | | | | 19 |
| 795 ACSR | | | | | | | | 20 |
| 556.5 ACSR | 78,186 | 260,728 | 338,914 | | | | | 21 |
| 556.5 ACSR | 2,168 | 14,035 | 16,203 | | | | | 22 |
| 556.5 ACSR | 2,276 | 18,225 | 20,501 | | | | | 23 |
| 795 ACSR | 112,231 | 101,538 | 213,769 | | | | | 24 |
| 556.5 ACSR | 37,817 | 42,712 | 80,529 | | | | | 25 |
| 795 ACSR | 23,316 | 101,341 | 124,657 | | | | | 26 |
| 795 ACSR | | | | | | | | 27 |
| 1033.5 ACSR | 214,206 | 625,085 | 839,291 | | | | | 28 |
| 1033.5 ACSR | 194,250 | 520,019 | 714,269 | | | | | 29 |
| 1033.5 ACSR | | 12,561 | 12,561 | | | | | 30 |
| 1033.5 ACSR | 348 | 6,084 | 6,432 | | | | | 31 |
| 556.5 ACSR | 2,627 | 19,633 | 22,260 | | | | | 32 |
| 795 ACSR | 29,329 | 97,211 | 126,540 | | | | | 33 |
| 1033.5 ACSR | 3,146 | 46,469 | 49,615 | | | | | 34 |
| 795 ACSR | 522,464 | 1,273,970 | 1,796,434 | | | | | 35 |
| | 70,035,648 | 361,223,755 | 431,259,403 | 187,903 | 4,235,276 | | 4,423,179 | 36 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

## TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits |
|---|---|---|---|---|---|---|---|---|
| | From (a) | To (b) | Operating (c) | Designed (d) | Structure (e) | On Structure of Line Designated (f) | On Structures of Another Line (g) | (h) |
| 1 | 0265 WEST DOVER | SUGARCREEK | 138.00 | 138.00 | WP | 4.07 | | 1 |
| 2 | 0267 NORTH PORTSMOUTH | CENTRAL PORTSMOUTH | 138.00 | 138.00 | WP | 6.04 | | 1 |
| 3 | 0273 BUCKLEY ROAD | FREMONT CENTER | 69.00 | 138.00 | WP | 0.90 | | 2 |
| 4 | 0274 WAYVIEW | HOOVER NORTH | 69.00 | 138.00 | ST | 0.02 | | 1 |
| 5 | 0274 WAYVIEW | HOOVER NORTH | 69.00 | 138.00 | ST | 1.04 | | 2 |
| 6 | 0275 WEST CANTON JCT. | WAYVIEW | 138.00 | 138.00 | WP | 1.11 | | 1 |
| 7 | 0275 WEST CANTON JCT. | WAYVIEW | 138.00 | 138.00 | SP | 1.80 | | 2 |
| 8 | 0275 WEST CANTON JCT. | WAYVIEW | 138.00 | 138.00 | ST | 1.89 | | 1 |
| 9 | 0276 BELDEN VILLAGE EXT. | | 138.00 | 138.00 | SP | 1.51 | | 1 |
| 10 | 0280 EAST AMSTERDAM | CARROLL CO-OP | 69.00 | 138.00 | WP | 7.98 | | 1 |
| 11 | 0282 SOUTH POINT TIE | | 138.00 | 138.00 | WP | 0.09 | | 1 |
| 12 | 0286 WEST CANTON TIE | | 138.00 | 138.00 | SP | 0.07 | | 2 |
| 13 | 0289 OHIO CENTRAL EXT. | | 138.00 | 138.00 | WP | 0.27 | | 1 |
| 14 | 0290 SOUTH CANTON EXT. | | 138.00 | 138.00 | ST | 0.71 | | 2 |
| 15 | 0294 SOUTH CANTON EXT. | | 138.00 | 138.00 | ST | 0.31 | | 2 |
| 16 | 0295 BROADACRE EXT. | | 138.00 | 138.00 | SP | 0.04 | | 2 |
| 17 | 0307 WEST VAN WERT | DELPHOS CENTER | 69.00 | 138.00 | WP | 1.70 | | 1 |
| 18 | 0313 BUCKEYE COPOP EXT. | | 138.00 | 138.00 | WP | 0.85 | | 1 |
| 19 | 0316 ORDANANCE JCT. | | 138.00 | 138.00 | SP | 0.10 | | 2 |
| 20 | 0317 GUERNSEY | MUSKINGUM CO-OP EXT. | 138.00 | 138.00 | WP | 0.12 | | 1 |
| 21 | 0318 BUCKEYE CO-OP EXT. | | 138.00 | 138.00 | WP | 0.15 | | 1 |
| 22 | 0320 HEDDING ROAD | MORROW CO-OP | 138.00 | 138.00 | WP | 0.09 | | 1 |
| 23 | 0324 WEST MILLERSPORT | SOUTH CENTRAL POWER | 138.00 | 138.00 | WP | 0.20 | | 1 |
| 24 | 0325 SHELBY MUNICIPAL | | 138.00 | 138.00 | ST | 0.53 | | 1 |
| 25 | 0326 BLOOMFIELD | GUERNSEY MUSKINGUM C | 138.00 | 138.00 | WP | 0.41 | | 1 |
| 26 | 0327 NORTH CENTRAL | | 138.00 | 138.00 | WP | 0.45 | | 1 |
| 27 | 0329 TYCOON EXT. | | 138.00 | 138.00 | WP | 0.29 | | 1 |
| 28 | 0331 LICKING CO-OP EXT. | | 138.00 | 138.00 | WP | 0.04 | | 1 |
| 29 | 0333 ASHLEY EXT. | | 69.00 | 138.00 | WP | 0.62 | | 1 |
| 30 | 0334 NORTH CHESHIRE | | 138.00 | 138.00 | ST | 0.38 | | 2 |
| 31 | 0336 SHUFFEL ROAD | TIMKEN RESEARCH | 69.00 | 138.00 | ST | 0.66 | | 1 |
| 32 | 0337 TIMKEN, RICHVILLE EX | | 138.00 | 138.00 | WP | 1.11 | | 2 |
| 33 | 0338 CONESVILLE COAL | | 138.00 | 138.00 | WP | 0.63 | | 1 |
| 34 | 0339 A.G.A. GAS EXT. | | 138.00 | 138.00 | WP | 0.16 | | 1 |
| 35 | 0342 EAST WOOSTER EXT. | | 138.00 | 138.00 | ST | 5.15 | | 2 |
| 36 | | | | | TOTAL | 5,501.30 | 0.14 | 397 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---|---|---|---|---|---|---|---|---|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 795 ACSR | 317,328 | 266,194 | 583,522 | | | | | 1 |
| 795 ACSR | 141,040 | 621,596 | 762,636 | | | | | 2 |
| 556.5 ACSR | 27,304 | 224,397 | 251,701 | | | | | 3 |
| 795 ACSR | 26,126 | 397,019 | 423,145 | | | | | 4 |
| 795 ACSR | | | | | | | | 5 |
| 795 ACSR | 96,879 | 1,174,095 | 1,270,974 | | | | | 6 |
| 795 ACSR | | | | | | | | 7 |
| 795 ACSR | | | | | | | | 8 |
| 795 ACSR | 133,378 | 354,325 | 487,703 | | | | | 9 |
| 795 ACSR | 284,961 | 931,508 | 1,216,469 | | | | | 10 |
| 795 ACSR | | 12,090 | 12,090 | | | | | 11 |
| 795 ACSR | 135,135 | 267,143 | 402,278 | | | | | 12 |
| 636 ACSR | | 15,828 | 15,828 | | | | | 13 |
| 1033.5 ACSR | 12,103 | 105,405 | 117,508 | | | | | 14 |
| 1033.5 ACSR | 27,213 | 118,561 | 145,774 | | | | | 15 |
| 1780 ACSR | | 43,415 | 43,415 | | | | | 16 |
| 795 ACSR | 30,533 | 162,383 | 192,916 | | | | | 17 |
| 556.5 ACSR | 19,405 | 93,826 | 113,231 | | | | | 18 |
| 1590 ACSR | | | | | | | | 19 |
| 556.5 ACSR | 974 | 41,700 | 42,674 | | | | | 20 |
| 556.5 ACSR | 21,636 | 29,443 | 51,079 | | | | | 21 |
| 795 ACSR | 8 | 40,513 | 40,521 | | | | | 22 |
| 556.5 ACSR | | 33,801 | 33,801 | | | | | 23 |
| 336.4 ACSR | | | | | | | | 24 |
| 336.4 ACSR | 5,181 | 96,269 | 101,450 | | | | | 25 |
| 336.4 ACSR | 26,148 | 87,090 | 113,238 | | | | | 26 |
| 556.5 ACSR | 20,171 | 80,661 | 100,832 | | | | | 27 |
| 336.4 ACSR | 940 | 22,202 | 23,142 | | | | | 28 |
| 336.4 ACSR | 86,963 | 112,471 | 199,434 | | | | | 29 |
| 1033.5 ACSR | 16,571 | 79,950 | 96,521 | | | | | 30 |
| 795 ACSR | 4,001 | 175,402 | 179,403 | | | | | 31 |
| 1033.5 ACSR | 153,330 | 548,818 | 702,148 | | | | | 32 |
| 1033.5 ACSR | 21,917 | 141,203 | 163,120 | | | | | 33 |
| 336.4 ACSR | 4,230 | 215,197 | 219,427 | | | | | 34 |
| 556.5 ACSR | 57,693 | 205,160 | 262,853 | | | | | 35 |
| | 70,035,648 | 361,223,755 | 431,259,403 | 187,903 | 4,235,276 | | 4,423,179 | 36 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

## TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits |
|---|---|---|---|---|---|---|---|---|
| | From (a) | To (b) | Operating (c) | Designed (d) | Structure (e) | On Structure of Line Designated (f) | On Structures of Another Line (g) | (h) |
| 1 | 0343 EAST WOOSTER EXT. | | 138.00 | 138.00 | WP | 0.18 | | 1 |
| 2 | 0343 EAST WOOSTER EXT. | | 138.00 | 138.00 | WP | 0.43 | | 2 |
| 3 | 0344 WAGENHALS | LTV STEEL NO. 1 | 138.00 | 138.00 | ST | 0.65 | | 1 |
| 4 | 0345 WAGENHALS | LTV STEEL NO. 2 | 138.00 | 138.00 | ST | 0.68 | | 1 |
| 5 | 0346 FOSTORIA TIE | | 138.00 | 138.00 | WP | 0.02 | | 1 |
| 6 | 0347 FOSTORIA CENTRAL | | 138.00 | 138.00 | ST | 0.10 | | 2 |
| 7 | 0348 FOSTORIA CENTRAL | | 138.00 | 138.00 | ST | 0.10 | | 1 |
| 8 | 0349 FOSTORIA POWER | | 138.00 | 138.00 | ST | 0.10 | | 3 |
| 9 | 0350 HANCOCK WOOD | | 138.00 | 138.00 | WP | 0.03 | | 1 |
| 10 | 0351 EAST LEIPSIC EXT. | | 138.00 | 138.00 | SP | 6.57 | | 2 |
| 11 | 0352 BUCKEYE CO-OP EXT. | | 138.00 | 138.00 | WP | 0.09 | | 1 |
| 12 | 0353 STERLING | FOUNDRY PARK | 138.00 | 138.00 | WP | 0.91 | | 1 |
| 13 | 0354 GAVIN EXT. NO. 1 | | 138.00 | 138.00 | ST | 3.10 | | 2 |
| 14 | 0355 GAVIN EXT. NO. 2 | | 138.00 | 138.00 | ST | 3.01 | | 2 |
| 15 | 0358 LICKING REC. EXT. A | | 138.00 | 138.00 | WP | 0.24 | | 1 |
| 16 | 0359 BUCKHORN | HOLMES | 138.00 | 138.00 | WP | 0.98 | | 1 |
| 17 | 0360 ADAMS RUAL | | 138.00 | 138.00 | WP | 0.80 | | 1 |
| 18 | 0361 RILEY CREEK | PAULDING PUTNAM | 138.00 | 138.00 | ST | 1.20 | | 1 |
| 19 | | | | | | | | |
| 20 | | | | | | | | |
| 21 | OHIO 69KV LINES & BELOW | | | 69.00 | | 2,480.47 | | |
| 22 | WV 69KV LINES & BELOW | | | 69.00 | | 0.67 | | |
| 23 | | | | | | | | |
| 24 | 765KV EXPENSES | | | | | | | |
| 25 | | | | | | | | |
| 26 | 345KV EXPENSES | | | | | | | |
| 27 | | | | | | | | |
| 28 | 138KV EXPENSES | | | | | | | |
| 29 | | | | | | | | |
| 30 | | | | | | | | |
| 31 | | | | | | | | |
| 32 | | | | | | | | |
| 33 | | | | | | | | |
| 34 | | | | | | | | |
| 35 | | | | | | | | |
| 36 | | | | | TOTAL | 5,501.30 | 0.14 | 397 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---|---|---|---|---|---|---|---|---|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 795 ACSR | 16,134 | 206,825 | 222,959 | | | | | 1 |
| 795 ACSR | | | | | | | | 2 |
| 1033.5 ACSR | 67,527 | 101,885 | 169,412 | | | | | 3 |
| 1033.5 ACSR | 1,568 | 118,175 | 119,743 | | | | | 4 |
| 336.4 ACSR | | | | | | | | 5 |
| 1033.5 ACSR | 3,617 | 45,851 | 49,468 | | | | | 6 |
| 1033.5 ACSR | 10,877 | 59,075 | 69,952 | | | | | 7 |
| 336.4 ACSR | | | | | | | | 8 |
| 556.5 ACSR | | 12,614 | 12,614 | | | | | 9 |
| 795 ACSR | 453,408 | 2,945,947 | 3,399,355 | | | | | 10 |
| 336.4 ACSR | 1,602 | 36,388 | 37,990 | | | | | 11 |
| 795 ACSR | 7,772 | 74,088 | 81,860 | | | | | 12 |
| 1033.5 ACSR | 349,666 | 1,509,061 | 1,858,727 | | | | | 13 |
| 1033.5 ACSR | 190,026 | 1,842,620 | 2,032,646 | | | | | 14 |
| 556.5 ACSR | 1,275 | 62,153 | 63,428 | | | | | 15 |
| 336.4 ACSR | | 2,378 | 2,378 | | | | | 16 |
| 556.5 ACSR | 3,853 | 227,025 | 230,878 | | | | | 17 |
| 336.4 ACSR | | 372,700 | 372,700 | | | | | 18 |
| | | | | | | | | 19 |
| | | | | | | | | 20 |
| | 11,551,570 | 94,636,038 | 106,187,608 | 84,746 | 1,910,151 | | 1,994,897 | 21 |
| | | | | | | | | 22 |
| | | | | | | | | 23 |
| | | | | 17,382 | 391,778 | | 409,160 | 24 |
| | | | | | | | | 25 |
| | | | | 22,174 | 499,798 | | 521,972 | 26 |
| | | | | | | | | 27 |
| | | | | 63,601 | 1,433,549 | | 1,497,150 | 28 |
| | | | | | | | | 29 |
| | | | | | | | | 30 |
| | | | | | | | | 31 |
| | | | | | | | | 32 |
| | | | | | | | | 33 |
| | | | | | | | | 34 |
| | | | | | | | | 35 |
| | 70,035,648 | 361,223,755 | 431,259,403 | 187,903 | 4,235,276 | | 4,423,179 | 36 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

## SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | |
|---|---|---|---|---|---|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | ACADEMIA/MT VERNON, OH | UNATTENDED-T | 138.00 | 69.00 | 12.00 |
| 2 | | UNATTENDED-T | 23.00 | 12.00 | |
| 3 | ADA | UNATTENDED-T | 69.00 | 13.00 | |
| 4 | ANCHOR HOCKING/LANCASTER, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 5 | | UNATTENDED-D | 69.00 | 4.00 | |
| 6 | ASH AVE/FOSTORIA, OH | UNATTENDED-D | 35.00 | 12.00 | |
| 7 | BEALL AVE/WOOSTER, OH | UNATTENDED-D | 69.00 | 4.00 | |
| 8 | | UNATTENDED-D | 69.00 | 12.00 | |
| 9 | BELDEN VILLAGE/CANTON, OH | UNATTENDED-D | 138.00 | 12.00 | |
| 10 | BLACKJACK RD/MT VERNON, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 11 | BLISS PARK/CANTON, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 12 | BOLIVAR/CANTON, OH | UNATTENDED-D | 138.00 | 34.50 | |
| 13 | BRIDGEPORT/BELMONT, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 14 | | UNATTENDED-D | 69.00 | 4.00 | |
| 15 | BUCYRUS/BUCYRUS, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 16 | BUCYRUS CENTER/BUCYRUS, OH | UNATTENDED-T | 138.00 | 69.00 | 12.00 |
| 17 | | UNATTENDED-T | 69.00 | 12.00 | |
| 18 | BYESVILLE/ZANESVILLE, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 19 | CALCUTTA/STEUBENVILLE, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 20 | CALDWELL/MCCONNELSVILLE, OH | UNATTENDED-T | 138.00 | 34.50 | |
| 21 | | UNATTENDED-T | 138.00 | 12.00 | |
| 22 | | UNATTENDED-T | 35.00 | 4.00 | |
| 23 | CAMBRIDGE/ZANESVILLE, OH | UNATTENDED-D | 35.00 | 12.00 | |
| 24 | | UNATTENDED-D | 35.00 | 4.00 | |
| 25 | CANAL RD/WOOSTER, OH | UNATTENDED-T | 138.00 | 69.00 | 23.00 |
| 26 | | UNATTENDED-T | 138.00 | 23.00 | 12.00 |
| 27 | CANTON CENTRAL/CANTON, OH | UNATTENDED-T | 345.00 | 138.00 | 12.00 |
| 28 | CARDINAL PLANT/BRILLIANT, OH | ATTENDED-T | 138.00 | 23.00 | |
| 29 | | ATTENDED-T | 13.00 | 4.00 | |
| 30 | | ATTENDED-T | 24.00 | 4.00 | 4.00 |
| 31 | | ATTENDED-T | 24.00 | 4.00 | |
| 32 | | ATTENDED-T | 345.00 | 24.00 | |
| 33 | | ATTENDED-T | 345.00 | 23.00 | |
| 34 | | ATTENDED-T | 138.00 | 6.90 | |
| 35 | | ATTENDED-T | 26.00 | 6.90 | |
| 36 | | ATTENDED-T | 14.00 | 0.60 | |
| 37 | CARROLLTON/CANTON, OH | UNATTENDED-D | 138.00 | 12.00 | |
| 38 | CENTRAL PORTSMOUTH/PORTSMOUTH, OH | UNATTENDED-T | 69.00 | 12.00 | |
| 39 | | UNATTENDED-T | 138.00 | 69.00 | 34.50 |
| 40 | | UNATTENDED-T | 35.00 | 7.20 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|---|---|---|---|---|---|---|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | |
| 75 | 1 | | | | | 1 |
| 6 | 2 | | | | | 2 |
| | 12 | | | | | 3 |
| 6 | 1 | | | | | 4 |
| 6 | 1 | | | | | 5 |
| 20 | 1 | | | | | 6 |
| 8 | 1 | 1 | | | | 7 |
| 20 | 1 | | | | | 8 |
| 40 | 2 | | | | | 9 |
| 20 | 1 | | | | | 10 |
| 20 | 1 | | | | | 11 |
| 25 | 1 | | | | | 12 |
| 20 | 1 | | | | | 13 |
| 3 | 1 | | | | | 14 |
| 20 | 1 | | | | | 15 |
| 75 | 1 | | | | | 16 |
| 9 | 1 | | | | | 17 |
| 30 | 1 | | | | | 18 |
| 20 | 1 | | | | | 19 |
| 9 | 1 | | | | | 20 |
| 9 | 1 | | | | | 21 |
| 1 | 1 | | | | | 22 |
| 9 | 1 | | | | | 23 |
| 8 | 1 | | | | | 24 |
| 75 | 1 | | | | | 25 |
| 30 | 1 | | | | | 26 |
| 400 | 2 | | | | | 27 |
| 725 | 1 | | | | | 28 |
| 40 | 2 | | | | | 29 |
| 52 | 2 | | | | | 30 |
| 30 | 1 | | | | | 31 |
| 725 | 1 | | | | | 32 |
| 725 | 1 | 1 | | | | 33 |
| 80 | 2 | | | | | 34 |
| 70 | 2 | | | | | 35 |
| 6 | 6 | | | | | 36 |
| 15 | 2 | | | | | 37 |
| 9 | 1 | | | | | 38 |
| 130 | 1 | | | | | 39 |
| 8 | 1 | | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | |
|---|---|---|---|---|---|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | CHATFIELD/BUCYRUS, OH | UNATTENDED-T | 138.00 | 69.00 | 12.00 |
| 2 | CHERRY AVE/CANTON, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 3 | CLIFMONT AVE. | UNATTENDED-T | 69.00 | 12.00 | |
| 4 | CONESVILLE PREP PLT/COSHOCTON, OH | UNATTENDED-D | 138.00 | 12.00 | |
| 5 | COSHOCTON/COSHOCTON, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 6 | | UNATTENDED-D | 69.00 | 4.00 | |
| 7 | CRESTWOOD/FOSTORIA, OH | UNATTENDED-D | 35.00 | 12.00 | |
| 8 | CROOKSVILLE/ZANESVILLE, OH | UNATTENDED-T | 69.00 | 4.00 | |
| 9 | | UNATTENDED-T | 138.00 | 69.00 | 12.00 |
| 10 | DAYTON LANE/PORTSMOUTH, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 11 | DENNISON/CANTON, OH | UNATTENDED-T | 69.00 | 34.50 | 7.50 |
| 12 | | UNATTENDED-T | 69.00 | 12.00 | |
| 13 | | UNATTENDED-T | 34.50 | 4.00 | |
| 14 | DOGWOOD RIDGE/PORTSMOUTH, OH | UNATTENDED-D | 138.00 | 12.00 | |
| 15 | DOW CHEMICAL-HANGING ROCK/PORTSMOUTH, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 16 | DOW CHEMICAL-HEBRON, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 17 | DUNKIRK/LIMA, OH | UNATTENDED-T | 69.00 | 23.00 | |
| 18 | EAST AMSTERDAM/STEUBENVILLE, OH | UNATTENDED-T | 138.00 | 69.00 | 12.00 |
| 19 | EAST CAMBRIDGE/ZANESVILLE, OH | UNATTENDED-T | 69.00 | 34.50 | |
| 20 | EAST CANTON/CANTON, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 21 | EAST LANCASTER/LANCASTER, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 22 | | UNATTENDED-D | 69.00 | 4.00 | |
| 23 | EAST LIMA/LIMA, OH | UNATTENDED-T | 138.00 | 69.00 | 12.00 |
| 24 | | UNATTENDED-T | 345.00 | 138.00 | 12.00 |
| 25 | EAST LIVERPOOL/STEUBENVILLE, OH | UNATTENDED-T | 138.00 | 69.00 | 12.00 |
| 26 | EAST NEWARK/ZANESVILLE | UNATTENDED-D | 69.00 | 12.00 | |
| 27 | | UNATTENDED-D | 69.00 | 4.00 | |
| 28 | EAST OTTAWA/LIMA, OH | UNATTENDED-T | 69.00 | 35.00 | |
| 29 | EAST PROCTORVILLE, PORTSMOUTH, OH | UNATTENDED-D | 138.00 | 34.50 | |
| 30 | EAST SIDE LIMA/LIMA, OH | UNATTENDED-D | 138.00 | 34.50 | |
| 31 | | UNATTENDED-D | 35.00 | 4.00 | |
| 32 | EAST WOOSTER/WOOSTER, OH | UNATTENDED-T | 138.00 | 69.00 | 12.00 |
| 33 | | UNATTENDED-T | 138.00 | 23.00 | |
| 34 | | UNATTENDED-T | 23.00 | 4.00 | |
| 35 | | UNATTENDED-T | 23.00 | 12.00 | |
| 36 | EAST ZANESVILLE/ZANESVILLE, OH | UNATTENDED-T | 138.00 | 69.00 | 12.00 |
| 37 | EASTON ST/CANTON, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 38 | EASTON RD/LIMA, OH | UNATTENDED-D | 138.00 | 12.00 | |
| 39 | ELIZABETH ST/LIMA, OH | UNATTENDED-D | 35.00 | 4.00 | |
| 40 | ETNA/LANCASTER, OH | UNATTENDED-D | 69.00 | 34.50 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|---|---|---|---|---|---|---|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | |
| 75 | 1 | | | | | 1 |
| 10 | 2 | | | | | 2 |
| 11 | 1 | | | | | 3 |
| 20 | 1 | | | | | 4 |
| 20 | 1 | | | | | 5 |
| 8 | 1 | | | | | 6 |
| 20 | 1 | | | | | 7 |
| 9 | 1 | | | | | 8 |
| 90 | 1 | | | | | 9 |
| 40 | 2 | | | | | 10 |
| 35 | 1 | | | | | 11 |
| 8 | 1 | | | | | 12 |
| 6 | 2 | | | | | 13 |
| 20 | 1 | | | | | 14 |
| 12 | 2 | | | | | 15 |
| 10 | 2 | | | | | 16 |
| 14 | 4 | | | | | 17 |
| 50 | 1 | | | | | 18 |
| 37 | 1 | | | | | 19 |
| 20 | 1 | | | | | 20 |
| 5 | 1 | | | | | 21 |
| 5 | 1 | | | | | 22 |
| 60 | 1 | | | | | 23 |
| 300 | 1 | | CONDENSER | 1 | 90 | 24 |
| 50 | 1 | | | | | 25 |
| 29 | 2 | | | | | 26 |
| 7 | 2 | | | | | 27 |
| 20 | 1 | | | | | 28 |
| 25 | 1 | | | | | 29 |
| 25 | 1 | | | | | 30 |
| 5 | 1 | | | | | 31 |
| 56 | 1 | | | | | 32 |
| 25 | 1 | | | | | 33 |
| 6 | 1 | | | | | 34 |
| 3 | 1 | | | | | 35 |
| 100 | 2 | | | | | 36 |
| 20 | 1 | | | | | 37 |
| 20 | 1 | | | | | 38 |
| 18 | 2 | | | | | 39 |
| 25 | 1 | | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | |
|---|---|---|---|---|---|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | | UNATTENDED-D | 69.00 | 12.00 | |
| 2 | FAIRCREST ST/CANTON, OH | UNATTENDED-D | 138.00 | 12.00 | |
| 3 | FAIRDALE/ZANESVILLE, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 4 | FINDLAY/FOSTORIA, OH | UNATTENDED-D | 34.50 | 12.00 | |
| 5 | FINDLAY CENTER/FOSTORIA, OH | UNATTENDED-T | 138.00 | 69.00 | 35.00 |
| 6 | | UNATTENDED-T | 34.50 | 4.00 | |
| 7 | FISHCREEK | UNATTENDED-T | 69.00 | 34.50 | |
| 8 | FOREST | UNATTENDED-T | 69.00 | 23.00 | 4.00 |
| 9 | FREMONT/FOSTORIA, OH | UNATTENDED-T | 138.00 | 69.00 | 12.00 |
| 10 | FULTON-WHE | UNATTENDED-T | 69.00 | 12.00 | |
| 11 | G E HEBRON/LANCASTER, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 12 | GAVIN 765KV/CHESHIRE, OH | ATTENDED-T | 765.00 | 69.00 | |
| 13 | | ATTENDED-T | 138.00 | 69.00 | 12.00 |
| 14 | GAVIN PLANT/CHESHIRE, OH | ATTENDED-T | 765.00 | 26.00 | |
| 15 | | ATTENDED-T | 69.00 | 4.00 | |
| 16 | | ATTENDED-T | 26.00 | 4.00 | |
| 17 | | ATTENDED-T | 69.00 | 12.00 | |
| 18 | | ATTENDED-T | 138.00 | 13.80 | |
| 19 | | ATTENDED-T | 138.00 | 4.00 | |
| 20 | GLENMOOR/E. LIVERPOOL, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 21 | GRANVILLE/ZANESVILLE, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 22 | GREELY/FOSTORIA, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 23 | | UNATTENDED-D | 69.00 | 4.00 | |
| 24 | GREENLAWN/FOSTORIA, OH | UNATTENDED-T | 138.00 | 69.00 | 12.00 |
| 25 | GREER/CANTON, OH | UNATTENDED-T | 35.00 | 12.00 | |
| 26 | | UNATTENDED-T | 69.00 | 34.50 | |
| 27 | HAMMONDSVILLE/STEUBENVILLE, OH | UNATTENDED-T | 69.00 | 23.00 | |
| 28 | | UNATTENDED-T | 69.00 | 12.00 | |
| 29 | HANGING ROCK/PORTSMOUTH, OH | UNATTENDED-T | 138.00 | 69.00 | 34.50 |
| 30 | | UNATTENDED-T | 765.00 | 765.00 | |
| 31 | HARPSTER/BUCYRUS, OH | UNATTENDED-T | 69.00 | 35.00 | |
| 32 | HAVILAND/LIMA, OH | UNATTENDED-T | 138.00 | 69.00 | 12.00 |
| 33 | HEATH/LANCASTER, OH | UNATTENDED-T | 138.00 | 69.00 | 12.00 |
| 34 | | UNATTENDED-T | 138.00 | 34.50 | |
| 35 | | UNATTENDED-T | 69.00 | 4.00 | |
| 36 | HIGHLAND AVE/WOOSTER, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 37 | HIGHLAND TERRACE/BELMONT, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 38 | HOWARD/BUCYRUS, OH | UNATTENDED-T | 69.00 | 12.00 | |
| 39 | | UNATTENDED-T | 138.00 | 69.00 | 11.00 |
| 40 | KALIDIA | UNATTENDED-T | 69.00 | 12.00 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. *and auxiliary equipment for* increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|---|---|---|---|---|---|---|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | |
| 6 | 1 | | | | | 1 |
| 20 | 1 | | | | | 2 |
| 11 | 1 | | | | | 3 |
| 17 | 2 | | | | | 4 |
| 75 | 1 | | | | | 5 |
| 3 | 1 | | | | | 6 |
| 66 | 1 | | | | | 7 |
| 15 | 5 | | | | | 8 |
| 130 | 1 | | | | | 9 |
| 20 | 1 | | | | | 10 |
| 18 | 2 | | | | | 11 |
| 400 | 4 | | | | | 12 |
| 130 | 1 | | | | | 13 |
| 3000 | 6 | 1 | | | | 14 |
| 160 | 4 | 1 | | | | 15 |
| 240 | 6 | | | | | 16 |
| 45 | 6 | 1 | | | | 17 |
| 350 | 7 | | | | | 18 |
| 140 | 7 | | | | | 19 |
| 11 | 1 | | | | | 20 |
| 20 | 1 | | | | | 21 |
| 20 | 1 | | | | | 22 |
| 6 | 1 | | | | | 23 |
| 75 | 1 | | | | | 24 |
| 12 | 6 | 2 | | | | 25 |
| 21 | 1 | | | | | 26 |
| 10 | 1 | | | | | 27 |
| 5 | 1 | | | | | 28 |
| 50 | 1 | | | | | 29 |
| 300 | 3 | 1 | | | | 30 |
| 20 | 1 | | | | | 31 |
| 75 | 1 | | | | | 32 |
| 84 | 1 | | | | | 33 |
| 25 | 1 | | | | | 34 |
| 3 | 1 | | | | | 35 |
| 20 | 1 | | | | | 36 |
| 11 | 1 | | | | | 37 |
| 9 | 1 | | | | | 38 |
| 90 | 1 | | CONDENSER | 1 | 15 | 39 |
| 5 | 1 | | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

## SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | |
|---|---|---|---|---|---|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | | UNATTENDED-T | 69.00 | 13.00 | |
| 2 | KAMMER 345KV/MOUNDSVILLE, WV | ATTENDED-T | 345.00 | 138.00 | 13.80 |
| 3 | | ATTENDED-T | 345.00 | 138.00 | 12.00 |
| 4 | | ATTENDED-T | 35.00 | 12.00 | |
| 5 | | ATTENDED-T | 69.00 | 12.00 | |
| 6 | KAMMER 765KV/MOUNDSVILLE, WV | ATTENDED-T | 765.00 | 500.00 | 34.50 |
| 7 | | ATTENDED-T | 765.00 | 765.00 | |
| 8 | | ATTENDED-T | 765.00 | 345.00 | 34.50 |
| 9 | | ATTENDED-T | 34.50 | 35.00 | |
| 10 | | ATTENDED-T | 14.00 | 12.00 | |
| 11 | KAMMER PLANT/MOUNDSVILLE, WV | ATTENDED-T | 138.00 | 15.00 | 15.00 |
| 12 | | ATTENDED-T | 138.00 | 4.00 | |
| 13 | | ATTENDED-T | 15.00 | 4.00 | |
| 14 | | ATTENDED-T | 4.00 | 0.60 | |
| 15 | | ATTENDED-T | 14.00 | 0.60 | |
| 16 | | ATTENDED-T | 14.00 | 4.00 | |
| 17 | KENTON/LIMA, OH | UNATTENDED-D | 69.00 | 35.00 | |
| 18 | LANCASTER/LANCASTER, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 19 | | UNATTENDED-D | 69.00 | 4.00 | |
| 20 | LANCASTER JUNCTION/LANCASTER, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 21 | LINDEN AVE/ZANESVILLE, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 22 | | UNATTENDED-D | 69.00 | 4.00 | |
| 23 | LOUISVILLE/CANTON, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 24 | MAHONING RD/CANTON, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 25 | MALVERN/CANTON, OH | UNATTENDED-T | 138.00 | 69.00 | 12.00 |
| 26 | | UNATTENDED-T | 138.00 | 23.00 | 12.00 |
| 27 | | UNATTENDED-T | 23.00 | 12.00 | |
| 28 | MAPLE GROVE/TIFFIN,OH | UNATTENDED-D | 69.00 | 12.00 | |
| 29 | MARTINSBURG RD/MT VERNON, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 30 | MEMORIAL DR/LANCASTER, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 31 | MILES AVE/CANTON, OH | UNATTENDED-D | 138.00 | 12.00 | |
| 32 | MILLBROOK PARK/PORTSMOUTH, OH | UNATTENDED-T | 138.00 | 69.00 | 34.50 |
| 33 | | UNATTENDED-T | 138.00 | 34.50 | 11.00 |
| 34 | | UNATTENDED-T | 138.00 | 34.50 | |
| 35 | | UNATTENDED-T | 138.00 | 12.00 | |
| 36 | | UNATTENDED-T | 35.00 | 34.50 | |
| 37 | | UNATTENDED-T | 35.00 | 12.00 | |
| 38 | MITCHELL PLANT, MOUNDSVILLE, WV | ATTENDED-T | 765.00 | 25.00 | |
| 39 | | ATTENDED-T | 765.00 | 24.00 | |
| 40 | | ATTENDED-T | 35.00 | 4.00 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|---|---|---|---|---|---|---|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | |
| 9 | 1 | | | | | 1 |
| 450 | 1 | | | | | 2 |
| 650 | 2 | | | | | 3 |
| 4 | 3 | | | | | 4 |
| 3 | 1 | | | | | 5 |
| 2000 | 4 | | | | | 6 |
| 700 | 7 | 1 | | | | 7 |
| 1500 | 3 | | | | | 8 |
| 3 | 1 | 1 | | | | 9 |
| 2 | 2 | | | | | 10 |
| 780 | 3 | | | | | 11 |
| 32 | 2 | | | | | 12 |
| 48 | 6 | | | | | 13 |
| 4 | 2 | | | | | 14 |
| 30 | 8 | | | | | 15 |
| 9 | 1 | | | | | 16 |
| 25 | 1 | | | | | 17 |
| 20 | 1 | | | | | 18 |
| 18 | 3 | | | | | 19 |
| 20 | 1 | | | | | 20 |
| 20 | 1 | | | | | 21 |
| 9 | 1 | | | | | 22 |
| 20 | 1 | | | | | 23 |
| 20 | 1 | | | | | 24 |
| 50 | 1 | | | | | 25 |
| 13 | 1 | | | | | 26 |
| 5 | 1 | | | | | 27 |
| 9 | 1 | | | | | 28 |
| 20 | 1 | | | | | 29 |
| 20 | 1 | | | | | 30 |
| 20 | 1 | | | | | 31 |
| 75 | 1 | | | | | 32 |
| 44 | 4 | | | | | 33 |
| 20 | 2 | 1 | | | | 34 |
| 11 | 1 | | | | | 35 |
| 3 | 1 | | | | | 36 |
| 11 | 1 | | | | | 37 |
| 317 | 1 | | | | | 38 |
| 634 | 2 | 1 | | | | 39 |
| 74 | 4 | | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | |
|---|---|---|---|---|---|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | | ATTENDED-T | 26.00 | 4.00 | |
| 2 | | ATTENDED-T | 4.00 | 0.60 | |
| 3 | | ATTENDED-T | 35.00 | 0.60 | |
| 4 | | ATTENDED-T | 345.00 | 24.00 | |
| 5 | MONROE ST/BELMONT, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 6 | MT VERNON/MT VERNON, OH | UNATTENDED-D | 69.00 | 4.00 | |
| 7 | | UNATTENDED-D | 69.00 | 12.00 | |
| 8 | MUSKINGUM 138KV/ZANESVILLE, OH | ATTENDED-T | 345.00 | 138.00 | 12.00 |
| 9 | | ATTENDED-T | 138.00 | 69.00 | 12.00 |
| 10 | | ATTENDED-T | 12.00 | 34.50 | |
| 11 | | ATTENDED-T | 138.00 | 12.00 | |
| 12 | MUSKINGUM PLANT #1-4/ZANESVILLE, OH | ATTENDED-T | 138.00 | 17.00 | |
| 13 | | ATTENDED-T | 138.00 | 4.00 | |
| 14 | | ATTENDED-T | 17.00 | 4.00 | |
| 15 | | ATTENDED-T | 13.00 | 0.60 | |
| 16 | | ATTENDED-T | 345.00 | 17.00 | |
| 17 | | ATTENDED-T | 138.00 | 15.00 | |
| 18 | | ATTENDED-T | 16.00 | 13.50 | |
| 19 | | ATTENDED-T | 13.00 | 4.00 | |
| 20 | | ATTENDED-T | 345.00 | 15.00 | |
| 21 | | ATTENDED-T | 4.00 | 0.60 | |
| 22 | | ATTENDED-T | 16.00 | 13.20 | |
| 23 | MUSKINGUM PLANT #5/ZANESVILLE, OH | ATTENDED-T | 345.00 | 23.00 | |
| 24 | | ATTENDED-T | 24.00 | 4.00 | |
| 25 | NEW LEXINGTON/ZANESVILLE, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 26 | NEW PHILADELPHIA/CANTON, OH | UNATTENDED-D | 69.00 | 34.50 | |
| 27 | NEWARK/ZANESVILLE, OH | UNATTENDED-T | 69.00 | 4.00 | |
| 28 | NEWARK CENTER/ZANESVILLE, OH | UNATTENDED-T | 138.00 | 69.00 | 12.00 |
| 29 | NEWCOMERSTOWN/COSHOCTON, OH | UNATTENDED-T | 69.00 | 34.50 | 12.00 |
| 30 | | UNATTENDED-T | 138.00 | 69.00 | 12.00 |
| 31 | | UNATTENDED-T | 23.00 | 12.00 | |
| 32 | | UNATTENDED-T | 69.00 | 34.50 | |
| 33 | NORTH BALTIMORE/NORTH BALTIMORE, OH | UNATTENDED-D | 34.50 | 12.00 | |
| 34 | NORTH CANTON/CANTON, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 35 | NORTH COSHOCTON/COSHOCTON, OH | UNATTENDED-T | 69.00 | 12.00 | |
| 36 | | UNATTENDED-T | 69.00 | 34.50 | 12.00 |
| 37 | NORTH CROWN CITY-GAVIN/CHESHIRE, OH | UNATTENDED-T | 138.00 | 69.00 | 13.20 |
| 38 | | UNATTENDED-T | 35.00 | 12.00 | |
| 39 | NORTH DELPHOS/LIMA, OH | UNATTENDED-T | 138.00 | 69.00 | 35.00 |
| 40 | NORTH END FOSTORIA/FOSTORIA, OH | UNATTENDED-D | 69.00 | 12.00 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|---|---|---|---|---|---|---|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | |
| 160 | 8 | 1 | | | | 1 |
| 13 | 7 | | | | | 2 |
| 51 | 16 | | | | | 3 |
| 950 | 1 | 1 | | | | 4 |
| 20 | 1 | | | | | 5 |
| 10 | 2 | | | | | 6 |
| 7 | 4 | 1 | | | | 7 |
| 300 | 2 | | | | | 8 |
| 75 | 1 | | | | | 9 |
| 2 | 2 | | | | | 10 |
| 30 | 2 | | | | | 11 |
| 241 | 3 | | | | | 12 |
| 11 | 1 | | | | | 13 |
| 48 | 6 | | | | | 14 |
| 10 | 5 | | | | | 15 |
| 234 | 3 | 1 | | | | 16 |
| 260 | 1 | 1 | | | | 17 |
| 15 | 1 | | | | | 18 |
| 72 | 6 | | | | | 19 |
| 260 | 1 | | | | | 20 |
| 14 | 7 | | | | | 21 |
| 17 | 1 | | | | | 22 |
| 675 | 1 | 1 | | | | 23 |
| 40 | 2 | 1 | | | | 24 |
| 20 | 1 | | | | | 25 |
| 20 | 1 | | | | | 26 |
| 10 | 2 | | | | | 27 |
| 115 | 1 | | | | | 28 |
| 35 | 1 | | | | | 29 |
| 50 | 1 | | | | | 30 |
| 5 | 1 | | | | | 31 |
| 25 | 1 | | | | | 32 |
| 11 | 1 | | | | | 33 |
| 20 | 1 | | | | | 34 |
| 20 | 1 | | | | | 35 |
| 35 | 1 | | | | | 36 |
| 15 | 1 | | | | | 37 |
| 1 | 1 | | | | | 38 |
| 90 | 1 | | | | | 39 |
| 9 | 1 | | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

## SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | |
|---|---|---|---|---|---|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | | UNATTENDED-D | 69.00 | 4.00 | |
| 2 | NORTH FINDLAY/FOSTORIA, OH | UNATTENDED-T | 138.00 | 35.00 | |
| 3 | NORTH HEBRON/LANCASTER, OH | UNATTENDED-D | 69.00 | 34.50 | |
| 4 | NORTH HICKSVILLE/HICKSVILLE, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 5 | NORTH MUSKINGUM/MCCONNELSVILLE, OH | UNATTENDED-T | 138.00 | 69.00 | 12.00 |
| 6 | NORTH NEWARK/ZANESVILLE, OH | UNATTENDED-T | 138.00 | 69.00 | 4.00 |
| 7 | | UNATTENDED-T | 69.00 | 4.00 | |
| 8 | | UNATTENDED-T | 69.00 | 12.00 | |
| 9 | NORTH PORTSMOUTH/PORTSMOUTH, OH | UNATTENDED-T | 138.00 | 69.00 | 34.50 |
| 10 | | UNATTENDED-T | 35.00 | 12.00 | |
| 11 | NORTH PROCTORVILLE/PORTSMOUTH, OH | UNATTENDED-T | 765.00 | 138.00 | 13.80 |
| 12 | NORTH SPENCERVILLE/LIMA, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 13 | NORTH WELLSVILLE/STEUBENVILLE, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 14 | NORTH WALDO/WALDO, OH | UNATTENDED-T | 69.00 | 12.00 | |
| 15 | | UNATTENDED-T | 138.00 | 69.00 | 7.20 |
| 16 | NORTH WILLARD/BUCYRUS, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 17 | NORTH WOODCOCK/LIMA, OH | UNATTENDED-T | 138.00 | 69.00 | 34.50 |
| 18 | NORTH ZANESVILLE/ZANESVILLE, OH | UNATTENDED-D | 138.00 | 12.00 | |
| 19 | NORTHEAST CANTON/CANTON, OH | UNATTENDED-T | 23.00 | 12.00 | |
| 20 | | UNATTENDED-T | 138.00 | 69.00 | 12.00 |
| 21 | NORTHEAST FINDLAY/FOSTORIA, OH | UNATTENDED-T | 138.00 | 35.00 | |
| 22 | NORTHWEST LIMA/LIMA, OH | UNATTENDED-D | 138.00 | 12.00 | |
| 23 | OAKWOOD RD/CANTON, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 24 | OHIO CENTRAL/ZANESVILLE, OH | UNATTENDED-T | 345.00 | 138.00 | 12.00 |
| 25 | OHIO CENTRAL/ZANESVILLE, OH | UNATTENDED-T | 138.00 | 69.00 | 12.00 |
| 26 | OHIO CENTRAL | UNATTENDED-T | 138.00 | 69.00 | 34.50 |
| 27 | PAULDING/LIMA, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 28 | PEKIN/CANTON, OH | UNATTENDED-T | 69.00 | 12.00 | |
| 29 | | UNATTENDED-T | 69.00 | 23.00 | |
| 30 | PIEDMONT AVE/CANTON, OH | UNATTENDED-D | 23.00 | 4.00 | |
| 31 | PITTSBURGH AVE/MT VERNON, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 32 | PLEASANT ST/PORTSMOUTH, OH | UNATTENDED-T | 69.00 | 12.00 | |
| 33 | | UNATTENDED-T | 69.00 | 34.50 | |
| 34 | POWELSON/ZANESVILLE, OH | UNATTENDED-D | 138.00 | 12.00 | |
| 35 | PROMWAY/CANTON, OH | UNATTENDED-D | 138.00 | 12.00 | |
| 36 | QUARRY RD/LANCASTER, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 37 | RACINE HYDRO-GAVIN/CHESHIRE | ATTENDED-T | 69.00 | 6.90 | |
| 38 | RALSTON/LANCASTER, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 39 | REEDURBAN/CANTON, OH | UNATTENDED-T | 138.00 | 12.00 | |
| 40 | | UNATTENDED-T | 138.00 | 69.00 | 12.00 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|---|---|---|---|---|---|---|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | |
| 6 | 1 | | | | | 1 |
| 90 | 1 | | | | | 2 |
| 20 | 1 | 1 | | | | 3 |
| 6 | 1 | | | | | 4 |
| 50 | 1 | | | | | 5 |
| 80 | 2 | | | | | 6 |
| 3 | 1 | | | | | 7 |
| 45 | 4 | 1 | | | | 8 |
| 40 | 1 | | | | | 9 |
| 3 | 3 | | | | | 10 |
| 600 | 3 | 1 | | | | 11 |
| 20 | 1 | | | | | 12 |
| 11 | 1 | | | | | 13 |
| 7 | 1 | | | | | 14 |
| 40 | 1 | | | | | 15 |
| 20 | 1 | | | | | 16 |
| 50 | 1 | | | | | 17 |
| 20 | 1 | | | | | 18 |
| 4 | 1 | | | | | 19 |
| 50 | 1 | | | | | 20 |
| 30 | 1 | | | | | 21 |
| 20 | 1 | | | | | 22 |
| 20 | 1 | | | | | 23 |
| 400 | 1 | | | | | 24 |
| 75 | 1 | 5 | | | | 25 |
| 129 | 1 | | | | | 26 |
| 20 | 1 | | | | | 27 |
| 5 | 1 | | | | | 28 |
| 10 | 1 | | | | | 29 |
| 20 | 2 | | | | | 30 |
| 10 | 2 | | | | | 31 |
| 20 | 1 | | | | | 32 |
| 9 | 1 | | | | | 33 |
| 11 | 1 | | | | | 34 |
| 20 | 1 | | | | | 35 |
| 20 | 1 | | | | | 36 |
| 64 | 4 | | | | | 37 |
| 11 | 1 | | | | | 38 |
| 20 | 1 | | | | | 39 |
| 60 | 1 | | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) Primary (c) | Secondary (d) | Tertiary (e) |
|---|---|---|---|---|---|
| 1 | RIVERVIEW/FOSTORIA, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 2 | RUTLAND-GAVIN/CHESHIRE, OH | UNATTENDED-T | 138.00 | 34.50 | |
| 3 | ST CLAIR AVE/STEUBENVILLE, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 4 | SCHOENBRUNN/CANTON, OH | UNATTENDED-D | 35.00 | 12.00 | |
| 5 | SCHROYER AVE/CANTON, OH | UNATTENDED-T | 69.00 | 4.00 | |
| 6 | | UNATTENDED-T | 69.00 | 23.00 | 12.00 |
| 7 | | UNATTENDED-T | 69.00 | 12.00 | |
| 8 | SCIOTO TRAIL/PORTSMOUTH, OH | UNATTENDED-D | 35.00 | 12.00 | |
| 9 | SEROCO AVE/ZANESVILLE, OH | UNATTENDED-D | 69.00 | 4.00 | |
| 10 | | UNATTENDED-D | 69.00 | 12.00 | |
| 11 | SHARP RD/MT VERNON, OH | UNATTENDED-T | 138.00 | 69.00 | 12.00 |
| 12 | SHAWNEE RD/LIMA, OH | UNATTENDED-T | 138.00 | 69.00 | 34.50 |
| 13 | | UNATTENDED-T | 138.00 | 12.00 | |
| 14 | SOMERTON/BELMONT, OH | UNATTENDED-T | 138.00 | 69.00 | 12.00 |
| 15 | SOUTH BALTIMORE/LANCASTER, OH | UNATTENDED-T | 138.00 | 69.00 | 4.00 |
| 16 | SOUTH CADIZ/STEUBENVILLE, OH | UNATTENDED-T | 69.00 | 12.00 | |
| 17 | | UNATTENDED-T | 138.00 | 69.00 | 12.00 |
| 18 | SOUTH CAMBRIDGE | UNATTENDED-T | 138.00 | 34.50 | |
| 19 | | UNATTENDED-T | 69.00 | 34.50 | 12.00 |
| 20 | | UNATTENDED-T | 69.00 | 34.50 | |
| 21 | SOUTH CANTON/CANTON, OH | UNATTENDED-T | 345.00 | 138.00 | 34.50 |
| 22 | | UNATTENDED-T | 138.00 | 12.00 | |
| 23 | | UNATTENDED-T | 765.00 | 345.00 | 34.50 |
| 24 | | UNATTENDED-T | 35.00 | 12.00 | |
| 25 | SOUTH COSHOCTON/COSHOCTON, OH | UNATTENDED-T | 138.00 | 69.00 | 12.00 |
| 26 | | UNATTENDED-T | 69.00 | 34.50 | 12.00 |
| 27 | | UNATTENDED-T | 138.00 | 34.50 | |
| 28 | SOUTH CUMBERLAND/MCCONNELSVILLE, OH | UNATTENDED-T | 138.00 | 69.00 | 34.50 |
| 29 | | UNATTENDED-T | 138.00 | 25.00 | |
| 30 | | UNATTENDED-T | 35.00 | 4.00 | |
| 31 | SOUTH FINDLAY/FOSTORIA, OH | UNATTENDED-D | 34.50 | 12.00 | |
| 32 | SOUTH GRANVILLE/GRANVILLE, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 33 | SOUTH HICKSVILLE/LIMA, OH | UNATTENDED-T | 138.00 | 69.00 | 12.00 |
| 34 | SOUTH LANCASTER/LANCASTER, OH | UNATTENDED-T | 138.00 | 69.00 | 12.00 |
| 35 | | UNATTENDED-T | 138.00 | 69.00 | 34.50 |
| 36 | SOUTH MARTINS FERRY/BELMONT, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 37 | SOUTH MILLERSBURG/WOOSTER, OH | UNATTENDED-T | 138.00 | 34.50 | 7.20 |
| 38 | SOUTH NEWARK/LANCASTER, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 39 | SOUTH POINT/PORTSMOUTH, OH | UNATTENDED-T | 138.00 | 69.00 | 34.50 |
| 40 | | UNATTENDED-T | 138.00 | 34.50 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|---|---|---|---|---|---|---|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | |
| 20 | 1 | | | | | 1 |
| 20 | 1 | | | | | 2 |
| 20 | 1 | | | | | 3 |
| 20 | 1 | | | | | 4 |
| 6 | 1 | | | | | 5 |
| 35 | 1 | | | | | 6 |
| 9 | 1 | | | | | 7 |
| 20 | 1 | | | | | 8 |
| 9 | 1 | | | | | 9 |
| 6 | 1 | | | | | 10 |
| 84 | 1 | | | | | 11 |
| 75 | 1 | | | | | 12 |
| 20 | 1 | | | | | 13 |
| 50 | 1 | | | | | 14 |
| 15 | 1 | | | | | 15 |
| 5 | 1 | | | | | 16 |
| 75 | 1 | | | | | 17 |
| 20 | 1 | | | | | 18 |
| 35 | 1 | | | | | 19 |
| 50 | 2 | | | | | 20 |
| 675 | 1 | | | | | 21 |
| 8 | 1 | | | | | 22 |
| 1000 | 2 | 1 | | | | 23 |
| 2 | 2 | | | | | 24 |
| 75 | 1 | | | | | 25 |
| 35 | 1 | | | | | 26 |
| 30 | 1 | | | | | 27 |
| 75 | 1 | | | | | 28 |
| 8 | 1 | 1 | | | | 29 |
| 3 | 3 | | | | | 30 |
| 20 | 1 | | | | | 31 |
| 11 | 1 | | | | | 32 |
| 75 | 1 | | | | | 33 |
| 60 | 1 | | | | | 34 |
| 130 | 1 | | | | | 35 |
| 22 | 1 | | | | | 36 |
| 25 | 1 | | | | | 37 |
| 20 | 1 | | | | | 38 |
| 115 | 1 | | | | | 39 |
| 100 | 7 | 2 | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

## SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | |
|---|---|---|---|---|---|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | | UNATTENDED-T | 35.00 | 12.00 | |
| 2 | SOUTH TORONTO STEUBENVILLE, OH | UNATTENDED-T | 138.00 | 69.00 | 12.00 |
| 3 | SOUTH VAN WERT/LIMA, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 4 | | UNATTENDED-D | 69.00 | 4.00 | |
| 5 | SOUTHEAST CANTON/CANTON, OH | UNATTENDED-T | 345.00 | 138.00 | 34.50 |
| 6 | SOUTHEAST LOGAN/LANCASTER, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 7 | SOUTHSIDE LIMA | UNATTENDED-D | 35.00 | 12.00 | |
| 8 | SPORN 12KV | ATTENDED-T | 138.00 | 12.00 | |
| 9 | STANLEY COURT/CANTON, OH | UNATTENDED-T | 69.00 | 12.00 | |
| 10 | | UNATTENDED-T | 69.00 | 23.00 | 4.00 |
| 11 | STERLING/LIMA, OH | UNATTENDED-T | 138.00 | 35.00 | |
| 12 | STEUBENVILLE/STEUBENVILLE, OH | UNATTENDED-T | 138.00 | 69.00 | 12.00 |
| 13 | | UNATTENDED-T | 23.00 | 12.00 | |
| 14 | STONE ST/FOSTORIA, OH | UNATTENDED-D | 69.00 | 4.00 | |
| 15 | | UNATTENDED-D | 69.00 | 12.00 | |
| 16 | STONY HOLLOW/STEUBENVILLE, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 17 | SUGARCREEK TERMINAL/CANTON, OH | UNATTENDED-D | 138.00 | 12.00 | |
| 18 | SUMMERFIELD/BELMONT, OH | UNATTENDED-T | 138.00 | 69.00 | 6.90 |
| 19 | SUMMERHILL/BELMONT, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 20 | SUNNYSIDE/CANTON, OH | UNATTENDED-T | 138.00 | 12.00 | |
| 21 | | UNATTENDED-T | 138.00 | 23.00 | |
| 22 | | UNATTENDED-T | 23.00 | 4.00 | |
| 23 | SUNSET BOULEVARD/STEUBENVILLE, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 24 | SWITZER/BELMONT, OH | UNATTENDED-T | 138.00 | 69.00 | 12.00 |
| 25 | TENTH & OFFNER ST/PORTSMOUTH, OH | UNATTENDED-D | 34.50 | 12.00 | |
| 26 | THIRD ST/CANTON, OH | UNATTENDED-D | 23.00 | 4.00 | |
| 27 | | UNATTENDED-D | 69.00 | 12.00 | |
| 28 | TIDD 345KV/STEUBENVILLE, OH | UNATTENDED-T | 345.00 | 138.00 | 12.00 |
| 29 | | UNATTENDED-T | 34.50 | 4.00 | |
| 30 | TIDD 69KV/STEUBENVILLE, OH | UNATTENDED-T | 69.00 | 12.00 | |
| 31 | TIFFIN CENTER/FOSTORIA, OH | UNATTENDED-T | 138.00 | 69.00 | 12.00 |
| 32 | TILTONSVILLE/BELMONT, OH | UNATTENDED-T | 138.00 | 69.00 | 12.00 |
| 33 | | UNATTENDED-T | 69.00 | 12.00 | |
| 34 | TIMKEN/CANTON, OH | UNATTENDED-T | 138.00 | 23.00 | |
| 35 | | UNATTENDED-T | 138.00 | 23.00 | 12.00 |
| 36 | TIMKEN MERCY | UNATTENDED-T | 69.00 | 4.00 | |
| 37 | TORONTO/STEUBENVILLE, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 38 | TORREY/CANTON, OH | UNATTENDED-T | 138.00 | 23.00 | 12.00 |
| 39 | | UNATTENDED-T | 138.00 | 69.00 | 12.00 |
| 40 | | UNATTENDED-T | 69.00 | 12.00 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|---|---|---|---|---|---|---|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | |
| 8 | 2 | | | | | 1 |
| 60 | 1 | | | | | 2 |
| 20 | 1 | | | | | 3 |
| 5 | 1 | | | | | 4 |
| 600 | 1 | | | | | 5 |
| 11 | 1 | | | | | 6 |
| 26 | 2 | | | | | 7 |
| 20 | 1 | | | | | 8 |
| 20 | 1 | | | | | 9 |
| 33 | 1 | | | | | 10 |
| 30 | 3 | | | | | 11 |
| 112 | 1 | | | | | 12 |
| 3 | 1 | | | | | 13 |
| 9 | 3 | | | | | 14 |
| 20 | 1 | | | | | 15 |
| 11 | 1 | | | | | 16 |
| 20 | 1 | | | | | 17 |
| 25 | 1 | | | | | 18 |
| 20 | 1 | | | | | 19 |
| 20 | 1 | | | | | 20 |
| 72 | 4 | | | | | 21 |
| 2 | 1 | | | | | 22 |
| 22 | 1 | | | | | 23 |
| 15 | 1 | | | | | 24 |
| 17 | 4 | 3 | | | | 25 |
| 10 | 5 | 1 | | | | 26 |
| 20 | 1 | | | | | 27 |
| 500 | 3 | | | | | 28 |
| 4 | 2 | | | | | 29 |
| 4 | 1 | | | | | 30 |
| 50 | 1 | | | | | 31 |
| 90 | 1 | | | | | 32 |
| 11 | 1 | | | | | 33 |
| 150 | 2 | | | | | 34 |
| 60 | 3 | | | | | 35 |
| 10 | 2 | | | | | 36 |
| 20 | 1 | | | | | 37 |
| 72 | 6 | 1 | | | | 38 |
| 90 | 1 | | | | | 39 |
| 9 | 1 | 1 | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | |
|---|---|---|---|---|---|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | UPPER SANDUSKY/BUCYRUS, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 2 | VAN WERT/LIMA, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 3 | | UNATTENDED-D | 69.00 | 4.00 | |
| 4 | WAGENHALS/CANTON, OH | UNATTENDED-T | 138.00 | 69.00 | 23.00 |
| 5 | | UNATTENDED-T | 138.00 | 23.00 | 12.00 |
| 6 | | UNATTENDED-T | 138.00 | 69.00 | 7.20 |
| 7 | WAKEFIELD/PORTSMOUTH, OH | UNATTENDED-T | 138.00 | 34.50 | 12.00 |
| 8 | | UNATTENDED-T | 35.00 | 4.00 | |
| 9 | WALNUT CREEK/WALNUT CREEK, OH | UNATTENDED-D | 35.00 | 12.00 | |
| 10 | WAYVIEW/CANTON, OH | UNATTENDED-T | 138.00 | 12.00 | |
| 11 | | UNATTENDED-T | 138.00 | 69.00 | 12.00 |
| 12 | WEST BELLAIRE/BELMONT, OH | UNATTENDED-T | 345.00 | 138.00 | 12.00 |
| 13 | | UNATTENDED-T | 138.00 | 69.00 | 12.00 |
| 14 | WEST CAMBRIDGE/ZANESVILLE, OH | UNATTENDED-T | 138.00 | 69.00 | 12.00 |
| 15 | WEST CAMBRIDGE/ZANESVILLE, OH | UNATTENDED-T | 138.00 | 34.50 | |
| 16 | WEST CANTON/CANTON, OH | UNATTENDED-T | 138.00 | 12.00 | |
| 17 | | UNATTENDED-T | 138.00 | 34.50 | |
| 18 | | UNATTENDED-T | 138.00 | 69.00 | 12.00 |
| 19 | | UNATTENDED-T | 69.00 | 34.50 | |
| 20 | WEST COSHOCTON/COSCHOCTON, OH | UNATTENDED-T | 138.00 | 69.00 | 12.00 |
| 21 | WEST DOVER/DOVER, OH | UNATTENDED-T | 69.00 | 34.50 | |
| 22 | | UNATTENDED-T | 138.00 | 69.00 | 12.00 |
| 23 | WEST END FOSTORIA/FOSTORIA, OH | UNATTENDED-T | 138.00 | 69.00 | 12.00 |
| 24 | | UNATTENDED-T | 69.00 | 4.00 | |
| 25 | WEST HEBRON/LANCASTER, OH | UNATTENDED-T | 138.00 | 69.00 | 34.50 |
| 26 | | UNATTENDED-T | 35.00 | 34.50 | |
| 27 | WEST HICKSVILLE/LIMA, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 28 | WEST LANCASTER/LANCASTER, OH | UNATTENDED-T | 138.00 | 69.00 | 12.00 |
| 29 | | UNATTENDED-T | 138.00 | 69.00 | 7.20 |
| 30 | WEST LIMA/LIMA, OH | UNATTENDED-T | 138.00 | 35.00 | |
| 31 | WEST LOUISVILLE/CANTON, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 32 | WEST MELROSE/FOSTORIA, OH | UNATTENDED-D | 35.00 | 12.00 | |
| 33 | WEST MILLERSBURG/WOOSTER, OH | UNATTENDED-D | 138.00 | 34.50 | |
| 34 | WEST MILLERSPORT/LANCASTER, OH | UNATTENDED-T | 345.00 | 138.00 | 12.00 |
| 35 | WEST MOULTON/LIMA, OH | UNATTENDED-T | 138.00 | 69.00 | 12.00 |
| 36 | WEST MT VERNON/MT VERNON, OH | UNATTENDED-T | 138.00 | 69.00 | 4.00 |
| 37 | WEST NEW PHILADELPHIA/CANTON, OH | UNATTENDED-T | 138.00 | 34.50 | 4.00 |
| 38 | | UNATTENDED-T | 138.00 | 69.00 | 7.20 |
| 39 | | UNATTENDED-T | 138.00 | 12.00 | |
| 40 | WEST VAN WERT/LIMA, OH | UNATTENDED-T | 69.00 | 35.00 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|---|---|---|---|---|---|---|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | |
| 20 | 1 | | | | | 1 |
| 20 | 1 | | | | | 2 |
| 6 | 1 | | | | | 3 |
| 75 | 1 | | | | | 4 |
| 60 | 3 | 1 | | | | 5 |
| 50 | 1 | | | | | 6 |
| 13 | 1 | | | | | 7 |
| 1 | 1 | | | | | 8 |
| 11 | 1 | | | | | 9 |
| 20 | 1 | | | | | 10 |
| 90 | 1 | | | | | 11 |
| 400 | 1 | | | | | 12 |
| 115 | 1 | | | | | 13 |
| 90 | 1 | | | | | 14 |
| 30 | 1 | | | | | 15 |
| 20 | 1 | | | | | 16 |
| 20 | 1 | | | | | 17 |
| 130 | 1 | | | | | 18 |
| 20 | 1 | | | | | 19 |
| 50 | 1 | | | | | 20 |
| 30 | 1 | | | | | 21 |
| 50 | 1 | | | | | 22 |
| 75 | 1 | | | | | 23 |
| 10 | 2 | | | | | 24 |
| 75 | 1 | | | | | 25 |
| 25 | 1 | | | | | 26 |
| 11 | 1 | | | | | 27 |
| 60 | 1 | | | | | 28 |
| 39 | 3 | | | | | 29 |
| 250 | 2 | | | | | 30 |
| 18 | 2 | | | | | 31 |
| 20 | 1 | | | | | 32 |
| 25 | 1 | | | | | 33 |
| 450 | 1 | | | | | 34 |
| 75 | 1 | | | | | 35 |
| 30 | 1 | | | | | 36 |
| 15 | 1 | | | | | 37 |
| 50 | 1 | | | | | 38 |
| 9 | 1 | | | | | 39 |
| 25 | 1 | | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | |
|---|---|---|---|---|---|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | WEST WOOSTER/WOOSTER, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 2 | WHIRLPOOL/FOSTORIA, OH | UNATTENDED-D | 34.50 | 12.00 | |
| 3 | | UNATTENDED-D | 34.00 | 4.00 | |
| 4 | WILLISTON AVE/FOSTORIA, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 5 | WINTERSVILLE/STEUBENVILLE, OH | UNATTENDED-D | 69.00 | 12.00 | |
| 6 | WOODLAWN/LIMA, OH | UNATTENDED-D | 138.00 | 12.00 | |
| 7 | WOOSTER/WOOSTER, OH | UNATTENDED-T | 138.00 | 69.00 | 12.00 |
| 8 | | UNATTENDED-T | 138.00 | 23.00 | |
| 9 | | UNATTENDED-T | 23.00 | 12.00 | |
| 10 | | UNATTENDED-T | 23.00 | 4.00 | |
| 11 | ZANESVILLE/ZANESVILLE, OH | UNATTENDED-T | 138.00 | 69.00 | 12.00 |
| 12 | | UNATTENDED-T | 23.00 | 12.00 | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | STATIONS UNDER 10,000 KVA | UNATTENDED-T/D | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | | | | | |
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| 39 | | | | | |
| 40 | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. *and auxiliary equipment for* increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|---|---|---|---|---|---|---|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | |
| 20 | 1 | | | | | 1 |
| 20 | 1 | | | | | 2 |
| 17 | 4 | | | | | 3 |
| 20 | 1 | | | | | 4 |
| 11 | 1 | | | | | 5 |
| 40 | 1 | | | | | 6 |
| 50 | 1 | | | | | 7 |
| 25 | 1 | | | | | 8 |
| 4 | 1 | | | | | 9 |
| 2 | 1 | | | | | 10 |
| 130 | 1 | 3 | | | | 11 |
| 5 | 1 | | | | | 12 |
| | | | | | | 13 |
| | | | | | | 14 |
| 1222 | 203 | | | | | 15 |
| | | | | | | 16 |
| | | | | | | 17 |
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| | | | | | | 19 |
| | | | | | | 20 |
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| | | | | | | 39 |
| | | | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Line No. | Item (a) | Number of Watt-hour Meters (b) | LINE TRANSFORMERS | |
|---|---|---|---|---|
| | | | Number (c) | Total capacity (in (MVa) (d) |
| 1 | Number at Beginning of Year | 696,559 | 247,608 | 8,474 |
| 2 | Additions During Year | | | |
| 3 | Purchases | 65,733 | 6,893 | 199 |
| 4 | Associated with Utility Plant Acquired | | | |
| 5 | TOTAL Additions (Enter Total of lines 3 and 4) | 65,733 | 6,893 | 199 |
| 6 | Reductions During Year | | | |
| 7 | Retirements | 49,647 | 4,302 | 100 |
| 8 | Associated with Utility Plant Sold | | | |
| 9 | TOTAL Reductions (Enter Total of lines 7 and 8) | 49,647 | 4,302 | 100 |
| 10 | Number at End of Year (Lines 1 + 5 - 9) | 712,645 | 250,199 | 8,573 |
| 11 | In Stock | 19,347 | 4,039 | 327 |
| 12 | Locked Meters on Customers' Premises | 26,165 | | |
| 13 | Inactive Transformers on System | | | |
| 14 | In Customers' Use | 666,911 | 245,267 | 8,215 |
| 15 | In Company's Use | 222 | 893 | 31 |
| 16 | TOTAL End of Year (Total 11 to 15. This should equal line 10) | 712,645 | 250,199 | 8,573 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

## ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any *building, structure, equipment, facility, or* improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, Liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available. Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the costs of tall smokestacks, underground Lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items Listed-hereunder:

A. Air pollution control facilities:
(1) Scrubbers, precipitators, tall smokestacks, etc.
(2) Changes necessary to accommodate use of environmentally clean fuels such as Low ash or low sulfur fuels including storage and handling equipment
(3) Monitoring equipment
(4) Other.

B. Water pollution control facilities:
(1) Cooling towers, ponds, piping, pumps, etc.
(2) Waste water treatment equipment
(3) Sanitary waste disposal equipment
(4) Oil interceptors
(5) Sediment control facilities
(6) Monitoring equipment
(7) Other.

C. Solid waste disposal costs:
(1) Ash handling and disposal equipment
(2) Land
(3) Settling ponds
(4) Other.

D. Noise abatement equipment:
(1) Structures
(2) mufflers
(3) Sound proofing equipment
(4) Monitoring equipment
(5) Other.

E. Esthetic costs:
(1) Architectural costs
(2) Towers
(3) Underground lines
(4) Landscaping
(5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:
(1) Preparation of environmental reports
(2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
(3) Parks and related facilities
(4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

6. Report construction work in progress relating to environmental facilities at Line 9.

| Line No. | Classification of Cost | CHANGES DURING YEAR | | | Balance at End of Year | Actual Cost |
|---|---|---|---|---|---|---|
| | | Additions | Retirements | Adjustments | | |
| | (a) | (b) | (c) | (d) | (e) | (f) |
| 1 | Air Pollution Control Facilities | 10,797,978 | 1,832,515 | | 455,640,156 | 455,640,156 |
| 2 | Water Pollution Control Facilities | 2,122,499 | 145,253 | | 99,206,153 | 99,206,153 |
| 3 | Solid Waste Disposal Costs | 333,141 | 94,403 | | 66,297,668 | 66,297,668 |
| 4 | Noise Abatement Equipment | 5,262 | | | 1,066,156 | 1,066,156 |
| 5 | Esthetic Costs | | | | 595,026 | 595,026 |
| 6 | Additional Plant Capacity | 4,958,222 | | | 111,785,384 | |
| 7 | Miscellaneous (Identify significant) | | | | | |
| 8 | TOTAL (Total of lines 1 thru 7) | 18,217,102 | 2,072,171 | | 734,590,543 | 622,805,159 |
| 9 | Construction Work in Progress | | | | 29,563,373 | 29,563,373 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Ohio Power Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/1999 | Dec. 31, 1998 |

## ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on Page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under Item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under Item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under Item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

| Line No. | Classification of Expenses (a) | Amount (b) | Actual Expenses (c) |
|---|---|---|---|
| 1 | Depreciation | 24,829,543 | 21,050,814 |
| 2 | Labor, Maint, Mtrls, & Supplies Cost Related to Env Fac & Programs | 3,307,737 | 3,307,737 |
| 3 | Fuel Related Costs | | |
| 4 | Operation of Facilities | 9,232,490 | 9,232,490 |
| 5 | Fly Ash and Sulfur Sludge Removal | 5,583,671 | 5,583,671 |
| 6 | Difference in Cost of Environmentally Clean Fuels | | |
| 7 | Replacement Power Costs | 6,454,030 | |
| 8 | Taxes and Fees | 182,320 | 182,320 |
| 9 | Administrative and General | 1,038,210 | 1,038,210 |
| 10 | Other (Identify significant) | 31,055 | 31,055 |
| 11 | TOTAL | 50,659,056 | 40,426,297 |

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