

ELECTRIC
INTRASTATE
ANNUAL REPORT

OF

OHIO POWER COMPANY
(Exact legal name of respondent)

If name was changed during year, show also the
previous name and date of change.

1 RIVERSIDE PLAZA, COLUMBUS, OH 43215
(Address of principal business office at end of year)

TO THE
PUBLIC UTILITIES COMMISSION OF OHIO



RECEIVED
MAY 20 1998
PUCO FISCAL

FOR THE
YEAR ENDED DECEMBER 31, 1997

Name, title, address and telephone number (including area code) of the person to be contacted concerning this report.

T. P. BOWMAN, ASSISTANT SECRETARY, ASSISTANT CONTROLLER (330) 438-7800

301-315 CLEVELAND AVENUE S.W., CANTON, OH 44702

ELECTRIC

ACCOUNT 142.XX - PIP CUSTOMER ACCOUNTS RECEIVABLE

Month (A)	Beginning Bal. (B)	Transfers From A/C 142 (C)	Transfers From A/C 144 (D)	Transfers To A/C 186/1823 (E)	Ending Bal. (F)=(B+C+D+E)
January	3,639,598	926,350		61,768	4,504,180
February	4,504,180	1,388,602		388,377	5,504,405
March	5,504,405	1,274,494		953,270	5,825,629
April	5,825,629	999,633		1,276,654	5,548,608
May	5,548,608	761,333		1,135,958	5,173,983
June	5,173,983	(2,768,034)		909,541	1,496,408
July	1,496,408	3,199,577		629,303	4,066,682
August	4,066,682	238,309		273,217	4,031,774
September	4,031,774	(56,317)		27,036	3,948,421
October	3,948,421	(176,714)		53,198	3,718,509
November	3,718,509	(197,303)		166,991	3,354,215
December	3,354,215	435,933		306,035	3,484,113
TOTAL		6,025,863		6,181,348	

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

ELECTRIC

ACCOUNT 186.XX/182.3XX PIP CUSTOMER DEFERRED
ACCOUNTS RECEIVABLE

Month (A)	Beginning Balance PIP Deferred (B)	Transfers From A/C 142.XX (C)	Recoveries Through Tariff Rider (D)	Other Items (Explain Below) (E)	Ending Balance PIP Deferred (F) = (B + C - D + E)
January	2,339,110	38,713	1,014,027		1,363,796
February	1,363,796	368,617	918,738		813,675
March	813,675	935,536	1,048,077		701,134
April	701,134	1,256,859	173,003		1,784,990
May	1,784,990	1,115,265	303,049		2,597,206
June	2,597,206	896,644	309,370		3,184,480
July	3,184,480	612,889	343,893		3,453,476
August	3,453,476	163,155	330,859		3,285,772
September	3,285,772	29,269	340,864		2,974,177
October	2,974,177	32,000	318,224		2,687,953
November	2,687,953	120,841	300,597		2,508,197
December	2,508,197	310,217	384,744		2,433,670
TOTAL		5,880,005	5,785,445		

NOTE: THIS SCHEDULE IS TO BE FILLED OUT AND PIP ACCOUNTING INFORMATION QUESTIONS BELOW ANSWERED BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

Company defers aged PIP in (Acct. 186.XX/Acct. 1823XX) select one

PIP balances are transferred after they become _____ months old

Pre-PIP balances (are, are not) transferred to PIP deferred

OATH

State of OHIO
County of STARK

THE UNDERSIGNED T. P. BOWMAN
ASSISTANT CONTROLLER, ASSISTANT SECRETARY

of OHIO POWER COMPANY
(Full name of respondent.)

on my oath do severally say that the foregoing return has been prepared, under my direction, from the original books, papers, and records of said Company; that I have carefully examined the same, and declare the same to be a complete and correct statement of the intrastate gross earnings of said Company in respect to each and every matter and thing therein set forth; and I further say that no deductions were made before stating the amounts herein set forth, and that the accounts and figures contained in the foregoing return embrace all of the intrastate gross earnings of said Company during the period for which said return is made, to the best of my knowledge, information, and belief.

J. P. Bowman
T. P. BOWMAN (Officer in charge of Accounts.)

Subscribed and Sworn to before me, this 27 day of APRIL, 1998,

Dewey S. Wade
(Signature of officer authorized to administer oaths.)
DEWEY S. WADE
NOTARY PUBLIC - STATE OF OHIO
MY COMMISSION EXPIRES JANUARY 13 1977

THIS FILING IS (CHECK ONE BOX FOR EACH ITEM)	
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission	OR <input type="checkbox"/> Resubmission No. _____
Item 2: <input type="checkbox"/> An Original Signed Form	OR <input checked="" type="checkbox"/> Conformed Copy

Form Approved
 OMB No. 1902-0021
 (Expires 7/31/98)



RECEIVED
 MAY 20 1998
 PUCO FISCAL

FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company) OHIO POWER COMPANY	Year of Report Dec. 31, 1997
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INSTRUCTIONS FOR FILING THE
FERC FORM NO. 1
GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) One million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- (a) Submit this form on electronic media consisting of two (2) duplicate data diskettes and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A-21
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as contained on the electronic media, that the signer knows the contents of the paper copies and electronic media, and that the contents as stated in the copies and on the electronic media are true to the best knowledge and belief of the signer.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A-21
Washington, DC 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):
- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
 - (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110 - 113
Statement of Income	114 - 117
Statement of Retained Earnings	118 - 119
Statement of Cash Flows	120 - 121
Notes to Financial Statements	122 - 123

When accompanying this form, insert the letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the Office of the Secretary at the address indicated at III (a).

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____ we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch
Federal Energy Regulatory Commission
888 First Street, NE.
Room 2A-1 ED-12.2
Washington, DC 20426
(202) 208-2474

IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426 (Attention: Mr. Michael Miller, ED-12.3); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U. S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses. ().
- VII. For any resubmissions, two (2) new data diskettes and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a) must be filed. Resubmissions must be numbered sequentially both on the diskettes and on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit: ... (3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;

(4) 'person' means an individual or a corporation;

(5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power;...."

(11) 'project' means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered -

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites,...to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed...."

GENERAL PENALTIES

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act,...shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing...."

FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES LICENSEES AND OTHER

IDENTIFICATION		
01 Exact Legal Name of Respondent OHIO POWER COMPANY		02 Year of Report Dec. 31, 1997
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 301 Cleveland Avenue S.W., Canton, Ohio 44701		
05 Name of Contact Person G. C. Dean		06 Title of Contact Person Financial Reports Manager
07 Address of Contact Person (Street, City, State, Zip Code) American Electric Power Service Corp. 1 Riverside Plaza, Columbus, OH 43215		
08 Telephone of Contact Person, including Area Code 614-223-2780	09 This Report is (1) x An Original (2) A Resubmission	10 Date of Report (Mo, Da, Yr)
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report, that to the best of his / her knowledge information and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name T. P. Bowman	03 Signature <i>J. P. Bowman</i>	04 Date Signed (Mo, Da, Yr) 4/22/98
02 Title Asst. Controller & Asst. Secretary		
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

LIST OF SCHEDULES (Electric Utility)

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101	Ed. 12-87	
Control Over Respondent	102	Ed. 12-96	
Corporations Controlled by Respondent	103	Ed. 12-96	
Officers	104	Ed. 12-96	
Directors	105	Ed. 12-95	
Security Holders and Voting Powers	106 - 107	Ed. 12-96	
Important Changes During the Year	108 - 109	Ed. 12-96	
Comparative Balance Sheet	110 - 113	Ed. 12-94	
Statement of Income for the Year	114 - 117	Ed. 12-96	
Statement of Retained Earnings for the Year	118 - 119	Ed. 12-96	
Statement of Cash Flows	120 - 121	Ed. 12-96	
Notes to Financial Statements	122 - 123	Ed. 12-96	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200 - 201	Ed. 12-89	
Nuclear Fuel Materials	202 - 203	Ed. 12-89	none
Electric Plant in Service	204 - 207	Rev. 12-95	
Electric Plant Leased to Others	213	Rev. 12-95	none
Electric Plant Held for Future Use	214	Ed. 12-89	
Construction Work in Progress -- Electric	216	Ed. 12-87	
Construction Overheads -- Electric	217	Ed. 12-89	
General Description of Construction Overhead Procedure	218	Ed. 12-88	
Accumulated Provision for Depreciation of Electric Utility Plant	219	Ed. 12-88	
Nonutility Property	221	Rev. 12-95	
Investment in Subsidiary Companies	224 - 225	Ed. 12-89	
Materials and Supplies	227	Ed. 12-96	
Allowances	228 - 229	Ed. 12-95	
Extraordinary Property Losses	230	Ed. 12-93	none
Unrecovered Plant and Regulatory Study Costs	230	Ed. 12-93	none
Other Regulatory Assets	232	Ed. 12-95	
Miscellaneous Deferred Debits	233	Ed. 12-94	
Accumulated Deferred Income Taxes (Account 190)	234	Ed. 12-88	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250 - 251	Ed. 12-91	
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252	Rev. 12-95	
Other Paid-in Capital	253	Ed. 12-87	
Discount on Capital Stock	254	Ed. 12-87	none
Capital Stock Expense	254	Ed. 12-86	none
Long-Term Debt	256 - 257	Ed. 12-96	

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	Ed. 12-96	
Taxes Accrued, Prepaid and Charged During Year	262 - 263	Ed. 12-96	
Accumulated Deferred Investment Tax Credits	266 - 267	Ed. 12-89	
Other Deferred Credits	269	Ed. 12-88	
Accumulated Deferred Income Taxes -- Accelerated Amortization Property	272 - 273	Ed. 12-96	
Accumulated Deferred Income Taxes -- Other Property	274 - 275	Ed. 12-96	
Accumulated Deferred Income Taxes -- Other	276 - 277	Ed. 12-96	
Other Regulatory Liabilities	278	Ed. 12-94	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Electric Operating Revenues	300 - 301	Ed. 12-96	
Sales of Electricity by Rate Schedules	304	Ed. 12-95	
Sales of Resale	310 - 311	Ed. 12-88	
Electric Operation and Maintenance Expenses	320 - 323	Ed. 12-95	
Number of Electric Department Employees	323	Ed. 12-93	
Purchased Power	326 - 327	Ed. 12-95	
Transmission of Electricity for Others	328 - 330	Ed. 12-90	
Transmission of Electricity by Others	332	Ed. 12-90	
Miscellaneous General Expenses -- Electric	335	Ed. 12-94	
Depreciation and Amortization of Electric Plant	336 - 337	Ed. 12-95	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	Ed. 12-87	
COMMON SECTION			
Regulatory Commission Expenses	350 - 351	Ed. 12-96	
Research, Development and Demonstration Activities	352 - 353	Ed. 12-87	
Distribution of Salaries and Wages	354 - 355	Ed. 12-88	
Common Utility Plant and Expenses	356	Ed. 12-87	none
ELECTRIC PLANT STATISTICAL DATA			
Electric Energy Account	401	Rev. 12-90	
Monthly Peaks and Output	401	Rev. 12-90	
Steam-Electric Generating Plant Statistics (Large Plants)	402 - 403	Rev. 12-95	
Hydroelectric Generating Plant Statistics (Large Plants)	406 - 407	Ed. 12-89	
Pumped Storage Generating Plant Statistics (Large Plants)	408 - 409	Ed. 12-88	none
Generating Plant Statistics (Small Plants)	410 - 411	Ed. 12-87	none

Name of Respondent
OHIO POWER COMPANY

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, YF)

Year of Report
Dec. 31, 1997

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
ELECTRIC PLANT STATISTICAL DATA (Continued)			
Transmission Line Statistics	422 - 423	Ed. 12-87	
Transmission Lines Added During Year	424 - 425	Ed. 12-86	
Substations	426 - 427	Ed. 12-96	
Electric Distribution Meters and Line Transformers	429	Ed. 12-88	
Environmental Protection Facilities	430	Ed. 12-88	
Environmental Protection Expenses	431	Ed. 12-88	
Footnote Data	450	Ed. 12-87	none
Stockholders' Reports Check appropriate box:			
<input type="checkbox"/> Four copies will be submitted.			
<input type="checkbox"/> No annual report to stockholders is prepared.			

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1997	Year of Report Dec. 31, 1997
GENERAL INFORMATION			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of the office where any other corporate books are kept, if different from that where the general corporate books are kept.</p> <p>T. P. Bowman, Assistant Controller and Assistant Secretary 301-315 Cleveland Ave., S.W. Canton, OH 44702</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>Ohio - May 8, 1907 Reorganized - December 18, 1924</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>None</p>			
<p>4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Electric - Ohio</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>Yes...Enter the date when such independent accountant was initially engaged: .</p> <p>x No</p>			

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1997	Year of Report Dec. 31, 1997
CONTROL OVER RESPONDENT			
<p>1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.</p>			
<p>American Electric Power Company, Inc. Ownership of 100% of the Common Stock.</p>			

Name of Respondent OHIO POWER COMPANY		This Report Is: (1) [] An Original (2) [x] A Resubmission		Date of Report (Mo, Da, YF)	Year of Report Dec. 31, 1997
CORPORATIONS CONTROLLED BY RESPONDENT					
<p>1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.</p>			<p>2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</p> <p>3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.</p>		
<hr/> DEFINITIONS <hr/>					
<p>1. See the Uniform System of Accounts for a definition of control.</p> <p>2. Direct control is that which is exercised without interposition of an intermediary.</p> <p>3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.</p> <p>4. Joint control is that in which neither interest can effectively control or direct action without the consent</p>			<p>of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.</p>		
Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)	
1	Cardinal Operating Company	Operates Generating Station	50	(a)	
2					
3	Central Operating Company	Operates Generating Station	50	(b)	
4					
5	Central Coal Company	Coal Mining-Inactive	50	(b)	
6					
7	Central Ohio Coal Company	Coal Mining	100		
8					
9	Southern Ohio Coal Company	Coal Mining	100		
10					
11	Windsor Coal Company	Coal Mining	100		
12					
13					
14					
15					
16					
17					
18	(a) Joint Control				
19	-Buckeye Power, Inc.				
20					
21	(b) Joint Control				
22	-Appalachian Power Company				
23	(Associated Company)				
24					
25					
26					
27					

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	* See attached page included in filed copy only.		
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1		
2	E. Linn Draper, Jr., Chairman of the Board	
3	and Chief Executive Officer	
4		Columbus, Ohio
5	W. J. Lhota, President and Chief Operating	
6	Officer	
7		Columbus, Ohio
8	G. P. Maloney, Vice President	
9		Columbus, Ohio
10	P. J. Demaria, Vice President and Controller	
11		Columbus, Ohio
12	J. J. Marowsky, Vice President	
13		Columbus, Ohio
14	Henry Fayne	
15		Columbus, Ohio
16	J. H. Vipperman, Vice President	
17		Columbus, Ohio
18		
19		
20	Item 2 - Company Does Not Have an Executive Committee	
21		
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Name of Respondent OHIO POWER COMPANY	This Report Is: (1) [] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.) duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a footnote the circumstances

whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing: * Stock Book Does Not Close.	2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors or the respondent and number of such votes cast by proxy Total: 27,952,473 By proxy: 27,952,473	3. Give the date and place of such meeting: May 6, 1997 Canton, Ohio
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES Number of votes as of (date): December 31, 1997			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	28,210,394	27,952,473	257,921	0
5	TOTAL number of security holders	1,507	1	1,506	0
6	TOTAL votes of Security holders listed below	28,138,468	27,952,473	185,995	0
7	American Electric Power Company, Inc.	27,952,473	27,952,473		
8	1 Riverside Plaza				
9	Columbus, Ohio 43215				
11	Cede & Co. -M- c/o The Depository Trust.	176,393		176,393	
12	P. O. Box 20				
13	Bowling Green Station				
14	New York, NY 10274	2,300		2,300	
16	James B Fulmer				
17	2121 Stockbridge Road				
18	Akron, OH 44313				

SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
19	Marsha A Roos				
20	4195 Mumfor Court				
21	Columbus, OH 43220	1,300		1,300	
22					
23	John G Johnston & Moria B Johnston JT TEN				
24	596 E North Broadway				
25	Columbus, OH 43214	1,173		1,173	
26					
27	Mrs Evelyn L Gish				
28	3659 Orange Avenue				
29	Roanoke, VA 24012	1,043		1,043	
30					
31	Janet Recht				
32	3926 Palisades Drive				
33	Weirton, WV 26062	1,000		1,000	
34					
35	Mary L Coyne				
36	P. O. Box 168				
37	Bridgeport, OH 43912	1,000		1,000	
38					
39	James P Walcutt & Lori Walcutt JT TEN				
40	332 Quail Ct				
41	Russell, KY 41169	911		911	
42					
43	James V Cardi Jr				
44	1379 Haines Avenue				
45	Columbus, OH 43212	875		875	
46					
47					
48					
49					
50					
51					
52					
53					

ITEM 2 - NONE

ITEM 3 - If and when dividends payable on Cumulative Preferred Stock shall be in default in an amount equivalent to four full quarterly-yearly dividends and until all dividends shall have been paid, the holders of all shares of the Cumulative Preferred Stock, voting separately as one class, shall be entitled to elect the smallest number of Directors necessary to constitute a majority of the full Board of Directors, and holders of Common Stock, voting seperately as a class, shall be entitled to elect the remaining Directors.

ITEM 4 - NONE

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IMPORTANT CHANGES DURING THE YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform system of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be included on this page.</p>			
<p>PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION</p>			

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IMPORTANT CHANGES DURING THE YEAR (Continued)

Ohio Power Company

1. The following franchise rights secured as original franchise or an extension of present rights:

Date Acquired	Acquired From	Period	Consideration
3/31/97	Village of Sugarcreek, OH	50 years	None
5/19/97	City of East Liverpool, OH	50 years	None

2. None

3. None

4. None

5. None

6. SEC File No. 333-22143 under the Securities Act of 1933; Public Utilities Commission of Ohio Case No. 95-744-EL-AIS:

\$50,000,000 7.92% Series B Junior Subordinated Deferrable Interest Debentures due 2027

SEC File No. 333-35585 under the Securities Act of 1933; Public Utilities Commission of Ohio Case No. 95-744-EL-AIS:

\$48,000,000 6.73% Unsecured Medium Term Notes, Series A due 2004

SEC File No. 70-8693 under the Public Utility Holding Company Act of 1935. Short-term borrowing authority not to exceed \$250,000,000 for the period January 1, 1996 through December 31, 2000.

7. Effective March 7, 1997, Ohio Power Company (OPCo) adopted an amendment to its Amended Articles of Incorporation that eliminated a provision in the Articles limiting OPCo's ability to issue unsecured indebtedness, including short-term debt. The amendment was adopted to increase OPCo's flexibility in planning and financing its business activities.

8. The 1997 wage agreement resulted in a general increase of 3.0% for represented employees.

9. On April 24, 1996, the Federal Energy Regulatory Commission (FERC) issued orders 888 and 889. These orders require each public utility that owns or controls interstate transmission facilities to file an open access

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IMPORTANT CHANGES DURING THE YEAR (Continued)

network and point-to-point transmission tariff that offers services comparable to the utility's own uses of its transmission system. The orders also require utilities to functionally unbundle their services, by requiring them to use their own tariffs in making off-system and third-party sales. As part of the orders, the FERC issued a pro-forma tariff which reflects the FERC's views on the minimum non-price terms and conditions for non-discriminatory transmission service. In addition, the orders require all transmitting utilities to establish an Open Access Same-time Information System ("OASIS") which electronically

posts transmission information such as available capacity and prices, and require utilities to comply with Standards of Conduct which prohibit utilities' system operators from providing non-public transmission information to the utility's merchant employees. The orders also allow a utility to seek recovery of certain prudently-incurred stranded costs that result from unbundled transmission service.

On July 9, 1996, the American Electric Power Company, Inc. (AEP) System companies filed a tariff conforming with the FERC's pro-forma transmission tariff, subject to the resolution of certain pricing issues, which are still pending before FERC.

During 1996 and 1997 AEP engaged in discussions with several utilities regarding the creation of an independent system operator to operate the transmission system in the Midwestern region of the United States. On January 15, 1998, nine utilities or utility systems filed with the FERC a proposal to form the Midwest Independent Transmission System Operator, Inc. ("Midwest ISO"). AEP was not a participant in that filing, but supports the formation of voluntary ISOs, and is currently examining its options, which include, among others, participation in the Midwest ISO.

Century Aluminum of West Virginia, Inc. (formerly Ravenswood Aluminum Corporation), and Ormet Corporation operate major aluminum reduction plants in the Ohio River Valley at Ravenswood, West Virginia, and in the vicinity of Hannibal, Ohio, respectively. The power requirements of such plants presently are approximately 357,000 kilowatts for Century and 537,000 kilowatts for Ormet.

On October 3, 1996, the Public Utilities Commission of Ohio (PUCO) approved, with some exceptions, a contract pursuant to which OPCo will continue to provide electric service to Ravenswood for the period July 1, 1996 through July 31, 2003. On February 6, 1997, the PUCO approved an amendment to the contract addressing these exceptions and the amended contract is now in effect.

On November 14, 1996, the PUCO approved (1) an interim agreement pursuant to which OPCo will continue to provide electric service to Ormet for the period December 1, 1997 through December 31, 1999 and (2) a joint

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IMPORTANT CHANGES DURING THE YEAR (Continued)

petition with an electric cooperative to transfer the right to serve Ormet to the electric cooperative after December 31, 1999. As part of the territorial transfer, OPCo and Ormet entered into an agreement which contains penalties and other provisions designed to avoid having OPCo provide involuntary back-up power to Ormet.

Under the terms of a stipulation agreement approved by the PUCO in November 1992, beginning December 1, 1994, the cost of coal burned at the Gavin Plant is subject to a 15-year predetermined price of \$1.575 per million Btus with quarterly escalation adjustments. A 1995 PUCO-approved settlement agreement fixes the EFC factor at 1.465 cents per kwh for the period June 1995 through November 1998. After the first to occur of either full recovery of these costs or November 2009, the price that OPCo can recover for coal from its affiliated Meigs mine which supplies the Gavin Plant will be limited to the lower of cost or the then-current market price. The agreements provide OPCo with the opportunity to recover any operating losses incurred under the predetermined or fixed price, as well as its investment in, and liabilities and closing costs associated with, its affiliated mining operations attributable to its Ohio jurisdiction, to the extent the actual cost of coal burned at the Gavin Plant is below the predetermined price.

Based on the estimated future cost of coal burned at Gavin Plant, management believes that the Ohio jurisdictional portion of the investment in, and liabilities and closing costs of, the affiliated mining operations, including deferred amounts, will be recovered under the terms of the predetermined price agreement. Management intends to seek from non-Ohio jurisdictional ratepayers recovery of the non-Ohio jurisdictional portion of the investment in, and the liabilities and closing costs of, OPCo's Meigs, Muskingum and Windsor mines, but there can be no assurance that such recovery will be approved. The non-Ohio jurisdictional portion of shutdown costs for these mines, which includes the investment in the mines, leased asset buy-outs, reclamation costs and employee benefits, is estimated to be approximately \$53,000,000 for Meigs, \$37,000,000 for Muskingum and \$12,000,000 for Windsor, after tax at December 31, 1997.

OPCo's Muskingum and Windsor mines may have to close by January 2000 as a result of compliance by the Muskingum River Plant and Cardinal Unit 1 with the Phase II requirements of the Clean Air Act Amendments of 1990. The Muskingum and Windsor mines supply coal to Muskingum River Plant and Cardinal Plant, respectively. The Muskingum and/or Windsor mines could close prior to January 2000 depending on the economics of continued operation under the terms of the 1995 settlement agreement. Unless future shutdown costs and/or the cost of coal production of OPCo's Meigs, Muskingum and Windsor mines can be recovered, OPCo's results of operations would be adversely affected.

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IMPORTANT CHANGES DURING THE YEAR (Continued)

In November 1992, the municipal wholesale customers of OPCo filed a complaint with the Securities and Exchange Commission (SEC) requesting an investigation of the sale of the Martinka mining operation to an unaffiliated company and an investigation into the pricing of OPCo's affiliated coal purchases back to 1986. OPCo has filed a response with the SEC seeking to dismiss this complaint. These customers also sought to intervene in three proceedings before the SEC. In September 1996, the SEC denied two requests to intervene, but has not ruled on the complaint.

The Acid Rain Program (Title IV) of the Clean Air Act Amendments of 1990 (CAAA) created an emission allowance program pursuant to which utilities are authorized to emit a designated quantity of sulfur dioxide (SO₂), measured in tons per year, on a system wide or aggregate basis. Emission reductions are required by virtue of the establishment of annual allowance allocations at levels substantially below historical emission levels for most utility units. There are two phases of SO₂ control under the Acid Rain Program. Phase I, effective January 1, 1995, requires SO₂ emission reductions from certain units that emitted SO₂ above a rate of 2.5 pounds per million Btu heat input in 1985. Phase I unit allowance allocations were calculated based on 1985 utilization rates and an emission rate of 2.5 pounds of SO₂ per million Btu heat input. Phase I permits have been issued for all Phase I affected units in the AEP System.

Phase II, which affects all fossil fuel-fired steam generating units with capacity greater than 25 megawatts imposes more stringent SO₂ emission control requirements beginning January 1, 2000. If a unit emitted SO₂ in 1985 at a rate in excess of 1.2 pounds per million Btu heat input, the Phase II allowance allocation is premised upon an emission rate of 1.2 pounds at 1985 utilization levels. If actual SO₂ emissions for a Phase II affected unit in 1985 were less than 1.2 pounds per million Btu, the allowance allocation is, in most instances, based on the actual 1985 emission rate.

In addition to regulating SO₂ emissions, Title IV of the CAAA contains provisions regulating emissions of nitrogen oxides (NO_x). In April 1995, Federal EPA promulgated NO_x emission limitations for tangentially fired boilers and dry bottom wall-fired boilers for Phase I and Phase II units. In addition, on December 19, 1996, Federal EPA published final NO_x emission limitations for wet bottom wall-fired boilers, cyclone boilers, units applying cell burner technology and all other types of boilers. The regulations also revised downward the NO_x limitations applicable to tangentially fired and wall-fired boilers in Phase II. These emission limitations are to be achieved by January 1, 2000. On February 13, 1998, the U.S. Court of Appeals for the District of Columbia Circuit, in an appeal in which the AEP System operating companies participated, upheld the emission limitations.

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IMPORTANT CHANGES DURING THE YEAR (Continued)

The Clean Air Act (CAA) contains additional provisions, other than the Acid Rain Program, which could require reductions in emissions of NOx and other pollutants from fossil fuel-fired power plants. Title I, dealing generally with attainment of federally set National Ambient Air Quality Standards (NAAQS), establishes a tiered system for classifying degrees of nonattainment with the one-hour NAAQS for ozone. Depending upon the severity of non-attainment within a given non-attainment area, reductions in NOx emissions from fossil fuel-fired power plants may be required as part of a state's plan for achieving attainment with the one-hour ozone NAAQS. While one-hour ozone NAAQS non-attainment is largely restricted to urban areas, AEP System generating units could be determined to be affecting downwind urban ozone concentrations and may therefore, eventually be required to reduce NOx emissions pursuant to Title I.

In July 1997, Federal EPA revised the ozone and particulate matter NAAQS, creating a new eight-hour ozone standard and establishing a new standard for particulate matter less than 2.5 microns in diameter (PM2.5). Substantial reductions in NOx emissions from fossil fuel-fired power plants may be required as part of a state's plan to attain the eight-hour ozone standard. The actual implementation of the new PM2.5 NAAQS has been delayed for five years. Substantial reductions in SO2 and/or other emissions from fossil fuel-fired power plants may be required as part of a state's plan to attain the PM2.5 NAAQS. The AEP System operating companies joined with other utilities to appeal the revised NAAQS by filing petitions for review in August and September 1997 in the U.S. Court of Appeals for the District of Columbia Circuit.

On July 9, 1997, Federal EPA proposed revisions to the New Source Performance Standards applicable to new and modified fossil fuel-fired power plants. Federal EPA characterized its proposal as "fuel neutral" since it would impose the same stringent NOx emission limit (1.35lb./megawatt-hour net energy output) for coal-fired boilers as for gas-fired boilers. If finalized, the proposal would effectively require costly selective catalytic reduction or comparable technology to control NOx emissions from new or modified coal-fired boilers.

In 1995, the Environmental Council of States formed the Ozone Transport Assessment Group (OTAG) to study the role of transport of ozone and ozone precursor emissions (primarily NOx) in contributing to ozone nonattainment in the Northeast, Chicago, and Atlanta nonattainment areas. OTAG was comprised of the environmental commissioners of 37 eastern states, members of Federal EPA and representatives from environmental and industry groups. OTAG studied the ozone problem for two years, conducting extensive modeling and analysis of ozone levels and the effects of ozone transport. OTAG submitted its final recommendations to Federal EPA in July 1997.

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IMPORTANT CHANGES DURING THE YEAR (Continued)

After receipt of the OTAG recommendations, Federal EPA in October 1997 issued a notice (NOx transport SIP call) concluding that certain State Implementation Plans are deficient because they allow NOx emissions that contribute excessively to ozone nonattainment in downwind states. Federal EPA's proposed NOx transport SIP call would establish state-by-state NOx emission budgets for the five-month ozone season to be met by the year 2002. The proposed NOx budgets apply to 22 eastern states and are premised mainly on the assumption of controlling power plant NOx emissions to 0.15 lb./MBtu (approximately 85% below 1990 levels). The NOx transport SIP call purports to implement both the new eight-hour ozone standard and the one-hour ozone standard. The NOx reductions called for by Federal EPA are clearly targeted at coal-fired electric utilities and may adversely impact the ability of electric utilities to obtain new and modified source permits.

The cost of meeting NOx emissions reduction requirements that might be imposed as a result of the NOx transport SIP call cannot be precisely predicted at this time, but could be significant.

On or about August 14, 1997, eight northeastern states (New York, New Hampshire, Maine, Massachusetts, Rhode Island, Pennsylvania, Connecticut, and Vermont) filed petitions with Federal EPA under Section 126 of the Clean Air Act, claiming that NOx emissions from power plants in midwestern states, including all the coal-fired plants of AEP's operating subsidiaries, prevent the Northeast from attaining the ozone NAAQS. Among other things, the petitioners generally seek NOx emission reductions 85% below 1990 levels from the utility sources in midwestern states.

Federal EPA on or about December 19, 1997 entered into a Memorandum of Agreement (MOA) with the petitioning states that establishes a schedule for taking final action on the Section 126 petitions on approximately the same time frame as Federal EPA's final action on the NOx transport SIP call. The MOA calls for a proposed rulemaking on the Section 126 petitions by September 30, 1998 and final action by April 30, 1999 (subject to certain limited exceptions). On January 9, 1998, a number of utilities, including the operating companies of the AEP System, filed a petition in the U.S. Court of Appeals for the District of Columbia Circuit seeking a review of the MOA. On February 25, 1998, the eight northeastern states filed an action in the U.S. District Court for the Southern District of New York seeking an order directing Federal EPA to rule on the Section 126 petitions within 60 days of receipt.

On January 30, 1998, the U.S. Court of Appeals for the District of Columbia Circuit remanded the final rule promulgated in May 1996 by Federal EPA reaffirming the existing primary NAAQS for SO₂. The Court directed

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IMPORTANT CHANGES DURING THE YEAR (Continued)

Federal EPA to provide additional justification for the rule but did not specify a schedule for completion.

Hazardous air pollutant emissions from utility boilers are potentially subject to control requirements under Title III of the CAAA. The CAAA specifically directed Federal EPA to study potential public health impacts of hazardous air pollutants emitted from electric utility steam generating units. Federal EPA was required to report the results of this study to Congress by November 1993 and to regulate emissions of these hazardous pollutants if necessary. On February 25, 1998, Federal EPA issued a final report to Congress citing as potential health and environmental threats, mercury and three other hazardous air pollutants present in power plant emissions. Noting uncertainty regarding health effects and the absence of control technology for mercury, no immediate regulatory action was proposed regarding emission reductions.

Federal EPA was also required to study mercury emissions and report its findings to Congress by 1994. Federal EPA presented that report to Congress in December 1997. The report identifies electric utilities as being the third leading emitter of mercury. Presently, mercury emissions from electric utilities are not regulated under the CAA. However, Federal EPA intends to engage in further studies of mercury emissions, which may lead to additional regulation in the future.

The CAAA expanded the enforcement authority of the federal government by increasing the range of civil and criminal penalties for violations of the CAA and enhancing administrative civil provisions, adding a citizen suit provision and imposing a national operating permit system, emission fee

program and enhanced monitoring, recordkeeping and reporting requirements for existing and new sources. On February 13, 1997, Federal EPA issued the Credible Evidence rule, which allows Federal EPA to use any credible evidence or information in lieu of, or in addition to, the test methods prescribed by the regulation for determining compliance with emission limits. This rule has the potential to expand significantly Federal EPA's ability to bring enforcement actions and to increase the stringency of the emission limits to which AEP System plants are subject. On March 10, 1997, a number of industries, including AEP System operating companies, filed petitions for review of the Credible Evidence Rule with the U.S. Court of Appeals for the District of Columbia Circuit. Oral argument in that case is scheduled to be heard on April 21, 1998.

In December 1997, delegates from 167 nations, including the United States, agreed to a treaty, known as the "Kyoto Protocol," establishing legally-binding emission reductions for gases suspected of causing climate change. If the U.S. becomes a party to the treaty it will be bound to reduce emissions of carbon dioxide (CO2), methane and nitrous oxides by 7% below 1990 levels and emissions of hydrofluorocarbons, perfluorocarbons and

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IMPORTANT CHANGES DURING THE YEAR (Continued)

sulphur hexafluoride 7% below 1995 levels in the years 2008-2012. The Kyoto Protocol will be available for signature from March 1998 to March 1999 and requires ratification by at least 55 nations that account for at least 55% of developed countries' 1990 emissions of CO2 to enter into force. The agreement is not expected to be sent to the U.S. Senate for ratification before 1999.

West Virginia promulgated SO2 limitations which Federal EPA approved in February 1978. The emission limitations for the Mitchell Plant have been approved by Federal EPA for primary ambient air quality (health-related standards only). West Virginia is obligated to reanalyze SO2 emission limits for the Mitchell Plant with respect to secondary ambient air quality (welfare-related) standards. Because the CAA provides no specific deadline for approval of emission limits to achieve secondary ambient air quality standards, it is not certain when Federal EPA will take dispositive action regarding the Mitchell Plant.

West Virginia has had a request to increase the SO2 emission limitation for Kammer Plant pending before Federal EPA for many years, although the change has not been acted upon by Federal EPA. On August 4, 1994, however, Federal EPA issued a Notice of Violation to OPCo alleging that Kammer Plant was operating in violation of the applicable federally enforceable SO2 emission limit. On May 20, 1996, the Notice of Violation and an enforcement action subsequently filed by Federal EPA were resolved through the entry of a consent decree in the U.S. District Court for the Northern District of West Virginia. The decree provides for compliance with an interim emission limit of 6.5 pounds of SO2 per million Btu actual heat input on a three-hour basis and 5.8 pounds of SO2 per million Btu on an annual basis. West Virginia and industrial sources in the area of the Kammer Plant are developing a revision to the state implementation plan with respect to SO2 emission limitations which is to be submitted no later than November 1998. The interim emission limit for Kammer Plant will remain in effect until after that time.

On January 2, 1997, Federal EPA proposed a new intervention level program under the authority of Section 303 of the CAA to address five minute peak SO2 concentrations believed to pose a health risk to certain segments of the population. The proposal establishes a "concern" level and an "endangerment" level. States must investigate exceedances of the concern level and decide whether to take corrective action. If the endangerment level is exceeded, the state must take action to reduce SO2 levels. The effects of this proposed intervention program on AEP operations cannot be predicted at this time.

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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IMPORTANT CHANGES DURING THE YEAR (Continued)

On July 31, 1997, Federal EPA proposed new rules to regulate regional haze attributable to anthropogenic emissions. The primary goal of the new regional haze program is to address visibility impairment in and around "Class I" protected areas, such as national parks and wilderness areas. Because regional haze precursor emissions are believed by Federal EPA to travel long distances, Federal EPA proposes to regulate such precursor emissions in every state. Under the proposal, each state must develop a regional haze control program that imposes controls necessary to steadily reduce visibility impairment in Class I areas on the worst days and that ensures that visibility remains good on the best days. This is accomplished using a unit of measurement known as a "deciview." The plan's goal is to reduce visibility impairment by one deciview or more over each 10-15 year period. The final time period will be set as part of the final rulemaking.

On July 21, 1992, Federal EPA published final regulations in the Federal Register governing application of new source rules to generating plant repairs and pollution control projects undertaken to comply with the CAA. Generally, the rule provides that plants undertaking pollution control projects will not trigger new source review requirements. The Natural Resources Defense Council and a group of utilities, including five AEP System companies, have filed petitions in the U.S. Court of Appeals for the District of Columbia Circuit seeking a review of the regulations. The Court recently requested that the parties submit proposed briefing schedules.

National Pollution Discharge Elimination System (NPDES) permits generally require that certain thermal impact study programs be undertaken. These studies have been completed for all AEP System plants. Thermal variances are in effect for all plants with once-through cooling water. The thermal variances for Muskingum River Plant imposes thermal management conditions that could result in load curtailment under certain conditions, but the cost impacts are not expected to be significant. Based on favorable results of in-stream biological studies, the thermal temperature limits for Muskingum River Plant were raised in the renewed permits issued in 1996. Consequently, the potential for load curtailment and adverse cost impacts is further reduced.

The Comprehensive Environmental Response, Compensation and Liability Act (CERCLA) and similar state law provide governmental agencies with the authority to require clean-up of hazardous waste sites and releases of hazardous substances into the environment and to seek compensation for damages to natural resources. Since liability under CERCLA is strict and can be applied retroactively, AEP System companies which previously disposed of PCB-containing electrical equipment and other hazardous sub-

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IMPORTANT CHANGES DURING THE YEAR (Continued)

stances may be required to participate in remedial activities at such disposal sites should environmental problems result. OPCo is presently a defendant in three cases involving cost-recovery lawsuits at Federal EPA-identified CERCLA sites. In addition, OPCo has been named as a potentially responsible party at two federal remediation sites. OPCo's share of clean-up costs, however, is not expected to be significant.

On April 4, 1991, then Secretary of Labor Lynn Martin announced that the U.S. Department of Labor (DOL) had issued a total of 4,710 citations to operators of 847 coal mines who allegedly submitted respirable dust sampling cassettes that had been altered so as to remove a portion of the dust. The cassettes were submitted in compliance with DOL regulations which require systematic sampling of airborne dust in coal mines and submission of the entire cassettes (which include filters for collecting dust particulates to the Mine Safety and Health Administration (MSHA) for analysis. The amount of dust contained on the cassette's filter determines an operator's compliance with respirable dust standards under the law. OPCo's Meigs No. 2, Meigs No. 31, Martinka, and Windsor Coal mines received 16, 3, 15 and 2 citations, respectively. MSHA has assessed civil penalties totalling \$56,900 for all these citations. OPCo's samples in question involve about 1 percent of the 2,500 air samples that OPCo submitted over a 20-month period from 1989 through 1991 to the DOL. OPCo is contesting the citations before the Federal Mine Safety and Health Review Commission. An administrative hearing was held before an administrative law judge with respect to all affected coal operators. On July 20, 1993, the administrative law judge rendered a decision in this case holding that the Secretary of Labor failed to establish that the presence of a "white center" on the dust sampling filter indicated intentional alteration. In the case of an unaffiliated mine, the administrative law judge ruled on April 20, 1994, that there was not an intentional alteration of the dust sampling filter. The Secretary of Labor appealed to the Federal Mine Safety and Health Review Commission the July 20, 1993 and April 20, 1994 administrative law judge decisions and in November 1995 the Commission affirmed these decisions. The Secretary of Labor has appealed the Commission's decision to the U.S. Court of Appeals for the District of Columbia Circuit. All remaining cases, including the citations involving OPCo's mines, have been stayed.

On February 28, 1994, Ormet Corporation filed a complaint in the U.S. District Court, Northern District of West Virginia, against AEP, OPCo, the American Electric Power Service Corporation (Service Corporation) and two of its employees, Federal EPA and the Administrator of Federal EPA. Ormet is the operator of a major aluminum reduction plant in Ohio and is a customer of OPCo. Pursuant to the CAAA, OPCo received SO2 Allowances for

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IMPORTANT CHANGES DURING THE YEAR (Continued)

its Kammer Plant. Ormet's complaint sought a declaration that it is the owner of approximately 89% of the Phase I and Phase II SO2 allowances issued for use by the Kammer Plant. On March 31, 1995, the District Court issued an opinion and order dismissing Ormet's claims based on a lack of jurisdiction. On April 11, 1995, Ormet appealed the District Court's decision to the U.S. Court of Appeals for the Fourth Circuit with respect to the Service Corporation and OPCo only. On October 23, 1996, the Court of Appeals issued an opinion reversing the District Court. On January 10, 1997, OPCo and the Service Corporation filed their answer and counterclaims in the District Court. A trial date in late 1998 is anticipated.

10. None

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	\$4,409,779,745	\$4,540,647,954
3	Construction Work in Progress (107)	200-201	65,895,227	72,145,228
4	TOTAL UTILITY PLANT (Enter Total of lines 2 and 3)		\$4,475,674,972	\$4,612,793,182
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	1,913,352,839	2,013,544,061
6	Net Utility Plant (Enter Total of line 4 Less 5)	-	\$2,562,322,133	\$2,599,249,121
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203		
8	(Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5)	202-203		
9	Net Nuclear Fuel (Enter Total of lines 7 Less 8)	-	0	0
10	Net Utility Plant (Enter Total of lines 6 and 9)	-	\$2,562,322,133	\$2,599,249,121
11	Utility Plant Adjustments (116)	122		
12	Gas Stored Underground-Noncurrent (117)	-		
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	20,039,630	21,452,056
15	(Less) Accum. Prov. for Depr. and Amort. (122)	-	8,528,344	8,566,591
16	Investments in Associated Companies (123)	-		
17	Investment in Subsidiary Companies (123.1)	224-225	129,451,157	78,191,077
18	(For Cost of Account 123.1, See Footnote Page 224, Line 42)	-		
19	Noncurrent Portion of Allowances	228-229		
20	Other Investments (124)		32,826,145	38,167,730
21	Special Funds (125-128)	-	40,967	38,292
22	TOTAL Other Property and Investments (Total of Lines 14—17,19—21)		\$173,829,555	\$129,282,564
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)	-	3,702,730	4,452,087
25	Special Deposits (132-134)	-	1,452,624	360,235
26	Working Fund (135)	-	847,964	(60,434)
27	Temporary Cash Investments (136)	-		
28	Notes Receivable (141)		150,398	168,478
29	Customer Accounts Receivable (142)	-	118,550,765	196,982,282
30	Other Accounts Receivable (143)	-	21,280,924	17,312,736
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-	1,433,259	2,500,882
32	Notes Receivable from Associated Companies (145)	-	1,500,000	
33	Accounts Receivable from Assoc. Companies (146)	-	65,691,661	49,735,137
34	Fuel Stock (151)	227	110,115,353	117,539,090
35	Fuel Stock Expenses Undistributed (152)	227	2,316,014	309,309
36	Residuals (Elec) and Extracted Products (153)	227		
37	Plant Materials and Operating Supplies (154)	227	48,979,900	47,663,569
38	Merchandise (155)	227		
39	Other Materials and Supplies (156)	227		
40	Nuclear Materials Held for Sale (157)	202-203/227		
41	Allowances (158.1 and 158.2)	228-229	2,268,056	10,068,771
42	(Less) Noncurrent Portion of Allowances	228-229		
43	Stores Expense Undistributed (163)	-	60,402	(49,321)
44	Gas Stored Underground-Current (164.1)	-		
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	-		
46	Prepayments (165)	-	41,098,770	35,486,561
47	Advances for Gas (166-167)	-		
48	Interest and Dividends Receivable (171)	-		
49	Rents Receivable (172)	-	203,991	629,286
50	Accrued Utility Revenues (173)	-	38,852,619	37,585,472
51	Miscellaneous Current and Accrued Assets (174)		236,356	
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		\$455,875,268	\$515,682,376

Name of Respondent OHIO POWER COMPANY		This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, YF)	Year of Report Dec. 31, 1997
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
53	DEFERRED DEBITS				
54	Unamortized Debt Expenses (181)	-	\$3,730,084	\$3,389,023	
55	Extraordinary Property Losses (182.1)	230			
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230			
57	Other Regulatory Assets (182.3)	232	534,904,043	523,598,283	
58	Prelim. Survey and Investigation Charges (Electric) (183)	-			
59	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	-			
60	Clearing Accounts (184)	-	786,339	(29,514)	
61	Temporary Facilities (185)	-	(40,745)		
62	Miscellaneous Deferred Debits (186)	233	128,513,979	99,520,953	
63	Def. Losses from Disposition of Utility Plt. (187)	-			
64	Research, Devel. and Demonstration Expend. (188)	352-353			
65	Unamortized Loss on Reacquired Debt (189)	-	18,022,114	16,229,299	
66	Accumulated Deferred Income Taxes (190)	234	106,812,693	106,576,772	
67	Unrecovered Purchased Gas Costs (191)	-			
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		\$792,728,507	\$749,284,816	
69	TOTAL Assets and other Debits (Enter Total of lines 10,11,12, 22, 52, and 68)		\$3,984,755,463	\$3,993,498,877	

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	\$321,201,454	\$321,201,454
3	Preferred Stock Issued (204)	250-251	148,431,600	29,392,100
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252	1,552,987	778,594
7	Other Paid-in Capital (208-211)	253	459,109,147	461,516,840
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254		
11	Retained Earnings (215, 215.1, 216)	118-119	558,396,568	566,650,607
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	25,618,543	23,499,990
13	(Less) Recquired Capital Stock (217)	250-251		
14	TOTAL Proprietary Capital (Enter Total of Lines 2 thru 13)	-	\$1,514,310,299	\$1,403,039,585
15	LONG-TERM DEBT			
16	Bonds (221)	256-257	752,281,000	705,661,000
17	(Less) Recquired Bonds (222)	256-257		
18	Advances from Associated Companies (223)	256-257		
19	Other Long-Term Debt (224)	256-257	235,000,000	283,000,000
20	Unamortized Premium on Long-Term Debt (225)	-	25,449	2,736
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	-	7,927,984	8,380,583
22	TOTAL Long-Term Debt (Enter Total of Lines 16 thru 21)	-	\$979,378,465	\$980,283,153
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases-Noncurrent (227)	-	76,013,766	82,866,868
25	Accumulated Provision for Property Insurance (228.1)	-		
26	Accumulated Provision for Injuries and Damages (228.2)	-	2,313,318	2,467,583
27	Accumulated Provision for Pensions and Benefits (228.3)	-	489,772	29,878,413
28	Accumulated Miscellaneous Operating Provisions (228.4)	-	35,186,577	2,737,465
29	Accumulated Provision for Rate Refunds (229)	-		
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)	-	\$114,003,433	\$117,950,329
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231)	-	41,302,000	78,700,000
33	Accounts Payable (232)	-	42,909,388	136,724,343
34	Notes Payable to Associated Companies (233)	-		
35	Account Payable to Associated Companies (234)	-	59,907,210	54,795,281
36	Customer Deposits (235)	-	7,333,936	7,544,939
37	Taxes Accrued (236)	262-263	161,781,551	159,643,187
38	Interest Accrued (237)	-	16,082,327	15,005,385
39	Dividends Declared (238)	-		
40	Matured Long-Term Debt (239)	-		
41	Matured Interests (240)	-		
42	Tax Collections Payable (241)	-	1,943,473	1,891,897
43	Miscellaneous Current and Accrued Liabilities (242)	-	44,898,933	54,766,803
44	Obligations Under Capital Leases-Current (243)	-	10,833,008	12,002,208
45	TOTAL Current and Accrued Liabilities(Enter Total of lines 32 thru 44)	-	\$386,991,826	\$521,074,043

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)		\$981,726	\$981,436
48	Accumulated Deferred Investment Tax Credits (255)	266-267	46,308,027	42,821,428
49	Deferred Gains from Disposition of Utility Plant (256)			
50	Other Deferred Credits (253)	269	2,695,351	2,350,594
51	Other Regulatory Liabilities (254)	278	116,421,376	93,726,501
52	Unamortized Gain on Reacquired Debt (257)	269		
53	Accumulated Deferred Income Taxes (281-283)	272-277	823,664,960	831,271,808
54	TOTAL Deferred Credits (Enter Total of Lines 47 thru 53)		\$990,071,440	\$971,151,767
55				
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64				
65				
66				
67				
68	TOTAL Liabilities and Other Credits (Enter Total of Lines 14, 22, 30, 43 and 54)		\$3,984,755,463	\$3,993,498,877

Name of Respondent
OHIO POWER COMPANY

This Report Is:
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Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1997

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year.

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)			
3	Operating Expenses	300-301	\$1,975,291,301	\$1,920,725,015
4	Operation Expenses (401)			
5	Maintenance Expenses (402)	320-323	1,145,602,437	1,083,758,230
6	Depreciation Expense (403)	320-323	143,830,625	152,495,489
7	Amort. & Depl. of Utility Plant (404-405)	336-337	140,417,165	137,399,592
8	Amort. of Utility Plant Acq. Adj. (406)	336-337	377,340	392,152
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)	336-337	12,696	12,696
10	Amort. of Conversion Expenses (407)			
11	Regulatory Debits (407.3)			
12	(Less) Regulatory Credits (407.4)			
13	Taxes Other Than Income Taxes (408.1)			
14	Income Taxes - Federal (409.1)	262-263	165,825,284	165,764,640
15	- Other (409.1)	262-263	94,457,006	77,920,115
16	Provision for Deferred Income Taxes (410.1)	262-263	2,655,368	2,252,348
17	(Less) Provision for Deferred Income Taxes - Cr. (411.1)	234,272-277	130,247,883	131,138,047
18	Investment Tax Credit Adj. - Net (411.4)	234,272-277	103,690,257	97,380,035
19	(Less) Gains from Disp. of Utility Plant (411.6)	266	(1,828,966)	(1,830,566)
20	Losses from Disp. of Utility Plant (411.7)			
21	(Less) Gains from Disposition of Allowances (411.8)			
22	Losses from Disposition of Allowances (411.9)		10,063,103	14,661,673
23	TOTAL Utility Operating Expenses (Enter Total of Lines 4 thru 22)		(707,888)	1,418,985
24	Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 117, line 25)		\$1,707,135,590	\$1,638,680,020
			\$268,155,711	\$282,044,995

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

8. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year

which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages 122-123 or in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
						2
\$1,975,291,301	\$1,920,725,015					3
						4
1,145,602,437	1,083,758,230					5
143,830,625	152,495,489					6
140,417,165	137,399,592					7
377,340	392,152					8
12,696	12,696					
						9
						10
						11
						12
						13
165,825,284	165,764,640					14
94,457,006	77,920,115					15
2,655,368	2,252,348					16
130,247,883	131,138,047					17
103,690,257	97,380,035					18
(1,828,966)	(1,830,566)					19
						20
						21
10,063,103	14,661,673					22
(707,888)	1,418,985					23
\$1,707,135,590	\$1,638,680,020					24
\$268,155,711	\$282,044,995					

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
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Name of Respondent OHIO POWER COMPANY		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
STATEMENT OF INCOME FOR THE YEAR (Continued)				
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)	--	\$268,155,711	\$282,044,995
26	Other Income and Deductions			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)		1,328,775	1,105,626
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,612,935	1,444,484
31	Revenues From Nonutility Operations (417)			
32	(Less) Expenses of Nonutility Operations (417.1)			
33	Nonoperating Rental Income (418)		74,682	132,470
34	Equity in Earnings of Subsidiary Companies (418.1)	119	5,454,403	12,844,230
35	Interest and Dividend Income (419)		1,210,665	1,074,925
36	Allowance for Other Funds Used During Construction (419.1)		238,346	101,806
37	Miscellaneous Nonoperating Income (421)		7,767,264	7,382,022
38	Gain on Disposition of Property (421.1)		405,123	46,941
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		\$14,866,323	\$21,243,536
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)		16,047	44,564
42	Miscellaneous Amortization (425)	340		
43	Miscellaneous Income Deductions (426.1-426.5)	340	(1,158,650)	8,974,552
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		(\$1,142,603)	\$9,019,116
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263	682,204	748,006
47	Income Taxes - Federal (409.2)	262-263	2,272,578	379,565
48	Income Taxes - Other (409.2)	262-263		
49	Provision for Deferred Inc. Taxes (410.2)	234,272-277	(674,647)	3,602,913
50	(Less) Provision for Deferred Income Taxes - Cr. (411.2)	234,272-277	3,420,765	6,857,006
51	Investment Tax Credit Adj. - Net (411.5)		(1,657,633)	(1,721,450)
52	(Less) Investment Tax Credits (420)			
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		(\$2,798,263)	(\$3,847,972)
54	Net Other Income and Deductions (Enter Total of lines 39, 44, 53)		\$18,807,189	\$16,072,392
55	Interest Charges			
56	Interest on Long-Term Debt (427)		71,045,544	73,814,511
57	Amort. of Debt Disc. and Expense (428)		638,757	719,603
58	Amortization of Loss on Reacquired Debt (428.1)		2,154,512	2,133,214
59	(Less) Amort. of Premium on Debt - Credit (429)		22,713	28,799
60	(Less) Amortization of Gain on Reacquired Debt - Credit (429.1)			
61	Interest on Debt to Assoc. Companies (430)	340		
62	Other Interest Expense (431)	340	6,075,905	4,846,580
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,617,577	1,022,973
64	Net Interest Charges (Enter Total of lines 56 thru 63)		\$78,274,428	\$80,462,136
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		\$208,688,472	\$217,655,251
66	Extraordinary Items			
67	Extraordinary Income (434)			
68	(Less) Extraordinary Deductions (435)			
69	Net Extraordinary Items (Enter Total of line 67 less line 68)			
70	Income Taxes-Federal and Other (409.3)	262-263		
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)			
72	Net Income (Enter Total of lines 65 and 71)		\$208,688,472	\$217,655,251

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

- | | |
|--|--|
| <p>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b).</p> <p>3. State the purpose and amount of each reservation or appropriation of retained earnings.</p> <p>4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.</p> | <p>5. Show dividends for each class and series of capital stock.</p> <p>6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.</p> <p>7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.</p> |
|--|--|

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance - Beginning of Year		\$558,396,568
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Acc. 439) (Total of lines 4 thru 8)		
10	Debit: *		(21,152)
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Acc. 439) (Total of lines 10 thru 14)		(\$21,152)
16	Balance Transferred from Income (Account 433 less Account 418.1)		203,234,069
17	Appropriations of Retained Earnings (Account 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acc. 436) (Total of lines 18 thru 21)		
23	Dividends Declared - Preferred Stock (Account 437)		
24	* 238		(3,198,795)
25			
26			
27			
28			
29	TOTAL Dividends Declared - Preferred Stock (Acct. 437) (Total of lines 24 thru 28)		(3,198,795)
30	Dividends Declared - Common Stock (Account 438)		
31	238		(199,333,039)
32			
33			
34			
35			
36	TOTAL Dividends Declared - Common Stock (Acct. 438) (Total of lines 31 thru 35)		(\$199,333,039)
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		7,572,956
38	Balance - End of Year (Total of lines 01, 09, 15, 16, 22, 29, 36, and 37)		\$566,650,607

STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

Line No.	Item (a)	Amount (b)
	APPROPRIATED RETAINED EARNINGS (Account 215) State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39		
40		
41		
42		
43		
44		
45	TOTAL Appropriated Retained Earnings (Account 215)	
	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.	
46	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)	
47	TOTAL Appropriated Retained Earnings (Account 215, 215.1) (Enter total of lines 45 and 46)	\$566,650,607
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter total of lines 38 and 47)	
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (ACCOUNT 216.1)	
49	Balance - Beginning of Year (Debit or Credit)	25,618,543
50	Equity in Earnings for Year (Credit) (Account 418.1)	5,454,403
51	(Less) Dividends Received (Debit)	7,572,956
52	Other Changes (Explain)	\$23,499,990
53	Balance - End of Year (Total of Lines 49 Thru 52)	

< Page 118 Line 10 Column a >

OHIO POWER COMPANY, 1997
DEBITS TO RETAINED EARNINGS

AMORT OF LOSS - \$2.27 SERIES	2,864
AMORT OF LOSS - 7.60% SERIES	2,400
AMORT OF LOSS - 7 6/10 SERIES	2,278
AMORT OF LOSS - 7.72% SERIES	1,432
AMORT OF LOSS - 7.76% SERIES	6,388
AMORT OF LOSS - 8.04% SERIES	1,294
AMORT OF LOSS - 8.48% SERIES	4,496

	21,152

< Page 118 Line 24 Column a >

OHIO POWER COMPANY, 1997
DIVIDENDS DECLARED - PREFERRED STOCK (ACCOUNT 437)

4.08% SERIES	90,530
4.20% SERIES	127,339
4.40% SERIES	204,362
4 1/2 SERIES	581,096
6.35% SERIES	500,064
6.02% SERIES	734,440
5.90% SERIES	960,964

TOTAL	3,198,795

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in pages 122-123. Information about noncash investing and financing activities should be provided on pages 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on pages 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income (Line 72(c) on page 117)	\$208,688,472
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	140,807,201
5	Amortization of (Specify)	(34,548,472)
6	DEFERRED COLLECTION OF FUEL COSTS	
7		22,462,214
8	Deferred Income Taxes (Net)	(3,486,599)
9	Investment Tax Credit Adjustment (Net)	(56,382,557)
10	Net (Increase) Decrease in Receivables	(3,990,978)
11	Net (Increase) Decrease in Inventory	(7,800,715)
12	Net (Increase) Decrease in Allowances Inventory	96,473,214
13	Net Increase (Decrease) in Payables and Accrued Expenses	23,240,896
14	Net (Increase) Decrease in Other Regulatory Assets	(16,080,468)
15	Net Increase (Decrease) in Other Regulatory Liabilities	238,346
16	(Less) Allowance for Other Funds Used During Construction	(2,118,553)
17	(Less) Undistributed Earnings from Subsidiary Companies	11,581,740
18	Other:	
19		
20		
21		
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 21)	\$382,844,155
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (Including Land):	(159,576,427)
26	Gross Additions to Utility Plant (less nuclear fuel)	
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	238,346
30	(Less) Allowance for Other Funds Used During Construction	5,788,016
31	Other:PROCEEDS FROM SALE AND LEASEBACK TRAN	
32		
33		(\$153,550,065)
34	Cash Outflows for Plant (Total of lines 26 thru 33)	
35		
36	Acquisition of Other Noncurrent Assets (d)	3,201,017
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	49,141,527
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

Name of Respondent
OHIO POWER COMPANY

This Report is:
 An Original
 A Resubmission

Date of Report
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STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities

Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on pages 122-123.

5. Codes used:

- (a) Net proceeds or payments.
 - (b) Bonds, debentures and other long term debt.
 - (c) Include commercial paper.
 - (d) Identify separately such items as investments, fixed assets, intangibles, etc.
6. Enter on pages 122-123 clarifications and explanations.

Line No.	Description (See Instruction No. 5 for Explanation of Codes)	Amounts (b)
46	Loans Made or Purchased (a)	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other:	
54		
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	(Total of lines 34 thru 55)	
58		
59	Cash Flows from Financing Activities:	(\$101,207,521)
60	Proceeds from Issuance of:	
61	Long - Term Debt (b)	
62	Preferred Stock	
63	Common Stock	98,000,000
64	Other: DEBT ISSUANCE EXPENSE AND DISCOUNT	
65		
66	Net Increase in Short - Term Debt (c)	(1,510,278)
67	Other:	
68		37,398,000
69		
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	
71		
72	Payments for Retirement of:	\$133,887,722
73	Long - term Debt (b)	
74	Preferred Stock	
75	Common Stock	(96,620,000)
76	Other: DISCOUNT ON REACQUIRED PREFERRED STOCK	(119,039,500)
77		
78	Net Decrease in Short-Term Debt (c)	1,415,548
79		
80	Dividends on Preferred Stock	
81	Dividends on Common Stock	
82	Net Cash provided by (Used in) Financing Activities	(3,198,795)
83	(Total of lines 70 thru 81)	(199,333,039)
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	(\$282,888,064)
86	(Total of lines 22, 57, and 83)	
87		
88	Cash and Cash Equivalents at Beginning of Year	(\$1,251,430)
89		
90	Cash and Cash Equivalents at End of Year	6,003,318
91		
92		4,751,888

Name of Respondent
OHIO POWER COMPANY

This Report Is:
(1) An Original
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and

plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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NOTES TO FINANCIAL STATEMENTS (Continued)

NOTES TO FINANCIAL STATEMENTS

1. SIGNIFICANT ACCOUNTING POLICIES:

Organization

Ohio Power Company (the Company or OPCo) is a wholly-owned subsidiary of American Electric Power Company, Inc. (AEP Co., Inc.), a public utility holding company. The Company is engaged in the generation, sale, purchase, transmission and distribution of electric power and provides electric power to over 679,000 retail customers in northwestern, east central, eastern and southern sections of Ohio. Wholesale electric power is supplied to neighboring utility systems, power marketers and the American Electric Power (AEP) System Power Pool (Power Pool). As a member of the AEP Power Pool and a signatory company to the American Electric Power System (AEP System) Transmission Equalization Agreement, OPCo's facilities are operated in conjunction with the facilities of certain other AEP affiliated utilities as an integrated system.

Regulation

As a subsidiary of AEP Co., Inc., the Company is subject to regulation by the Securities and Exchange Commission (SEC) under the Public Utility Holding Company Act of 1935 (1935 Act). Retail rates are regulated by the Public Utilities Commission of Ohio (PUCO). The Federal Energy Regulatory Commission (FERC) regulates wholesale rates.

Basis of Accounting

The accounting of the Company is subject in certain respects to both the requirements of the PUCO and the FERC. The financial statements have been prepared in accordance with the accounting requirements of the uniform system of accounts prescribed by the FERC. The principal differences from generally accepted accounting principles include accounting for subsidiaries on the equity basis, the exclusion of current maturities of long-term debt from current liabilities, the exclusion of comparative statements of retained earnings and cash flows and the requirement to report deferred tax assets and liabilities separately rather than as a single amount.

As a cost-based rate-regulated entity, the Company's financial statements reflect the actions of regulators that result in the recognition of revenues and expenses in different time periods than enterprises that are not rate regulated. In accordance with

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NOTES TO FINANCIAL STATEMENTS (Continued)

Statement of Financial Accounting Standards (SFAS) No. 71, "Accounting for the Effects of Certain Types of Regulation," regulatory assets (deferred expenses) and regulatory liabilities (deferred income) are recorded to reflect the economic effects of regulation and to match expenses with regulated revenues.

Use of Estimates

The preparation of these financial statements requires in certain instances the use of estimates. Actual results could differ from those estimates.

Utility Plant

Electric utility plant is stated at original cost and is generally subject to first mortgage liens. Additions, major replacements and betterments are added to the plant accounts. Retirements of plant are deducted from the electric utility plant in service account and deducted from accumulated depreciation together with associated removal costs, net of salvage. The costs of labor, materials and overheads incurred to operate and maintain utility plant are included in operating expenses.

Allowance for Funds Used During Construction (AFUDC)

AFUDC is a noncash nonoperating income item that is capitalized and recovered through depreciation over the service life of utility plant. It represents the estimated cost of borrowed and equity funds used to finance construction projects. The amounts of AFUDC for 1997 and 1996 were not significant.

Depreciation and Amortization

Depreciation of electric utility plant is provided on a straight-line basis over the estimated useful lives of property and is calculated largely through the use of composite rates by functional class as follows:

Functional Class of Property	Annual Composite Depreciation Rates
Production:	
Steam-Fossil-Fired	3.4%
Hydroelectric-Conventional	2.7%
Transmission	2.3%
Distribution	4.0%
General	2.5%

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NOTES TO FINANCIAL STATEMENTS (Continued)

Amounts to be used for demolition and removal of plant are recovered through depreciation charges included in rates.

Cash and Cash Equivalents

Cash and cash equivalents include temporary cash investments with original maturities of three months or less.

Operating Revenues and Fuel Costs

Revenues include the accrual of electricity consumed but unbilled at month-end as well as billed revenues. Changes in retail fuel cost are deferred until reflected in revenues through a PUCO fuel cost recovery mechanism. The PUCO approved a February 1995 Settlement Agreement between OPCo and certain other parties which fixed the fuel cost recovery rate factor at 1.465 cents per kwh through November of 1998. See Note 2. Wholesale jurisdictional fuel cost changes are expensed and billed as incurred.

Income Taxes

The Company follows the liability method of accounting for income taxes as prescribed by SFAS No. 109, "Accounting for Income Taxes." Under the liability method, deferred income taxes are provided for all temporary differences between book cost and tax basis of assets and liabilities which will result in a future tax consequence. Where the flow-through method of accounting for temporary differences is reflected in rates, deferred income taxes are recorded with related regulatory assets and liabilities in accordance with SFAS No. 71.

Investment Tax Credits

Investment tax credits have been accounted for under the flow-through method except where regulatory commissions have reflected investment tax credits in the rate-making process on a deferral basis. Deferred investment tax credits are being amortized over the life of the related plant investment.

Debt and Preferred Stock

Gains and losses on reacquisition of debt are deferred and amortized over the remaining term of the reacquired debt in accordance with rate-making treatment. If the debt is refinanced the reacquisition costs are deferred and amortized over the term of the replacement debt commensurate with their recovery in rates.

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NOTES TO FINANCIAL STATEMENTS (Continued)

Debt discount or premium and expenses of debt issuances are amortized over the term of the related debt, with the amortization included in interest charges.

Redemption premiums paid to reacquire preferred stock are included in paid-in capital and amortized to retained earnings commensurate with their recovery in rates. The excess of par value over costs of preferred stock reacquired is credited to paid-in capital and amortized to retained earnings.

Other Property and Investments

Other property and investments are stated at cost. The Company carries its investment in the net assets of its three wholly-owned subsidiaries and three joint-facility companies at cost plus its equity in their undistributed earnings since acquisition.

The Company has 50% interests in three joint-facility companies. The Company's investment in these companies is included in other property and investments and was \$803,000 at December 31, 1997 and 1996. One joint-facility company operates the Cardinal Plant which is owned with an unaffiliated company, another joint-facility company operates the Philip Sporn Plant which is owned with an affiliated company and the third joint-facility company is inactive. The expenses of the active joint-facility companies, including compensation for the use of certain capital, are apportioned between the owners of the plants. The Company's share of the costs is appropriately classified in the Statement of Income's operating expense accounts. The joint-facility company that operates the Philip Sporn Plant has petitioned to be dissolved on January 1, 1998. The affiliated co-owner has assumed operational responsibility for the plant and all future costs will be allocated as identified under a new agreement.

The Company has investments in three wholly-owned subsidiaries, not consolidated: Central Ohio Coal Company (COCCo), Southern Ohio Coal Company (SOCCo) and Windsor Coal Company (WCCo) which conduct mining operations at the Muskingum mine, Meigs mine and Windsor mine, respectively. Coal produced by the coal-mining subsidiaries is sold to the Company at cost plus an SEC approved return on investment. The Company's purchases from these subsidiaries were \$319.9 million in 1997 and \$341.7 million in 1996. The operating revenues of the subsidiaries are included in the Statement of Income of the Company, generally as fuel expense. The Company's net investment in these subsidiaries was \$77.4 million and \$128.6 million at December 31, 1997 and 1996, respectively.

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NOTES TO FINANCIAL STATEMENTS (Continued)

The Company received from its subsidiaries and joint-facility companies dividends totaling \$7.6 million and \$10.8 million in 1997 and 1996, respectively and return of capital investment totaling \$49.1 million and \$40.8 million in 1997 and 1996, respectively.

The Company's operating revenues include energy sold directly to two wholly-owned subsidiaries in the amounts of \$9.5 million in 1997 and \$9 million in 1996.

2. RATE MATTERS:

Recovery of Fuel Costs

Under the terms of a 1992 stipulation agreement the cost of coal burned at the Gavin Plant is subject to a 15-year predetermined price of \$1.575 per million Btu's with quarterly escalation adjustments through November 2009. A 1995 Settlement Agreement set the fuel component of the electric fuel component (EFC) factor at 1.465 cents per kwh for the period June 1, 1995 through November 30, 1998. The stipulation and settlement agreements provide OPCo with the opportunity to recover over the term of the stipulation agreement the Ohio jurisdictional share of OPCo's investment in and the liabilities and future shutdown costs of its affiliated mines as well as any fuel costs incurred above the predetermined rate to the extent the actual cost of coal burned at the Gavin Plant is below the predetermined prices. After full recovery of these costs or November 2009, whichever comes first, the price that OPCo can recover for coal from its affiliated Meigs mine which supplies the Gavin Plant will be limited to the lower of cost or the then-current market price. Pursuant to these agreements the Company has deferred for future recovery \$61 million at December 31, 1997.

Based on the estimated future cost of coal burned at Gavin Plant, management believes that the Ohio jurisdictional portion of the investment in and liabilities and closing costs of the affiliated mining operations including deferred amounts will be recovered under the terms of the predetermined price agreement. Management expects to seek from ratepayers recovery of the non-Ohio jurisdictional portion of the investment in and the liabilities and closing costs of the affiliated Meigs, Muskingum and Windsor mines. The non-Ohio jurisdictional portion of shutdown costs for these mines which includes the investment in the mines, leased asset buyouts, reclamation costs and employee benefits is estimated to be approximately \$102 million after tax at December 31, 1997.

The affiliated Muskingum and Windsor mines may have to close

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NOTES TO FINANCIAL STATEMENTS (Continued)

by January 2000 in order to comply with the Phase II requirements of the Clean Air Act Amendments of 1990 (CAAA). The Muskingum and/or Windsor mines could close prior to January 2000 depending on the economics of continued operation under the terms of the above Settlement Agreement. Unless the cost of affiliated coal production and/or future shutdown costs of the Meigs, Muskingum and Windsor mines can be recovered, results of operations, cash flows and possibly financial condition would be adversely affected.

3. COMMITMENTS AND CONTINGENCIES:

Construction and Other Commitments

Substantial construction commitments have been made to support our utility operations. Such commitments do not include any expenditures for new generating capacity. Aggregate construction program expenditures for 1998-2000 are estimated to be \$557 million.

In addition to fuel acquired from coal-mining subsidiaries and spot-markets, the Company has long-term fuel supply contracts with unaffiliated companies. The contracts generally contain clauses that provide for periodic price adjustments. The Company's retail jurisdictional fuel clause mechanism provides, with the PUCO's review and approval, for deferral and subsequent recovery or refund of changes in the cost of fuel. (See Note 2 for changes in the fuel clause mechanism resulting from the Settlement and Stipulation Agreements.) The unaffiliated contracts are for various terms, the longest of which extends to 2012, and contain clauses that would release the Company from its obligation under certain force majeure conditions.

Revised Air Quality Standards

On July 18, 1997, the United States Environmental Protection Agency published a revised National Ambient Air Quality Standard (NAAQS) for ozone and a new NAAQS for fine particulate matter (less than 2.5 microns in size). The new ozone standard is expected to result in redesignation of a number of areas of the country that are currently in compliance with the existing standard to nonattainment status which could ultimately dictate more stringent emission restrictions for AEP System generating units. New stringent emission restrictions on AEP System generating units to achieve attainment of the fine particulate matter standard could also be imposed. The AEP System operating companies joined with other utilities to appeal the revised NAAQS and filed petitions for review in August and September 1997 in the U.S. Court of Appeals

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NOTES TO FINANCIAL STATEMENTS (Continued)

for the District of Columbia Circuit. Management is unable to estimate compliance costs without knowledge of the reductions that may be necessary to meet the new standards. If such costs are significant, they could have a material adverse effect on results of operations, cash flows and possibly financial condition unless recovered.

Litigation

The Company is involved in a number of legal proceedings and claims. While management is unable to predict the outcome of litigation, it is not expected that the resolution of these matters will have a material adverse effect on the results of operations, cash flows or financial condition.

4. RELATED PARTY TRANSACTIONS:

Benefits and costs of the System's generating plants are shared by members of the Power Pool. The Company is a member of the Power Pool. Under the terms of the System Interconnection Agreement, capacity charges and credits are designed to allocate the cost of the System's capacity among the Power Pool members based on their relative peak demands and generating reserves. Power Pool members are also compensated for the out-of-pocket costs of energy delivered to the Power Pool and charged for energy received from the Power Pool. The Company is a net supplier to the pool and, therefore, receives capacity credits from the Power Pool.

Operating revenues includes revenues for capacity and energy supplied to the Power Pool as follows:

	Year Ended December 31,	
	1997	1996
	(In Thousands)	
Capacity Revenues	\$165,604	\$158,599
Energy Revenues	149,436	152,909
Total	\$315,040	\$311,508

Purchased power expense includes charges of \$26.4 million in 1997 and \$31.1 million in 1996 for energy received from the Power Pool.

Power Pool members share in wholesale sales to unaffiliated entities made by the Power Pool. The Company's share of the Power

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Pool's wholesale sales included in operating revenues were \$179.1 million in 1997 and \$106.1 million in 1996.

In addition, the Power Pool purchases power from unaffiliated companies for resale to other unaffiliated entities. The Company's share of these purchases was included in purchased power expense and totaled \$95.6 million (including new power marketing transactions) in 1997 and \$11.8 million in 1996. Revenues from these transactions, including a transmission fee for power that passes through the AEP System transmission network, are included in the above Power Pool wholesale operating revenues.

Purchased power expense includes \$6.2 million in 1997 and \$5 million in 1996 for energy bought from the Ohio Valley Electric Corporation, an affiliated company that is not a member of the Power Pool.

Operating revenues include energy sold directly to Wheeling Power Company (WPCo) in the amounts of \$55.0 million in 1997 and \$57.1 million in 1996. WPCo is an affiliated distribution utility that is not a member of the Power Pool.

AEP System companies participate in a transmission equalization agreement. This agreement combines certain AEP System companies' investments in transmission facilities and shares the costs of ownership in proportion to the System companies' respective peak demands. Pursuant to the terms of the agreement since the Company's relative investment in transmission facilities is lesser than its relative peak demand, other operation expense includes equalization charges of \$10.5 million and \$12.5 million in 1997 and 1996, respectively.

Coal-transportation costs paid to affiliated companies aggregate approximately \$8.5 million and \$8.6 million in 1997 and 1996, respectively. These charges are included in fuel expense. The prices charged by the affiliates for coal transportation services are computed in accordance with orders issued by the SEC.

The Company and an affiliate, Appalachian Power Company, jointly own two power plants. The costs of operating these facilities are apportioned between the owners based on ownership interests. The Company's share of these costs is included in the appropriate expense accounts on the Statement of Income and the investment is included in electric utility plant on the Comparative Balance Sheet.

American Electric Power Service Corporation (AEPSC) provides certain managerial and professional services to AEP System

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companies. The costs of the services are billed by AEPSC on a direct-charge basis to the extent practicable and on reasonable bases of proration for indirect costs. The charges for services are made at cost and include no compensation for the use of equity capital, which is furnished to AEPSC by AEP Co., Inc. Billings from AEPSC are capitalized or expensed depending on the nature of the services rendered. AEPSC and its billings are subject to the regulation of the SEC under the 1935 Act.

5. BENEFIT PLANS:

AEP System Pension Plan

The Company participates in the AEP System pension plan, a trustee, noncontributory defined benefit plan covering all employees meeting eligibility requirements. Benefits are based on service years and compensation levels. Pension costs are allocated by first charging each participating AEP System company with its service cost and then allocating the remaining pension cost in proportion to its share of the projected benefit obligation. The funding policy is to make annual trust fund contributions equal to the net periodic pension cost up to the maximum amount deductible for federal income taxes, but not less than the minimum required contribution in accordance with the Employee Retirement Income Security Act of 1974. The Company's share of net pension cost of the AEP System pension plan for the years ended December 31, 1997 and 1996 was \$1.1 million and \$3.5 million, respectively.

Postretirement Benefits Other Than Pensions (OPEB)

The AEP System provides certain other benefits for retired employees. Substantially all employees are eligible for postretirement health care and life insurance if they retire from active service after reaching age 55 and have at least 10 service years.

The funding policy for OPEB cost is to make contributions to an external Voluntary Employees Beneficiary Association trust fund equal to the incremental OPEB costs (i.e., the amount that the total postretirement benefits cost under SFAS No. 106, "Employers Accounting for Postretirement Benefits Other Than Pensions," exceeds the pay-as-you-go amount). Contributions were \$10.7 million in 1997 and \$13.9 million in 1996. OPEB costs are determined by the application of AEP System actuarial assumptions to each company's employee complement. The Company's annual accrued costs for 1997 and 1996 required by SFAS 106 for employees and retirees were \$14.7 million and \$16.9 million, respectively.

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With the issuance of SFAS No. 106, the Company received regulatory authority to defer the increased OPEB costs resulting from the SFAS 106 required change from pay-as-you-go to accrual accounting which were not being recovered in rates. The deferred amounts are being amortized over a 4-year period ending in March 1999. At December 31, 1997 and 1996, \$6 million and \$10.9 million, respectively, of OPEB costs were deferred.

AEP System Savings Plan

An employee savings plan is offered to employees which allows participants to contribute up to 17% of their salaries into various investment alternatives, including AEP Co., Inc. common stock. An employer matching contribution, equaling one-half of the employees' contribution to the plan up to a maximum of 3% of the employees' base salary, is invested in AEP Co., Inc. common stock. The employer's annual contributions totaled \$3.5 million in 1997 and \$3.6 million in 1996.

6. COMMON SHAREHOLDER'S EQUITY:

Mortgage indentures, charter provisions and orders of regulatory authorities place various restrictions on the use of retained earnings for the payment of cash dividends on common stock. At December 31, 1997, \$20.8 million of retained earnings were restricted. Regulatory approval is required to pay dividends out of paid-in capital.

In 1997 and 1996 net changes to paid-in capital of \$1.6 million and \$1.2 million, respectively, represented gains and expenses associated with cumulative preferred stock transactions.

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7. FEDERAL INCOME TAXES:

The details of federal income taxes as reported are as follows:

	Year Ended December 31,	
	1997	1996
	(in thousands)	
Charged (Credited) to Operating Expenses (net):		
Current		
Deferred	\$ 94,457	\$ 77,920
Deferred Investment Tax Credits	26,558	33,758
Total	(1,829)	(1,830)
Charged (Credited) to Nonoperating Income (net):	119,186	109,848
Current		
Deferred	2,272	380
Deferred Investment Tax Credits	(4,095)	(3,254)
Total	(1,658)	(1,722)
Total Federal Income Taxes as Reported	(3,481)	(4,596)
	\$115,705	\$105,252

The following is a reconciliation of the difference between the amount of federal income taxes computed by multiplying book income before federal income taxes by the statutory tax rate, and the amount of federal income taxes reported.

	Year Ended December 31,	
	1997	1996
	(in thousands)	
Net Income		
Federal Income Taxes	\$208,689	\$217,655
Pre-tax Book Income	115,705	105,252
	\$324,394	\$322,907
Federal Income Taxes on Pre-tax Book Income at Statutory Rate (35%)		
Increase (Decrease) in Federal Income Taxes Resulting From the Following Items:	\$113,538	\$113,017
Depreciation	14,997	12,769
Removal Costs	(5,040)	(5,775)
Investment Tax Credits (net)	(3,487)	(3,552)
Other	(4,303)	(11,207)
Total Federal Income Taxes as Reported	\$115,705	\$105,252
Effective Federal Income Tax Rate	35.7%	32.6%

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The following tables show the elements of the net deferred tax liability and the significant temporary difference giving rise to such deferrals:

	December 31,	
	1997	1996
	(in thousands)	
Deferred Tax Assets	\$ 106,577	\$ 106,813
Deferred Tax Liabilities	(831,272)	(823,665)
Net Deferred Tax Liabilities	\$ (724,695)	\$ (716,852)
Property Related Temporary Differences	\$ (578,966)	\$ (567,768)
Amounts Due From Customers For		
Future Federal Income Taxes	(116,409)	(121,571)
Deferred State Income Taxes	(20,962)	(20,962)
All Other (net)	(8,358)	(6,551)
Total Net Deferred Tax Liabilities	\$ (724,695)	\$ (716,852)

The Company joins in the filing of a consolidated federal income tax return with its affiliated companies in the AEP System. The allocation of the AEP System's current consolidated federal income tax to the System companies is in accordance with SEC rules under the 1935 Act. These rules permit the allocation of the benefit of current tax losses to the System companies giving rise to them in determining their current tax expense. The tax loss of the System parent company, AEP Co., Inc., is allocated to its subsidiaries with taxable income. With the exception of the loss of the parent company, the method of allocation approximates a separate return result for each company in the consolidated group.

The AEP System has settled with the Internal Revenue Service (IRS) all issues from the audits of the consolidated federal income tax returns for the years prior to 1991. Returns for the years 1991 through 1996 are presently open and under audit by the IRS. During the audit the IRS agents requested a ruling from their National Office that certain interest deductions relating to corporate owned life insurance (COLI) claimed by the Company should not be allowed. The COLI program was established in 1990 as part of the Company's strategy to fund and reduce the cost of medical benefits for retired employees. AEP filed a brief with the IRS National Office refuting the agent's position. Although no adjustments have been proposed, a disallowance of the COLI interest deductions through December 31, 1997 would reduce earnings by approximately \$69 million (including interest). Management believes it has meritorious defenses and will vigorously contest any proposed adjustments. No provisions for this amount have been

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recorded. In the event the Company is unsuccessful it could have a material adverse impact on results of operations and cash flows.

8. LEASES:

Leases of property, plant and equipment are for periods of up to 30 years and require payments of related property taxes, maintenance and operating costs. The majority of the leases have purchase or renewal options and will be renewed or replaced by other leases.

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NOTES TO FINANCIAL STATEMENTS (Continued)

not included in the Comparative Balance Sheet.

Future minimum lease rentals consisted of the following at December 31, 1997:

	Capital Leases (in thousands)	Noncancelable Operating Leases
1998	\$ 18,473	\$ 51,529
1999	17,367	49,993
2000	16,518	49,955
2001	14,575	49,790
2002	12,976	49,522
Later Years	50,809	449,566
Total Future Minimum Lease Rentals	130,718	\$700,355
Less Estimated Interest Element	35,849	
Estimated Present Value of Future Minimum Lease Rentals	\$ 94,869	

9. CUMULATIVE PREFERRED STOCK:

At December 31, 1997, authorized shares of cumulative preferred stock were as follows:

Par Value	Shares Authorized
\$100	3,762,403
25	4,000,000

Unissued shares of the cumulative preferred stock may or may not possess mandatory redemption characteristics upon issuance. The cumulative preferred stock is callable at the price indicated plus accrued dividends. The involuntary liquidation preference is par value.

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NOTES TO FINANCIAL STATEMENTS (Continued)

A. Cumulative Preferred Stock Not Subject to Mandatory Redemption:

Series	Call Price 12/31/97	Par Value	Number of Shares Redeemed Year Ended December 31,		Shares Outstanding 12/31/97	Amount December 31,	
			1997	1996		1997	1996
(in thousands)							
4.08%	\$103	\$100	27,182	7,425	15,393	\$ 1,539	\$ 4,258
4-1/2%	110	100	97,949	-	104,454	10,446	20,240
4.20%	103.20	100	28,875	8,025	23,100	2,310	5,198
4.40%	104	100	55,889	11,637	32,474	3,247	8,836
						\$17,542	\$38,532

B. Cumulative Preferred Stock Subject to Mandatory Redemption:

Series (a)	Par Value	Number of Shares Redeemed Year Ended December 31,		Shares Outstanding 12/31/97	Amount December 31,	
		1997	1996		1997	1996
(in thousands)						
5.90% (b)	\$100	321,500	46,000	82,500	\$ 8,250	\$ 40,400
6.02% (c)	100	364,000	5,000	31,000	3,100	39,500
6.35% (c)	100	295,000	-	5,000	500	30,000
					\$11,850	\$109,900

(a) Not callable until after 2002. The sinking fund provisions of each series have been met by the purchase of shares in advance of the due date.

(b) Commencing in 2004 and continuing through the year 2008, a sinking fund for the 5.90% cumulative preferred stock will require the redemption of 22,500 shares each year and the redemption of the remaining shares outstanding on January 1, 2009, in each case at \$100 per share. Shares previously redeemed may be applied to meet sinking fund requirements.

(c) Commencing in 2003 and continuing through 2007 the Company may redeem at \$100 per share 20,000 shares of the 6.02% series and 5,000 shares of the 6.35% series outstanding under sinking fund provisions at its option and all remaining outstanding shares must be redeemed in 2008. Shares previously redeemed may be applied to meet the sinking fund requirement.

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A. Cumulative Preferred Stock Not Subject to Mandatory Redemption:

Series	Call Price 12/31/97	Par Value	Number of Shares Redeemed Year Ended December 31, 1997	Number of Shares Redeemed Year 1996	Shares Outstanding 12/31/97	Amount December 31, 1997	Amount December 31, 1996
						(in thousands)	
4.08%	\$103	\$100	27,182	7,425	15,393	\$ 1,539	\$ 4,258
4-1/2%	110	100	97,949	-	104,454	10,446	20,240
4.20%	103.20	100	28,875	8,025	23,100	2,310	5,198
4.40%	104	100	55,889	11,637	32,474	3,247	8,836
						\$17,542	\$38,532

B. Cumulative Preferred Stock Subject to Mandatory Redemption:

Series (a)	Par Value	Number of Shares Redeemed Year Ended December 31, 1997	Number of Shares Redeemed Year 1996	Shares Outstanding 12/31/97	Amount December 31, 1997	Amount December 31, 1996
					(in thousands)	
5.90% (b)	\$100	321,500	46,000	82,500	\$ 8,250	\$ 40,400
6.02% (c)	100	364,000	5,000	31,000	3,100	39,500
6.35% (c)	100	295,000	-	5,000	500	30,000
					\$11,850	\$109,900

(a) Not callable until after 2002. The sinking fund provisions of each series have been met by the purchase of shares in advance of the due date.

(b) Commencing in 2004 and continuing through the year 2008, a sinking fund for the 5.90% cumulative preferred stock will require the redemption of 22,500 shares each year and the redemption of the remaining shares outstanding on January 1, 2009, in each case at \$100 per share. Shares previously redeemed may be applied to meet sinking fund requirements.

(c) Commencing in 2003 and continuing through 2007 the Company may redeem at \$100 per share 20,000 shares of the 6.02% series and 5,000 shares of the 6.35% series outstanding under sinking fund provisions at its option and all remaining outstanding shares must be redeemed in 2008. Shares previously redeemed may be applied to meet the sinking fund requirement.

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NOTES TO FINANCIAL STATEMENTS (Continued)

10. LONG-TERM DEBT AND LINES OF CREDIT:

Long-term debt by major category was outstanding as follows:

	December 31,	
	1997	1996
	(in thousands)	
First Mortgage Bonds	\$568,343	\$664,429
Installment Purchase		
Contracts	232,598	232,474
Senior Unsecured Notes	47,722	-
Junior Debentures	131,620	82,475
	980,283	979,378
Less Portion Due Within		
One Year	55,661	46,620
Total	\$924,622	\$932,758

First mortgage bonds outstanding were as follows:

		December 31,	
		1997	1996
		(in thousands)	
% Rate	Due		
6-1/2	1997 - August 1	\$ -	\$ 46,620
6-3/4	1998 - March 1	55,661	55,661
8.10	2002 - February 15	50,000	50,000
8.25	2002 - March 15	50,000	50,000
6.75	2003 - April 1	40,000	40,000
6.875	2003 - June 1	40,000	40,000
6.55	2003 - October 1	40,000	40,000
6.00	2003 - November 1	25,000	25,000
6.15	2003 - December 1	50,000	50,000
8.80	2022 - February 10	50,000	50,000
8.75	2022 - June 1	-	50,000
7.75	2023 - April 1	40,000	40,000
7.85	2023 - June 1	40,000	40,000
7.375	2023 - October 1	40,000	40,000
7.10	2023 - November 1	25,000	25,000
7.30	2024 - April 1	25,000	25,000
	Unamortized Discount (net)	(2,318)	(2,852)
		568,343	664,429
	Less Portion Due Within		
	One Year	55,661	46,620
	Total	\$512,682	\$617,809

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Certain indentures relating to the first mortgage bonds contain improvement, maintenance and replacement provisions requiring the deposit of cash or bonds with the trustee or, in lieu thereof, certification of unfunded property additions.

Installment purchase contracts have been entered into in connection with the issuance of pollution control revenue bonds by governmental authorities as follows:

	December 31,	
	1997	1996
	(in thousands)	
Ohio Air Quality Development		
7.4% Series B		
due 2009 - August 1	\$ 50,000	\$ 50,000
Mason County, West Virginia:		
5.45% Series B		
due 2016 - December 1	50,000	50,000
Marshall County, West Virginia:		
5.45% Series B		
due 2014 - July 1	50,000	50,000
5.90% Series D		
due 2022 - April 1	35,000	35,000
6.85% Series C		
due 2022 - June 1	50,000	50,000
Unamortized Discount	(2,402)	(2,526)
Total	\$232,598	\$232,474

Under the terms of the installment purchase contracts, the Company is required to pay amounts sufficient to enable the payment of interest on and the principal (at stated maturities and upon mandatory redemption) of related pollution control revenue bonds issued to finance the construction of pollution control facilities at certain plants.

The senior unsecured notes are due November 1, 2004 and their interest rate is 6.73%.

A wholly-owned coal-mining subsidiary, not consolidated, has variable and fixed term loan agreements totaling \$62 million and \$82 million in 1997 and 1996, respectively, which are guaranteed by the Company.

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Junior debentures outstanding were as follows:

	December 31,	
	1997	1996
	(in thousands)	
8.16% Series A due 2025 - September 30	\$ 85,000	\$85,000
7.92% Series B due 2027 - March 31	50,000	-
Unamortized Discount	(3,380)	(2,525)
Total	\$131,620	\$82,475

Interest may be deferred and payment of principal and interest on the junior debentures is subordinated and subject in right to the prior payment in full of all senior indebtedness of the Company.

At December 31, 1997, future long-term debt payments are as follows:

	Amount
	(in thousands)
1998	\$ 55,661
1999	-
2000	-
2001	-
2002	100,000
Later Years	833,000
Total Principal Amount	988,661
Unamortized Discount	(8,378)
Total	\$980,283

Short-term debt borrowings are limited by provisions of the 1935 Act to \$250 million. Lines of credit are shared with other AEP System companies and at December 31, 1997 and 1996 were available in the amounts of \$442 million and \$409 million, respectively. Facility fees of approximately 1/10 of 1% of the short-term lines of credit are required to maintain the lines of credit.

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Outstanding short-term debt consisted of:

	Balance Outstanding (in thousands)	Year-end Weighted Average Interest Rate
December 31, 1997:		
Notes Payable	\$10,700	6.6%
Commercial Paper	68,000	6.7
Total	\$78,700	6.7
December 31, 1996:		
Notes Payable	\$ 4,600	5.4%
Commercial Paper	36,702	7.2
Total	\$41,302	7.0

11. FAIR VALUE OF FINANCIAL INSTRUMENTS:

The carrying amounts of cash and cash equivalents, accounts receivable, short-term debt, and accounts payable approximate fair value because of the short-term maturity of these instruments. Fair values for preferred stock subject to mandatory redemption were \$12.5 million and \$109.7 million and for long-term debt were \$1.02 billion and \$0.99 billion at December 31, 1997 and 1996, respectively. The carrying amounts for preferred stock subject to mandatory redemption were \$11.9 million and \$109.9 million and for long-term debt were \$989 million and \$987 million at December 31, 1997 and 1996, respectively. Fair values are based on quoted market prices for the same or similar issues and the current dividend or interest rates offered for instruments of the same remaining maturities.

12. SUPPLEMENTARY INFORMATION:

	Year Ended 12/31/97 (in thousands)
Cash was paid for:	
Interest (net of capitalized amounts)	\$ 76,581
Income Taxes	103,528
Noncash Acquisitions Under Capital Leases	19,447

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Electric (c)
1	UTILITY PLANT		
2	In Service		
3	Plant in Service (Classified)		
4	Property Under Capital Leases	\$4,450,913,887	\$4,450,913,887
5	Plant Purchased or Sold	85,358,704	85,358,704
6	Completed Construction not Classified	0	
7	Experimental Plant Unclassified	0	
8	TOTAL (Enter Total of lines 3 thru 7)	0	
9	Leased to Others	\$4,536,272,591	\$4,536,272,591
10	Held for Future Use	0	
11	Construction Work in Progress	3,738,785	3,738,785
12	Acquisition Adjustments	72,145,228	72,145,228
13	TOTAL Utility Plant (Enter total of lines 8 thru 12)	636,578	636,578
14	Accum. Prov. for Depr., Amort., & Depl.	\$4,612,793,182	\$4,612,793,182
15	Net Utility Plant (Enter Total of line 13 less 14)	2,013,544,061	2,013,544,061
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION	\$2,599,249,121	\$2,599,249,121
17	In Service:		
18	Depreciation		
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights	2,008,207,751	2,008,207,751
20	Amort. of Underground Storage Land and Land Rights	0	
21	Amort. of Other Utility Plant	0	
22	TOTAL In Service (Enter Total of lines 18 thru 21)	4,964,213	4,964,213
23	Leased to Others	\$2,013,171,964	\$2,013,171,964
24	Depreciation		
25	Amortization and Depletion	0	
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	0	
27	Held for Future Use		
28	Depreciation		
29	Amortization	0	
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	0	
31	Abandonment of Leases (Natural Gas)		
32	Amort. of Plant Aquisition Adj.	372,097	372,097
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22,26,30,31 and 32)	\$2,013,544,061	\$2,013,544,061

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other(Specify) (e)	Other(Specify) (f)	Other(Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
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					31
					32
					33

ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)

- | | |
|--|---|
| <p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed ac-</p> | <p>counts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column(d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the</p> |
|--|---|

Line No.	Account (a)	Balance at Beginning of Year (b)	Addition (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	\$5,009	
3	(302) Franchises and Consents	66,769	
4	(303) Miscellaneous Intangible Plant	155,006	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	\$226,784	
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	5,513,356	57,342
9	(311) Structures and Improvements	245,864,578	4,634,663
10	(312) Boiler Plant Equipment	1,487,977,315	41,151,560
11	(313) Engines and Engine-Driven Generators	0	0
12	(314) Turbogenerator Units	486,005,421	7,059,333
13	(315) Accessory Electric Equipment	156,695,909	1,708,846
14	(316) Misc. Power Plant Equipment	43,060,288	2,721,672
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	\$2,425,116,867	\$57,333,416
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights		
18	(321) Structures and Improvements		
19	(322) Reactor Plant Equipment		
20	(323) Turbo generator Units		
21	(324) Accessory Electric Equipment		
22	(325) Misc. Power Plant Equipment		
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)		
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights	3,992	
26	(331) Structures and Improvements	49,949,069	45,638
27	(332) Reservoirs, Dams, and Waterways	6,343,491	15,573
28	(333) Water Wheels, Turbines, and Generators	40,008,034	139,991
29	(334) Accessory Electric Equipment	9,934,685	
30	(335) Misc. Power Plant Equipment	3,461,651	
31	(336) Roads, Railroads, and Bridges	0	
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	\$109,700,922	\$201,202
33	D. Other Production Plant		
34	(340) Land and Land Rights		
35	(341) Structures and Improvements		
36	(342) Fuel Holders, Products, and Accessories		
37	(343) Prime Movers		
38	(344) Generators		
39	(345) Accessory Electric Equipment		

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) [x] An Original (2) [] A Resubmission	Date of Report (MO, Da, Yr)	Year of Report Dec. 31, 1997	
ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)(Continued)				
<p>reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.</p> <p>6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column(f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in col-</p>		<p>umn (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.</p> <p>7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.</p> <p>8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.</p>		
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			\$5,009	(301) 2
			66,769	(302) 3
			155,006	(303) 4
			\$226,784	5
				6
				7
			5,570,698	(310) 8
589,618		(4,415)	249,905,208	(311) 9
6,178,938		(218,127)	1,522,731,810	(312) 10
			0	(313) 11
817,432		33,821	492,281,143	(314) 12
513,075		188,831	158,080,511	(315) 13
224,794		8,683	45,565,849	(316) 14
\$8,323,857		\$8,793	\$2,474,135,219	15
				16
				(320) 17
				(321) 18
				(322) 19
				(323) 20
				(324) 21
				(325) 22
				23
				24
			3,992	(330) 25
			49,994,707	(331) 26
78,000			6,281,064	(332) 27
77,000		(5,955)	40,065,070	(333) 28
			9,934,685	(334) 29
		5,955	3,467,606	(335) 30
			0	(336) 31
\$155,000		0	\$109,747,124	32
				33
				(340) 34
				(341) 35
				(342) 36
				(343) 37
				(344) 38
				(345) 39

Name of Respondent ORIO POWER COMPANY		This Report Is: (1) [] An Original (2) [x] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)(Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
40	(346) Misc. Power Plant Equipment			
41	TOTAL Other Prod. Plant (Enter Total of Lines 34 thru 40)			
42	TOTAL Prod. Plant (Enter Total of Lines 15, 23, 32, and 41)	\$2,534,817,789	\$57,534,618	
43	3. TRANSMISSION PLANT			
44	(350) Land and Land Rights	57,372,233	72,961	
45	(352) Structures and Improvements	27,649,548	214,251	
46	(353) Station Equipment	362,194,138	14,270,420	
47	(354) Towers and Fixtures	138,792,149	84,280	
48	(355) Poles and Fixtures	72,801,979	4,042,225	
49	(356) Overhead Conductors and Devices	160,860,039	2,039,781	
50	(357) Underground Conduit	326,823	28,430	
51	(358) Underground Conductors and Devices	638,708	72,393	
52	(359) Roads and Trails	0	0	
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	\$820,635,617	\$20,824,741	
54	4. DISTRIBUTION PLANT			
55	(360) Land and Land Rights	6,292,163	402,068	
56	(361) Structures and Improvements	6,579,339	148,979	
57	(362) Station Equipment	95,507,696	7,500,844	
58	(363) Storage Battery Equipment	0	0	
59	(364) Poles, Towers, and Fixtures	187,771,952	14,837,729	
60	(365) Overhead Conductors and Devices	138,865,310	10,069,016	
61	(366) Underground Conduit	25,386,935	3,453,304	
62	(367) Underground Conductors and Devices	34,024,272	4,531,272	
63	(368) Line Transformers	203,167,475	13,400,497	
64	(369) Services	78,567,803	8,197,679	
65	(370) Meters	67,546,455	5,540,939	
66	(371) Installations on Customer Premises	12,329,417	1,386,436	
67	(372) Leased Property on Customer Premises	1,104	0	
68	(373) Street Lighting and Signal Systems	16,895,939	889,422	
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	\$872,935,860	\$70,358,185	
70	5. GENERAL PLANT			
71	(389) Land and Land Rights	6,169,409	(185,806)	
72	(390) Structures and Improvements	52,514,331	4,400,711	
73	(391) Office Furniture and Equipment	3,845,141	10,916	
74	(392) Transportation Equipment	36,233		
75	(393) Stores Equipment	444,823		
76	(394) Tools, Shop and Garage Equipment	3,773,247	501,637	
77	(395) Laboratory Equipment	840,794		
78	(396) Power Operated Equipment	23,371		
79	(397) Communication Equipment	14,975,441	235,981	
80	(398) Miscellaneous Equipment	665,455	274	
81	SUBTOTAL (Enter Total of lines 71 thru 80)	\$83,288,245	\$4,963,713	
82	(399) Other Tangible Property	14,248,538	6,745	
83	TOTAL General Plant (Enter Total of lines 81 and 82)	\$97,536,783	\$4,970,458	
84	TOTAL (Accounts 101 and 106) (Lines 5,15,23,32,41,53,69,83)	\$4,326,152,833	\$153,688,002	
85	(102) Electric Plant Purchased (See Instr. 8)			
86	(Less) (102) Electric Plant Sold (See Instr. 8)			
87	(103) Experimental Plant Unclassified			
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	\$4,326,152,833	\$153,688,002	

Name of Respondent OHIO POWER COMPANY		This Report Is: (1) [] An Original (2) [X] A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)(Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of year (g)		Line No.
				(346)	40
					41
\$8,478,857	0	\$8,793	\$2,583,882,343		42
					43
4,481			57,440,713	(350)	44
97,033			27,766,766	(352)	45
1,768,419		(197,854)	374,498,285	(353)	46
0			138,876,429	(354)	47
804,168		(9,482)	76,030,554	(355)	48
581,185		7,820	162,326,455	(356)	49
6,488			348,765	(357)	50
46,240			664,861	(358)	51
0			0	(359)	52
\$3,308,014		(\$199,516)	\$837,952,828		53
					54
1			6,694,230	(360)	55
39,599			6,688,719	(361)	56
814,648		239,081	102,432,973	(362)	57
0			0	(363)	58
2,716,556			199,893,125	(364)	59
2,439,167		(668)	146,494,491	(365)	60
59,718			28,780,521	(366)	61
384,371			38,171,173	(367)	62
4,000,353		559	212,568,178	(368)	63
636,027			86,129,455	(369)	64
4,131,986		(40,212)	68,915,196	(370)	65
555,348			13,160,505	(371)	66
0			1,104	(372)	67
475,688			17,309,673	(373)	68
\$16,253,462		\$198,760	\$927,239,343		69
					70
24,119			5,959,484	(389)	71
196,239			56,718,803	(390)	72
5,766			3,850,291	(391)	73
			36,233	(392)	74
			444,823	(393)	75
239			4,274,645	(394)	76
			840,794	(395)	77
			23,371	(396)	78
660,210		(7,820)	14,543,392	(397)	79
		(217)	665,512	(398)	80
\$886,573		(\$8,037)	\$87,357,348		81
42			14,255,241	(399)	82
\$886,615	0	(\$8,037)	\$101,612,589		83
\$28,926,948	0	0	\$4,450,913,887		84
				(102)	85
					86
				(103)	87
\$28,926,948	0	0	\$4,450,913,887		88

Name of Respondent OHIO POWER COMPANY		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)				
<p>1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.</p> <p>2. For property having an original cost of \$ 250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p>				
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	NORTH CORRIDOR FOR MARYSVILLE STATION SITUATED			
3	IN TAYLOR AND YORK TWP., UNION COUNTY, OHIO			
4	SITE #9520	02/01/96		418,481
5				
6	NORTHEAST CORRIDOR FOR MARYSVILLE STATION SITUATED			
7	IN TAYLOR AND YORK TWP., UNION COUNTY, OHIO			
8	SITE #9519	02/01/76		263,474
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22	DON MARQUIS STATION ASSOCIATED EQUIPMENT FOR			
23	TRANSFORMER BANK NO. 2 SITUATED IN			
24	SCIOTO TWP., PIKE COUNTY, OHIO			
25	SITE #9521 AND #9522	01/01/86		1,352,451
26				
27	29 ITEMS UNDER \$250,000			1,704,379
28				
29				
30				
31				
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33				
34				
35				
36				
37				
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43				
44				
45				
46				
47	TOTAL			\$3,738,785

Name of Respondent OHIO POWER COMPANY		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
CONSTRUCTION WORK IN PROGRESS--ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107).		Development, and Demonstration (see Account 107 of the Uniform System of Accounts).		
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research,		3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.		
Line No.	Description of Project (a)	Construction Work in Progress--Electric (Account 107) (b)		
1	DISTRIBUTION BLANKET			\$5,429,770
2	DISTRIBUTION PUBLIC RELOCATION BLANKET			632,789
3	DISTRIBUTION CUSTOMER SERVICE BLANKET			4,419,422
4	PRODUCTION PLANT BLANKET			6,492,550
5	TRANSMISSION BLANKET			6,400,130
6	TRANSMISSION PUBLIC RELOCATION BLANKET			384,245
7	TRANSMISSION CUSTOMER SERVICES BLANKET			1,445,203
8	GENERAL PLANT BLANKET			469,682
9	GENERAL PLANT - COMMUNICATIONS BLANKET			122,064
10	NEW LIBERTY DISTRIBUTION			589,925
11	FORREST/DUNKIRK REBUILD			179,865
12	MUSKINGUM PLANT U#3 RH OUTLET HEATERS			260,279
13	MUSKINGUM PLANT U#4 RH OUTLET HEATERS			248,016
14	MUSKINGUM PLANT U#5 COMBUSTION CONTROLS			1,994,688
15	MUSKINGUM PLANT U#5 OUTLET BANK HEADERS			2,330,903
16	MUSKINGUM PLANT U#3 C.S.P. ROTOR ASSEMBLY			773,235
17	MUSKINGUM PLANT U#4 REAR WALL HEADERS			1,664,251
18	SPORN PLANT U#4 LOW NOX BURNER SYSTEM			753,897
19	SPORN PLANT U#5 LOW NOX BURNER SYSTEM			762,826
20	KAMMER PLANT UNITS 1-3 COAL SWITCH PROJECT			548,186
21	KAMMER PLANT U#2 BANKS & HEADERS			2,876,374
22	KAMMER PLANT U#2 BANKS & HEADERS			2,914,294
23	CARDINAL PLANT U#1 REPLACE BOTTOM ASH PIPE			788,489
24	CARDINAL PLANT U#1 INSTALL LOW NOX BURNER			634,913
25	CARDINAL PLANT FLY ASH SLURRY LINES			1,354,083
26	CARNINAL PLANT COAL HANDLING SYSTEM UPGRADE			101,378
27	CARDINAL PLANT EXTEND FLYASH RETENTION DAM			1,158,822
28	GAVIN PLANT U#1 LOW NOX BURNERS			3,336,871
29	GAVIN PLANT U#2 LOW NOX BURNERS			2,585,976
30	GAVIN FGD RETROFIT PROJECT			453,271
31	MITCHELL PLANT U#2 CORRECT ROTATIONAL VIBRATION			425,157
32	MITCHELL PLANT U#2 2ND REHEAT ROTOR BKTS			496,424
33	AMOS PLANT U#3 S03 FLUE GAS COND SYS			386,356
34	AMOS PLANT U#3 AIR HEATER BASKETS			460,618
35	AMOS PLANT U#3 LOW NOX BURNERS			2,673,419
36	AMOS PLANT U#3 MSP A&B PRESS ROTOR			100,711
37	DAS REMOTE TERMINAL UNITS			1,008,714
38	BELMONT TO ROANOKE MICROWAVE			1,637,919
39	COLUMBUS TO CANTON FIBER OPTIC SYSTEM			2,850,193
40	REMODEL CANTON GENERAL OFFICE			2,113,268
41	REMODEL NEWARK SERVICE CENTER			289,403
42	CANTON 4TH FLOOR FURNITURE			456,299
43	TOTAL			

Name of Respondent OHIO POWER COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1997	Year of Report Dec. 31, 1997
CONSTRUCTION WORK IN PROGRESS--ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107).		Development, and Demonstration (see Account 107 of the Uniform System of Accounts).		
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research,		3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.		
Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)		
1	SYSTEM RESTORATION PROJECT	\$174,992		
2	GENERATOR STEP UP TRANSFORMER	3,218,752		
3	TRANSMISSION SUPERVISOR CONTROL EQUIPMENT	178,681		
4	CONTROL CABLE REPLACEMENT	464,808		
5	SPORN-TRANSFORMER FAILURE	667,330		
6	OSCILLOGRAPH REPLACEMENTS	279,982		
7	DOVER-SUGARCREEK 69KV LINE	546,876		
8	TRANSFORMER-FOSTORIA CENTRAL STATION	2,547,334		
9	NEW LIBERTY STATION	1,056,397		
10	BERWICK STATION	452,064		
11	FOREST/DUNKIRK REBUILD	995,036		
12	KAMMER PLANT CAPITAL OVERHEADS	173,210		
13	MUSKINGUM PLANT CAPITAL OVERHEADS	200,871		
14	GAVIN PLANT CAPITAL OVERHEADS	105,618		
15	RECORD ACCRUED PAYROLL	(220,420)		
16	FOSSIL/HYDRO CONSTRUCTION OVERHEADS	(1,094,432)		
17	TRANSMISSION STATION CONSTRUCTION	(3,063,204)		
18	MINOR PROJECTS UNDER \$100,000	456,455		
19				
20				
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41				
42				
43	TOTAL	\$72,145,228		

Name of Respondent
OHIO POWER COMPANY

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1997

CONSTRUCTION OVERHEADS-ELECTRIC

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees, and management or supervision fees capitalized should be shown as separate items.

lain on page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction.

2. On page 218 furnish information concerning construction overheads.

4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

3. A respondent should not report "none" to the page if no overhead apportionments are made, but rather should exp-

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1		
2	1. Kinds of Overheads	
3		
4	(A) Fossil/Hydro Generation Construction	
5		3,520,952
6		
7	(B) Transmission and Station Construction	
8		8,539,475
9		
10	(C) Energy Distribution Construction	
11		13,398,833
12	(D) Plant Capital Overheads	
13		3,470,404
14		
15		
16		
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44		
45		
46	TOTAL	\$28,929,664

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3(17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

* * See Page 218 Footnote.1

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	\$76,581,000		
(2)	Short-Term Interest			s 5.90%
(3)	Long-Term Debt	\$957,626,000	39.15%	d 7.47%
(4)	Preferred Stock	\$148,432,000	6.06%	p 5.73%
(5)	Common Equity	\$1,340,260,000	54.79%	c 12.81%
(6)	Total Capitalization	\$2,446,318,000	100%	
(7)	Average Construction Work in Progress Balance	\$83,741,000		

2. Gross Rate for Borrowed Funds $s(\frac{S}{W}) + d(\frac{D}{D+P+C})(1 - \frac{S}{W})$ 5.51%

3. Rate for Other Funds $[1 - \frac{S}{W}][p(\frac{P}{D+P+C}) + c(\frac{C}{D+P+C})]$ 0.63%

4. Weighted Average Rate Actually Used for the Year:

- a. Rate for Borrowed Funds - 5.73%
- b. Rate for Other Funds - 0.52%

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

- A. Fossil/Hydro Generation Construction Overheads applicable to steam plant construction.
- (a) Charges represent salaries and expenses of the Company's engineering and supervision applicable to steam plant construction. Also included are engineering services performed by the Engineering Department of American Electric Power Service Corporation (AEPSC) applicable to steam plant construction.
 - (b) Company charges are capitalized based on work studies and daily time records. In accordance with provisions of a service agreement between AEPSC and the respondent, approved by the Securities & Exchange Commission February 19, 1981, salaries, expenses and overheads of AEPSC personnel directly relating to construction activities are collected by means of a work order system and billed to the respondent as:
 - (1) Identifiable costs, generally relating to major construction projects, for which time keeping and other specific cost identification are economically feasible, and
 - (2) Non-identifiable costs, generally relating to numerous small construction projects, for which time keeping and other specific cost identification are not economically feasible.
 - (c) Company charges are spread to all applicable construction projects in proportion to the direct costs charged to such projects. Charges billed by AEPSC as (b) (1) above are charged direct by respondent to the applicable specific construction projects. Charges billed by AEPSC as (b) (2) above are allocated to all applicable construction projects in proportion to the direct costs charged to such projects.
 - (d) A uniform rate is applied to all subject construction expenditures.

(e) Not Applicable. See (d) above.

(f) See (c) above.

B. Transmission and Station Construction Overheads applicable to all transmission plant and to distribution station construction.

(a) Charges represent salaries and expenses of the Company's administrative and general, engineering, supervision and related drafting and technical work applicable to all transmission plant and to distribution station construc-

Page 218 Footnote.1

tion. Also included are engineering services performed by the Engineering Department of American Electric Power Service Corporation (AEPSC) applicable to all transmission plant and to distribution station construction.

- (b) Company charges are capitalized based on work studies and daily time records. In accordance with provisions of a service agreement between AEPSC and the respondent, approved by the Securities & Exchange Commission February 19, 1981, salaries, expenses and overheads of AEPSC personnel directly relating to construction activities are collected by means of a work order system and billed to the respondent as:
 - (1) Identifiable costs, generally relating to major construction projects, for which time keeping and other specific cost identification are economically feasible, and
 - (2) Non-identifiable costs, generally relating to numerous small construction projects, for which time keeping and other specific cost identification are not economically feasible.
 - (c) Company charges are spread to all applicable construction projects in proportion to the direct costs charged to such projects. Charges billed by AEPSC as (b) (1) above are charged direct by respondent to the applicable specific construction projects. Charges billed by AEPSC as (b) (2) above are allocated to all applicable construction projects in proportion to the direct costs charged to such projects.
 - (d) A uniform rate is applied to all subject construction expenditures.
 - (e) Not Applicable. See (d) above.
 - (f) See (c) above.
- C. Energy Distribution Construction Overheads applicable to all distribution plant construction except for distribution station construction.
- (a) Charges represent salaries and expenses of the Company's

administrative and general, engineering, supervision and related drafting and technical work applicable to all distribution plant construction except for distribution station construction. Also included are engineering services performed by the Engineering Department of American Electric Power Service Corporation (AEPSC) applicable to all distribution plant construction except for distribution station construction.

- (b) Company charges are capitalized based on work studies and daily time records. In accordance with provisions of a service agreement between AEPSC and the respon-

dent, approved by the Securities & Exchange Commission February 19, 1981, salaries, expenses and overheads of AEPSC personnel directly relating to construction activities are collected by means of a work order system and billed to the respondent as:

- (1) Identifiable costs, generally relating to major construction projects, for which time keeping and other specific cost identification are economically feasible, and
 - (2) Non-identifiable costs, generally relating to numerous small construction projects, for which time keeping and other specific cost identification are not economically feasible.
- (c) Company charges are spread to all applicable construction projects in proportion to the direct costs charged to such projects. Charges billed by AEPSC as (b) (1) above are charged direct by respondent to the applicable specific construction projects. Charges billed by AEPSC as (b) (2) above are allocated to all applicable construction projects in proportion to the direct costs charged to such projects.
- (d) A uniform rate is applied to all subject construction expenditures.
- (e) Not Applicable. See (d) above.
- (f) See (c) above.
- D. Plant Capital Overheads applicable to steam plant construction.
- (a) Charges representing AEPSC Regional Service Organization salaries and expenses applicable to steam plant construction.
 - (b) AEPSC Regional Service Organization charges a generating station specific plant capital overhead work order for minor capital projects.
 - (c) Costs are spread to all applicable construction projects in proportion to the direct costs charged

to such projects.

- (d) A uniform rate is applied to all subject construction projects.
- (e) Not Applicable. See (d) above.
- (f) See note (c) above.

Name of Respondent
OHIO POWER COMPANY

This Report Is:
(1) [] An Original
(2) [X] A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1997

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service.

- If the respondent has a significant amount of plant retired at year end which has not been recorded and / or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	\$1,908,159,335	\$1,908,159,335		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	140,417,632	140,417,632		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses—Clearing				
6	Other Clearing Accounts	210,996	210,996		
7	Other Accounts (Specify):				
8					
9	Total Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	\$140,628,628	\$140,628,628		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	(28,787,384)	(28,787,384)		
12	Cost of Removal	(21,583,779)	(21,583,779)		
13	Salvage (Credit)	9,567,265	9,567,265		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	(\$40,803,898)	(\$40,803,898)		
15	Other Debit or Cr. Items (Describe):	223,686	223,686		
16					
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	\$2,008,207,751	\$2,008,207,751		

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	1,365,317,885	1,365,317,885		
19	Nuclear Production				
20	Hydraulic Production-Conventional	35,720,359	35,720,359		
21	Hydraulic Production-Pumped Storage				
22	Other Production				
23	Transmission	322,880,885	322,880,885		
24	Distribution	248,670,451	248,670,451		
25	General	35,618,171	35,618,171		
26	TOTAL (Enter Total of lines 18 thru 25)	\$2,008,207,751	\$2,008,207,751		

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) [] An Original (2) [x] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of non-utility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.

4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor Items (5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 44), or (2) other nonutility property (line 45).

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	ITEMS PREVIOUSLY DEVOTED TO PUBLIC SERVICE:			0
2	LAND RIGHTS FOR FOSTORIA CENTRAL - UPPER SANDUSKY			
3	TRANSFERRED FROM A/C 101 IN FEBRUARY 1984			
4	SITE #9249 AND #9269	404,215		404,215
5				
6	RIGHT-OF-WAY FOR TIDD-STRATTON TRANSMISSION LINE			
7	TRANSFERRED FROM A/C 105 IN SEPTEMBER 1967			
8	SITE #9245, #9265 AND #9266	103,373		103,373
9				
10	LAND RIGHTS FOR PHILO COAL - EASTERN HOCKING			
11	TRANSFERRED FROM A/C 101, SITE #9293	298,331		298,331
12				
13	LAND FOR AMOS PLANT ASH AREA #3			
14	TRANSFERRED FROM A/C 101 IN NOVEMBER 1978			
15	SITE #9200	125,126		125,126
16				
17	LAND FOR BLUE CREEK STATION			
18	TRANSFERRED FROM A/C 105 IN JULY 1978			
19	SITE #9224	115,944		115,944
20				
21	STORAGE BUILDINGS AT GAVIN GENERATING STATION			
22	TRANSFERRED FROM A/C 101 IN SEPTEMBER 1977			
23	SITE #9206	1,206,726		1,206,726
24				
25	MUSKINGUM MINE COAL LANDS			
26	TRANSFERRED FROM A/C 101 IN SEPTEMBER 1977			
27	SITE #9284	7,915,125		7,915,125
28				
29	LAND FOR TIFFIN OFFICE			
30	TRANSFERRED FROM A/C 105 IN MARCH 1987			
31	SITE #9279	264,222		264,222
32				
33	HANGING ROCK STATION SITE			
34	TRANSFERRED FROM A/C 101 IN MAY 1981, FROM A/C 105			0
35	IN JULY 1989 - SITE #9236	213,983		213,983
36				
37	OTHER NON-UTILITY PROPERTY:			0
38	LAND AND LAND RIGHTS FOR SPORN MINE #2			0
39	(LIEVING PROPERTY) TRANSFERRED FROM A/C 107			0
40	IN JUNE 1982 - SITE #9289	126,852		126,852
41				
42	WATERHEATER LEASING PROGRAM			0
43	NET OF AMORTIZATION	8,079,642	1,430,727	9,510,369
44	Minor Item Previously Devoted to Public Service	705,638		705,638
45	Minor Items-Other Nonutility Property	480,453	(18,301)	462,152
46	TOTAL	\$20,039,630	\$1,412,426	\$21,452,056

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, Investments in Subsidiary Companies.

2. Provide a subheading for each company and list thereunder the information called for below. Sub_total by company and give a total in columns (e),(f),(g) and (h).

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate .

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column(e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	CARDINAL OPERATING COMPANY			
2	-----			
3				
4	Advances - Open Account			109,300
5				
6	250 Shares Common Stock	01/01/68		250
7				
8	Subtotal			109,550
9				
10				
11	CENTRAL COAL COMPANY			
12	-----			
13				
14	1,500 Shares Common Stock	01/01/48		603,868
15		01/01/50		
16	Subtotal			603,868
17				
18				
19	CENTRAL OPERATING COMPANY			
20	-----			
21				
22	1,500 Shares Common Stock	01/01/48		3,000
23		01/01/53		
24	Undistributed Earnings/Losses and Dividends			86,359
25				
26	Subtotal			89,359
27				
28				
29	CENTRAL OHIO COAL COMPANY			
30	-----			
31				
32	69,000 Shares Common Stock	01/01/46		6,900
33		01/01/57		
34	Advances - Open Account			
35				
36	Undistributed Earnings/Losses and Dividends			200,522
37				
38	Subtotal			207,422
39				
40				
41				
42	TOTAL Cost of Account 123.1 \$			TOTAL

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)(Continued)

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on Line 42, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues For Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
		109,300		3
		250		4
				5
				6
0	0	109,550	0	7
				8
				9
				10
				11
				12
		603,868		13
				14
0	0	603,868	0	15
				16
				17
				18
				19
				20
		3,000		21
				22
168		86,527		23
				24
168	0	89,527	0	25
				26
				27
				28
				29
				30
		6,900		31
				32
				33
				34
754	200,595	681		35
				36
754	200,595	7,581	0	37
				38
				39
				40
				41
				42

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, Investments in Subsidiary Companies.

2. Provide a subheading for each company and list thereunder the information called for below. Sub_total by company and give a total in columns (e),(f),(g) and (h).

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate .

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column(e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	SOUTHERN OHIO COAL COMPANY			
2	-----			
3				
4	5,000 Shares Common Stock	01/01/57		10,001,000
5				
6	Capital Contributions			81,834,534
7				
8	Undistributed Earnings/Losses and Dividends			24,063,567
9				
10	Subtotal			115,899,101
11				
12				
13	WINDSOR COAL COMPANY			
14	-----			
15				
16	4,064 Shares Common Stock	01/01/21		
17		01/01/41		1,334,762
18	Capital Contributions	01/01/71		
19		01/01/77		9,714,000
20	Advances - Open Account	01/01/81		
21		11/01/70		225,000
22	Undistributed Earnings/Losses and Dividends			1,268,095
23				
24	Subtotal			12,541,857
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	TOTAL Cost of Account 123.1 \$			TOTAL \$129,451,157

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)(Continued)

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on Line 42, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues For Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
		10,001,000		3
				4
	47,141,527	34,693,007		5
				6
4,294,928	5,023,331	23,335,164		7
				8
4,294,928	52,164,858	68,029,171	0	9
				10
				11
				12
				13
				14
		1,334,762		15
				16
	2,000,000	7,714,000		17
				18
		225,000		19
				20
1,158,553	2,349,030	77,618		21
				22
1,158,553	4,349,030	9,351,380	0	23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
\$5,454,403	\$56,714,483	\$78,191,077	0	42

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Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column(a); estimates of amounts by function are acceptable. In column(d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected - debited or credited. Show separately debit or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	\$110,115,353	\$117,539,090	
2	Fuel Stock Expenses Undistributed (Account 152)	2,316,014	309,309	
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	4,732,314	9,715,607	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	35,061,330	34,004,445	
8	Transmission Plant (Estimated)	2,939,602	1,261,925	
9	Distribution Plant (Estimated)	6,246,654	2,681,592	
10	Assigned to - Other			
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	\$48,979,900	\$47,663,569	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)	60,402	(49,321)	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	\$161,471,669	\$165,462,647	

Allowances (Accounts 158.1 and 158.2)

- | | |
|--|--|
| <p>1. Report below the particulars (details) called for concerning allowances.</p> <p>2. Report all acquisitions of allowances at cost.</p> <p>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.</p> | <p>4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).</p> <p>5. Report on line 4 the Environmental Protection Agency (EPA)</p> |
|--|--|

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		1998	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
01	Balance-Beginning of Year	662,149.00	\$2,073,602	502,798.00	
02 03 04	Acquired During Year: Issued (Less Withheld Allow.)	0	0		
05	Returned by EPA	0	0		
06 07 08	Purchases/Transfers: Non-Associated Company	91,469.00	8,764,145		
09	Columbus Southern	10,064.00	214,973		
10	System Agent- APCO	23,262.00	986,339		
11	System Agent- KPCO	611.00	63,197		
12	System Agent- I&M	1,977.00	156,155		
13					
14					
15	Total	127,383.00	\$10,184,809		
16 17 18	Relinquished During Year: Charges to Account 509	485,789.00	5,537,334		
19	Other:	0			
20					
21 22	Cost of Sales/Transfers: Appalachain Power	59,141.00	1,308,642		
23	Columbus Southern	37,805.00	836,530		
24	Kentucky Power	3,284.00	72,667		
25	Indiana Michigan Power	3,606.00	79,792		
26					
27					
28	Total	103,836.00	\$2,297,631		
29	Balance-End of Year	199,907.00	\$4,423,446	502,798.00	0
30 31 32	Sales: Net Sales Proceeds (Assoc. Co.)		508,807		
33	Net Sales Proceeds (Other)				
34	Gains		429,015		
35	Losses		2,217,839		
	Allowances Withheld (Account 158.2)	[REDACTED]			
36	Balance-Beginning of Year	12,385.00	0	12,385.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	12,385.00	0		
40	Balance-End of Year	0	0	12,385.00	0
41 42 43	Sales: Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)		1,366,762		
45	Gains		1,366,762		
46	Losses				

Name of Respondent OHIO POWER COMPANY		This Report Is: (1) [x] An Original (2) [] A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 1997		
Allowances (Accounts 158.1 and 158.2) (Continued)								
issued allowances. Report withheld portions lines 36-40				System of Accounts).				
6. Report on lines 5 allowances returned by the EPA. Report on line 39 the EPA's sales of the withheld allowances. Report on lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.				8. Report on lines 22 - 27 the name of purchasers/transferees of allowances disposed of and identify associated companies.				
7. Report on lines 8-14 the names of vendors/transferees of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform				9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers				
				10. Report on lines 32-35 & 43-46 the net sales proceeds and gains or losses from allowance sales.				
1999		1900		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
502,818.00		174,131.00		5,919,338.00	\$194,454	7,761,234.00	\$2,268,056	01
				229,714.00		229,714.00	0	02 03 04
						229,714.00	0	05
		5,362.00	804,300	32,217.00	4,646,580	129,048.00	14,215,025	06 07 08
						42,281.00	4,861,553	09
						55,479.00	5,632,919	10
						32,828.00	4,709,777	11
						34,194.00	4,802,735	12
						32,217.00	4,646,580	13
						32,217.00	4,646,580	14
		5,362.00	\$804,300	32,217.00	\$4,646,580	164,962.00	\$15,635,689	15
						485,789.00	5,537,334	16 18
						0	0	19
						0	0	20
						59,141.00	1,308,642	21 22
						37,805.00	836,530	23
						3,284.00	72,667	24
						3,606.00	79,792	25
						0	0	26
						0	0	27
						103,836.00	\$2,297,631	28
502,818.00	0	179,493.00	\$804,300	6,181,269.00	\$4,841,034	7,566,285.00	\$10,068,780	29
						0	508,807	30 31
						0	0	33
						0	429,015	34
						0	2,217,839	35
12,385.00		3,262.00		153,657.00		194,074.00	0	36
				13,010.00		13,010.00	0	37
						0	0	38
				3,259.00		15,644.00	0	39
12,385.00	0	3,262.00	0	163,408.00	0	191,440.00	0	40
						0	0	41 43
					408,457	0	1,775,219	44
					408,457	0	1,775,219	45
						0	0	46

Name of Respondent OHIO POWER COMPANY		This Report Is: (1) [] An Original (2) [X] A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
OTHER REGULATORY ASSETS (Account 182.3)					
1. Report below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).			3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.		
2. For regulatory assets being amortized, show period of amortization in column (a).					
Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	Net Fuel Costs (a)				
2	SFAS 109 DFIT	\$33,299,638			\$61,837,730
3	SFAS 109 Def State Inc Tax		Various	21,364,501	394,285,039
4	SFAS 106 Other Post Retirement Benefits				20,962,000
5	SFAS 112 Post Employ Pre-Retirement Benefits		401	4,876,332	5,982,424
6	Gavin FGD Project	39,349	228	355,314	6,034,211
7	Other WIP - Demand Side Management		401	2,689,668	3,297,001
8	PIP - Customer Arrearages	1,007,349	186	2,190,235	(1,614,065)
9	Investment Otisca Coal	6,239,041	144	6,144,480	2,433,670
10	Cook Coal Term Lease Costs				505,850
11	Tidd Work Orders		Various	46,896	855,852
12	Other Exp. - Press Fluid Bed Combustion - R&D		186	3,939,370	5,298,885
13	Other Exp. - Test UHV Dumont				151,508
14	Unamort Cost Dumont Fac Disp		188	147,480	258,093
15			401	6,636	
16	DSM - Program Costs		188	659,880	1,054,305
17	DSM - Carrying Charges		401	1,637,412	1,999,356
18	DSM - Lost Revenues		401	168,972	207,125
19			456	2,717,671	
20	DSM Shared Savings		421	5,096	1,318,755
21	Emissions Allowances:		254	657,241	370,577
22	Carrying Chg Allow - State				
23	Carrying Chg Allow Loss - State	2,206,556			2,809,670
24	Dfd Allow Loss	20,763			68,224
25	Def Allow Consumption	2,011,947	254	2,227,519	1,676,544
26	Carrying Chg Purch Allow - FERC	4,102,049	401	4,946,407	3,819,580
27	VEBA Trust		Various	4,066,094	0
28	Rate Case		401	1,339,692	9,680,352
29	Minor Items (3) Less Than \$50,000		186	150,471	184,542
30		104,916			121,055
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	(a) Cost Amortized in Accordance with PUCO Rate				
41	Order in Case No. 85-276-EL_AIR, Beginning in				
42	July 1986.				
43					
44	TOTAL	\$49,031,608		\$60,337,367	\$523,598,283

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.

3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

2. For any deferred debit being amortized, show period of amortization in column (a).

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDIT		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	WVa Property Taxes	\$11,399,517	\$8,000,000	Various	\$7,599,517	\$11,800,000
2						
3	Ohio Property Taxes	69,500,000	70,000,000	Various	69,500,000	70,000,000
4						
5	Electric Therm Storage Equip	177,566		Various	960	176,606
6						0
7	Coal Term - Operating Expense	423,618	2,108,675	Various	2,122,530	409,763
8						
9	Associated Cost-Unaudited Items	499,917		234	499,917	0
10						
11	Allowances	34,366	302,738	Various	39,295	297,809
12						0
13	Dfd Allow Purchases	22,532,792		Various	22,532,792	0
14						0
15	Other Expenses	5,298,525	6,103,340	Various	6,965,684	4,436,181
16						
17	Procurement Card Exp	144,061		232	97,167	46,894
18						0
19	Deferred Emission Comm		394,170	Various		394,170
20						
21	Minor Items(3)	11,765	121,417	Various	77,607	55,575
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						0
47	Misc. Work in Progress	18,491,852				11,903,955
48	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)					0
49	TOTAL	\$128,513,979				\$99,520,953

Name of Respondent
OHIO POWER COMPANY

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1997

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Contributions in Aid of Construction		
3	Accrued Post Retirement Expense	\$4,012,551	\$4,377,564
4	Emission Allowances-Net	9,047,934	8,320,912
5	Accrued Book Pension Exp	15,180,452	14,310,189
6	Interest Expense Capitalized For Tax	5,276,355	5,494,250
7	Other	7,519,505	8,299,262
8	TOTAL Electric (Enter Total of lines 2 thru 7)	13,604,863	15,290,790
9	Gas	\$54,641,660	\$56,092,967
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other SFAS-109/Non Utility		
18	TOTAL (Acct 190)(Total of lines 8,16 and 17)	52,171,033	50,483,805
		\$106,812,693	\$106,576,772

NOTES

Name of Respondent OHIO POWER COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, YF)	Year of Report Dec. 31, 1997
CAPITAL STOCK (Accounts 201 and 204)					
<p>1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing,</p>			<p>a specific reference to report form(i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> <p>2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.</p>		
Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized By Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)	
1	COMMON STOCK	40,000,000			
2					
3	TOTAL COMMON	40,000,000			
4					
5	PREFERRED STOCK:				
6	CUMULATIVE PREFERRED \$100 PAR	3,762,403			
7	4 1/2% SERIES		\$100.00	\$110.00	
8	4.40% SERIES		\$100.00	\$104.00	
9	4.08% SERIES		\$100.00	\$103.00	
10	4.20% SERIES		\$100.00	\$103.20	
11					
12	5.90% SERIES (A)		\$100.00		
13					
14	6.02% SERIES (B)		\$100.00		
15					
16	6.35% SERIES (B)		\$100.00		
17					
18					
19	CUMULATIVE PREFERRED - \$25 PAR (C)	4,000,000			
20					
21	TOTAL PREFERRED	7,762,403			
22					
23	(A) NOT CALLABLE UNTIL AFTER 2002				
24					
25	(B) NON-VOTING & NOT CALLABLE UNTIL AFTER 202				
26					
27	(C) AUTHORIZED BUT NOT ISSUED				
28					
29					
30					
31					
32					
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41					
42					

Name of Respondent
OHIO POWER COMPANY

This Report Is:
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Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1997

CAPITAL STOCK (Account 201 and 204)(Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
27,952,473	\$321,201,454					1
27,952,473	321,201,454					2
						3
						4
						5
104,454	10,445,400					6
32,474	3,247,400					7
15,393	1,539,300					8
23,100	2,310,000					9
						10
82,500	8,250,000					11
						12
31,000	3,100,000					13
						14
5,000	500,000					15
						16
						17
						18
						19
293,921	29,392,100					20
						21
						22
						23
						24
						25
						26
						27
						28
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Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1997	Year of Report Dec. 31, 1997
CAPITAL STOCK SUBSCRIBED AND PREMIUM ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)			
<p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203,</p>			
<p style="text-align:right;">Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.</p> <p>4. For Premium on Account 207, Capital Stock, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p>			
Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	Account 202 - Common Stock Subscribed		
2	None		
3			
4	Account 203 - Common Stock Liab Conv		
5	None		
6			
7	Account 205 - Preferred Stock Subscribed		
8	None		
9			
10	Account 206 - Preferred Stock Liab Conversion		
11	None		
12			
13	Account 207 - Premium on Cap Stock		
14	Premium on Preferred Stock (\$100 Par Value)		
15	4-1/2 SERIES	104,454	718,620
16	4.40% SERIES	32,474	40,268
17	4.08% SERIES	15,393	12,776
18	4.20% SERIES	23,100	6,930
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
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40			
41			
42			
43			
44			
45			
46	TOTAL	175,421	\$778,594

Name of Respondent
OHIO POWER COMPANY

This Report Is:
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Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1997

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(a) Donations Received from Stockholders (Account 208)—State amount and give brief explanation of the origin and purpose of each donation.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)—Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debt identified by the class and series of stock to which related.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209)—State amount and give brief explanation of the

(d) Miscellaneous Paid-In Capital (Account 211)—Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	208 - Donations Received from Stockholders	
2	-----	
3	Prior to 1997	
4	Cash Contributions in 1997	461,035,096
5		0
6	Subtotal	
7		461,035,096
8		
9	209 - Reduction in Par or Stated Value of Capital Stock	
10	-----	
11		
12	210 - Gain on Resale or Cancellation of Reacquired Capital Stock	
13	-----	
14	Prior to 1997	
15	Original Issuance Premium on Preferred Stock Retired During 1997	(2,094,697)
16	1997 Amortization of Loss on Preferred Stock	12,997
17	Tender in 1997	21,152
18		2,176,945
19	Subtotal	
20		116,397
21	211 - Miscellaneous Paid-In Capital	
22	-----	
23	Recorded in connection with merger of Central Ohio Light and Power	
24	Company with respondent in 1955	
25	Overestimated costs of financing expense	168,748
26		196,599
27	Subtotal	
28		365,347
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	\$461,516,840

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Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, YF)	Year of Report Dec. 31, 1997
LONG-TERM DEBT (Accounts 221, 222, 223, and 224)			

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.
- For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.
- In column(b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - Bonds		
2	-----		
3	7.850 % due 06/2023		
4		40,000,000	61,740
5			300,000 D
6	6.875 % due 06/2003		
7		40,000,000	61,740
8			250,000 D
9	6.750 % due 04/2003		
10		40,000,000	66,740
11			250,000 D
12	7.750 % due 04/2023		
13		40,000,000	66,740
14			250,000 D
15	8.750 % due on 06/2022		
16		50,000,000	105,625
17			375,000 D
18	8.250 % due 03/2002		
19		50,000,000	105,625
20			312,500 D
21	6.500 % due 08/1997		
22		50,000,000	90,603
23			330,000 D
24	6.750 % due 03/1998		
25		60,000,000	86,035
26			(517,800) P
27	8.800 % due 02/2022		
28		50,000,000	105,625
29			312,500 D
30	6.550 % due 10/2003		
31		40,000,000	61,740
32			250,000 D
33	TOTAL		

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (No, Da, YF)	Year of Report Dec. 31, 1997
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt

securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
06/09/93	06/01/23	06/01/93	06/01/23	40,000,000	3,140,000	1
						2
						3
						4
						5
06/09/93	06/01/03	06/01/93	06/01/03	40,000,000	2,750,000	6
						7
						8
03/25/93	04/01/03	04/01/93	04/01/03	40,000,000	2,700,000	9
						10
						11
03/25/93	04/01/23	04/01/93	04/01/23	40,000,000	3,100,000	12
						13
						14
06/16/92	06/01/22	06/01/92	06/01/92	0	2,005,209	15
						16
						17
03/04/92	03/01/02	03/01/92	03/01/02	50,000,000	4,125,000	18
						19
						20
08/01/67	08/01/97	08/01/67	08/01/97	0	1,767,675	21
						22
						23
03/01/68	03/01/98	03/01/68	03/01/98	55,661,000	3,757,118	24
						25
						26
02/10/92	02/01/22	02/01/92	02/01/22	50,000,000	4,400,000	27
						28
						29
08/17/93	10/01/03	08/01/93	10/01/03	40,000,000	2,620,000	30
						31
						32
						33

Name of Respondent
OHIO POWER COMPANY

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(Mo, Da, YF)

Year of Report
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.

6. In column(b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total expense, Premium or Discount (c)
1	7.375 % due 10/2023		
2		\$40,000,000	\$61,740
3			300,000 D
4	6.000 % due 11/2003		
5		25,000,000	36,800
6			156,250 D
7	7.100 % due 11/2023		
8		25,000,000	38,600
9			187,500 D
10	6.150 % due 12/2003		
11		50,000,000	118,400
12			312,500 D
13	7.300 % due 04/2024		
14		25,000,000	59,200
15			187,500 D
16	8.100 % due 02/2002		
17		50,000,000	105,625
18			312,500 D
19	Account 221 - Sinking Fund Debentures:		
20	-----		
21			
22	8.160 % due 09/2025		
23		85,000,000	197,311
24	7.92 % due 03/2027		
25		50,000,000	2,627,188 D
26	Subtotal		174,652
27			967,400 D
28	Total FERC 222:	810,000,000	8,767,579
29			
30	Total FERC 223:		
31			
32			
33	TOTAL		

Name of Respondent
OHIO POWER COMPANY

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(Mo, Da, YF)

Year of Report
Dec. 31, 1997

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt

securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
08/17/93	10/01/23	08/01/93	10/01/23	40,000,000	2,950,000	1
						2
						3
10/13/93	11/01/03	11/01/93	11/01/03	25,000,000	1,500,000	4
						5
						6
10/13/93	11/01/23	11/01/93	11/01/23	25,000,000	1,775,000	7
						8
						9
11/10/93	12/01/03	11/01/93	12/01/03	50,000,000	3,075,000	10
						11
						12
12/22/93	04/01/24	12/01/93	04/01/24	25,000,000	1,825,000	13
						14
						15
02/10/92	02/01/02	02/01/92	02/01/02	50,000,000	4,050,000	16
						17
						18
						19
						20
10/18/95	09/30/25	11/01/95	09/30/25	85,000,000	6,936,000	21
						22
						23
03/18/97	03/31/27	04/01/97	03/31/27	50,000,000	3,113,000	24
						25
				705,661,000	55,589,002	26
						27
						28
						29
						30
						31
						32
						33

Name of Respondent
OHIO POWER COMPANY

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1997

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.
5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.

6. In column(b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total expense, Premium or Discount (c)
1	Account 224 - Other Long-Term Debt		
2	-----		
3	Installment Purchase Contracts:		
4	Pollution Control: Marshall Co., WV		
5			
6	5.900 % due 04/2022		
7		35,000,000	749,600
8			680,050 D
9	6.850 % due 06/2022		
10		50,000,000	775,600
11			783,467 D
12	5.450 % due 07/2014		
13		50,000,000	878,100
14			655,500 D
15	Air Quality Bonds:		
16			
17	7.400 % due 08/2009		
18		50,000,000	999,060
19			375,000 D
20	Pollution Control: Mason Co., WV		
21			
22	5.45 % due 12/2016		
23		50,000,000	890,600
24			539,500 D
25	Unsecured Medium Term Notes		
26	6.73 % due 11/2004		
27		48,000,000	80,226
28			288,000 D
29	Subtotal		
30		283,000,000	7,694,703
31	Total FERC 224:		
32			
33	TOTAL	\$1,093,000,000	\$16,462,282

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt

securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
05/01/93	04/01/22	06/01/93	04/01/22	35,000,000	2,065,000	5
						6
						7
06/04/92	06/01/22	06/01/92	06/01/22	50,000,000	3,425,000	8
						9
						10
11/30/93	07/01/14	12/01/93	07/01/14	50,000,000	2,725,000	11
						12
						13
						14
						15
08/01/89	08/01/09	08/01/89	08/01/09	50,000,000	3,700,000	16
						17
						18
						19
						20
10/14/93	12/01/16	10/01/93	12/01/16	50,000,000	2,724,969	21
						22
						23
						24
09/30/97	11/01/04	10/01/97	11/01/04	48,000,000	816,573	25
						26
						27
						28
				283,000,000	15,456,542	29
						30
						31
						32
				\$988,661,000	\$71,045,544	33

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Name of Respondent
OHIO POWER COMPANY

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1997

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be

filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete line 27 and provide the substitute page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	*
2	Reconciling Items for the Year	\$208,688,472
3		
4	Taxable Income Not Reported on Books	
5	*SEE FOOTNOTE PAGE	
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	*SEE FOOTNOTE PAGE	
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	*SEE FOOTNOTE PAGE	
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	*SEE FOOTNOTE PAGE	
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	274,459,621
28	Show Computation of Tax:	
29	FEDERAL INCOME TAX ON CURRENT YEAR TAXABLE INCOME	96,060,871
30	ADJUSTMENTS DUE TO SYSTEM CONSOLIDATION (A)	(746,824)
31	ESTIMATED CURRENTLY PAYABLE (B)	95,314,047
32	ADJUSTMENTS DUE TO PRIOR YEAR ACCRUALS (NET)	1,418,795
33	TAX EXPENSE OF JOINT FACILITY COMPANY	(3,783)
34	TAX EXPENSE OF SUBSIDIARY COMPANY	525
35	ESTIMATED CURRENT FEDERAL INCOME TAXES (NET)	96,729,584
36		
37		
38		
39		
40		
41		
42		
43		
44		

(A) REPRESENTS THE ALLOCATION OF THE ESTIMATED CURRENT YEAR NET OPERATING TAX LOSS OF AMERICAN ELECTRIC POWER COMPANY, INC. IN ACCORDANCE WITH RULE 45 (C) OF THE PUBLIC UTILITY HOLDING COMPANY ACT OF 1935.

(B) THE COMPANY JOINS IN THE FILING OF A CONSOLIDATED FEDERAL INCOME TAX RETURN WITH ITS AFFILIATED COMPANIES IN THE AEP SYSTEM. IN ACCORDANCE WITH THE PUBLIC UTILITY HOLDING COMPANY ACT OF 1935, THE TAX LOSS OF THE PARENT COMPANY, AMERICAN ELECTRIC POWER COMPANY, INC. IS ALLOCATED TO THE SUBSIDIARIES WITH TAXABLE INCOME. WITH THE EXCEPTION OF THE LOSS OF THE PARENT COMPANY, THE METHOD OF ALLOCATION APPROXIMATES A SEPARATE RETURN RESULT FOR EACH COMPANY IN THE CONSOLIDATED GROUP.

OHIO POWER COMPANY
RECONCILIATION OF BOOK AND TAX INCOME

NET INCOME, PG. 117	208,688,472
FEDERAL INCOME TAXES	115,705,199
PRETAX BOOK INCOME	<u>324,393,671</u>
INCREASE / (DECREASE) IN TAXABLE INCOME RESULTING FROM:	
EXCESS OF BOOK VERSUS TAX DEPRECIATION	34,541,958
DEFERRED FUEL COSTS (NET)	(33,476,503)
PROPERTY TAX ADJUSTMENTS	(1,709,819)
POST RETIREMENT BENEFITS	12,010,411
EQUITY IN EARNINGS OF SUBSIDIARIES	(5,454,403)
REMOVAL COST	(14,400,000)
SEVERANCE BENEFITS	(53,079)
UNCOLLECTIBLE ACCOUNTS (NET)	1,066,290
TIDD PFBC	3,054,467
CORPORATE OWNED LIFE INSURANCE	(12,069,568)
SELF INSURANCE RESERVES	775,681
PERCENTAGE REPAIR ALLOWANCE	(1,200,000)
PENSION EXPENSE	859,271
DEMAND SIDE MANAGEMENT	1,269,712
LOSS ON REACQUIRED DEBT (NET)	1,792,815
BOOK AMORT OTISCA PLANT	30,708
BOOK LOSS PROVISION FOR PLANT M & S (NET)	47,290
ACCRUED SURCHARGE-COAL BILLINGS	712,508
PERCENTAGE OF INCOME PAYMENT-BAD DEBT	79,204
EMISSION ALLOWANCES	3,260,249
GAVIN SCRUBBER-AMORT DEFERRED BOOK COST	2,689,668
GAVIN SCRUBBER-ACCL AMORT (NET)	(55,428,000)
COMPANYWIDE INCENTIVE PLAN	3,380,092
CLEARING ACCOUNTS	2,778,492
TOTAL ALLOW FUNDS USED DURING CONSTR	1,454,975
BOOK ACCRUED MIN RENTS-GAVIN SCRUBBER	4,032,000
PROV LOSS-CARRY CHARGE ON PURCHASED EMISS ALLW	325,111
OTHER	(303,580)
FEDERAL TAX NET INCOME-ESTIMATED CURRENT YEAR	<u>274,459,621</u>

TAXABLE INCOME (SEPARATE RETURN BASIS)

INSTRUCTION #2

THE TAX COMPUTATION AS SHOWN ABOVE REPRESENTS AN ESTIMATE OF THE COMPANY'S ALLOCATED PORTION OF SYSTEM CONSOLIDATED FEDERAL INCOME TAX. THE COMPUTATION FOR ACTUAL 1997 SYSTEM FEDERAL INCOME TAXES WILL NOT BE AVAILABLE UNTIL THE CONSOLIDATED FEDERAL INCOME TAX RETURN IS COMPLETED AND FILED IN SEPTEMBER 1998. THE ACTUAL ALLOCATION OF THE SYSTEM CONSOLIDATED FEDERAL INCOME TAX RETURN TO MEMBERS OF THE CONSOLIDATED GROUP WILL NOT BE AVAILABLE UNTIL OCTOBER 1998.

Name of Respondent
OHIO POWER COMPANY

This Report Is:
 An Original
 A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1997

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes).

Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL:					
2	Income Tax 1990	2,261,557		0	0	
3	Income Tax 1996	4,299,965		1,418,795	5,718,760	
4	Income Tax 1997			95,314,572	95,022,348	
5	Income Tax Jt Fc			(3,783)	(3,783)	
6	Unemployment Insurance 1996	12,937		0	12,937	
7	Unemployment Insurance 1997			169,614	169,311	
8	Unemployment Insurance 1998			12,040	0	
9	Unemployment Insurance Jt Fc			18,088	18,088	
10	Ins Contribution Act 1996	490,437		0	490,437	
11	Ins Contribution Act 1997			11,164,109	10,799,828	
12	Ins Contribution Act 1998			116,195	0	
13	Ins Contribution Act Jt Fc			1,149,133	1,149,133	
14	Envir. Excise Tax 1996	2,627		(2,627)	0	
15	Excise Tax Jt Fc			(1,457)	(1,457)	
16	Excise Tax Cook 1995	10,387		(10,387)	0	
17	Excise Tax Cook 1996	24,000		(17,936)	6,064	
18	Excise Tax Cook 1997			22,500	11,427	
19	SUBTOTAL	7,101,910	0	109,348,856	113,393,093	0
20						
21	STATE OF OHIO:					
22	Ex. Gr. Rec. Yr End 4/30/96		16,344,582	16,344,582	0	
23	Ex. Gr. Rec. Yr End 4/30/97		16,228,360	32,365,828	32,189,342	
24	Ex. Gr. Rec. Yr End 4/30/98		0	0	16,129,027	
25	Ohio Pub. Util. Excise 4/30/6	458,395		(458,395)	0	
26	Ohio Pub. Util. Excise 4/30/7	735,020		(277,481)	0	
27	Ohio Pub. Util. Excise 4/30/8			749,089	0	
28	PUCO Assessment 1996			1,084,120	1,084,120	
29	PUCO Assessment 1997			519,097	519,097	
30	Ohio Dept. of Dev. 1996	153,580		2,344	155,924	
31	Ohio Dept. of Dev. 1997			155,924	0	
32	Sales & Use 1997	75,000		0	99,294	
33	Sales & Use 1997			942,117	867,823	
34	Sales & Use Jt Fc			9,122	9,122	
35	Consumers Counsel 1997			262,504	262,504	
36	Consumers Counsel 1997			169,980	169,980	
37	Unemployment Insurance 1997	5,826		0	5,826	
38	Unemployment Insurance 1997			117,640	119,484	
39	Unemployment Insurance 1998			6,818	0	
40	Unemployment Insurance Jt Fc			1,222	1,222	
41	TOTAL					

Name of Respondent OHIO POWER COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, YF)	Year of Report Dec. 31, 1997	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column(a).			8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also show in column (l) the taxes charged to utility plant or other balance sheet accounts.			
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.			9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.			
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.						
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				
(Taxes Accrued (Account 236) (g)	Prepaid Taxes (incl. in Account 165) (h)	Electric (Account 408.1, 409.1 (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)	Line No.
2,261,557	0	0	0	0	0	1
0		1,418,795				2
292,224		93,041,994			2,272,578	3
0		(3,783)				4
0	0	0	0	0	0	5
303		86,020			83,594	6
12,040		12,040				7
0		18,088				8
0		0				9
364,281		6,826,378			4,337,731	10
116,195		116,195				11
0		1,149,133				12
0		(385,000)			382,373	13
0		(1,457)				14
0		0			(10,387)	15
0		0			(17,936)	16
11,073		0			22,500	17
3,057,673		102,278,403	0	0	7,070,453	18
	0	16,321,818				19
	16,051,874	32,330,388			22,764	20
	16,129,027				35,440	21
0		(458,395)				22
457,539		(277,481)				23
749,089		749,089				24
0		1,084,120				25
0		519,097				26
0		2,344				27
155,924		155,924				28
0		24,294			167,857	29
50,000		749,966				30
0		9,122				31
0		262,504				32
0	0	169,980				33
0						34
(1,844)		58,210			59,430	35
6,818		6,818				36
0		1,222				37
						38
						39
						40
						41

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes).

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Domestic Fran Jt Fc			\$14	\$14	
2	SUBTOTAL	1,427,821	32,572,942	51,994,525	51,612,779	0
3						
4	STATE OF ILLINOIS:					
5	Unemployment Insurance 1996	804		0	804	
6	Unemployment Insurance 1997			3,199	3,085	
7	Unemployment Insurance 1998			730		
8	Sales & Use Tax 1997			57,755	57,755	
9	Income Tax 1997			140,849	140,849	
10	SUBTOTAL	804	0	202,533	202,493	0
11						
12	STATE OF WEST VIRGINIA:					
13	Income Tax 1996	247,918		24,304	272,222	
14	Income Tax 1997			2,638,000	2,373,696	
15	Income Tax Jt Fc			(6,936)	(6,936)	
16	Lic & Corp Org Yr		2,195	4,395	4,400	
17	Lic & Corp Org Jt Fc			22	22	
18	Bus Franchise 1996	(8,424)		8,424	0	
19	Bus Franchise 1996	12,000		(14,270)	(2,270)	
20	Bus Franchise 1997			35,000	35,000	
21	Bus Franchise Jt Fc			942	942	
22	Bus & Occup 1996	2,683,156		(20,232)	2,662,924	
23	Bus & Occup 1997			32,275,828	29,586,172	
24	Unemployment Ins 1996	(293)		0	(293)	
25	Unemployment Ins 1997			48,403	48,595	
26	Unemployment Ins 1998			297	0	
27	Unemployment Ins Jt Fc			30,854	30,854	
28	Sales & Use Tax 1996	7,000		0	10,210	
29	Sales & Use Tax 1997			83,854	83,018	
30	Sales & Use Tax Jt Fc			47,923	47,923	
31	SUBTOTAL	2,941,357	2,195	35,156,808	35,146,479	0
32						
33	LOCAL:					
34	Real & Per Pr Ohio 1990-92			97,442	97,442	
35	Real & Per Pr Ohio 1996	68,500,000		(2,274,946)	66,225,054	
36	Real & Per Pr Ohio 1997	69,500,000		(118)		
37	Real & Per Pr Ohio			70,000,000		
38	Real & Per Pr W.Va. 1995	3,828,891		(64,457)	3,764,434	
39	Real & Per Pr W.Va. 1996	7,600,000		(220,000)	3,690,554	
40	Real & Per Pr W.Va. 1997			8,000,000		
41	TOTAL					

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column(a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also show in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED					Line No.
(Taxes Accrued (Account 236) (g))	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1 (i))	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)		
0		\$14				1	
1,417,526	32,180,901	51,709,034	0	0	285,491	2	
						3	
						4	
0						5	
114					3,199	6	
730					730	7	
0					57,755	8	
0					140,849	9	
844	0	0			202,533	10	
						11	
						12	
0		24,304				13	
264,304		2,638,000				14	
0		(6,936)				15	
0	2,200	4,395				16	
0		22				17	
0		8,424				18	
0	0	(14,334)	0	0	64	19	
0		35,000				20	
0		942				21	
0		(20,232)				22	
2,689,656		32,275,828				23	
0						24	
(192)		37,977			10,426	25	
297		297				26	
0		30,854				27	
0		3,210				28	
7,626		61,307			29,337	29	
0		47,923				30	
2,961,691	2,200	35,126,981	0	0	39,827	31	
						32	
						33	
0		97,442				34	
0		(2,274,946)				35	
69,499,882		68,750,000			(68,750,118)	36	
70,000,000					70,000,000	37	
0		2,850,198			(2,914,655)	38	
3,689,446		2,745,464			(2,965,464)	39	
8,000,000					8,000,000	40	
						41	

Name of Respondent
OHIO POWER COMPANY

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1997

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes).

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Real & Per Pr W.Va. Jt Fc			\$1,655,082	\$1,655,082	
2	Real & Per Pr Illinois 1996	730,000			607,394	
3	Real & Per Pr Illinois 1997			714,000		
4	SUBTOTAL	150,158,891	0	77,907,003	76,039,960	0
5	OTHER:					
6	Empl. Taxes Accrd. Pay 1996	150,768		(150,768)		
7	Empl. Taxes Accrd. Pay 1997					
8	Empl. Taxes Accrd. Pay 1998			179,519		
9	SUBTOTAL	150,768	0	28,751	0	0
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
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39						
40						
41	TOTAL	\$161,781,551	\$32,575,137	\$274,638,476	\$276,394,804	0

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) [] An Original (2) [X] A Resubmission	Date of Report (MO, Da, YF) Dec. 31, 1997	Year of Report Dec. 31, 1997
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)			
<p>5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column(a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p>		<p>8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also show in column (l) the taxes charged to utility plant or other balance sheet accounts.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>	

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED					Line No.
(Taxes Accrued (Account 236) (g))	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)		
0		\$1,655,082				1	
122,606						2	
714,000					714,000	3	
152,025,934	0	73,823,240	0	0	4,083,763	4	
						5	
						6	
0					(150,768)	7	
						8	
179,519					179,519	9	
179,519	0	0	0	0	28,751	10	
						11	
						12	
						13	
						14	
						15	
						16	
						17	
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						38	
						39	
						40	
\$159,350,963	\$32,183,101	\$168,480,652	0	0	\$9,438,240	41	

Name of Respondent OHIO POWER COMPANY		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997		
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by			footnote any correction adjustments to the account balance shown in column(g). Include in column(i) the average period over which the tax credits are amortized.				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	* \$6,554,050			411.4	\$656,551	* (\$263)
3	4%	* 36,832,246			411.4/411.5	2,463,258	* (115,139)
4	7%	* 2,714,652			411.5	172,548	
5	10%	* 207,079			411.5	78,840	
6							
7							
8	TOTAL	\$46,308,027				\$3,371,197	(\$115,402)
9	Other (list separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
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47							
48							

Name of Respondent OHIO POWER COMPANY		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)					
4					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation			Line No.
					1
\$5,897,236	30 Years				2
34,253,849	30 Years				3
2,542,104	30 Years				4
128,239	4 Years				5
					6
\$42,821,428					7
					8
					9
					10
					11
					12
					13
					14
					15
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					47
					48

< Page 266 Line 2 Column a >

OHIO POWER, 1997
PERCENT SHOULD EQUAL 4%

< Page 266 Line 2 Column g >

ADJUSTMENT OF PRIOR YEAR FEDERAL INCOME TAX RETURNS.

< Page 266 Line 3 Column a >

PERCENT SHOULD EQUAL 10%

< Page 266 Line 3 Column g >

ADJUSTMENT OF PRIOR YEAR FEDERAL INCOME TAX RETURNS.

< Page 266 Line 4 Column a >

PERCENT SHOULD EQUAL 11%

BUSINESS ENERGY INVESTMENT CREDIT RELATED TO QUALIFIED
HYDROELECTRIC GENERATING PROPERTY, I.E. RACINE UNITS NO. 1, NO 2.

< Page 266 Line 5 Column a >

PERCENT SHOULD EQUAL 20%

RESEARCH AND DEVELOPMENT CREDIT RELATING TO QUALIFIED RESEARCH
FACILITIES.

Name of Respondent
OHIO POWER COMPANY

This Report Is:
 An Original
 A Resubmission

Date of Report
(Mo, Da, YF)

Year of Report
Dec. 31, 1997

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.

2. For any deferred credit being amortized, show the period of amortization.

3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Kammer Barge Unloader	\$389,232	Various	\$115,599	\$185,882	\$459,515
2						
3	Advanced Oar Cash	189,272	Various	186,427	105,681	108,526
4						0
5	Rents Billed in Advance	472,581	Various	952,895	960,626	480,312
6						
7	Bolivian Rain Forest	427,350	Various	335,775	30,525	122,100
8						
9	Ravenswood Outstanding Issues	550,662		550,662	0	0
10						
11	Racine Hydro Mitigation	655,000	401	655,000	0	0
12						
13	Misc Classification Adjust	0			687,180	687,180
14						
15	Speculative Options	0			491,202	491,202
16						
17	Minor Items (2)	11,254	Various	11,254	1,759	1,759
18						
19						
20						
21						
22						
23						
24						
25						
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45						
46						
47	TOTAL	\$2,695,351		\$2,807,612	\$2,462,855	\$2,350,594

Name of Respondent
OHIO POWER COMPANY

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1997

ACCUMULATED DEFERRED INCOME TAXES -- ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For Other (Specify), include deferrals relating to other

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities	0		
4	Pollution Control Facilities	38,032,276	21,529,642	2,061,692
5	Other			
6				
7				
8	TOTAL Electric(Enter Total of lines 3 thru 7)	\$38,032,276	\$21,529,642	\$2,061,692
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16	Other (Specify)			
17	TOTAL (Acct 281) (Total of 8,15,and 16)	\$38,032,276	\$21,529,642	\$2,061,692
18	Classification of TOTAL			
19	Federal Income Tax	38,032,276	21,529,642	2,061,692
20	State Income Tax			
21	Local Income Tax			

NOTES

Name of Respondent
OHIO POWER COMPANY

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1997

ACCUMULATED DEFERRED INCOME TAXES -- ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

income and deductions.

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						0	3
						57,500,226	4
							5
							6
							7
						\$57,500,226	8
							9
							10
							11
							12
							13
							14
							15
						\$57,500,226	16
							17
							18
						57,500,226	19
							20
							21

NOTES(Continued)

Name of Respondent
OHIO POWER COMPANY

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1997

ACCUMULATED DEFERRED INCOME TAXES -- OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For Other (Specify), include deferrals relating to other

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric			
3	Gas	\$300,580,429	\$21,736,429	\$20,763,983
4	Other (Define)	0		
5	TOTAL (Enter Total of lines 2 thru 4)	\$300,580,429	\$21,736,429	\$20,763,983
6	Other (Specify)	0		
7	Non-Utility	16,787,739		
8	SFAS 109	248,515,874		
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	\$565,884,042	\$21,736,429	\$20,763,983
10	Classification of TOTAL			
11	Federal Income Tax			
12	State Income Tax	565,884,042	21,736,429	20,763,983
13	Local Income Tax			

NOTES

Name of Respondent OHIO POWER COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997		
ACCUMULATED DEFERRED INCOME TAXES -- OTHER PROPERTY (Account 282) (Continued)							
income and deductions.							
3. Use footnotes as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
0	\$5,598					\$301,547,277	2
						0	3
			0			0	4
0	\$5,598		0			\$301,547,277	5
						0	6
1,053,645	2,998,880					14,842,504	7
		1823/254	8,139,421			240,376,453	8
\$1,053,645	\$3,004,478		\$8,139,421			\$556,766,234	9
							10
1,053,645	3,004,478		8,139,421			556,766,234	11
							12
							13
NOTES(Continued)							

Name of Respondent OHIO POWER COMPANY		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating			to amounts recorded in Account 283. 2. For Other (Specify), include deferrals relating to other		
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 283				
2	Electric				
3	BOOK DEFERRAL-COAL PRICE CAP	\$9,975,935	\$11,587,058		
4	GROSS RECEIPTS TAX	7,303,335	17,039,782	17,042,440	
5	EMISSION ALLOWANCES	8,184,384	10,960,265	9,766,605	
6	LOSS ON REACQUIRED DEBT	6,059,884	297,042	742,948	
7	POSTRETIREMENT BENEFITS	3,820,486		435,885	
8	Other	13,100,316	27,619,490	32,187,912	
9	TOTAL Electric (Total of lines 3 thru 8)	\$48,444,340	\$67,503,637	\$60,175,790	
10	Gas				
11					
12					
13					
14					
15					
16	Other				
17	TOTAL Gas (Total of lines 11 thru 16)				
18	Other (Specify) SFAS 109	171,304,302			
19	TOTAL (Acct 283) (Enter Total of lines 9,17 and 18)	\$219,748,642	\$67,503,637	\$60,175,790	
20	Classification of TOTAL				
21	Federal Income Tax	198,786,642	67,503,637	60,175,790	
22	State Income Tax	20,962,000			
23	Local Income Tax				
NOTES					

Name of Respondent ORIO POWER COMPANY		This Report Is: (1) [x] An Original (2) [] A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997		
ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)(Continued)							
income and deductions. 3. Provide in the space below explanations for page 276			and 277. Include amounts relating to insignificant items listed under Other. 4. Use footnotes as required.				
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credits to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
						\$21,562,993	1
						7,300,677	2
(1,800,936)						7,577,108	3
						5,613,978	4
						3,384,601	5
						8,531,894	6
(\$1,800,936)	0					\$53,971,251	7
							8
							9
							10
							11
							12
							13
							14
						0	15
				0		0	16
		182/254	8,270,205			163,034,097	17
(\$1,800,936)	0		\$8,270,205			\$217,005,348	18
							19
							20
(1,800,936)		182/254	8,270,205			196,043,348	21
						20,962,000	22
							23

NOTES (Continued)

Name of Respondent OHIO POWER COMPANY		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
OTHER REGULATORY LIABILITIES (Account 254)					
1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).			3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is less) may be grouped by classes.		
2. For regulatory liabilities being amortized, show period of amortization in column (a).					
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	SFAS 109 Deferred Federal Income Tax	Various	\$6,614,407	0	\$61,689,621
2					
3	Accum Depreciation - OTISCA Coal Cleaning Plant			30,708	385,430
4					
5	Deferred Revenue - DSM Shared Savings	182	657,241	0	370,577
6					
7	Deferred Revenue - Allowance Carrying Charges	426	92	325,203	5,392,381
8					
9	Proceeds Allowance Auction - Rcvd.	Various	2,623,925	1,220,550	1,276,906
10					
11	Carrying Charges - Allowance Gains	Various	587,327	0	1,624,465
12					
13	Deferred Allowance Gain - Associated	Various	10,154,008	2,173,053	16,527,698
14					
15	Deferred Allowance Gain - Nonassociated	Various	8,575,777	4,672,519	5,919,053
16					
17	Carrying Charges - Allowance Gains (FERC)	Various	500,996	564,274	546,402
18					
19	Deferred Revenue - DSM Net Loss Revenue	426	1,191,869	0	(6,032)
20					
21	Provision PFBC Closure	186	775,540		
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
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35					
36					
37					
38					
39					
40					
41	TOTAL		\$31,681,182	\$8,986,307	\$93,726,501

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Name of Respondent
OHIO POWER COMPANY

This Report Is:
(1) [] An Original
(2) [x] A Resubmission

Date of Report
(Mo, Da, YF)

Year of Report
Dec. 31, 1997

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted

for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

3. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales		
3	(442) Commercial and Industrial Sales	\$422,183,129	\$435,721,191
4	Small (or Comm.) (See Instr.4)		
5	Large (or Ind.) (See Instr.4)	263,212,208	265,885,890
6	(444) Public Street and Highway Lighting	628,018,998	644,398,343
7	(445) Other Sales to Public Authorities	8,088,967	8,045,322
8	(446) Sales to Railroads and Railways	19,624	19,252
9	(448) Interdepartmental Sales	0	0
10	TOTAL Sales to Ultimate Consumers	0	0
11	(447) Sales for Resale	* \$1,321,522,926	\$1,354,069,998
12	TOTAL Sales of Electricity	\$597,133,528	\$526,702,146
13	(Less) (449.1) Provision for Rate Refunds	\$1,918,656,454	\$1,880,772,144
14	TOTAL Revenues Net of Prov. for Refunds		0
15	Other Operating Revenues	\$1,918,656,454	\$1,880,772,144
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	\$985,669	\$917,813
18	(453) Sales of Water and Water Power	5,655,871	3,417,334
19	(454) Rent from Electric Property	0	0
20	(455) Interdepartmental Rents	7,642,706	6,925,574
21	(456) Other Electric Revenues	0	0
22		42,350,601	28,692,150
23			
24			
25			
26	TOTAL Other Operating Revenues	\$56,634,847	\$39,952,871
27	TOTAL Electric Operating Revenues	\$1,975,291,301	\$1,920,725,015

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
ELECTRIC OPERATING REVENUES (Account 400)(Continued)			
4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)		5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.	
		6. For lines 2,4,5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.	
		7. Include unmetered sales. Provide details of such sales in a footnote.	
MEGAWATT HOURS SOLD		AVG. NO. CUSTOMERS PER MONTH	
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)
6,379,107	6,559,464	585,657	581,836
4,786,787	4,802,830	79,281	77,794
20,130,339	20,241,080	8,033	8,066
82,664	82,086	2,529	2,525
465	455	26	26
0	0	0	0
0	0	0	0
31,379,362	31,685,915	675,526	670,247
24,751,391	21,092,902	87	77
56,130,753	52,778,817	675,613	670,324
56,130,753	52,778,817	675,613	670,324
Line 12, Column (b) includes \$ (1,267,147) of unbilled revenues.			
Line 12, Column (d) includes (25,294) MWH relating to unbilled revenues.			

OHIO POWER COMPANY

INSTRUCTION NO. 7 (Detail of Unmetered Sales)

	Average Customers -----	Estimated Mwh Sold -----	Revenue -----
Residential	22,350	13,783	2,701,859
Commercial & Industrial	13,065	36,221	5,024,405
Public Street & Highway Lighting	748	59,933	6,814,840
TOTAL	----- 36,163 =====	----- 109,937 =====	----- 14,541,104 =====

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the Mwh of electricity sold, revenue, average number of customers, average Kwh per customer, and average revenue per Kwh, excluding data for Sales for Resale which is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," pages 300-301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classifica-

tion (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	Mwh Sold (b)	Revenue (c)	Average Number of Customers (d)	Kwh of Sales per Customer (e)	Revenue per Kwh Sold (f)
3	A/C					
4	440-Residential Sales	6,360,140	419,339,070	585,196	10,868	6.5932e
4	RS-4 Residential Sales	11,323	508,795	411	27,549	4.2634e
4	RS-ES-5 Res/Energy Storage					
5	RS-TOD-6 Res Sales/TOD	920	52,583	45	20,444	5.7155e
6	OL-17 Outdoor Lighting	13,783	2,701,859			19.6028e
7	Special Agreements	106	4,532	5	21,200	4.2754e
8	Year End 1997 Unbilled	(7,165)	(423,710)			5.9136e
9	Total	6,379,107	422,183,129	585,657	10,892	6.6182e
10						
11						
12	A/C					
13	422-Comm. & Ind. Sales					
14	GS1-8 Gen Serv/Non-Dem Mtrd	300,463	23,724,269	52,849	5,685	7.8959e
15	GS2-9 Gen Serv/Low Load Fctr	2,653,969	157,493,634	26,317	100,846	5.9342e
16	GS-TOD-10 Gen Serv/TOD	47,732	2,366,004	287	166,313	4.9568e
17	GS3-11 Gen Serv-Med/High Load	6,348,160	284,162,152	6,442	985,433	4.4762e
18	GS4-12 Gen Serv/Large	5,019,279	172,318,077	52	96,524,596	3.4331e
19	GS4-12/CDB Gen Serv/Large	2,216,360	67,763,823	2	1,108,180,000	3.0574e
20	IRP-13 Interruptible Power	637,719	13,911,919	1	637,719,000	2.1815e
21	EHG-14 Elec. Htg. General	49,155	2,804,904	922	53,313	5.7062e
22	EHS-15 Elec. Htg. School	2,397	56,168	2	1,198,500	2.3432e
23	SS-16 School Service	96,118	5,772,353	437	219,949	6.0054e
24	OL-17 Outdoor Lighting	35,213	4,943,486			14.0388e
25	SPP-20 Cogen/SPP	1	554	1	1,000	55.4000e
26	Special Agreements	7,528,712	156,758,544	2	3,764,356,000	2.0821e
27	Year End 1997 Unbilled	(18,152)	(844,681)			4.6533e
28	Total	24,917,126	891,231,206	87,314	285,373	3.5767e
29						
30	A/C Street & Highway					
31	444-Public Lighting					
32	GS1-8 General Service	11,634	854,637	1,740	6,686	7.3460e
33	GS2-9 Gen Serv/Low Load Fctr	3,172	179,947	40	79,300	5.6729e
34	GS3-11 Gen Serv-Med/High Load	1,316	78,020	16	82,250	5.9285e
35	OL-17 Outdoor Lighting	251	37,119			14.7884e
36	SL-18 Street Lighting	65,130	6,813,880	703	92,645	10.4619e
37	Special Agreements	1,119	123,161	30	37,300	11.0063e
38	Year End 1997 Unbilled	42	6,203			6.4226e
39	Total	82,664	8,088,967	2,529	32,686	9.7853e
40						
41	Total Billed					
42	Total Unbilled Rev.(See Instr. 6)					
43	TOTAL					

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," pages 300-301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classifica-

tion (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	A/C 445 Pub Authorities-Other					
2	Special Agreements	461	19,441	26	17,730	4.2171e
3	Year End 1997 Unbilled		183			4.5750e
4	Total	465	19,624	26	17,884	4.2202e
5						
6						
7						
8						
9	* Additional Revenue due To					
10	Fuel Clause Adjustment					
11						
12						
13						
14						
15						
16						
17						
18						
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32						
33						
34						
35						
36						
37						
38						
39						
40						
41	Total Billed	31,404,633	\$1,322,788,931			
42	Total Unbilled Rev.(See Instr. 6)	(25,271)	(\$1,266,005)			4.2120e
43	TOTAL	31,379,362	\$1,321,522,926	675,526	46,451	5.0097e 4.2114e

OHIO POWER COMPANY 1997

NUMBER & TITLE OF RATE SCHEDULE	ADDITIONAL REVENUE DUE TO FUEL CLAUSE ADJUSTMENT
A/C	
440-Res. Elec. Service	
RS-4 Residential Sales	90,710,549
RS-ES-5 Res/Energy Storage	161,579
RS-TOD-6 Res Sales/TOD	13,127
OL-17 Outdoor Lighting	196,224
Spec. Agreements	1,503
Total	94,082,982
A/C	
442-Comm. & Industrial Sales	
GS1-8 Gen Serv/Non-Dem Mtrd	4,283,997
GS2-9 Gen Serv/Low Load Fctr	37,856,080
GS-TOD-10 Gen Serv/TOD	681,174
GS3-11 Gen Serv-Med/High Load	90,565,781
GS4-12 Gen Serv/Large	71,566,541
GS4-12/CDB Gen Serv/Large	31,540,558
IRP-13 Interruptible Power	9,093,537
EHG-14 Elec. Htg. General	701,167
EHS-115 Elec. Htg. School	34,207
SS-16 School Service	1,371,005
OL-17 Outdoor Lighting	501,425
SPP-20 Cogen/SPP	10
Total	248,195,482
A/C	
444-Public St. & Hwy. Lighting	
GS1-8 Gen Serv/Non-Dem Mtrd	165,895
GS2-9 Gen Serv/Low Load Fctr	45,311
GS3-11 Gen Serv-Med/High Load	18,720
OL-17 Outdoor Lighting	3,586
SL-18 Street Lighting (Filed Tar.)	928,745
Spec. Agreements	1,226
Total	1,163,483
A/C	
445-Other Sales to Public Authorities	
Spec. Agreements	2,284
Total	2,284
GRAND TOTAL	343,444,231

Name of Respondent
OHIO POWER COMPANY

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1997

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	BUCKEYE (OP)	RQ	OPCO 25			
2	OHIO EDISON	RQ				
3	OHIO EDISON	RQ				
4	OHIO EDISON (OP)	RQ	OPCO 25			
5	ST. MARY (OP)	RQ	OPCO 74			
6	WHEELING - Assoc. Co.	RQ	OPCO 18			
7	ARCADIA, VILLAGE OF	RQ	MRS	.780	.782	.713
8	BLOOMDALE, VILLAGE OF	RQ	MRS	.797	.808	.678
9	BRYAN, VILLAGE OF	RQ	MRS	33.316	42.679	36.680
10	CAREY, VILLAGE OF	RQ	MRS	15.497	15.635	14.591
11	CLYDE, VILLAGE OF	RQ	MRS	21.886	21.731	21.235
12	CYGNET, VILLAGE OF	RQ	MRS	.557	.563	.462
13	DESHLER, VILLAGE OF	RQ	MRS	4.230	4.316	3.846
14	GREENWICH, VILLAGE OF	RQ	MRS	1.930	1.897	1.822

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
375,039		\$6,503,397		\$6,503,397	1
100		5,230		5,230	2
5,448		246,683		246,683	3
654,808		17,784,132		17,784,132	4
3		300		300	5
1,819,036		54,985,880		54,985,880	6
4,112	70,802	80,649		151,451	7
3,890	71,794	76,509		148,303	8
205,455	2,393,531	3,989,920		6,383,451	9
96,076	1,133,771	1,998,371		3,132,142	10
141,729	1,587,765	2,673,926		4,261,691	11
2,833	50,138	55,738		105,876	12
23,561	336,061	443,359		779,420	13
10,838	173,973	205,497		379,470	14

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
SALES FOR RESALE (Account 447)			

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	GREENWICH, VILLAGE OF	RQ	MRS	.952	.927	.849
2	OHIO CITY, VILLAGE OF	RQ	MRS	1.350	1.364	1.264
3	PLYMOUTH, VILLAGE OF	RQ	MRS	1.842	1.810	1.672
4	PLYMOUTH, VILLAGE OF	RQ	MRS	.216	.195	.155
5	REPUBLIC, VILLAGE OF	RQ	MRS	.561	.573	.474
6	ST. CLAIRSVILLE, VILLAGE OF	RQ	MRS	8.113	8.447	7.823
7	SHILOH, VILLAGE OF	RQ	MRS	.960	.952	.867
8	SYCAMORE, VILLAGE OF	RQ	MRS	2.309	2.279	2.081
9	WAPAKONETA, VILLAGE OF	RQ	MRS	26.130	26.690	25.426
10	WHARTON, VILLAGE OF	RQ	MRS	.799	.766	.596
11	SUBTOTAL-RQ					
12	INDIANAPOLIS P&L	LF	IMPCO 21			
13	NCEMC	LF	APCO 135			
14	AMP OHIO	LF	OPCO 74			

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total(\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
5,328	\$79,303	\$100,874		\$180,177	1
7,314	122,957	143,569		266,526	2
9,997	172,027	197,798		369,825	3
1,020	19,798	20,014		39,812	4
2,782	52,531	55,240		107,771	5
44,807	610,870	842,037		1,452,907	6
5,126	90,079	101,642		191,721	7
13,299	208,252	261,136		469,388	8
161,229	1,891,385	3,033,034		4,924,419	9
3,634	72,195	71,657		143,852	10
3,597,464	9,137,232	93,876,592	0	103,013,824	11
7,608	599,367	119,817	347,380	1,066,564	12
480,068	3,050,550	6,935,190	1,474,943	11,460,683	13
202,972	3,071,212	2,867,933	713,092	6,652,237	14

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company, or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	INDIANAPOLIS P&L	IF	IMPCO 21			
2	AMP OHIO	SF	OPCO 74			
3	CLEVELAND PUB PWR	SF	Note 1			
4	EDISON SAULT ELEC	SF	Note 1			
5	CAROLINA P&L	LU	APCO 24			
6	VIRGINIA ELEC & PWR	LU	APCO 15			
7	AEMARK	OS	Note 1			
8	AEP AFF - Assoc. Co.	OS	APCO 20			
9	AES POWER, INC.	OS	Note 1			
10	AUG TRADING CORP	OS	Note 1			
11	AMERGT	OS	Note 1			
12	AMERICN	OS	Note 1			
13	AMP OHIO	OS	OPCO 74			
14	AQUILA POWER CORP	OS	Note 1			

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
3,886		\$69,700		\$69,700	1
15,948	119,542	315,272	74,408	509,222	2
55,400	448,555	891,327	229,503	1,569,385	3
43,800	135,655	713,677	116,637	965,969	4
			1,852,769	1,852,769	5
44,311	1,094,221	1,404,660	3,096,882	5,595,763	6
6,958		180,131	2,178	182,309	7
12,662,370		315,040,138		315,040,138	8
15,601		468,629	3,130	471,759	9
85,829		2,659,494	26,016	2,685,510	10
8,797		195,111		195,111	11
4,625		188,613		188,613	12
14,436		334,616	131,572	466,188	13
80,606		2,203,803	17,591	2,221,394	14

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company, or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	ASSOCIATED ELECTRIC COOP	OS	Note 1			
2	AYP ENERGY	OS	Note 1			
3	BGE	OS	Note 1			
4	CAROLINA P&L	OS	APCO 24			
5	CATEX-VITOL ELEC	OS	Note 1			
6	CENTRAL ILL PS	OS	IMPCO 67			
7	CENTRAL LOUISIANA ELECTRIC	OS	Note 1			
8	CILMAR	OS	Note 1			
9	CINCINNATI G&E	OS	OPCO 21			
10	CITIZENS-LEHMAN PWR	OS	Note 1			
11	CITY OF CLEVELAND	OS	Note 1			
12	CLEVE ELEC ILLUM	OS	OPCO 31			
13	CMS	OS	Note 1			
14	CNG ENERGY SERV	OS	Note 1			

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) [] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
209		\$4,294		\$4,294	1
23,200		552,560	13,866	566,426	2
6,073		138,752		138,752	3
42,505		1,128,740	59,064	1,187,804	4
72,894		2,080,860	4,882	2,085,742	5
4,941		114,780	37,436	152,216	6
419		9,791		9,791	7
416		6,807	733	7,540	8
58,495		1,351,806	49,298	1,401,104	9
193,489		4,758,892	133,493	4,892,385	10
11,213		287,022	41,940	328,962	11
7,122		182,246	26,759	209,005	12
14,792		339,618	6,327	345,945	13
43,157		1,008,894	1,892	1,010,786	14

Name of Respondent OHIO POWER COMPANY	This Report Is: () [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly MCP Demand (e)	Average Monthly CP Demand (f)
1	COMMONWEALTH ED	OS	IMPCO 20			
2	CONAGRA ENERGY	OS	Note 1			
3	CONSUMERS PWR	OS	IMPCO 68			
4	CORAL POWER	OS	Note 1			
5	CPS	OS	Note 1			
6	DAYTON P&L	OS	OPCO 36			
7	DEL	OS	Note 1			
8	DELHI ENERGY SERV	OS	Note 1			
9	DUKE	OS	APCO 18			
10	DUPONT	OS	Note 1			
11	DUQUESNE	OS	OPCO 33			
12	EAST	OS	Note 1			
13	EASTEX PWR MKT	OS	Note 1			
14	ECI	OS	Note 1			

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, YF)	Year of Report Dec. 31, 1997
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

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10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
442,546		\$9,810,512	\$1,487,554	\$11,298,066	1
14,873		399,994		399,994	2
431,269		9,721,240	1,018,069	10,739,309	3
38,641		1,020,130	6,818	1,026,948	4
29,285		661,002	16,861	677,863	5
20,906		504,239	41,495	545,734	6
11,334		327,710		327,710	7
25,280		555,133	11,225	566,358	8
39,093		974,855	55,347	1,030,202	9
73,097		1,821,614		1,821,614	10
33,056		857,249	71,792	929,041	11
46,496		1,127,495		1,127,495	12
51,522		1,229,845	419	1,230,264	13
26,694		634,965	250,177	885,142	14

Name of Respondent
OHIO POWER COMPANY

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1997

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

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Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	EKPCC	OS	KPCO 14			
2	ELECTRIC CLEARINGHOUSE	OS	Note 1			
3	ENERZ	OS	Note 1			
4	ENGAGE	OS	Note 1			
5	ENGELHARD PWR MKT	OS	Note 1			
6	ENRON PWR MKT	OS	Note 1			
7	ENTERGY	OS	Note 1			
8	EPI	OS	Note 1			
9	FEDERAL ENERGY SALES	OS	Note 1			
10	GENERAL PUBLIC UTILITIES	OS	Note 1			
11	HEARTLAND ENG SERV	OS	Note 1			
12	ILLINOIS PWR	OS	IMPCO 23			
13	ILLNOVA	OS	Note 1			
14	IMPA	OS	IMPCO 74			

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly MCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

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10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
1,698		\$50,042	\$4,965	\$55,007	1
130,380		3,099,475	5,935	3,105,410	2
6,073		128,945		128,945	3
25,464		607,810	458	608,268	4
17,173		416,299		416,299	5
602,801		15,756,811	131,421	15,888,232	6
73,268		2,087,892	12,459	2,100,351	7
20,944		473,558		473,558	8
2,396		58,864	5,930	64,794	9
1,256		41,876		41,876	10
1,952		51,099	3,516	54,615	11
95,393		2,329,208	215,464	2,544,672	12
32		559		559	13
78,542		1,465,259	315,232	1,780,491	14

Name of Respondent
OHIO POWER COMPANY

This Report Is:
(2) [X] An Original
A Resubmission

Date of Report
(Mo, Da, YF)

Year of Report
Dec. 31, 1997

SALES FOR RESALE (Account 447)

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IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	INDIANAPOLIS P&L	OS	IMPCO 21			
2	KENTUCKY UTIL.	OS	OPCO 22			
3	KOCH POWER SERV	OS	Note 1			
4	LG&E PWR MKT	OS	Note 1			
5	LOUIS DREYFUS ELEC PWR	OS	Note 1			
6	LOUISVILLE GAS & ELEC	OS	IMPCO 79			
7	MICH PUB PWR AGENCY	OS	Note 1			
8	MID CON PWR SERV	OS	Note 1			
9	MORGAN STANLEY GROUP	OS	Note 1			
10	MREI	OS	Note 1			
11	NAEC	OS	Note 1			
12	NESI	OS	Note 1			
13	NIPSCO	OS	IMPCO 22			
14	NORAM ENERGY SERV	OS	Note 1			

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt-hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatt-hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
2,160		\$84,910	\$6,901	\$91,811	1
194		18,693	694	19,387	2
113,644		2,615,434	187,911	2,803,345	3
55,616		1,295,680	10,202	1,305,882	4
94,575		2,377,798	17,251	2,395,049	5
9,289		377,100	8,674	385,774	6
9,931		181,981	26,229	208,210	7
24,445		627,441	5,645	633,086	8
15,143		399,493	9,973	409,466	9
59,057		1,390,491	1,467	1,391,958	10
2,933		92,678		92,678	11
43,224		1,048,241	11,112	1,059,353	12
3,561		127,521	16,673	144,194	13
36,209		898,694	8,977	907,671	14

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	NPE	OS	Note 1			
2	NY STATE ELECTRIC & GAS	OS	Note 1			
3	OHIO EDISON	OS	OPCO 25			
4	OVEC	OS	APCO 22			
5	PAC	OS	Note 1			
6	PAN ENERGY	OS	Note 1			
7	PECO ENERGY, INC	OS	Note 1			
8	PENNSYLVANIA P&L	OS	Note 1			
9	PHIBRO, INC	OS	Note 1			
10	PJM PL	OS	Note 1			
11	PLUM	OS	Note 1			
12	POWER CO of AMERICA	OS	Note 1			
13	PROLIANCE ENERGY	OS	Note 1			
14	PS OF INDIANA	OS	IMPCO 24			

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
71,435		\$1,824,311	\$655	\$1,824,966	1
18,640		451,295		451,295	2
8,115		229,450	26,548	255,998	3
1,553		49,704	1,321	51,025	4
142,088		3,454,153	10,272	3,464,425	5
990		20,965	3,769	24,734	6
525,559		8,566,591	1,641,814	10,208,405	7
33,366		868,116	1,130	869,246	8
8,798		216,821		216,821	9
11,310		326,342		326,342	10
12,357		304,529		304,529	11
56,753		1,342,885	3,555	1,346,440	12
419		10,996		10,996	13
163		15,777	698	16,475	14

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	PSEG	OS	Note 1			
2	QST	OS	Note 1			
3	RAINBOW ENERGY MKT	OS	Note 1			
4	RICHMOND P&L	OS	IMPCO 70			
5	SCEG	OS	Note 1			
6	SHELBY	OS	OPCO 74			
7	SONAT PWRMKT	OS	Note 1			
8	SOUTHERN ENGY MKT	OS	Note 1			
9	SOUTHERN	OS	Note 1			
10	STAND	OS	Note 1			
11	TOLEDO ED	OS	OPCO 35			
12	TRACT	OS	Note 1			
13	TVA	OS	APCO 52			
14	UNION	OS	Note 1			

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
44,796		\$1,131,606	\$2,336	\$1,133,942	1
5,445		126,628		126,628	2
1,151		29,469	3,684	33,153	3
5		487	38	525	4
261		4,875	953	5,828	5
1,498		27,056	5,462	32,518	6
50,268		1,444,155	31,771	1,475,926	7
198,037		4,803,433	17,022	4,820,455	8
32,476		1,307,109		1,307,109	9
1,923		51,314	1,905	53,219	10
1,488		31,897	5,058	36,955	11
13,404		315,580		315,580	12
58,847		1,537,873	175,331	1,713,204	13
2,158		67,268	5,262	72,530	14

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	USG	OS	Note 1			
2	VALERO	OS	Note 1			
3	VASTAR	OS	Note 1			
4	VIRGINIA ELEC & PWR	OS	APCO 16			
5	WABASH	OS	IMPCO 76			
6	WEST PENN PWR	OS	OPCO 73			
7	WESTERN PWR SERV	OS	Note 1			
8	WISCONSIN PWR CO	OS	Note 1			
9	WILL	OS	Note 1			
10	WISCONSIN ELEC PWR	OS	Note 1			
11	AES POWER, INC	OS	Note 1			
12	CAROLINA P&L	OS	Note 1			
13	CATEX-VITOL ELEC	OS	Note 1			
14	CITIZENS-LEHMAN PWR	OS	Note 1			

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

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10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
14,677		\$424,190		\$424,190	1
47,961		1,156,696		1,156,696	2
1,051		29,420		29,420	3
61,283		1,582,469	19,206	1,601,675	4
1,650		59,262	520	59,782	5
6,592		168,668	18,078	186,746	6
1,339		33,708	2,387	36,095	7
1,387		27,538	3,652	31,190	8
54,766		1,579,586	209	1,579,795	9
124,156		2,784,658	303,227	3,087,885	10
1,577,901			12,322,154	12,322,154	11
10,901			54,598	54,598	12
			3,413	3,413	13
161,677			1,053,873	1,053,873	14

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

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LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

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Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	KOCH POWER SERV	OS	Note 1			
2	PECO ENERGY, INC	OS	Note 1			
3	PHIBRO, INC	OS	Note 1			
4	SUBTOTAL-NON-RQ					
5						
6	TOTAL					
7						
8						
9						
10						
11						
12						
13						
14						

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

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4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

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10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
441,103			\$3,528,334	\$3,528,334	1
300,867			3,043,788	3,043,788	2
19,728			170,054	170,054	3
21,153,927	8,519,102	450,709,888	34,890,714	494,119,704	4
					5
24,751,391	17,656,334	544,586,480	34,890,714	597,133,528	6
					7
					8
					9
					10
					11
					12
					13
					14

Name of Respondent OHIO POWER COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering			
5	(501) Fuel	\$18,069,892	\$16,783,103	
6	(502) Steam Expenses	666,881,332	684,087,165	
7	(503) Steam from Other Sources	39,444,322	36,884,996	
8	(Less) (504) Steam Transferred--Cr.			
9	(505) Electric Expenses			
10	(506) Miscellaneous Steam Power Expenses	504,874	723,634	
11	(507) Rents	23,581,257	21,950,082	
12	(509) Allowance	59,835,293	57,639,513	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	(602,463)	(98,149)	
14	Maintenance	\$807,714,507	\$817,970,344	
15	(510) Maintenance Supervision and Engineering			
16	(511) Maintenance of Structures	\$14,524,376	\$12,784,413	
17	(512) Maintenance of Boiler Plant	7,569,761	8,178,230	
18	(513) Maintenance of Electric Plant	59,809,517	64,745,139	
19	(514) Maintenance of Miscellaneous Steam Plant	12,662,150	14,633,675	
20	(514) Maintenance of Miscellaneous Steam Plant	5,200,797	5,429,515	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	\$99,766,601	\$105,770,972	
21	TOTAL Power Production Expenses--Steam Power (Enter Total of lines 13 and 20)	\$907,481,108	\$923,741,316	
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering			
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred--Cr.			
30	(523) Electric Expenses			
31	(524) Miscellaneous Nuclear Power Expenses			
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 32)			
34	Maintenance			
35	(528) Maintenance Supervision and Engineering			
36	(529) Maintenance of Structures			
37	(530) Maintenance of Reactor Plant Equipment			
38	(531) Maintenance of Electric Plant			
39	(532) Maintenance of Miscellaneous Nuclear Plant			
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)			
41	TOTAL Power Production Expenses--Nuclear Power (Enter total of lines 33 and 40)			
42	C. Hydraulic Power Generation			
43	Operation			
44	(535) Operation Supervision and Engineering	\$226,485	\$203,365	
45	(536) Water for power	16,324	16,437	
46	(537) Hydraulic Expenses	(619,843)	226,879	
47	(538) Electric Expenses	75,343	49,431	
48	(539) Miscellaneous Hydraulic Power Generation Expenses	166,716	141,240	
49	(540) Rents	50,203	52,002	
50	TOTAL Operation (Enter Total of lines 44 thru 49)	(\$84,772)	\$689,354	

Name of Respondent OHIO POWER COMPANY		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (MO, Da, Yr)	Year of Report Dec. 31, 1997
ELECTRIC OPERATION AND MAINTENANCE EXPENSES(Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
C. Hydraulic Power Generation (Continued)				
51	Maintenance			
53	(541) Maintenance Supervision and Engineering	\$157,735	\$140,089	
54	(542) Maintenance of Structures	67,086	47,003	
55	(543) Maintenance of Reservoirs, Dams, and Waterways	44,283	17,485	
56	(544) Maintenance of Electric Plant	57,343	192,609	
57	(545) Maintenance of Miscellaneous Hydraulic Plant	71,906	48,361	
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	\$398,353	\$445,547	
59	TOTAL Power Production Expenses-Hydraulic Power(Enter total of lines 50 and 58)	\$313,581	\$1,134,901	
D. Other Power Generation				
61	Operation			
62	(546) Operation Supervision and Engineering			
63	(547) Fuel			
64	(548) Generation Expenses			
65	(549) Miscellaneous Other Power Generation Expenses			
66	(550) Rents			
67	TOTAL Operation (Enter Total of lines 62 thru 66)			
68	Maintenance			
69	(551) Maintenance Supervision and Engineering			
70	(552) Maintenance of Structures			
71	(553) Maintenance of Generating and Electric Plant			
72	(554) Maintenance of Miscellaneous Other Power Generation Plant			
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)			
74	TOTAL Power Production Expenses--Other Power (Enter Total of lines 67 and 73)			
E. Other Power Supply Expenses				
76	(555) Purchased Power	\$145,861,274	\$63,861,726	
77	(556) System Control and Load Dispatching	4,906,460	4,029,890	
78	(557) Other Expenses	(66,633)	(141,654)	
79	TOTAL Other Power Supply Expenses (Enter Total of lines 76 thru 78)	\$150,701,101	\$67,749,962	
80	TOTAL Power Production Expenses (Enter Total of lines 21,41,59,74, and 79)	\$1,058,495,790	\$992,626,179	
2. TRANSMISSION EXPENSES				
82	Operation			
83	(560) Operation Supervision and Engineering	\$5,231,768	\$5,040,802	
84	(561) Load Dispatching	1,911,219	1,621,951	
85	(562) Station Expenses	1,014,777	1,336,988	
86	(563) Overhead Lines Expenses	184,161	260,469	
87	(564) Underground Lines Expenses		355	
88	(565) Transmission of Electricity by Others	12,286,232	14,686,815	
89	(566) Miscellaneous Transmission Expenses	3,191,997	2,632,038	
90	(567) Rents	546,072	952,751	
91	TOTAL Operation (Enter Total of lines 83 thru 90)	\$24,366,226	\$26,532,169	
92	Maintenance			
93	(568) Maintenance Supervision and Engineering	\$1,393,298	\$1,471,960	
94	(569) Maintenance of Structures	179,200	267,492	
95	(570) Maintenance of Station Equipment	4,305,252	3,804,860	
96	(571) Maintenance of Overhead Lines	3,645,167	4,417,142	
97	(572) Maintenance of Underground Lines	6,650	6,517	
98	(573) Maintenance of Miscellaneous Transmission Plant	69,058	393,088	
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	\$9,598,625	\$10,361,059	
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	\$33,964,851	\$36,893,228	
3. DISTRIBUTION EXPENSES				
102	Operation			
103	(580) Operation Supervision and Engineering	\$6,437,058	\$5,342,296	

Name of Respondent OHIO POWER COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount For Previous Year (c)	
104	3. DISTRIBUTION Expenses (Continued)			
105	(581) Load Dispatching	\$165,836	\$363,223	
106	(582) Station Expenses	668,299	854,365	
107	(583) Overhead Line Expenses	433,228	736,710	
108	(584) Underground Line Expenses	584,910	640,291	
109	(585) Street Lighting and Signal System Expenses	535,034	533,819	
110	(586) Meter Expenses	2,050,860	2,440,587	
111	(587) Customer Installations Expenses	2,870,901	1,711,003	
112	(588) Miscellaneous Expenses	5,217,814	6,185,338	
113	(589) Rents	3,219,917	2,737,002	
114	TOTAL Operation (Enter Total of lines 103 thru 113)	\$22,183,857	\$21,544,634	
115	Maintenance			
116	(590) Maintenance Supervision and Engineering	\$2,620,945	\$3,496,037	
117	(591) Maintenance of Structures	108,497	106,729	
118	(592) Maintenance of Station Equipment	2,412,183	2,377,664	
119	(593) Maintenance of Overhead Lines	17,138,068	17,734,781	
120	(594) Maintenance of Underground Lines	1,184,865	1,307,081	
121	(595) Maintenance of Line Transformers	2,486,322	2,692,096	
122	(596) Maintenance of Street Lighting and Signal Systems	270,390	203,614	
123	(597) Maintenance of Meters	945,110	888,256	
124	(598) Maintenance of Miscellaneous Distribution Plant	1,201,566	1,416,561	
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	\$28,367,946	\$30,222,819	
126	TOTAL Distribution Expenses (Enter Total of lines 114 and 125)	\$50,551,803	\$51,767,453	
127	4. CUSTOMER ACCOUNTS EXPENSES			
128	Operation			
129	(901) Supervision	\$1,402,517	\$2,273,479	
130	(902) Meter Reading Expenses	4,774,447	4,614,036	
131	(903) Customer Records and Collection Expenses	14,850,877	16,282,045	
132	(904) Uncollectible Accounts	9,728,425	13,840,987	
133	(905) Miscellaneous Customer Accounts Expenses	843,893	520,735	
134	TOTAL Customer Accounts Expenses (Enter Total of lines 129 thru 133)	\$31,600,159	\$37,531,282	
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
136	Operation			
137	(907) Supervision	\$256,524	\$277,039	
138	(908) Customer Assistance Expenses	14,504,621	13,508,326	
139	(909) Information and Instructional Expenses	215,192	166,850	
140	(910) Miscellaneous Customer Service and Information Expenses	1,735,650	1,074,101	
141	TOTAL Cust. Service and Informational Exp.(Enter Total of lines 137 thru 140)	\$16,711,987	\$15,026,316	
142	6. SALES EXPENSES			
143	Operation			
144	(911) Supervision	\$123,545	\$54,806	
145	(912) Demonstrating and Selling Expenses	160,194	350,392	
146	(913) Advertising Expenses	240,594	253,228	
147	(916) Miscellaneous Sales Expenses	821,826	1,236,026	
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	\$1,346,159	\$1,894,452	
149	7. ADMINISTRATIVE AND GENERAL EXPENSES			
150	Operation			
151	(920) Administrative and General Salaries	\$18,917,138	\$15,830,877	
152	(921) Office Supplies and Expenses	18,002,498	16,893,412	
153	(Less) (922) Administrative Expenses Transferred--Credit	46,116	213,651	

Name of Respondent OHIO POWER COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)			
155	(923) Outside Services Employed	\$1,392,493	\$1,755,056	
156	(924) Property Insurance	2,561,146	2,369,546	
157	(925) Injuries and Damages	7,685,125	5,582,241	
158	(926) Employee Pensions and Benefits	30,686,582	46,000,763	
159	(927) Franchise Requirements	199	414	
160	(928) Regulatory Commission Expenses	1,808,909	1,371,184	
161	(929) (Less) Duplicate Charges--Cr.	254,617	269,534	
162	(930.1) General Advertising Expenses	737,481	597,154	
163	(930.2) Miscellaneous General Expenses	8,905,448	3,771,696	
164	(931) Rents	666,927	1,129,670	
165	TOTAL Operation (Enter Total of lines 151 Thru 164)	\$91,063,213	\$94,818,828	
166	Maintenance			
167	(935) Maintenance of General Plant	\$5,699,100	\$5,695,981	
168	TOTAL Administrative and General Expenses (Enter total of lines 165 thru 167)	\$96,762,313	\$100,514,809	
169	TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 80, 100, 126, 134, 141, 148 and 168)	\$1,289,433,062	\$1,236,253,719	

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES	
1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.	construction employees in a footnote.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special	3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.
1. Payroll Period Ended (Date)	12/31/97
2. Total Regular Full-Time Employees	3,175
3. Total Part-Time and Temporary Employees	
4. Total Employees	3,175

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for

long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	* INDIANAPOLIS POWER & LIGHT	IF	IMPCO 21	N/A	N/A	N/A
2	TENNESSEE VALLEY AUTHORITY	OS	APCO 52	N/A	N/A	N/A
3	CAROLINA POWER & LIGHT	OS	APCO 24	N/A	N/A	N/A
4	DUKE POWER CO.	OS	APCO 18	N/A	N/A	N/A
5	VIRGINIA ELECTRIC & POWER	OS	APCO 16	N/A	N/A	N/A
6	PECO ENERGY	OS	(3)	N/A	N/A	N/A
7	* COMMONWEALTH EDISON CO.	OS	IMPCO 20	N/A	N/A	N/A
8	NORTHERN INDIANA PUB SERV CO	OS	IMPCO 22	N/A	N/A	N/A
9	PUBLIC SERVICE OF INAIANA	OS	IMPCO 24	N/A	N/A	N/A
10	ILLINOIS POWER CO.	OS	IMPCO 23	N/A	N/A	N/A
11	INDIANAPOLIS POWER & LIGHT	OS	IMPCO 21	N/A	N/A	N/A
12	COLUMBUS DUMP POWER	OS	CSPCO 137	N/A	N/A	N/A
13	OHIO EDISON	OS	OPCO 25	N/A	N/A	N/A
14	* ALLEGHENY POWER SYSTEM	OS	(3)	N/A	N/A	N/A

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in

columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
1,142				\$13,584		\$13,584	1
572,603				10,579,327		10,579,327	2
19,467				466,257		466,257	3
46,515				1,405,908		1,405,908	4
105,917				3,546,406		3,546,406	5
98,598				2,732,296		2,732,296	6
29,031				579,888		579,888	7
2,096				73,506		73,506	8
0				0		0	9
814				24,578		24,578	10
13,693				284,365		284,365	11
0				0		0	12
620,921		99		17,934,428		17,934,428	13
7,264				281,971		281,971	14

**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for

long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	TOLEDO EDISON CO.	OS	OPCO 35	N/A	N/A	N/A
2	CLEVELAND ELEC ILLUMINATING CO.	OS	OPCO 31	N/A	N/A	N/A
3	DAYTON POWER & LIGHT CO.	OS	OPCO 36	N/A	N/A	N/A
4	DUQUESNE	OS	OPCO 33	N/A	N/A	N/A
5	KENTUCKY UTILITIES	OS	OPCO 22	N/A	N/A	N/A
6	CINCINNATI GAS & ELECTRIC CO	OS	OPCO 21	N/A	N/A	N/A
7	OHIO VALLEY ELECTRIC CORP	OS	APCO 22	N/A	N/A	N/A
8	WEST PENN POWER/ALLEGHENY POWER	OS	OPCO 73	N/A	N/A	N/A
9	CENTRAL ILLINOIS PUBLIC SERV	OS	IMPCO 67	N/A	N/A	N/A
10	CONSUMERS POWER CO	OS	IMPCO 68	N/A	N/A	N/A
11	LOUISVILLE GAS & ELECTRIC	OS	IMPCO 70	N/A	N/A	N/A
12	RICHMOND POWER & LIGHT CO.	OS	IMPSO 80	N/A	N/A	N/A
13	AMERICAN MUNICIPAL POWER	OS	OPCO 74	N/A	N/A	N/A
14	CITY OF COLUMBUS	OS	OPCO 74	N/A	N/A	N/A

Name of Respondent
ORIO POWER COMPANY

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, YF)

Year of Report
Dec. 31, 1997

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in

columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
971	5	2		\$34,357		\$34,357	1
925	25	30		44,690		44,690	2
8,325	46,564	634		264,277		264,277	3
2,319	150	100		65,985		65,985	4
3,292	1	1		80,040		80,040	5
0	6,060	18,585		0		0	6
327,373	9	2		6,166,052		6,166,052	7
	600	223					8
1,594				60,761		60,761	9
57,417				2,280,868		2,280,868	10
21,695				517,186		517,186	11
0				0		0	12
0				0		0	13
0				0		0	14

PURCHASED POWER (Account 555)
(Including power exchanges)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for

long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	IMPA	OS	(3)	N/A	N/A	N/A
2	CITY OF DOVER	OS	OPCO 74	N/A	N/A	N/A
3	CITY OF ORVILLE	OS	OPCO 74	N/A	N/A	N/A
4	CITY OF SHELBY	OS	OPCO 74	N/A	N/A	N/A
5	CITY OF ST. MARYS	OS	OPCO 74	N/A	N/A	N/A
6	WISCONSIN POWER & LIGHT	OS	(3)	N/A	N/A	N/A
7	CINERGY SERVICES INC	OS	(3)	N/A	N/A	N/A
8	WABASH VALLEY DUMP POWER	OS	IMPC076	N/A	N/A	N/A
9	AQUENERGY SYSTEMS	OS	APCO 125	N/A	N/A	N/A
10	HYDRO-NELSON (4)	OS	VA SCC 14	N/A	N/A	N/A
11	ELKEM METALS CO	OS	PENDING	N/A	N/A	N/A
12	LUMINAIRE TECHNOLOGIES	OS	PENDING	N/A	N/A	N/A
13	FRENCH PAPER CO (5)	OS	COGEN SPP	N/A	N/A	N/A
14	AEP SYSTEM POWER POOL (5)	OS	APCO 20	N/A	N/A	N/A

PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in

columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
308				\$20,280		\$20,280	1
0	4,349	4,408		0		0	2
0	8,559	8,470		0		0	3
0	3,412	3,386		0		0	4
0	7,589	7,155		0		0	5
39				3,340		3,340	6
97,247				2,631,048		2,631,048	7
0				0		0	8
0				0		0	9
0				0		0	10
0				0		0	11
0				0		0	12
0				0		0	13
2,951,458				26,423,078		26,423,078	14

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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**PURCHASED POWER (Account 555)
(including power exchanges)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for

long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	* AES POWER, INC.	OS	(3)	N/A	N/A	N/A
2	LOUIS DREYFUS ELECTRIC POWER	OS	(3)	N/A	N/A	N/A
3	ELECTRIC CLEARINGHOUSE INC	OS	(3)	N/A	N/A	N/A
4	ENRON POWER MARKETING INC	OS	(3)	N/A	N/A	N/A
5	NORAM ENERGY SERVICES	OS	(3)	N/A	N/A	N/A
6	RAINBOW ENERGY MARKETING	OS	(3)	N/A	N/A	N/A
7	LGE POWER MARKETING INC	OS	(3)	N/A	N/A	N/A
8	CITIZENS LEHMAN POWER SALES	OS	(3)	N/A	N/A	N/A
9	CNG ENERGY SERVICES	OS	(3)	N/A	N/A	N/A
10	DELMARVA POWER & LIGHT	OS	(3)	N/A	N/A	N/A
11	GENERAL PUBLIC UTILITIES	OS	(3)	N/A	N/A	N/A
12	PHILADELPHIA ELECTRIC CO	OS	(3)	N/A	N/A	N/A
13	PENNSYLVANIA POWER & LIGHT	OS	(3)	N/A	N/A	N/A
14	PUBLIC SERVICE ELECTRIC & GAS	OS	(3)	N/A	N/A	N/A

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a

4. footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is

5. provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in

columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
46,074				\$966,393		\$966,393	1
51,201				1,337,912		1,337,912	2
161,868				4,380,434		4,380,434	3
453,883				11,544,427		11,544,427	4
24,384				591,226		591,226	5
143				3,711		3,711	6
67,668				1,685,799		1,685,799	7
215,982				4,871,558		4,871,558	8
31,836				785,524		785,524	9
31,002				835,859		835,859	10
1,886				49,131		49,131	11
0				0		0	12
50,661				1,326,619		1,326,619	13
57,825				1,494,565		1,494,565	14

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for

long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	PENN/NEW JERSEY/MARYLAND POOL	OS	(3)	N/A	N/A	N/A
2	STAND ENERGY INC	OS	(3)	N/A	N/A	N/A
3	ENGELHARD POWER MARKETING INC	OS	(3)	N/A	N/A	N/A
4	VITOL GAS & ELECTRIC	OS	(3)	N/A	N/A	N/A
5	WISCONSIN ELECTRIC POWER CO	OS	(3)	N/A	N/A	N/A
6	SONAT POWER MARKETING	OS	(3)	N/A	N/A	N/A
7	AQUILA	OS	(3)	N/A	N/A	N/A
8	KOCH	OS	(3)	N/A	N/A	N/A
9	MORGAN STANLEY	OS	(3)	N/A	N/A	N/A
10	PHIBRO	OS	(3)	N/A	N/A	N/A
11	MICHIGAN PUBLIC POWER AGENCY	OS	(3)	N/A	N/A	N/A
12	MIDCON POWER SERVICES	OS	(3)	N/A	N/A	N/A
13	SOUTHERN ENERGY TRADING & MARKETING	OS	(3)	N/A	N/A	N/A
14	DUPONT POWER MARKETING	OS	(3)	N/A	N/A	N/A

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a

4. footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in

columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
10,891				\$226,467		\$226,467	1
844				20,999		20,999	2
6,703				191,271		191,271	3
60,681				1,703,234		1,703,234	4
79				4,697		4,697	5
18,044				468,058		468,058	6
89,302				2,349,008		2,349,008	7
56,991				1,349,839		1,349,839	8
6,315				128,010		128,010	9
10,893				269,005		269,005	10
52				2,634		2,634	11
32,043				729,354		729,354	12
217,204				5,392,440		5,392,440	13
69,744				1,711,189		1,711,189	14

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) [x] An Original (2) [] A Resubmission	Date of Report (Mo, Da, YF)	Year of Report Dec. 31, 1997
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for

long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

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SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	ELPASO ENERGY MARKETING CO	OS	(3)	N/A	N/A	N/A
2	VALERO	OS	(3)	N/A	N/A	N/A
3	ENTERGY	OS	(3)	N/A	N/A	N/A
4	FEDERAL ENERGY SALES INC	OS	(3)	N/A	N/A	N/A
5	DELHIGH ENERGY SERVICES	OS	(3)	N/A	N/A	N/A
6	PAN ENERGY POWER SERVICES INC	OS	(3)	N/A	N/A	N/A
7	AIG TRADING CORP	OS	(3)	N/A	N/A	N/A
8	WILLIAMS ENERGY SERVICES	OS	(3)	N/A	N/A	N/A
9	AYP ENERGY INC	OS	(3)	N/A	N/A	N/A
10	CORAL POWER	OS	(3)	N/A	N/A	N/A
11	PACIFICORP POWER MARKETING	OS	(3)	N/A	N/A	N/A
12	POWER COMPANY OF AMERICA	OS	(3)	N/A	N/A	N/A
13	PLUM STREET ENERGY MARKETING	OS	(3)	N/A	N/A	N/A
14	SOUTH CAROLINA ELECTRIC & GAS	OS	(3)	N/A	N/A	N/A

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
--	---	--------------------------------	---------------------------------

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a

4. footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the tariff. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is

5. provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in

columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

- Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
- Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
46,484				\$1,056,214		\$1,056,214	1
9,635				218,029		218,029	2
81,557				2,241,033		2,241,033	3
78				2,445		2,445	4
8,432				208,902		208,902	5
5,050				163,732		163,732	6
124,713				3,210,097		3,210,097	7
69,961				1,955,980		1,955,980	8
33,371				844,394		844,394	9
24,651				625,444		625,444	10
98,914				2,511,009		2,511,009	11
66,291				1,506,728		1,506,728	12
5,235				120,304		120,304	13
14,880				350,857		350,857	14

**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for

long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	WPS ENERGY SERVICES	OS	(3)	N/A	N/A	N/A
2	EQUITABLE ENERGY SERVICES	OS	(3)	N/A	N/A	N/A
3	NESI POWER MARKETING	OS	(3)	N/A	N/A	N/A
4	CONAGRA ENERGY SERVICES	OS	(3)	N/A	N/A	N/A
5	SOUTHERN COMPANY SERVICES	OS	(3)	N/A	N/A	N/A
6	U. S. GENPOWER SERVICES	OS	(3)	N/A	N/A	N/A
7	AMERICAN ENERGY SOLUTIONS	OS	(3)	N/A	N/A	N/A
8	ENERZ CORP	OS	(3)	N/A	N/A	N/A
9	CMS MARKETING	OS	(3)	N/A	N/A	N/A
10	DETROIT EDISON	OS	(3)	N/A	N/A	N/A
11	CITY OF BRYAN	OS	(3)	N/A	N/A	N/A
12	CONSTELLATION POWER SOURCE	OS	(3)	N/A	N/A	N/A
13	ENGAGE ENERGY	OS	(3)	N/A	N/A	N/A
14	TRACTEBEL ENERGY MARKETING	OS	(3)	N/A	N/A	N/A

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in

columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
2,302				\$39,501		\$39,501	1
7,959				184,523		184,523	2
26,757				627,001		627,001	3
20,735				508,322		508,322	4
18,908				583,066		583,066	5
23,286				618,274		618,274	6
4,415				189,876		189,876	7
12,149				297,026		297,026	8
13,191				334,189		334,189	9
4,583				229,402		229,402	10
60				4,745		4,745	11
26,829				599,847		599,847	12
4,712				116,451		116,451	13
23,038				579,822		579,822	14

Name of Respondent
OHIO POWER COMPANY

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1997

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for

long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	NATIONAL POWER ENERGY INC	OS	(3)	N/A	N/A	N/A
2	EASTERN GROUP	OS	(3)	N/A	N/A	N/A
3	AMOCO ENERGY TRADING CORP	OS	(3)	N/A	N/A	N/A
4	MARKET RESPONSIVE ENERGY INC	OS	(3)	N/A	N/A	N/A
5	NORTH MAERICAN ENERGY	OS	(3)	N/A	N/A	N/A
6	N.Y. STATE ENERGY & GAS CORP	OS	(3)	N/A	N/A	N/A
7	ATLANTIC ELECTRIC	OS	(3)	N/A	N/A	N/A
8	CENTRAL ILLINOIS LIGHT	OS	(3)	N/A	N/A	N/A
9	ENTERGY POWER INC	OS	(3)	N/A	N/A	N/A
10	QST ENERGY TRADING INC	OS	(3)	N/A	N/A	N/A
11	PROLIANCE ENERGY	OS	(3)	N/A	N/A	N/A
12	SIGECO	OS	(3)	N/A	N/A	N/A
13	PACIFIC GAS & ELECTRIC CO	OS	(3)	N/A	N/A	N/A
14	AECI	OS	(3)	N/A	N/A	N/A

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in

columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

- Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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- Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
39,375				\$981,181		\$981,181	1
37,910				901,075		901,075	2
27,436				643,348		643,348	3
28,284				708,726		708,726	4
25,347				615,704		615,704	5
21,589				563,248		563,248	6
6,883				204,847		204,847	7
838				18,745		18,745	8
33				746		746	9
420				7,807		7,807	10
1,047				23,048		23,048	11
3,770				103,711		103,711	12
9,215				247,892		247,892	13
628				11,624		11,624	14

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for

long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

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EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	JACKSON/GLOUSTER DUMP POWER	OS	(3)	N/A	N/A	N/A
2						
3	UNKNOWN DIFFERENCE					
4						
5	EAST KENTUCKY POWER COOP	AD	KPEO 14	N/A	N/A	N/A
6	CITY OF HAMILTON	AD	OPCO 96	N/A	N/A	N/A
7	LOOP REGULATION ENERGY			N/A	N/A	N/A
8	* MISC. ADJUSTMENTS TO MWH (5)			N/A	N/A	N/A
9				N/A	N/A	N/A
10	TOTAL					
11						
12						
13						
14						

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

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4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in

columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
0				0		0	1
							2
0				0		0	3
							4
1,693				41,600		41,600	5
0				0		0	6
(4,176)				(73,080)		(73,080)	7
132,276						0	8
							9
7,875,967	77,323	43,095	0	145,861,274	0	145,861,274	10
							11
							12
							13
							14

< Page 326 Line 1 Column C >

THE RESPONDENT, INDIANA MICHIGAN POWER COMPANY, OHIO POWER COMPANY, KENTUCKY POWER COMPANY AND COLUMBUS SOUTHERN POWER COMPANY ARE ASSOCIATED COMPANIES AND MEMBERS OF THE AMERICAN ELECTRIC POWER SYSTEM POWER POOL, WHOSE ELECTRIC FACILITIES ARE INTERCONNECTED AT A NUMBER OF POINTS AND ARE OPERATED IN A FULLY COORDINATED MANNER ON A SYSTEM POOL BASIS.

APCO - APPALACHAIN POWER COMPANY
OPCO - OHIO POWER COMPANY
IMPCO - INDIANA MICHIGAN POWER COMPANY
KPCO - KENTUCKY POWER COMPANY
CSPCO - COLUMBUS SOUTHERN POWER COMPANY

< Page 326 Line 10 Column B >

(1) STATISCAL CLASSIFICATION "OS" INCLUDES DAILY AND WEEKLY PURCHASES THAT THE SUPP NECESSARY, WITH LITTLE NOTICE.

< Page 326 Line 14 Column C >

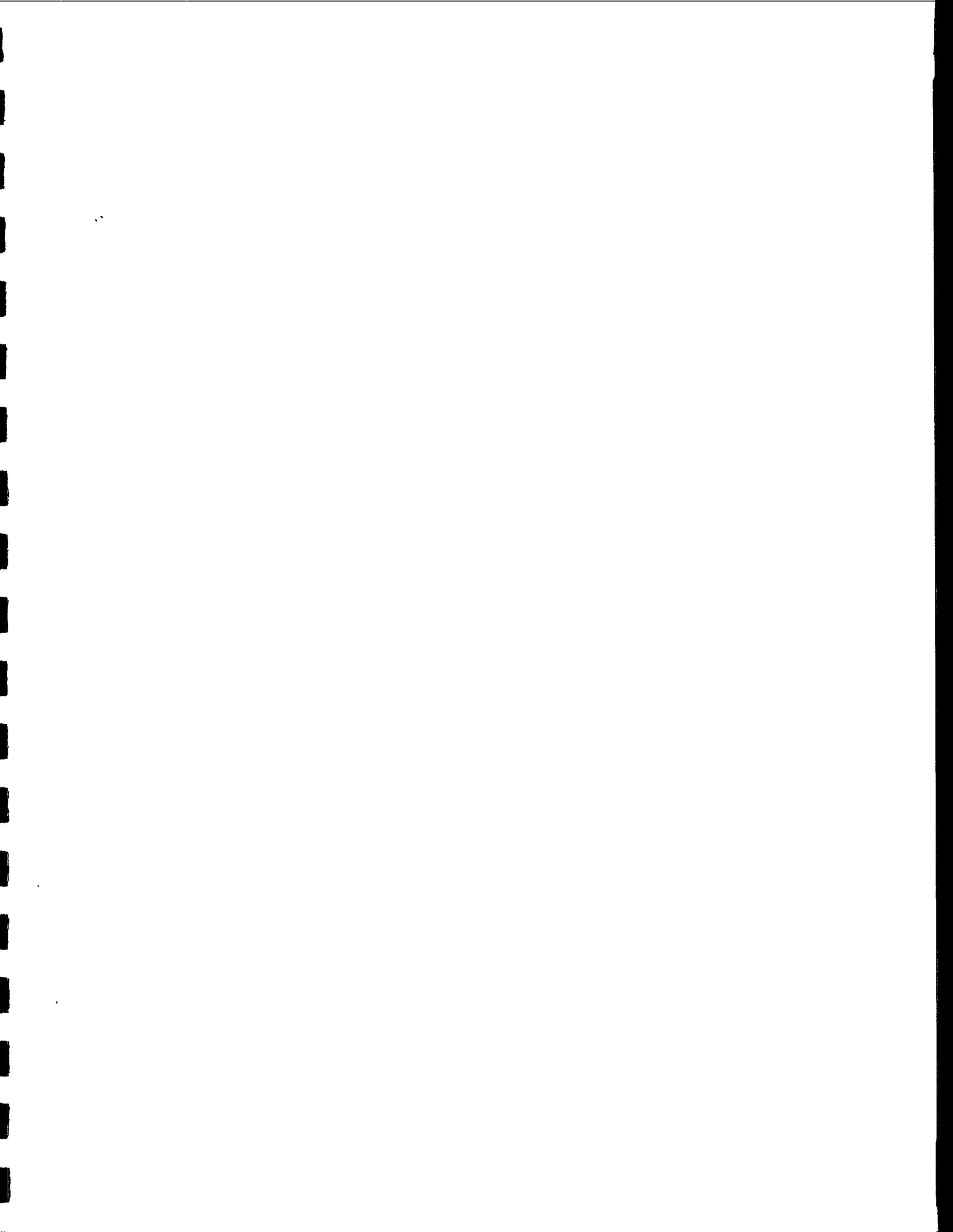
(3) AEP POWER SALES TARIFF - AEP COMPANIES FERC ELECTRIC TARIFF ORIGINAL VOLUME 2.

< Page 326.3 Line 8 Column A >

(4) RECEIPTS OF POWER FROM THE MEMBERS OF THE AEP SYSTEM POWER POOL (SEE NOTE 2) GOVERNED BY THE TERMS OF THE INTERCONNECTION AGREEMENT DATED JULY 8, 1951, AS AMENDED.

< Page 326.8 Line 8 Column A >

(5) OVEC SURPLUS AND SUPPLEMENTAL LOSSES (NET)	13,001
LOOP REGULATION ENERGY DIFFERENCE	44,562
NON-DISPLACEMENT PAYBACK LOSSES	(136)
PURCHASED POWER TRANSFER LOSSES	44,842
UNIT POWER LOSSES (NET)	31,632
AEP SYSTEM POWER POOL LOSSES	(1,625)
TOTAL	132,276



Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

- Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classifi- cation (d)
1	* BUCKEYE POWER INC	BUCKEYE POWER INC	OHIO RUAL ELECTRIC COOPS	LF
2	BUCKEYE POWER INC	OHIO POWER COMPANY	BUCKEYE POWER INC	LF
3	BUCKEYE POWER INC	BUCKEYE POWER INC	OHIO EDISON CO.	LF
4	BUCKEYE POWER INC	BUCKEYE POWER INC	TOLEDO EDISON COL	LF
5	BUCKEYE POWER INC	BUCKEYE POWER INC	COLUMBUS SOUTHERN POWER	LF
6	BUCKEYE POWER INC	BUCKEYE POWER INC	DAYTON POWER & LIGHT	LF
7	BUCKEYE POWER INC	BUCKEYE POWER INC	CINCINNATI GAS & ELECTRIC	LF
8	BUCKEYE POWER INC	BUCKEYE POWER INC	MONONGAHELA POWER CO.	LF
9	BUCKEYE POWER INC	BUCKEYE POWER INC	CLEVELAND ELECTRIC ILLUMINATING	LF
10	BUCKEYE POWER INC	BUCKEYE POWER INC	CITY OF DOVER	LF
11	BUCKEYE POWER INC	BUCKEYE POWER INC	CITY OF ORVILLE	LF
12	BUCKEYE POWER INC	BUCKEYE POWER INC	CITY OF SHELBY	LF
13	BUCKEYE POWER INC	BUCKEYE POWER INC	CITY OF ST. MARYS	LF
14	DEMAND SIDE MANAGEMENT RENT CUSTOMER	OHIO POWER COMPANY	DEMAND SIDE RENT CUSTOMERS	LF
15	SOUTH CENTRAL POWER COOP - OH	OHIO POWER COMPANY	SOUTH CENTRAL POWER COOP.	LF
16	CITY OF BRYAN	AEP SYSTEM	CITY OF BRYAN	LF
17	CITY OF HAMILTON	AEP SYSTEM	CITY OF HAMILTON	OS

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

- OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.
- AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
69	CARDINAL PLANT	OHIO RUAL COOPS.	1,101	3,708,236	3,708,236	1
69	OHIO POWER COMPANY	CARDINAL PLANT	112	0	0	2
53	CARDINAL PLANT	HOWARD 138KV	0	41,673	41,673	3
52	CARDINAL PLANT	RICHLAND 138KV	0	126,380	126,380	4
54	CARDINAL PLANT	WEST LANCASTER 138KV	0	964,550	964,550	5
57	CARDINAL PLANT	HUTCHINGS 138KV	0	1,304,487	1,304,487	6
60	CARDINAL PLANT	TRENTON/COLLINSVILLE	0	212,630	212,630	7
64	CARDINAL PLANT	WOLF CREEK 138KV	0	56,622	56,622	8
55	CARDINAL PLANT	CANTON CENTRAL/HANNA	0	9,038	9,038	9
81	CARDINAL PLANT	CITY OF DOVER	0	1,372	1,372	10
82	CARDINAL PLANT	CITY OF ORVILLE	0	847	847	11
83	CARDINAL PLANT	CITY OF SHELBY	0	1,006	1,006	12
84	CARDINAL PLANT	CITY OF ST MARYS	0	1,647	1,647	13
NOTE (N-14)	OHIO POWER COMPANY	DEMAND SIDE MGMT CUS	0	0	0	14
NOTE (N159)	OHIO POWER COMPANY	SOUTH CENTRAL POWER	0	0	0	15
OS	OHIO POWER COMPANY	CITY OF BRYAN	2	418	418	16
80	OHIO POWER COMPANY	CITY OF HAMILTON	0	1,562	1,562	17

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered. shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) {k}	Energy Charges (\$) {l}	Other Charges (\$) {m}	Total revenues(\$) (k+l+m) {n}	Line No.
\$11,496,078	0	0	\$11,496,078	1
4,771,572	0	0	4,771,572	2
0	0	0	0	3
0	0	0	0	4
0	0	0	0	5
0	0	0	0	6
0	0	0	0	7
0	0	0	0	8
0	0	0	0	9
0	0	0	0	10
0	0	0	0	11
0	0	0	0	12
0	0	0	0	13
3,867,892	0	0	3,867,892	14
0	0	11,064	11,064	15
0	(1,897)	852	(1,045)	16
0	4,016	825	4,841	17

Name of Respondent OHIO POWER COMPANY		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as "wheeling")				
<p>1. Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p>		<p>4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:</p> <p>LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p>		
Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classifi- cation (d)
1	VIRGINIA ELECTRIC POWER	PSI ENERGY	VIRGINIA ELECTRIC CO.	LF
2	INDIANA MUNICIPAL POWER AGENCY	VARIOUS	INDIANA MUNICIPAL AGENCY	OS
3	CLEVELAND PUBLIC POWER	CINICNATI GAS & ELECTRIC/E. KEN.	CLEVELAND PUBLIC POWER	OS
4	BLUE RIDGE AGENCY	PSI ENERGY	BLUE RIDGE AGENCY	LF
5	CITIES OF DANVILLE/BEDFORD	PSI ENERGY	CITY OF DANVILLE, VA	OS
6	WABASH VALLEY POWER ASSOCIATION INC.	AEP SYSTEM	WASHBASH VALLEY POWER ASSOCIATION	LF
7	CINERGY SERVICES, INC.	AEP SYSTEM	SEE NOTE C-1	OS
8	CATEX.VITOL ELECTRIC, L.L.C.	AEP SYSTEM	VARIOUS	OS
9	NORTH CAROLINA ELECTRIC MEMBERSHIO CORP.	AEP SYSTEM	VARIOUS	OS
10	ELECTRIC CLEARING HOUSE, INC	AEP SYSTEM	VARIOUS	OS
11	ERON POWER MARKETING, INC.	AEP SYSTEM	VARIOUS	OS
12	KOCH POWER SERVICES, INC.	AEP SYSTEM	VARIOUS	OS
13	PECO ENERGY COMPANY	AEP SYSTEM	VARIOUS	OS
14	HEARTLAND ENERGY SERVICES, INC.	AEP SYSTEM	VARIOUS	OS
15	LG&E POWER MARKETING, INC.	AEP SYSTEM	VARIOUS	OS
16	LOUIS DREYFUS ELECTRIC POWER, INC.	AEP SYSTEM	VARIOUS	OS
17	RAINBOW ENERGY MARKETING CORPORATION	AEP SYSTEM	VARIOUS	OS

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
75	VARIOUS	SEE NOTE G-15	400	682,774	670,037	1
NOTE N-19	VARIOUS	SEE NOTE G-16	64	162,648	162,627	2
NOTE N-20	TRENTON/COLLINSVILLE	CANTON CENTRAL/HANNA	80	147,719	147,092	3
NOTE E-21	VARIOUS	BLUERIDGE AGENCY	41	94,386	90,988	4
NOTE N-22	VARIOUS	CITY OF DANVILLE	15	48,350	46,611	5
NOTE N-23	NOTE F=20	NOTE G-20	59	226,310	224,423	6
	VARIOUS	VARIOUS	0	187,546	187,481	7
	VARIOUS	VARIOUS	0	27,225	27,213	8
	VARIOUS	VARIOUS	0	0	0	9
	VARIOUS	VARIOUS	0	17,579	17,579	10
	VARIOUS	VARIOUS	0	109,910	110,104	11
	VARIOUS	VARIOUS	0	61,102	60,976	12
	VARIOUS	VARIOUS	0	1,767,349	1,766,930	13
	VARIOUS	VARIOUS	0	1,362	1,362	14
	VARIOUS	VARIOUS	0	5,543	5,544	15
	VARIOUS	VARIOUS	0	10,785	10,810	16
	VARIOUS	VARIOUS	0	7,212	7,212	17

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)

(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) {k}	Energy Charges (\$) {l}	Other Charges (\$) {m}	Total revenues(\$) {k+l+m} {n}	Line No.
0	\$3,181,660	\$242,083	\$3,423,743	1
0	454,298	77,991	532,289	2
0	537,923	42,191	580,114	3
0	265,496	42,239	307,735	4
0	135,990	21,631	157,621	5
0	1,198,475	121,533	1,320,008	6
0	1,086,462	79,873	1,166,335	7
0	89,364	14,533	103,897	8
0	193,101	83,012	276,113	9
0	192,943	7,422	200,365	10
0	631,161	55,786	686,947	11
0	308,942	33,909	342,851	12
0	7,456,033	506,651	7,962,684	13
0	8,222	627	8,849	14
0	(43,778)	2,690	(41,088)	15
0	68,875	5,765	74,640	16
0	35,788	3,399	39,187	17

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).

4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classifi- cation (d)
1	RICHMOND POWER & LIGHT	AEP SYSTEM	VARIOUS	OS
2	AMERICAN MUNICIPAL POWER-OHIO	AEP SYSTEM	VARIOUS	OS
3	EAST KENTUCKY POWER COOPERATIVE, INC.	AEP SYSTEM	VARIOUS	OS
4	STAND ENERGY CORPORATION	AEP SYSTEM	VARIOUS	OS
5	ENGELHARD POWER MARKETING	AEP SYSTEM	VARIOUS	OS
6	CITIZENS-LEHMAN POWER SALES	AEP SYSTEM	VARIOUS	OS
7	OHIO EDISON COMPANY	AEP SYSTEM	VARIOUS	OS
8	AQUILLA POWER CORPORATION	AEP SYSTEM	VARIOUS	OS
9	COMMONWEALTH EDISON	AEP SYSTEM	VARIOUS	OS
10	WISCONSIN POWER & LIGHT COMPANY	AEP SYSTEM	VARIOUS	OS
11	AES POWER, INC.	AEP SYSTEM	VARIOUS	OS
12	ALLEGHENY POWER SERVICES CORPORATION	AEP SYSTEM	VARIOUS	OS
13	CNG POWER SERVICES, INC.	AEP SYSTEM	VARIOUS	OS
14	NORAM ENERGY SERVICES, INC.	AEP SYSTEM	VARIOUS	OS
15	SONAT POWER MARKETING	AEP SYSTEM	VARIOUS	OS
16	TOLEDO EDISON COMPANY	AEP SYSTEM	VARIOUS	OS
17	DAYTON POWER & LIGHT	AEP SYSTEM	VARIOUS	OS

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
VARIOUS	VARIOUS	VARIOUS	0	19,914	19,616	1
VARIOUS	VARIOUS	VARIOUS	0	319,357	314,392	2
VARIOUS	VARIOUS	VARIOUS	0	25,436	27,805	3
VARIOUS	VARIOUS	VARIOUS	0	57,556	57,554	4
VARIOUS	VARIOUS	VARIOUS	0	1,679	1,679	5
VARIOUS	VARIOUS	VARIOUS	0	662	662	6
VARIOUS	VARIOUS	VARIOUS	0	863	863	7
VARIOUS	VARIOUS	VARIOUS	0	20,950	20,950	8
VARIOUS	VARIOUS	VARIOUS	0	385,283	380,297	9
VARIOUS	VARIOUS	VARIOUS	0	39	39	10
VARIOUS	VARIOUS	VARIOUS	0	4,100	4,119	11
VARIOUS	VARIOUS	VARIOUS	0	458	458	12
VARIOUS	VARIOUS	VARIOUS	0	4,860	4,860	13
VARIOUS	VARIOUS	VARIOUS	0	1,993	1,993	14
VARIOUS	VARIOUS	VARIOUS	0	38,775	38,768	15
VARIOUS	VARIOUS	VARIOUS	0	3,190	2,570	16
VARIOUS	VARIOUS	VARIOUS	0	21,297	21,297	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments..Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge

- shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges {\$} {k}	Energy Charges {\$} {l}	Other Charges {\$} {m}	Total revenues(\$) (k+l+m) {n}	Line No.
0	\$74,371	\$9,591	\$83,962	1
0	825,679	127,319	952,998	2
0	149,749	16,693	166,442	3
0	169,547	14,333	183,880	4
0	9,238	1,167	10,405	5
0	3,066	306	3,372	6
0	67,440	492	67,932	7
0	149,211	14,829	164,040	8
0	1,928,363	174,687	2,103,050	9
0	139	18	157	10
0	265,409	62,201	327,610	11
0	10,762	211	10,973	12
0	22,696	2,239	24,935	13
0	5,831	941	6,772	14
0	155,337	20,421	175,758	15
0	6,647	1,284	7,931	16
0	(31,169)	9,776	(21,393)	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(including transactions referred to as "wheeling")

1. Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).

4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classification (d)
1	MIDCON POWER SERVICES CORP.	AEP SYSTEM	VARIOUS	OS
2	FEDERAL ENERGY SALES, INC.	AEP SYSTEM	VARIOUS	OS
3	PANENERGY POWER SERVICES, INC.	AEP SYSTEM	VARIOUS	OS
4	WESTERN POWER SERVICES	AEP SYSTEM	VARIOUS	OS
5	CLEVELAND ELECTRIC ILLUMINATING	AEP SYSTEM	VARIOUS	OS
6	DELHI ENERGY SERVICES, INC.	AEP SYSTEM	VARIOUS	OS
7	MORGAN STANLEY CAPITAL GROUP, INC.	AEP SYSTEM	VARIOUS	OS
8	AIG TRADING CORPORATION	AEP SYSTEM	VARIOUS	OS
9	DUKE POWER COMPANY	AEP SYSTEM	VARIOUS	OS
10	NOTHERN INDIANA PUBLIC SERVICE	AEP SYSTEM	VARIOUS	OS
11	CORAL POWER, L.L.C.	AEP SYSTEM	VARIOUS	OS
12	IUC POWER SERVICES	AEP SYSTEM	VARIOUS	OS
13	AYP ENERGY, INC.	AEP SYSTEM	VARIOUS	OS
14	ILLINOVA POWER MARKETING, INC.	AEP SYSTEM	VARIOUS	OS
15	LOUISVILLE GAS & ELECTRIC COMPANY	AEP SYSTEM	VARIOUS	OS
16	ILLINOIS POWER	AEP SYSTEM	VARIOUS	OS
17	MICHIGAN ELECTRIC COORDINATED SYSTEM	AEP SYSTEM	VARIOUS	OS

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

- as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract party, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
VARIOUS	VARIOUS	VARIOUS	0	1,212	1,206	1
VARIOUS	VARIOUS	VARIOUS	0	34,405	33,885	2
VARIOUS	VARIOUS	VARIOUS	0	7,705	7,717	3
VARIOUS	VARIOUS	VARIOUS	0	1,216	1,216	4
VARIOUS	VARIOUS	VARIOUS	0	605	1,224	5
VARIOUS	VARIOUS	VARIOUS	0	16,222	16,182	6
VARIOUS	VARIOUS	VARIOUS	0	39,554	38,132	7
VARIOUS	VARIOUS	VARIOUS	0	817	817	8
VARIOUS	VARIOUS	VARIOUS	0	1,569	1,569	9
VARIOUS	VARIOUS	VARIOUS	0	1,816	1,816	10
VARIOUS	VARIOUS	VARIOUS	0	3,416	3,416	11
VARIOUS	VARIOUS	VARIOUS	0	157	157	12
VARIOUS	VARIOUS	VARIOUS	0	15,945	15,781	13
VARIOUS	VARIOUS	VARIOUS	0	378,450	375,672	14
VARIOUS	VARIOUS	VARIOUS	0	106	106	15
VARIOUS	VARIOUS	VARIOUS	0	54,522	54,487	16
VARIOUS	VARIOUS	VARIOUS	0	10,286	10,286	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

- | | |
|---|--|
| <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge</p> | <p>shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.</p> <p>10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p> |
|---|--|

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges {k}	Energy Charges {l}	Other Charges {m}	Total revenues(\$) {k+l+m} {n}	Line No.
0	\$3,312	\$587	\$3,899	1
0	128,686	22,221	150,907	2
0	34,279	3,893	38,172	3
0	(4,838)	755	(4,083)	4
0	1,838	182	2,020	5
0	59,060	8,921	67,981	6
0	26,994	34,209	61,203	7
0	2,926	377	3,303	8
0	7,557	651	8,208	9
0	11,915	1,093	13,008	10
0	19,828	2,174	22,002	11
0	203	72	275	12
0	28,249	7,649	35,898	13
0	1,089,045	101,987	1,191,032	14
0	64,797	218	65,015	15
0	1,291,859	90,940	1,382,799	16
0	33,240	4,591	37,831	17

Name of Respondent OHIO POWER COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as "wheeling")				
<p>1. Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p>		<p>4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:</p> <p>LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p>		
Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classification (d)
1	NESI POWER MARKETING	AEP SYSTEM	VARIOUS	OS
2	PACIFICORP POWER MARKETING INC.	AEP SYSTEM	VARIOUS	OS
3	POWER COMPANY OF AMERICA	AEP SYSTEM	VARIOUS	OS
4	PENNSYLVANIA POWER & LIGHT	AEP SYSTEM	VARIOUS	OS
5	PUBLIC SERVICE ELECTRIC & GAS	AEP SYSTEM	VARIOUS	OS
6	SOUTHERN ENERGY TRADING COMPANY	AEP SYSTEM	VARIOUS	OS
7	SOUTHERN COMPANY SERVICES INC.	AEP SYSTEM	VARIOUS	OS
8	WISCONSIN ELECTRIC POWER CO.	AEP SYSTEM	VARIOUS	OS
9	ENGAGE ENERGY	AEP SYSTEM	VARIOUS	OS
10	ASSOCIATED LOSSES	AEP SYSTEM	VARIOUS	OS
11		AEP SYSTEM	VARIOUS	OS
12	TOTAL			
13				
14				
15				
16				
17				

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation, or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
VARIOUS	VARIOUS	VARIOUS	0	18,406	18,406	1
VARIOUS	VARIOUS	VARIOUS	0	1,438	1,438	2
VARIOUS	VARIOUS	VARIOUS	0	10,737	10,730	3
VARIOUS	VARIOUS	VARIOUS	0	240	240	4
VARIOUS	VARIOUS	VARIOUS	0	211	211	5
VARIOUS	VARIOUS	VARIOUS	0	29,450	29,450	6
VARIOUS	VARIOUS	VARIOUS	0	171	171	7
VARIOUS	VARIOUS	VARIOUS	0	26	26	8
VARIOUS	VARIOUS	VARIOUS		105	105	9
VARIOUS	VARIOUS	VARIOUS		(33,642)	0	10
						11
				11,489,825	11,489,825	12
						13
						14
						15
						16
						17

Name of Respondent
OHIO POWER COMPANY

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1997

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)

(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge

- shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
 11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) {k}	Energy Charges (\$) {l}	Other Charges (\$) {m}	Total revenues(\$) {k+l+m} {n}	Line No.
0	\$74,015	\$10,132	\$84,147	1
0	(3,423)	661	(2,762)	2
0	40,770	5,479	46,249	3
0	1,533	145	1,678	4
0	1,161	97	1,258	5
0	96,389	19,799	116,188	6
0	295	73	368	7
0	93	12	105	8
0	(1,524)	48	(1,476)	9
0	0	0	0	10
20,135,542	22,623,649	2,127,550	44,886,741	11
				12
				13
				14
				15
				16
				17

NOTES APPLICABLE TO PAGES 328, 329, & 330

NOTE D-1: Various points of AEP System Interconnections
Virginia Power Duke Power & Carolina Pwr & Light

Figures represent company's Member-Load-Ratio,
of AEP System Totals.

Note D-1 thru D-8: Earliest Termination Date 6/20/03.

Note D-9: Earliest Termination Date 12/31/97.

Note D-10-13: Earliest Termination Date 6/20/04.

Note D-16: Earliest Termination Date 05/31/99.

Note D-18: Earliest Termination Date 12/31/99.

Note D-21: Earliest Termination Date 12/31/03.

Note D-23: Earliest Termination Date 12/31/97.

Note D-09: Ohio PUCO NOS 92-573 and 574-FOR.
Ohio Power Company.

Note E-10: Contract Date 1 December 1994.

Note E-18: FERC Rate Schedule No. for Bedford #1,
Danville #1, Martinsville #3, Richlands #4,
Agent is Blueridge Agency - KY.

Note E-23-E65: American Electric Power Point to Point Tariff
American Electric Power Company Original FERC
Electric Tariff Volume 1.

Note F10-13: Various Interconnection points with Ohio Power.

Note F-23: Joint Transmission System owned by Wabash Valley
Power Assoc.
Public Service Indiana Energy Inc., and Indiana
Municipal Power Agency.

Note G-18: Delivery from the Bulk Transmission Facilities
of Appalachian Power Company.

- Note G-19: City of Anderson, and Town of Frankton
Interconnection points.
- Note G-23: Sixty-seven Delivery Points representing six
Rural Electric Coops in Indiana and Michigan.
- Note H-14: Billing Demand 2mw shared by Contractual
Agreement.
- Note K-2: Buckeye Supplementary Power Demand Charge for
of Capacity, as of the High-Voltage Cardinal
Station Busses, which is available to Buckeye
in excess of 86,9565% of Buckeye's Contractual

Net Capability of Buckeye's Initial Unit and
Buckeye's Additional Unit.

- Note M15-M77: Ancillary Charges.
- Note N-1: Total Bill to Buckeye Power Inc., \$19,236,891
Ohio Power Company share was \$11,496,078.
Balance was allocated to Cincinnati Gas &
Electric, Dayton Power & Light, Monongahela
Power, Balance was allocated to Cincinnati Gas
& Electric, Dayton Power & Light, Monogahela
Power, Columbus Southern Power, Toledo Edison
and the Ohio Edison Company.
- Note N-14: Demand Side Management, Ohio Power Company
customers rent the installed Water Heaters under
operating leases, which requires them to remain
in the program for at least 12 months.
- Note N-15: Statement of charges to South Central power
company for service rendered according to the
Facilities and Operations Agreement dated
December 1, 1994 between Ohio Power Company
and South Central Power.
- Note N-19: Ohio Power Company Member Load Ratio share of
Transmission Service Charge provided for deliver
energy from Public Service Indiana, of Indiana
for Indiana Municipal Power Agency for Cities
of Anderson, and Frankton.
- Note N-20: Ohio Power Company Member Load Ratio share of
Transmission Service Charges provided for
deliver energy from Cincinnati Gas & Electric
of Ohio, East Kentucky to the City of Cleveland,
Ohio for Cleveland Public Power.
- Note N-21: Ohio Power Member Load Ratio share of
Transmission Service Charges provided for
deliver energy from Public Service Indiana
of Indiana to Blueridge Agency, Agents for the
Cities of Bedford, Danville, Martinsville,
Richlands.
- Note N-22: Ohio Power Company Member Load Ratio share of

Transmission Service Charges provided for deliver energy from Public Service Indiana, of Indiana to the City of Danville, Bedford, Virginia.

Note N-23:

Ohio Power Company Member Load Ratio share of Transmission Service Charge provided for deliver energy from Public Service Indiana, of Indiana from Cincinnati Gas & Electric of Ohio, East Kentucky to the City of Cleveland, Ohio for Cleveland Public Power.

Page 328-330 Footnote.2

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(Next page is 332)

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling, of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.

2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.

3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."

4. Report in columns (b) and (c) the total megawatthours received and delivered by the provider of the transmission service.

5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In

column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") in column (g). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

6. Enter "TOTAL" in column (a) as the last line. Provide a total amount in columns (b) through (g) as the last line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, page 401. If the respondent received power from the wheeler, energy provided to account for losses should be reported on line 19. Transmission By Others Losses, on page 401. Otherwise, losses should be reported on line 27, Total Energy Losses, page 401.

7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatt-hours Received (b)	Megawatt-hours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1	* AEP SYSTEM TRANSMISSION						
2	AGREEMENT					10,500,622	10,500,622
3							
4	* WHEELING POWER CO.					1,145,315	1,145,315
5							0
6	ALLEGHANY POWER SYSTEM	6,257	6,257	17,724			17,724
7							
8	CAROLINA POWER & LIGHT	28,896	28,896		2,542		2,542
9							
10	CENTRAL ILLINOIS POWER	905	905		3,816		3,816
11							
12	CINERGY	22,829	22,829		39,581		39,581
13							
14	DAYTON POWER & LIGHT	79	79	571			571
15							
16	DUKE POWER	238,125	229,425	198,838			198,838

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

- Report all transmission, i.e., wheeling, of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
- Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
- Report in columns (b) and (c) the total megawatthours received and delivered by the provider of the transmission service.
- In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In

- column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") in column (g). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line. Provide a total amount in columns (b) through (g) as the last line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, page 401. If the respondent received power from the wheeler, energy provided to account for losses should be reported on line 19. Transmission By Others Losses, on page 401. Otherwise, losses should be reported on line 27, Total Energy Losses, page 401.
- Footnote entries and provide explanations following all required data.

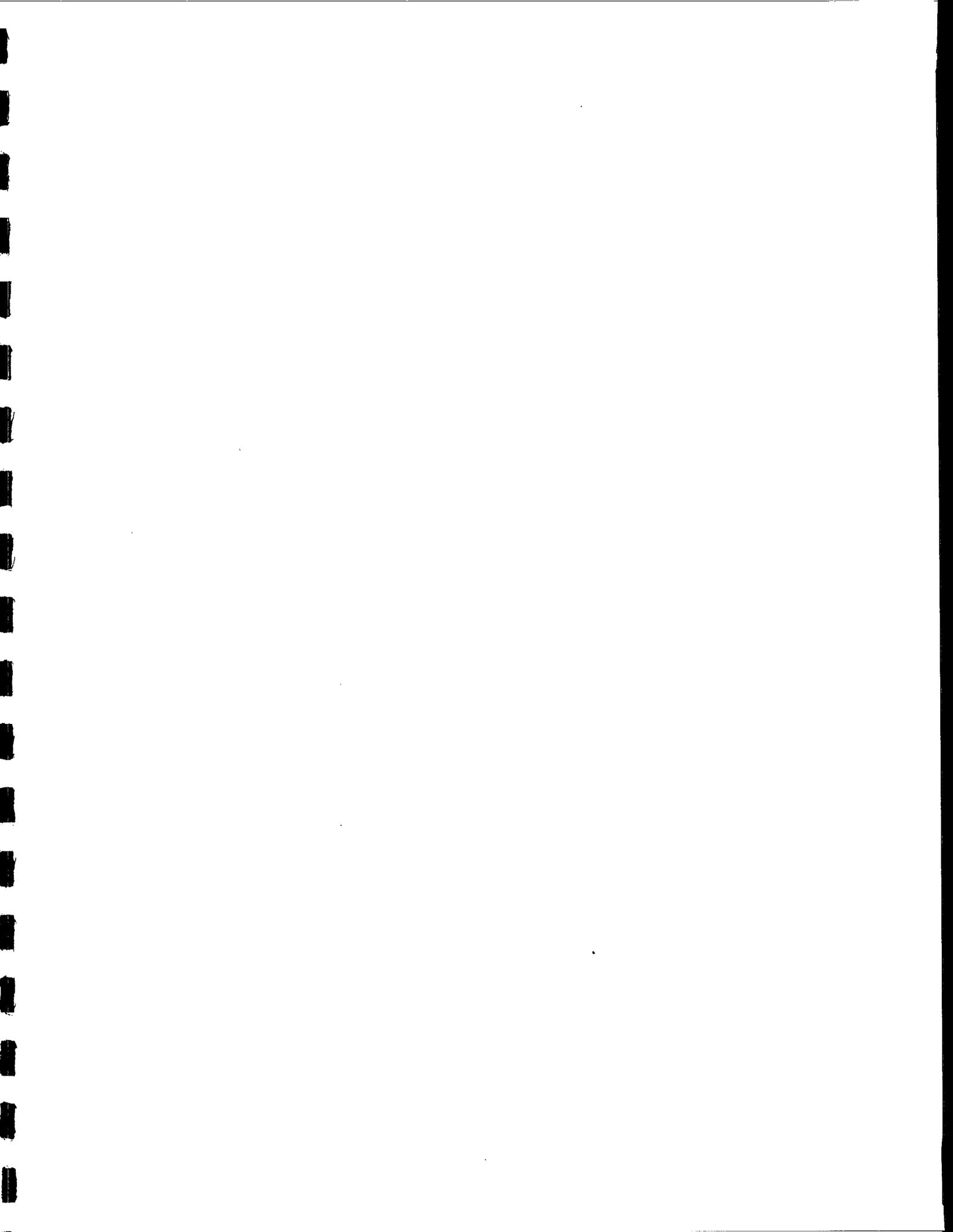
Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatt-hours Received (b)	Megawatt-hours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1	MICHIGAN ELECTRIC						
2	COORDINATED SYSTEM	940	940		5,719		5,719
3							
4	NORTHERN INDIANA PUBLIC						
5	SERVICE	2,513	2,513		7,226		7,226
6							
7	OHIO EDISON	420	420	1,212			1,212
8							
9	OHIO VALLEY ELECTRIC	754	754		1,217		1,217
10							
11	TVA	4,720	4,720	11,110			11,110
12							
13	VIRGINIA POWER	212,075	203,611	350,739			350,739
14							
15	LINE LOSSES	(17,614)					
16	TOTAL	500,899	501,349	580,194	60,101	11,645,937	12,286,232

< Page 332 Line 2 Column a >

The respondent, Appalachain Power Company, Columbus Southern Power Company, Indiana Michigan Power Company and Kentucky Power Company are associated companies and are parties to the Transmission Agreement dated April 1, 1984, as amended. Pursuant to the terms of the Transmission Agreement American Electric Power Service Corporation serves as agent and the parties pool their investment in high voltage transmission facilities (138kv and above) and share the cost of ownership in proportion to the respective member's load ratio. As such there is no transfer of energy and some parties receive credits designated by brackets "()" which are recorded in Account 565.

< Page 332 Line 4 Column a >

Wheeling Power Company (Associated Company) - transmission facilities provided by Wheeling Power Company and basis of settlement are pursuant to transmission facilities agreement dated March 1, 1963, designated Ohio Power Company Rate Schedule F.E.R.C. No. 30. Tidd Plant (Brilliant, Ohio) - (Weirton, West Virginia). Kammer Plant (Captina, West Virginia) - Fort Martin (Point near Pennsylvania State Line). Tidd Plant (Brilliant, Ohio) - Collier (Woodville, West Virginia). Kammer Plant (Captina, West Virginia - Ormet (Hannibal, Ohio). Tidd Plant (Brilliant, Ohio) - Wiley Ridge (Chester, West Virginia).



Name of Respondent OHIO POWER COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
MISCELLANEOUS GENERAL EXPENSES (Account 930.2)(ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	\$611,301		
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses	120,658		
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	716,966		
5	Other Expenses (list items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown)			
6	Company's share of jointly-owned plant expenses	\$63,781		
7	Other miscellaneous general expenses			
8	AEP Service Corp For:			
9	(A) Company's share of interest cost on AEP			
10	Service Corp borrowed capital	114,234		
11	(B) Company's share of AEP FIT expenses	(74,914)		
12	(C) Expenses of system personnel in connection			
13	with management development	26,340		
14	(D) Company's share of load research	161,705		
15	(E) Services of general nature	1,162,590		
16	(F) Organize PICA '97 Conference	82,350		
17	(G) Enhancement, design, build and implement			
18	ABMS	1,506,787		
19	(H) ECAR	10,813		
20	(I) Various AEP Service Corp Billings	17,712		
21				
22	Expense in connection with "Green Lights Program"	39,139		
23	Electric Power Research Institute - Dues & Research	3,923,696		
24	Adjustment associated with the implementation of a			
25	new payroll system	(94,527)		
26	Intercompany billings	11,676		
27	R & D projects	11,594		
28	Knowledge link	30,318		
29	Non-Energy T & D Business Expenses	413,908		
30	Minor items each less than \$5,000(23 items)	49,321		
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46	TOTAL	\$8,905,448		

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for:
(a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional

classifications and showing a composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acc 404) (c)	Amortization of Other Electric Plant (Acc 405) (d)	Total (e)
1	Intangible Plant				
2	Steam Product Plant	82,397,079	38,809		82,435,888
3	Nuclear Production Plant				
4	Hydraulic Production Plant--Conventional	2,915,785	1,728		2,917,513
5	Hydraulic Production Plant--Pumped Storage				
6	Other Production Plant				
7	Transmission Plant	17,805,901			17,805,901
8	Distribution Plant	35,310,341			35,310,341
9	General Plant	1,988,059	331,601		2,319,660
10	Common Plant--Electric			5,202	5,202
11	TOTAL	\$140,417,165	\$372,138	\$5,202	\$140,794,505

B. Basis for Amortization Charges

The \$372,138 represents amortization of individual items of equipment over their estimated remaining lives.

The \$5,202 represents depletion of coal rights based on tons of coal mined times a predetermined cost per ton depletion rate.

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	10100						
13	311	249,863					
14	312	1,521,835					
15	314	492,281					
16	315	158,081					
17	316	45,566					
18	subtotal	2,467,626					
19							
20	331	49,995					
21	332	6,281					
22	333	40,065					
23	334	9,935					
24	335	3,468					
25	subtotal	109,744					
26							
27	352	27,767					
28	353	374,498					
29	354	138,876					
30	355	76,031					
31	356	162,326					
32	357	349					
33	358	665					
34	subtotal	780,512					
35							
36	361	6,689					
37	362	102,433					
38	364	199,893					
39	365	146,494					
40	366	28,781					
41	367	38,171					
42	368	212,568					
43	369	86,129					
44	370	68,915					
45	371	13,161					
46	372	1					
47	373	17,310					
48	subtotal	920,545					
49							
50	390	50,530					

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of

Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 425 - Miscellaneous Amortization	
2		
3	Account 426 - Miscellaneous Income Deductions	
4	Account 426.1 - Donations	
5	Educational:	
6	Other Each Under \$30,000	37,052
7	Medical:	
8	Other Each Under \$30,000	24,525
9	Community:	
10	United Way & Community Chests-Var. Locations	141,443
11	Other Each Under \$30,000	5,000
12	Other:	
13	Company's Share of Parent Company Donations	295,522
14	Other Each Under \$30,000	87,167
15		
16	TOTAL-426.1	590,709
17		
18	Account 426.2 - Life Insurance	
19		
20	Account 426.3 - Penalties	
21		
22	Account 426.4 Expenditures For Certain Civic,	
23	Political, and Related Activities	
24	Company's Share of Parent Company Expenditures	398,557
25	Company's Share of Related Company Expenditures	2,020
26	Miscellaneous Each Under \$21,000	14,826
27		
28	TOTAL-426.4	415,403
29		
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Name of Respondent OHIO POWER COMPANY	This Report Is: (1) [] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS			
<p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.</p> <p>(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.</p> <p>(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of</p>		<p>Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.</p> <p>(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.</p>	
Line No.	Item (a)	Amount (b)	
1	Account 426 - Miscellaneous Income Deductions		
3	Account 426.5 Other Deductions		
4	Club Dues and Memberships	52,739	
5	HMS Partners of Ohio	390,279	
6	Company's Share of Parent Company Expenditures	33,624	
7	Company's Share of Cost in Connection with		
8	Shutdown of Martinka Mine	(3,190,020)	
9	Provision for the Carrying Charges on Allowances		
10	Purchased From Non-Affiliates	325,111	
11	DSM - Net Lost Revenues	(1,191,869)	
12	Maintenance of Recreation Land Facilities	12,873	
13	Emission Allowances Sales	913,781	
14	Hammeroff Milenthal	351,038	
15	Miscellaneous Each Under \$108,000	137,682	
16			
17	TOTAL-426.5	(2,164,762)	
18	Account 430 - Interest on Debt to Assoc Companies		
19			
20	Account 431 - Other Interest Expense		
21	Customer's Deposits - 5 1/4%	387,447	
22	Notes Payable - Short-term - Var. Credit Lines	306,808	
23	Notes Payable - Commercial Paper - Various	4,212,687	
24	Carrying charges - Emission Allowances	1,168,878	
25	Miscellaneous Each Under \$304,000	85	
26			
27	TOTAL-431	6,075,905	
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Name of Respondent OHIO POWER COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
REGULATORY COMMISSION EXPENSES					
1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.			2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.		
Line No.	Description (Furnish name of regulatory commission or body the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182,5 at Beginning of year (e)
1	Annual FERC Assessment Charges 1997	\$1,463,348		\$1,463,348	
2					
3					
4	Racine Hydro Project #2570 -				
5	Proportion of Cost of Administering the				
6	Federal Water Power Act	81,910		81,910	
7					
8					
9	FERC Cost semi-Annual Review PUCO				
10	Case No. 78-629-EL-FAC, Subfile A		41,153	41,153	
11					
12	Amort 1994 Rate Case PUCO Case				
13	No. 94-996-EL-AIR		150,471	150,471	
14					
15	Management Performance Audit				
16	Case No. 96-102-EL-FAC		72,027	72,027	
17					
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31					
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36					
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38					
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42					
43					
44					
45					
46	TOTAL	\$1,545,258	\$263,651	\$1,808,909	0

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CHARGED CURRENTLY TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3, End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
Electric	928	\$1,463,348					1
							2
							3
							4
Electric	928	81,910					5
							6
							7
							8
Electric	928	41,153					9
							10
							11
Electric	928	150,471					12
							13
							14
Electric	928	72,027					15
							16
							17
							18
							19
							20
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							44
		\$1,808,909	0		0	0	45
							46

Name of Respondent OHIO POWER COMPANY		This Report Is: (1) [] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES				
<p>1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)</p> <p>2. Indicate in column (a) the applicable classification, as shown below. Classifications:</p> <p style="margin-left: 40px;">A. Electric R, D & D Performed Internally</p> <p style="margin-left: 80px;">(1) Generation</p> <p style="margin-left: 120px;">a. Hydroelectric</p> <p style="margin-left: 160px;">i. Recreation, fish, and wildlife</p> <p style="margin-left: 160px;">ii. Other hydroelectric</p> <p style="margin-left: 120px;">b. Fossil-fuel steam</p> <p style="margin-left: 120px;">c. Internal combustion or gas turbine</p> <p style="margin-left: 120px;">d. Nuclear</p> <p style="margin-left: 120px;">e. Unconventional generation</p> <p style="margin-left: 120px;">f. Siting and heat rejection</p> <p style="margin-left: 80px;">(2) System Planning, Engineering and Operation</p> <p style="margin-left: 80px;">(3) Transmission</p> <p style="margin-left: 120px;">a. Overhead</p> <p style="margin-left: 120px;">b. Underground</p> <p style="margin-left: 80px;">(4) Distribution</p> <p style="margin-left: 80px;">(5) Environment (other than equipment)</p> <p style="margin-left: 80px;">(6) Other (Classify and include items in excess of \$5,000.)</p> <p style="margin-left: 80px;">(7) Total Cost Incurred</p> <p style="margin-left: 40px;">B. Electric, R, D & D Performed Externally</p> <p style="margin-left: 80px;">(1) Research Support to the Electrical Research Council or the Electric Power Research Institute</p>				
Line No.	Classification (a)	Description (b)		
1	A(1) GENERATION: FOSSIL-FUEL STEAM	PFBC-TEST AND DESIGN FERC REPORT		
2		DEMONSTRATION OF UREA-BASED SNCR ON A 600MW, PC-FIRED UTILITY BOILER		
3		EPRI CYCLONE NOX CONTROL INTEREST GROUP		
4		PULVERIZER DIAGNOSTIC EVALUATION		
5		3 ITEM(S) UNDER \$5,000		
6				
7	A(1)D GENERATION: NUCLEAR	ADVANCED PRESSURIZED WATER REACTOR DESIGN		
8				
9	A(2) SYSTEM PLANNING, ENGINEERING & OPERATION	ANALYSIS OF ELECTROTECHNOLOGY OPPORTUNITIES AND IMPACTS		
10		LOAD PROFILE FOR RETAIL MARKETING		
11		COMPARISON OF CONVENTIONAL & AUTOMATED TEST METHODS FOR PERFORMING		
12		CEMS RATA		
13		INEZ MMS SCADA SYSTEM		
14		4 ITEM(S) UNDER \$5,000		
15				
16				
17	A(3)A TRANSMISSION: OVERHEAD	AEP + ASEA UHV PROJECT (*S)		
18		ALTERNATIVE DISTRIBUTION POLE STRUCTURE EVALUATION & DEMONSTRATION		
19		R&D TASK FORCE		
20		3 ITEM(S) UNDER \$5,000		
21				
22	A(3)B TRANSMISSION: UNDERGROUND	1 ITEM(S) UNDER \$5,000		
23				
24	A(4) DISTRIBUTION:	SUBCYCLE TRANSFER SWITCH FOR EASTON PROJECT		
25		4 ITEM(S) UNDER \$5,000		
26				
27				
28	A(5) ENVIRONMENT: (OTHER THAN EQUIPMENT)	EPRI WEST VIRGINIA GROUND-WATER STUDY		
29		SOUTHEASTERN AEROSOL & VISIBILITY STUDY		
30		ONCE-THROUGH COOLING FISH STUDIES		
31		BIOMARKERS STUDY ON FISH FROM AEP WASTE WATER RECEIVING STREAMS		
32		OHIO RIVER ECOLOGICAL STUDY 1966-1999		
33		PREVENTION OF ACIDIC DRAINAGE FROM COAL CLEANING REFUGE		
34		OZONE MODELING AND ECONOMIC IMPACT ANALYSIS		
35		OHIO RIVER ECOLOGICAL RESEARCH PROGRAM 1994-1995		
36		AEP SMART TREES (LAND MGMT.)		
37		2 ITEM(S) UNDER \$5,000		
38				

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- | | |
|--|--|
| <p>(2) Research Support to Edison Electric Institute</p> <p>(3) Research Support to Nuclear Power Groups</p> <p>(4) Research Support to Others (Classify)</p> <p>(5) Total Cost Incurred</p> | <p>with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).</p> <p>5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.</p> <p>6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."</p> <p>7. Report separately research and related testing facilities operated by the respondent.</p> |
|--|--|

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
3,786,721		506	3,786,721		2
219,294		506	219,294		3
19,409		206	19,409		4
7,275		506	7,275		5
5,003		506, 603	5,003		6
					7
50,671		930	50,671		8
					9
26,000		630	26,000		10
21,234		630	21,234		11
19,521		506	19,521		12
					13
14,424		593	14,424		14
5,126		506 580	5,126		15
		591 566			16
					17
875,748		566	875,748		18
7,440		588	7,440		19
5,007		566	5,007		20
1,404		566 588	1,404		21
					22
2,557		588	2,557		23
					24
12,971		588	12,971		25
6,170		588 566	6,170		26
		506			27
					28
130,700		506	130,700		29
42,200		506	42,200		30
24,258		506	24,258		31
14,810		630	14,810		32
11,994		506	11,994		33
8,642		506	8,642		34
8,440		506	8,440		35
7,140		506	7,140		36
6,017		630	6,017		37
253		506	253		38

Name of Respondent OHIO POWER COMPANY		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES				
<p>1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)</p> <p>2. Indicate in column (a) the applicable classification, as shown below. Classifications:</p> <p style="margin-left: 40px;">A. Electric R, D & D Performed Internally</p> <p style="margin-left: 80px;">(1) Generation</p> <p style="margin-left: 120px;">a. Hydroelectric</p> <p style="margin-left: 160px;">i. Recreation, fish, and wildlife</p> <p style="margin-left: 160px;">ii. Other hydroelectric</p> <p style="margin-left: 120px;">b. Fossil-fuel steam</p> <p style="margin-left: 120px;">c. Internal combustion or gas turbine</p> <p style="margin-left: 120px;">d. Nuclear</p> <p style="margin-left: 120px;">e. Unconventional generation</p> <p style="margin-left: 120px;">f. Siting and heat rejection</p> <p style="margin-left: 80px;">(2) System Planning, Engineering and Operation</p> <p style="margin-left: 80px;">(3) Transmission</p> <p style="margin-left: 120px;">a. Overhead</p> <p style="margin-left: 120px;">b. Underground</p> <p style="margin-left: 80px;">(4) Distribution</p> <p style="margin-left: 80px;">(5) Environment (other than equipment)</p> <p style="margin-left: 80px;">(6) Other (Classify and include items in excess of \$5,000.)</p> <p style="margin-left: 80px;">(7) Total Cost Incurred</p> <p style="margin-left: 40px;">B. Electric, R, D & D Performed Externally</p> <p style="margin-left: 80px;">(1) Research Support to the Electrical Research Council or the Electric Power Research Institute</p>				
Line No.	Classification (a)	Description (b)		
1	A(6) OTHER:			
2		TRANSTEXT IMPLEMENTATION PROGRAM		
3		PROTOTYPE OF NATIONAL ASSOCIATION OF HOME BUILDERS SMART HOUSE FIELD TEST		
4		POWER QUALITY INSTRUMENTATION LABORATORY DEVELOPMENT		
5		IMPLEMENTATION OF FAULT ANALYSIS IN LIGHTING LOCATION SYSTEM (FALLS)		
6		NATIONAL EARTH COMFORT PROGRAM		
7		YEAR 2000 EMBEDDED SYSTEM PROJECT		
8		3 ITEM(S) UNDER \$5,000		
9				
10	ELECTRIC UTILITY RESEARCH, DEVELOPMENT & DEMON.			
11	PERFORMED EXTERNALLY			
12	B(1) RESEARCH SUPPORT TO THE ERC OR THE EPRI:			
13		RESOURCE ALLOCATION FRAMEWORK WITH EPRI		
14	B(2) RESEARCH SUPPORT TO EEI			
15		NATIONAL EMF RESEARCH PROGRAM SPONSORED BY EDISON ELECTRIC INSTITUTE (EEI)		
16	B(4) RESEARCH SUPPORT TO OTHERS:			
17		PFBC-TEST AND DESIGN		
18				
19	TOTAL			
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
32,127		588	32,127		1
23,664		588	23,664		2
22,093		930	22,093		3
19,209		566	19,209		4
11,594		630	11,594		5
9,825		500	9,825		6
1,079		630 566	1,079		7
					8
					9
					10
					11
	8,844	506	8,844		12
	14,167	566	14,167		13
	782,283	506	782,283		14
					15
					16
5,460,020	805,294		6,265,314	0	17
					18
					19
					20
					21
					22
					23
					24
					25
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Name of Respondent OHIO POWER COMPANY		This Report Is: (1) [] An Original (2) [x] A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
DISTRIBUTION OF SALARIES AND WAGES					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the			appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.		
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)	
1	Electric				
2	Operation				
3	Production	\$32,138,978			
4	Transmission	4,230,807			
5	Distribution	11,017,683			
6	Customer Accounts	11,400,157			
7	Customer Service and Informational	2,905,745			
8	Sales	376,026			
9	Administrative and General	4,314,918			
10	TOTAL Operation (Enter Total of lines 3 thru 9)	\$66,384,314			
11	Maintenance				
12	Production	28,499,118			
13	Transmission	3,014,816			
14	Distribution	11,521,613			
15	Administrative and General	1,540,817			
16	TOTAL Maint. (Total of lines 12 thru 15)	\$44,576,364			
17	Total Operation and Maintenance				
18	Production (Enter Total of lines 3 and 12)	\$60,638,096			
19	Transmission (Enter Total of lines 4 and 13)	\$7,245,623			
20	Distribution (Enter Total of lines 5 and 14)	\$22,539,296			
21	Customer Accounts (Transcribe from line 6)	11,400,157			
22	Customer Service and Informational (Transcribe from line 7)	2,905,745			
23	Sales (Transcribe from line 8)	376,026			
24	Administrative and General (Enter Total of lines 9 and 15)	\$5,855,735			
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	\$110,960,678	\$10,240,220		\$121,200,898
26	Gas				
27	Operation				
28	Production--Manufactured Gas				
29	Production--Mat. Gas (Including Expl. and Dev.)				
30	Other Gas Supply				
31	Storage, LNG Terminaling and Processing				
32	Transmission				
33	Distribution				
34	Customer Accounts				
35	Customer Service and Informational				
36	Sales				
37	Administrative and General				
38	TOTAL Operation (Enter Total of lines 28 thru 37)	0			
39	Maintenance				
40	Production--Manufactured Gas				
41	Production--Natural Gas				
42	Other Gas Supply				
43	Storage, LNG Terminaling and Processing				
44	Transmission				
45	Distribution				
46	Administrative and General				
47	TOTAL Maint. (Enter Total of lines 40 thru 46)				

Name of Respondent OHIO POWER COMPANY		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	Gas			
48	Total Operation and Maintenance			
49	Production--Manufactured Gas (Enter Total of lines 28 and 40)	0		
50	Production--Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)	0		
51	Other Gas Supply (Enter Total of lines 30 and 42)	0		
52	Storage, LNG Terminaling, and Processing (Total of lines 31 and 43)	0		
53	Transmission (Lines 32 and 44)	0		
54	Distribution (Lines 33 and 45)	0		
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)	0		
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	0		0
60	Other Utility Departments			
61	Operation and Maintenance			0
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	\$110,960,678	\$10,240,220	\$121,200,898
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	22,272,856	3,204,053	25,476,909
66	Gas Plant			0
67	Other			0
68	TOTAL Construction (Total of lines 65 thru 67)	\$22,272,856	\$3,204,053	\$25,476,909
69	Plant Removal (By Utility Departments)			
70	Electric Plant	3,601,523	397,398	3,998,921
71	Gas Plant			0
72	Other			0
73	TOTAL Plant Removal (Total of lines 70 thru 72)	\$3,601,523	\$397,398	\$3,998,921
74	Other Accounts (Specify):			
75	152-FUEL UNDIST	3,826,525	(3,826,525)	0
76	163-STORES EXP-CLEARING	4,458,174	(4,512,931)	(54,757)
77	184-TRANS EXP-CLEARING	2,302,549	(2,013,972)	288,577
78	186-OWIP & MDD			
79	CLEARING ACCOUNTS	3,488,243	(3,488,243)	0
80		(2,097,398)		(2,097,398)
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	\$11,978,093	(\$13,841,671)	(\$1,863,578)
96	TOTAL SALARIES AND WAGES	\$148,813,150	0	\$148,813,150

Name of Respondent OHIO POWER COMPANY		This Report Is: (2) [X] An Original [] A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997	
ELECTRIC ENERGY ACCOUNT						
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.						
Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)	
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY		
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	31,379,362	
3	Steam	50,215,483	23	Requirements Sales for Resale (See Instruction 4, page 311.)	3,597,464	
4	Nuclear		24	Non-Requirements Sales For Resale (See Instruction 4, page 311.)	21,153,927	
5	Hydro--Conventional	221,432	25	Energy Furnished Without Charge		
6	Hydro--Pumped Storage		26	Energy Used by the Company (Electric Department Only, Excluding Station Use)		
7	Other		27	Total Energy Losses	2,216,357	
8	(Less) Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Thru 27) (MUST EQUAL LINE 20)	58,347,110	
9	Net Generation (Enter Total of lines 3 thru 8)	50,436,915				
10	Purchases	7,875,967				
11	Power Exchanges:					
12	Received	77,323				
13	Delivered	43,095				
14	Net Exchanges (Line 12 minus line 13)	34,228				
15	Transmission For Other (Wheeling)					
16	Received	11,489,825				
17	Delivered	11,489,825				
18	Net Transmission for Other (Line 16 minus Line 17)	0				
19	Transmission By Other Losses					
20	TOTAL (Enter Total of Lines 9, 10, 14, 18 and 19)	58,347,110				
MONTHLY PEAKS AND OUTPUT						
<p>1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>2. Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.</p> <p>3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on line 24. Include in the monthly amounts any energy losses associated with the sales so that the total on line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales For Resale.</p> <p>4. Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).</p> <p>5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).</p>						
NAME OF SYSTEM: OHIO POWER COMPANY						
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales For Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	5,235,833	1,770,740	5,254	17	1100
30	February	4,388,819	1,419,725	5,044	13	0800
31	March	4,882,156	1,705,352	4,963	3	1000
32	April	4,955,983	1,939,295	4,726	11	1500
33	May	4,665,297	1,705,523	4,615	8	1300
34	June	4,123,491	1,200,513	5,427	25	1500
35	July	4,280,986	1,118,695	5,519	14	1500
36	August	4,543,594	1,480,862	5,061	12	1600
37	September	4,809,421	1,885,284	5,217	2	1500
38	October	5,414,912	2,329,487	4,958	27	1900
39	November	5,165,746	2,056,142	5,010	18	0800
40	December	5,880,872	2,542,309	5,097	18	0800
41	TOTAL	58,347,110	21,153,927			

Name of Respondent
OHIO POWER COMPANY

This Report Is:
 An Original
 A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1997

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.
10. For IC and GI plants, report Operating Expenses, Account Nos. 548 and 549 on line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 31 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name: AMOS-OPCO (d)		Plant Name: AMOS-TOTAL (e)		Plant Name: SPORN-OPCO SHARE (f)		Line No.
STEAM		STEAM		STEAM		
CONVENTIONAL		CONVENTIONAL		CONVENTIONAL		
1973		1971		1950		1
1973		1973		1960		2
867.00		2,933.00		801.00		3
898		2,977		765		4
8,760		8,760		8,729		5
867		2,900				6
867		2,900		742		7
		379		721		8
4,698,777,000		16,300,753,000		4,151,775,000		9
\$25,516,511				\$101,194		10
188,183,808				26,151,756		11
214,327,837				242,611,586		12
\$428,028,156				\$268,864,536		13
493.6887				335.6610		14
1,729,694		6,644,299		2,355,573		15
68,976,341		215,887,271		53,367,220		16
689,689		2,566,033		2,924,000		17
						18
						19
						20
120,122		359,043		65,937		21
915,725		3,543,615		2,533,274		22
67,694		259,803		23,987		23
						24
1,707,654		7,827,261		3,363,318		25
337,535		1,409,283		626,200		26
2,573,002		10,272,409		5,809,004		27
678,162		2,568,990		1,181,916		28
198,735		619,673		514,708		29
\$77,994,353		\$251,957,680		\$72,765,137		30
\$0.0165		\$0.0154		\$0.0175		31
COAL	OIL	COAL	OIL	COAL	TONS	
Tons	Barrels	Tons	Barrels	Tons	Barrels	
1,849,164	36,351	5,446,827	106,579	1,616,923	22,335	32
12,353	139,176	12,297	139,168	12,223	136,760	33
\$34.050	\$29.883	\$38.528	\$27.452	\$27.950	\$25.208	34
\$36.740	\$27.213	\$39.050	\$29.928	\$32.570	\$30.215	35
\$1.487	\$5.047	\$1.588	\$5.120	\$1.332	\$5.539	36
\$0.015	0	\$0.013	0	\$0.013	0	37
9,766.000	0	9,573.000	0	9,521.000	0	38
						39
						40
						41
						42
						43

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

- Report data for plant in Service only.
- Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
- Indicate by a footnote any plant leased or operated as a joint facility.
- If net peak demand for 60 minutes is not available, give data which is available, specifying period.
- If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
- If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
- Quantities of fuel burned (line 37) and average cost per unit of fuel burned (line 40) must be consistent with charges to expense accounts 501 and 547 (line 41) as shown on line 19.
- If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: CARDINAL-OPCO SHARE (b)		Plant Name: CARDINAL-TOTAL (c)	
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	STEAM		STEAM	
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	PARTIAL OUTDOOR		PARTIAL OUTDOOR	
3	Year Originally Constructed	1967		1967	
4	Year Last Unit was Installed	1967		1977	
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	615.00		1,881.00	
6	Net Peak Demand on Plant -- MW (60 minutes)	1,161		1,889	
7	Plant Hours Connected to Load	8,760		8,760	
8	Net Continuous Plant Capability (Megawatts)				
9	When Not Limited by Condenser Water	600		1,830	
10	When Limited by Condenser Water	585		1,800	
11	Average Number of Employees	205		324	
12	Net Generation, Exclusive of Plant Use --KWh	4,285,471,000		10,414,589,000	
13	Cost of Plant: Land and Land Rights	277,694			
14	Structures and Improvements	16,364,096			
15	Equipment Costs	183,346,207			
16	Total Cost	\$199,987,997			
17	Cost per KW of Installed Capacity (line 5)	325.1837			
18	Production Expenses: Oper. Supv. & Engr.	415,197		1,632,765	
19	Fuel	88,072,157		175,434,303	
20	Coolants and Water (Nuclear Plants Only)				
21	Steam Expenses	699,345		2,751,993	
22	Steam From Other Sources				
23	Steam Transferred (Cr.)				
24	Electric Expenses	24,301		95,625	
25	Misc. Steam (or Nuclear) Power Expenses	1,803,288		6,140,035	
26	Rents	152		601	
27	Allowances	607,692			
28	Maintenance Supervision and Engineering	755,731		1,931,882	
29	Maintenance of Structures	761,913		1,939,396	
30	Maintenance of Boiler (Or Reactor) Plant	4,111,164		12,530,242	
31	Maintenance of Electric Plant	1,216,311		3,246,295	
32	Maintenance Misc. Steam (or Nuclear) Plant	354,471		909,031	
33	Total Production Expenses	\$98,821,722		\$206,612,168	
34	Expenses per Net KWh	\$0.0230		\$0.0198	
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	COAL	OIL	COAL	OIL
36	Unit: (Coal-tons of 2 000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf)(Nuclear-indicate)	Tons	Barrels	Tons	Barrels
37	Quantity (Units) of Fuel Burned	1,707,311	9,659	4,152,573	32,993
38	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil or per Mcf of gas) (Give unit if nuclear)	12,107	138,763	12,117	138,839
39	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	\$49.220	\$25.338	\$39.140	\$25.153
40	Average Cost of Fuel per Unit Burned	\$51.440	\$26.568	\$42.020	\$40.966
41	Avg. Cost of Fuel Burned per Million Btu	\$2.124	\$4.934	\$1.733	\$4.598
42	Avg. Cost of Fuel Burned per KWh Net Gen	\$0.020	0	\$0.017	0
43	Average Btu per KWh Net Generation	9,661.000	0	9,683.000	0

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.
10. For IC and GI plants, report Operating Expenses, Account Nos. 548 and 549 on line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 31 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name: SPORN-TOTAL (d)		Plant Name: MITCHELL (e)		Plant Name: KAMMER (f)		Line No.
STEAM		STEAM		STEAM		1
OUTDOOR & CONVENTIL		OUTDOOR BOILER		CONVENTIONAL		2
1950		1971		1958		3
1960		1971		1959		4
1,106.00		1,633.00		713.00		5
1,050		1,678		667		6
8,729		8,760		8,760		7
						8
1,050		1,600		630		9
1,020		1,600		600		10
263		173		170		11
5,742,311,000		9,092,860,000		4,639,746,000		12
		\$722,617		\$165,993		13
		33,421,521		26,151,756		14
		403,157,946		179,804,727		15
		\$437,302,084		\$206,122,476		16
		267,7906		289,0918		17
3,257,095		2,092,876		2,218,009		18
73,044,718		125,471,556		42,233,080		19
						20
4,044,970		3,206,580		1,559,694		21
						22
						23
91,281		63,350		88,320		24
3,505,493		3,206,580		1,970,060		25
33,154		99,943		53,694		26
		429,890		983,736		27
4,652,181		1,433,860		1,253,639		28
865,586		697,683		1,572,506		29
8,030,151		5,518,196		7,597,505		30
1,636,255		2,096,365		1,166,551		31
703,708		691,847		728,272		32
\$99,864,592		\$145,008,726		\$61,425,066		33
\$0.0173		\$0.0159		\$0.0132		34
COAL	OIL	COAL	OIL	COAL	OIL	35
Tons	Barrels	Tons	Barrels	Tons	Barrels	36
2,208,562	30,881	3,535,052	40,108	1,837,551	6,373	37
12,223	136,760	12,287	138,200	12,321	138,973	38
\$32.172	\$27.777	\$31.230	\$25.792	\$21.210	\$32.019	39
\$32.628	\$31.825	\$35.160	\$29.237	\$22.870	\$32.873	40
\$1.335	\$5.541	\$1.430	\$5.061	\$0.928	\$5.664	41
\$0.013	0	\$0.014	0	\$0.009	0	42
9,551,000	0	9,580,000	0	9,767,000	0	43

Name of Respondent OHIO POWER COMPANY		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)					
<p>1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).</p> <p>2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.</p>					
Line No.	Item (a)	FERC Licensed Project No. 2570 Plant Name: RACINE (b)	FERC Licensed Project No. Plant Name: (c)		
1	Kind of Plant (Run-of-River or Storage)	Run-of-River			
2	Type of Plant Construction (Conventional or Outdoor)	Conventional Bulb			
3	Year Originally Constructed	1982			
4	Year Last Unit was Installed	1983			
5	Total installed Capacity (Generator Name Plate Rating in MW)	47.50			
6	Net Peak Demand on Plant-Megawatts (60 minutes)	44			
7	Plant Hours Connected to Load	7,527			
8	Net Plant Capability (In megawatts)				
9	(a) Under the Most Favorable Oper. Conditions	48			
10	(b) Under the Most Adverse Oper. Conditions	0			
11	Average Number of Employees	5			
12	Net Generation, Exclusive of Plant Use-KWh	221,432,000			
13	Cost of Plant:				
14	Land and Land Rights	\$3,992			
15	Structures and Improvements	49,994,707			
16	Reservoirs, Dams, and Waterways	6,281,064			
17	Equipment Costs	53,467,361			
18	Roads, Railroads, and Bridges				
19	TOTAL Cost (Enter Total of Lines 14 thru 18)	\$109,747,124			
20	Cost per KW of Installed Capacity (Line 5)	\$2,310.4657			
21	Production Expenses:				
22	Operation Supervision and Engineering	226,485			
23	Water for Power	16,324			
24	Hydraulic Expenses	(619,843)			
25	Electric Expenses	75,343			
26	Misc. Hydraulic Power Generation Expenses	166,716			
27	Rents	50,203			
28	Maintenance Supervision and Engineering	157,735			
29	Maintenance of Structures	67,086			
30	Maintenance of Reservoirs, Dams, and Waterways	44,283			
31	Maintenance of Electric Plant	57,343			
32	Maintenance of Misc. Hydraulic Plant	71,906			
33	Total Production Expenses (Total lines 22 thru 32)	\$313,581			
34	Expenses per net KWh	\$0.0014			

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	0168 BAKER	DON MARQUIS	765.00	765.00	AT	26.41	0	1
2	0168 BAKER	DON MARQUIS	765.00	765.00	ST	10.32	0	1
3	0171 KAMMER	DUMONT	765.00	765.00	AT	100.19	0	1
4	0171 KAMMER	DUMONT	765.00	765.00	ST	126.14	0	1
5	0171 KAMMER	DUMONT (WV)	765.00	765.00	ST	1.20	0	1
6	0194 AMOS	NORTH PROCTORVILLE	765.00	765.00	ST	5.30	0	1
7	0195 GAVIN	MARYSVILLE	765.00	765.00	ST	124.40	0	1
8	0232 AMOS	GAVIN	765.00	765.00	ST	0.49	0	1
9	0233 GAVIN	KAMMER	765.00	765.00	ST	2.62	0	1
10	0263 KAMMER	SOUTH CANTON	765.00	765.00	AT	0.24	0	1
11	0263 KAMMER	SOUTH CANTON	765.00	765.00	ST	78.44	0	1
12	0263 KAMMER	SOUTH CANTON	765.00	765.00	ST	1.01	0	1
13	0269 NORTH PROCTORVILLE	HANGING ROCK	765.00	765.00	ST	25.99	0	1
14	0270 HANGING ROCK	JEFFERSON	765.00	765.00	ST	6.14	0	1
15	0047 SPORN	MUSKINGUM	345.00	345.00	ST	46.52	0	1
16	0048 MUSKINGUM	CENTRAL	345.00	345.00	ST	28.10	0	1
17	0048 MUSKINGUM	CENTRAL	345.00	345.00	ST	53.94	0	2
18	0052 CENTRAL	EAST LIMA		345.00	ST	2.68	0	1
19	0052 CENTRAL	EAST LIMA	345.00	345.00	ST	71.36	0	2
20	0070 EAST LIMA	SORENSEN	345.00	345.00	ST	42.99	0	1
21	0079 MUSKINGUM	TIDD	345.00	345.00	ST	83.57	0	2
22	0088 KAMMER EXT. NO. 1		345.00	345.00	ST	0.20	0	1
23	0088 KAMMER EXT. NO. 1 (WV)		345.00	345.00	ST	0.38	0	1
24	0104 TIDD	CANTON CENTRAL	345.00	345.00	AT	37.29	0	1
25	0104 TIDD	CANTON CENTRAL	345.00	345.00	ST	14.21	0	1
26	0106 CANTON CENTRAL	JUNIPER	345.00	345.00	AT	4.06	0	1
27	0106 CANTON	JUNIPER	345.00	345.00	ST	1.36	0	1
28	0106 CANTON	JUNIPER	345.00	345.00	ST	0.55	0	2
29	0119 MUSKINGUM	OHIO CENTRAL	345.00	345.00	AT	30.75	0	1
30	0119 MUSKINGUM	OHIO CENTRAL	345.00	345.00	ST	12.51	0	1
31	0142 KAMMER EXT. NO. 2		345.00	345.00	ST	0.15	0	1
32	0142 KAMMER EXT. NO. 2 (WV)		345.00	345.00	ST	0.30	0	1
33	0161 OHIO CENTRAL	FOSTORIA CENTRAL	345.00	345.00	AT	100.53	0	1
34	0161 OHIO CENTRAL	FOSTORIA CENTRAL	345.00	345.00	ST	5.99	0	1
35	0162 FOSTORIA CENTRAL	EAST LIMA	345.00	345.00	AT	34.47	0	1
36					TOTAL			

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSR 954 ACSR 4-B	\$1,876,001	\$7,443,370	\$9,319,371					1
954 ACSR 4-B	\$9,998,327	\$39,271,577	\$49,269,904					2
954 ACSR 4-B								3
954 ACSR 4-B								4
1351.5 ACSR	\$204,407	\$1,665,174	\$1,869,581					5
1351.5 ACSR	\$7,175,412	\$24,256,718	\$31,432,130					6
1351.5 ACSR		\$314,184	\$314,184					7
1351.5 ACSR	\$494,510	\$1,172,835	\$1,667,345					8
1351.5 ACSR	\$9,464,919	\$45,190,613	\$54,655,532					9
1351.5 ACSR								10
1351.5 ACSR								11
1351.5 ACSR	\$1,480,628	\$10,207,578	\$11,688,206					12
1351.5 ACSR	\$650,192	\$3,816,469	\$4,466,661					13
1275 ACSR/PE	\$259,060	\$2,667,734	\$2,926,794					14
2303 ACAR	\$1,255,207	\$9,068,592	\$10,323,799					15
2303 ACAR								16
1275 ACSR/PE	\$737,119	\$6,962,215	\$7,699,334					17
2303 ACAR								18
1275 ACSR/PE	\$428,290	\$2,049,509	\$2,477,799					19
1414 ACSR/PE	\$1,075,707	\$6,830,812	\$7,906,519					20
1414 ACSR/PE	\$3,204	\$44,084	\$47,288					21
1414 ACSR/PE								22
954 ACSR 2-B	\$914,992	\$3,133,124	\$4,048,116					23
954 ACSR 2-B								24
954 ACSR 2-B	\$234,114	\$534,150	\$768,264					25
954 ACSR 2-B								26
1414 ACSR/PE	\$442,149	\$2,161,221	\$2,603,370					27
954 ACSR 2-B								28
1414 ACSR/PE	\$1,554	\$92,426	\$93,980					29
1414 ACSR/PE								30
954 ACSR 2-B	\$1,678,273	\$8,055,190	\$9,733,463					31
954 ACSR 2-B								32
954 ACSR 2-B	\$1,073,666	\$3,176,873	\$4,250,539					33
								34
								35
								36

Name of Respondent OHIO POWER COMPANY		This Report Is: (1) [x] An Original (2) [] A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997			
TRANSMISSION LINE STATISTICS								
1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.			tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.					
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.			6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.					
3. Report data by individual lines for all voltages if so required by a State commission.								
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.								
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.								
Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	0162 FOSTORIA CENTRAL	EAST LIMA	345.00	345.00	ST	5.35	0	1
2	0163 FOSTORIA CENTRAL	PEMBERVILLE	345.00	345.00	ST	19.29	0	2
3	0166 SOUTH CANTON	SAMMIS	345.00	345.00	ST	0.74	0	1
4	0167 SOUTH CANTON	STAR	345.00	345.00	ST	0.69	0	1
5	0172 SOUTHWEST LIMA EXTEN		345.00	345.00	ST	14.68	0	2
6	0173 SOUTHWEST LIMA	MIAMI	345.00	345.00	AT	18.04	0	1
7	0173 SOUTHWEST LIMA	MIAMI	345.00	345.00	ST	0.97	0	1
8	0208 TIDD	COLLIER	345.00	345.00	ST	0.31	0	2
9	0248 MARYSVILLE EXT. NO.		345.00	345.00	ST	4.22	0	2
10	0249 MARYSVILLE EXT. NO.		345.00	345.00	ST	4.84	0	2
11	0279 SOUTH CANTON	CANTON CENTRAL	345.00	345.00	ST	8.16	0	2
12	0001 LIMA	FT. WAYNE	138.00	138.00	WP	0.10	0	2
13	0001 LIMA	FT. WAYNE	138.00	138.00	ST	43.58	0	2
14	0004 HOWARD	ASHLAND	138.00	138.00	ST	6.15	0	1
15	0004 HOWARD	ASHLAND	138.00	138.00	ST	1.84	0	2
16	0005 WINDSOR	CANTON	138.00	138.00	ST	54.38	0	1
17	0005 WINDSOR	CANTON	138.00	138.00	WP	0.08	0	1
18	0005 WINDSOR	CANTON (WV)	138.00	138.00	ST	0.32	0	1
19	0007 PHILO	HOWARD	138.00	138.00	WP	0.05	0	2
20	0007 PHILO	HOWARD	138.00	138.00	ST	80.73	0	2
21	0010 FOSTORIA	PEMBERVILLE	138.00	138.00	ST	18.49	0	2
22	0010 FOSTORIA	PEMBERVILLE	138.00	138.00	ST	0.06	0	1
23	0010 FOSTORIA	PEMBERVILLE	138.00	138.00	WP		0	1
24	0011 PHILO	RUTLAND	138.00	138.00	ST	65.70	0	2
25	0016 SOUTH POINT	TURNER	138.00	138.00	ST	0.48	0	2
26	0018 PHILO	TORREY	138.00	138.00	ST	70.73	0	1
27	0019 CROOKSVILLE	WEST LANCASTER	138.00	138.00	ST	30.70	0	2
28	0020 PHILO	CANTON	138.00	138.00	ST	74.04	0	1
29	0025 TIDD	WAGENHALS	138.00	138.00	ST	53.45	0	1
30	0028 PORTSMOUTH	TRENTON NO. 2	138.00	138.00	WP	76.97	0	1
31	0028 PORTSMOUTH	TRENTON NO. 2	138.00	138.00	ST	0.24	0	1
32	0028 PORTSMOUTH	TRENTON NO. 2	138.00	138.00	ST	0.45	0	2
33	0032 TRENTON	MUNCIE	138.00	138.00	ST	23.92	0	1
34	0033 RUTLAND	SPORN	138.00	138.00	ST	4.81	0	2
35	0034 SPORN	SOUTH POINT	138.00	138.00	ST	9.22	0	1
36					TOTAL			

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSR 2-B	418,163	3,313,099	3,731,262					1
954 ACSR 2-B								2
954 ACSR 2-B	\$15,472	\$463,723	\$479,195					3
954 ACSR 2-B	\$20,410	\$170,319	\$190,729					4
1414 ACSR/PE	\$513,253	\$2,221,910	\$2,735,163					5
954 ACSR 2-B	\$443,997	\$1,419,864	\$1,863,861					6
954 ACSR 2-B								7
954 ACSR 2-B	\$999	\$152,302	\$153,301					8
1275 ACSR/PE	\$108,893	\$1,093,444	\$1,202,337					9
2303 ACAR	\$186,006	\$961,932	\$1,147,938					10
954 ACSR 2-B	\$512,626	\$4,263,340	\$4,775,966					11
397.5 ACSR	\$119,502	\$687,644	\$807,146					12
397.5 ACSR								13
397.5 ACSR	\$20,508	\$79,591	\$100,099					14
397.5 ACSR								15
556.5 ACSR	\$389,119	\$1,340,241	\$1,729,360					16
636 ACSR								17
556.5 ACSR								18
556.5 ACSR	\$305,134	\$1,783,148	\$2,088,282					19
556.5 ACSR								20
336.4 ACSR	\$59,421	\$336,284	\$395,705					21
477 ACSR								22
556.5 ACSR								23
397.5 ACSR	\$138,617	\$1,407,603	\$1,546,220					24
397.5 ACSR	\$2,514	\$19,200	\$21,714					25
1033.5 ACSR								26
397.5 ACSR	\$63,306	\$511,378	\$574,684					27
1033.5 ACSR	\$4,016	\$158,967	\$162,983					28
1033.5 ACSR	\$214,121	\$1,213,830	\$1,427,951					29
477 ACSR	\$277,800	\$1,964,671	\$2,242,471					30
477 ACSR								31
6X477 ACSR								32
397.5 ACSR	\$4,691	\$95,537	\$100,228					33
397.5 ACSR	\$10,001	\$83,024	\$93,025					34
397.5 ACSR	\$152,649	\$1,204,599	\$1,357,248					35
								36

Name of Respondent
OHIO POWER COMPANY

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1997

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	0034 SPORN	SOUTH POINT	138.00	138.00	ST			
2	0036 SPORN	PORTSMOUTH	138.00	138.00	ST	40.41	0	2
3	0036 SPORN	PORTSMOUTH	138.00	138.00	ST	0.05	0	1
4	0037 HILLSBORO	MAYSVILLE	138.00	138.00	ST	48.76	0	2
5	0038 CROOKSVILLE	NORTH NEWARK	138.00	138.00	WP	33.55	0	1
6	0038 CROOKSVILLE	NORTH NEWARK	138.00	138.00	WP	30.67	0	1
7	0039 WEST LANCASTER	SOUTH BALTIMORE	138.00	138.00	ST	0.58	0	2
8	0041 NORTH NEWARK	WEST MT. VERNON	138.00	138.00	WP	9.82	0	1
9	0041 NORTH NEWARK	WEST MT. VERNON	138.00	138.00	WP	20.28	0	1
10	0042 SOUTH BALTIMORE	NORTH NEWARK	138.00	138.00	ST	1.48	0	2
11	0042 SOUTH BALTIMORE	NORTH NEWARK	138.00	138.00	WP	21.04	0	1
12	0042 SOUTH BALTIMORE	NORTH NEWARK	138.00	138.00	ST	0.05	0	1
13	0043 BELLEFONTE EXT.		138.00	138.00	ST	0.08	0	2
14	0044 SUMMERFIELD	NATRIUM	138.00	138.00	ST	2.80	0	2
15	0045 PHILO	MUSKINGUM	138.00	138.00	ST	27.07	0	2
16	0046 MUSKINGUM	SUMMERFIELD	138.00	138.00	ST	23.16	0	2
17	0049 FOSTORIA	EAST LIMA	138.00	138.00	ST	25.31	0	2
18	0049 FOSTORIA	EAST LIMA	138.00	138.00	WP	0.06	0	1
19	0050 EAST LIMA	LIMA	138.00	138.00	ST	40.77	0	2
20	0055 TORREY	WOOSTER	138.00	138.00	ST	4.43	0	2
21	0056 WEST MT. VERNON	SOUTH KENTON	138.00	138.00	WP	28.69	0	1
22	0057 SOUTH KENTON	STERLING	138.00	138.00	WP	59.06	0	1
23	0057 SOUTH KENTON	STERLING	138.00	138.00	CP		0	1
24	0058 SOUTH POINT	PORTSMOUTH	138.00	138.00	WP	28.40	0	1
25	0058 SOUTH POINT	PORTSMOUTH	138.00	138.00	ST	0.04	0	1
26	0059 PHILO	CROOKSVILLE	138.00	138.00	ST	34.57	0	2
27	0060 LIMA	STERLING	138.00	138.00	ST	15.37	0	2
28	0061 EAST LIMA	WEST LIMA	138.00	138.00	WP	5.96	0	1
29	0061 EAST LIMA	WEST LIMA	138.00	138.00	WP	0.15	0	2
30	0061 EAST LIMA	WEST LIMA	138.00	138.00	ST	11.19	0	2
31	0063 TORREY	MASSILLON	138.00	138.00	ST	1.05	0	3
32	0066 WAGENHALS	WEST CANTON	138.00	138.00	ST	0.29	0	2
33	0066 WAGENHALS	WEST CANTON	138.00	138.00	ST	9.16	0	1
34	0067 TORREY	AKRON	138.00	138.00	ST	0.85	0	2
35	0069 TIDD	SOUTH CADIZ	138.00	138.00	WP	0.28	0	1
36					TOTAL	16.59	0	1

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	
	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
397.5 ACSR								1
477 ACSR	292,599	1,384,849	1,677,448					2
477 ACSR								3
477 ACSR	\$106,703	\$749,095	\$855,798					4
397.5 ACSR	\$101,265	\$682,034	\$783,299					5
397.5 ACSR								6
397.5 ACSR	\$69,643	\$300,518	\$370,161					7
477 ACSR	\$84,396	\$545,257	\$629,653					8
477 ACSR								9
397.5 ACSR	\$119,954	\$598,085	\$718,039					10
397.5 ACSR								11
795 ACSR								12
397.5 ACSR	\$31,776	\$292,532	\$324,308					13
556.5 ACSR	\$157,804	\$800,619	\$958,423					14
636 ACSR	\$151,470	\$744,025	\$895,495					15
556.5 ACSR	\$124,221	\$790,550	\$914,771					16
397.5 ACSR	\$157,978	\$754,074	\$912,052					17
397.5 ACSR								18
397.5 ACSR								19
556.5 ACSR	\$218,662	\$794,480	\$1,013,142					20
477 ACSR	\$405,614	\$2,246,110	\$2,651,724					21
336.4 ACSR	\$118,271	\$623,823	\$742,094					22
477 ACSR								23
397.5 ACSR	\$96,813	\$1,486,699	\$1,583,512					24
397.5 ACSR								25
336.4 ACSR	\$58,078	\$325,659	\$383,737					26
4/0 CU.	\$32,604	\$404,713	\$437,317					27
556.5 ACSR	\$288,848	\$547,984	\$836,832					28
556.5 ACSR								29
556.5 ACSR								30
1033.5 ACSR		\$32,552	\$32,552					31
556.5 ACSR	\$337,756	\$444,899	\$782,655					32
795 ACSR								33
556.5 ACSR		\$23,562	\$23,562					34
477 ACSR	\$96,329	\$397,389	\$493,718					35

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	0071 AKRON	CANTON	138.00	138.00	ST			
2	0072 TIDD	WEIRTON NO. 2	138.00	138.00	WP	3.75	0	1
3	0072 TIDD	WEIRTON NO. 2	138.00	138.00	ST	2.21	0	1
4	0073 WEIRTON	SOUTH TORONTO	69.00	138.00	ST	0.05	0	1
5	0073 WEIRTON	SOUTH TORONTO	138.00	138.00	ST	0.48	0	2
6	0075 SPORN	KAISER NO. 1	138.00	138.00	ST	0.14	0	1
7	0076 LUCASVILLE	SARGENTS	138.00	138.00	WP	4.25	0	2
8	0078 TIDD	WINDSOR JCT.	138.00	138.00	ST	11.88	0	1
9	0080 NEWCOMERSTOWN	SOUTH COSHOCTON	138.00	138.00	WP	3.77	0	1
10	0081 FORD MOTOR EXT.		138.00	138.00	ST	14.33	0	1
11	0086 SPORN	KAISER NO. 2	138.00	138.00	ST	0.25	0	2
12	0087 WINDSOR JUNCTION	TILTONVILLE	138.00	138.00	ST	5.67	0	2
13	0087 WINDSOR JUNCTION	TILTONVILLE	138.00	138.00	ST	3.81	0	1
14	0089 WEST PHILO EXT. NO. 1		138.00	138.00	ST	0.30	0	2
15	0090 WEST PHILO EXT. NO. 1		138.00	138.00	WP	0.05	0	1
16	0091 KAMMER	OHIO FERRO ALLOWS	138.00	138.00	WP	0.13	0	1
17	0091 KAMMER	OHIO FERRO ALLOWS (WV)	138.00	138.00	ST	2.45	0	1
18	0095 PORTSMOUTH	TRENTON NO. 1	138.00	138.00	WP	0.71	0	1
19	0095 PORTSMOUTH	TRENTON NO. 1	138.00	138.00	ST	97.31	0	1
20	0095 PORTSMOUTH	TRENTON NO. 1	138.00	138.00	ST	1.04	0.14	1
21	0096 THIVENER	BUCKEYE CO-OP	138.00	138.00	WP	0.24	0	2
22	0097 MERCERVILLE	APPLE GROVE	138.00	138.00	ST	6.16	0	1
23	0098 MILLWOOD EXT.		138.00	138.00	WP	5.11	0	2
24	0101 THIVENER EXT.		138.00	138.00	WP	0.10	0	1
25	0102 MEIGS EXT. NO. 1		138.00	138.00	WP	0.09	0	1
26	0103 MEIGS EXT. NO. 2		138.00	138.00	WP	0.10	0	1
27	0108 OHIO CENTRAL	NORTH NEWARK	138.00	138.00	WP	0.17	0	1
28	0108 OHIO CENTRAL	NORTH NEWARK	138.00	138.00	ST	0.33	0	2
29	0110 NORTH STRASBURG EXT		138.00	138.00	WP	21.30	0	1
30	0111 NORTH STRASBURG EXT		138.00	138.00	WP	0.06	0	1
31	0112 ZANESVILLE EXT.		138.00	138.00	WP	0.06	0	1
32	0113 HOWARD	BUCYRUS CENTER	138.00	138.00	ST	6.48	0	2
33	0113 HOWARD	BUCYRUS CENTER	138.00	138.00	ST	16.30	0	1
34	0114 SOUTH PEMBERVILLE	FREEMONT	138.00	138.00	ST	0.27	0	2
35	0114 SOUTH PEMBERVILLE	FREEMONT	138.00	138.00	WP	14.18	0	1
36			138.00	138.00	ST	1.29	0	2
TOTAL								

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	200 CU 556.5 ACSR	\$397,163 116,789	\$2,899,539 184,602	\$3,296,702 301,391				
556.5 ACSR		\$69,595	\$106,580					3 4
219.9 ACSR	\$36,985							5
556.5 ACSR								6
795 ACSR	\$39,729	\$178,578	\$218,307					7
636 ACSR	\$77,247	\$938,534	\$1,015,781					8
1780 ACSR	\$50,235	\$259,764	\$309,999					9
336.4 ACSR	\$61,796	\$482,175	\$543,971					10
397.5 ACSR	\$5,312	\$25,005	\$30,317					11
795 ACSR	\$74,582	\$270,881	\$345,463					12
556.5 ACSR	\$45,654	\$230,649	\$276,303					13
556.5 ACSR								14
397.5 ACSR	\$592	\$6,287	\$6,879					15
397.5 ACSR								16
556.5 ACSR	\$28,603	\$122,100	\$150,703					17
556.5 ACSR								18
477 ACSR	\$392,562	\$3,856,748	\$4,249,310					19
477 ACSR								20
477 ACSR								21
219.9 ACSR	\$38,610	\$152,819	\$191,429					22
397.5 ACSR	\$40,620	\$478,717	\$519,337					23
500 CU.		\$2,786	\$2,786					24
219.9 ACSR		\$2,576	\$2,576					25
219.9 ACSR	\$891	\$40,208	\$41,099					26
219.9 ACSR	\$1,207	\$5,193	\$6,400					27
397.5 ACSR	\$182,781	\$776,594	\$959,375					28
556.5 ACSR 2								29
1033.5 ACSR		\$5,723	\$5,723					30
1033.5 ACSR	\$83	\$6,965	\$7,048					31
336.4 ACSR	\$19,512	\$104,084	\$123,596					32
556.5 ACSR	\$222,508	\$411,368	\$633,876					33
556.5 ACSR								34
556.5 ACSR	\$156,468	\$360,693	\$517,161					35
556.5 ACSR								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	0115 SUMMERFIELD	BERNE	138.00	138.00	WP			
2	0118 SOUTH COSHOCTON	WOOSTER	138.00	138.00	WP	3.46	0	1
3	0120 OHIO CENTRAL	COSHOCTON JCT.	138.00	138.00	ST	39.51	0	1
4	0120 OHIO CENTRAL	COSHOCTON JCT.	138.00	138.00	ST	0.20	0	1
5	0122 KAMMER	ORMET NO. 1	138.00	138.00	ST	14.52	0	2
6	0123 FINDLAY CENTER EXT.		138.00	138.00	ST	1.71	0	2
7	0125 TIDD	WEIRTON NO. 1	138.00	138.00	ST	6.66	0	1
8	0126 ARROYO	EAST LIVERPOOL	138.00	138.00	ST	0.41	0	2
9	0128 TIDD	NATRIUM	138.00	138.00	ST	0.15	0	1
10	0129 HOWARD	FOSTORIA	138.00	138.00	ST	0.26	0	1
11	0129 HOWARD	FOSTORIA	138.00	138.00	ST	0.50	0	1
12	0130 EAST WHEELERSBURG	TEXAS EASTERN	138.00	138.00	WP	44.38	0	2
13	0131 KAMMER	ORMET NO. 2	138.00	138.00	ST	1.99	0	1
14	0133 SUNNYSIDE	WAGENHALS NO. 1	138.00	138.00	ST	1.55	0	2
15	0133 SUNNYSIDE	WAGENHALS NO. 1	138.00	138.00	ST	1.44	0	1
16	0134 TIDD	WHEELING STEEL	138.00	138.00	WP	2.23	0	1
17	0141 MILLBROOK	SILOAM	138.00	138.00	ST	5.12	0	2
18	0141 MILLBROOK	SILOAM	138.00	138.00	ST	1.60	0	2
19	0143 ZANESVILLE	OHIO CENTRAL	138.00	138.00	SP	0.05	0	1
20	0143 ZANESVILLE	OHIO CENTRAL	138.00	138.00	WP	10.33	0	1
21	0144 TORREY	TIMKEN	138.00	138.00	ST	1.87	0	1
22	0144 TORREY	TIMKEN	138.00	138.00	WP	0.80	0	1
23	0145 CANTON CENTRAL	TIMKEN	138.00	138.00	ST	0.86	0	1
24	0145 CANTON CENTRAL	TIMKEN	138.00	138.00	SP	0.74	0	1
25	0146 EAST LIMA	WESTMINSTER	138.00	138.00	ST	5.52	0	1
26	0147 SUNNYSIDE	WAGENHALS NO. 2	138.00	138.00	ST	8.38	0	2
27	0149 CANTON CENTRAL	WAGENHALS	138.00	138.00	WP	2.21	0	1
28	0151 SOUTH CANTON	TORREY	138.00	138.00	ST	2.02	0	2
29	0151 SOUTH CANTON	TORREY	138.00	138.00	ST	1.26	0	1
30	0152 MALAGA	SPEIDEL	138.00	138.00	ST	1.60	0	2
31	0153 BRIDGEVILLE EXT.		69.00	138.00	WP	11.99	0	1
32	0156 TIFFIN CENTER EXT.		138.00	138.00	WP	1.88	0	1
33	0156 TIFFIN CENTER EXT.		138.00	138.00	WP	5.34	0	1
34	0158 ROBINSON PARK	RICHLAND	69.00	138.00	WP	1.81	0	2
35	0159 EAST LIMA	RICHLAND	138.00	138.00	WP	1.81	0	2
36			138.00	138.00	WP	27.74	0	1
TOTAL								

TRANSMISSION LINE STATISTICS (Continued)

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respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
4/0 ACSR	\$13,905	\$124,120	\$138,025					1
477 ACSR	302,837	972,318	1,277,155					2
556.5 ACSR	\$132,152	\$815,461	\$947,613					3
636 ACSR								4
1033.5 ACSR	\$10,607	\$134,568	\$145,175					5
556.5 ACSR	\$121,176	\$366,395	\$487,571					6
556.5 ACSR	\$6,079	\$35,909	\$41,988					7
556.5 ACSR	\$4,128	\$25,660	\$29,788					8
556.5 ACSR	\$1,423	\$35,982	\$37,405					9
397.5 ACSR	\$7,029	\$30,841	\$37,870					10
397.5 ACSR								11
4/0 ACSR	\$14,193	\$134,909	\$149,102					12
1033.5 ACSR	\$9,540	\$128,327	\$137,867					13
1033.5 ACSR	\$149,568	\$198,706	\$348,274					14
397.5 ACSR								15
556.5 ACSR	\$136,465	\$280,302	\$416,767					16
556.5 ACSR	\$49,080	\$146,231	\$195,311					17
954 ACSR								18
556.5 ACSR	\$312,373	\$747,630	\$1,060,003					19
556.5 ACSR								20
1033.5 ACSR	\$5,655	\$208,367	\$214,022					21
1033.5 ACSR								22
1033.5 ACSR	\$124,081	\$550,845	\$674,926					23
636 ACSR								24
636 ACSR	\$201,012	\$395,814	\$596,826					25
397.5 ACSR		\$67,143	\$67,143					26
1033.5 ACSR	\$1,585	\$337,042	\$338,627					27
1780 ACSR	\$7,157	\$287,491	\$294,648					28
556.5 ACSR 2								29
556.5 ACSR	\$108,181	\$320,909	\$429,090					30
336.4 ACSR	\$17,128	\$78,877	\$96,005					31
556.5 ACSR	\$90,342	\$236,857	\$327,199					32
556.5 ACSR								33
636 ACSR	\$121,928	\$363,828	\$485,756					34
636 ACSR	\$355,024	\$878,692	\$1,233,716					35
								36

TRANSMISSION LINE STATISTICS (Continued)

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respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

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Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1033.5 ACSR	\$17,527	\$388,100	\$405,627					1
1033.5 ACSR								2
556.5 ACSR	\$76,201	\$276,583	\$352,784					3
636 ACSR	\$69,853	\$361,855	\$431,708					4
795 ACSR	\$1,607	\$23,414	\$25,021					5
795 ACSR	\$874	\$23,807	\$24,681					6
795 ACSR	\$95,789	\$460,852	\$556,641					7
1590 ACSR	\$169,056	\$930,178	\$1,099,234					8
4/0 CU.								9
556.5 ACSR								10
556.5 ACSR								11
556.5 ACSR								12
556.5 ACSR	\$375	\$18,926	\$19,301					13
556.6 ACSR	\$199	\$19,571	\$19,770					14
795 ACSR	\$545,298	\$859,252	\$1,404,550					15
795 ACSR								16
795 ACSR								17
1033.5 ACSR	\$288,055	\$1,296,827	\$1,584,882					18
954 ACSR 2-B								19
1033.5 ACSR								20
954 ACSR 2-B								21
556.5 ACSR		\$4,938	\$4,938					22
556.5 ACSR	\$175,209	\$411,938	\$587,147					23
795 ACSR	\$330,224	\$840,523	\$1,170,747					24
795 ACSR								25
556.5 ACSR	\$868	\$10,088	\$10,956					26
636 ACSR	\$130,175	\$432,118	\$562,293					27
556.5 ACSR	\$256,571	\$754,531	\$1,011,102					28
556.5 ACSR								29
795 ACSR								30
795 ACSR	\$128,757	\$568,711	\$697,468					31
795 ACSR								32
795 ACSR	\$217,008	\$697,254	\$914,262					33
795 ACSR								34
336.4 ACSR	\$7,295	\$6,963	\$14,258					35

Name of Respondent
OHIO POWER COMPANY

This Report Is:
(1) [X] An Original
(2) [] A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1997

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

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tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	0201 NORTH PROCTORVILLE	SOUTH POINT	138.00	138.00	ST			
2	0201 NORTH PROCTORVILLE	SOUTH POINT	138.00	138.00	ST			
3	0202 MUSKINGUM	WOLF CREEK	138.00	138.00	WP	0.04	0	1
4	0202 MUSKINGUM	WOLF CREEK	138.00	138.00	ST	10.83	0	2
5	0203 SWITZER EXT. NO. 1		138.00	138.00	WP	4.37	0	1
6	0204 SWITZER EXT. NO. 2		138.00	138.00	WP	0.34	0	1
7	0210 BUCKLEY ROAD EXT.		138.00	138.00	WP	0.04	0	1
8	0210 BUCKLEY ROAD EXT.		138.00	138.00	SP	0.06	0	1
9	0213 WINDSOR EXT. NO. 2		138.00	138.00	WP	0.09	0	1
10	0221 DARRAH	NORTH PROCTORVILLE			WP	2.62	0	1
11	0223 DEXTER	MEIGS NO. 2	138.00	138.00	ST	0.11	0	1
12	0224 NORTH RUTLAND	MEIGS NO. 1	138.00	138.00	WP	3.51	0	1
13	0225 AMITY	ACADEMIA	138.00	138.00	WP	5.53	0	1
14	0225 AMITY	ACADEMIA	138.00	138.00	ST	3.84	0	1
15	0226 ACADEMIA	WEST MT. VERNON	138.00	138.00	ST	0.14	0	1
16	0226 ACADEMIA	WEST MT. VERNON	138.00	138.00	ST	6.33	0	2
17	0229 CANNELVILLE	GURNSEY MUSKINGUM C	138.00	138.00	ST	0.15	0	2
18	0230 FAIRCREST EXT.		138.00	138.00	WP	5.95	0	1
19	0235 WEST MILLERSPORT	HEATH	138.00	138.00	SP	0.11	0	1
20	0235 WEST MILLERSPORT	HEATH	138.00	138.00	WP	0.04	0	1
21	0238 NORTH PROCTORVILLE E		138.00	138.00	ST	11.85	0	1
22	0240 NORTH CROWN CITY EXT.		138.00	138.00	ST	0.16	0	1
23	0241 NORTH CROWN CITY EXT.		138.00	138.00	WP	3.54	0	1
24	0242 HEATH EXT. NO. 2		138.00	138.00	WP	0.24	0	1
25	0243 HEATH EXT. NO. 1		138.00	138.00	ST	0.24	0	1
26	0244 EAST SIDE EXT.		138.00	138.00	ST	1.29	0	1
27	0244 EAST SIDE EXT.		138.00	138.00	WP	1.29	0	1
28	0245 SOUTHEAST CANTON	SUNNYSIDE	138.00	138.00	ST	0.24	0	2
29	0247 SOUTHEAST CANTON	WACO	138.00	138.00	ST	0.08	0	2
30	0252 WEST DOVER EXT. NO.		138.00	138.00	ST	2.31	0	2
31	0253 WEST DOVER EXT. NO.		138.00	138.00	WP	2.12	0	2
32	0254 BUCKEYE CO-OP EXT. A		138.00	138.00	WP	0.10	0	1
33	0257 GREENLAWN EXT.		138.00	138.00	WP	0.09	0	1
34	0260 EAST PROCTORVILLE EX.		138.00	138.00	WP	0.21	0	1
35	0264 FREMONT	SANDUSKY BAY	138.00	138.00	WP	1.09	0	2
36			69.00	138.00	ST	0.13	0	2
						12.13	0	1
					TOTAL			

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 ACSR	\$387,022	\$1,672,520	\$2,059,542					1
795 ACSR								2
556.5 ACSR	\$29,168	\$119,390	\$148,558					3
636 ACSR								4
556.5 ACSR		\$5,580	\$5,580					5
556.5 ACSR		\$6,304	\$6,304					6
795 ACSR	\$45,747	\$230,254	\$276,001					7
795 ACSR								8
	\$232	\$9,417	\$9,649					9
1033.5 ACSR	\$36,957	\$597,353	\$634,310					10
556.5 ACSR	\$70,644	\$209,263	\$279,907					11
556.5 ACSR	\$48,250	\$152,211	\$200,461					12
556.5 ACSR	\$173,198	\$411,482	\$584,680					13
795 ACSR								14
556.5 ACSR	\$40,795	\$538,178	\$578,973					15
795 ACSR								16
336.4 ACSR	\$697	\$18,487	\$19,184					17
1033.5 ACSR		\$7,504	\$7,504					18
795 ACSR	\$369,312	\$598,799	\$968,111					19
795 ACSR								20
556.5 ACSR	\$78,186	\$260,728	\$338,914					21
556.5 ACSR	\$2,168	\$14,035	\$16,203					22
556.5 ACSR	\$2,276	\$18,225	\$20,501					23
795 ACSR	\$112,231	\$101,538	\$213,769					24
556.5 ACSR	\$37,817	\$42,712	\$80,529					25
795 ACSR	\$23,316	\$101,341	\$124,657					26
795 ACSR								27
1033.5 ACSR	\$214,206	\$625,085	\$839,291					28
1033.5 ACSR	\$194,250	\$520,019	\$714,269					29
1033.5 ACSR		\$12,561	\$12,561					30
1033.5 ACSR	\$348	\$6,084	\$6,432					31
556.5 ACSR	\$2,627	\$19,633	\$22,260					32
795 ACSR	\$29,329	\$97,211	\$126,540					33
1033.5 ACSR	\$3,166	\$46,469	\$49,635					34
795 ACSR	\$522,464	\$968,207	\$1,490,671					35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	0265 WEST DOVER	SUGARCREEK	138.00	138.00	WP			
2	0267 NORTH PORTSMOUTH	CENTRAL PORTSMOUTH	138.00	138.00	WP			
3	0273 BUCKLEY ROAD	FREMONT CENTER	69.00	138.00	WP	4.07	0	1
4	0274 WAYVIEW	HOOVER NORTH	69.00	138.00	ST	0.90	0	2
5	0274 WAYVIEW	HOOVER NORTH	69.00	138.00	ST	0.02	0	1
6	0275 WEST CANTON JCT.	WAYVIEW	138.00	138.00	WP	1.04	0	2
7	0275 WEST CANTON JCT.	WAYVIEW	138.00	138.00	SP	1.11	0	1
8	0275 WEST CANTON JCT.	WAYVIEW	138.00	138.00	ST	1.80	0	2
9	0276 BELDEN VILLAGE EXT.		138.00	138.00	ST	1.89	0	1
10	0280 EAST AMSTERDAM	CARROLL CO-OP	138.00	138.00	SP	1.51	0	1
11	0282 SOUTH POINT TIE		69.00	138.00	WP	7.98	0	1
12	0286 WEST CANTON TIE		138.00	138.00	WP	0.09	0	1
13	0289 OHIO CENTRAL EXT. NO.		138.00	138.00	SP	0.07	0	2
14	0290 SOUTH CANTON EXT. NO.		138.00	138.00	WP	0.27	0	1
15	0294 SOUTH CANTON EXT. NO.		138.00	138.00	ST	0.71	0	2
16	0295 BROADACRE EXT.		138.00	138.00	ST	0.31	0	2
17	0307 WEST VAN WERT	DELPHOS CENTER	138.00	138.00	SP	0.04	0	2
18	0313 BUCKEYE COPOP EXT. W		69.00	138.00	WP	1.70	0	1
19	0316 ORDANANCE JCT. EXT.		138.00	138.00	WP	0.85	0	1
20	0317 GUERNSEY	MUSKINGUM CO-OP EXT.	138.00	138.00	SP	0.10	0	2
21	0318 BUCKEYE CO-OP EXT. M		138.00	138.00	WP	0.12	0	1
22	0320 HEDDING ROAD	MORROW CO-OP	138.00	138.00	WP	0.15	0	1
23	0324 WEST MILLERSPORT	SOUTH CENTRAL POWER	138.00	138.00	WP	0.09	0	1
24	0325 SHELBY MUNICIPAL EXT.		138.00	138.00	WP	0.20	0	1
25	0326 BLOOMFIELD	GUERNSEY MUSKINGUM C	138.00	138.00	ST	0.53	0	1
26	0327 NORTH CENTRAL CO-OP		138.00	138.00	WP	0.41	0	1
27	0329 TYCOON EXT.		138.00	138.00	WP	0.45	0	1
28	0331 LICKING CO-OP EXT.		138.00	138.00	WP	0.29	0	1
29	0333 ASHLEY EXT.		138.00	138.00	WP	0.04	0	1
30	0334 NORTH CHESHIRE EXT. N		69.00	138.00	WP	0.62	0	1
31	0336 SHUFFEL ROAD	TIMKEN RESEARCH	138.00	138.00	ST	0.38	0	2
32	0337 TIMKEN, RICHVILLE EX		69.00	138.00	ST	0.66	0	1
33	0338 CONESVILLE COAL PREP		138.00	138.00	WP	1.11	0	2
34	0339 A.G.A. GAS EXT.		138.00	138.00	WP	0.63	0	1
35	0342 EAST WOOSTER EXT. NO.		138.00	138.00	ST	0.16	0	1
36			138.00	138.00	ST	5.15	0	2
TOTAL								

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 ACSR	\$301,205	\$266,194	\$567,399					1
795 ACSR	141,040	733,235	874,275					2
556.5 ACSR	\$27,304	\$224,397	\$251,701					3
795 ACSR	\$26,126	\$397,019	\$423,145					4
795 ACSR								5
795 ACSR	\$97,271	\$1,200,908	\$1,298,179					6
795 ACSR								7
795 ACSR								8
795 ACSR	\$133,378	\$354,325	\$487,703					9
795 ACSR	\$284,961	\$942,407	\$1,227,368					10
795 ACSR		\$12,090	\$12,090					11
795 ACSR	\$135,135	\$267,143	\$402,278					12
636 ACSR		\$15,828	\$15,828					13
1033.5 ACSR	\$12,103	\$105,405	\$117,508					14
1033.5 ACSR	\$27,213	\$118,561	\$145,774					15
1780 ACSR		\$43,415	\$43,415					16
795 ACSR	\$30,533	\$162,383	\$192,916					17
556.5 ACSR	\$19,405	\$93,826	\$113,231					18
1590 ACSR								19
556.5 ACSR	\$974	\$41,700	\$42,674					20
556.5 ACSR	\$21,636	\$29,443	\$51,079					21
795 ACSR	\$8	\$40,513	\$40,521					22
556.5 ACSR		\$33,801	\$33,801					23
336.4 ACSR								24
336.4 ACSR	\$5,181	\$96,269	\$101,450					25
336.4 ACSR	\$26,148	\$87,090	\$113,238					26
556.5 ACSR	\$20,171	\$80,661	\$100,832					27
336.4 ACSR	\$940	\$22,202	\$23,142					28
336.4 ACSR	\$86,963	\$112,471	\$199,434					29
1033.5 ACSR	\$16,571	\$79,950	\$96,521					30
795 ACSR	\$4,001	\$175,402	\$179,403					31
1033.5 ACSR	\$153,330	\$548,818	\$702,148					32
1033.5 ACSR	\$21,917	\$141,203	\$163,120					33
336.4 ACSR	\$4,230	\$43,481	\$47,711					34
556.5 ACSR	\$57,693	\$205,160	\$262,853					35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	0343 EAST WOOSTER EXT.		138.00	138.00	WP			
2	0343 EAST WOOSTER EXT.		138.00	138.00	WP			
3	0344 WAGENHALS	LTV STEEL NO. 1	138.00	138.00	ST	0.18	0	1
4	0345 WAGENHALS	LTV STEEL NO. 2	138.00	138.00	ST	0.43	0	2
5	0346 FOSTORIA TIE		138.00	138.00	ST	0.65	0	1
6	0347 FOSTORIA CENTRAL EXT.		138.00	138.00	WP	0.68	0	1
7	0348 FOSTORIA CENTRAL EXT.		138.00	138.00	ST	0.02	0	1
8	0349 FOSTORIA POWER EXT.		138.00	138.00	ST	0.10	0	2
9	0350 HANCOCK WOOD CO-OP		138.00	138.00	ST	0.10	0	1
10	0351 EAST LEIPSIC EXT.		138.00	138.00	WP	0.10	0	3
11	0352 BUCKEYE CO-OP EXT.		138.00	138.00	SP	0.03	0	1
12	0353 STERLING	FOUNDRY PARK	138.00	138.00	WP	6.57	0	2
13	0354 GAVIN EXT. NO. 1		138.00	138.00	WP	0.09	0	1
14	0355 GAVIN EXT. NO. 2		138.00	138.00	ST	0.91	0	1
15	0358 LICKING REC. EXT. A		138.00	138.00	ST	3.10	0	2
16	0359 BUCKHORN	HOLMES	138.00	138.00	WP	0.24	0	2
17	0360 ADAMS RUAL ELECTRIC		138.00	138.00	WP	0.98	0	1
18	0361 RILEY CREEK	PAULDING PUTNAM	138.00	138.00	WP	0.80	0	1
19			138.00	138.00	ST	1.20	0	1
20								
21	OHIO 69KV LINES & BELOW			69.00				
22	WV 69KV LINES & BELOW			69.00		2,480.47	0	
23						0.67	0	
24	TOTAL 765KV EXPENSES							
25								
26	TOTAL 345KV EXPENSES							
27								
28	TOTAL 138KV EXPENSES							
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	5,501.30	0.14	397

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 ACSR	\$16,134	\$206,825	\$222,959					1
795 ACSR								2
1033.5 ACSR	\$67,527	\$101,885	\$169,412					3
1033.5 ACSR	\$1,568	\$118,175	\$119,743					4
336.4 ACSR								5
1033.5 ACSR	\$3,617	\$45,851	\$49,468					6
1033.5 ACSR	\$10,877	\$59,075	\$69,952					7
336.4 ACSR								8
556.5 ACSR		\$12,614	\$12,614					9
795 ACSR	\$453,408	\$2,945,947	\$3,399,355					10
336.4 ACSR	\$1,602	\$36,388	\$37,990					11
795 ACSR	\$7,772	\$74,088	\$81,860					12
1033.5 ACSR	\$349,666	\$1,509,061	\$1,858,727					13
1033.5 ACSR	\$190,026	\$1,842,620	\$2,032,646					14
556.5 ACSR	\$1,275	\$62,153	\$63,428					15
336.4 ACSR		\$2,378	\$2,378					16
556.5 ACSR	\$3,853	\$227,025	\$230,878					17
336.4 ACSR	0	\$372,700	\$372,700					18
								19
								20
	\$11,358,247	\$93,433,474	\$104,791,721	\$68,079	\$2,230,129		\$2,298,208	21
								22
				\$45,856	\$442,889		\$488,745	23
								24
				\$54,913	\$276,550		\$331,463	25
								26
				\$158,429	\$1,618,812		\$1,777,241	27
								28
								29
								30
								31
								32
								33
								34
								35
	\$69,830,646	\$361,327,591	\$431,158,237	\$327,277	\$4,568,380	0	\$4,895,657	36

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.

2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the estimated final completion

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	0361 RILEY CREEK	PAULDING PUTNAM	1.20	ST	10.00	1	1
2							
3							
4							
5							
6							
7							
8							
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36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		1.20		10.00	1	1

Name of Respondent OHIO POWER COMPANY			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997		
TRANSMISSION LINES ADDED DURING YEAR (Continued)								
costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column(m).				3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.				
CONDUCTORS			Voltage KV (Operating) (k)	LINE COST			Line No.	
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Device (n)		Total (o)
336.4	ACSR		138	0	\$283,937	\$88,763	\$372,700	1
								2
								3
								4
								5
								6
								7
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								43
				0	\$283,937	\$88,763	\$372,700	44

Name of Respondent OHIO POWER COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
SUBSTATIONS					
1. Report below the information called for concerning substations of the respondent as of the end of the year.			resale, may be grouped according to functional character, but the number of such substations must be shown.		
2. Substations which serve only one industrial or street railway customer should not be listed below.			4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).		
3. Substations with capacities of less than 10 MVA except those serving customers with energy for					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ACADEMIA/MT VERNON, OH	UNATTENDED-T	138.00	69.00	12.00
2		UNATTENDED-T	23.00	12.00	
3	ANCHOR HOCKING/LANCASTER, OH	UNATTENDED-D	69.00	12.00	
4		UNATTENDED-D	69.00	4.00	
5	ASH AVE/FOSTORIA, OH	UNATTENDED-D	34.50	12.00	
6	BEALL AVE/WOOSTER, OH	UNATTENDED-D	69.00	4.00	
7		UNATTENDED-D	69.00	12.00	
8	BELDEN VILLAGE/CANTON, OH	UNATTENDED-D	138.00	12.00	
9	BLACKJACK RD/MT VERNON, OH	UNATTENDED-D	69.00	12.00	
10	BLISS PARK/CANTON, OH	UNATTENDED-D	69.00	12.00	
11	BOLIVAR/CANTON, OH	UNATTENDED-D	138.00	34.50	
12	BRIDGEPORT/BELMONT, OH	UNATTENDED-D	69.00	12.00	
13		UNATTENDED-D	69.00	4.00	
14	BUCKLEY RD/FOSTORIA, OH	UNATTENDED-T	138.00	69.00	12.00
15	BUCYRUS/BUCYRUS, OH	UNATTENDED-D	69.00	12.00	
16	BUCYRUS CENTER/BUCYRUS, OH	UNATTENDED-T	138.00	69.00	12.00
17		UNATTENDED-T	69.00	12.00	
18	BYESVILLE/ZANESVILLE, OH	UNATTENDED-D	69.00	12.00	
19	CALCUTTA/STEBENVILLE, OH	UNATTENDED-D	69.00	12.00	
20	CALDWELL/MCCONNELSVILLE, OH	UNATTENDED-T	138.00	34.50	
21		UNATTENDED-T	138.00	12.00	
22		UNATTENDED-T	34.50	4.00	
23	CAMBRIDGE/ZANESVILLE, OH	UNATTENDED-D	34.50	12.00	
24		UNATTENDED-D	34.50	4.00	
25	CANAL RD/WOOSTER, OH	UNATTENDED-T	138.00	69.00	23.00
26		UNATTENDED-T	138.00	23.00	12.00
27	CANTON CENTRAL/CANTON, OH	UNATTENDED-T	345.00	138.00	12.00
28	CARDINAL PLANT/BRILLIANT, OH	ATTENDED-T	138.00	23.00	
29		ATTENDED-T	13.20	4.00	
30		ATTENDED-T	24.00	4.00	
31		ATTENDED-T	345.00	24.00	
32		ATTENDED-T	345.00	23.00	
33		ATTENDED-T	138.00	6.90	
34		ATTENDED-T	26.00	6.90	
35		ATTENDED-T	13.80	0.60	
36	CARROLLTON/CANTON, OH	UNATTENDED-D	138.00	12.00	
37	CENTRAL PORTSMOUTH/PORTSMOUTH, OH	UNATTENDED-T	69.00	12.00	
38		UNATTENDED-T	138.00	69.00	34.50
39		UNATTENDED-T	34.50	7.20	
40	CHATFIELD/BUCYRUS, OH	UNATTENDED-T	138.00	69.00	12.00

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
75.00	1					1
5.00	2					2
6.00	1					3
6.00	1					4
20.00	1					5
15.00	2					6
20.00	1					7
40.00	2					8
20.00	1					9
20.00	1					10
25.00	1					11
20.00	1					12
3.00	1					13
115.00	1					14
20.00	1					15
75.00	1					16
9.00	1					17
30.00	1					18
20.00	1					19
9.00	1					20
9.00	1					21
1.00	1					22
9.00	1					23
8.00	1					24
75.00	1					25
30.00	1					26
400.00	2					27
725.00	1					28
40.00	2					29
82.00	3					30
725.00	1					31
725.00	1	1				32
80.00	2	1				33
70.00	2					34
4.00	4	2				35
16.00	2					36
10.00	1					37
130.00	1					38
8.00	1					39
75.00	1					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVA except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	CHERRY AVE/CANTON, OH	UNATTENDED-D	69.00	12.00	
2	CONESVILLE PREP PLT/COSHOCTON, OH	UNATTENDED-D	138.00	12.00	
3	COSHOCTON/COSHOCTON, OH	UNATTENDED-D	69.00	12.00	
4		UNATTENDED-D	69.00	4.00	
5	CRESTWOOD/FOSTORIA, OH	UNATTENDED-D	34.50	12.00	
6	CROOKSVILLE/ZANESVILLE, OH	UNATTENDED-T	69.00	4.00	
7		UNATTENDED-T	138.00	69.00	12.00
8	CYCLOPS/COSHOCTON, OH	UNATTENDED-D	69.00	12.00	
9	DAYTON LANE/PORTSMOUTH, OH	UNATTENDED-D	69.00	12.00	
10	DENNISON/CANTON, OH	UNATTENDED-T	69.00	34.50	7.50
11		UNATTENDED-T	69.00	12.00	
12		UNATTENDED-T	34.50	4.00	
13	DOGWOOD RIDGE/PORTSMOUTH, OH	UNATTENDED-D	138.00	12.00	
14	DON MARQUIS	UNATTENDED-T	765.00	345.00	34.50
15		UNATTENDED-T	345.00	345.00	
16	DOW CHEMICAL-HANGING ROCK/PORTSMOUTH, OH	UNATTENDED-D	69.00	12.00	
17	DUNKIRK/LIMA, OH	UNATTENDED-T	69.00	23.00	
18	EAST AMSTERDAM/STEUBENVILLE, OH	UNATTENDED-T	138.00	69.00	12.00
19	EAST CAMBRIDGE/ZANESVILLE, OH	UNATTENDED-T	69.00	34.50	
20	EAST CANTON/CANTON, OH	UNATTENDED-D	69.00	12.00	
21	EAST LANCASTER/LANCASTER, OH	UNATTENDED-D	69.00	12.00	
22		UNATTENDED-D	69.00	4.00	
23	EAST LIMA/LIMA, OH	UNATTENDED-T	138.00	69.00	12.00
24		UNATTENDED-T	345.00	138.00	12.00
25		UNATTENDED-T	13.00	5.60	
26		UNATTENDED-T	13.00		
27	EAST LIVERPOOL/STEUBENVILLE, OH	UNATTENDED-T	138.00	69.00	12.00
28	EAST NEWARK/ZANESVILLE	UNATTENDED-D	69.00	12.00	
29		UNATTENDED-D	69.00	4.00	
30	EAST OTTAWA/LIMA, OH	UNATTENDED-T	69.00	34.50	
31	EAST PROCTORVILLE, PORTSMOUTH, OH	UNATTENDED-D	138.00	34.50	
32	EAST SIDE LIMA/LIMA, OH	UNATTENDED-D	138.00	34.50	
33		UNATTENDED-D	34.50	4.00	
34	EAST WOOSTER/WOOSTER, OH	UNATTENDED-T	138.00	69.00	12.00
35		UNATTENDED-T	138.00	23.00	
36		UNATTENDED-T	23.00	4.00	
37		UNATTENDED-T	23.00	12.00	
38	EAST ZANESVILLE/ZANESVILLE, OH	UNATTENDED-T	138.00	69.00	12.00
39	EASTON ST/CANTON, OH	UNATTENDED-D	69.00	12.00	
40	EASTON RD/LIMA, OH	UNATTENDED-D	138.00	12.00	

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
10.00	2					1
20.00	1					2
20.00	1					3
8.00	1					4
20.00	1					5
9.00	1					6
90.00	1					7
20.00	1					8
40.00	2					9
35.00	1					10
8.00	1					11
6.00	2					12
20.00	1					13
2,000.00	4					14
100.00	3	1				15
12.00	2					16
12.00	4					17
50.00	1					18
37.00	1					19
20.00	1					20
5.00	1					21
5.00	1					22
60.00	1					23
600.00	3		CONDENSER	1	90	24
30.00	1					25
75.00	3					26
50.00	1					27
9.00	1					28
7.00	2					29
20.00	1					30
25.00	1					31
25.00	1					32
5.00	1					33
56.00	1					34
25.00	1					35
6.00	1					36
3.00	1					37
100.00	2					38
20.00	1					39
20.00	1					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVA except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ELIZABETH ST/LIMA, OH	UNATTENDED-D			
2	ETNA/LANCASTER, OH	UNATTENDED-D	34.50	4.00	
3		UNATTENDED-D	69.00	34.50	
4	FAIRCREST ST/CANTON, OH	UNATTENDED-D	69.00	12.00	
5	FAIRDALE/ZANESVILLE, OH	UNATTENDED-D	138.00	12.00	
6	FINDLAY/FOSTORIA, OH	UNATTENDED-D	69.00	12.00	
7	FINDLAY CENTER/FOSTORIA, OH	UNATTENDED-D	34.50	12.00	
8		UNATTENDED-T	138.00	69.00	34.50
		UNATTENDED-T	34.50	4.00	
9	FOSTORIA CENTRAL/FOSTORIA, OH	UNATTENDED-T	345.00	138.00	13.80
10	FREMONT/FOSTORIA, OH	UNATTENDED-T	138.00	69.00	12.00
11	FREMONT CENTER/FOSTORIA, OH	UNATTENDED-T	138.00	69.00	12.00
12		UNATTENDED-T	69.00	12.00	
13	G E HEBRON/LANCASTER, OH	UNATTENDED-D	69.00	12.00	
14	GAVIN 765KV/CHESHIRE, OH	ATTENDED-T	765.00	69.00	
15		ATTENDED-T	138.00	69.00	12.00
16	GAVIN PLANT/CHESHIRE, OH	ATTENDED-T	765.00	26.00	
17		ATTENDED-T	69.00	4.00	
18		ATTENDED-T	26.00	4.00	
19		ATTENDED-T	69.00	12.00	
20		ATTENDED-T	138.00	13.80	
21		ATTENDED-T	138.00	4.00	
22	GLENMOOR/E. LIVERPOOL, OH	UNATTENDED-D	69.00	12.00	
23	GRANVILLE/ZANESVILLE, OH	UNATTENDED-D	69.00	12.00	
24	GREELY/FOSTORIA, OH	UNATTENDED-D	69.00	12.00	
25		UNATTENDED-D	69.00	4.00	
26	GREENLAWN/FOSTORIA, OH	UNATTENDED-T	138.00	69.00	12.00
27	GREER/CANTON, OH	UNATTENDED-T	34.50	12.00	
28		UNATTENDED-T	69.00	34.50	
29	HAMMONDSVILLE/STEUBENVILLE, OH	UNATTENDED-T	69.00	23.00	
30		UNATTENDED-T	69.00	12.00	
31	HANGING ROCK/PORTSMOUTH, OH	UNATTENDED-T	138.00	69.00	34.50
32		UNATTENDED-T	765.00	765.00	
33	HARPSTER/BUCYRUS, OH	UNATTENDED-T	69.00	34.50	
34	HAVILAND/LIMA, OH	UNATTENDED-T	138.00	69.00	12.00
35		UNATTENDED-T	138.00	69.00	34.50
36		UNATTENDED-T	138.00	12.00	
37	HEATH/LANCASTER, OH	UNATTENDED-T	138.00	69.00	12.00
38		UNATTENDED-T	138.00	34.50	
39		UNATTENDED-T	69.00	4.00	
40	HIGHLAND AVE/WOOSTER, OH	UNATTENDED-D	69.00	12.00	

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
19.00	2					1
25.00	1					2
6.00	1					3
20.00	1					4
10.00	1					5
17.00	2					6
75.00	1					7
3.00	1					8
400.00	1					9
130.00	1					10
75.00	1					11
5.00	1					12
19.00	2					13
300.00	3	1				14
130.00	1					15
3,000.00	6	1				16
160.00	4	1				17
240.00	6					18
40.00	2					19
350.00	7					20
140.00	7					21
10.50	1					22
20.00	1					23
20.00	1					24
6.00	1					25
75.00	1					26
10.00	6	2				27
21.00	1					28
10.00	1					29
5.00	1					30
50.00	1					31
300.00	3	1				32
20.00	1					33
75.00	1					34
50.00	1					35
8.00	1					36
84.00	1					37
25.00	1					38
3.00	1					39
20.00	1					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
 2. Substations which serve only one industrial or street railway customer should not be listed below.
 3. Substations with capacities of less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	HIGHLAND TERRACE/BELMONT, OH	UNATTENDED-D	69.00	12.00	
2	HOWARD/BUCYRUS, OH	UNATTENDED-T	69.00	12.00	
3		UNATTENDED-T	138.00	69.00	11.00
4	KAMMER 345KV/MOUNDSVILLE, WV	ATTENDED-T	345.00	138.00	13.80
5		ATTENDED-T	345.00	138.00	12.00
6		ATTENDED-T	34.50	12.00	
7		ATTENDED-T	69.00	12.00	
8	KAMMER 765KV/MOUNDSVILLE, WV	ATTENDED-T	765.00	500.00	34.50
9		ATTENDED-T	765.00	765.00	
10		ATTENDED-T	765.00	345.00	34.50
11		ATTENDED-T	34.50	34.50	
12	KAMMER PLANT/MOUNDSVILLE, WV	ATTENDED-T	138.00	15.00	15.00
13		ATTENDED-T	138.00	4.00	
14		ATTENDED-T	15.00	4.00	
15		ATTENDED-T	4.00	0.60	
16		ATTENDED-T	13.80	0.60	
17		ATTENDED-T	13.80	4.00	
18	KENTON/LIMA, OH	UNATTENDED-D	69.00	34.50	
19	LANCASTER/LANCASTER, OH	UNATTENDED-D	69.00	12.00	
20		UNATTENDED-D	69.00	4.00	
21	LANCASTER JUNCTION/LANCASTER, OH	UNATTENDED-D	69.00	12.00	
22	LINDEN AVE/ZANESVILLE, OH	UNATTENDED-D	69.00	12.00	
23		UNATTENDED-D	69.00	4.00	
24	LOUISVILLE/CANTON, OH	UNATTENDED-D	69.00	12.00	
25	MAHONING RD/CANTON, OH	UNATTENDED-D	69.00	12.00	
26	MALVERN/CANTON, OH	UNATTENDED-T	138.00	69.00	12.00
27		UNATTENDED-T	138.00	23.00	12.00
28		UNATTENDED-T	23.00	12.00	
29	MAPLE GROVE/TIFFIN, OH	UNATTENDED-D	138.00	69.00	13.00
30		UNATTENDED-D	69.00	12.00	
31	MARTINSBURG RD/MT VERNON, OH	UNATTENDED-D	69.00	12.00	
32	MARYSVILLE/LIMA, OH	UNATTENDED-T	765.00	345.00	12.00
33		UNATTENDED-T	765.00		
34	MEMORIAL DR/LANCASTER, OH	UNATTENDED-D	69.00	12.00	
35	MILES AVE/CANTON, OH	UNATTENDED-D	138.00	12.00	
36	MILLBROOK PARK/PORTSMOUTH, OH	UNATTENDED-T	138.00	69.00	34.50
37		UNATTENDED-T	138.00	34.50	11.00
38		UNATTENDED-T	138.00	34.50	
39		UNATTENDED-T	138.00	12.00	
40		UNATTENDED-T	34.50	34.50	

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
10.00	1					1
9.00	1					2
90.00	1		CONDENSER	1	15	3
450.00	1					4
650.00	2					5
2.00	1					6
3.00	1					7
1,500.00	3	1				8
700.00	7	1				9
1,500.00	3					10
3.00	1	1				11
780.00	3					12
16.00	1	1				13
45.00	6					14
3.00	2					15
27.00	8					16
9.00	1					17
25.00	1					18
20.00	1					19
19.00	3					20
20.00	1					21
20.00	1					22
9.00	1					23
20.00	1					24
20.00	1					25
50.00	1					26
13.00	1					27
5.00	1					28
30.00	1					29
9.00	1					30
20.00	1					31
300.00	3	1				32
900.00	9	1				33
20.00	1					34
20.00	1					35
75.00	1					36
44.00	4					37
20.00	2	1				38
9.00	1					39
3.00	1					40

Name of Respondent
OHIO POWER COMPANY

This Report is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1997

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVA except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MILLBROOK PARK/PORTSMOUTH, OH	UNATTENDED-T	34.50	12.00	
2	MITCHELL PLANT, MOUNDSVILLE, WV	ATTENDED-T	765.00	25.00	
3		ATTENDED-T	765.00	24.00	
4		ATTENDED-T	34.50	4.00	
5		ATTENDED-T	26.00	4.00	
6		ATTENDED-T	4.00	0.60	
7		ATTENDED-T	34.50	0.60	
8		ATTENDED-T	345.00	24.00	
9		ATTENDED-T	69.00	34.50	
10	MONROE ST/BELMONT, OH	UNATTENDED-D	69.00	12.00	
11	MT VERNON/MT VERNON, OH	UNATTENDED-D	69.00	4.00	
12		UNATTENDED-D	69.00	12.00	
13	MUSKINGUM 138KV/ZANESVILLE, OH	ATTENDED-T	345.00	138.00	12.00
14		ATTENDED-T	138.00	69.00	12.00
15		ATTENDED-T	12.00	34.50	
16		ATTENDED-T	138.00	12.00	
17	MUSKINGUM PLANT #1-4/ZANESVILLE, OH	ATTENDED-T	138.00	17.00	
18		ATTENDED-T	138.00	4.00	
19		ATTENDED-T	17.00	4.00	
20		ATTENDED-T	13.20	0.60	
21		ATTENDED-T	345.00	17.00	
22		ATTENDED-T	138.00	15.00	
23		ATTENDED-T	15.50	13.50	
24		ATTENDED-T	13.20	4.00	
25		ATTENDED-T	345.00	15.00	
26		ATTENDED-T	4.16	0.60	
27	MUSKINGUM PLANT #5/ZANESVILLE, OH	ATTENDED-T	345.00	23.00	
28		ATTENDED-T	24.00	4.00	
29		ATTENDED-T	4.00	0.60	
30		ATTENDED-T	13.20	4.00	
31	NEW LEXINGTON/ZANESVILLE, OH	UNATTENDED-D	69.00	12.00	
32	NEW LIBERTY/FOSTORIA, OH	UNATTENDED-T	138.00	34.50	
33		UNATTENDED-T	34.50	12.00	
34	NEW PHILADELPHIA/CANTON, OH	UNATTENDED-D	69.00	34.50	
35	NEWARK/ZANESVILLE, OH	UNATTENDED-T	69.00	4.00	
36	NEWARK CENTER/ZANESVILLE, OH	UNATTENDED-T	138.00	69.00	12.00
37	NEWCOMERSTOWN/COSHOCTON, OH	UNATTENDED-T	69.00	34.50	12.00
38		UNATTENDED-T	138.00	69.00	12.00
39		UNATTENDED-T	23.00	12.00	
40		UNATTENDED-T	69.00	34.50	

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
9.00	1					1
317.00	1					2
632.00	2	1				3
44.00	3					4
160.00	8	1				5
10.00	7					6
40.00	12	1				7
950.00	1	1				8
66.00	1					9
20.00	1					10
9.00	2					11
7.00	4	1				12
300.00	2					13
75.00	1					14
2.00	2					15
30.00	2					16
240.00	3					17
11.00	1	1				18
45.00	6					19
8.00	5					20
234.00	3	1				21
260.00	1	1				22
15.00	1					23
30.00	4					24
260.00	1					25
2.00	1					26
675.00	1	1				27
40.00	2	1				28
5.00	5	1				29
20.00	1	1				30
20.00	1					31
60.00	2					32
1.00	1					33
20.00	1					34
10.00	2					35
115.00	1					36
35.00	1					37
50.00	1	1				38
5.00	1	1				39
25.00	1					40

Name of Respondent
OHIO POWER COMPANY

This Report Is:
(1) [] An Original
(2) [X] A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1997

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVA except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	NORTH BALTIMORE/NORTH BALTIMORE, OH	UNATTENDED-D			
2	NORTH CANTON/CANTON, OH	UNATTENDED-D	34.50	12.00	
3	NORTH COSHOCTON/COSHOCTON, OH	UNATTENDED-T	69.00	12.00	
4		UNATTENDED-T	69.00	12.00	
5	NORTH CROWN CITY-GAVIN/CHESHIRE, OH	UNATTENDED-T	69.00	34.50	12.00
6		UNATTENDED-T	138.00	69.00	13.20
7	NORTH DELPHOS/LIMA, OH	UNATTENDED-T	34.50	12.00	
8	NORTH END FOSTORIA/FOSTORIA, OH	UNATTENDED-T	138.00	69.00	34.50
9		UNATTENDED-D	69.00	12.00	
10	NORTH FINDLAY/FOSTORIA, OH	UNATTENDED-D	69.00	4.00	
11		UNATTENDED-T	138.00	34.50	
12		UNATTENDED-T	138.00	69.00	34.50
13	NORTH HEBRON/LANCASTER, OH	UNATTENDED-T	34.50	4.00	
14	NORTH HICKSVILLE/HICKSVILLE, OH	UNATTENDED-D	69.00	34.50	
15		UNATTENDED-D	69.00	12.00	
16	NORTH MUSKINGUM/MCCONNELSVILLE, OH	UNATTENDED-D	69.00	4.00	
17	NORTH NEWARK/ZANESVILLE, OH	UNATTENDED-T	138.00	69.00	12.00
18		UNATTENDED-T	138.00	69.00	4.00
19		UNATTENDED-T	69.00	4.00	
20	NORTH PORTSMOUTH/PORTSMOUTH, OH	UNATTENDED-T	69.00	12.00	
21	NORTH PROCTORVILLE/PORTSMOUTH, OH	UNATTENDED-T	138.00	69.00	34.50
22	NORTH SPENCERVILLE/LIMA, OH	UNATTENDED-T	765.00	138.00	13.80
23	NORTH WELLSVILLE/STEBENVILLE, OH	UNATTENDED-D	69.00	12.00	
24	NORTH WALDO/WALDO, OH	UNATTENDED-D	69.00	12.00	
25		UNATTENDED-T	69.00	12.00	
26	NORTH WILLARD/BUCYRUS, OH	UNATTENDED-T	138.00	69.00	4.00
27	NORTH WOODCOCK/LIMA, OH	UNATTENDED-D	69.00	12.00	
28	NORTH ZANESVILLE/ZANESVILLE, OH	UNATTENDED-T	138.00	69.00	34.50
29	NORTHEAST CANTON/CANTON, OH	UNATTENDED-D	138.00	12.00	
30		UNATTENDED-T	23.00	12.00	
31	NORTHEAST FINDLAY/FOSTORIA, OH	UNATTENDED-T	138.00	69.00	12.00
32	NORTHWEST LIMA/LIMA, OH	UNATTENDED-T	138.00	34.50	
33	OAKWOOD RD/CANTON, OH	UNATTENDED-D	138.00	12.00	
34	OHIO CENTRAL/ZANESVILLE, OH	UNATTENDED-D	69.00	12.00	
35	OHIO CENTRAL/ZANESVILLE, OH	UNATTENDED-T	345.00	138.00	12.00
36	PAULDING/LIMA, OH	UNATTENDED-T	138.00	69.00	12.00
37	PEKIN/CANTON, OH	UNATTENDED-D	69.00	12.00	
38		UNATTENDED-T	69.00	12.00	
39	PIEDMONT AVE/CANTON, OH	UNATTENDED-T	69.00	23.00	
40	PITTSBURGH AVE/MT VERNON, OH	UNATTENDED-D	23.00	4.00	
		UNATTENDED-D	69.00	4.00	

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

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Capacity of Substation (In Service) (in MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (in MVA) (k)	
10.00	1					1
20.00	1					2
20.00	1					3
35.00	1					4
15.00	1					5
1.00	1					6
50.00	1					7
9.00	1					8
6.00	1					9
90.00	1					10
75.00	1					11
5.00	3					12
20.00	1	1				13
6.00	1					14
6.00	1					15
50.00	1					16
80.00	2					17
3.00	1					18
20.00	1	6				19
40.00	1					20
600.00	3	1				21
20.00	1					22
10.00	1					23
6.00	1					24
40.00	1					25
20.00	1					26
50.00	1					27
20.00	1					28
4.00	1					29
50.00	1					30
30.00	1					31
20.00	1					32
20.00	1					33
400.00	1					34
75.00	1	5				35
20.00	1					36
5.00	1					37
10.00	1					38
20.00	2					39
10.00	2					40

Name of Respondent
OHIO POWER COMPANY

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1997

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	PLEASANT ST/PORTSMOUTH, OH	UNATTENDED-T	69.00	12.00	
2		UNATTENDED-T	69.00	34.50	
3	POWELSON/ZANESVILLE, OH	UNATTENDED-D	138.00	12.00	
4	PROMWAY/CANTON, OH	UNATTENDED-D	138.00	12.00	
5	QUARRY RD/LANCASTER, OH	UNATTENDED-D	69.00	12.00	
6	RACINE HYDRO-GAVIN/CHESHIRE	ATTENDED-T	69.00	6.90	
7	RALSTON/LANCASTER, OH	UNATTENDED-D	69.00	12.00	
8	REEDURBAN/CANTON, OH	UNATTENDED-T	138.00	12.00	
9		UNATTENDED-T	138.00	69.00	12.00
10	RIVERVIEW/FOSTORIA, OH	UNATTENDED-D	69.00	12.00	
11	ROCKHILL/LIMA, OH	UNATTENDED-T	138.00	34.50	11.00
12		UNATTENDED-T	138.00	34.50	
13		UNATTENDED-T	138.00	12.00	
14	RUTLAND-GAVIN/CHESHIRE, OH	UNATTENDED-T	138.00	34.50	
15	ST CLAIR AVE/STEUBENVILLE, OH	UNATTENDED-D	69.00	12.00	
16	SCHOENBRUNN/CANTON, OH	UNATTENDED-D	34.50	12.00	
17	SCHROYER AVE/CANTON, OH	UNATTENDED-T	69.00	4.00	
18		UNATTENDED-T	69.00	23.00	12.00
19	SCIOTO TRAIL/PORTSMOUTH, OH	UNATTENDED-D	69.00	12.00	
20	SEROCO AVE/ZANESVILLE, OH	UNATTENDED-D	34.50	12.00	
21		UNATTENDED-D	69.00	4.00	
22	SHARP RD/MT VERNON, OH	UNATTENDED-T	69.00	12.00	
23	SHAWNEE RD/LIMA, OH	UNATTENDED-T	138.00	69.00	12.00
24		UNATTENDED-T	138.00	69.00	34.50
25	SOMERTON/BELMONT, OH	UNATTENDED-T	138.00	12.00	
26	SOUTH BALTIMORE/LANCASTER, OH	UNATTENDED-T	138.00	69.00	12.00
27	SOUTH CADIZ/STEUBENVILLE, OH	UNATTENDED-T	138.00	69.00	4.00
28		UNATTENDED-T	69.00	12.00	
29	SOUTH CAMBRIDGE/ZANESVILLE, OH	UNATTENDED-T	138.00	69.00	12.00
30	SOUTH CANTON/CANTON, OH	UNATTENDED-T	69.00	34.50	12.00
31		UNATTENDED-T	345.00	138.00	34.50
32		UNATTENDED-T	138.00	12.00	
33	SOUTH COSHOCTON/COSHOCTON, OH	UNATTENDED-T	765.00	345.00	34.50
34		UNATTENDED-T	138.00	69.00	12.00
35		UNATTENDED-T	69.00	34.50	12.00
36	SOUTH CUMBERLAND/MCCONNELSVILLE, OH	UNATTENDED-T	138.00	34.50	
37		UNATTENDED-T	138.00	69.00	34.50
38	SOUTH FINDLAY/FOSTORIA, OH	UNATTENDED-D	138.00	25.00	
39	SOUTH GRANVILLE/GRANVILLE, OH	UNATTENDED-D	34.50	12.00	
40		UNATTENDED-D	69.00	12.00	

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20.00	1					1
9.00	1					2
10.00	1					3
20.00	1					4
20.00	1					5
48.00	3	1				6
10.00	1					7
20.00	1					8
60.00	1					9
20.00	1					10
50.00	6		CONDENSER	1	20	11
50.00	1					12
9.00	1					13
20.00	1					14
20.00	1					15
20.00	1					16
6.00	1					17
35.00	1					18
9.00	1					19
20.00	1					20
9.00	1					21
6.00	1					22
75.00	1					23
75.00	1					24
20.00	1					25
50.00	1					26
15.00	1					27
5.00	1					28
75.00	1					29
85.00	3					30
675.00	1					31
8.00	1					32
1,500.00	3	1				33
75.00	1					34
35.00	1	1				35
30.00	1					36
75.00	1					37
8.00	1	1				38
20.00	1					39
10.00	1					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

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3. Substations with capacities of less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SOUTH HICKSVILLE/LIMA, OH	UNATTENDED-T	138.00	69.00	12.00
2	SOUTH KENTON/LIMA, OH	UNATTENDED-T	138.00	69.00	23.00
3		UNATTENDED-T	23.00	4.00	
4	SOUTH LANCASTER/LANCASTER, OH	UNATTENDED-T	138.00	69.00	12.00
5		UNATTENDED-T	138.00	69.00	34.50
6	SOUTH MARTINS FERRY/BELMONT, OH	UNATTENDED-D	69.00	12.00	
7	SOUTH MILLERSBURG/WOOSTER, OH	UNATTENDED-T	138.00	34.50	7.20
8	SOUTH NEWARK/LANCASTER, OH	UNATTENDED-D	69.00	12.00	
9	SOUTH POINT/PORTSMOUTH, OH	UNATTENDED-T	38.00	69.00	34.50
10		UNATTENDED-T	138.00	34.50	
11		UNATTENDED-T	34.50	12.00	
12	SOUTH TIFFIN/FOSTORIA, OH	UNATTENDED-T	138.00	69.00	
13	SOUTH TORONTO STEUBENVILLE, OH	UNATTENDED-T	138.00	69.00	12.00
14	SOUTH VAN WERT/LIMA, OH	UNATTENDED-D	69.00	12.00	
15		UNATTENDED-D	69.00	4.00	
16	SOUTHEAST CANTON/CANTON, OH	UNATTENDED-T	345.00	138.00	34.50
17	SOUTHEAST LOGAN/LANCASTER, OH	UNATTENDED-D	69.00	12.00	
18	SOUTHWEST LIMA/LIMA, OH	UNATTENDED-T	345.00	138.00	23.80
19		UNATTENDED-T	345.00	138.00	12.00
20	STANLEY COURT/CANTON, OH	UNATTENDED-T	69.00	12.00	
21		UNATTENDED-T	69.00	23.00	4.00
22	STERLING/LIMA, OH	UNATTENDED-T	138.00	34.50	
23	STEUBENVILLE/STEUBENVILLE, OH	UNATTENDED-T	138.00	69.00	12.00
24		UNATTENDED-T	23.00	12.00	
25	STONE ST/FOSTORIA, OH	UNATTENDED-D	69.00	4.00	
26		UNATTENDED-D	69.00	12.00	
27	STONY HOLLOW/STEUBENVILLE, OH	UNATTENDED-D	69.00	12.00	
28	SUGARCREEK TERMINAL/CANTON, OH	UNATTENDED-D	138.00	12.00	
29	SUMMERFIELD/BELMONT, OH	UNATTENDED-T	138.00	69.00	6.90
30	SUMMERHILL/BELMONT, OH	UNATTENDED-D	69.00	12.00	
31	SUNNYSIDE/CANTON, OH	UNATTENDED-T	138.00	12.00	
32		UNATTENDED-T	138.00	23.00	
33		UNATTENDED-T	23.00	4.00	
34	SUNSET BOULEVARD/STEUBENVILLE, OH	UNATTENDED-D	69.00	12.00	
35	SWITZER/BELMONT, OH	UNATTENDED-T	138.00	69.00	12.00
36	TENTH & OFFNER ST/PORTSMOUTH, OH	UNATTENDED-D	34.50	12.00	
37	THIRD ST/CANTON, OH	UNATTENDED-D	23.00	4.00	
38		UNATTENDED-D	69.00	12.00	
39	TIDD 345KV/STEUBENVILLE, OH	UNATTENDED-T	345.00	138.00	12.00
40		UNATTENDED-T	34.50	4.00	

Name of Respondent OHIO POWER COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997	
SUBSTATIONS (Continued)						
5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.			of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.			
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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
75.00	1					1
60.00	3					2
1.00	1					3
60.00	1					4
130.00	1					5
22.00	1					6
25.00	1					7
20.00	1					8
115.00	1					9
100.00	7	2				10
7.00	2					11
50.00	1					12
60.00	1					13
20.00	1					14
5.00	1					15
600.00	1					16
10.00	1					17
450.00	1					18
400.00	1					19
20.00	1					20
33.00	1					21
30.00	3					22
112.00	1					23
3.00	1					24
9.00	3					25
20.00	1					26
10.00	1					27
20.00	1					28
25.00	1					29
20.00	1					30
20.00	1					31
71.00	4					32
2.00	1					33
22.00	1					34
15.00	1					35
29.00	7					36
10.00	5					37
20.00	1					38
500.00	3	2				39
3.00	2					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	TIDD 69KV/STEUBENVILLE, OH	UNATTENDED-T	138.00	69.00	12.00
2		UNATTENDED-T	69.00	12.00	
3	TIFFIN CENTER/FOSTORIA, OH	UNATTENDED-T	138.00	69.00	12.00
4	TILTONSVILLE/BELMONT, OH	UNATTENDED-T	138.00	69.00	12.00
5		UNATTENDED-T	69.00	12.00	
6	TIMKEN/CANTON, OH	UNATTENDED-T	138.00	23.00	
7		UNATTENDED-T	138.00	23.00	12.00
8	TORONTO/STEUBENVILLE, OH	UNATTENDED-D	69.00	12.00	
9	TORREY/CANTON, OH	UNATTENDED-T	138.00	23.00	12.00
10		UNATTENDED-T	138.00	69.00	12.00
11		UNATTENDED-T	69.00	12.00	
12	UPPER SANDUSKY/BUCYRUS, OH	UNATTENDED-D	69.00	12.00	
13	VAN WERT/LIMA, OH	UNATTENDED-D	69.00	12.00	
14		UNATTENDED-D	69.00	4.00	
15	WAGENHALS/CANTON, OH	UNATTENDED-T	138.00	69.00	23.00
16		UNATTENDED-T	138.00	23.00	12.00
17	WAKEFIELD/PORTSMOUTH, OH	UNATTENDED-T	138.00	69.00	7.20
18		UNATTENDED-T	138.00	34.50	12.00
19	WALNUT CREEK/WALNUT CREEK, OH	UNATTENDED-T	34.50	4.00	
20	WAYVIEW/CANTON, OH	UNATTENDED-D	34.50	12.00	
21		UNATTENDED-T	138.00	12.00	
22	WEST BELLAIRE/BELMONT, OH	UNATTENDED-T	138.00	69.00	12.00
23		UNATTENDED-T	345.00	138.00	12.00
24	WEST CAMBRIDGE/ZANESVILLE, OH	UNATTENDED-T	138.00	69.00	12.00
25	WEST CAMBRIDGE/ZANESVILLE, OH	UNATTENDED-T	138.00	69.00	12.00
26	WEST CANTON/CANTON, OH	UNATTENDED-T	138.00	34.50	
27		UNATTENDED-T	138.00	12.00	
28		UNATTENDED-T	138.00	34.50	
29		UNATTENDED-T	138.00	69.00	12.00
30	WEST COSHOCTON/COSHOCTON, OH	UNATTENDED-T	69.00	34.50	
31		UNATTENDED-T	138.00	69.00	12.00
32		UNATTENDED-T	138.00	69.00	12.00
33	WEST DOVER/DOVER, OH	UNATTENDED-T	69.00	34.50	
34		UNATTENDED-T	69.00	34.50	
35	WEST END FOSTORIA/FOSTORIA, OH	UNATTENDED-T	138.00	69.00	12.00
36		UNATTENDED-T	138.00	69.00	12.00
37	WEST HEBRON/LANCASTER, OH	UNATTENDED-T	69.00	4.00	
38		UNATTENDED-T	138.00	69.00	34.50
39	WEST HICKSVILLE/LIMA, OH	UNATTENDED-T	34.50	34.50	
40		UNATTENDED-D	69.00	12.00	

Name of Respondent OHIO POWER COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original. (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, YF)	Year of Report Dec. 31, 1997	
SUBSTATIONS (Continued)						
5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.			of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.			
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name						
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
140.00	4					1
4.00	1					2
50.00	1					3
90.00	1					4
10.00	1					5
150.00	2					6
60.00	3					7
20.00	1					8
72.00	6	1				9
90.00	1					10
9.00	1	1				11
20.00	1					12
20.00	1					13
6.00	1					14
75.00	1					15
60.00	3	1				16
50.00	1					17
12.00	1					18
1.00	1					19
10.00	1					20
20.00	1					21
90.00	1					22
400.00	1					23
115.00	1					24
90.00	1					25
30.00	1					26
20.00	1					27
20.00	1					28
130.00	1					29
20.00	1					30
50.00	1					31
50.00	1					32
30.00	1					33
30.00	1					34
50.00	1					35
75.00	1					36
10.00	2					37
75.00	1					38
25.00	1					39
10.00	1					40

Name of Respondent
OHIO POWER COMPANY

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, YF)

Year of Report
Dec. 31, 1997

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10 MVA except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WEST LANCASTER/LANCASTER, OH	UNATTENDED-T	138.00	69.00	12.00
2		UNATTENDED-T	138.00	69.00	7.20
3	WEST LIMA/LIMA, OH	UNATTENDED-T	138.00	34.50	
4	WEST LOUISVILLE/CANTON, OH	UNATTENDED-D	69.00	12.00	
5	WEST MELROSE/FOSTORIA, OH	UNATTENDED-D	34.50	12.00	
6	WEST MILLERSBURG/WOOSTER, OH	UNATTENDED-D	138.00	34.50	
7	WEST MILLERSPORT/LANCASTER, OH	UNATTENDED-T	345.00	138.00	12.00
8	WEST MOULTON/LIMA, OH	UNATTENDED-T	138.00	69.00	12.00
9	WEST MT VERNON/MT VERNON, OH	UNATTENDED-T	138.00	69.00	4.00
10	WEST NEW PHILADELPHIA/CANTON, OH	UNATTENDED-T	138.00	34.50	4.00
11		UNATTENDED-T	138.00	69.00	7.20
12		UNATTENDED-T	138.00	12.00	
13	WEST VAN WERT/LIMA, OH	UNATTENDED-T	69.00	34.50	
14	WEST WOOSTER/WOOSTER, OH	UNATTENDED-D	69.00	12.00	
15	WHIRLPOOL/FOSTORIA, OH	UNATTENDED-D	34.50	12.00	
16	WILLISTON AVE/FOSTORIA, OH	UNATTENDED-D	69.00	12.00	
17	WINTERSVILLE/STEBENVILLE, OH	UNATTENDED-D	69.00	12.00	
18	WOODLAWN/LIMA, OH	UNATTENDED-D	138.00	12.00	
19	WOOSTER/WOOSTER, OH	UNATTENDED-T	138.00	69.00	12.00
20		UNATTENDED-T	138.00	23.00	
21		UNATTENDED-T	23.00	12.00	
22		UNATTENDED-T	23.00	4.00	
23	ZANESVILLE/ZANESVILLE, OH	UNATTENDED-T	138.00	69.00	12.00
24		UNATTENDED-T	23.00	12.00	
25					
26					
27	STATIONS UNDER 10,000 KVA	UNATTENDED-T/D			
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent ORIO POWER COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, YF)	Year of Report Dec. 31, 1997	
SUBSTATIONS (Continued)						
5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.			of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.			
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name						
Capacity of Substation (in Service) (in MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (in MVA) (k)	
60.00	1					1
39.00	3					2
250.00	2					3
19.00	2					4
20.00	1					5
25.00	1					6
450.00	1					7
75.00	1					8
30.00	1					9
15.00	1					10
50.00	1					11
9.00	1					12
25.00	1					13
20.00	1					14
20.00	1					15
20.00	1					16
10.00	1					17
20.00	1					18
50.00	1					19
25.00	1					20
4.00	1					21
2.00	1					22
130.00	1	3				23
5.00	1					24
						25
1,266.00	203					26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent OHIO POWER COMPANY		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS					
1. Report below the information called for concerning distribution watt-hour meters and line transformers.			lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other parties, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.		
2. Include watt-hour demand distribution meters, but not external demand meters.					
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a					
Line No.	Item (a)	Number of Watt-Hour Meters (b)	LINE TRANSFORMERS		
			Number (c)	Total Capacity (in MVA) (d)	
1	Number at Beginning of Year	697,210	243,784	8,255	
2	Additions During Year				
3	Purchases	38,828	8,356	445	
4	Associated with Utility Plant Acquired				
5	TOTAL Additions (Enter Total of lines 3 and 4)	38,828	8,356	445	
6	Reductions During Year				
7	Retirements	39,479	4,532	226	
8	Associated with Utility Plant Sold				
9	TOTAL Reductions (Enter Total of lines 7 and 8)	39,479	4,532	226	
10	Number at End of Year (Lines 1+5-9)	696,559	247,608	8,474	
11	In Stock	8,592	4,785	399	
12	Locked Meters on Customers' Premises	26,473			
13	Inactive Transformers on System				
14	In Customers' Use	660,965	241,934	8,045	
15	In Company's Use	529	889	30	
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	696,559	247,608	8,474	

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

- A. Air pollution control facilities:
- (1) Scrubbers, precipitators, tall smokestacks, etc.
 - (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash

or low sulfur fuels including storage and handling equipment

- (3) Monitoring equipment
- (4) Other.

B. Water pollution control facilities:

- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other.

C. Solid waste disposal costs:

- (1) Ash handling and disposal equipment
- (2) Land
- (3) Settling ponds
- (4) Other.

D. Noise abatement equipment:

- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other.

E. Esthetic costs:

- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:

- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
- (3) Parks and related facilities
- (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities	\$4,366,476	\$323,921		\$446,674,693	\$446,674,693
2	Water Pollution Control Facilities	35,614			97,228,907	97,228,907
3	Solid Waste Disposal Costs	25,204	1,620		66,058,930	66,058,930
4	Noise Abatement Equipment	0	0		1,060,894	1,060,894
5	Esthetic Costs	0	0		595,026	595,026
6	Additional Plant Capacity	1,153,723	0		106,827,162	
7	Miscellaneous (Identify significant)					
8	TOTAL (Total of lines 1 thru 7)	\$5,581,017	\$325,541		\$718,445,612	\$611,618,450
9	Construction Work in Progress				14,480,535	14,480,535

Name of Respondent
OHIO POWER COMPANY

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1997

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.

2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.

3. Report expenses under the subheadings listed below.

4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.

5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addi-

tion of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.

6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.

7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation		
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs	\$24,283,462	\$20,672,704
3	Fuel Related Costs	9,438,471	9,438,471
4	Operation of Facilities		
5	Fly Ash and Sulfur Sludge Removal	14,023,713	14,023,713
6	Difference in Cost of Environmentally Clean Fuels	90,076,855	90,076,855
7	Replacement Power Costs	0	0
8	Taxes and Fees	20,201,113	0
9	Administrative and General	166,894	166,894
10	Other (Identify significant)	191,184	191,184
11	TOTAL	97,047	97,047
		\$158,478,739	\$134,666,868

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