ELECTRIC

INTRASTATE

ANNUAL REPORT

OF

OHIO POWER COMPANY
(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

301-315 Cleveland Avenue S.W., Canton, OH 44702
(Address of principal business office at end of year)

TO THE

PUBLIC UTILITIES COMMISSION OF OHIO

#29

RECEIVED
MAY 12 1994
PUCO FISCAL

FOR THE

YEAR ENDED DECEMBER 31, 19 93

Name, title, address and telephone number (including area code) of the person to be contacted concerning this report.

T. P. Bowman, Assistant Secretary and Assistant Treasurer

301-315 Cleveland Avenue S.W., Canton, OH 44702 (216) 438-7070

J. 6/23/94

Annual Report of OHIO POWER COMPANY Year Ended December 31, 19 93

INSTRUCTIONS

This Form of Annual Report should be filled out and two (2) copies, duly verified, returned to the Public Utilities Commission of Ohio, Columbus, Ohio, and one (1) copy returned to the Office of Consumers' Counsel, Columbus, Ohio, as required by law. The respondent should retain one copy in its files for reference in case correspondence with regard to such report becomes necessary.

Amounts on any schedule should be rounded off to the nearest whole dollar.

"Intrastate" means from one point in Ohio to another point in Ohio, or wholly within Ohio.

Attention is called to the following sections of the Revised Code of Ohio:

4905.03 (614-2 G.C.) Revised Code
4905.10 (606 - G. C.) Revised Code
4905.14 (614-48 G.C.) Revised Code
4905.56 (614-65 G.C.) Revised Code
4905.99 (614-65 G.C.) Revised Code

Annual Report of OHIO POWER COMPANY Year Ended December 31, 19 93

STATEMENT OF INTRASTATE GROSS EARNINGS

FOR OHIO AT CLOSE OF YEAR

("Intrastate means from one point in Ohio to another point in Ohio, or wholly within Ohio.")

(For the uses and purposes designated in Revised Code Section 4905.10, assessment for maintaining the Public Utilities Commission of Ohio.)

Item	Total	Amount	
		Interstate	Intrastate
Electric Operating Revenues	1,670,938,002	279,608,672	1,391,329,330
Gains from Disposition of Utility Property			
Revenue from Electric Plant Leased to Others			
Other Utility Operating Income	21,561,892	3,725,695	17,836,197
Revenues from Merch., Jobbing & Contract Work	69,658		69,658
Revenue from Nonutility Operations			
Nonoperating Rental Income	(106,281)		(106,281)
Equity in Earnings of Subsidiary Companies	14,386,921	1,363,045	13,023,876
Interest & Dividend Income	4,989,851	278,161	4,711,690
Miscellaneous Nonoperating Revenue	1,598,672	1,189,715	408,957
Gains from Disposition. of Prop.	102,762		102,762
Extraordinary Income			
TOTAL GROSS EARNINGS	1,713,541,477	286,165,288	1,427,376,189
Earnings or Receipts from Sales to Other Public Utilities for Resale	(413,703,797)	(123,939,613)	(289,764,184)
NET GROSS EARNINGS	1,299,837,680	162,225,675	1,137,612,005

Annual Report of OHIO POWER COMPANY Year Ended December 31, 1993

OATH

State of OHIO
County of STARK

WE, THE UNDERSIGNED Carl A. Erikson, President,

and Timothy P. Bowman, Assistant Secretary and Assistant Treasurer

of Ohio Power Company
(Full name of respondent.)

on our oath do severally say that the foregoing return has been prepared, under our direction, from the original books, papers, and records of said Company; that we have carefully examined the same, and declare the same to be a complete and correct statement of the intrastate gross earnings of said Company in respect to each and every matter and thing therein set forth; and we further say that no deductions were made before stating the amounts herein set forth, and that the accounts and figures contained in the foregoing return embrace all of the intrastate gross earnings of said Company during the period for which said return is made, to the best of our knowledge, information, and belief.

Carl A. Erikson
Carl A. Erikson President
(Or other Chief Officer.)

Timothy P. Bowman
Timothy P. Bowman (Officer in charge of Accounts.)

Subscribed and Sworn to before me, this 11 day of MAY, 1994.

Dewey S. Wade
(Signature of officer authorized to administer oaths.)

DEWEY S. WADE
NOTARY PUBLIC - STATE OF OHIO
MY COMMISSION EXPIRES JANUARY 9 1997

RECEIVED
MAY 12 1994
PUCO FISCAL

ANNUAL REPORT

OF

OHIO POWER COMPANY
(NAME OF RESPONDENT)

301-315 CLEVELAND AVE., S.W., CANTON, OHIO 44702
(ADDRESS OF RESPONDENT)

TO THE

THE PUBLIC UTILITIES COMMISSION OF OHIO

FOR THE

YEAR ENDED DECEMBER 31, 1993

Name, title, address and telephone number (including area code), of the person to be contacted concerning this report:

T. P. BOWMAN, ASSISTANT SECRETARY AND ASSISTANT TREASURER
OHIO POWER COMPANY
301-315 CLEVELAND AVE., S.W., CANTON, OHIO 44702
216-456-8173

INSTRUCTIONS FOR FILING THE
FERC FORM NO. 1

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a non-confidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

(1) One million megawatt hours of total annual sales,
(2) 100 megawatt hours of annual sales for resale,
(3) 500 megawatt hours of annual power exchanges delivered,
(4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit an original and six (6) copies of this form to:

Office of the Secretary
Federal Energy Regulatory Commission
825 North Capitol Street, NE.
Room 3110
Washington, DC 20426

Retain one copy of this report for your files.

(b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any *annual* financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
825 N. Capitol St., NE.
Room 946
Washington, DC 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the chief accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications.)

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the Chief Accountant at the address indicated at III (b).

III. What and Where to Submit (Continued)
(c) Continued

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statement of for the year ended on which we have reported separately under date of we have also reviewed schedules of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Legal Reference and Records Management Branch
Federal Energy Regulatory Commission
941 North Capitol Street, NE.
Room 3100 ED-12.1
Washington, DC 20426
(202) 208-2474

IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for this collection of information is estimated to average 1,215 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426 (Attention: Michael Miller, ED-12.3); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

GENERAL INSTRUCTIONS (Continued)

IV. For any page(s) that is not applicable to the respondent, either

(a) Enter the words "Not Applicable" on the particular page(s), or

(b) Omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.

V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction provided the impressions are clear and readable.

VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VIII. below).

VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses. ( ).

VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page, page 1. Mail dated resubmissions to:

Chief Accountant
Federal Energy Regulatory Commission
825 North Capitol Street, NE.
Room 946
Washington, DC 20426

IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8½ by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.

X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

XII. Respondents may submit computer printed schedules (reduced to 8½ by 11) instead of the preprinted schedules if they are in substantially the same format.

DEFINITIONS

I. Commission Authorization (Comm. Auth.)—The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent—The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit: . . .(3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;

(4) 'person' means an individual or a corporation;

(5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power;. . . ."

(11) 'project' means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered—

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites, . . . to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed. . . ."

GENERAL PENALTIES

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act, . . . shall forfeit to the United States an amount not exceeding $1,000 to be fixed by the Commission after notice and opportunity for hearing. . . ."

FERC FORM NO 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

IDENTIFICATION

01 Exact Legal Name of Respondent	02 Year of Report
OHIO POWER COMPANY	DECEMBER 31, 1993

03 Previous Name and Date of Change (If name changed during year)

04 Address of Principal Business Office at End of Year (Street, City, State, Zip Code)

301 CLEVELAND AVE., S.W., CANTON, OHIO 44702

05 Name of Contact Person	06 Title of Contact Person
G. C. Dean	Fin. Reporting Div. Mgr. AEP Serv. Corp.

07 Address of Contact Person (Street, City, State, Zip Code)
American Electric Power Service Corporation
1 Riverside Plaza, Columbus, Ohio 43215

08 Telephone of Contact Person, Including Area Code	09 This Report is	10 Date of Report (Mo, Da, Yr)
(614) 223-2780	(1) [X] An Original (2) [ ] A Resubmission	

ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

01 Name	03 Signature	04 Date Signed (Mo, Da, Yr)
T. P. Bowman	T. P. Bowman	4-15-94
02 Title Assistant Secretary and Assistant Treasurer		

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

LIST OF SCHEDULES (Electric Utility)

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages.

Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101	Ed. 12-87	
Control Over Respondent	102	Ed. 12-87	
Corporations Controlled by Respondent	103	Ed. 12-87	
Officers	104	Ed. 12-87	
Directors	105	Ed. 12-87	
Security Holders and Voting Powers	106-107	Ed. 12-87	
Important Changes During the Year	108-109	Ed. 12-90	
Comparative Balance Sheet	110-113	Rev. 12-93	
Statement of Income for the Year	114-117	Rev. 12-93	Pg.115-116-None (A)
Statement of Retained Earnings for the Year	118-119	Ed. 12-89	
Statement of Cash Flows	120-121	Rev. 12-93	
Notes to Financial Statements	122-123	Ed. 12-89	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201	Ed. 12-89	
Nuclear Fuel Materials	202-203	Ed. 12-89	NONE
Electric Plant in Service	204-207	Ed. 12-91	
Electric Plant Leased to Others	213	Ed. 12-89	NONE
Electric Plant Held for Future Use	214	Ed. 12-89	
Construction Work in Progress - Electric	216	Ed. 12-87	
Construction Overheads - Electric	217	Ed. 12-89	
General Description of Construction Overhead Procedure	218	Ed. 12-88	
Accumulated Provision for Depreciation of Electric Utility Plant	219	Ed. 12-88	
Nonutility Property	221	Ed. 12-87	
Investment in Subsidiary Companies	224-225	Ed. 12-89	
Material and Supplies	227	Ed. 12-89	
Allowances	228-229	New 12-93	
Extraordinary Property Losses	230	Ed. 12-93	NONE
Unrecovered Plant and Regulatory Study Costs	230	Ed. 12-93	NONE
Other Regulatory Assets	232	New 12-93	
Miscellaneous Deferred Debits	233	Ed. 12-89	
Accumulated Deferred Income Taxes (Account 190)	234	Ed. 12-88	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250-251	Ed. 12-91	
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252	Ed. 12-87	
Other Paid-in Capital	253	Ed. 12-87	
Discount on Capital Stock	254	Ed. 12-87	NONE
Capital Stock Expenses	254	Ed. 12-86	NONE
Long-Term Debt	256-257	Ed. 12-91	
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	Ed. 12-88	
Taxes Accrued, Prepaid and Charged During Year	262-263	Ed. 12-90	
Accumulated Deferred Investment Tax Credits	266-267	Ed. 12-89	
Other Deferred Credits	269	Ed. 12-88	
Accumulated Deferred Income Taxes - Accelerated Amortization Property	272-273	Ed. 12-89	NONE
Accumulated Deferred Income Taxes - Other Property	274-275	Ed. 12-89	
Accumulated Deferred Income Taxes - Other	276-277	Ed. 12-93	
Other Regulatory Liabilities	278	New 12-93	

(A) Pages 115 and 116 are omitted - all utility operations are electric and included in total columns on Page 114 as noted.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

LIST OF SCHEDULES (Electric Utility) (Continued)

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages.

Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
INCOME ACCOUNT SUPPORTING SCHEDULES			
Electric Operating Revenues	300-301	Ed. 12-90	
Sales of Electricity by Rate Schedules	304	Ed. 12-90	
Sales for Resale	310-311	Ed. 12-91	
Electric Operation and Maintenance Expenses	320-323	Rev. 12-93	
Number of Electric Department Employees	323	Ed. 12-88	
Purchased Power	326-327	Rev. 12-90	
Transmission of Electricity for Others	328-330	Rev. 12-90	
Transmission of Electricity by Others	332	Rev. 12-90	
Miscellaneous General Expenses - Electric	335	Ed. 12-87	
Depreciation and Amortization of Electric Plant	336-337	Ed. 12-88	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	Ed. 12-87	
COMMON SECTION			
Regulatory Commission Expenses	350-351	Ed. 12-90	
Research, Development and Demonstration Activities	352-353	Ed. 12-87	
Distribution of Salaries and Wages	354-355	Ed. 12-88	
Common Utility Plant and Expenses	356	Ed. 12-87	NONE
ELECTRIC PLANT STATISTICAL DATA			
Electric Energy Account	401	Rev. 12-90	
Monthly Peaks and Output	401	Rev. 12-90	
Steam-Electric Generating Plant Statistics (Large Plants)	402-403	Ed. 12-89	
Hydroelectric Generating Plant Statistics (Large Plants)	406-407	Ed. 12-89	
Pumped Storage Generating Plant Statistics (Large Plants)	408-409	Ed. 12-88	NONE
Generating Plant Statistics (Small Plants)	410-411	Ed. 12-87	NONE
Transmission Line Statistics	422-423	Ed. 12-87	
Transmission Lines Added During Year	424-425	Ed. 12-86	
Substations	426-427	Ed. 12-86	
Electric Distribution Meters and Line Transformers	429	Ed. 12-88	
Environmental Protection Facilities	430	Ed. 12-88	
Environmental Protection Expenses	431	Ed. 12-88	
Footnote Data	450	Ed. 12-87	NONE
Stockholders' Reports Check appropriate box:			
[ ] Four copies will be submitted.			
[ ] No annual report to stockholders is prepared.			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

T. P. BOWMAN, Assistant Secretary and Assistant Treasurer
301-315 CLEVELAND AVE, S.W.
CANTON, OH 44702

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

OHIO - MAY 8, 1907
Reorganized - December 18, 1924

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

None

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric - Ohio

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) [ ] Yes... Enter the date when such independent accountant was initially engaged: _____.
(2) [X] No

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.
2. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e., year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

American Electric Power Company, Inc.
Ownership of 100% of the Common Stock,
representing 94% of voting power.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e., year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
CARDINAL OPERATING COMPANY	Operates Generating Station	50	(A)
CENTRAL OPERATING COMPANY	Operates Generating Station	50	(B)
CENTRAL COAL COMPANY	Coal Mining - Inactive	50	(B)
CENTRAL OHIO COAL COMPANY	Coal Mining	100	
SOUTHERN OHIO COAL COMPANY	Coal Mining	100	
WINDSOR COAL COMPANY	Coal Mining	100	

(A) Joint Control - Buckeye Power, Inc
(B) Joint Control - Appalachian Power Company(Associated Company)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original Resubmission		DECEMBER 31, 1993

OFFICERS

1. Report below the name , title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
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3	INFORMATION INCLUDED ON FILED COPIES ONLY.		
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

(A)

Name (and Title) of Director (a)	Principal Business Address (b)
R. E. Disbrow, Chairman of the Board and Chief Executive Officer (B)	Columbus, Ohio
E. Linn Draper, Jr., Chairman of the Board and Chief Executive Officer	Columbus, Ohio
C. A. Erikson, President and Chief Operating Officer (D)	Columbus, Ohio
C. A. Heller, Jr., President and Chief Operating Officer (C)	Canton, Ohio
A. J. Dowd, Vice President	Columbus, Ohio
W. J. Lhota, Vice President	Columbus, Ohio
G. P. Maloney, Vice President	Columbus, Ohio
P. J. DeMaria, Vice President and Treasurer	Columbus, Ohio
J. J. Markowsky	Columbus, Ohio
Henry Fayne (E)	Columbus, Ohio

(A) Company does not have an Executive Committee.
(B) Resigned April 28, 1993.
(C) Resigned July 1, 1993.
(D) Elected July 1, 1993.
(E) Elected May 4, 1993.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1993

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give the date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy	3. Give the date and place of such meeting:
Stock book does not close.	Total: Common 27,952,473; Preferred -0- By proxy: Common 27,952,473	May 4, 1993 Canton, Ohio

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES Number of votes as of (date): December 31, 1993 Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	29,664,876	27,952,473	1,712,403	NONE
5	TOTAL number of security holders	3,755	1	3,754	NONE
6	TOTAL votes of security holders listed below	29,391,589	27,952,473	1,439,116	NONE
7	American Electric Power Company, Inc.				
8	1 Riverside Plaza				
9	Columbus, Ohio 43215				
10		27,952,473	27,952,473		
11	Cede & Co. -M- c/o The Depository Trust Co.				
12	P. O. Box 20				
13	Bowling Green Station				
14	New York, NY 10274				
15		1,319,178		1,319,178	
16	United States Leasing Int'l Inc.				
17	c/o U S Corporate Financing				
18	Attn: George Butowick				
19	615 Battery Street 2nd Floor				
20	San Francisco, CA				
21		44,500		44,500	
22	Philadep & Co.				
23	1900 Market St. 2nd Fl.				
24	Philadelphia, PA 19103				
25		34,492		34,492	
26	N E Co Dakota Limited				
27	Box 1087				
28	La Crosse, WI 54601	17,690		17,690	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1993

SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
29	Kray & Co.				
30	One Financial Pl				
31	440 South LaSalle Street				
32	Chicago, Illinois 60605	15,980		15,980	
33					
34	James B. Fulmer				
35	2121 Stockbridge				
36	Akron, OH 44313	2,300		2,300	
37					
38	J. Robert Tarbutton				
39	578 Teteridge Road				
40	Columbus, OH 43214	1,822		1,822	
41					
42	Oxbow Construction Corp.				
43	Suite 235				
44	14 Vanderventer Ave.				
45	Port Washington, NY 11050	1,700		1,700	
46					
47	Wilma F. Sutton				
48	106 Parshall Ave.				
49	Saint Clairsville, OH 43950	1,454		1,454	
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70	Item 2 - None				
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72	Item 3 - If and when dividends payable on Cumulative Preferred Stock				
73	shall be in default in an amount equivalent to four full				
74	quarterly-yearly dividends and until all dividends shall have				
75	been paid, the holders of all shares of the Cumulative Preferred				
76	Stock, voting separately as one class, shall be entitled to				
77	elect the smallest number of Directors necessary to constitute				
78	a majority of the full Board of Directors, and holders of Common				
79	Stock, voting separately as a class, shall be entitled to elect				
80	the remaining Directors.				
81					
82	Item 4 - None				
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" "not applicable", or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved).

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

1. Franchise rights secured as original franchise or an extension to present rights:

Date Acquired	Name of Community	Period	Consideration
3-06-93	Village of Bolivar, OH	50 years	None
5-24-93	Village of Carrollton, OH	50 years	None

2. None

3. None

4. None

5. None

6. (a) SEC File Nos. 33-59006 and 22-23818 under the Securities Act of 1933 and the Trust Indenture Act of 1935, respectively.

IMPORTANT CHANGES DURING THE YEAR (Continued)

The Public Utilities Commission of Ohio Case No. 93-224-EL-AIS.

$40,000,000 First Mortgage Bonds, Designated Secured Medium-Term Notes, 6.75% Series due April 1, 2003.

$40,000,000 First Mortgage Bonds, Designated Secured Medium-Term Notes, 7.75% Series due April 1, 2023.

$40,000,000 First Mortgage Bonds, Designated Secured Medium-Term Notes, 6.875% Series due June 1, 2003.

$40,000,000 First Mortgage Bonds, Designated Secured Medium-Term Notes, 7.85% Series due June 1, 2023.

$40,000,000 First Mortgage Bonds, Designated Secured Medium-Term Notes, 6.55% Series due October 1, 2003.

$40,000,000 First Mortgage Bonds, Designated Secured Medium-Term Notes, 7.375% Series due October 1, 2023.

$25,000,000 First Mortgage Bonds, Designated Secured Medium-Term Notes, 6.00% Series due November 1, 2003.

$25,000,000 First Mortgage Bonds, Designated Secured Medium-Term Notes, 7.10% Series due November 1, 2023.

(b) SEC File No. 33-50393 under the Securities Act of 1933. The Public Utilities Commission of Ohio Case No. 93-1230-EL-AIS.

$50,000,000 First Mortgage Bonds, Designated Secured Medium-Term Notes, 6.15% Series due December 1, 2003.

$25,000,000 First Mortgage Bonds, Designated Secured Medium-Term Notes, 7.30% Series due April 1, 2024.

(c) SEC File No. 70-5886 under the Public Utility Holding Company Act of 1935. The Public Utilities Commission of Ohio Case No. 93-224.

$35,000,000 Marshall County, West Virginia Pollution Control Revenue Bonds (Ohio Power Company Project), Series D, 5.90% Series due 2022.

(d) SEC File Nos. 70-5945 and 70-6070 under the Public Utility Holding Company Act of 1935. The Public Utilities Commission of Ohio Case No. 93-1230-EL-AIS.

$50,000,000 Mason County, West Virginia Pollution Control Revenue Bonds (Ohio Power Company Project), Series B, 5.45% Series due 2016.

$50,000,000 Marshall County, West Virginia Pollution Control Revenue Bonds (Ohio Power Company Kammer Plant Project), Series B, 5.45% Series due 2014.

(e) SEC File Nos. 33-59450 and 70-8155 under the Securities Act of 1933 and the Public Utility Holding Company Act of 1935, respectively.

The Public Utilities Commission of Ohio Case No. 93-224-EL-AIS.

$30,000,000 Cumulative Preferred Stock, 6.35% Series.

(f) SEC File Nos. 33-50139 and 70-8241 under the Securities Act of 1933 and the Public Utility Holding Company Act of 1935, respectively.

The Public Utilities Commission of Ohio Case No. 93-1230-EL-AIS.

$40,000,000 Cumulative Preferred Stock, 6.02% Series.

$45,000,000 Cumulative Preferred Stock, 5.90% Series.

(g) SEC File No. 70-8293 under the Public Utility Holding Company Act of 1935. Short-term borrowing authority not to exceed $250,000,000 for the period 1/1/94 through 12/31/95.

7. On March 25, 1993, October 4, 1993 and October 28, 1993, Ohio Power Company adopted an Amendment to Articles of Incorporation which created the 6.35% Series, the 6.02% Series and the 5.90% Series, respectively, of Cumulative Preferred Stock and designated the terms and conditions in connection with such series.

8. Significant general salary and wage increases granted during the year amounted to approximately $4,262,479 on annual basis, of which it is estimated $3,222,133 will be reflected in Operating Expenses. For the year 1993 approximately $1,960,259 of these increases are included in Operating Expenses.

IMPORTANT CHANGES DURING THE YEAR (Continued)

9. In April 1991, the municipal wholesale customers of Ohio Power Company (OPCo) filed a complaint with the Federal Energy Regulatory Commission (FERC) seeking refunds back to 1982 for alleged overcharges for certain affiliated fuel costs. The complaint contends that the price of coal from two of OPCo's affiliated mines violated the FERC's market price requirement for affiliate coal pricing. In February 1993, FERC issued an order dismissing the complaint and, in September 1993, the wholesale customers appealed the FERC order to the U.S. Court of Appeals for the Sixth Circuit.

On November 25, 1992, The Public Utilities Commission of Ohio (PUCO) issued an order approving a stipulation agreement with OPCo, the staff of the PUCO and the Ohio Consumers' Counsel. The agreement provided for, among other things, a predetermined price of $1.64 per million Btus for coal consumed by OPCo at four of its generating stations for the three-year period ended November 30, 1994; a subsequent 15-year predetermined price of $1.575 per million Btus for coal consumed at the Gavin Plant with quarterly price adjustments, and a limit on the recoverable cost for the Gavin scrubbers which is discussed under Environmental and Other Matters-Clean Air Act Amendments of 1990-American Electric Power System (AEP System) Compliance Plan. After November 30, 2009, the price that OPCo can recover for coal from its affiliated Meigs mine will be limited to the lower of cost or the then-current market price. The predetermined prices will provide OPCo with an opportunity to accelerate recovery of its investment in and the liabilities of its Meigs mining operation attributable to its Ohio jurisdiction to the extent the actual cost of coal burned at the four plants is below the predetermined prices. In March 1993, the Industrial Energy Consumers of OPCo and The Sierra Club appealed the PUCO order to the Supreme Court of Ohio. OPCo has participated in these proceedings.

OPCo has restructured its Meigs mining operation to operate at a reduced level of production. As a result, OPCo will purchase replacement coal under long-term contracts and on the spot market. It is expected that the replacement coal will be at prices below the Meigs production costs. Management reviewed the potential impact of the stipulation and restructuring to determine OPCo's ability to recover the cost of its Meigs mining operation. Based on the estimated future cost of coal for the Gavin Plant, management believes that OPCo should be able to recover the Ohio jurisdictional cost of its Meigs mining operation under the terms of the stipulation agreement.

In November 1992, the municipal wholesale customers of OPCo filed two complaints. One complaint was filed with the FERC requesting an investigation of OPCo's July 1992 sale of the Martinka mining operation to an unaffiliated company. The FERC dismissed this complaint in June 1993. The other complaint was filed with the Securities and Exchange Commission (SEC) requesting an investigation of the Martinka sale and an investigation into the pricing of OPCo's affiliated coal purchases back to 1986. OPCo has filed a response with the SEC seeking to dismiss this complaint. The PUCO is reviewing the Martinka sale and related unaffiliated fuel contracts in OPCo's current fuel clause proceedings.

If additional regulatory actions further limit recovery of affiliated coal costs, results of operations could continue to be adversely impacted and the continued operation of some or all of OPCo's affiliated coal mines could be adversely impacted. The inability to recover affiliated coal costs and, if necessary, any future cost of mine closure, including the investment in and cost to maintain the facilities shutdown, leased asset buy-outs, employee benefit costs and required reclamation costs, through the rate-making process or through the disposition of assets could have a material adverse effect on results of operations and financial condition.

On April 30, 1992, Columbus Southern Power Company (CSPCo) and OPCo filed their individual 1992 long-term forecast reports and integrated resource plans. On September 23, 1993, the PUCO issued its opinion and order approving CSPCo's and OPCo's long-term forecast reports. The PUCO order directs CSPCo and OPCo to proceed with a number of specific demand-side management programs and any other programs determined to be cost-effective.

On January 9, 1992, the PUCO issued an entry opening a generic docket to investigate trading and usage of, and accounting treatment for, emission allowances by electric utilities in Ohio. On January 20, 1993 the PUCO issued proposed guidelines concerning emission allowances, including the guideline that gains or losses on transactions involving emission allowances created by rate base assets should generally flow through to ratepayers. On March 25, 1993, the PUCO issued its final guidelines concerning emission allowances. The final guidelines state that the PUCO expects that Ohio utilities will take advantage of the allowance trading market, and encourages all trades that can be economically justified. The final guidelines include the proposed guideline that gains or losses on transactions involving emission allowances created by rate base assets should generally flow through to ratepayers. The final guidelines also provide that allowance plans, procedures, practices, trading activity, and associated costs should be reviewed annually in the electric fuel component since the cost of these allowances are part of the acquisition and delivery costs of fuel.

On September 17, 1993, CSPCo and OPCo filed an Application for Conservation/Renewable Reserve Allowances. The application requested an award of 18 allowances and was certified by the PUCO on September 3, 1993. On January 27, 1994, United States Environmental Protection Agency (Federal EPA) notified American Electric Power Company, Inc. (AEP) that it would defer awarding allowances to CSPCo and OPCo pending further documentation from the PUCO of CSPCo's and OPCo's compliance with appropriate eligibility requirements.

In October 1991, the PUCO announced that the Governor of Ohio and the Ohio General Assembly directed the PUCO to develop a long-term energy strategy for the State of Ohio. On December 4, 1992, the PUCO, on behalf of the

IMPORTANT CHANGES DURING THE YEAR (Continued)

Interagency Ohio Energy Strategy (OES) Task Force, released its interim report. CSPCo and OPCo jointly filed comments on February 15, 1993.

On September 3, 1992 the PUCO began an investigation into incentive based ratemaking under Ohio's existing ratemaking statutes. Joint comments were filed in November 1992 by CSPCo and OPCo.

OPCo received approval from the PUCO and FERC to defer under certain conditions the increased Other Post Employment Benefits (OPEB) costs not being currently recovered in rates. Future recovery of the deferrals and the annual ongoing OPEB costs will be sought in the next base rate filing.

On January 11, 1993, Federal EPA published final regulations in the "Federal Register" which cover the Acid Rain Permit Program, Allowance System, Continuous Emission Monitoring, Excess Emissions Penalties and Offset Plans and Appeal Procedures. These regulations included allocation of allowances for Phase 1 sources. On March 12, 1993, several environmental groups, the State of New York and a number of utilities (including OPCo) filed petitions in the United States Court of Appeals for the District of Columbia Circuit seeking a review of the regulations. Oral argument has been scheduled.

On September 10, 1993, OPCo and a group of utilities filed a petition in the U.S. Court of Appeals for the District of Columbia Circuit seeking a review of the determination by Federal EPA that it had authority to defer action on acid rain compliance plans. Federal EPA has filed a motion to dismiss the appeal.

Management reviewed the provisions of the CAAA and evaluated various compliance strategies on a systemwide basis. The selection of any compliance alternatives for the AEP System's generating plants was dependent on the method of compliance selected for OPCo's Gavin Plant, one of the AEP System's largest plants (2,600 mw) which emits about 25 percent of the System's total sulfur dioxide emissions and about 44 percent of emissions from OPCo's plants in Ohio. Alternatives considered for the Gavin Plant were switching to low-sulfur coal which would come from mines outside Ohio or installation of scrubbers which would allow the continued burning of high-sulfur coal.

A systemwide Phase 1 CAAA compliance report was filed with the PUCO in 1991 comparing preliminary estimates of revenue requirements for the two compliance alternatives at Gavin. Although the preliminary compliance report showed lower projected AEP System revenue requirements for fuel switching rather than installing OPCo-owned scrubbers, the PUCO issued an order which strongly encouraged OPCo to keep both the fuel switching and scrubbing options open. OPCo continued to study the alternatives and in April 1992 filed a Phase I CAAA compliance plan.

OPCo's compliance plan filing was made under an Ohio law enacted in 1991 that provides utilities with an opportunity to obtain advance PUCO approval of a compliance plan provided that, among other things, the PUCO determines that it represents a least-cost approach. Once approved by the PUCO, such plans are deemed prudent for subsequent PUCO rate proceedings. On November 25, 1992, the PUCO issued orders approving (i) OPCo's stipulation agreement with the PUCO staff and the Ohio Consumers' Counsel regarding the predetermined price of coal discussed below and in Rates and (ii) OPCo's compliance plan. The actual rate treatment of costs associated with the compliance plan will be determined in a future rate case. In March 1993, the Industrial Energy Consumers of OPCo (IEC) and The Sierra Club each appealed the PUCO orders regarding the stipulation agreement and compliance plan to the Supreme Court of Ohio. The IEC and Sierra Club seek to overturn the PUCO decisions. OPCo has participated in these proceedings.

The compliance plan sets forth, as part of an AEP System least-cost strategy, compliance measures for the AEP System's affected generating units including the installation of scrubbers at the Gavin Plant. In order to lower the cost of compliance, the plan proposed to lease the scrubbers which are to be installed at the Gavin Plant early in 1995. The plan also provides for Gavin to burn Ohio high-sulfur coal supplied, in part, by OPCo's affiliated Meigs mine which will operate at reduced capacity and in part by new long-term contracts with unaffiliated sources and spot market purchases.

Under the terms of the compliance plan, OPCo's Muskingum River Unit 5 will switch to low-sulfur coal by 1995 and Kammer Units 1-3 will switch to moderate sulfur coal. The PUCO also indicated that management should take steps to have Cardinal Unit 1 available for fuel switching for Phase I compliance. The PUCO is examining in OPCo's current fuel clause proceeding whether it would be a lower-cost alternative to fuel-switch Cardinal Unit 1 in Phase I rather than Phase II as specified in AEP's compliance plan. CSPCo's Conesville Units 1-3 will be modified to enable these units to burn coal or natural gas to comply. Actual fuel choice will depend on the cost and availability of gas. Although the compliance plan originally contemplated that CSPCo's Picway Unit 5 also would be modified to enable this unit to burn coal or natural gas to comply, this proposed modification has been indefinitely deferred. Beckjord Unit 6 (owned with The Cincinnati Gas & Electric Company (CG&E) and The Dayton Power and Light Company (DP&L) will switch to moderate sulfur coal. Current plans call for Indiana Michigan Power Company's (I&M) Tanners Creek Unit 4 to switch to moderate sulfur coal and for retirement of I&M's Breed Plant in 1994. Eight additional units are subject to Phase I rules, but no operating or fuel changes are planned, because they will hold allowances sufficient for compliance.

Since the approved plan reflects fuel switching to comply at OPCo's Muskingum River Plant and Cardinal Unit 1, mining operations at OPCo's other wholly-owned coal-mining subsidiaries, Central Ohio Coal Company and Windsor

IMPORTANT CHANGES DURING THE YEAR (Continued)

Coal Company, could be shut down. Central Ohio Coal Company and Windsor Coal Company supply coal to Muskingum River Plant and Cardinal Plant, respectively. The current plan for Central Ohio Coal Company provides for continuing at the current operating level until mid-1994, and then reducing to approximately a 50% operating level until 1999. The cost of affiliated mine shutdowns would be substantial. Shutdown costs for Central Ohio Coal Company and Windsor Coal Company include investments in the mines, leased asset buy-outs, reclamation and employee benefits and were estimated to be approximately $250,000,000 at December 31, 1993. Management expects to recover costs of compliance with the CAAA from ratepayers. Lack of recovery of the cost of CAAA compliance, including the lease cost of the Gavin scrubbers and the investment in and cost of closing affected affiliated mining operations, could materially adversely affect AEP's and OPCo's results of operations and financial condition.

In August 1992 OPCo signed a stipulation agreement with the PUCO staff and the Ohio Consumers' Counsel which provides that, among other things, the recoverable cost of the Gavin scrubbers is not to exceed $815,000,000. The scrubbers are currently under construction. Management expects that the cost of the scrubbers will be at least 10% less than this amount.

In September 1992 OPCo entered into an agreement for the lease of scrubbers at the Gavin Plant with JMG Funding, limited Partnership, an unaffiliated entity. Under the terms of the agreement for lease, OPCo, as agent for JMG, will build the scrubbers and upon completion, subject to certain conditions, will lease the scrubbers from JMG. The agreement for lease provides for JMG to pay the cost of construction. The lease will be accounted for as an operating lease. On December 9, 1993, the PUCO approved the terms of the lease agreement.

With respect to the construction of the scrubbers at the Gavin Plant, OPCo has received a permit from the U.S. Army Corps of Engineers to conduct certain activities in the navigable waters and affecting wetlands. Other environmentally related permits have been permits received from state agencies or are being sought.

On July 29, 1988, Federal EPA issued a notice of violation alleging the OPCo's Muskingum River Plant operated in violation of Ohio EPA's regulation governing visible emissions during 1987. At a November 1988 enforcement conference pursuant to Clean Air Act Section 113, OPCo representatives presented evidence to Federal EPA indicating that the notice of violation was not supported by factual evidence nor by law. Federal EPA has yet to take further action.

The West Virginia Air Pollution Control Commission promulgated sulfur dioxide limitations effective February 1978. Federal EPA has approved these regulations as they apply to Appalachian Power Company's (APCo) and OPCo's plants, except for OPCo's Mitchell and Kammer Plants. The emission limitations for the Mitchell Plant have been approved by Federal EPA for primary ambient air quality (health-related) standards only. The West Virginia Air Pollution Control Commission is obliged to reanalyze sulfur dioxide emission limits for the Mitchell Plant with respect to secondary ambient air quality (welfare-related) standards. Because of the lengthy time and uncertainty associated with the stack height rulemaking and litigation discussed in detail below, it is not certain when Federal EPA will take dispositive action regarding the Mitchell and Kammer Plants.

On June 27, 1985, Federal EPA issued stack height regulations pursuant to an order of the United States Court of Appeals for the District of Columbia Circuit. These regulations were appealed by a number of states, environmental groups and investor-owned electric utilities (including OPCo), along with three electric utility trade associations. OPCo also filed a separate petition for review to raise issues unique to its Kammer Plant. Various petitions for reconsideration filed with and denied by Federal EPA were also appealed. This litigation was consolidated into a single case.

On January 22, 1988, the U.S. Court of Appeals issued a decision in part upholding the June 1985 stack height rules and remanding certain of the June 1985 rules to Federal EPA for further consideration. With respect to Kammer Plant, the January 1988 court decision rejected OPCo's appeal, holding the Federal EPA acted lawfully in revoking stack height credit previously granted for Kammer Plant in October 1982. OPCo is in the process of initiating administrative proceedings under the 1985 stack height rules with the State of West Virginia and Federal EPA in an effort to preserve stack height credit for Kammer Plant. Federal EPA has yet to commence administrative proceedings to incorporate changes in the 1985 stack height rules as mandated by the January 1988 court decision.

While it is not possible to state with particularity the ultimate impact of the final rules on AEP System operations, at present it appears that the most likely AEP System plants at which the final rules could possibly result in substantially more stringent emission limitations are CSPCo's Conesville Plant, AEP Generating Company's (AEGCo) and I&M's Rockport Plant, I&M's Tanners Creek Plant and OPCo's Gavin and Kammer plants. Gavin and Rockport plants were not affected by Federal EPA's stack height rules as issued in June 1985. However, the provision exempting these plants was remanded to Federal EPA in the January 1988 court decision. Accordingly, the ultimate impact of the atack height rules on Gavin and Rockport plants will not be known until Federal EPA completes administrative proceedings on remand and reissues final stack height rules. OPCo and AEGCo and I&M intend to participate in the remand rulemaking affecting Gavin and Rockport plants, respectively.

IMPORTANT CHANGES DURING THE YEAR (Continued)

State air pollution control agencies will be required to implement the stack height rules by revising emission limitations for sources subject to the rules and submitting such revisions to Federal EPA.

On July 21, 1992, Federal EPA published final regulations in the "Federal Register" governing application of new source rules to generating plant repairs and pollution control projects undertaken to comply with the Clean Air Act Amendments of 1990. Generally, the rule provides that plants undertaking pollution control projects will not trigger new source review requirements. The Natural Resource Defense Council and a group of utilities, including OPCo, have filed petitions in the U.S. Court of Appeals for the District of Columbia Circuit seeking a review of the regulations.

The National Pollutant Discharge Elimination System (NPDES) permits generally require that certain thermal impact study programs be undertaken. These studies have been completed for all System plants. Thermal variances are in effect for all plants with once-through cooling water, except for the Muskingum River Plant for which the thermal variance expired on May 1, 1993. Requests for revised thermal variances for this plant has been made but the permitting agency has not made a final determination on the requests. If thermal variances for these plants are not renewed, the plants could be required to reduce generation, particularly in late summer months.

The Comprehensive Environmental Response, Compensation, and Liability Act provides governmental agencies with the authority to require clean-up of hazardous waste sites and releases of hazardous substances into the environment. Since liability under this Act is strict and can be applied retroactively, AEP System companies which previously disposed of Polychlorinated biphenyls (PCB)-containing electrical equipment and other hazardous substances may be required to participate in remedial activities at such disposal sites should environmental problems result. AEP System companies are presently identified as parties responsible for clean-up at nine federal sites, including I&M at five sites, Kentucky Power Company (KEPCo) at one site, OPCo at two sites and Wheeling Power Company at one site. I&M also has been named as a party responsible for clean-up at one state site. The companies' share of clean-up costs, however, is not expected to be significant. AEP System companies, including I&M and OPCo, also have been named as defendants in contribution lawsuits for two additional sites.

On April 4, 1991, then Secretary of Labor Lynn Martin announced that the U.S. Department of Labor ("DOL") had issued a total of 4,710 citations to operators of 847 coal mines who allegedly submitted respirable dust sampling cassettes that had been altered so as to remove a portion of the dust. The cassettes were submitted in compliance with DOL regulations which require systematic sampling of airborne dust in coal mines and submission of the entire cassettes (which include filters for collecting dust particulates) to the Mine Safety and Health Administration ("MSHA") for analysis. The amount of dust contained on the cassette's filter determines an operator's compliance with respirable dust standards under the law. OPCo's Meigs No. 2, Meigs No. 31, Martinka, and Windsor Coal mines received 16, 3, 15 and 2 citations, respectively. MSHA has assessed civil penalties totalling $56,900 for all these citations. OPCo's samples in question involve about 1 percent of the 2,500 air samples that OPCo submitted over a 20-month period from 1989 through 1991 to the DOL. OPCo is contesting the citations before the Federal Mine Safety and Health Review Commission. An administrative hearing was held before an administrative law judge with respect to all affected coal operators. On July 20, 1993, the administrative law judge rendered a decision in this case holding that the Secretary of Labor failed to establish that the presence of a "white center" on the dust sampling filter indicated intentional alteration. The administrative law judge has set for trial the case of an unaffiliated mine to determine if there was an intentional alteration of the dust sampling filter. All remaining cases, including the citations involving OPCo's mines, have been stayed.

On June 18, 1993, OPCo was served with a complaint issued by Region V, Federal EPA which alleged violations by Muskingum River Plant of the Toxic Substances Control Act and proposed a penalty of $87,000. In February 1994, OPCo paid a penalty of $12,185 and agreed to undertake supplemental environmental projects in 1994 valued at $61,547.

On February 28, 1994, Ormet Corporation filed a complaint in the U.S. District Court, Northern District of West Virginia, against AEP, OPCo, the Service Corporation and two of its employees, Federal EPA and the Administrator of Federal EPA. Ormet is the operator of a major aluminum reduction plant in Ohio and is a customer of OPCo. Pursuant to the Clean Air Act Amendments of 1990, OPCo received sulfur dioxide emission allowances for its Kammer Plant. Ormet's complaint seeks a declaration that it is the owner of approximately 89% of the Phase I and Phase II allowances issued for use by the Kammer Plant. OPCo believes that since it is the owner and operator of Kammer Plant and Ormet is a contract power customer, Ormet is not entitled to any of the allowances attributable to the Kammer Plant.

Meigs Mine -- On July 11, 1993, water from an adjoining sealed and abandoned mine owned by Southern Ohio Coal Company ("SOCCo"), a mining subsidiary of OPCo, entered Meigs 31 mine, one of two mines currently being operated by SOCCo. Ohio Environmental Protection Agency (Ohio EPA) approved a plan to pump water from the mine to certain Ohio River tributaries under stringent conditions for biological and water quality monitoring and restoring the streams after pumping.

On July 30, pumping commenced in accordance with the Ohio EPA approved plan. Since September 16, 1993, SOCCo has processed all water removed from the mine through its expanded treatment system and is in compliance with the effluent limitations in its water discharge permit. Pumping has removed most of the water that entered the mine

IMPORTANT CHANGES DURING THE YEAR (Continued)

on July 11 and the mine was returned to service in February 1994.

On July 26, 1993, the Ohio Department of Natural Resources Division of Reclamation issued an administrative order directing SOCCo to cease pumping due to that agency's concern over possible environmental harm. On July 26, 1993, following SOCCo's appeal of the cessation order, the chairman of the Reclamation Board of Review issued a temporary stay pending a hearing by the full Reclamation Board. On January 14, 1994, the administrative proceeding was settled on the basis of agreements by the Division of Reclamation to dismiss the administrative order and by SOCCo to treat all water removed from the mine in accordance with its discharge permit and to pay certain expenses of the Division of Reclamation.

On August 19, 1993, the U.S. District Court for the Southern District of Ohio granted SOCCo's motion for a preliminary injunction against the Federal Office of Surface Mining Reclamation and Enforcement ("OSM") and Federal EPA preventing them from exercising jurisdiction to issue orders to cease pumping. On August 30, 1993, the U.S. Court of Appeals for the Sixth Circuit denied OSM's motion for a stay of the District Court's preliminary injunction but granted Federal EPA's motion for a stay in part which allowed Federal EPA to investigate and make findings with respect to alleged violations of the Clean Water Act and thereafter to exercise its enforcement authority under the Clean Water Act if a violation was identified. On September 2, 1993, Federal EPA issued an administrative order requiring a partial cessation of pumping, the effect of which was delayed by Federal EPA until September 8, 1993. On September 8, 1993, the District Court granted SOCCo's motion requesting that enforcement of the Federal EPA order be stayed. On September 23, 1993, the Court of Appeals ruled that the District Court could not review the Federal EPA order in the absence of a civil enforcement action and lifted the stay. A further decision of the Court of Appeals with respect to the appeal of the preliminary injunction is pending.

On January 3, 1994, the District Court held that the complaint filed by SOCCo should not be dismissed and concluded that sufficient legal and factual grounds existed for the court to consider SOCCo's claim that Federal EPA could not override Ohio EPA's authorization for SOCCo to bypass its water treatment system on an emergency basis during pumping activities. In a separate opinion, the District Court denied Federal EPA's request that the District Court defer consideration of SOCCo's motion involving a request for a Declaration of Rights with respect to the mine water releases into area streams.

The West Virginia Division of Environmental Protection ("West Virginia DEP") has proposed fining SOCCo $1,800,000 for violations of West Virginia Water Quality Standards and permitting requirements alleged to have resulted from the release of mine water into the Ohio River. SOCCo is meeting with the West Virginia DEP in an attempt to resolve this matter.

Although management is unable to predict what enforcement action Federal EPA of OSM may take, the resolution of the aforementioned litigation, environmental mitigation costs and mine restoration costs are not expected to have a material adverse impact on results of operations or financial condition.

10. None

Name of Respondent	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1993

COMPARATIVE BALANCE SHEET (Assets And Other Debits)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	4,020,134,443	4,120,236,589
3	Construction Work in Progress (107)	200-201	79,357,475	94,538,566
4	Total Utility Plant (Enter Total of Lines 2 and 3)		4,099,491,918	4,214,775,155
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	1,613,174,522	1,706,991,235
6	Net Utility Plant (Enter Total of Line 4 Less 5)		2,486,317,396	2,507,783,920
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203		
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203		
9	Net Nuclear Fuel (Enter Total of Line 7 Less 8)			
10	Net Utility Plant (Enter Total of Lines 6 and 9)		2,486,317,396	2,507,783,920
11	Utility Plant Adjustments (116)	122		
12	Gas Stored Underground-Noncurrent (117)			
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	23,036,035	27,543,407
15	(Less) Accum. Prov. for Depr. and Amort. (122)		9,388,558	8,410,894
16	Investments in Associated Companies (123)			
17	Investment in Subsidiary Companies (123.1)	224-225	183,652,083	183,655,908
18	(For Cost of Account 123.1, See Footnote Page 224, Line 42)			
19	Noncurrent Portion of Allowances	228-229		
20	Other Investments (124)		44,150,633	49,535,849
21	Special Funds (125-128)		90,965	40,967
22	Total Other Property and Investments (Total of Lines 14 thru 17,19-21)		241,541,158	252,365,237
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)		5,678,445	1,440,468
25	Special Deposits (132-134)		343,160	2,031,891
26	Working Funds (135)		741,698	961,870
27	Temporary Cash Investments (136)		55,862,110	
28	Notes Receivable (141)		174,819	293,936
29	Customer Accounts Receivable (142)		113,497,516	118,132,851
30	Other Accounts Receivable (143)		8,351,608	13,673,423
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		4,352,885	960,225
32	Notes Receivable from Associated Companies (145)			
33	Accounts Receivable from Assoc. Companies (146)		55,700,557	24,912,374
34	Fuel Stock (151)	227	240,338,530	172,539,720
35	Fuel Stock Expense Undistributed (152)	227	4,529,367	3,261,630
36	Residuals (Elec) and Extracted Products (153)	227		
37	Plant Material and Operating Supplies (154)	227	41,896,638	41,936,276
38	Merchandise (155)	227	117,000	117,000
39	Other Materials and Supplies (156)	227		
40	Nuclear Materials Held for Sales (157)	202-203/227		
41	Allowances (158.1 and 158.2)	228-229		
42	(Less) Noncurrent Portion of Allowances	228-229		
43	Stores Expenses Undistributed (163)	227	(745,797)	(845,352)
44	Gas Stored Underground-Current (164.1)			
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
46	Prepayments (165)		40,762,115	40,648,983
47	Advances for Gas (166-167)			
48	Interest and Dividends Receivable (171)		18,144	
49	Rents Receivable (172)		328,265	400,562
50	Accrued Utility Revenues (173)		29,677,050	32,234,167
51	Miscellaneous Current and Accrued Assets (174)		193,847	196,899
52	Total Current and Accrued Assets (Enter Total of Lines 24 thru 51)		593,112,187	450,976,473

Name of Respondent	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1993

COMPARATIVE BALANCE SHEET (Assets And Other Debits) (Continued)

ine No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	DEFERRED DEBITS			
54	Unamortized Debt Expenses (181)		2,727,343	4,837,453
55	Extraordinary Property Losses (182.1)	230		
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
57	Other Regulatory Assets (182.3)	232		496,252,008
58	Prelim. Survey and Investigation Charges (Electric) (183)			102,103
59	Prelim. Sur. and Invest. Charges (Gas) (183.1,183.2)			
60	Clearing Accounts (184)		455,428	325,801
61	Temporary Facilities (185)		1,398	3,999
62	Miscellaneous Deferred Debits (186)	233	114,691,427	138,141,767
63	Def. Losses from Disposition of Utility Plt. (187)			
64	Research, Devel. and Demonstration Expend. (188)	352-353		
65	Unamortized Loss on Reacquired Debt (189)		12,276,550	23,527,650
66	Accumulated Deferred Income Taxes (190)	234	32,046,468	102,401,963
67	Unrecovered Purchased Gas Costs (191)			
68	Total Deferred Debits (Enter Total of Lines 54 thru 67)		162,198,614	765,592,744
69	Total Assets and Other Debits (Enter Total of Lines 10, 11, 12, 22, 52 and 68)		3,483,169,355	3,976,718,374

Name of Respondent	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

COMPARATIVE BALANCE SHEET (Liabilities and Other Credits)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	321,201,454	321,201,454
3	Preferred Stock Issued (204) (A)	250-251	232,977,800	241,240,300
4	Capital Stock Subscribed (202,205)	252		
5	Stock Liability for Conversion (203,206)	252		
6	Premium on Capital Stock (207)	252	2,181,393	1,895,783
7	Other Paid-In Capital (208-211)	253	462,725,402	461,203,844
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254		
11	Retained Earnings (215, 215.1, 216)	118-119	411,801,768	440,342,671
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	34,153,729	34,157,554
13	(Less) Reacquired Capital Stock (217)	250-251		
14	Total Proprietary Capital (Enter Total of Lines 2 thru 13)		1,465,041,546	1,500,041,606
15	LONG-TERM DEBT			
16	Bonds (221) (A)	256-257	1,018,085,000	864,799,000
17	(Less) Reacquired Bonds (222)	256-257		
18	Advances from Associated Companies (223)	256-257		
19	Other Long-Term Debt (224) (A)	256-257	235,000,000	235,000,000
20	Unamortized Premium on Long-Term Debt (225)		675,366	203,921
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		4,452,084	7,035,733
22	Total Long-Term Debt (Enter Total of Lines 16 thru 21)		1,249,308,282	1,092,967,188
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases - Noncurrent (227)		17,291,309	32,919,953
25	Accumulated Provision for Property Insurance (228.1)		6,477,182	4,100,063
26	Accumulated Provision for Injuries and Damages (228.2)		483,918	448,363
27	Accumulated Provision for Pensions and Benefits (228.3)		5,961,004	3,352,838
28	Accumulated Miscellaneous Operating Provisions (228.4)			
29	Accumulated Provision for Rate Refunds (229)			
30	Total Other Noncurrent Liabilities (Enter Total of Lines 24 thru 29)		30,213,413	40,821,217
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231)			38,000,000
33	Accounts Payable (232)		61,800,887	106,105,430
34	Notes Payable to Associated Companies (233)			
35	Accounts Payable to Associated Companies (234)		34,536,431	27,745,817
36	Customer Deposits (235)		7,876,104	8,108,101
37	Taxes Accrued (236)	262-263	167,323,699	166,114,812
38	Interest Accrued (237)		22,229,463	18,849,806
39	Dividends Declared (238)			
40	Matured Long-Term Debt (239)			
41	Matured Interest (240)			
42	Tax Collections Payable (241)		899,166	748,365
43	Miscellaneous Current and Accrued Liabilities (242)		35,499,962	51,553,743
44	Obligations Under Capital Leases-Current (243)		4,123,784	5,123,729
45	Total Current and Accrued Liabilities (Enter Total of Lines 32 thru 44)		334,289,496	422,349,803

(A) See Notes on Page 113

Name of Respondent	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1993

COMPARATIVE BALANCE SHEET (Liabilities and Other Credits) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances For Construction (252)		995,905	988,326
48	Accumulated Deferred Investment Tax Credits (255)	266-267	49,354,286	45,795,355
49	Deferred Gains from Disposition of Utility Plant (256)			
50	Other Deferred Credits (253)	269	29,635,629	12,157,749
51	Other Regulatory Liabilities (254)	278		110,293,631
52	Unamortized Gain on Reacquired Debt (257)			
53	Accumulated Deferred Income Taxes (281-283)	272-277	324,330,798	751,303,499
54	Total Deferred Credits (Enter Total of Lines 47 thru 53)		404,316,618	920,538,560
55				
56				
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62				
63				
64				
65				
66				
67	Total Liabilities and Other Credits (Enter Total of			
68	Lines 14,22,30,45 and 54)		3,483,169,355	3,976,718,374

NOTES TO PAGE 112

(A) Includes Current Maturities as follows:

Line No.	Account No.	Balance at Beginning of Year	Balance at End of Year
3	204	0	0
16	221	7,500,000	0
19	224	0	0

Name of Respondent	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating Income in the same manner as accounts 412 and 413 above.
3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2 404.3, 407.1 and 407.2.
4. Use page 122 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or cost incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.
8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.
10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122, or in a supplemental statement.

Line No.	Account (a)	Ref. Page No. (b)	All Electric Total Current Year (c)	All Electric Total Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	1,718,345,526	1,702,429,931
3	Operating Expenses			
4	Operation Expenses (401)	320-323	967,866,619	973,082,895
5	Maintenance Expenses (402)	320-323	140,755,736	155,139,885
6	Depreciation Expenses (403)	336-338	128,184,349	123,762,991
7	Amort. & Depl. of Utility Plant (404-405)	336-338	471,419	685,659
8	Amort. of Utility Plant Acq. Adj. (406)	336-338	12,696	12,696
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)			
10	Amort. of Conversion Expenses (407)			
11	Regulatory Debits (407.3)			
12	(Less) Regulatory Credits (407.4)			
13	Taxes Other than Income Taxes (408.1)	262-263	166,146,371	159,212,688
14	Income Taxes-Federal (409.1)	262-263	68,143,780	51,581,892
15	-Other (409.1)	262-263	2,625,655	1,082,055
16	Provision for Deferred Income Taxes (410.1)	234,272-277	104,720,214	72,793,378
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234,272-277	106,878,747	61,311,031
18	Investment Tax Credit Adj.-Net (411.4)	266	(1,815,929)	(1,731,933)
19	(Less) Gains from Disp. of Utility Plant (411.6)			0
20	Losses from Disp. of Utility Plant (411.7)			
21	(Less) Gains from Disposition of Allowances (411.8)			
22	Losses from Disposition of Allowances (411.9)			
23	Total Utility Operating Expenses (Enter Total of Lines 4 thru 22)		1,470,232,163	1,474,311,175
24	Net Utility Operating Income (Enter Total of Line 2 Less 23) (Carry Forward to Page 117, Line 25)		248,113,363	228,118,756

Name of Respondent	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

STATEMENT OF INCOME FOR THE YEAR (Continued)

No.	Account (a)	Ref. Page No. (b)	Total Current Year (c)	Total Previous Year (d)
25	Net Utility Operating Income (Carried Forward from Page 114)		248,113,363	228,118,756
26	OTHER INCOME AND DEDUCTIONS			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues from Merchandising, Jobbing and Contract Work (415)		1,912,400	1,103,035
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,842,742	1,282,790
31	Revenues from Nonutility Operations (417)			
32	(Less) Expenses of Nonutility Operations (417.1)			
33	Nonoperating Rental Income (418)		(106,281)	(81,083)
34	Equity in Earnings of Subsidiary Companies (418.1)	119	14,386,921	16,062,879
35	Interest and Dividend Income (419)		5,001,404	18,252,276
36	Allowance for Other Funds Used During Construction (419.1)		2,848,210	1,480,136
37	Miscellaneous Nonoperating Income (421)		1,598,672	1,400,921
38	Gain on Disposition of Property (421.1)		103,694	934,027
39	Total Other Income (Enter Total of Lines 29 thru 38)		23,902,278	37,869,401
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)		932	162,846
42	Miscellaneous Amortization (425)	340		
43	Miscellaneous Income Deductions (426.1-426.5)	340	4,913,984	363,912
44	Total Other Income Deductions (Total of Lines 41 thru 43)		4,914,916	526,758
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other than Income Taxes (408.2)	262-263	111,525	113,783
47	Income Taxes-Federal (409.2)	262-263	4,706,171	312,696
48	Income Taxes-Other (409.2)	262-263		
49	Provision for Deferred Inc. Taxes (410.2)	234,272-277	1,748,667	5,218,896
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272-277	16,028,332	3,200,466
[illegible]	Investment Tax Credit Adj.-Net (411.5)		(2,405,666)	(2,405,365)
	(Less) Investment Tax Credits (420)			
	Total Taxes on Other Inc. and Ded. (Enter Total of 46 thru 52)		(11,867,635)	39,544
54	Net Other Income and Deductions (Enter Total of Lines 39,44,53)		30,854,997	37,303,099
55	INTEREST CHARGES			
56	Interest on Long-Term Debt (427)		91,394,151	101,544,896
57	Amort. of Debt Disc. and Expense (428)		539,492	495,016
58	Amortization of Loss on Reacquired Debt (428.1)		1,595,946	1,302,159
59	(Less) Amort. of Premium on Debt-Credit (429)		105,078	122,793
60	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)			
61	Interest on Debt to Assoc. Companies (430)	340		
62	Other Interest Expense (431)	340	1,992,903	3,734,253
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		2,218,879	2,084,740
64	Net Interest Charges (Enter Total of Lines 56 thru 63)		93,198,535	104,868,791
65	Income Before Extraordinary Items (Enter Total of Lines 25, 54, and 64)		185,769,825	160,553,064
66	EXTRAORDINARY ITEMS			
67	Extraordinary Income (434)			
68	(Less) Extraordinary Deductions (435)			
69	Net Extraordinary Items (Enter Total of Line 67 Less Line 68)			
70	Income Taxes-Federal and Other (409.3)	262-263		
71	Extraordinary Items After Taxes (Enter Total of Line 69 Less Line 70)			
72	Net Income (Enter Total of Lines 65 and 71)		185,769,825	160,553,064

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance - Beginning of Year		411,801,768
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Account 439) (Total of lines 4 thru 8)		
10	Debit: Amortization of loss on Pfd. Stk. - $ 2.27 Series		17,056
11	Debit: Amortization of loss on Pfd. Stk. - 8.48 % Series		10,038
12	Debit: Amortization of loss on Pfd. Stk. - 7.76 % Series		9,510
13	Debit: Amortization of loss on Pfd. Stk. - 7.72 % Series		5,330
14	Debit:		
15	TOTAL Debits to Retained Earnings (Account 439) (Total of lines 10 thru 14)		41,934
16	Balance Transferred from Income (Account 433 less Account 418.1)		171,382,904
17	Appropriations of Retained Earnings (Account 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Account 436)(Total of lines 18-21)		
23	Dividends Declared - Preferred Stock (Account 437)		
24	See Schedule on page 119 (Note 1)		
25		238	17,141,274
26			
27			
28			
29	TOTAL Dividends Declared-Preferred Stock (Account 437)(Total of lines 24-28)		17,141,274
30	Dividends Declared - Common Stock (Account 438)		
31	Common Stock, $5.01 per share		
32		238	140,041,889
33			
34			
35			
36	TOTAL Dividends Declared - Common Stock (Account 438)(Total of lines 31-35)		140,041,889
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		14,383,09[illegible]
38	Balance - End of Year (Total of lines 1,9,15,16,22,29,36 and 37)		440,342,671

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

Line No.	Item (a)	Amount (b)
	APPROPRIATED RETAINED EARNINGS (Account 215) State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39		
40		
41		
42		
43		
44		
45	TOTAL Appropriated Retained Earnings (Account 215)	0
	APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.	
46	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)	0
47	TOTAL Appropriated Retained Earnings (Account 215, 215.1) (Enter Total of lines 45 and 46)	0
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter Total of lines 38 and 47)(Note 2)	440,342,671
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)	
49	Balance - Beginning of Year (Debit or Credit)	34,153,729
50	Equity in Earnings for Year (Credit) (Account 418.1)	14,386,921
51	(Less) Dividends Received (Debit)	14,383,096
52	Other Changes (Explain)	
53	Balance - End of Year	34,157,554

Note 1

LINE 24 - Dividends Declared - Preferred Stock (Account 437)

4.08 % Series	$ 204,000
4.20 % Series	252,000
4.40 % Series	440,000
4-1/2% Series	910,812
8.04 % Series	1,206,000
7.72 % Series	690,520
7.60 % Series	2,660,000
7-6/10% Series	2,660,000
7.76 % Series	3,336,840
8.48 % Series	2,275,470
$2.27 Series	789,507
6.35 % Series	1,195,920
6.02 % Series	321,080
5.90 % Series	199,125
Line 24 - Page 118	17,141,274

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

STATEMENT OF RETAINED EARNINGS FOR THE YEAR - PRIOR YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance - Beginning of Year		401,490,935
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Account 439) (Total of lines 4 thru 8)		
10	Debit:		
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Account 439) (Total of lines 10 thru 14)		
16	Balance Transferred from Income (Account 433 less Account 418.1)		144,490,185
17	Appropriations of Retained Earnings (Account 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Account 436)(Total of lines 18-21)		
23	Dividends Declared - Preferred Stock (Account 437)		
24	See Schedule on Page 119 (Note 1)	238	17,114,576
25			
26			
27			
28			
29	TOTAL Dividends Declared-Preferred Stock (Account 437)(Total of lines 24-28)		17,114,576
30	Dividends Declared - Common Stock (Account 438)		
31	Common Stock - $4.80 per share	238	134,171,872
32			
33			
34			
35			
36	TOTAL Dividends Declared - Common Stock (Account 438)(Total of lines 31-35)		134,171,872
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		17,107,096
38	Balance - End of Year (Total of lines 1,9,15,16,22,29,36 and 37)		411,801,768

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

STATEMENT OF RETAINED EARNINGS FOR THE YEAR - PRIOR YEAR (Continued)

Line No.	Item (a)	Amount (b)
	APPROPRIATED RETAINED EARNINGS (Account 215) State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39		
40		
41		
42		
43		
44		
45	TOTAL Appropriated Retained Earnings (Account 215)	0
	APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.	
46	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)	0
47	TOTAL Appropriated Retained Earnings (Account 215, 215.1) (Enter Total of lines 45 and 46)	0
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter Total of lines 38 and 47)(Note 2)	411,801,768
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)	
49	Balance - Beginning of Year (Debit or Credit)	35,197,946
50	Equity in Earnings for Year (Credit) (Account 418.1)	16,062,879
51	(Less) Dividends Received (Debit)	17,107,096
52	Other Changes (Explain)	
53	Balance - End of Year	34,153,729

Note 1:

Line 24 - Dividends Declared - Preferred Stock (Account 437)

4.08 % Series	204,000
4.20 % Series	252,000
4.40 % Series	440,000
4-1/2 % Series	910,812
8.04 % Series	1,206,000
7.72 % Series	772,000
7.60 % Series	2,660,000
7-6/10% Series	2,660,000
7.76 % Series	3,492,000
8.48 % Series	2,544,000
$2.27 Series	1,973,764
Line 24 - Page 118	17,114,576

Name of Respondent:	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

STATEMENT OF CASH FLOWS - CURRENT YEAR

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (see Instructions for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	XXXXXX
2	Net Income (Line 68(c) on page 117)	185,769,825
3	Noncash Charges (Credits) to Income:	XXXXXX
4	Depreciation and Depletion	129,468,396
5	Amortization of (Specify)	
6	Deferred Collection of Fuel Costs	8,289,988
7		
8	Deferred Income Taxes (Net)	(16,438,198)
9	Investment Tax Credit Adjustment (Net)	(4,221,595)
10	Net (Increase) Decrease in Receivables	17,265,103
11	Net (Increase) Decrease in Inventory	69,126,464
12	Net (Increase) Decrease in Allowances Inventory	
13	Net Increase (Decrease) in Payables and Accrued Expenses	37,513,929
14	Net (Increase) Decrease in Other Regulatory Assets	(20,259,984)
15	Net Increase (Decrease) in Other Regulatory Liabilities	1,464,529
16	(Less) Allowance for Other Funds Used During Construction	2,848,210
17	(Less) Undistributed Earnings from Subsidiary Companies	3,825
18	Other:	
19	Net (Increase) Decrease in Accrued Utility Revenues	(2,557,117)
20	Other Operating Items (Net)	(33,580,439)
21		XXXXXX
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 20)	368,988,866
23		XXXXXX
24	Cash Flows from Investment Activities:	XXXXXX
25	Construction and Acquisition of Plant (including land):	XXXXXX
26	Gross Additions to Utility Plant (less nuclear fuel)	(158,608,298)
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	Allowance for Other Funds Used During Construction	2,848,210
31	Other:	
32	Proceeds from Sale and Leaseback Transactions	15,424,469
33		
34	Cash Outflows for Plant (Enter Total of lines 26 thru 33)	(140,335,619)
35		XXXXXX
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	XXXXXX
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investments Securities (a)	

STATEMENT OF CASH FLOWS - CURRENT YEAR (Continued)

4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122. Do not include on this statement the dollar amount of leases capitalized per US of A General Instruction 20; Instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

5. Codes used:
(a) Net Proceeds or payments.
(b) Bonds, debentures and other long term debt.
(c) Include commercial paper.
(d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 122 clarifications and explanations.

Line No.	Description (see Instructions for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in	
52	Allowances Held for Speculation	
53	Net Increase (Decrease) in Payables and Accrued Expenses	
54	Other:	
55		XXXXXX
56	Net Cash Provided by (Used in) Investing Activities	(140,335,619)
57	(Enter Total of lines 34 thru 55)	XXXXXX
58		XXXXXX
59	Cash Flows from Financing Activities:	XXXXXX
60	Proceeds from Issuance of:	500,000,000
61	Long-Term Debt (b)	115,000,000
62	Preferred Stock	
63	Common Stock	
64	Other:	
65		38,000,000
66	Net Increase in Short-Term Debt (c)	
67	Other:	(8,912,365)
68	Expenses in connection with issuance of Long-Term Debt and Pfd. Stock	
69		644,087,635
70	Cash Provided by Outside Sources (Enter Total of lines 61 thru 69)	
71		XXXXXX
72	Payment for Retirement of:	(653,286,000)
73	Long-Term Debt (b)	(106,737,500)
74	Preferred Stock	
75	Common Stock	
76	Other:	(13,725,403)
77	Net Gain(Loss) on Reacquired Securities	
78	Net Decrease in Short-Term Debt (c)	
79		(17,141,274)
80	Dividends on Preferred Stock	(140,041,889)
81	Dividends on Common Stock	XXXXXX
82	Net Cash Provided by (Used in) Financing Activities	(286,844,431)
83	(Enter Total of lines 70 thru 81)	
84		XXXXXX
85	Net Increase (Decrease) in Cash and Cash Equivalents	(58,191,184)
86	(Enter Total of lines 22, 57 and 83)	XXXXXX
87		62,625,413
88	Cash and Cash Equivalents at Beginning of Year	XXXXXX
89		4,434,229
90	Cash and Cash Equivalents at End of Year	

Name of Respondent:	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1993

STATEMENT OF CASH FLOWS - PRIOR YEAR

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (see Instructions for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income (Line 68(c) on page 117)	XXXXXX
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	160,553,064
5	Amortization of (Specify)	XXXXXX
6	Deferred Collection of Fuel Costs	125,049,871
7		
8	Deferred Income Taxes (Net)	7,107,348
9	Investment Tax Credit Adjustment (Net)	
10	Net (Increase) Decrease in Receivables	13,500,777
11	Net (Increase) Decrease in Inventory	(4,137,298)
12	Net (Increase) Decrease in Allowances Inventory	(62,452,883)
13	Net Increase (Decrease) in Payables and Accrued Expenses	44,771,692
14	Net (Increase) Decrease in Other Regulatory Assets	
15	Net Increase (Decrease) in Other Regulatory Liabilities	8,393,541
16	(Less) Allowance for Other Funds Used During Construction	
17	(Less) Undistributed Earnings from Subsidiary Companies	
18	Other:	1,480,136
19	Net (Increase) Decrease in Accrued Utility Revenues	(1,044,217)
20	Other Operating Items (Net)	
21		4,176,081
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 20)	417,726
23		XXXXXX
24	Cash Flows from Investment Activities:	296,944,000
25	Construction and Acquisition of Plant (including land):	XXXXXX
26	Gross Additions to Utility Plant (less nuclear fuel)	XXXXXX
27	Gross Additions to Nuclear Fuel	XXXXXX
28	Gross Additions to Common Utility Plant	(159,992,218)
29	Gross Additions to Nonutility Plant	
30	Allowance for Other Funds Used During Construction	(19,778,000)
31	Other:	1,480,136
32		
33		
34	Cash Outflows for Plant (Enter Total of lines 26 thru 33)	
35		
36	Acquisition of Other Noncurrent Assets (d)	(178,290,082)
37	Proceeds from Disposal of Noncurrent Assets (d)	XXXXXX
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	42,837,106
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	33,956,897
42	Associated and Subsidiary Companies	
43		XXXXXX
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investments Securities (a)	

Name of Respondent:	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1993

STATEMENT OF CASH FLOWS - PRIOR YEAR (Continued)

4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122. Do not include on this statement the dollar amount of leases capitalized per US of A General Instruction 20; Instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

5. Codes used:
(a) Net Proceeds or payments.
(b) Bonds, debentures and other long term debt.
(c) Include commercial paper.
(d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 122 clarifications and explanations.

Line No.	Description (see Instructions for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in	
52	Allowances Held for Speculation	
53	Net Increase (Decrease) in Payables and Accrued Expenses	
54	Other:	
55		
56	Net Cash Provided by (Used in) Investing Activities	XXXXXX
57	(Enter Total of lines 34 thru 55)	(101,496,079)
58		XXXXXX
59	Cash Flows from Financing Activities:	XXXXXX
60	Proceeds from Issuance of:	XXXXXX
61	Long-Term Debt (b)	250,000,000
62	Preferred Stock	
63	Common Stock	
64	Other:	
65	Long Term Debt Issuance Expense	(2,823,100)
66	Net Increase in Short-Term Debt (c)	
67	Other:	
68		
69		
70	Cash Provided by Outside Sources (Enter Total of lines 61 thru 69)	247,176,900
71		
72	Payment for Retirement of:	XXXXXX
73	Long-Term Debt (b)	(104,500,000)
74	Preferred Stock	
75	Common Stock	
76	Other:	
77	Net Gain (Loss) on Reacquired Securities	(608,691)
78	Net Decrease in Short-Term Debt (c)	(132,325,000)
79		
80	Dividends on Preferred Stock	(17,114,576)
81	Dividends on Common Stock	(134,171,872)
82	Net Cash Provided by (Used in) Financing Activities	XXXXXX
83	(Enter Total of lines 70 thru 81)	(141,543,239)
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	XXXXXX
86	(Enter Total of lines 22, 57 and 83)	53,904,682
87		XXXXXX
88	Cash and Cash Equivalents at Beginning of Year	8,720,731
89		XXXXXX
90	Cash and Cash Equivalents at End of Year	62,625,413

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

See pages 123 - 123-13

1. SIGNIFICANT ACCOUNTING POLICIES:

Organization

Ohio Power Company (the Company or OPCo) is a wholly-owned subsidiary of American Electric Power Company, Inc. (AEP Co., Inc.), a public utility holding company. The Company is engaged in the generation, purchase, transmission and distribution of electric power in northwestern, east central, eastern and southern sections of Ohio. As a member of the American Electric Power (AEP) System Power Pool (Power Pool) and a signatory company to the AEP Transmission Equalization Agreement, its facilities are operated in conjunction with the facilities of certain other AEP Co., Inc. owned utilities as an integrated system.

Regulation

As a member of the AEP System, OPCo is subject to regulation by the Securities and Exchange Commission (SEC) under the Public Utility Holding Company Act of 1935 (1935 Act). Retail rates are regulated by the Public Utilities Commission of Ohio (PUCO). The Federal Energy Regulatory Commission (FERC) regulates wholesale rates.

Basis of Accounting

The accounting of the Company is subject in certain respects to both the requirements of the PUCO and the FERC. The financial statements of the Company have been prepared in accordance with the accounting requirements of the uniform system of accounts prescribed by the FERC. The principal differences from generally accepted accounting principles include accounting for subsidiaries on the equity basis and the exclusion of current maturities of long-term debt from current liabilities.

As a rate-regulated entity, OPCo's financial statements reflect the actions of regulators that result in the recognition of revenues and expenses in different time periods than enterprises that are not rate regulated. In accordance with Statement of Financial Accounting Standards (SFAS) No. 71, *Accounting for the Effects of Certain Types of Regulation* (SFAS 71), regulatory assets and liabilities are recorded to defer expenses or revenues reflecting such rate-making differences.

Utility Plant

Electric utility plant is stated at original cost and is generally subject to first mortgage liens. Additions, major replacements and betterments are added to the plant accounts. Retirements from the plant accounts and associated removal costs, net of salvage, are deducted from accumulated depreciation.

The costs of labor, materials and overheads incurred to operate and maintain utility plant are included in operating expenses.

Allowance for Funds Used During Construction (AFUDC)

AFUDC is a noncash income item that is recovered over the service life of utility plant through depreciation and represents the estimated cost of borrowed and equity funds used to finance construction projects. The average rates used to accrue AFUDC were 9.50% in 1993 and 7.25% in 1992, and the amounts of AFUDC accrued were $5 million in 1993 and $4 million in 1992.

Depreciation and Amortization

Depreciation is provided on a straight-line basis over the estimated useful lives of utility plant and is calculated largely through the use of composite rates by functional class (i.e., production, transmission, distribution, etc.). Amounts to be used for plant demolition are presently recovered through depreciation charges included in rates.

Cash and Cash Equivalents

Cash and cash equivalents include temporary cash investments with original maturities of three months or less.

Operating Revenues

Revenues include an accrual for electricity consumed but unbilled at month-end as well as billed revenues.

Fuel Costs

Changes in retail jurisdictional fuel cost are deferred until reflected in revenues in later months through a PUCO fuel cost recovery mechanism. Wholesale jurisdictional fuel cost changes are expensed and billed as incurred.

Income Taxes

Effective January 1, 1993, the Company adopted the liability method of accounting for income taxes as prescribed by SFAS 109, *Accounting for Income Taxes*. Under this standard deferred federal income taxes are provided for all temporary differences between the book cost and tax basis of assets and liabilities which will result in a future tax consequence. In prior years deferred federal income taxes were provided for differences between book and taxable income except where flow-through accounting for certain differences was reflected in rates. Flow-through accounting is a method whereby federal income tax expense for a particular item is the same for accounting and rate-making as in the federal income tax return. As a result of the adoption of SFAS 109 significant additional deferred tax liabilities were recorded for items afforded flow-through treatment in rates. In accordance with SFAS 71 significant corresponding regulatory assets were also recorded to reflect the future recovery of additional taxes due when the temporary differences reverse. As a result of this change in accounting effective January 1, 1993, net deferred federal income tax liabilities increased by $338.5 million and regulatory assets by $346.4 million, and net income was increased by $7.9 million.

Investment tax credits utilized in prior years' federal income tax returns were deferred and are being amortized over the life of the related plant investment in accordance with rate-making treatment.

Debt and Preferred Stock

Gains and losses on reacquired debt are deferred and amortized over the term of the reacquired debt. If the debt is refinanced the reacquisition costs are deferred and amortized over the term of the replacement debt.

Debt discount or premium and debt issuance expenses are amortized over the term of the related debt, with the amortization included in interest charges.

Redemption premiums paid to reacquire preferred stock are deferred and amortized in accordance with rate-making treatment. The excess of par value over costs of preferred stock reacquired to meet sinking fund requirements is credited to paid-in capital.

Other Property and Investments

Other property and investments are generally stated at cost. The Company carries its investment in the net assets of its three wholly-owned subsidiaries and three joint-facility companies at cost plus its equity in their earnings since acquisition.

The Company has 50% interests in three joint-facility companies. The Company's investment in these companies is included in other property and investments and was $848,000 at December 31, 1993 and 1992. One joint-facility company operates the Cardinal Plant which is owned with an unaffiliated company, another joint-facility company operates the Philip Sporn Plant which is owned with an affiliated company and the third joint-facility company is inactive. The expenses of the active joint-facility companies, including compensation for the use of certain capital, are apportioned between the owners of the plants. The Company's share of the costs is appropriately classified in the Statement of Income's operating expense accounts.

The Company has investments in three wholly-owned subsidiaries, not consolidated: Central Ohio Coal Company (COCCo), Southern Ohio Coal Company (SOCCo) and Windsor Coal Company (WCCo) which conduct mining operations at the Muskingum mine, Meigs mine and Windsor mine, respectively. Coal produced by the coal-mining subsidiaries is sold to the Company at cost plus an SEC approved return on investment. The Company's purchases from these subsidiaries were

$331.7 million in 1993 and $398.1 million in 1992. The operating revenues of the subsidiaries are included in the Statement of Income of the Company, generally as fuel expense. The Company's net investment in these subsidiaries was $182.8 million at December 31, 1993 and 1992.

The Company received dividends totaling $14.4 million in 1993 and $17.1 million in 1992 from its subsidiaries and joint-facility companies.

The Company's operating revenues include energy sold directly to the three wholly-owned subsidiaries in the amounts of $9.8 million in 1993 and $10.8 million in 1992.

Reclassifications

Certain prior-period amounts were reclassified to conform with current-period presentation.

2. RATE MATTERS:

Recovery of Fuel Costs

On June 24, 1993, the FERC issued an order to the Company authorizing recovery of 1988 FERC ordered refunds to wholesale customers and foregone fuel cost recoveries, including interest, related to the cost of coal from the affiliated Martinka mining operations. With the favorable conclusion of this litigation in December 1992, the favorable impact on results of operations was recorded in 1992.

OPCo sold its affiliated Martinka mining operation in July 1992 and concurrently entered into a 20-year coal-supply contract with an affiliate of the buyer. Under the contract OPCo will purchase up to 2.5 million tons of low-sulfur coal annually, including coal that will allow compliance with the Clean Air Act Amendments of 1990 (CAAA). The Martinka sale did not have a significant impact on results of operations or financial condition. The contract and sale are subject to PUCO review in a current fuel clause proceeding.

On September 1, 1993, the municipal wholesale customers appealed to the U.S. Court of Appeals FERC orders that dismissed an April 1991 complaint. This complaint involved the same issues that were favorably resolved in litigation concerning FERC jurisdictional fuel recoveries from the Martinka mine. Another complaint of the municipal wholesale customers filed with the FERC in November 1992 requesting an investigation of the Martinka sale was dismissed in June 1993. The municipal wholesale customers also filed a complaint in November 1992 with the SEC requesting an investigation of the Martinka sale and an investigation into the pricing of affiliated coal purchases back to 1986. Since the SEC has not responded to the complaint, the Company cannot predict the ultimate outcome of this matter.

Coal costs for four of the Company's generating plants, three of which burn affiliated coal from the Muskingum, Windsor and Meigs mining operations, are subject to a predetermined price of $1.64 per million Btu's for the three-year period ending November 30, 1994. Beginning December 1, 1994 the cost of coal burned at the Gavin Plant is subject to a 15-year predetermined price of $1.575 per million Btu's with quarterly adjustments. After November 2009 the price that the Company can recover for coal from the affiliated Meigs mine which supplies the Gavin Plant will be limited to the lower of cost or the then-current market price. The predetermined prices provide an opportunity to accelerate recovery of the investment in and the liabilities of the Meigs mining operations attributable to the Ohio jurisdiction to the extent the actual cost of coal burned at the four plants is below the predetermined prices.

Based on the estimated future cost of coal supplied to the Gavin Plant, both Meigs and unaffiliated coal, management believes that the Ohio jurisdictional portion of the cost of the Meigs mining operations including mine closure liabilities will be recovered under the terms of the stipulation agreement.

Recovery of the Ohio jurisdictional cost of coal produced at the affiliated Muskingum and Windsor mines will be pursued after the expiration of the three-year predetermined price in November 1994. In the stipulation agreement the parties agreed to negotiate any dispute concerning the cost of affiliated coal burned at the Company's Muskingum River and Cardinal units after November 30, 1994. The Muskingum mine supplies Muskingum Plant and the Windsor mine supplies the Cardinal Plant. As discussed in Note 3 under "Clean Air" the Muskingum and Windsor mines may have to close as part of compliance with the CAAA. Management believes that costs of compliance with the

CAAA should be recoverable from ratepayers and intends to seek adequate and timely recovery of any closure costs for the Muskingum and Windsor mining operations as well as for the non-Ohio jurisdictional portion of the Meigs mining operation. Unless the cost of affiliated mine closures and/or the cost of coal can be recovered from customers, results of operations and financial condition would be adversely affected.

PFBC Demonstration Plant

The Company constructed a pressurized fluidized bed combustion (PFBC) demonstration plant at a December 31, 1993 cost of $182 million to demonstrate and further test this new technology for removing sulfur from coal. A one year extension on the three-year test operation of the PFBC plant that is scheduled to end March 1994 has been requested. The three-year test is estimated to have cost $25 million, and the extension, if granted, will require additional expenditures. The Company qualified for funding from the U.S. Department of Energy (DOE) and the State of Ohio and received $59.5 million and $10 million, respectively. The Company has recovered from ratepayers the PFBC plant costs which are not being funded by the DOE and the State through its retail electric fuel component (EFC) at a rate of 1 mill per kwh through November 1993 and a rate of 0.3228 mill per kwh thereafter. Continued recovery through the EFC is subject to semi-annual review and approval by the PUCO.

3. COMMITMENTS AND CONTINGENCIES:

Construction and Other Commitments

Construction program expenditures for 1994-1996 are estimated to be $474 million and include capital costs for compliance with the CAAA except for the cost of the flue gas desulfurization system (scrubbers) for the two-unit 2,600 megawatt Gavin Plant. In 1992, the Company entered into an agreement for construction and lease of the Gavin Plant scrubbers with JMG Funding Partnership, an unaffiliated company. The lease will be accounted for as an operating lease.

In addition to fuel acquired from coal-mining subsidiaries and spot-markets, the Company has long-term fuel supply contracts with unaffiliated companies. The contracts generally contain clauses that provide for periodic price adjustments. The Company's retail jurisdictional fuel clause mechanism provides, with the regulator's review and approval, for deferred recovery of changes in the cost of fuel except for contracts for coal received at four of the Company's seven coal-fired generating plants through November 1994. After November 1994 the exception will only apply to coal received at the Gavin Plant. (See Note 2 for further details on the application of a predetermined price). The contracts are for various terms, the longest of which extends to 2012, and contain clauses that would release the Company from its obligation under certain force majeure conditions.

Clean Air

The CAAA requires significant reductions in sulfur dioxide and nitrogen oxides emitted from various AEP System generating plants. The law established a deadline of 1995 for the first phase of reductions in sulfur dioxide emissions (Phase I) and the year 2000 for the second phase (Phase II) as well as a permanent nationwide cap on sulfur dioxide emissions after 1999.

In April 1992, the Company filed a systemwide Phase I CAAA compliance plan with the PUCO. The selection of compliance alternatives for the AEP System's generating plants was dependent upon the compliance method selected for the Company's two-unit 2,600 megawatt Gavin Plant, which emits about 25% of the System's total sulfur dioxide emissions. The compliance plan filing was made under a 1991 Ohio law that provides an opportunity for utilities to obtain advance PUCO approval of a least-cost approach compliance plan. Once approved, such plans are deemed prudent by state law for subsequent PUCO rate proceedings. In November 1992, the PUCO issued an order approving the Company's compliance plan and a related stipulation agreement with the PUCO staff and the Ohio Consumers' Counsel.

The stipulation agreement with the PUCO staff and the Ohio Consumers' Counsel limits the recoverable cost of the Gavin scrubbers to $815 million. Management currently expects that the cost of the scrubbers will be at least 10% less than this cap.

The PUCO approved plan sets forth compliance measures for the System's affected generating units, including: installation of leased scrubbers at the Gavin Plant; burning Ohio high-sulfur coal at Gavin, supplied by the affiliated Meigs mine which will operate at reduced capacity and by replacement

coal from new long-term contracts with unaffiliated sources and spot market purchases; and switching from high-sulfur coal to an alternate fuel at other System units.

The planned fuel switching may result in the shutdown of the Company's Muskingum and Windsor coal-mining operations. Shutdown costs for Muskingum and Windsor include investments in the mines, leased asset buy-outs, reclamation and employee benefits and are estimated to be approximately $250 million at December 31, 1993. Lack of recovery of the cost of CAAA compliance, including the lease cost of the Gavin scrubbers and the investment in and cost of closing affected affiliated mining operations, would adversely affect results of operations and financial condition. Management believes that costs of compliance with the CAAA should be recoverable from rate-payers and intends to seek recovery in the near future.

Other Environmental Matters

The Company is subject to regulation by federal, state and local authorities with respect to air and water quality and other environmental matters.

The generation of electricity produces non-hazardous and hazardous by-products. Asbestos, polychlorinated biphenyls (PCBs) and other hazardous materials have been used in the generating plants and transmission/distribution facilities. Substantial costs to store and dispose of hazardous and non-hazardous materials have been incurred and will be incurred. Significant additional costs could be incurred in the future to meet the requirements of new laws and regulations, if enacted, and to clean up existing disposal sites under existing legislation.

The Company has been named a "potentially responsible party" (PRP) by the United States Environmental Protection Agency (Federal EPA) for two disposal sites and has received information requests for four other sites. Although the potential liability associated with each site must be evaluated individually, several general statements can be made regarding such potential liability.

Whether the Company disposed of hazardous substances at a particular site is often unsubstantiated; the quantity of material disposed of at a site was generally small; and the nature of the material generally disposed of was non-hazardous. Typically, the Company is one of many parties named PRPs for a site and, although liability is joint and several, generally at least some of the other parties are financially sound enterprises. Therefore, management does not anticipate material cleanup costs for identified disposal sites. However, if for unknown reasons, significant costs are incurred for cleanup, results of operations and financial condition would be adversely affected unless the costs can be recovered from insurance proceeds and/or customers.

Meigs Mine Litigation

On July 11, 1993, Meigs 31 mine, one of two underground mines owned by SOCCo was inundated with water from an adjoining, sealed and abandoned mine also owned by SOCCo. On July 26, 1993, the Ohio Environmental Protection Agency (Ohio EPA) approved a plan to pump water from the mine.

The U.S. District Court for the Southern District of Ohio granted a motion by SOCCo for a preliminary injunction against the Federal Office of Surface Mining Reclamation and Enforcement (OSM) and Federal EPA preventing them from exercising jurisdiction to issue orders to cease the pumping. In an appeal by Federal EPA and OSM the U.S. Court of Appeals for the Sixth Circuit denied OSM's motion for a stay of the District Court's preliminary injunction but granted Federal EPA's motion for a stay in part which allowed Federal EPA to investigate and make findings with respect to alleged violations of the Clean Water Act and thereafter to exercise its enforcement authority under the Clean Water Act if a violation was identified. Federal EPA issued an administrative order requiring a partial cessation of pumping which was extended until September 8, 1993. On September 8, 1993, the District Court granted SOCCo's motion requesting that enforcement of the Federal EPA order be stayed. On September 23, 1993, the Court of Appeals ruled that Federal EPA had the right to issue the order, thereby overturning the District Court's decision. Since September 16, 1993, SOCCo has processed all water removed from the mine through its expanded treatment system and is in compliance with the effluent limitations in its water discharge permits.

On January 3, 1994 the District Court held that the complaint filed by SOCCo should not be dismissed and concluded that sufficient legal and factual grounds existed for the court to consider SOCCo's claim that Federal EPA could not override

Ohio EPA's authorization for SOCCo to bypass its water treatment system on an emergency basis during pumping activities. In a separate opinion, the District Court denied Federal EPA's request that the District Court defer consideration of SOCCo's motion involving a request for a Declaration of Rights with respect to the mine water releases into area streams.

The West Virginia Division of Environmental Protection has proposed fining SOCCo $1.8 million for alleged violations resulting from the release of mine water into the Ohio River.

Pumping has removed most of the water that inundated the mine. Meigs 31 mine returned to service in February 1994. The resolution of the aforementioned litigation and environmental mitigation costs is not expected to have a material adverse impact on results of operations or financial condition.

Other Litigation

The Company is involved in a number of other legal proceedings and claims. While management is unable to predict the outcome of litigation, it is not expected that the resolution of these other matters will have a material adverse effect on financial condition.

4. COMMON SHAREOWNER'S EQUITY:

Mortgage indentures, debentures, charter provisions and orders of regulatory authorities place various restrictions on the use of retained earnings for the payment of cash dividends on common stock. At December 31, 1993, $156.5 million of retained earnings were restricted. Regulatory approval is required to pay dividends out of paid-in capital.

In 1993, charges to paid-in capital of $1.8 million represented the issuance expense of new cumulative preferred stock and the write-off of premiums on retired cumulative preferred stock. There were no other material transactions affecting common stock and paid-in capital in 1993 or 1992.

5. RELATED PARTY TRANSACTIONS:

Benefits and costs of the System's generating plants are shared by members of the Power Pool. Under the terms of the System Interconnection Agreement, capacity charges and credits are designed to allocate the cost of the System's capacity among the Power Pool members based on their relative peak demands and generating reserves. Power Pool members are compensated for the out-of-pocket costs of energy delivered to the Power Pool and charged for energy received from the Power Pool. The Company is a net supplier to the pool and, therefore, receives net capacity credits from the Power Pool.

Operating revenues include $255.7 million in 1993 and $291.9 million in 1992 for supplying energy and capacity to the Power Pool. Purchased power expense includes charges of $38.9 million in 1993 and $29.1 million in 1992 for energy received from the Power Pool.

Power Pool members share in wholesale sales to unaffiliated utilities made by the Power Pool. The Company's share was included in operating revenues in the amount of $97.3 million in 1993 and $79.8 million in 1992.

In addition, the Power Pool purchases power from unaffiliated companies for immediate resale to other unaffiliated utilities. The Company's share of these purchases was included in purchased power expense and totaled $19.8 million in 1993 and $20.4 million in 1992. Revenues from these transactions are included in the above Power Pool wholesale sales.

Purchased power expense includes energy bought from Ohio Valley Electric Corporation, an affiliated company that is not a member of the Power Pool, in the amounts of $7.1 million in 1993 and $5.9 million in 1992.

Operating revenues include energy sold directly to Wheeling Power Company in the amounts of $57.6 million in 1993 and $62.1 million in 1992. Wheeling Power Company is an affiliated distribution utility that is not a member of the Power Pool.

AEP System companies participate in a transmission equalization agreement. This agreement combines certain AEP System companies' investments in transmission facilities and shares the costs of ownership in proportion to the System companies' respective peak demands. Pursuant to the terms of the agreement, charges of $16.8 million and $14.5 million were recorded in other operation

expense for transmission services in 1993 and 1992, respectively.

Coal-transportation costs paid to an affiliated company other than the Company's coal-mining subsidiaries aggregate approximately $8.6 million and $4 million in 1993 and 1992, respectively. Fuel expense includes charges for the transportation of coal from an affiliate and for the mining of coal from its subsidiaries. The prices charged by the subsidiaries for coal and by the affiliate for coal transportation services are computed generally in accordance with orders issued by the SEC.

American Electric Power Service Corporation (AEPSC) provides certain managerial and professional services to AEP System companies. The costs of the services are determined by AEPSC on a direct-charge basis to the extent practicable and on reasonable bases of proration for indirect costs. The charges for services are made at cost and include no compensation for the use of equity capital, which is furnished to AEPSC by AEP Co., Inc. Billings from AEPSC are capitalized or expensed depending on the nature of the services rendered. AEPSC and its billings are subject to the regulation of the SEC under the 1935 Act.

6. BENEFIT PLANS:

AEP System Pension Plan

The Company participates in the AEP pension plan, a trusteed, noncontributory defined benefit plan covering all employees meeting eligibility requirements. Benefits are based on service years and compensation levels. Effective January 1, 1992 employees may retire without reduction of benefits at age 62 and with reduced benefits as early as age 55. Pension costs are allocated by first charging each System company with its service cost and then allocating the remaining pension cost in proportion to its share of the projected benefit obligation. The funding policy is to make annual trust fund contributions equal to the net periodic pension cost up to the maximum amount deductible for federal income taxes, but not less than the minimum contribution required by law.

The Company's share of net pension cost of the AEP System Pension Plan for the years ended December 31, 1993 and 1992 was $5.1 million and $6.4 million, respectively.

AEP System Savings Plan

An employee savings plan is offered to employees which allows participants to contribute up to 16% of their salaries into three investment alternatives, including AEP Co., Inc. common stock. The Company contributes an amount equal to one-half of the first 6% of the employees' contribution. The Company's contribution is invested in AEP Co., Inc. common stock and totaled $3.9 million in 1993 and $3.8 million in 1992.

Postretirement Benefits Other Than Pensions

The AEP System provides certain other benefits for retired employees. Substantially all employees are eligible for health care and life insurance benefits if they have at least 10 service years and, effective January 1, 1992, are age 55 at retirement. Prior to 1993, net costs of these benefits were recognized as an expense when paid and totaled $2.9 million in 1992.

SFAS 106, *Employers' Accounting for Postretirement Benefits Other Than Pensions*, was adopted in January 1993 for the Company's postretirement benefits other than pensions (OPEB) liability. SFAS 106 requires the accrual of the present value liability for OPEB costs during the employee's service years. Prior service costs are being recognized as a transition obligation over 20 years in accordance with SFAS 106. OPEB costs are based on actuarially-determined stand alone costs for each System company. The funding policy is to contribute incremental amounts recovered through rates and cash generated by the corporate owned life insurance (COLI) program. The annual accrued costs for 1993 required by SFAS 106 for employees and retirees, which includes the recognition of one-twentieth of the prior service transition obligation, was $15.6 million.

The Company received authority from the FERC and PUCO to defer the increased OPEB costs which are not being currently recovered in rates. Future recovery of the deferrals and the annual ongoing OPEB costs will be sought in the next base rate filings. At December 31, 1993, $9 million of such OPEB costs were deferred.

To reduce the impact of adopting SFAS 106, management took several measures. First, a Voluntary Employees Beneficiary Association (VEBA) trust fund for OPEB benefits for all employees was established. A $5.8 million advance contribution was made to the trust fund in 1990, the maximum amount deductible for federal income tax purposes. In 1993, a $920,000 contribution was made to the VEBA trust fund from amounts recovered from ratepayers. In addition, to help fund and reduce the future costs of OPEB benefits, a COLI program was implemented, except where restricted by state law. The insurance policies have a substantial cash surrender value which is recorded, net of equally substantial policy loans, as other property and investments. The policies generated cash of $2.5 million in 1993 and $1.5 million in 1992 inclusive of related tax benefits which was contributed to the VEBA trust fund. In 1997 the premium will be fully paid and the cash generated by the policies should increase significantly.

7. FEDERAL INCOME TAXES:

The details of federal income taxes as reported are as follows:

	Year Ended December 31, 1993	Year Ended December 31, 1992
	(in thousands)	
Charged (Credited) to Operating Expenses (net):		
Current	$ 68,144	$51,582
Deferred	(2,159)	11,482
Deferred Investment Tax Credits	(1,816)	(1,732)
Total	64,169	61,332
Charged (Credited) to Nonoperating Income (net):		
Current	4,706	313
Deferred	(14,279)	2,018
Deferred Investment Tax Credits	(2,406)	(2,405)
Total	(11,979)	(74)
Total Federal Income Taxes as Reported	$ 52,190	$61,258

The following is a reconciliation of the difference between the amount of federal income taxes computed by multiplying book income before federal income taxes by the statutory tax rate, and the amount of federal income taxes reported.

	Year Ended December 31, 1993	Year Ended December 31, 1992
	(in thousands)	
Net Income	$185,770	$160,553
Federal Income Taxes	52,190	61,258
Pre-tax Book Income	$237,960	$221,811
Federal Income Taxes on Pre-tax Book Income at Statutory Rate (35% in 1993 and 34% in 1992)	$ 83,286	$75,416
Increase (Decrease) in Federal Income Taxes Resulting From the Following Items:		
Depreciation	10,055	9,368
Adoption of SFAS 109	(7,895)	-
Removal Costs	(9,030)	(5,651)
Corporate Owned Life Insurance	(5,763)	(5,113)
Investment Tax Credits (net)	(4,221)	(4,262)
Equity in Earnings of Subsidiaries	(5,035)	(5,461)
Other	(9,207)	(3,039)
Total Federal Income Taxes as Reported	$ 52,190	$61,258
Effective Federal Income Tax Rate	21.9%	27.6%

The following are the principal components of federal income taxes as reported:

	Year Ended December 31, 1993	1992
	(in thousands)	
Current:		
Federal Income Taxes	$ 72,849	$52,020
Investment Tax Credits	1	(125)
Total Current Federal Income Taxes	72,850	51,895
Deferred:		
Depreciation	6,135	4,642
Adoption of SFAS 109	(7,895)	-
Martinka Fuel Cost Recoveries	(9,580)	5,037
Other	(5,098)	3,821
Total Deferred Federal Income Taxes	(16,438)	13,500
Total Deferred Investment Tax Credits	(4,222)	(4,137)
Total Federal Income Taxes as Reported	$ 52,190	$61,258

The Company joins in the filing of a consolidated federal income tax return with its affiliates in the AEP System. The allocation of the AEP System's current consolidated federal income tax to the System companies is in accordance with SEC rules under the 1935 Act. These rules permit the allocation of the benefit of current tax losses and investment tax credits utilized to the System companies giving rise to them in determining their current tax expense. The tax loss of the System parent company, AEP Co., Inc., is allocated to its subsidiaries with taxable income. With the exception of the loss of the parent company, the method of allocation approximates a separate return result for each company in the consolidated group.

The AEP System settled with the Internal Revenue Service (IRS) all issues from the audits of the consolidated federal income tax returns for the years prior to 1988. Returns for 1988 through 1990 are being audited by the IRS. In the opinion of management, the final settlement of open years will not have a material effect on results of operations.

The significant temporary differences giving rise to the net deferred tax liability are:

	Deferred Tax Asset (Liability) (in thousands)
Property Related Temporary Differences	$(515,935)
Amounts Due From Customers For Future Federal Income Taxes	(130,512)
All Other (net)	(2,454)
Total Net Deferred Tax Liability	$(648,901)

8. SUPPLEMENTARY INFORMATION:

	Year Ended December 31, 1993	1992
	(in thousands)	
Taxes Other Than Federal Income Taxes include:		
Real and Personal Property	$ 70,639	$ 69,623
Gross Receipts	50,693	50,297
Business and Occupation	32,447	26,901
Payroll	9,600	9,765
State Income	2,626	1,082
Other	2,767	2,627
Total	$168,772	$160,295
Cash was paid for:		
Interest (net of capitalized amounts)	$94,548	$103,680
Income Taxes	$79,234	$57,287
Noncash Acquisitions Under Capital Leases were	$21,732	$11,438

9. LEASES:

Leases of property, plant and equipment are for periods up to 30 years and require payments of related property taxes, maintenance and operating costs. The majority of the leases have purchase or renewal options and will be renewed or replaced by other leases.

Lease rentals are generally charged to operating expense in accordance with rate-making treatment. The components of rentals are as follows:

	Year Ended December 31, 1993	1992
	(in thousands)	
Operating Leases	$10,371	$19,262
Amortization of Capital Leases	4,083	4,038
Interest on Capital Leases	1,637	1,629
Total Rental Payments	$ 16,091	$24,929

Properties under capital leases and related obligations recorded on the Consolidated Balance Sheets are as follows:

	December 31, 1993	1992
	(in thousands)	
Electric Utility Plant:		
Production	$ 5,248	$ 30,204
General (including mining assets)	39,080	38,088
Total Electric Utility Plant	44,328	68,292
Accumulated Amortization	21,837	46,877
Net Electric Utility Plant	22,491	21,415
Other Property	15,554	-
Net Property under Capital Leases	$ 38,044	$ 21,415
Obligations under Capital Leases	$38,044	$21,415
Less Portion Due Within One Year	5,124	4,124
Noncurrent Liability	$32,920	$17,291

Properties under operating leases and related obligations are not included in the Balance Sheet.

Future minimum lease rentals, consisted of the following at December 31, 1993:

	Capital Leases	Non-Cancelable Operating Leases
	(in thousands)	
1994	$ 7,434	$ 12,097
1995	6,520	11,438
1996	5,696	10,746
1997	5,096	9,922
1998	4,547	9,237
Later Years	16,923	125,754
Total Future Minimum Lease Rentals	46,216	$179,194
Less Estimated Interest Element	8,172	
Estimated Present Value of Future Minimum Lease Rentals	$ 38,044	

10. CUMULATIVE PREFERRED STOCK:

At December 31, 1993, authorized shares of cumulative preferred stock were as follows:

Par Value	Shares Authorized
$100	3,762,403
25	4,000,000

Unissued shares of the cumulative preferred stock may or may not possess mandatory redemption characteristics upon issuance. The cumulative preferred stock is callable at the price indicated plus accrued dividends. The involuntary liquidation preference is par value.

A. Cumulative Preferred Stock Not Subject to Mandatory Redemption:

Series	Call Price December 31, 1993	Par Value	Number of Shares Redeemed Year Ended December 31, 1993	Number of Shares Redeemed Year Ended December 31, 1992	Shares Outstanding December 31, 1993	Amount December 31, 1993 (in thousands)	Amount December 31, 1992 (in thousands)
4.08%	$103	$100	-	-	50,000	$ 5,000	$ 5,000
4-1/2%	110	100	-	-	202,403	20,240	20,240
4.20%	103.20	100	-	-	60,000	6,000	6,000
4.40%	104	100	-	-	100,000	10,000	10,000
7.60%	102.26	100	-	-	350,000	35,000	35,000
7-6/10%	102.11	100	-	-	350,000	35,000	35,000
7.72%	-	100	100,000	-	-	-	10,000
7.76%	-	100	450,000	-	-	-	45,000
8.04%	102.58	100	-	-	150,000	15,000	15,000
8.48%	-	100	300,000	-	-	-	30,000
$2.27	-	25	869,500	-	-	-	21,738
						$126,240	$232,978

B. Cumulative Preferred Stock Subject to Mandatory Redemption:

Series(a)	Par Value	Shares Outstanding December 31, 1993	Amount December 31, 1993 (in thousands)	Amount December 31, 1992 (in thousands)
5.90% (b)	$100	450,000	$ 45,000	-
6.02% (c)	100	400,000	40,000	-
6.35% (d)	100	300,000	30,000	-
			$115,000	$ -

(a) Not callable until after 2002. There are no aggregate sinking fund provisions through 1998.
(b) Shares issued November 1993. Commencing in 2004 and continuing through the year 2008, a sinking fund for the 5.90% cumulative preferred stock will require the redemption of 22,500 shares each year and the redemption of the remaining shares outstanding on January 1, 2009, in each case at $100 per share.
(c) Shares issued October 1993. Commencing in 2003 and continuing through the year 2007, a sinking fund for the 6.02% cumulative preferred stock will require the redemption of 20,000 shares each year and the redemption of the remaining shares outstanding on December 1, 2008, in each case at $100 per share.
(d) Shares issued April 1993. Commencing in 2003 and continuing through the year 2007, a sinking fund for the 6.35% cumulative preferred stock will require the redemption of 15,000 shares each year and the redemption of the remaining shares outstanding on June 1, 2008, in each case at $100 per share.

11. LONG-TERM DEBT AND LINES OF CREDIT:

Long-term debt by major category was outstanding as follows:

	December 31, 1993	December 31, 1992
	(in thousands)	
First Mortgage Bonds	$ 842,981	$ 998,771
Installment Purchase Contracts	232,103	232,642
Sinking Fund Debentures	17,884	17,895
	1,092,968	1,249,308
Less Portion Due Within One Year	-	7,500
Total	$1,092,968	$1,241,808

First mortgage bonds outstanding were as follows:

% Rate	Due	December 31, 1993	December 31, 1992
		(in thousands)	
9	1994 - December 1	$ -	$ 80,000
5	1996 - January 1	38,759	38,759
6-1/2	1997 - August 1	46,620	46,620
6-3/4	1998 - March 1	55,661	55,661
9-7/8	1998 - June 1	-	100,000
7-3/4	1999 - March 1	-	67,786
8.10	2002 - February 15	50,000	50,000
8.25	2002 - March 15	50,000	50,000
7-5/8	2002 - April 1	16,910	16,910
9-1/4	2002 - April 1	-	72,500
7-3/4	2002 - October 1	24,000	24,000
6.75	2003 - April 1	40,000	-
6.875	2003 - June 1	40,000	-
8-3/8	2003 - August 1	-	40,000
6.55	2003 - October 1	40,000	-
6.00	2003 - November 1	25,000	-
6.15	2003 - December 1	50,000	-
9-1/4	2006 - November 1	-	80,000
9	2007 - April 1	-	40,000
9-1/4	2008 - March 1	-	38,000
9-7/8	2020 - August 1	50,000	50,000
9.625	2021 - June 1	50,000	50,000
8.80	2022 - February 10	50,000	50,000
8.75	2022 - June 1	50,000	50,000
7.75	2023 - April 1	40,000	-
7.85	2023 - June 1	40,000	-
7.375	2023 - October 1	40,000	-
7.10	2023 - November 1	25,000	-
7.30	2024 - April 1	25,000	-
Unamortized Discount (net)		(3,969)	(1,465)
		842,981	998,771
Less Portion Due Within One year		-	7,500
Total		$842,981	$991,271

Certain indentures relating to the first mortgage bonds contain improvement, maintenance and replacement provisions requiring the deposit of cash or bonds with the trustee or, in lieu thereof, certification of unfunded property additions.

Sinking fund debentures outstanding were as follows:

	December 31, 1993	December 31, 1992
	(in thousands)	
5-1/8% Series due 1996 - January 1	$ 8,691	$ 8,691
6-5/8% Series due 1997 - August 1	4,253	4,253
7-7/8% Series due 1999 - March 1	4,905	4,905
Unamortized Premium	35	46
Total	$17,884	$17,895

Prior to December 31, 1993 sufficient principal amounts of debentures had been reacquired to satisfy all future sinking fund requirements. The Company may make additional sinking fund payments of up to $1.5 million annually.

Two wholly-owned coal-mining subsidiaries, not consolidated, have fixed rate term loan agreements with banks totaling $95 million at December 31, 1993 and $110 million at December 31, 1992 which are guaranteed by the Company. The notes payable to banks have due dates ranging from January 1994 to January 1998 with interest payable quarterly at rates ranging from 5.79% to 8.01%. In January 1994, one of the subsidiaries entered into three term loan agreements due January 2001 totaling $30 million with 6.20% fixed interest rates and one $15 million variable interest rate term loan agreement due in January 1999 with a 3.725% initial rate through July 1994 which are guaranteed by the Company. The proceeds were used in January 1994 to pay at maturity two fixed interest rate term loans, $20 million at 8.00% and $25 million at 8.01%.

Installment purchase contracts have been entered into in connection with the issuance of pollution control revenue bonds by governmental authorities as follows:

	December 31, 1993	December 31, 1992
	(in thousands)	
Ohio Air Quality Development		
7.4% Series B due 2009 - August 1	$ 50,000	$ 50,000
Mason County, West Virginia:		
7% Series A due 2007 - June 1	-	50,000
5.45% Series B due 2016 - December 1	50,000	-
Marshall County, West Virginia:		
6.95% Series A due 2007 - December 1	-	50,000
7-1/4% Series B due 2008 - June 1	-	35,000
5.45% Series B due 2014 - July 1	50,000	-
5.90% Series D due 2022 - April 1	35,000	-
6.85% Series C due 2022 - June 1	50,000	50,000
Unamortized Discount	(2,897)	(2,358)
Total	$232,103	$232,642

Under the terms of the installment purchase contracts, the Company is required to pay amounts sufficient to enable the payment of interest on and the principal (at stated maturities and upon mandatory redemption) of related pollution control revenue bonds issued to finance the construction of pollution control facilities at certain plants.

At December 31, 1993, annual long-term debt payments, excluding premium or discount, are as follows:

	Principal Amount (in thousands)
1994	$ -
1995	-
1996	47,450
1997	50,873
1998	55,661
Later Years	945,815
Total	$1,099,799

Short-term debt borrowings are limited by provisions of the 1935 Act to $200 million. Lines of credit are shared with AEP System companies and at December 31, 1993 and 1992 were available in the amounts of $537 million and $521 million, respectively. Commitment fees of approximately 3/16 of 1% a year are paid to the banks to maintain the lines of credit. Outstanding short-term debt consisted of $38 million of commercial paper at December 31, 1993.

13. FAIR VALUE OF FINANCIAL INSTRUMENTS:

The carrying amounts of cash and cash equivalents, accounts receivable, short-term debt and accounts payable approximate fair value because of the short-term maturity of these instruments. At December 31, 1993 and 1992 fair values for long-term debt were $1.14 billion and $1.29 billion, respectively. Fair value for preferred stock subject to mandatory redemption, issued in 1993, is $112.6 million. Fair values are based on quoted market prices for the same or similar issues and the current dividend or interest rates offered for instruments of the same remaining maturities.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total All Electric (b)	Electric (c)
1	UTILITY PLANT		
2	In Service		
3	Plant in Service (Classified)	4,039,315,465	4,039,315,465
4	Property Under Capital Leases	22,491,240	22,491,240
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified	53,900,876	53,900,876
8	TOTAL (Enter Total of lines 3 thru 7)	4,115,707,581	4,115,707,581
9	Leased to Others		
10	Held for Future Use	3,892,430	3,892,430
11	Construction Work in Progress	94,538,566	94,538,566
12	Acquisition Adjustments	636,578	636,578
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	4,214,775,155	4,214,775,155
14	Accum. Prov. for Depr., Amort., & Depl.	1,706,991,235	1,706,991,235
15	Net Utility Plant (Enter Total of line 13 less 14)	2,507,783,920	2,507,783,920
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service:		
18	Depreciation	1,703,243,774	1,703,243,774
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights		
20	Amort. of Underground Storage Land and Land Rights		
21	Amort. of Other Utility Plant	3,426,148	3,426,148
22	TOTAL In Service (Enter Total of lines 18 thru 21)	1,706,669,922	1,706,669,922
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort. of Plant Acquisition Adj.	321,313	321,313
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	1,706,991,235	1,706,991,235

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
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					33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distribu-

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	5,009	
3	(302) Franchises and Consents	66,769	
4	(303) Miscellaneous Intangible Plant	0	
5	TOTAL Intangible Plant (Total of lines 2, 3, and 4)	71,778	0
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	5,373,659	(12,942)
9	(311) Structures and Improvements	229,362,918	2,228,916
10	(312) Boiler Plant Equipment	1,377,916,975	45,176,738
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	448,242,459	22,654,646
13	(315) Accessory Electric Equipment	150,524,821	1,520,540
14	(316) Misc. Power Plant Equipment	40,036,661	1,268,462
15	TOTAL Steam Production Plant (Total of lines 8-14)	2,251,457,493	72,836,360
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights		
18	(321) Structures and Improvements		
19	(322) Reactor Plant Equipment		
20	(323) Turbogenerator Units		
21	(324) Accessory Electric Equipment		
22	(325) Misc. Power Plant Equipment		
23	TOTAL Nuclear Production Plant (Total of lines 17-22)		
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights	3,992	
26	(331) Structures and Improvements	49,958,287	
27	(332) Reservoirs, Dams, and Waterways	6,338,404	
28	(333) Water Wheels, Turbines, and Generators	40,044,077	28,582
29	(334) Accessory Electric Equipment	10,016,716	76,730
30	(335) Misc. Power Plant Equipment	3,408,916	45,075
31	(336) Roads, Railroads, and Bridges	0	
32	TOTAL Hydraulic Production Plant(Total of lines 25-31)	109,770,392	150,387
33	D. Other Production Plant		
34	(340) Land and Land Rights		
35	(341) Structures and Improvements		
36	(342) Fuel Holders, Products, and Accessories		
37	(343) Prime Movers		
38	(344) Generators		
39	(345) Accessory Electric Equipment		

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

tions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			5,009	(301)	2
			66,769	(302)	3
			0	(303)	4
0			71,778		5
					6
					7
			5,360,717	(310)	8
746,749		(350)	230,844,735	(311)	9
18,292,054		(2,161,361)	1,402,640,298	(312)	10
				(313)	11
4,466,425		4,579	466,435,259	(314)	12
410,320		10,380	151,645,421	(315)	13
326,112			40,979,011	(316)	14
24,241,660		(2,146,752)	2,297,905,441		15
					16
				(320)	17
				(321)	18
				(322)	19
				(323)	20
				(324)	21
				(325)	22
					23
					24
			3,992	(330)	25
			49,958,287	(331)	26
			6,338,404	(332)	27
			40,072,659	(333)	28
92,102			10,001,344	(334)	29
9,200			3,444,791	(335)	30
			0	(336)	31
101,302		0	109,819,477		32
					33
				(340)	34
				(341)	35
				(342)	36
				(343)	37
				(344)	38
				(345)	39

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
40	(346) Misc. Power Plant Equipment		
41	TOTAL Other Production Plant (Total of lines 34-40)		
42	TOTAL Production Plant (Tot. of lines 15,23,32,and 41)	2,361,227,885	72,986,747
43	3. TRANSMISSION PLANT		
44	(350) Land and Land Rights	56,894,330	6,411
45	(352) Structures and Improvements	25,922,320	214,458
46	(353) Station Equipment	320,745,621	9,030,515
47	(354) Towers and Fixtures	136,993,641	895,003
48	(355) Poles and Fixtures	65,092,497	1,983,859
49	(356) Overhead Conductors and Devices	151,544,360	1,384,818
50	(357) Underground Conduit	308,900	
51	(358) Underground Conductors and Devices	632,088	5
52	(359) Roads and Trails		
53	TOTAL Transmission Plant (Total of lines 44 thru 52)	758,133,757	13,515,069
54	4. DISTRIBUTION PLANT		
55	(360) Land and Land Rights	6,034,419	43,308
56	(361) Structures and Improvements	5,495,953	471,941
57	(362) Station Equipment	81,125,993	4,030,283
58	(363) Storage Battery Equipment		
59	(364) Poles, Towers, and Fixtures	157,667,254	10,521,008
60	(365) Overhead Conductors and Devices	117,480,925	7,350,222
61	(366) Underground Conduit	15,099,281	2,745,069
62	(367) Underground Conductors and Devices	24,225,686	3,266,690
63	(368) Line Transformers	174,266,148	9,628,422
64	(369) Services	64,837,086	4,207,890
65	(370) Meters	59,684,294	3,710,302
66	(371) Installations on Customer Premises	9,870,007	1,115,015
67	(372) Leased Property on Customer Premises	1,104	
68	(373) Street Lighting and Signal Systems	15,771,139	868,086
69	TOTAL Distribution Plant (Total of lines 55 thru 68)	731,559,289	47,958,236
70	5. GENERAL PLANT		
71	(389) Land and Land Rights	4,948,873	238,195
72	(390) Structures and Improvements	45,807,925	4,724,023
73	(391) Office Furniture and Equipment	3,949,375	21,566
74	(392) Transportation Equipment	36,233	
75	(393) Stores Equipment	431,097	70
76	(394) Tools, Shop and Garage Equipment	4,172,265	76,440
77	(395) Laboratory Equipment	910,635	(2,022)
78	(396) Power Operated Equipment	18,716	
79	(397) Communication Equipment	16,083,030	908,883
80	(398) Miscellaneous Equipment	671,136	18,236
81	SUBTOTAL (Enter Total of lines 71 thru 80)	77,029,285	5,985,391
82	(399) Other Tangible Property (a)	14,209,345	141,000
83	TOTAL General Plant (Enter Total of lines 81 and 82)	91,238,630	6,126,391
84	TOTAL (Accounts 101 and 106)	3,942,231,339	140,586,443
85	(102) Electric Plant Purchased (See Inst. 8)	0	
86	(Less) (102) Electric Plant Sold (See Inst. 8)		
87	(103) Experimental Plant Unclassified	51,060,112	2,840,764
88	TOTAL Electric Plant in Service	3,993,291,451	143,427,207

(a) See Page 207-A for details

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
				(346)	40
					41
24,342,962		(2,146,752)	2,407,724,918		42
					43
			56,900,741	(350)	44
23,772			26,113,006	(352)	45
1,813,491		(27,217)	327,935,428	(353)	46
1,397			137,887,247	(354)	47
1,762,837		(84,847)	65,228,672	(355)	48
386,868			152,542,310	(356)	49
			308,900	(357)	50
0			632,093	(358)	51
				(359)	52
3,988,365		(112,064)	767,548,397		53
					54
		577	6,078,304	(360)	55
		148,452	6,093,183	(361)	56
23,163		23,076	84,350,077	(362)	57
829,275				(363)	58
		85,192	165,301,141	(364)	59
2,972,313		5,025	122,638,139	(365)	60
2,198,033			17,654,007	(366)	61
190,343			26,828,080	(367)	62
664,296		295	181,248,450	(368)	63
2,646,415		(345)	68,378,820	(369)	64
665,811		(1,179)	61,921,167	(370)	65
1,472,250		(118)	10,464,416	(371)	66
520,488			1,104	(372)	67
957,659		118	15,681,684	(373)	68
13,140,046		261,093	766,638,572		69
					70
		898,314	6,085,382	(389)	71
61,664		(148,452)	50,321,832	(390)	72
62,319			3,908,622	(391)	73
0			36,233	(392)	74
3,157			428,010	(393)	75
148,568			4,100,137	(394)	76
25,517			883,096	(395)	77
			18,716	(396)	78
343,172			16,648,741	(397)	79
23,992			665,380	(398)	80
668,389		749,862	83,096,149		81
114,694			14,235,651	(399)	82
783,083		749,862	97,331,800		83
42,254,456		(1,247,861)	4,039,315,465		84
			0	(102)	85
					86
			53,900,876	(103)	87
42,254,456	0	(1,247,861)	4,093,216,341		88

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

ELECTRIC PLANT IN SERVICE

Instruction 7 - Pages 206 and 207, Line 82

Particulars of Account (399) - Other Tangible Property

	Balance Beginning of Year 1993 $	Additions $	Retirements $	Transfers $	Balance End of Year 1993 $
Land & Land Rights:					
Coal	783,707	(4,197)			779,510
Conveyor	156,963				156,963
Total Land & Land Rights	940,670	(4,197)	0	0	936,473
Structure & Improvements:					
Conveyor	149,540	16,029	1,466		164,103
Total Structure & Improvements	149,540	16,029	1,466	0	164,103
Equipment:					
Conveyor	13,023,125	129,168	113,228		13,039,065
Coal Exploration Equipment	96,010				96,010
Total Equipment	13,119,135	129,168	113,228	0	13,135,075
TOTAL A/C 399	14,209,345	141,000	114,694	0	14,235,651

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Land Rights:			
2				
3	North Corridor for Marysville Station		When	
4	situated in Taylor & York Twp., Union		conditions	
5	County, Ohio (Site #9520)	Feb. 1976	warrant	418,481
6				
7	Northeast Corridor for Marysville Station		When	
8	situated in Taylor & York Twp., Union		conditions	
9	County, Ohio (Site #9519)	Feb. 1976	warrant	263,474
10				
11				
12				
13				
14				
15				
16	Other Property:			
17	Don Marquis Station - Associated Equipment			
18	for Transformer Bank No. 2 - situated			
19	in Scioto Twp., Pike County, Ohio	Apr. 1986		1,372,818
20	(Site #'s 9521 & 9522)			
21				
22				
23	Items under $250,000 (32 items)			1,837,657
24				
25				
26				
27				
28				
29				
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46				
47	Total			3,892,430

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

CONSTRUCTION WORK IN PROGRESS - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Req. No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)
1			
2	70010	T&D Blanket - 1993	10,114,365
3	70016	Public Relocation Blanket - 1993	387,487
4	70020	Production Plant Blanket - 1993	3,032,175
5	70050	Customer Service Blanket - 1993	3,491,737
6	70060	General Plant Blanket - 1993	185,160
7	81061	Replace Underground Cable	1,396,482
8	81102	Piney Fork Improvement	307,163
9	81093	Rebuild Benton Station	117,761
10	81139	Turbine Capital Spare Parts - Cardinal Unit 1	619,723
11	81090	Gavin 138 KV Ext. #1	1,559,495
12	81091	Gavin 138 KV Ext #2	1,416,832
13	81013	Install Network Circuit Breakers - Third Street Station	622,526
14	81026	Acquire Land Adjacent to Newark Office Building	391,823
15	81036	Replace Dunkirk Kenton 69 KV Line	926,979
16	81039	Rebuild Sugarcreek - Millersburg Line	1,998,865
17	81062	Rebuild Salineville - Summit	514,947
18	81063	Rebuild Augusta - Summit	273,631
19	81064	Replace Structures & Poles - Portsmouth	328,629
20	81069	Replace Poles - Newark & Zanesville	342,489
21	81072	Monroe Station	463,906
22	81075	Newcomerstown Station	107,240
23	81083	Thornville Station Area	302,791
24	81087	Transformer - North Logan Station	311,037
25	81088	Pole Replacement - Moreland Junction	282,563
26	81105	Oil Circuit Breaker - West Trimmy Station	189,605
27	81112	Sugarcreek Station	217,934
28	81117	Furniture & Equipment - Belmont	124,688
29	81140	Western Region Headquarters - Phase I	551,808
30	81060	Replace EHV Oscillograph - Gavin & North Proctorville	464,993
31	72352	Replace Rotor and Diaphragm - Muskingum	2,440,472
32	72622	Feedwater Heat - Muskingum Unit 5	134,700
33	72718	Last Stage - Muskingum Unit 5	1,574,405
34	72732	Rewind 3 HP Generator Stator - Muskingum	459,089
35	72745	Coal Switch Project - Muskingum Unit 5	4,702,516
36	72749	Install Low Nox Burner - Muskingum Unit 5	3,520,627
37	72762	Piping Modification - Muskingum Unit 5	148,779
38	72772	Replace Waste Water Line - Muskingum Units 1-4	160,400
39	72740	Sporn 138 KV Station	181,825
40	72684	Low Nox Burner System - Mitchell Unit 1	11,329,488
41	72685	Low Nox Burner System - Mitchell Unit 2	2,993,760
42	72692	Air Heater System - Mitchell	216,988
43			

(Continued on Page 216-A)

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CONSTRUCTION WORK IN PROGRESS - ELECTRIC (Account 107) (Continued)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Req. No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)
1	72721	LP Reheat Bank/Header - Mitchell Unit 1	1,076,098
2	72722	LP Reheat Bank/Header - Mitchell Unit 2	2,065,701
3	72741	Vacuum Pump - Mitchell	140,978
4	72666	CEMS - Amos Unit #3	168,222
5	72224	Breaker - Newark Station	154,997
6	72227	Breaker - Wheelersburg	629,668
7	72233	Breaker - East Wooster	251,073
8	72351	Lightwave System - Various Lines	294,091
9	72584	Step-up Transformer - Sporn	780,013
10	72610	Breaker - Philo Station	253,620
11	72630	System Restoration Project - Various	236,007
12	72647	Microwave - Ft. Wayne	1,605,231
13	72674	Consolidation of CSP & OPC - System Operations	521,909
14	72710	Transformer - South Lancaster Station	316,891
15	72164	Purchase Transformers - Don Marquis Station	166,345
16	72667	Emission Monitoring - Sporn	1,020,754
17	72761	Generator Stator Rewind - Sporn	124,202
18	72101	Replace 765 KV Transformer - Kammer Station	189,615
19	72353	HP/RH Rotor & Diaphragms - Kammer	457,150
20	72693	Coal Switch Project - Kammer Units 1-3	762,031
21	72668	Emmissions Monitoring System - Cardinal Unit 1	950,696
22	72681	Replace Bottom Ash Pipe - Cardinal Unit 1 & 2	171,836
23	72705	Coal Dock River Cells - Cardinal	151,812
24	72624	Emissions Monitoring System - Gavin Unit 1 & 2	1,111,264
25	72642	1300 MW Spare IP Rotor - Gavin	248,934
26	72654	Purchase & Install Blades - Gavin Unit 2	2,382,590
27	72704	Coal Dock - Gavin	1,140,046
28	72706	Replace Heater Baskets - Gavin Unit 1	915,455
29	72709	Superheater - Gavin Unit 2	508,969
30	72726	Flash Tank Mod - Gavin Unit 1	218,724
31	72735	Air Heater Baskets - Kammer Unit 2	332,245
32	72736	Superheater Align Cast - Gavin Unit 1	1,389,355
33	72672	FGD Retrofit Project - Gavin	(1,351,765)
34	72694	Gavin 138 KV Station	5,287,482
35	72491	Rebuild Transformer - North Proctorville Station	1,606,474
36	72550	Data Acq. Sys Expansion DAS - Monitoring	226,137
37	72619	Transformers Gas Monitors on Power Transformers	353,132
38	72661	Transformer - South Canton Station	3,005,601
39	72663	Transformer - Mitchell	2,985,736
40	72696	Circuit Breaker - South Canton	307,359
41	72698	Transformer - Fostoria - Central	1,423,039
42		Minor Projects Under $100,000	(320,346)
43		Overheads (CCO & ETD&S)	226,346
44		Research Development and Demonstration - Tidd PFBC Project	
45		and Tidd Hot Gas Cleanups	1,144,966
46			
47			
48			
49	TOTAL		94,538,566

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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CONSTRUCTION OVERHEADS - ELECTRIC

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 218 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	(1) Kinds of Overhead	$
2	(a) Engineering, Technical and Drafting Services	
3	(American Electric Power Service Corporation)	
4		
5		10,651,425
6	(b) Company Engineering and Supervision applicable to Non-Steam	
7	Plant Construction.	
8		
9		10,531,693
10	(c) Company Aadministrative and General Office Services applicable to Non-	
11	Steam Plant Construction.	
12		
13		1,320,043
14	(c) Company Engeineering and Supervision applicable to Steam Plant Construction.	
15		889,955
16		
17	(2) Construction Overheads information on Page 218.	
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
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41		
42		
43		
44		
45		
46	TOTAL	23,393,120

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3 (17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Note 1
See Page 218-A for required information.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S 21,507,000		
(2)	Short-Term Interest			s 4.54%
(3)	Long-Term Debt	D 1,234,304,000	46.31%	d 8.48%
(4)	Preferred Stock	P 232,978,000	8.74%	p 7.35%
(5)	Common Equity	C 1,197,910,000	44.95%	c 14.34%
(6)	Total Capitalization	2,665,192,000	100.00%	
(7)	Average Construction Work in Progress Balance	W 88,638,000		

2. Gross Rate for Borrowed Funds $s(S/W) + d(D/D+P+C)(1-S/W)$ 4.16%

3. Rate for Other Funds $[1 - S/W]\ [p(P/D+P+C) + c(C/D+P+C)]$ 5.50%

4. Weighted Average Rate Actually Used For the Year:
   a. Rate for Borrowed Funds - 4.16% Compounded
   b. Rate for Other Funds - 5.34% Compounded

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
218	Note 1	-	GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE A. Engineering and Supervision (American Electric Power Service Corporation) (a) Overheads "Engineering, Technical and Drafting Services" are engineering services performed by the Engineering Department of American Electric Power Service Corporation. (b) In accordance with provisions of a service agreement between American Electric Power Service Corporation (AEPSC) and the respondent, approved by the Securities & Exchange Commission February 19, 1981, salaries, expenses and overheads of AEPSC personnel directly relating to construction activities are collected by means of a work order system and billed to the respondent as: (1) Identifiable costs, generally relating to major construction projects, for which timekeeping and other specific cost identification are economically feasible, and (2) Non-identifiable costs, generally relating to numerous small construction projects, for which timekeeping and other specific cost identification are not economically feasible. (c) Charges billed by AEPSC as (b)(1) above are charged direct by respondent to the applicable specific construction projects. Charges billed by AEPSC as (b)(2) above are allocated to all applicable construction projects in proportion to the direct costs charged to such projects. (d) A uniform rate is applied to all subject construction expenditures. (e) See (d) above. (f) See (c) above. B. Company Engineering and Supervision Non-Steam Plant Construction (f) Charges representing cost of Company's engineering, drafting and technical work and related supervision applicable to Non-Steam Plant Construction. (b) Partly on basis of time and work studies and partly on basis of daily time records. (c) Spread to all applicable construction projects in proportion to the direct costs charged to such projects. (d) A uniform rate is applied to all subject construction expenditures. (e) See (d) above. (f) The amounts treated as overheads include only costs which are not readily chargeable direct to specific jobs. C. Company Administrative and General Office Services Non-Steam Plant Construction. (a) Proportion of Administrative and General Expenses representing salaries and expenses of General Office and Managerial employees applicable to Non-Steam Plant Construction. (b) Partly on basis of time and work studies and partly on basis of daily time records. (c) Spread to all applicable construction projects in proportion to the direct costs charged to such projects. (d) A uniform rate is applied to all subject construction expenditures. (e) See (d) above. (f) The amounts treated as overheads include only costs which are not readily chargeable direct to specific jobs.

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
218	Note 1	-	D. Company Engineering and Supervision Steam Plant Construction. (a) Charges representing cost of Company's Engineering and Supervision applicable to Steam Plant Construction. (b) Partly on basis of time and work studies and partly on basis of daily time records. (c) Spread to all applicable construction projects in proportion to the direct costs charged to such projects. (d) A uniform rate is applied to all subject construction expenditures. (e) See (d) above. (f) The amounts treated as overheads include only costs which are not readily chargeable direct to specific jobs.

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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show seperately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,609,906,979	1,609,906,979		
	Depreciation Provisions for Year,				
2	Charged to				
3	(403) Depreciation Expense	128,184,349	128,184,349		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses-Clearing				
6	Other Clearing Accounts	20,156,795	20,156,795		
7	Other Accounts (Specify):				
8					
9	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	148,341,144	148,341,144		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired *	44,382,166	44,382,166		
12	Cost of Removal	19,005,541	19,005,541		
13	Salvage (Credit)	(5,776,495)	(5,776,495)		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	57,611,212	57,611,212		
15	Other Debit or Cr. Items (Describe):				
16	#	2,606,863	2,606,863		
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	1,703,243,774	1,703,243,774		

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	1,128,025,733	1,128,025,733		
19	Nuclear Production				
20	Hydraulic Production - Conventional	25,121,011	25,121,011		
21	Hydraulic Production - Pumped Storage				
22	Other Production	49,018,639	49,018,639		
23	Transmission	275,315,927	275,315,927		
24	Distribution	192,731,523	192,731,523		
25	General	33,030,941	33,030,941		
26	TOTAL (Enter Total of lines 18 thru 25)	1,703,243,774	1,703,243,774		

* See Page 219-A for details (Note 1)
\# See Page 219-A for details (Note 2)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)	
			ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)	
			Details to Page 219	
219	Line 11 Inst #2	(c)	Total Retirements shown in Column (d), Page 207	$42,254,456
			Less:	
			Error in Classification	2,127,710
			Book cost of Plant Retired, Line 11 - Column (c)	$44,382,166
219	Line 15	(c)	Collected from Outside Parties:	
			Our loss in value of equipment due to relocation of our lines in their behalf	1,938,251
			Damage to our equipment	1,448,652
			Our loss in value of equipment due to sacrifice life	111,433
			Receipts from insurance companies and others in settlement of losses	(891,473)
			Accumulated depreciation for transferred locomotive	
				$2,606,863

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year, for Account 121 or $100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 44), or (2) other nonutility property (line 45).

Line No.	Description and Location (a)	Balance at Beg. of Year (b)	Purch., Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Items Previously Devoted to Public Service			
2	Land Rights for Fostoria Central-Upper Sandusky Center			
3	Transferred from A/C 101 in February 1984-Site #9249 & 9269	404,215		404,215
4				
5	Right-of-way for Tidd-Stratton Transmission Line-Transferred			
6	from A/C 105 in September 1967-Site #'s 9245,9265,9266	103,373		103,373
7				
8	Land Rights for Philo Coal-Eastern Hocking			
9	Transferred from A/C 101-Site # 9293	298,331		298,331
10				
11	Land for Amos Plant Ash area #3-Transferred			
12	from A/C 101 in November 1978-Site #9200	125,126		125,126
13				
14	Land for Blue Creek Station - Transferred from			
15	A/C 105 in July 1978-Site #9224	115,944		115,944
16				
17	Storage buildings at Gavin Generating Station-			
18	Transterred from A/C 101 in September 1977-Site #9206	1,206,726		1,206,726
19				
20	Muskingum Mine Coal Lands Transferred from			
21	Transferred from A/C 101 in September 1977-Site #9284	7,915,125		7,915,125
22				
23	Land for Tiffin Office Transferred from			
24	A/C 105 in March 1987-Site #9279	264,222		264,222
25				
26	Hanging Rock Station site-Tranferred from A/C 101 in May 1981			
27	from A/C 105 in July 1989-Site #9236	213,983		213,983
28				
29	Other Non-Utility Property			
30	Land and Land Rights for Sporn Mine #2 (Lieving Property)			
31	Transferred from A/C107 in June 1982-Site #9289	126,852		126,852
32				
33	Waterheater Leasing Program-SWITCH-A/C 12130	11,040,684	(P) 7,387,132	
34			(S) (18,427,816)	0
35				
36	Leased Waterheaters - A/C 12199	0	(L) 15,552,442	15,552,442
37				
38	Minor Item Previously Devoted to Public Service	750,347	(S) (4,386)	745,961
39				
40	Minor Items - Other Nonutility Property	471,107		471,107
41	(P) = Purchases			
42	(S) = Sales			
43	(T) = Transfers			
44	(A) = Adjustment			
45	(L) = Leaseback			
46	TOTAL	23,036,035	4,507,372	27,543,407

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Subtotal by company and give a total in columns (e), (f), (g) and (h).
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Cardinal Operating Company			
2				
3	Advances-Open Account	Various		
4	250 shares common stock	1968		154,880
5	Capital Contributions:			250
6				
7				
8	Undistributed earnings/losses and dividends			
9	TOTAL Cardinal Operatng Company			155,130
10	Central Coal Company			
11				
12	1,500 shares common stock	1948-50		
13				603,868
14				
15				
16				
17				
18				
19	Undistributed earnings/losses and dividends			0
20	TOTAL Central Coal Company			603,868
21	Central Operating Company			
22				
23	1,500 shares common stock	1948-53		
24	Capital Contributions			3,000
25				
26	Undistributed earnings/losses and dividends			
27				85,687
28	TOTAL Central Operating Company			
29				88,687
30	Central Ohio Coal Company			
31				
32	69,000 shares common stock	1946 & 1957		6,900,000
33	Capital Contributions	1976 & 1983		13,068,587
34				
35	Advances (Open Account)	Various	1-01-13	
36				1,500,000
37	Undistributed earnings/losses & dividends			
38				346,448
39	TOTAL Central Ohio Coal Company			
40				21,815,035
41				
42				

(Continued on Page 224-A)

INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings For Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
		154,880		3
		250		4
				5
				6
				7
		0		8
0	0	155,130		9
				10
				11
		603,868		12
		0		13
				14
				15
				16
				17
				18
		0		19
	0	603,868		20
				21
				22
		3,000		23
		0		24
				25
168		85,855		26
168		88,855		27
				28
				29
				30
				31
		6,900,000		32
		13,068,587		33
		0		34
		1,500,000		35
				36
2,656,068	2,655,120	347,396		37
2,656,068	2,655,120	21,815,983		38
				39
				40
				41
				42

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INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Subtotal by company and give a total in columns (e), (f), (g) and (h).
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Southern Ohio Coal Company			
2				
3	1500 Shares Common Stock	1957		10,001,000
4				
5	Capital Contributions			102,693,007
6	Undistributed earnings/losses and dividends			33,025,036
7	TOTAL Southern Ohio Coal Company			145,719,043
8	Windsor Coal Company			
9				
10	4,064 shares common stock	1921-41-71		1,334,762
11	Capital Contributions	1977-81		9,714,000
12	Advances(Notes Receivable)	1-29-87	1-31-94	3,300,000
13	Advances (Open Account)	Various		225,000
14	Undistributed earnings/losses & dividends			696,558
15	TOTAL Windsor Coal Company			15,270,320
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
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36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 $18,842,880			183,652,083

INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
		10,001,000		3
		0		4
		102,693,007		5
10,367,808	10,368,000	33,024,844		6
10,367,808	10,368,000	145,718,851		7
				8
				9
		1,334,762		10
		9,714,000		11
		3,300,000		12
		225,000		13
1,362,877	1,359,976	699,459		14
1,362,877	1,359,976	15,273,221		15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
14,386,921	14,383,096	183,655,908		42

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

MATERIAL AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected - debited or credited. Show separately debit or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)	240,338,530	172,539,720	Electric
2	Fuel Stock Expenses Undistributed (Account 152)	4,529,367	3,261,630	Electric
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)	30,757,901	31,485,214	Electric
9	Distribution Plant (Estimated)	4,755,568	4,349,661	Electric
10	Assigned to - Other	6,315,063	6,052,450	Electric
		68,106	48,951	Electric
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	41,896,638	41,936,276	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)	117,000	117,000	
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)			
16		(745,797)	(845,352)	
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	286,135,738	217,009,274	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1993

ALLOWANCES (ACCOUNTS 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowance transactions by the period they are first egible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowance for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions on lines 36-40.

Line No.	Allownace Inventory (Account 158.1)	Current Year		1994	
	(a)	No. (b)	Amount (c)	No. (d)	Amount (e)
1	Balance - Beginning of Year	NOT	APPLICABLE	NOT	APPLICABLE
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow.)				
5	Returned by EPA				
6					
7	Purchases/Transfers:				
8					
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance - End of Year				
30					
31	Sales:				
32	Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allownaces Withheld (Account 158.2)				
36	Balance - Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Sales				
40	Balance - End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on line 5 allowances returned by the EPA. Report on line 39 the EPA's sales of withheld allowances. Report on lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on lines 8-14 the names of vendors/transferors of allowances acquired and identify assoc. companies (See "assoc. company" under "Definitions" in the Uniform System of Accts.).

8. Report on lines 22-27 the names of purchases/transferees of allowances disposed of and identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers & sales/transfers

10. Report on lines 32-35 & 43-46 the net sales proceeds and gains or losses from allowance sales.

1995		1996		Future Years		Totals		Line
No. (f)	Amount (g)	No. (h)	Amount (i)	No. (j)	Amount (k)	No. (l)	Amount (m)	No.
756,558	0	755,339	0	7,256,742	0	8,768,639	0	1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
0	0	0	0	0	0	0	0	15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
0	0	0	0	0	0	0	0	28
756,558	0	755,339	0	7,256,742	0	8,768,639	0	29
								30
								31
								32
								33
								34
								35
12,385	0	12,385	0	200,110	0	224,880	0	36
								37
								38
4,129				2,440		6,569		39
8,256	0	12,385	0	197,670	0	218,311	0	40
								41
								42
								43
	646,528				332,312		978,840	44
	646,528				332,312		978,840	45
								46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS Account Charged (c)	CREDITS Amount (d)	Balance at End of Year (e)
1	R & D Project-Press. Fluid Bed Combustion-FERC	151,508			151,508
2					
3	Def'd. Coll. of Fuel Costs (a)	32,706,295	186	31,256,623	
4			254	427,456	
5			401	1,022,216	0
6					
7	Water Heater Test Program	116,983	401	6,499	110,484
8					
9	Percent Income Plan (PIP)	6,370,814	144	236,383	6,134,431
10					
11	OTISKA-Coal Cleaning Plant	5,998,051			5,998,051
12					
13	Cook Coal Terminal-Lease Costs	1,043,189	186	3,548	1,039,641
14					
15	Ohio Coal Test & Developement Project	373,198	186	11,134	362,064
16					
17	Test UHV at Dumont Test Center	405,573			405,573
18					
19	SFAS 109-Def'd. Fed. Inc. Tax	456,727,368			456,727,368
20					
21	Post Retirement Benefits-PUCO	8,505,737			8,505,737
22					
23	Post Retirements Benefits-FERC	471,720			471,720
24					
25	Demand Side Management Program	4,150,489			4,150,489
26					
27	Loss on Reacquired $2.27 Pfd. Stock (b)	347,526	439	2,132	345,394
28					
29	Loss on Reacquired 7.60 % Pfd. Stock (b)	860,595	439	4,755	855,840
30					
31	Loss on Reacquired 7.72 % Pfd. Stock (b)	191,878	439	1,066	190,812
32					
33	Loss on Reacquired 8.48 % Pfd. Stock (b)	602,338	439	3,346	598,992
34					
35	Minor Items (2) each less than 5% of total	177,461	401	88,283	89,178
36					
37	Tidd Work Orders-Operations	10,114,726			10,114,726
38					
39					
40					
41					
42					
43					
44	TOTAL	529,315,449		33,063,441	496,252,008

(a) Cost amortized in accordance with PUCO rate order in Case NO. 85-276-EL-AIR, begin July 1986.
(b) Loss on reacquired stock will be amortized over the life of the new replacement issue.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1	Coal Terminal Inventory	26,375	70,454	Var.	83,277	13,552
4	Elec.Therm. Stor. Eqpt.	199,968	710	143	9,095	191,583
6	Water Heater Program	0	1,203,354	122	142	1,203,212
10	Coal Royalties	5,688,190	944,181	146	1,546,218	5,086,153
12	Coal Term.-Oper. Exp.	700,871	15,206,467	186	15,221,724	685,614
15	Prefinancing Costs	0	3,212,148	214	1,006,350	2,205,798
18	Pre Paymt.-Fut. Coal Deliv.	1,730,357	1,112,993	146	567,840	2,275,510
20	Ohio Property Taxes	65,899,949	67,692,562	107	24,000	
				108	16,000	
				186	924,140	
				152	64,000	
				163	24,000	
				184	176,000	
				236	2,242,511	
				401	96,000	
				408.1	62,933,860	
				408.2	42,000	67,050,000
31	WV Property Taxes	13,096,354	9,000,000	135	1,391,564	
				408	6,899,945	
				236	587,907	13,216,938
34	R&D Proj.-Press. Fluid Bed Combustion-FERC	151,508		182.3	151,508	0
38	Def'd. Coll. of Fuel Costs(a)	0	262,226,394	182.3	0	
				253	20,181,928	
				401	242,044,466	0
41	Water Heater Test Program	186,879	1,538	182.3	116,983	
				401	71,434	0
45	Percent Income Plan (PIP)	5,164,968	3,536,165	142	109,673	
				144	2,462,042	
				182.3	6,129,418	0
49	W.Va. B & O Tax	119,316		242	119,316	0
52	OTISCA Coal Clean Plant	5,998,051		182.3	5,998,051	0
56	Sub-totals	98,962,786				91,928,360

(Continued on Page 233-A)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1	Balances Forwarded	98,962,786				
2						91,928,360
3	Minor items (12)	126,305	513,891	143	388,100	
4				Var	92,454	
5						159,642
6	Ohio Excise Tax-Tidd PFBC	1,158,321	0		0	
7						1,158,321
8	Cook Coal Term.-Lease Costs	1,083,041	3,548	186	43,400	
9				182.3	1,043,189	
10						0
11	Illinois Property Tax	694,200	684,000	186	694,200	
12						684,000
13	IAdjustment to Work Orders	288,920		236	288,920	
14						0
15	Assoc.Cos.-Unaudit.Items	791,753	5,071,811	234	5,158,264	
16						705,300
17	Test UHV at Dumont Test Cent.	405,573		182.3	405,573	
18						0
19						
20						
21						
22						
23						
24	(a) Cost amortized in accordance with PUCO rate order					
25	in Case No. 85-276-EL-AIR, begin July 1986					
26						
27						
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32						
33						
34						
35						
36						
37						
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39						
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45						
46						
47	Misc. Work in Progress	11,180,528	xxx		xxx	43,506,144
48	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)	0				0
49	TOTAL	114,691,427	xxx		xxx	138,141,767

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Details Below	30,745,069	47,695,369
3			
4			
5			
6	Other		
7			
8	TOTAL Electric (Enter Total of lines 2 thru 7)	30,745,069	47,695,369
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 13 thru 15)		
17	Other (Specify): SFAS-109	0	53,668,405
	: Non-Utility	1,301,399	1,038,189
18	TOTAL (Acct. 190) (Total of lines 8, 16, and 17)	32,046,468	102,401,963

Rail Car Maintenance	239,956	135,204
Clearing Accounts	7,501	14,130
Accrued Book Pension Expense	349,195	1,957,744
Gross Receipts Tax	372,047	397,998
Provision INA Insurance	132,278	68,052
Accrued Cook Coal Terminal Rent	1,147,802	1,098,074
Provision Worker's Compensation	57,385	64,436
Provision LTV Steel Write Off	1,680,332	0
Joint Pole Attachment Cost	181,176	199,816
Accrued Payroll Taxes	60,574	35,238
Advance Rentals	105,514	115,004
Provision for Loss on Disposition of Bull Creek Assets -	3,850,116	5,371,573
Interest Expense Capitalized for Taxes	2,199,635	2,710,062
CIAC Income for Taxes	13,493,192	14,170,303
Deferred Fuel	130,500	43,803
Industrial Expansion Credit-B & O Tax	77,317	3,238,370
IRS Audit Settlements	343,270	340,692
Customer Advance Income For Tax	166,839	175,033
Deferred Compensation Expense	3,156,206	3,198,981
Accrued Vacation Pay	24	0
Loss on Reacquired Debt	510,000	0
Provision for Refund Ormet-Kammer	119,394	271,415
Accrued Management Incentives	85,000	208,350
Provision Ohio Sales Tax Audit	2,279,816	1,638,038
Tidd PFBC-Deferred O & M Book Expense	0	4,165,641
Deferred Repriced Fuel	0	14,526
Deferred Gain Emission Allowances	0	974,601
Accrued Severance Benefits	0	4,389
Provision-Asbestos Claims	0	3,784,390
Gross Receipt-FIT Adjustment	0	3,299,506
Accrued Post-retirement Expense		
Total	$30,745,069	$47,695,369

CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	Account 201 - Common Stock Issued			
	Common			
2		40,000,000	No Par	xxx
3				
4	Account 204 - Cumulative Preferred Stock			
5	Preferred Capital Stock			
6	($100 Par Value):			
7	4-1/2 % Series	3,762,403		
8	4.40 % Series		100.00	110.00
9	4.08 % Series		100.00	104.00
10	4.20 % Series		100.00	103.00
11	8.04 % Series (b)		100.00	103.20
12	7.60 % Series (b)		100.00	102.58
13	7-6/10 % Series (b)		100.00	102.26
14	5.90 % Series		100.00	102.11
15	6.02 % Series (a)		100.00	0
16	6.35 % Series (a)		100.00	0
17			100.00	0
18				
19	Preferred Capital Stock			
20	($25 Par Value): (c)			
21		4,000,000		
22				
23	Total Account 204			
24				
25				
26				
27	(a) Non-Voting			
28	(b) New York Stock Exchange			
29	(c) Authorized but not issued.			
30				
31				
32				
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CAPITAL STOCK (Accounts 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
27,952,473	321,201,454	NONE	NONE	NONE	NONE	1
						2
						3
						4
						5
						6
202,403	20,240,300	NONE	NONE	NONE	NONE	7
100,000	10,000,000	NONE	NONE	NONE	NONE	8
50,000	5,000,000	NONE	NONE	NONE	NONE	9
60,000	6,000,000	NONE	NONE	NONE	NONE	10
150,000	15,000,000	NONE	NONE	NONE	NONE	11
350,000	35,000,000	NONE	NONE	NONE	NONE	12
350,000	35,000,000	NONE	NONE	NONE	NONE	13
450,000	45,000,000	NONE	NONE	NONE	NONE	14
400,000	40,000,000	NONE	NONE	NONE	NONE	15
300,000	30,000,000	NONE	NONE	NONE	NONE	16
						17
						18
						19
						20
						21
						22
2,412,403	241,240,300					23
						24
						25
						26
						27
						28
						29
						30
						31
						32
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202 and 205, 203 and 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	Account 202 Common Stock Subscribed:		
2	None		
3			
4	Account 203 - Common Stock Liability for Conversion		
5	None		
6			
7	Account 205 - Preferred Stock Subscribed		
8	None		
9			
10	Account 206 - Preferred Stock Liability for Conversion		
11	None		
12			
13	Account 207 - Premium on Capital Stock		
14	Premium on Preferred Stock ($100 Par Value)		
15	4-1/2 % Series	202,403	1,392,488
16	4.40 % Series	100,000	124,000
17	4.08 % Series	50,000	41,500
	4.20 % Series	60,000	18,000
18	8.04 % Series	150,000	40,845
	7.60 % Series	350,000	149,450
19	7-6/10 % Series	350,000	129,500
20			
21			
22	TOTAL Account 207		
23			1,895,783
24			
25			
26			
27			
28			
29	Account 212 - Installments Received on Capital Stock		
30	None		
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46	TOTAL		1,895,783

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 208 - Donations Received from Stockholders	
2	Contributions by parent company which owns 100% of the common stock	
3	Prior to 1993	461,035,096
4	Cash Contributions in 1993	0
5	Balance December 31, 1993	461,035,096
6		
7	Account 209 - Reduction in Par or Stated Value of Capital Stock	None
8		
9	Account 210 - Gain on Resale or Cancellation of Reacquired Capital Stock	
10	Balance January 1, 1993	131,033
11	Debits:	
12	Transfer to Account 18690	131,033
13	Credits:	
14	None	
15		
16	Balance December 31, 1993	0
17		
18	Account 211 - Miscellaneous Paid In Capital	
19	Paid In capital recorded in connection with merger of Central Ohio Light and	
20	Power Company with respondent in 1955.	1,559,273
21		
22	Write off Capital Stock Expenses	(1,390,525)
23		
24	Balance December 31, 1993	168,748
25		
26		
27		
28		
29		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	461,203,844

LONG-TERM DEBT (Accounts 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning Long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies and 224, Other Long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)
1	Account 221 - Bonds		
2			
3	First Mortgage Bonds:		
4	9-7/8% Series (Notes 11, 1 & 2)		
5		100,000,000	336,500 E
6			441,000 D
7	9-1/4% Series (Note 12)		
8		38,000,000	120,419 E
9			55,860 D
10	9-7/8% Series		
11		50,000,000	226,000 E
			184,500 D
12	9 % Series (Notes 13, 7 & 8)		
13		40,000,000	156,884 E
			(303,600) P
14	9.625% Series		
15		50,000,000	354,250 E
			(375,000) D
16	9 % Series (Notes 14, 5 & 6)		
17		80,000,000	97,985 E
			(560,800) P
18	5 % Series		
19		50,000,000	74,125 E
			(580,000) P
20	6-1/2% Series		
21		50,000,000	90,603 E
			(330,000) P
22	6-3/4% Series		
23		60,000,000	86,035 E
			(517,800) P
24	7-3/4% Series (Notes 15 & 9)		
25		70,000,000	97,851 E
			(749,000) P
26	7-5/8% Series		
27		25,000,000	74,010 E
28	7-3/4% Series		(129,250) P
29		25,000,000	
30	8-3/8% Series (Notes 16 & 10)		
31		40,000,000	90,838 E
			(60,400) P
32	9-1/4% Series (Notes 17, 3 & 4)		
33		80,000,000	174,560 E
			(115,200) P
34			
35			

Continued on Page 256-A

LONG-TERM DEBT (Accounts 221, 222, 223 and 224) (Continued)

10. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.
12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	Amortization Period Date From (f)	Amortization Period Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
						3
06-01-88	06-01-98	06-01-88	06-01-98	0	4,063,795	4
						5
						6
03-01-78	03-01-08	03-01-78	03-01-08	0	878,749	7
						8
						9
08-01-90	08-01-20	08-01-90	08-01-20	50,000,000	4,937,500	10
						11
04-01-77	04-01-07	04-01-77	04-01-07	0	2,990,000	12
						13
06-01-91	06-01-21	06-01-91	06-01-21	50,000,000	4,812,500	14
						15
12-01-69	12-01-94	12-01-69	12-01-94	0	4,800,000	16
						17
01-01-66	01-01-96	01-01-66	01-01-96	38,759,000	1,937,950	18
						19
08-01-67	08-01-97	08-01-67	08-01-97	46,620,000	3,030,300	20
						21
03-01-68	03-01-98	03-01-68	03-01-98	55,661,000	3,757,118	22
						23
03-01-69	03-01-99	03-01-69	03-01-99	0	4,757,258	24
						25
04-01-72	04-01-02	04-01-72	04-01-02	16,910,000	1,289,388	26
						27
10-01-72	10-01-02	10-01-72	10-01-02	24,000,000	1,860,000	28
						29
08-01-73	08-01-03	08-01-73	08-01-03	0	3,033,610	30
						31
11-01-76	11-01-06	11-01-76	11-01-06	0	2,137,777	32
						33
						34
						35

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

LONG-TERM DEBT (Accounts 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning Long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies and 224, Other Long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)
1	7.85 % Series (Note 1)	40,000,000	61,740 E
2			300,000 D
3			
4	6.875% Series (Note 2)	40,000,000	61,740 E
5			250,000 D
6			
7	6.75 % Series (Note 3)	40,000,000	66,740 E
8			250,000 D
9			
10	7.75 % Series (Note 4)	40,000,000	66,740 E
11			250,000 D
12			
13	6.55 % Series (Note 5)	40,000,000	61,740 E
14			250,000 D
15			
16	7.375% Series (Note 6)	40,000,000	61,740 E
17			300,000 D
18			
19	6.00 % Series (Note 7)	25,000,000	38,600 E
20			156,250 D
21			
22	7.10 % Series (Note 8)	25,000,000	38,600 E
23			187,500 D
24			
25	6.15 % Series (Note 9)	50,000,000	118,400 E
26			312,500 D
27			
28	7.30 % Series (Note 10)	25,000,000	59,200 E
29			187,500 D
30			
31	9-1/4% Series (Note 18)	200,000,000	727,000 E
32			
33	8.75 % Series	50,000,000	105,625 E
34			375,000 D
35			
36	8.25 % Series	50,000,000	105,625 E
37			312,500 D
38			
39	8.10 % Series	50,000,000	105,625 E
40			312,500 D
41			
42	8.80 % Series	50,000,000	105,625 E
43			312,500 D
44	TOTAL FIRST MORTGAGE BONDS		
45			
46	Continued on Page 256-B		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

LONG-TERM DEBT (Accounts 221, 222, 223 and 224) (Continued)

10. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	Amortization Period Date From (f)	Amortization Period Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
06-09-93	06-01-23	06-01-93	06-01-23	40,000,000	1,761,890	1
06-09-93	06-01-03	06-01-93	06-01-03	40,000,000	1,543,057	4
03-25-93	04-01-03	04-01-93	04-01-03	40,000,000	2,070,000	7
03-25-93	04-01-23	04-01-93	04-01-23	40,000,000	2,376,666	10
08-17-93	10-01-03	08-01-93	10-01-03	40,000,000	975,221	13
08-17-93	10-01-23	08-01-93	10-01-23	40,000,000	1,098,055	16
10-13-93	11-01-03	11-01-93	11-01-03	25,000,000	320,833	19
10-13-93	11-01-23	11-01-93	11-01-23	25,000,000	379,654	22
11-10-93	12-01-03	11-01-93	12-01-03	50,000,000	435,625	25
12-22-93	04-01-24	12-01-93	04-01-24	25,000,000	40,555	28
04-01-77	04-01-02	04-01-77	04-01-02	0	1,883,403	31
06-16-92	06-01-22	06-01-92	06-01-22	50,000,000	4,375,000	33
03-04-92	03-01-02	03-01-92	03-01-02	50,000,000	4,125,000	36
02-10-92	02-01-02	02-01-92	02-01-02	50,000,000	4,050,000	39
02-10-92	02-01-22	02-01-92	02-01-22	50,000,000	4,400,000	42
				846,950,000	74,120,904	44

LONG-TERM DEBT (Accounts 221, 222, 223 and 224) (Continued)

1. Report by balance sheet account the particulars (details) concerning Long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies and 224, Other Long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)
1	Sinking Fund Debentures:		
2	5-1/8% Series	40,000,000	49,565 E
3			(543,600) P
4	6-5/8% Series	20,000,000	30,804 E
5			(212,000) P
6	7-7/8% Series	15,000,000	24,112 E
7			(141,000) P
8	TOTAL SINKING FUND DEBENTURES		
9			
10	TOTAL ACCOUNT 221-BONDS		
13			
14			
15			
16	Account 222 - Reacquired Bonds		
17	None		
18			
19	Account 223 - Advances from Associated Companies		
20	None		
21			
22			
23			
24			
25			
26			
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28			
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48	Continued on Page 256-C		

 See Notes on Page 256-D

LONG-TERM DEBT (Accounts 221, 222, 223 and 224) (Continued)

10. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.
12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	Amortization Period: Date From (f)	Amortization Period: Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
01-01-66	01-01-96	01-01-66	01-01-96	8,691,000	445,414	2
						3
08-01-67	08-01-97	08-01-67	08-01-97	4,253,000	281,761	4
						5
03-01-69	03-01-99	03-01-69	03-01-99	4,905,000	386,269	6
						7
				17,849,000	1,113,444	8
						9
				864,799,000	75,234,348	10
						13
						14
						15
						16
				NONE		17
						18
						19
				NONE		20
						21
						22
						23
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						46
						47
						48

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

LONG-TERM DEBT (Accounts 221, 222, 223 and 224) (Continued)

1. Report by balance sheet account the particulars (details) concerning Long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies and 224, Other Long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)
1			
2	Account 224 - Other Long-Term Debt		
3	Installment Purchase Contracts:		
4	Pollution Control Revenue Bonds Marshall County, W.Va.:		
5	5.90 % - Series D (Note 23)		
6		35,000,000	749,600 E
7	6.95 % - Series A (Note 25 & 24)		680,050 D
8		50,000,000	220,944 E
9	7-1/4% - Series B (Note 26 & 23)		987,500 D
10		35,000,000	187,849 E
11	6.85% - Series		644,000 D
12		50,000,000	775,600 E
13	5.45% - Series B (Note 24)		783,467 D
14		50,000,000	878,100 E
15			655,500 D
16			
17	Mason County, W.Va. - Series A		
18	7 % - Series (Notes 27 & 22)		
19		50,000,000	221,298 E
20	5.45 % - Series (Note 22)		1,150,000 D
21		50,000,000	890,600 E
22			539,500 D
23			
24			
25			
26	Ohio Air Quality Bonds:		
27	7.4 % Series B		
28		50,000,000	999,060 E
29			375,000 D
30	Total A/C 224 - Other Long Term Debt		
31			
32			
33			
34			
35	TOTAL LONG-TERM DEBT		
36			
37			
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39			
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41			
42			
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44			

See Notes on Page 256-D

LONG-TERM DEBT (Accounts 221, 222, 223 and 224) (Continued)

10. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.
12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	Amortization Period Date From (f)	Amortization Period Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
						3
						4
05-01-93	04-01-22	06-01-93	04-01-22	35,000,000	1,456,494	5
						6
12-01-77	12-01-07	12-01-77	12-01-07	0	3,185,417	7
						8
06-01-78	06-01-08	06-01-78	06-01-08	0	1,036,145	9
						10
06-04-92	06-01-22	06-01-92	06-01-22	50,000,000	3,425,000	11
						12
11-30-93	07-01-14	12-01-93	07-01-14	50,000,000	234,653	13
						14
						15
						16
						17
06-01-77	06-01-07	06-01-77	06-01-07	0	2,780,556	18
						19
10-14-93	12-01-16	11-01-93	12-01-16	50,000,000	341,538	20
						21
						22
						23
						24
						25
						26
08-01-89	08-01-09	08-01-89	08-01-09	50,000,000	3,700,000	27
						28
						29
						30
				235,000,000	16,159,803	31
						32
						33
						34
				1,099,799,000	91,394,151	35
						36
						37
						38
						39
						40
						41
						42
						43
						44

Note 1
In June 1993, Ohio Power Company issued $40,000,000, 7.85 % Series First Mortgage Bonds, designated Secured Medium Term Notes, Due 2023. Proceeds were used to redeem $80,000,000 of its First Mortgage Bonds, 9-7/8% Series Due 1998.

Authorized by PUCO Order dated March 25, 1993. Case No. 93-224-EL-AIS.

Note 2
In June 1993, Ohio Power Company issued $40,000,000, 6.875 % Series First Mortgage Bonds, designated Secured Medium Term Notes, Due 2003. Proceeds were used to redeem $80,000,000 of its First Mortgage Bonds, 9-7/8% Series Due 1998.

Authorized by PUCO Order dated March 25, 1993. Case No. 93-224-EL-AIS.

Note 3
In March 1993, Ohio Power Company issued $40,000,000, 6.75 % Series First Mortgage Bonds, designated Secured Medium Term Notes, Due 2003. Proceeds were used to redeem $80,000,000 of its First Mortgage Bonds, 9-1/4% Series Due 2006.

Authorized by PUCO Order dated March 25, 1993. Case No. 93-224-EL-AIS.

Note 4
In March 1993, Ohio Power Company issued $40,000,000, 7.75 % Series First Mortgage Bonds, designated Secured Medium Term Notes, Due 2023. Proceeds were used to redeem $80,000,000 of its First Mortgage Bonds, 9-1/4% Series Due 2006.

Authorized by PUCO Order dated March 25, 1993. Case No. 93-224-EL-AIS.

Note 5
In August 1993, Ohio Power Company issued $40,000,000, 6.55 % Series First Mortgage Bonds, designated Secured Medium Term Notes, Due 2003. Proceeds were used to redeem $80,000,000 of its First Mortgage Bonds, 9 % Series Due 1994.

Authorized by PUCO Order dated March 25, 1993. Case No. 93-224-EL-AIS.

Note 6
In August 1993, Ohio Power Company issued $40,000,000, 7.375 % Series First Mortgage Bonds, designated Secured Medium Term Notes, Due 2023. Proceeds were used to redeem $80,000,000 of its First Mortgage Bonds, 9 % Series Due 1994.

Authorized by PUCO Order dated March 25, 1993. Case No. 93-224-EL-AIS.

Note 7
In October 1993, Ohio Power Company issued $25,000,000, 6.00 % Series First Mortgage Bonds, designated Secured Medium Term Notes, Due 2003. Proceeds were used to redeem $40,000,000 of its First Mortgage Bonds, 9 % Series Due 2007.

Authorized by PUCO Order dated March 25, 1993. Case No. 93-224-EL-AIS.

Note 8
In October 1993,Ohio Power Company issued $25,000,000, 7.10 % Series First Mortgage Bonds, designated Secured Medium Term Notes, Due 2023. Proceeds were used to redeem $40,000,000 of its First Mortgage Bonds, 9 % Series Due 2007.

Authorized by PUCO Order dated March 25, 1993. Case No. 93-224-EL-AIS.

Note 9
In November 1993, Ohio Power Company issued $50,000,000, 6.15 % Series First Mortgage Bonds, designated Secured Medium Term Notes, Due 2003. Proceeds were used to redeem $50,000,000 of its First Mortgage Bonds, 7-3/4% Series Due 1999.

Authorized by PUCO Order dated September 9,1993. Case No. 93-1230-EL-AIS.

Note 10
In December 1993, Ohio Power Company issued $25,000,000, 7.30 % Series First Mortgage Bonds, designated Secured Medium Term Notes, Due 2024. Proceeds were used to redeem $25,000,000 of its First Mortgage Bonds, 8-3/8% Series Due 2003.

Authorized by PUCO Order dated September 9, 1993. Case No. 93-1230-EL-AIS.

Note 11
In June 1993, Ohio Power Company redeemed $100,000,000, 9-7/8 % Series First Mortgage Bonds due 1998.
The unamortized expenses and discount associated with these bonds were written off to Acct. 189 and will be amortized over the life of the new series.

Note 12
In April 1993, Ohio Power Company redeemed the $38,000,000, 9-1/4% Series, First Mortgage Bonds due 2008.
The unamortized expenses and discount associated with these bonds were written off to Acct 426.

Note 13
In November 1993, Ohio Power Company redeemed $ 40,000,000, 9 % Series First Mortgage Bonds due 2007.
The unamortized expenses and discount associated with these bonds were written off to Acct. 189 and will be amortized over the life of the new series.

Note 14
In September 1993, Ohio Power Company redeemed $ 80,000,000, 9 % Series First Mortgage Bonds due 1994.
The unamortized expenses and discount associated with these bonds were written off to Acct. 189 and will be amortized over the life of the new series.

Note 15
In November 1993, Ohio Power Company redeemed $ 67,786,000, 7-3/4 % Series First Mortgage Bonds due 1999.
The unamortized expenses and discount associated with these bonds were written off to Acct. 189 and will be amortized over the life of the new series.

Note 16
In November 1993, Ohio Power Company redeemed $ 40,000,000, 8 3/8 % Series First Mortgage Bonds due 2003.
The unamortized expenses and discount associated with these bonds were written off to Acct. 189 and will be amortized over the life of the new series.

Note 17
In April 1993, Ohio Power Company redeemed $ 80,000,000, 9 1/4 % Series First Mortgage Bonds due 2006.
The unamortized expenses and discount associated with these bonds were written off to Acct. 189 and will be amortized over the life of the new series.

Note 18
In April 1993, Ohio Power Company redeemed $ 72,500,000, 9 1/4% Series First Mortgage Bonds due 2002.
The unamortized expenses and discount associated with these bonds were written off to Acct. 189 and will be amortized over the life of the new series.

Note 19
In November 1993, Ohio Power Company redeemed $ 50,000,000, 6.95 % Series First Mortgage Bonds due 2006.
The unamortized expenses and discount associated with these bonds were written off to Acct. 189 and will be amortized over the life of the new series.

Note 20
In May 1993, Ohio Power Company redeemed $ 35,000,000, 7 1/4 % Series First Mortgage Bonds due 2008.
The unamortized expenses and discount associated with these bonds were written off to Acct. 189 and will be amortized over the life of the new series.

Note 21
In October 1993, Ohio Power Company redeemed $ 50,000,000, 7 % Series First Mortgage Bonds due 2007.
The unamortized expenses and discount associated with these bonds were written off to Acct. 189 and will be amortized over the life of the new series.

Note 22
In October 1993, Ohio Power Company issued $ 50,000,000, 5.45 % Series B, Mason County, W. Va., Pollution Control Bonds Due 2016. Proceeds were used to retire $50,000,000, 7% Series Pollution Control Bonds due 2007.

Authorized by SEC Order Dated October 13, 1993. Release No. 70-5995.
PUCO Order dated September 9, 1993, Case No 93-1230-EL-AIS.

Note 23
In May 1993, Ohio Power Company issued $ 35,000,000, 5.90 % Series D, Marshall County, W. Va., Pollution Control Bonds Due 2022. Proceeds were used to retire $35,000,000, 7 1/4 % Series Pollution Control Bonds due 2007.

Authorized by SEC Order Dated April 14, 1993. Release No. 70-8155.
PUCO Order dated March 25, 1993, Case No 93-224-EL-AIS.

Note 24
In November 1993, Ohio Power Company issued $ 50,000,000, 5.45 % Series B, Marshall County, W. Va., Pollution Control Bonds Due 2014. Proceeds were used to retire $50,000,000, 6.95 % Series Pollution Control Bonds due 2007.

Authorized by SEC Order Dated November 2, 1993. Release No. 70-6070.
PUCO Order dated September 9, 1993, Case No 93-1230-EL-AIS.

Note 25
In November 1993, Ohio Power Company redeemed $50,000,000, 6.95 % Series Marshall County, W. Va., Pollution Control Bonds due 2007. The unamortized discount and expenses associated with these bonds were written off to Acct. 189 and will be amortized over the life of the new series.

Note 26
In May 993, Ohio Power Company redeemed $35,000,000, 7-1/4 % Series Marshall County, W. Va., Pollution Control Bonds due 2008. The unamortized discount and expenses associated with these bonds were written off to Acct. 189 and will be amortized over the life of the new series.

Note 27
In October 1993, Ohio Power Company redeemed $50,000,000, 7.0 % Series Mason County, W. Va., Pollution Control Bonds due 2007. The unamortized discount and expenses associated with these bonds were written off to Acct. 189 and will be amortized over the life of the new series.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	
2	Reconciling Items for the Year	See Page 261-A
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		See Page 261-A
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		
21		
22		
23		
24		
25		
26	(Separate Return Basis)	
27	Federal Tax Net Income - Estimated Current Year Taxable Income	255,971,000
28	Show Computation of Tax:	
29		
30	See Page 261-A for Computation of Tax	
31		
32		
33		
34		
35		
36		
37		
38		
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41		
42		
43		
44		
45		
46		
47		
48		
49		
50		
51		

(Continued on Page 261-A)

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES (Continued)

		(000's)
Net Income for the year per Page 117	$	185,770
Federal Income Taxes		52,190
Pre-Tax Book Income		237,960
Increase (Decrease) in Taxable Income Resulting from:		
Excess of Tax over Book Depreciation		11,523
Deferred Fuel Costs (net)		8,290
Property Tax Adjustments		23,425
Post Retirement Benefits		(2,107)
Equity in Earnings of Subsidiaries		(14,387)
Martinka Fuel Cost Recoveries		28,178
Removal Costs		(25,800)
Severance Benefits		2,785
Uncollectible Accounts(net)		(3,393)
Tidd PFBC		12,453
Company Owned Life Insurance		(16,466)
Provision for Rail Car Maintenance		(2,608)
Self Insurance Reserves		(2,227)
Interest Income Refund-Tax		7,144
Pension Expense		4,567
Other		24
Demand Side Management		(2,139)
Loss on Reacquired Debt		(11,251)
Federal Tax Net Income-Estimated Current-Year Taxable Income (Separate Return Basis)	$	255,971
Computation of Tax *		
Federal Income Tax on Current-Year Taxable Income (Separate Return Basis) at the Statutory Rate of 35%	$	89,590
Adjustment Due to System Consolidation	(a)	(592)
Current Year Investment Tax Credit		0
Estimated Currently Payable	(b)	88,998
Adjustments of Prior-Years' Accruals (net)		(16,090)
Tax Expense of Joint-Facility Company		(57)
Tax Expense of Subsidiary Companies		(1)
Estimated Current Federal Income Taxes (net)	$	72,850

(a) Represents the allocation of the estimated current year net operating tax loss of American Electric Power Company, Inc., in accordance with Rule 45(c) of the Public Holding Company Act of 1935.

(b) The Company joins in the filing of a consolidated Federal income tax return with its affiliated companies in the AEP System. The allocation of the AEP System's current consolidated Federal income tax to the System companies is in accordance with Securities and Exchange Commission (SEC) rules under the Public Utility Holding Company Act of 1935. These rules permit the allocation of the benefits of current tax losses and investment tax credits utilized to the System companies giving rise to them in determining their current tax expense. The tax loss of the System parent company, American Electric Power Company, Inc., is allocated to its subsidiaries with taxable income. With the exception of the loss of the parent company, the method of allocation approximates a separate return result for each company in the consolidated group.

INSTRUCTION 2.

* The tax computation as shown above represents an estimate of the Company's allocated portion of the System consolidated Federal income tax. The computation of actual 1993 System Federal income taxes will not be available until the consolidated Federal income tax return is completed and filed in September 1994. The actual allocation of the System consolidated Federal income tax to the members of the consolidated group will not be available until October 1994.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (b)	Prepaid Taxes (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
1	Federal:					
2	Income Tax	16,641,120		72,913,969	77,019,604	
3	Income Tax-Jt. Fac.			(64,022)	(64,022)	
4	Unemployment Insurance - 1992	1,703		(29)	1,674	
5	Unemployment Insurance - 1993	746		255,488	254,729	
6	Unemployment Insurance - 1994			13,928		
7	Unemployment Insurance - Jt. Fac.			24,990	24,990	
8	Insurance Contribution Act - 1992	166,709			166,709	
9	Insurance Contribution Act - 1993	7,131		13,380,758	13,382,561	
10	Insurance Contribution Act - 1994			133,191	0	
11	Envir. Excise Tax - 1992	70,488		(70,488)		
12	Envir. Excise Tax - 1993			395,728	397,000	
13	Excise Tax - Jt. Fac.			860	860	
14	Insurance Contribution Act-Jt. Fac.			1,312;009	1,312,009	
15						
16	Total Federal	16,887,897		88,296,382	92,496,114	
17						
18						
19	State of Ohio:					
20	Ex. Gr. Rec. -Yr. End 4/30/93		33,814,565	50,689,721	50,635,818	
21	P.U.C. Mtce. Assess. - 1992			1,288,210	1,288,210	
22	Ohio Dept.of Dev.-Dept.of Eng.-1993	100,000		47,995	147,995	
23	Ohio Dept.of Dev.-Dept.of Eng.-1994			100,000	0	
24	Sales & Use - 1989-1991	965,449		(76,183)	814,266	
25	Sales & Use - 1992	50,559		2,970	53,529	
26	Sales & Use - 1993			964,043	882,860	
27	Sales & Use - JT. Facil.			22,739	22,739	
28	Consumers Council - 1993			359,722	359,722	
29	Ohio Pub. Util. Excise - 1992	422,824		(422,824)	0	
30	Ohio Pub. Util. Excise - 1993	671,535		(236,004)	0	
31	Ohio Pub. Util. Excise - 1994			704,259	0	
32					0	
33	Unemployment Insurance - 1992	2,279			2,279	
34	Unemployment Insurance - 1993			245,472	243,972	
35	Unemployment Insurance - 1994			10,487		
36	Unemployment Insurance - Jt. Fac.			7,831	7,831	
37	Domestic Fran. - Jt. Fac.			19	19	
38						
39	Total State of Ohio	2,212,646	33,814,565	53,708,457	54,459,240	
40						
41						
42						
43						

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility depart. where applicable and acct. charged.)					
Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)		Line No.
							1
12,535,485		68,207,802			(1)	4,706,167	2
0		(64,022)					3
0		(29)					4
1,505		160,094			(2)	95,394	5
13,928					(2)	13,928	6
0		24,990					7
0							8
5,328		7,856,068			(2)	5,524,690	9
133,191					(2)	133,191	10
0		(31,760)			(6)	(38,728)	11
(1,272)		356,484			(6)	39,244	12
0		860					13
0		1,312,009					14
							15
12,688,165		77,822,496				10,473,886	16
							17
							18
							19
	33,760,662	50,647,522			408.2	42,199	20
0		1,288,210				0	21
0		47,995				0	22
100,000		100,000				0	23
75,000		19,624			(3)	(95,807)	24
0		2,970				0	25
81,183		508,103			(3)	455,940	26
0		22,739				0	27
		359,722					28
0		(422,824)				0	29
435,531		(236,004)				0	30
704,259		704,259				0	31
0						0	32
0						0	33
1,500		144,726			(2)	100,746	34
10,487					(2)	10,487	35
0		7,831					36
		19					37
							38
1,407,960	33,760,662	53,194,892				513,565	39
							40
							41
							42
							43

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (b)	Prepaid Taxes (c)	Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)
1	State of Illinois:					
2	Unemployment Insurance - 1992	104		(16)	88	
3	Unemployment Insurance - 1993	839		4,925	5,551	
4	Unemployment Insurance - 1994	0		1,305		
5	Sales & Use Tax-1992	(7,742)		(19,258)		
6	Sales & Use Tax-1993			111,500	70,458	
7	Income Tax	(8,777)		108,404	99,627	
8						
9	Total State of Illinois	(15,576)	0	206,860	175,724	
10						
11	State of West Virginia:					
12	Income Tax	152,000		2,681,631	2,115,000	
13	Income Tax - Jt. Fac.			(45,657)	(45,657)	
14	Lic. & Corp. Org. Yr. End 6/30/94		2,195	4,400	4,400	
15	Lic. & Corp. Org. - Jt. Fac.			25	25	
16	Bus. Franchise - 1990	(11,925)				
17	Bus. Franchise - 1991	(3,070)			(3,070)	
18	Bus. Franchise - 1992	1,548		(1,973)	(425)	
19	Bus. Franchise - 1993			12,000	10,425	
20	Bus. Franchise - Jt. Fac.			152	152	
21	Bus. & Occup. - 1988	254,990		(254,990)		
22	Bus. & Occup. - 1989	93,729				
23	Bus. & Occup. - 1992	4,826,252		(264,666)	4,561,586	
24	Bus. & Occup. - 1993			32,968,970	27,599,172	
25	Sales & Use - Jt. Facil.			38,010	38,010	
26	Unemployment Ins. - 1992	121			121	
27	Unemployment Ins. - 1993			60,823	60,692	
28	Unemployment Ins. - 1994			2,244		
29	Unemployment Ins. - Jt. Facil.			38,616	38,616	
30	Sales & Use Tax-1993			39,378	35,129	
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42	Total State of West Virginia	5,313,645	2,195	35,278,963	34,414,176	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (b)	Prepaid Taxes (c)	Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)
1	Local:					
2	Rl. & Per. Prop. Ohio - 1991	62,397,921		(572,511)	61,825,410	
3	Rl. & Per. Prop. Ohio - 1992	65,500,000		(1,600,000)		
4	Rl. & Per. Prop. Ohio - 1993			66,600,000		
5	Ohio Leased Property - 1992	400,000			188,929	
6	Ohio Leased Property - 1993			450,000		
7	Rl. & Per. Prop. W. Virginia-1991	4,094,808			4,094,808	
8	Rl. & Per. Prop. W. Virginia-1992	9,000,000		(587,907)	4,207,349	
9	Rl. & Per. Prop. W. Virginia-1993			9,000,000	0	
10	Rl. & Per. Prop. Illinois-1993	660,000		(21,036)	638,964	
11	Rl. & Per. Prop. Ilinois-1992	694,200		(20,000)		
12	Rl. & Per. Prop. Ilinois-1993			684,000		
13						
14	Total Local	142,746,929	0	73,932,546	70,955,460	
15						
16	Other:					
17	*Emp. Taxes applicable to			(178,158)		
18	Accr'd Payroll - 1991	178,158				
19	Emp. Taxes applicable to					
20	Accr'd Payroll - 1992			100,680		
21						
22	Total Other Taxes	178,158		(77,478)	0	
23						
24						
25	GRAND TOTAL	167,323,699	33,816,760	251,345,730	252,500,714	
26						
27						
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37						
38						
39	See Page 263-C for footnotes					
40						
41						

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility depart. where applicable and acct. charged.)					
Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)		Line No.
0		(16)				0	1
213					(2)	4,925	2
1,305					(2)	1,305	3
(27,000)					186	(19,258)	4
41,042					186	111,500	5
					186	108,404	6
15,560	0	(16)				206,876	7
718,631		2,671,312			146	10,319	8
0		(45,657)				0	9
0	2,195	4,400				0	10
0		25				0	11
(11,925)						0	12
0							13
0		(1,973)				0	14
1,575		12,000					15
0		152					16
0		(254,990)					17
93,729							18
0		(264,666)					19
5,369,798		32,968,970					20
0		38,010				0	21
0						0	22
131		55,717			(2)	5,106	23
2,244					(2)	2,244	24
0		38,616				0	25
4,249		37,500			107	1,878	26
0							27
0						0	28
0						0	29
0						0	30
0						0	31
0						0	32
0						0	33
0						0	34
0						0	35
0						0	36
0						0	37
0						0	38
0						0	39
6,178,432	2,195	35,259,416				19,547	40

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

Inst. No 1 - Federal & State Taxes charged to accounts to which the material on which the tax was levied was charged, estimated as follows:

Federal Gasoline Tax	$245,811
State of Ohio Gasoline Tax	256,082
State of Ohio License Tax	242,650

Notes applicable to Pages 263, 263A, & 263B:

(1)	A/C 186	(4)
	A/C 409.2	4,706,171
		4,706,167
(2)	A/C 107	1,638,525
	A/C 108	290,199
	A/C 124	977
	A/C 146	1,499,794
	A/C 151	330,616
	A/C 163	398,627
	A/C 183	310
	A/C 184	360,411
	A/C 185	6,851
	A/C 186	292,954
	A/C 18610	672,704
	A/C 232	(67,058)
	A/C 242	223,449
	A/C 401	138,853
	A/C 408.2	27,326
		5,814,538
(3)	A/C 107	204,040
	A/C 108	5,211
	A/C 135	343,527
	A/C 184	2,438
	A/C 186	(195,083)
		360,133
(4)	A/C 186	1,150,000
	A/C 18610	800,000
	A/C 18626	124,140
	A/C 107	24,000
	A/C 108	16,000
	A/C 143	1,132
	A/C 152	64,000
	A/C 163	24,000
	A/C 184	176,000
	A/C 401	96,000
	A/C 408.2	42,000
		2,517,272
(5)	A/C 135	1,391,564
	A/C 186	(1,258,272)
		133,292
(6)	A/C 154	516

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility depart. where applicable and acct. charged.)				
Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	Line No.
0						1
63,900,000		(572,511)				2
66,600,000		62,932,728			(4) (64,532,728)	3
211,071					(4) 66,600,000	4
450,000					0	5
					(4) 450,000	6
4,204,744		4,127,923			(5) (4,127,923)	7
9,000,000		4,150,878			(5) (4,738,785)	8
0					(5) 9,000,000	9
674,200					186 (21,036)	10
684,000					186 (20,000)	11
					186 684,000	12
145,724,015		70,639,018				13
					3,293,528	14
						15
0						16
					(2) (178,158)	17
						18
100,680						19
					(2) 100,680	20
100,680	0	0				21
					(77,478)	22
						23
166,114,812	33,762,857	236,915,806				24
					14,429,924	25
						26
						27
						28
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See Page 263-C for Account Related to Col. 1						39
						40
						41

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year Account No. (c)	Deferred for Year Amount (d)	Allocations to Current Year's Income Account No. (e)	Allocations to Current Year's Income Amount (f)	Adjustments (g)
1	Electric Utility						
2	4%	9,181,772					
3	10%	35,668,202			411	656,580	(264)(1)
4	11% (2)	3,404,844			411	1,775,686	(308,865)(1)
5	20%(3)	1,099,468			411	172,548	
6					411	644,988	
7							
8	TOTAL	49,354,286					
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)					3,249,802	(309,129)
10							
11							
12							

13 (1) Adjustment of prior year Federal income tax returns.
14
15 (2) Business Energy Investment Credit related to qualified
16 Hydroelectric generating property, i.e., Racine Unit
17 No 1 and No. 2
18
19 (3) Research & Development Credit relating to qualified
20 research expenses.
21
22
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation	Line No.
			1
8,524,928	30 YEARS		2
33,583,651	30 YEARS		3
3,232,296	30 YEARS		4
454,480	68 MONTHS		5
			6
45,795,355			7
			8
			9
			10
			11
			12
			13
			14
			15
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Name of Respondent	This Report Is:	Date o (Mo, D	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission			DECEMBER 31, 1993

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.

2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	262,316,513	25,649,982	19,203,714
3	Gas			
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	262,316,513	25,649,982	19,203,714
6	Other (Specify)			
7	Non Utility	29,785,408		
8	SFAS-109	0		
9	TOTAL Acct. 282 (Enter Total of lines 5 thru 8)	292,101,921	25,649,982	19,203,714
10	Classification of TOTAL			
11	Federal Income Tax	292,101,921	25,649,982	19,203,714
12	State Income Tax			
13	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1	Deferred Investment Tax Credit Adj.:					
2	Reallocation of Fed. Income Tax.	11,927,866	411	11,078,734		
3			254	53,393,629	52,544,497	0
4						
5	Deferred Invest. Tax Credit	0	Var	662,664	11,927,866	11,265,202
6				2,211,982		
7						
8	Accum. Depr. - Otiska Coal Clean Plant	2,752,030	254	3,083,248	331,218	0
9						
10	Provision - Fuel Loss Cap	13,950,078	186	9,092,252		
11			254	20,507,547		
12			401	2,372,960	18,022,681	0
13						
14	Minor Items (6 items) each less 5% of total	1,005,655	128	50,000		
15			143	958,386		
16			232	3,359		
17			442	180,360		
18			Var	541,349	1,620,346	892,547
19						
20						
21						
22						
23						
24						
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46						
47	TOTAL	29,635,629		104,136,470	84,446,608	12,157,749

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3				
4	See Below	32,228,877	58,353,400	49,857,382
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15	TOTAL Electric (enter Total of Lines 3 thru 14)	32,228,877	58,353,400	49,857,382
16	Gas			
17	Other			
18	TOTAL Gas (Enter Total of Lines 18 thru 20)			
19	Other (Specify) SFAS-109	0		
20	TOTAL Acct. 283(Enter total of Lines 16, 22 & 24)	32,228,877	58,353,400	49,857,382
21				
22	Classification of TOTAL	32,228,877	58,353,400	49,857,382
23	Federal Income Tax			
24	State Income Tax			
25	Local Income Tax			

Details of Line 4 above.			
Martinka Fuel Cost Recoveries	9,580,401	195,409	7,166,486
Deferred Cook Coal Terminal Lease Costs	368,230	0	14,756
Property Tax - Differential	1,581,861	244,067	897,449
Marketing Program	561,777	420,973	26,978
Loss on Reacquired Debt	4,174,077	4,496,467	547,543
Deferred Fuel	8,750,166	5,585,293	3,780,460
PFBC Cost	69,694	0	0
PIP Customer Bad Debt	1,617,201	25,806,936	25,369,492
Post Retirement Benefits	2,474,180	894,950	0
Accrued Interest Income	2,428,960	0	0
Benefit Plan Contribution	622,330	24,436	612,824
Deferred Asset DSM	0	342,207	0
Deferred SFAS 106 Cost	0	3,142,112	0
Gross Receipts-Tax Expense	0	17,200,550	11,441,394
TOTAL	32,228,877	58,353,400	49,857,382

Name of Respondent	This Report Is:	Date of (Mo, Da	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission			DECEMBER 31, 1993

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS					
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)	Balance at End of Year (k)	Line No.
	5,598					268,757,183	1 2 3 4
0	5,598					268,757,183	5
891,488	10,491,465						6
				182.3/254	262,771,361	20,185,431	7
891,488	10,497,063		0		262,771,361	262,771,361	8
						551,713,975	9
891,488	10,497,063		0		262,771,361	551,713,975	10 11 12 13

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1994

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities which are created through the rate making actions of regulatory agencies (and not includable in other accounts).
2. For regulatory liabilities being amortized, show the period of amortization in column (a).
3. Minor items (5% of the Balance at End of Ye. for Account 254 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS Account Credited (b)	DEBITS Amount (c)	Credits (d)	Balance at End of Year (e)
1	SFAS 109-Deferred Fed. Inc. Tax	411	700,473	84,537,479	83,837,006
2					
3	Accum. Deprec.-OTISKA Coal Clean. Plant			3,113,363	3,113,363
4					
5	Provison-Fuel Cap Loss	182	427,456		
6		253	10,284,125	32,951,647	22,240,066
7					
8	Deferred Gain-Emission Allow. Rec'd. - 1995			673,940	673,940
9					
10	Deferred Gain-Emission Allow. Rec'd. - 2000			346,402	346,402
11					
12	Def'd. Rev.-DSM Shared Savings			82,854	82,854
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
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30					
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33					
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35					
36					
37					
38					
39					
40					
41	TOTAL		11,412,054	121,705,685	110,293,631

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for pages 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS					
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)	Balance at End of Year (k)	Line No.
789,666	5,712,443					35,802,118	1 2 3 4 5 6 7 8 9 10 11 12 13 14
789,666	5,712,443		0		0	35,802,118	15
							16
							17
							18
				182.3/254	163,787,406	163,787,406	19
789,666	5,712,443		0		163,787,406	199,589,524	20
789,666	5,712,443		0		163,787,406	199,589,524	21 22 23 24 25
602,718	3,212,042					0	
						353,474	
						928,479	
						955,772	
						8,123,001	
						10,554,999	
						69,694	
						2,054,645	
71,441	2,500,401					3,369,130	
						0	
115,507						33,942	
						457,714	
						3,142,112	
						5,759,156	
789,666	5,712,443					35,802,118	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	389,152,622	369,971,868
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr.4)	241,426,442	231,985,042
5	Large (or Ind.) (See Instr.4)	618,908,501	605,494,201
6	(444) Public Street and Highway Lighting	8,072,850	8,109,541
7	(445) Other Sales to Public Authorities	34,244	1,403,139
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,257,594,659	1,216,963,791
11	(447) Sales for Resale	438,855,237	464,351,083
12	TOTAL Sales of Electricity	* 1,696,449,896	1,681,314,874
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenue Net of Prov. for Refunds	1,696,449,896	1,681,314,874
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	1,657,469	1,626,155
18	(453) Sales of Water and Water Power	1,198,607	1,233,310
19	(454) Rent from Electric Property		
20	(455) Interdepartmental Rents	2,851,934	2,850,931
21	(456) Other Electric Revenues		
22		16,187,620	15,404,661
23			
24			
25			
26	TOTAL Other Operating Revenues	21,895,630	21,115,057
27	TOTAL Electric Operating Revenues	1,718,345,526	1,702,429,931

NAME OF RESPONDENT	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e. sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c) (2)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Arcadia, Village of	RQ	MRS(4)	0.703	0.676	0.588
2	Bloomdale, Village of	RQ	MRS(4)	0.703	0.676	0.535
3	Bryan, City of	RQ	MRS(4)	33.520	34.204	30.791
4	Carey, Village of	RQ	MRS(4)	13.098	13.098	11.530
5	Clyde, City of	RQ	MRS(4)	21.359	21.359	20.168
6	Cygnet, Village of	RQ	MRS(4)	0.529	0.504	0.397
7	Deshler, Village of	RQ	MRS(4)	3.882	3.882	3.327
8	Greenwich, Village of	RQ	MRS(4)	2.410	2.386	2.103
9	Ohio City, Village of	RQ	MRS(4)	1.410	1.355	1.120
10	Plymouth, Village of	RQ	MRS(4)	1.837	1.750	1.512
11	Plymouth, Village of	RQ	MRS(4)	0.045	0.042	0.022
12	Republic, Village of	RQ	MRS(4)	0.571	0.543	0.442
13	St. Clairsville, City of	RQ	MRS(4)	8.058	8.058	6.945
14	Shiloh, Village of	RQ	MRS(4)	0.864	0.823	0.744
15	Sycamore, Village of	RQ	MRS(4)	2.111	2.030	1.802
16	Wapakoneta, City of	RQ	MRS(4)	24.701	24.701	23.499
17	Wharton, Village of	RQ	MRS(4)	0.554	0.533	0.426
18	Wheeling Power Company (1)	RQ	OPCo 18			
19	Ohio Edison Company	RQ	OPCo 25			
20	Buckeye Power Company	RQ	OPCo 25			
21						
22						
23						
24	Sub-total RQ Sales					
25						
26						
27	Carolina Power & Light	LU	APCo 24	N/A	N/A	N/A
28	City of Dover	LU	OPCo 74	N/A	N/A	N/A
29	American Municipal Power	LU	OPCo 74	N/A	N/A	N/A
30	Virginia Electric & Power	LU	APCo 16	N/A	N/A	N/A
31	City of Columbus	LU	OPCo 74	N/A	N/A	N/A
32	Consumers Power Company	SF	IMPCo 68	N/A	N/A	N/A
33	Richmond Power & Light	SF	IMPCo 70	N/A	N/A	N/A
34	City of Dover	SF	OPCo 74	N/A	N/A	N/A
35	American Municipal Power	SF	OPCo 74	N/A	N/A	N/A
36	City of St. Marys	SF	OPCo 74	N/A	N/A	N/A
37	City of Orrville	SF	OPCo 74	N/A	N/A	N/A
38	City of Shelby	SF	OPCo 74	N/A	N/A	N/A
39	City of Columbus	SF	OPCo 74	N/A	N/A	N/A

Continued on Page 310-A

NAME OF RESPONDENT	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e. sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c) (2)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Indianapolis Power & Light	LF	IMPCo 21	N/A	N/A	N/A
2	Carolina Power & Light	OS (3)	APCo 24	N/A	N/A	N/A
3	Central Illinois Public Service	OS (3)	IMPCo 67	N/A	N/A	N/A
4	Cincinnati Gas & Electric	OS (3)	OPCo 21	N/A	N/A	N/A
5	Cleveland Electric Illuminating	OS (3)	OPCo 31	N/A	N/A	N/A
6	Commonwealth Edison	OS (3)	IMPCo 20	N/A	N/A	N/A
7	Consumers Power Company	OS (3)	IMPCo 68	N/A	N/A	N/A
8	Dayton Power & Light	OS (3)	OPCo 36	N/A	N/A	N/A
9	Richmond Power & Light	OS (3)	IMPCo 70	N/A	N/A	N/A
10	City of Dover	OS (3)	OPCo 74	N/A	N/A	N/A
11	American Municipal Power	OS (3)	OPCo 74	N/A	N/A	N/A
12	City of St. Marys	OS (3)	OPCo 74	N/A	N/A	N/A
13	Duke Power Company	OS (3)	APCo 18	N/A	N/A	N/A
14	Duquesne Light Company	OS (3)	OPCo 33	N/A	N/A	N/A
15	City of Orrville	OS (3)	OPCo 74	N/A	N/A	N/A
16	Illinois Power Company	OS (3)	IMPCo 23	N/A	N/A	N/A
17	City of Shelby	OS (3)	OPCo 74	N/A	N/A	N/A
18	Indianapolis Power & Light	OS (3)	IMPCo 21	N/A	N/A	N/A
19	Kentucky Utilities	OS (3)	OPCo 22	N/A	N/A	N/A
20	Northern Indiana Public Service	OS (3)	IMPCo 22	N/A	N/A	N/A
21	Ohio Edison	OS (3)	OPCo 25	N/A	N/A	N/A
22	Public Service of Indiana	OS (3)	IMPCo 24	N/A	N/A	N/A
23	Tennessee Valley Authority	OS (3)	APCo 52	N/A	N/A	N/A
24	Toledo Edison	OS (3)	OPCo 35	N/A	N/A	N/A
25	Virginia Electric & Power	OS (3)	APCo 16	N/A	N/A	N/A
26	Allegheny Power System	OS (3)	OPCo 73	N/A	N/A	N/A
27	East Kentucky Power Coop	OS (3)	KPCo 14	N/A	N/A	N/A
28	City of Hamilton	OS (3)	OPCo 96	N/A	N/A	N/A
29	City of Columbus	OS (3)	CSPCo 37	N/A	N/A	N/A
30	AEP Generating Company (1)	OS (3)	APCo 20	N/A	N/A	N/A
31	AEP System Power Pool (2)	OS (3)	APCo 20	N/A	N/A	N/A
32	Miscellaneous Ajd.					
33						
34						
35						
36						
37						
38	Sub-total Non RQ Sales					
39	TOTAL SALES FOR RESALE					

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.
AD-for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal-RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).
5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f).
Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in columns (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal-Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h + i + j) (k)	Line No.
3,752	63,823	76,430		140,253	1
3,472	63,200	70,725		133,925	2
200,113	2,403,361	3,826,336		6,229,697	3
81,277	962,242	1,587,414		2,549,656	4
136,857	1,547,832	2,673,442		4,221,274	5
2,672	47,534	54,450		101,984	6
21,482	309,855	419,772		729,627	7
13,325	216,696	263,062		479,758	8
7,072	128,087	144,051		272,138	9
10,032	171,333	206,421		377,754	10
102	4,269	2,678		6,947	11
2,856	53,603	58,787		112,390	12
44,117	606,315	861,700		1,468,015	13
5,033	80,616	103,600		184,216	14
11,236	190,280	228,734		419,014	15
149,689	1,786,338	2,923,489		4,709,827	16
2,795	50,075	56,970		107,045	17
1,896,559	18,854,558	38,794,575		57,649,133	18
573,733	1,470,300	11,282,421		12,752,721	19
295,014		5,746,580		5,746,580	20
					21
					22
3,461,188	29,010,317	69,381,637		98,391,954	23
					24
					25
0	1,947,079	0		1,947,079	26
5,356	24,395	103,989		128,384	27
154,070	890,410	4,191,736		5,082,146	28
55,262	4,661,539	1,914,788		6,576,327	29
40,365	304,935	1,111,549		1,416,484	30
4,383	47,028	83,707		130,735	31
508	74,569	11,312		85,881	32
14,474	85,566	105,235		190,801	33
41,058	215,665	538,755		754,420	34
6,726	54,720	44,990		99,710	35
1,553	14,410	2,924		17,334	36
33	15,229	3,804		19,033	37
16,462	88,770	28,313		117,083	38
					39

Continued on page 311-A

Notes applicable to pages 310-311, 311A

Note 1 An Associated Company

Note 2 The respondent, Appalachian Power Company, Indiana Michigan Power Company, Kentucky Power Company and Columbus Southern Power Company are associated companies and members of the American Electric Power System Power Pool, whose electric facilities are interconnected at a number of points and are operated in a fully coordinated manner on a system pool basis.

APCo - Appalachian Power Company
OPCo - Ohio Power Company
IMPCo - Indiana Michigan Power Company
KPCo - Kentucky Power Company
CSPCo - Columbus Southern Power Company

Deliveries of power to the members of the AEP System Power Pool governed by the terms of the Interconnection agreement dated July 6, 1951, as ammended.

Note 3 Statistical classification "OS" includes non-firm hourly, daily and weekly sales that the supplier may cancel, if necessary, with little notice.

Note 4 FERC Electric Tariff MRS for Municipal Resale Electric Service.
Original volume No. 1 of Ohio Power Company.

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.
AD-for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal-RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).
5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f).
Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in columns (g) through (k) must be subtotallec based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal-Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.
10. Footnote entries as required and provided explanations following all required data.

Megawatthours Sold (g)	REVENUE: Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h + i + j) (k)	Line No.
42,731	3,481,344	707,901		4,189,245	1
42,303		1,200,376		1,200,376	2
2,205		65,571		65,571	3
13,019		371,776		371,776	4
200,986		5,042,073		5,042,073	5
23,355		608,318		608,318	6
511,811		12,255,482		12,255,482	7
21,064		582,666		582,666	8
34,914		879,049		879,049	9
5,366		113,237		113,237	10
113,750		2,523,824		2,523,824	11
12,030		284,929		284,929	12
63,443		1,830,714		1,830,714	13
30,720		836,610		836,610	14
2,124		56,835		56,835	15
15,358		421,427		421,427	16
3,644		86,816		86,816	17
7,963		401,149		401,149	18
1,155		52,229		52,229	19
10,932		281,328		281,328	20
23,688		709,059		709,059	21
12,961		405,073		405,073	22
283,373		8,372,938		8,372,938	23
18,100		491,351		491,351	24
64,019		1,650,022		1,650,022	25
1,178,480		24,058,661		24,058,661	26
1,422		42,266		42,266	27
178		18,664		18,664	28
14,881		358,609		358,609	29
2		28		28	30
8,389,008		255,707,540		255,707,540	31
		1		1	32
					33
					34
					35
					36
					37
11,485,235	11,905,659	328,557,624	0	340,463,283	38
14,946,423	40,915,976	397,939,261	0	438,855,237	39

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
304	Instr. 5	(c)	SALES OF ELECTRICITY BY RATE SCHEDULES - (Continued)

Number and Titles of Rate Schedules	Add'l. Rev. Due To Fuel Clause Adjust.
a/c 440 - Residential Sales	
RS 13 Residential Electric Service	100,656,279
SPP 21 Cogen/SPP	440
OL 23 Outdoor Lighting	219,595
Spec. Agreements	291
Total	100,876,605
a/c 442 - Commerical & Industrial Sales	
GS 15 General Service	42,447,297
EHG 17 Elect. Htg. General	1,421,668
LP 18 Large Power	95,482,886
IP 19 Industrial Power	86,244,093
IP-19/IRP-20 Ind. Power/Interruptible Power	32,791,112
IRP 20 Interruptible Power	10,654,273
SS 22 School Service	3,183,468
OL 23 Outdoor Lighting	502,011
EHS 24 Elect. Htg. School	35,153
Special Agreements	24,919
Total	272,786,880
a/c 444 - Public Street & Highway Lighting	
GS 15 General Service	257,664
SL 16 Street Lighting	907,629
OL 23 Outdoor Lighting	4,285
Special Agreements	(17,833)
Total	1,151,745
a/c 445 - Other Sales to Public Authorities	
Special Agreements	11,896
Total	11,896
a/c 447 - Sales for Resale	
LP 18 Large Power	85,549
Special Agreements	(3,720,957)
Total	(3,635,408)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	444 - PUBLIC STREET &					
2	HIGHWAY LIGHTING					
3	GS 15 General Service	15,616	1,099,990	1,867	8,364	7.04
4	Special Agreement	11,470	1,310,223	150	76,467	11.42
5	SL 16 Street Lighting	55,064	5,618,985	506	108,822	10.20
6	OL 23 Outdoor Lighting	261	38,638	119 (A)	2,193	14.80
7						
8	TOTAL BILLED	82,411	8,067,836	2,523	32,664	9.79
9						
10	YEAR-END 1993 UNBILL.	62	5,014	0		
11						
12	TOTAL	82,473	8,072,850	2,523	32,688	9.79
13						
14						
15	445 - PUBLIC AUTHORITIES -					
16	OTHER					
17	Special Agreements	859	40,411	28	30,679	4.70
18						
19	TOTAL BILLED	859	40,411	28	30,679	4.70
20						
21	YEAR-END 1993 UNBILL.	(129)	(6,167)	0		
22						
23	TOTAL	730	34,244	28	26,071	4.69
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38	(A) Not included in Total.					
39	Customers are included in					
40	other tariffs.					
41						
42						
43						
44						
45						
46						
47						
48	Total Billed	30,179,435	1,255,038,145	653,601	46,174	4.16
49	Total Unbilled Rev.(See Instr.6)	44,560	2,556,514	0		
50	TOTAL	30,223,995	1,257,594,659	653,601	46,242	4.16

(Continued on Page 304-B)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	440 - RESIDENTIAL SALES					
2	RS 13 Residential Sales	6,117,519	385,712,769	569,139	10,749	6.31
3	SPP 21 Cogen/SPP	27	1,500	1	27,000	5.56
4	OL 23 Outdoor Lighting	13,319	2,422,267	20,332 (A)	655	18.19
5	Special Agreements	18	1,022	1	18,000	5.68
6						
7	TOTAL BILLED	6,130,883	388,137,558	569,141	10,772	6.33
8						
9	YEAR-ENDED 1993 UNBILL.	11,121	1,015,064	0		
10						
11	TOTAL	6,142,004	389,152,622	569,141	10,792	6.34
12						
13	442 - COMMERCIAL AND					
14	INDUSTRIAL SALES					
15	GS 15 General Service	2,561,502	155,839,758	77,482	33,059	6.08
16	EHG 17 - Elec. Htg. General	86,928	5,044,685	1,257	69,155	5.8[illegible]
17	LP 18 Large Power	5,758,917	261,656,026	2,359	2,441,253	4.54
18	IP 19 Industrial Power	5,212,991	182,471,136	52	100,249,827	3.50
19	IRP 20 Interruptible Power	645,042	16,352,264	1	645,042,000	2.54
20	IP-19A/IRP-20-Ind'l/Inrpt. Power	1,980,030	65,899,248	2	990,015,000	3.33
21	SS 22 School Service	194,568	11,141,338	750	259,424	5.73
22	EHS 24 Elect Htg. School	2,176	54,780	2	1,088,000	2.52
23	Special Agreements	7,492,668	155,732,763	4	1,873,167,000	2.08
24	OL 23 Outdoor Lighting	30,460	4,600,342	11,770 (A)	2,588	15.10
25						
26	TOTAL BILLED	23,965,282	858,792,340	81,909	292,584	3.58
27						
28	YEAR-END 1993 UNBILL.	33,506	1,542,603			
29						
30	TOTAL	23,998,788	860,334,943	81,909	292,993	3.58
31						
32						
33						
34						
35						
36						
37	(A) Not included in Total.					
38	Customers are included in					
39	other tariffs.					
40						
41						
42						
43						
44						
45						
46						
47						
48	Total Billed					
49	Total Unbilled Rev.(See Instr.6)					
50	TOTAL					

 (Continued on Page 304-A)

ELECTRIC OPERATING REVENUES (Account 400) (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVERAGE NUMBER CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
6,142,004	5,728,601	569,141	565,020	1 2
4,413,260	4,176,841	73,845	72,860	3 4
19,585,528	18,931,450	8,064	7,924	5
82,473	83,440	2,523	2,497	6
730	28,288	28	57	7 8 9
30,223,995	28,948,620	653,601	648,358	10
14,946,423	16,275,872	47	45	11
** 45,170,418	45,224,492	653,648	648,403	12
				13
45,170,418	45,224,492	653,648	648,403	14

* Includes $2,557,117 Unbilled Revenues.

** Includes 44,573 MWH relating to Unbilled Revenues.

Inst. No. 7
Detail of Unmetered Sales

	Average Customers	Estimated MWH Sold	Revenue
Residential	20,332	13,319	$2,422,267
Commercial & Industrial	12,228	31,531	$4,730,238
Public Street & Highway Lighting	786	61,323	$6,782,230
TOTALS	33,346	106,173	$13,934,735

Name of Respondent	This Report is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. STEAM POWER GENERATION		
3	Operation		
4	(500) Operation Supervision and Engineering	12,890,375	12,232,818
5	(501) Fuel	677,814,350	702,514,283
6	(502) Steam Expenses	10,689,473	10,842,485
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred - Cr.		
9	(505) Electric Expenses	4,245,686	4,418,857
10	(506) Miscellaneous Steam Power Expenses	35,318,367	37,878,234
11	(507) Rents	277,177	277,389
12	(509) Allowances		
13	TOTAL Operation (Enter Total of lines 4 thru 12)	741,235,428	768,164,066
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	8,188,706	7,965,670
16	(511) Maintenance of Structures	5,502,282	5,770,162
17	(512) Maintenance of Boiler Plant	58,469,538	68,081,198
18	(513) Maintenance of Electric Plant	13,346,641	16,175,422
19	(514) Maintenance of Miscellaneous Steam Plant	6,076,486	5,181,890
20	TOTAL Maintenance (Enter Total of lines 15 thru 19)	91,583,653	103,174,342
21	TOTAL Power Production Expenses - Steam Power (Enter Total of lines 13 and 20)	832,819,081	871,338,408
22	B. NUCLEAR POWER GENERATION		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred - Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	0	0
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	0	0
41	TOTAL Power Production Expenses - Nuclear Power (Enter Total of lines 33 and 40)	0	0
42	C. HYDRAULIC POWER GENERATION		
43	Operation		
44	(535) Operation Supervision and Engineering	245,864	234,376
45	(536) Water for Power	17,304	368
46	(537) Hydraulic Expenses	184,376	27,082
47	(538) Electric Expenses	45,896	107,339
48	(539) Miscellaneous Hydraulic Power Generation Expenses	165,775	109,944
49	(540) Rents	50,000	65,874
50	TOTAL Operation (Enter Total of lines 44 thru 49)	709,215	544,983

Name of Respondent	This Report is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. HYDRAULIC POWER GENERATION (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering	178,094	169,120
54	(542) Maintenance of Structures	14,243	11,348
55	(543) Maintenance of Reservoirs, Dams, and Waterways	14,966	26,191
56	(544) Maintenance of Electric Plant	163,322	115,778
57	(545) Maintenance of Miscellaneous Hydraulic Plant	76,430	82,239
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	447,055	404,676
59	TOTAL Power Production Expenses - Hydraulic Power (Enter Total of lines 50 and 58)	1,156,270	949,659
60	D. OTHER POWER GENERATION		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	0	0
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	0	0
74	TOTAL Power Production Expenses - Other Power (Enter Total of lines 67 and 73)	0	0
75	E. OTHER POWER SUPPLY EXPENSES		
76	(555) Purchased Power	71,259,631	61,057,290
77	(556) System Control and Load Dispatching	3,959,475	3,214,044
78	(557) Other Expenses	1,458,096	1,359,188
79	TOTAL Other Power Supply Expenses (Enter Total of lines 76 thru 78)	76,677,202	65,630,522
80	TOTAL Power Production Expenses (Enter Total of lines 21, 41, 59, 74, and 79)	910,652,553	937,918,589
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	3,401,767	3,188,063
84	(561) Load Dispatching	1,745,511	1,595,396
85	(562) Station Expenses	1,452,124	1,439,443
86	(563) Overhead Line Expenses	665,193	533,476
87	(564) Underground Line Expenses	72	823
88	(565) Transmission of Electricity by Others	18,104,805	15,680,405
89	(566) Miscellaneous Transmission Expenses	2,581,091	2,315,627
90	(567) Rents	401,623	121,236
91	TOTAL Operation (Enter Total of lines 83 thru 90)	28,352,186	24,874,469
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	1,476,539	1,453,432
94	(569) Maintenance of Structures	252,184	300,520
95	(570) Maintenance of Station Equipment	5,971,311	5,969,607
96	(571) Maintenance of Overhead Lines	8,453,891	8,887,851
97	(572) Maintenance of Underground Lines	10,288	7,228
98	(573) Maintenance of Miscellaneous Transmission Plant	2,226	824
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	16,166,439	16,619,462
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	44,518,625	41,493,931
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	5,302,764	4,803,820

Name of Respondent	This Report is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	3. DISTRIBUTION EXPENSES (Continued)		
105	(581) Load Dispatching	228,973	85
106	(582) Station Expenses	794,663	969,155
107	(583) Overhead Line Expenses	912,915	1,138,918
108	(584) Underground Line Expenses	408,093	320,330
109	(585) Street Lighting and Signal System Expenses	316,324	277,453
110	(586) Meter Expenses	3,103,036	3,087,747
111	(587) Customer Installations Expenses	1,717,538	1,952,173
112	(588) Miscellaneous Distribution Expenses	6,951,228	6,792,233
113	(589) Rents	832,933	779,555
114	TOTAL Operation (Enter Total of lines 103 thru 113)	20,568,467	20,121,469
115	Maintenance		
116	(590) Maintenance Supervision and Engineering	3,508,232	3,423,484
117	(591) Maintenance of Structures	167,791	141,870
118	(592) Maintenance of Station Equipment	2,661,493	2,652,866
119	(593) Maintenance of Overhead Lines	16,824,461	19,013,158
120	(594) Maintenance of Underground Lines	1,377,049	1,436,870
121	(595) Maintenance of Line Transformers	2,971,899	3,189,589
122	(596) Maintenance of Street Lighting and Signal Systems	223,729	221,046
123	(597) Maintenance of Meters	960,865	1,194,914
124	(598) Maintenance of Miscellaneous Distribution Plant	836,795	659,222
125	TOTAL Maintenance (Enter Total of Lines 116 thru 124)	29,532,314	31,933,019
126	TOTAL Distribution Expenses (Enter Total of lines 114 and 125)	50,100,781	52,054,488
127	4. CUSTOMER ACCOUNTS EXPENSES		
128	Operation		
129	(901) Supervision	1,758,523	1,722,462
130	(902) Meter Reading Expenses	4,524,591	4,529,511
131	(903) Customer Records and Collection Expenses	9,010,759	10,236,869
132	(904) Uncollectible Accounts	3,697,358	3,724,039
133	(905) Miscellaneous Customer Accounts Expenses	630,062	743,919
134	TOTAL Customer Accounts Expenses (Enter Total of lines 129 thru 133)	19,621,293	20,956,800
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
136	Operation		
137	(907) Supervision	2,182,883	1,539,418
138	(908) Customer Assistance Expenses	2,104,395	2,228,323
139	(909) Informational and Instructional Expenses	161,940	277,687
140	(910) Miscellaneous Customer Service and Informational Expenses	806,310	809,354
141	TOTAL Customer Service and Informational Expenses (Enter Total of lines 137 thru 140)	5,255,528	4,854,782
142	6. SALES EXPENSES		
143	Operation		
144	(911) Supervision		0
145	(912) Demonstrating and Selling Expenses	218,960	156,103
146	(913) Advertising Expenses	329,832	566,649
147	(916) Miscellaneous Sales Expenses	897,924	815,333
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	1,446,716	1,538,085
149	7. ADMINISTRATIVE AND GENERAL EXPENSES		
150	Operation		
151	(920) Administrative and General Salaries	23,162,312	15,482,426
152	(921) Office Supplies and Expenses	9,631,206	7,791,454
153	(Less) (922) Administrative Expenses Transferred - Cr.	901,903	886,632

Name of Respondent	This Report is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Cont'd.)		
155	(923) Outside Services Employed	1,272,035	729,751
156	(924) Property Insurance	2,039,301	2,204,320
157	(925) Injuries and Damages	2,687,756	6,184,147
158	(926) Employee Pensions and Benefits	31,718,956	30,099,914
159	(927) Franchise Requirements	458	467
160	(928) Regulatory Commission Expenses	1,073,059	869,794
161	(929) Duplicate Charges - Cr.	856,375	782,248
162	(930.1) General Advertising Expenses	1,282,437	1,368,794
163	(930.2) Miscellaneous General Expenses	2,195,679	2,687,328
164	(931) Rents	695,663	648,204
165	TOTAL Operation (Enter Total of lines 151 thru 164)	74,000,584	66,397,719
166	Maintenance		
167	(935) Maintenance of General Plant	3,026,275	3,008,386
168	TOTAL Administrative and General Expenses (Enter Total of lines 165 and 167)	77,026,859	69,406,105
169	TOTAL Electric Operation and Maintenance Expenses (Enter Total of lines 80, 100, 126, 134, 141, 148, and 168)	1,108,622,355	1,128,222,780

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after Oct 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/93
2. Total Regular Full-Time Employees	4,341
3. Total Part-Time and Temporary Employees	101
4. Total Employees	4,442

NAME OF RESPONDENT	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.
SF - for short-term firm service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.
EX - for exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b) (1)	FERC Rate Schedule or Tariff Number (c) (2)	Average Monthly Billing Demand (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	For details, see Page 326-327-A					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in columns (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

	POWER EXCHANGES		COST/SETTLEMENT OF POWER				
Megawatthours Purchased (g)	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j + k + l) or Settlement ($) (m)	Line No.
For details, see Page 326-327-A						0	1
						0	2
							3
						0	4
						0	5
						0	6
						0	7
						0	8
						0	9
						0	10
						0	11
						0	12
						0	13
						0	14
						0	15
						0	16
						0	17
						0	18

OHIO POWER COMPANY
1993 FERC FORM 1
Pages 326-327

NAME OF COMPANY (a)	(b)(1)	FERC RATE SCHEDULE (c)(2)	AVG MO BILLING DEMAND (MW) (d)	AVG MO NCP DEMAND (e)	AVG MO CP DEMAND (f)	MEGAWATTHOURS PURCHASED (g)	POWER EXCHANGES MWH RECEIVED (h)	POWER EXCHANGES MWH DELIVERED (i)	DEMAND CHARGES ($) (j)	REVENUE ENERGY CHARGES ($) (k)	REVENUE OTHER CHARGES ($) (l)	REVENUE TOTAL ($) (m)
WEST PENN PWR CO/ALLEGHENY PWR	SF	OPCO 73	N/A	N/A	N/A	43,789			104,571	30,496		135,067
ILLINOIS POWER CO	SF	IMPCO 23	N/A	N/A	N/A	4,383			35,906	79,043		114,949
TENNESSEE VALLEY AUTHORITY	OS	APCO 52	N/A	N/A	N/A	6,271				190,839		190,839
CAROLINA POWER & LIGHT	OS	APCO 24	N/A	N/A	N/A	496				11,522		11,522
DUKE POWER CO	OS	APCO 18	N/A	N/A	N/A	14,858				388,997		388,997
VIRGINIA ELECTRIC & POWER	OS	APCO 16	N/A	N/A	N/A	8,729				292,170		292,170
EAST-KENTUCKY POWER COOP	OS	KPCO 14	N/A	N/A	N/A	50,040				898,853		898,853
COMMONWEALTH EDISON CO	OS	IMPCO 20	N/A	N/A	N/A	52,882				1,020,343		1,020,343
NORTHERN INDIANA PUB SERV CO	OS	IMPCO 22	N/A	N/A	N/A	4,028				119,820		119,820
PUBLIC SERVICE OF INDIANA	OS	IMPCO 24	N/A	N/A	N/A	95,657				1,744,580		1,744,580
ILLINOIS POWER CO	OS	IMPCO 23	N/A	N/A	N/A	25,858				555,207		555,207
INDIANAPOLIS POWER & LIGHT	OS	IMPCO 21	N/A	N/A	N/A	1,053				16,457		16,457
TOLEDO EDISON CO	OS	OPCO 35	N/A	N/A	N/A	170				3,332		3,332
CLEVELAND ELEC ILLUMINATING CO	OS	OPCO 31	N/A	N/A	N/A	68				10,298		10,298
DAYTON POWER & LIGHT CO	OS	OPCO 36	N/A	N/A	N/A	6,894				178,085		178,085
CINCINNATI GAS & ELECTRIC CO	OS	OPCO 21	N/A	N/A	N/A	67,565				1,381,123		1,381,123
OHIO VALLEY ELECTRIC CORP	OS	APCO 22	N/A	N/A	N/A	545,022				7,056,323		7,056,323
WEST PENN PWR CO/ALLEGHENY PWR	OS	OPCO 73	N/A	N/A	N/A	1,180				30,318		30,318
CENTRAL ILLINOIS PUBLIC SERV	OS	IMPCO 67	N/A	N/A	N/A	2,608				51,819		51,819
CONSUMERS POWER CO	OS	IMPCO 68	N/A	N/A	N/A	7,085				229,475		229,475
LOUISVILLE GAS & ELECTRIC	OS	IMPCO 79	N/A	N/A	N/A	2,261				41,178		41,178
RICHMOND POWER & LIGHT CO	OS	IMPCO 70	N/A	N/A	N/A	48				2,819		2,819
CITY OF COLUMBUS	OS	OPCO 74	N/A	N/A	N/A	706				13,527		13,527
CITY OF HAMILTON	OS	OPCO 96	N/A	N/A	N/A	6,480				31,826		31,826
CITY OF DOVER	OS	OPCO 74	N/A	N/A	N/A	240				4,861		4,861
CITY OF ORRVILLE	OS	OPCO 74	N/A	N/A	N/A	15,355				272,059		272,059
CITY OF SHELBY	OS	OPCO 74	N/A	N/A	N/A	15				773		773
CITY OF ST MARY	OS	OPCO 74	N/A	N/A	N/A	117				2,971		2,971
OHIO EDISON	OS	OPCO 25	N/A	N/A	N/A	534,689				12,527,846		12,527,846
BUCKEYE POWER COMPANY	OS	OPCO 69	N/A	N/A	N/A	0				4,976,456		4,976,456
AEP SYSTEM POWER POOL (3)	OS	CSPCO 30	N/A	N/A	N/A	2,667,122				38,939,375		38,939,375
OHIO EDISON	EX	OPCO 25					0	8,363				
DAYTON POWER & LIGHT	EX	OPCO 36					49,503	650				
CITY OF DOVER	EX	OPCO 74					3,412	3,461				
CITY OF ORRVILLE	EX	OPCO 74					6,189	6,077				
CITY OF SHELBY	EX	OPCO 74					2,814	2,801				
CITY OF ST MARY	EX	OPCO 74					7,118	7,116				
LOOP REGULATION ENERGY			N/A	N/A	N/A	935				16,363		16,363
MISC. ADJUSTMENTS TO MWH (4)						89,302						
TOTAL						4,255,906	69,036	28,468	140,477	71,119,154	0	71,259,631

NOTES:

(1) Statistical classification "OS" includes non-firm hourly, daily and weekly purchases that the supplier may cancel, if necessary, with little notice

(2) The Respondent, Appalachian Power Company, Indiana Michigan Power Company, Kentucky Power Company and Columbus Southern Power Company are associated companies and members of the American Electric Power System Power Pool, whose electric facilities are interconnected at a number of points and are operated in a fully coordinated manner on a system pool basis.
APCO - Appalachian Power Company
OPCO - Ohio Power Company
IMPCO - Indiana Michigan Power Company
KPCO - Kentucky Power Company
CSPCO - Columbus Southern Power Company

(3) Receipts of power from the members of the AEP System Power Pool (see Note 2) governed by the terms of the interconnection agreement dated July 6, 1951, as amended.

(4) OVEC surplus and supplemental losses (net) - 8,217
Loop regulation energy difference - (4)
Purchased Power transfer losses - 15,621
Unit power losses (net) - 35,580
Ohio Edison Buckeye (net) - 33,853
Dump/Backup - (4)
AEP System Power Pool losses - (3,961)

NAME OF RESPONDENT	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification based on the original contractual terms and condition of the service as follows:
LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) (Footnote Affiliations) (a)	Energy Received From (Company or Public Authority) (Footnote Affiliations) (b)	Energy Delivered To (Company or Public Authority) (Footnote Affiliations) (c)	Statistical Classification (d)
1	Buckeye Power, Inc.	Buckeye Power, Inc.	Ohio Rural Electric Coops	See Note (D-1) LF
2	Buckeye Power, Inc.	Buckeye Power, Inc.	Ohio Edison Co.	See Note (D-1) LF
3	Buckeye Power, Inc.	Buckeye Power, Inc.	Toledo Edison Co.	See Note (D-1) LF
4	Buckeye Power, Inc.	Buckeye Power, Inc.	Columbus Southern Power	see Note (D-1) LF
5	Buckeye Power, Inc.	Buckeye Power, Inc.	Dayton Power & Light	See Note (D-1) LF
6	Buckeye Power, Inc.	Buckeye Power, Inc.	Cincinnati Gas & Electric	See Note (D-1) LF
7	Buckeye Power, Inc.	Buckeye Power, Inc.	Monongahela Power Co.	See Note (D-1) LF
8	City of Hamilton	Kentucky Power Company	Cincinnati Gas & Electric	See Note (D-2) LF
9	American Municipal Power-Ohio	Cleveland Electric Illum. Co.	Village of Arcadia	See Note (D-3) LF
10	American Municipal Power-Ohio	Cleveland Electric Illum. Co.	Village of Bloomdale	See Note (D-3) LF
11	American Municipal Power-Ohio	Cleveland Electric Illum. Co.	Village of Bryan	See Note (D-3) LF
12	American Municipal Power-Ohio	Cleveland Electric Illum. Co.	Village of Carey	See Note (D-3) LF
13	American Municipal Power-Ohio	Cleveland Electric Illum. Co.	Village of Cygnet	See Note (D-3) LF
14	American Municipal Power-Ohio	Cleveland Electric Illum. Co.	Village of Deshler	See Note (D-3) LF
15	American Municipal Power-Ohio	Cleveland Electric Illum. Co.	Village of Greenwich	See Note (D-3) LF
16	American Municipal Power-Ohio	Cleveland Electric Illum. Co.	Village of Ohio City	See Note (D-3) LF
17	American Municipal Power-Ohio	Cleveland Electric Illum. Co.	Village of Plymouth	See Note (D-3) LF
18	American Municipal Power-Ohio	Cleveland Electric Illum. Co.	Village of Republic	See Note (D-3) LF
19	American Municipal Power-Ohio	Cleveland Electric Illum. Co.	Village of Shiloh	See Note (D-3) LF
20	American Municipal Power-Ohio	Cleveland Electric Illum. Co.	Village of St. Clairsville	See Note (D-3) LF
21	American Municipal Power-Ohio	Cleveland Electric Illum. Co.	Village of Sycamore	See Note (D-3) LF
22	American Municipal Power-Ohio	Cleveland Electric Illum. Co.	Village of Wapakoneta	See Note (D-3) LF
23	American Municipal Power-Ohio	Cleveland Electric Illum. Co.	Village of Wharton	See Note (D-3) LF
24				
25	SEE PAGE 330-B FOR NOTES.			

Continued on page 328-A

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY: Megawatthours Received (i)	TRANSFER OF ENERGY: Megawatthours Delivered (j)	Line No.
69	Cardinal Plant	Ohio Rural Electric Coops.	918	3,312,853	3,312,853	1
53	Cardinal Plant	Howard 138 KV	0	33,853	33,853	2
52	Cardinal Plant	Richland 138 KV	0	79,333	79,333	3
54	Cardinal Plant	West Lancaster 138 KV	0	800,566	800,566	4
57	Cardinal Plant	Hutchings 138 KV	0	1,093,274	1,093,274	5
60	Cardinal Plant	Trenton 138 KV	0	187,494	187,494	6
64	Cardinal Plant	Wolf Creek 69 KV	0	55,765	55,765	7
74	Milbrook Park 138 KV	See Note (G-8)	55	212,178	212,178	8
74	Canton Central/Hanna 345 KV	Village of Arcadia	See Note (H)	389	389	9
74	Canton Central/Hanna 345 KV	Village of Bloomdale	See Note (H)	603	603	10
74	Canton Central/hanna 345 KV	Village of Bryan	See Note (H)	5,503	5,503	11
74	Canton Central/Hanna 345 KV	Village of Carey	See Note (H)	2,237	2,237	12
74	Canton Central/Hanna 345 KV	Village of Cygnet	See Note (H)	357	357	13
74	Canton Central/Hanna 345 KV	Village of Deshler	See Note (H)	1,322	1,322	14
74	Canton Central/Hanna 345 KV	Village of Greenwich	See Note (H)	893	893	15
74	Canton Central/Hanna 345 KV	Village of Ohio City	See Note (H)	765	765	16
74	Canton Central/Hanna 345 KV	Village of Plymouth	See Note (H)	1,150	1,150	17
74	Canton Central/Hanna 345 KV	Village of Republic	See Note (H)	441	441	18
74	Canton Central/Hanna 345 KV	Village of Shiloh	See Note (H)	444	444	19
74	Canton Central/Hanna 345 KV	Village of St. Clairsville	See Note (H)	3,486	3,486	20
74	Canton Central/Hanna 345 KV	Village of Sycamore	See Note (H)	681	681	21
74	Canton Central/Hanna 345 KV	Village of Wapakoneta	See Note (H)	6,396	6,396	22
74	Canton Central/Hanna 345 KV	Village of Wharton	See Note (H)	269	269	23
						24
						25

 Cont. on page 329-A

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.
9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	Other Charges ($) (m)	Total Revenues ($) (k + l + m) (n)	Line No.
9,995,438	0	1,100	9,996,538	1
0	0	0	See Note (N-1) 0	2
0	0	0	0	3
0	0	0	0	4
0	0	0	0	5
0	0	0	0	6
0	0	0	0	7
1,320,000	212,178	82,987	1,615,165	8
1,590	389	101	2,080	9
2,466	603	157	3,226	10
15,891	5,503	1,066	22,460	11
6,458	2,237	430	9,125	12
1,456	357	88	1,901	13
3,816	1,322	258	5,396	14
3,647	893	228	4,768	15
3,128	765	196	4,089	16
5,161	1,150	315	6,626	17
1,982	441	121	2,544	18
1,993	444	123	2,560	19
10,066	3,486	678	14,230	20
2,781	681	172	3,634	21
18,468	6,396	1,241	26,105	22
1,101	269	68	1,438	23
		Column M - See Note M		24
				25

Continued on page 330-A

NAME OF RESPONDENT	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification based on the original contractual terms and conditio of the service as follows:
   LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
   SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) (Footnote Affiliations) (a)	Energy Received From (Company or Public Authority) (Footnote Affiliations) (b)	Energy Delivered To (Company or Public Authority) (Footnote Affiliations) (c)	Statistical Classification (d)
1	American Municipal Power-Ohio	Monongahela Power Co.	Columbus Southern Power	See Note (D-5) LF
2	American Municipal Power-Ohio	Cleveland Electric Illum. Co.	City of Westerville	See Note (D-6) LF
3	American Municipal Power-Ohio	Cleveland Electric Illum. Co.	City of Jackson	See Note (D-6) LF
4	American Municipal Power-Ohio	Cleveland Electric Illum. Co.	Village of Glouster	See Note (D-6) LF
5	Virginia Electric Power	Indiana Michigan Power	Appalachian Power Co.	See Note (D-7) LF
6	American Municipal Power-Ohio	Indiana Michigan Power	City of Dover	See Note (D-8) LF
7				
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16				
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18				
19				
20				
21				
22	SEE PAGE 330-B FOR NOTES.			
23				
24				
25	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY: Megawatthours Received (i)	TRANSFER OF ENERGY: Megawatthours Delivered (j)	Lin No.
74	See Note (F-24)	City of Columbus	12	21,588	21,588	1
74	Canton Central/Hanna 345 KV	City of Westerville	2	3,089	3,089	2
74	Canton Central/Hanna 345 KV	City of Jackson	2	1,088	1,088	3
74	Canton Central/Hanna 345 KV	Village of Glouster	2	314	314	4
16	See Note (F-28)	See Note (G-28)	100	632,964	632,964	5
74	See Note (F-29)	Dover 138 KV	5	12,649	12,649	6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
				6,471,944	6,471,944	25

NAME OF RESPONDENT	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.
9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	Other Charges ($) (m)	Total Revenues ($) (k + l + m) (n)	Line No.
109,369	0	0	109,369	1
9,118	3,089	0	See Note (N-24) 12,207	2
3,211	1,088	0	See Note (N-26) 4,299	3
928	314	0	See Note (N-27) 1,242	4
2,651,335	632,964	0	See Note (N-28) 3,284,299	5
39,770	12,649	0	52,419	6
			See Note (N-29)	7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
14,209,173	887,218	89,329	15,185,720	25

TRANSMISSION OF ELECTRICITY FOR OTHERS (ACCOUNT 456) (CONTINUED)

Notes Applicable to Pages 328, 329, 330, 328-A, 329-A, & 330-A

Note D-1 Earliest Termination date 6/20/2003

Note D-2 Earliest Termination date 5/26/94

Note D-3 Earliest Termination date 7/31/95

Note D-5 Earliest Termination date 7/31/93

Note D-6 Earliest Termination date 6/30/93

Note D-7 Earliest Termination date 12/31/99

Note D-8 Earliest Termination date 12/31/93

Note F-24 Interconnection point is defined as the point where the transmission facilities of Ohio Power Company interconnects with the transmission facilities of Monongahela Power Company at voltages of 138,000 volts or more.

Note F-28 Energy originating on the system of Hoosier Energy Rural Electric Cooperative, Inc. transmitted to Public Service Company of Indiana (PSI) to the Indiana Michigan-PSI interconnection points.

Note F-29 Energy originating on the system of Public Service Indiana, transmitted to the Indiana Michigan-PSI interconnection points.

Note G-8 Trenton Station 138 KV
Collinsville Station 138 KV

Note G-28 Delivery from the bulk transmission facilities of Appalachian Power Company within the American Electric Power System to the interconnection points of Virginia Electric & Power Company.

Note H Total Billing Demand specified in the Transmission Agreement is 3 MW and is allocated by and allocated factor percent as follows.

	ALLOCATION PERCENT
Village of Arcadia	1.56
Village of Bloomdale	2.42
Village of Bryan	22.07
Village of Carey	8.97
Village of Cygnet	1.43
Village of Deshler	5.30
Village of Greenwich	3.58
Village of Ohio City	3.07
Village of Plymouth	4.61
Village of Republic	1.77
Village of Shiloh	1.78
Village of St. Clairsville	13.98
Village of Sycamore	2.73
Village of Wapakoneta	25.65
Village of Wharton	1.08
TOTAL %	100.00

Note M Line 1 Annual Rental Fees
Line 8-23 Excise Tax

Note N-1 Total Bill to Buckeye Power, Inc. - $15,185,720 - Ohio Power Company share was $9,996,538. The balance was allocated to Cincinnati Gas & Electric Co., Dayton Power & Light Co., Monongahela Power Co., Columbus Southern Power Company, Toledo Edison Company and the Ohio Edison Company.

Note N-24 Ohio Power Company member load ratio share of Transmission charges to American Municipal - Ohio for the City of Columbus, Ohio pursuant to Transmission Agreement dated July 1, 1988 between American Municipal Power-Ohio, Inc., and Ohio Power Company.

Continued on page 330-C

TRANSMISSION OF ELECTRICITY FOR OTHERS (ACCOUNT 456) (CONTINUED)

Notes to Pages 328, 329, 330, 328-A, 329-A, and 330-A

Note N-26-27-28 Ohio Power Company member load ratio share of Transmission Service charges provided to deliver energy from Power Authority State of New York (Pasny) to City of Westerville, Ohio, City of Jackson, Ohio and Village of Glouster, Ohio.

Note N-29 Ohio Power Company member load ratio share of Transmission charges to American Municipal-Ohio for City of Dover, Ohio pursuant to Transmission Agreement dated 5/1/90, between American Municipal Power-Ohio, Inc., and Ohio Power Company.

NAME OF RESPONDENT	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling, of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler".
4. Report in columns (b) and (c) the total megawatt-hours received and delivered by the provider of the transmission service.
5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") in column (g). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line. Provide a total amount in columns (b) through (g) as the last line. Energy provided by the respondent for the wheeler's transmission losses shoud be reported on the Electric Energy Account, page 401. If the respondent received power from the wheeler, energy provided to account for losses should be reported on line 19, Transmission By Others Losses, on page 401. Otherwise, losses should be reported on line 27, Total Energy Losses, page 401.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatthours Received (b)	Megawatthours Delivered (c)	Demand Charges ($) (d)	Energy Charges ($) (e)	Other Charges ($) (f)	Total Cost of Transmission ($) (g)
1	AEP System Transmission Agreement - See Note (A-1)						16,837,302
2	Wheeling Power Company See Note (A-2)						1,160,835
3	Cincinnati Gas & Electric Company - See Note (A-3)						33,600
4	Ohio Valley Electric Corporation - See Note (A-4)						73,068
5							
6	TOTAL						18,104,805
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							

Notes applicable to page 332.

Note 1

The respondent, Appalachian Power Company, Columbus Southern Power Company, Indiana Michigan Power Company and Kentucky Power Company are associated companies and are parties to the Transmission Agreement dated April 1, 1984, as amended. Pursuant to the terms of the Transmission Agreement, American Electric Electric Power Service Corporation serves as agent and the parties pools their investment in high voltage transmission facilities (138kv and above) and share the cost of ownership in proportion to the respecitve member's load ratio. As such their is no transfer of energy and some parties receive credits designated by brackets "()" which are recorded in account 565.

Note 2

Wheeling Power Company(Associated Company) - Transmission facilities provided by Wheeling Power Company and basis of settlement are pursuant to Transmission Facilities Agreement dated March 1, 1963, designated Ohio Power Company Rate Schedule F.E.R.C. No. 30. Tidd Plant (Brilliant, Ohio) - Weirton (Weirton, West Virginia). Kammer Plant (Captina, West Virginia) - Fort Martin (Point near Pennsylvania State Line). Tidd Plant (Brilliant, Ohio) - Collier (Woodville, West Virginia). Kammer Plant (Captina, West Virginia - Ormet (Hannibal, Ohio). Tidd Plant (Brilliant, Ohio)- Wiley Ridge (Chester, West Virginia).

Note 3

Cincinnati Gas & Electric Company - Transmission facilities provided by Cincinnati Gas & Electric Company and the basis of settlement are detailed in agreement dated December 12, 1949, designated Ohio Power Company Rate Schedule F.E.R.C. No. 21. Trenton Substation, Village of Trenton and Indiana-Ohio State Line hear Village of Fairhaven, Ohio.

Note 4

Ohio Valley Electric Corporation - Transmission facilities provided and basis of settlement are pursuant to First Supplementary Agreement among OVEC and 15 sponsoring companies, dated July 10, 1953, designated Ohio Power Company Schedule F.E.R.C. No. 27.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Electric)

Line No.	Description (a)		Amount (b)
1	Industry Association Dues		478,153
2	Nuclear Power Research Expenses		
3	Other Experimental and General Research Expenses		37,518
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent		367,412
5	Other Expenses (List items of $5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than $5,000 by classes if the number of items so grouped is shown.)		1,312,596
6			
7	Vacation accrual pay adjustment	10,481	
8	Company's share of Jointly owned plant expenses	(28,379)	
9	Other Miscellaneous General Expenses:		
10	AEP Service Corp. for:		
11	(a) Company's share of interest cost on AEP Service Corp borrowed capital	178,205	
12	(b) Director's Fees	12,100	
13	(c) Company's share of AEP FIT expenses(credits)	(1,388,182)	
14	(d) Expenses of System Personnel in connection		
15	with M & C S System	2,412,561	
16	Expenses in connection with 'Green Lights Internal Program'	57,818	
17			
18	Minor items each less than $5,000 (20) items	57,992	
19			
20			
21			
22			
23			
24			
25	Total Other	1,312,596	
26			
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58	TOTAL		2,195,679

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount,account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances,state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant				
2	Steam Production Plant	82,360,697			82,360,697
3	Nuclear Production Plant				
4	Hydraulic Production Plant-Conventional	2,338,004	4,060		2,342,064
5	Hydraulic Production Plant-Pumped Storage				
6	Other Production Plant				
7	Transmission Plant	13,129,631			13,129,631
8	Distribution Plant	28,502,869			28,502,869
9	General Plant	1,853,148	463,162		2,316,310
10	Coal Lands (a)			4,197	4,197
11	Other (b)				0
	TOTAL	128,184,349	467,222	4,197	128,655,768

B. Basis for Amortization Charges

INSTRUCTION (2)
Limited Term Electric Investments are amortized over the life of the lease.

(a) Depletion of coal lands based on coal sold.
(b) Being amortized over the estimated life.

(Continued on Page 337)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Monthly Curve Type (f)	Average Remaining Life (g)
12							
13		NOTE (A)	NOTE (B)	NOTE (B)		NOT USED	NOT AVAILABLE
14	10100						
15	311	230,845			3.05		
16	312	1,402,640			3.98		
17	314	466,435			3.03		
18	315	151,645			3.19		
19	316	40,979			3.66		
20							
21		2,292,544			3.63		
22							
23	331	49,958			1.83		
24	332	6,338			1.50		
25	333	40,073			2.50		
26	334	10,001			2.38		
27	335	3,445			2.57		
28							
29		109,815			2.13		
30							
31							
32							
33	352	26,113			1.91		
34	353	327,935			1.63		
35	354	137,887			1.67		
36	355	65,229			2.46		
37	356	152,542			2.29		
38	357	309			1.98		
39	358	632			1.68		
40							
41		710,647			1.72		
42							
43	361	6,093			2.18		
44	362	84,350			3.23		
45	364	165,301			4.80		
46	365	122,638			3.18		
47	366	17,654			1.87		
48	367	26,828			2.50		
49	368	181,248			3.70		
50	369	68,379			4.92		
51	370	61,921			3.47		
52	371	10,464			7.42		
53	372	1			3.33		
54	373	15,682			5.50		
55							
56		760,559			3.86		
45							
46	390	45,083			2.22		
47	391	3,909			3.07		
48	392	36			1.80		
49	393	428			2.80		
50	394	4,100			3.17		
50	395	883			1.96		
51	396	19			3.50		
52	397	16,649			3.80		
53	398	665			4.00		
54							
55		71,772			2.13		

56 Note A
57 Depreciable Plant Base at year end
58
59 Note B
60 Estimated Average Service Lives and to some extent net salvage values, are determined by a number of factors
61 including not only the physical characteristics of the property (which themselves vary from time time) but
62 management judgement as reflected in the choice of equipment (as between alternatives) and the establishment and
63 and implementation of maintenance policy and operation practice.

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities;and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) - Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	ACCOUNT 425 - MISCELLANEOUS AMORTIZATION	
2	None	
3		
4	ACCOUNT 426 - MISCELLANEOUS INCOME DEDUCTIONS	
5	A/C 426.1, Donations	
6	Educational:	
7		
8	Virginia Polytechnic Institute	31,020
9	Other each under $20,000	32,300
10		
11	Total Educational	63,320
12		
13	Medical:	
14	Other each under $20,000	1,250
15		
16	Community:	
17		
18	United Way & Community Chests-Various Locations	55,904
19	Other each under $20,000	26,580
20		
21		
22	Total Community	82,484
23		
24	Other:	
25	Company's Share of Parent Companies donations	218,661
26	Other each under $20,000	15,438
27	Wurtland Coal Transfer	12,028
28		
29	Total Other	246,127
30		
31	Total A/C 426.1	393,181
32		
33		
34	A/C 426.2, Life Insurance	
35	None	
36		
37	A/C 426.3, Penalties	
38	Miscellaneous	13
39		
40	Total A/C 426.3	13
41		
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(Continued on Page 340-A)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS (Continued)

	$
ACCOUNT 426 - MISCELLANEOUS INCOME DEDUCTIONS (Continued)	
A/C 426.4, Expenditures for Certain Civic, Political, and Related Activities	
Company's share of Parent Company's expenditures	374,712
Miscellaneous each under $4,000	15,007
Total A/C 426.4	389,719
A/C 426.5, Other Deductions	
Club Dues and Memberships	46,800
Other each under $4,000	
Total	46,800
Other:	
Share of estimated loss resulting from shutdown of inactive facilities	94,202
Company's share of Parent Company's deductions	17,749
Lawsuit Settlement	73,568
Other Misc. Charges	11,901
Company's share of cost in connection with shutdown of Martinka Mine	3,643,312
To write off costs associated with the redemption of First Mortgage Bonds	243,539
Total Other	4,084,271
Total A/C 426.5	4,131,071
Total A/C 426	4,913,984
A/C 430, Interest on Debt to Associated Companies	NONE
A/C 431, Other Interest Expense	
Customer's Deposits - 5 1/4%	410,492
Notes Payable - Short Term - Various Credit Lines	547,224
Notes Payable - Commercial Paper - Various	548,561
Interest costs associated with settlement of contract dispute with a large industrial customer	274,158
Carrying charges - Emission Allowances	41,502
Interest costs associated with sales/use tax audits for period 1-85/12-91.	170,966
Total A/C 431	1,992,903

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1	Costs in connection with appealing				
2	for 1982 FERC Case				
3	FERC Docket 90-42-000 & EL-91-000				
4			16,443	16,443	
5	Racine Hydro Project #2570 Proportion of				
6	cost of Administering the Federal Water				
7	Power Act				
8		89,463		89,463	
9	Annual F.E.R.C. Assessment Charges -				
10	Year 1991	517,014		517,014	
11	Year 1992	160,680		160,680	
12	Costs on connection with annual fuel				
13	component hearing before Public Utilities				
14	Comm. of Ohio: PUCO Case No. 93-01-EL-EFC				
15			163,923	163,923	
16	Classification error				
17			107,247	107,247	
18					
19					
20	Minor Items (10 Items)				
21			18,289	18,289	
22					
23					
24					
25					
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42					
43	TOTAL	767,157	305,902	1,073,059	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of Page 233 for Account 186.
5. List in columns (f),(g),and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
6. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CHARGED CURRENTLY TO							
Department (f)	Account No. (g)	Amount (h)	Deferred to Account 186 (i)	Contra Account (j)	Amount (k)	Deferred in Account 186, End of Year (l)	Line No.
Electric	928	16,443					1
							2
							3
							4
Electric	928	89,463					5
							6
							7
Electric	928	517,014					8
Electric	928	160,680					9
							10
							11
Electric	928	163,923					12
							13
Electric	928	107,247					14
							15
							16
							17
Electric	928	18,289					18
							19
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		1,073,059					43

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [X] A Resubmission		DECEMBER 31, 1993

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R,D & D) projects initiated, continued, or concluded during the year. Report also support given to others during the year for jointly - sponsored projects. (Identify recipient regardless of affiliation.) For any R,D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R,D & D Performed Internally
- (1) Generation
  - a. Hydroelectric
    - i. Recreation, fish, and wildlife
    - ii. Other hydroelectric
  - b. Fossil- fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection
- (2) System Planning, Engineering and Operation
- (3) Transmission
  - a. Overhead
  - b. Underground
- (4) Distribution
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of $5,000.)
- (7) Total Cost Incurred

B. Electric R,D & D Performed Externally
- (1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	For details, see Pages 352-1 through 352-3.	
2		
3		
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (CONTINUED)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R,D & D items performed internally and in column (d) those items performed outside the company costing $5,000 or more, briefly describing the specific area of R,D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R,D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c),(d),and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
For details, see Pages 352-1 through 352-3.					1
					2
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RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES FOR 1993
OHIO POWER

LINE	CLASSIFICATION (a)	DESCRIPTION (b)	COSTS INCURRED IN 1993 INTERNALLY (c) $	COSTS INCURRED IN 1993 EXTERNALLY (d) $	AMOUNTS CHARGED IN 1993 TO ACCOUNT (e)	AMOUNTS CHARGED IN 1993 TO AMOUNT (f) $	UNAMORTIZED ACCUMULATION (g) $
1							
2	ELECTRIC UTILITY RESEARCH, DEVELOPMENT & DEMONSTRATION PERFORMED INTERNALLY						
3							
4	A(1)B GENERATION: FOSSIL-FUEL STEAM						
5		DESIGN AND CONSTRUCTION OF					
6		70 MW PFBC DEMONSTRATION PLANT					
7		TOTAL COST INCURRED	$2,859,301		107	$2,859,301	
8		LESS:DEPT. OF ENERGY REIMBURSEMENT	(450,536)		107	(450,536)	
9		LESS:STATE OF OHIO REIMBURSEMENT	0		107	0	
10		RESPONDENT'S COST *	$2,408,765		107	$2,408,765	
11							
12		DESIGN AND CONSTRUCTION OF					
13		TIDD HOT GAS CLEAN-UP					
14		TOTAL COST INCURRED	$3,299,011		107	$3,299,011	
15		LESS:DEPT. OF ENERGY REIMBURSEMENT	($2,823,417)		107	($2,823,417)	
16		RESPONDENT'S COST	$475,594		107	$475,594	
17							
18	TOTAL COST INCURRED IN ACCOUNT 107		$2,884,359			$2,884,359	
19							
13	ELECTRIC UTILITY RESEARCH, DEVELOPMENT & DEMONSTRATION PERFORMED INTERNALLY						
14							
15	A(1)A2 GENERATION: HYDROELECTRIC OTHER HYDROELECTRIC						
16		1 ITEM(S) UNDER $5,000	$2,731		506	$2,731	
17							
18	A(1)B GENERATION: FOSSIL-FUEL STEAM						
19		DESIGN AND CONSTRUCTION OF					
20		70 MW PFBC DEMONSTRATION PLANT					
21		TOTAL COST INCURRED	$9,670,246		186	$9,670,246	
22		LESS:DEPT. OF ENERGY REIMBURSEMENT	($1,660,771)		186	($1,660,771)	
23		RESPONDENT'S COST	$8,009,475		186	$8,009,475	
24							
25		CENTRAL VARIABLE SPEED AUXIL-	$6,514		506	$6,514	
26		IARY TURBINE/GENERATOR ROTAT-					
27		ING EQUIPMENT SPEED CONTROL					
28		2 ITEM(S) UNDER $5,000	$8,325		506	$8,325	
29							
30	A(1)D GENERATION: NUCLEAR						
31		FIRST-OF-A-KIND ENGINEERING	$257,920		506	$257,920	
32		FOR ADVANCED LIGHT WATER					
33		REACTORS					
34		ADVANCED PRESSURIZED WATER	$29,602		930	$29,602	
35		REACTOR DESIGN					
36							
37	A(2) SYSTEM PLANNING, ENGINEERING, AND OPERATION:						
38		APPLICATION OF PHASE ANGLE	$12,282		566	$12,282	
39		AND FREQUENCY MEASUREMENT TO					
40		POWER SYSTEM CONTROL					
41		1 ITEM(S) UNDER $5,000	$105		566	$105	
42							
43	A(3)A TRANSMISSION: OVERHEAD						
44		AEP + ASEA UHV PROJECT	$106,332		566	$106,332	
45		NOISE AND MAGNETIC FIELD	$61,985		566	$61,985	
46		MONITORING STATION					

RESEARCH, DEVELOPMENT AND D. .TRATION ACTIVITIES FOR 1993
OHIO POWER

LINE	CLASSIFICATION (a)	DESCRIPTION (b)	COSTS INCURRED IN 1993 INTERNALLY (c) $	COSTS INCURRED IN 1993 EXTERNALLY (d) $	AMOUNTS CHARGED IN 1993 TO ACCOUNT (e)	AMOUNTS CHARGED IN 1993 TO AMOUNT (f) $	UNAMORTIZED ACCUMULATION (g) $
47		CURRENT UNBALANCE MONITORING	$21,466		566	$21,466	
48		DEVELOPMENT OF DIGITAL	$13,821		566	$13,821	
49		COMPUTER TRANSFORMER MODEL					
50		69 KV PROTECTIVE COVER-UP	$13,567		566	$13,567	
51		INSULATOR COVER					
52		3 ITEM(S) UNDER $5,000	$6,591		566	$6,591	
53							
54							
55	A(4) DISTRIBUTION:						
56		FIBER-OPTIC COMMUNICATION	$40,826		588	$40,826	
57		SYSTEM FOR DISTRIBUTION					
58		AUTOMATION					
59		VOLTAGE QUALITY MONITORING	$6,593		566	$6,593	
60		PROGRAM					
61		5 ITEM(S) UNDER $5,000	$11,784		588566506	$11,784	
62							
63	A(5) ENVIRONMENT: (OTHER THAN EQUIPMENT)						
64		OHIO RIVER ECOLOGICAL RESEARCH	$37,204		506	$37,204	
65		PROGRAM 1992-1993					
66		DRY FGD WASTE UTILIZATION	$25,666		506	$25,666	
67		ONCE-THROUGH COOLING FISH	$7,346		506	$7,346	
68		STUDIES					
69		5 ITEM(S) UNDER $5,000	$2,434		539506501	$2,434	
70							
71	A(6) OTHER:						
72		UNPRESSURIZED STORAGE WATER	$7,116		930	$7,116	
73		HEATER VESSEL & CONTROL					
74		EVALUATION					
75		3 ITEM(S) UNDER $5,000	$2,321		588930	$2,321	
76							
77	A(7) TOTAL COST INCURRED INTERNALLY		$8,692,006			$8,692,006	
78							
79	ELECTRIC UTILITY RESEARCH, DEVELOPMENT & DEMONSTRATION PERFORMED EXTERNALLY						
80							
81	B(4) RESEARCH SUPPORT TO OTHERS:						
82		OHIO RIVER ECOLOGICAL RESEARCH		$7,814	506	$7,814	
83		PROGRAM-OUR SHARE OF EFFORT					
84		WITH OTHER UTILITIES					
85		STACK GAS EMISSION CONTROL		$6,120	506	$6,120	
86		CENTER-WITH OTHER UTILITIES-					
87		BATTELLE COLUMBUS					
88							
89	B(5) TOTAL COST INCURRED EXTERNALLY			$13,934		$13,934	
90							
91							
92	GRAND TOTAL		$11,576,365	$13,934		$11,590,299	
93							
94							

95 * THE RESPONDENT WAS RECOVERING COSTS WHICH ARE NOT
96 BEING FUNDED BY THE DEPARTMENT OF ENERGY AND THE
97 STATE OF OHIO THROUGH ITS RETAIL ELECTRIC FUEL
98 COMPETENT (EFC) AT THE RATE OF 1 MILL PER KWH.
97 IN DECEMBER 1991 THIS RATE WAS REVISED TO 0.00012280

RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES FOR 1993
OHIO POWER

LINE	CLASSIFICATION (a)	DESCRIPTION (b)	COSTS INCURRED IN 1993 INTERNALLY (c) $	COSTS INCURRED IN 1993 EXTERNALLY (d) $	AMOUNTS CHARGED IN 1993 TO ACCOUNT (e)	AMOUNTS CHARGED IN 1993 TO AMOUNT (f) $	UNAMORTIZED ACCUMULATION (g) $
98	PER KWH. IN 1993 THESE RECOVERIES WERE CREDITED						
99	TO ACCOUNT 186 IN THE AMOUNT OF $20,865,085.						
100							
101	DEMONSTRATION RECOVERIES	$20,865,085					
102	PLUS OVER/UNDER RECOVERIES & FEEDBACKS	$342,809					
103		$21,207,894					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	25,095,428		
4	Transmission	5,189,150	Not Required	Not Required
5	Distribution	14,041,033		
6	Customer Accounts	10,930,111		
7	Customer Service and Informational	2,586,098		
8	Sales	260,535		
9	Administrative and General	11,870,400		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	69,972,755		
11	Maintenance			
12	Production	38,167,436		
13	Transmission	5,749,874	Not Required	Not Required
14	Distribution	13,143,296		
15	Administrative and General	1,288,356		
16	TOTAL Maintenance(Enter Total of lines 12 thru 15)	58,348,962		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	63,262,864		
19	Transmission (Enter Total of lines 4 and 13)	10,939,024		
20	Distribution (Enter Total of lines 5 and 14)	27,184,329		
21	Customer Accounts (Transcribe from line 6)	10,930,111	Not Required	Not Required
22	Customer Service and Informational (Transcribe from line 7)	2,586,098		
23	Sales (Transcribe from line 8)	260,535		
24	Administrative and General (Enter Total of lines 9 and 15)	13,158,756		
25	TOTAL Operation and Maintenance (Enter Total of lines 18 thru 24)	128,321,717	14,082,711	142,404,428
26	Gas			
27	Operation			
28	Production - Manufactured Gas			
29	Production - Natural Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production - Manufactured Gas			
41	Production - Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maintenance (Enter Total of lines 40 thru 46			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	Gas (Continued)			
48	Total Operation and Maintenance			
49	Production - Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production - Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG Terminaling and Processing (Enter Total of lines 31 and 43)			
53	Transmission (Enter Total of lines 32 and 44)			
54	Distribution (Enter Total of lines 33 and 45)			
55	Customer Accounts (line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)			
59	TOTAL Operation and Maintenance (Enter Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Enter Total of lines 25, 59, and 61)	128,321,717	14,082,711	142,404,428
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant			
66	Gas Plant	22,001,461	2,471,554	24,473,015
67	Other			
68	TOTAL Construction (Enter Total of lines 65 thru 67)	22,001,461	2,471,554	24,473,015
69	Plant Removal (By Utility Departments)			
70	Electric Plant			
71	Gas Plant	4,162,088	487,529	4,649,617
72	Other			
73	TOTAL Plant Removal (Enter Total of lines 70 thru 72)	4,162,088	487,529	4,649,617
74	Other Accounts (Specify):			
75	124 - Other Investments			14,988
76	163 - Stores Expense - Clearing			205,083
77	184 - Prelim. Survey & Investigation			3,407
78	184 - Office Supply/Mail Service - Clearing	Not Required	Not Required	27,180
79	184 - Transportation Expense - Clearing			282,452
80	184 - Building Service - Clearing			186,463
81	184 - Messenger Service - Clearing			90,719
82	184 - Reproduction Dept. Exp. - Clearing			58,450
83	184 - Data Process. Center - Clearing			34,138
84	184 - Telephone Expense - Clearing			22,552
85	184 - Record Center - Clearing			10,081
86	184 - Building Maint. - Clearing			35,949
87	185 - Temp. Facilities			100,806
88	186 - Misc. Deferred Debits			1,418
89	186 - Other Work In Progress			6,974,387
90	242 - Misc. Curr. & Accrd. Liab.			3,782,446
91	416 - Other Income			28,185
92	418 - Misc. Non-Oper Income			176,271
93	421 - Misc. Non-Oper Income			181,043
94	426 - Misc. Income Deductions			7,514
95				
96	TOTAL Other Accounts	29,265,326	(17,041,794)	12,223,532
97	TOTAL SALARIES AND WAGES	183,750,592	0	183,750,592

NAME OF RESPONDENT	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 199.

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	Megawatthours (b)	Line No.	Item (a)	Megawatthours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	30,223,995
3	Steam	42,688,594	23	Requirements Sales For Resale (See instruction 4, page 311.)	3,461,188
4	Nuclear		24	Non-Requirements Sales For Resale (See instruction 4, page 311.)	11,485,235
5	Hydro-Conventional	181,780	25	Energy Furnished Without Charge	6
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Department Only, Excluding Station Use)	
7	Other-PFBC	83,408			
8	Less Energy for Pumping				
9	Net Generation (Enter Total of lines 3 through 8)	42,953,782			
10	Purchases	4,255,906	27	TOTAL Energy Losses	2,079,832
11	Power Exchanges:				
12	Received	69,036			
13	Delivered	(28,468)	28	TOTAL (Enter Total of lines 22 through 27) (MUST EQUAL LINE 20	47,250,256
14	Net Exchanges(Line 12 minus line 13)	40,568			
15	Transmission For Other (Wheeling)				
16	Received	6,450,357			
17	Delivered	6,450,357			
18	Net Transmission for Other (Line 16 minus line 17)	0			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	47,250,256			

MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on line 24. Include in the monthly amounts any energy losses associated with the sales so that the total on line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales For Resale.
4. Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

Name of System:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales For Resale & Associated Losses (c)	MONTHLY PEAK Megawatts (See Instruction 4) (d)	Day of Month (e)	Hour (f)
29	January	3,784,976	666,819	5,353	26	1900
30	February	4,038,278	1,059,394	5,622	18	1000
31	March	4,351,565	1,213,769	5,862	18	1200
32	April	4,007,864	1,173,187	5,272	14	1000
33	May	3,907,446	1,124,726	5,269	11	1400
34	June	3,781,248	917,092	5,620	24	1600
35	July	4,746,707	1,679,309	6,271	26	1500
36	August	4,438,334	1,328,896	6,199	31	1300
37	September	3,602,441	845,765	6,196	2	1600
38	October	3,508,897	604,204	5,549	18	2000
39	November	3,385,313	396,377	5,418	15	1900
40	December	3,697,187	475,697	5,657	6	1800
41	TOTAL	47,250,256	11,485,235	xxxxxxx	xxxxxxxx	xxxxxx

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name - Total OPCo (b)	Plant Name - Muskingum River (c)	
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)		STEAM	
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)		Conventional & Outdoor Boiler	
3	Year Originally Constructed		1953	
4	Year Last Unit was Installed		1968	
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)		1,530.0	
6	Net Peak Demand on Plant-MW (60 minutes)		1,386.0	
7	Plant Hours Connected to Load		8,760	
8	Net Continuous Plant Capability (Megawatts)		-	
9	When Not Limited by Condenser Water		1,425.0	
10	When Limited by Condenser Water		1,365.0	
11	Average Number of Employees		359	
12	Net Generation, Exclusive of Plant Use-KWh	* 42,688,594,000	6,786,165,000	
13	Cost of Plant:			
14	Land and Land Rights	$ 5,360,717	$ 615,088	
15	Structures and Improvements	230,844,735	37,519,050	
16	Equipment Costs	2,061,699,989	362,328,942	
17	Total Cost	$ 2,297,905,441	$ 400,463,080	
18	Cost per KW of Installed Capacity (Line 9)		$ 281.03	
19	Production Expenses:			
20	Operation Supervision and Engineering	$ 12,890,375	$ 2,613,454	
21	Fuel	669,524,362	114,969,775	
22	Coolants and Water (Nuclear Plants Only)			
23	Steam Expenses	10,689,473	3,122,642	
24	Steam From Other Sources			
25	Steam Transferred (Cr.)			
26	Electric Expenses	4,245,686	899,921	
27	Misc. Steam (or Nuclear) Power Expenses	* 13,859,274	2,688,467	
28	Rents	277,177	22,811	
29	Maintenance Supervision and Engineering	8,188,706	1,497,874	
30	Maintenance of Structures	5,502,282	1,367,734	
31	Maintenance of Boiler (or Reactor) Plant	58,469,538	9,899,344	
32	Maintenance of Electric Plant	13,346,641	3,137,267	
33	Maint. of Misc. Steam (or Nuclear) Plant	6,076,486	1,300,799	
34	Total Production Expenses	* $ 803,070,000	$ 141,520,088	
35	Expenses per Net KWh (Mills - 2 Places)	18.81	20.85	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal	Oil @
37	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)		Tons	Barrels
38	Quantity (Units) of Fuel Burned		2,884,872	30,104
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal, per gal. of oil, or per Mcf of gas) (Give unit if nuclear)		11,561	135,753
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year $		40.52	23.784
41	Average Cost of Fuel per Unit Burned $		39.56	28.254
42	Avg. Cost of Fuel Burned per Million Btu $		1.7109	4.9554
43	Avg. Cost of Fuel Burned/Mills per KWh Net Gen. All Fuels		16.94	xxx
44	Average Btu per KWh Net Generation All Fuels		9,855	xxx

*Excludes PFBC Project

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name - Cardinal-OP Share (d)	Plant Name - Cardinal-Tot.Plt. (e) (xx)	Plant Name - Kammer (f)	Line No.
STEAM	STEAM	STEAM	1
	Partial Outdoor	Conventional	2
1967	1967	1958	3
1967	1977	1959	4
615.0	1,881.0	713.0	5
1,329.0	1,823.0	654.0	6
8,760	8,760	8,760	7
-	-	-	8
600.0	1,830.0	630.0	9
585.0	1,800.0	600.0	10
150	386	226	11
5,168,782,000	10,429,138,000	4,831,300,000	12
			13
$ 256,745	$	$ 165,993	14
15,595,425		25,329,877	15
171,192,465		166,938,779	16
$ 187,044,635	$ 0	$ 192,434,649	17
$ 311.74	$ 0.00	$ 305.45	18
			19
$ 951,935	$ 2,458,486	$ 1,301,599	20
72,780,235	148,357,053	57,000,856	21
			22
754,301	1,948,023	1,234,700	23
			24
			25
301,751	779,310	613,026	26
1,359,460	3,409,527	1,541,626	27
1,672	4,320	28,592	28
559,832	1,135,224	983,606	29
723,114	1,476,218	593,379	30
8,132,912	16,656,365	7,324,694	31
1,420,939	2,964,535	1,355,271	32
568,029	1,155,738	700,150	33
$ 87,554,180	$ 180,344,799	$ 72,677,499	34
16.94	17.29	15.04	35

Coal	Oil @	Coal	Oil @	Coal	Oil @	
						36
						37
Tons	Barrels	Tons	Barrels	Tons	Barrels	
2,074,516	11,880	4,210,873	29,834	1,886,977	4,009	38
						39
12,080	138,910	12,073	138,383	12,163	138,354	
						40
35.080	21.700	35.090	20.271	29.830	26.646	
34.930	25.971	35.060	24.482	30.150	29.103	41
1.4458	4.4515	1.4520	4.2123	1.2394	5.0084	42
						43
14.08	xxx	14.23	xxx	11.80	xxx	
9,711	xxx	9,766	xxx	9,506	xxx	44

(xx) and (@) See Notes on Page 402-3

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name - Amos OPCo Share (b)		Plant Name - Amos Total Plant (c) (x)	
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	STEAM		STEAM	
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	CONVENTIONAL		CONVENTIONAL	
3	Year Originally Constructed	1973		1971	
4	Year Last Unit was Installed	1973		1973	
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	867.0		2,933.0	
6	Net Peak Demand on Plant-MW (60 minutes)	879.0		1,318.0	
7	Plant Hours Connected to Load	8,760		8,760	
8	Net Continuous Plant Capability (Megawatts)	-		-	
9	When Not Limited by Condenser Water	867.0		2,900.0	
10	When Limited by Condenser Water	867.0		2,900.0	
11	Average Number of Employees	134		503	
12	Net Generation, Exclusive of Plant Use-KWh	3,054,678,000		11,600,011,000	
13	Cost of Plant:				
14	Land and Land Rights	$ 658,035			
15	Structures and Improvements	25,126,952			
16	Equipment Costs	181,674,880			
17	Total Cost	$ 207,459,867			
18	Cost per KW of Installed Capacity (Line 9)	$ 239.28			
19	Production Expenses:				
20	Operation Supervision and Engineering	$ 1,275,544		$ 4,895,815	
21	Fuel	61,026,180		226,172,669	
22	Coolants and Water (Nuclear Plants Only)				
23	Steam Expenses	716,243		1,875,742	
24	Steam From Other Sources				
25	Steam Transferred (Cr.)				
26	Electric Expenses	321,042		851,649	
27	Misc. Steam (or Nuclear) Power Expenses	846,310		3,063,342	
28	Rents	73,018		314,169	
29	Maintenance Supervision and Engineering	605,131		2,024,900	
30	Maintenance of Structures	681,804		2,193,995	
31	Maintenance of Boiler (or Reactor) Plant	3,283,377		13,818,390	
32	Maintenance of Electric Plant	881,480		3,165,903	
33	Maint. of Misc. Steam (or Nuclear) Plant	562,212		1,752,681	
34	Total Production Expenses	$ 70,272,341		$ 260,129,255	
35	Expenses per Net KWh (Mills - 2 Places)	23.00		22.42	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil @	Coal	Oil @
37	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)	Tons	Barrels	Tons	Barrels
38	Quantity (Units) of Fuel Burned	1,259,422	19,839	4,631,844	72,362
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal, per gal. of oil, or per Mcf of gas) (Give unit if nuclear)	12,170	139,707	12,138	139,683
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year $	45.570	26.054	45.960	25.484
41	Average Cost of Fuel per Unit Burned $	47.950	31.846	48.330	31.735
42	Avg. Cost of Fuel Burned per Million Btu $	1.9700	5.4273	1.9909	5.4094
43	Avg. Cost of Fuel Burned/Mills per KWh Net Gen. All Fuels	19.98	xxx	19.50	xxx
44	Average Btu per KWh Net Generation All Fuels	10,074	xxx	9,730	xxx

(x) and (@) See Notes on Page 402-3

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name - GAVIN (b)		Plant Name - (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	STEAM		
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional		
3	Year Originally Constructed	1974		
4	Year Last Unit was Installed	1975		
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	2,600.0		
6	Net Peak Demand on Plant-MW (60 minutes)	2,606.0		
7	Plant Hours Connected to Load	8,493		
8	Net Continuous Plant Capability (Megawatts)	-		
9	When Not Limited by Condenser Water	2,600.0		
10	When Limited by Condenser Water	2,600.0		
11	Average Number of Employees	387		
12	Net Generation, Exclusive of Plant Use-KWh	13,911,035,000		
13	Cost of Plant:			
14	Land and Land Rights	$ 2,840,411		
15	Structures and Improvements	73,986,266		
16	Equipment Costs	600,545,789		
17	Total Cost	$ 677,372,466		
18	Cost per KW of Installed Capacity (Line 9)	$ 260.53		
19	Production Expenses:			
20	Operation Supervision and Engineering	$ 2,833,339		
21	Fuel	228,638,336		
22	Coolants and Water (Nuclear Plants Only)			
23	Steam Expenses	2,062,363		
24	Steam From Other Sources			
25	Steam Transferred (Cr.)			
26	Electric Expenses	862,494		
27	Misc. Steam (or Nuclear) Power Expenses	3,586,963		
28	Rents	91,281		
29	Maintenance Supervision and Engineering	2,310,133		
30	Maintenance of Structures	714,480		
31	Maintenance of Boiler (or Reactor) Plant	12,121,994		
32	Maintenance of Electric Plant	2,635,359		
33	Maint. of Misc. Steam (or Nuclear) Plant	1,484,722		
34	Total Production Expenses	$ 257,341,464		
35	Expenses per Net KWh (Mills - 2 Places)	18.50		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil @	
37	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)	Tons	Barrels	
38	Quantity (Units) of Fuel Burned	5,854,378	51,943	
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal, per gal. of oil, or per Mcf of gas) (Give unit if nuclear)	11,440	136,941	
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year $	39.03	21.551	
41	Average Cost of Fuel per Unit Burned $	38.81	27.837	
42	Avg. Cost of Fuel Burned per Million Btu $	1.6962	4.8399	
43	Avg. Cost of Fuel Burned/Mills per KWh Net Gen. All Fuels	16.44	xxx	
44	Average Btu per KWh Net Generation All Fuels	9,650	xxx	

@ See Notes on Page 403-B

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name - Philip Sporn OPCo (d)	Plant Name - Philip Sporn Tot Plt @ (e) (x)	Plant Name - Mitchell (f)	Line No.
STEAM	STEAM	STEAM	1
CONVENTIONAL	OUTDOOR & CONVENTIONAL	Outdoor Boiler	2
1950	1950	1971	3
1960	1960	1971	4
801.0	1,106.0	1,633.0	5
657.0	910.0	1,602.0	6
8,557	8,557	8,310	7
-	-	-	8
742.0	1,050.0	1,600.0	9
721.0	1,020.0	1,600.0	10
248	348	253	11
2,368,534,000	3,318,536,000	6,568,100,000	12
$ 101,828			13
21,001,228		$ 722,617	14
216,194,471		32,285,937	15
$ 237,297,527		362,824,663	16
$ 319.81		$ 395,833,217	17
		$ 247.40	18
$ 1,865,859			19
40,460,840	$ 2,614,156	$ 2,048,645	20
	56,737,697	94,648,140	21
1,659,665			22
	2,325,822	1,139,559	23
			24
688,968			25
1,821,101	965,278	558,484	26
709	2,464,206	2,015,347	27
820,586	1,000	59,094	28
629,331	1,149,846	1,411,544	29
6,905,656	880,985	792,440	30
2,124,560	9,678,126	10,801,561	31
801,587	2,976,400	1,791,765	32
	1,122,579	658,987	33
$ 57,778,862	$ 80,916,095	115,925,566	34
24.39	24.38	17.65	35

Coal	Oil @	Coal	Oil @	Coal	Oil @	
Tons	Barrels	Tons	Barrels	Tons	Barrels	37
920,613	21,075	1,289,847	29,585	2,539,320	56,332	38
						39
12,391	136,781	12,391	136,781	12,146	137,602	
41.690	27.515	41.640	27.748	33.320	24.160	40
43.260	30.237	43.290	30.238	36.660	27.568	41
1.7456	5.2634	1.7468	5.2635	1.5091	4.7701	42
17.08	xxx	17.1	xxx	14.41	xxx	43
9,684	xxx	9,684	xxx	9,441	xxx	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (CONT'D)

Explanatory Notes Applying to Pages 402, 403, 402-1, 403-1 and 402-2.

(x) Jointly owned by respondent and Appalachian Power Company (Associated Company).

(xx) Jointly owned by respondent and Buckeye Power, Inc.

(@) Used for incidental purposes such as banking and starting boilers, etc., and any electricity generated as a result thereof is not separately recorded.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 2570 Plant Name - RACINE (b)	Plant Name - (c)
1	Kind of Plant (Run-of-River or Storage)	Run of River/Peak	
2	Type of Plant Construction (Conventional or Outdoor)	Conventional Bulb	
3	Year Originally Constructed	1982	
4	Year Last Unit was Installed	1983	
5	Total Installed Capacity (Generator Name Plate Ratings in MW)	47.5	
6	Net Peak Demand on Plant-Megawatts (60 minutes)	42.0	
7	Plant Hours Connected to Load	8,039	
8	Net Plant Capability (In megawatts)		
9	(a) Under the Most Favorable Oper. Conditions	48.0	
10	(b) Under the Most Adverse Oper. Conditions	0	
11	Average Number of Employees	5	
12	Net Generation, Exclusive of Plant Use-KWh	181,780,000	
13	Cost of Plant:		
14	Land and Land Rights	$ 3,992	
15	Structures and Improvements	49,958,287	
16	Reservoirs, Dams, and Waterways	6,338,404	
17	Equipment Costs	53,518,794	
18	Roads, Railroads, and Bridges		
19	Total Cost (Enter Total of lines 14 thru 18)	$ 109,819,477	
20	Cost per KW of Installed Capacity (Line 9)	$ 2287.91	
21	Production Expenses:		
22	Operation Supervision and Engineering	$ 245,864	
23	Water for Power	17,304	
24	Hydraulic Expenses	184,376	
25	Electric Expenses	45,896	
26	Misc. Hydraulic Power Generation Expenses	165,775	
27	Rents	50,000	
28	Maintenance Supervision and Engineering	178,094	
29	Maintenance of Structures	14,243	
30	Maintenance of Reservoirs, Dams, and Waterways	14,966	
31	Maintenance of Electric Plant	163,322	
32	Maint. of Misc. Hydraulic Plant	76,430	
33	Total Production Expenses (Total lines 22 thru 32)	$ 1,156,270	
34	Expenses per Net KWh (Mills-2 Places)	6.36	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles) On Structures of Line Designated (f)	On Structures of Another Line (g)	Number of Circuits (h)
1								
2	For Details, see Pages 422-1 thru 422-23							
3								
4								
5								
6								
7								
8								
9								
10								
11								
12	AT = Aluminum Tower							
13	ST - Steel Tower							
14	WP - Wood Pole							
15	UG - Underground							
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL			

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	For Details see Pages 422-1 thru 422-23							1
								2
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III

ANNUAL REPORT OF OHIO POWER COMPANY

TRANSMISSION LINE STATISTICS

OP015810

A-DESIGNATION FROM
B-DESIGNATION TO
C-VOLTAGE OPERATING
D-VOLTAGE DESIGN

E-TYPE OF SUPPORTING STRUCTURE
F-LENGTH OF LINE DESIGNATED
G-LENGTH OF ANOTHER LINE
H-NUMBER OF CIRCUITS
I-SIZE OF CONDUCTOR AND MATERIAL

--- COST OF LINE ---
J-LAND
K-CONSTRUCTION AND OTHER
L-TOTAL COSTS

--- EXPENSES EXCEPT DEPRECIATION AND TAXES ---
M-OPERATING EXPENSES
N-MAINTENANCE EXPENSES
O-RENTS
P-TOTAL EXPENSES

YEAR ENDED 1993

A / B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
0168 BAKER DON MARQUIS	765	765	AT	26.410	.00	9	54 KCM ACSR 4-BD		7,969,920	1,349,451		9,319,371		
0168 BAKER DON MARQUIS	765	765	ST	10.320	.00	9	54 KCM ACSR 4-BD							
0171 KAMMER DUMONT	765	765	AT	100.190	.00	9	54 KCM ACSR 4-BD		40,671,922	8,596,770		49,268,692		
0171 KAMMER DUMONT	765	765	ST	126.140	.00	9	54 KCM ACSR 4-BD							
0171 KAMMER DUMONT	765	765	ST	1.200 *	.00	9	54 KCM ACSR 4-BD							
0194 AMOS NORTH PROCTORVILLE	765	765	ST	5.300	.00	1	351.5 KCM ACSR 4		1,756,723	112,858		1,869,581		
0195 GAVIN MARYSVILLE	765	765	ST	124.400	.00	1	351.5 KCM ACSR 4		25,295,866	6,136,264		31,432,130		
0232 AMOS GAVIN	765	765	ST	.490	.00	1	351.5 KCM ACSR 4		314,184			314,184		
0233 GAVIN KAMMER	765	765	ST	2.620	.00	1	351.5 KCM ACSR 4		1,195,384	471,961		1,667,345		
0263 KAMMER SOUTH CANTON	765	765	AT	.240	.00	1	351.5 KCM ACSR 4		47,658,282	6,997,250		54,655,532		
0263 KAMMER SOUTH CANTON	765	765	ST	78.440	.00	1	351.5 KCM ACSR 4							
0263 KAMMER SOUTH CANTON	765	765	ST	1.010 *	.00	1	351.5 KCM ACSR 4							
0269 NORTH PROCTORVILLE HANGING ROCK	765	765	ST	25.990	.00	1	351.5 KCM ACSR 4		10,549,383	1,138,823		11,688,206		
02[illegible] 'ANGING ROCK JEFFERSON	765	765	ST	6.140	.00		351.5 KCM ACSR 4		3,911,603	555,058		4,466,661		

OP015810

A-DESIGNATION FROM
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D-VOLTAGE DESIGN

E-TYPE OF SUPPORTING STRUCTURE
F-LENGTH OF LINE DESIGNATED
G-LENGTH OF ANOTHER LINE
H-NUMBER OF CIRCUITS
I-SIZE OF CONDUCTOR AND MATERIAL

--- COST OF LINE ---
J-LAND
K-CONSTRUCTION AND OTHER
L-TOTAL COSTS

--- EXPENSES EXCEPT DEPRECIATION AND TAXES ---
M-OPERATING EXPENSES
N-MAINTENANCE EXPENSES
O-RENTS
P-TOTAL EXPENSES

YEAR ENDED 1993

A / B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
TOTAL 765KV LINES				508.890	.00				139,323,267	25,358,435	164,681,702	60,925	1,732,134	1,793,059
0047 SPORN MUSKINGUM	345	345	ST	46.520	.00	1	275 KCM ACSR/PE		2,853,632	73,162	2,926,794			
0048 MUSKINGUM CENTRAL	345	345	ST	28.100	.00	2	303 KCM ACAR		9,462,876	835,696	10,298,572			
0048 MUSKINGUM CENTRAL	345	345	ST	53.940	.00	2	303 KCM ACAR							
0052 CENTRAL EAST LIMA		345	ST	2.680	.00	1	275 KCM ACSR/PE		7,128,706	570,628	7,699,334			
0052 CENTRAL EAST LIMA	345	345	ST	71.360	.00	2	303 KCM ACAR							
0070 EAST LIMA SORENSON	345	345	ST	42.990	.00	1	275 KCM ACSR/PE		2,080,357	397,442	2,477,799			
0079 MUSKINGUM TIDD	345	345	ST	83.570	.00	1	414 KCM ACSR/PE		7,336,966	569,553	7,906,519			
0088 KAMMER EXT. NO.1	345	345	ST	.200	.00	1	414 KCM ACSR/PE		46,347	941	47,288			
0088 KAMMER EXT. NO.1	345	345	ST	.380 *	.00	1	414 KCM ACSR/PE							
0104 TIDD CANTON CENTRAL	345	345	AT	37.290	.00	9	54 KCM ACSR 2-BD		3,447,854	600,262	4,048,116			
0104 TIDD CANTON CENTRAL	345	345	ST	14.210	.00	9	54 KCM ACSR 2-BD							
0106 CANTON CENTRAL JUNIPER	345	345	AT	4.060	.00	9	54 KCM ACSR 2-BD		551,903	216,361	768,264			
0106 CANTON CENTRAL	345	345	ST	1.360	.00	9	54 KCM ACSR 2-BD							

OP015810

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N-MAINTENANCE EXPENSES
O-RENTS
P-TOTAL EXPENSES

YEAR ENDED 1993

A / B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
JUNIPER														
0106 CANTON CENTRAL / JUNIPER	345	345	ST	.550	.00	9	54 KCM ACSR 2-BD							
0119 MUSKINGUM / OHIO CENTRAL	345	345	AT	30.750	.00	1	414 KCM ACSR/PE	2,368,514	234,856	2,603,370				
0119 MUSKINGUM / OHIO CENTRAL	345	345	ST	12.510	.00	9	54 KCM ACSR 2-BD							
0142 KAMMER EXT. NO.2	345	345	ST	.150	.00	1	414 KCM ACSR/PE	92,858	1,122	93,980				
0142 KAMMER EXT. NO.2	345	345	ST	.300 *	.00	1	414 KCM ACSR/PE							
0161 OHIO CENTRAL / FOSTORIA CENTRAL	345	345	AT	100.530	.00	9	54 KCM ACSR 2-BD	8,367,187	1,366,276	9,733,463				
0161 OHIO CENTRAL / FOSTORIA CENTRAL	345	345	ST	5.990	.00	9	54 KCM ACSR 2-BD							
0162 FOSTORIA CENTRAL / EAST LIMA	345	345	AT	34.470	.00	9	54 KCM ACSR 2-BD	3,253,264	997,275	4,250,539				
0162 FOSTORIA CENTRAL / EAST LIMA	345	345	ST	5.350	.00	9	54 KCM ACSR 2-BD							
0163 FOSTORIA CENTRAL / PEMBERVILLE	345	345	ST	19.290	.00	9	54 KCM ACSR 2-BD	3,339,821	391,441	3,731,262				
0166 SOUTH CANTON / SAMMIS	345	345	ST	.740	.00	9	54 KCM ACSR 2-BD	466,807	12,388	479,195				
0167 SOUTH CANTON / STAR	345	345	ST	.690	.00	9	54 KCM ACSR 2-BD	176,702	14,027	190,729				
0172 SOUTHWEST LIMA EXTEN	345	345	ST	14.680	.00	1	414 KCM ACSR/PE	2,257,008	478,155	2,735,163				

OP015810

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O-RENTS
P-TOTAL EXPENSES

YEAR ENDED 1993

A / B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
0173 SOUTHWEST LIMA	345	345	AT	18.040	.00	9	54 KCM ACSR 2-BD		1,448,441					
MIAMI								415,420		1,863,861				
0173 SOUTHWEST LIMA	345	345	ST	.970	.00	9	54 KCM ACSR 2-BD							
MIAMI														
0208 TIDD	345	345	ST	.310	.00	9	54 KCM ACSR 2-BD		152,361					
COLLIER								940		153,301				
0248 MARYSVILLE EXT. NO.	345	345	ST	4.220	.00	1	275 KCM ACSR/PE		1,100,129					
								117,356		1,217,485				
0249 MARYSVILLE EXT. NO.	345	345	ST	4.840	.00	2	303 KCM ACAR		979,110					
								168,828		1,147,938				
0279 SOUTH CANTON	345	345	ST	8.160	.00	9	54 KCM ACSR 2-BD		4,318,910					
CANTON CENTRAL								457,056		4,775,966				
TOTAL 345KV LINES				649.200	.00				61,229,753		73,406			
								7,919,185		69,148,938		1,060,348		1,133,754
0001 LIMA	138	138	HP	.100	.00	3	97.5 KCM ACSR		692,292					
FT.WAYNE								114,854		807,146				
0001 LIMA	138	138	ST	43.580	.00	3	97.5 KCM ACSR							
FT.WAYNE														
0004 HOWARD	138	138	ST	6.150	.00	3	97.5 KCM ACSR		81,441					
ASHLAND								18,658		100,099				
0004 HOWARD	138	138	ST	1.840	.00	3	97.5 KCM ACSR							
ASHLAND														
0005 WINDSOR	138	138	ST	54.380	.00	5	56.5 KCM ACSR		1,350,622					
CANTON								378,738		1,729,360				
0005 WINDSOR	138	138	HP	.080	.00	6	36 KCM ACSR							
CANTON														
0005 WINDSOR	138	138	ST	.320 *	.00	5	56.5 KCM ACSR							

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--- COST OF LINE ---
J-LAND
K-CONSTRUCTION AND OTHER
L-TOTAL COSTS

--- EXPENSES EXCEPT DEPRECIATION AND TAXES ---
M-OPERATING EXPENSES
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YEAR ENDED 1993

A / B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
CANTON														
0007 PHILO HOWARD	138	138	WP	.050	.00	5	56.5 KCM ACSR		1,807,810	280,472		2,088,282		
0007 PHILO HOWARD	138	138	ST	80.730	.00	5	56.5 KCM ACSR							
0010 FOSTORIA PEMBERVILLE	138	138	ST	18.490	.00	3	36.4 KCM ACSR		340,805	54,900		395,705		
0010 FOSTORIA PEMBERVILLE	138	138	ST	.060	.00	4	77 KCM ACSR							
0010 FOSTORIA PEMBERVILLE	138	138	WP		.00	5	56.5 KCM ACSR							
0011 PHILO RUTLAND	138	138	ST	65.700	.00	3	97.5 KCM ACSR		1,304,838	96,979		1,401,817		
0016 SOUTH POINT TURNER	138	138	ST	.480	.00	3	97.5 KCM ACSR		19,200	2,514		21,714		
0018 PHILO TORREY	138	138	ST	70.730	.00	1	033.5 KCM ACSR							
0019 CROOKSVILLE WEST LANCASTER	138	138	ST	30.700	.00	3	97.5 KCM ACSR		521,658	53,026		574,684		
0020 PHILO CANTON	138	138	ST	74.030	.00	1	033.5 KCM ACSR		1,029,010	4,016		1,033,026		
0025 TIDD HAGENHALS	138	138	ST	53.450	.00	1	033.5 KCM ACSR		1,329,575	98,376		1,427,951		
0028 PORTSMOUTH TRENTON NO. 2	138	138	WP	76.970	.00	4	77 KCM ACSR		1,925,127	146,865		2,071,992		
0028 PORTSMOUTH TRENTON NO. 2	138	138	ST	.240	.00	4	77 KCM ACSR							

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0028 PORTSMOUTH TRENTON NO. 2	138	138	ST	.450	.00	6	X477 KCM ACSR							
0032 TRENTON MUNCIE	138	138	ST	23.920	.00	3	97.5 KCM ACSR		100,228	100,228				
0033 RUTLAND SPORN	138	138	ST	4.810	.00	3	97.5 KCM ACSR	7,006	86,019	93,025				
0034 SPORN SOUTH POINT	138	138	ST	9.220	.00	3	97.5 KCM ACSR	84,508	1,272,740	1,357,248				
0034 SPORN SOUTH POINT	138	138	ST	40.410	.00	3	97.5 KCM ACSR							
0036 SPORN PORTSMOUTH	138	138	ST	.050	.00	4	77 KCM ACSR	101,414	1,576,034	1,677,448				
0036 SPORN PORTSMOUTH	138	138	ST	48.760	.00	4	77 KCM ACSR							
0037 HILLSBORO MAYSVILLE	138	138	WP	33.550	.00	4	77 KCM ACSR	47,320	787,881	835,201				
0038 CROOKSVILLE NORTH NEWARK	138	138	WP	30.670	.00	3	97.5 KCM ACSR	81,464	701,835	783,299				
0038 CROOKSVILLE NORTH NEWARK	138	138	ST	.580	.00	3	97.5 KCM ACSR							
0039 WEST LANCASTER SOUTH BALTIMORE	138	138	WP	9.820	.00	3	97.5 KCM ACSR	58,821	311,340	370,161				
0041 NORTH NEWARK WEST MT. VERNON	138	138	WP	20.280	.00	4	77 KCM ACSR	59,245	570,408	629,653				
0041 NORTH NEWARK WEST MT. VERNON	138	138	ST	1.480	.00	4	77 KCM ACSR							
0042 SOUTH BALTIMORE NORTH NEWARK	138	138	WP	21.040	.00	3	97.5 KCM ACSR	83,697	608,073	691,770				

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0042 SOUTH BALTIMORE NORTH NEWARK	138	138	ST	.050	.00	3	97.5 KCM ACSR							
0042 SOUTH BALTIMORE NORTH NEWARK	138	138	ST	.080	.00	7	95 KCM ACSR							
0043 BELLEFONTE EXT.	138	138	ST	2.800	.00	3	97.5 KCM ACSR		148,712	20,086	168,798			
0044 SUMMERFIELD NATRIUM	138	138	ST	27.070	.00	5	56.5 KCM ACSR		885,921	72,502	958,423			
0045 PHILO MUSKINGUM	138	138	ST	23.160	.00	6	36 KCM ACSR		847,873	47,622	895,495			
0046 MUSKINGUM SUMMERFIELD	138	138	ST	25.310	.00	5	56.5 KCM ACSR		874,550	40,221	914,771			
0049 FOSTORIA EAST LIMA	138	138	WP	.060	.00	3	97.5 KCM ACSR		762,877	149,175	912,052			
0049 FOSTORIA EAST LIMA	138	138	ST	40.770	.00	3	97.5 KCM ACSR							
0050 EAST LIMA LIMA	138	138	ST	4.430	.00	3	97.5 KCM ACSR							
0055 TORREY WOOSTER	138	138	WP	28.690	.00	5	56.5 KCM ACSR		824,068	189,074	1,013,142			
0056 WEST MT. VERNON SOUTH KENTON	138	138	WP	59.060	.00	4	77 KCM ACSR		1,574,120	315,468	1,889,588			
0057 SOUTH KENTON STERLING	138	138	CP		.00	3	36.4 KCM ACSR		646,372	95,722	742,094			
0057 SOUTH KENTON STERLING	138	138	WP	28.400	.00	4	77 KCM ACSR							
00[illegible] SOUTH POINT PORTSMOUTH	138	138	ST	.040	.00	3	97.5 KCM ACSR		515,398	68,327	583,725			

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0058 SOUTH POINT PORTSMOUTH	138	138	ST	34.570	.00	3	97.5 KCM ACSR							
0059 PHILO CROOKSVILLE	138	138	ST	15.370	.00	3	36.4 KCM ACSR		339,268	44,469	383,737			
0060 LIMA STERLING	138	138	WP	5.960	.00	4	/0 CU.		395,649	29,289	424,938			
0061 EAST LIMA WEST LIMA	138	138	WP	.150	.00	5	56.5 KCM ACSR		532,501	279,319	811,820			
0061 EAST LIMA WEST LIMA	138	138	ST	11.190	.00	5	56.5 KCM ACSR							
0061 EAST LIMA WEST LIMA	138	138	ST	1.050	.00	5	56.5 KCM ACSR							
0063 TORREY MASSILLON	138	138	ST	.290	.00	1	033.5 KCM ACSR		32,552		32,552			
0066 WAGENHALS WEST CANTON	138	138	ST	9.160	.00	5	56.5 KCM ACSR		472,205	322,096	794,301			
0066 WAGENHALS WEST CANTON	138	138	ST	.850	.00	7	95 KCM ACSR							
0067 TORREY AKRON	138	138	ST	.280	.00	5	56.5 KCM ACSR		23,562		23,562			
0069 TIDD SOUTH CADIZ	138	138	WP	16.590	.00	4	77 KCM ACSR		466,200	27,518	493,718			
0071 AKRON CANTON	138	138	ST	3.750	.00	2	00 KCM CU.		2,975,066	344,508	3,319,574			
0072 TIDD WEIRTON NO. 2	138	138	WP	6.210	.00	5	56.5 KCM ACSR		209,553	91,838	301,391			
0072 TIDD WEIRTON NO. 2	138	138	ST	.050	.00	5	56.5 KCM ACSR							

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0073 HEIRTON / SOUTH TORONTO	69	138	ST	.480	.00	2	19.9 KCM ACSR	36,090	70,490	106,580				
0073 HEIRTON / SOUTH TORONTO	138	138	ST	.140	.00	5	56.5 KCM ACSR							
0075 SPORN / KAISER NO. 1	138	138	ST	4.250	.00	7	95 KCM ACSR	14,809	203,498	218,307				
0076 LUCASVILLE / SARGENTS	138	138	WP	11.880	.00	6	36 KCM ACSR	26,227	597,803	624,030				
0078 TIDD / WINDSOR JCT.	138	138	ST	3.770	.00	1	780 KCM ACSR	22,461	287,538	309,999				
0080 NEWCOMERSTOWN / SOUTH COSHOCTON	138	138	WP	14.330	.00	3	36.4 KCM ACSR	30,676	506,046	536,722				
0081 FORD MOTOR EXT.	138	138	ST	.250	.00	3	97.5 KCM ACSR	5,172	25,145	30,317				
0086 SPORN / KAISER NO. 2	138	138	ST	5.670	.00	7	95 KCM ACSR	30,216	315,247	345,463				
0087 WINDSOR JUNCTION / TILTONVILLE	138	138	ST	3.810	.00	5	56.5 KCM ACSR	23,575	252,728	276,303				
0087 WINDSOR JUNCTION / TILTONVILLE	138	138	ST	.300	.00	5	56.5 KCM ACSR							
0089 WEST PHILO EXT NO. 1	138	138	WP	.050	.00	3	97.5 KCM ACSR		6,879	6,879				
0090 WEST PHILO EXT NO. 2	138	138	WP	.130	.00	3	97.5 KCM ACSR		6,046	6,046				
0091 KAMMER / OHIO FERRO ALLOYS	138	138	WP	2.450	.00	5	56.5 KCM ACSR	14,212	136,491	150,703				
0091 KAMMER / OHIO FERRO ALLOYS	138	138	ST	.710 *	.00	5	56.5 KCM ACSR							

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0095 PORTSMOUTH	138	138	WP	97.310	.00	4	77 KCM ACSR		3,533,784					
TRENTON NO. 1								79,161		3,612,945				
0095 PORTSMOUTH	138	138	ST	1.040	.14	4	77 KCM ACSR							
TRENTON NO. 1														
0095 PORTSMOUTH	138	138	ST	.240	.00	4	77 KCM ACSR							
TRENTON NO. 1														
0096 THIVENER	138	138	WP	6.160	.00	2	19.9 KCM ACSR		179,513					
BUCKEYE CO-OP								11,916		191,429				
0097 MERCERVILLE	138	138	ST	5.110	.00	3	97.5 KCM ACSR		503,553					
APPLE GROVE								15,784		519,337				
0098 MILLWOOD EXT.	138	138	WP	.100	.00	5	00 KCM CU.		2,786					
										2,786				
0101 THIVENER EXT.	138	138	WP	.090	.00	2	19.9 KCM ACSR		2,576					
										2,576				
0102 MEIGS EXT NO. 1	138	138	WP	.100	.00	2	19.9 KCM ACSR		40,348					
								751		41,099				
0103 MEIGS EXT NO. 2	138	138	WP	.170	.00	2	19.9 KCM ACSR		5,878					
								522		6,400				
0108 OHIO CENTRAL	138	138	ST	.330	.00	3	97.5 KCM ACSR		844,386					
NORTH NEWARK								112,544		956,930				
0108 OHIO CENTRAL	138	138	WP	21.300	.00	5	56.5 KCM ACSR 2-							
NORTH NEWARK														
0110 NORTH STRASBURG EXT	138	138	WP	.060	.00	1	033.5 KCM ACSR		5,723					
										5,723				
0111 NORTH STRASBURG EXT	138	138	WP	.060	.00	1	033.5 KCM ACSR		7,048					
										7,048				
0112 ZANESVILLE EXT.	138	138	ST	6.480	.00	3	36.4 KCM ACSR		106,597					
								16,999		123,596				

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0113 HOWARD BUCYRUS CENTER	138	138	ST	16.300	.00	5	56.5 KCM ACSR	210,656	423,220	633,876				
0113 HOWARD BUCYRUS CENTER	138	138	ST	.270	.00	5	56.5 KCM ACSR							
0114 SOUTH PEMBERVILLE FREMONT	138	138	WP	14.180	.00	5	56.5 KCM ACSR	139,504	377,657	517,161				
0114 SOUTH PEMBERVILLE FREMONT	138	138	ST	1.290	.00	5	56.5 KCM ACSR							
0115 SUMMERFIELD BERNE	138	138	WP	3.460	.00	4	/0 ACSR	13,905	124,120	138,025				
0118 SOUTH COSHOCTON WOOSTER	138	138	WP	39.510	.00	4	77 KCM ACSR	206,654	1,062,765	1,269,419				
0120 OHIO CENTRAL COSHOCTON JCT.	138	138	ST	.200	.00	5	56.5 KCM ACSR	98,865	848,748	947,613				
0120 OHIO CENTRAL COSHOCTON JCT.	138	138	ST	14.520	.00	6	36 KCM ACSR							
0122 KAMMER ORMET NO. 1	138	138	ST	1.710	.00	1	033.5 KCM ACSR	1,686	143,489	145,175				
0123 FINDLAY CENTER EXT.	138	138	ST	6.660	.00	5	56.5 KCM ACSR	99,850	387,721	487,571				
0125 TIDD WEIRTON NO. 1	138	138	ST	.410	.00	5	56.5 KCM ACSR	1,453	36,352	37,805				
0126 ARROYO EAST LIVERPOOL	138	138	ST	.150	.00	5	56.5 KCM ACSR	4,128	25,660	29,788				
0128 TIDD NATRIUM	138	138	ST	.260	.00	5	56.5 KCM ACSR	1,423	35,982	37,405				
0129 HOWARD FOSTORIA	138	138	ST	.500	.00	3	97.5 KCM ACSR	7,029	30,841	37,870				

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0129 HOWARD FOSTORIA	138	138	ST	44.380	.00	3	97.5 KCM ACSR							
0130 EAST WHEELERSBURG TEXAS EASTERN	138	138	WP	1.990	.00	4	/0 ACSR		134,909	14,193	149,102			
0131 KAMMER ORMET NO. 2	138	138	ST	1.550	.00	1	033.5 KCM ACSR		136,392	1,475	137,867			
0133 SUNNYSIDE HAGENHALS NO.1	138	138	ST	1.440	.00	1	033.5 KCM ACSR		216,044	146,576	362,620			
0133 SUNNYSIDE HAGENHALS NO.1	138	138	WP	2.230	.00	3	97.5 KCM ACSR							
0134 TIDD WHEELING STEEL	138	138	ST	5.120	.00	5	56.5 KCM ACSR		300,858	115,909	416,767			
0141 MILLBROOK SILOAM	138	138	ST	1.600	.00	5	56.5 KCM ACSR		154,440	40,871	195,311			
0141 MILLBROOK SILOAM	138	138	SP	.050	.00	9	54 KCM ACSR							
0143 ZANESVILLE OHIO CENTRAL	138	138	WP	10.330	.00	5	56.5 KCM ACSR		830,976	229,027	1,060,003			
0143 ZANESVILLE OHIO CENTRAL	138	138	ST	1.870	.00	5	56.5 KCM ACSR							
0144 TORREY TIMKEN	138	138	WP	.800	.00	1	033.5 KCM ACSR		210,425	3,597	214,022			
0144 TORREY TIMKEN	138	138	ST	.860	.00	1	033.5 KCM ACSR							
0145 CANTON CENTRAL TIMKEN	138	138	SP	.740	.00	1	033.5 KCM ACSR		556,636	118,290	674,926			
0145 CANTON CENTRAL TIMKEN	138	138	ST	5.520	.00	6	36 KCM ACSR							

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0146 EAST LIMA / WESTMINSTER	138	138	ST	8.380	.00	6	36 KCM ACSR	190,216	406,610	596,826				
0147 SUNNYSIDE / HAGENHALS NO. 2	138	138	WP	2.210	.00	3	97.5 KCM ACSR		52,797	52,797				
0149 CANTON CENTRAL / HAGENHALS	138	138	ST	2.020	.00	1	033.5 KCM ACSR	378	338,249	338,627				
0151 SOUTH CANTON / TORREY	138	138	ST	1.260	.00	1	780 KCM ACSR	2,610	292,038	294,648				
0151 SOUTH CANTON / TORREY	138	138	ST	1.600	.00	5	56.5 KCM ACSR 2-							
0152 MALAGA / SPEIDEL	69	138	WP	11.990	.00	5	56.5 KCM ACSR	79,051	350,039	429,090				
0153 BRIDGEVILLE EXT.	138	138	WP	1.880	.00	3	36.4 KCM ACSR	7,806	88,199	96,005				
0156 TIFFIN CENTER EXT.	138	138	WP	5.340	.00	5	56.5 KCM ACSR	84,321	242,878	327,199				
0156 TIFFIN CENTER EXT.	69	138	WP	1.810	.00	5	56.5 KCM ACSR							
0158 ROBINSON PARK / RICHLAND	138	138	WP	14.940	.00	6	36 KCM ACSR	106,467	379,289	485,756				
0159 EAST LIMA / RICHLAND	138	138	WP	27.740	.00	6	36 KCM ACSR	339,163	872,995	1,212,158				
0164 FOSTORIA CENTRAL / FOSTORIA	138	138	ST	.080	.00	1	033.5 KCM ACSR	16,563	389,064	405,627				
0164 FOSTORIA CENTRAL / FOSTORIA	138	138	ST	1.480	.00	1	033.5 KCM ACSR							
01[illegible] SOUTH CALDWELL / SOUTH CUMBERLAND	138	138	WP	10.860	.00	5	56.5 KCM ACSR	35,642	317,142	352,784				

TRANSMISSION LINE STATISTICS

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O-RENTS
P-TOTAL EXPENSES

YEAR ENDED 1993

A / B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
0170 HANGING ROCK EXTENSI	138	138	ST	4.330	.00	6	36 KCM ACSR	21,763	313,209	334,972				
0174 CANTON CENTRAL BLUEBELL	138	138	WP	.360	.00	7	95 KCM ACSR		25,021	25,021				
0175 CANTON CENTRAL CLOVERDALE	138	138	WP	.380	.00	7	95 KCM ACSR		24,681	24,681				
0176 TIDD STEUBENVILLE	138	138	ST	7.300	.00	7	95 KCM ACSR	57,799	498,842	556,641				
0177 SOUTHWEST LIMA STERLING	138	138	ST	5.140	.00	1	590 KCM ACSR	155,698	943,536	1,099,234				
0177 SOUTHWEST LIMA STERLING	34	138	WP	.180	.00	4	/0 CU.							
0177 SOUTHWEST LIMA STERLING	138	138	SP	.020	.00	5	56.5 KCM ACSR							
0177 SOUTHWEST LIMA STERLING	138	138	WP	.030	.00	5	56.5 KCM ACSR							
0178 SOUTHWEST LIMA WEST LIMA	138	138	ST	.880	.00	5	56.5 KCM ACSR							
0180 OHIO CENTRAL EXT. NO	138	138	WP	.460	.00	5	56.5 KCM ACSR		19,301	19,301				
0181 OHIO CENTRAL EXT. NO	138	138	WP	.450	.00	5	56.5 KCM ACSR		19,770	19,770				
0182 SOUTH CANTON WEST CANTON	138	138	SP	5.200	.00	7	95 KCM ACSR	518,302	886,248	1,404,550				
0182 SOUTH CANTON WEST CANTON	138	138	ST	2.590	.00	7	95 KCM ACSR							
0182 SOUTH CANTON WEST CANTON	138	138	ST	2.260	.00	7	95 KCM ACSR							

OP015810

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G-LENGTH OF ANOTHER LINE
H-NUMBER OF CIRCUITS
I-SIZE OF CONDUCTOR AND MATERIAL

--- COST OF LINE ---
J-LAND
K-CONSTRUCTION AND OTHER
L-TOTAL COSTS

--- EXPENSES EXCEPT DEPRECIATION AND TAXES ---
M-OPERATING EXPENSES
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YEAR ENDED 1993

A / B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
0183 KAMMER	138	138	ST	12.850	.00	1	033.5 KCM ACSR		1,407,772					
WEST BELLAIRE								177,771		1,585,543				
0183 KAMMER	69	138	ST	.330	.00	9	54 KCM ACSR 2-BD							
WEST BELLAIRE														
0183 KAMMER	138	138	ST	.250 *	.00	1	033.5 KCM ACSR							
WEST BELLAIRE														
0183 KAMMER	69	138	ST	.200 *	.00	9	54 KCM ACSR 2-BD							
WEST BELLAIRE														
0186 EAST ZANESVILLE EXT.	138	138	WP	.040	.00	5	56.5 KCM ACSR		4,938					
										4,938				
0187 WEST BELLAIRE	138	138	ST	4.260	.00	5	56.5 KCM ACSR		439,211					
BRUES								147,936		587,147				
0188 WEST BELLAIRE	138	138	WP	11.490	.00	7	95 KCM ACSR		823,390					
TILTONVILLE								227,558		1,050,948				
0188 WEST BELLAIRE	138	138	ST	.500	.00	7	95 KCM ACSR							
TILTONVILLE														
0189 CROOKSVILLE TIE	138	138	WP	.200	.00	5	56.5 KCM ACSR		10,088					
								868		10,956				
0190 SOUTHWEST LIMA	138	138	WP	13.330	.00	6	36 KCM ACSR		443,499					
WEST MOULTON								96,160		539,659				
0193 TIFFIN CENTER	138	138	WP	11.840	.00	5	56.5 KCM ACSR		776,326					
FREMONT CENTER								234,776		1,011,102				
0193 TIFFIN CENTER	138	138	ST	.700	.00	5	56.5 KCM ACSR							
FREMONT CENTER														
0193 TIFFIN CENTER	138	138	ST	.040	.00	7	95 KCM ACSR							
FREMONT CENTER														
01[illegible] FREMONT CENTER	138	138	WP	3.020	.00	7	95 KCM ACSR		574,358					
FREMONT								123,110		697,468				

OPO15810

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M-OPERATING EXPENSES
N-MAINTENANCE EXPENSES
O-RENTS
P-TOTAL EXPENSES

YEAR ENDED 1993

--------A-------- --------B--------	--C--	--D--	--E--	---F---	---G---	-H-	-----I-----	-----J-----	-----K-----	-----L-----	-----M-----	-----N-----	-----O-----	-----P-----
0196 FREMONT CENTER FREMONT	138	138	ST	2.680	.00	7	95 KCM ACSR							
0198 NORTH PROCTORVILLE EAST HUNTINGTON	138	138	ST	3.860	.00	7	95 KCM ACSR	171,730	742,532	914,262				
0198 NORTH PROCTORVILLE EAST HUNTINGTON	34	138	ST	.080	.00	7	95 KCM ACSR							
0200 CAMPBELL ROAD MIDWEST CO-OP	138	138	WP	.150	.00	3	36.4 KCM ACSR	7,295	6,963	14,258				
0201 NORTH PROCTORVILLE SOUTH POINT	138	138	ST	.040	.00	7	95 KCM ACSR	263,763	1,404,381	1,668,144				
0201 NORTH PROCTORVILLE SOUTH POINT	138	138	ST	10.830	.00	7	95 KCM ACSR							
0202 MUSKINGUM WOLF CREEK	138	138	WP	4.370	.00	5	56.5 KCM ACSR	16,142	132,416	148,558				
0202 MUSKINGUM WOLF CREEK	138	138	ST	.340	.00	6	36 KCM ACSR							
0203 SWITZER EXT. NO. 1	138	138	WP	.040	.00	5	56.5 KCM ACSR		5,580	5,580				
0204 SWITZER EXT. NO. 2	138	138	WP	.060	.00	5	56.5 KCM ACSR		6,304	6,304				
0210 BUCKLEY ROAD EXT.	138	138	SP	.090	.00	7	95 KCM ACSR	44,871	228,859	273,730				
0210 BUCKLEY ROAD EXT.	138	138	WP	2.620	.00	7	95 KCM ACSR							
0213 WINDSOR EXT NO. 2		138	WP	.110	.00	5	56.5 KCM ACSR	232	9,417	9,649				
0221 DARRAH NORTH PROCTORVILLE	138	138	ST	3.510	.00	1	033.5 KCM ACSR	412	485,970	486,382				

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0223 DEXTER	138	138	WP	5.530	.00	5	56.5 KCM ACSR		243,930					
MEIGS NO. 2								35,977		279,907				
0224 NORTH RUTLAND	138	138	WP	3.840	.00	5	56.5 KCM ACSR		181,347					
MEIGS NO. 1								19,114		200,461				
0225 AMITY	138	138	ST	.140	.00	5	56.5 KCM ACSR		445,812					
ACADEMIA								138,868		584,680				
0225 AMITY	138	138	ST	6.330	.00	7	95 KCM ACSR							
ACADEMIA														
0226 ACDEMIA	138	138	ST	.150	.00	5	56.5 KCM ACSR		555,222					
WEST MT. VERNON								23,751		578,973				
0226 ACDEMIA	138	138	ST	5.950	.00	7	95 KCM ACSR							
WEST MT. VERNON														
0229 CANNELVILLE	138	138	WP	.110	.00	3	36.4 KCM ACSR		19,184					
GUERNSEY MUSKINGUM C										19,184				
0230 FAIRCREST EXT.	138	138	SP	.040	.00	1	033.5 KCM ACSR		7,504					
										7,504				
0235 WEST MILLERSPORT	138	138	WP	11.850	.00	7	95 KCM ACSR		640,196					
HEATH								327,915		968,111				
0235 WEST MILLERSPORT	138	138	ST	.160	.00	7	95 KCM ACSR							
HEATH														
0238 NORTH PROCTORVILLE E	138	138	ST	3.540	.00	5	56.5 KCM ACSR		270,925					
								67,989		338,914				
0240 NORTH CROWN CITY EXT	138	138	WP	.240	.00	5	56.5 KCM ACSR		16,202					
								1		16,203				
0241 NORTH CROWN CITY EXT	138	138	WP	.240	.00	5	56.5 KCM ACSR		20,499					
								2		20,501				
0? 'HEATH EXT. NO. 2	138	138	ST	1.290	.00	7	95 KCM ACSR		105,267					
								108,502		213,769				

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YEAR ENDED 1993

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0243 HEATH EXT. NO. 1	138	138	ST	1.290	.00	5	56.5 KCM ACSR	35,321	45,208	80,529				
0244 EAST SIDE EXT.	138	138	WP	.240	.00	7	95 KCM ACSR	21,856	102,801	124,657				
0244 EAST SIDE EXT.	138	138	ST	.080	.00	7	95 KCM ACSR							
0245 SOUTHEAST CANTON SUNNYSIDE	138	138	ST	2.310	.00	1	033.5 KCM ACSR	207,578	631,713	839,291				
0247 SOUTHEAST CANTON MACO	138	138	ST	2.120	.00	1	033.5 KCM ACSR	189,408	524,861	714,269				
0252 WEST DOVER EXT. NO.	138	138	WP	.100	.00	1	033.5 KCM ACSR		12,561	12,561				
0253 WEST DOVER EXT. NO.	138	138	WP	.090	.00	1	033.5 KCM ACSR		6,432	6,432				
0254 BUCKEYE CO-OP EXT.,A	138	138	WP	.210	.00	5	56.5 KCM ACSR	1,299	20,961	22,260				
0257 GREENLAWN EXT.	138	138	WP	1.090	.00	7	95 KCM ACSR	28,216	98,324	126,540				
0260 EAST PROCTORVILLE EX	138	138	ST	.130	.00	1	033.5 KCM ACSR	2,527	47,088	49,615				
0264 FREMONT SANDUSKY BAY	12	138	WP	12.130	.00	7	95 KCM ACSR	481,243	1,009,428	1,490,671				
0265 WEST DOVER SUGARCREEK	138	138	WP	4.070	.00	7	95 KCM ACSR	283,482	283,917	567,399				
0267 NORTH PORTSMOUTH CENTRAL PORTSMOUTH	138	138	WP	6.040	.00	7	95 KCM ACSR	92,664	555,793	648,457				
0273 BUCKLEY ROAD FREMONT CENTER	69	138	WP	.900	.00	5	56.5 KCM ACSR	27,304	224,397	251,701				

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A / B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
0274 HAYVIEW HOOVER NORTH	69	138	ST	.020	.00	7	95 KCM ACSR	26,126	397,019	423,145				
0274 HAYVIEW HOOVER NORTH	69	138	ST	1.040	.00	7	95 KCM ACSR							
0275 WEST CANTON JCT. HAYVIEW	138	138	WP	1.010	.00	7	95 KCM ACSR	80,908	1,084,186	1,165,094				
0275 WEST CANTON JCT. HAYVIEW	138	138	SP	1.800	.00	7	95 KCM ACSR							
0275 WEST CANTON JCT. HAYVIEW	138	138	ST	1.890	.00	7	95 KCM ACSR							
0276 BELDEN VILLAGE EXT.	138	138	SP	1.510	.00	7	95 KCM ACSR	130,564	357,139	487,703				
0280 EAST AMSTERDAM CARROLL CO-OP	69	138	WP	7.980	.00	7	95 KCM ACSR	212,391	1,002,883	1,215,274				
0282 SOUTH POINT TIE	138	138	WP	.090	.00	7	95 KCM ACSR		12,090	12,090				
0286 WEST CANTON TIE	138	138	SP	.070	.00	7	95 KCM ACSR	123,243	279,035	402,278				
0289 OHIO CENTRAL EXT. NO	138	138	WP	.270	.00	6	36 KCM ACSR		15,828	15,828				
0290 SOUTH CANTON EXT. NO	138	138	ST	.710	.00	1	033.5 KCM ACSR	8,058	109,450	117,508				
0294 SOUTH CANTON EXT. NO	138	138	ST	.310	.00	1	033.5 KCM ACSR	24,315	121,459	145,774				
0295 BROADACRE EXT.	138	138	SP	.040	.00	1	780 KCM ACSR		43,415	43,415				
03[illegible] WEST VAN WERT DELPHOS CENTER	69	138	WP	1.700	.00	7	95 KCM ACSR	30,533	162,383	192,916				

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A / B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
0313 BUCKEYE CO-OP EXT.,M	138	138	WP	.850	.00	5	56.5 KCM ACSR	9,488	103,743	113,231				
0316 ORDNANCE JCT. EXT.	138	138	SP	.100	.00	1	590 KCM ACSR							
0317 GUERNSEY MUSKINGUM CO-OP EXT.	138	138	WP	.120	.00	5	56.5 KCM ACSR	974	41,700	42,674				
0318 BUCKEYE CO-OP EXT.,M	138	138	WP	.150	.00	5	56.5 KCM ACSR	18,223	32,856	51,079				
0320 HEDDING ROAD MORROW CO-OP	138	138	WP	.090	.00	7	95 KCM ACSR	8	40,513	40,521				
0324 WEST MILLERSPORT SOUTH CENTRAL POWER	138	138	WP	.200	.00	5	56.5 KCM ACSR		33,801	33,801				
0325 SHELBY MUNICIPAL EXT	138	138	ST	.530	.00	3	36.4 KCM ACSR							
0326 BLOOMFIELD GUERNSEY MUSKINGUM C	138	138	WP	.410	.00	3	36.4 KCM ACSR	5,181	96,269	101,450				
0327 NORTH CENTRAL CO-OP	138	138	WP	.450	.00	3	36.4 KCM ACSR	22,978	90,260	113,238				
0328 NORTH CHESHIRE EXT.	69	138	WP	.900	.00	2	556.5 KCM ACSR	4,300	224,530	228,830				
0329 TYCOON EXT.	138	138	WP	.290	.00	5	56.5 KCM ACSR	8,496	92,336	100,832				
0331 LICKING CO-OP EXT.,	138	138	WP	.040	.00	3	36.4 KCM ACSR	940	22,202	23,142				
0333 ASHLEY EXT.	69	138	WP	.620	.00	3	36.4 KCM ACSR	68,548	130,886	199,434				
0334 NORTH CHESHIRE EXT N	138	138	ST	.380	.00	1	033.5 KCM ACSR	11,603	84,918	96,521				

ANNUAL REPORT OF OHIO POWER COMPANY

TRANSMISSION LINE STATISTICS

OP015810

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A / B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
0336 SHUFFEL ROAD TIMKEN RESEARCH	69	138	ST	.660	.00	7	95 KCM ACSR	2,599	173,505	176,104				
0337 TIMKEN, RICHVILLE EX	138	138	WP	1.110	.00	1	033.5 KCM ACSR	137,311	564,837	702,148				
0338 CONESVILLE COAL PREP	138	138	WP	.630	.00	1	033.5 KCM ACSR		163,120	163,120				
0339 A.G.A. GAS EXT.	138	138	WP	.160	.00	3	36.4 KCM ACSR		46,462	46,462				
0342 EAST WOOSTER EXT. NO	138	138	ST	5.150	.00	5	56.5 KCM ACSR	53,089	209,764	262,853				
0343 EAST WOOSTER EXTENSI	138	138	WP	.180	.00	7	95 KCM ACSR	13,901	209,058	222,959				
0343 EAST WOOSTER EXTENSI	138	138	WP	.430	.00	7	95 KCM ACSR							
0344 WAGENHALS LTV STEEL NO. 1	138	138	ST	.650	.00	1	033.5 KCM ACSR	67,168	102,244	169,412				
0345 WAGENHALS LTV STEEL NO. 2	138	138	ST	.680	.00	1	033.5 KCM ACSR	1,218	118,525	119,743				
0346 FOSTORIA TIE	138	138	WP	.020	.00	3	36.4 KCM ACSR							
0347 FOSTORIA CENTRAL EXT	138	138	ST	.100	.00	1	033.5 KCM ACSR	14,082	45,851	59,933				
0348 FOSTORIA CENTRAL EXT	138	138	ST	.100	.00	1	033.5 KCM ACSR	412	59,075	59,487				
0349 FRONTIER POWER EXTEN	138	138	ST	.100	.00	3	36.4 KCM ACSR		11,441	11,441				
03[illegible] HANCOCK WOOD CO-OP.	138	138	WP	.030	.00	5	56.5 KCM ACSR		12,614	12,614				

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0351 EAST LEIPSIC EXTENSI	138	138	SP	6.570	.00	7	95 KCM ACSR	2,956,390	442,965	3,399,355				
0352 BUCKEYE COOP EXTENSI	138	138	WP	.090	.00	3	36.4 KCM ACSR	37,478	512	37,990				
0353 STERLING FOUNDRY PARK	138	138	WP	.910	.00	7	95 KCM ACSR	59,758	6,744	66,502				
0354 GAVIN EXTENSION # 1		138	ST	3.100	.00	1	033.5 KCM ACSR							
TOTAL 138KV LINES				1,856.630	.14			72,001,228	12,554,611	84,555,839	217,819	3,245,166		3,462,985
9069 69kV & below				2,476.840	.00		OHIO 23 TO 69 KV	82,992,747	7,784,006	90,776,753				
9069 69kV & below				.670 *	.00		W.VA 23 TO 69 KV							
TOTAL 69KV & below				2,477.510	.00			82,992,747	7,784,006	90,776,753	332,094	2,321,203		2,653,297
TOTAL KV LINES (undefined)				.000	.00						18,979-	105,328		86,349
GRAND TOTAL				5492.230	.14			355,546,995	53,616,237	409,163,232	665,265	8,464,179		9,129,444

TRANSMISSION LINE STATISTICS (Continued)

Explanatory Notes Applying to Pages 422-1 thru 422-22.

LINE NO.	
0032	Circuit installed on towers leased from Cincinnati Gas & Electric Co.
0182	6.65 miles jointly owned by Ohio Edison Co. and Ohio Power Co.
0052	2.68 miles de-energized.
0213	De-energized.
0038	.58 miles de-energized.
0095	Includes 98.59 miles of fiber optic ground wire.
0058	Includes 0.04 miles of fiber optic ground wire.
0076	Includes 11.88 miles of fiber optic ground wire.
0267	Includes 6.04 miles of fiber optic ground wire.
0273	1st circuit operating at 69 KV, 2nd circuit de-energized.
0057	0.07 of circuit miles only.
0072	Dead circuit.

* Length of line in West Virginia.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the estimated final completion costs.

Line No.	LINE DESIGNATION From (a)	LINE DESIGNATION To (b)	Line Length in Miles (c)	SUPPORTING STRUCTURE Type (d)	SUPPORTING STRUCTURE Average Number per Miles (e)	CIRCUITS PER STRUCTURE Present (f)	CIRCUITS PER STRUCTURE Ultimate (g)
1	New Lines						
2							
3							
4	Gavin Extention #1 - #0354		3.10	Steel Pole		1	1
5							
6							
7							
8	Lines Removed						
9							
10	NONE						
11							
12							
13							
14	TOTAL						
15							
16							
17							
18							
19							
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34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL						

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

TRANSMISSION LINES ADDED DURING YEAR (Continued)

Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS				LINE COST				
Size KCM (h)	Specification (i)	Configuration and Spacing (j)	Voltage KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers, and Fixtures (m)	Conductors and Devices (n)	Total (o)	Line No.
								1
								2
33.5	KCM ACSR		138				0	3
							1,818,000 *	4
							0	5
								6
								7
								8
								9
								10
								11
								12
								13
				0	0	0	1,818,000	14
								15
								16
							* Estimated	17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary * (c)	Secondary * (d)	Tertiary * (e)
1					
2	For Details, see Pages 426-1 thru 426-14				
3					
4					
5					
6					
7					
8					
9					
10	*Data for Col. (c) (d) (e), shown in KV.				
11	@Data for Col. (f) shown in KVA.				
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (a) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
	For Details, see Pages 426-1 thru 426-14					1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
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						39
						40

1 - OVER 10,000 KVA
2 - SALE FOR RESALE

OHIO POWER COMPANY
STATE OF OHIO
FPC REPORT

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LINE NO	LEGEND SYMBOL	NAME	COMMUNITY	DIST OR TRANS	ATTEND OR UNATTEND	VOLTAGE - KV PRI	SEC	TER	CAPACITY KVA	NO OF SPARE TRANS	CONVERSION APPARATUS & SPECIAL EQUIP TYPE OF EQUIPMENT	UNITS	CAPACITY
1	1	ACADEMIA	ACADEMIA	T	U	138.0	69.0	12.0	75000	1	STAT CAP 1 1 14.40	52	0005
2	1	ANCHOR HOCKING GLASS	LANCASTER	D	U	69.0	4.0		17750	8		53	0040
3	1	ASH AVENUE	FINDLAY	D	U	34.5	12.0		20000	1		96	0063
4	1	BEALL AVENUE	WOOSTER	D	U	23.0	12.0		9375	1		26	0150
5						23.0	4.0		9375	1		26	0150
6	1	BELDEN VILLAGE	CANTON	D	U	138.0	12.0		40000	2		21	0197
7	1	BLISS PARK	CANTON	D	U	69.0	12.0		20000	1		21	0280
8	1	BOLIVAR	BOLIVAR	T	U	138.0	34.5		25000	1		23	0305
9	1	BRIDGEPORT	BRIDGEPORT	D	U	69.0	4.0		3000	1		15	0315
10						69.0	12.0		20000	1		15	0315
11	1	BUCKLEY ROAD	FOSTORIA	T	U	138.0	69.0	12.0	115000	1		73	0350
12	1	BUCYRUS	BUCYRUS	D	U	69.0	12.0		20000	1	STAT CAP 1 1 13.20	74	0360
13	1	BUCYRUS CENTER	BUCYRUS	T	U	138.0	69.0	12.0	75000	1		74	0365
14	1	CALDWELL	CALDWELL	T	U	138.0	34.5		9375	1		44	0410
15						138.0	12.0		7500	1		44	0410
16	1	CAMBRIDGE	CAMBRIDGE	D	U	34.5	4.0		7500	1	STAT CAP 1 1 10.50	44	0420
17						34.5	12.0		9375	1		44	0420
18	1	CANAL ROAD	WOOSTER	T	U	138.0	69.0	23.0	75000	1		26	0425
19	1	CANTON CENTRAL	CANTON	T	U	345.0	138.0	12.0	400000	2		21	0435
20	1	CARDINAL	BRILLIANT	T	U	23.0	138.0		725000	1		08	0437
21	1	CARROLLTON	CARROLLTON	D	U	138.0	12.0		15625	2		25	0440
22	1	CENTRAL PORTSMOUTH	PORTSMOUTH	T	U	138.0	69.0	34.5	115000	1		61	0470

1 - OVER 10,000 KVA
2 - SALE FOR RESALE

OHIO POWER COMPANY
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PAGE 2
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LINE NO	LEGEND SYMBOL	NAME	COMMUNITY	DIST OR TRANS	ATTEND OR UNATTEND	VOLTAGE - KV PRI	SEC	TER	CAPACITY KVA	NO OF SPARE TRANS	CONVERSION APPARATUS & SPECIAL EQUIP. TYPE OF EQUIPMENT	UNITS	CAPACITY
1	1	CHATFIELD	CHATFIELD	T	U	138.0	69.0	12.0	75000	1		76	0485
2	1	CONESVILLE PREP PLT	CONESVILLE	D	U	138.0	12.0		20000	1		45	0555
3	1	COSHOCTON	COSHOCTON	D	U	69.0	12.0		20000	1	STAT CAP 1 1 13.20	45	0600
4						69.0	4.0		7500	1		45	0600
5	1	CRESTWOOD	FINDLAY	D	U	34.5	12.0		20000	1		96	0634
6	1	CROOKSVILLE	CROOKSVILLE	T	U	138.0	69.0	12.0	90000	1		43	0650
7	1	DENNISON	DENNISON	T	U	69.0	34.5		21000	1	STAT CAP 1 4 26.40	23	0700
8						69.0	12.0		7500	1		23	0700
9	1	DERWENT	DERWENT	T	U	69.0	34.5	12.0	35000	1		44	0704
10	1	DOGWOOD RIDGE	WHEELERSBURG	D	U	138.0	12.0		20000	1		61	0740
11	1	DON MARQUIS	WAVERLY	T	U	765.0	345.0	34.5	1500000	3	REACTOR 3 7 350.00	61	0745
12	1	DUNKIRK	DUNKIRK	T	U	69.0	23.0		12000	4 1		97	0800
13						69.0	12.0		3750	1	STAT CAP 1 1 14.40	97	0800
14	1	EAST AMSTERDAM	AMSTERDAM	T	U	138.0	69.0	12.0	50000	1		11	0810
15	1	EAST CAMBRIDGE	CAMBRIDGE	T	U	69.0	34.5	12.0	35000	1	STAT CAP 1 1 13.50	44	0835
16	1	EAST CANTON	EAST CANTON	D	U	69.0	12.0		20000	1		21	0840
17	1	EAST FREMONT	FREMONT	D	U	69.0	12.0		9375	1		72	0880
18						69.0	4.0		7500	1		72	0880
19	1	EAST LIMA	LIMA	T	U	345.0	138.0	13.2	600000	3	SYN COND 2 1 75.00	91	0910
20											REACTOR 3 3 75.00	91	0910
21	1	EAST LIVERPOOL	E. LIVERPOOL	T	U	138.0	69.0	12.0	50000	1		14	0912
22	1	EAST NEWARK	NEWARK	D	U	69.0	12.0		9375	1		51	0940
23						69.0	4.0		6250	2		51	0940

1 - OVER 10,000 KVA
2 - SALE FOR RESALE

OHIO POWER COMPANY
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LINE NO	LEGEND SYMBOL	NAME	COMMUNITY	PRT OR TRANS	ATTEND OR UNATTEND	VOLTAGE - KV PRI	SEC	TER	CAPACITY KVA	NO OF SPARE TRANS	CONVERSION APPARATUS & SPECIAL EQUIP TYPE OF EQUIPMENT	UNITS	CAPACITY
1	1	EAST OTTAWA	OTTAWA	T	U	69.0	34.5		20000	1	STAT CAP 1 1 19.80	98	0960
2	1	EASTOWN ROAD	LIMA	D	U	138.0	12.0		20000	1		91	0965
3	1	EAST PROCTORVILLE	PROCTORVILLE	T	U	138.0	34.5		25000	1		63	0970
4	1	EAST SIDE	LIMA	T	U	138.0	34.5		25000	1		91	0980
5	1	EAST WOOSTER	WOOSTER	T	U	138.0	69.0	12.0	50000	1		26	1005
6	1	EAST ZANESVILLE	ZANESVILLE	T	U	138.0	69.0	12.0	100000	2		41	1010
7	1	ELIZABETH STREET	LIMA	D	U	34.5	4.0		18750	2		91	1025
8	1	ETNA	ETNA	T	U	69.0	34.5		25000	1		51	1030
9						69.0	12.0		6250	1		51	1030
10	1	FAIRCREST STREET	CANTON	D	U	138.0	12.0		20000	1 1		21	1035
11						138.0	23.0		25000	1	STAT CAP 1 1 21.60	26	1035
12	1	FAIRDALE	CAMBRIDGE	D	U	34.5	4.0		4688	1		44	1040
13				D	U	69.0	12.0		9375	1		44	1040
14	1	FINDLAY	FINDLAY	D	U	34.5	12.0		16750	2	STAT CAP 1 1 13.20	96	1050
15	1	FINDLAY CENTER	FINDLAY	T	U	138.0	69.0	34.5	75000	1	STAT CAP 1 1 15.00	96	1055
16	1	FOREST	FOREST	T	U	69.0	23.0	4.0	7500	3 1	STAT CAP 1 1 14.40	97	1100
17						69.0	12.0		3125	1		97	1100
18	1	FOSTORIA CENTRAL	FOSTORIA	T	U	345.0	138.0	34.5	450000	1		73	1130
19	1	FREMONT	FREMONT	T	U	138.0	69.0	12.0	130000	1	STAT CAP 1 1 19.80	72	1145
20	1	FREMONT CENTER	FREMONT	T	U	138.0	69.0	12.0	75000	1	STAT CAP 1 2 61.20	72	1146
21	1	GAVIN	CHESHIRE	T	A	25.0	765.0		3000000	2	REACTOR 3 3 300.00	06	1170
22	1	GRANVILLE	GRANVILLE	D	U	69.0	12.0		20000	1		51	1250

1 - OVER 10,000 KVA
2 - SALE FOR RESALE

OHIO POWER COMPANY
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LINE NO	LICENSE NUMBER	NAME	COMMUNITY	DIST OR TRANS	APPROVED OR UNATTEND	VOLTAGE - KV PRI	SEC	TER	CAPACITY KVA	NO OF SPARE TRANS	CONVERSION APPARATUS & SPECIAL EQUIP TYPE OF EQUIPMENT	UNITS	CAPACITY
1	1	GREELY	TIFFIN	D	U	69.0	12.0		9375	1		71	1260
2						69.0	4.0		5000	1		71	1260
3	1	GREENLAWN	TIFFIN	T	U	138.0	69.0		75000	1		71	1262
4	2	GREENWICH	GREENWICH	D	U	69.0	2.4		3750	1		76	1265
5	1	GREER	DOVER	T	U	69.0	34.5		21000	1		23	1270
6	1	HAMMONDSVILLE	HAMMONDSVILLE	T	U	69.0	23.0		10000	1		14	1275
7						69.0	12.0		5000	1		14	1275
8	1	HANGING ROCK	HANGING ROCK	T	U	138.0	69.0	34.5	50000	1	REACTOR 3 4 100.00	62	1280
9	1	HARPSTER	HARPSTER	T	U	69.0	34.5		20000	1		75	1289
10	1	HAVILAND	HAVILAND	T	U	138.0	69.0	12.0	75000	1		92	1300
11						138.0	34.5	12.0	8000	1		92	1300
12						138.0	69.0	34.5	50000	1		92	1300
13	1	HEATH 138 KV.	NEWARK	T	U	138.0	69.0	12.0	75000	1		51	1310
14						138.0	34.5		25000	1		51	1310
15	1	HIGH STREET	STEUBENVILLE	D	U	69.0	12.0		6250	1		11	1360
16						69.0	4.0		9375	1		11	1360
17	1	HOPEDALE	HOPEDALE	D	U	69.0	12.0		10000	1		12	1380
18	1	HOWARD	SHELBY	T	U	138.0	69.0	11.0	90000	6 1	STAT CAP 1 2 77.70	76	1400
19											SYN COND 2 1 15.00	76	1400
20	1	KALIDA	KALIDA	T	U	69.0	34.5		7500	1	STAT CAP 1 1 14.40	98	1440
21						69.0	12.0		4688	1		98	1440
22	1	KENTON	KENTON	T	U	69.0	34.5		25000	1		97	1450

426-4

1 - OVER 10,000 KVA
2 - SALE FOR RESALE

LINE NO	LEGEND SYMBOL	NAME	COMMUNITY	DIST OR TRANS	ATTEND OR UNATTEND	VOLTAGE - KV PRI	SEC	TER	CAPACITY KVA	NO OF SPARE TRANS	CONVERSION APPARATUS & SPECIAL EQUIP TYPE OF EQUIPMENT	UNITS	CAPACITY
1	2	KOSSUTH	KOSSUTH	D	U	69.0	12.0		4688	1		93	1480
2	1	LANCASTER	LANCASTER	D	U	69.0	12.0		20000	1	STAT CAP 1 1 27.00	53	1510
3						69.0	4.0		18750	3		53	1510
4	1	LANCASTER JUNCTION	LANCASTER	D	U	69.0	12.0		20000	1		53	1515
5	1	LINDEN AVENUE	ZANESVILLE	D	U	69.0	12.0		20000	1	STAT CAP 1 1 14.40	41	1590
6						69.0	4.0		9375	1		41	1590
7	1	LOUISVILLE	LOUISVILLE	D	U	69.0	12.0		20000	1		21	1630
8	1	MAHONING ROAD	CANTON	D	U	69.0	12.0		20000	1		21	1640
9	1	MALVERN	MALVERN	T	U	138.0	23.0	7.2	13333	1		25	1660
10						138.0	69.0	12.0	50000	1		25	1660
11	1	MARTINSBURG ROAD	MT. VERNON	D	U	69.0	12.0		20000	1		52	1673
12	1	MARYSVILLE	BROADWAY	T	U	765.0	345.0		3000000	3 1	REACTOR 3 3 100.00	97	1678
13											REACTOR 3 3 100.00	97	1678
14											REACTOR 3 3 100.00	97	1678
15											REACTOR 3 1 100.00	97	1678
16	1	MEIGS NO.1	LANGSVILLE	T	U	138.0	34.5		32500	2		64	1692
17	1	MEMORIAL DRIVE	LANCASTER	D	U	69.0	12.0		20000	1		53	1695
18	2	MIDWEST ELIDA	SCOTTS XING	D	U	34.5	12.0		1500	3		91	1760
19	1	MILES AVE.	CANTON	D	U	138.0	12.0		20000	1		21	1770
20	1	MILLBROOK PARK	NEW BOSTON	T	U	138.0	34.5	11.0	33333	3		61	1780
21						138.0	34.5		30000	3		61	1780
22						138.0	69.0	34.5	75000	1		61	1780
23						138.0	12.0		7500	1		61	1780

1 - OVER 10,000 KVA
2 - SALE FOR RESALE

OHIO POWER COMPANY
STATE OF OHIO
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LINE NO	LEGEND SYMBOL	NAME	COMMUNITY	PHY OR TRANS	ATTEND OR UNATTEND	VOLTAGE - KV PRI	SEC	TER	CAPACITY KVA	NO OF SPARE TRANS	CONVERSION APPARATUS & SPECIAL EQUIP TYPE OF EQUIPMENT	UNITS	CAPACITY
1	1	MOUNT VERNON	MOUNT VERNON	D	U	69.0	4.0		8438	2	STAT CAP 1 1 2.43	52	1860
2						69.0	12.0		7500	4 1		52	1860
3	1	MUSKINGUM RIVER	BEVERLY	T	U	345.0	138.0	13.2	300000	2		01	1880
4						18.0	138.0		240000	3		01	1880
5						18.0	345.0		234000	3 1		01	1880
6						15.5	138.0		260000	1		01	1880
7						15.5	345.0		260000	1		01	1880
8						23.0	345.0		600000	1		01	1880
9	1	NEWARK	NEWARK	T	U	69.0	34.5	4.0	20000	3 1	SYN COND 2 2 12.50	51	1910
10											STAT CAP 1 1 13.50	51	1910
11	1	NEWARK CENTER	NEWARK	T	U	138.0	69.0	12.0	115000	1		51	1913
12	1	NEWCOMERSTOWN	NEWCOMERSTOWN	T	U	138.0	34.5	4.0	30000	3 1		45	1920
13						138.0	69.0	12.0	50000	1		45	1920
14	1	NEW LEXINGTON	NEW LEXINGTON	D	U	69.0	12.0		20000	1	STAT CAP 1 1 14.40	43	1940
15	1	NEW LIBERTY	FINDLAY	T	U	138.0	34.5		60000	2	STAT CAP 1 1 9.60	96	1950
16	1	NEW PHILADELPHIA	NEW PHILA.	D	U	69.0	34.5		20000	1	SYC COND 2 1 7.50	23	1960
17											STAT CAP 1 1 14.40	23	1960
18	1	NORTH CANTON	NORTH CANTON	D	U	69.0	12.0		20000	1	STAT CAP 1 1 9.90	21	2020
19	1	NORTH CHESHIRE	CHESHIRE	T	U	138.0	69.0	12.0	75000	1		64	2030
20						138.0	69.0		130000	1		64	2030
21	1	NORTH COSHOCTON	COSHOCTON	T	U	69.0	34.5	12.0	20000	1	STAT CAP 1 1 14.40	45	2040
22						69.0	12.0		20000	1		45	2040

1 - OVER 10,000 KVA
2 - SALE FOR RESALE

OHIO POWER COMPANY
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LINE NO	LEGEND SYMBOL	NAME	COMMUNITY	DIST OR TRANS	ATTEND OR UNATTEND	VOLTAGE - KV PRI	SEC	TER	CAPACITY KVA	NO OF SPARE TRANS	CONVERSION APPARATUS & SPECIAL EQUIP TYPE OF EQUIPMENT	UNITS	CAPACITY
1	1	NORTH CROWN CITY	CROWN CITY	T	U	138.0	69.0	12.0	15000	1		63	2043
2	1	NORTH DELPHOS	DELPHOS	T	U	138.0	69.0	34.5	50000	1	STAT CAP 1 1 14.40	93	2045
3	1	NORTHEAST CANTON	CANTON	T	U	138.0	69.0	12.0	56000	1	STAT CAP 1 1 9.60	21	2047
4	1	NORTH END	FOSTORIA	D	U	69.0	4.0		6250	1		73	2050
5						69.0	12.0		9375	1		73	2050
6	1	NORTH FINDLAY	FINDLAY	T	U	138.0	34.5		75000	1	STAT CAP 1 2 30.60	96	2060
7	1	NORTH HEBRON	HEBRON	T	U	69.0	34.5		20000	1		51	2085
8	1	NORTH HUSKINGUM	HACKNEY	T	U	138.0	69.0	4.0	50000	1		42	2130
9	1	NORTH NEWARK	NEWARK	T	U	138.0	69.0	4.0	80000	2	STAT CAP 1 2 60.15	51	2140
10	1	NORTH PORTSHOUTH	PORTSHOUTH	T	U	138.0	69.0	34.5	40000	1		61	2150
11	1	NORTH PROCTORVILLE	PROCTORVILLE	T	U	765.0	138.0	12.0	600000	3 1		63	2155
12	1	NORTH SPENCERVILLE	SPENCERVILLE	D	U	69.0	12.0		20000	1		93	2170
13	1	NORTH WALDO	WALDO	T	U	138.0	69.0	12.0	40000	1		75	2178
14	1	NORTHWEST LIMA	LIMA	D	U	138.0	12.0		20000	1		91	2182
15	1	NORTH WOODCOCK	BLUFFTON	T	U	138.0	69.0	34.5	50000	1		96	2187
16	1	NORTHEAST FINDLAY	FINDLAY	T	U	138.0	34.5		30000	1		96	2192
17	1	NORTH ZANESVILLE	ZANESVILLE	D	U	138.0	12.0		20000	1		41	2195
18	1	OAKWOOD ROAD	CANTON	D	U	69.0	12.0		20000	1		21	2210
19	1	OFFNERE STEET	PORTSHOUTH	D	U	34.5	7.2		18750	6 1	STAT CAP 1 2 3.60	61	2222
20	1	OHIO CENTRAL	DRESDEN	T	U	345.0	138.0		400000	1		41	2225
21	1	PAULDING	PAULDING	D	U	69.0	12.0		20000	1	STAT CAP 1 1 13.50	94	2268
22	1	PEKIN	PEKIN	T	U	69.0	23.0		10000	1 S	TAT CAP 1 1 96.00	25	2280
23						69.0	12.0		4688	1		25	2280

1 - OVER 10,000 KVA
2 - SALE FOR RESALE

OHIO POWER COMPANY
STATE OF OHIO
FPC REPORT

DEC 31, 1993
DATE OBTAINED 03-09-94

LINE NO	LEGEND SYMBOL	NAME	COMMUNITY	DIST OR TRANS	ATTEND OR UNATTEND	VOLTAGE - KV PRI	SEC	TER	CAPACITY KVA	NO OF SPARE TRANS	CONVERSION APPARATUS & SPECIAL EQUIP TYPE OF EQUIPMENT	UNITS	CAPACITY
1	1	PHILO	PHILO	D	U	138.0	15.0		150000	1	SYN COND 2 1 200.00	41	2300
2	1	PIEDMONT AVENUE	CANTON	D	U	23.0	4.0		10000	1		21	2310
3	1	PITTSBURGH AVENUE	MOUNT VERNON	D	U	69.0	4.0		10000	2		52	2325
4	1	PLEASANT STREET	IRONTON	D	U	69.0	34.5		9375	1	STAT CAP 1 1 10.80	62	2340
5						69.0	12.0		20000	1		62	2340
6						69.0	4.0		5000	1		62	2340
7	1	QUARRY ROAD	LANCASTER	D	U	69.0	12.0		20000	1		53	2393
8	1	REEDURBAN	CANTON	T	U	138.0	69.0		130000	1		21	2420
9						138.0	12.0		20000	1		21	2420
10	1	RIVERVIEW	TIFFIN	D	U	69.0	12.0		20000	1	STAT CAP 1 1 15.30	71	2430
11						69.0	4.0		5000	1	STAT CAP 1 4 3.06	71	2430
12	1	ROBB AVENUE	LIMA	D	U	34.5	4.0		10000	6 1		91	2440
13	1	ROCKHILL	LIMA	T	U	138.0	34.5		50000	1	STAT CAP 1 2 30.00	91	2480
14						138.0	34.5	11.0	50000	6	SYN COND 2 1 18.75	91	2480
15						138.0	12.0		9375	1		91	2480
16	1	SAINT CLAIR AVENUE	E. LIVERPOOL	D	U	69.0	12.0		20000	1		14	2503
17	1	SCHOENBRUNN	NEW PHILA.	D	U	34.5	12.0		20000	1		23	2513
18	1	SCHROYER AVENUE	CANTON	D	U	69.0	4.0		6250	1	STAT CAP 1 1 9.60	21	2515
19						69.0	12.0		9375	1		21	2515
20						69.0	23.0	12.0	35000	1		21	2515
21	1	SCIOTO TRAIL	PORTSMOUTH	D	U	34.5	12.0		20000	1		61	2540
22	1	SEROCO AVENUE	NEWARK	D	U	69.0	4.0		15625	2		51	2590

1 - OVER 10,000 KVA
2 - SALE FOR RESALE

OHIO POWER COMPANY
STATE OF OHIO
FPC REPORT

DEC 31, 1993
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LINE NO	LEGEND SYMBOL	NAME	COMMUNITY	DIST. OR TRANS	APPROVED OR UNATTEND	VOLTAGE - KV PRI	SEC	TER	CAPACITY KVA	NO OF SPARE TRANS	CONVERSION APPARATUS & SPECIAL EQUIP TYPE OF EQUIPMENT	UNITS	CAPACITY
1	1	SHARP ROAD	MT. VERNON	T	U	138.0	69.0	12.0	75000	1		52	2605
2	1	SHAWNEE	SHAWNEE	T	U	69.0	12.0		7500	1		43	2610
3	1	SHAWNEE ROAD	LIMA	T	U	138.0	69.0	34.5	75000	1		91	2612
4						138.0	12.0		20000	1		91	2612
5	1	SOMERTON	SOMERTON	T	U	138.0	69.0	12.0	50000	1		16	2673
6	1	SOUTH BALTIMORE	BALTIMORE	T	U	138.0	69.0	4.0	15000	1		53	2680
7	1	SOUTH CADIZ	CADIZ	T	U	138.0	69.0	12.0	75000	1	STAT CAP 1 1 9.90	12	2690
8	1	SOUTH CAMBRIDGE	CAMBRIDGE	T	U	69.0	34.5		85000	3		44	2693
9	1	SOUTH CANTON	CANTON	T	U	765.0	345.0	34.5	1500000	3 1		21	2695
10						345.0	138.0	34.5	675000	1		21	2695
11						138.0	12.0		7500	1		21	2695
12	1	SOUTH COSHOCTON	COSHOCTON	T	U	138.0	34.5	7.2	30000	1		45	2700
13						138.0	69.0	12.0	75000	1		45	2700
14	1	SOUTH CUMBERLAND	CUMBERLAND	T	U	138.0	69.0	34.5	75000	1		44	2708
15						138.0	25.0		7500	1 1		44	2708
16	1	SOUTH DELPHOS	DELPHOS	D	U	69.0	4.0		4688	1		93	2710
17						69.0	12.0		7500	1		93	2710
18	1	SOUTHEAST CANTON	CANTON	T	U	345.0	138.0		600000	1		21	2713
19	1	SOUTH FINDLAY	FINDLAY	D	U	34.5	12.0		20000	1		96	2720
20	1	SOUTH HICKSVILLE	HICKSVILLE	T	U	138.0	69.0	12.0	75000	1	STAT CAP 1 1 14.40	94	2748
21	1	SOUTH KENTON	KENTON	T	U	138.0	69.0	23.0	30000	1		97	2750
22						138.0	69.0		30000	2		97	2750

1 - OVER 10,000 KVA
2 - SALE FOR RESALE

OHIO POWER COMPANY
STATE OF OHIO
FPC REPORT

DEC 31, 1993
DATE OBTAINED 03-09-94

LINE NO	LEGEND SYMBOL	NAME	COMMUNITY	DIST OR TRANS	ATTEND OR UNATTEND	VOLTAGE - KV PRI	SEC	TER	CAPACITY KVA	NO OF SPARE TRANS	CONVERSION APPARATUS & SPECIAL EQUIP. TYPE OF EQUIPMENT	UNITS	CAPACITY
1	1	SOUTH LANCASTER	LANCASTER	T	U	138.0	69.0	12.0	190000	2		53	2755
2	1	SOUTH MARTINS FERRY	MARTINS FERRY	D	U	69.0	12.0		20000	1		17	2758
3	1	SOUTH MILLERSBURG	MILLERSBURG	T	U	138.0	34.5	7.2	18750	1	STAT CAP 1 1 6.60	27	2760
4	1	SOUTH NEWARK	NEWARK	D	U	69.0	12.0		20000	1		51	2775
5	1	SOUTH POINT	SOUTH POINT	T	U	138.0	69.0	34.5	115000	1	STAT CAP 1 2 19.80	63	2780
6						138.0	34.5		100000	7	STAT CAP 1 1 9.60	63	2780
7	1	SOUTH SIDE LIMA	LIMA	D	U	34.5	4.0		6750	4 1		91	2790
8						34.5	12.0		6250	1		91	2790
9	1	SOUTH TIFFIN	TIFFIN	T	U	138.0	69.0		50000	1		71	2800
10	1	SOUTH TORONTO	TORONTO	T	U	138.0	69.0	7.2	60000	1		11	2810
11	1	SOUTH VAN WERT	VAN WERT	D	U	69.0	12.0		20000	1	STAT CAP 1 1 9.60	92	2820
12						69.0	4.0		3750	1		92	2820
13	1	SOUTHWEST LIMA	LIMA	T	U	345.0	138.0	12.0	400000	1	STAT CAP 1 1 57.60	91	2825
14						345.0	138.0		450000	1		91	2825
15	1	STANLEY COURT	CANTON	T	U	69.0	23.0		20000	1	STAT CAP 1 1 14.40	21	2865
16						69.0	12.0		20000	1		21	2865
17	1	STERLING	LIMA	T	U	138.0	34.5		30000	3 1	SYN COND 2 1 18.75	91	2890
18						138.0	34.5	11.0	33333	3	STAT CAP 1 1 15.00	91	2890
19	1	STEUBENVILLE	STEUBENVILLE	T	U	138.0	69.0	12.0	100000	1		11	2900
20	1	STONE STREET	FREMONT	D	U	69.0	12.0		20000	1		72	2930
21						69.0	4.0		14375	4 1		72	2930
22	1	SUGARCREEK TERMINAL	SUGARCREEK	D	U	138.0	12.0		20000	1		23	2950

1 - OVER 10,000 KVA
2 - SALE FOR RESALE

OHIO POWER COMPANY
STATE OF OHIO
FPC REPORT

DEC 31, 1993
DATE OBTAINED 03-09-94

LINE NO	LEGEND SYMBOL	NAME	COMMUNITY	DIST. OR TRANS	ATTEND OR UNATTEND	VOLTAGE - KV PRI	SEC	TER	CAPACITY KVA	NO OF SPARE TRANS	CONVERSION APPARATUS & SPECIAL EQUIP. TYPE OF EQUIPMENT	UNITS	CAPACITY
1	1	SUMMERFIELD	SUMMERFIELD	T	U	138.0	69.0	7.2	25000	1		16	2970
2	1	SUMMERHILL	ST. CLAIRS.	D	U	69.0	12.0		20000	1		15	2975
3	1	SUNNYSIDE	CANTON	T	U	138.0	23.0	7.2	30000	3	STAT CAP 1 3 13.20	21	2990
4						138.0	23.0		41667	1		21	2990
5						138.0	12.0		20000	1		21	2990
6	1	SUNSET BOULEVARD	STEUBENVILLE	D	U	69.0	12.0		20000	1		11	3000
7	1	SWITZER	CAMERON	T	U	138.0	69.0	6.9	15000	1		15	3005
8	1	THIRD STREET S.E.	CANTON	D	U	23.0	4.0		12000	6 1		21	3020
9						69.0	12.0		20000	1		21	3020
10	1	TIDD	BRILLIANT	T	A	345.0	138.0		500000	3		03	3040
11	1	TIFFIN CENTER	TIFFIN	T	U	138.0	69.0	12.0	50000	1		71	3045
12	1	TIFFIN TAP-OFF	TIFFIN	D	U	69.0	12.0		9375	1		71	3050
13						69.0	4.0		5000	1		71	3050
14	1	TILTONSVILLE	TILTONSVILLE	T	U	138.0	69.0	12.0	90000	1	STAT CAP 1 1 19.80	13	3052
15	1	TORONTO	TORONTO	D	U	69.0	12.0		20000	1		11	3060
16	1	TORREY	CANTON	T	U	138.0	69.0	12.0	90000	1	STAT CAP 1 1 9.60	21	3070
17						138.0	23.0	11.0	48000	3		21	3070
18						138.0	23.0	11.0	48000	3 1		21	3070
19								4.0			SYN COND 2 1 30.00	21	3070
20	1	UPPER SANDUSKY	UPP SANDUSKY	D	U	69.0	12.0		9375	1	STAT CAP 1 1 7.50	75	3090
21						69.0	4.0		2500	1		75	3090
22	1	VAN WERT	VAN WERT	D	U	69.0	12.0		20000	1	STAT CAP 1 1 16.20	92	3120
23						69.0	4.0		6250	1	SYN COND 2 1 2.50	92	3120

1 - OVER 10,000 KVA
2 - SALE FOR RESALE

LINE NO	LEGEND SYMBOL	NAME	COMMUNITY	DIST OR TRANS	ATTENDED OR UNATTEND	VOLTAGE - KV. PRI	SEC	TER	CAPACITY KVA	NO OF SPARE TRANS	CONVERSION APPARATUS & SPECIAL EQUIP TYPE OF EQUIPMENT	UNITS	CAPACITY
1	1	WAGENHALS	CANTON	T	U	138.0	69.0	23.0	75000	1		21	3140
2						138.0	69.0	7.2	50000	1	STAT CAP 1 1 52.80	21	3140
3						138.0	23.0	11.0	60000	3 1	SYN COND 2 1 18.75	21	3140
4	1	WAKEFIELD	WAKEFIELD	T	U	138.0	34.5	12.0	12500	1		61	3150
5	1	WAYVIEW	NORTH CANTON	T	U	138.0	69.0	12.0	75000	1		21	3185
6						138.0	12.0		20000	1		21	3185
7	1	WEST BELLAIRE	BELLAIRE	T	U	345.0	138.0	12.0	400000	1		15	3205
8	1	WEST CAMBRIDGE	CAMBRIDGE	T	U	138.0	34.5	7.2	30000	1		44	3210
9						138.0	69.0	12.0	75000	1		44	3210
10	1	WEST CANTON	CANTON	T	U	138.0	69.0	12.0	130000	1	STAT CAP 1 1 72.50	21	3220
11						138.0	34.5		20000	1		21	3220
12						138.0	12.0		20000	1		21	3220
13	1	WEST COSHOCTON	COSHOCTON	T	U	138.0	69.0	12.0	50000	1		45	3230
14	1	WEST DOVER	DOVER	T	U	138.0	69.0	12.0	50000	1		23	3235
15	1	WEST END	FOSTORIA	T	U	138.0	69.0	12.0	75000	1	STAT CAP 1 1 51.30	73	3240
16	1	WEST HEBRON	HEBRON	T	U	138.0	69.0	34.5	75000	1	REG TRAN 4 1 25.00	51	3255
17	1	WEST LANCASTER	LANCASTER	T	U	138.0	69.0	7.2	40000	3 1	STAT CAP 1 1 13.20	53	3270
18						138.0	69.0	12.0	60000	1	STAT CAP 1 1 57.60	53	3270
19	1	WEST LIMA	LIMA	T	U	138.0	34.5		250000	2	STAT CAP 1 1 57.60	91	3280
20	1	WEST MELROSE	FINDLAY	D	U	34.5	12.0		20000	1		96	3316
21	1	WEST MILLERSBURG	MILLERSBURG	T	U	138.0	34.5		25000	1		27	3320
22	1	WEST MILLERSPORT	MILLERSPORT	T	U	345.0	138.0	12.0	450000	1		53	3321

1 - OVER 10,000 KVA
2 - SALE FOR RESALE

LINE NO	LEGEND NUMBER	NAME	COMMUNITY	DIST OR TRANS	ATTEND OR UNATTEND	VOLTAGE - KV PRI	SEC	TER	CAPACITY KVA	NO OF SPARE TRANS	CONVERSION APPARATUS & SPECIAL EQUIP TYPE OF EQUIPMENT	UNITS	CAPACITY
1	1	WEST HOULTON	HOULTON	T	U	138.0	69.0	12.0	84000	1		91	3326
2	1	WEST MOUNT VERNON	MOUNT VERNON	T	U	138.0	69.0	4.0	30000	1	STAT CAP 1 2 63.60	52	3330
3	1	W. NEW PHILADELPHIA	NEW PHILA.	T	U	138.0	69.0	7.2	50000	1		23	3340
4						138.0	34.5	4.0	20000	1		23	3340
5						138.0	12.0		9375	1		23	3340
6	1	WEST VAN WERT	VAN WERT	T	U	69.0	34.5		25000	1		92	3367
7	1	WEST WOOSTER	WOOSTER	D	U	69.0	12.0		20000	1		26	3370
8	1	WILLISTON AVENUE	FOSTORIA	D	U	69.0	12.0		20000	1		73	3385
9	1	WOODLAWN	LIMA	D	U	138.0	12.0		20000	1		91	3455
10	1	WOOSTER	WOOSTER	T	U	138.0	23.0		25000	1	STAT CAP 1 1 21.60	26	3460
11						138.0	69.0	12.0	50000	1		26	3460
12	1	ZANESVILLE	ZANESVILLE	T	U	138.0	69.0	12.0	115000	1	STAT CAP 1 1 50.40	41	3480
			TRANSMISSION				DISTRUBUTION						
	STATIONS TOTAL	117	24,573,042			78	1,638,377						
	BELOW 10,000	1	7,500			3		9,938					

1 - OVER 10,000 KVA
2 - SALE FOR RESALE

OHIO POWER COMPANY
STATE OF WEST VIRGINIA
FPC REPORT

DEC 31, 1993
DATE OBTAINED 03-10-94

LINE NO	LEGEND SYMBOL	NAME	COMMUNITY	DIST OR TRANS	ATTEND OR UNATTEND	VOLTAGE - KV PRI	SEC	TER	CAPACITY KVA	NO OF SPARE TRANS	CONVERSION APPARATUS & SPECIAL EQUIP TYPE OF EQUIPMENT	UNITS	CAPACITY
1	1	FISH CREEK	HOUNDSVILLE	T	U	69.0	34.5		40000	1		09	3498
2	1	KAMMER	CAPTINA	T	U	765.0	345.0	34.5	1500000	3 1	REACTORS 3 9 900.00	04	3500
3						345.0	138.0	13.2	200000	1		04	3500
4						345.0	138.0	13.2	400000	1		04	3500
5						345.0	138.0		400000	1 1		04	3500
6						138.0	69.0	12.0	130000	1		04	3500
7						15.5	138.0		780000	3		04	3500
8	1	PHILLIP SPORN	GRAHAM STA.	T	U	13.8	138.0		710000	8		05	3510
9						16.5	138.0		550000	2		05	3510
10						345.0	138.0		550000	2		05	3510
11	1	MITCHELL	HOUNDSVILLE	T	U	24.0	765.0		951000	3 1		09	3530
12						24.5	345.0		950000	1 1		09	3530
			TRANSMISSION				DISTRUBUTION						
	STATIONS TOTAL BELOW 10,000		4 7,161,000										

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-Hour Meters (b)	LINE TRANSFORMERS Number (c)	LINE TRANSFORMERS Total Capacity (In MVa) (d)
1	Number at Beginning of Year	676,937	230,000	7,468.0
2	Additions During Year			
3	Purchases	36,731	6,274	386.0
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	36,731	6,274	386.0
6	Reductions During Year			
7	Retirements	13,733	2,668	192.0
8	Associated with Utility Plant Sold	2		
9	TOTAL Reductions (Enter Total of lines 7 and 8)	13,735	2,668	192.0
10	Number at End of Year (lines 1 + 5 - 9)	699,933	233,606	7,662.0
11	In Stock	23,571	6,009	440.0
12	Locked Meters on Customers' Premises	12,225		
13	Inactive Transformers on System			
14	In Customers' Use	663,006	226,784	7,192.0
15	In Company's Use	1,131	813	30.0
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	699,933	233,606	7,662.0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimated on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Air pollution control facilities:
   (1) Scrubbers, precipitators, tall smokestacks, etc.
   (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment
   (3) Monitoring equipment
   (4) Other.

B. Water pollution control facilities:
   (1) Cooling towers, ponds, piping, pumps, etc.
   (2) Waste water treatment equipment
   (3) Sanitary waste disposal equipment
   (4) Oil interceptors
   (5) Sediment control facilities
   (6) Monitoring equipment
   (7) Other.

C. Solid waste disposal costs:
   (1) Ash handling and disposal equipment
   (2) Land
   (3) Settling ponds
   (4) Other.

D. Noise abatement equipment:
   (1) Structures
   (2) Mufflers
   (3) Sound proofing equipment
   (4) Monitoring equipment
   (5) Other.

E. Esthetic costs:
   (1) Architectural costs
   (2) Towers
   (3) Underground lines
   (4) Landscaping
   (5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:
   (1) Preparation of environmental reports
   (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
   (3) Parks and related facilities
   (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR Additions (b)	Retirements (c)	Adjustments (d)	Balance at End of Year (e)	Actual Cost (f)
1	Air Pollution Control Fac.	16,155,764	4,901,574		402,608,054	196,256,288
2	Water Pollution Control Fac.	9,933,281	2,659,385	(58)	94,899,973	24,777,955
3	Solid Waste Disposal Costs	69,777		(557)	65,741,018	37,789,419
4	Noise Abatement Equipment	0			1,045,737	338,306
5	Esthetic Costs	0			595,026	91,656
6	Additional Plant Capacity	(1,293,108)		635,851	41,576,410	0
7	Misc. (Identify Significant)	0				1,554
8	TOTAL (Total of Lines 1 - 7)	24,865,714	7,560,959	635,236	606,466,218	259,255,178
9	Construction Work in Progress	XXXXX	XXXXX	XXXXX	19,949,773	15,619,471

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission		DECEMBER 31, 1993

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels, or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	20,597,842	
2	Labor, Maintenance, Materials, and Supplies Cost Related to Environmental Facilities and Programs	11,717,087	3,684,564
3	Fuel Related Costs		
4	Operation of Facilities	5,874,628	
5	Fly Ash and Sulfur Sludge Removal	2,477,998	
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs	10,115,737	
8	Taxes and Fees	0	
9	Administrative and General	979,057	
10	Other (Identify significant)	98,915	27,324
11	TOTAL	51,861,264	xxx

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