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Conformed copy

Form Approved
OMB No. 1902-0021
(Expires 7/31/95)



FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

A & A ANNUAL REPORT
REVIEW TEAM

MAY 10 1993

This report is mandatory under the Federal Power Act, Sections 3,4(a), 304 and 309, and 18 CFR141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

OHIO POWER COMPANY

Year of Report

Dec. 31, 19 92

INSTRUCTIONS FOR FILING THE
FERC FORM NO. 1

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a non-confidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) One million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered,
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- (a) Submit an original and six (6) copies of this form to:
- Office of the Secretary
Federal Energy Regulatory Commission
825 North Capitol Street, NE.
Room 3110
Washington, DC 20426

Retain one copy of this report for your files.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any *annual* financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
825 N. Capitol St., NE.
Room 946
Washington, DC 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):
- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the chief accountant's published accounting releases), and
 - (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Reference Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the Chief Accountant at the address indicated at III (b).

GENERAL INFORMATION (Continued)

III. What and Where to Submit (Continued)
(c) Continued

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statement of _____ for the year ended on which we have reported separately under date of _____ we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:
- Information Management Division
 - Federal Energy Regulatory Commission
 - 941 North Capitol Street, NE.
 - Room 3100 ED-23
 - Washington, DC 20426
 - (202) 208-2474

IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for this collection of information is estimated to average 1,215 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426 (Attention: Michael Miller, ED-23-1); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

GENERAL INSTRUCTIONS (Continued)

- IV. For any page(s) that is not applicable to the respondent, either
- (a) Enter the words "Not Applicable" on the particular page(s), or
 - (b) Omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction provided the impressions are clear and readable.
- VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VIII. below).
- VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses. (.).
- VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page, page 1. Mail dated resubmissions to:
- Chief Accountant
Federal Energy Regulatory Commission
825 North Capitol Street, NE.
Room 946
Washington, DC 20426
- IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8½ by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII. Respondents may submit computer printed schedules (reduced to 8½ by 11) instead of the preprinted schedules if they are in substantially the same format.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.)—The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent—The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
... (3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;

(4) 'person' means an individual or a corporation;

(5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power;"

(11) 'project' means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered—

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites, . . . to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed. . . ."

GENERAL PENALTIES

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act, . . . shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing. . . ."

**FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent OHIO POWER COMPANY		02 Year of Report Dec. 31, 19 <u>92</u>
03 Previous Name and Date of Change (If name changed during year)		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 301 CLEVELAND ANV., S.W., CANTON, OHIO 44702		
05 Name of Contact Person G. C. Dean		06 Title of Contact Person Fin. Reporting Div. Mgr. AEP Serv. Corp.
07 Address of Contact Person (Street, City, State, Zip Code) American Electric Power Service Corporation 1 Riverside Plaza, Columbus, Ohio 43215		
08 Telephone of Contact Person, Including Area Code (614) 223-2780	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr)
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name C. A. HELLER	03 Signature 	04 Date Signed (Mo, Da, Yr) APRIL 15, 1993
02 Title PRESIDENT AND CHIEF OPERATING OFFICER		
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) DECEMBER 31, 1992	Year of Report DECEMBER 31, 1992
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LIST OF SCHEDULES (Electric Utility)

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages.

Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101	Ed. 12-87	
Control Over Respondent	102	Ed. 12-87	
Corporations Controlled by Respondent	103	Ed. 12-87	
Officers	104	Ed. 12-87	
Directors	105	Ed. 12-87	
Security Holders and Voting Powers	106-107	Ed. 12-87	
Important Changes During the Year	108-109	Ed. 12-90	
Comparative Balance Sheet	110-113	Ed. 12-88	
Statement of Income for the Year	114-117	Ed. 12-88	
Statement of Retained Earnings for the Year	118-119	Ed. 12-88	
Statement of Cash Flows	120-121	Rev. 12-88	
Notes to Financial Statements	122-123	Ed. 12-88	Pg.115-116-None (A)
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201	Ed. 12-88	
Nuclear Fuel Materials	202-203	Ed. 12-88	NONE
Electric Plant in Service	204-207	Ed. 12-91	
Electric Plant Leased to Others	213	Ed. 12-88	NONE
Electric Plant Held for Future Use	214	Ed. 12-87	
Construction Work in Progress - Electric	216	Ed. 12-87	
Construction Overheads - Electric	217	Ed. 12-87	
General Description of Construction Overhead Procedure	218	Ed. 12-88	
Accumulated Provision for Depreciation of Electric Utility Plant	219	Ed. 12-88	
Nonutility Property	221	Ed. 12-87	
Investment in Subsidiary Companies	224-225	Ed. 12-88	
Material and Supplies	227	Ed. 12-88	
Extraordinary Property Losses	230	Ed. 12-88	NONE
Unrecovered Plant and Regulatory Study Costs	230	Ed. 12-88	NONE
Miscellaneous Deferred Debits	233	Ed. 12-88	
Accumulated Deferred Income Taxes (Account 190)	234	Ed. 12-88	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250-251	Ed. 12-91	
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252	Ed. 12-87	
Other Paid-in Capital	253	Ed. 12-87	
Discount on Capital Stock	254	Ed. 12-87	
Capital Stock Expenses	254	Ed. 12-86	
Long-Term Debt	256-257	Ed. 12-91	
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	Ed. 12-88	
Taxes Accrued, Prepaid and Charged During Year	262-263	Ed. 12-90	
Accumulated Deferred Investment Tax Credits	266-267	Ed. 12-88	
Other Deferred Credits	269	Ed. 12-88	
Accumulated Deferred Income Taxes - Accelerated Amortization Property	272-273	Ed. 12-88	
Accumulated Deferred Income Taxes - Other Property	274-275	Ed. 12-88	
Accumulated Deferred Income Taxes - Other	276-277	Ed. 12-88	
(A) Pages 115 and 116 are omitted - all utility operations are electric and included in total columns on Page 114 as noted.			

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report DECEMBER 31, 1992
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LIST OF SCHEDULES (Electric Utility) (Continued)

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages.

Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
INCOME ACCOUNT SUPPORTING SCHEDULES			
Electric Operating Revenues	300-301	Ed. 12-90	
Sales of Electricity by Rate Schedules	304	Ed. 12-90	
Sales for Resale	310-311	Ed. 12-91	
Electric Operation and Maintenance Expenses	320-323	Ed. 12-88	
Number of Electric Department Employees	323	Ed. 12-88	
Purchased Power	326-327	Rev. 12-90	
Transmission of Electricity for Others	328-330	Rev. 12-90	
Transmission of Electricity by Others	332	Rev. 12-90	
Miscellaneous General Expenses - Electric	335	Ed. 12-87	
Depreciation and Amortization of Electric Plant	336-338	Ed. 12-88	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	Ed. 12-87	
COMMON SECTION			
Regulatory Commission Expenses	350-351	Ed. 12-90	
Research, Development and Demonstration Activities	352-353	Ed. 12-87	
Distribution of Salaries and Wages	354-355	Ed. 12-88	
Common Utility Plant and Expenses	356	Ed. 12-87	NONE
ELECTRIC PLANT STATISTICAL DATA			
Electric Energy Account	401	Rev. 12-90	
Monthly Peaks and Output	401	Rev. 12-90	
Steam-Electric Generating Plant Statistics (Large Plants)	402-403	Ed. 12-88	
Hydroelectric Generating Plant Statistics (Large Plants)	406-407	Ed. 12-88	
Pumped Storage Generating Plant Statistics (Large Plants)	408-409	Ed. 12-88	NONE
Generating Plant Statistics (Small Plants)	410-411	Ed. 12-87	NONE
Transmission Line Statistics	422-423	Ed. 12-87	
Transmission Lines Added During Year	424-425	Ed. 12-86	
Substations	426-427	Ed. 12-86	
Electric Distribution Meters and Line Transformers	429	Ed. 12-88	
Environmental Protection Facilities	430	Ed. 12-88	
Environmental Protection Expenses	431	Ed. 12-88	
Footnote Data	450	Ed. 12-87	N/A
Stockholders' Reports	Check appropriate box:		
	<input type="checkbox"/> Four copies will be submitted.		
	<input type="checkbox"/> No annual report to stockholders is prepared.		



Name of Respondent

OHIO POWER COMPANY

This Report Is:

(1) An Original

(2) A Resubmission

Date of Report

(Mo, Da, Yr)

Year of Report

DECEMBER 31, 1992

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

J. R. HOFFER, Assistant Secretary and Assistant Treasurer
301-315 CLEVELAND AVE, S.W.
CANTON, OH 44702

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

OHIO - MAY 8, 1907
Reorganized - December 18, 1924

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

None

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric - Ohio

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) Yes... Enter the date when such independent accountant was initially engaged: _____
(2) No

Name of Respondent

OHIO POWER COMPANY

This Report Is:

(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report

DECEMBER 31, 1992

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s),

state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e., year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

American Electric Power Company, Inc.
Ownership of 100% of the Common Stock,
representing 93% of voting power.

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) DECEMBER 31, 1992	Year of Report DECEMBER 31, 1992
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CORPORATIONS CONTROLLED BY RESPONDENT

- | | |
|--|---|
| <p>1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.</p> <p>2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</p> | <p>3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.</p> <p>4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e., year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> |
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DEFINITIONS

- | | |
|--|---|
| <p>1. See the Uniform System of Accounts for a definition of control.</p> <p>2. Direct control is that which is exercised without interposition of an intermediary.</p> <p>3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.</p> <p>4. Joint control is that in which neither interest can effectively control or direct action</p> | <p>without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.</p> |
|--|---|

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
CARDINAL OPERATING COMPANY	Operates Generating Station	50	(A)
CENTRAL OPERATING COMPANY	Operates Generating Station	50	(B)
CENTRAL COAL COMPANY	Coal Mining - Inactive	50	(B)
CENTRAL OHIO COAL COMPANY	Coal Mining	100	
SOUTHERN OHIO COAL COMPANY	Coal Mining	100	
WINDSOR COAL COMPANY	Coal Mining	100	

(A) Joint Control - Buckeye Power, Inc
 (B) Joint Control - Appalachian Power Company(Associated Company)

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original Resubmission	Date of Report (Mo, Da, Yr)	Year of Report DECEMBER 31, 1992
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
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3	Information included on filed copies only.		
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Name of Respondent

OHIO POWER COMPANY

This Report Is:

(1) An Original
(2) A Resubmission

Date of Report

(Mo, Da, Yr)

Year of Report

DECEMBER 31, 1992

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

(A)

Name (and Title) of Director

(a)

Principal Business Address

(b)

R. E. Disbrow, Chairman of the Board
and Chief Executive Officer

Columbus, Ohio

C. A. Heller, Jr., President and Chief
Operating Officer

Canton, Ohio

A. J. Dowd, Vice President

Columbus, Ohio

E. Linn Draper, Jr., Vice President (B)

Columbus, Ohio

W. J. Lhota, Vice President

Columbus, Ohio

G. P. Maloney, Vice President

Columbus, Ohio

P. J. DeMaria, Vice President and Treasurer

Columbus, Ohio

D. H. Williams, Jr., Vice President (C)

Columbus, Ohio

J. J. Markowsky

Columbus, Ohio

(A) Company does not have an Executive Committee.

(B) Elected March 1, 1992.

(C) Resigned December 31, 1992.

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1992	Year of Report Dec. 31, 1992
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SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights

1. Give the date of the latest closing of the stock book prior to end of year, and state the purpose of such closing: Stock book does not close.	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy Total: Common 27,952,473; Preferred -0- By proxy: Common 27,952,473	3. Give the date and place of such meeting: May 5, 1992 Canton, Ohio
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES Number of votes as of (date): December 31, 1992			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	30,064,876	27,952,473	2,112,403	NONE
5	TOTAL number of security holders	4,634	1	4,633	NONE
6	TOTAL votes of security holders listed below	29,702,857	27,952,473	1,750,384	NONE
7	American Electric Power Company, Inc.				
8	1 Riverside Plaza				
9	Columbus, Ohio 43215	27,952,473	27,952,473		
10					
11	Cede & Co. -M- c/o The Depository Trust Co.				
12	P. O. Box 20				
13	Bowling Green Station				
14	New York, NY 10274	1,637,386		1,637,386	
15					
16	Philadep & Co.				
17	1900 Market St. 2nd Fl.				
18	Philadelphia, PA 19103	39,855		39,855	
19					
20	Kray & Co.				
21	One Financial Pl				
22	440 South LaSalle Street				
23	Chicago, Illinois 60605	34,568		34,568	
24					
25	N E Co Dakota Limited				
26	Box 1087				
27	La Crosse, WI 54601	22,590		22,590	
28					

Name of Respondent

OHIO POWER COMPANY

This Report Is:

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(2) A Resubmission

Date of Report

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Dec. 31, 1992

SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
29	Martin Investments				
30	Box 1793				
31	Shreveport, LA 71166	6,000		6,000	
32					
33	Empire Fire & Marine Insurance Co.				
34	1624 Douglas St.				
35	Omaha, NE 68102	3,000		3,000	
36					
37	BOC Investment Co.				
38	Suite 12				
39	700 Office Parkway				
40	St. Louis, MO 63141	3,000		3,000	
41					
42	Russell Thorstenberg				
43	910 Travis STE 1525				
44	Houston, TX 77002	2,000		2,000	
45					
46					
47	A B I Equities Inc.				
48	STE 2100				
49	12 E 49th Street				
50	New York, NY 10017	1,985		1,985	
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70	Item 2 - None				
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72	Item 3 - If and when dividends payable on Cumulative Preferred Stock shall be in default in an amount equivalent to four full quarterly-yearly dividends and until all dividends shall have been paid, the holders of all shares of the Cumulative Preferred Stock, voting separately as one class, shall be entitled to elect the smallest number of Directors necessary to constitute a majority of the full Board of Directors, and holders of Common Stock, voting separately as a class, shall be entitled to elect the remaining Directors.				
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82	Item 4 - None				
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OHIO POWER COMPANY

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DECEMBER 31, 1992

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" "not applicable", or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers

- added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved).

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

1. Franchise rights secured as original franchise or an extension to present rights:

<u>Date Acquired</u>	<u>Name of Community</u>	<u>Period</u>	<u>Consideration</u>
1-13-92	Village of Chesapeake, OH	50 years	N/A
4-02-92	Village of Cloverdale, OH	50 years	N/A
4-13-92	Village of Zoar, OH	50 years	N/A
10-06-92	City of Fostoria, OH	35 years	N/A

2. None
3. None
4. None
5. None

6. (a) SEC File Nos. 33-44995 and 22-21625 under the Securities Act of 1933 and the Trust Indenture Act of 1939, respectively.

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IMPORTANT CHANGES DURING THE YEAR (Continued)

The Public Utilities Commission of Ohio Case No. 91-2006-EL-AIS.

\$50,000,000 First Mortgage Bonds, Designated Secured Medium Term Notes, 8.10% Series due February 15, 2002.

\$50,000,000 First Mortgage Bonds, Designated Secured Medium Term Notes, 8.80% Series due February 10, 2022.

\$50,000,000 First Mortgage Bonds, Designated Secured Medium Term Notes, 8.25% Series due March 15, 2002.

\$50,000,000 First Mortgage Bonds, Designated Secured Medium Term Notes, 8.75% Series due June 1, 2022.

(b) SEC File No. 70-5886 under the Public Utility Holding Company Act of 1935, The Public Utilities Commission of Ohio Case No. 92-745-EL-AIS>

\$50,000,000 Marshall County, West Virginia Pollution Control Revenue Bonds (Ohio Power Company Project), Series C, 6.85% Series due 2022.

7. On March 25, 1993, Ohio Power Company adopted an Amendment to Articles of Incorporation which created the 6.35% Series of Cumulative Preferred Stock and designated the terms and conditions in connection with such series.
8. Significant general salary and wage increases granted during the year amounted to approximately \$7,547,458 on annual basis, of which it is estimated \$5,956,145 will be reflected in Operating Expenses. For the year 1992 approximately \$3,595,669 of these increases are included in Operating Expenses.
9. On December 17, 1992, the Public Utilities Commission of Ohio (PUCO) issued an order proposing rules for competitive bidding for new generating capacity, including transmission access for winning bidders. The proposed rules would establish a rebuttable presumption of prudence where new generating capacity is acquired through competitive bidding and provide other incentives to use competitive bidding. The proposed rules also contain procedures to ensure that bidders for a utility's new capacity will have open access to certain transmission facilities and prohibit the utility acquiring new capacity from withholding Clean Air Act emission allowances from potential bidders. On March 3, 1993, Columbus Southern Power Company (CSPCo) and Ohio Power Company (OPCo) filed comments on the proposed rules generally supporting promulgation of rules governing competitive bidding but stating that the rules should not address access to transmission facilities or emission allowances, because existing federal laws address such concerns.

The Financial Accounting Standards Board has issued Statement of Financial Accounting Standards No. 106, Employers' Accounting for Postretirement Benefits Other Than Pensions (SFAS 106) which requires employers, beginning in 1993, to accrue for the costs of retiree benefits other than pensions. On December 17, 1992, the Federal Energy Regulatory Commission (FERC) ruled to allow SFAS 106 costs in rates, provided that the utility externally funds the increase in rates. The FERC allowed deferral accounting of the incremental cost until a utility's next rate case, if within three years.

On March 13, 1992, the FERC issued its Notice of Proposed Policy Statement on Incentive Regulation. On November 24, 1992, the FERC issued its policy statement on incentive regulation which made it voluntary at this time for a utility to submit an incentive proposal, the rates of which are capped at rates paid under traditional cost-based regulations.

On April 30, 1992, CSPCo and OPCo filed their individual long-term forecast reports and integrated resource plans. Hearings were held in January, 1993 and briefs are to be filed in March and April, 1993.

On October 1, 1992, the PUCO issued an order which revised the PUCO's policy regarding the procedure to account for demand-side management (DSM) program costs, lost revenues, and shared savings. The PUCO will now allow deferral of DSM program costs and lost revenues for programs prior to and between integrated resource plan (IRP) proceedings. Shared savings cannot be deferred until the DSM program is approved in an IRP proceeding. The order also allowed deferral of DSM expenditures, lost revenues and shared savings for pilot, demonstration, educational and experimental programs that meet certain requirements.

On January 9, 1992, the PUCO issued an entry opening a generic docket to investigate trading and usage of, and accounting treatment for, emission allowances by electric utilities in Ohio. On January 20, 1993 the PUCO issued proposed guidelines concerning emission allowances, including the guideline that generally gains or losses on transactions involving emission allowances created by rate base assets should flow through to ratepayers. Comments on behalf of CSPCo and OPCo were filed February 22, 1993.

In October 1991, the PUCO announced that the Governor of Ohio and the Ohio General Assembly directed the PUCO to develop a long-term energy strategy for the State of Ohio. On December 4, 1992, the PUCO, on behalf of the Inter-agency Ohio Energy Strategy (OES) Task Force, released its interim report. CSPCo and OPCo jointly filed comments on February 15, 1993. The Task Force plans to submit its strategy to the Governor and the Ohio General Assembly by the end of 1993.

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY			DECEMBER 31, 1992

IMPORTANT CHANGES DURING THE YEAR (Continued)

On September 3, 1992 the PUCO began an investigation into incentive based ratemaking under Ohio's existing rate-making statutes. Joint comments were filed in November by CSPCo and OPCo.

Based on a February 25, 1993 PUCO order, CSPCo and OPCo on March 4, 1993 applied for a deferral of the difference between accrual accounting under SFAS 106 and pay-as-you-go accounting for other postretirement benefits.

In a FERC proceeding relating to a rate increase commenced in May 1982, the only remaining issue reserved for further consideration was whether the inclusion of the full cost of coal from affiliated mines was reasonable. On April 30, 1987, the FERC issued an order holding that the amounts paid by OPCo for coal purchased from its affiliated Martinka mine were higher than the FERC-derived average market price for coal. As a result, the FERC order required OPCo to make refunds and to modify its fuel adjustment charge to reflect the FERC's market price methodology. In May 1988 OPCo filed the ordered compliance report with the FERC and refunded approximately \$13,400,000. On February 22, 1989, the FERC issued an order directing OPCo to submit a revised compliance filing recalculating the refunds due. On April 24, 1989, OPCo submitted the revised compliance filing which indicated OPCo's customers should return approximately \$3,400,000 of the original refunds. Pursuant to a petition for review filed by OPCo, the United States Court of Appeals reversed the April 1987 FERC order and held that the Securities and Exchange Commission (SEC), under the Public Utility Holding Company Act of 1935, is the only administrative agency authorized to determine the reasonableness of contracts between associated companies. On November 27, 1990, the United States Supreme Court reversed the decision of the Court of Appeals and remanded the proceeding to the Court of Appeals. On February 4, 1992, the Court of Appeals issued an order on remand which again held that the SEC was the agency authorized to determine the reasonableness of associated company contracts. The decision vacates the April 1987 FERC order and effectively allows OPCo to charge the full cost of coal from affiliated mines to its wholesale customers. The Court of Appeals remanded the case back to the FERC. In November 1992, the United States Supreme Court denied certiorari. On December 28, 1992, OPCo filed with the FERC for full recovery of the amounts refunded and foregone, which were approximately \$29,000,000 inclusive of interest as of December 31, 1992. OPCo's recorded FERC jurisdictional fuel recoveries from the applicable affiliated mines have been limited to the imposed market cap since 1988 pending the outcome of the above litigation.

In April 1991, the municipal wholesale customers of OPCo filed a complaint with the FERC seeking refunds back to 1982 for alleged overcharges for certain affiliated fuel costs. The complaint contends that the price of coal from two of OPCo's affiliated mines violated the FERC's market price requirement for affiliate coal pricing. On February 24, 1993, FERC issued an order dismissing the complaint.

On November 25, 1992, the PUCO issued an order approving OPCo's stipulation agreement with the staff of the PUCO and the Ohio Consumers' Counsel. The agreement provided for, among other things, a predetermined price of \$1.64 per million Btus for coal consumed by OPCo at four of its generating stations for the three-year period ended November 30, 1994; a subsequent 15-year predetermined price of \$1.575 per million Btus for coal consumed at the Gavin Plant with quarterly price adjustments; and a limit on the recoverable cost for the Gavin scrubbers which is discussed under Environmental and Other Matters-Clean Air Act Amendments of 1990-The American Electric Power System (AEP System) Compliance Plan. After November 30, 2009, the price that OPCo can recover for coal from its affiliated Meigs mine will be limited to the lower of cost or the then-current market price. The predetermined price will provide OPCo with an opportunity to accelerate recovery of its investment in and the liabilities of its Meigs mining operation attributable to its Ohio jurisdiction. The Industrial Energy Consumers of OPCo and The Sierra Club, on March 5, 1993 and March 15, 1993, respectively, appealed the PUCO order to the Supreme Court of Ohio. OPCo has filed motions to intervene.

OPCo has restructured its Meigs mining operation to operate at a reduced level of production. As a result, OPCo will purchase replacement coal under long-term contracts and on the spot market. It is expected that the replacement coal will be at prices below the Meigs production costs. Management reviewed the potential impact of the stipulation and restructuring to determine OPCo's ability to recover the cost of its Meigs mining operation. Based on the estimated future cost of coal for the Gavin Plant, management believes that OPCo should be able to recover the Ohio jurisdictional cost of its Meigs mining operation under the terms of the stipulation agreement.

In November 1992, the municipal wholesale customers of OPCo filed two complaints. One complaint was filed with the FERC requesting an investigation of OPCo's July 1992 sale of the Martinka mining operation to an unaffiliated company. The other complaint was filed with the SEC requesting an investigation of the Martinka sale and an investigation into the pricing of OPCo's affiliated coal purchases back to 1986. OPCo has filed responses with FERC and SEC seeking to dismiss these complaints. The PUCO is reviewing the Martinka sale and related unaffiliated fuel contracts in OPCo's current fuel clause proceedings. An independent management auditor concluded that the sale and related fuel contracts were prudent because the expected future cost of coal will be reduced.

If additional regulatory actions further limit recovery of affiliated coal costs, results of operations could continue to be adversely impacted and the continued operation of some or all of OPCo's affiliated coal mines could be adversely impacted. The inability to recover affiliated coal costs and, if necessary, any future cost of mine closure, including the investment in and cost to maintain the facilities shutdown, unaccrued employee benefit costs and required reclamation costs, through the rate-making process or through the disposition of assets could have a material adverse effect on results of operations and financial condition.

Name of Respondent

OHIO POWER COMPANY

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

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IMPORTANT CHANGES DURING THE YEAR (Continued)

On January 11, 1993, United States Environmental Protection Agency (Federal EPA) published final regulations in The Federal Register which cover the Acid Rain Permit Program, Allowance System, Continuous Emissions Monitoring, Excess Emissions Penalties and Offset Plans and Appeal Procedures. These regulations included allocation of allowances for Phase 1 sources. On March 12, 1993, several environmental groups, the State of New York and a number of utilities (including OPCo) filed petitions in the United States Court of Appeals for the District of Columbia Circuit seeking a review of the regulations.

Management reviewed the provisions of the Clean Air Act Amendments (CAAA) and evaluated various compliance strategies on a systemwide basis. The selection of any compliance alternatives for the AEP System's generating plants is dependent on the method of compliance selected for OPCo's Gavin Plant, one of the AEP System's largest plants (2,600 mw) which emits about 25 percent of the System's total sulfur dioxide emissions and about 44 percent of emissions from OPCo's plants in Ohio. Alternatives considered for the Gavin Plant were switching to low-sulfur coal which would come from mines outside Ohio or installation of scrubbers which would allow the continued burning of high-sulfur coal.

A systemwide compliance report was filed with the PUCO in 1991 comparing preliminary estimates of revenue requirements for the two compliance alternatives at Gavin. Although the preliminary compliance report showed lower projected AEP System revenue requirements for fuel switching rather than installing OPCo-owned scrubbers, the PUCO issued an order which strongly encouraged OPCo to keep both the fuel switching and scrubbing options open. OPCo continued to study the alternatives and in April 1992 filed a Phase 1 CAAA compliance plan.

OPCo's compliance plan filing was made under an Ohio law enacted in 1991 that provides utilities with an opportunity to obtain advance PUCO approval of a compliance plan provided that, among other things, the PUCO determines that it represents a least-cost approach. Once approved by the PUCO, such plans are deemed prudent for subsequent PUCO rate proceedings. On November 25, 1992, the PUCO issued orders approving (i) OPCo's stipulation agreement with the PUCO staff and the Ohio Consumers' Counsel regarding the predetermined price of coal discussed below and (ii) OPCo's compliance plan. The actual rate treatment of costs associated with the compliance plan will be determined in a future rate case. In March 1993, the Industrial Energy Consumers of OPCo (IEC) and The Sierra Club each appealed the PUCO orders regarding the stipulation agreement and compliance plan to the Supreme Court of Ohio. The IEC and Sierra Club seek to overturn the PUCO decisions. OPCo has filed motions to intervene.

The compliance plan sets forth, as part of an AEP System least-cost strategy, compliance measures for the AEP System's affected generating units including the installation of scrubbers at the Gavin Plant. In order to lower the cost of compliance, the plan proposed to lease the scrubbers which are to be installed at the Gavin Plant by the fall of 1995. The plan also provides for Gavin to burn Ohio high-sulfur coal supplied, in part, by OPCo's affiliated Meigs mine which will operate at reduced capacity and in part by new long-term contracts with unaffiliated sources and spot market purchases.

Under the terms of the compliance plan, OPCo's Muskingum River Unit 5 will switch to low-sulfur coal by 1995 and Kammer Units 1-3 will switch to moderate sulfur coal. The PUCO also indicated that management should take steps to have the Cardinal Plant available for fuel switching for Phase 1 compliance. CSPCo's Conesville Units 1-3 and Picway Unit 5 will be modified to enable these units to burn coal or natural gas to comply. Actual fuel choice will depend on the cost and availability of gas. Beckjord Unit 6 (owned with The Cincinnati Gas & Electric Company (CG&E) and The Dayton Power and Light Company (DP&L), unaffiliated utility companies, will switch to moderate sulfur coal. Current plans call for Indiana Michigan Power Company's (I&M) Tanners Creek Unit 4 to switch to moderate sulfur coal and for retirement of I&M's Breed Plant in 1994. Eight additional units are subject to Phase 1 rules, but no operating or fuel changes are planned, because they will hold allowances sufficient for compliance.

Since the approved plan reflects fuel switching to comply at OPCo's Muskingum River Plant and Cardinal Plant, mining operations at OPCo's other wholly-owned coal-mining subsidiaries, Central Ohio Coal Company and Windsor Coal Company, could be shut down. Central Ohio Coal Company and Windsor Coal Company supply coal to Muskingum River Plant and Cardinal Plant, respectively. The current plan for Central Ohio Coal Company provides for continuing at the current operating level until mid-1994, and then reducing to approximately a 50% operating level until 1999. The cost of affiliated mine shutdowns would be substantial. Central Ohio Coal Company and Windsor Coal Company have invested over \$58,000,000 in mining properties, coal reserves and facilities as of December 31, 1992 exclusive of substantial assets under operating leases, and would incur substantial closure costs should it become necessary to shut down their mines. Management expects to recover all costs of compliance with the CAAA from ratepayers. Lack of recovery of its cost of compliance, including the cost of the Gavin scrubbers and, if necessary, its investment in and liabilities from affiliated mining operations, would adversely affect American Electric Power Company, Inc. (AEP) and OPCo's results of operations and financial condition.

Management also took steps to reduce the uncertainty regarding its ability to obtain Phase 1 extension emission allowances. Under the CAAA, the AEP System will be issued emission allowances for its generating units based upon fuel consumption during a base period and prescribed target emission rates. Each allowance permits one ton of sulfur dioxide emissions. Utilities that install scrubbers are eligible to request extension emission allowances from Federal EPA. Because the extension emission allowances are expected to be over-subscribed and because Federal EPA's final regulations do not provide for pro rata allocation of the allowances, OPCo and

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IMPORTANT CHANGES DURING THE YEAR (Continued)

other unaffiliated utilities formed an emission allowance pool which is intended to assure OPCo of receiving in excess of 75% of the Phase 1 extension emission allowances for which Gavin will be eligible. The receipt of extension emission allowances will allow the Gavin Plant to comply with the CAAA in 1995 even though the installation of scrubbers is not expected to be completed until the fall of 1995. If OPCo failed to obtain the needed extension allowances, it would add to the cost of compliance by requiring that OPCo obtain additional emission allowances until the scrubbers are brought on line.

In August 1992 OPCo signed a stipulation agreement with the PUCO staff and the Ohio Consumers' Counsel which provides that, among other things, the recoverable cost of the Gavin scrubbers is not to exceed \$815,000,000. The agreement also provides for a predetermined price for coal burned by OPCo at four of its generating plants through November 1994 and at its Gavin Plant through 2009 and will provide OPCo with an opportunity to accelerate recovery of its investment in and liabilities of the Meigs mining operation. Management expects that the Gavin scrubbers will be constructed within the cost limit and that OPCo's cost of coal burned at its four generating plants and the Gavin Plant and its Meigs investment and liabilities can be recovered under the terms of the stipulation agreement.

In September 1992 OPCo entered into an agreement for the lease of scrubbers at the Gavin Plant with JMG Funding, Limited Partnership, an unaffiliated entity. Under the terms of the agreement for lease, OPCo, as agent for JMG, will build the scrubbers and upon completion, subject to certain conditions including further approval of the PUCO, will lease the scrubbers from JMG. The agreement for lease provides for JMG to pay the cost of construction. The lease will be accounted for as an operating lease.

With respect to the construction of the scrubbers at the Gavin Plant, OPCo has received a permit from the U.S. Army Corps of Engineers to conduct certain activities in the navigable waters and affecting wetlands. Other environmentally related permits have been received from state agencies or are being sought.

On July 29, 1988, Federal EPA issued a notice of violation alleging that OPCo's Muskingum River Plant operated in violation of Ohio Environmental Protection Agency's (Ohio EPA) regulation governing visible emissions during 1987. At a November 1988 enforcement conference pursuant to Clean Air Act Section 113, OPCo representatives presented evidence to Federal EPA indicating that the notice of violation was not supported by factual evidence nor by law. Federal EPA has yet to take further action.

The West Virginia Air Pollution Control Commission promulgated sulfur dioxide limitations effective February 1978. Federal EPA has approved these regulations as they apply to Appalachian Power Company's (APCo) and OPCo's plants, except for OPCo's Mitchell and Kammer Plants. The emission limitations for the Mitchell Plant have been approved by Federal EPA for primary ambient air quality (health-related) standards only. The West Virginia Air Pollution Control Commission is obliged to reanalyze sulfur dioxide emission limits for the Mitchell Plant with respect to secondary ambient air quality (welfare-related) standards. Because of the lengthy time and uncertainty associated with the stack height rulemaking and litigation discussed in detail below, it is not certain when Federal EPA will take dispositive action regarding the Mitchell and Kammer Plants.

On June 27, 1985, Federal EPA issued stack height regulations pursuant to an order of the United States Court of Appeals for the District of Columbia Circuit. These regulations were appealed by a number of states, environmental groups and investor-owned electric utilities (including OPCo), along with three electric utility trade associations. OPCo also filed a separate petition for review to raise issues unique to its Kammer Plant. Various petitions for reconsideration filed with and denied by Federal EPA were also appealed. This litigation was consolidated into a single case.

On January 22, 1988, the U.S. Court of Appeals issued a decision in part upholding the June 1985 stack height rules and remanding certain of the June 1985 rules to Federal EPA for further consideration. With respect to Kammer Plant, the January 1988 court decision rejected OPCo's appeal, holding that Federal EPA acted lawfully in revoking stack height credit previously granted for Kammer Plant in October 1982. OPCo is in the process of initiating administrative proceedings under the 1985 stack height rules with the State of West Virginia and Federal EPA in an effort to preserve stack height credit for Kammer Plant. Federal EPA has yet to commence administrative proceedings to incorporate changes in the 1985 stack height rules as mandated by the January 1988 court decision.

While it is not possible to state with particularity the ultimate impact of the final rules on AEP System operations because of the ambiguity of these rules, at present it appears that the only AEP System plants at which the final rules could possibly result in substantially more stringent emission limitations are CSPCo's Conesville Plant, AEP Generating Company's (AEGCo) and I&M's Tanners Creek Plant and OPCo's Gavin and Kammer plants. Gavin and Rockport plants were not affected by Federal EPA's stack height rules as issued in June 1985. However, the provision exempting these plants was remanded to Federal EPA in the January 1988 court decision. Accordingly, the ultimate impact of the stack height rules on Gavin and Rockport plants will not be known until Federal EPA completes administrative proceedings on remand and reissues final stack height rules. OPCo and AEGCo and I&M intend to participate in the remand rulemaking affecting Gavin and Rockport plants, respectively.

State air pollution control agencies will be required to implement the stack height rules by revising emission limitations for sources subject to the rules and submitting such revisions to Federal EPA.

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IMPORTANT CHANGES DURING THE YEAR (Continued)

On January 21, 1992, Federal EPA published final regulations in the Federal Register governing application of new source rules to generating plant repairs and pollution control projects undertaken to comply with the Clean Air Act Amendments of 1990. Generally, the rule provides that plants undertaking pollution control projects will not trigger new source review requirements. The Natural Resource Defense Council and a group of utilities, including OPCo, have filed petitions in the U.S. Court of Appeals for the District of Columbia Circuit seeking a review of the regulations.

All System plant National Pollutant Discharge Elimination System (NPDES) permits expired during the period 1979-82. Applications for renewal of the expired permits were filed and final permits have been issued for all currently generating plants except OPCo's Gavin Plant. Because a timely and complete application was filed for Gavin Plant the facility is authorized by regulation to discharge in accordance with terms and conditions of the expired permit. A renewed permit is expected for Gavin Plant in 1993.

On April 4, 1991, then Secretary of Labor Lynn Martin announced that the U.S. Department of Labor ("DOL") had issued a total of 4,710 citations to operators of 847 coal mines who allegedly submitted respirable dust sampling cassettes that had been altered so as to remove a portion of the dust. The cassettes were submitted in compliance with DOL regulations which require systematic sampling of airborne dust in coal mines and submission of the entire cassettes (which include filters for collecting dust particulates) to the Mine Safety and Health Administration ("MSHA") for analysis. The amount of dust contained on the cassette's filter determines an operator's compliance with respirable dust standards under the law. OPCo's Meigs No. 2, Meigs No. 31, Martinka, and Windsor Coal mines received 16, 3, 15 and 2 citations, respectively. MSHA has assessed civil penalties totalling \$56,900 for all these citations. OPCo's samples in question involve about 1 percent of the 2,500 air samples that OPCo submitted over a 20-month period from 1989 through 1991 to the DOL. OPCo is contesting the citations before the Federal Mine Safety and Health Review Commission. An administrative hearing was held before an administrative law judge with respect to all affected coal operators. A decision is expected later this year.

A total of 184 complaints have been filed in the Circuit Court of Putnam County, West Virginia. Of these complaints, 183 are against APCo, 135 are against OPCo, 33 against Kentucky Power Company (KEPCo) and 40 against Central Operating Company (a subsidiary owned by APCo and OPCo). These complaints allege that the plaintiffs sustained injuries and will suffer from certain diseases resulting from plaintiffs' exposure to asbestos in the generating plants of these subsidiaries, allegedly while working as employees of third-party contractors. In each case, plaintiffs sought compensatory and punitive damages in the amounts of \$1,000,000 and \$3,000,000, respectively. Twenty-two cases have been settled with no significant effect on results of operations. A tentative settlement has been reached with respect to the AEP System companies involved in the remaining 162 cases in this litigation, also with no significant effect on results of operations. Other unaffiliated defendants remain parties to this litigation. Additional complaints may be filed in the future.

10. None

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report DECEMBER 31, 1992
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COMPARATIVE BALANCE SHEET (Assets And Other Debits)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	3,890,448,801	4,020,134,443
3	Construction Work in Progress (107)	200-201	110,682,104	79,357,475
4	Total Utility Plant (Enter Total of Lines 2 and 3)		4,001,130,905	4,099,491,918
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	1,534,164,467	1,613,174,522
6	Net Utility Plant (Enter Total of Line 4 Less 5)		2,466,966,438	2,486,317,396
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203		
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203		
9	Net Nuclear Fuel (Enter Total of Line 7 Less 8)			
10	Net Utility Plant (Enter Total of Lines 6 and 9)		2,466,966,438	2,486,317,396
11	Utility Plant Adjustments (116)	122		
12	Gas Stored Underground-Noncurrent (117)			
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	18,301,642	23,036,035
15	(Less) Accum. Prov. for Depr. and Amort. (122)		8,801,312	9,388,558
16	Investments in Associated Companies (123)			
17	Investment in Subsidiary Companies (123.1)	224-225	218,653,197	183,652,083
18	(For Cost of Account 123.1, See Footnote Page 224, Line 42)			
19	Other Investments (124)		43,067,951	44,150,633
20	Special Funds (125-128)		90,965	90,965
21	Total Other Property and Investments (Total of Lines 14 thru 17, 19, 20)		271,312,443	241,541,158
22	CURRENT AND ACCRUED ASSETS			
23	Cash (131)		7,589,751	5,678,445
24	Special Deposits (132-134)		212,762	343,160
25	Working Funds (135)		918,218	741,698
26	Temporary Cash Investments (136)		0	55,862,110
27	Notes Receivable (141)		190,823	174,819
28	Customer Accounts Receivable (142)		87,444,075	113,497,516
29	Other Accounts Receivable (143)		3,228,680	8,351,608
30	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		4,815,466	4,352,885
31	Notes Receivable from Associated Companies (145)			
32	Accounts Receivable from Assoc. Companies (146)		24,894,001	55,700,557
33	Fuel Stock (151)	227	286,646,073	240,338,530
34	Fuel Stock Expense Undistributed (152)	227	4,215,960	4,529,367
35	Residuals (Elec) and Extracted Products (153)	227		
36	Plant Material and Operating Supplies (154)	227	40,723,716	41,896,638
37	Merchandise (155)	227	116,537	117,000
38	Other Materials and Supplies (156)	227		
39	Nuclear Materials Held for Sales (157)	202-203/227		
40	Stores Expenses Undistributed (163)	227	(794,856)	(745,797)
41	Gas Stored Underground-Current (164.1)			
42	Liquefied Natural Gas Stored (164.2)			
43	Liquefied Natural Gas Held for Processing (164.3)			
44	Prepayments (165)		37,840,924	40,762,115
45	Advances for Gas Explor., Develop. and Prod. (166)			
46	Other Advances for Gas (167)			
47	Interest and Dividends Receivable (171)		12,508	18,144
48	Rents Receivable (172)		310,520	328,265
49	Accrued Utility Revenues (173)		33,853,131	29,677,050
50	Miscellaneous Current and Accrued Assets (174)		142,850	193,847
51	Total Current and Accrued Assets (Enter Total of Lines 23 thru 50)		522,730,207	593,112,187

COMPARATIVE BALANCE SHEET (Assets And Other Debits) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
52	DEFERRED DEBITS			
53	Unamortized Debt Expenses (181)		2,426,115	2,727,343
54	Extraordinary Property Losses (182.1)	230		
55	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
56	Prelim. Survey and Investigation Charges (Electric) (183)	231	588,264	
57	Prelim. Sur. and Invest. Charges (Gas) (183.1,183.2)			
58	Clearing Accounts (184)		462,164	455,428
59	Temporary Facilities (185)		7,563	1,398
60	Miscellaneous Deferred Debits (186)	233	119,195,774	114,691,427
61	Def. Losses from Disposition of Utility Plt. (187)			
62	Research, Devel. and Demonstration Expend. (188)	352-353		
63	Unamortized Loss on Reacquired Debt (189)		12,375,145	12,276,550
64	Accumulated Deferred Income Taxes (190)	234	29,967,898	32,046,468
65	Unrecovered Purchased Gas Costs (191)			
66	Total Deferred Debits (Enter Total of Lines 53 thru 65)		165,022,923	162,198,614
67	Total Assets and Other Debits (Enter Total of Lines 10,11,12,21,51 and 66)		3,426,032,011	3,483,169,355

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report DECEMBER 31, 1992
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COMPARATIVE BALANCE SHEET (Liabilities and Other Credits)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	321,201,454	321,201,454
3	Preferred Stock Issued (204)	250-251	232,977,800	232,977,800
4	Capital Stock Subscribed (202,205)	252		
5	Stock Liability for Conversion (203,206)	252		
6	Premium on Capital Stock (207)	252	2,181,393	2,181,393
7	Other Paid-in Capital (208-211)	253	462,725,402	462,725,402
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254		
11	Retained Earnings (215, 215.1, 216)	118-119	401,490,935	411,801,768
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	35,197,946	34,153,729
13	(Less) Reacquired Capital Stock (217)	250-251		
14	Total Proprietary Capital (Enter Total of Lines 2 thru 13)		1,455,774,930	1,465,041,546
15	LONG-TERM DEBT			
16	Bonds (221)	256-257	872,585,000	1,018,085,000
17	(Less) Reacquired Bonds (222)	256-257		
18	Advances from Associated Companies (223)	256-257		
19	Other Long-Term Debt (224)	256-257	235,000,000	235,000,000
20	Unamortized Premium on Long-Term Debt (225)		798,159	675,366
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		3,352,818	4,452,084
22	Total Long-Term Debt (Enter Total of Lines 16 thru 21)		1,105,030,341	1,249,308,282
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases - Noncurrent (227)		11,369,406	17,291,309
25	Accumulated Provision for Property Insurance (228.1)			
26	Accumulated Provision for Injuries and Damages (228.2)		4,786,481	6,477,182
27	Accumulated Provision for Pensions and Benefits (228.3)		333,502	483,918
28	Accumulated Miscellaneous Operating Provisions (228.4)		8,336,185	5,961,004
29	Accumulated Provision for Rate Refunds (229)		1,500,000	
30	Total Other Noncurrent Liabilities (Enter Total of Lines 24 thru 29)		26,325,574	30,213,413
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231)		132,325,000	
33	Accounts Payable (232)		52,272,214	61,800,887
34	Notes Payable to Associated Companies (233)			
35	Accounts Payable to Associated Companies (234)		35,671,563	34,536,431
36	Customer Deposits (235)		7,238,667	7,876,104
37	Taxes Accrued (236)	262-263	164,260,604	167,323,699
38	Interest Accrued (237)		22,715,066	22,229,463
39	Dividends Declared (238)			
40	Matured Long-Term Debt (239)			
41	Matured Interest (240)			
42	Tax Collections Payable (241)		1,470,035	899,166
43	Miscellaneous Current and Accrued Liabilities (242)		33,212,675	35,499,962
44	Obligations Under Capital Leases-Current (243)		3,720,558	4,123,784
45	Total Current and Accrued Liabilities (Enter Total of Lines 32 thru 44)		452,886,382	334,289,496

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COMPARATIVE BALANCE SHEET (Liabilities and Other Credits) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances For Construction (252)		940,233	995,905
48	Accumulated Deferred Investment Tax Credits (255)	266-267	52,828,920	49,354,286
49	Deferred Gains from Disposition of Utility Plant (256)			
50	Other Deferred Credits (253)	269	23,457,841	29,635,629
51	Unamortized Gain on Reacquired Debt (257)			
52	Accumulated Deferred Income Taxes (281-283)	272-277	308,787,790	324,330,798
53	Total Deferred Credits (Enter Total of Lines 47 thru 52)		386,014,784	404,316,618
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				
66				
67	Total Liabilities and Other Credits (Enter Total of Lines 14,22,30,45 and 53)		3,426,032,011	3,483,169,355

Includes Current Maturities as follows:

Line No.	Account	Balance at Beginning of Year	Balance at End of Year
3	204	0	0
16	221	7,500,000	7,500,000
19	224	0	0

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report DECEMBER 31, 1992
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STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414, Other Utility Operating Income in the same manner as accounts 412 and 413 above.

3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2 404.3, 407.1 and 407.2.

4. Use page 122 for important notes regarding the statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or cost incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 1 to 19, and report the information in the blank space on page 122, or in a supplemental statement.

Line No.	Account (a)	Ref. No. (b)	All Electric Total	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	1,702,429,931	1,690,584,075
3	Operating Expenses			
4	Operation Expenses (401)	320-323	973,082,895	963,350,388
5	Maintenance Expenses (402)	320-323	155,139,885	149,382,085
6	Depreciation Expenses (403)	336-338	123,762,991	121,472,098
7	Amort. & Depl. of Utility Plant (404-405)	336-338	685,659	569,437
8	Amort. of Utility Plant Acq. Adj. (406)	336-338	12,696	12,696
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)			
10	Amort. of Conversion Expenses (407)			
11	Taxes Other than Income Taxes (408.1)	262-263	159,212,688	141,743,141
12	Income Taxes-Federal (409.1)	262-263	51,581,892	65,609,887
13	-Other (409.1)	262-263	1,082,055	1,897,394
14	Provision for Deferred Income Taxes (410.1)	234,272-277	72,793,378	66,560,388
15	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234,272-277	61,311,031	56,857,745
16	Investment Tax Credit Adj.-Net (411.4)	266	(1,731,933)	(1,557,639)
17	(Less) Gains from Disp. of Utility Plant (411.6)		0	0
18	Losses from Disp. of Utility Plant (411.7)			
19	Total Utility Operating Expenses (Enter Total of Lines 4 thru 18)		1,474,311,175	1,452,182,130
20	Net Utility Operating Income (Enter Total of Line 2 Less 19) (Carry Forward to Page 117, Line 21)		228,118,756	238,401,945

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	Ref. Page No. (b)	Total	
			Current Year (c)	Previous Year (d)
21	Net Utility Operating Income (Carried Forward from Page 114)		228,118,756	238,401,945
22	OTHER INCOME AND DEDUCTIONS			
23	Other Income			
24	Nonutility Operating Income		1,103,035	612,656
25	Revenues from Merchandising, Jobbing and Contract Work (415)		1,282,790	853,116
26	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)			
27	Revenues from Nonutility Operations (417)			
28	(Less) Expenses of Nonutility Operations (417.1)		(81,083)	(89,119)
29	Nonoperating Rental Income (418)		16,062,879	17,959,950
30	Equity in Earnings of Subsidiary Companies (418.1)	119	18,252,276	3,357,471
31	Interest and Dividend Income (419)		1,480,136	0
32	Allowance for Other Funds Used During Construction (419.1)		1,400,921	1,388,071
33	Miscellaneous Nonoperating Income (421)		934,027	62,522
34	Gain on Disposition of Property (421.1)		37,869,401	22,438,435
35	Total Other Income (Enter Total of Lines 25 thru 34)			
36	Other Income Deductions		162,846	269,196
37	Loss on Disposition of Property (421.2)	340		
38	Miscellaneous Amortization (425)	340	363,912	1,657,443
39	Miscellaneous Income Deductions (426.1-426.5)		526,758	1,926,639
40	Total Other Income Deductions (Total of Lines 37 thru 39)			
41	Taxes Applic. to Other Income and Deductions	262-263	113,783	107,392
42	Taxes Other than Income Taxes (408.2)	262-263	312,696	(28,006)
43	Income Taxes-Federal (409.2)	262-263		
44	Income Taxes-Other (409.2)	234,272-277	5,218,896	117,370
45	Provision for Deferred Inc. Taxes (410.2)	234,272-277	3,200,466	2,435,024
46	(Less) Provision for Deferred Income Taxes-Cr. (411.2)		(2,405,365)	(2,403,098)
47	Investment Tax Credit Adj.-Net (411.5)			
48	(Less) Investment Tax Credits (420)		39,544	(4,641,366)
49	Total Taxes on Other Inc. and Ded. (Enter Total of 42 thru 48)		37,303,099	25,153,162
50	Net Other Income and Deductions (Enter Total of Lines 35,40,49)			
51	INTEREST CHARGES			
52	Interest on Long-Term Debt (427)		101,544,896	90,217,920
53	Amort. of Debt Disc. and Expense (428)		495,016	418,939
54	Amortization of Loss on Reacquired Debt (428.1)		1,302,159	2,534,628
55	(Less) Amort. of Premium on Debt-Credit (429)		122,793	120,275
56	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)			
57	Interest on Debt to Assoc. Companies (430)	340		
58	Other Interest Expense (431)	340	3,734,253	6,334,091
59	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		2,084,740	1,932,105
60	Net Interest Charges (Enter Total of Lines 52 thru 59)		104,868,791	97,453,198
61	Income Before Extraordinary Items (Enter Total of Lines 21, 50, and 60)		160,553,064	166,101,909
62	EXTRAORDINARY ITEMS			
63	Extraordinary Income (434)			
64	(Less) Extraordinary Deductions (435)			
65	Net Extraordinary Items (Enter Total of Line 63 Less Line 64)	262-263		
66	Income Taxes-Federal and Other (409.3)			
67	Extraordinary Items After Taxes (Enter Total of Line 65 Less Line 66)		160,553,064	166,101,909
68	Net Income (Enter Total of Lines 61 and 67)			

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) DECEMBER 31, 1992	Year of Report DECEMBER 31, 1992
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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
 2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
 3. State the purpose and amount of each reservation or appropriation of retained earnings.
 4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.

5. Show dividends for each class and series of capital stock.
 6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
 7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
 8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance - Beginning of Year		
2	Changes (Identify by prescribed retained earnings accounts)		401,490,935
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Account 439) (Total of lines 4 thru 8)		
10	Debit:		
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Account 439) (Total of lines 10 thru 14)		
16	Balance Transferred from Income (Account 433 less Account 418.1)		144,490,185
17	Appropriations of Retained Earnings (Account 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Account 436)(Total of lines 18-21)		
23	Dividends Declared - Preferred Stock (Account 437)		
24	See Schedule on page 119 (Note 1)		
25		238	17,114,576
26			
27			
28			
29	TOTAL Dividends Declared-Preferred Stock (Account 437)(Total of lines 24-28)		17,114,576
30	Dividends Declared - Common Stock (Account 438)		
31	Common Stock, \$4.80 per share		
32		238	134,171,872
33			
34			
35			
36	TOTAL Dividends Declared - Common Stock (Account 438)(Total of lines 31-35)		134,171,872
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		17,107,096
38	Balance - End of Year (Total of lines 1,9,15,16,22,29,36 and 37)		411,801,768

Name of Respondent

OHIO POWER COMPANY

This Report Is:

(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report

DECEMBER 31, 1992

STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

Line No.	Item (a)	Amount (b)
	APPROPRIATED RETAINED EARNINGS (Account 215)	
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39		
40		
41		
42		
43		
44		
45	TOTAL Appropriated Retained Earnings (Account 215)	0
	APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1)	
	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.	
46	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)	0
47	TOTAL Appropriated Retained Earnings (Account 215, 215.1) (Enter Total of lines 45 and 46)	0
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter Total of lines 38 and 47)(Note 2)	411,801,768
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)	
49	Balance - Beginning of Year (Debit or Credit)	35,197,946
50	Equity in Earnings for Year (Credit) (Account 418.1)	16,062,879
51	(Less) Dividends Received (Debit)	17,107,096
52	Other Changes (Explain)	
53	Balance - End of Year	34,153,729
	Note 1	
	LINE 24 - Dividends Declared - Preferred Stock (Account 437)	
	4.08 % Series	\$ 204,000
	4.20 % Series	252,000
	4.40 % Series	440,000
	4-1/2% Series	910,812
	8.04 % Series	1,206,000
	7.72 % Series	772,000
	7.60 % Series	2,660,000
	7-6/10% Series	2,660,000
	7.76 % Series	3,492,000
	8.48 % Series	2,544,000
	\$2.27 Series	1,973,764
		17,114,576
	Line 24 - Page 118	=====

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) DECEMBER 31, 1992	Year of Report DECEMBER 31, 1992
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STATEMENT OF RETAINED EARNINGS FOR THE YEAR - PRIOR YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.

5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance - Beginning of Year		385,501,093
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Account 439) (Total of lines 4 thru 8)		
10	Debit:		
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Account 439) (Total of lines 10 thru 14)		
16	Balance Transferred from Income (Account 433 less Account 418.1)		148,141,959
17	Appropriations of Retained Earnings (Account 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Account 436)(Total of lines 18-21)		
23	Dividends Declared - Preferred Stock (Account 437)		
24	See Schedule on Page 119 (Note 1)	238	17,113,441
25			
26			
27			
28			
29	TOTAL Dividends Declared-Preferred Stock (Account 437)(Total of lines 24-28)		17,113,441
30	Dividends Declared - Common Stock (Account 438)		
31	Common Stock - \$4.76 per share	238	133,053,772
32			
33			
34			
35			
36	TOTAL Dividends Declared - Common Stock (Account 438)(Total of lines 31-35)		133,053,772
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		18,015,096
38	Balance - End of Year (Total of lines 1,9,15,16,22,29,36 and 37)		401,490,935

STATEMENT OF RETAINED EARNINGS FOR THE YEAR - PRIOR YEAR (Continued)

Line No.	Item (a)	Amount (b)
	APPROPRIATED RETAINED EARNINGS (Account 215)	
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39		
40		
41		
42		
43		
44		0
45	TOTAL Appropriated Retained Earnings (Account 215)	
	APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1)	
	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.	
46	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)	0
47	TOTAL Appropriated Retained Earnings (Account 215, 215.1) (Enter Total of lines 45 and 46)	0
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter Total of lines 38 and 47)(Note 2)	401,490,935
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)	
49	Balance - Beginning of Year (Debit or Credit)	35,253,092
50	Equity in Earnings for Year (Credit) (Account 418.1)	17,959,950
51	(Less) Dividends Received (Debit)	18,015,096
52	Other Changes (Explain)	
53	Balance - End of Year	35,197,946
	Note 1:	
	Line 24 - Dividends Declared - Preferred Stock (Account 437)	204,000
	4.08 % Series	252,000
	4.20 % Series	440,000
	4.40 % Series	910,812
	4-1/2 % Series	1,206,000
	8.04 % Series	772,000
	7.72 % Series	2,660,000
	7.60 % Series	2,660,000
	7-6/10% Series	3,492,000
	7.76 % Series	2,544,000
	8.48 % Series	1,972,629
	\$2.27 Series	
		17,113,441
	Line 24 - Page 118	=====

Name of Respondent: OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (No, Da, Yr) DECEMBER 31, 1992	Year of Report DECEMBER 31, 1992
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STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.

3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

2. Under "Other" specify significant amounts and group others.

Line No.	Description (see Instructions for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income (Line 68(c) on page 117)	XXXXXX
3	Noncash Charges (Credits) to Income:	160,553,064
4	Depreciation and Depletion	XXXXXX
5	Amortization of (Specify)	125,049,871
6	Deferred Collection of Fuel Costs	
7		7,107,348
8	Deferred Income Taxes (Net)	
9	Investment Tax Credit Adjustment (Net)	13,500,777
10	Net (Increase) Decrease in Receivables	(4,137,298)
11	Net (Increase) Decrease in Inventory	(62,452,883)
12	Net Increase (Decrease) in Payables and Accrued Expenses	44,771,692
13	(Less) Allowance for Other Funds Used During Construction	8,393,541
14	(Less) Undistributed Earnings from Subsidiary Companies	1,480,136
15	Other:	(1,044,217)
16	Net (Increase) Decrease in Accrued Utility Revenues	
17	Other Operating Items (Net)	4,176,081
18		417,726
19		
20		
21		
22	Net Cash Provided by (Used in) Operating Activities (Enter Total of lines 2 thru 20)	XXXXXX
23		296,944,000
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	XXXXXX
26	Gross Additions to Utility Plant (less nuclear fuel)	XXXXXX
27	Gross Additions to Nuclear Fuel	XXXXXX
28	Gross Additions to Common Utility Plant	(159,992,218)
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	(19,778,000)
31	Other:	(1,480,136)
32		
33		
34	Cash Outflows for Plant (Enter Total of lines 26 thru 33)	
35		(178,290,082)
36	Acquisition of Other Noncurrent Assets (d)	XXXXXX
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		42,837,106
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	33,956,897
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	XXXXXX
43	Other Investing Activities	
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investments Securities (a)	

Name of Respondent: OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) DECEMBER 31, 1992	Year of Report DECEMBER 31, 1992
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STATEMENT OF CASH FLOWS (CONTINUED)

4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122. Do not include on this statement the dollar amount of leases capitalized per US of A General Instruction 20; Instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

5. Codes used:
 (a) Net Proceeds or payments.
 (b) Bonds, debentures and other long term debt.
 (c) Include commercial paper.
 (d) Identify separately such items as investments, fixed assets, intangibles, etc.
6. Enter on page 122 clarifications and explanations.

Line No.	Description (see Instructions for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net Increase (Decrease) in Payables and Accrued Expenses	
52	Other:	
53		
54	Sales of Property	
55		XXXXXX
56	Net Cash Provided by (Used in) Investing Activities	(101,496,079)
57	(Enter Total of lines 34 thru 55)	XXXXXX
58		XXXXXX
59	Cash Flows from Financing Activities:	XXXXXX
60	Proceeds from Issuance of:	250,000,000
61	Long-Term Debt (b)	
62	Preferred Stock	
63	Common Stock	
64	Other:	(2,823,100)
65	Long Term Debt Issuance Expense	0
66	Net Increase in Short-Term Debt (c)	
67	Other:	
68		
69		247,176,900
70	Cash Provided by Outside Sources (Enter Total of lines 61 thru 69)	
71		XXXXXX
72	Payment for Retirement of:	(104,500,000)
73	Long-Term Debt (b)	0
74	Preferred Stock	
75	Common Stock	
76	Other:	(608,691)
77	Net Gain (Loss) on Reacquired Securities	(132,325,000)
78	Net Decrease in Short-Term Debt (c)	
79		(17,114,576)
80	Dividends on Preferred Stock	(134,171,872)
81	Dividends on Common Stock	XXXXXX
82	Net Cash Provided by (Used in) Financing Activities	(141,543,239)
83	(Enter Total of lines 70 thru 81)	
84		XXXXXX
85	Net Increase (Decrease) in Cash and Cash Equivalents	53,904,682
86	(Enter Total of lines 22, 57 and 83)	XXXXXX
87		8,720,731
88	Cash and Cash Equivalents at Beginning of Year	XXXXXX
89		62,625,413
90	Cash and Cash Equivalents at End of Year	

Name of Respondent: OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) DECEMBER 31, 1992	Year of Report DECEMBER 31, 1992
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STATEMENT OF CASH FLOWS - PRIOR YEAR

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.

2. Under "Other" specify significant amounts and group others.

3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (see Instructions for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income (Line 68(c) on page 117)	XXXXXX
3	Noncash Charges (Credits) to Income:	166,101,909
4	Depreciation and Depletion	XXXXXX
5	Amortization of (Specify)	122,400,895
6	Deferred Collection of Fuel Costs	
7		(10,729,556)
8	Deferred Income Taxes (Net)	
9	Investment Tax Credit Adjustment (Net)	7,384,989
10	Net (Increase) Decrease in Receivables	(3,960,737)
11	Net (Increase) Decrease in Inventory	(9,656,545)
12	Net Increase (Decrease) in Payables and Accrued Expenses	(33,142,879)
13	(Less) Allowance for Other Funds Used During Construction	9,852,572
14	(Less) Undistributed Earnings from Subsidiary Companies	0
15	Other:	(55,146)
16	Net (Increase) Decrease in Accrued Utility Revenues	(2,208,033)
17	Other Operating Items (Net)	(9,955,114)
18		
19		
20		
21		
22	Net Cash Provided by (Used in) Operating Activities (Enter Total of lines 2 thru 20)	XXXXXX
23		236,142,647
24	Cash Flows from Investment Activities:	XXXXXX
25	Construction and Acquisition of Plant (including land):	XXXXXX
26	Gross Additions to Utility Plant (less nuclear fuel)	XXXXXX
27	Gross Additions to Nuclear Fuel	(171,028,248)
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	
31	Other:	
32		
33		
34	Cash Outflows for Plant (Enter Total of lines 26 thru 33)	(171,028,248)
35		XXXXXX
36	Acquisition of Other Noncurrent Assets (d)	XXXXXX
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		2,031,146
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	94,995
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	XXXXXX
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investments Securities (a)	

Name of Respondent: OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) DECEMBER 31, 1992	Year of Report
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STATEMENT OF CASH FLOWS - PRIOR YEAR (CONTINUED)

4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122. Do not include on this statement the dollar amount of leases capitalized per US of A General Instruction 20; Instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

5. Codes used:
 (a) Net Proceeds or payments.
 (b) Bonds, debentures and other long term debt.
 (c) Include commercial paper.
 (d) Identify separately such items as investments, fixed assets, intangibles, etc.
6. Enter on page 122 clarifications and explanations.

Line No.	Description (see Instructions for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net Increase (Decrease) in Payables and Accrued Expenses	
52	Other:	
53		
54	Sales of Property	
55		
56	Net Cash Provided by (Used in) Investing Activities	XXXXXX
57	(Enter Total of lines 34 thru 55)	(168,902,107)
58		XXXXXX
59	Cash Flows from Financing Activities:	XXXXXX
60	Proceeds from Issuance of:	XXXXXX
61	Long-Term Debt (b)	50,000,000
62	Preferred Stock	
63	Common Stock	
64	Other:	
65	Long Term Debt Issuance Expense	(729,250)
66	Net Increase in Short-Term Debt (c)	43,760,000
67	Other:	
68		
69		
70	Cash Provided by Outside Sources (Enter Total of lines 61 thru 69)	93,030,750
71		
72	Payment for Retirement of:	XXXXXX
73	Long-Term Debt (b)	(7,500,000)
74	Preferred Stock	(155,000)
75	Common Stock	
76	Other:	
77	Net Gain (Loss) on Reacquired Securities	(123,396)
78	Net Decrease in Short-Term Debt (c)	
79		
80	Dividends on Preferred Stock	(17,113,441)
81	Dividends on Common Stock	(133,053,772)
82	Net Cash Provided by (Used in) Financing Activities	XXXXXX
83	(Enter Total of lines 70 thru 81)	(64,914,859)
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	XXXXXX
86	(Enter Total of lines 22, 57 and 83)	2,325,681
87		XXXXXX
88	Cash and Cash Equivalents at Beginning of Year	6,395,050
89		XXXXXX
90	Cash and Cash Equivalents at End of Year	8,720,731

Name of Respondent

OHIO POWER COMPANY

This Report Is:

(1) An Original
(2) A Resubmission

Date of Report

(Mo, Da, Yr)

Year of Report

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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and

credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

1. SIGNIFICANT ACCOUNTING POLICIES:

Organization and Regulation

Ohio Power Company (the Company) is a wholly owned subsidiary of American Electric Power Company, Inc. (AEP), a public utility holding company. The Company is engaged in the generation, purchase, transmission and distribution of electric power and is a member of the AEP System. Accordingly, the Company's facilities are operated in conjunction with the facilities of other AEP owned utilities as an integrated utility system. The Company's 8,512 megawatts of generating capacity comes from 17 coal-fired units and 2 hydro units.

The Company, as a subsidiary of an electric utility holding company, is subject to the regulation of the Securities and Exchange Commission (SEC) under the Public Utility Holding Company Act of 1935 (1935 Act). The Company's retail rates are regulated by the Public Utilities Commission of Ohio (PUCO) and its wholesale rates are regulated by the Federal Energy Regulatory Commission (FERC).

The Company has three coal-mining subsidiaries: Central Ohio Coal Company (COCCo), Southern Ohio Coal Company (SOCCo) and Windsor Coal Company (WCCo) that conduct mining operations at the Muskingum mine, Meigs mine and Windsor mine, respectively. SOCCo also operated the Martinka mine until it was sold in July 1992 (see Note 2). Coal produced by the coal-mining subsidiaries is sold to the Company at cost plus an SEC allowed return on investment.

Basis of Accounting

The financial statements reflect the Company's rate-making and contain regulatory assets and liabilities as deferred charges and credits in accordance with Statement of Financial Accounting Standards No. 71, "Accounting for the Effects of Certain Types of Regulation" (SFAS 71). The accounting of the Company is subject in certain respects to both the requirements of the PUCO and the FERC. The financial statements of the Company have been prepared in accordance with the accounting requirements of the uniform system of accounts prescribed by the FERC. The principal differences from generally accepted accounting principles include accounting for subsidiaries on the equity basis and the exclusion of current maturities of long-term debt from current liabilities.

Electric Utility Plant; Depreciation, Depletion and Amortization; Other Property and Investments

Electric utility plant, which is stated at original cost, generally is subject to first mortgage liens.

The Company capitalizes, as a construction cost, an allowance for funds used during construction (AFUDC), a non-cash income item, which is defined in the FERC system of accounts as the net costs of borrowed funds used for construction purposes and a reasonable return on equity funds when so used. The composite AFUDC rate used by the Company after compounding on a semi-annual basis was 7.25% in 1992 and 6% in 1991. AFUDC is recorded on construction expenditures for projects which exceed 30 days in duration. Since the Company had no major long-term construction projects AFUDC was not significant in 1992 and 1991.

Property accounts are charged with the cost of property additions, major replacements of property and betterments. The accumulated provisions for depreciation are charged with retirements and associated removal costs net of salvage. The Company provides for depreciation on a straight-line basis over the estimated useful lives of its property and determines depreciation provisions largely through the use of composite rates by functional class of property.

Other Property and Investments

Other property and investments are generally stated at cost. The Company carries its investment in the net assets of its three wholly owned subsidiaries and three joint-facility companies at cost plus its equity in their earnings since acquisition.

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NOTES TO FINANCIAL STATEMENTS (Continued)

The Company has 50% interests in three joint-facility companies. The Company's investment in these companies is included in other property and investments and was \$848,000 at December 31, 1992 and 1991. One joint-facility company operates the Cardinal Plant which is owned with an unaffiliated company, another joint-facility company operates the Philip Sporn Plant which is owned with an affiliated company and the third joint-facility company is inactive. The expenses of the active joint-facility companies, including compensation for the use of certain capital, are apportioned between the owners of the plants. The Company's share of the costs is appropriately classified in the Statement of Income's operating expense accounts.

The Company has investments in three wholly owned subsidiaries, not consolidated. The investments in the subsidiaries represent interests in coal reserves, equipment and working capital employed in mining coal which is purchased by the Company. The Company's purchases from these subsidiaries were \$398.1 million in 1992 and \$493 million in 1991. The operating revenues of the subsidiaries are included in the Statement of Income of the Company, generally as fuel expense. The Company's net investment at December 31, 1992 and 1991 was \$182.8 million and \$217.8, respectively.

The Company received dividends totaling \$17.1 million in 1992 and \$18 million in 1991 from its subsidiaries and joint-facility companies.

Cash and Cash Equivalents

The Company considers cash, unrestricted special deposits, working funds, and temporary cash investments as defined by the FERC to be cash and cash equivalents. Temporary cash investments include highly liquid investments purchased with an original maturity of three months or less.

Income Taxes

Deferred Federal income taxes are provided except where flow-through accounting for certain timing differences is reflected in the Company's rates. The Company deferred and is amortizing over the life of its plant the effect of tax reductions resulting from investment tax credits utilized in prior years' federal income tax returns.

Operating Revenues

The Company accrues revenues for electric service rendered but unbilled at month-end.

Fuel Costs

The Company defers changes in retail jurisdictional fuel costs until reflected in revenues in later months through a PUCO fuel cost recovery mechanism. The Company does not defer changes in wholesale jurisdictional fuel costs. Instead wholesale fuel costs are generally billed monthly.

Sale of Receivables

In 1990 the Company entered into an agreement to sell up to \$50 million of undivided interests in designated pools of customer accounts receivables with limited recourse. In February 1992 the Company repurchased the undivided interests and terminated its agreement. Until termination, the Company sold undivided interests in new designated pools as collections reduced previously sold undivided interests. At December 31, 1991 approximately \$50 million remained to be collected.

Other

The Company defers gains or losses on reacquired debt that is refinanced and amortizes the deferral over the term of the replacement debt in accordance with rate-making treatment. Gains or losses on reacquired debt that is not refinanced are recognized in income in the year of reacquisition in accordance with regulatory approvals.

Debt discount or premium and debt issuance expenses are being amortized over the lives of the related debt issues, and the amortization thereof is included in interest charges.

The excess of par value over costs of cumulative preferred stock reacquired by the Company to meet sinking fund requirements is credited to paid-in capital. Redemption premiums paid by the Company are deferred and amortized in accordance with rate-making treatment.

Certain prior-period amounts have been reclassified to conform to current-period presentation.

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) DECEMBER 31, 1992	Year of Report DECEMBER 31, 1992
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NOTES TO FINANCIAL STATEMENTS (Continued)

2. RATE MATTERS:

Recovery of Fuel Costs

In November 1992 the PUCO issued an order approving the Company's stipulation agreement with the PUCO staff and the Ohio Consumers' Counsel. The agreement provided for, among other things, a predetermined price of \$1.64 per million BTU for coal consumed by the Company at four of its generating stations for the three-year period ended November 30, 1994; a subsequent 15-year predetermined price of \$1.575 per million Btu for coal consumed at the Company's 2,600-mw two-unit Gavin Plant, with quarterly price adjustments; and a limit on the recoverable cost for the scrubbers to be constructed at the Gavin Plant which is discussed under Environmental Matters in Note 3. After November 30, 2009 the price that the Company can recover for coal from its affiliated Meigs mine will be limited to the lower of cost or the then-current market price. The predetermined price will provide the Company with an opportunity to accelerate recovery of its PUCO jurisdictional investment in and the liabilities of its Meigs mining operation.

The Company restructured its Meigs mining operation to operate at a reduced level of production. As a result, the Company will purchase replacement coal under long-term contracts and on the spot market. The price of replacement coal is expected to be below the Meigs production costs.

Management reviewed the potential impact of the stipulation and restructuring to determine the Company's ability to recover the cost of its Meigs mining operation. Based on the estimated future cost of coal for Gavin, management believes that the Company should be able to recover the cost of its Meigs mining operation under the terms of the stipulation agreement.

In September 1990 the PUCO issued a fuel order to the Company approving a settlement agreement that limited the recovery of the Company's affiliated coal costs to \$1.75 per million Btu for coal delivered during a three-year period ended November 30, 1991. The Company recorded a \$4 million loss in 1991 (\$3 million net of tax) due to the inability to fully recover fuel costs and a \$34 million loss in 1990 (\$22 million net of tax) for the period December 1, 1988 through December 31, 1990.

The Company has been involved in litigation concerning FERC jurisdictional fuel recoveries related to the cost of coal from the Martinka mine. The litigation resulted from a FERC order that found that amounts paid by the Company were higher than a FERC-derived average market price for similar quality coal. The FERC order required the Company to make refunds and to modify its fuel adjustment charges based on the FERC's market price methodology. The Company made the refund in 1988 and deferred its \$8 million (net of tax) negative earnings impact pending the outcome of the litigation. The Company's recorded FERC jurisdictional fuel recoveries from the Martinka mine have been limited to the imposed market cap since 1988 pending resolution of the litigation.

In November 1992 the United States Supreme Court refused to hear an appeal of a favorable decision of the U.S. Court of Appeals. On December 28, 1992, the Company filed with the FERC to seek recovery of \$29 million for the FERC ordered refund and foregone fuel cost recoveries including interest and recorded a receivable from wholesale customers which increased 1992 earnings by \$9 million net of tax.

On July 1, 1992, the Company sold its Martinka mining operation and most of Martinka's related coal reserves to an unaffiliated company for approximately \$139 million and the assumption of certain future liabilities. The proceeds are expected to cover the Company's remaining Martinka liabilities. Concurrently, the Company entered into a 20-year agreement with an affiliate of the buyer of the Martinka mine to purchase up to 2.5 million tons of low sulfur coal annually, including coal that will enable the Company to comply with the Clean Air Act Amendments of 1990. The Martinka sale did not have a significant impact on results of operations and financial condition. The Martinka mining operation represented approximately 20% of affiliated coal deliveries to the Company.

In April 1991 the municipal wholesale customers of the Company filed a complaint with the FERC seeking refunds back to 1982 for alleged overcharges for certain affiliated fuel costs. The complaint contends that the price of coal from the Company's Meigs and Muskingum mines exceeded the FERC's affiliated coal market price limitation. This complaint involves the same issues as the Martinka litigation discussed above. In February 1993 the FERC dismissed the complaint.

In November 1992 the municipal wholesale customers of the Company filed two complaints. One complaint was filed with the FERC requesting an investigation of the Company's July 1992 sale of the Martinka mining operation to an unaffiliated company. The other complaint was filed with the SEC requesting an investigation of the Martinka sale and an investigation into the pricing of the Company's affiliated coal purchases back to 1986. The PUCO is reviewing the Martinka sale and related unaffiliated fuel contracts in the Company's current fuel clause proceedings. An independent management auditor concluded that the sale and related fuel contracts were prudent because they reduce the expected future cost of coal. The Company cannot predict the ultimate outcome of the two complaints and the PUCO review.

If additional regulatory actions further limit recovery of affiliated coal costs, results of operations would be adversely impacted and the continued operation of some or all of the Company's affiliated coal mines could be adversely impacted. The inability to recover affiliated coal costs and, if necessary, any future cost of mine closure, including the investment in and cost to maintain shutdown facilities, unaccrued employee benefit costs and required reclamation costs, through the rate-making process or through the disposition of assets could have a material

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adverse effect on results of operations and financial condition. See discussion of potential affiliated mine closures in Note 3.

PFBC Demonstration Plant

The Company constructed a pressurized fluidized bed combustion (PFBC) demonstration plant at a cost of \$185 million. A three-year test operation of the PFBC plant commenced in 1991 and is estimated to cost \$40 million. The Company qualified for funding of \$60,200,000 and \$10,000,000, from the U.S. Department of Energy (DOE) and the State of Ohio, respectively. The Company is recovering costs which are not being funded by the DOE and the State through its retail electric fuel component (EFC) at a rate of 1 mill per kWh. Continued recovery through the EFC is subject to semi-annual review and approval by the PUCO. Should continued recovery through the EFC be denied, the Company's results of operations could be adversely impacted.

3. COMMITMENTS AND CONTINGENCIES:

Construction

The construction expenditures of the Company for the years 1993-1995 are estimated at \$656 million and, in connection with the construction program, commitments have been made.

Fuel Supply

In addition to fuel acquired from its coal-mining subsidiaries and spot-markets, the Company has long-term contracts with unaffiliated companies to obtain fuel for electric generation. The contracts generally contain clauses that provide for periodic price adjustments and the Company's fuel clause mechanisms generally provide for recovery of changes in the cost of fuel. The contracts are for various terms, the longest of which extends to the year 2012, and contain clauses that would release the Company from its obligation under certain conditions.

Environmental Matters - Clean Air

The Clean Air Act Amendments of 1990 (CAAA) require, among other things, significant reductions in sulfur dioxide and nitrogen oxide emissions from various existing AEP System generating plants. The law established a deadline of 1995 for Phase I reductions and the year 2000 for Phase II reductions as well as a permanent nationwide cap on sulfur dioxide emissions after 1999.

Management reviewed the provisions of the 1990 law and evaluated various compliance strategies on a systemwide basis. The selection of compliance alternatives for the AEP System's generating plants is dependent on the method of compliance selected for the Company's Gavin Plant, one of the AEP System's largest plants (2,600 MW) which emits about 25% of the System's total sulfur dioxide emissions. Alternatives considered for the Gavin Plant were switching to low sulfur coal which would come from mines outside Ohio or installation of flue gas desulfurization systems (scrubbers) which would allow the continued burning of high-sulfur coal.

A systemwide compliance report was filed with the PUCO in 1991 comparing preliminary estimates of revenue requirements for the two compliance alternatives at Gavin. Although the preliminary compliance report showed lower projected AEP System revenue requirements for fuel switching rather than installing Company-owned scrubbers, the PUCO issued an order that strongly encouraged the Company to keep both the fuel switching and scrubbing options open. The Company continued to study the alternatives and in April 1992 filed a Phase I CAAA compliance plan.

The Company's compliance plan filing was made under an Ohio law enacted in 1991 that provides utilities with an opportunity to obtain advance PUCO approval of a compliance plan provided that, among other things, the PUCO determines that it represents a least-cost approach. Once approved by the PUCO, such plans are deemed prudent for subsequent PUCO rate proceedings. On November 25, 1992, the PUCO issued orders approving the Company's compliance plan and the Company's stipulation agreement with the PUCO staff and the Ohio Consumers' Counsel regarding the predetermined price of coal referred to in Note 2.

The compliance plan sets forth, as part of an AEP System least-cost strategy, compliance measures for the Company's affected generating units including the installation of scrubbers at the Gavin Plant. In order to lower the cost of compliance, the plan proposed to lease scrubbers which are to be installed at the Gavin Plant by the fall of 1995. The plan also provides for Gavin to burn Ohio high-sulfur coal supplied, in part, by the Company's affiliated Meigs mine which will operate at reduced capacity and in part by new long-term contracts with unaffiliated sources and spot market purchases. Under the plan the Company would employ fuel switching to comply at some of its other units.

The approved plan includes fuel switching to comply at the Company's Muskingum River Plant in 1995 and 2000 and at Cardinal Plant no later than the year 2000; as a result, mining operations at the Company's other wholly owned coal-mining subsidiaries, COCCo and WCCo, could be shut down. The cost of affiliated mine shutdowns would be substantial. COCCo and WCCo have invested over \$58 million in mining properties, coal reserves and facilities as of December 31, 1992 exclusive of substantial assets under operating leases and would incur substantial closure costs. The Company expects to recover all costs of compliance with the CAAA from customers. Lack of recovery of its cost of compliance, including the cost of the Gavin scrubbers and its investment in and liabilities from affiliated mining operations, would adversely affect the Company's results of operations and financial condition.

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In August 1992 the Company signed a stipulation agreement with the PUCO staff and the Ohio Consumers' Counsel which provides that, among other things, the recoverable cost of the Gavin scrubbers is not to exceed \$815 million. The agreement also provides for a predetermined price for coal burned by the Company at four of its generating plants through November 1994 and at its Gavin Plant through 2009, and will provide the Company with an opportunity to accelerate recovery of its investment in and liabilities of the Meigs mining operation (discussed in Note 2). The Company expects that the Gavin scrubbers will be constructed within the cost limit and that its cost of coal burned at the Gavin Plant and its Meigs investment and liabilities can be recovered under the terms of the stipulation agreement.

In September 1992 the Company entered into an agreement for lease of scrubbers with JMG Funding Partnership, an unaffiliated entity. The lease will be accounted for as an operating lease.

Other Environmental Matters

The Company is subject to regulation by federal, state and local authorities with respect to air and water quality and other environmental matters and is subject to zoning and other regulation by local authorities.

The generation of electricity produces non-hazardous and hazardous by-products. Also, asbestos, polychlorinated biphenyls (PCBs) and other hazardous materials have been used in the Company's generating plants and transmission/distribution facilities. The Company incurs substantial costs to store and dispose of hazardous materials in accordance with current laws and regulations. Significant additional costs could be incurred in the future to meet the requirements of new laws and regulations.

The United States signed and ratified a United Nations treaty that, when it takes effect, would require the United States to commit to a process of achieving the aim of reducing the emission of "greenhouse" gases, including carbon dioxide. The U.S. Government released for public comment a draft of the national action plan for achieving this aim, which emphasizes reductions in the use of fossil fuel, the largest source of carbon dioxide, through voluntary energy efficiency programs and some regulatory controls, particularly on the electric utility industry. One option for controlling carbon dioxide emissions is a carbon or energy tax. The Administration has proposed an energy tax based on the heat content of all fuels including coal. Such new tax could negatively impact the economy of the Company's service area and the Company's sales of electricity.

The Company intends to seek recovery of all environmental costs incurred in the generation, transmission and distribution of electric energy for the benefit of its customers. If not recovered from customers, new environmental costs including any related new taxes would adversely affect the Company's results of operations and financial position.

Litigation

A total of 135 complaints have been filed in a West Virginia court against the Company alleging that the plaintiffs sustained injuries and will suffer from certain diseases resulting from plaintiffs' exposure to asbestos in the Company's generating plants, allegedly while working as employees of third-party contractors. In each case, plaintiffs seek compensatory and punitive damages in the amounts of \$1 million and \$3 million, respectively. Liability is joint and several with a number of defendants. Twenty-two cases have been settled with no significant effect on results of operations. Settlement discussions are in progress to resolve 31 additional cases.

While management and its attorneys will continue to evaluate the complaints, including any additional complaints which may be filed in the near future, management believes, based on advice of counsel, it is unlikely that the resolution of the remaining lawsuits will have a material adverse effect on results of operations and financial condition.

The Company is involved in other legal proceedings. While management is unable to predict the outcome of litigation, it is not expected that the resolution of these other matters will have a material adverse effect on the Company's financial condition.

4. COMMON SHAREOWNER'S EQUITY:

There were no material transactions affecting common stock and paid-in capital accounts in 1992 or 1991.

Covenants in mortgage indentures, debenture and bank loan agreements, charter provisions and orders of regulatory authorities place various restrictions on the use of retained earnings of the Company to pay dividends (other than stock dividends) on its common stock and for other purposes. At December 31, 1992, approximately \$156.5 million of retained earnings were restricted. In addition, regulatory approval is required for the Company to pay dividends out of paid-in capital.

5. RELATED-PARTY TRANSACTIONS:

The Company is a member of the AEP System Power Pool (Power Pool) which allows the Company to share the benefits and costs associated with the System's generating plants. Under the terms of the System Interconnection Agreement, capacity charges and credits are designed to allocate the cost of the System's capacity among the Power Pool members based on their relative peak demands and generating reserves. Power Pool members are compensated for the out-of-pocket costs of energy they deliver to the Power Pool by energy credits. Likewise Power Pool members pay energy charges for the energy they receive from the Power Pool.

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The Company received credits totaling \$292 million in 1992 and \$256 million in 1991 from providing capacity and supplying energy to the Power Pool and recorded them as operating revenues.

The charges for energy received from the Power Pool were included in purchased power expense and totaled \$29.1 million in 1992 and \$34.8 million in 1991.

As a Power Pool member the Company shares in wholesale sales to unaffiliated utilities made by the Power Pool. The Company's share was included in operating revenues in the amount of \$79.8 million in 1992 and \$109.5 million in 1991.

In addition, the Power Pool purchases power for immediate resale to other unaffiliated utilities. The Company's share of these purchases was included in purchased power expense and totaled \$20.4 million in 1992 and \$29.8 million in 1991. Revenues from these transactions are included in the Company's share of the above Power Pool wholesale sales.

Operating revenues shown in the Statements of Income include direct sales of energy by the Company to Wheeling Power Company, an affiliated distribution utility that is not a member of the Power Pool, of \$62.1 million in 1992 and \$62.8 million in 1991.

The Company participates with other AEP System companies in a transmission equalization agreement. This agreement combines certain AEP System companies' investments in transmission facilities and shares the costs of ownership in proportion to the System companies' respective peak demands. Pursuant to the terms of the agreement, the Company recorded charges in other operation expense of \$14.5 million and \$13.5 million for transmission services in 1992 and 1991 respectively.

Coal-transportation costs paid by the Company to affiliated companies other than its coal-mining subsidiaries aggregated approximately \$4 million and \$4.4 million in 1992 and 1991 respectively. Fuel expense includes charges for the transportation and mining of coal from affiliates and subsidiaries. The prices charged by the Company's subsidiaries for coal and by other affiliates for coal transportation services are computed generally in accordance with orders issued by the SEC.

American Electric Power Service Corporation (AEPSC) provides certain management and professional services to the Company and its affiliated companies in the AEP System. The costs of the services are determined by AEPSC on a direct-charge basis, to the extent practicable, and on reasonable bases of proration for indirect costs. The charges for services are made at cost and include no compensation for the use of equity capital, all of which is furnished to AEPSC by AEP. The Company expenses or capitalizes billings from AEPSC depending on the nature of the professional service rendered. AEPSC and its billings are subject to the regulations of the SEC under the 1935 Act.

6. BENEFIT PLANS:

AEP System Plans

The Company participates with other companies in the AEP System in a trustee, noncontributory defined benefit plan (Plan) to provide pensions, subject to certain eligibility requirements, for all employees. Plan benefits are determined by a formula which considers each participant's highest average earnings, years of accredited service and social security covered compensation. Pension costs are allocated to each System company by first charging each System company with its service cost and then allocating the remaining pension cost in proportion to its share of the projected benefit obligation. The Company's funding policy is to make annual contributions to the plan in an amount equal to the net periodic pension cost to the extent deductible for federal income tax purposes, but not less than the minimum contribution required by law.

Net pension cost for the years ended December 31, 1992 and 1991 was \$6.4 million and \$2.2 million, respectively.

In addition to providing pension benefits, the Company provides certain other benefits for retired employees under an AEP System other post-retirement benefit plan. Employees become eligible for health care and life insurance benefits if they have at least 10 years of service at retirement. The cost of such retiree benefits is recognized as expense when paid and totaled \$2.9 million in 1992, and \$3 million in 1991.

The AEP System's pension and other post-retirement benefit plans were amended effective January 1, 1992. The change in the pension plan allows employees to retire without reduction of benefits at age 62 instead of age 65 and to retire as early as age 55 instead of age 60 with reduced benefits. The change in the other post-retirement benefit plan grants employees eligibility for health care and life insurance benefits if they retire as early as age 55 with 10 years of service. Previously employees could not receive other post-retirement benefits unless they retired at age 60 or older.

The Company offers an AEP System employee savings plan to employees which allows participants to invest from 1% to 16% of their salaries among three investment alternatives, including AEP common stock. An employer contribution equal to one-half of the first 6% of the employees' contributions is invested in AEP common stock. The Company's annual contributions to the savings plan trust were \$3.8 million in 1992 and \$3.6 million in 1991.

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UMWA Plans

The coal-mining subsidiaries of the Company have a contractual obligation under UMWA multi-employer benefit plans to fund retirement and medical benefits of UMWA employees and retirees, subject to certain eligibility requirements. Retirement benefits under the UMWA pension plans are based on each participant's age at retirement and years of accredited service. As of June 30, 1992, the UMWA actuary estimates that the coal-mining subsidiaries' share of the unfunded vested liabilities of the UMWA pension plans is approximately \$26 million. In the event the coal-mining subsidiaries cease or significantly reduce mining operations or contributions to the pension plans, a complete or partial withdrawal obligation may be triggered for all or a portion of their share of the unfunded vested liability of the UMWA pension plans. The coal-mining subsidiaries maximum withdrawal liability was approximately \$78 million at December 31, 1992 and is determined by multiplying each employer's hourly contribution rate at the time operations cease by the hours worked for the last 60 months.

SFAS 106

The Financial Accounting Standards Board (FASB) has issued Statement of Financial Accounting Standards No. 106 "Employers' Accounting for Postretirement Benefits Other Than Pensions" (SFAS 106) which requires employers, beginning in 1993, to accrue for the costs of retiree benefits other than pensions. In addition to accruing current cost, SFAS 106 also requires the recognition of an employer's prior service costs (the unfunded and unrecognized accumulated post-retirement benefit obligation) in the initial year of implementation or as a transition obligation over the greater of the average remaining service period of employees or 20 years. The Company adopted SFAS 106 in January 1993 and elected the 20-year transition option.

In anticipation of the new accounting requirement, the Company undertook several measures to reduce the impact of adopting the new standard. First, the Company established a Voluntary Employee Beneficiary Association (VEBA) trust fund for post-retirement health care benefits and made a \$5.8 million contribution in 1990, the maximum amount deductible for federal income tax purposes. In addition, the Company implemented a program of corporate owned life insurance (COLI), except where restricted by state law, to help fund and reduce the future cost of post-retirement benefits other than pensions. The COLI program was initiated in 1990. The insurance policies have a substantial cash surrender value which is recorded, net of equally substantial policy loans, as other property and investments. The policies generated cash of \$1,500,000 in 1992 and \$370,000 in 1991 inclusive of related tax benefits which was contributed to the VEBA trust fund.

The annual accrued expense required by SFAS 106 for employees and retirees inclusive of the cost of the changes in the other post-retirement benefit plan and 20-year recordation of a \$106 million transition obligation, is expected to be \$16 million in 1993 versus \$5 million on the prior pay-as-you-go method. The Company requested authority from the PUCO and has received FERC authorization to defer under the provisions of SFAS 71 any increased costs for which recovery is not provided currently and plans to seek recovery of the increased expense and related deferrals in its next base rate filing. Should recovery of the SFAS 106 accruals and related deferrals be denied, the Company's results of operations and possibly its financial condition would be adversely impacted.

NOTES TO FINANCIAL STATEMENTS (Continued)

7. FEDERAL INCOME TAXES:

The details of federal income taxes as reported are as follows:

	Year Ended December 31,	
	1992	1991
	(in thousands)	
Charged (Credited) to Operating Expenses (net):		
Current.....	\$ 51,582	\$ 65,610
Deferred.....	11,482	9,703
Deferred Investment Tax Credits.....	(1,732)	(1,558)
Total	<u>61,332</u>	<u>73,755</u>
Charges (Credited) to Nonoperating Income (net):		
Current.....	313	(28)
Deferred.....	2,018	(2,318)
Deferred Investment Tax Credits.....	(2,405)	(2,403)
Total.....	<u>(74)</u>	<u>(4,749)</u>
Total Federal Income Taxes as Reported.....	<u>\$ 61,258</u>	<u>\$ 69,006</u>
	=====	=====

The following is a reconciliation of the difference between the amount of Federal income taxes computed by multiplying book income before Federal income taxes by the statutory tax rate, and the amount of Federal income taxes reported.

	Year ended December 31,	
	1992	1991
	(in thousands)	
Net Income.....	\$160,553	\$166,102
Federal Income Taxes.....	61,258	69,006
Pre-tax Book Income.....	<u>\$221,811</u>	<u>\$235,108</u>
	=====	=====
Federal Income Taxes on Pre-tax Book Income at Statutory Rate (34%)	\$ 75,416	\$ 79,937
Increase (Decrease) in Federal Income Taxes Resulting From the Following Items:		
Depreciation.....	9,368	7,479
Property Tax Accruals.....	(1,548)	6,049
Corporate Owned Life Insurance.....	(5,113)	(3,287)
Removal Costs.....	(5,651)	(4,814)
Equity in Earning of Subsidiaries.....	(5,461)	(6,106)
Investment Tax Credits (net).....	(4,262)	(4,321)
Other.....	(1,491)	(5,931)
Total Federal Income Taxes as Reported.....	<u>\$ 61,258</u>	<u>\$ 69,006</u>
	=====	=====
Effective Federal Income Tax Rate.....	27.6%	29.4%

The following are the principal components of Federal income taxes as reported:

	Year Ended December 31,	
	1992	1991
	(in thousands)	
Current:		
Federal Income Taxes.....	\$ 52,020	\$ 65,942
Investment Tax Credits.....	(125)	(360)
Total Current Federal Income Taxes.....	<u>51,895</u>	<u>65,582</u>
Deferred:		
Depreciation.....	4,642	7,725
Tidd Pressurized Fluidized Bed Combustion		
Research and Development.....	1,257	(4,203)
Business and Occupation Tax Provision.....	0	5,001
Martinka Fuel Cost Recoveries.....	5,037	-
Other.....	2,564	(1,138)
Total Deferred Federal Income Taxes.....	<u>13,500</u>	<u>7,385</u>
Total Deferred Investment Tax Credits.....	<u>(4,137)</u>	<u>(3,961)</u>
Total Federal Income Taxes as Reported.....	<u>\$ 61,258</u>	<u>\$ 69,006</u>
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The Company joins in the filing of a consolidated federal income tax return with its affiliated companies in the AEP System. The allocation of the AEP System's current consolidated federal income tax to the System companies is in accordance with SEC rules under the 1935 Act. These rules permit the allocation of the benefit of current tax losses and investment tax credits utilized to the System companies giving rise to them in determining their current tax expense. The tax loss of the System parent company, AEP, is allocated to its subsidiaries with taxable income. With the exception of the loss of the parent company, the method of allocation approximates a separate return result for each company in the consolidated group.

The AEP System settled with the Internal Revenue Service (IRS) all issues from the audits of the consolidated federal income tax returns for the years prior to 1988. Returns for 1988 through 1990 are being audited by the IRS. In the opinion of management, the final settlement of open years will not have a material effect on the earnings of the Company.

SFAS 109, "Accounting for Income Taxes" prescribes, among other things, that the Company change from the deferral to the liability method of accounting for income taxes. The Company adopted SFAS 109 effective January 1, 1993. SFAS 109 requires that deferred taxes be recorded for temporary differences, the tax effects of which were flowed-through in rates. The adoption of the new standard resulted in an increase in net deferred tax liabilities of approximately \$338.5 million to reflect deferred taxes on temporary differences previously flowed-through and to adjust existing deferred taxes to the level required at the current statutory tax rate. A net regulatory asset of \$346.4 million related to the portion of the additional deferred taxes which are recoverable in rates was also recorded with implementation of SFAS 109. The implementation of the new standard did not significantly impact results of operations. As permitted by SFAS 109, the effects of the implementation of the new standard in January 1993 are not reflected in these financial statements.

8. SUPPLEMENTARY INFORMATION:

Operating expenses include taxes and other items not separately identified in the Statements of Income, as follows:

	<u>Year Ended December 31,</u>	
	<u>1992</u>	<u>1991</u>
	(in thousands)	
Taxes Other Than Federal Income Taxes:		
State Excise on Gross Receipts.....	\$ 50,297	\$ 49,868
Business and Occupation.....	26,901	11,498
Real and Personal Property.....	69,623	67,896
Payroll.....	9,765	9,563
State Income.....	1,082	1,898
Other.....	<u>2,627</u>	<u>2,918</u>
Total.....	<u>\$160,295</u>	<u>\$143,641</u>
	=====	=====

The following are the amounts of cash paid for:

	<u>Year Ended December 31,</u>	
	<u>1992</u>	<u>1991</u>
	(in thousands)	
Interest (net of capitalized amounts).....	\$103,680	\$ 94,295
Income Taxes.....	57,287	62,251

The amount of noncash acquisitions under capital leases was \$11,438,000 in 1992 and \$4,528,000 in 1991.

9. LEASES:

The Company leases property, plant and equipment for periods up to 30 years. Most of the leases require payments of related property taxes, maintenance costs and other costs of operation. The Company expects that leases generally will be renewed or replaced by other leases. The majority of the leases have purchase or renewal options.

Rental payments for capital and operating leases are primarily charged to operating expenses in accordance with rate-making treatment. The rental payments by lease type and component are as follows:

	<u>Year Ended December 31,</u>	
	<u>1992</u>	<u>1991</u>
	(in thousands)	
Operating Leases.....	\$ 19,262	\$ 15,551
Capital Leases:		
Amortization of Principal.....	4,038	4,113
Interest.....	<u>1,629</u>	<u>1,496</u>
Total Rental Payments.....	<u>\$ 24,929</u>	<u>\$ 21,160</u>
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Properties under capital leases and related obligations recorded on the Balance Sheet are as follows:

	<u>1992</u>	<u>December 31,</u> (in thousands)	<u>1991</u>
Electric Utility Plant:			
Production.....	\$ 30,204		\$ 30,263
General (Includes Mining Assets).....	<u>38,088</u>		<u>35,059</u>
Total Electric Utility Plant.....	68,292		65,322
Accumulated Amortization.....	<u>46,877</u>		<u>50,232</u>
Net Properties under Capital Leases.....	\$ 21,415		\$ 15,090
	=====		=====
Obligations Under Capital Leases (a).....	\$ 21,415		\$ 15,090
	=====		=====

(a) Including an estimated \$4,124,000 and \$3,721,000 at December 31, 1992 and 1991, respectively, due within one year.

Properties and related obligations under operating leases are not included in the Company's Balance Sheets.

Future minimum lease payments at December 31, 1992, by year and in the aggregate, are as follows:

	<u>Capital</u> <u>Leases</u>	<u>Operating</u> <u>Leases</u>
	(in thousands)	
1993.....	\$ 5,376	\$ 12,374
1994.....	4,399	12,286
1995.....	3,623	11,401
1996.....	3,013	10,693
1997.....	2,477	9,869
Later Years.....	<u>7,235</u>	<u>134,840</u>
Total Future Minimum Lease Payments....	26,123	\$191,263
		=====
Less Estimated Interest Element.....	<u>4,708</u>	
Estimated Present Value of Future Minimum Lease Payments.....	\$ 21,415	
	=====	

Included in the above analysis of future minimum lease payments and of properties under capital leases and related obligations are certain leases in which portions of the related rentals are paid for or reimbursed by affiliated companies in the AEP System based on their usage of the leased property. The Company cannot predict the extent to which affiliated companies will utilize the properties under leases in the future.

10. CUMULATIVE PREFERRED STOCK:

At December 31, 1992, authorized shares of cumulative preferred stock were as follows:

<u>Par</u> <u>Value</u>	<u>Shares</u> <u>Authorized</u>
\$100	3,762,403
25	4,000,000

Unissued shares of the cumulative preferred stock may or may not possess mandatory redemption characteristics upon issuance.

In 1991 the Company redeemed 6,200 shares of the \$2.27 series cumulative preferred stock.

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The Company's cumulative preferred stock outstanding at December 31, 1992 is not subject to mandatory redemption and is callable at the option of the Company at the price indicated plus accrued dividends. The involuntary liquidation preference is par value. The cumulative preferred stock not subject to mandatory redemption is as follows:

Series	Call Price	Par Value	Shares Outstanding December 31, 1992	Amount December 31,	
	December 31, 1992			1992	1991
				(in thousands)	
4 1/2%	\$110	\$100	202,403	\$ 20,240	\$ 20,240
4.40%	104	100	100,000	10,000	10,000
4.08%	103	100	50,000	5,000	5,000
4.20%	103.20	100	60,000	6,000	6,000
8.04%	102.58	100	150,000	15,000	15,000
7.72%	102.35	100	100,000	10,000	10,000
7.60%	102.26	100	350,000	35,000	35,000
7 6/10%	102.11	100	350,000	35,000	35,000
7.76%	102.22	100	450,000	45,000	45,000
8.48%	103.67	100	300,000	30,000	30,000
\$2.27	26.14	25	869,500	21,738	21,738
				<u>\$232,978</u>	<u>\$232,978</u>
				=====	=====

11. LONG-TERM DEBT AND LINES OF CREDIT:

Long-term debt by major category was outstanding as follows:

	December 31,	
	1992	1991
	(in thousands)	
First Mortgage Bonds.....	\$ 998,771	\$ 854,334
Sinking Fund Debentures.....	17,895	17,906
Installment Purchase Contracts.....	232,642	232,789
	<u>1,249,308</u>	<u>1,105,029</u>
Less Portion Due Within One Year.....	7,500	7,500
Total.....	<u>\$1,241,808</u>	<u>\$1,097,529</u>
	=====	=====

First mortgage bonds outstanding were as follows:

% Rate	Due	December 31,	
		1992	1991
		(in thousands)	
9	1994 - December 1.....	\$ 80,000	\$ 80,000
5	1996 - January 1.....	38,759	38,759
6 1/2	1997 - August 1.....	46,620	46,620
6 3/4	1998 - March 1.....	55,661	55,661
9 7/8	1998 - June 1.....	100,000	100,000
7 3/4	1999 - March 1.....	67,786	67,786
8.10	2002 - February 15.....	50,000	-
8.25	2002 - March 15.....	50,000	-
7 5/8	2002 - April 1.....	16,910	16,910
9 1/4	2002 - April 1 (a).....	72,500	80,000
7 3/4	2002 - October 1.....	24,000	24,000
8 3/8	2003 - August 1.....	40,000	40,000
10	2006 - May 1.....	-	47,000
9 1/4	2006 - November 1.....	80,000	80,000
9	2007 - April 1.....	40,000	40,000
9 1/4	2008 - March 1.....	38,000	38,000
9 7/8	2020 - August 1.....	50,000	50,000
9.625	2021 - June 1.....	50,000	50,000
8.80	2022 - February 10.....	50,000	-
8.75	2022 - June 1.....	50,000	-
	Unamortized Premium (Discount) (net).....	(1,465)	(402)
		<u>998,771</u>	<u>854,334</u>
	Less Portion Due Within One Year.....	7,500	7,500
	Total.....	<u>\$991,271</u>	<u>\$846,834</u>
		=====	=====

Name of Respondent	This Report Is:	Date of Report	Year of Report
OHIO POWER COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	DECEMBER 31, 1992

NOTES TO FINANCIAL STATEMENTS (Continued)

(a) The 9 1/4% Series requires sinking fund payments of \$7,500,000 annually through 2001, with the non-cumulative option to redeem an additional amount in each of the specified years of from \$100,000 to \$7,500,000, but with a maximum optional redemption, as to all years in the aggregate, of \$50,000,000.

Certain indentures relating to first mortgage bonds contain improvement, maintenance and replacement provisions requiring the deposit of cash or bonds with the trustees or, in lieu thereof, certification of unfunded property additions.

Sinking fund debentures outstanding were as follows:

	<u>December 31,</u>	
	<u>1992</u>	<u>1991</u>
	(in thousands)	
5 1/8% Series due 1996 - January 1.....	\$ 8,691	\$ 8,691
6 5/8% Series due 1997 - August 1.....	4,253	4,253
7 7/8% Series due 1999 - March 1.....	4,905	4,905
Unamortized Premium.....	<u>46</u>	<u>57</u>
Total.....	<u>\$ 17,895</u>	<u>\$ 17,906</u>

Prior to December 31, 1992 sufficient principal amounts of debentures had been reacquired in anticipation of all future sinking fund requirements. The Company may make additional sinking fund payments of up to \$1,500,000 annually.

Installment purchase contracts have been entered into by the Company in connection with the issuance of pollution control revenue bonds by governmental authorities as follows:

	<u>December 31,</u>	
	<u>1992</u>	<u>1991</u>
	(in thousands)	
Ohio Air Quality Development:		
7.4 % Series B due 2009 - August 1.....	\$ 50,000	\$ 50,000
Mason County, West Virginia:		
7 % Series A due 2007 - June 1.....	50,000	50,000
Marshall County, West Virginia:		
8 1/4% Series A due 2006 - September 1.....	-	50,000
6.95 % Series A due 2007 - December 1.....	50,000	50,000
7 1/4% Series B due 2008 - June 1.....	35,000	35,000
6.85 % Series C due 2022 - June 1.....	50,000	-
Unamortized Discount.....	<u>(2,358)</u>	<u>(2,211)</u>
Total.....	<u>\$232,642</u>	<u>\$232,789</u>

Under the terms of the installment purchase contracts, the Company is required to pay amounts sufficient to enable the payment of interest on and the principal (at stated maturities and upon mandatory redemption) of related pollution control revenue bonds issued to finance the construction of pollution control facilities at certain plants.

At December 31, 1992 annual long-term debt payments, excluding premium or discount, are as follows:

	<u>Principal</u>
	<u>Amount</u>
	(in thousands)
1993	\$ 7,500
1994	87,500
1995	7,500
1996	54,950
1997	58,373
Later Years.....	<u>1,037,262</u>
Total.....	<u>\$1,253,085</u>

The amount of short-term debt the Company may borrow is limited by the provisions of the 1935 Act to \$200 million. The Company shares bank lines of credit with other AEP System companies and at December 31, 1992 and 1991 had unused shared lines of \$521 million and \$374 million, respectively. Under the terms of the lines of credit, notes can be issued with a maturity of up to 270 days. In accordance with agreements with the banks, commitment fees averaging approximately 3/16 of 1% a year are required to maintain the lines of credit. Outstanding short-term debt of the Company consisted of \$132.3 million of commercial paper at December 31, 1991.

Name of Respondent

OHIO POWER COMPANY

This Report Is:

(1) An Original
(2) A Resubmission

Date of Report

(Mo, Da, Yr)

Year of Report

DECEMBER 31, 1992

NOTES TO FINANCIAL STATEMENTS (Continued)

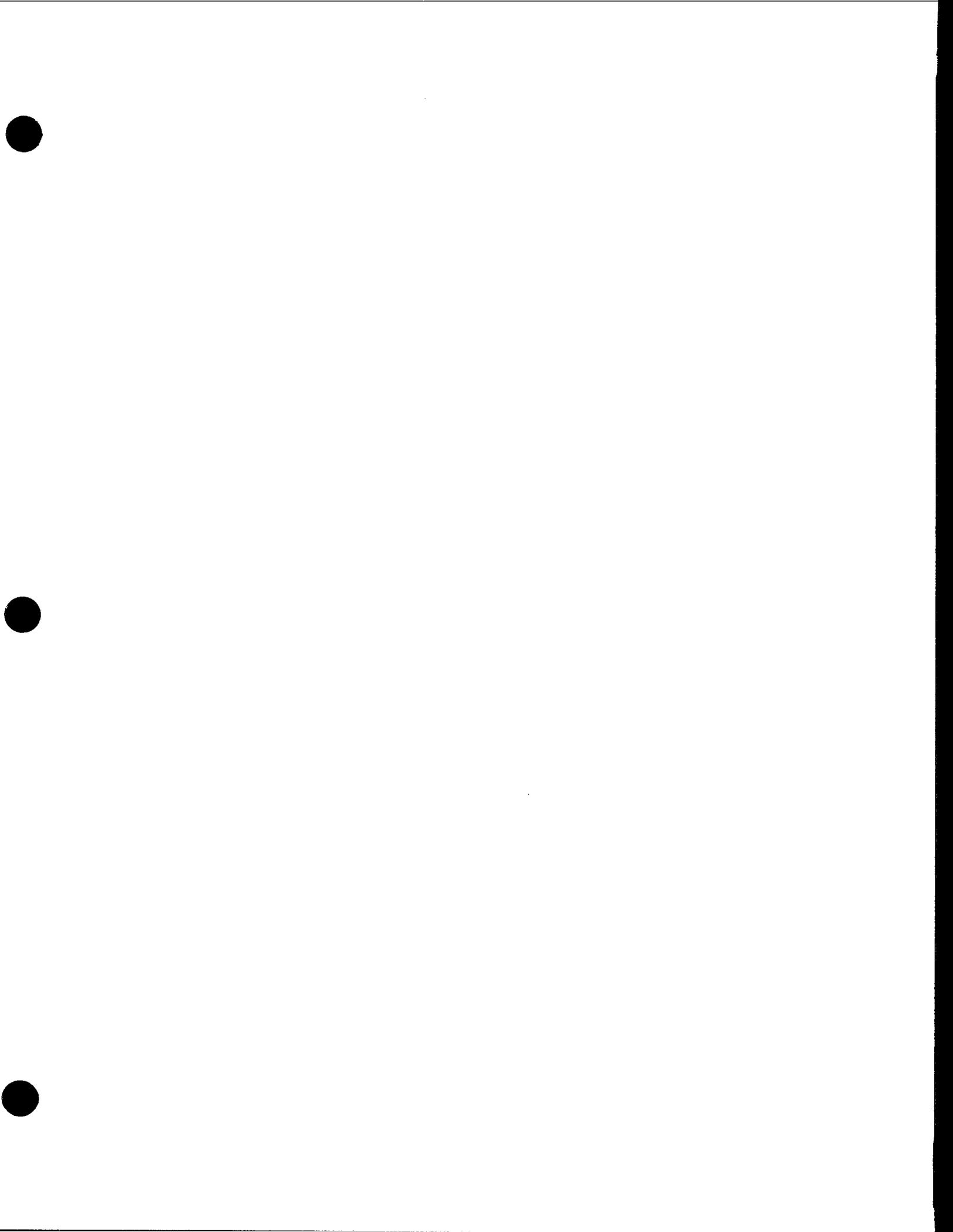
13. DISCLOSURES ABOUT FAIR VALUE OF FINANCIAL INSTRUMENTS

The estimated fair value of financial instruments has been determined using available market information and appropriate valuation methodologies. However, considerable judgment is required in interpreting market data to develop the estimates of fair value. Accordingly, the estimates are not necessarily indicative of the amounts that could be realized in a current market exchange. The fair values do not include early redemption premiums, underwriters' fees and commissions and refunding costs (legal and registration fees). Also, the Company may be prohibited from realizing the estimated fair values due to noncallable provisions.

The fair value estimates are based on pertinent information as of December 31, 1992. Such amounts have not been comprehensively revalued for purposes of these financial statements since December 31, 1992, and estimates of fair value at any subsequent date may differ significantly although management is not aware of any factors that would significantly affect the estimated fair value amounts.

The carrying amount of cash and cash equivalents, accounts receivable, and accounts payable shown in the Balance Sheet approximates the fair value because of the short-term maturities of these instruments.

Long-term debt is comprised of first mortgage bonds, installment purchase contracts and sinking fund debentures. The fair value of long-term debt approximates carrying value based on quoted market prices for the same or similar issues and the current interest rates offered for debt of the same remaining maturities.



Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) DECEMBER 31, 1992	Year of Report DECEMBER 31, 1992
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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Line No.	Item (a)	Total All Electric (b)	Electric (c)
1	UTILITY PLANT		
2	In Service		
3	Plant in Service (Classified)	3,942,231,339	3,942,231,339
4	Property Under Capital Leases	21,415,093	21,415,093
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified	51,060,112	51,060,112
8	TOTAL (Enter Total of lines 3 thru 7)	4,014,706,544	4,014,706,544
9	Leased to Others		
10	Held for Future Use	4,791,321	4,791,321
11	Construction Work in Progress	79,357,475	79,357,475
12	Acquisition Adjustments	636,578	636,578
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	4,099,491,918	4,099,491,918
14	Accum. Prov. for Depr., Amort., & Depl.	1,613,174,522	1,613,174,522
15	Net Utility Plant (Enter Total of line 13 less 14)	2,486,317,396	2,486,317,396
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service:		
18	Depreciation	1,609,906,979	1,609,906,979
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights		
20	Amort. of Underground Storage Land and Land Rights		
21	Amort. of Other Utility Plant	2,958,926	2,958,926
22	TOTAL In Service (Enter Total of lines 18 thru 21)	1,612,865,905	1,612,865,905
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort. of Plant Acquisition Adj.	308,617	308,617
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	1,613,174,522	1,613,174,522

Name of Respondent

OHIO POWER COMPANY

This Report Is:

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Date of Report
(Mo, Da, Yr)

Year of Report

DECEMBER 31, 1992

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
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					33

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) DECEMBER 31, 1992	Year of Report DECEMBER 31, 1992
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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed ac-

counts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distribu-

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	5,009	
3	(302) Franchises and Consents	66,769	
4	(303) Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant (Total of lines 2, 3, and 4)	71,778	0
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	5,365,047	8,612
9	(311) Structures and Improvements	228,060,046	2,873,829
10	(312) Boiler Plant Equipment	1,344,278,110	48,532,751
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	432,180,422	27,552,796
13	(315) Accessory Electric Equipment	149,051,284	1,776,472
14	(316) Misc. Power Plant Equipment	38,914,797	1,713,345
15	TOTAL Steam Production Plant (Total of lines 8-14)	2,197,849,706	82,457,805
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights		
18	(321) Structures and Improvements		
19	(322) Reactor Plant Equipment		
20	(323) Turbogenerator Units		
21	(324) Accessory Electric Equipment		
22	(325) Misc. Power Plant Equipment		
23	TOTAL Nuclear Production Plant (Total of lines 17-22)		
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights	3,992	
26	(331) Structures and Improvements	49,949,025	9,262
27	(332) Reservoirs, Dams, and Waterways	6,337,990	414
28	(333) Water Wheels, Turbines, and Generators	40,041,585	3,569
29	(334) Accessory Electric Equipment	9,989,416	32,501
30	(335) Misc. Power Plant Equipment	3,392,127	17,127
31	(336) Roads, Railroads, and Bridges	0	
32	TOTAL Hydraulic Production Plant (Total of lines 25-31)	109,714,135	62,873
33	D. Other Production Plant		
34	(340) Land and Land Rights		
35	(341) Structures and Improvements		
36	(342) Fuel Holders, Products, and Accessories		
37	(343) Prime Movers		
38	(344) Generators		
39	(345) Accessory Electric Equipment		

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

tions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits

distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
			5,009	(301) 1
			66,769	(302) 2
			0	(303) 3
0			71,778	4
				5
				6
			5,373,659	(310) 7
1,568,202		(2,755)	229,362,918	(311) 8
14,847,446		(46,440)	1,377,916,975	(312) 9
				(313) 10
11,512,211		21,452	448,242,459	(314) 11
302,455		(480)	150,524,821	(315) 12
619,704		28,223	40,036,661	(316) 13
28,850,018		0	2,251,457,493	14
				15
				16
				(320) 17
				(321) 18
				(322) 19
				(323) 20
				(324) 21
				(325) 22
				23
				24
			3,992	(330) 25
			49,958,287	(331) 26
			6,338,404	(332) 27
1,077			40,044,077	(333) 28
5,201			10,016,716	(334) 29
338			3,408,916	(335) 30
			0	(336) 31
6,616		0	109,770,392	32
				33
				(340) 34
				(341) 35
				(342) 36
				(343) 37
				(344) 38
				(345) 39

Name of Respondent		This Report Is:	Date of Report	Year of Report
OHIO POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	DECEMBER 31, 1992
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
40	(346) Misc. Power Plant Equipment			
41	TOTAL Other Production Plant (Total of lines 34-40)			
42	TOTAL Production Plant (Tot. of lines 15,23,32,and 41)	2,307,563,841		82,520,678
43	3. TRANSMISSION PLANT			
44	(350) Land and Land Rights	56,349,850		550,103
45	(352) Structures and Improvements	25,441,918		510,522
46	(353) Station Equipment	310,712,664		11,488,361
47	(354) Towers and Fixtures	137,056,849		(46,454)
48	(355) Poles and Fixtures	61,153,801		5,051,287
49	(356) Overhead Conductors and Devices	149,428,782		2,206,869
50	(357) Underground Conduit	308,900		0
51	(358) Underground Conductors and Devices	632,088		0
52	(359) Roads and Trails			
53	TOTAL Transmission Plant (Total of lines 44 thru 52)	741,084,852		19,760,688
54	4. DISTRIBUTION PLANT			
55	(360) Land and Land Rights	5,844,613		192,763
56	(361) Structures and Improvements	5,174,693		324,207
57	(362) Station Equipment	77,902,169		4,230,535
58	(363) Storage Battery Equipment			
59	(364) Poles, Towers, and Fixtures	147,159,813		13,977,057
60	(365) Overhead Conductors and Devices	110,504,293		9,424,683
61	(366) Underground Conduit	13,243,456		2,266,377
62	(367) Underground Conductors and Devices	22,087,443		2,906,268
63	(368) Line Transformers	166,156,745		11,246,173
64	(369) Services	60,632,401		4,918,490
65	(370) Meters	57,043,120		3,816,842
66	(371) Installations on Customer Premises	9,228,132		1,395,273
67	(372) Leased Property on Customer Premises	1,104		
68	(373) Street Lighting and Signal Systems	14,610,069		1,742,683
69	TOTAL Distribution Plant (Total of lines 55 thru 68)	689,588,051		56,441,351
70	5. GENERAL PLANT			
71	(389) Land and Land Rights	4,915,004		35,989
72	(390) Structures and Improvements	44,078,449		2,070,813
73	(391) Office Furniture and Equipment	3,932,043		71,116
74	(392) Transportation Equipment	36,233		
75	(393) Stores Equipment	423,167		14,219
76	(394) Tools, Shop and Garage Equipment	4,332,089		47,647
77	(395) Laboratory Equipment	887,952		43,128
78	(396) Power Operated Equipment	18,716		
79	(397) Communication Equipment	15,644,158		508,185
80	(398) Miscellaneous Equipment	664,451		14,538
81	SUBTOTAL (Enter Total of lines 71 thru 80)	74,932,262		2,805,635
82	(399) Other Tangible Property (a)	11,718,915		2,659,622
83	TOTAL General Plant (Enter Total of lines 81 and 82)	86,651,177		5,465,257
84	TOTAL (Accounts 101 and 106)	3,824,959,699		164,187,974
85	(102) Electric Plant Purchased (See Inst. 8)	0		
86	(Less) (102) Electric Plant Sold (See Inst. 8)			
87	(103) Experimental Plant Unclassified	44,971,239		6,088,873
88	TOTAL Electric Plant in Service	3,869,930,938		170,276,847

(a) See Page 207-A for details

Name of Respondent	This Report Is:		Date of Report	Year of Report	
OHIO POWER COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	DECEMBER 31, 1992	
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
				(346)	40
					41
28,856,634		0	2,361,227,885		42
5,623			56,894,330	(350)	43
30,120			25,922,320	(352)	44
1,529,335		73,931	320,745,621	(353)	45
15,086		(1,668)	136,993,641	(354)	46
1,109,137		(3,454)	65,092,497	(355)	47
91,381		90	151,544,360	(356)	48
			308,900	(357)	49
0			632,088	(358)	50
				(359)	51
2,780,682		68,899	758,133,757		52
					53
2,957			6,034,419	(360)	54
2,947			5,495,953	(361)	55
937,179		(69,532)	81,125,993	(362)	56
				(363)	57
3,475,616		6,000	157,667,254	(364)	58
2,448,051			117,480,925	(365)	59
410,552			15,099,281	(366)	60
768,025			24,225,686	(367)	61
3,131,089		(5,681)	174,266,148	(368)	62
713,805			64,837,086	(369)	63
1,175,982		314	59,684,294	(370)	64
753,398			9,870,007	(371)	65
			1,104	(372)	66
581,613			15,771,139	(373)	67
					68
14,401,214		(68,899)	731,559,289		69
					70
2,120			4,948,873	(389)	71
342,762		1,425	45,807,925	(390)	72
53,784			3,949,375	(391)	73
0			36,233	(392)	74
6,289			431,097	(393)	75
217,579		10,108	4,172,265	(394)	76
15,405		(5,040)	910,635	(395)	77
			18,716	(396)	78
62,820		(6,493)	16,083,030	(397)	79
7,853			671,136	(398)	80
					81
708,612		0	77,029,285		82
				(399)	83
169,192			14,209,345		84
					85
877,804		0	91,238,630		86
					87
46,916,334		0	3,942,231,339		88
				0 (102)	89
					90
				51,060,112 (103)	91
					92
46,916,334	0	0	3,993,291,451		93

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report DECEMBER 31, 1992
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ELECTRIC PLANT IN SERVICE

Instruction 7 - Pages 206 and 207, Line 82

Particulars of Account (399) - Other Tangible Property

	Balance Beginning of Year 1992 \$	Additions \$	Retirements \$	Transfers \$	Balance End of Year 1992 \$
Land & Land Rights:					
Coal	790,048	(6,341)			783,707
Conveyor	156,963				156,963
Total Land & Land Rights	947,011	(6,341)	0	0	940,670
Structure & Improvements:					
Conveyor	151,906	0	2,366		149,540
Total Structure & Improvements	151,906	0	2,366	0	149,540
Equipment:					
Conveyor	10,523,988	2,665,963	166,826		13,023,125
Coal Exploration Equipment	96,010				96,010
Total Equipment	10,619,998	2,665,963	166,826	0	13,119,135
TOTAL A/C 399	11,718,915	2,659,622	169,192	0	14,209,345

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) DECEMBER 31, 1992	Year of Report DECEMBER 31, 1992
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of

\$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Land Rights:			
2				
3	North Corridor for Marysville Station		When conditions warrant	
4	situated in Taylor & York Twp., Union			
5	County, Ohio (Site #9520)	Feb. 1976		418,481
6				
7	Northeast Corridor for Marysville Station		When conditions warrant	
8	situated in Taylor & York Twp., Union			
9	County, Ohio (Site #9519)	Feb. 1976		263,474
10				
11	Plat No. 4-135 for St. Clairsville Office		When conditions warrant	
12	and Service Building in Richland Twp.,			
13	Belmont County, Ohio (Site #9538)	Oct. 1988		898,891
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22	Don Marquis Station - Associated Equipment			
23	for Transformer Bank No. 2 - situated			
24	in Scioto Twp., Pike County, Ohio			
25	(Site #'s 9521 & 9522)	Apr. 1986		1,372,818
26				
27				
28				
29				
30				
31	Items under \$250,000 (32 items)			1,837,657
32				
33				
34				
35				
36				
37				
38				
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41				
42				
43				
44				
45				
46				
47	Total			4,791,321

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CONSTRUCTION WORK IN PROGRESS - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account

107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Req. No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)
1			
2	70010	T&D Blanket - 1992	8,946,404
3	70016	Public Relocations Blanket - 1992	401,789
4	70020	Production Plant Blanket - 1992	3,566,503
5	70025	Hydro Plant Blanket - 1992	107,550
6	70050	Customer Service Blanket - 1992	4,113,221
7	70060	General Plant Blanket - 1992	250,109
8	70065	Communications Blanket - 1992	128,606
9	80949	Replace Line Reclosers	119,251
10	81061	Replace Underground Cable	1,196,073
11	81051	Construct 12 KV Underground System for Expansion at Franciscan University	202,400
12	72640	Replace 11th Stage Buckets - Muskingum Unit 5	246,465
13	72311	Replace Main Stop Valves - Sporn Unit 5	3,729,989
14	72393	Replace Lower Furnace Tubes - Sporn Unit 5	14,059,197
15	72496	Replace Buckets - Sporn Unit 5	437,648
16	72587	Purchase Rotor Retaining Rings - Sporn Unit 5	434,905
17	72442	Replace Furnace Floor Tubing - Kammer Unit 1	779,079
18	81093	Rebuild Benton Station	263,139
19	72697	Reheat Inlet and Banks - Unit 1	111,650
20	72679	Emissions Monitoring System - Muskingum Units 1-4 and Unit 5	1,215,365
21	72557	Rewind Stator	491,936
22	72669	Emissions Monitoring System - Kammer Units 1,2,3	575,728
23	72693	Coal Switch Project - Unit 1 -3	111,793
24	72101	Replace 765 KV Transformer - Kammer Station	1,872,972
25	72569	Replace Baskets Air Heater - Unit 5	432,818
26	81034	Misc Turbine CSP	204,104
27	72591	Replace Cooling Tower Fill - Mitchell Unit 1	1,835,493
28	72225	Replace Breakers - West Lancaster Station	328,322
29	72228	Replace Breakers - Hillsboro Station	716,650
30	72250	Replace PCB Capacitor Banks	386,530
31	81012	Construct 69 KV Station - Third Street Station	650,312
32	81013	Install Network Circuit Breakers - Third Street Station	447,680
33	81026	Acquire Land Adjacent to Newark Office Building	391,752
34	81028	Rebuild Wooster Line	444,776
35	81036	Replace Dunkirk Kenton 69 KV Line	483,505
36	81039	Rebuild Sugarcreek - Millersburg Line	1,126,510
37	72164	Purchase Transformers - Don Marquis Station	166,280
38	72491	Rebuild Transformer - North Proctorville Station	1,571,440
39	72668	Emissions Monitoring System - Cardinal Unit 1	653,085
40	72681	Replace Bottom Ash Pipe - Unit 1	378,710
41	72688	Retube Main Condenser - Unit 1	1,453,195
42	72624	Emissions Monitoring System - Gavin Unit 1 and 2	401,745
43			

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CONSTRUCTION WORK IN PROGRESS - ELECTRIC (Account 107) (Continued)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account

107 of the Uniform System of Accounts).
 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Req. No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)
1	72654	Purchase and Install Blades - Unit 2	2,248,028
2	72704	Coal Dock	721,361
3	72709	Superheater Align Cast - Unit 1	323,520
4	72672	Gavin FGD Retrofit Project	10,979,200
5	72694	Gavin 138 KV Station	182,037
6	81090	Gavin 138 KV Ext. #1	135,217
7	81091	Gavin 138 KV Ext. #2	137,772
8	72670	Emissions Monitoring System - Mitchell Units 1 and 2	644,334
9	72684	Low Nox Burner System - Unit 1	539,004
10	72721	LP Reheat Bank/Header - Unit 1	398,136
11	72723	Load Reject Valve - Unit 3	148,887
12	72223	Breaker - Zanesville Station	735,593
13	72224	Breaker - Newark Station	103,628
14	72233	Breaker - East Wooster	242,619
15	72294	Pur 1 Mobile Substation	1,047,195
16	72351	Lightwave System	674,438
17	72578	Apple Grove Improvement	318,651
18	72662	Crooksville Station	166,210
19	80882	St. Clairsville Office - Service Center	2,208,507
20	80993	Carroll Elec Co-Op	167,398
21	81046	West Canton - Hills Dale	127,333
22	81049	Purchase 69/34.5 KV LTC Transformer	478,703
23	81062	Rebuild Salineville - Summit	340,054
24	81063	Rebuild Augusta - Summit	273,451
25	81064	Replace Structures and Poles - Portsmouth	244,832
26	81069	Replace Poles - Newark and Zanesville	287,464
27	81080	Purchase CSP 138/12 KV Transformer	386,060
28	81088	Replace Poles - Moreland Junction	183,395
29	81115	East Liverpool Service Center Land	238,902
30	81116	Zanesville Service Land	298,292
31	72619	Transformer Gas Monitors	238,229
32		Research Development and Demonstration - Tidd PFBC Project	427,446
33		Research Development and Demonstration - Tidd Hot Gas Cleanup	669,372
34		Minor Projects Under \$100,000 (43 Projects)	599,857
35		Overheads (CCO and ETD&S)	(2,992,329)
36			
37			
38			
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47			
48			
49	TOTAL		79,357,475

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CONSTRUCTION OVERHEADS - ELECTRIC

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
 2. On page 218 furnish information concerning construction overheads.
 3. A respondent should not report "none" to this page if no overhead apportionments are made, but

rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	(1) Kinds of Overhead	\$
2	(a) Engineering, Technical and Drafting Services	
3	(American Electric Power Service Corporation)	8,862,628
4		
5		
6	(b) Company Construction Overheads in own Operating Divisions, Engineering	
7	Departments and General Office Departments	12,181,444
8		
9		
10	(c) Company Construction Overheads in Administrative and General Office	
11	Departments	1,307,183
12		
13		
14		
15	(2) Construction Overheads information on Page 218.	
16		
17		
18		
19		
20		
21		
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44		
45		
46	TOTAL	22,351,255

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3 (17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Note 1
See Page 218-A for required information.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S 59,397,000		
(2)	Short-Term Interest			s 4.49%
(3)	Long-Term Debt	D 1,090,229,000	43.42%	d 8.60%
(4)	Preferred Stock	P 232,978,000	9.28%	p 7.35%
(5)	Common Equity	C 1,187,599,000	47.30%	c 14.34%
(6)	Total Capitalization	2,510,806,000	100.00%	
(7)	Average Construction Work in Progress Balance	W 102,521,000		

2. Gross Rate for Borrowed Funds $s(S/W) + d(D/D+P+C)(1-S/W)$ 4.17%

3. Rate for Other Funds $[1 - S/W] [p(P/D+P+C) + c(C/D+P+C)]$ 3.14%

4. Weighted Average Rate Actually Used For the Year:
a. Rate for Borrowed Funds - 4.24% Compounded
b. Rate for Other Funds - 3.01% Compounded

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Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
218	Note 1	-	<p>GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE</p> <p>A. Engineering and Supervision (American Electric Power Service Corporation)</p> <p>(a) Overheads "Engineering, Technical and Drafting Services" are engineering services performed by the Engineering Department of American Electric Power Service Corporation.</p> <p>(b) In accordance with provisions of a service agreement between American Electric Power Service Corporation (AEPSC) and the respondent, approved by the Securities & Exchange Commission February 19, 1981, salaries, expenses and overheads of AEPSC personnel directly relating to construction activities are collected by means of a work order system and billed to the respondent as:</p> <p>(1) Identifiable costs, generally relating to major construction projects, for which timekeeping and other specific cost identification are economically feasible, and</p> <p>(2) Non-identifiable costs, generally relating to numerous small construction projects, for which timekeeping and other specific cost identification are not economically feasible.</p> <p>(c) Charges billed by AEPSC as (b)(1) above are charged direct by respondent to the applicable specific construction projects. Charges billed by AEPSC as (b)(2) above are allocated to all applicable construction projects in proportion to the direct costs charged to such projects.</p> <p>(d) A uniform rate is applied to all subject construction expenditures.</p> <p>(e) See (d) above.</p> <p>(f) See (c) above.</p> <p>B. Company Construction Overheads in own Operating Divisions, Engineering Departments and General Office Departments.</p> <p>(a) Charges representing cost of Company's engineering supervision and related drafting and technical work.</p> <p>(b) Partly on basis of time and work studies and partly on basis of daily time records.</p> <p>(c) Spread to accounts in proportion to dollar value of construction for those classes of construction accounts to which these overheads are considered to be applicable.</p> <p>(d) For each class of overheads the same percentage is used for all types of construction.</p> <p>(e) Not applicable. See (d) above.</p> <p>(f) The amounts treated as overheads include only costs which are not readily chargeable direct to specific jobs.</p> <p>C. Company Construction Overheads in Administrative and General Office Departments</p> <p>(a) Proportion of Administrative and General Expenses representing salaries and expenses of General Office and Managerial employees applicable to construction.</p> <p>(b) Partly on basis of time and work studies.</p> <p>(c) Spread to accounts in proportion to dollar value of construction for those classes of construction accounts to which these overheads are considered to be applicable.</p> <p>(d) For each class of overheads the same percentage is used for all types of construction.</p> <p>(e) Not applicable. See (d) above.</p> <p>(f) The amounts treated as overheads include only costs which are not readily chargeable direct to specific jobs.</p>

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.

2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.

3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is re-

moved from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,531,590,355	1,531,590,355		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	123,762,991	123,762,991		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses-Clearing				
6	Other Clearing Accounts	17,489,015	17,489,015		
7	Other Accounts (Specify):				
8					
9	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	141,252,006	141,252,006		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired *	44,769,376	44,769,376		
12	Cost of Removal	22,605,084	22,605,084		
13	Salvage (Credit)	(2,725,659)	(2,725,659)		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	64,648,801	64,648,801		
15	Other Debit or Cr. Items (Describe):				
16	#	1,713,419	1,713,419		
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	1,609,906,979	1,609,906,979		

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	1,079,614,026	1,079,614,026		
19	Nuclear Production				
20	Hydraulic Production - Conventional	22,881,838	22,881,838		
21	Hydraulic Production - Pumped Storage				
22	Other Production	29,071,026	29,071,026		
23	Transmission	265,417,883	265,417,883		
24	Distribution	180,958,822	180,958,822		
25	General	31,963,384	31,963,384		
26	TOTAL (Enter Total of lines 18 thru 25)	1,609,906,979	1,609,906,979		

* See Page 219-A for details (Note 1)

See Page 219-A for details (Note 2)

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Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
			ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)
			Details to Page 219
219	Line 11 Inst #2	(c)	Total Retirements shown in Column (d), Page 207 Less: Retirements of Non-depreciable property-Land Error in Classification Book cost of Plant Retired, Line 11 - Column (c)
			\$46,916,334 (10,700) (2,136,258) ----- \$44,769,376 =====
219	Line 15	(c)	Collected from Outside Parties: Our loss in value of equipment due to relocation of our lines in their behalf Damage to our equipment Our loss in value of equipment due to sacrifice life Receipts from insurance companies and others in settlement of losses Accumulated depreciation for transferred locomotive
			240,262 284,467 23,030 1,165,660 ----- \$1,713,419 =====

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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.

2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.

3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.

4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.

5. Minor items (5% of the Balance at the End of the Year, for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 44), or (2) other nonutility property (line 45).

Line No.	Description and Location (a)	Balance at Beg. of Year (b)	Purch., Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Items Previously Devoted to Public Service			
2	Land Rights for Fostoria Central-Upper Sandusky Center			
3	Transferred from A/C 101 in February 1984-Site #9249 & 9269	404,215		404,215
4				
5	Right-of-way for Tidd-Stratton Transmission Line-Transferred			
6	from A/C 105 in September 1967-Site #'s 9245,9265,9266	103,373		103,373
7				
8	Land Rights for Philo Coal-Eastern Hocking			
9	Transferred from A/C 101-Site # 9293	298,331		298,331
10				
11	Land for Amos Plant Ash area #3-Transferred			
12	from A/C 101 in November 1978-Site #9200	125,126		125,126
13				
14	Land for Blue Creek Station - Transferred from			
15	A/C 105 in July 1978-Site #9224	115,944		115,944
16				
17	Storage buildings at Gavin Generating Station-			
18	Transferred from A/C 101 in September 1977-Site #9206	1,206,726		1,206,726
19				
20	Muskingum Mine Coal Lands Transferred from			
21	Transferred from A/C 101 in September 1977-Site #9284	7,915,125		7,915,125
22				
23	Land for Tiffin Office Transferred from			
24	A/C 105 in March 1987-Site #9279	264,222		264,222
25				
26	Hanging Rock Station site-Transferred from A/C 101 in May 1981			
27	from A/C 105 in July 1989-Site #9236	213,983		213,983
28				
29	Other Non-Utility Property			
30	Land and Land Rights for Sporn Mine #2 (Lieving Property)			
31	Transferred from A/C107 in June 1982-Site #9289	126,852		126,852
32				
33	Waterheater Leasing Program-SWITCH-A/C 12130	6,295,175	(P) 4,745,509	11,040,684
34				
35				
36	(P) = Purchases			
37	(S) = Sales			
38	(T) = Transfers			
39	(A) = Adjustment			
40				
41				
42				
43	Minor Item Previously Devoted to Public Service	797,906	(A) (11,116)	
44			(S) (36,443)	750,347
45	Minor Items - Other Nonutility Property	434,664	(A) 36,443	471,107
46	TOTAL	18,301,642	4,734,393	23,036,035

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INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.

2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.

(b) Investment Advances - Report separately the

amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Cardinal Operating Company			
2				
3	Advances-Open Account	Various		154,880
4	250 shares common stock	1968		250
5	Capital Contributions:			
6				
7				
8	Undistributed earnings/losses and dividends			
9	TOTAL Cardinal Operatng Company			155,130
10	Central Coal Company			
11				
12	1,500 shares common stock	1948-50		603,868
13				
14				
15				
16				
17				
18				
19	Undistributed earnings/losses and dividends			0
20	TOTAL Central Coal Company			603,868
21	Central Operating Company			
22				
23	1,500 shares common stock	1948-53		3,000
24	Capital Contributions			
25				
26	Undistributed earnings/losses and dividends			85,519
27				
28	TOTAL Central Operating Company			88,519
29				
30	Central Ohio Coal Company			
31				
32	69,000 shares common stock	1946 & 1957		6,900,000
33	Capital Contributions	1976 & 1983		13,068,587
34	Advances (Notes Receivable-10.75%)	1-01-83	1-01-13	8,956,897
35	Advances (Open Account)	Various		1,500,000
36				
37	Undistributed earnings/losses & dividends			345,501
38				
39	TOTAL Central Ohio Coal Company			30,770,985
40				
41				
42				

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INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from

securities disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on Line 42, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings For Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		154,880		2
		250		3
				4
				5
				6
		0		7
				8
0	0	155,130		9
				10
		603,868		11
		0		12
				13
				14
				15
				16
		0		17
				18
	0	603,868		19
				20
				21
		3,000		22
		0		23
				24
168		85,687		25
				26
168		88,687		27
				28
				29
				30
		6,900,000		31
		13,068,587		32
	8,956,897	0		33
		1,500,000		34
				35
2,656,067	2,655,120	346,448		36
				37
2,656,067	11,612,017	21,815,035		38
				39
				40
				41
				42

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DECEMBER 31, 1992

INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.

2. Provide a subheading for each company and list thereunder the information called for below. Subtotal by company and give a total in columns (e), (f), (g) and (h).

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.

(b) Investment Advances - Report separately the

amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Southern Ohio Coal Company			
2				
3	1500 Shares Common Stock	1957		10,001,000
4	Advances (Notes Receivable)	1-29-87	1-29-93	25,000,000
5	Capital Contributions			102,693,007
6	Undistributed earnings/losses and dividends			34,073,265
7	TOTAL Southern Ohio Coal Company			171,767,272
8	Windsor Coal Company			
9				
10	4,064 shares common stock	1921-41-71		1,334,762
11	Capital Contributions	1977-81		9,714,000
12	Advances(Notes Receivable)	1-29-87	1-31-94	3,300,000
13	Advances (Open Account)	Various		225,000
14	Undistributed earnings/losses & dividends			693,661
15	TOTAL Windsor Coal Company			15,267,423
16				
17				
18				
19				
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40				
41				
42	Total Cost of Account 123.1 \$18,842,880			218,653,197

Name of Respondent

OHIO POWER COMPANY

This Report Is:

(1) An Original
(2) A Resubmission

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(Mo, Da, Yr)

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DECEMBER 31, 1992

INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from

securities disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on Line 42, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		10,001,000		2
	25,000,000	0		3
		102,693,007		4
12,043,771	13,092,000	33,025,036		5
				6
12,043,771	38,092,000	145,719,043		7
				8
		1,334,762		9
		9,714,000		10
		3,300,000		11
		225,000		12
1,362,873	1,359,976	696,558		13
				14
1,362,873	1,359,976	15,270,320		15
				16
				17
				18
				19
				20
				21
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				41
16,062,879	51,063,993	183,652,083		42

Name of Respondent

OHIO POWER COMPANY

This Report Is:

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(Mo, Da, Yr)

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MATERIAL AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected - debited or credited. Show separately debit or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)	286,646,073	240,338,530	Electric
2	Fuel Stock Expenses Undistributed (Account 152)	4,215,960	4,529,367	Electric
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	29,957,601	30,757,901	Electric
8	Transmission Plant (Estimated)	4,672,863	4,755,568	Electric
9	Distribution Plant (Estimated)	5,997,065	6,315,063	Electric
10	Assigned to - Other	96,187	68,106	Electric
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	40,723,716	41,896,638	
12	Merchandise (Account 155)	116,537	117,000	
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)	(794,856)	(745,797)	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	330,907,430	286,135,738	

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (No, Da, Yr) DECEMBER 31, 1992	Year of Report DECEMBER 31, 1992
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).

3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Coal Terminal Inventory	782,686	(52,177)	146	477,277	26,375
2				228	226,857	
3						
4						
5	Elec. Therm. Stor. Eqpt.	216,633	2,268	143	15,676	199,968
6				146	3,257	
7						
8						
9						
10	Coal Royalties	4,968,839	1,650,201	146	930,850	5,688,190
11	Coal Term.-Oper. Exp.	49,028	21,257,434	146	19,051,273	700,871
12				143	1,312,615	
13				186	(811,629)	
14				228	1,030,395	
15				135	22,937	
16						
17						
18	Pre Paymt.-Fut. Coal Deliv.	6,955,159	0	234	5,224,802	1,730,357
19						
20	OTISCA Coal Clean Plant	5,998,051				5,998,051
21						
22	Ohio Property Taxes	62,000,000	66,150,779	408.2	42,000	65,899,949
23				408.1	62,084,639	
24				186	124,140	
25				143	51	
26						
27	WV Property Taxes	13,038,304	8,192,696	135	1,208,044	13,096,354
28				408	6,926,602	
29						
30						
31	Assoc. Cos.-Unaudit. Items	365,045	5,811,353	234	5,384,645	791,753
32						
33	Test UHV at Dumont Test Cent.	405,573				405,573
34						
35	R&D Proj.-Press. Fluid					
36	Bed Combustion-FERC	151,508				151,508
37						
38	Def'd. Coll. of Fuel Costs(a)	0	173,644,759	253	108,697,026	0
39				401	64,947,733	
40						
41	Water Heater Test Program	264,207	0	401	77,328	186,879
42						
43						
44						
45	Percent Income Plan (PIP)	4,386,413	3,459,550	142	96,246	5,164,968
46				144	2,584,749	
47						
48	W.Va. B & O Tax	119,316				119,316
49						
50	Wholesale Power Rate Case					
51	ER 82-553 & 82-554	13,362,033		143	2,464,625	0
52				146	10,897,408	
53						
54						
55						
56	Sub-totals	113,062,795				100,160,112

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) DECEMBER 31, 1992	Year of Report DECEMBER 31, 1992
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).

3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Balances Forwarded	113,062,795				100,160,112
2						
3	Minor items (12)	870,028	25,635	107	1,000	
4				Var	768,358	126,305
5						
6	Ohio Excise Tax-Tidd PFBC	1,158,321	0		0	1,158,321
7						
8	Cook Coal Term.-Lease Costs	1,129,526	0	186	46,485	1,083,041
9						
10						
11	Illinois Property Tax	630,000	694,200	186	630,000	694,200
12						
13	Illinois Property Tax	0	288,920		0	288,920
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24	(a) Cost amortized in accordance with PUCO rate order in Case No. 85-276-EL-AIR, begin July 1986					
25						
26						
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32						
33						
34						
35						
36						
37						
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46						
47	Misc. Work in Progress	2,345,104	xxx		xxx	11,180,528
48	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)	0				0
49	TOTAL	119,195,774	xxx		xxx	114,691,427

Name of Respondent

OHIO POWER COMPANY

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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Details Below	29,967,898	32,046,468
3			
4			
5			
6	Other		
7			
8	TOTAL Electric (Enter Total of lines 2 thru 7)	29,967,898	32,046,468
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 13 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct. 190) (Total of lines 8, 16, and 17)	29,967,898	32,046,468

NOTES

Rail Car Maintenance	337,090	239,956
Martin's Ferry Acquisition Adjustment	1,061,745	1,025,337
Clearing Accounts	13,426	7,501
Accrued Book Pension Expense	237,184	349,195
Gross Receipts Tax	373,187	372,047
Provision INA Insurance	85,179	132,278
Accrued Cook Coal Terminal Rent	0	1,147,802
Provision Worker's Compensation	56,435	57,385
Provision LTV Steel Write Off	1,680,332	1,680,332
Joint Pole Attachment Cost	167,287	181,176
Accrued Payroll Taxes	44,300	60,574
Advance Rentals	93,023	105,514
Write Off of Land	8,451	8,451
Interest Expense Capitalized for Taxes	3,108,621	3,850,116
CIAC Income for Taxes	1,718,548	2,199,635
Deferred Fuel	10,013,835	13,493,192
Industrial Expansion Credit-B & O Tax	130,500	130,500
Subsidence Claims Country Club Estates	383,610	267,611
IRS Audit Settlements	4,790,331	77,317
Customer Advance Income For Tax	319,431	343,270
Deferred Compensation Expense	115,698	166,839
Accrued Vacation Pay	3,052,043	3,156,206
Loss on Reacquired Debt	0	24
Provision for Refund Ormet-Kammer	510,000	510,000
Accrued Management Incentives	157,346	119,394
Provision Ohio Sales Tax Audit	85,000	85,000
Tidd PFBC-Deferred O & M Book Expense	1,425,296	2,279,816
Total	\$29,967,898	\$32,046,468

CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the

SEC 10-K Report Form filing, a specific reference to report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible. 2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	Account 201 - Common Stock Issued Common	40,000,000	No Par	xxx
2		=====	=====	=====
3				
4	Account 204 - Cumulative Preferred Stock			
5	Preferred Capital Stock			
6	(\$100 Par Value):	3,762,403		
7	4-1/2 % Series		100.00	110.00
8	4.40 % Series		100.00	104.00
9	4.08 % Series		100.00	103.00
10	4.20 % Series		100.00	103.20
11	8.04 % Series (b)		100.00	102.58
12	7.72 % Series		100.00	102.35
13	7.60 % Series (b)		100.00	102.26
14	7.76 % Series (b)		100.00	102.22
15	8.48 % Series (b)		100.00	103.67
16	7-6/10 % Series (b)		100.00	102.11
17	Preferred Capital Stock			
18	(\$25 Par Value):			
19	\$2.27 Series (a) (b)	4,000,000	25.00	26.14
20				
21	Total Account 204			
22				
23				
24				
25	(a) Non-Voting			
26	(b) New York Stock Exchange			
27				
28				
29				
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Name of Respondent
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This Report Is:
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(Mo, Da, Yr)

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CAPITAL STOCK (Accounts 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
27,952,473	321,201,454	NONE	NONE	NONE	NONE	1
						2
						3
						4
						5
						6
202,403	20,240,300	NONE	NONE	NONE	NONE	7
100,000	10,000,000	NONE	NONE	NONE	NONE	8
50,000	5,000,000	NONE	NONE	NONE	NONE	9
60,000	6,000,000	NONE	NONE	NONE	NONE	10
150,000	15,000,000	NONE	NONE	NONE	NONE	11
100,000	10,000,000	NONE	NONE	NONE	NONE	12
350,000	35,000,000	NONE	NONE	NONE	NONE	13
450,000	45,000,000	NONE	NONE	NONE	NONE	
300,000	30,000,000	NONE	NONE	NONE	NONE	14
350,000	35,000,000	NONE	NONE	NONE	NONE	
						15
						16
						17
						18
869,500	21,737,500					19
						20
2,981,903	232,977,800					21
						22
						23
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CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202 and 205, 203 and 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.

2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.

3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account

203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.

4. For Premium on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	Account 202 Common Stock Subscribed:		
2	None		
3			
4	Account 203 - Common Stock Liability for Conversion		
5	None		
6			
7	Account 205 - Preferred Stock Subscribed		
8	None		
9			
10	Account 206 - Preferred Stock Liability for Conversion		
11	None		
12			
13	Account 207 - Premium on Capital Stock		
14	Premium on Preferred Stock (\$100 Par Value)		
15	4-1/2 % Series	202,403	1,392,488
16	4.40 % Series	100,000	124,000
17	4.08 % Series	50,000	41,500
	4.20 % Series	60,000	18,000
18	8.04 % Series	150,000	40,845
	7.72 % Series	100,000	40,990
19	7.60 % Series	350,000	149,450
20	7-6/10 % Series	350,000	129,500
21	7.76 % Series	450,000	133,650
22	8.48 % Series	300,000	110,970
23			
24	TOTAL Account 207		
25			
26			
27			2,181,393
28			
29	Account 212 - Installments Received on Capital Stock		
30	None		
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46	TOTAL		2,181,393

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of

the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 208 - Donations Received from Stockholders	
2	Contributions by parent company which owns 100% of the common stock	
3	Prior to 1991	461,035,096
4	Cash Contributions in 1992	0
5	Balance December 31, 1992	461,035,096
6		=====
7	Account 209 - Reduction in Par or Stated Value of Capital Stock	None
8		
9	Account 210 - Gain on Resale or Cancellation of Reacquired Capital Stock	
10	Balance January 1, 1992	131,033
11	Debits:	
12		
13	Credits:	
14		
15		
16	Balance December 31, 1992	131,033
17		=====
18	Account 211 - Miscellaneous Paid In Capital	
19	Paid In capital recorded in connection with merger	
20	of Central Ohio Light and Power Company	
21	with respondent in 1955.	1,559,273
22		=====
23		
24		
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39		
40	TOTAL	462,725,402

Name of Respondent

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LONG-TERM DEBT (Accounts 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning Long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies and 224, Other Long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column (a) the name of the court and date of court order under which

such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount
	(a)	(b)	(c)
1	Account 221 - Bonds		
2			
3	First Mortgage Bonds:		
4	9-7/8% Series	100,000,000	336,500 E 441,000 D
5			
6			
7	9-1/4% Series	38,000,000	120,419 E 55,860 D
8			
9			
10	9-7/8% Series	50,000,000	226,000 E 184,500 D
11			
12	9 % Series	40,000,000	156,884 E (303,600) P
13			
14	9.625% Series (Note 1)	50,000,000	354,250 E (375,000) D
15			
16	9 % Series	80,000,000	97,985 E (560,800) P
17			
18	5 % Series	50,000,000	74,125 E (580,000) P
19			
20	6-1/2% Series	50,000,000	90,603 E (330,000) P
21			
22	6-3/4% Series	60,000,000	86,035 E (517,800) P
23			
24	7-3/4% Series	70,000,000	97,851 E (749,000) P
25			
26	7-5/8% Series	25,000,000	74,010 E (129,250) P
27			
28	7-3/4% Series	25,000,000	
29			
30	8-3/8% Series	40,000,000	90,838 E (60,400) P
31			
32	9-1/4% Series	80,000,000	174,560 E (115,200) P
33			
34	10 % Series (Note 1)	80,000,000	176,560 E 752,000 D
35			

See Notes on Page 256-C

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) DECEMBER 31, 1992	Year of Report DECEMBER 31, 1992
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LONG-TERM DEBT (Accounts 221, 222, 223 and 224) (Continued)

10. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	Amortization Period		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
06-01-88	06-01-98	06-01-88	06-01-98	100,000,000	9,875,000	1 2 3 4 5 6
03-01-78	03-01-08	03-01-78	03-01-08	38,000,000	3,515,001	7 8 9
08-01-90	08-01-20	08-01-90	08-01-20	50,000,000	4,937,498	10 11
04-01-77	04-01-07	04-01-77	04-01-07	40,000,000	3,600,000	12 13
06-01-91	06-01-21	06-01-91	06-01-21	50,000,000	4,812,500	14 15
12-01-69	12-01-94	12-01-69	12-01-94	80,000,000	7,200,000	16 17
01-01-66	01-01-96	01-01-66	01-01-96	38,759,000	1,937,950	18 19
08-01-67	08-01-97	08-01-67	08-01-97	46,620,000	3,030,300	20 21
03-01-68	03-01-98	03-01-68	03-01-98	55,661,000	3,757,117	22 23
03-01-69	03-01-99	03-01-69	03-01-99	67,786,000	5,253,418	24 25
04-01-72	04-01-02	04-01-72	04-01-02	16,910,000	1,289,388	26 27
10-01-72	10-01-02	10-01-72	10-01-02	24,000,000	1,860,000	28 29
08-01-73	08-01-03	08-01-73	08-01-03	40,000,000	3,350,001	30 31
11-01-76	11-01-06	11-01-76	11-01-06	80,000,000	7,400,001	32 33
05-01-76	05-01-06	05-01-76	05-01-06	0	1,566,667	34 35

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report DECEMBER 31, 1992
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LONG-TERM DEBT (Accounts 221, 222, 223 and 224) (Continued)

1. Report by balance sheet account the particulars (details) concerning Long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies and 224, Other Long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column (a) the name of the court and date of court order under which

such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount
	(a)	(b)	(c)
1	9-1/4% Series	200,000,000	727,000 E
2			
3	8.75% Series (Note 2)	50,000,000	105,625 E
4			375,000 D
5			
6	8.25% Series (Note 3)	50,000,000	105,625 E
7			312,500 D
8			
9	8.10% Series (Note 4)	50,000,000	105,625 E
10			312,500 D
13			
14	8.80% Series (Note 5)	50,000,000	105,625 E
15			375,000 D
16	TOTAL FIRST MORTGAGE BONDS		
17			
18	Sinking Fund Debentures:		
19	5-1/8% Series	40,000,000	49,565 E
20			(543,600) P
21	6-5/8% Series	20,000,000	30,804 E
22			(212,000) P
23	7-7/8% Series	15,000,000	24,112 E
24			(141,000) P
25	TOTAL SINKING FUND DEBENTURES		
26			
27	TOTAL ACCOUNT 221-BONDS		
28			
29			
30			
32	Account 222 - Reacquired Bonds		
33	None		
34			
35	Account 223 - Advances from Associated Companies		
36	None		
37			
38			
39			
40			
41			
42			
43			
44			
45			
46			
47			
48			

Name of Respondent

OHIO POWER COMPANY

This Report Is:

(1) An Original
(2) A ResubmissionDate of Report
(Mo, Da, Yr)

Year of Report

DECEMBER 31, 1992

LONG-TERM DEBT (Accounts 221, 222, 223 and 224) (Continued)

10. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	Amortization Period		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
04-01-77	04-01-02	04-01-77	04-01-02	72,500,000	6,879,687	1
06-16-92	06-01-22	06-01-92	06-01-22	50,000,000	2,369,791	2 3 4 5
03-04-92	03-15-02	03-01-92	03-01-02	50,000,000	3,403,125	6 7 8
02-10-92	02-15-02	02-01-92	02-01-02	50,000,000	3,611,250	9 10 13
02-10-92	02-15-02	02-01-92	02-01-22	50,000,000	3,923,334	14 15
				1,000,236,000	83,572,028	16 17
01-01-66	01-01-96	01-01-66	01-01-96	8,691,000	445,414	18 19
08-01-67	08-01-97	08-01-67	08-01-97	4,253,000	281,761	20 21
03-01-69	03-01-99	03-01-69	03-01-99	4,905,000	386,269	22 23
				17,849,000	1,113,444	24 25
				1,018,085,000	84,685,472	26 27 28
				NONE		29 30 32 33 34
				NONE		35 36 37 38 39 40 41 42 43 44 45 46 47 48

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report DECEMBER 31, 1992
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LONG-TERM DEBT (Accounts 221, 222, 223 and 224) (Continued)

- Report by balance sheet account the particulars (details) concerning Long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies and 224, Other Long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers' certificates, show in column (a) the name of the court and date of court order under which

- such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount
	(a)	(b)	(c)
1			
2	Account 224 - Other Long-Term Debt		
3	Installment Purchase Contracts:		
4	Pollution Control Revenue Bonds Marshall County, W.Va.:		
5	8-1/4% - Series A (Note 6)	50,000,000	256,418 E
6			1,250,000 D
7	6.95% - Series A	50,000,000	220,944 E
8			987,500 D
9	7-1/4% - Series B	35,000,000	187,849 E
10			644,000 D
11	6.85% Series (Note 7)	50,000,000	775,600 E
12			783,467 D
13			
14	Mason County, W.Va. - Series A		
15	7 %	50,000,000	221,298 E
16			1,150,000 D
17			
18			
19	Ohio Air Quality Bonds:		
20	7.4 % Series B	50,000,000	999,060 E
21			375,000 D
22			
23	Total A/C 224 - Other Long Term Debt		
24			
25			
26			
27	TOTAL LONG-TERM DEBT		
28			
29			
30			
31			
32			
33			
34			
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Name of Respondent

OHIO POWER COMPANY

This Report Is:

(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report

DECEMBER 31, 1992

LONG-TERM DEBT (Accounts 221, 222, 223 and 224) (Continued)

10. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.

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12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	Amortization Period		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
09-01-76	09-01-06	09-01-76	09-01-06	0	1,718,750	1
12-01-77	12-01-07	12-01-77	12-01-07	50,000,000	3,475,000	2
06-01-78	06-01-08	06-01-78	06-01-08	35,000,000	2,537,500	3
06-04-92	06-01-22	06-01-92	06-01-22	50,000,000	1,928,176	4
06-01-77	06-01-07	06-01-77	06-01-07	50,000,000	3,500,000	5
08-01-89	08-01-09	08-01-89	08-01-09	50,000,000	3,699,998	6
				235,000,000	16,859,424	7
				1,253,085,000	101,544,896	8

Name of Respondent

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(Mo, Da, Yr)

Year of Report

DECEMBER 31, 1992

Note 1

On May 1, 1992, Ohio Power Company redeemed the 10% Series, First Mortgage Bonds due 2006. The unamortized expenses and discount associated with these bonds were written off to Acct 426.

Note 2

June 14, 1992, Ohio Power Company issued \$50,000,000, 8.75% Series First Mortgage Bonds, Designated Secured Medium Term Notes, due 2022. Proceeds were used to retire Short Term Debt, finance its construction program and other corporate purposes.

Authorized by SEC order dated January 24, 1992, Release No. 33-44995 and 22-21625. PUCO Order dated December 5, 1991, Case No. 91-2006-EL-AIS.

Note 3

March 4, 1992, Ohio Power Company issued \$50,000,000, 8.25% Series First Mortgage Bonds, Designated Secured Medium Term Notes due 2002. Proceeds were used to retire Short Term Debt, finance its construction program and other corporate purposes.

Authorized by SEC order dated January 24, 1992, Release No. 33-44995 and 22-21625. PUCO Order dated December 5, 1991, Case No. 91-2006-EL-AIS.

Note 4 and 5

February 10, 1992, Ohio Power Company issued \$50,000,000, 8.10% Series First Mortgage Bonds, Designated Secured Medium Term Notes due 2002 and \$50,000,000, 8.80% Series First Mortgage Bonds, Designated Secured Medium Term Notes due 2022. Proceeds were used to retire Short Term Debt, finance its construction program, Repurchase \$50,000,000 of Accounts Receivable and other corporate purposes.

Authorized by SEC order dated January 24, 1992, Release No. 33-44995 and 22-21625. PUCO order dated December 5, 1991, Case No. 91-2006-AL-AIS.

Note 6 and 7

June 4, 1992, Ohio Power Company issued \$50,000,000, 6.85% Series C, Marshall County, West Virginia Pollution Control Bonds due 2022. Proceeds were used to retire \$50,000,000, 8-1/4% Series A, Marshall Country, West Virginia Pollution Control Bonds, due 2006.

Authorized by SEC order dated April 27, 1992, Release No. 70-5886. PUCO Order dated May 21, 1992, Case No. 92-7456-EL-AIS.



Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) DECEMBER 31, 1992	Year of Report DECEMBER 31, 1992
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net

income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	See Page 261-A
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	See Page 261-A
10		
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		
21		
22		
23		
24		
25		
26	(Separate Return Basis)	
27	Federal Tax Net Income - Estimated Current Year Taxable Income	194,294,000
28	Show Computation of Tax:	
29		
30	See Page 261-A for Computation of Tax	
31		
32		
33		
34		
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Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report DECEMBER 31, 1992
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES (Continued)**

	(000's)
Net Income for the year per Page 117.....	\$ 160,553
Federal Income Taxes.....	61,258
Pre-Tax Book Income.....	221,811
Increase (Decrease) in Taxable Income Resulting from:	
Excess of Tax over Book Depreciation.....	12,654
Deferred Fuel Costs (net).....	7,107
Property Tax Adjustments.....	19,109
Post Retirement Benefits.....	(1,403)
Equity in Earnings of Subsidiaries.....	(16,063)
Martinka Fuel Cost Recoveries.....	(14,816)
Removal Costs.....	(16,620)
Subsidence Claims Country Club Estates.....	(231)
Uncollectible Accounts(net).....	(463)
Tidd PFBC.....	7,768
Company Owned Life Insurance.....	(15,039)
Provision for Rail Car Maintenance.....	(2,376)
Self Insurance Reserves.....	1,988
Accrued Interest Income.....	(7,144)
Book/Tax Gain-Sale of Property.....	876
Other.....	(2,864)
Federal Tax Net Income-Estimated Current-Year Taxable Income (Separate Return Basis).....	\$ 194,294
Computation of Tax *	
Federal Income Tax on Current-Year Taxable Income (Separate Return Basis) at the Statutory Rate of 34%.....	\$ 66,060
Adjustment Due to System Consolidation.....	(a) (1,055)
Current Year Investment Tax Credit.....	0
Estimated Currently Payable.....	(b) 65,005
Adjustments of Prior-Years' Accruals (net).....	(12,876)
Tax Expense of Joint-Facility Company.....	(249)
Tax Expense of Subsidiary Companies.....	15
Estimated Current Federal Income Taxes (net).....	\$ 51,895

- (a) Represents the allocation of the estimated current year net operating tax loss of American Electric Power Company, Inc., in accordance with Rule 45(c) of the Public Holding Company Act of 1935.
- (b) The Company joins in the filing of a consolidated Federal income tax return with its affiliated companies in the AEP System. The allocation of the AEP System's current consolidated Federal income tax to the System companies is in accordance with Securities and Exchange Commission (SEC) rules under the Public Utility Holding Company Act of 1935. These rules permit the allocation of the benefits of current tax losses and investment tax credits utilized to the System companies giving rise to them in determining their current tax expense. The tax loss of the System parent company, American Electric Power Company, Inc., is allocated to its subsidiaries with taxable income. With the exception of the loss of the parent company, the method of allocation approximates a separate return result for each company in the consolidated group.

INSTRUCTION 2.

* The tax computation as shown above represents an estimate of the Company's allocated portion of the System consolidated Federal income tax. The computation of actual 1992 System Federal income taxes will not be available until the consolidated Federal income tax return is completed and filed in September 1993. The actual allocation of the System consolidated Federal income tax to the members of the consolidated group will not be available until October 1993.

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) DECEMBER 31, 1992	Year of Report DECEMBER 31, 1992
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both

columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (b)	Prepaid Taxes (c)			
1	Federal:					
2	Income Tax	20,573,338		52,143,296	56,075,514	
3	Income Tax-Jt. Fac.			(248,744)	(248,744)	
4	Unemployment Insurance - 1991	1,739		(56)	1,683	
5	Unemployment Insurance - 1992	21,349		238,679	258,325	
6	Unemployment Insurance - 1993			746		
7	Unemployment Insurance - Jt. Fac.			25,850	25,850	
8	Insurance Contribution Act - 1991	154,916			154,916	
9	Insurance Contribution Act - 1992	204,144		13,056,114	13,093,549	
10	Insurance Contribution Act - 1993			7,131	0	
11						
12	Envir. Excise Tax - 1992			243,488	173,000	
13	Excise Tax - Jt. Fac.			4,685	4,685	
14	Insurance Contribution Act-Jt. Fac.			1,296,295	1,296,295	
15						
16	Total Federal	20,955,486		66,767,484	70,835,073	
17						
18						
19	State of Ohio:					
20	Ex. Gr. Rec. -Yr. End 4/30/92		33,964,405	50,776,657	50,626,817	
21	P.U.C. Mtce. Assess. - 1992			1,282,846	1,282,846	
22	Ohio Dept.of Dev.-Dept.of Eng.-1992	100,000		45,513	145,513	
23	Ohio Dept.of Dev.-Dept.of Eng.-1993			100,000	0	
24	Sales & Use - 1989-1991	261,297		704,152	0	
25	Sales & Use - 1991	196,340		(48,080)	148,260	
26	Sales & Use - 1992			597,685	547,126	
27	Sales & Use - JT. Facil.			17,193	17,193	
28	Consumers Council - 1992			317,415	317,415	
29	Ohio Pub. Util. Excise - 1990	75,155		(75,155)	0	
30	Ohio Pub. Util. Excise - 1991	1,022,341		(1,022,341)	0	
31	Ohio Pub. Util. Excise - 1992			422,824	0	
32	Ohio Pub. Util. Excise - 1993			671,535	0	
33	Unemployment Insurance - 1991	1,883		(50)	1,833	
34	Unemployment Insurance - 1992	16,786		324,549	339,056	
35	Unemployment Insurance - Jt. Fac.			9,963	9,963	
36	Domestic Fran. - Jt. Fac.			19	19	
37						
38						
39	Total State of Ohio	1,673,802	33,964,405	54,124,725	53,436,041	
40						
41						
42						
43						

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility depart. where applicable and acct. charged.)					Line No.
Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)		
16,641,120		51,830,600			(1) 312,696	1	
0		(248,744)				2	
0		(56)				3	
1,703		147,590			(2) 91,089	4	
746					(2) 746	5	
0		25,850				6	
0						7	
166,709		7,990,650			(2) 5,065,464	8	
7,131					(2) 7,131	9	
0						10	
70,488		243,488				11	
0		4,685				12	
0		1,296,295				13	
16,887,897		61,290,358			5,477,126	14	
						15	
	33,814,565	50,300,220			(3) 476,437	16	
0		1,282,846			0	17	
0		45,513			0	18	
100,000		100,000			0	19	
965,449		362,793			(4) 341,359	20	
0					(4) (48,080)	21	
50,559		294,771			(4) 302,914	22	
0		17,193			0	23	
0		317,415			0	24	
0		(75,155)			0	25	
0		(1,022,341)			0	26	
422,824		422,824			0	27	
671,535		671,535			0	28	
0		(50)			0	29	
2,279		196,598			(2) 127,951	30	
0		9,963			(2) 0	31	
0		19			0	32	
2,212,646	33,814,565	52,924,144			1,200,581	33	
						34	
						35	
						36	
						37	
						38	
						39	
						40	
						41	
						42	
						43	

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report DECEMBER 31, 1992
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both

columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)
		Taxes Accrued (b)	Prepaid Taxes (c)			
1	State of Illinois:					
2	Unemployment Insurance - 1991	216		0	216	
3	Unemployment Insurance - 1992	0		3,808	3,704	
4	Unemployment Insurance - 1993	0		839		
5	Sales & Use Tax-1992	(42,590)		92,000	57,152	
6	Income Tax		(1,617)	72,964	83,358	
7						
8						
9	Total State of Illinois	(42,374)	(1,617)	169,611	144,430	
10						
11	State of West Virginia:					
12	Income Tax	114,000		1,168,197	1,130,197	
13	Income Tax - Jt. Fac.			(86,142)	(86,142)	
14	Lic. & Corp. Org. Yr. End 6/30/93		2,190	4,380	4,385	
15	Lic. & Corp. Org. - Jt. Fac.			25	25	
16	Bus. Franchise - 1990	(9,276)			2,649	
17	Bus. Franchise - 1991	(6,500)		(22)	(3,452)	
18	Bus. Franchise - 1992			5,000	3,452	
19	Bus. Franchise - Jt. Fac.			20	20	
20	Bus. & Occup. - 1988	254,990				
21	Bus. & Occup. - 1989	93,729				
22	Bus. & Occup. - 1991	5,222,005		2	5,222,007	
23	Bus. & Occup. - 1992			26,901,477	22,075,225	
24	Sales & Use - Jt. Facil.			25	25	
25	Unemployment Ins. - 1991	136			136	
26	Unemployment Ins. - 1992	7,539		54,960	62,378	
27	Unemployment Ins. - Jt. Facil.			40,556	40,556	
28						
29						
30						
31						
32						
33						
34						
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41						
42	Total State of West Virginia	5,676,623	2,190	28,088,478	28,451,461	

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) DECEMBER 31, 1992	Year of Report DECEMBER 31, 1992
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility depart. where applicable and acct. charged.)					Line No.
Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)		
0		0			(2)	0	1
104		27			(2)	3,781	2
839					(2)	839	3
(7,742)					(10)	92,000	4
(8,777)					(7)	72,964	5
							6
							7
(15,576)	0	27				169,584	8
							9
152,000		1,168,197				0	10
0		(86,142)				0	11
0	2,195	4,395			(8)	(15)	12
0		25				0	13
(11,925)						0	14
(3,070)		(22)				0	15
1,548		5,000				0	16
0		20				0	17
254,990						0	18
93,729						0	19
0		2				0	20
4,826,252		26,901,477				0	21
0		25				0	22
0						0	23
121		48,990			(2)	5,970	24
0		40,556				0	25
0						0	26
0						0	27
0						0	28
0						0	29
0						0	30
0						0	31
0						0	32
0					(2)	0	33
0					(2)	0	34
0						0	35
0						0	36
0					(2)	0	37
0					(2)	0	38
0						0	39
0					(2)	0	40
5,313,645	2,195	28,082,523				5,955	41
							42

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) DECEMBER 31, 1992	Year of Report DECEMBER 31, 1992
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both

columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)
		Taxes Accrued (b)	Prepaid Taxes (c)			
1	Local:					
2	Rl. & Per. Prop. Ohio - 1990	59,599,035		(149,221)	59,449,814	
3	Rl. & Per. Prop. Ohio - 1991	62,000,000		400,000	2,079	
4	Rl. & Per. Prop. Ohio - 1992			65,500,000		
5	Ohio Leased Property - 1992			400,000		
6	Rl. & Per. Prop. W. Virginia-1990	4,027,737		0	4,027,737	
7	Rl. & Per. Prop. W. Virginia-1991	9,000,000		(807,304)	4,097,888	
8	Rl. & Per. Prop. W. Virginia-1992			9,000,000	0	
9	Rl. & Per. Prop. Illinois-1992	610,000		24,938	634,938	
10	Rl. & Per. Prop. Illinois-1992	630,000		30,000		
11	Rl. & Per. Prop. Illinois-1993			694,200		
12						
13	Total Local	135,866,772	0	75,092,613	68,212,456	
14						
15	Other:					
16	Emp. Taxes applicable to					
17	* Accr'd Payroll - 1991	130,295		(130,295)	0	
18	Emp. Taxes applicable to					
19	Accr'd Payroll - 1992			178,158	0	
20						
21	Total Other Taxes	130,295	0	47,863	0	
22						
23						
24	GRAND TOTAL	164,260,604	33,964,978	224,290,774	221,079,461	
25						
26						
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38						
39	See Page 263-C for footnotes					
40						
41						

Name of Respondent

OHIO POWER COMPANY

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DECEMBER 31, 1992

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility depart. where applicable and acct. charged.)					Line No.
Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)		
0		(149,221)				1	
62,397,921		61,584,630			(5) (61,184,630)	2	
65,500,000					(5) 65,500,000	3	
400,000					(5) 400,000	4	
						5	
4,094,808		4,023,340			(6) (4,830,644)	6	
9,000,000		4,120,798			(6) 4,879,202	7	
0					(9) 24,938	8	
660,000					(9) 30,000	9	
694,200					(9) 694,200	10	
						11	
						12	
142,746,929		69,579,547				13	
						14	
						15	
0		0			(2) (130,295)	16	
178,158		0			(2) 178,158	17	
						18	
178,158	0	0				19	
						20	
						21	
						22	
						23	
167,323,699	33,816,760	211,876,599				24	
					12,414,175	25	
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						29	
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See Page 263-C for Account Related to Col. 1

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

Inst. No 1 - Federal & State Taxes charged to accounts to which the material on which the tax was levied was charged, estimated as follows:

Federal Gasoline Tax	\$191,816
State of Ohio Gasoline Tax	220,479
State of Ohio License Tax	241,909

Notes applicable to Pages 263, 263A, & 263B:

(1) A/C 409.2	312,696
(2) A/C 107	1,578,248
A/C 108	304,751
A/C 124	1,645
A/C 146	1,376,834
A/C 152	325,225
A/C 163	413,109
A/C 185	6,218
A/C 186	1,206,938
A/C 232	(1,515)
A/C 408.2	25,007
Var.	114,374
	5,350,834
(3) A/C 408.2	46,776
A/C 143	429,661
	476,437
(4) A/C 101	18,385
A/C 107	211,878
A/C 108	1,948
A/C 154	31,026
A/C 184	3,272
A/C 186	329,684
	596,193
(5) A/C 18610	649,230
A/C 18626	124,140
A/C 18680	3,899,949
A/C 143	51
A/C 408.2	42,000
	4,715,370
(6) A/C 135	1,199,044
A/C 186	(1,159,486)
	39,558
(7) A/C 143	1,617
A/C 186	71,347
	72,964
(8) A/C 154	15
(9) A/C 186	749,138
(10) A/C 186	92,000



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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain

by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	4%	9,838,855			411	656,785	(298)(1)
3	10%	37,780,808			411	1,917,469	(195,137)(1)
4	11% (2)	3,577,392			411	172,548	
5	20%(3)	1,631,865			411	644,988	112,591 (1)
6					411		
7							
8	TOTAL	52,828,920				3,391,790	(82,844)
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						

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- (1) Adjustment of prior year Federal income tax returns.
- (2) Business Energy Investment Credit related to qualified Hydroelectric generating property, i.e., Racine Unit No 1 and No. 2
- (3) Research & Development Credit relating to qualified research expenses.

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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)

Balance at End of Year	Average Period of Allocation to Income	Adjustment Explanation	Line No.
(h)	(i)		
			1
9,181,772	30 YEARS		2
35,668,202	30 YEARS		3
3,404,844	30 YEARS		4
1,099,468	68 MONTHS		5
			6
			7
49,354,286			8
			9
			10
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.

2. For any deferred credit being amortized, show the period of amortization.

3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Deferred Investment Tax Credit Adj.:					
2	Reallocation of Fed. Income Tax.	12,590,530	411	662,664		11,927,866
3						
4	Accum. Depr. - Otiska Coal Clean Plant	2,393,733			358,297	2,752,030
5						
6	Provision - Fuel Loss Cap	6,842,730	186	2,211,982		
7			401	10,095,621	19,414,951	13,950,078
8						
9	Minor Items: (10) each less than 5% of total	1,630,848	124	266,259		
10			142	1,010,174		
11			143	713,663		
12			232	3,893,306		
13			419	162,526		
14			VAR	547,296	5,968,031	1,005,655
15						
16						
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47	TOTAL	23,457,841		19,563,491	25,741,279	29,635,629

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report DECEMBER 31, 1992
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For Other (Specify), include deferrals relating to other income and deductions.
3. Use separate pages as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities	437,941		437,941
4	Pollution Control Facilities			
5	Other			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	437,941		437,941
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16	Other (Specify)			
17	TOTAL Acct. 281 (Enter Total of lines 8,15&16)	437,941		437,941
18	Classification of TOTAL			
19	Federal Income Tax	437,941		437,941
20	State Income Tax			
21	Local Income Tax			

NOTES

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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
						0	2
							3
							4
							5
							6
							7
						0	8
							9
							10
							11
							12
							13
							14
							15
							16
						0	17
							18
						0	19
							20
							21

NOTES (Continued)

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, D)	Date of Report (Mo, Da, Yr)	Year of Report DECEMBER 31, 1992
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.

2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	286,241,641	23,313,983	14,253,237
3	Gas			
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	286,241,641	23,313,983	14,253,237
6	Other (Specify)			
7				
8				
9	TOTAL Acct. 282 (Enter Total of lines 5 thru 8)	286,241,641	23,313,983	14,253,237
10	Classification of TOTAL			
11	Federal Income Tax	286,241,641	23,313,983	14,253,237
12	State Income Tax			
13	Local Income Tax			

NOTES

Name of Respondent

OHIO POWER COMPANY

This Report Is:

(1) An Original
(2) A Resubmission

Date of

(Mo, Da

Date of Report

(Mo, Da, Yr)

Year of Report

DECEMBER 31, 1992

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
	3,200,466					292,101,921	1
							2
							3
							4
	3,200,466					292,101,921	5
							6
							7
							8
	3,200,466					292,101,921	9
							10
	3,200,466					292,101,921	11
							12
							13

NOTES (Continued)

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date (Mo,	Date of Report	Year of Report December 31, 1992
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Martinka Fuel Cost Recoveries	4,543,092	2,427,984	0
4	Deferred Cook Coal Terminal Lease Costs	384,038	0	15,808
5	Property Tax - Differential	1,464,691	187,828	70,658
6	Marketing Program	155,469	432,600	26,292
7	Loss on Reacquired Debt	4,222,628	409,212	457,763
8	Deferred Fuel	7,687,309	7,938,160	6,875,303
9	PFBC Cost	69,694	0	0
10	PIP Customer Bad Debt	1,584,127	20,781,359	20,748,285
11	Post Retirement Benefits	1,997,160	477,020	0
12				0
13	Accrued Interest Income	0		0
14	Benefit Plan Contribution	0	622,330	0
15				
16	TOTAL Electric (Enter Total of lines 2 thru 10)	22,108,208	33,276,493	28,194,109
17				
18	Gas			
19				
20	Other			
21				
22	TOTAL Gas (Enter Total of lines 15 thru 17)			
23				
24	Other (Specify)			
25				
26	TOTAL Acct. 283(Enter Total of lines 13,18&19)	22,108,208	33,276,493	28,194,109
27				
28				
29	Classification of TOTAL			
30	Federal Income Tax	22,108,208	33,276,493	28,194,109
31	State Income Tax			
32	Local Income Tax			
33				

NOTES

Name of Respondent

OHIO POWER COMPANY

This Report Is:
 (1) An Original
 (2) A Resubmission

Date of Report
 (Mo, Da, Yr)

Year of Report
 DECEMBER 31, 1992

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for pages 276 and 277. Include amounts relating to insignificant items

listed under Other.
 4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
						9,580,401	2
						368,230	3
2,609,325						1,581,861	4
						561,777	5
						4,174,077	6
						8,750,166	7
						69,694	8
						1,617,201	9
						2,474,180	10
							11
							12
2,428,960						2,428,960	13
						622,330	14
							15
5,038,285						32,228,877	16
							17
							18
							19
							20
							21
							22
							23
							24
							25
5,038,285	0			0		0	26
							27
							28
							29
5,038,285				0		0	30
							31
							32
							33

NOTES (Continued)

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) DECEMBER 31, 1992	Year of Report DECEMBER 31, 1992
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ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
 2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings

are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

3. If increases or decreases from previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	369,971,868	384,326,117
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr.4)	231,985,042	235,503,146
5	Large (or Ind.) (See Instr.4)	605,494,201	585,923,238
6	(444) Public Street and Highway Lighting	8,109,541	8,069,661
7	(445) Other Sales to Public Authorities	1,403,139	2,487,698
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,216,963,791	1,216,309,860
11	(447) Sales for Resale	464,351,083	453,779,661
12	TOTAL Sales of Electricity	* 1,681,314,874	1,670,089,521
13	(Less) (449.1) Provision for Rate Refunds		500,000
14	TOTAL Revenue Net of Prov. for Refunds	1,681,314,874	1,669,589,521
15	Other Operating Revenues		
16	(450) Forfeited Discounts	1,626,155	1,725,311
17	(451) Miscellaneous Service Revenues	1,233,310	1,340,920
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	2,850,931	2,981,418
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	15,404,661	14,946,905
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	21,115,057	20,994,554
27	TOTAL Electric Operating Revenues	1,702,429,931	1,690,584,075

Name of Respondent
OHIO POWER COMPANY

This Report Is:
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(No, Da, Yr)

Year of Report
DECEMBER 31, 1992

ELECTRIC OPERATING REVENUES (Account 400) (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVERAGE NUMBER CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
5,728,601	5,958,319	565,020	561,119	1
4,176,841	4,246,684	72,860	72,008	2
18,931,450	18,030,735	7,924	7,845	3
83,440	85,891	2,497	2,491	4
28,288	51,605	57	106	5
28,948,620	28,373,234	648,358	643,569	6
16,275,872	15,404,527	45	43	7
** 45,224,492	43,777,761	648,403	643,612	8
45,224,492	43,777,761	648,403	643,612	9

* Includes (\$4,176,081)Unbilled Revenues.

** Includes (47,460)MWH relating to Unbilled Revenues.

Inst. No. 7
Detail of Unmetered Sales

	Average Customers	Estimated MWH Sold	Revenue
Residential	19,616	13,207	\$2,355,558
Commercial & Industrial	12,057	31,189	\$4,639,031
Public Street & Highway Lighting	789	62,822	\$6,839,762
TOTALS	32,462	107,218	\$13,834,351

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) DECEMBER 31, 1992	Year of Report DECEMBER 31, 1992
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the Mwh of electricity sold, revenue, average number of customers, average Kwh per customer, and average revenue per Kwh, excluding data for Sales for Resale which is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account

classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	Mwh Sold (b)	Revenue (c)	Average Number of Customers (d)	Kwh of Sales per Customer (e)	Revenue per Kwh Sold (f)
1	440 - RESIDENTIAL SALES					
2	RS 13 Residential Sales	5,752,867	370,641,828	565,019	10,182	6.44
3	SPP 21 Cogen/SPP	31	1,764	1	31,000	5.69
4	OL 23 Outdoor Lighting	13,207	2,355,558	19,616 (A)	673	17.84
5						
6	TOTAL BILLED	5,766,105	372,999,150	565,020	10,205	6.47
7						
8	YEAR-ENDED 1992 UNBILL.	(37,504)	(3,027,282)	0		
9						
10	TOTAL	5,728,601	369,971,868	565,020	10,139	6.46
11						
12	442 - COMMERCIAL AND INDUSTRIAL SALES					
13	GS 15 General Service	2,438,451	151,262,992	76,379	31,926	6.20
14	EHG 17 - Elec. Htg. General	86,259	5,091,167	1,309	65,897	5.90
15	LP 18 Large Power	5,469,902	253,479,751	2,274	2,405,410	4.63
16	IP 19 Industrial Power	5,155,431	179,678,018	50	103,108,620	3.49
17	IRP 20 Interruptible Power	629,901	16,480,181	1	629,901,000	2.62
18	IP-19A/IRP-20-Ind'l/Inrpt. Power	1,780,240	59,910,779	2	890,120,000	3.37
19	SS 22 School Service	197,368	11,448,512	763	258,674	5.80
20	EHS 24 Elect Htg. School	2,389	62,363	2	1,194,500	2.61
21	Special Agreements	7,326,610	156,622,242	4	1,831,652,500	2.14
22	OL 23 Outdoor Lighting	30,072	4,506,829	11,591 (A)	2,594	14.99
23						
24						
25	TOTAL BILLED	23,116,623	838,542,834	80,784	286,153	3.63
26						
27	YEAR-END 1992 UNBILL.	(8,332)	(1,063,591)	0		
28						
29	TOTAL	23,108,291	837,479,243	80,784	286,050	3.62
30						
31						
32						
33						
34						
35						
36						
37	(A) Not included in Total.					
38	Customers are included in other tariffs.					
39						
40						
41						
42						
43						
44						
45						
46						
47						
48	Total Billed					
49	Total Unbilled Rev.(See Instr.6)					
50	TOTAL					

Name of Respondent OHIO POWER COMPANY.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) DECEMBER 31, 1992	Year of Report DECEMBER 31, 1992
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account

classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	444 - PUBLIC STREET & HIGHWAY LIGHTING					
2						
3	GS 15 General Service	15,360	1,095,161	1,857	8,271	7.13
4	Special Agreement	16,421	1,862,212	187	87,813	11.34
5	SL 16 Street Lighting	51,532	5,124,392	453	113,757	9.94
6	OL 23 Outdoor Lighting	266	38,938	124 (A)	2,145	14.64
7						
8	TOTAL BILLED	83,579	8,120,703	2,497	33,472	9.72
9						
10	YEAR-END 1992 UNBILL.	(139)	(11,162)	0		
11						
12	TOTAL	83,440	8,109,541	2,497	33,416	9.72
13						
14						
15	445 - PUBLIC AUTHORITIES - OTHER					
16	Special Agreements	29,768	1,476,835	57	522,246	4.96
17						
18	TOTAL BILLED	29,768	1,476,835	57	522,246	4.96
19						
20	YEAR-END 1992 UNBILL.	(1,480)	(73,696)	0		
21						
22	TOTAL	28,288	1,403,139	57	496,281	4.96
23						
24						
25	447 - SALES FOR RESALE					
26	LP 18 Large Power	5,106	223,379	2	2,553,000	4.37
27	Special Agreements	16,270,771	464,128,054	43	378,390,023	2.85
28						
29	TOTAL BILLED	16,275,877	464,351,433	45	361,686,156	2.85
30						
31	YEAR END 1992 UNBILLED	(5)	(350)			
32						
33	TOTAL	16,275,872	464,351,083	45	361,686,044	2.85
34						
35						
36						
37						
38	(A) Not included in Total.					
39	Customers are included in other tariffs.					
40						
41						
42						
43						
44						
45						
46						
47						
48	Total Billed	45,271,952	1,685,490,955	648,403	69,821	3.72
49	Total Unbilled Rev.(See Instr.6)	(47,460)	(4,176,081)	0		
50	TOTAL	45,224,492	1,681,314,874	648,403	69,748	3.72

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) DECEMBER 31, 1992	Year of Report DECEMBER 31, 1992
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Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)																																																		
304	Instr. 5	(c)	<p style="text-align: center;">SALES OF ELECTRICITY BY RATE SCHEDULES - (Continued)</p> <hr/> <p>Number and Titles of Rate Schedules</p> <p>a/c 440 - Residential Sales</p> <table> <tr> <td>RS 13 Residential Electric Service</td> <td style="text-align: right;">98,484,638</td> </tr> <tr> <td>SPP 21 Cogen/SPP</td> <td style="text-align: right;">534</td> </tr> <tr> <td>OL 23 Outdoor Lighting</td> <td style="text-align: right;">225,160</td> </tr> <tr> <td>Total</td> <td style="text-align: right;">98,710,332</td> </tr> </table> <hr/> <p>a/c 442 - Commerical & Industrial Sales</p> <table> <tr> <td>GS 15 General Service</td> <td style="text-align: right;">41,803,969</td> </tr> <tr> <td>EHG 17 Elect. Htg. General</td> <td style="text-align: right;">1,476,363</td> </tr> <tr> <td>LP 18 Large Power</td> <td style="text-align: right;">93,840,944</td> </tr> <tr> <td>IP 19 Industrial Power</td> <td style="text-align: right;">88,417,474</td> </tr> <tr> <td>IP-19/IRP-20 Ind. Power/Interruptible Power</td> <td style="text-align: right;">30,535,360</td> </tr> <tr> <td>IRP 20 Interruptible Power</td> <td style="text-align: right;">10,803,921</td> </tr> <tr> <td>SS 22 School Service</td> <td style="text-align: right;">3,377,262</td> </tr> <tr> <td>OL 23 Outdoor Lighting</td> <td style="text-align: right;">513,203</td> </tr> <tr> <td>EHS 24 Elect. Htg. School</td> <td style="text-align: right;">40,817</td> </tr> <tr> <td>Special Agreements</td> <td style="text-align: right;">18,868</td> </tr> <tr> <td>Total</td> <td style="text-align: right;">270,828,181</td> </tr> </table> <hr/> <p>a/c 444 - Public Street & Highway Lighting</p> <table> <tr> <td>GS 15 General Service</td> <td style="text-align: right;">263,119</td> </tr> <tr> <td>SL 16 Street Lighting</td> <td style="text-align: right;">881,654</td> </tr> <tr> <td>OL 23 Outdoor Lighting</td> <td style="text-align: right;">4,536</td> </tr> <tr> <td>Special Agreements</td> <td style="text-align: right;">(13,128)</td> </tr> <tr> <td>Total</td> <td style="text-align: right;">1,136,181</td> </tr> </table> <hr/> <p>a/c 445 - Other Sales to Public Authorities</p> <table> <tr> <td>Special Agreements</td> <td style="text-align: right;">510,868</td> </tr> <tr> <td>Total</td> <td style="text-align: right;">510,868</td> </tr> </table> <hr/> <p>a/c 447 - Sales for Resale</p> <table> <tr> <td>LP 18 Large Power</td> <td style="text-align: right;">87,346</td> </tr> <tr> <td>Special Agreements</td> <td style="text-align: right;">(3,041,469)</td> </tr> <tr> <td>Total</td> <td style="text-align: right;">(2,954,123)</td> </tr> </table> <hr/>	RS 13 Residential Electric Service	98,484,638	SPP 21 Cogen/SPP	534	OL 23 Outdoor Lighting	225,160	Total	98,710,332	GS 15 General Service	41,803,969	EHG 17 Elect. Htg. General	1,476,363	LP 18 Large Power	93,840,944	IP 19 Industrial Power	88,417,474	IP-19/IRP-20 Ind. Power/Interruptible Power	30,535,360	IRP 20 Interruptible Power	10,803,921	SS 22 School Service	3,377,262	OL 23 Outdoor Lighting	513,203	EHS 24 Elect. Htg. School	40,817	Special Agreements	18,868	Total	270,828,181	GS 15 General Service	263,119	SL 16 Street Lighting	881,654	OL 23 Outdoor Lighting	4,536	Special Agreements	(13,128)	Total	1,136,181	Special Agreements	510,868	Total	510,868	LP 18 Large Power	87,346	Special Agreements	(3,041,469)	Total	(2,954,123)
RS 13 Residential Electric Service	98,484,638																																																				
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Special Agreements	(3,041,469)																																																				
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NAME OF RESPONDENT OHIO POWER COMPANY	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr) DECEMBER 31, 1992	Year of Report DECEMBER 31, 1992
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e. sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to

buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c) (2)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Arcadia, Village of	RQ	MRS(6)	0.697	0.670	0.591
2	Bloomdale, Village of	RQ	MRS(6)	0.634	0.610	0.491
3	Bryan, City of	RQ	MRS(6)	32.821	33.491	30.983
4	Carey, Village of	RQ	MRS(6)	12.674	12.674	11.797
5	Clyde, City of	RQ	MRS(6)	20.867	20.867	19.956
6	Cygnat, Village of	RQ	MRS(6)	0.501	0.481	0.399
7	Deshler, Village of	RQ	MRS(6)	3.872	3.872	3.418
8	Greenwich, Village of	RQ	MRS(6)	2.260	2.237	2.011
9	Ohio City, Village of	RQ	MRS(6)	1.369	1.316	1.153
10	Plymouth, Village of	RQ	MRS(6)	1.706	1.623	1.429
11	Plymouth, Village of	RQ	MRS(6)	0.037	0.024	0
12	Republic, Village of	RQ	MRS(6)	0.542	0.516	0.425
13	St. Clairsville, City of	RQ	MRS(6)	6.692	6.944	5.977
14	Shiloh, Village of	RQ	MRS(6)	0.794	0.756	0.680
15	Sycamore, Village of	RQ	MRS(6)	1.958	1.883	1.671
16	Wapakoneta, City of	RQ	MRS(6)	23.961	23.961	22.519
17	Wharton, Village of	RQ	MRS(6)	0.491	0.472	0.409
18	Wheeling Power Company (1)	RQ	OPCo 18			
19	Ohio Edison Company	RQ	OPCo 25			
20	Buckeye Power Company	RQ	OPCo 69			
21	Ohio Valley Electric Corp.	RQ	OPCo 27			
22						
23						
24	Sub-total RQ Sales					
25						
26						
27	Carolina Power & Light	LU	APCo 24	N/A	N/A	N/A
28	City of St. Marys	LU	OPCo 74	N/A	N/A	N/A
29	American Municipal Power	LU	OPCo 74	N/A	N/A	N/A
30	Virginia Electric & Power	LU	APCo 16	N/A	N/A	N/A
31	City of Dover	LU	OPCo 74	N/A	N/A	N/A
32	City of Columbus	LU	OPCo 74	N/A	N/A	N/A
33	Richmond Power & Light	SF	IMPCo 70	N/A	N/A	N/A
34	City of Dover	SF	OPCo 74	N/A	N/A	N/A
35	American Municipal Power	SF	OPCo 74	N/A	N/A	N/A
36	City of St. Marys	SF	OPCo 74	N/A	N/A	N/A
37	City of Shelby	SF	OPCo 74	N/A	N/A	N/A
38	East Kentucky Power Coop	SF	KPCo 14	N/A	N/A	N/A
39	City of Columbus	SF	OPCo 74	N/A	N/A	N/A

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD-for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal-RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f).

Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j).

9. Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

10. The data in columns (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal-Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

11. Footnote entries as required and provide explanations following all required data.

REVENUE					
Megawatthours Sold	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (\$)	Line No.
(g)	(h)	(i)	(j)	(k)	
3,574	63,069	83,497		146,566	1
2,949	56,940	68,714		125,654	2
191,874	2,349,451	4,213,662		6,563,113	3
77,725	933,936	1,740,809		2,674,745	4
129,276	1,507,585	2,803,273		4,310,858	5
2,570	44,974	59,815		104,789	6
21,293	308,350	473,669		782,019	7
12,827	203,041	288,425		491,466	8
6,922	124,245	160,455		284,700	9
9,229	158,844	218,385		377,229	10
3	190	154		344	11
2,815	50,599	66,270		116,869	12
37,837	527,844	849,963		1,377,807	13
4,480	73,950	104,732		178,682	14
10,924	177,326	254,022		431,348	15
145,318	1,729,057	3,237,810		4,966,867	16
2,432	44,264	56,543		100,807	17
1,861,253	18,634,070	43,461,414		62,095,484	18
535,414	1,391,000	10,362,675		11,753,675	19
413,355		7,528,007		7,528,007	20
1,640		33,363		33,363	21
					22
3,473,710	28,378,735	76,065,657		104,444,392	23
					24
	1,936,881			1,936,881	25
		1,405		1,405	26
178,594	942,890	5,174,538		6,117,428	27
31,860	4,668,689	1,250,109		5,918,798	28
4,275	21,429	94,965		116,394	29
15,045	107,147	436,209		543,356	30
3,080	222,535	60,344		282,879	31
18,672	151,082	315,673		466,755	32
14,316	80,707	23,665		104,372	33
8,130	30,886	53,785		84,671	34
	10,715	3,624		14,339	35
105	184,068	1,856		185,924	36
1,350	14,245	4,587		18,832	37
					38
					39

NAME OF RESPONDENT OHIO POWER COMPANY	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) DECEMBER 31, 1992	Year of Report DECEMBER 31, 1992
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e. sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to

buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b) (3)	FERC Rate Schedule or Tariff Number (c) (2)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Indianapolis Power & Light	LF	IMPCo 21	N/A	N/A	N/A
2	AEP Generating Company (1)	OS	AEG 3	N/A	N/A	N/A
3	AEP System Power Pool (2)	OS	OPCo 23	N/A	N/A	N/A
4	Carolina Power & Light	OS	APCo 24	N/A	N/A	N/A
5	Central Illinois Public Service	OS	IMPCo 67	N/A	N/A	N/A
6	Cincinnati Gas & Electric	OS	OPCo 21	N/A	N/A	N/A
7	Cleveland Electric Illuminating	OS	OPCo 31	N/A	N/A	N/A
8	Commonwealth Edison	OS	IMPCo 20	N/A	N/A	N/A
9	Consumers Power Company	OS	IMPCo 68	N/A	N/A	N/A
10	Dayton Power & Light	OS	OPCo 36	N/A	N/A	N/A
11	Richmond Power & Light	OS	IMPCo 70	N/A	N/A	N/A
12	City of Dover	OS	OPCo 74	N/A	N/A	N/A
13	American Municipal Power	OS	OPCo 74	N/A	N/A	N/A
14	City of St. Marys	OS	OPCo 74	N/A	N/A	N/A
15	Duke Power Company	OS	APCo 18	N/A	N/A	N/A
16	Duquesne Light Company	OS	OPCo 33	N/A	N/A	N/A
17	City of Orrville	OS	OPCo 74	N/A	N/A	N/A
18	City of Shelby	OS	OPCo 74	N/A	N/A	N/A
19	Indianapolis Power & Light	OS	IMPCo 21	N/A	N/A	N/A
20	Illinois Power Company	OS	IMPCo 23	N/A	N/A	N/A
21	Northern Indiana Public Service	OS	IMPCo 22	N/A	N/A	N/A
22	Ohio Edison	OS	OPCo 25	N/A	N/A	N/A
23	Public Service of Indiana	OS	IMPCo 24	N/A	N/A	N/A
24	Tennessee Valley Authority	OS	APCo 52	N/A	N/A	N/A
25	Toledo Edison	OS	OPCo 35	N/A	N/A	N/A
26	Virginia Electric & Power	OS	APCo 16	N/A	N/A	N/A
27	West Penn Power	OS	OPCo 73	N/A	N/A	N/A
28	City of Columbus	OS	CSPCo 137	N/A	N/A	N/A
29	City of Hamilton	OS	OPCo 96	N/A	N/A	N/A
30	Toledo Edison	AD (4)	OPCo 35	N/A	N/A	N/A
31	American Municipal Power	AD (5)	OPCo 74	N/A	N/A	N/A
32	City of Dover	AD (5)	OPCo 74	N/A	N/A	N/A
33	City of Orrville	AD (5)	OPCo 74	N/A	N/A	N/A
34	City of St. Marys	AD (5)	OPCo 74	N/A	N/A	N/A
35						
36						
37						
38	Sub-total Non RQ Sales					
39	TOTAL SALES FOR RESALE					

NAME OF RESPONDENT

OHIO POWER COMPANY

This Report Is:
 (1) An Original
 (2) A Resubmission

Date of Report
 (Mo, Da, Yr)

Year of Report
 DECEMBER 31, 1992

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD-for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal-RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f).

Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j).

9. Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

10. The data in columns (g) through (k) must be subtotalled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal-Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

11. Footnote entries as required and provided explanations following all required data.

REVENUE					
Megawatthours Sold (g)	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	Total (\$) (h + i + j) (k)	Line No.
2,963	1,478,922	56,327		1,535,249	1
41		487		487	2
10,151,505		291,881,080		291,881,080	3
18,784		442,153		442,153	4
558		14,132		14,132	5
2,393		60,394		60,394	6
118,052		2,735,333		2,735,333	7
17,770		458,223		458,223	8
258,668		6,186,884		6,186,884	9
1,410		38,735		38,735	10
25,227		645,112		645,112	11
2,380		51,661		51,661	12
93,635		2,268,684		2,268,684	13
8,547		190,674		190,674	14
73,709		1,804,177		1,804,177	15
10,688		286,467		286,467	16
2,371		58,211		58,211	17
2,305		53,682		53,682	18
1,279		34,387		34,387	19
438		10,945		10,945	20
1,435		38,918		38,918	21
11,353		311,635		311,635	22
354		10,012		10,012	23
16,564		411,519		411,519	24
4,027		105,557		105,557	25
100,902		2,190,173		2,190,173	26
1,583,511		32,246,177		32,246,177	27
15,832		404,681		404,681	28
34		3,827		3,827	29
			1	1	30
			(25,953)	(25,953)	31
			(46,080)	(46,080)	32
			(204,372)	(204,372)	33
			(88,110)	(88,110)	34
				0	35
				0	36
					37
12,802,162	9,850,196	350,421,007	(364,514)	359,906,689	38
16,275,872	38,228,931	426,486,664	(364,514)	464,351,081	39

Name of Respondent

OHIO POWER COMPANY

This Report Is:

(1) An Original

(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report

DECEMBER 31, 1992

Notes applicable to pages 310-311, 311A-311A

Note 1 An Associated Company

Note 2 The respondent, Appalachian Power Company, Indiana Michigan Power Company, Kentucky Power Company and Columbus Southern Power Company are associated companies and members of the American Electric Power System Power Pool, whose electric facilities are interconnected at a number of points and are operated in a fully coordinated manner on a system pool basis.

APCo - Appalachian Power Company

OPCo - Ohio Power Company

INPCo - Indiana Michigan Power Company

KPCo - Kentucky Power Company

CSPCo - Columbus Southern Power Company

Note 3 Statistical classification "OS" includes non-firm hourly, daily and weekly sales that the supplier may cancel, if necessary, with little notice.

Note 4 Final adjustment for service in prior year service.

Note 5 Settlement for charges for excess inadvertent power receipts pursuant to the settlement agreement, dated February 14, 1992, governed by the terms of the interconnection agreement dated July 6, 1951, as amended.

Note 6 FERC Electric Tariff MRS for Municipal Resale Electric Service.
Original volume No. 1 of Ohio Power Company.

Name of Respondent OHIO POWER COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) DECEMBER 31, 1992	Year of Report DECEMBER 31, 1992
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. STEAM POWER GENERATION		
3	<u>Operation</u>		
4	(500) Operation Supervision and Engineering	12,232,818	11,844,098
5	(501) Fuel	702,514,283	686,824,740
6	(502) Steam Expenses	10,842,485	10,195,328
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred - Cr.		
9	(505) Electric Expenses	4,418,857	4,129,592
10	(506) Miscellaneous Steam Power Expenses	37,878,234	34,062,211
11	(507) Rents	277,389	288,049
12	TOTAL Operation (Enter Total of lines 4 thru 11)	768,164,066	747,344,018
13	<u>Maintenance</u>		
14	(510) Maintenance Supervision and Engineering	7,965,670	7,667,841
15	(511) Maintenance of Structures	5,770,162	6,543,047
16	(512) Maintenance of Boiler Plant	68,081,198	60,948,031
17	(513) Maintenance of Electric Plant	16,175,422	14,967,237
18	(514) Maintenance of Miscellaneous Steam Plant	5,181,890	4,876,631
19	TOTAL Maintenance (Enter Total of lines 14 thru 18)	103,174,342	95,002,787
20	TOTAL Power Production Expenses - Steam Power (Enter Total of lines 12 and 19)	871,338,408	842,346,805
21	B. NUCLEAR POWER GENERATION		
22	<u>Operation</u>		
23	(517) Operation Supervision and Engineering		
24	(518) Fuel		
25	(519) Coolants and Water		
26	(520) Steam Expenses		
27	(521) Steam from Other Sources		
28	(Less) (522) Steam Transferred - Cr.		
29	(523) Electric Expenses		
30	(524) Miscellaneous Nuclear Power Expenses		
31	(525) Rents	0	0
32	TOTAL Operation (Enter Total of lines 23 thru 31)	0	0
33	<u>Maintenance</u>		
34	(528) Maintenance Supervision and Engineering		
35	(529) Maintenance of Structures		
36	(530) Maintenance of Reactor Plant Equipment		
37	(531) Maintenance of Electric Plant		
38	(532) Maintenance of Miscellaneous Nuclear Plant		
39	TOTAL Maintenance (Enter Total of lines 34 thru 38)	0	0
40	TOTAL Power Production Expenses - Nuclear Power (Enter Total of lines 32 and 39)	0	0
41	C. HYDRAULIC POWER GENERATION		
42	<u>Operation</u>		
43	(535) Operation Supervision and Engineering	234,376	226,739
44	(536) Water for Power	368	16,369
45	(537) Hydraulic Expenses	27,082	21,203
46	(538) Electric Expenses	107,339	126,460
47	(539) Miscellaneous Hydraulic Power Generation Expenses	109,944	142,738
48	(540) Rents	65,874	70,835
49	TOTAL Operation (Enter Total of lines 43 thru 48)	544,983	604,344

Name of Respondent OHIO POWER COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) DECEMBER 31, 1992	Year of Report DECEMBER 31, 1992
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
50	C. HYDRAULIC POWER GENERATION (Continued)		
51	<u>Maintenance</u>		
52	(541) Maintenance Supervision and Engineering	169,120	153,843
53	(542) Maintenance of Structures	11,348	26,538
54	(543) Maintenance of Reservoirs, Dams, and Waterways	26,191	17,187
55	(544) Maintenance of Electric Plant	115,778	100,243
56	(545) Maintenance of Miscellaneous Hydraulic Plant	82,239	105,184
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)	404,676	402,995
58	TOTAL Power Production Expenses - Hydraulic Power (Enter Total of lines 49 and 57)	949,659	1,007,339
59	D. OTHER POWER GENERATION		
60	<u>Operation</u>		
61	(546) Operation Supervision and Engineering		
62	(547) Fuel		
63	(548) Generation Expenses		
64	(549) Miscellaneous Other Power Generation Expenses		
65	(550) Rents		
66	TOTAL Operation (Enter Total of lines 61 thru 65)	0	0
67	<u>Maintenance</u>		
68	(551) Maintenance Supervision and Engineering		
69	(552) Maintenance of Structures		
70	(553) Maintenance of Generating and Electric Plant		
71	(554) Maintenance of Miscellaneous Other Power Generation Plant		
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)	0	0
73	TOTAL Power Production Expenses - Other Power (Enter Total of lines 66 and 72)	0	0
74	E. OTHER POWER SUPPLY EXPENSES		
75	(555) Purchased Power	61,057,290	76,489,578
76	(556) System Control and Load Dispatching	3,214,044	3,215,975
77	(557) Other Expenses	1,359,188	285,095
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	65,630,522	79,990,648
79	TOTAL Power Production Expenses (Enter Total of lines 20, 40, 58, 73, and 78)	937,918,589	923,344,792
80	2. TRANSMISSION EXPENSES		
81	<u>Operation</u>		
82	(560) Operation Supervision and Engineering	3,188,063	2,954,356
83	(561) Load Dispatching	1,595,396	1,742,274
84	(562) Station Expenses	1,439,443	1,366,265
85	(563) Overhead Line Expenses	533,476	1,057,830
86	(564) Underground Line Expenses	823	690
87	(565) Transmission of Electricity by Others	15,680,405	14,699,310
88	(566) Miscellaneous Transmission Expenses	2,315,627	2,314,246
89	(567) Rents	121,236	121,902
90	TOTAL Operation (Enter Total of lines 82 thru 89)	24,874,469	24,256,873
91	<u>Maintenance</u>		
92	(568) Maintenance Supervision and Engineering	1,453,432	1,450,917
93	(569) Maintenance of Structures	300,520	286,427
94	(570) Maintenance of Station Equipment	5,969,607	6,488,095
95	(571) Maintenance of Overhead Lines	8,887,851	8,804,178
96	(572) Maintenance of Underground Lines	7,228	9,309
97	(573) Maintenance of Miscellaneous Transmission Plant	824	199
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	16,619,462	17,039,125
99	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	41,493,931	41,295,998

Note:

Name of Respondent		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY				DECEMBER 31, 1992
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
100	3. DISTRIBUTION EXPENSES			
101	<u>Operation</u>			
102	(580) Operation Supervision and Engineering	4,803,820	4,307,249	
103				
104	(581) Load Dispatching	85	20	
105	(582) Station Expenses	969,155	929,321	
106	(583) Overhead Line Expenses	1,138,918	1,182,695	
107	(584) Underground Line Expenses	320,330	295,299	
108	(585) Street Lighting and Signal System Expenses	277,453	299,082	
109	(586) Meter Expenses	3,087,747	3,088,974	
110	(587) Customer Installations Expenses	1,952,173	2,062,263	
111	(588) Miscellaneous Distribution Expenses	6,792,233	6,586,395	
112	(589) Rents	779,555	727,658	
113	TOTAL Operation (Enter Total of lines 102 thru 112)	20,121,469	19,478,956	
114	<u>Maintenance</u>			
115	(590) Maintenance Supervision and Engineering	3,423,484	3,421,558	
116	(591) Maintenance of Structures	141,870	151,566	
117	(592) Maintenance of Station Equipment	2,652,866	2,437,052	
118	(593) Maintenance of Overhead Lines	19,013,158	20,649,938	
119	(594) Maintenance of Underground Lines	1,436,870	1,375,848	
120	(595) Maintenance of Line Transformers	3,189,589	3,265,083	
121	(596) Maintenance of Street Lighting and Signal Systems	221,046	309,360	
122	(597) Maintenance of Meters	1,194,914	1,061,041	
123	(598) Maintenance of Miscellaneous Distribution Plant	659,222	703,118	
124	TOTAL Maintenance (Enter Total of Lines 115 thru 123)	31,933,019	33,374,564	
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	52,054,488	52,853,520	
126	4. CUSTOMER ACCOUNTS EXPENSES			
127	<u>Operation</u>			
128	(901) Supervision	1,722,462	1,708,881	
129	(902) Meter Reading Expenses	4,529,511	4,538,878	
130	(903) Customer Records and Collection Expenses	10,236,869	13,223,780	
131	(904) Uncollectible Accounts	3,724,039	1,768,140	
132	(905) Miscellaneous Customer Accounts Expenses	743,919	761,830	
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128 thru 132)	20,956,800	22,001,509	
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
135	<u>Operation</u>			
136	(907) Supervision	1,539,418	1,438,338	
137	(908) Customer Assistance Expenses	2,228,323	2,270,998	
138	(909) Informational and Instructional Expenses	277,687	1,002,714	
139	(910) Miscellaneous Customer Service and Informational Expenses	809,354	841,996	
140	TOTAL Customer Service and Informational Expenses (Enter Total of lines 136 thru 139)	4,854,782	5,554,046	
141	6. SALES EXPENSES			
142	<u>Operation</u>			
143	(911) Supervision	0	0	
144	(912) Demonstrating and Selling Expenses	156,103	174,912	
145	(913) Advertising Expenses	566,649	3,359	
146	(916) Miscellaneous Sales Expenses	815,333	1,018,025	
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	1,538,085	1,196,296	

Name of Respondent OHIO POWER COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) DECEMBER 31, 1992	Year of Report DECEMBER 31, 1992
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
148	7. ADMINISTRATIVE AND GENERAL EXPENSES		
149	<u>Operation</u>		
150	(920) Administrative and General Salaries	15,482,426	15,331,843
151	(921) Office Supplies and Expenses	7,791,454	8,041,811
152	(Less) (922) Administrative Expenses Transferred - Cr.	886,632	926,787
153			
154	(923) Outside Services Employed	729,751	867,372
155	(924) Property Insurance	2,204,320	2,102,742
156	(925) Injuries and Damages	6,184,147	5,932,291
157	(926) Employee Pensions and Benefits	30,099,914	26,504,969
158	(927) Franchise Requirements	467	570
159	(928) Regulatory Commission Expenses	869,794	1,379,760
160	(929) Duplicate Charges - Cr.	782,248	785,794
161	(930.1) General Advertising Expenses	1,368,794	1,714,060
162	(930.2) Miscellaneous General Expenses	2,687,328	2,112,103
163	(931) Rents	648,204	648,758
164	TOTAL Operation (Enter Total of lines 150 thru 163)	66,397,719	62,923,698
165	<u>Maintenance</u>		
166	(935) Maintenance of General Plant	3,008,386	3,562,614
	TOTAL Administrative and General Expenses (Enter Total of lines 164 and 166)	69,406,105	66,486,312
167	TOTAL Electric Operation and Maintenance Expenses (Enter Total of lines 79, 99, 125, 133, 140, 147, and 167)	1,128,222,780	1,112,732,473
168			

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after Oct 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.

3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/92
2. Total Regular Full-Time Employees	4,429
3. Total Part-Time and Temporary Employees	24
4. Total Employees	4,453



NAME OF RESPONDENT OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) DECEMBER 31, 1992	Year of Report DECEMBER 31, 1992
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from

third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

EX - for exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b) (1)	FERC Rate Schedule or Tariff Number (c) (2)	Average Monthly Billing Demand (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	West Penn Power Co.	SF	OPCo 73	1,786	2	3
2	Public Service of Indiana	SF	IMPCo 24	1,598	4	4
3						
4	Consumers Power Company	OS	IMPCo 68	N/A	N/A	N/A
5	Tennessee Valley Authority	OS	APCo 52	N/A	N/A	N/A
6	West Penn Power Company	OS	OPCo 73	N/A	N/A	N/A
7	Carolina Power & Light	OS	APCo 24	N/A	N/A	N/A
8	Central Illinois Public Service	OS	IMPCo 67	N/A	N/A	N/A
9	Cincinnati Gas & Electric	OS	OPCo 21	N/A	N/A	N/A
10	City of Columbus	OS	OPCo 74	N/A	N/A	N/A
11	City of Hamilton	OS	OPCo 74	N/A	N/A	N/A
12	City of Dover	OS	OPCo 74	N/A	N/A	N/A
13	City of Orrville	OS	OPCo 74	N/A	N/A	N/A
14	City of Shelby	OS	OPCo 74	N/A	N/A	N/A
15	City of St. Marys	OS	OPCo 74	N/A	N/A	N/A
16	Cleveland Electric Illuminating	OS	OPCo 31	N/A	N/A	N/A
17	Commonwealth Edison	OS	IMPCo 20	N/A	N/A	N/A
18	Dayton Power & Light	OS	OPCo 36	N/A	N/A	N/A

NAME OF RESPONDENT

OHIO POWER COMPANY

This Report Is:
 (1) An Original
 (2) A Resubmission

Date of Report
 (Mo, Da, Yr)

Year of Report

DECEMBER 31, 1992

PURCHASED POWER (Account 555) (Continued)
 (Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in columns (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
21,432			55,603	15,017		70,620	1
19,175			48,177	308,235		356,412	2
							3
1,341				26,965		26,965	4
4,629				98,323		98,323	5
492				12,122		12,122	6
				(800)		(800)	7
512				10,882		10,882	8
78,284				1,457,749		1,457,749	9
				10		10	10
13,156				64,226		64,226	11
6,083				132,287		132,287	12
11,115				213,850		213,850	13
12				362		362	14
19				258		258	15
783				6,936		6,936	16
12,423				101,527		101,527	17
1,069				24,085		24,085	18

NAME OF RESPONDENT OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report DECEMBER 31, 1992
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

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third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b) (1)	FERC Rate Schedule or Tariff Number (c) (2)		Average Monthly Billing Demand (d)	Actual Demand (MW)	
						Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Duke Power Company	OS	APCo	18	N/A	N/A	N/A
2	East Kentucky Power Coop	OS	KPCo	14	N/A	N/A	N/A
3	Illinois Power Company	OS	IMPCo	23	N/A	N/A	N/A
4	Indianapolis Power & Light	OS	IMPCo	21	N/A	N/A	N/A
5	Louisville Gas & Electric	OS	IMPCo	79	N/A	N/A	N/A
6	Northern Indiana Public Service	OS	IMPCo	22	N/A	N/A	N/A
7	Ohio Edison	OS	OPCo	25	N/A	N/A	N/A
8	Public Service of Indiana	OS	IMPCo	24	N/A	N/A	N/A
9	Toledo Edison	OS	OPCo	35	N/A	N/A	N/A
10	Virginia Electric & Power	OS	APCo	16	N/A	N/A	N/A
11	Ohio Valley Electric Corp	OS	OPCo	27	N/A	N/A	N/A
12	Buckeye Power Company	OS	OPCo	69	N/A	N/A	N/A
13	AEP System Power Pool (3)	OS	OPCo	23	N/A	N/A	N/A
14							
15	Buckeye Power Company	EX	OPCo	69	N/A	N/A	N/A
16	Dayton Power & Light	EX	OPCo	36	N/A	N/A	N/A
17	Toledo Edison	EX	OPCo	35	N/A	N/A	N/A
18	Columbus Southern Power (4)	EX	OPCo	69	N/A	N/A	N/A

NAME OF RESPONDENT

OHIO POWER COMPANY

This Report Is:

(1) An Original
(2) A Resubmission

Date of Report
(No, Da, Yr)

Year of Report

DECEMBER 31, 1992

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

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6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

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9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
2,710				71,963		71,963	1
26,268				486,837		486,837	2
27,287				563,255		563,255	3
31				603		603	4
101				1,493		1,493	5
370				6,579		6,579	6
503,023			1,391,000	10,142,424		11,533,424	7
353,095				6,039,161		6,039,161	8
285				5,256		5,256	9
250				8,450		8,450	10
402,284				5,875,278		5,875,278	11
				4,789,184		4,789,184	12
1,813,688				29,106,082		29,106,082	13
							14
	5,222,609	3,105,581					15
	51,685	1,057,869					16
		73,423					17
		728,234					18

NAME OF RESPONDENT OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) DECEMBER 31, 1992	Year of Report DECEMBER 31, 1992
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b) (1)	FERC Rate Schedule or Tariff Number (c) (2)		Average Monthly Billing Demand (d)	Actual Demand (MW)	
						Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Cincinnati Gas & Electric	EX	OPCo	21			
2	Monongahela Power Company	EX	OPCo	73			
3	City of Dover	EX	OPCo	74			
4	City of Orrville	EX	OPCo	74			
5	City of Shelby	EX	OPCo	74			
6	City of St. Marys	EX	OPCo	74			
7	Loop Regulation Energy						
8							
9	Misc. Adjustment to MWH (5)						
10							
11							
12							
13							
14							
15							
16							
17							
18	TOTAL						

NAME OF RESPONDENT

OHIO POWER COMPANY

This Report Is:

(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report

DECEMBER 31, 1992

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

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5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in columns (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
		175,142					1
		53,350					2
	2,924	2,855					3
	5,482	5,490					4
	2,331	2,302					5
	5,144	5,409					6
(348)				(6,089)		(6,089)	7
							8
40,991							9
							10
							11
							12
							13
							14
							15
							16
							17
3,340,560	5,290,175	5,209,655	1,494,780	59,562,510		61,057,290	18

Name of Respondent	This Report Is:	Date of Report	Year of Report
OHIO POWER COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	DECEMBER 31, 1992

PURCHASED POWER (Account 555) (Continued)

Notes applicable to pages 326-327

- (1) Statistical classification "OS" includes non-firm hourly, daily and weekly purchases that the supplier may cancel, if necessary, with little notice.
- (2) The respondent, Appalachian Power Company, Indiana Michigan Power Company, Kentucky Power Company and Columbus Southern Power Company are associated companies and members of the American Electric Power System Power Pool, whose electric facilities are interconnected at a number of points and are operated in a fully coordinated manner on a system pool basis.
 - APCO - Appalachian Power Company
 - OPCO - Ohio Power Company
 - IMPCO - Indiana Michigan Power Company
 - KPCO - Kentucky Power Company
 - CSPCO - Columbus Southern Power Company
- (3) Receipts of power from the members of the American Electric Power System Power Pool (See Note 2) governed by the terms of the interconnection agreement dated July 6, 1951, as amended.
- (4) An Associated Company
- (5)

OVEC Surplus and Supplemental Losses (Net)	-	4,711
Loop Regulation Energy Difference	-	(44)
Non-Displacement Payback Losses	-	3
Purchased Power Transfer Losses	-	15,330
Unit Power Losses (Net)	-	24,348
AEP System Pool Losses (Net)	-	(3,357)
TOTAL		40,991



NAME OF RESPONDENT OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) DECEMBER 31, 1992	Year of Report DECEMBER 31, 1992
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")**

1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) (Footnote Affiliations) (a)	Energy Received From (Company or Public Authority) (Footnote Affiliations) (b)	Energy Delivered To (Company or Public Authority) (Footnote Affiliations) (c)	Statistical Classification (d)
1	Buckeye Power, Inc.	Buckeye Power, Inc.	Buckeye Power, Inc.	See Note (D-1) LF
2	City of Hamilton, Ohio	Kentucky Power Co.	Cincinnati Gas & Electric Company	See Note (D-2) LF
3	See Note (C-3)	Cleveland Electric Illuminating Company	See Note (C-3)	See Note (D-3) LF
4	American Municipal Power-Ohio	City of Orrville, Ohio	City of St. Marys, Ohio	see Note (D-4) LF
5	American Municipal Power-Ohio	Monongahela Power Co.	Columbus Southern Power	See Note (D-5) LF
6	See Note (C-6)	Cleveland Electric Illuminating Company	See Note (C-6)	See Note (D-6) LF
7	Virginia Electric Power	Indiana Michigan Power Co.	Appalachian Power Co.	See Note (D-7) LF
8	American Municipal Power-Ohio	Indiana Michigan Power Co.	City of Dover	See Note (D-8) LF
9	American Municipal Power-Ohio	Indiana Michigan Power Co.	City of St. Marys	See Note (D-9) LF
10	American Municipal Power-Ohio	Indiana Michigan Power Co.	Columbus Southern Power	See Note (D-10) LF
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22	SEE PAGE 330-A FOR NOTES.			
23				
24				
25	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Lin No.
				Megawatthours Received (i)	Megawatthours Delivered (j)	
69	Cardinal Plant	Ohio Rural Electric Coops.	911	5,222,609	5,222,609	1
74	Millbrook Park 138 KV	See Note (G-2)	55	255,122	255,122	2
74	Canton Central/Hanna 345 KV	See Note (C-3)	3	24,938	24,938	3
74	East Wooster 138 KV	Hegaman 138 KV	3	14,855	14,855	4
74	See Note (F-5)	City of Columbus, OH	12	25,013	25,013	5
74	Canton Central/Hanna 345 KV	See Note (C-6)	2	4,513	4,513	6
16	See Note (F-7)	See Note (G-7)	100	557,750	557,750	7
74	See Note (F-8)	Dover 138 KV	5	10,765	10,765	8
74	See Note (F-9)	Hegaman 138 KV	6	10,417	10,417	9
74	See Note (F-10)	City of Columbus, OH	12	19,655	19,655	10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
				6,145,637	6,145,637	25

NAME OF RESPONDENT OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) DECEMBER 31, 1992	Year of Report DECEMBER 31, 1992
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.
9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a).

If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k + l + m) (n)	Line No.
			9,985,066	1
1,320,000	261,086	78,847	See Note (N-1) 1,659,933	2
		See Note (N-2)	110,175	3
48,000	15,174		63,174	4
			109,907	5
			See Note (N-5) 17,701	6
			See Note (N-6) 3,206,798	7
			43,949	8
			See Note (N-8) 50,190	9
			See Note (N-9) 98,853	10
			See Note (N-10)	11
				12
				13
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				24
			15,345,746	25

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
OHIO POWER COMPANY			DECEMBER 31, 1992

TRANSMISSION OF ELECTRICITY FOR OTHERS (ACCOUNT 456) (CONTINUED)

Notes Applicable to Pages 328, 329, & 330.

- Note C-3 Village of Arcadia
Village of Bloomdale
Village of Bryan
Village of Carey
Village of Cygnet
Village of Deshler
Village of Greenwich
Village of Ohio City
Village of Plymouth
Village of Republic
Village of Shiloh
Village of St Clairsville
Village of Sycamore
Village of Wapakoneta
Village of Wharton
- Note C-6 City of Westerville
City of Jackson
Village of Glouster
- Note D-1 Earliest Termination date 6/20/2003.
- Note D-2 Earliest Termination date 5/26/94.
- Note D-3 Earliest Termination date 7/31/95.
- Note D-4 Earliest Termination date 8/31/92.
- Note D-5 Earliest Termination date 7/31/93.
- Note D-6 Earliest Termination Date 6/30/93.
- Note D-7 Earliest Termination Date 12/31/99.
- Note D-8 Earliest Termination Date 12/31/92
- Note D-9 Earliest Termination Date 12/31/92
- Note D-10 Earliest Termination Date 12/31/92
- Note F-5 Interconnection point is defined as the point or points where the transmission facilities of Ohio Power Company interconnects with the transmission facilities of Monongahela Power Company at voltages of 138,000 volts or more.
- Note F-7 Energy originating on the system of Hoosier Energy Rural Electric Cooperative, Inc. transmitted to Public Service Company of Indiana (PSI) to the Indiana Michigan-PSI interconnection points.
- Note F-8-9-10 Energy originating on the system of Public Service Company of Indiana, transmitted to the Indiana Michigan-PSI interconnection points.
- Note G-2 Trenton Station 138 KV
Collinsville Station 138 KV
- Note G-7 Delivery from the bulk transmission facilities of Appalachian Power Company within the American Electric Power System to the interconnection points of Virginia Electric & Power Company.
- Note M-2 Excise Tax.
- Note N-1 Total Bill to Buckeye Power, Inc. - \$15,966,726 - Ohio Power Company share was \$9,985,066. The balance was allocated to Cincinnati Gas and Electric Co., Dayton Power & Light Co., Monongahela Power Co., Columbus Southern Power Company, Toledo Edison Company, and Ohio Edison Company.
- Note N-5 Ohio Power Company member load ratio share of Transmission charges to American Municipal-Ohio for the City of Columbus, Ohio pursuant to Transmission Agreement dated July 1, 1988 between American Municipal Power-Ohio, Inc. and Ohio Power Company.
- Note N-6 Ohio Power Company member load ratio share of Transmission Service charges provided to deliver energy from Power Authority State of New York (PASNY) to City of Westerville, Ohio, City of Jackson, Ohio and Village of Glouster, Ohio.

Name of Respondent

OHIO POWER COMPANY

This Report Is:

(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report

DECEMBER 31, 1992

TRANSMISSION OF ELECTRICITY FOR OTHERS (ACCOUNT 456) (CONTINUED)

Notes to Pages 328, 329, & 330

Note N-8 Ohio Power Company member load ratio share of Transmission charges to American Municipal-Ohio for City of Dover, Ohio pursuant to Transmission Agreement dated 5/1/90, between American Municipal Power - Ohio, Inc.; and Ohio Power Company.

Note N-9 Ohio Power Company member load ratio share of Transmission charge to American Municipal-Ohio for City of St. Marys, Ohio, pursuant to Transmission Agreement dated 5/1/90, between American Municipal Power-Ohio, Inc.; and Ohio Power Company.

Note N-10 Ohio Power Company member load ratio share of Transmission charge to American Municipal-Ohio for City of Columbus, Ohio pursuant to transmission agreement dated 1/31/92, between American Municipal Power-Ohio, and Ohio Power Company.

NAME OF RESPONDENT

OHIO POWER COMPANY

This Report Is:
 (1) An Original
 (2) A Resubmission

Date of Report
 (Mo, Da, Yr)

Year of Report
 DECEMBER 31, 1992

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
 (Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling, of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler".
4. Report in columns (b) and (c) the total megawatt-hours received and delivered by the provider of the transmission service.
5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e),

provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") in column (g). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

6. Enter "TOTAL" in column (a) as the last line. Provide a total amount in columns (b) through (g) as the last line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, page 401. If the respondent received power from the wheeler, energy provided to account for losses should be reported on line 19, Transmission By Others Losses, on page 401. Otherwise, losses should be reported on line 27, Total Energy Losses, page 401.

7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatthours Received (b)	Megawatthours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1	AEP System Transmission Agreement - See Note (A-1)						14,457,973
2	Wheeling Power Company See Note (A-2)						1,115,764
3	Cincinnati Gas & Electric Company - See Note (A-3)						33,600
4	Ohio Valley Electric Corporation - See Note (A-4)						73,068
5							
6	TOTAL						15,680,405
7							
8							
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Name of Respondent	This Report Is:	Date of Report	Year of Report
OHIO POWER COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	DECEMBER 31, 1992

Notes applicable to page 332.

- Note 1 The respondent, Appalachian Power Company, Columbus Southern Power Company, Indiana Michigan Power Company and Kentucky Power Company are associated companies and are parties to the Transmission Agreement dated April 1, 1984, as amended. Pursuant to the terms of the Transmission Agreement, American Electric Electric Power Service Corporation serves as agent and the parties pools their investment in high voltage transmission facilities (138kv and above) and share the cost of ownership in proportion to the respective member's load ratio. As such there is no transfer of energy and some parties receive credits designated by brackets "()" which are recorded in account 565.
- Note 2 Wheeling Power Company(Associated Company) - Transmission facilities provided by Wheeling Power Company and basis of settlement are pursuant to Transmission Facilities Agreement dated March 1, 1963, designated Ohio Power Company Rate Schedule F.E.R.C. No. 30. Tidd Plant (Brilliant, Ohio) - Weirton (Weirton, West Virginia). Kammer Plant (Captina, West Virginia) - Fort Martin (Point near Pennsylvania State Line). Tidd Plant (Brilliant, Ohio) - Collier (Woodville, West Virginia). Kammer Plant (Captina, West Virginia - Ormet (Hannibal, Ohio). Tidd Plant (Brilliant, Ohio)- Wiley Ridge (Chester, West Virginia).
- Note 3 Cincinnati Gas & Electric Company - Transmission facilities provided by Cincinnati Gas & Electric Company and the basis of settlement are detailed in agreement dated December 12, 1949, designated Ohio Power Company Rate Schedule F.E.R.C. No. 21. Trenton Substation, Village of Trenton and Indiana-Ohio State Line near Village of Fairhaven, Ohio.
- Note 4 Ohio Valley Electric Corporation - Transmission facilities provided and basis of settlement are pursuant to First Supplementary Agreement among OVEC and 15 sponsoring companies, dated July 10, 1953, designated Ohio Power Company Schedule F.E.R.C. No. 27.

Name of Respondent		This Report Is:	Date of Report	Year of Report
OHIO POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	DECEMBER 31, 1992
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Electric)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	493,787		
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses	29,795		
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	305,424		
5	Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown.)	1,858,322		
6		(2,227)		
7	Vacation accrual pay adjustment	(10,181)		
8	Company's share of Jointly owned plant expenses			
9	Other Miscellaneous General Expenses:			
10	AEP Service Corp. for:			
11	(a) Company's share of interest cost on AEP Service Corp borrowed capital	285,818		
12	(b) Director's Fees	9,600		
13	(c) General & Administrative Expenses	(967,507)		
14	(d) Expenses of System Personnel in connection			
15	with M & C S System	2,408,256		
16	Expenses in connection with Long Term Annual Forecast			
17	with Ohio Department of Energy	83,626		
18	Minor items each less than \$5,000 (3) items	19,319		
19	Environmental Compliance Case 92-790-EL-ELP	31,618		
20				
21				
22				
23				
24	Total Other	1,858,322		
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
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56				
57				
58	TOTAL	2,687,328		

Name of Respondent

OHIO POWER COMPANY

This Report Is:
 (1) An Original
 (2) A Resubmission

Date of Report
 (Mo, Da, Yr)

Year of Report

DECEMBER 31, 1992

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
 (Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional

classifications and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant				
2	Steam Production Plant				
3	Nuclear Production Plant	79,502,825			79,502,825
4	Hydraulic Production Plant-Conventional	2,335,295	1,276		2,336,571
5	Hydraulic Production Plant-Pumped Storage				
6	Other Production Plant				
7	Transmission Plant	12,902,738			12,902,738
8	Distribution Plant	27,179,305			27,179,305
9	General Plant	1,842,828	678,042		2,520,870
10	Coal Lands (a)			6,341	6,341
11	Other (b)				0
TOTAL		123,762,991	679,318	6,341	124,448,650

B. Basis for Amortization Charges

INSTRUCTION (2)

Limited Term Electric Investments are amortized over the life of the lease.

- (a) Depletion of coal lands based on coal sold.
- (b) Being amortized over the estimated life.

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Monthly Curve Type (f)	Average Remaining Life (g)
12		NOTE (A)	NOTE (B)	NOTE (B)		NOT USED	NOT AVAILABLE
14	10100						
15	311	229,363			3.05		
16	312	1,377,917			3.98		
17	314	448,242			3.03		
18	315	150,525			3.19		
19	316	40,037			3.66		
20		-----			-----		
21		2,246,084			3.63		
22							
23	331	49,958			1.83		
24	332	6,338			1.50		
25	333	40,044			2.50		
26	334	10,017			2.38		
27	335	3,409			2.57		
28		-----			-----		
29		109,766			2.13		
30							
31							
32							
33	352	25,922			1.91		
34	353	320,746			1.63		
35	354	136,994			1.67		
36	355	65,092			2.46		
37	356	151,544			2.29		
38	357	309			1.98		
39	358	632			1.68		
40		-----			-----		
41		701,239			1.72		
42							
43	361	5,496			2.18		
44	362	81,126			3.23		
45	364	157,667			4.80		
46	365	117,481			3.18		
47	366	15,099			1.87		
48	367	24,226			2.50		
49	368	174,266			3.70		
50	369	64,837			4.92		
51	370	59,684			3.47		
52	371	9,870			7.42		
53	372	1			3.33		
54	373	15,771			5.50		
55		-----			-----		
56		725,524			3.86		
45							
46	390	45,808			2.22		
47	391	3,949			3.07		
48	392	36			1.80		
49	393	431			2.80		
50	394	4,172			3.17		
50	395	911			1.96		
51	396	19			3.50		
52	397	16,083			3.80		
53	398	671			4.00		
54		-----			-----		
55		72,080			2.13		

56 Note A
57 Depreciable Plant Base at year end

58
59 Note B
60 Estimated Average Service Lives and to some extent net salvage values, are determined by a number of factors
61 including not only the physical characteristics of the property (which themselves vary from time to time) but
62 management judgement as reflected in the choice of equipment (as between alternatives) and the establishment and
63 and implementation of maintenance policy and operation practice.

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) DECEMBER 31, 1992	Year of Report DECEMBER 31, 1992
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(a) Miscellaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of

(d) Other Interest Expense (Account 431) - Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	ACCOUNT 425 - MISCELLANEOUS AMORTIZATION	
2	None	
3		
4	ACCOUNT 426 - MISCELLANEOUS INCOME DEDUCTIONS	
5	A/C 426.1, Donations	
6	Educational:	
7		
8	Other each under \$20,000	92,568
9	Ohio Foundation of Independent Colleges	16,337
10		
11	Total Educational	108,905
12		
13	Medical:	
14	Other each under \$20,000	2,150
15		
16	Community:	
17		
18	United Way & Community Chests-Variou Locations	69,269
19	Other each under \$20,000	8,423
20		
21		
22	Total Community	77,692
23		
24	Other:	
25	Company's Share of Parent Companies donations	225,631
26	Other each under \$20,000	35,478
27		
28		
29	Total Other	261,109
30		
31	Total A/C 426.1	449,856
32		
33		
34	A/C 426.2, Life Insurance	
35	None	
36		
37	A/C 426.3, Penalties	
38	Miscellaneous	145
39		
40	Total A/C 426.3	145
41		
42		
43		
44		
45		
46		
47		
48		
49		

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report DECEMBER 31, 1992
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS (Continued)

ACCOUNT 426 - MISCELLANEOUS INCOME DEDUCTIONS (Continued)	\$
A/C 426.4, Expenditures for Certain Civic, Political, and Related Activities	
Company's share of Parent Company's expenditures	343,035
Miscellaneous each under \$4,000	25,875

Total A/C 426.4	368,910

A/C 426.5, Other Deductions	
Club Dues and Memberships	82,707
Other each under \$4,000	

Total	82,707

Other:	
Share of estimated loss resulting from shutdown of inactive facilities	33,163
Company's share of Parent Company's deductions	18,664
Other Misc. Charges	5,527
Company's share of cost in connection with shutdown of Martinka Mine	(926,777)
To write off costs associated with the redemption of 10% First Mortgage Bonds, due 2006	331,717

Total Other	(537,706)

Total A/C 426.5	(454,999)

Total A/C 426	363,912

A/C 430, Interest on Debt to Associated Companies	NONE

A/C 431, Other Interest Expense	
Customer's Deposits - 5 1/4%	377,351
Notes Payable - Short Term - Various Credit Lines	458,541
Notes Payable - Commercial Paper - Various	2,212,217
Interest costs associated with settlement of contract dispute with a large industrial customer	676,299
Miscellaneous	9,845

Total A/C 431	3,734,253

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) DECEMBER 31, 1992	Year of Report DECEMBER 31, 1992
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in

which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1	Costs in connection with semi-annual fuel component hearing before Public Utilities Comm. of Ohio: PUCO Case No. 92-101-EL-EFC		136,260	136,260	
2					
3					
4					
5	Racine Hydro Project #2570 Proportion of cost of Administering the Federal Water Power Act	54,525		54,525	
6					
7					
8	Annual F.E.R.C. Assessment Charges -	283,938		283,938	
9					
10	Year 1991				
11	Year 1992	125,709		125,709	
12	Costs on connection with annual fuel component hearing before Public Utilities Comm. of Ohio: PUCO Case No. 91-01-EL-EFC		129,245	129,245	
13					
14					
15	Cost in connection with appealing for 1982 FERC Case FERC Docket 90-42-000 & EL-91-1-000		74,329	74,329	
16					
17					
18	Minor Items (10 Items)		65,788	65,788	
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
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36					
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39					
40					
41					
42					
43	TOTAL	464,172	405,622	869,794	

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report DECEMBER 31, 1992
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of Page 233

for Account 186.

5. List in columns (f),(g),and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

6. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR		Deferred in Account 186, End of Year (l)	Line No.
CHARGED CURRENTLY TO			Deferred to Account 186 (i)	Contra Account (j)		
Department (f)	Account No. (g)	Amount (h)				
Electric	928	136,260				1
						2
						3
						4
						5
Electric	928	54,525				6
						7
						8
						9
Electric	928	283,938				10
Electric	928	125,709				11
						12
						13
Electric	928	129,245				14
						15
						16
						17
Electric	928	74,329				18
						19
Electric	928	65,788				20
						21
						22
						23
						24
						25
						26
						27
						28
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						33
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						40
						41
						42
		869,794				43

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report DECEMBER 31, 1992
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R,D & D) projects initiated, continued, or concluded during the year. Report also support given to others during the year for jointly - sponsored projects. (Identify recipient regardless of affiliation.) For any R,D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R,D & D Performed Internally

(1) Generation

a. Hydroelectric

i. Recreation, fish, and wildlife

ii. Other hydroelectric

b. Fossil- fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) System Planning, Engineering and Operation

(3) Transmission

a. Overhead

b. Underground

(4) Distribution

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric R,D & D Performed Externally

(1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No.	Classification	Description
	(a)	(b)
1	For details, see Pages 352-1 through 352-3.	
2		
3		
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Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report DECEMBER 31, 1992
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (CONTINUED)

(2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R,D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R,D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R,D & D activity.

4. Show in column (e) the account number charged with

expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c),(d),and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
For details, see Pages	352-1 through 352-3.				1
					2
					3
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RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES FOR 1992
OHIO POWER

LINE	CLASSIFICATION (a)	DESCRIPTION (b)	COSTS INCURRED IN 1992		ACCOUNT (e)	AMOUNTS CHARGED IN 1992 TO		UNAMORTIZED ACCUMULATION (g) \$
			INTERNALLY (c) \$	EXTERNALLY (d) \$		AMOUNT (f) \$		
1								
2	<u>ELECTRIC UTILITY RESEARCH, DEVELOPMENT & DEMONSTRATION PERFORMED INTERNALLY</u>							
3	A(1)B	GENERATION: FOSSIL-FUEL STEAM						
4		DESIGN AND CONSTRUCTION OF						
5		70 MW PFBC DEMONSTRATION PLANT						
6		TOTAL COST INCURRED	\$4,585,293		107	\$4,585,293		
7		LESS:DEPT. OF ENERGY REIMBURSEMENT	(808,227)		107	(808,227)		
8		LESS:STATE OF OHIO REIMBURSEMENT	0		107	0		
9		RESPONDENT'S COST *	\$3,777,066		107	\$3,777,066		
10								
11		DESIGN AND CONSTRUCTION OF						
12		TIDD HOT GAS CLEAN-UP						
13		TOTAL COST INCURRED	\$8,857,645		107	\$8,857,645		
14		LESS:DEPT. OF ENERGY REIMBURSEMENT	(\$8,671,688)		107	(\$8,671,688)		
15		RESPONDENT'S COST	(\$185,957)		107	(\$185,957)		
16								
17		TOTAL COST INCURRED IN ACCOUNT 107	\$3,963,023			\$3,963,023		
18								
19								
20	<u>ELECTRIC UTILITY RESEARCH, DEVELOPMENT & DEMONSTRATION PERFORMED INTERNALLY</u>							
21	A(1)A2	GENERATION: HYDROELECTRIC OTHER HYDROELECTRIC						
22		VIRTUAL SENSOR REDUNDANCY						
23		USING AN ARTIFICIAL NEURAL						
24		NETWORK	\$7,343		506	\$7,343		
25								
26								
27								
28	A(1)B	GENERATION: FOSSIL-FUEL STEAM						
29		DESIGN AND CONSTRUCTION OF						
30		70 MW PFBC DEMONSTRATION PLANT						
31		TOTAL COST INCURRED	\$9,275,485		186	\$9,275,485		
32		LESS:DEPT. OF ENERGY REIMBURSEMENT	(\$1,194,370)		186	(\$1,194,370)		
33		RESPONDENT'S COST	\$8,081,115		186	\$8,081,115		
34								
35		1300 MW UNIT-MAIN FEED PUMP						
36		FIRST STAGE IMPELLER TEST	\$66,502		506	\$66,502		
37		PROGRAM						
38		POLYETHYLENE PIPE (HDPE)						
39		THERMAL EXPANSION TEST	\$34,130		506	\$34,130		
40		OHIO COAL TESTING AND						
41		DEVELOPMENT FACILITY (OCTAD)	-\$5,487		506	-\$5,487		
42		5 ITER(S) UNDER \$5,000	\$9,012		506	\$9,012		
43								
44	A(1)D	GENERATION: NUCLEAR						
45		ADVANCED PRESSURIZED WATER						
46		REACTOR DESIGN	\$18,830		930	\$18,830		
47								
48	A(2)	SYSTEM PLANNING, ENGINEERING, AND OPERATION:						
49		ANALYSIS OF CUSTOMER LOAD						
50		CHARACTERISTICS (0374)	\$8,771		930	\$8,771		
51		JOINT AEP-ASEA RESEARCH -						
52		-PROJECT A: CONTROLLABLE PHASE	\$6,643		566	\$6,643		
53		SHIFTERS						

RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES FOR 1992
OHIO POWER

LINE	CLASSIFICATION (a)	DESCRIPTION (b)	COSTS INCURRED IN 1992		AMOUNTS CHARGED IN 1992 TO		UNAMORTIZED ACCUMULATION (g) \$
			INTERNALLY (c) \$	EXTERNALLY (d) \$	ACCOUNT (e)	AMOUNT (f) \$	
54		APPLICATION OF PHASE ANGLE AND FREQUENCY MEASUREMENT TO POWER SYSTEM CONTROL	\$6,415		566	\$6,415	
55							
56							
57							
58	A(3)A	TRANSMISSION: OVERHEAD					
59		AEP + ASEA UHV PROJECT (*S)	\$53,411		566	\$53,411	
60		CURRENT UNBALANCE MONITORING	\$27,812		566	\$27,812	
61		DEVELOPMENT OF DIGITAL	\$9,869		566	\$9,869	
62		COMPUTER TRANSFORMER MODEL					
63		7 ITEM(S) UNDER \$5,000	\$11,019		566	\$11,019	
64							
65	A(4)	DISTRIBUTION:					
66		VOLTAGE QUALITY MONITORING	\$19,596		566	\$19,596	
67		PROGRAM					
68		SOLAR MAGNETIC DISTURBANCE	\$14,048		566	\$14,048	
69		MONITORING SYSTEM					
70		6 ITEM(S) UNDER \$5,000	\$10,880		588 566 506	\$10,880	
71							
72	A(5)	ENVIRONMENT: (OTHER THAN EQUIPMENT)					
73		OHIO RIVER ECOLOGICAL RESEARCH	\$35,421		506	\$35,421	
74		PROGRAM 1992-1993					
75		ACC TESTING USING CCT	\$20,657		501	\$20,657	
76		BY-PRODUCTS					
77		DRY FGD WASTE UTILIZATION	\$17,855		506	\$17,855	
78		MONOGRAPH OF OHIO RIVER LARVAL	\$5,533		506	\$5,533	
79		FISH					
80		5 ITEM(S) UNDER \$5,000	\$1,339		506 539	\$1,339	
81							
82	A(6)	OTHER:					
83		PROTOTYPE OF NATIONAL ASSOCIA- TION OF HOME BUILDERS SMART	\$58,232		588	\$58,232	
84		HOUSE FIELD TEST					
85		3 ITEM(S) UNDER \$5,000	\$4,553		930 506	\$4,553	
86							
87							
88	A(7)	TOTAL COST INCURRED INTERNALLY	\$8,523,499			\$8,523,499	
89							
90		<u>ELECTRIC UTILITY RESEARCH, DEVELOPMENT & DEMONSTRATION PERFORMED EXTERNALLY</u>					
91							
92	B(1)	RESEARCH SUPPORT TO THE ERC OR THE EPRI:					
93		1 ITEM(S) UNDER \$5,000			506	\$2,016	
94							
95	B(4)	RESEARCH SUPPORT TO OTHERS:					
96		OHIO RIVER ECOLOGICAL RESEARCH			506	\$33,191	
97		PROGRAM-OUR SHARE OF EFFORT					
98		WITH OTHER UTILITIES					
99		1 ITEM(S) UNDER \$5,000			506	\$4,126	
100							
101	B(5)	TOTAL COST INCURRED EXTERNALLY				\$39,333	
102							
103							
104							
105							

RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES FOR 1992
OHIO POWER

LINE	CLASSIFICATION (a)	DESCRIPTION (b)	COSTS INCURRED IN 1992		AMOUNTS CHARGED IN 1992 TO		UNAMORTIZED ACCUMULATION (g) \$
			INTERNALLY (c) \$	EXTERNALLY (d) \$	ACCOUNT (e)	AMOUNT (f) \$	
106							
107							
108							
109							
110	GRAND TOTAL		\$12,486,522	\$39,333		\$12,525,855	
111							
112							
113							
114		* THE RESPONDENT IS RECOVERING COSTS WHICH ARE NOT					
115		BEING FUNDED BY THE DEPARTMENT OF ENERGY AND THE					
116		STATE OF OHIO THROUGH ITS RETAIL ELECTRIC FUEL					
117		COMPONENT (EFC) AT A RATE OF 1 MILL PER KWH.					
118		IN 1992 THESE RECOVERIES WERE CREDITED TO					
119		ACCOUNT 186 IN THE AMOUNT OF \$21,512,848.					
120							

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In

determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	24,998,435		
4	Transmission	4,931,485	Not Required	Not Required
5	Distribution	13,939,094		
6	Customer Accounts	11,237,970		
7	Customer Service and Informational	2,746,269		
8	Sales	260,182		
9	Administrative and General	10,818,979		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	68,932,414		
11	Maintenance			
12	Production	38,930,488		
13	Transmission	6,478,814	Not Required	Not Required
14	Distribution	13,677,068		
15	Administrative and General	1,691,624		
16	TOTAL Maintenance (Enter Total of lines 12 thru 15)	60,777,994		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	63,928,923		
19	Transmission (Enter Total of lines 4 and 13)	11,410,299		
20	Distribution (Enter Total of lines 5 and 14)	27,616,162		
21	Customer Accounts (Transcribe from line 6)	11,237,970		
22	Customer Service and Informational (Transcribe from line 7)	2,746,269	Not Required	Not Required
23	Sales (Transcribe from line 8)	260,182		
24	Administrative and General (Enter Total of lines 9 and 15)	12,510,603		
25	TOTAL Operation and Maintenance (Enter Total of lines 18 thru 24)	129,710,408	13,037,220	142,747,628
26	Gas			
27	Operation			
28	Production - Manufactured Gas			
29	Production - Natural Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production - Manufactured Gas			
41	Production - Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maintenance (Enter Total of lines 40 thru 46)			

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
Gas (Continued)				
48	Total Operation and Maintenance			
49	Production - Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production - Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG Terminaling and Processing (Enter Total of lines 31 and 43)			
53	Transmission (Enter Total of lines 32 and 44)			
54	Distribution (Enter Total of lines 33 and 45)			
55	Customer Accounts (line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)			
59	TOTAL Operation and Maintenance (Enter Total of lines 49 thru 58)			
Other Utility Departments				
60	Operation and Maintenance			
61				
62	TOTAL All Utility Dept. (Enter Total of lines 25, 59, and 61)	129,710,408	13,037,220	142,747,628
Utility Plant				
63	Construction (By Utility Departments)			
64	Electric Plant			
65	Gas Plant	19,961,991	2,458,515	22,420,506
66	Other			
67				
68	TOTAL Construction (Enter Total of lines 65 thru 67)	19,961,991	2,458,515	22,420,506
Plant Removal (By Utility Departments)				
69	Electric Plant			
70	Gas Plant	4,136,022	473,401	4,609,423
71	Other			
72				
73	TOTAL Plant Removal (Enter Total of lines 70 thru 72)	4,136,022	473,401	4,609,423
74	Other Accounts (Specify):			
75				
76	124 - Other Investments			23,373
77	152 - Fuel Stock Expense - Undistrib.	Not	Not	0
78	163 - Stores Expense - Clearing	Required	Required	101,155
79	184 - Office Supply/Mail Service - Clearing			15,538
80	184 - Transportation Expense - Clearing			246,697
81	184 - Building Service - Clearing			226,496
82	184 - Messenger Service - Clearing			33,650
83	184 - Reproduction Dept. Exp. - Clearing			59,184
84	184 - Data Process. Center - Clearing			23,182
85	184 - Telephone Expense - Clearing			39,537
86	185 - Temp. Facilities			1,011,909
87	186 - Other Work In Progress			5,165,551
88	186 - Misc. Def'd Debits			7,364
89	416 - Other Income			3,764
90	418 - Misc. Non-Oper Income			174,981
91	421 - Misc. Non-Oper Income			165,999
92	426 - Misc. Income Deductions			6,101
93				
94				
95				
96	TOTAL Other Accounts	23,273,617	(15,969,136)	7,304,481
97	TOTAL SALARIES AND WAGES	177,082,038	0	177,082,038

NAME OF RESPONDENT OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report DECEMBER 31, 1992
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	Megawatthours (b)	Line No.	Item (a)	Megawatthours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	28,948,620
3	Steam	43,512,341	23	Requirements Sales For Resale (See instruction 4, page 311.)	3,473,710
4	Nuclear		24	Non-Requirements Sales For Resale (See instruction 4, page 311.)	12,802,162
5	Hydro-Conventional	240,867	25	Energy Furnished Without Charge	6
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Department Only, Excluding Station Use)	
7	Other-PFBC	92,878	27	TOTAL Energy Losses	2,042,668
8	Less Energy for Pumping		28	TOTAL (Enter Total of lines 22 through 27) (MUST EQUAL LINE 20)	47,267,166
9	Net Generation (Enter Total of lines 3 through 8)	43,846,086			
10	Purchases	3,340,560			
11	Power Exchanges:				
12	Received	5,290,175			
13	Delivered	(5,209,655)			
14	Net Exchanges (Line 12 minus line 13)	80,520			
15	Transmission For Other (Wheeling)				
16	Received	6,145,637			
17	Delivered	6,145,637			
18	Net Transmission for Other (Line 16 minus line 17)	0			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	47,267,166			

MONTHLY PEAKS AND OUTPUT

- | | |
|---|--|
| <p>1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>2. Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.</p> <p>3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on line 24. Include in the monthly amounts any energy losses associated with the sales so that the total on line 41 exceeds the amount</p> | <p>on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales For Resale.</p> <p>4. Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).</p> <p>5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).</p> |
|---|--|

Name of System:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales For Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instruction 4) (d)	Day of Month (e)	Hour (f)
29	January	4,542,180	1,478,228	5,600	16	1100
30	February	3,891,448	1,065,187	5,346	10	900
31	March	4,091,728	1,141,032	5,359	24	900
32	April	3,497,084	728,182	5,311	1	900
33	May	3,636,687	852,489	4,983	5	1000
34	June	3,789,681	1,116,076	5,418	17	1400
35	July	4,347,140	1,474,052	5,617	14	1300
36	August	4,090,047	1,253,158	5,688	10	1700
37	September	4,029,786	1,331,409	5,138	17	1500
38	October	4,048,679	1,061,358	5,313	30	1300
39	November	3,630,349	744,684	5,293	9	1900
40	December	3,672,357	556,307	5,285	7	1100
41	TOTAL	47,267,166	12,802,162	xxxxxxx	xxxxxxx	xxxxxx

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) DECEMBER 31, 1992	Year of Report DECEMBER 31, 1992
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

- Report data for Plant in Service only.
- Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
- Indicate by a footnote any plant leased or operated as a joint facility.
- If net peak demand for 60 minutes is not available, give data which is available, specifying period.
- If any employees attend more than one plant, report on line 11 the approximate average number of employees

- assignable to each plant.
- If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
- Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
- If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name - Total OPCo (b)	Plant Name - Muskingum River (c)	
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)		STEAM	
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)		Conventional & Outdoor Boiler	
3	Year Originally Constructed		1953	
4	Year Last Unit was Installed		1968	
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)		1,530.0	
6	Net Peak Demand on Plant-MW (60 minutes)		1,434.0	
7	Plant Hours Connected to Load		8,784	
8	Net Continuous Plant Capability (Megawatts)		-	
9	When Not Limited by Condenser Water		1,425.0	
10	When Limited by Condenser Water		1,365.0	
11	Average Number of Employees		358	
12	Net Generation, Exclusive of Plant Use-KWh	* 43,512,341,000	8,239,596,000	
13	Cost of Plant:			
14	Land and Land Rights	\$ 5,373,659	\$ 624,342	
15	Structures and Improvements	229,356,219	37,479,908	
16	Equipment Costs	2,016,720,916	353,293,753	
17	Total Cost	\$ 2,251,450,794	\$ 391,398,003	
18	Cost per KW of Installed Capacity (Line 9)		\$ 274.67	
19	Production Expenses:			
20	Operation Supervision and Engineering	12,264,864	\$ 2,526,780	
21	Fuel	695,407,530	139,730,840	
22	Coolants and Water (Nuclear Plants Only)			
23	Steam Expenses	10,842,485	3,363,899	
24	Steam From Other Sources			
25	Steam Transferred (Cr.)			
26	Electric Expenses	4,418,857	1,092,291	
27	Misc. Steam (or Nuclear) Power Expenses	* 16,032,764	3,603,689	
28	Rents	277,389	32,649	
29	Maintenance Supervision and Engineering	7,965,670	1,481,676	
30	Maintenance of Structures	5,770,162	1,131,825	
31	Maintenance of Boiler (or Reactor) Plant	68,081,198	10,797,843	
32	Maintenance of Electric Plant	16,175,422	3,606,031	
33	Maint. of Misc. Steam (or Nuclear) Plant	5,181,890	1,251,150	
34	Total Production Expenses	* \$ 842,418,231	\$ 168,618,673	
35	Expenses per Net KWh (Mills - 2 Places)	19.36	20.46	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal	Oil @
37	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)		Tons	Barrels
38	Quantity (Units) of Fuel Burned		3,503,634	44,849
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal, per gal. of oil, or per Mcf of gas) (Give unit if nuclear)		11,509	136,270
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	\$	38.27	27.550
41	Average Cost of Fuel per Unit Burned	\$	39.51	29.020
42	Avg. Cost of Fuel Burned per Million Btu	\$	1.7165	5.0701
43	Avg. Cost of Fuel Burned/Mills per KWh			
	Net Gen. All Fuels		16.96	xxx
44	Average Btu per KWh Net Generation All Fuels		9,818	xxx

Name of Respondent

OHIO POWER COMPANY

This Report Is:
 (1) An Original
 (2) A Resubmission

Date of Report
 (Mo, Da, Yr)

Year of Report
 DECEMBER 31, 1992

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion

or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name - Cardinal-OP Share (d)		Plant Name - Cardinal-Tot.Pl. (e) (xx)		Plant Name - Kammer (f)		Line No.
STEAM		STEAM		STEAM		1
		Partial Outdoor		Conventional		2
	1967		1967		1958	3
	1967		1977		1959	4
						5
	615.0		1,881.0		713.0	6
	1,336.0		1,823.0		649.0	7
	8,784		8,784		8,784	8
	-		-		-	9
	600.0		1,830.0		630.0	10
	585.0		1,800.0		600.0	11
	153		394		228	12
	5,760,822,000		10,574,514,000		4,620,259,000	13
\$	257,129	\$		\$	165,999	14
	15,259,603				25,335,335	15
	165,728,227				163,754,854	16
\$	181,244,959	\$	0	\$	189,256,188	17
\$	302.07	\$	0.00	\$	300.41	18
\$	910,967	\$	2,352,697	\$	1,331,526	19
	81,522,806		153,950,481		54,861,124	20
						21
	803,584		2,075,338		1,201,447	22
						23
						24
	278,059		720,378		610,071	25
	1,265,943		3,249,310		1,579,140	26
	1,672		4,320		29,639	27
	607,091		1,109,547		1,023,888	28
	682,988		1,244,955		449,671	29
	9,350,317		17,267,818		9,751,750	30
	1,735,202		3,109,208		1,573,190	31
	644,438		1,172,467		355,326	32
\$	97,803,067	\$	186,256,519	\$	72,766,772	33
	16.98		17.61		15.75	34
						35
Coal	Oil @	Coal	Oil @	Coal	Oil @	36
Tons	Barrels	Tons	Barrels	Tons	Barrels	37
2,280,133	10,727	4,301,098	28,629	1,818,461	4,514	38
						39
11,843	138,992	11,844	138,986	12,182	138,891	40
34.210	27.350	34.160	26.780	29.240	28.61	41
35.610	30.100	35.600	29.250	30.090	30.81	42
1.5034	5.1557	1.5029	5.0113	1.2350	5.2811	43
						44
14.15	xxx	14.56	xxx	11.87	xxx	
9,384	xxx	9,649	xxx	9,595	xxx	

Name of Respondent OHIO POWER COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) DECEMBER 31, 1992	Year of Report DECEMBER 31, 1992
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

- Report data for Plant in Service only.
- Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
- Indicate by a footnote any plant leased or operated as a joint facility.
- If net peak demand for 60 minutes is not available, give data which is available, specifying period.
- If any employees attend more than one plant, report on line 11 the approximate average number of employees

assignable to each plant.

6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.

7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.

8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name - Amos OPCI Share (b)		Plant Name - Amos Total Plant (c) (x)	
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	STEAM		STEAM	
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	CONVENTIONAL		CONVENTIONAL	
3	Year Originally Constructed	1973		1971	
4	Year Last Unit was Installed	1973		1973	
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	867.0		2,933.0	
6	Net Peak Demand on Plant-MW (60 minutes)	884.0		2,926.0	
7	Plant Hours Connected to Load	8,784		8,784	
8	Net Continuous Plant Capability (Megawatts)	-		-	
9	When Not Limited by Condenser Water	867.0		2,900.0	
10	When Limited by Condenser Water	867.0		2,900.0	
11	Average Number of Employees	112		511	
12	Net Generation, Exclusive of Plant Use-KWh	2,088,677,000		10,520,827,000	
13	Cost of Plant:				
14	Land and Land Rights	\$ 658,035			
15	Structures and Improvements	24,889,186			
16	Equipment Costs	181,392,338			
17	Total Cost	\$ 206,939,559			
18	Cost per KW of Installed Capacity (Line 9)	\$ 238.68			
19	Production Expenses:				
20	Operation Supervision and Engineering	\$ 1,234,083		\$ 4,736,625	
21	Fuel	42,961,696		205,238,756	
22	Coolants and Water (Nuclear Plants Only)				
23	Steam Expenses	708,156		1,818,432	
24	Steam From Other Sources				
25	Steam Transferred (Cr.)				
26	Electric Expenses	255,776		698,809	
27	Misc. Steam (or Nuclear) Power Expenses	818,319		2,774,851	
28	Rents	70,160		314,020	
29	Maintenance Supervision and Engineering	589,378		1,972,208	
30	Maintenance of Structures	611,535		1,738,858	
31	Maintenance of Boiler (or Reactor) Plant	5,442,008		16,169,527	
32	Maintenance of Electric Plant	1,095,758		3,711,112	
33	Maint. of Misc. Steam (or Nuclear) Plant	545,781		1,684,162	
34	Total Production Expenses	\$ 54,332,650		\$ 240,857,360	
35	Expenses per Net KWh (Mills - 2 Places)	26.01		22.89	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil @	Coal	Oil @
37	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)	Tons	Barrels	Tons	Barrels
38	Quantity (Units) of Fuel Burned	866,983	20,069	4,125,838	56,164
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal, per gal. of oil, or per Mcf of gas) (Give unit if nuclear)	12,185	141,105	12,278	140,264
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	\$ 47.930	27.640	48.100	27.120
41	Average Cost of Fuel per Unit Burned	\$ 48.800	32.332	49.290	33.480
42	Avg. Cost of Fuel Burned per Million Btu	\$ 2.0025	5.4555	2.0072	5.6832
43	Avg. Cost of Fuel Burned/Mills per KWh				
	Net Gen. All Fuels	20.57	xxx	19.51	xxx
44	Average Btu per KWh Net Generation All Fuels	10,173	xxx	9,661	xxx

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.
 10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion

or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name - Philip Sporn OPCo (d)		Plant Name - Philip Sporn Tot Plt @ (e) (x)		Plant Name - Mitchell (f)		Line No.
STEAM		STEAM		STEAM		1
CONVENTIONAL		OUTDOOR & CONVENTIONAL		Outdoor Boiler		2
	1950		1950		1971	3
	1960		1960		1971	4
	801.0		1,106.0		1,633.0	5
	720.0		1,009.0		1,597.0	6
	8,768		8,768		8,489	7
	-		-		-	8
	742.0		1,050.0		1,600.0	9
	721.0		1,020.0		1,600.0	10
	248		350		256	11
	1,879,058,000		2,648,301,000		6,424,616,000	12
						13
\$	101,828				723,087	14
	20,977,546				32,202,124	15
	198,134,986				355,063,766	16
\$	219,214,360				387,988,977	17
\$	295.44				242.49	18
\$	1,647,646	\$	2,324,423		1,922,417	20
	32,057,021		45,231,545		114,560,413	21
	1,570,355		2,215,544		1,127,295	22
						23
	685,127		966,599		561,988	25
	1,752,065		2,381,682		1,777,017	26
	1,590		2,242		33,602	27
	780,689		1,100,912		1,375,819	28
	919,953		1,298,869		886,964	29
	6,024,212		8,499,719		9,557,049	30
	2,540,991		3,584,271		1,915,811	31
	803,127		1,132,726		690,913	32
						33
\$	48,782,776	\$	68,738,532		134,409,288	34
	25.96		25.96		20.92	35
Coal	Oil @	Coal	Oil @	Coal	Oil @	37
Tons	Barrels	Tons	Barrels	Tons	Barrels	38
774,021	20,235	1,090,927	28,551	2,566,695	48,743	39
12,364	136,704	12,364	136,706	12,121	138,853	40
40.830	26.490	40.820	26.500	40.560	27.080	41
40.580	31.874	40.630	31.870	44.060	30.269	42
1.6411	5.5514	1.6431	5.5507	1.8175	5.1904	43
17.06	xxx	17.08	xxx	17.83	xxx	44
10,244	xxx	10,247	xxx	9,728	xxx	

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr) DECEMBER 31, 1992	Year of Report DECEMBER 31, 1992
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

- Report data for Plant in Service only.
- Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
- Indicate by a footnote any plant leased or operated as a joint facility.
- If net peak demand for 60 minutes is not available, give data which is available, specifying period.
- If any employees attend more than one plant, report on line 11 the approximate average number of employees

- assignable to each plant.
- If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
- Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
- If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name - GAVIN (b)	Plant Name - (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)		
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	STEAM Conventional	
3	Year Originally Constructed		
4	Year Last Unit was Installed	1974	
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	1975	
6	Net Peak Demand on Plant-MW (60 minutes)	2,600.0	
7	Plant Hours Connected to Load	2,623.0	
8	Net Continuous Plant Capability (Megawatts)	8,719	
9	When Not Limited by Condenser Water	-	
10	When Limited by Condenser Water	2,600.0	
11	Average Number of Employees	2,600.0	
12	Net Generation, Exclusive of Plant Use-KWh	364	
13	Cost of Plant:	14,499,313,000	
14	Land and Land Rights	\$ 2,843,239	
15	Structures and Improvements	73,212,517	
16	Equipment Costs	599,352,992	
17	Total Cost	\$ 675,408,748	
18	Cost per KW of Installed Capacity (Line 9)	259.77	
19	Production Expenses:		
20	Operation Supervision and Engineering	2,691,445	
21	Fuel	229,713,630	
22	Coolants and Water (Nuclear Plants Only)		
23	Steam Expenses	2,067,749	
24	Steam From Other Sources		
25	Steam Transferred (Cr.)		
26	Electric Expenses	935,545	
27	Misc. Steam (or Nuclear) Power Expenses	5,236,591	
28	Rents	108,077	
29	Maintenance Supervision and Engineering	2,107,129	
30	Maintenance of Structures	1,087,226	
31	Maintenance of Boiler (or Reactor) Plant	17,158,019	
32	Maintenance of Electric Plant	3,708,439	
33	Maint. of Misc. Steam (or Nuclear) Plant	891,155	
34	Total Production Expenses	\$ 265,705,005	
35	Expenses per Net KWh (Mills - 2 Places)	18.33	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil @
37	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)	Tons	Barrels
38	Quantity (Units) of Fuel Burned	6,180,945	24,069
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal, per gal. of oil, or per Mcf of gas) (Give unit if nuclear)	11,300	137,362
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	\$ 37.6	27.390
41	Average Cost of Fuel per Unit Burned	\$ 37.04	33.172
42	Avg. Cost of Fuel Burned per Million Btu	\$ 1.6389	5.7498
43	Avg. Cost of Fuel Burned/Mills per KWh		
44	Net Gen. All Fuels	15.84	xxx
	Average Btu per KWh Net Generation All Fuels	9,644	xxx

Name of Respondent

OHIO POWER COMPANY

This Report Is:

(1) An Original

(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report

DECEMBER 31, 1992

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (CONT'D)

Explanatory Notes Applying to Pages 402, 403, 402-1, 403-1 and 402-2.

- (x) Jointly owned by respondent and Appalachian Power Company (Associated Company).
- (xx) Jointly owned by respondent and Buckeye Power, Inc.
- (a) Used for incidental purposes such as banking and starting boilers, etc., and any electricity generated as a result thereof is not separately recorded.

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DECEMBER 31, 1992

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.

3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.

4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 2570 Plant Name - RACINE (b)	Plant Name - (c)
1	Kind of Plant (Run-of-River or Storage)	Run of River/Peak	
2	Type of Plant Construction (Conventional or Outdoor)	Conventional Bulb	
3	Year Originally Constructed	1982	
4	Year Last Unit was Installed	1983	
5	Total Installed Capacity (Generator Name Plate Ratings in MW)	47.5	
6	Net Peak Demand on Plant-Megawatts (60 minutes)	42.0	
7	Plant Hours Connected to Load	7,948	
8	Net Plant Capability (In megawatts)		
9	(a) Under the Most Favorable Oper. Conditions	48.0	
10	(b) Under the Most Adverse Oper. Conditions	0	
11	Average Number of Employees	5	
12	Net Generation, Exclusive of Plant Use-KWh	240,867,000	
13	Cost of Plant:		
14	Land and Land Rights	\$ 3,992	
15	Structures and Improvements	49,958,287	
16	Reservoirs, Dams, and Waterways	6,338,404	
17	Equipment Costs	53,469,709	
18	Roads, Railroads, and Bridges		
19	Total Cost (Enter Total of lines 14 thru 18)	\$ 109,770,392	
20	Cost per KW of Installed Capacity (Line 9)	\$ 2286.88	
21	Production Expenses:		
22	Operation Supervision and Engineering	\$ 234,376	
23	Water for Power	368	
24	Hydraulic Expenses	27,082	
25	Electric Expenses	107,339	
26	Misc. Hydraulic Power Generation Expenses	109,944	
27	Rents	65,874	
28	Maintenance Supervision and Engineering	169,120	
29	Maintenance of Structures	11,348	
30	Maintenance of Reservoirs, Dams, and Waterways	26,191	
31	Maintenance of Electric Plant	115,778	
32	Maint. of Misc. Hydraulic Plant	82,239	
33	Total Production Expenses (Total lines 22 thru 32)	\$ 949,659	
34	Expenses per Net KWh (Mills-2 Places)	3.94	



Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) DECEMBER 31, 1992	Year of Report DECEMBER 31, 1992
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower;

- or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1								
2	For Details, see Pages 422-1 thru 422-23							
3								
4								
5								
6								
7								
8								
9								
10								
11								
12	AT = Aluminum Tower							
13	ST - Steel Tower							
14	WP - Wood Pole							
15	UG - Underground							
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36	TOTAL							

Name of Respondent

OHIO POWER COMPANY

This Report Is:

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Year of Report

DECEMBER 31, 1992

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
For Details see Pages 422-1 thru 422-23								1
								2
								3
								4
								5
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								36

OP015810
 A-DESIGNATION FROM E-TYPE OF SUPPORTING STRUCTURE
 B-DESIGNATION TO F-LENGTH OF LINE DESIGNATED
 C-VOLTAGE OPERATING G-LENGTH OF ANOTHER LINE
 D-VOLTAGE DESIGN H-NUMBER OF CIRCUITS
 I-SIZE OF CONDUCTOR AND MATERIAL

-----A----- --C-- --D-- --E-- --F-- --G-- --H- -----I----- --K----- --L----- --M----- --N----- --O----- --P-----
 -----B-----

LINE NO	NAME	765	765	AT	26.410	.00	1	954 KCM ACSR 4-B	7,969,920	1,349,451	9,319,371
0168	BAKER DON MARQUIS	765	765	AT	26.410	.00	1	954 KCM ACSR 4-B	7,969,920	1,349,451	9,319,371
0168	BAKER DON MARQUIS	765	765	ST	10.320	.00	1	954 KCM ACSR 4-B			
0171	KAMMER DUMONT	765	765	AT	100.190	.00	1	954 KCM ACSR 4-B	40,671,922	8,623,470	49,295,392
0171	KAMMER DUMONT	765	765	ST	126.140	.00	1	954 KCM ACSR 4-B			
0171	KAMMER DUMONT	765	765	ST	1.200 *	.00	1	954 KCM ACSR 4-B			
0194	AMOS NORTH PROCTORVILLE	765	765	ST	5.300	.00	1	1351.5 KCM ACSR	1,756,723	112,858	1,869,581
0195	GAVIN MARYSVILLE	765	765	ST	124.400	.00	1	1351.5 KCM ACSR	25,295,866	6,136,264	31,432,130
0232	AMOS GAVIN	765	765	ST	.490	.00	1	1351.5 KCM ACSR	314,184		314,184
0233	GAVIN KAMMER	765	765	ST	2.620	.00	1	1351.5 KCM ACSR	1,195,384	471,961	1,667,345
0263	KAMMER SOUTH CANTON	765	765	AT	.240	.00	1	1351.5 KCM ACSR	47,658,282	6,997,250	54,655,532
0263	KAMMER SOUTH CANTON	765	765	ST	78.440	.00	1	1351.5 KCM ACSR			
0263	KAMMER SOUTH CANTON	765	765	ST	1.010 *	.00	1	1351.5 KCM ACSR			
0269	NORTH PROCTORVILLE HANGING ROCK	765	765	ST	25.990	.00	1	1351.5 KCM ACSR	10,549,383	1,138,823	11,688,206
0270	HANGING ROCK JEFFERSON	765	765	ST	6.140	.00	1	1351.5 KCM ACSR	3,911,603	555,058	4,466,661

--- EXPENSES EXCEPT DEPRECIATION AND TAXES ---
M-OPERATING EXPENSES
N-MAINTENANCE EXPENSES
O-RENTS
P-TOTAL EXPENSES

--- COST OF LINE ---
J-LAND
K-CONSTRUCTION AND OTHER
L-TOTAL COSTS

OP015810
A-DESIGNATION FROM
B-DESIGNATION TO
C-VOLTAGE OPERATING
D-VOLTAGE DESIGN
E-TYPE OF SUPPORTING STRUCTURE
F-LENGTH OF LINE DESIGNATED
G-LENGTH OF ANOTHER LINE
H-NUMBER OF CIRCUITS
I-SIZE OF CONDUCTOR AND MATERIAL

-----A----- --C-- --D-- --E-- --F-- --G-- --H-- -----I----- --J----- --K----- --L----- --M----- --N----- --O-----
-----B-----

LINE NO.	LINE NAME	TYPE	CLASS	STATUS	SIZE	LENGTH	OTHER LENGTH	ACSR/PE	ACSR/PE	ACSR/PE	RENTS	TOTAL
TOTAL 765KV LINES												
						508.890 ✓		.00	139,323,267	51,964	1,170,911	1,222,875
									25,385,135	164,708,402		
0047	SPORN MUSKINGUM	ST	345	345	1	46.520		.00	1275 KCH ACSR/PE	2,853,632		
									73,162	2,926,794		
0048	MUSKINGUM CENTRAL	ST	345	345	1	28.100		.00	2303 KCH ACAR	9,462,876		
									835,696	10,298,572		
0048	MUSKINGUM CENTRAL	ST	345	345	2	53.940		.00	2303 KCH ACAR			
0052	CENTRAL EAST LIMA	ST	345	345	1	2.680		.00	1275 KCH ACSR/PE	7,128,706		
									570,628	7,699,334		
0052	CENTRAL EAST LIMA	ST	345	345	2	71.360		.00	2303 KCH ACAR			
0070	EAST LIMA SORENSON	ST	345	345	1	42.990		.00	1275 KCH ACSR/PE	2,080,357		
									397,442	2,477,799		
0079	MUSKINGUM TIDD	ST	345	345	2	83.570		.00	1414 KCH ACSR/PE	7,336,966		
									569,553	7,906,519		
0088	KAMMER EXT. NO.1	ST	345	345	1	.200		.00	1414 KCH ACSR/PE	46,347		
									941	47,288		
0088	KAMMER EXT. NO.1	ST	345	345	1	.380 *		.00	1414 KCH ACSR/PE			
0104	TIDD CANTON CENTRAL	AT	345	345	1	37.290		.00	954 KCH ACSR 2-B	3,447,854		
									600,262	4,048,116		
0104	TIDD CANTON CENTRAL	ST	345	345	1	14.210		.00	954 KCH ACSR 2-B			
0106	CANTON CENTRAL JUNIPER	AT	345	345	1	4.060		.00	954 KCH ACSR 2-B	551,903		
									216,361	768,264		
0106	CANTON CENTRAL	ST	345	345	1	1.360		.00	954 KCH ACSR 2-B			

OP015810
 A-DESIGNATION FROM E-TYPE OF SUPPORTING STRUCTURE --- COST OF LINE --- EXPENSES EXCEPT DEPRECIATION AND TAXES ---
 B-DESIGNATION TO F-LENGTH OF LINE DESIGNATED J-LAND M-OPERATING EXPENSES
 C-VOLTAGE OPERATING G-LENGTH OF ANOTHER LINE K-CONSTRUCTION AND OTHER N-MAINTENANCE EXPENSES
 D-VOLTAGE DESIGN H-NUMBER OF CIRCUITS L-TOTAL COSTS O-RENTS P-TOTAL EXPENSES
 I-SIZE OF CONDUCTOR AND MATERIAL

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
JUNIPER																
0106 CANTON CENTRAL JUNIPER	345	345	ST		.550	.00	2	954 KCH ACSR 2-B								
0119 MUSKINGUM OHIO CENTRAL	345	345	AT		30.750	.00	1	1414 KCH ACSR/PE	2,368,514	234,856						2,603,370
0119 MUSKINGUM OHIO CENTRAL	345	345	ST		12.510	.00	1	954 KCH ACSR 2-B								
0142 KAMMER EXT. NO.2	345	345	ST		.150	.00	1	1414 KCH ACSR/PE	92,858	1,122						93,980
0142 KAMMER EXT. NO.2	345	345	ST		.300 *	.00	1	1414 KCH ACSR/PE								
0161 OHIO CENTRAL FOSTORIA CENTRAL	345	345	AT		100.530	.00	1	954 KCH ACSR 2-B	8,367,187	1,366,276						9,733,463
0161 OHIO CENTRAL FOSTORIA CENTRAL	345	345	ST		5.990	.00	1	954 KCH ACSR 2-B								
0162 FOSTORIA CENTRAL EAST LIMA	345	345	AT		34.470	.00	1	954 KCH ACSR 2-B	3,253,264	997,275						4,250,539
0162 FOSTORIA CENTRAL EAST LIMA	345	345	ST		5.350	.00	1	954 KCH ACSR 2-B								
0163 FOSTORIA CENTRAL PEMBERVILLE	345	345	ST		19.290	.00	2	954 KCH ACSR 2-B	3,339,821	391,441						3,731,262
0166 SOUTH CANTON SAMMIS	345	345	ST		.740	.00	1	954 KCH ACSR 2-B	466,807	12,388						479,195
0167 SOUTH CANTON STAR	345	345	ST		.690	.00	1	954 KCH ACSR 2-B	176,702	14,027						190,729
0172 SOUTHWEST LIMA EXTEN	345	345	ST		14.680	.00	2	1414 KCH ACSR/PE	2,257,008	478,155						2,735,163

OP015810
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 I-SIZE OF CONDUCTOR AND MATERIAL

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
0173 SOUTHWEST LIMA MIAMI	345	345	AT	18.040	.00	1	954 KCM ACSR 2-B	1,448,441		415,420						1,863,861
0173 SOUTHWEST LIMA MIAMI	345	345	ST	.970	.00	1	954 KCM ACSR 2-B									
0208 TIDD COLLIER	345	345	ST	.310	.00	2	954 KCM ACSR 2-B	152,361		940						153,301
0248 MARYSVILLE EXT. NO.	345	345	ST	4.220	.00	2	1275 KCM ACSR/PE	1,100,129		117,356						1,217,485
0249 MARYSVILLE EXT. NO.	345	345	ST	4.840	.00	2	2303 KCM ACAR	979,110		168,828						1,147,938
0279 SOUTH CANTON CANTON CENTRAL	345	345	ST	8.160	.00	2	954 KCM ACSR 2-B	4,318,910		457,056						4,775,966
TOTAL 345KV LINES				649.200 /	.00			61,229,753		7,919,185					47,588	833,431
0001 LIMA FT. MAYNE	138	138	MP	.100	.00	2	397.5 KCM ACSR	692,292		114,854						807,146
0001 LIMA FT. MAYNE	138	138	ST	43.580	.00	2	397.5 KCM ACSR									
0004 HOWARD ASHLAND	138	138	ST	6.150	.00	1	397.5 KCM ACSR	81,441		18,658						100,099
0004 HOWARD ASHLAND	138	138	ST	1.840	.00	2	397.5 KCM ACSR									
0005 WINDSOR CANTON	138	138	ST	54.380	.00	1	556.5 KCM ACSR	1,350,622		378,738						1,729,360
0005 WINDSOR CANTON	138	138	MP	.080	.00	1	636 KCM ACSR									
0005 WINDSOR	138	138	ST	.320 *	.00	1	556.5 KCM ACSR									

0P015810
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 M-OPERATING EXPENSES
 N-MAINTENANCE EXPENSES
 O-RENTS
 P-TOTAL EXPENSES
 YEAR ENDED 1992

A-----		B-----		C--D--		E--		F--		G--		H-		I-----		J-----		K-----		L-----		M-----		N-----		O-----		P-----				
CANTON																																
0007	PHILO	138	138	MP	.050	.00	2	556.5	KCH	ACSR	1,807,810	280,472	2,088,282																			
HOWARD																																
0007	PHILO	138	138	ST	80.730	.00	2	556.5	KCH	ACSR																						
HOWARD																																
0010	FOSTORIA	138	138	ST	18.490	.00	2	336.4	KCH	ACSR	340,805	54,900	395,705																			
PEMBERVILLE																																
0010	FOSTORIA	138	138	ST	.060	.00	1	477	KCH	ACSR																						
PEMBERVILLE																																
0010	FOSTORIA	138	138	MP		.00	1	556.5	KCH	ACSR																						
PEMBERVILLE																																
0011	PHILO	138	138	ST	65.700	.00	2	397.5	KCH	ACSR	1,304,838	96,979	1,401,817																			
RUTLAND																																
0016	SOUTH POINT	138	138	ST	.480	.00	2	397.5	KCH	ACSR	19,200	2,514	21,714																			
TURNER																																
0018	PHILO	138	138	ST	70.730	.00	1	1033.5	KCH	ACSR																						
TORREY																																
0019	CROOKSVILLE	138	138	ST	30.700	.00	2	397.5	KCH	ACSR	521,658	53,026	574,684																			
WEST LANCASTER																																
0020	PHILO	138	138	ST	74.030	.00	1	1033.5	KCH	ACSR	3,621	4,016	7,637																			
CANTON																																
0025	TIDD	138	138	ST	53.450	.00	1	1033.5	KCH	ACSR	1,329,575	98,376	1,427,951																			
MAGENHAUS																																
0028	PORTSMOUTH	138	138	MP	76.970	.00	1	477	KCH	ACSR	1,926,874	146,865	2,073,739																			
TRENTON NO. 2																																
0028	PORTSMOUTH	138	138	ST	.240	.00	1	477	KCH	ACSR																						
TRENTON NO. 2																																

OP015810
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 I-SIZE OF CONDUCTOR AND MATERIAL
 --- COST OF LINE ---
 J-LAND
 K-CONSTRUCTION AND OTHER
 L-TOTAL COSTS
 --- EXPENSES EXCEPT DEPRECIATION AND TAXES ---
 M-OPERATING EXPENSES
 N-MAINTENANCE EXPENSES
 O-RENTS
 P-TOTAL EXPENSES
 YEAR ENDED 1992

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
0028 PORTSMOUTH TRENTON NO. 2	138	138	ST	.450	.00	2	6X477 KCH	ACSR								
0032 TRENTON MUNCIE	138	138	ST	23.920	.00	1	397.5 KCH	ACSR	100,228							100,228
0033 RUTLAND SPORN	138	138	ST	4.810	.00	2	397.5 KCH	ACSR	7,006	86,019						93,025
0034 SPORN SOUTH POINT	138	138	ST	9.220	.00	1	397.5 KCH	ACSR	1,272,740	84,508						1,357,248
0034 SPORN SOUTH POINT	138	138	ST	40.410	.00	2	397.5 KCH	ACSR								
0036 SPORN PORTSMOUTH	138	138	ST	.050	.00	1	477 KCH	ACSR	1,576,034	101,414						1,677,448
0036 SPORN PORTSMOUTH	138	138	ST	48.760	.00	2	477 KCH	ACSR								
0037 HILLSBORO MAYSVILLE	138	138	MP	33.550	.00	1	477 KCH	ACSR	787,881	47,320						835,201
0038 CROOKSVILLE NORTH NEMARK	138	138	MP	30.670	.00	1	397.5 KCH	ACSR	701,835	81,464						783,299
0038 CROOKSVILLE NORTH NEMARK	138	138	ST	.580	.00	2	397.5 KCH	ACSR								
0039 WEST LANCASTER SOUTH BALTIMORE	138	138	MP	9.820	.00	1	397.5 KCH	ACSR	311,340	58,821						370,161
0041 NORTH NEMARK WEST MT. VERNON	138	138	MP	20.280	.00	1	477 KCH	ACSR	570,408	59,245						629,653
0041 NORTH NEMARK WEST MT. VERNON	138	138	ST	1.480	.00	2	477 KCH	ACSR								
0042 SOUTH BALTIMORE NORTH NEMARK	138	138	MP	21.040	.00	1	397.5 KCH	ACSR	608,073	83,697						691,770

OP015810

A-DESIGNATION FROM E-TYPE OF SUPPORTING STRUCTURE --- COST OF LINE --- EXPENSES EXCEPT DEPRECIATION AND TAXES ---
 B-DESIGNATION TO F-LENGTH OF LINE DESIGNATED J-LAND M-OPERATING EXPENSES
 C-VOLTAGE OPERATING. G-LENGTH OF ANOTHER LINE K-CONSTRUCTION AND OTHER N-MAINTENANCE EXPENSES
 D-VOLTAGE DESIGN H-NUMBER OF CIRCUITS L-TOTAL COSTS O-RENTS P-TOTAL EXPENSES
 I-SIZE OF CONDUCTOR AND MATERIAL

---A-----	---C---	---D---	---E---	---F---	---G---	---H---	---I---	---J---	---K---	---L---	---M---	---N---	---O---	---P-----
0042 SOUTH BALTIMORE NORTH NEMARK	138	138	ST	.050	.00	1	397.5 KCH ACSR							
0042 SOUTH BALTIMORE NORTH NEMARK	138	138	ST	.080	.00	2	795 KCH ACSR							
0043 BELLEFONTE EXT.	138	138	ST	2.800	.00	2	397.5 KCH ACSR	20,086	148,712				168,798	
0044 SUMMERFIELD NATRIUM	138	138	ST	27.070	.00	2	556.5 KCH ACSR	885,921						
0045 PHILO MUSKINGUM	138	138	ST	23.160	.00	2	636 KCH ACSR	47,622	847,873				895,495	
0046 MUSKINGUM SUMMERFIELD	138	138	ST	25.310	.00	2	556.5 KCH ACSR	40,221	874,550				914,771	
0049 FOSTORIA EAST LIMA	138	138	MP	.060	.00	1	397.5 KCH ACSR	149,175	762,877				912,052	
0049 FOSTORIA EAST LIMA	138	138	ST	40.770	.00	2	397.5 KCH ACSR							
0050 EAST LIMA LIMA	138	138	ST	4.430	.00	2	397.5 KCH ACSR							
0055 TORREY WOOSTER	138	138	MP	28.690	.00	1	556.5 KCH ACSR	189,074	824,068				1,013,142	
0056 WEST MT. VERNON SOUTH KENTON	138	138	MP	59.060	.00	1	477 KCH ACSR	315,468	1,574,120				1,889,588	
0057 SOUTH KENTON STERLING	138	138	CP		.00	1	336.4 KCH ACSR	495,695					591,417	
0057 SOUTH KENTON STERLING	138	138	MP	28.400	.00	1	477 KCH ACSR							
0058 SOUTH POINT PORTSMOUTH	138	138	ST	.040	.00	1	397.5 KCH ACSR	68,327	515,398				583,725	

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 --- COST OF LINE ---
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 O-RENTS
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 YEAR ENDED 1992

LINE NO.	DESIGNATION	VOLTAGE	TYPE	LENGTH	CONDUCTOR	LAND	CONSTRUCTION	OPERATING	MAINTENANCE	RENTS	TOTAL
---	---	---	---	---	---	---	---	---	---	---	---
0058	SOUTH POINT PORTSMOUTH	138	138	ST	34.570	.00	2	397.5 KCH	ACSR		
0059	PHILO CROOKSVILLE	138	138	ST	15.370	.00	2	336.4 KCH	ACSR	44,469	339,268
0060	LIMA STERLING	138	138	MP	5.960	.00	1	4/0 CU.		29,289	395,649
0061	EAST LIMA WEST LIMA	138	138	MP	.150	.00	2	556.5 KCH	ACSR	279,319	532,501
0061	EAST LIMA WEST LIMA	138	138	ST	11.190	.00	2	556.5 KCH	ACSR		811,820
0061	EAST LIMA WEST LIMA	138	138	ST	1.050	.00	3	556.5 KCH	ACSR		
0063	TORREY MASSILLON	138	138	ST	.290	.00	2	1033.5 KCH	ACSR		32,552
0066	WAGENHIALS WEST CANTON	138	138	ST	9.160	.00	1	556.5 KCH	ACSR	322,096	472,205
0066	WAGENHIALS WEST CANTON	138	138	ST	.850	.00	2	795 KCH	ACSR		
0067	TORREY AKRON	138	138	ST	.280	.00	1	556.5 KCH	ACSR		23,562
0069	TIDD SOUTH CADIZ	138	138	MP	16.590	.00	1	477 KCH	ACSR	27,518	458,113
0071	AKRON CANTON	138	138	ST	3.750	.00	1	200 KCH	CU.	344,508	2,975,066
0072	TIDD MEIRTON NO. 2	138	138	MP	6.210	.00	1	556.5 KCH	ACSR	91,838	209,553
0072	TIDD MEIRTON NO. 2	138	138	ST	.050	.00	1	556.5 KCH	ACSR		301,391

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 C-VOLTAGE OPERATING G-LENGTH OF ANOTHER LINE L-TOTAL COSTS N-MAINTENANCE EXPENSES
 D-VOLTAGE DESIGN H-NUMBER OF CIRCUITS I-SIZE OF CONDUCTOR AND MATERIAL O-RENTS
 P-TOTAL EXPENSES

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
0073 WEIRTON SOUTH TORONTO	69	138	ST	.480	.00	2	219.9 KCH	ACSR	70,490	36,090						106,580
0073 WEIRTON SOUTH TORONTO	138	138	ST	.140	.00	1	556.5 KCH	ACSR								
0075 SPORN KAISER NO. 1	138	138	ST	4.250	.00	2	795 KCH	ACSR	203,498	14,809						218,307
0076 LUCASVILLE SARGENTS	138	138	MP	11.880	.00	1	636 KCH	ACSR	597,803	26,227						624,030
0078 TIDD WINDSOR JCT.	138	138	ST	3.770	.00	1	1780 KCH	ACSR	287,538	22,461						309,999
0080 NEWCOMERSTOWN SOUTH COSHOCTON	138	138	MP	14.330	.00	1	336.4 KCH	ACSR	506,046	30,676						536,722
0081 FORD MOTOR EXT.	138	138	ST	.250	.00	2	397.5 KCH	ACSR	25,145	5,172						30,317
0086 SPORN KAISER NO. 2	138	138	ST	5.670	.00	2	795 KCH	ACSR	315,247	30,216						345,463
0087 WINDSOR JUNCTION TILTONVILLE	138	138	ST	3.810	.00	1	556.5 KCH	ACSR	252,728	23,575						276,303
0087 WINDSOR JUNCTION TILTONVILLE	138	138	ST	.300	.00	2	556.5 KCH	ACSR								
0089 WEST PHILO EXT NO. 1	138	138	MP	.050	.00	1	397.5 KCH	ACSR	6,879							6,879
0090 WEST PHILO EXT NO. 2	138	138	MP	.130	.00	1	397.5 KCH	ACSR	6,046							6,046
0091 KAMMER OHIO FERRO ALLOYS	138	138	MP	2.450	.00	1	556.5 KCH	ACSR	136,491	14,212						150,703
0091 KAMMER OHIO FERRO ALLOYS	138	138	ST	.710 *	.00	1	556.5 KCH	ACSR								

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-----A----- --C-- --D-- --E-- --F-- --G-- --H-- -----I----- --J----- --K----- --L----- --M----- --N----- --O-----
 -----B-----

LINE NO.	TYPE	STRUCTURE	LENGTH	CIRCUITS	CONDUCTOR	LAND	CONSTRUCTION	OTHER	TOTAL COST	OPERATING	MAINTENANCE	RENTS	TOTAL EXPENSES
0095	138	138	MP	97.310	.00	1	477 KCH	ACSR	79,161	3,552,052			3,631,213
TRENTON NO. 1													
0095	138	138	ST	1.040	.14	1	477 KCH	ACSR					
TRENTON NO. 1													
0095	138	138	ST	.240	.00	2	477 KCH	ACSR					
TRENTON NO. 1													
0096	138	138	MP	6.160	.00	1	219.9 KCH	ACSR	11,916	179,513			191,429
BUCKEYE CO-OP													
0097	138	138	ST	5.110	.00	2	397.5 KCH	ACSR	15,784	187,221			203,005
APPLE GROVE													
0098	138	138	MP	.100	.00	1	500 KCH	CU.		2,786			2,786
MILLWOOD EXT.													
0101	138	138	MP	.090	.00	1	219.9 KCH	ACSR		2,576			2,576
THIVENER EXT.													
0102	138	138	MP	.100	.00	1	219.9 KCH	ACSR	751	40,348			41,099
MEIGS EXT NO. 1													
0103	138	138	MP	.170	.00	1	219.9 KCH	ACSR	522	5,878			6,400
MEIGS EXT NO. 2													
0108	138	138	ST	.330	.00	2	397.5 KCH	ACSR	112,544	844,386			956,930
OHIO CENTRAL NORTH NEWARK													
0108	138	138	MP	21.300	.00	1	556.5 KCH	ACSR 2					
OHIO CENTRAL NORTH NEWARK													
0110	138	138	MP	.060	.00	1	1033.5 KCH	ACSR		5,723			5,723
NORTH STRASBURG EXT													
0111	138	138	MP	.060	.00	1	1033.5 KCH	ACSR		7,048			7,048
NORTH STRASBURG EXT													
0112	138	138	ST	6.480	.00	2	336.4 KCH	ACSR	16,999	106,597			123,596
ZANESVILLE EXT.													

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 YEAR ENDED 1992

---A-----	---C--	---D--	---E--	---F---	---G---	---H---	---I---	---J---	---K---	---L---	---M---	---N---	---O---	---P---
0113 HOWARD BUCYRUS CENTER	138	138	ST	16.300	.00	1	556.5 KCM ACSR	423,220	210,656	633,876				
0113 HOWARD BUCYRUS CENTER	138	138	ST	.270	.00	2	556.5 KCM ACSR							
0114 SOUTH PEMBERVILLE FREMONT	138	138	MP	14.180	.00	1	556.5 KCM ACSR	377,657	139,504	517,161				
0114 SOUTH PEMBERVILLE FREMONT	138	138	ST	1.290	.00	2	556.5 KCM ACSR							
0115 SUMMERFIELD BERNE	138	138	MP	3.460	.00	1	4/0 ACSR	124,120	13,905	138,025				
0118 SOUTH COSHOCTON WOOSTER	138	138	MP	39.510	.00	1	477 KCM ACSR	1,073,026	206,654	1,279,680				
0120 OHIO CENTRAL COSHOCTON JCT.	138	138	ST	.200	.00	1	556.5 KCM ACSR	848,748	98,865	947,613				
0120 OHIO CENTRAL COSHOCTON JCT.	138	138	ST	14.520	.00	2	636 KCM ACSR							
0122 KAWMER ORMET NO. 1	138	138	ST	1.710	.00	2	1033.5 KCM ACSR	143,489	1,686	145,175				
0123 FINDLAY CENTER EXT.	138	138	ST	6.660	.00	1	556.5 KCM ACSR	387,721	99,850	487,571				
0125 TIDD WEIRTON NO. 1	138	138	ST	.410	.00	2	556.5 KCM ACSR	36,352	1,453	37,805				
0126 ARROYO EAST LIVERPOOL	138	138	ST	.150	.00	1	556.5 KCM ACSR	25,660	4,128	29,788				
0128 TIDD NATRIUM	138	138	ST	.260	.00	1	556.5 KCM ACSR	35,982	1,423	37,405				
0129 HOWARD FOSTORIA	138	138	ST	.500	.00	1	397.5 KCM ACSR	30,841	7,029	37,870				

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	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
0146 EAST LIMA WESTMINSTER	138	138	138	ST	8.380	.00	2	636 KCH ACSR	406,610	190,216	596,826					
0147 SUNNYSIDE MAGENHALS NO. 2	138	138	MP	2.210	.00	1	397.5 KCH ACSR	52,797			52,797					
0149 CANTON CENTRAL MAGENHALS	138	138	ST	2.020	.00	2	1033.5 KCH ACSR	338,249	378		338,627					
0151 SOUTH CANTON TORREY	138	138	ST	1.260	.00	1	1780 KCH ACSR	292,038		2,610	294,648					
0151 SOUTH CANTON TORREY	138	138	ST	1.600	.00	2	556.5 KCH ACSR 2									
0152 MALAGA SPEIDEL	69	138	MP	11.990	.00	1	556.5 KCH ACSR	350,039	79,051		429,090					
0153 BRIDGEVILLE EXT.	138	138	MP	1.880	.00	1	336.4 KCH ACSR	92,849	7,806		100,655					
0156 TIFFIN CENTER EXT.	138	138	MP	5.340	.00	1	556.5 KCH ACSR	242,878	84,321		327,199					
0156 TIFFIN CENTER EXT.	69	138	MP	1.810	.00	2	556.5 KCH ACSR									
0158 ROBINSON PARK RICHLAND	138	138	MP	14.940	.00	1	636 KCH ACSR	379,289	106,467		485,756					
0159 EAST LIMA RICHLAND	138	138	MP	27.740	.00	1	636 KCH ACSR	819,044	339,163		1,158,207					
0164 FOSTORIA CENTRAL FOSTORIA	138	138	ST	.080	.00	1	1033.5 KCH ACSR	389,064	16,563		405,627					
0164 FOSTORIA CENTRAL FOSTORIA	138	138	ST	1.480	.00	2	1033.5 KCH ACSR									
0169 SOUTH CALDWELL SOUTH CUMBERLAND	138	138	MP	10.860	.00	1	556.5 KCH ACSR	317,142	35,642		352,784					

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YEAR ENDED 1992

COST OF LINE
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0P015810
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0170	HANGING ROCK EXTENSI	138	138	ST	4.330	.00	1	636 KCM ACSR	21,763	313,209	334,972
0174	CANTON CENTRAL BLUEBELL	138	138	MP	.360	.00	1	795 KCM ACSR	25,021	25,021	
0175	CANTON CENTRAL CLOVERDALE	138	138	MP	.380	.00	1	795 KCM ACSR	24,681	24,681	
0176	TIDD STEUBENVILLE	138	138	ST	7.300	.00	1	795 KCM ACSR	57,799	498,842	556,641
0177	SOUTHWEST LIMA STERLING	138	138	ST	5.140	.00	2	1590 KCM ACSR	155,698	943,536	1,099,234
0177	SOUTHWEST LIMA STERLING	34	138	MP	.180	.00	2	4/0 CU.			
0177	SOUTHWEST LIMA STERLING	138	138	SP	.020	.00	1	556.5 KCM ACSR			
0177	SOUTHWEST LIMA STERLING	138	138	MP	.030	.00	1	556.5 KCM ACSR			
0178	SOUTHWEST LIMA WEST LIMA	138	138	ST	.880	.00	2	556.5 KCM ACSR			
0180	OHIO CENTRAL EXT. NO	138	138	MP	.460	.00	1	556.5 KCM ACSR	19,301	19,301	
0181	OHIO CENTRAL EXT. NO	138	138	MP	.450	.00	1	556.5 KCM ACSR	19,770	19,770	
0182	SOUTH CANTON WEST CANTON	138	138	SP	5.200	.00	2	795 KCM ACSR	518,302	886,248	1,404,550
0182	SOUTH CANTON WEST CANTON	138	138	ST	2.590	.00	1	795 KCM ACSR			
0182	SOUTH CANTON WEST CANTON	138	138	ST	2.260	.00	2	795 KCM ACSR			

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0183	KAMMER WEST BELLAIRE	138	138	ST	12.850	.00	1	1033.5 KCH ACSR	1,407,772	177,771					1,585,543
0183	KAMMER WEST BELLAIRE	69	138	ST	.350	.00	2	954 KCH ACSR 2-B							
0183	KAMMER WEST BELLAIRE	138	138	ST	.250 *	.00	1	1033.5 KCH ACSR							
0183	KAMMER WEST BELLAIRE	69	138	ST	.200 *	.00	2	954 KCH ACSR 2-B							
0186	EAST ZANESVILLE EXT.	138	138	WP	.040	.00	1	556.5 KCH ACSR	4,938						4,938
0187	WEST BELLAIRE BRUES	138	138	ST	4.260	.00	1	556.5 KCH ACSR	439,211	147,936					587,147
0188	WEST BELLAIRE TILTONVILLE	138	138	WP	11.490	.00	1	795 KCH ACSR	823,390	227,558					1,050,948
0188	WEST BELLAIRE TILTONVILLE	138	138	ST	.500	.00	1	795 KCH ACSR							
0189	CROOKSVILLE TIE	138	138	WP	.200	.00	1	556.5 KCH ACSR	10,088	868					10,956
0190	SOUTHWEST LIMA WEST MOULTON	138	138	WP	13.330	.00	1	636 KCH ACSR	443,499	96,160					539,659
0193	TIFFIN CENTER FREMONT CENTER	138	138	WP	11.840	.00	1	556.5 KCH ACSR	776,326	234,776					1,011,102
0193	TIFFIN CENTER FREMONT CENTER	138	138	ST	.700	.00	1	556.5 KCH ACSR							
0193	TIFFIN CENTER FREMONT CENTER	138	138	ST	.040	.00	2	795 KCH ACSR							
0196	FREMONT CENTER FREMONT	138	138	WP	3.020	.00	1	795 KCH ACSR	574,358	123,110					697,468

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 -----B-----

0196 FREMONT CENTER FREMONT	138	138	ST	2.680	.00	1	795 KCH ACSR						
0198 NORTH PROCTORVILLE EAST HUNTINGTON	138	138	ST	3.860	.00	1	795 KCH ACSR	171,730	742,532	914,262			
0198 NORTH PROCTORVILLE EAST HUNTINGTON	34	138	ST	.080	.00	2	795 KCH ACSR						
0200 CAMPBELL ROAD MIDWEST CO-OP	138	138	MP	.150	.00	1	336.4 KCH ACSR	7,295	6,963	14,258			
0201 NORTH PROCTORVILLE SOUTH POINT	138	138	ST	.040	.00	1	795 KCH ACSR	263,763	1,404,381	1,668,144			
0201 NORTH PROCTORVILLE SOUTH POINT	138	138	ST	10.830	.00	2	795 KCH ACSR						
0202 MUSKINGUM WOLF CREEK	138	138	MP	4.370	.00	1	556.5 KCH ACSR	16,142	132,416	148,558			
0202 MUSKINGUM WOLF CREEK	138	138	ST	.340	.00	1	636 KCH ACSR						
0203 SWITZER EXT. NO. 1	138	138	MP	.040	.00	1	556.5 KCH ACSR		5,580	5,580			
0204 SWITZER EXT. NO. 2	138	138	MP	.060	.00	1	556.5 KCH ACSR		6,304	6,304			
0210 BUCKLEY ROAD EXT.	138	138	SP	.090	.00	1	795 KCH ACSR	44,871	228,859	273,730			
0210 BUCKLEY ROAD EXT.	138	138	MP	2.620	.00	1	795 KCH ACSR						
0213 WINDSOR EXT NO. 2	138	138	MP	.110	.00	1	556.5 KCH ACSR	232	9,417	9,649			
0221 DARRAH NORTH PROCTORVILLE	138	138	ST	3.510	.00	1	1033.5 KCH ACSR	412	485,970	486,382			

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 -----B-----

0223 DEXTER MEIGS NO. 2	138	138	MP	5.530	.00	1	556.5 KCH ACSR	243,930	35,977	279,907
0224 NORTH RUTLAND MEIGS NO. 1	138	138	MP	3.840	.00	1	556.5 KCH ACSR	181,347	19,114	200,461
0225 ANITY ACADEMIA	138	138	ST	.140	.00	1	556.5 KCH ACSR	445,812	138,868	584,680
0225 ANITY ACADEMIA	138	138	ST	6.330	.00	2	795 KCH ACSR			
0226 ACDEMIA NEST MT. VERNON	138	138	ST	.150	.00	2	556.5 KCH ACSR	555,222	23,751	578,973
0226 ACDEMIA NEST MT. VERNON	138	138	ST	5.950	.00	1	795 KCH ACSR			
0229 CANNELVILLE GUERNSEY MUSKINGUM C	138	138	MP	.110	.00	1	336.4 KCH ACSR	19,184		19,184
0230 FAIRCREST EXT.	138	138	SP	.040	.00	1	1033.5 KCH ACSR	7,504		7,504
0235 WEST MILLERSPORT HEATH	138	138	MP	11.850	.00	1	795 KCH ACSR	625,541	327,915	953,456
0235 WEST MILLERSPORT HEATH	138	138	ST	.160	.00	1	795 KCH ACSR			
0238 NORTH PROCTORVILLE E	138	138	ST	3.540	.00	1	556.5 KCH ACSR	270,925	67,989	338,914
0240 NORTH CROWN CITY EXT	138	138	MP	.240	.00	1	556.5 KCH ACSR	16,202		16,202
0241 NORTH CROWN CITY EXT	138	138	MP	.240	.00	1	556.5 KCH ACSR	20,499		20,499
0242 HEATH EXT. NO. 2	138	138	ST	1.290	.00	1	795 KCH ACSR	105,267	108,502	213,769

OP015810
 A-DESIGNATION FROM E-TYPE OF SUPPORTING STRUCTURE --- EXPENSES EXCEPT DEPRECIATION AND TAXES ---
 B-DESIGNATION TO F-LENGTH OF LINE DESIGNATED J-LAND COST OF LINE --- M-OPERATING EXPENSES
 C-VOLTAGE OPERATING G-LENGTH OF ANOTHER LINE K-CONSTRUCTION AND OTHER --- N-MAINTENANCE EXPENSES
 D-VOLTAGE DESIGN H-NUMBER OF CIRCUITS L-TOTAL COSTS --- O-RENTS YEAR ENDED 1992
 I-SIZE OF CONDUCTOR AND MATERIAL I-TOTAL COSTS P-TOTAL EXPENSES

	--C--	--D--	--E--	---F---	---G---	-H-	-----I-----	-----J-----	-----K-----	-----L-----	-----M-----	-----N-----	-----O-----	-----P-----
0243 HEATH EXT. NO. 1	138	138	ST	1.290	.00	1	556.5 KCH ACSR	45,208	35,321	80,529				
0244 EAST SIDE EXT.	138	138	MP	.240	.00	2	795 KCH ACSR	102,801	21,856	124,657				
0244 EAST SIDE EXT.	138	138	ST	.080	.00	2	795 KCH ACSR							
0245 SOUTHEAST CANTON SUNNYSIDE	138	138	ST	2.310	.00	2	1033.5 KCH ACSR	631,713	207,578	839,291				
0247 SOUTHEAST CANTON WACO	138	138	ST	2.120	.00	2	1033.5 KCH ACSR	524,861	189,408	714,269				
0252 WEST DOVER EXT. NO.	138	138	MP	.100	.00	1	1033.5 KCH ACSR	12,561		12,561				
0253 WEST DOVER EXT. NO.	138	138	MP	.090	.00	1	1033.5 KCH ACSR	6,432		6,432				
0254 BUCKEYE CO-OP EXT. A	138	138	MP	.210	.00	1	556.5 KCH ACSR	20,961	1,299	22,260				
0257 GREENLAWN EXT.	138	138	MP	1.090	.00	2	795 KCH ACSR	98,324	28,216	126,540				
0260 EAST PROCTORVILLE EX	138	138	ST	.130	.00	2	1033.5 KCH ACSR	47,088	2,527	49,615				
0264 FREMONT SANDUSKY BAY	12	138	MP	12.130	.00	1	795 KCH ACSR	1,009,428	481,243	1,490,671				
0265 WEST DOVER SUGARCREEK	138	138	MP	4.070	.00	1	795 KCH ACSR	283,917	283,482	567,399				
0267 NORTH PORTSMOUTH CENTRAL PORTSMOUTH	138	138	MP	6.040	.00	1	795 KCH ACSR	555,793	92,664	648,457				
0273 BUCKLEY ROAD FREMONT CENTER	345	138	MP	.900	.00	2	556.5 KCH ACSR	224,397	27,304	251,701				

OP015810	A-DESIGNATION FROM		E-TYPE OF SUPPORTING STRUCTURE		--- COST OF LINE ---		--- EXPENSES EXCEPT DEPRECIATION AND TAXES ---							
B-DESIGNATION TO	F-LENGTH OF LINE DESIGNATED		J-LAND		M-OPERATING EXPENSES		N-MAINTENANCE EXPENSES							
C-VOLTAGE OPERATING	G-LENGTH OF ANOTHER LINE		K-CONSTRUCTION AND OTHER		O-RENTS		P-TOTAL EXPENSES							
D-VOLTAGE DESIGN	H-NUMBER OF CIRCUITS		L-TOTAL COSTS											
	--C--	--D--	--E--	--F--	--G--	--H--	--I--	--J--	--K--	--L--	--M--	--N--	--O--	--P--
0274 MAYVIEM HOOVER NORTH	69	138	ST	.020	.00	1	795 KCH ACSR	26,126	397,019	423,145				
0274 MAYVIEM HOOVER NORTH	69	138	ST	1.040	.00	2	795 KCH ACSR							
0275 WEST CANTON JCT. MAYVIEM	138	138	WP	1.010	.00	1	795 KCH ACSR	80,908	1,084,186	1,165,094				
0275 WEST CANTON JCT. MAYVIEM	138	138	SP	1.800	.00	2	795 KCH ACSR							
0275 WEST CANTON JCT. MAYVIEM	138	138	ST	1.890	.00	1	795 KCH ACSR							
0276 BELDEN VILLAGE EXT.	138	138	SP	1.510	.00	1	795 KCH ACSR	130,564	357,139	487,703				
0280 EAST AMSTERDAM CARROLL CO-OP	69	138	WP	7.980	.00	1	795 KCH ACSR	212,391	1,002,883	1,215,274				
0282 SOUTH POINT TIE	138	138	WP	.090	.00	1	795 KCH ACSR		12,090	12,090				
0286 WEST CANTON TIE	138	138	SP	.070	.00	2	795 KCH ACSR	123,243	279,035	402,278				
0289 OHIO CENTRAL EXT. NO	138	138	WP	.270	.00	1	636 KCH ACSR		15,828	15,828				
0290 SOUTH CANTON EXT. NO	138	138	ST	.710	.00	2	1033.5 KCH ACSR	8,058	109,450	117,508				
0294 SOUTH CANTON EXT. NO	138	138	ST	.310	.00	2	1033.5 KCH ACSR	24,315	121,459	145,774				
0295 BROADACRE EXT.	138	138	SP	.040	.00	2	1780 KCH ACSR		43,415	43,415				
0307 WEST VAN MERT DELPHOS CENTER	69	138	WP	1.700	.00	1	795 KCH ACSR	30,533	162,383	192,916				

TRANSMISSION LINE STATISTICS

ANNUAL REPORT OF OHIO POWER COMPANY

--- EXPENSES EXCEPT DEPRECIATION AND TAXES ---
M-OPERATING EXPENSES
N-MAINTENANCE EXPENSES
O-RENTS
P-TOTAL EXPENSES

YEAR ENDED 1992

--- COST OF LINE ---
J-LAND
K-CONSTRUCTION AND OTHER
L-TOTAL COSTS

OP015810
A-DESIGNATION FROM
B-DESIGNATION TO
C-VOLTAGE OPERATING
D-VOLTAGE DESIGN

E-TYPE OF SUPPORTING STRUCTURE
F-LENGTH OF LINE DESIGNATED
G-LENGTH OF ANOTHER LINE
H-NUMBER OF CIRCUITS
I-SIZE OF CONDUCTOR AND MATERIAL

-----A----- --C-- --D-- --E-- --F-- --G-- --H- ----I----- --J----- --K----- --L----- --M----- --N----- --O-----
-----B-----

0313 BUCKEYE CO-OP EXT.,M 138 138 MP .850 .00 1 556.5 KCH ACSR 103,743 9,488 113,231

0316 ORDNANCE JCT. EXT. 138 138 SP .100 .00 2 1590 KCH ACSR

0317 GUERNSEY MUSKINGUM CO-OP EXT. 138 138 MP .120 .00 1 556.5 KCH ACSR 974 41,700 42,674

0318 BUCKEYE CO-OP EXT.,M 138 138 MP .150 .00 1 556.5 KCH ACSR 18,223 32,856 51,079

0320 HEDDING ROAD MORROM CO-OP 138 138 MP .090 .00 1 795 KCH ACSR 8 40,513 40,521

0324 WEST MILLERSPORT SOUTH CENTRAL POWER 138 138 MP .200 .00 1 556.5 KCH ACSR 33,801 33,801

0325 SHELBY MUNICIPAL EXT 138 138 ST .530 .00 1 336.4 KCH ACSR

0326 BLOOMFIELD GUERNSEY MUSKINGUM C 138 138 MP .410 .00 1 336.4 KCH ACSR 5,181 96,269 101,450

0327 NORTH CENTRAL CO-OP 138 138 MP .450 .00 1 336.4 KCH ACSR 22,978 90,260 113,238

0328 NORTH CHESHIRE EXT. 69 138 MP .900 .00 2 556.5 KCH ACSR 4,300 224,530 228,830

0329 TYCOON EXT. 138 138 MP .290 .00 1 556.5 KCH ACSR 8,496 92,336 100,832

0331 LICKING CO-OP EXT., 138 138 MP .040 .00 1 336.4 KCH ACSR 940 22,202 23,142

0333 ASHLEY EXT. 69 138 MP .620 .00 1 336.4 KCH ACSR 68,548 130,886 199,434

0334 NORTH CHESHIRE EXT N 138 138 ST .380 .00 2 1033.5 KCH ACSR 11,603 84,918 96,521

OPO15810

A-DESIGNATION FROM
 B-DESIGNATION TO
 C-VOLTAGE OPERATING
 D-VOLTAGE DESIGN
 E-TYPE OF SUPPORTING STRUCTURE
 F-LENGTH OF LINE DESIGNATED
 G-LENGTH OF ANOTHER LINE
 H-NUMBER OF CIRCUITS
 I-SIZE OF CONDUCTOR AND MATERIAL
 --- COST OF LINE ---
 J-LAND
 K-CONSTRUCTION AND OTHER
 L-TOTAL COSTS
 --- EXPENSES EXCEPT DEPRECIATION AND TAXES ---
 M-OPERATING EXPENSES
 N-MAINTENANCE EXPENSES
 O-RENTS
 P-TOTAL EXPENSES
 YEAR ENDED 1992

-----A-----		--C--	--D--	--E--	---F---	---G---	-H-	-----I-----	-----J-----	-----K-----	-----L-----	-----M-----	-----N-----	-----O-----	-----P-----
0336	SHUFFEL ROAD TIMKEN RESEARCH	69	138	ST	.660	.00	1	795 KCM ACSR	2,599	173,505	176,104				
0337	TIMKEN, RICHVILLE EX	138	138	MP	1.110	.00	2	1033.5 KCH ACSR	137,311	564,837	702,148				
0338	CONESVILLE COAL PREP	138	138	MP	.630	.00	1	1033.5 KCH ACSR		163,120	163,120				
0339	A.G.A. GAS EXT.	138	138	MP	.160	.00	1	336.4 KCH ACSR		46,462	46,462				
0342	EAST WOOSTER EXT. NO	138	138	ST	5.150	.00	2	556.5 KCH ACSR	53,089	209,764	262,853				
0343	EAST WOOSTER EXTENSI	138	138	MP	.180	.00	1	795 KCH ACSR	13,901	209,058	222,959				
0343	EAST WOOSTER EXTENSI	138	138	MP	.430	.00	2	795 KCH ACSR							
0344	MAGENHIALS LTV STEEL NO. 1	138	138	ST	.650	.00	1	1033.5 KCM ACSR	67,168	102,244	169,412				
0345	MAGENHIALS LTV STEEL NO. 2	138	138	ST	.680	.00	1	1033.5 KCM ACSR	1,218	118,525	119,743				
0346	FOSTORIA TIE	138	138	MP	.020	.00	1	336.4 KCM ACSR							
0347	FOSTORIA CENTRAL EXT	138	138	ST	.100	.00	2	1033.5 KCH ACSR	14,082	45,851	59,933				
0348	FOSTORIA CENTRAL EXT	138	138	ST	.100	.00	1	1033.5 KCH ACSR	412	59,075	59,487				
0349	FRONTIER POWER EXTEN	138	138	ST	.100	.00	1	336.4 KCH ACSR		11,441	11,441				
0350	HANCOCK WOOD CO-OP.	138	138	MP	.030	.00	1	556.5 KCH ACSR		12,614	12,614				

OPO15810
 A-DESIGNATION FROM E-TYPE OF SUPPORTING STRUCTURE
 B-DESIGNATION TO F-LENGTH OF LINE DESIGNATED
 C-VOLTAGE OPERATING G-LENGTH OF ANOTHER LINE
 D-VOLTAGE DESIGN H-NUMBER OF CIRCUITS
 I-SIZE OF CONDUCTOR AND MATERIAL
 --- COST OF LINE ---
 J-LAND
 K-CONSTRUCTION AND OTHER
 L-TOTAL COSTS
 --- EXPENSES EXCEPT DEPRECIATION AND TAXES ---
 M-OPERATING EXPENSES
 N-MAINTENANCE EXPENSES
 O-RENTS
 P-TOTAL EXPENSES
 YEAR ENDED 1992

-----A----- --C-- --D-- --E-- --F-- --G-- --H- -----I----- -----J----- -----K----- -----L----- -----M----- -----N----- -----O-----
 -----B-----

0351 EAST LEIPSIK EXTENSI	138	138	SP	6.570	.00	2	795 KCH ACSR	3,021,317											
								442,965	3,464,282										
0352 BUCKEYE COOP EXTENSI	138	138	MP	.090	.00	1	336.4 KCH ACSR	512	37,478										
0353 STERLING FOUNDRY PARK	138	138	MP	.910	.00	1	795 KCH ACSR	6,744	59,758										
TOTAL 138KV LINES				1,853.530 ✓	.14			70,531,990	49,038										
								12,554,611	83,086,601										4,275,253

9069	69			2,475.040	.00	69	8BELOW TRANSH	81,452,612											
								7,747,003	89,199,615										
9069	69			.670 *	.00	69	8BELOW TRANSH												

TOTAL 69KV & BELOW				2,475.710 ✓	.00			81,452,612	383,345										2,821,994
								7,747,003	89,199,615										2,438,649
TOTAL KV LINES				.000	.00														273,461
																			2,364

GRAND TOTAL				5487.330 /	.14			352,537,622	534,299										9,429,378
								406,143,556	8,895,079										8,895,079

Name of Respondent

OHIO POWER COMPANY

This Report Is:

(1) An Original

(2) A Resubmission

Date of Report

(Mo, Da, Yr)

Year of Report

DECEMBER 31, 1992

TRANSMISSION LINE STATISTICS (Continued)

Explanatory Notes Applying to Pages 422-1 thru 422-22.

LINE NO.

0032 Circuit installed on towers leased from Cincinnati Gas & Electric Co.
0182 6.65 miles jointly owned by Ohio Edison Co. and Ohio Power Co.
0052 2.68 miles de-energized.
0213 De-energized.
0038 De-energized.
0095 Includes 98.59 miles of fiber optic ground wire.
0058 Includes 0.04 miles of fiber optic ground wire.
0076 Includes 11.88 miles of fiber optic ground wire.
0267 Includes 6.04 miles of fiber optic ground wire.
0273 1st circuit operating at 68 KV, 2nd circuit de-energized.
0057 0.07 of circuit miles only.
0072 Dead circuit.

* Length of line in West Virginia.



Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) DECEMBER 31, 1992	Year of Report DECEMBER 31, 1992
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and

underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the estimated final completion costs.

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	New Lines						
2							
3	East Leipsic Ext-#0351		6.57	Steel Pole		2	2
4							
5	Buckeye Co-op Ext-#0352		0.09	Wood Pole		1	1
6							
7							
8	Lines Removed						
9							
10	NONE						
11							
12							
13							
14	TOTAL						
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL						

Name of Respondent

OHIO POWER COMPANY

This Report Is:

(1) An Original
(2) A Resubmission

Date of Report

(Mo, Da, Yr)

Year of Report

DECEMBER 31, 1992

TRANSMISSION LINES ADDED DURING YEAR (Continued)

Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Oper- ating) (k)	LINE COST				Line No.
Size KCM (h)	Specifi- cation (i)	Config- uration and Spacing (j)		Land and Land Rights (l)	Poles, Towers, and Fixtures (m)	Conductors and Devices (n)	Total (o)	
79.5	KCM ACSR		138	442,965	1,803,756	1,217,561	9,950,393	1
336.4	KCM ACSR		138	512	24,072	13,406	37,990	2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
				443,477	1,827,828	1,230,967	9,988,383	14
								15
								16
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								43
								44

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) DECEMBER 31, 1992	Year of Report DECEMBER 31, 1992
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
 2. Substations which serve only one industrial or street railway customer should not be listed below.
 3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional charac-

ter, but the number of such substations must be shown.
 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary * (c)	Secondary * (d)	Tertiary * (e)
1					
2	For Details, see Pages 426-1 thru 426-14				
3					
4					
5					
6					
7					
8					
9					
10	*Data for Col. (c) (d) (e), shown in KV.				
11	@Data for Col. (f) shown in KVA.				
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
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25					
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28					
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36					
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38					
39					
40					

Name of Respondent

OHIO POWER COMPANY

This Report Is:
 (1) An Original
 (2) A Resubmission

Date of Report
 (Mo, Da, Yr)

Year of Report
 DECEMBER 31, 1992

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of

lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

CONVERSION APPARATUS AND SPECIAL EQUIPMENT

Capacity of Substation (In Service) (In MVa) (a) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
For Details, see Pages 426-1 thru 426-14						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
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						40

LINE NO	SCHEM SYMBOL	NAME	COMMUNITY	DIST OR TRNGS	LAT/ING OR PHASING	P/N	VOLTAGE - KV		NO OF CORE TRANS	CONVERSION APPARATUS & SPECIAL EQUIP		
							SEC	TER		TYPE OF EQUIPMENT	CAPACITY	
1	1	ACADEMIA	ACADEMIA	T	U	138.0	69.0	12.0	1	STAT CAP 1	1 14.40	52 0005
2	1	ANCHOR HOCKING GLASS	LANCASTER	D	U	69.0	4.0		8			53 0040
3	1	ASH AVENUE	FINDLAY	D	U	34.5	12.0		1			96 0063
4	1	BEALL AVENUE	WOOSTER	D	U	23.0	12.0		1			26 0150
5	1					23.0	4.0		1			26 0150
6	1	BELDEN VILLAGE	CANTON	D	U	138.0	12.0		2			21 0197
7	1	BLISS PARK	CANTON	D	U	69.0	12.0		1			21 0280
8	1	BOLIVAR	BOLIVAR	T	U	138.0	34.5		1			23 0305
9	1	BRIDGEPORT	BRIDGEPORT	D	U	69.0	4.0		1			15 0315
10						69.0	12.0		1			15 0315
11	1	BUCKLEY ROAD	FOSTORIA	T	U	138.0	69.0	12.0	1			73 0350
12	1	BUCYRUS	BUCYRUS	D	U	69.0	12.0		1	STAT CAP 1	1 13.20	74 0360
13	1	BUCYRUS CENTER	BUCYRUS	T	U	138.0	69.0	12.0	1			74 0365
14	1	CALDWELL	CALDWELL	T	U	138.0	34.5		1			44 0410
15						138.0	12.0		1			44 0410
16	1	CAMBRIDGE	CAMBRIDGE	D	U	34.5	4.0		1	STAT CAP 1	1 10.50	44 0420
17						34.5	12.0		1			44 0420
18	1	CANAL ROAD	WOOSTER	T	U	138.0	69.0	23.0	1			26 0425
19	1	CANTON CENTRAL	CANTON	T	U	345.0	138.0	12.0	2			21 0435
20	1	CARDINAL	BRILLIANT	T	U	23.0	138.0		1			08 0437
21	1	CARROLLTON	CARROLLTON	D	U	138.0	12.0		2			25 0440
22	1	CENTRAL PORTSMOUTH	PORTSMOUTH	T	U	138.0	69.0	34.5	1			61 0470

1 - OVER 10,000 KVA
2 - SALE FOR RESALE

OHIO POWER COMPANY
STATE OF OHIO
FPC REPORT

PAGE 2
DEC 31, 1992
DATE OBTAINED 02-15-93

LINE NO	LABEL SYMBOL	NAME	COMMUNITY	DIST TRAFFIC	ATTEND TRAFFIC	PH	VOLTAGE - KV		CAPACITY KVA	NO OF SPARE TRAFFIC	CONVERSION APPARATUS & SPECIAL EQUIP	UNITS	CAPACITY
							SEC	TER					
1	1	CHATFIELD	CHATFIELD	T	U	138.0	69.0	12.0	75000	1		76	0485
2	1	CONESVILLE PREP PLT	CONESVILLE	D	U	138.0	12.0		20000	1		45	0555
3	1	COSHOCTON	COSHOCTON	D	U	69.0	12.0		20000	1	STAT CAP 1 1 13.20	45	0600
4						69.0	4.0		7500	1		45	0600
5	1	CRESTMWOOD	FINDLAY	D	U	34.5	12.0		20000	1		96	0634
6	1	CROOKSVILLE	CROOKSVILLE	T	U	138.0	69.0	12.0	90000	1		43	0650
7	1	DENNISON	DENNISON	T	U	69.0	34.5		21000	1	STAT CAP 1 4 26.40	23	0700
8						69.0	12.0		7500	1		23	0700
9	1	DERMENT	DERMENT	T	U	69.0	34.5	12.0	35000	1		44	0704
10	1	DOGHOOD RIDGE	WHEELERSBURG	D	U	138.0	12.0		20000	1		61	0740
11	1	DON MARQUIS	WAVERLY	T	U	765.0	345.0	34.5	1500000	3	REACTOR 3 7 350.00	61	0745
12	1	DUNKIRK	DUNKIRK	T	U	69.0	23.0		12000	4		97	0800
13						69.0	12.0		3750	1	STAT CAP 1 1 14.40	97	0800
14	1	EAST AMSTERDAM	AMSTERDAM	T	U	138.0	69.0	12.0	50000	1		11	0810
15	1	EAST CAMBRIDGE	CAMBRIDGE	T	U	69.0	34.5	12.0	35000	1	STAT CAP 1 1 13.50	44	0835
16	1	EAST CANTON	EAST CANTON	D	U	69.0	12.0		20000	1		21	0840
17	1	EAST FREMONT	FREMONT	D	U	69.0	12.0		9375	1		72	0880
18						69.0	4.0		7500	1		72	0880
19	1	EAST LIMA	LIMA	T	U	345.0	138.0	13.2	600000	3	SYN COND 2 1 75.00	91	0910
20											REACTOR 3 3 75.00	91	0910
21	1	EAST LIVERPOOL	E. LIVERPOOL	T	U	138.0	69.0	12.0	50000	1		14	0912
22	1	EAST NEWARK	NEWARK	D	U	69.0	12.0		9375	1		51	0940
23						69.0	4.0		6250	2		51	0940

1 - OVER 10,000 KVA
2 - SALE FOR RESALE

LINE NO	NAME	COM. COMMUNITY	DIST. OR TRANS. UNIT	ATTEND. OR AMT. TYPE	VOLTAGE - KV			NO. OF SPARE TRANS.	TYPE OF EQUIPMENT	UNITS	CAPACITY
					PH	SEC	TER				
1	EAST OTTAWA	OTTAWA	T	U	69.0	34.5		1	STAT CAP 1 1 19.80	98	0960
2	EASTOWN ROAD	LIMA	D	U	138.0	12.0		1		91	0965
3	EAST PROCTORVILLE	PROCTORVILLE	T	U	138.0	34.5		1		63	0970
4	EAST SIDE	LIMA	T	U	138.0	34.5		1		91	0980
5	EAST WOOSTER	WOOSTER	T	U	138.0	69.0	12.0	1		26	1005
6	EAST ZANESVILLE	ZANESVILLE	T	U	138.0	69.0	12.0	2		41	1010
7	ELIZABETH STREET	LIMA	D	U	34.5	4.0		2		91	1025
8	ETNA	ETNA	T	U	69.0	34.5		1		51	1030
9					69.0	12.0		1		51	1030
10	FAIRCREST STREET	CANTON	D	U	138.0	12.0		1	STAT CAP 1 1 21.60	21	1035
11					138.0	23.0		1		26	1035
12	FAIRDALE	CAMBRIDGE	D	U	34.5	4.0		1		44	1040
13					69.0	12.0		1		44	1040
14	FINDLAY	FINDLAY	D	U	34.5	12.0		2	STAT CAP 1 1 13.20	96	1050
15	FINDLAY CENTER	FINDLAY	T	U	138.0	69.0	34.5	1	STAT CAP 1 1 15.00	96	1055
16	FOREST	FOREST	T	U	69.0	23.0	4.0	3	STAT CAP 1 1 14.40	97	1100
17					69.0	12.0		1		97	1100
18	FOSTORIA CENTRAL	FOSTORIA	T	U	345.0	138.0	34.5	1		73	1130
19	FREMONT	FREMONT	T	U	138.0	69.0	12.0	1	STAT CAP 1 1 19.80	72	1145
20	FREMONT CENTER	FREMONT	T	U	138.0	69.0	12.0	1	STAT CAP 1 2 61.20	72	1146
21	GAVIN	CHESHIRE	T	A	25.0	765.0		2	REACTOR 3 3 300.00	06	1170
22	GRANVILLE	GRANVILLE	D	U	69.0	12.0		1		51	1250

LINE NO	LINE NAME	COMMUNITY	DST. OR TRANS. UNITING	ATTACH. OR UNITING	VOLTAGE - KV			CAPACITY KVA	NO. OF SPARE TRANS.	CONVERSION APPARATUS & SPECIAL EQUIP.	TYPE OF EQUIPMENT	UNITS	CAPACITY
					SEC	TER	TER						
1	1 GREELY	TIFFIN	D	U	69.0	12.0		9375	1			71	1260
2					69.0	4.0		5000	1			71	1260
3	1 GREENLAWN	TIFFIN	T	U	138.0	69.0		75000	1			71	1262
4	2 GREENWICH	GREENWICH	D	U	69.0	2.4		3750	1			76	1265
5	1 GREER	DOVER	T	U	69.0	34.5		21000	1			23	1270
6	1 HAMMONDSVILLE	HAMMONDSVILLE	T	U	69.0	23.0		10000	1			14	1275
7					69.0	12.0		5000	1			14	1275
8	1 HANGING ROCK	HANGING ROCK	T	U	138.0	69.0	34.5	50000	1	REACTOR 3 4	100.00	62	1280
9	1 HARPSTER	HARPSTER	T	U	69.0	34.5		20000	1			75	1289
10	1 HAVILAND	HAVILAND	T	U	138.0	69.0	12.0	75000	1			92	1300
11					138.0	34.5	12.0	8000	1			92	1300
12					138.0	69.0	34.5	50000	1			92	1300
13	1 HEATH 138 KV.	NEWARK	T	U	138.0	69.0	12.0	75000	1			51	1310
14					138.0	34.5		25000	1			51	1310
15	1 HIGH STREET	STEUBENVILLE	D	U	69.0	12.0		6250	1			11	1360
16					69.0	4.0		9375	1			11	1360
17	1 HOPEDALE	HOPEDALE	D	U	69.0	12.0		10000	1			12	1380
18	1 HOWARD	SHELBY	T	U	138.0	69.0	11.0	90000	6	STAT CAP 1 2	77.70	76	1400
19										STAT CAP 2 1	15.00	76	1400
20	1 KALIDA	KALIDA	T	U	69.0	34.5		7500	1	STAT CAP 1 1	14.40	98	1440
21					69.0	12.0		4688	1			98	1440
22	1 KENTON	KENTON	T	U	69.0	34.5		25000	1			97	1450

1 - OVER 10,000 KVA
2 - SALE FOR RESALE

LINE NO	SYMBOL	NAME	COMMUNITY	MAKE OR TRADE MARK	TYPE OF TRANSFORMER	VOLTAGE - KV			TER	CAPACITY KVA	NO OF SPARE TRANS	CONVERSION APPARATUS & SPECIAL EQUIP	
						PRI	SEC	TER				TYPE OF EQUIPMENT	UNITS
1	2	KOSSUTH	KOSSUTH	D	U	69.0	12.0		4688	1		STAT CAP	93 1480
2	1	LANCASTER	LANCASTER	D	U	69.0	12.0		20000	1		STAT CAP	53 1510
3						69.0	4.0		18750	3			53 1510
4	1	LANCASTER JUNCTION	LANCASTER	D	U	69.0	12.0		20000	1			53 1515
5	1	LINDEN AVENUE	ZANESVILLE	D	U	69.0	12.0		20000	1		STAT CAP	41 1590
6						69.0	4.0		9375	1			41 1590
7	1	LOUISVILLE	LOUISVILLE	D	U	69.0	12.0		20000	1			21 1630
8	1	MAHONING ROAD	CANTON	D	U	69.0	12.0		20000	1			21 1640
9	1	MALVERN	MALVERN	T	U	138.0	23.0	7.2	13333	1			25 1660
10						138.0	69.0	12.0	50000	1			25 1660
11	1	MARTINSBURG ROAD	MT. VERNON	D	U	69.0	12.0		20000	1			52 1673
12	1	MARYSVILLE	BROADWAY	T	U	765.0	345.0		3000000	3	1	REACTOR	97 1678
13												REACTOR	97 1678
14												REACTOR	97 1678
15												REACTOR	97 1678
16	1	HEIGS NO.1	LANGSVILLE	T	U	138.0	34.5		32500	2			64 1692
17	1	MEMORIAL DRIVE	LANCASTER	D	U	69.0	12.0		20000	1			53 1695
18	2	MIDWEST ELIDA	SCOTT'S XING	D	U	34.5	12.0		1500	3			91 1760
19	1	MILES AVE.	CANTON	D	U	138.0	12.0		20000	1			21 1770
20	1	MILLBROOK PARK	NEW BOSTON	T	U	138.0	34.5	11.0	33333	3			61 1780
21						138.0	34.5		30000	3			61 1780
22						138.0	69.0	34.5	75000	1			61 1780
23						138.0	12.0		7500	1			61 1780

LINE NO	LINE SYMBOL	NAME	COMMUNITY	DIST. ATTN OR TRANS	VOLTAGE - KV			NO. OF BREAK TRANS	CONVERSION APPARATUS & SPECIAL EQUIP		CAPACITY			
					SEC	PRI	TER		TYPE OF EQUIPMENT	UNITS				
1	1	MOUNT VERNON	MOUNT VERNON	D	U	69.0	4.0	8438	2	STAT CAP 1 1	2.43	52	1860	
2						69.0	12.0	7500	4	1		52	1860	
3	1	MUSKINGUM RIVER	BEVERLY	T	U	345.0	138.0	300000	2			01	1880	
4						18.0	138.0	240000	3			01	1880	
5						18.0	345.0	234000	3	1		01	1880	
6						15.5	138.0	260000	1			01	1880	
7						15.5	345.0	260000	1			01	1880	
8						23.0	345.0	600000	1			01	1880	
9	1	NEWARK	NEWARK	T	U	69.0	34.5	20000	3	1	2 12.50	51	1910	
10										STAT CAP 1 1	13.50	51	1910	
11	1	NEWARK CENTER	NEWARK	T	U	138.0	69.0	115000	1			51	1913	
12	1	NEWCOMERSTOWN	NEWCOMERSTOWN	T	U	138.0	34.5	30000	3	1		45	1920	
13						138.0	69.0	50000	1			45	1920	
14	1	NEW LEXINGTON	NEW LEXINGTON	D	U	69.0	12.0	20000	1		STAT CAP 1 1	14.40	43	1940
15	1	NEW LIBERTY	FINDLAY	T	U	138.0	34.5	60000	2		STAT CAP 1 1	9.60	96	1950
16	1	NEW PHILADELPHIA	NEW PHILA.	D	U	69.0	34.5	20000	1		SYN COND 2 1	7.50	23	1960
17										STAT CAP 1 1	14.40	23	1960	
18	1	NORTH CANTON	NORTH CANTON	D	U	69.0	12.0	20000	1		STAT CAP 1 1	9.90	21	2020
19	1	NORTH CHESHIRE	CHESHIRE	T	U	138.0	69.0	75000	1			64	2030	
20						138.0	69.0	130000	1			64	2030	
21	1	NORTH COSHOCTON	COSHOCTON	T	U	69.0	34.5	20000	1		STAT CAP 1 1	14.40	45	2040
22						69.0	12.0	20000	1			45	2040	

1 - OVER 10,000 KVA
2 - SALE FOR RESALE

LINE NO	LADDER SYMBOL	NAME	COMMUNITY	POST ON TRANS	ATTEND UNIT	PH	VOLTAGE - KV		NO OF TRANS	CAPACITY KVA	TYPE OF EQUIPMENT	LIMITS	CAPACITY
							SEC	TER					
1	1	NORTH CROWN CITY	CROWN CITY	T	U	138.0	69.0	12.0	15000	1		63	2043
2	1	NORTH DELPHOS	DELPHOS	T	U	138.0	69.0	34.5	50000	1	STAT CAP 1 1	93	2045
3	1	NORTHEAST CANTON	CANTON	T	U	138.0	69.0	12.0	56000	1	STAT CAP 1 1	21	2047
4	1	NORTH END	FOSTORIA	D	U	69.0	4.0		6250	1		73	2050
5						69.0	12.0		9375	1		73	2050
6	1	NORTH FINDLAY	FINDLAY	T	U	138.0	34.5		75000	1	STAT CAP 1 2	96	2060
7	1	NORTH HEBRON	HEBRON	T	U	69.0	34.5		20000	1		51	2085
8	1	NORTH MUSKINGUM	HACKNEY	T	U	138.0	69.0	4.0	50000	1		42	2130
9	1	NORTH NEMARK	NEMARK	T	U	138.0	69.0	4.0	80000	2	STAT CAP 1 2	51	2140
10	1	NORTH PORTSMOUTH	PORTSMOUTH	T	U	138.0	69.0	34.5	40000	1		61	2150
11	1	NORTH PROCTORVILLE	PROCTORVILLE	T	U	765.0	138.0	12.0	600000	3		63	2155
12	1	NORTH SPENCERVILLE	SPENCERVILLE	D	U	69.0	12.0		20000	1		93	2170
13	1	NORTH MALDO	MALDO	T	U	138.0	69.0	12.0	40000	1		75	2178
14	1	NORTHWEST LIMA	LIMA	D	U	138.0	12.0		20000	1		91	2182
15	1	NORTH WOODCOCK	BLUFFTON	T	U	138.0	69.0	34.5	50000	1		96	2187
16	1	NORTHEAST FINDLAY	FINDLAY	T	U	138.0	34.5		30000	1		96	2192
17	1	NORTH ZANESVILLE	ZANESVILLE	D	U	138.0	12.0		20000	1		41	2195
18	1	OAKWOOD ROAD	CANTON	D	U	69.0	12.0		20000	1		21	2210
19	1	OFFNERE STEET	PORTSMOUTH	D	U	34.5	7.2		18750	6	STAT CAP 1 2	61	2222
20	1	OHIO CENTRAL	DRESDEN	T	U	345.0	138.0		400000	1		41	2225
21	1	PAULDING	PAULDING	D	U	69.0	12.0		20000	1	STAT CAP 1 1	94	2268
22	1	PEKIN	PEKIN	T	U	69.0	23.0		10000	1	TAT CAP 1 1	25	2280
23						69.0	12.0		4688	1		25	2280

1 - OVER 10,000 KVA
2 - SALE FOR RESALE

LINE NO	NAME	COMMUNITY	ONE OR MORE TRANS	ATTORNEY MATTERS	PH	VOLTAGE - KV			NO. SPARE TRANS	TYPE OF EQUIPMENT	UNITS	CAPACITY
						SEC	TER	CAPACITY KVA				
1	PHILO	PHILO	D	U	138.0	15.0		150000	1	SYN COND 2	41	2300
2	1 PIEDMONT AVENUE	CANTON	D	U	23.0	4.0		10000	1		21	2310
3	1 PITTSBURGH AVENUE	MOUNT VERNON	D	U	69.0	4.0		10000	2		52	2325
4	1 PLEASANT STREET	IRONTON	D	U	69.0	34.5		9375	1	STAT CAP 1	62	2340
5					69.0	12.0		20000	1		62	2340
6					69.0	4.0		5000	1		62	2340
7	1 QUARRY ROAD	LANCASTER	D	U	69.0	12.0		20000	1		53	2393
8	1 REEDURBAN	CANTON	T	U	138.0	69.0		130000	1		21	2420
9					138.0	12.0		20000	1		21	2420
10	1 RIVERVIEW	TIFFIN	D	U	69.0	12.0		20000	1	STAT CAP 1	71	2430
11					69.0	4.0		5000	1	STAT CAP 4	71	2430
12	1 ROSS AVENUE	LIMA	D	U	34.5	4.0		10000	6		91	2440
13	1 ROCKHILL	LIMA	T	U	138.0	34.5		50000	1	STAT CAP 2	91	2480
14					138.0	34.5	11.0	50000	6	SYN COND 2	91	2480
15					138.0	12.0		9375	1		91	2480
16	1 SAINT CLAIR AVENUE	E. LIVERPOOL	D	U	69.0	12.0		20000	1		14	2503
17	1 SCHOENBRUNN	NEW PHILA.	D	U	34.5	12.0		20000	1		23	2513
18	1 SCHROYER AVENUE	CANTON	D	U	69.0	4.0		6250	1	STAT CAP 1	21	2515
19					69.0	12.0		9375	1		21	2515
20					69.0	23.0	12.0	35000	1		21	2515
21	1 SCIOTO TRAIL	PORTSMOUTH	D	U	34.5	12.0		20000	1		61	2540
22	1 SERUCCO AVENUE	NEWARK	D	U	69.0	4.0		15625	2		51	2590

LINE NO	TYPE OF SERVICE	NAME	COMMUNITY	DISTR OR TRANS UNITING	VOLTAGE - KV			NO SPARE TRANS	CONVERSION APPARATUS & SPECIAL EQUIP	CAPACITY
					PH	SEC	TER			
1	1	SHARP ROAD	MT. VERNON	T	138.0	69.0	12.0	1		52 2605
2	1	SHANNEE	SHANNEE	T	69.0	12.0		1		43 2610
3	1	SHANNEE ROAD	LIMA	T	138.0	69.0	34.5	1		91 2612
4			SOMERTON	T	138.0	12.0		1		91 2612
5	1	SOMERTON	SOMERTON	T	138.0	69.0	12.0	1		16 2673
6	1	SOUTH BALTIMORE	BALTIMORE	T	138.0	69.0	4.0	1		53 2680
7	1	SOUTH CADIZ	CADIZ	T	138.0	69.0	12.0	1	STAT CAP 1 1 9.90	12 2690
8	1	SOUTH CAMBRIDGE	CAMBRIDGE	T	69.0	34.5		3		44 2693
9	1	SOUTH CANTON	CANTON	T	765.0	345.0	34.5	3 1		21 2695
10					345.0	138.0	34.5	1		21 2695
11					138.0	12.0		1		21 2695
12	1	SOUTH COSHOCTON	COSHOCTON	T	138.0	34.5	7.2	1		45 2700
13					138.0	69.0	12.0	1		45 2700
14	1	SOUTH CUMBERLAND	CUMBERLAND	T	138.0	69.0	34.5	1		44 2708
15					138.0	25.0		1 1		44 2708
16	1	SOUTH DELPHOS	DELPHOS	D	69.0	4.0		1		93 2710
17					69.0	12.0		1		93 2710
18	1	SOUTHEAST CANTON	CANTON	T	345.0	138.0		1		21 2713
19	1	SOUTH FINDLAY	FINDLAY	D	34.5	12.0		1		96 2720
20	1	SOUTH HICKSVILLE	HICKSVILLE	T	138.0	69.0	12.0	1	STAT CAP 1 1 14.40	94 2748
21	1	SOUTH KENTON	KENTON	T	138.0	69.0	23.0	1		97 2750
22					138.0	69.0		2		97 2750

1 - OVER 10,000 KVA
 2 - SALE FOR RESALE

LINE NO	NAME	COMMUNITY	DIST TRKS	ATTEND	PH	VOLTAGE - KV		TER	CAPACITY KVA	NO OF TRANS	TYPE OF EQUIPMENT	UNITS	CAPACITY
						SEC	MIN						
1	SOUTH LANCASTER	LANCASTER	T	U	138.0	69.0	12.0	190000	2			53	2755
2	SOUTH MARTINS FERRY	MARTINS FERRY	D	U	69.0	12.0		20000	1			17	2758
3	SOUTH MILLERSBURG	MILLERSBURG	T	U	138.0	34.5	7.2	18750	1		STAT CAP 1 1	27	2760
4	SOUTH NEMARK	NEMARK	D	U	69.0	12.0		20000	1			51	2775
5	SOUTH POINT	SOUTH POINT	T	U	138.0	69.0	34.5	115000	1		STAT CAP 1 2	63	2780
6					138.0	34.5		100000	7		STAT CAP 1 1	63	2780
7	SOUTH SIDE LIMA	LIMA	D	U	34.5	4.0		6750	4	1		91	2790
8					34.5	12.0		6250	1			91	2790
9	SOUTH TIFFIN	TIFFIN	T	U	138.0	69.0		50000	1			71	2800
10	SOUTH TORONTO	TORONTO	T	U	138.0	69.0	7.2	60000	1			11	2810
11	SOUTH VAN WERT	VAN WERT	D	U	69.0	12.0		20000	1		STAT CAP 1 1	92	2820
12					69.0	4.0		3750	1			92	2820
13	SOUTHWEST LIMA	LIMA	T	U	345.0	138.0	12.0	400000	1		STAT CAP 1 1	91	2825
14					345.0	138.0		450000	1			91	2825
15	STANLEY COURT	CANTON	T	U	69.0	23.0		20000	1		STAT CAP 1 1	21	2865
16					69.0	12.0		20000	1			21	2865
17	STERLING	LIMA	T	U	138.0	34.5		30000	3	1	STAT CAP 1 1	91	2890
18					138.0	34.5	11.0	33333	3		STAT CAP 1 1	91	2890
19	STEUBENVILLE	STEUBENVILLE	T	U	138.0	69.0	12.0	100000	1			11	2900
20	STONE STREET	FREMONT	D	U	69.0	12.0		20000	1			72	2930
21					69.0	4.0		14375	4	1		72	2930
22	SUGARCREEK TERMINAL	SUGARCREEK	D	U	138.0	12.0		20000	1			23	2950

1 - OVER 10,000 KVA
2 - SALE FOR RESALE

LINE NO	NAME	COMMUNITY	DIST OR TRNS	TYPE OR UNITING	VOLTAGE - KV			NO SPARE TRANS	CONVERSION APPARATUS & SPECIAL EQUIP	
					PRI	SEC	TER		TYPE OF EQUIPMENT	UNITS
1	SUMMERFIELD	SUMMERFIELD	T	U	138.0	69.0	7.2	1	25000	16 2970
2	SUMMERHILL	ST. CLAIRS.	D	U	69.0	12.0		1	20000	15 2975
3	SUNNYSIDE	CANTON	T	U	138.0	23.0	7.2	3	30000	21 2990
4					138.0	23.0		1	41667	21 2990
5					138.0	12.0		1	20000	21 2990
6	SUNSET BOULEVARD	STUEBENVILLE	D	U	69.0	12.0		1	20000	11 3000
7	SWITZER	CAMERON	T	U	138.0	69.0	6.9	1	15000	15 3005
8	THIRD STREET S.E.	CANTON	D	U	23.0	4.0		6	12000	21 3020
9					69.0	12.0		1	20000	21 3020
10	TIDD	BRILLIANT	T	A	345.0	138.0		3	500000	03 3040
11	TIFFIN CENTER	TIFFIN	T	U	138.0	69.0	12.0	1	50000	71 3045
12	TIFFIN TAP-OFF	TIFFIN	D	U	69.0	12.0		1	9375	71 3050
13					69.0	4.0		1	5000	71 3050
14	TILTONSVILLE	TILTONSVILLE	T	U	138.0	69.0	12.0	1	90000	13 3052
15	TORONTO	TORONTO	D	U	69.0	12.0		1	20000	11 3060
16	TORREY	CANTON	T	U	138.0	69.0	12.0	1	90000	21 3070
17					138.0	23.0	11.0	3	48000	21 3070
18					138.0	23.0	11.0	3	48000	21 3070
19						4.0				
20	UPPER SANDUSKY	UPP SANDUSKY	D	U	69.0	12.0		1	9375	21 3070
21					69.0	4.0		1	2500	75 3090
22	VAN MERT	VAN MERT	D	U	69.0	12.0		1	20000	92 3120
23					69.0	4.0		1	6250	92 3120

OHIO POWER COMPANY
 STATE OF OHIO
 FPC REPORT

1 - OVER 10,000 KVA
 2 - SALE FOR RESALE

LINE NO	SECTION WORK	NAME	COMMUNITY	NET TRMS	ALING OR MATING	VOLTAGE - KV			NO OF SPARE TRMS	TYPE OF EQUIPMENT	UNITS	CAPACITY
						PM	SEC	TER				
1	1	MAGENHALS	CANTON	T	U	138.0	69.0	23.0	1	STAT CAP 1	21	3140
2						138.0	69.0	7.2	1	STAT CAP 1	21	3140
3						138.0	23.0	11.0	3	SYN COND 2	21	3140
4	1	MAKEFIELD	MAKEFIELD	T	U	138.0	34.5	12.0	1		61	3150
5	1	WAYVIEW	NORTH CANTON	T	U	138.0	69.0	12.0	1		21	3185
6						138.0	12.0		1		21	3185
7	1	WEST BELLAIRE	BELLAIRE	T	U	345.0	138.0	12.0	1		15	3205
8	1	WEST CAMBRIDGE	CAMBRIDGE	T	U	138.0	34.5	7.2	1		44	3210
9						138.0	69.0	12.0	1		44	3210
10	1	WEST CANTON	CANTON	T	U	138.0	69.0	12.0	1	STAT CAP 1	21	3220
11						138.0	34.5		1		21	3220
12						138.0	12.0		1		21	3220
13	1	WEST COSHOCTON	COSHOCTON	T	U	138.0	69.0	12.0	1		45	3230
14	1	WEST DOVER	DOVER	T	U	138.0	69.0	12.0	1		23	3235
15	1	WEST END	FOSTORIA	T	U	138.0	69.0	12.0	1	STAT CAP 1	73	3240
16	1	WEST HEBRON	HEBRON	T	U	138.0	69.0	34.5	1	REG TRAN 4	51	3255
17	1	WEST LANCASTER	LANCASTER	T	U	138.0	69.0	7.2	3	STAT CAP 1	53	3270
18						138.0	69.0	12.0	1	STAT CAP 1	53	3270
19	1	WEST LIMA	LIMA	T	U	138.0	34.5		2	STAT CAP 1	91	3280
20	1	WEST MELROSE	FINDLAY	D	U	34.5	12.0		1		96	3316
21	1	WEST MILLERSBURG	MILLERSBURG	T	U	138.0	34.5		1		27	3320
22	1	WEST MILLERSPORT	MILLERSPORT	T	U	345.0	138.0	12.0	1		53	3321

LINE NO	NAME	COMMUNITY	DET. TRANS.	ATTEND. OR UNIT/TYPE	VOLTAGE - KV			NO. OF SPARE TRANS.	TYPE OF EQUIPMENT	UNITS	CAPACITY
					PRI	SEC	TER				
1	NEST MOULTON	MOULTON	T	U	138.0	69.0	12.0	1		91	3326
2	NEST MOUNT VERNON	MOUNT VERNON	T	U	138.0	69.0	4.0	1	STAT CAP 1 2	52	3330
3	M. NEW PHILADELPHIA	NEW PHILA.	T	U	138.0	69.0	7.2	1		23	3340
4					138.0	34.5	4.0	1		23	3340
5					138.0	12.0		1		23	3340
6	NEST VAN MERT	VAN MERT	T	U	69.0	34.5		1		92	3367
7	NEST MOOSTER	MOOSTER	D	U	69.0	12.0		1		26	3370
8	HILLISTON AVENUE	FOSTORIA	D	U	69.0	12.0		1		73	3385
9	MOODLAWN	LIMA	D	U	138.0	12.0		1		91	3455
10	MOOSTER	MOOSTER	T	U	138.0	23.0		1	STAT CAP 1 1	26	3460
11					138.0	69.0	12.0	1		26	3460
12	ZANESVILLE	ZANESVILLE	T	U	138.0	69.0	12.0	1	STAT CAP 1 1	41	3480
		TRANSMISSION									
	STATIONS TOTAL	24,573,042			78	1,648,377					
	BELOW 10,000	7,500			3	9,938					

LINE NO.	NAME	COMMUNITY	DIST. TRANS.	ATTEND. OR UNATTEND.	VOLTAGE - KV			NO. OF SPARE TRANS.	CONVERSION APPARATUS & SPECIAL EQUIP. TYPE OF EQUIPMENT	UNITS	CAPACITY
					PH	SEC	TER				
1	FISH CREEK	MOUNDSVILLE	T	U	69.0	34.5		1		09	3498
2	KAWWER	CAPTINA	T	U	765.0	345.0	34.5	3	REACTORS 3	04	3500
3					345.0	138.0	13.2	1		04	3500
4					345.0	138.0	13.2	1		04	3500
5					345.0	138.0		1		04	3500
6					138.0	69.0	12.0	1		04	3500
7					15.5	138.0		3		04	3500
8	PHILLIP SPORN	GRAHAM STA.	T	U	13.8	138.0		2		05	3510
9					16.5	138.0		2		05	3510
10					345.0	138.0		2		05	3510
11	MITCHELL	MOUNDSVILLE	T	U	24.0	765.0		3		09	3530
12					24.5	345.0		1		09	3530
		TRANSMISSION				DISTRIBUTION					
	STATIONS TOTAL BELOW 10,000	7,161,000									

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) DECEMBER 31, 1992	Year of Report DECEMBER 31, 1992
--	---	---	-------------------------------------

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
 2. Include watt-hour demand distribution meters, but not external demand meters.
 3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line

transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-Hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In MVA) (d)
1	Number at Beginning of Year	672,380	227,071	7,286.0
2	Additions During Year			
3	Purchases	25,080	7,356	369.0
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	25,080	7,356	369.0
6	Reductions During Year			
7	Retirements	20,523	4,427	187.0
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)	20,523	4,427	187.0
10	Number at End of Year (lines 1 + 5 - 9)	676,937	230,000	7,468.0
11	In Stock	16,691	5,636	416.0
12	Locked Meters on Customers' Premises	8,025		
13	Inactive Transformers on System			
14	In Customers' Use	650,869	223,566	7,022.0
15	In Company's Use	1,352	798	30.0
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	676,937	230,000	7,468.0

Name of Respondent

OHIO POWER COMPANY

This Report Is:

- (1) An Original
 (2) A Resubmission

Date of Report

(Mo, Da, Yr)

Year of Report

DECEMBER 31, 1992

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimated on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Air pollution control facilities:

- (1) Scrubbers, precipitators, tall smokestacks, etc.
 (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment

(3) Monitoring equipment

(4) Other.

B. Water pollution control facilities:

- (1) Cooling towers, ponds, piping, pumps, etc.
 (2) Waste water treatment equipment
 (3) Sanitary waste disposal equipment
 (4) Oil interceptors
 (5) Sediment control facilities
 (6) Monitoring equipment
 (7) Other.

C. Solid waste disposal costs:

- (1) Ash handling and disposal equipment
 (2) Land
 (3) Settling ponds
 (4) Other.

D. Noise abatement equipment:

- (1) Structures
 (2) Mufflers
 (3) Sound proofing equipment
 (4) Monitoring equipment
 (5) Other.

E. Esthetic costs:

- (1) Architectural costs
 (2) Towers
 (3) Underground lines
 (4) Landscaping
 (5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:

- (1) Preparation of environmental reports
 (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
 (3) Parks and related facilities
 (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Fac.	3,267,303	3,087,527		391,354,579	195,763,825
2	Water Pollution Control Fac.	7,955,208	2,564,852	62,815	87,625,998	18,158,243
3	Solid Waste Disposal Costs	297,462	158,058	(62,815)	65,671,338	37,785,634
4	Noise Abatement Equipment	(57,112)	42,000		1,045,737	338,306
5	Esthetic Costs				595,440	91,656
6	Additional Plant Capacity	1,391,178		1,007,325	42,233,667	0
7	Misc. (Identify Significant)					238,294
8	TOTAL (Total of Lines 1 - 7)	12,854,039	5,852,437	1,007,325	588,526,759	252,375,958
9	Construction Work in Progress	XXXXX	XXXXX	XXXXX	5,196,211	4,268,722

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environ-

- mentally preferable fuels, or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	20,252,461	
2	Labor, Maintenance, Materials, and Supplies Cost Related to Environmental Facilities and Programs	13,114,783	4,115,078
3	Fuel Related Costs		
4	Operation of Facilities	6,056,822	
5	Fly Ash and Sulfur Sludge Removal	2,536,931	
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs	10,971,370	
8	Taxes and Fees	299,315	
9	Administrative and General	953,907	
10	Other (Identify significant)	73,061	25,636
11	TOTAL	54,258,650	xxxx

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Ohio Power Company
301 Cleveland Avenue S.W.
P. O. Box 24400
Canton, OH 44701-4400
216 456 8173



Mr. James P. Logsdon
Public Utilities Commission of Ohio
Fiscal Division
180 East Broad Street
Columbus, OH 43266-0573

RECEIVED
JUL 19 1993
PUCO FISCAL

July 15, 1993

Dear Mr. Logsdon:

Enclosed are two (2) copies of revised pages to the Annual Report of Ohio Power Company to the Public Utilities Commission of Ohio for the years ending December 31, 1991 and 1992. Revisions are being made due to corrections of bulk power transaction schedules.

Pages revised - 1992

Pages 326A & 327A; 326B & 327B; 326C; 328, 329 & 330;
328A, 329A & 330A; 330B; 330C; 401; 425.

Pages revised - 1991

Pages 310A; 326 & 327; 326A & 327A; 326B & 327B; 326C;
328, 329, & 330; 330A; 330B; 401.

Very truly yours,

J. R. Hoffer
J. R. Hoffer

Asst Secretary & Asst. Treasurer

JRH/rw

Enc - 2 sets

/12/PUCO-Ltr

A & A ANNUAL REPORT
REVIEW TEAM

JUL 22 1993

IDENTIFICATION

01 Exact Legal Name of Respondent

02 Year of Report

OHIO POWER COMPANY

DECEMBER 31, 1992

03 Previous Name and Date of Change (if name changed during year)

04 Address of Principal Business Office at End of Year (Street, City, State, Zip Code)

301 CLEVELAND AVE., S.W., CANTON, OHIO 44702

05 Name of Contact Person

06 Title of Contact Person
Fin. Reporting Div. Mgr.
AEP Serv. Corp.

G. C. Dean

07 Address of Contact Person (Street, City, State, Zip Code)

American Electric Power Service Corporation
1 Riverside Plaza, Columbus, Ohio 43215

08 Telephone of Contact Person, Including Area Code

(614) 223-2780

09 This Report is

(1) An Original
(2) A Resubmission

10 Date of Report

(Mo, Da, Yr)
7-12-93

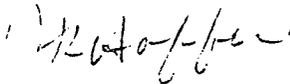
ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

01 Name

J. R. Hoffer

03 Signature



04 Date Signed
(Mo, Da, Yr)

July 12, 1993

02 Title

Assistant Secretary and
Assistant Treasurer

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

RECEIVED
JUL 19 1993
PUCO FISCAL

A & A ANNUAL REPORT
REVIEW TEAM

JUL 22 1993

Name of Respondent OHIO POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) DECEMBER 31, 1992	Year of Report DECEMBER 31, 1992
--	---	---	-------------------------------------

LIST OF SCHEDULES (Electric Utility)

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages.

Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
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General Description of Construction Overhead Procedure	218	Ed. 12-88	
Accumulated Provision for Depreciation of Electric Utility Plant	219	Ed. 12-88	
Nonutility Property	221	Ed. 12-87	
Investment in Subsidiary Companies	224-225	Ed. 12-88	
Material and Supplies	227	Ed. 12-88	
Extraordinary Property Losses	230	Ed. 12-88	NONE
Unrecovered Plant and Regulatory Study Costs	230	Ed. 12-88	NONE
Miscellaneous Deferred Debits	233	Ed. 12-88	
Accumulated Deferred Income Taxes (Account 190)	234	Ed. 12-88	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250-251	Ed. 12-91	
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252	Ed. 12-87	
Other Paid-in Capital	253	Ed. 12-87	
Discount on Capital Stock	254	Ed. 12-87	NONE
Capital Stock Expenses	254	Ed. 12-86	NONE
Long-Term Debt	256-257	Ed. 12-91	
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	Ed. 12-88	
Taxes Accrued, Prepaid and Charged During Year	262-263	Ed. 12-90	
Accumulated Deferred Investment Tax Credits	266-267	Ed. 12-88	
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Accumulated Deferred Income Taxes - Accelerated Amortization Property	272-273	Ed. 12-88	
Accumulated Deferred Income Taxes - Other Property	274-275	Ed. 12-88	
Accumulated Deferred Income Taxes - Other	276-277	Ed. 12-88	

(A) Pages 115 and 116 are omitted - all utility operations are electric and included in total columns on Page 114 as noted.

NAME OF RESPONDENT

OHIO POWER COMPANY

This Report Is:

(1) An Original
(2) A Resubmission

Date of Report

(Mo, Da, Yr)

Year of Report

DECEMBER 31, 1992

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in columns (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
21,432			55,603	15,017		70,620	1
19,175			48,177	308,235		356,412	2
							3
1,341				26,965		26,965	4
4,629				98,323		98,323	5
492				12,122		12,122	6
				(800)		(800)	7
512				10,882		10,882	8
78,284				1,457,749		1,457,749	9
				10		10	10
13,156				64,226		64,226	11
6,083				132,287		132,287	12
11,115				213,850		213,850	13
12				362		362	14
19				258		258	15
783				6,936		6,936	16
12,423				101,527		101,527	17
1,069				24,085		24,085	18

NAME OF RESPONDENT	This Report Is:	Date of Report	Year of Report
OHIO POWER COMPANY	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) July 12, 1993	DECEMBER 31, 1992

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from

third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

EX - for exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b) (1)	FERC Rate Schedule or Tariff Number		Average Monthly Billing Demand (d)	Actual Demand (MW)	
			(c)	(2)		Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Duke Power Company	OS	APCo	18	N/A	N/A	N/A
2	East Kentucky Power Coop	OS	KPCo	14	N/A	N/A	N/A
3	Illinois Power Company	OS	IMPCo	23	N/A	N/A	N/A
4	Indianapolis Power & Light	OS	IMPCo	21	N/A	N/A	N/A
5	Louisville Gas & Electric	OS	IMPCo	79	N/A	N/A	N/A
6	Northern Indiana Public Service	OS	IMPCo	22	N/A	N/A	N/A
7	Ohio Edison	OS	OPCo	25	N/A	N/A	N/A
8	Public Service of Indiana	OS	IMPCo	24	N/A	N/A	N/A
9	Toledo Edison	OS	OPCo	35	N/A	N/A	N/A
10	Virginia Electric & Power	OS	APCo	16	N/A	N/A	N/A
11	Ohio Valley Electric Corp	OS	OPCo	27	N/A	N/A	N/A
12	Buckeye Power Company	OS	OPCo	69	N/A	N/A	N/A
13	AEP System Power Pool (3)	OS	OPCo	23	N/A	N/A	N/A
14							
15	Dayton Power & Light	EX	OPCo	36			
16	City of Dover	EX	OPCo	74			
17	City of Orrville	EX	OPCo	74			
18	City of Shelby	EX	OPCo	74			

NAME OF RESPONDENT

OHIO POWER COMPANY

This Report Is:

(1) An Original
(2) A Resubmission

Date of Report

(Mo, Da, Yr)
July 12, 1993

Year of Report

DECEMBER 31, 1992

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in columns (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
2,710				71,963		71,963	1
26,268				486,837		486,837	2
27,287				563,255		563,255	3
31				603		603	4
101				1,493		1,493	5
370				6,579		6,579	6
534,790			1,391,000	10,142,424		11,533,424	7
353,095				6,039,161		6,039,161	8
285				5,256		5,256	9
250				8,450		8,450	10
402,284				5,875,278		5,875,278	11
				4,789,184		4,789,184	12
1,813,688				29,106,082		29,106,082	13
							14
	51,685	2,757					15
	2,924	2,855					16
	5,482	5,490					17
	2,331	2,302					18

NAME OF RESPONDENT OHIO POWER COMPANY	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) July 12, 1993	Year of Report DECEMBER 31, 1992
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from

- third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.
- SF - for short-term firm service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.
- EX - for exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b) (1)	FERC Rate Schedule or Tariff Number		Average Monthly Billing Demand (d)	Actual Demand (MW)	
			(c)	(2)		Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	City of St. Marys	EX	OPCo	74			
2	Loop Regulation Energy						
3							
4	Misc. Adjustment to MWH (4)						
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18	TOTAL						

NAME OF RESPONDENT

OHIO POWER COMPANY

This Report Is:

(1) An Original
(2) A Resubmission

Date of Report

(Mo, Da, Yr)
July 12, 1993

Year of Report

DECEMBER 31, 1992

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in columns (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
	5,144	5,409					1
(348)				(6,089)		(6,089)	2
							3
40,991							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
3,372,327	67,566	18,813	1,494,780	59,562,510		61,057,290	18

Name of Respondent

OHIO POWER COMPANY

This Report Is:

(1) An Original
(2) A Resubmission

Date of Report

(Mo, Da, Yr)
July 12, 1993

Year of Report

DECEMBER 31, 1992

PURCHASED POWER (Account 555) (Continued)

Notes applicable to pages 326-327

- (1) Statistical classification "OS" includes non-firm hourly, daily and weekly purchases that the supplier may cancel, if necessary, with little notice.
- (2) The respondent, Appalachian Power Company, Indiana Michigan Power Company, Kentucky Power Company and Columbus Southern Power Company are associated companies and members of the American Electric Power System Power Pool, whose electric facilities are interconnected at a number of points and are operated in a fully coordinated manner on a system pool basis.

APCO - Appalachian Power Company
OPCO - Ohio Power Company
IMPCO - Indiana Michigan Power Company
KPCO - Kentucky Power Company
CSPCO - Columbus Southern Power Company

- (3) Receipts of power from the members of the American Electric Power System Power Pool (See Note 2) governed by the terms of the interconnection agreement dated July 6, 1951, as amended.

(4) OVEC Surplus and Supplemental Losses (Net)	-	4,711
Loop Regulation Energy Difference	-	(44)
Non-Displacement Payback Losses	-	3
Purchased Power Transfer Losses	-	15,330
Unit Power Losses (Net)	-	24,348
AEP System Pool Losses (Net)	-	(3,357)

TOTAL 40,991

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NAME OF RESPONDENT OHIO POWER COMPANY	This Report Is: (1) [] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr) July 12, 1993	Year of Report DECEMBER 31, 1992
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).
 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation of the respondent has with the entities listed in columns (a), (b) or (c).

4. In column (d) enter a Statistical Classification based on the original contractual terms and conditions of the service as follows:
 LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) (Footnote Affiliations) (a)	Energy Received From (Company or Public Authority) (Footnote Affiliations) (b)	Energy Delivered To (Company or Public Authority) (Footnote Affiliations) (c)	Statistical Classification (d)
1	Buckeye Power, Inc.	Buckeye Power, Inc.	Buckeye Power, Inc.	See Note (D-1) LF
2	City of Hamilton, Ohio	Kentucky Power Co.	Cincinnati Gas & Electric Company	See Note (D-2) LF
3	American Municipal Power-Ohio	Cleveland Electric Illuminating Company	Village of Arcadia	See Note (D-3) LF
4	American Municipal Power-Ohio	Cleveland Electric Illuminating Company	Village of Bloomdale	See Note (D-3) LF
5	American Municipal Power-Ohio	Cleveland Electric Illuminating Company	Village of Bryan	See Note (D-3) LF
6	American Municipal Power-Ohio	Cleveland Electric Illuminating Company	Village of Carey	See Note (D-3) LF
7	American Municipal Power-Ohio	Cleveland Electric Illuminating Company	Village of Cygnet	See Note (D-3) LF
8	American Municipal Power-Ohio	Cleveland Electric Illuminating Company	Village of Deshler	See Note (D-3) LF
9	American Municipal Power-Ohio	Cleveland Electric Illuminating Company	Village of Greenwich	See Note (D-3) LF
10	American Municipal Power-Ohio	Cleveland Electric Illuminating Company	Village of Ohio City	See Note (D-3) LF
11	American Municipal Power-Ohio	Cleveland Electric Illuminating Company	Village of Plymouth	See Note (D-3) LF
12	American Municipal Power-Ohio	Cleveland Electric Illuminating Company	Village of Republic	See Note (D-3) LF
13	American Municipal Power-Ohio	Cleveland Electric Illuminating Company	Village of Shiloh	See Note (D-3) LF
14	American Municipal Power-Ohio	Cleveland Electric Illuminating Company	Village of St Clairsville	See Note (D-3) LF
15	American Municipal Power-Ohio	Cleveland Electric Illuminating Company	Village of Sycamore	See Note (D-3) LF
16	American Municipal Power-Ohio	Cleveland Electric Illuminating Company	Village of Wapakoneta	See Note (D-3) LF
17	American Municipal Power-Ohio	Cleveland Electric Illuminating Company	Village of Wharton	See Note (D-3) LF
18	American Municipal Power-Ohio	City of Orrville, Ohio	City of St. Marys, Ohio	see Note (D-18) LF
19	American Municipal Power-Ohio	Monongahela Power Co.	Columbus Southern Power	See Note (D-19) LF
20	American Municipal Power-Ohio	Cleveland Electric Illuminating Company	City of Westerville	See Note (D-20) LF
21	American Municipal Power-Ohio	Cleveland Electric Illuminating Company	City of Jackson	See Note (D-20) LF
22	American Municipal Power-Ohio	Cleveland Electric Illuminating Company	Village of Glouster	See Note (D-20) LF
23	Virginia Electric Power	Indiana Michigan Power Co.	Appalachian Power Co.	See Note (D-23) LF
24	American Municipal Power-Ohio	Indiana Michigan Power Co.	City of Dover	See Note (D-24) LF
25				

NAME OF RESPONDENT

OHIO POWER COMPANY

This Report Is:

(1) [] An Original
(2) [X] A Resubmission

Date of Report

(Mo, Da, Yr)
July 12, 1993

Year of Report

DECEMBER 31, 1992

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote. AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Lin No.
				Megawatthours Received (i)	Megawatthours Delivered (j)	
69	Cardinal Plant	See Note (G-1)	911	5,222,609	5,222,609	1
74	Millbrook Park 138 KV	See Note (G-2)	55	255,122	255,122	2
74	Canton Central/Hanna 345 KV	Village of Arcadia	See Note (H)	389	389	3
74	Canton Central/Hanna 345 KV	Village of Bloomdale	See Note (H)	603	603	4
74	Canton Central/Hanna 345 KV	Village of Bryan	See Note (H)	5,504	5,504	5
74	Canton Central/Hanna 345 KV	Village of Carey	See Note (H)	2,237	2,237	6
74	Canton Central/Hanna 345 KV	Village of Cygnet	See Note (H)	357	357	7
74	Canton Central/Hanna 345 KV	Village of Deshler	See Note (H)	1,322	1,322	8
74	Canton Central/Hanna 345 KV	Village of Greenwich	See Note (H)	893	893	9
74	Canton Central/Hanna 345 KV	Village of Ohio City	See Note (H)	766	766	10
74	Canton Central/Hanna 345 KV	Village of Plymouth	See Note (H)	1,150	1,150	11
74	Canton Central/Hanna 345 KV	Village of Republic	See Note (H)	441	441	12
74	Canton Central/Hanna 345 KV	Village of Shiloh	See Note (H)	444	444	13
74	Canton Central/Hanna 345 KV	Village of St Clairsville	See Note (H)	3,486	3,486	14
74	Canton Central/Hanna 345 KV	Village of Sycamore	See Note (H)	681	681	15
74	Canton Central/Hanna 345 KV	Village of Wapakoneta	See Note (H)	6,396	6,396	16
74	Canton Central/Hanna 345 KV	Village of Wharton	See Note (H)	269	269	17
74	East Wooster 138 KV	Hegaman 138 KV	3	14,855	14,855	18
74	See Note (F-19)	City of Columbus, OH	12	25,013	25,013	19
74	Canton Central/Hanna 345 KV	City of Westerville	2	3,104	3,104	20
74	Canton Central/Hanna 345 KV	City of Jackson	2	1,093	1,093	21
74	Canton Central/Hanna 345 KV	Village of Glouster	2	316	316	22
16	See Note (F-23)	See Note (G-23)	100	557,750	557,750	23
74	See Note (F-24)	Dover 138 KV	5	10,765	10,765	24
						25

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.

9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a).

If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k + l + m) (n)	Line No.
9,985,066			9,985,066	1
1,320,000	261,086	78,847	1,659,933	2
1,591	389	97	2,077	3
2,465	604	153	3,222	4
15,890	5,504	1,067	22,461	5
6,458	2,237	434	9,129	6
1,457	357	90	1,904	7
3,816	1,322	256	5,394	8
3,647	894	226	4,767	9
3,128	765	194	4,087	10
5,161	1,150	315	6,626	11
1,982	441	121	2,544	12
1,993	443	122	2,558	13
10,066	3,486	676	14,228	14
2,781	681	173	3,635	15
18,468	6,397	1,240	26,105	16
1,100	270	68	1,438	17
48,000	15,174		63,174	18
109,907			109,907	19
	12,175		12,175	20
	4,287		4,287	21
	1,239		1,239	22
2,637,456	569,342		3,206,798	23
34,971	8,978		43,949	24

Next Page is 328-A

NAME OF RESPONDENT OHIO POWER COMPANY	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) July 12, 1993	Year of Report DECEMBER 31, 1992
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).
 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).

4. In column (d) enter a Statistical Classification based on the original contractual terms and conditions of the service as follows:
 LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) (Footnote Affiliations) (a)	Energy Received From (Company or Public Authority) (Footnote Affiliations) (b)	Energy Delivered To (Company or Public Authority) (Footnote Affiliations) (c)	Statistical Classification (d)
1	American Municipal Power-Ohio	Indiana Michigan Power Co.	City of St. Marys	See Note (D-1A) LF
2	American Municipal Power-Ohio	Indiana Michigan Power Co.	Columbus Southern Power	See Note (D-2A) LF
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	TOTAL			

NAME OF RESPONDENT

OHIO POWER COMPANY

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(1) An Original
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Date of Report

(Mo, Da, Yr)
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
 (Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote. AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
 5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received (i)	Megawatthours Delivered (j)	
74	See Note (F-24)	Hegaman 138 KV	6	10,417	10,417	1
74	See Note (F-24)	City of Columbus, OH	12	19,655	19,655	2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
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						22
						23
						24
				6,145,637	6,145,637	25

NAME OF RESPONDENT OHIO POWER COMPANY	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) July 12, 1993	Year of Report DECEMBER 31, 1992
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.
9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a).

If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k + l + m) (n)	Line No.
41,751	8,439		50,190	1
82,878	15,975		98,853	2
				3
				4
				5
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				7
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				12
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				15
				16
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				21
				22
				23
				24
14,340,032	921,635	84,079	15,345,746	

TRANSMISSION OF ELECTRICITY FOR OTHERS (ACCOUNT 456) (CONTINUED)

Notes Applicable to Pages 328, 329, & 330.

Note D-1 Earliest Termination date 6/20/2003.

Note D-2 Earliest Termination date 5/26/94.

Note D-3 Earliest Termination date 7/31/95.

Note D-18 Earliest Termination date 8/31/92.

Note D-19 Earliest Termination date 7/31/93.

Note D-20 Earliest Termination Date 6/30/93.

Note D-23 Earliest Termination Date 12/31/99.

Note D-24 Earliest Termination Date 12/31/92

Note D-1A Earliest Termination Date 12/31/92

Note D-2A Earliest Termination Date 12/31/92

Note F-19 Interconnection point is defined as the point or points where the transmission facilities of Ohio Power Company interconnects with the transmission facilities of Monongahela Power Company at voltages of 138,000 volts or more.

Note F-23 Energy originating on the system of Hoosier Energy Rural Electric Cooperative, Inc. transmitted to Public Service Company of Indiana (PSI) to the Indiana Michigan-PSI interconnection points.

Note F-24 Energy originating on the system of Public Service Company of Indiana, transmitted to the Indiana Michigan-PSI interconnection points.

Note G-1 Delivery of energy to Co-op members of Buckeye Power Inc. within the Ohio Power service area and to Toledo Edison, Ohio Edison, Columbus Southern Power, Dayton Power and Light, Cincinnati Gas and Electric and Monongahela Power companies for subsequent delivery to member Co-ops in their respective service areas. Delivery amounts were:

Buckeye/Ohio Power	- 3,105,581
Buckeye/Richland 138 Kv (Toledo Edison)	- 73,423
Buckeye/Howard 138 Kv (Ohio Edison)	- 31,767
Buckeye/West Lancaster 138 Kv (Columbus Southern Power)	- 728,234
Buckeye/Hutchings 138 Kv (Dayton Power and Light)	- 1,055,112
Buckeye/Trenton 138 Kv (Cincinnati Gas and Electric)	- 175,142
Buckeye/Wolf Creek 138 Kv (Monongahela Power)	- 53,350
Total	5,222,609

Note G-2 Trenton Station 138 KV
Collinsville Station 138 KV

Note G-7 Delivery from the bulk transmission facilities of Appalachian Power Company within the American Electric Power System to the interconnection points of Virginia Electric & Power Company.

Note H-3 to H17 Total Billing Demand specified in the Transmission Agreement is 3 MW and is allocated by an allocated factor percent as follows:

	ALLOCATION PERCENT
Village of Arcadia	- 1.56
Village of Bloomdale	- 2.42
Village of Bryan	- 22.07
Village of Carey	- 8.97
Village of Cygnet	- 1.43
Village of Deshler	- 5.30
Village of Greenwich	- 3.58
Village of Ohio City	- 3.07
Village of Plymouth	- 4.61
Village of Republic	- 1.77
Village of Shiloh	- 1.73
Village of St Clairsville	- 13.98
Village of Sycamore	- 2.73

Name of Respondent

OHIO POWER COMPANY

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TRANSMISSION OF ELECTRICITY FOR OTHERS (ACCOUNT 456) (CONTINUED)

Notes to Pages 328, 329, & 330

Note N-3 to H17
(Cont'd)

ALLOCATION
PERCENT

Village of Wapakoneta	- 25.65
Village of Wharton	- 1.08
Total %	100.00

Note M-2 to M17 Excise Tax.

Note N-1 Total Bill to Buckeye Power, Inc. - \$15,966,726 - Ohio Power Company share was \$9,985,066. The balance was allocated to Cincinnati Gas and Electric Co., Dayton Power & Light Co., Monongahela Power Co., Columbus Southern Power Company, Toledo Edison Company, and Ohio Edison Company.

Note N-19 Ohio Power Company member load ratio share of Transmission charges to American Municipal-Ohio for the City of Columbus, Ohio pursuant to Transmission Agreement dated July 1, 1988 between American Municipal Power-Ohio, Inc. and Ohio Power Company.

Note N-20 Ohio Power Company member load ratio share of Transmission Service charges provided to deliver energy from Power Authority State of New York (PASNY) to City of Westerville, Ohio, City of Jackson, Ohio and Village of Glouster, Ohio.

Note N-24 Ohio Power Company member load ratio share of Transmission charges to American Municipal-Ohio for City of Dover, Ohio pursuant to Transmission Agreement dated 5/1/90, between American Municipal Power - Ohio, Inc.; and Ohio Power Company.

Note N-1A Ohio Power Company member load ratio share of Transmission charge to American Municipal-Ohio for City of St. Marys, Ohio, pursuant to Transmission Agreement dated 5/1/90, between American Municipal Power-Ohio, Inc.; and Ohio Power Company.

Note N-2A Ohio Power Company member load ratio share of Transmission charge to American Municipal-Ohio for City of Columbus, Ohio pursuant to transmission agreement dated 1/31/92, between American Municipal Power-Ohio, and Ohio Power Company.

NAME OF RESPONDENT OHIO POWER COMPANY	This Report Is: (1) [] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr) July 12, 1993	Year of Report DECEMBER 31, 1993
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	Megawatthours (b)	Line No.	Item (a)	Megawatthours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	28,948,620
3	Steam	43,512,341	23	Requirements Sales For Resale (See instruction 4, page 311.)	3,473,710
4	Nuclear		24	Non-Requirements Sales For Resale (See instruction 4, page 311.)	12,802,162
5	Hydro-Conventional	240,867	25	Energy Furnished Without Charge	6
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Department Only, Excluding Station Use)	
7	Other-PFBC	92,878	27	TOTAL Energy Losses	2,042,668
8	Less Energy for Pumping		28	TOTAL (Enter Total of lines 22 through 27) (MUST EQUAL LINE 20)	47,267,166
9	Net Generation (Enter Total of lines 3 through 8)	43,846,086			
10	Purchases	3,372,327			
11	Power Exchanges:				
12	Received	67,566			
13	Delivered	(18,813)			
14	Net Exchanges (Line 12 minus line 13)	48,753			
15	Transmission For Other (Wheeling)				
16	Received	6,145,637			
17	Delivered	6,145,637			
18	Net Transmission for Other (Line 16 minus line 17)	0			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	47,267,166			

MONTHLY PEAKS AND OUTPUT

- If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.
- Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on line 24. Include in the monthly amounts any energy losses associated with the sales so that the total on line 41 exceeds the amount

- on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales For Resale.
- Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).
- Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

Name of System:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales For Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instruction 4) (d)	Day of Month (e)	Hour (f)
29	January	4,542,180	1,478,228	5,600	16	1100
30	February	3,891,448	1,065,187	5,346	10	900
31	March	4,091,728	1,141,032	5,359	24	900
32	April	3,497,084	728,182	5,311	1	900
33	May	3,636,687	852,489	4,983	5	1000
34	June	3,789,681	1,116,076	5,418	17	1400
35	July	4,347,140	1,474,052	5,617	14	1300
36	August	4,090,047	1,253,158	5,688	10	1700
37	September	4,029,786	1,331,409	5,138	17	1500
38	October	4,048,679	1,061,358	5,313	30	1300
39	November	3,630,349	744,684	5,293	9	1900
40	December	3,672,357	556,307	5,285	7	1100
41	TOTAL	47,267,166	12,802,162	xxxxxxx	xxxxxxxxx	xxxxxxx

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

- Report data for Plant in Service only.
- Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
- Indicate by a footnote any plant leased or operated as a joint facility.
- If net peak demand for 60 minutes is not available, give data which is available, specifying period.
- If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
- If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
- Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
- If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name - Total OPCo (b)	Plant Name - Muskingum River (c)	
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)		STEAM	
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)		Conventional & Outdoor Boiler	
3	Year Originally Constructed		1953	
4	Year Last Unit was Installed		1968	
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)		1,530.0	
6	Net Peak Demand on Plant-MW (60 minutes)		1,434.0	
7	Plant Hours Connected to Load		8,784	
8	Net Continuous Plant Capability (Megawatts)		-	
9	When Not Limited by Condenser Water		1,425.0	
10	When Limited by Condenser Water		1,365.0	
11	Average Number of Employees		358	
12	Net Generation, Exclusive of Plant Use-KWh	* 43,512,341,000	8,239,596,000	
13	Cost of Plant:			
14	Land and Land Rights	\$ 5,373,659	\$ 624,342	
15	Structures and Improvements	229,356,219	37,479,908	
16	Equipment Costs	2,016,720,916	353,293,753	
17	Total Cost	\$ 2,251,450,794	\$ 391,398,003	
18	Cost per KW of Installed Capacity (Line 9)		\$ 274.67	
19	Production Expenses:			
20	Operation Supervision and Engineering	12,264,864	\$ 2,526,780	
21	Fuel	695,407,530	139,730,840	
22	Coolants and Water (Nuclear Plants Only)			
23	Steam Expenses	10,842,485	3,363,899	
24	Steam From Other Sources			
25	Steam Transferred (Cr.)			
26	Electric Expenses	4,418,857	1,092,291	
27	Misc. Steam (or Nuclear) Power Expenses	* 16,032,764	3,603,689	
28	Rents	277,389	32,649	
29	Maintenance Supervision and Engineering	7,965,670	1,481,676	
30	Maintenance of Structures	5,770,162	1,131,825	
31	Maintenance of Boiler (or Reactor) Plant	68,081,198	10,797,843	
32	Maintenance of Electric Plant	16,175,422	3,606,031	
33	Maint. of Misc. Steam (or Nuclear) Plant	5,181,890	1,251,150	
34	Total Production Expenses	* \$ 842,418,231	\$ 168,618,673	
35	Expenses per Net KWh (Mills - 2 Places)	19.36	20.46	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal	Oil @
37	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)		Tons	Barrels
38	Quantity (Units) of Fuel Burned		3,503,634	44,849
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal, per gal. of oil, or per Mcf of gas) (Give unit if nuclear)		11,509	136,270
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	\$	38.27	27.550
41	Average Cost of Fuel per Unit Burned	\$	39.51	29.020
42	Avg. Cost of Fuel Burned per Million Btu	\$	1.7165	5.0701
43	Avg. Cost of Fuel Burned/Mills per KWh			
44	Net Gen. All Fuels		16.96	xxx
	Average Btu per KWh Net Generation All Fuels		9,818	xxx

Name of Respondent

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TRANSMISSION LINES ADDED DURING YEAR (Continued)

Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			LINE COST					Line No.
Size KCM (h)	Specification (i)	Configuration and Spacing (j)	Voltage KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers, and Fixtures (m)	Conductors and Devices (n)	Total (o)	
79.5	KCM ACSR		138	442,965	1,803,756	1,217,561	3,464,282	1
336.4	KCM ACSR		138	512	24,072	13,406	37,990	2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
				443,477	1,827,828	1,230,967	3,502,272	14
								15
								16
								17
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Name of Respondent

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional charac-

ter, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary * (c)	Secondary * (d)	Tertiary * (e)
1					
2	For Details, see Pages 426-1 thru 426-14				
3					
4					
5					
6					
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10	*Data for Col. (c) (d) (e), shown in KV.				
11	@Data for Col. (f) shown in KVA.				
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