

THIS FILING IS (CHECK ONE BOX FOR EACH ITEM)

Item 1: An Initial (Original) Submission OR Resubmission No. ____

Item 2: An Original Signed Form OR Conformed Copy

Form Approved
OMB No. 1902-0021
(Expires 11/30/2001)



FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

RECEIVED

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PUCO FISCAL

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

TO
THE PUBLIC UTILITIES COMMISSION
OF OHIO

Exact Legal Name of Respondent (Company) Ohio Edison Company	Year of Report Dec. 31, 1999
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GENERAL INFORMATION (continued)

III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
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Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following form for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended _____ on which we have reported separately under date of _____ We have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch
Federal Energy Regulatory Commission
888 First Street, NE. Room 2A-1 ED-12.2
Washington, DC 20426
(202) 208-2474

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426 (Attention: Mr. Michael Hitter, ED-12.3); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

**INSTRUCTIONS FOR FILING THE
FERC FORM NO. 1**

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) One million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses)

III. What and Where to Submit

(a) Submit this form on electronic media consisting of two (2) duplicate data diskettes and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A-21
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as contained on the electronic media, that the signer knows the contents of the paper copies and electronic media, and that the contents as stated in the copies and on the electronic media are true to the best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A-21 Washington, DC 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below Listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications).

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
... (3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) "Person" means an individual or a corporation;

(5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry on the business of developing, transmitting, unitizing, or distributing power;..."

(11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered:

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing..."

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

III Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.

V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII. For any resubmissions, two (2) new data diskettes and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a) must be filed. Resubmissions must be numbered sequentially both on the diskettes and on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).

VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

Definitions

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Security Holders and Voting Powers	106-107	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
14	Nuclear Fuel Materials	202-203	
15	Electric Plant in Service	204-207	
16	Electric Plant Leased to Others	213	None
17	Electric Plant Held for Future Use	214	
18	Construction Work in Progress-Electric	216	
19	Construction Overheads-Electric	217	
20	General Description of Construction Overhead Procedure	218	
21	Accumulated Provision for Depreciation of Electric Utility Plant	219	
22	Nonutility Property	221	
23	Investment of Subsidiary Companies	224-225	
24	Materials and Supplies	227	
25	Allowances	228-229	
26	Extraordinary Property Losses	230	None
27	Unrecovered Plant and Regulatory Study Costs	230	None
28	Other Regulatory Assets	232	
29	Miscellaneous Deferred Debits	233	
30	Accumulated Deferred Income Taxes	234	
31	Capital Stock	250-251	
32	Cap Stk Sub, Cap Stk Liab for Con, Prem Cap Stk & Inst Recd Cap Stk	252	
33	Other Paid-in Capital	253	
34	Discount on Capital Stock	254	None
35	Capital Stock Expense	254	None
36	Long-Term Debit	256-257	

**FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent Ohio Edison Company		02 Year of Report Dec. 31, 1999
03 Previous Name and Date of Change (if name changed during year) //		
04 Address of Principal Office at End of Year(Street, City, State, Zip Code) 76 South Main Street, Akron, Ohio 44308		
05 Name of Contact Person Harvey L. Wagner		06 Title of Contact Person Controller
07 Address of Contact Person (Street, City, State, Zip Code) 76 South Main Street, Akron, Ohio 44308		
08 Telephone of Contact Person/including Area Code (330) 384-5296	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) //
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report: that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name Harvey L. Wagner	03 Signature 	04 Date Signed (Mo, Da, Yr) 04/28/2000
02 Title Controller		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Lines Added During Year	424-425	None
68	Substations	426-427	
69	Electric Distribution Meters and Line Transformers	429	
70	Environmental Protection Facilities	430	
71	Environmental Protection Expenses	431	
72	Footnote Data	450	
	<p>Stockholders' Reports Check appropriate box:</p> <p><input checked="" type="checkbox"/> Four copies will be submitted</p> <p><input type="checkbox"/> No annual report to stockholders is prepared</p>		

Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
LIST OF SCHEDULES (Electric Utility) (continued)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
37	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261			
38	Taxes Accrued, Prepaid and Charged During the Year	262-263			
39	Accumulated Deferred Investment Tax Credits	266-267			
40	Other Deferred Credits	269			
41	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273			
42	Accumulated Deferred Income Taxes-Other Property	274-275			
43	Accumulated Deferred Income Taxes-Other	276-277			
44	Other Regulatory Liabilities	278			
45	Electric Operating Revenues	300-301			
46	Sales of Electricity by Rate Schedules	304			
47	Sales for Resale	310-311			
48	Electric Operation and Maintenance Expenses	320-323			
49	Number of Electric Department Employees	323			
50	Purchased Power	326-327			
51	Transmission of Electricity for Others	328-330			
52	Transmission of Electricity by Others	332	None		
53	Miscellaneous General Expenses-Electric	335			
54	Depreciation and Amortization of Electric Plant	336-337			
55	Particulars Concerning Certain Income Deduction and Int Charges Acnts	340			
56	Regulatory Commission Expenses	350-351			
57	Research, Development and Demonstration Activities	352-353			
58	Distribution of Salaries and Wages	354-355			
59	Common Utility Plant and Expenses	356	None		
60	Electric Energy Account	401			
61	Monthly Peaks and Output	401			
62	Steam Electric Generating Plant Statistics (Large Plants)	402-403			
63	Hydroelectric Generating Plant Statistics (Large Plants)	406-407	None		
64	Pumped Storage Generating Plant Statistics (Large Plants)	408-409	None		
65	Generating Plant Statistics (Small Plants)	410-411			
66	Transmission Line Statistics	422-423			

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, <u>1999</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Ohio Edison Company is a wholly owned subsidiary of FirstEnergy Corp., an exempt utility holding company. Ohio Edison Company, The Cleveland Electric Illuminating Company, The Toledo Edison Company and Pennsylvania Power Company are the principal electric utility operating subsidiaries of FirstEnergy Corp.

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, <u>1999</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Harvey L. Wagner, Controller
76 South Main Street
Akron, Ohio 44308

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Ohio
July 5, 1930

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Service - Ohio

5. Have you engaged as the principle accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President	H. P. Burg	1,079,568
2	Executive Vice President & General Counsel	A. J. Alexander	805,914
3	Vice President and Chief Financial Officer	R. H. Marsh	368,968
4	Senior Vice President	J. A. Gill	536,290
5	Vice President	E. T. Carey	425,274
6	Vice President	A. R. Garfield	320,141
7	Vice President	G. L. Pipitone	390,493
8	Vice President	S. F. Szwed	213,960
9	President, Eastern Region	L. M. Cavalier	170,836
10	President, Southern Region	T. E. Clark	178,118
11	President, Central Region	S. E. Morgan	231,291
12	Corporate Secretary	N. C. Ashcom	123,658
13	Treasurer	W. C. Navin	126,270
14	Controller	H. L. Wagner	235,620
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Name of Respondent Ohio Edison Company (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Pennsylvania Power Company	Electric Utility	100%	
2	OES Capital, Incorporated	Financing Corporation	100%	
3	OES Fuel, Incorporated	Fuel Management	100%	
4	OES Finance, Incorporated	Financing Corporation	100%	
5	OES Financing Trust, Incorporated	Financing Corporation	100%	
6	OES Nuclear, Incorporated	Nuclear Facility Ownership	100%	
7	OES Ventures, Incorporated	Nonutility Ventures	100%	
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Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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DIRECTORS

- Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
- Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Anthony J. Alexander	76 South Main Street, Akron, Ohio 44308
2	Executive Vice President and General Counsel	
3		
4	H. Peter Burg	76 South Main Street, Akron, Ohio 44308
5	President	
6		
7	Willard R. Holland	76 South Main Street, Akron, Ohio 44308
8		
9	Richard H. Marsh	76 South Main Street, Akron, Ohio 44308
10	Vice President and Chief Financial Officer	
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48	Note: No Executive Committee has been appointed or elected.	

Name of Respondent	This Report is:	Date of Report	Year of Report
Ohio Edison Company	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
	(2) <input type="checkbox"/> A Resubmission	/ /	Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 1 Column: c
 Represents total from FirstEnergy Corp. (parent company of Ohio Edison Company).
 This footnote pertains to all amounts shown in column (c) except for lines 9,10,11 who are
 only Ohio Edison Company employees.

Schedule Page: 104 Line No.: 13 Column: b
 Elected Treasurer on 01-01-99.

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 106 Line No.: 4 Column: d

Whenever four quarterly dividends payable on the Preferred Stock or Class A Preferred Stock of any series shall be in default, in whole or in part, the holders of such issues have the exclusive right to elect the smallest number of Directors which shall constitute a majority of the then authorized number of Directors of the Corporation, and vote in all matters with respect to the governing of the affairs of the Corporation other than the election of Directors.

Schedule Page: 106 Line No.: 4 Column: e

Whenever six quarterly dividends payable on the Preference Stock of any series shall be in default, in whole or in part, the Preference Stockholders, subject to any right of the holders of Preferred Stock and the Class A Preferred Stock to elect a majority of Directors (as discussed above), shall have the exclusive right to elect two Directors of the Corporation, and vote in all matters with respect to the governing of the affairs of the Corporation other than the election of Directors.

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.) duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a List of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other than stock carries voting rights, explain in a footnote the circumstances whereby such security became vested with voting rights give other important particulars (details) concerning voting rights of such security. State whether voting right are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method explain briefly in a footnote.
4. Furnish particulars (details) concerning any options warrants, or rights outstanding at the end of the year others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or right the amount of such securities or assets so entitled to purchased by any officer, director, associated company, or of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the public where the options, warrants, or rights were issued prorata basis.

1. Give the date of the latest closing of the stock book prior to end of year, and state the purpose of such closing: The Company did not close the stock book in 1999.	2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors of the respondent and number of such votes cast by proxy Total: 100 By Proxy: 100	3. Give the date and place of such meeting September 27, 1999 FirstEnergy Corp. 76 South Main Street Akron, Ohio 44308
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of Votes as of (date): 12/31/1999			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	100	100		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of security holders listed below	100	100		
7	FirstEnergy Corp. (100%)	100	100		
8	76 South Main Street				
9	Akron, Ohio 44308				
10					
11					
12					
13					
14					
15					
16					
17					
18					

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report //	Year of Report Dec. 31, 1999
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent Ohio Edison Company (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	6,681,441,055	6,689,333,474
3	Construction Work in Progress (107)	200-201	157,230,474	187,113,405
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		6,838,671,529	6,876,446,879
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	2,619,140,560	2,772,379,417
6	Net Utility Plant (Enter Total of line 4 less 5)		4,219,530,969	4,104,067,462
7	Nuclear F. (120.1-120.4, 120.6)	202-203	62,241,328	55,333,981
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		62,241,328	55,333,981
10	Net Utility Plant (Enter Total of lines 6 and 9)		4,281,772,297	4,159,401,443
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored Underground - Noncurrent (117)		0	0
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	22,336,085	24,273,470
15	(Less) Accum. Prov. for Depr. and Amort. (122)		8,650,665	10,161,617
16	Investments in Associated Companies (123)		0	0
17	Investment in Subsidiary Companies (123.1)	224-225	775,392,834	696,398,069
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
19	Noncurrent Portion of Allowances	228-229	0	0
20	Other Investments (124)		702,936,622	718,911,325
21	Special Funds (125-128)		140,177,365	223,264,647
22	TOTAL Other Property and Investments (Total of lines 14-17,19-21)		1,632,192,241	1,652,685,894
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)		-16,133,987	1,059,262
25	Special Deposits (132-134)		22,530	22,530
26	Working Fund (135)		249,658	177,344
27	Temporary Cash Investments (136)		0	0
28	Notes Receivable (141)		0	0
29	Customer Accounts Receivable (142)		3,287,308	13,044,957
30	Other Accounts Receivable (143)		12,103,175	10,949,335
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		315,305	1,130,430
32	Notes Receivable from Associated Companies (145)		0	0
33	Accounts Receivable from Assoc. Companies (146)		369,030,920	357,505,011
34	Fuel Stock (151)	227	23,356,967	12,992,612
35	Fuel Stock Expenses Undistributed (152)	227	798,385	879,949
36	Residuals (Elec) and Extracted Products (153)	227	0	0
37	Plant Materials and Operating Supplies (154)	227	34,108,168	18,679,946
38	Merchandise (155)	227	0	0
39	Other Materials and Supplies (156)	227	0	0
40	Nuclear Materials Held for Sale (157)	202-203/227	0	0
41	Allowances (158.1 and 158.2)	228-229	3,771,215	1,542,726
42	(Less) Noncurrent Portion of Allowances		0	0
43	Stores Expense Undistributed (163)	227	-104,730	3,363,000
44	Gas Stored Underground - Current (164.1)		0	0
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
46	Prepayments (165)		75,142,533	70,574,899
47	Advances for Gas (166-167)		0	0
48	Interest and Dividends Receivable (171)		3,254,725	3,214,154
49	Rents Receivable (172)		419,854	382,868
50	Accrued Utility Revenues (173)		39,570,465	44,285,392
51	Miscellaneous Current and Accrued Assets (174)		0	0
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		548,561,881	537,543,555

Name of Respondent Ohio Edison Company (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 1999
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	DEFERRED DEBITS			
54	Unamortized Debt Expenses (181)		24,044,497	22,064,827
55	Extraordinary Property Losses (182.1)	230	0	0
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
57	Other Regulatory Assets (182.3)	232	1,531,637,424	1,456,662,994
58	Prelim. Survey and Investigation Charges (Electric) (183)		3,910,813	3,023,760
59	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)		0	0
60	Clearing Accounts (184)		1,087,139	903,875
61	Temporary Facilities (185)		116,879	-793,109
62	Miscellaneous Deferred Debits (186)	233	259,738,837	253,007,274
63	Def. Losses from Disposition of Utility Plt. (187)		0	0
64	Research, Devel. and Demonstration Expend. (188)	352-353	710,838	1,319,998
65	Unamortized Loss on Reaquired Debt (189)		73,712,619	72,577,562
66	Accumulated Deferred Income Taxes (190)	234	234,200,800	307,006,704
67	Unrecovered Purchased Gas Costs (191)		0	0
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		2,129,159,846	2,115,773,885
69	TOTAL Assets and Other Debits (Enter Total of lines 10,11,12,22,52,68)		8,591,686,265	8,465,404,777

Name of Respondent Ohio Edison Company (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over Lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	2,365,964,220	2,200,711,481
3	Operating Expenses			
4	Operation Expenses (401)	320-323	940,872,928	945,761,988
5	Maintenance Expenses (402)	320-323	144,781,275	144,639,028
5	Depreciation Expense (403)	336-337	246,214,234	233,499,697
7	Amort. & Depl. of Utility Plant (404-405)	336-337	19,979,174	14,695,582
8	Amort. of Utility Plant Acq. Adj. (406)	336-337		
9	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)			
10	Amort. of Conversion Expenses (407)			
11	Regulatory Debits (407.3)		289,151,037	143,546,900
12	(Less) Regulatory Credits (407.4)		9,606,485	10,778,057
13	Taxes Other Than Income Taxes (408.1)	262-263	205,433,815	213,842,081
14	Income Taxes - Federal (409.1)	262-263	255,984,331	177,012,093
15	- Other (409.1)	262-263	7,941,332	5,407,485
16	Provision for Deferred Income Taxes (410.1)	234, 272-277	-138,052,665	-68,314,564
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277		
18	Investment Tax Credit Adj. - Net (411.4)	266	-7,177,563	-7,185,649
19	(Less) Gains from Disp. of Utility Plant (411.6)			
20	Losses from Disp. of Utility Plant (411.7)			
21	(Less) Gains from Disposition of Allowances (411.8)		19,452,587	6,911,630
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		1,936,068,826	1,785,214,954
24	Net Util Oper Inc (Enter Tot line 2 less 23) Carry fwd to P117, line 25		429,895,394	415,496,527

Name of Respondent Ohio Edison Company (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 1999
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	900	900
3	Preferred Stock Issued (204)	250-251	175,965,000	170,965,000
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	2,109,013,832	2,109,013,832
7	Other Paid-In Capital (208-211)	253	-10,320,373	-10,320,373
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	473,989,670	490,370,815
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	109,154,106	35,359,341
13	(Less) Required Capital Stock (217)	250-251	0	0
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		2,857,803,135	2,795,389,515
15	LONG-TERM DEBT			
16	Bonds (221)	256-257	965,225,000	808,725,000
17	(Less) Required Bonds (222)	256-257	0	0
18	Advances from Associated Companies (223)	256-257	123,711,350	123,711,350
19	Other Long-Term Debt (224)	256-257	1,383,957,334	1,391,387,152
20	Unamortized Premium on Long-Term Debt (225)		59,904	52,803
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		4,246,201	3,801,858
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		2,468,707,387	2,320,074,447
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases - Noncurrent (227)		201,060,120	186,182,969
25	Accumulated Provision for Property Insurance (228.1)		0	0
26	Accumulated Provision for Injuries and Damages (228.2)		6,376,941	4,185,514
27	Accumulated Provision for Pensions and Benefits (228.3)		110,180,356	118,821,444
28	Accumulated Miscellaneous Operating Provisions (228.4)		30,651,670	23,166,553
29	Accumulated Provision for Rate Refunds (229)		0	0
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)		348,269,087	332,356,480
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231)		28,500,000	63,500,000
33	Accounts Payable (232)		63,903,852	37,315,977
34	Notes Payable to Associated Companies (233)		239,708,000	150,245,739
35	Accounts Payable to Associated Companies (234)		66,258,624	81,398,153
36	Customer Deposits (235)		2,748,422	2,867,493
37	Taxes Accrued (236)	262-263	172,932,150	181,676,195
38	Interest Accrued (237)		34,752,057	27,461,251
39	Dividends Declared (238)		2,431,787	2,431,787
40	Matured Long-Term Debt (239)		0	0
41	Matured Interest (240)		0	0
42	Tax Collections Payable (241)		1,411,096	-79,190
43	Miscellaneous Current and Accrued Liabilities (242)		33,480,509	45,619,848
44	Obligations Under Capital Leases-Current (243)		33,839,184	34,042,345
45	TOTAL Current & Accrued Liabilities (Enter Total of lines 32 thru 44)		679,963,681	626,479,598

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	//	Dec 31, 1999
IMPORTANT CHANGES DURING THE YEAR (Continued)			

1. None

2. None

3. On March 26, 1999, FirstEnergy Corp., the parent company of Ohio Edison Company (Company), completed its agreements to exchange certain generating assets of the Company and its affiliates with Duquesne Light Company. This exchange was authorized on September 17, 1999 by the FERC in Docket No. EC99-83-000. For additional information, refer to Note 1 - Utility Plant of Notes to Balance Sheet on page 123.

4. None

5. None

6. See Notes 5 and 6 of Notes to Balance Sheet on pages 123.1 through 123.3 and pages 256 and 257 of this report and footnotes thereof.

7. None

8. The Company granted increases to employees represented by unions which provided for wage adjustments of 3.0% in July and August of 1999. These changes plus changes in salaries of supervisory, administrative and professional employees resulted in an estimated annual wage increase of \$1,458,871.

9. The Company received a citizen suit notification letter from the New York and Connecticut Attorney General's offices in October and November 1999, respectively, alleging Clean Air Act violations at the W. H. Sammis Plant. In November 1999, the U.S. Environmental Protection Agency issued Notices of Violations (NOV) or a Compliance Order to eight utilities covering 36 power plants, including the Sammis Plant. In addition, the U.S. Department of Justice filed a complaint against the Company in the U.S. District Court for the Southern District of Ohio. The NOV and complaint alleged violations of the Clean Air Act based on operation and maintenance of the Sammis Plant dating back to 1984. The Company believes the Sammis Plant is in full compliance with the Clean Air Act and the NOV and complaint are without merit. However, the Company is unable to predict the outcome of this litigation. For additional information, refer to Note 7 of Notes to Balance Sheet on pages 123.4 and 123.5.

10. None

11.

12. None

Name of Respondent		This Report is:		Date of Report	Year of Report
Ohio Edison Company (PUCO)		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 1999
STATEMENT OF INCOME FOR THE YEAR (Continued)					
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL		
			Current Year (c)	Previous Year (d)	
25	Net Utility Operating Income (Carried forward from page 114)		429,895,394	415,496,527	
26	Other Income and Deductions				
27	Other Income				
28	Nonutility Operating Income				
29	Revenues From Merchandising, Jobbing and Contract Work (415)		5,391,774	9,439,321	
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		4,252,787	7,136,523	
31	Revenues From Nonutility Operations (417)		3,760,531	2,810,780	
32	(Less) Expenses of Nonutility Operations (417.1)		2,599,315	4,768,178	
33	Nonoperating Rental Income (418)		427,156	435,646	
34	Equity in Earnings of Subsidiary Companies (418.1)	119	16,015,877	12,838,616	
35	Interest and Dividend Income (419)		75,275,902	76,525,174	
36	Allowance for Other Funds Used During Construction (419.1)				
37	Miscellaneous Nonoperating Income (421)		7,857,769	3,132,203	
38	Gain on Disposition of Property (421.1)			860,110	
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		101,876,907	94,137,149	
40	Other Income Deductions				
41	Loss on Disposition of Property (421.2)		8,247	211,861	
42	Miscellaneous Amortization (425)	340			
43	Miscellaneous Income Deductions (426.1-426.5)	340	26,158,693	20,507,992	
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		26,166,940	20,719,853	
45	Taxes Applic. to Other Income and Deductions				
46	Taxes Other Than Income Taxes (408.2)	262-263	1,936,534	1,924,411	
47	Income Taxes-Federal (409.2)	262-263	16,759,322	23,966,080	
48	Income Taxes-Other (409.2)	262-263	528,663	708,212	
49	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	4,666,361	-2,360,927	
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277			
51	Investment Tax Credit Adj.-Net (411.5)		-3,504,093	-4,814,520	
52	(Less) Investment Tax Credits (420)				
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		20,386,787	19,423,256	
54	Net Other Income and Deductions (Enter Total lines 39, 44, 53)		55,323,180	53,994,040	
55	Interest Charges				
56	Interest on Long-Term Debt (427)		154,675,870	160,667,620	
57	Amort. of Debt Disc. and Expense (428)		3,859,786	3,467,926	
58	Amortization of Loss on Reaquired Debt (428.1)		6,232,220	6,128,117	
59	(Less) Amort. of Premium on Debt-Credit (429)		598	7,043	
60	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		5,873	5,862	
61	Interest on Debt to Assoc. Companies (430)	340	22,929,405	24,476,243	
62	Other Interest Expense (431)	340	3,533,794	5,767,477	
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		3,695,394	1,802,171	
64	Net Interest Charges (Enter Total of lines 56 thru 63)		187,529,210	198,692,307	
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		297,689,364	270,798,260	
66	Extraordinary Items				
67	Extraordinary Income (434)				
68	(Less) Extraordinary Deductions (435)				
69	Net Extraordinary Items (Enter Total of line 67 less line 68)				
70	Income Taxes-Federal and Other (409.3)	262-263			
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)				
72	Net Income (Enter Total of lines 65 and 71)		297,689,364	270,798,260	

Name of Respondent Ohio Edison Company (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 1999
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)		3,027,647	2,418,337
48	Accumulated Deferred Investment Tax Credits (255)	266-267	146,751,667	136,070,011
49	Deferred Gains from Disposition of Utility Plant (256)		0	0
50	Other Deferred Credits (253)	269	285,332,531	489,813,452
51	Other Regulatory Liabilities (254)	278	195,853,745	186,247,260
52	Unamortized Gain on Reaquired Debt (257)		58,685	52,812
53	Accumulated Deferred Income Taxes (281-283)	272-277	1,605,918,700	1,576,502,865
54	TOTAL Deferred Credits (Enter Total of lines 47 thru 53)		2,236,942,975	2,391,104,737
55			0	0
56			0	0
57			0	0
58			0	0
59			0	0
60			0	0
61			0	0
62			0	0
63			0	0
64			0	0
65			0	0
66			0	0
67			0	0
68	TOTAL Liab and Other Credits (Enter Total of lines 14,22,30,45,54)		8,591,686,265	8,465,404,777

Name of Respondent Ohio Edison Company (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

B. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages.122-123 or in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
2,365,964,220	2,200,711,481					2
						3
940,872,928	945,761,988					4
144,781,275	144,639,028					5
246,214,234	233,499,697					6
19,979,174	14,695,582					7
						8
						9
						10
289,151,037	143,546,900					11
9,606,485	10,778,057					12
205,433,815	213,842,081					13
255,984,331	177,012,093					14
7,941,332	5,407,485					15
-138,052,665	-68,314,564					16
						17
-7,177,563	-7,185,649					18
						19
						20
19,452,587	6,911,630					21
						22
1,936,068,826	1,785,214,954					23
429,895,394	415,496,527					24

Name of Respondent Ohio Edison Company (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

- Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	APPROPRIATED RETAINED EARNINGS (Account 215)		
39			
40			
41			
42			
43			
44			
45	TOTAL Appropriated Retained Earnings (Account 215)		
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)		
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Total 38, 47)		525,730,158
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)		
49	Balance-Beginning of Year (Debit or Credit)		109,154,106
50	Equity in Earnings for Year (Credit) (Account 416.1)		16,015,677
51	(Less) Dividends Received (Debit)		93,112,662
52	Transfer of Pennsylvania Power Company's Subsidiary Earnings		3,302,020
53	Balance-End of Year (Total lines 49 thru 52)		35,359,341

Name of Respondent Ohio Edison Company (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance-Beginning of Year		583,143,776
2	Changes		
3	Adjustments to Retained Earnings (Account 439)		
4	Transfer of Pennsylvania Power Company's Subsidiary Earnings	123	3,302,020
5			
6			
7			
8			
9	TOTAL Credits to Retained Earnings (Acct. 439)		3,302,020
10			
11			
12			
13			
14			
15	TOTAL Debits to Retained Earnings (Acct. 439)		
16	Balance Transferred from Income (Account 433 less Account 418.1)		281,673,487
17	Appropriations of Retained Earnings (Acct. 436)		
18	Adjustment resulting from Redemption of Preferred Capital Stock	242	144,785
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		144,785
23	Dividends Declared-Preferred Stock (Account 437)		
24	Preferred Stock	238	11,547,032
25			
26			
27			
28			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-11,547,032
30	Dividends Declared-Common Stock (Account 438)		
31	Common Stock		-347,002,757
32			
33			
34			
35			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-347,002,757
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		16,015,877
38	Balance - End of Year (Total 1,9,15,16,22,29,36,37)		525,730,156

Name of Respondent Ohio Edison Company (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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STATEMENT OF CASH FLOWS

- If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in page 122-123. Information about non-cash investing and financing activities should be provided on Page 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
- Under "Other" specify significant amounts and group others.
- Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income	297,689,364
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	270,577,394
5	Amortization of	
6	Capital Leases	38,242,504
7		
8	Deferred Income Taxes (Net)	-133,386,304
9	Investment Tax Credit Adjustment (Net)	-10,681,656
10	Net (Increase) Decrease in Receivables	-900,146
11	Net (Increase) Decrease in Inventory	22,243,283
12	Net (Increase) Decrease in Allowances Inventory	2,226,489
13	Net Increase (Decrease) in Payables and Accrued Expenses	-11,446,348
14	Net (Increase) Decrease in Other Regulatory Assets	74,974,430
15	Net increase (Decrease) in Other Regulatory Liabilities	9,606,485
16	(Less) Allowance for Other Funds Used During Construction	
17	(Less) Undistributed Earnings from Subsidiary Companies	-74,000,025
18	Other: Deferred Sale and Leaseback Rent Obligation	196,106,507
19	Net Increase in Pension Investment	-14,930,439
20	Net Decrease in Accrued Interest	-7,290,806
21	All Other	-6,824,034
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	780,995,780
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	-164,270,523
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	-1,878,582
30	(Less) Allowance for Other Funds Used During Construction	
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-165,949,105
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	2,719,973
45	Proceeds from Sales of Investment Securities (a)	

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 118 Line No.: 24 Column: c

Notes:

3.90%	\$	594,791
4.40%		775,632
4.44%		606,326
4.56%		658,008
7.75%		7,750,400
8.45%		1,161,875

	\$	11,547,032
		=====

Name of Respondent Ohio Edison Company (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year of Report Dec. 31, 1999
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent Ohio Edison Company (PUCO)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
STATEMENT OF CASH FLOWS					
4. Investing Activities include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of Leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of Leases capitalized with the plant cost on pages 122-123.					
5. Codes used: (a) Net proceeds or payments. (c) Include commercial paper. (b) Bonds, debentures and other long-term debt. (d) Identify separately such items as investments, fixed assets, intangibles, etc.					
6. Enter on pages 122-123 clarifications and explanations.					
Line No.	Description (See instruction No. 5 for Explanation of Codes) (a)	Amounts (b)			
46	Loans Made or Purchased				
47	Collections on Loans				
48					
49	Net (Increase) Decrease in Receivables				
50	Net (Increase) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for Speculation				
52	Net Increase (Decrease) in Payables and Accrued Expenses				
53	Other: Miscellaneous				11,456,657
54					
55					
56	Net Cash Provided by (Used in) Investing Activities				
57	Total of lines 34 thru 55)				-151,772,475
58					
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)				238,093,126
62	Preferred Stock				
63	Common Stock				
64	Other: Miscellaneous				-2,428,038
65					
66	Net Increase in Short-Term Debt (c)				
67	Other: Notes Payable, Net				-54,462,281
68					
69					
70	Cash Provided by Outside Sources (Total 61 thru 69)				181,202,927
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)				-429,790,616
74	Preferred Stock				-5,000,000
75	Common Stock				
76	Other:				
77					
78	Net Decrease in Short-Term Debt (c)				
79					
80	Dividends on Preferred Stock				-11,511,824
81	Dividends on Common Stock				-347,002,757
82	Net Cash Provided by (Used in) Financing Activities				
83	(Total of lines 70 thru 81)				-612,102,370
84					
85	Net Increase (Decrease) in Cash and Cash Equivalents				
86	(Total of lines 22,57 and 83)				17,120,935
87					
88	Cash and Cash Equivalents at Beginning of Year				-15,861,799
89					
90	Cash and Cash Equivalents at End of Year				1,259,136

Name of Respondent	This Report is:	Date of Report	Year of Report
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NOTES TO FINANCIAL STATEMENTS (Continued)			

The Company sold portions of its ownership interest in Perry Unit 1 and Beaver Valley Unit 2 and entered into operating leases on the portions sold for basic lease terms of approximately 29 years. During the terms of the leases, the Company continues to be responsible, to the extent of its individual combined ownership and leasehold interest, for costs associated with the units including construction expenditures, operation and maintenance expenses, insurance, nuclear fuel, property taxes and decommissioning. The Company has the right, at the end of the respective basic lease terms, to renew the leases for up to two years. The Company also has the right to purchase the facilities at the expiration of the basic lease term or renewal term (if elected) at a price equal to the fair market value of the facilities. The basic rental payments are adjusted when applicable federal tax law changes.

The future minimum rental commitments for all leases as of December 31, 1999, are:

	Operating Leases			
	Capital Leases	Lease Payments	PNBV Capital Trust	Net
(In thousands)				
2000	\$ 14,448	\$ 124,896	\$ 54,645	\$ 70,251
2001	13,904	127,549	59,462	68,087
2002	13,044	125,029	60,981	64,048
2003	12,914	137,169	62,622	74,547
2004	12,789	138,067	58,282	79,785
Years thereafter	162,757	1,701,940	530,945	1,170,995
Total minimum lease payments ...	229,856	\$2,354,650	\$826,937	\$1,527,713
Executory costs	24,006	*****	*****	*****
Net minimum lease payments	205,850			
Interest portion	40,957			
Present value of net minimum lease payments	\$164,893			

The Company invested in the PNBV Capital Trust, which was established to purchase a portion of the lease obligation bonds issued on behalf of lessors in the Company's Perry Unit 1 and Beaver Valley Unit 2 sale and leaseback transactions. The PNBV capital trust arrangement effectively reduces lease costs related to those transactions.

OES Finance, Incorporated (OES Finance), a wholly owned subsidiary of the Company, maintains deposits pledged as collateral to secure reimbursement obligations relating to certain letters of credit supporting the Company's obligations to lessors under the Beaver Valley Unit 2 sale and leaseback arrangements. The deposits pledged to the financial institution providing those letters of credit are the sole property of OES Finance. In the event of liquidation, OES Finance, as a separate corporate entity, would have to satisfy its obligations to creditors before any of its assets could be made available to the Company as sole owner of OES Finance common stock.

5 - CAPITALIZATION

Retained Earnings --

Under the Company's first mortgage indenture, the Company's retained earnings unrestricted for payment of cash dividends on the Company's common stock were \$458,911,000 at December 31, 1999.

Preferred and Preference Stock --

The Company's 8.45% series of preferred stock has no optional redemption provision. All other

Name of Respondent	This Report is:	Date of Report	Year of Report
Ohio Edison Company (PUCO)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

Notes to Balance Sheet

1 - UTILITY PLANT

Utility plant reflects the original cost of construction, including payroll and related costs such as taxes, employee benefits, administrative and general costs, and interest costs.

On March 26, 1999, FirstEnergy Corp. (FirstEnergy), the parent company of Ohio Edison Company (Company), completed its agreements with Duquesne Light Company (Duquesne) to exchange certain generating assets. All regulatory approvals were received by October 1999. In December 1999, Duquesne transferred 1,436 megawatts owned by Duquesne at eight Central Area Power Coordination Group (CAPCO) generating units in exchange for 1,328 megawatts at three non-CAPCO power plants owned by the Company, Pennsylvania Power Company (Penn Power), a wholly owned subsidiary, and The Cleveland Electric Illuminating Company (CEI), an affiliate. As part of this exchange, the Company transferred its 242-megawatt Niles Plant to Duquesne. The Company and Penn Power acquired Duquesne's ownership interest in the Beaver Valley Station and acquired, with CEI, Duquesne's ownership interest in the Bruce Mansfield Plant. The agreements for the exchange of assets, which was structured as a like-kind exchange for tax purposes, provides FirstEnergy's utility operating companies with exclusive ownership and operating control of all CAPCO generating units. The three FirstEnergy plants transferred are being sold by Duquesne to a wholly owned subsidiary of Orion Power Holdings, Inc. (Orion). The Company, Penn Power and CEI will continue to operate those plants until the assets are transferred to the new owners. Duquesne funded decommissioning costs equal to its percentage interest in the three nuclear generating units that were transferred to FirstEnergy. The Duquesne asset transfer to the Orion subsidiary could take place by the middle of 2000. Under the agreements, Duquesne was no longer a participant in the CAPCO arrangements after the exchange.

2 - NUCLEAR FUEL

OES Fuel, Incorporated (OES Fuel), a wholly owned subsidiary of the Company, is the sole lessor for the Company's nuclear fuel requirements. Minimum lease payments during the next five years are estimated to be as follows:

2000	\$25,896,000
2001	15,485,000
2002	9,583,000
2003	2,990,000
2004	1,263,000

3 - ACCOUNTS RECEIVABLE

OES Capital, Incorporated (OES Capital), a wholly owned subsidiary of the Company, finances a portion of the Company's receivables. The Company received approximately \$1,963,111,000 and \$1,927,103,000 in 1999 and 1998, respectively, from the sale of receivables to OES Capital. The balance of receivables sold to OES Capital that remained uncollected at December 31, 1999, was approximately \$192,900,000. Under terms of the sales agreement, the Company could be required to repurchase certain of the receivables.

Receivables from customers include sales to residential, commercial and industrial customers located in the Company's service area and sales to wholesale customers. There was no material concentration of receivables at December 31, 1999 or 1998, with respect to any particular segment of the Company's customers.

4 - LEASES

The Company leases certain generating facilities, certain transmission facilities, office space and other property and equipment under cancelable and noncancelable leases.

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Ohio Edison Company (PUCO)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

6 - SHORT-TERM BORROWINGS

Short-term borrowings outstanding at December 31, 1999 consisted of \$63,500,000 of bank borrowings and \$259,213,000 of borrowings from associated companies.

The Company has lines of credit with domestic banks that provide for borrowings of up to \$55,000,000 under various interest rate options. Short-term borrowings may be made under these lines of credit on the Company's unsecured notes. To assure the availability of these lines, the Company is required to pay annual commitment fees of 0.125% to 0.20%. These lines expire at various times during 2000.

The Company has a credit agreement with Penn Power whereby either company can borrow funds from the other by issuing unsecured notes at the prevailing prime or similar interest rate. Under the terms of this agreement the maximum borrowing is limited only by the availability of funds; however, Penn Power's borrowing under this agreement is currently limited by the Pennsylvania Public Utility Commission to a total of \$50,000,000. Either company can terminate the agreement with six months' notice.

The Company has a loan agreement with OES Fuel whereby the Company may borrow funds from OES Fuel as long as OES Fuel's total debt outstanding does not exceed \$180,500,000. As of December 31, 1999, OES Fuel had no financing available to the Company under this agreement.

7 - COMMITMENTS AND CONTINGENCIES

Capital Expenditures --

The Company's current forecast reflects expenditures of approximately \$766,000,000 for property additions and improvements from 2000-2004, of which approximately \$213,000,000 is applicable to 2000. Investments for additional nuclear fuel during the 2000-2004 period are estimated to be approximately \$128,300,000, of which approximately \$40,300,000 applies to 2000. During the same periods, the Company's nuclear fuel investments are expected to be reduced by approximately \$129,200,000 and \$28,300,000, respectively, as the nuclear fuel is consumed.

Nuclear Insurance --

The Price-Anderson Act limits the public liability relative to a single incident at a nuclear power plant to \$9,500,000,000. The amount is covered by a combination of private insurance and an industry retrospective rating plan. Based on its present ownership and leasehold interests in the Beaver Valley Station and the Perry Plant, the Company's maximum potential assessment under the industry retrospective rating plan (assuming the other affiliate co-owners contribute their proportionate share of any assessments under the retrospective rating plan) would be \$94,100,000 per incident but not more than \$10,600,000 in any one year for each incident.

The Company is also insured as to its respective interest in the Beaver Valley and Perry under policies issued to the operating company for each plant. Under these policies, up to \$2,750,000,000 is provided for property damage and decontamination and decommissioning costs. The Company has also obtained approximately \$404,300,000 insurance coverage for replacement power costs for its respective interests in Beaver Valley and Perry. Under these policies, the Company can be assessed a maximum of approximately \$12,300,000 for incidents at any covered nuclear facility occurring during a policy year which are in excess of accumulated funds available to the insurer for paying losses.

The Company intends to maintain insurance against nuclear risks as described above as long as it is available. To the extent that replacement power, property damage, decontamination, decommissioning, repair and replacement costs and other such costs arising from a nuclear incident at any of the Company's plants exceed the policy limits of the insurance in effect with respect to that plant, to the extent a nuclear incident is determined not to be covered by the Company's insurance policies, or to the extent such insurance becomes unavailable in the future, the Company would remain at risk for such costs.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

preferred stock may be redeemed by the Company in whole, or in part, with 30-60 days' notice.

The Company has 8,000,000 authorized and unissued shares of preference stock having no par value.

The Company's 8.45% series of preferred stock has an annual sinking fund requirement for 50,000 shares.

The Company's preferred shares are retired at \$100 per share plus accrued dividends. Annual sinking fund requirements are \$5,000,000 in each year 2000 - 2001.

Company Obligated Mandatorily Redeemable Preferred Securities of
Subsidiary Trust Holding Solely Company Subordinated Debentures --

Ohio Edison Financing Trust, a wholly owned subsidiary of the Company, has issued \$120,000,000 of 9% Cumulative Trust Preferred Capital Securities. The Company purchased all of the Trust's Common Securities and simultaneously issued to the Trust \$123,711,350 principal amount of 9% Junior Subordinated Debentures due 2025 in exchange for the proceeds that the Trust received from its sale of Preferred and Common Securities. The Company's obligations under the Subordinated Debentures along with the related Indenture, amended and restated Trust Agreement, Guarantee Agreement and the Agreement for expenses and liabilities, constitute a full and unconditional guarantee by the Company of payments due on the Preferred Securities.

Long-Term Debt --

The first mortgage indenture and its supplements, which secure all of the Company's first mortgage bonds, serve as direct first mortgage liens on substantially all property and franchises, other than specifically excepted property, owned by the Company.

Based on the amount of bonds authenticated by the Trustee through December 31, 1999, the Company's annual sinking and improvement fund requirement for all bonds issued under the mortgage amounts to \$30,056,000. The Company expects to deposit funds in 2000 that will be withdrawn upon the surrender for cancellation of a like principal amount of bonds, which are specifically authenticated for such purposes against unfunded property additions or against previously retired bonds. This method can result in minor increases in the amount of the annual sinking fund requirement.

Sinking fund requirements for first mortgage bonds and maturing long-term debt (excluding capital leases) for the next five years are:

2000	\$385,370,000
2001	199,182,000
2002	515,797,000
2003	205,375,000
2004	214,918,000

The Company's obligations to repay certain pollution control revenue bonds are secured by several series of first mortgage bonds and, in some cases, by subordinate liens on the related pollution control facilities. Certain pollution control revenue bonds are entitled to the benefit of irrevocable bank letters of credit of \$338,831,000. To the extent that drawings are made under those letters of credit to pay principal of, or interest on, the pollution control revenue bonds, the Company is entitled to a credit against its obligation to repay those bonds. The Company pays annual fees of 0.43% to 0.75% of the amounts of the letters of credit to the issuing banks and are obligated to reimburse the banks for any drawings thereunder.

The Company had unsecured borrowings of \$190,000,000 at December 31, 1999, supported by a \$250,000,000 long-term revolving credit facility agreement which expires November 18, 2002. The Company must pay an annual facility fee of 0.20% on the total credit facility amount. In addition, the credit agreement provides that the Company maintain unused first mortgage bond capability for the full credit agreement amount under the Company's indenture as potential security for the unsecured borrowings.

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be imposed if the Sammis Plant continues to operate without correcting the alleged violations and a court determines that the allegations are valid. It is anticipated at this time that the Sammis Plant will continue to operate while the matter is being decided.

8 - ANNUAL REPORT TO STOCKHOLDERS

Following are the reclassification entries which have been reflected in the Company's Balance Sheets as of December 31, 1999 and 1998 in the 1999 Annual Report to Stockholders.

	December 31,			
	1999		1998	
	Dr.	Cr.	Dr.	Cr.
Long-term debt	\$385,370,312		\$519,295,131	
Preferred stock	5,000,000		5,000,000	
Currently payable long-term debt and preferred stock		\$390,370,312		\$524,295,131
To reclassify long-term debt and sinking fund requirements for preferred stock due within one year.				
Other deferred credits	11,948,280		13,006,085	
Utility plant in service		11,948,280		13,006,085
To reclassify unamortized tax depreciation deductions sold.				
Cash	78,100,019		13,801,208	
Special funds --		78,100,019		13,801,208
To reclassify funds held in escrow, to be used to retire debt presently classified as current maturity.				
Accumulated provision for -				
Injuries and damages	4,185,514		6,376,941	
Pensions and benefits	118,821,444		110,180,356	
DOE decommissioning	8,267,543		9,498,211	
Other deferred credits		131,274,501		126,055,508
To reclassify accumulated provision for injuries and damages, pensions and benefits, and United States Department of Energy (DOE) Decommissioning and Decontamination to other deferred credits.				
Accumulated Provision for -				
Nuclear Outage Cost	14,899,010		21,153,459	
Miscellaneous current and accrued liabilities		14,899,010		21,153,459
To reclassify the nuclear refueling outage provision to miscellaneous current and accrued liabilities.				
Cash	348,167		24,313,253	
Miscellaneous current and accrued liabilities		348,167		24,313,253
To reclassify cash at banks with negative book balances.				

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Environmental Matters --

Various federal, state and local authorities regulate the Company with regard to air and water quality and other environmental matters. The Company estimates additional capital expenditures for environmental compliance of approximately \$143,800,000, which is included in the construction forecast provided under "Capital Expenditures" for 2000 through 2004.

The Company is in compliance with the current sulfur dioxide (SO₂) and nitrogen oxides (NO_x) reduction requirements under the Clean Air Act Amendments of 1990. SO₂ reductions are being achieved by burning lower-sulfur fuel, generating more electricity from lower-emitting plants, and/or purchasing emission allowances. NO_x reductions are being achieved through combustion controls and generating more electricity from lower-emitting plants. In September 1998, the Environmental Protection Agency (EPA) finalized regulations requiring additional NO_x reductions from the Company's Ohio and Pennsylvania facilities by May 2003. The EPA's NO_x Transport Rule imposes uniform reductions of NO_x emissions across a region of twenty-two states and the District of Columbia, including Ohio and Pennsylvania, based on a conclusion that such NO_x emissions are contributing significantly to ozone pollution in the eastern United States. In May 1999, the U.S. Court of Appeals for the D.C. Circuit issued a stay which delays implementation of EPA's NO_x Transport Rule until the Court has ruled on the merits of various appeals. Under the NO_x Transport Rule, each of the twenty-two states are required to submit revised State Implementation Plans (SIP) which comply with individual state NO_x budgets established by the EPA contemplating an approximate 85% reduction in utility plant NO_x emissions from projected 2007 emissions. A proposed Federal Implementation Plan accompanied the NO_x Transport Rule and may be implemented by the EPA in states which fail to revise their SIP. In another separate but related action, eight states filed petitions with the EPA under Section 126 of the Clean Air Act seeking reductions of NO_x emissions which are alleged to contribute to ozone pollution in the eight petitioning states. The EPA suggests that the Section 126 petitions will be adequately addressed by the NO_x Transport Program, but a December 17, 1999 rulemaking established an alternative program which would require nearly identical 85% NO_x reductions at 392 utility plants, including the Company's Ohio and Pennsylvania plants, by May 2003 in the event implementation of the NO_x Transport Rule is delayed. New Section 126 petitions were filed by New Jersey, Maryland, Delaware and the District of Columbia in mid-1999 and are still under evaluation by the EPA. FirstEnergy continues to evaluate its compliance plans and other compliance options.

The Company is required to meet federally approved SO₂ regulations. Violations of such regulations can result in shutdown of the generating unit involved and/or civil or criminal penalties of up to \$27,500 for each day the unit is in violation. The EPA has an interim enforcement policy for SO₂ regulations in Ohio that allows for compliance based on a 30-day averaging period. The Company cannot predict what action the EPA may take in the future with respect to the interim enforcement policy.

In July 1997, the EPA promulgated changes in the National Ambient Air Quality Standard (NAAQS) for ozone and proposed a new NAAQS for previously unregulated ultra-fine particulate matter. In May 1999, the U.S. Court of Appeals for the D.C. Circuit remanded both standards back to the EPA finding constitutional and other defects in the new NAAQS rules. The D.C. Circuit Court, on October 29, 1999, denied an EPA petition for rehearing. The Company cannot predict the EPA's action in response to the Court's remand order. The cost of compliance with these regulations, if they are reinstated, may be substantial and depends on the manner in which they are ultimately implemented, if at all, by the states in which the Company operates affected facilities.

In September 1999, FirstEnergy received, and subsequently in October 1999, the Company received a citizen suit notification letter from the New York Attorney General's office alleging Clean Air Act violations at the W. H. Sammis Plant. In November 1999, the Company received a citizen suit notification letter from the Connecticut Attorney General's office alleging Clean Air Act violations at the Sammis Plant. On November 3, 1999, the EPA issued Notices of Violation (NOV) or a Compliance Order to eight utilities covering 32 power plants, including the Sammis Plant. In addition, the U.S. Department of Justice filed seven civil complaints against various investor-owned utilities, which included a complaint against the Company in the U.S. District Court for the Southern District of Ohio. The NOV and complaint allege violations of the Clean Air Act based on operation and maintenance of the Sammis Plant dating back to 1984. The complaint requests permanent injunctive relief to require the installation of "best available control technology" and civil penalties of up to \$27,500 per day of violation. The Company believes the Sammis Plant is in full compliance with the Clean Air Act and the NOV and complaint are without merit. However, the Company is unable to predict the outcome of this litigation. Penalties could

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December 31,			
1999		1998	
Dr.	Cr.	Dr.	Cr.
Utility plant in service - Electric plant	\$ 42,984,606	\$ 40,338,844	
Nuclear fuel	69,672,672	86,732,885	
Accumulated provision for amortization	\$112,657,278	\$127,071,729	
To reclassify the accumulated amortization of capital leases.			
Accumulated provision for depreciation	37,324,512	32,266,194	
Miscellaneous Deferred debits	137,526,899	142,585,217	
Utility plant in service - Electric plant	174,851,411	174,851,411	
To reclassify AFUDC relating to mirror construction work in progress.			
Other regulatory assets	--	190,674,572	
Other deferred credits	--	190,674,572	
To reclassify sale and leaseback costs.			

Notes to Income Statement

9 - REVENUES

The Company's principal business is providing electric service to customers in central and northeastern Ohio. The Company's retail customers are metered on a cycle basis. Revenue is recognized for unbilled electric service through the end of the year.

10 - NUCLEAR FUEL

The Company amortizes the cost of nuclear fuel based on the rate of consumption. The Company's electric rates include amounts for the future disposal of spent nuclear fuel based upon the formula used to compute payments to the DOE.

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December 31,			
----- 1999 -----		----- 1998 -----	
Dr.	Cr.	Dr.	Cr.
-----		-----	
Prepayments	\$ 136,400		\$ 179,999
Interest accrued		\$ 136,400	\$ 179,999
To reclassify prepaid interest on a PEPCO note and a 4.30% PCN fee.			
Prepayments	422,354		180,927
Miscellaneous			
current and accrued			
liabilities		422,354	180,927
To reclassify miscellaneous current and accrued liabilities to prepayments.			
Taxes accrued	212,490		254,669
Accounts payable -			
Associated companies		212,490	254,669
To reclassify payment due OES Fuel, Inc., OES Ventures, Inc. and OES Capital, Inc. for income tax benefits relating to the consolidated income tax return.			
Investment in			
subsidiary companies	35,136		35,136
Other paid-in			
capital		35,136	35,136
To recognize equity in Penn Power relating to its premium on preferred stock.			
Other regulatory			
liabilities	186,247,260		195,853,745
Other regulatory			
assets		186,247,260	195,853,745
To net regulatory liabilities with regulatory assets.			
Material & supplies	54,456,442		47,651,523
Miscellaneous			
deferred debits		54,456,442	47,651,523
To reclassify intangible asset relating to material & supplies held under consignment.			
Other deferred credits	49,752,207		43,707,009
Other investments		49,752,207	43,707,009
To offset liability for materials held under consignment with note receivable from consignor.			
Deferred Credits - Other	2,410,719		2,028,581
Special Funds		2,410,719	2,028,581
To net postretirement benefit asset (Voluntary Employee Benefit Trust) with obligation.			
Accumulated			
deferred income taxes -			
deferred credits	308,192,106		235,378,061
Accumulated deferred			
income taxes -			
deferred debits		308,192,106	235,378,061
To reclassify accumulated deferred income tax benefits.			

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Notes Common to Balance Sheet, Income Statement and

Statement of Cash Flows

14 - SUPPLEMENTAL CASH FLOWS INFORMATION

Cash and Cash Equivalents at December 31, 1999:

Account	Account Title	
131	Cash	\$ 1,059,262
134	Special Deposits	22,530
135	Working Funds	177,344

		\$ 1,259,136

Operating Activities:

Interest Paid (net of amounts capitalized)	\$ 184,734,481
Income Taxes Paid	274,266,188

Investing Activities:

Gross Additions to Utility Plant	\$ 164,270,523
Capital Leases - Electric	1,406,320

	\$ 165,676,843

Capital Leases - Nuclear Fuel	\$ 22,261,201
Gross Additions to Nonutility Plant	\$ 1,678,582

All temporary cash investments purchased with an initial maturity of three months or less are reported as cash equivalents on the Balance Sheets. The Company reflects temporary cash investments at cost, which approximates their market value.

All borrowings with initial maturities of less than one year are defined as financial instruments under generally accepted accounting principles and are reported on the Balance Sheets at cost, which approximates their fair market value. The following sets forth the approximate fair value and related carrying amounts of all other long-term debt, preferred stock subject to mandatory redemption and investments other than cash and cash equivalents as of December 31:

	1999		1998	
	Carrying Value	Fair Value	Carrying Value	Fair Value

	(In thousands)			

Long-term debt	\$ 2,200,112	\$ 2,180,005	\$ 2,349,184	\$ 2,480,990
Preferred stock	\$ 10,000	\$ 10,242	\$ 15,000	\$ 15,843
Investments other than cash and cash equivalents				
Debt securities				
- Maturity (5-10) years	\$ 197,636	\$ 184,430	\$ 202,720	\$ 203,558
- Maturity (more than 10 years)	257,630	266,749	258,394	304,636
All other	172,815	174,968	154,174	158,980
	-----	-----	-----	-----
	\$ 628,081	\$ 626,147	\$ 615,288	\$ 667,174
	-----	-----	-----	-----

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11 - RENTAL PAYMENTS

Consistent with the regulatory treatment, the rentals for capital and operating leases are charged to operating expenses on the Statements of Income. Such costs for the two years ended December 31, 1999, are summarized as follows:

	1999 -----	1998 -----
Operating leases		
Interest element	\$107,897,500	\$109,541,446
Other	32,801,046	27,559,650
Capital leases		
Interest element	15,822,734	16,195,764
Other	9,061,609	9,339,881
Total rental payments	\$165,582,889 =====	\$162,636,741 =====

12 - ANNUAL REPORT TO STOCKHOLDERS

Following are the reclassification entries which have been reflected in the Company's Income Statements for the years ended December 31, 1999 and 1998, in the 1999 Annual Report to Stockholders:

	December 31,			
	1999 -----		1998 -----	
	Dr.	Cr.	Dr.	Cr.
Regulatory credits	\$ 9,606,485		\$ 10,778,057	
Provision for deferred income taxes - operating income	30,896,140		29,687,699	
Regulatory debits		\$ 40,502,625		\$ 40,465,756
To reclassify deferred taxes related to the amortization of net regulatory assets.				

13 - TRANSACTIONS WITH AFFILIATED COMPANIES

Operating revenues and operating expenses include amounts for affiliated transactions with CEI and The Toledo Edison Company (TE), an affiliate, since the November 8, 1997 merger date and Penn Power. The Company's transactions with CEI and TE from the merger date were primarily for electric sales. The amounts related to CEI and TE were \$23,394,266 and \$16,422,762, respectively, for 1999 and \$14,821,282 and \$10,578,220, respectively, for 1998. The Company's transactions with Penn Power for 1999 and 1998 were \$456,369 and \$1,359,168, respectively.

FirstEnergy provided support services at cost to the Company. FirstEnergy billed the Company \$89,881,000 and \$104,735,000 in 1999 and 1998, respectively.

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customers. The plan proposes recovery of the Company's generation-related transition costs of approximately \$1,769,245,000 (\$1,608,448,000, net of deferred income taxes) over the market development period; its transition costs related to regulatory assets aggregating approximately \$1,505,540,000 (\$1,004,721,000, net of deferred income taxes) will be recovered over the period of 2001 through 2004.

All of the Company's regulatory assets are being recovered under provisions of the regulatory plan. In addition, the PUCO has authorized the Company to recognize additional capital recovery related to its generating assets (which is reflected as additional depreciation expense) and additional amortization of regulatory assets during the regulatory plan period of at least \$2,000,000,000. These additional amounts are being recovered through current rates. As of December 31, 1999, the Company's cumulative additional capital recovery and regulatory asset amortization amounted to approximately \$822,952,000.

16 - DEPRECIATION -----

The Company provides for depreciation on a straight-line basis at various rates over the estimated lives of property included in plant in service. The annual composite rate for electric plant was approximately 3.0% in 1999 and 1998.

Annual depreciation expense includes approximately \$6,200,000 for future decommissioning costs applicable to the Company's ownership and leasehold interests in three nuclear generating units. The Company's share of the future obligation to decommission these units is approximately \$462,000,000 in current dollars and (using a 4.0% escalation rate) approximately \$1,205,000,000 in future dollars. The estimated obligation and the escalation rate were developed based on site specific studies. Payments for decommissioning are expected to begin in 2016, when actual decommissioning work begins. The Company has recovered approximately \$77,000,000 for decommissioning through its electric rates from customers through December 31, 1999. If the actual costs of decommissioning the units exceed the funds accumulated from investing amounts recovered from customers, the Company expects that additional amount to be recoverable from its customers. The Company has approximately \$132,100,000 invested in external decommissioning trust funds as of December 31, 1999. Earnings on these funds are reinvested with a corresponding increase to the decommissioning liability. The Company has also recognized an estimated liability of approximately \$9,500,000 related to decontamination and decommissioning of nuclear enrichment facilities operated by the DOE, as required by the Energy Policy Act of 1992.

DOE special assessment activities during 1999 and 1998, respectively, were: Account 518 expenses: \$1,141,268 and \$1,123,105; payments: \$1,167,108 and \$1,141,268; and refunds: \$0 for both years.

The Financial Accounting Standards Board (FASB) issued a proposed accounting standard for nuclear decommissioning costs in 1996. If the standard is adopted as proposed: (1) annual provisions for decommissioning could increase; (2) the net present value of estimated decommissioning costs could be recorded as a liability; and (3) income from the external decommissioning trusts could be reported as investment income. The FASB subsequently expanded the scope of the proposed standard to include other closure and removal obligations related to long-lived assets. A revised proposal may be issued by the FASB in the first quarter of 2000.

17 - RETIREMENT BENEFITS -----

FirstEnergy's trustee, noncontributory defined benefit pension plan covers almost all of the Company's full-time employees. Upon retirement, employees receive a monthly pension based on length of service and compensation. The Company uses the projected unit credit method for funding purposes and were not required to make pension contributions during the two years ended December 31, 1999. The assets of FirstEnergy's pension plan consist primarily of common stocks, United States government bonds and corporate bonds.

The Company provides a minimum amount of noncontributory life insurance to retired employees in addition to optional contributory insurance. Health care benefits, which include certain

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The fair values of long-term debt and preferred stock reflect the present value of the cash outflows relating to those securities based on the current call price, the yield to maturity or the yield to call, as deemed appropriate at the end of each respective year. The yields assumed were based on securities with similar characteristics offered by a corporation with credit ratings similar to the Company's ratings.

The fair value of investments other than cash and cash equivalents represent cost (which approximates fair value) or the present value of the cash inflows based on the yield to maturity. The yields assumed were based on financial instruments with similar characteristics and terms. Investments other than cash and cash equivalents include decommissioning trust investments. Unrealized gains and losses applicable to the decommissioning trust have been recognized in the trust investment with a corresponding change to the decommissioning liability. The other debt and equity securities referred to above are in the held-to-maturity category. The Company has no securities held for trading purposes.

15 - REGULATORY PLAN

The Public Utilities Commission of Ohio (PUCO) approved the Company's Rate Reduction and Economic Development Plan in 1995. This regulatory plan was to maintain current base electric rates for the Company through December 31, 2005. At the end of the regulatory plan period, the Company's base rates were to be reduced by \$300,000,000 (approximately 20 percent below current levels). The plan also revised the Company's fuel cost recovery method. The Company formerly recovered fuel-related costs not otherwise included in base rates from retail customers through separate energy rate. In accordance with the regulatory plan, the Company's fuel rate will be frozen through the regulatory plan period, subject to limited periodic adjustments. As part of the Company's regulatory plan, transition rate credits were implemented for customers, which are expected to reduce operating revenues for the Company by approximately \$600,000,000.

In July 1999, Ohio's new electric utility restructuring legislation which will allow Ohio electric customers to select their generation suppliers beginning January 1, 2001, was signed into law. Among other things, the new law provides for a five percent reduction on the generation portion of residential customers' bills and the opportunity to recover transition costs, including regulatory assets, from January 1, 2001 through December 31, 2005. The period for the recovery of regulatory assets only can be extended up to December 31, 2010. The PUCO was authorized to determine the level of transition cost recovery, as well as the recovery period for the regulatory assets portion of those costs, in considering each Ohio electric utility's transition plan application.

FirstEnergy, on behalf of its Ohio electric utility operating companies - the Company, CEI and TE - on December 22, 1999 refiled its transition plan under Ohio's new electric utility restructuring law. The plan was originally filed with the PUCO on October 4, 1999, but was refiled to conform to PUCO rules established on November 30, 1999. The new filing also included additional information on FirstEnergy's plans to turn over control, and perhaps ownership, of its transmission assets to the Alliance Regional Transmission Organization. The PUCO indicated that it will endeavor to issue its order in FirstEnergy's case within 275 days of the initial October filing date.

The transition plan itemizes, or unbundles, the current price of electricity into its component elements - including generation, transmission, distribution and transition charges. As required by the PUCO's rules, FirstEnergy's filing also included its proposals on corporate separation of its regulated and unregulated operations, operational and technical support changes needed to accommodate customer choice, an education program to inform customers of their options under the new law, and how FirstEnergy's transmission system will be operated to ensure access to all users. Under the plan, customers who remain with the Company as their generation provider will continue to receive savings under the Company's rate plans, expected to total \$421,700,000 between 2000 and 2005. In addition, FirstEnergy's Ohio utility customers will save \$358,000,000 through reduced charges for taxes and a five percent reduction in the price of generation for residential customers beginning January 1, 2001. Customer prices are expected to be frozen through a five-year market development period (2001-2005), except for certain limited statutory exceptions including the five percent reduction in the price of generation for residential

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	Pension Benefits		Other Postretirement Benefits	
	1999	1998	1999	1998
Assumptions used as of December 31:				
Discount rate	7.75%	7.00%	7.75%	7.00%
Expected long-term return on plan assets	10.25%	10.25%	10.25%	10.25%
Rate of compensation Increase	4.00%	4.00%	4.00%	4.00%

Net pension and other postretirement benefit costs for the two years ended December 31, 1999 were computed as follows:

	Pension Benefits		Other Postretirement Benefits	
	1999	1998	1999	1998
Service cost	\$ 28,296,067	\$ 25,000,774	\$ 9,268,918	\$ 7,475,893
Interest cost	101,995,056	92,448,055	40,765,220	37,578,430
Expected return on plan assets	(168,056,403)	(152,703,440)	(400,419)	(284,606)
Amortization of transition obligation (asset)	(7,944,752)	(7,944,752)	9,236,758	9,236,758
Amortization of prior service cost	5,665,433	2,320,651	3,248,793	(763,836)
Recognized net actuarial gain	--	(2,591,197)	--	--
Net benefit cost	\$ (40,044,599)	\$ (43,469,909)	\$ 62,119,270	\$ 53,242,639

The FirstEnergy's plans' health care trend rate assumption is 5.3% in 2000, 5.2% in 2001 and 5.0% for 2002 and later years. Assumed health care cost trend rates have a significant effect on the amounts reported for the health care plan. An increase in the health care trend rate assumption by one percentage point would increase the total service and interest cost components by \$4,452,788 and the postretirement benefit obligation by \$72,541,621. A decrease in the same assumption by one percentage point would decrease the total service and interest cost components by \$3,529,008 and the postretirement benefit obligation by \$58,694,366.

18 - BASIS OF FINANCIAL STATEMENT PRESENTATION

The accompanying financial statements were prepared in accordance with the accounting requirements set forth in the Uniform System of Accounts and published accounting releases of the Federal Energy Regulatory Commission, which is a comprehensive basis of accounting other than generally accepted accounting principles. The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses during the reporting period.

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employee deductibles and copayments, are also available to retired employees, their dependents and, under certain circumstances, their survivors. The Company pays insurance premiums to cover a portion of these benefits in excess of set limits; all amounts up to the limits are paid by the Company. The Company recognizes the expected cost of providing other postretirement benefits to employees and their beneficiaries and covered dependents from the time employees are hired until they become eligible to receive those benefits.

The following sets forth the funded status of the FirstEnergy plans in 1999 and 1998 on the Balance Sheets as of December 31 (which includes the Company's share of the FirstEnergy 1999 plans' net prepaid pension cost and accrued other postretirement benefits cost of \$180,987,582 and \$113,943,628, respectively, and the Company's share of the FirstEnergy 1998 plans' net prepaid pension cost and accrued other postretirement benefits cost of \$166,868,294 and \$104,332,364, respectively):

	Pension Benefits		Other Postretirement Benefits	
	1999	1998	1999	1998
Change in benefit obligation:				
Benefit obligation as of January 1	\$1,500,134,952	\$1,327,521,521	\$601,269,566	\$534,158,461
Service cost	28,296,067	25,000,774	9,268,918	7,475,893
Interest cost	101,995,056	92,448,055	40,765,220	37,578,430
Plan amendments	--	44,318,359	--	40,126,291
Actuarial loss (gain)	(155,585,368)	101,619,188	(17,583,693)	10,699,100
Net increase from asset swap	14,800,000	--	12,524,600	--
Benefits paid	(95,534,268)	(90,772,945)	(37,818,560)	(28,768,609)
Benefit obligation as of December 31	1,394,106,439	1,500,134,952	608,426,051	601,269,566
Change in plan assets:				
Fair value of plan assets as of January 1	1,682,987,392	1,542,515,601	3,906,528	2,846,053
Actual return on plan assets	220,005,674	231,244,736	621,633	715,611
Company contribution	--	--	402,444	361,586
Benefits paid	(95,534,268)	(90,772,945)	--	--
Administrative expenses	--	--	(13,414)	(16,722)
Fair value of plan assets as of December 31	1,807,458,798	1,682,987,392	4,917,191	3,906,528
Funded status of plan	413,352,359	182,852,440	(603,508,860)	(597,363,038)
Unrecognized actuarial Loss (gain)	(303,535,599)	(110,800,960)	24,881,450	30,550,787
Unrecognized prior service cost	57,382,039	63,047,472	24,158,510	27,407,303
Unrecognized net transition obligation (asset)	(10,051,160)	(17,995,912)	120,077,867	129,314,625
Prepaid (accrued) benefit cost	\$ 157,147,639	\$ 117,103,040	\$(434,391,033)	\$(410,090,323)

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

- Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
- If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication:		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)	62,241,328	22,261,201
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	62,241,328	
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Amortization (d)	Changes during Year		Balance End of Year (f)	Line No.
		Other Reductions (Explain in a footnote) (e)		
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
29,168,548			55,333,981	12
				13
			55,333,981	14
				15
				16
				17
				18
				19
				20
				21
				22

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	//	Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 202 Line No.: 14 Column: f

Quantities of net unamortized leased fuel at December 31, 1999 were as follows:

lbs U308	0
Kgs UF6	11,220
enriched kgs U (estimated)	9,674
fabricated kgs U (estimated)	43,740

During 1999 the company consumed 78,178,571 MMBtu's of leased Nuclear Fuel.

Name of Respondent Ohio Edison Company (PUCO)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 1999
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)					
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
1	1. INTANGIBLE PLANT				
2	(301) Organization	89,747			
3	(302) Franchises and Consents				
4	(303) Miscellaneous Intangible Plant	211,871,701	2,121		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	211,961,448	2,121		
6	2. PRODUCTION PLANT				
7	A. Steam Production Plant				
8	(310) Land and Land Rights	10,765,750	-424		
9	(311) Structures and Improvements	230,466,504	590,992		
10	(312) Boiler Plant Equipment	1,253,177,407	7,797,483		
11	(313) Engines and Engine-Driven Generators				
12	(314) Turbogenerator Units	238,952,759	3,920,637		
13	(315) Accessory Electric Equipment	180,214,757	-70,632		
14	(316) Misc. Power Plant Equipment	22,892,473	1,198,054		
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	1,936,469,650	13,436,110		
16	B. Nuclear Production Plant				
17	(320) Land and Land Rights	4,349,917			
18	(321) Structures and Improvements	613,755,754	682,511		
19	(322) Reactor Plant Equipment	876,291,991	-1,686,089		
20	(323) Turbogenerator Units	199,202,371			
21	(324) Accessory Electric Equipment	300,158,119	1,626,705		
22	(325) Misc. Power Plant Equipment	88,249,202	499,562		
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	2,082,007,354	1,122,689		
24	C. Hydraulic Production Plant				
25	(330) Land and Land Rights				
26	(331) Structures and Improvements				
27	(332) Reservoirs, Dams, and Waterways				
28	(333) Water Wheels, Turbines, and Generators				
29	(334) Accessory Electric Equipment				
30	(335) Misc. Power Plant Equipment				
31	(336) Roads, Railroads, and Bridges				
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)				
33	D. Other Production Plant				
34	(340) Land and Land Rights	137,490			
35	(341) Structures and Improvements	5,393,131	7,510,131		
36	(342) Fuel Holders, Products, and Accessories	1,860,707			
37	Prime Movers	14,004,674	118,386		
38	Generators	14,826,080			
39	(345) Accessory Electric Equipment	1,807,042	15,502		

Name of Respondent Ohio Edison Company (PUCO)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
40	(346) Misc. Power Plant Equipment	92,557	5,674		
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)	38,121,681	7,649,693		
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)	4,056,598,685	22,208,492		
43	3. TRANSMISSION PLANT				
44	(350) Land and Land Rights	87,361,483	1,592,543		
45	(352) Structures and Improvements	34,149,347	24,839		
46	(353) Station Equipment	354,371,595	921,579		
47	(354) Towers and Fixtures	81,098,682	11		
48	(355) Poles and Fixtures	109,003,793	1,237,592		
49	(356) Overhead Conductors and Devices	187,326,875	873,209		
50	(357) Underground Conduit	1,438,558			
51	(358) Underground Conductors and Devices	4,536,309	101,199		
52	(359) Roads and Trails	3,088,626	181		
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	862,375,268	4,751,153		
54	4. DISTRIBUTION PLANT				
55	(360) Land and Land Rights	8,830,321	642,185		
56	(361) Structures and Improvements	6,475,360	87,445		
57	(362) Station Equipment	124,359,818	1,342,341		
58	(363) Storage Battery Equipment				
59	(364) Poles, Towers, and Fixtures	271,176,067	6,206,028		
60	(365) Overhead Conductors and Devices	265,647,877	-7,848,400		
61	(366) Underground Conduit	51,145,192	1,946,693		
62	(367) Underground Conductors and Devices	126,873,676	12,616,881		
63	(368) Line Transformers	242,553,938	9,297,277		
64	(369) Services	91,942,790	1,221,739		
65	(370) Meters	95,047,477	3,734,803		
66	(371) Installations on Customer Premises	15,057,960	228,882		
67	(372) Leased Property on Customer Premises				
68	(373) Street Lighting and Signal Systems	40,419,756	1,816,544		
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	1,339,530,232	46,989,218		
70	5. GENERAL PLANT				
71	(389) Land and Land Rights	3,492,546	1,169		
72	(390) Structures and Improvements	76,400,560	2,708,118		
73	(391) Office Furniture and Equipment	38,361,993	47,155,931		
74	(392) Transportation Equipment	5,952,415	-589,373		
75	(393) Stores Equipment	1,400,078			
76	(394) Tools, Shop and Garage Equipment	7,592,680	113,043		
77	(395) Laboratory Equipment	8,105,154	4,260		
78	(396) Power Operated Equipment	2,852,980			
79	(397) Communication Equipment	25,923,009	2,511,936		
80	(398) Miscellaneous Equipment	1,208,412			
81	SUBTOTAL (Enter Total of lines 71 thru 80)	171,289,827	51,905,084		
82	(399) Other Tangible Property				
83	TOTAL General Plant (Enter Total of lines 81 and 82)	171,289,827	51,905,084		
84	TOTAL (Accounts 101 and 106)	6,641,755,460	125,856,068		
85	(102) Electric Plant Purchased (See Instr. 8)				
86	(Less) (102) Electric Plant Sold (See Instr. 8)				
87	(103) Experimental Plant Unclassified				
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	6,641,755,460	125,856,068		

Name of Respondent Ohio Edison Company (PUCO)		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.					
6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.					
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.					
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
			89,747		1
					2
					3
		35,290,082	247,163,904		4
		35,290,082	247,253,651		5
					6
					7
		-96,093	10,669,233		8
-13,538		-10,306,493	220,764,541		9
223,940		-72,625,056	1,188,125,894		10
					11
2,817,399		-13,179,781	226,876,216		12
		-8,609,281	171,534,844		13
		-1,067,523	23,023,004		14
3,027,801		-106,884,227	1,840,993,732		15
					16
			4,349,917		17
814,829			613,623,436		18
6,763,241			867,842,661		19
1,635,908			197,566,463		20
9,067,014			292,717,810		21
2,245,508			86,503,256		22
20,526,500			2,062,603,543		23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
			137,490		34
		-48,551	12,854,711		35
		-117,460	1,743,247		36
104,944		-3,183,363	10,834,733		37
		-490,486	14,335,594		38
		-135,711	1,686,833		39

Name of Respondent Ohio Edison Company (PUCO)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
		-23,730	74,501		40
104,944		-3,999,321	41,667,109		41
23,659,245		-109,883,548	3,945,264,384		42
					43
		9,022	88,963,048		44
4,995			34,169,191		45
55,391		-1,266,438	353,971,345		46
			81,098,693		47
45,318		-94,749	110,101,318		48
369		-23,453	188,176,262		49
			1,438,558		50
1,431			4,636,077		51
			3,088,807		52
107,504		-1,375,618	865,643,299		53
					54
			9,472,506		55
7,492			6,555,313		56
165,980			125,536,179		57
					58
367,190		94,749	277,109,654		59
288,115		23,453	273,231,615		60
13,590			53,078,295		61
87,659			139,402,898		62
1,298,169			250,553,046		63
40,132			93,124,397		64
369,387			98,412,893		65
92,946			15,193,896		66
					67
121,271			42,115,029		68
2,851,931		118,202	1,383,785,721		69
					70
			3,493,715		71
			79,108,678		72
3,763,879		-36,333,777	45,420,268		73
99,007			5,264,035		74
7,269			1,392,809		75
188,551			7,517,172		76
34,899			8,074,515		77
			2,852,980		78
336,447			28,098,498		79
30,923			1,177,489		80
4,460,975		-36,333,777	182,400,159		81
					82
4,460,975		-36,333,777	182,400,159		83
31,079,655		-112,184,659	6,624,347,214		84
		53,118,344	53,118,344		85
					86
					87
31,079,655		-59,066,315	6,677,465,558		88

Name of Respondent	This Report is:	Date of Report	Year of Report
Ohio Edison Company (PUCO)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 88 Column: b

ACCOUNT 106, COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC
(Tentative Classification Subject to Adjustments Between Accounts Upon Unitization of Plant Costs)

Account	Balance Beginning of Year Column (b)	Additions Column (c)	Transfers Column (d)	Balance End of Year Column (g)
(301)	\$ -	\$ -	\$ -	\$ -
(302)	-	-	-	-
(303)	-	2,121	36,333,777	36,335,898
Total	-	2,121	36,333,777	36,335,898
(310)	41,697	(424)	-	41,273
(311)	866,209	364,517	-	1,230,726
(312)	33,592,036	(610,499)	-	32,981,537
(314)	11,936,829	(62,505)	-	11,874,324
(315)	186,524	(116,578)	-	69,946
(316)	1,070,512	1,133,626	-	2,204,138
Total	47,693,807	708,137	-	48,401,944
(320)	-	-	-	-
(321)	4,421,999	668,331	-	5,090,330
(322)	11,616,665	3,512,383	-	15,129,048
(323)	1,800,606	-	-	1,800,606
(324)	578,370	1,626,705	-	2,205,075
(325)	5,092,925	432,839	-	5,525,764
Total	23,510,565	6,240,258	-	29,750,823
(341)	-	7,510,131	-	7,510,131
(345)	-	15,502	-	15,502
(346)	-	5,674	-	5,674
Total	-	7,531,307	-	7,531,307
(350)	1,621,820	1,378,988	-	3,000,808
(352)	668,107	24,838	-	692,945
(353)	20,465,649	1,038,272	(128,472)	21,375,449
(354)	9,212	14	-	9,226
(355)	3,308,398	849,535	-	4,157,933
(356)	2,631,983	1,134,003	-	3,765,986
(357)	-	-	-	-
(358)	-	-	-	-
(359)	15,173	224	-	15,397
Total	28,720,342	4,425,874	(128,472)	33,017,744

Name of Respondent	This Report is:	Date of Report	Year of Report
Ohio Edison Company (PUCO)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999
FOOTNOTE DATA			

ACCOUNT 106, COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC
(Tentative Classification Subject to Adjustments Between Accounts Upon Unitization of Plant Costs)

Account	Balance Beginning of Year Column (b)	Additions Column (c)	Transfers Column (d)	Balance End of Year Column (g)
(360)	445,133	219,561	-	664,694
(361)	810,982	87,445	-	898,427
(362)	11,240,696	1,127,153	-	12,367,849
(364)	4,433,188	4,282,271	-	8,715,459
(365)	2,846,035	6,119,117	-	8,965,152
(366)	528,522	1,208,151	-	1,736,673
(367)	2,213,148	7,612,907	-	9,826,055
(368)	877,716	9,044,857	-	9,922,573
(369)	1,034,275	1,175,860	-	2,210,135
(370)	294,105	3,734,803	-	4,028,908
(371)	-	124,521	-	1,876,933
(373)	240,611	1,636,322	-	1,876,933
Total	24,964,411	36,372,968	-	61,337,379
(389)	-	1,169	-	1,169
(390)	2,881,954	3,700,479	-	6,582,433
(391)	7,557,896	34,535,749	(36,333,777)	5,759,868
(392)	-	301,947	-	301,947
(393)	-	-	-	-
(394)	-	21,121	-	21,121
(395)	-	4,260	-	4,260
(396)	-	-	-	-
(397)	-	2,491,569	-	2,491,569
(398)	-	-	-	-
Total	10,439,850	41,056,294	(36,333,777)	15,162,367
GR TOTAL	\$ 135,328,975	\$ 96,336,959	\$ (128,472)	\$ 231,537,462

Schedule Page: 204 Line No.: 85 Column: f

Purchase (Sale) of generating unit ownership interests reflects the exchange of generating assets between Ohio Edison Company and Duquesne Light Company.

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Power Plant Sites			
3	Cities of Amherst and Lorain, Brownhelm Twp.,			
4	Lorain Cty., Ohio 785 acres	12/31/1955		465,407
5	City of Warrenton, Warren Twp., Jefferson Cty.,			
6	Ohio 322 acres	12/31/1960		367,624
7	Villages of Stratton and Empire, Saline Twp.,			
8	Jefferson Cty., Ohio 670 acres	12/31/1977		564,885
9	Boroughs of Industry and Shippingport, Townships of			
10	Green and Raccoon, Beaver Cty., Pennsylvania			
11	807 acres	12/31/1978		729,455
12	Berlin Twp., Erie Cty., Ohio 1,349 acres	12/31/1980		3,563,589
13	City of Akron, Summit Cty., Ohio 8 acres	12/31/1984		710,348
14	City of Toronto, Jefferson Cty., Ohio 106.523 acres	12/31/1993		361,266
15				
16	Miscellaneous Power Plant Sites	12/31/1976		21,626
17		12/31/1999		152,886
18				
19				
20				
21	Other Property:			
22				
23				
24				
25				
26	Transmission - Substation			
27	Miscellaneous Communication Equipment	12/31/1992		30,339
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	Total			11,867,916

Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2	Transmission Line Right of Way				
3	South Galion - Alma Jct. 138kV - R/W	12/31/1960			268,542
4	Former L.E. P.H. R.R.	12/31/1970			364,373
5	Miscellaneous - Various Lines and Voltages	12/31/1955			1,613,360
6		12/31/1995			
7		01/31/1998			32,114
8	Miscellaneous Distribution Line - R/W	12/31/1977			26,451
9		12/31/1992			
10					
11	Miscellaneous Substation Sites	12/31/1973			2,357,371
12					
13					
14	Miscellaneous Line Shop Sites	12/31/1976			238,280
15		12/31/1989			
16					
17					
18					
19					
20					
21	Other Property:				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	Total				11,867,916

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 214 Line No.: 3 Column: c
Date not presently determinable for all items not specifically noted in column C.

Schedule Page: 214.1 Line No.: 3 Column: c
Date not presently determinable for all items not specifically noted in column C.

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)

- Report below descriptions and balances at end of year of projects in process of construction (107)
- Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
- Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Beaver Valley #1 - 5804V -Low Pressure Turbine Rotor	990,726
2	Beaver Valley #2 - 5812V -Simulator Upgrade	158,459
3	Beaver Valley CF - 5802V -Electronic Document Control	6,654,844
4	Beaver Valley - 599MV -Miscellaneous Nuclear Additions & Improvements	5,096,819
5	Beaver Valley - 5700V -Miscellaneous Projects	4,004,807
6	Burger 1-5 - 599MB -Replace Miscellaneous Capital Items	211,827
7	Central Region - 1903A -Accident Damage	563,024
8	Central Region - 1950A -Capital Asset Project	455,896
9	Central Region - 1133A -Chillicothe Substation	148,764
10	Central Region - 1941N -Customer Meters	171,382
11	Central Region - 14A80 -Dale-Jackson 69KV Line	412,062
12	Central Region - 1089A -Darrow Rd Widening	105,861
13	Central Region - 1801A -Distribution Line Capacitors	110,043
14	Central Region - 1902A -Foreign Proposals	130,747
15	Central Region - 1104S -Greenfield Sub-138Kv Cap Bank	260,202
16	Central Region - 1101S -LaGrange Sub-Add Scada & Motor	105,458
17	Central Region - 1904A -Line Relocation	1,094,919
18	Central Region - 1128S -Medina-Star 69KV Line	609,674
19	Central Region - 1900A -New Business	6,302,340
20	Central Region - 1019S -New Investment Recovery Facility	141,068
21	Central Region - 1908A -Street Light Project	170,560
22	Central Region - 1105S -Sumner Sub-69Kv Cap Bank	216,796
23	Central Region - 1905A -T&D Line Blanket	1,361,464
24	Central Region - 1028A -Tallmadge Ave Rebuild	210,628
25	Central Region - 1126A -US 62/SR 21 Highway Widening	228,359
26	Central Region - 1906A -Voltage improvements	185,730
27	Distribution - 17S04 -Miscellaneous Distribution Substations	699,512
28	Eastern Region - 1903Y -Accident Damage	141,685
29	Eastern Region - 15564 -Boardman-Replace Insul, Disc & Air Switch	577,136
30	Eastern Region - 1030Y -Canfield-Boardman Install Distribution Exit	226,120
31	Eastern Region - 1950Y -Capital Asset Project	357,876
32	Eastern Region - 1066S -Cedar St-Columbiana 69KV Line	434,763
33	Eastern Region - 1904Y -Line Relocation	289,381
34	Eastern Region - 1900Y -New Business	2,018,937
35	Eastern Region - 1083Y -Route 422 Highway Widening	114,963
36	Eastern Region - 1901Y -Storm Damage	100,092
37	Eastern Region - 1908Y -Street Light Project	153,361
38	Eastern Region - 1905Y -T&D Line Blanket	822,157
39	Eastern Region - 1907Y -T&D Sub Blanket	200,700
40	Eastern Region - 15A98 -Tippecanoe - New 69-12.47KV Sub	171,906
41	Edgewater - 500ME -Replace Combustion Field Wiring	261,209
42	Mansfield #1 - 5138M -Install Security Equipment	361,561
43	TOTAL	187,113,405

Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107)					
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)					
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)			
1	Mansfield #2 - 5131M -Install Security Equipment	1,424,605			
2	Mansfield #3 - 5132M -Install Security Equipment	286,037			
3	Mansfield CF - 5089M -Gypsum Plant Piping	13,482,856			
4	Mansfield - 599MM -Miscellaneous Production Additions & Improvements-\$100,000 Less	504,607			
5	Mansfield - 502BM -Replace Miscellaneous Conveyor Belts	103,996			
6	Perry #1 - 5812P -Install Activity Resource Management	245,889			
7	Perry - 5814P -Conceptual Design-Adhrs To Rhr	726,535			
8	Perry - 5819P -Facilities Capital Addition	260,854			
9	Perry - 599MP -Miscellaneous Nuclear Additions & Improvements	211,340			
10	Perry - 5700P -Miscellaneous Perry Projects	163,909			
11	Perry - 5832P -Power Upgrade Project	5,265,590			
12	Perry - 5818P -Security Computer Upgrade	235,589			
13	Perry - 5821P -TEC/OEF Ventilation System	214,196			
14	Samms #7 - 5799S -1999 Boiler Outage	137,469			
15	Samms #7 - 5720S -2000 Boiler Outage	464,825			
16	Samms - 599MS -Miscellaneous Projects	395,331			
17	Samms - 5NOCS -Nox Compliance	7,681,252			
18	Southern Region - 1016F -Longview New 138-12.47KV Circuit	365,435			
19	Southern Region - 1006R -Mill Creek Sub	156,390			
20	Southern Region - 1900P -New Business	1,002,053			
21	Southern Region - 1905P -T&D Line Blanket	248,683			
22	Southern Region - 1907P -T&D Sub Blanket	137,065			
23	System - 1070S -69-138KV Service-Wadsworth Muni	124,351			
24	System - 5MMSD -Activity & Resource Management System	1,307,981			
25	System - 1151S -Application Related Networking	857,778			
26	System - 10S07 -Automated Mapping & Facilities Management	12,180,635			
27	System - 1109S -Bluebell-Increase 138-69KV Capacity	551,074			
28	System - 1954G -Capital Asset Project - Production Administration	156,966			
29	System - 1953G -Capital Asset Project - Reg Oper	110,767			
30	System - 1160S -Customer Call Center	4,897,508			
31	System - 1941S -Customer Meters	781,081			
32	System - 1003S -Data Network Improvement Project	10,543,163			
33	System - 1114S -Establish FE Regional Dispatching	126,396			
34	System - 1100S -FirstEnergy Building Activities	325,837			
35	System - 1080S -FirstEnergy CIS Conversion	21,099,710			
36	System - 1115S -FirstEnergy EMS Consolidation	2,132,425			
37	System - 5DFTS -Install Digital Fuel Tracking System	1,471,478			
38	System - 1119S -Maintenance Control & Management System	236,368			
39	System - 1086S -Marketing Information System	380,101			
40	System - 1147S -Masury Area New 69KV Line	112,335			
41	System - 1090S -Migration Plan-Infrastructure	6,202,661			
42	System - 18K96 -Miscellaneous Communications System - Blanket	104,555			
43	TOTAL	187,113,405			

Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / / / /	Year of Report Dec. 31, 1999
CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107)				
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)				
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	System - 18C02 -Office Furniture	512,125		
2	System - 1131S -Procure Spare GSU Transformers	142,780		
3	System - 1159S -Remittance Processing Equipment	1,404,830		
4	System - 1045S -Schaaf Sub Area Reinforcement	118,355		
5	System - 1085S -Puchase Capital Equipment	483,580		
6	System - 5Y2KD -Fossil-Purchase Capital Equipment	514,917		
7	Transmission - 5002D -345KV ISO Phase Bus Project	296,910		
8	Transmission - 5003D -345KV Transformer Radiator Cooler Project	145,512		
9	Transmission - 1112S -69KV Capacitor Bank Installations	696,448		
10	Transmission - 17A16 -Miscellaneous Sites & Right Of Way	269,221		
11	Transmission - 17H16 -Miscellaneous Sites & Right Of Way	1,034,996		
12	Transmission - 17H86 -Miscellaneous Sites & Right Of Way Blankets	2,102,643		
13	Transmission - 17A02 -Miscellaneous Transmission Lines	191,581		
14	Transmission - 17E92 -Transmission Line Blanket	165,079		
15	Transmission - 1802S -Transmission Remote Switching	362,788		
16	West Lorain - 5NWLT -New Combustion Turbine Peakers	35,547,304		
17	West Lorain - 1158S -Substation Expansion	278,326		
18	Western Region - 1083A -Bay Service Center Roof	442,478		
19	Western Region - 1901B -Storm Damage-Distribution	248,485		
20	Western Region - 1125B -Route 250 Highway Widening-Milan	952,243		
21	Western Region - 1901W -Storm Damage	120,976		
22	All Other	6,630,314		
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43	TOTAL	187,113,405		

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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CONSTRUCTION OVERHEADS - ELECTRIC

1. List in column (a) to kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items. 2. On Page 218 furnish information concerning construction overheads. 3. A respondent should not report "none" to the page if no overhead apportionments are made, but rather should explain on Page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction. 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of overhead (a)	Total amount charged for the year (b)
1	Engineering and Supervision	
2	Company Engineering and Supervision	3,483,497
3	Engineering by Outside Companies	
4		
5	Federal and State Payroll Taxes exclusive of amount related to salaries transferred from	
6	Administrative Expense	1,184,506
7		
8	General Administrative	
9	Salaries and Expenses	4,407,295
10	Benefit Costs and Payroll Taxes	779,492
11		
12	Pension and Benefit Costs exclusive of amount related to salaries transferred from	
13	Administrative Expense	2,236,740
14		
15		
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46	TOTAL	12,091,530

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

- For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
- Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3(17) of the U.S. of A.
- Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

* For construction overhead, refer to attached footnote.

Allowance for Funds Used During Construction (AFUDC)

AFUDC represents financing costs capitalized to construction work in progress during the construction period. The Company capitalizes AFUDC at a rate which is the lesser of the rate computed by applying the formula prescribed by FERC, which provides for both an equity and debt component of AFUDC, or the embedded cost of long-term debt outstanding at the beginning of the calendar year. Accordingly, the Company used the lower embedded cost of long-term debt rate during 1999.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio(Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt & Computation of Allowance text	S 241,563,144		
2	Short-term interest			s 5.39
3	Long-Term Debt	D 2,115,013,008	41.54	d 7.18
4	Preferred Stock	P 295,065,000	5.79	p 7.80
5	Common Equity	C 2,681,838,135	52.67	c 13.21
6	Total Capitalization	5,333,479,287	100%	
7	Average Construction Work in Progress Balance	W 97,121,750		

2. Gross Rate for Borrowed Funds $s \left(\frac{S}{W} \right) + d \left(\frac{D}{D+P+C} \right) \left(1 - \frac{S}{W} \right)$ 8.97

3. Rate for Other Funds $\left[1 - \frac{S}{W} \right] \left[p \left(\frac{P}{D+P+C} \right) + c \left(\frac{C}{D+P+C} \right) \right]$ 0.00

4. Weighted Average Rate Actually Used for the Year:
- a. Rate for Borrowed Funds - 7.59
 - b. Rate for Other Funds - 0.00

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Schedule Page: 218 Line No.: 7 Column: b

Excludes Work in Progress that is exempt from AFUDC.

Schedule Page: 218 Line No.: 1 Column: OH exp

Engineering and Supervision

- (a) The actual time of employees devoted to the planning, design and supervision of construction projects, together with amounts paid for outside professional engineering services, is charged to such projects to the extent possible.
- (b) Other actual time of employees devoted to the engineering of construction, together with amounts paid for outside professional engineering services, is accumulated in distributable construction work in progress (projects functionalized by transmission, distribution, etc.) by direct charges from payrolls, invoices, vouchers, etc. Each month such charges to the distributable projects are distributed to each construction project included in such functional group on the basis of a percentage of direct labor and material charges to each construction project, except that no distribution is made to projects which are direct purchases of equipment only.
- (c) The portion of engineering and construction supervision salaries not specifically chargeable to projects covered in (a) and (b), together with clerical salaries and expenses which are applicable to construction, are accumulated in a construction work in progress project and distributed each month to all construction projects on the basis of a percentage of labor charges.
- (d) The amount of engineering and supervision so charged to each construction project is distributed pro rata to the classified plant accounts for such project at the time the project is cleared from construction work in progress, on the basis of total direct labor and material charges thereto.

General Administration

Administrative Expenses

- (a) Based on a study with respect to work performed by general officers and other general employees who devote a portion of their time to construction, or matters pertaining thereto, a portion of their salaries and expenses and general office supplies and expenses considered to be applicable to construction is charged thereto.
- (b) Each month the amount so determined is distributed pro rata to all construction projects on the basis of charges thereto for direct labor, material and engineering, except that no distribution is made to projects which are direct purchases of equipment only. The amount so charged to each construction project is distributed pro rata to the classified plant accounts for such project at the time the project is cleared from construction work in progress, on the basis of total direct labor and material charges thereto.

Employee Pensions and Benefits

- (a) A study is made to determine the percentage of the total salaries and wages for the year which is applicable to construction, and such percentage is applied to the total pension and benefit costs for the year to determine the amount thereof applicable to construction.
- (b) Each month, (i) the applicable portion of the amount determined to be applicable to construction, exclusive of the amount related to the salaries transferred from Administrative Expenses, is distributed pro rata to construction projects on the basis of payroll charges thereto and (ii) the applicable portion of the amount related to the salaries of employees transferred from Administrative Expenses is distributed pro rata to all construction projects on the basis of charges thereto for direct labor, material and engineering and supervision except that no distribution is made to projects which are direct purchases of equipment only. The amount so charged to each construction project is distributed pro rata to the classified plant accounts for such project at the time the project is cleared from construction work in progress, on the basis of total direct labor and material charges thereto.

Name of Respondent Ohio Edison Company (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	2,534,010,629	2,505,902,084	28,108,545	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	239,861,130	239,861,130		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses-Clearing	250,840	250,840		
6	Other Clearing Accounts	2,714,143	2,714,143		
7	Other Accounts (Specify):	796,599	796,599		
8					
9	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 8)	243,622,712	243,622,712		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	59,058,856	30,980,650	28,078,206	
12	Cost of Removal	4,235,878	4,235,878		
13	Salvage (Credit)	7,355,152	7,355,152		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	55,939,582	27,861,376	28,078,206	
15	Other Debit or Cr. Items (Describe):	-53,646,959	-53,646,959		
16					
17	Balance End of Year (Enter Totals of lines 1, 9, 14, 15, and 16)	2,668,046,800	2,668,016,461	30,339	

Section B. Balances at End of Year According to Functional Classification

18	Steam Production	890,381,247	890,381,247		
19	Nuclear Production	819,516,472	819,516,472		
20	Hydraulic Production-Conventional				
21	Hydraulic Production-Pumped Storage				
22	Other Production	5,511,965	5,511,965		
23	Transmission	347,819,573	347,589,234	30,339	
24	Distribution	550,491,370	550,491,370		
25	General	54,526,173	54,526,173		
26	TOTAL (Enter Total of lines 18 thru 25)	2,668,046,800	2,668,016,461	30,339	

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Injuries and Damages

- (a) The Company carries only excess insurance coverage for injuries and damages and makes direct settlement for all claims of employees and the public except for the amount of such claims coming under the excess policy. An amount is charged to construction based on actual experience, to reflect the entire costs with respect to claims in connection with construction. The amount so charged is adjusted as necessary, based on experience.
- (b) Each month the amount so determined to be applicable to construction is distributed pro rata to construction projects, on the basis of charges thereto for salaries and wages of company employees, except that no distribution is made to projects, which are direct purchases of equipment only. The amount so charged to each construction project is distributed pro rata to the classified plant accounts for such project at the time the project is cleared from construction work in progress, on the basis of total direct labor and material charges thereto.

Taxes

Payroll Taxes

- (a) Federal and state payroll taxes are charged to construction on the basis of total salaries and wages charged thereto.
- (b) Each month the amount so charged is distributed pro rata to construction projects on the basis of charges thereto for salaries and wages of company employees, except that no distribution is made to projects which are direct purchases of equipment only. The amount so charged to each construction project is distributed pro rata to the classified plant accounts for such project at the time the project is cleared from construction work in progress, on the basis of total direct labor and material charges thereto.

Sales and Excise Taxes

Sales and excise taxes charged to construction are recorded as part of the costs of materials and equipment.

Legal Expenses

Legal services and expenses applicable to specific construction projects are charged directly to such construction projects.

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Schedule Page: 219 Line No.: 7 Column: c
Includes amortization of ACRS tax benefits sold in the amount of \$796,599.

Schedule Page: 219 Line No.: 15 Column: c
Includes the transfer from Account 108 to Account 102 the reserve for electric plant exchanged in the amount of \$53,819,707, and transfers and adjustments to Account 108 in the amount of \$172,748.

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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of Nonutility property included in Account 121.
2. Designate with a double asterisk any property which is Leased to another company. State name of Lessee and whether Lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor Items (5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is Less) may be-grouped by (1) previously devoted to public service (Line 44), or (2) other Nonutility property (Line 45).

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Mining Rights Owned in Fee			
2				
3	Buffalo Twp., Noble Cty., Ohio and			
4	Marshall Cty., West Virginia	111,963		111,963
5	Monroe and Belmont Clys., Ohio	957,391		957,391
6				
7				
8	Miscellaneous Land, Structures, Right of Way			
9	Equipment - Chapel Hill Mail Lease 01/01/1996	2,260,118		2,260,118
10	Toronto Plant - retired 12/1999		258,803	258,803
11	Equipment - Capital Lease			
12	Mansf-Harding 345KV Line R/W Summit Cty., Ohio	393,416		393,416
13	Fiber Optic Cable			
14	Located in Akron, Ohio - 8946	896,991		896,991
15	Located in Warren, Ohio - 8953	206,375		206,375
16	Located in Youngstown, Ohio - 8954	126,024		126,024
17	Other Locations, Ohio	99,701		99,701
18				
19				
20	Pulverized Coal USS/Kobe Steel Co. at Edgewater	13,244,382		13,244,382
21				
22				
23	Construction Work in Progress	746,483	1,678,582	2,425,065
24				
25				
26				
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42				
43				
44	Minor Item Previously Devoted to Public Service	1,402,677		1,402,677
45	Minor Items-Other Nonutility Property	1,890,564		1,890,564
46	TOTAL	22,336,085	1,937,385	24,273,470

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FOOTNOTE DATA			

Schedule Page: 221 Line No.: 1 Column: c

Details concerning Purchases, Transfers, Retirements and the Adjustments of Non-Utility Property :

Purchases, Sales,
Transfers, etc.

Purchases

Other Property

Construction Work in Progress

C8194 AK-AKRON-CANTON(AEP) FIBER OPTIC	\$ 53,355
C8324 MS-AKRON-CANTON(AEP) FIBER OPTIC	31,506
C8328 AK UG-AKRON-CANTON(AEP) FIBER OPTIC	(826)
L7749 FE TELECOM/QUEST-INST FIBER OPTIC	58,502
MA001 SALES FORCE AUTOMATION	942,189
MA005 APB1200 BILLING SYSTEM	329,398
W7002 RE-SALE:SCOTT LINDSEY PROP-EMP HOME	(24)
W7007 RE-PUR: D. L. RICHARDS PROP-EMP HOME	(1,156)
W7021 RE-PUR:ROBERT K PYLES PROP-EMP HOME	1,034
W7025 RE-PUR:CARL D KEFFER PROP-EMP HOME	(696)
W7030 RE-PUR:D.R. CHARLTON PROP-EMP HOME	1,482
W7039 RE-PUR:RICKEY HARWIG PROP EMP HOME	(298)
W7040 RE-PUR:BRADLEY S EWING PROP EMP HOME	(85)
W7048 RE-SALE:MILTON W EZZARD PROP-EMP HOME	(2,348)
w8997 HV-AKRON-CANTON(AEP) FIBER OPTIC	(23,431)
X4991 GO-ALPS PROJECT	12,161
X7173 GO-ALPS SERVICES	6,100
Y6110 RE-PUR:J. W. ROWLANDS PROP EMP HOME	(2,769)
Y6111 RE-PUR:M. C. PRIETO PROP EMP HOME	(1,637)
Y6112 RE-PUR:BYRON PAPPAS PROP-EMP HOME	1,468
Y6132 RE-PUR:S. L. LINSEY PROP-EMP HOME	(1,598)
Y6168 GO-ALPS PROJ	914
Y6172 GO-ALPS SERVICES	(793)
Z7190 GOODYEAR FIBER OPTIC CABLE PROJECT	276,134

Total Purchases 1,678,582

Sales

Land & Right of Way

Transfers

Account
Charged
(Credited)

Seven (7) Items Land (105) 258,803

Total Transfers 258,803

Total Purchases, Sales,
Transfers, Retirements
and Adjustments \$ 1,937,385

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 221 Line No.: 9 Column: d

Leased to Forest City development. Forest City development is not an associated Company.

Schedule Page: 221 Line No.: 14 Column: d

Description of Property Leased to Non-Associated Companies

Included in Miscellaneous Land, Structures, Right of Way

- Fiber Optic Cable - 7.1 miles of fiber optic in Akron, Ohio
Lessee - Qwest
- Fiber Optic Cable - 1,965 ft. of fiber optic cable in Akron, Ohio
Lessee - MCI Telecommunications Corp.
- Fiber Optic Cable - 1,950 ft. of fiber optic cable in Copley, Ohio
Lessee - Copley Township
- Fiber Optic Cable - 7,000 ft. in Akron North Loop, Akron, Ohio
Lessee - ICG Telecom Group
- Fiber Optic Cable - 7,000 ft. in Akron North Loop, Akron, Ohio
Lessee - NextLink Ohio
- Fiber Optic Cable - 8,000 ft. in Akron South Loop, Akron, Ohio
Lessee - ICG Telecom Group

Schedule Page: 221 Line No.: 15 Column: d

Description of Property Leased to Non-Associated Companies

Included in Miscellaneous Land, Structures, Right of Way

- Fiber Optic Cable - 45,070 ft. of fiber optic cable in Warren, Ohio
Lessee - Qwest
- Fiber Optic Cable - 1,500 ft. of fiber optic cable in Ashland, Ohio

Schedule Page: 221 Line No.: 16 Column: d

Description of Property Leased to Non-Associated Companies

Included in Miscellaneous Land, Structures, Right of Way

- Fiber Optic Cable - 9,584 ft. of fiber optic cable in Youngstown, Ohio
Lessee - Qwest
- Fiber Optic Cable - 4,900 ft. of fiber optic cable, Canton to Youngstown, Ohio
Lessee - AT&T

Schedule Page: 221 Line No.: 17 Column: d

Description of Property Leased to Non-Associated Companies

Included in Miscellaneous Land, Structures, Right of Way

- Fiber Optic Cable - 400 ft. of fiber optic cable in Galion, Ohio
Lessee - Qwest
- Fiber Optic Cable - 3,970 ft. in Mansfield, Ohio
Lessee - Qwest

Name of Respondent <i>Ohio Edison Company</i>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Fiber Optic Cable - 1,760 ft. of fiber optic cable in Marion, Ohio
 Lessee - Qwest
 Fiber Optic Cable - 2,540 ft. of fiber optic cable in Stark, Ohio
 Lessee - Qwest

Schedule Page: 221 Line No.: 44 Column: b

Included in Minor items Previously Devoted to Public Service:

- Building - 115 W. Broadway, Girard, Ohio
 Lessee - USA Industries, Inc.
- Building - Longview Substation, City of Mansfield, Ohio
 Lessee - LiTel Telecommunications Corp.
- Bldg. & Tower - Bluebell Substation, City of Alliance, Ohio
 Lessee - Arch
- Bldg. & Tower - Longview Substation, City of Mansfield, Ohio
 Lessee - Mobile Telecommunications Technologies
- Bldg. & Tower - Bluebell Substation, Alliance
 Lessee - RAM
- Bldg. & Tower - Longview Substation, City of Mansfield, Ohio
 Lessee - Oncall Communications of Ohio, Inc.
- Bldg. & Tower - Longview Substation, City of Mansfield, Ohio
 Lessee - Skytel Corp.
- Bldg. & Tower - Kelly Substation, Fairfield Twp., Ohio
 Lessee - Arch
- Bldg & Land - Cloverdale Substation, City of Massillon, Ohio
 Lessee - Qwest
- Bldg. & Land - Ravenna Substation Property, City of Ravenna, Ohio
 Lessee - Ec Tec., Inc.
- Land - Mad River Generating Station, City of Springfield, Ohio
 Lessee - Donrey Outdoor Advertising Co.
- Land - Transmission RW Property, City of Girard and Warren, Ohio
 Lessee - Naegele Outdoor Advertising Co.
- Land - Elm Substation Property, Bazetta Township, Ohio
 Lessee - Atlas Energy Group, Inc.
- Land - Brookside Substation, City of Ashland, Ohio
 Lessee - Qwest
- Land - Longview Substation, City of Mansfield, Ohio
 Lessee - Qwest
- Land - Galion Substation
 Lessee - Qwest
- Land & Tower - Sammis Generating Station, Stratton, Ohio
 Lessee - MaLang Cellular
- Land & Tower - Cloverdale Substation, Massillon, Ohio
 Lessee - Arch
- Land & Tower - Suffield Substation, Suffield, Ohio
 Lessee - Arch
- Land - North Medina Substation Property, York Township, Ohio
 Lessee - Smith Bros.
- Land - Shakersville Substation Property, City of Streetsboro, Ohio
 Lessee - Eller Medina Company

Name of Respondent Ohio Edison Company (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

- Report below investments in Accounts 123.1, investments in Subsidiary Companies.
- Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 - Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 - Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of investment at Beginning of Year (d)
1	Pennsylvania Power Company			
2	_____			
3	Common Stock, \$30 par value, 6,290,000 shares			188,700,000
4	Equity in Undistributed Subsidiary Earnings			86,544,674
5				
6	Subtotal			275,244,674
7				
8	OES Fuel, Incorporated			
9	_____			
10	Common Stock, \$100,000 par value, 170 shares			17,000,000
11	Equity in Undistributed Subsidiary Earnings			2,425,340
12				
13	Subtotal			19,425,340
14				
15	OES Capital, Incorporated			
16	_____			
17	Common Stock, \$100,000 par value, 200 shares			20,000,000
18	Equity in Undistributed Subsidiary Earnings			14,964,173
19				
20	Subtotal			34,964,173
21				
22	OES Finance, Incorporated			
23	_____			
24	Common Stock, \$100,000 par value, 140 shares			14,000,000
25	Investment Advances (Notes Receivable - 7.75%)	09/30/1994	07/15/2004	263,763,088
26	Equity in Undistributed Subsidiary Earnings			2,891,662
27				
28	Subtotal			280,654,750
29				
30	OES Financing Trust, Incorporated			
31	_____			
32	Common Stock, \$25 par value, 148,454 shares			3,711,350
33	Equity in Undistributed Subsidiary Earnings			
34				
35	Subtotal			3,711,350
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$		TOTAL	775,392,834

Name of Respondent Ohio Edison Company (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 1999
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
		188,700,000		3
8,277,820	-83,950,619	10,871,875		4
				5
8,277,820	-83,950,619	199,571,875		6
				7
				8
				9
		17,000,000		10
1,278,224	-2,425,001	1,278,563		11
				12
1,278,224	-2,425,001	18,278,563		13
				14
				15
				16
		20,000,000		17
4,684,164		19,648,337		18
				19
4,684,164		39,648,337		20
				21
				22
				23
		14,000,000		24
		263,763,088		25
739,571	-3,101,000	530,233		26
				27
739,571	-3,101,000	278,293,321		28
				29
				30
				31
		3,711,350		32
334,022	-334,022			33
				34
334,022	-334,022	3,711,350		35
				36
				37
				38
				39
				40
				41
16,015,877	-89,810,642	696,398,069		42

Name of Respondent Ohio Edison Company (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

- Report below investments in Accounts 123.1, investments in Subsidiary Companies.
- Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (a),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	OES Nuclear, Incorporated			
2				
3	Common Stock, \$10,000 par value, 1 share			10,000
4	Investment Advances (Notes Receivable - 8.00%)	12/31/95	12 / 00-25	140,400,000
5	Equity in Undistributed Subsidiary Earnings			353,268
6				
7	Subtotal			140,763,268
8				
9	OES Ventures, Incorporated			
10				
11	Common Stock, \$100,000 par value, 190 shares			19,000,000
12	Equity in Undistributed Subsidiary Earnings			1,629,279
13				
14	Subtotal			20,629,279
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	271,021,350	TOTAL	775,392,834

Name of Respondent Ohio Edison Company (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
		10,000		3
		135,200,000		4
117,461		470,729		5
				6
117,461		135,680,729		7
				8
				9
				10
		19,000,000		11
584,615		2,213,894		12
				13
584,615		21,213,894		14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
16,015,877	-89,810,642	696,398,069		42

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	23,356,967	12,992,612	Electric
2	Fuel Stock Expenses Undistributed (Account 152)	798,385	879,949	Electric
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	2,359,276		Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	30,877,120	18,679,946	Electric
8	Transmission Plant (Estimated)	44,749		Electric
9	Distribution Plant (Estimated)	567,605		Electric
10	Assigned to - Other	259,418		Electric
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	34,108,168	18,679,946	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
15	Stores Expense Undistributed (Account 163)	-104,730	3,363,000	Electric
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	58,158,790	35,915,507	

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		2000	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	386,807.00	3,771,215	108,225.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	Cantor Fitzgerald Brok.	10,000.00			
10					
11					
12					
13					
14					
15	Total	10,000.00			
16					
17	Relinquished During Year:				
18	Charges to Account 509	151,823.00	1,444,684		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	Grand Total of Sales:	82,713.00	783,805		
23					
24					
25					
26					
27					
28	Total	82,713.00	783,805		
29	Balance-End of Year	162,271.00	1,542,726	108,225.00	
30					
31	Sales:				
32	Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)	82,713.00	18,939,441		
34	Gains		18,304,891		
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	3,021.00		2,759.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	3,021.00			
40	Balance-End of Year			2,759.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	3,021.00	596,802		
45	Gains		596,802		
46	Losses				

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 1999
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfers of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2001		2002		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
108,225.00		92,975.00				696,232.00	3,771,215	1
								2
								3
								4
								5
								6
								7
								8
						10,000.00		9
								10
								11
								12
								13
						10,000.00		14
								15
								16
						151,823.00	1,444,684	17
								18
								19
								20
								21
						82,713.00	783,805	22
								23
								24
								25
								26
								27
						82,713.00	783,805	28
108,225.00		92,975.00				471,696.00	1,542,726	29
								30
								31
								32
						82,713.00	18,939,441	33
							18,304,891	34
								35
								36
2,759.00		2,759.00				11,298.00		37
								38
								39
2,759.00		2,759.00			-2,759.00	262.00		40
					2,759.00	11,036.00		41
								42
								43
					2,759.00	550,894	5,780.00	44
						550,984	1,147,786	45
								46

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 228 Line No.: 1 Column: j

The EPA allotment is 117,225 per year until 2009 and in 2010 the EPA allotment changes to 107,674 per year until the end of the program.

Schedule Page: 228 Line No.: 22 Column: a

Summary of 1999 Emission Allowance Sales:

Company	# of Emission Allowances	Dollars
ABB Environmental System	10,713	102,905.37
American Electric Power Service Corp.	5,000	47,250.00
Avista Power Corporation	5,000	48,000.00
Cantor Fitzgerald Brokerage	8,500	79,800.00
Cyprus Amax Coal Sales Corp.	1,000	9,450.00
Delmarva Power & Light	5,000	46,350.00
Duke Energy Corporation	5,000	47,250.00
Dynegy Marketing and Trade	2,500	23,625.00
Enron Capital and Trade Resources	25,000	237,750.00
Koch Power and Carbon, Inc.	7,500	70,875.00
Reliant Energy Services	5,000	47,250.00
Southern Company	2,500	23,300.00
	82,713	783,805.37

Schedule Page: 228 Line No.: 36 Column: j

The EPA is withholding 2,759 emission allowances for auction through the year 2009 and in 2010 the EPA is withholding 2,469 emission allowances for auction until the end of the program.

Name of Respondent Ohio Edison Company (PUCO)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) //	Year of Report Dec. 31, 1999
OTHER REGULATORY ASSETS (Account 182.3)					
1. Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making actions of regulatory agencies (and not includable in other accounts)					
2. For regulatory assets being amortized, show period of amortization in column (a)					
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.					
Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	Perry # 1 - Deferred Expenses		407.30	2,523,809	
2	(Amortize over NRC License Period)		407.40	7,709	66,803,349
3					
4	Beaver Valley # 2 - Deferred Expenses		407.30	16,033,533	
5	(Amortize over NRC License Period)		407.40	30,902	439,779,036
6					
7	Perry # 1 - Sale to OESN				
8	(Amortize over Regulatory Plan Period)		407.30	26,473,932	211,771,762
9					
10	AFUDC Subject to Amortization		407.30	345,445	
11	(Amortize over Life of Related Property)		407.40	133,766	7,945,776
12					
13	PIP Uncollectible Accounts				
14	(Amortize as Costs are Recovered from Customers)	13,778,721	904.10	25,604,901	-5,048,669
15					
16	DOE Decontamination & Decommissioning				
17	(Amortize as Costs are Recovered from Customers)		518.10	1,167,111	10,665,319
18					
19	Employee Postretirement Cost				
20	(Amortize as Costs are Recovered from Customers)		407.30	3,239,724	19,438,322
21					
22	Customer Receivable for Future Income Taxes				
23	(Amortize as Costs are Recovered from Customers)	31,164,565	407.40	33,301,806	514,418,905
24					
25	Sale and Leaseback Costs				
26	(Amortize as Costs are Recovered from Customers)	196,106,507	407.30	207,060,411	189,041,761
27					
28	Forward Refunding				
29	(Amortize over Life of Newly Issued Forward Refunding Bond)				
30			427.10	101,174	1,847,433
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44	TOTAL	241,049,793		316,024,223	1,456,662,994

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year of Report Dec. 31, 1999
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

- Report below the particulars (details) called for concerning miscellaneous deferred debits.
- For any deferred debit being amortized, show period of amortization in column (a)
- Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Deferred Expenses - TBT	170,021		930.2	13,253	156,768
2	(Amort. over lease term)					
3						
4	BV #2 - Lease Transaction Costs	56,282,139		525	3,056,044	53,226,095
5	(Amort. over lease term)					
6						
7	PY #1 - Lease Transaction Costs	33,815,596		525	1,941,565	31,874,031
8	(Amort. over lease term)					
9						
10	Local Real Estate Taxes	101,359,523	1,615,340	253	2,068,802	100,906,061
11	(Ohio 1999)					
12						
13	Materials Under Consignment	47,651,523	18,616,514	footnote	11,811,595	54,456,442
14						
15	Energy Call Rights		2,400,000			2,400,000
16						
17	Coal & Barge Recovery Expenses	42,909		930.2	42,909	
18						
19						
20						
21						
22						
23						
24						
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43						
44						
45						
46						
47	Misc. Work in Progress	20,417,125				9,987,877
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	259,738,837				253,007,274

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 233 Line No.: 13 Column: d
Materials Under Consignment

Account Charged	Amount
253	\$10,283,124
154	1,528,471
	\$11,811,595

Name of Respondent Ohio Edison Company (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Tax Benefit Transfer	9,501,834	10,535,493
3	Nuclear Fuel Disposal	940,196	537,885
4	Banked and Accrued Vacation	8,258,295	6,735,825
5	Executive Deferred Compensation	4,709,116	4,645,971
6			
7	Other	186,719,375	260,580,328
8	TOTAL Electric (Enter Total of lines 2 thru 7)	210,128,816	283,035,502
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)	24,071,984	23,971,202
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	234,200,800	307,006,704

Notes

Name of Respondent Ohio Edison Company (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 7 Column: b

Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
<u>Other - Line 7</u>		
Transmission Revenue Contingency	0	766,868
PY & BV2 Sale/Leaseback Deferred Rents	0	69,947,857
Sales Tax Audit Assessment	16,352	16,352
Decommissioning	3,105,733	3,461,731
Cost of Removal	44,885,948	50,623,501
Nuclear Refueling Outage	7,525,868	5,297,680
Tree Trimming	2,559,761	2,557,739
Capitalized Repairs	13,986	47,359
Injuries and Damages	2,269,770	1,487,982
Unamortized ITC	82,705,850	76,879,353
Excess Deferred Taxes - PUCO	(5,469)	(5,469)
PA Public Utility Realty Tax	4,979,151	4,640,048
Gross Receipt Tax - FERC	53,742	461,144
ESIP Street Lighting	1,047,039	1,084,543
Postretirement Benefit-Deferred Exp.	19,686,892	23,128,285
Aspiration Initiative Provision	640,225	0
Emission Allowance	0	3,943,789
Accrued Demand Side Management Exp.	381,443	381,443
Deferred GE Legal Fees	2,021,543	1,489,868
FICA Tax on Reg. & Banked Vacation	635,834	748,429
Organization Cost	355	355
Low Level Radioactive Waste	(1,133)	(1,133)
Transmission Substation Sites	266,962	266,962
Springfield Electric Contract	453,431	330,899
Reserve for Obsolescence Inventory	5,387,502	5,960,103
Long Term Incentive Plan Payroll	1,617,953	1,323,776
Property Tax Reserve & Taxes	5,085,861	3,749,781
Perry Audit Contingency-OH Property	1,107,606	1,703,109
Merger Transaction Costs	277,170	287,974
	186,719,375	260,580,328

Schedule Page: 234 Line No.: 7 Column: c

See Above

Schedule Page: 234 Line No.: 17 Column: b

Other(Specify)- Line 17	Balance at Beginning of Year	Balance at End of Year
----- Executive Deferred Compensation Interest	3,830,270	3,557,725
ESOP Compensation Expense	20,241,714	20,413,477
	24,071,984	23,971,202

Schedule Page: 234 Line No.: 17 Column: c

See Above

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common Stock (Account 201)	175,000,000	9.00	
2				
3	Total Common Stock	175,000,000		
4				
5	Preferred Stock (Account 204)			
6	\$100 par value:			
7	4.56% Cumulative	144,300	100.00	103.38
8	4.44% Cumulative	136,560	100.00	103.50
9	4.40% Cumulative	176,280	100.00	108.00
10	3.90% Cumulative	152,510	100.00	103.63
11	8.45% Cumulative	150,000	100.00	
12	Undesignated as to series	5,240,350	100.00	
13				
14	\$25 par value:			
15	7.75% Cumulative	4,000,000	25.00	25.00
16	Undesignated as to series	4,000,000	25.00	
17				
18	Preference undesignated as to series	8,000,000		
19				
20	Total Preferred and Preference Stock	22,000,000		
21				
22				
23				
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Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
100	900					1
						2
100	900					3
						4
						5
						6
144,300	14,430,000					7
136,560	13,656,000					8
176,280	17,628,000					9
152,510	15,251,000					10
100,000	10,000,000					11
						12
						13
						14
4,000,000	100,000,000					15
						16
						17
						18
						19
4,709,650	170,965,000					20
						21
						22
						23
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Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 250 Line No.: 5 Column: a

All outstanding shares of \$100 and \$25 par value Preferred Stock are registered on the New York and Chicago Exchanges.

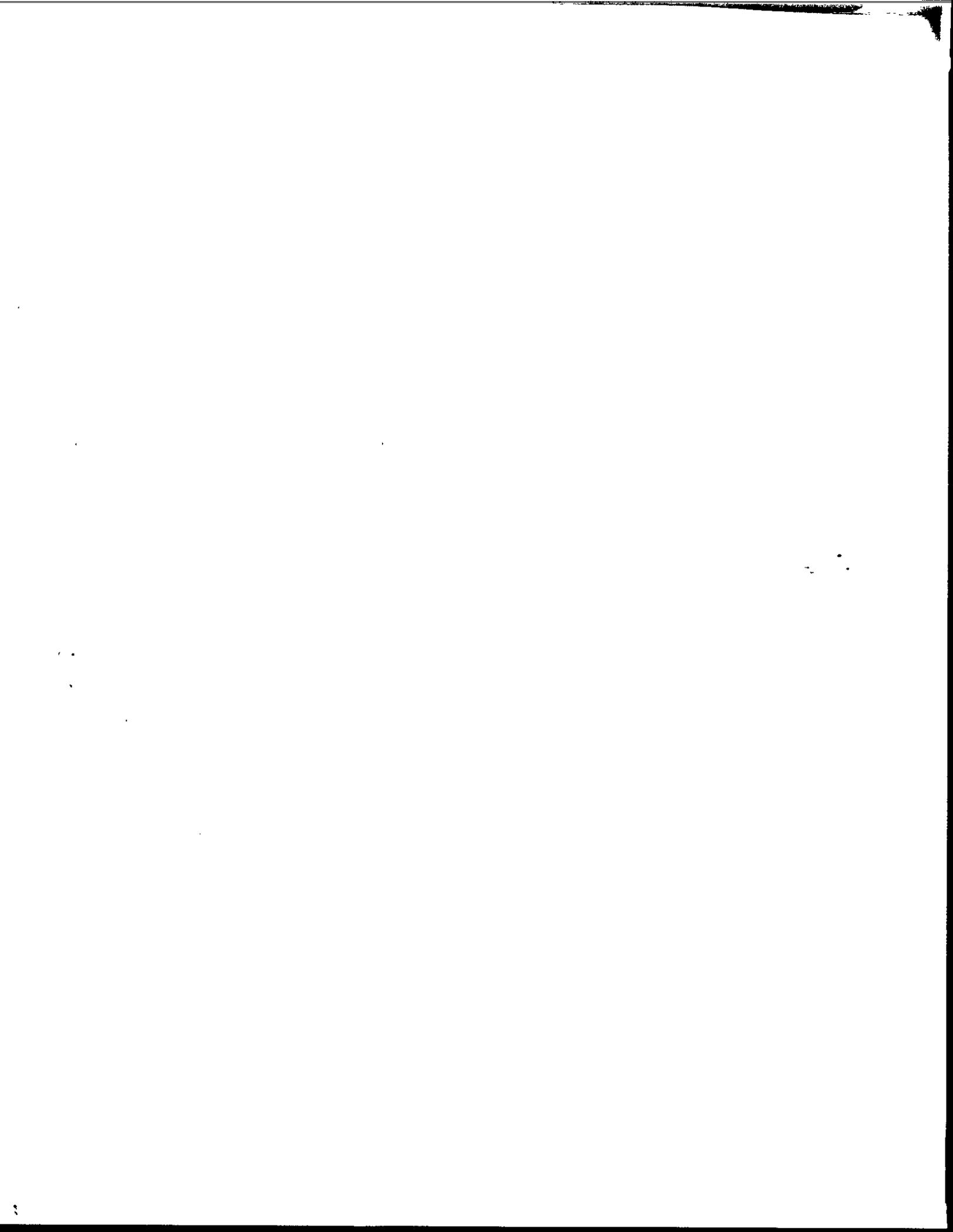
Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION PREMIUM ON CAPITAL AND
INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)**

- Show for each of the above accounts the amounts applying to each class and series of capital stock.
- For Account 202, Common stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
- Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
- For Premium on Account 207, Capital Stock, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of shares (b)	Amount (c)
1	Common Stock Subscribed (Account 202)		
2			
3			
4	Common Stock Liability for Conversion (Account 203)		
5			
6			
7	Preferred Stock Subscribed (Account 205)		
8			
9			
10	Preferred Stock Liability for Conversion (Account 206)		
11			
12			
13	Premium on Capital Stock (Account 207):		
14			
15	Premium on Common Stock	100	2,108,786,655
16			
17			
18	Premium on Preferred Stock		
19	4.56% Series	144,300	22,366
20	4.44% Series	136,560	57,219
21	4.40% Series	176,280	126,393
22	3.90% Series	152,510	21,199
23			
24			
25	Installments Received on Capital Stock (Account 212)		
26			
27			
28			
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45			
46	TOTAL	609,750	2,109,013,832

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)			
Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.			
(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.			
(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.			
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.			
(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.			
Line No.	Item (a)	Amount (b)	
1	Donations Received from Stockholders (Account 208)		
2			
3	Reductions in Par or Stated Value of Capital Stock (Account 209)		
4			
5			
6	Gain on Resale or Cancellation of Reacquired Cap Stock (Account 210)		
7			
8	Balance at Beginning of Year		796,855
9			
10	Subtotal - Balance at End of Year		796,855
11			
12	Miscellaneous Paid-in Capital (Account 211)		
13			
14	Balance at Beginning of Year		-11,117,228
15			
16	Subtotal - Balance at End of Year		-11,117,228
17			
18			
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37			
38			
39			
40	TOTAL		-10,320,373



Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221 - BONDS		
2	Ohio Edison Company First Mortgage Bonds		
3			
4	6.375% Series	80,000,000	642,059
5			512,000 D
6	6.875% Series	80,000,000	675,130
7			676,000 D
8	7.500% Series	60,000,000	141,760
9			-190,200 P
10	7.875% Series	100,000,000	1,031,366
11			1,120,000 D
12	7.625% Series	75,000,000	775,559
13			712,500 D
14	7.375% Series	120,000,000	1,004,680
15			276,000 D
16	8.625% Series	150,000,000	1,328,971
17			277,500 D
18	8.250% Series	125,000,000	1,053,123
19			673,750 D
20	8.750% Series	100,000,000	1,086,455
21			410,000 D
22	6.875% Series	150,000,000	1,196,364
23			124,500 D
24			
25	SUBTOTAL	1,040,000,000	13,527,517
26			
27			
28			
29			
30			
31			
32	ACCOUNT 222 - REACQUIRED BONDS		
33	TOTAL	2,828,851,300	43,179,313

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
04/07/1993	04/01/2000	04/07/1993	04/01/2000	80,000,000	5,100,000	4
						5
04/07/1993	04/01/2005	04/07/1993	04/01/2005	80,000,000	5,500,000	6
						7
08/01/1972	08/01/2002	08/01/1972	08/01/2002	34,265,000	2,569,875	8
						9
04/07/1993	04/01/2023	04/07/1993	04/01/2023	93,500,000	7,566,453	10
						11
07/01/1993	06/15/2023	07/01/1993	06/15/2023	75,000,000	5,702,864	12
						13
09/15/1992	09/15/2002	09/15/1992	09/15/2002	120,000,000	8,825,417	14
						15
09/15/1991	09/15/2003	09/15/1991	09/15/2003	150,000,000	12,901,563	16
						17
04/17/1992	04/01/2002	04/17/1992	04/01/2002	125,000,000	10,312,500	18
						19
06/30/1992	06/15/2022	06/30/1992	06/15/2022	50,960,000	4,459,000	20
						21
09/15/1992	09/15/1999	09/15/1992	09/15/1999		7,276,042	22
						23
						24
				808,725,000	70,213,714	25
						26
						27
						28
						29
						30
						31
						32
				2,323,823,502	185,634,875	33

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Recquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1			
2	ACCOUNT 223 - ADVANCES FROM ASSOCIATED COMPANIES		
3	9.000% Advance from Ohio Edison Financing Trust	123,711,350	4,253,220
4			
5	SUBTOTAL	123,711,350	4,253,220
6			
7	ACCOUNT 224 - OTHER LONG-TERM DEBT		
8	Pollution Control Notes		
9			
10	Pollution Control Revenue Bonds - 5.45% Series	14,800,000	312,111
11			37,000 D
12	Pollution Control Revenue Bonds - 5.95% Series	50,000,000	493,724
13	Pollution Control Revenue Bonds - 5.625% Series	50,000,000	485,739
14	Pollution Control Revenue Bonds - 5.950% Series	6,211,729	167,505
15	Air Pollution - 1982 Series - 5.650%	50,000,000	700,133
16			1,659,524 D
17	Pollution Control Revenue Bonds - Series A - 5.850%	44,800,000	683,141
18			259,010 D
19	Pollution Control Revenue Bonds - Series B - 5.850%	12,300,000	292,945
20			71,112 D
21	Pollution Control Revenue Bonds - Series B - 4.650%	33,000,000	498,711
22			159,943 D
23	Pollution Control Revenue Bonds - Series B - 4.650%	23,000,000	419,796
24			111,475 D
25	Pollution Control Revenue Bonds - Series A - 4.600%	50,000,000	419,061
26			312,500 D
27	Pollution Control Revenue Bonds - Series A - 7.625%	41,000,000	802,034
28	Pollution Control Revenue Bonds - Series A - 7.625%	9,000,000	173,889
29	Pollution Control Revenue Bonds - Series A - 7.750%	108,000,000	1,614,765
30	Pollution Control Revenue Bonds - Series A - 5.450%	50,000,000	484,222
31			356,959 D
32	Pollution Control Revenue Bonds - Series A - 8.100%	30,000,000	636,712
33	TOTAL	2,828,851,300	43,179,313

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
10/10/1995	01/01/2026	10/10/1995	01/01/2026	123,711,350	11,134,021	3
						4
				123,711,350	11,134,021	5
						6
						7
						8
						9
09/30/1993	09/15/2033	09/30/1993	09/15/2033	14,800,000	804,359	10
						11
12/21/1993	05/15/2029	12/21/1993	05/15/2029	50,000,000	2,975,000	12
12/29/1993	11/15/2029	12/29/1993	11/15/2029	50,000,000	2,812,500	13
11/30/1993	05/15/2029	11/30/1993	05/15/2029	6,211,729	369,598	14
09/01/1982	09/01/2012	09/01/1982	09/01/2012	50,000,000	2,383,773	15
						16
05/01/1988	05/01/2018	05/01/1988	05/01/2018	44,800,000	2,602,811	17
						18
05/01/1988	05/01/2018	05/01/1988	05/01/2018	12,300,000	615,910	19
						20
09/29/1988	09/01/2018	09/29/1988	09/01/2018	33,000,000	1,592,185	21
						22
09/29/1988	09/01/2018	09/29/1988	09/01/2018	23,000,000	1,109,705	23
						24
01/27/1988	02/01/2015	01/27/1988	02/01/2015	50,000,000	1,566,657	25
						26
07/13/1989	07/01/2023	07/13/1989	07/01/2023		1,563,125	27
07/13/1989	07/01/2023	07/13/1989	07/01/2023		343,125	28
09/13/1989	09/01/2024	09/13/1989	09/01/2024		5,580,000	29
02/23/1989	02/01/2014	02/23/1989	02/01/2014	50,000,000	2,268,427	30
						31
02/13/1990	10/01/2023	02/13/1990	10/01/2023	30,000,000	2,430,000	32
						33
				2,323,823,502	165,634,875	

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1			150,000 D
2	Pollution Control Revenue Bonds - Series A - 7.450%	47,725,000	855,314
3	Pollution Control Revenue Bonds - Series A - 7.100%	7,000,000	188,093
4	Pollution Control Revenue Bonds - Series A - 7.100%	19,000,000	441,764
5	Pollution Control Revenue Bonds - Series B - 7.150%	442,697	18,432
6			1,107 D
7	Pollution Control Revenue Bonds - Series A - 7.000%	58,685,000	915,534
8	Pollution Control Revenue Bonds - Series A - 7.000%	10,815,000	179,388
9	Pollution Control Revenue Bonds - Series A - 2.900%	53,400,000	663,704
10	Water Pollution - 6.750% Series	40,000,000	1,549,449
11	Pollution Control Revenue Bonds - 7.050% Series	60,000,000	2,437,275
12	BCIDA - 5.375% Series	13,521,974	780,126
13	BCIDA-4.65% Series 1999-A Due 2033 (99-185-EL-AIS) 04-08-99	108,000,000	843,167
14	Perry- Air 4.25% Series B Due 2033 (99-185-EL-AIS) 04-08-99	9,000,000	153,919
15	Perry- Water 4.25% Series A Due 2033 (99-185-EL-AIS) 04-08-99	41,000,000	419,265
16	Perry-Water 5.40% Series B Due 2033 (99-185-EL-AIS) 04-08-99	30,000,000	272,769
17	Electric Plants - Air 5.80% Series C Due 2016 (99-185-EL-AIS) 04-08-99	47,725,000	545,904
18	Pepco Secured Trust Note - 7.800%	200,000,000	1,592,700
19	Pepco Secured Trust Note - 7.930%	80,000,000	
20			
21	Citibank Revolving Credit	250,000,000	2,237,653
22			
23	McDonald LP	5,000,000	
24	USA Fund VII	3,850,000	
25	Boston Financial LII XVI	4,863,550	
26	Apollo Note A	1,000,000	
27	Apollo Note B	2,000,000	
28			
29	SUBTOTAL	1,665,139,950	25,398,576
30	Notes to Instruction 9		
31	Notes to Instruction 15 (Ferc 427 Interest Expenses Details)		
32			
33	TOTAL	2,828,851,300	43,179,313

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
10/04/1990	03/01/2016	10/04/1990	03/01/2016	47,725,000	3,555,513	2
11/29/1990	06/01/2018	11/29/1990	06/01/2018	7,000,000	497,000	3
11/29/1990	06/01/2018	11/29/1990	06/01/2018	19,000,000	1,349,000	4
09/01/1991	09/01/2021	09/01/1991	09/01/2021	442,697	31,653	5
						6
06/01/1991	06/01/2021	06/01/1991	06/01/2021	58,685,000	4,107,950	7
06/01/1991	06/01/2021	06/01/1991	06/01/2021	10,815,000	757,050	8
10/20/1992	10/01/2032	10/20/1992	10/01/2032	53,400,000	2,124,498	9
04/05/1995	07/01/2015	04/05/1995	07/01/2015	40,000,000	2,700,000	10
07/06/1995	10/01/2020	07/06/1995	10/01/2020	60,000,000	4,230,000	11
06/01/1998	06/01/2028	06/01/1998	06/01/2028	13,521,974	726,806	12
06/04/1999	06/01/2033	06/04/1999	06/01/2033	108,000,000	2,914,979	13
06/04/1999	06/01/2033	06/04/1999	06/01/2033	9,000,000	219,938	14
06/04/1999	06/01/2033	06/04/1999	06/01/2033	41,000,000	974,608	15
12/03/1999	6/01/2033	12/03/1999	6/01/2033	30,000,000	99,000	16
12/09/1999	6/01/2016	12/09/1999	6/01/2016	47,725,000	169,158	17
05/20/1994	10/21/2005	05/20/1994	10/21/2005	200,000,000	15,360,000	18
10/12/1994	03/21/2002	10/12/1994	03/21/2002	28,386,358	2,799,349	19
						20
12/30/1996	12/30/1999	12/30/1996	12/30/1999	190,000,000	11,737,536	21
						22
				2,396,080	205,017	23
				2,767,723	219,546	24
				4,410,591	331,156	25
				1,000,000	39,708	26
				2,000,000	120,490	27
						28
				1,381,387,152	84,287,140	29
						30
						31
						32
				2,323,823,502	165,634,875	33

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 256.1 Line No.: 3 Column: i

Interest expense associated with Ohio Edison Financing Trust was charged to Ferc Account 430. The remaining amounts in Ferc 430 are associated with Short-Term Debt. For further information on the Interest on Debt to Associated Companies, refer to page 340.

Schedule Page: 256.2 Line No.: 29 Column: h

Account 224 - Changes to this account were due to debt issued, retired or transferred as follows:

PUCO Certification Number	Series	Outstanding
99-185-EL-AIS	4.250% Due 2033	9,000,000
99-185-EL-AIS	4.250% Due 2033	41,000,000
99-185-EL-AIS	4.650% Due 2028	108,000,000
99-185-EL-AIS	5.400% Due 2033	30,000,000
99-185-EL-AIS	5.800% Due 2033	47,725,000
	Apollo Note A	2,000,000
	Apollo Note B	1,000,000
	7.625% Due 2023	(9,000,000)
	7.625% Due 2023	(41,000,000)
	7.750% Due 2024	(108,000,000)
	Pepco Trust Note 7.930%	(11,549,154)
	Citibank Revolving Credit	(60,000,000)
	McDonald LP	(750,639)
	USA Fund VII	(542,430)
	LIH XVI	(452,959)
		7,429,818

Schedule Page: 256.2 Line No.: 30 Column: a

During the year, Bonds and Other Long-Term Debt were retired prior to maturity. Premiums paid and various unamortized issue costs from Ferc 181 were transferred to Unamortized Loss (Ferc 189).

Series	Ferc 181 Issue Cost	Premium Pd	Ferc 189 Total Loss
7.875% Due 2023		65,000	65,000
7.625% Due 2023	577,296	820,000	1,397,296
7.625% Due 2023	133,594	180,000	313,594
7.750% Due 2024	1,161,274	2,160,000	3,321,274

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FOOTNOTE DATA			

Schedule Page: 256.2 Line No.: 31 Column: a

Ferc 427 Allocation Details:

	Amount
Ferc page 256.2 Total Line 33	165,634,875
Deduct interest charged to Ferc 430	(11,134,021)
Other Interest	175,016
	154,675,870

Name of Respondent Ohio Edison Company (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	297,689,364
2		
3		
4	Taxable income Not Reported on Books	
5	GE Settlement	-1,539,310
6	Deferred Gain - OE Nuclear Sub	2,691,047
7	Contribution in Aid	1,745,497
8	Other	1,253,766
9	Deductions Recorded on Books Not Deducted for Return	
10	Federal Income Tax - Current Liability	280,366,360
11	Nuclear Refueling Outage	-6,254,449
12	Acceleration of Perry Depreciation	23,181,756
13	Other	136,357,121
14	Income Recorded on Books Not Included in Return	
15	Equity in Earnings of Subsidiaries	-16,015,877
16	Pension Expense	-10,344,561
17	Emission Allowance Profit & Investment Hedging Transaction	-12,630,606
18	Other	-2,994,043
19	Deductions on Return Not Charged Against Book Income	
20	Cost of Removal	16,200,637
21	DOE - Decontamination	1,167,111
22	MACRS/ACRS Retired Property - Loss	-6,000,000
23	Additional Amortization and Depreciation	93,486,410
24	Bonds - Loss on Retirement - Net	1,129,184
25	Additional Allowance for Gross Receipts Tax	1,143,297
26	Other	414,038
27	Federal Tax Net Income	801,046,742
28	Show Computation of Tax:	
29	Net Liability @ 35%	280,366,360
30	Consolidated return group members and estimated tax allocated to each:	
31	Ohio Edison Company - Parent (Line 29)	280,366,360
32	Pennsylvania Power Company - Subsidiary	27,792,251
33	OES Capital, Incorporated - Subsidiary	3,121,491
34	OES Fuel, Incorporated - Subsidiary	1,128,120
35	OES Finance, Incorporated - Subsidiary	395,184
36	OES Ventures, Incorporated - Subsidiary	239,093
37	OES Nuclear, Incorporated - Subsidiary	-22,601
38	TOTAL ESTIMATED CONSOLIDATED TAX	313,019,898
39		
40	Basis of Allocation: Federal income tax liability is allocated on the	
41	basis of each member's United States Federal tax liability. The	
42	total tax liability of each member will be no more than if it were	
43	to file separate returns. This is in accordance with S.E.C. Rule	
44	U45(b)(6) as amended. Internal Revenue Code Section 1552.	

Name of Respondent	This Report is:	Date of Report	Year of Report
Ohio Edison Company (PUCO)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 13 Column: b

Federal Income Tax - Adjustment for Prior Period	(7,622,707)
State Income Tax - Adjustment for Prior Period	148,067
Estimated Investment Credit	(10,681,656)
Deferred Income Taxes	(133,386,304)
Penalties	1,278
Amortization of Net Regulatory Asset	50,717,864
Gross Tax Benefit Transfer - Net	2,949,238
AFUDC Amortization	5,403,762
Banked & Accrued Vacation	4,891,604
Meal Expense	734,225
Deferred Compensation Expense	(314,495)
Life Insurance Premiums	(966,333)
Provision for Contingencies	(5,196,344)
FICA Tax on Regular and Banked Vacation	315,673
Decommissioning Costs	14,500
Injuries and Damages	(2,191,427)
PY & BV2 Sale/Leaseback Deferred Rents	196,106,507
PUCO Deferred Expense - BV2 and PY1	15,750,506
Long Term Incentive	0
Capitalized Interest and Taxes	1,428,853
Sale/Leaseback -BV2 and PY1	5,555,279
Civic & Political Activity	925,000
Decommissioning Deduction & Book Depreciation	1,017,756
ESOP - Compensation Expense	1,304,463
Aspiration Initiative Provision	(188,593)
Street Lighting	110,057
Postretirement Benefit	9,530,348
Cost of Services Rendered to Subs	0
	136,357,121

Name of Respondent Ohio Edison Company (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Income Tax - Federal	50,966,901		275,570,866	265,377,810	
2	Subtotal	50,966,901		275,570,866	265,377,810	
3						
4	Income Tax - State	2,823,182		8,469,995	8,029,232	
5	Subtotal	2,823,182		8,469,995	8,029,232	
6						
7	Federal Unemployment					
8	1998	-68,856			-68,856	
9	1999			183,610	183,610	
10	Subtotal	-68,856		183,610	114,754	
11						
12	FICA					
13	1998	1,828,082			1,828,082	
14	1999			7,591,525	5,930,835	
15	Subtotal	1,828,082		7,591,525	7,758,917	
16						
17	Federal Highway Use					
18	1998					
19	1999			4,172	4,172	
20	Subtotal			4,172	4,172	
21						
22	Ohio Gross Receipts					
23	1999		63,333,217	93,460,301	60,762,343	
24	2000				30,772,335	
25	Subtotal		63,333,217	93,460,301	91,534,678	
26						
27	Ohio Unemployment					
28	1998	456,615			456,615	
29	1999			35,943	-419,487	
30	Subtotal	456,615		35,943	37,128	
31						
32	Ohio Domestic Franchise					
33	1999					
34	Subtotal					
35						
36	Ohio Motor Vehicle License					
37	1999		119,987	119,987		
38	2000					
39	Subtotal		119,987	119,987		
40						
41	TOTAL	172,932,150	63,453,204	490,300,264	479,510,609	

Name of Respondent Ohio Edison Company (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot-note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
61,159,957		255,984,331			19,586,535	1
61,159,957		255,984,331			19,586,535	2
						3
3,263,945		7,941,332			528,663	4
3,263,945		7,941,332			528,663	5
						6
						7
						8
		239,477			-55,867	9
		239,477			-55,867	10
						11
						12
						13
1,660,690		10,168,325			-2,576,800	14
1,660,690		10,168,325			-2,576,800	15
						16
						17
						18
		4,172				19
		4,172				20
						21
						22
	30,635,259	93,460,301				23
	30,772,335					24
	61,407,594	93,460,301				25
						26
						27
						28
455,430		47,611			-11,668	29
455,430		47,611			-11,668	30
						31
						32
		40,026			-40,026	33
		40,026			-40,026	34
						35
						36
					119,987	37
						38
					119,987	39
						40
181,676,195	61,407,594	469,359,478			20,940,786	41

Name of Respondent Ohio Edison Company (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Ohio Sales & Use					
2	1998	6,006			6,006	
3	1999			1,969,281	1,822,338	
4	Subtotal	6,006		1,969,281	1,828,344	
5						
6	Ohio Motor Fuel Use					
7	1999			3,110	3,110	
8	Subtotal			3,110	3,110	
9						
10	Ohio RE & PP Taxes					
11	1998	96,737,367		705,289	93,911,428	
12	1999			91,367,643	590	
13	Subtotal	96,737,367		92,072,932	93,912,018	
14						
15	PA Franchise Tax					
16	1998	511,030		225,827	740,221	
17	1999			3,553,375	3,053,468	
18	Subtotal	511,030		3,779,202	3,793,689	
19						
20	PA Local Realty					
21	1999			904,643	904,643	
22	Subtotal			904,643	904,643	
23						
24	PA Public Utility Realty					
25	1998	4,230,561		-3,839,712	390,849	
26	1999			7,917,111	5,766,812	
27	Subtotal	4,230,561		4,077,399	6,157,661	
28						
29	PA Motor Carrier Tax					
30	1999					
31	Subtotal					
32						
33	W. Virginia Foreign Corp.					
34	1999			436	436	
35	Subtotal			436	436	
36						
37	W. Virginia Realty					
38	1998	26,015			26,015	
39	1999			52,030	26,015	
40	Subtotal	26,015		52,030	52,030	
41	TOTAL	172,932,150	63,453,204	490,300,264	479,510,609	

Name of Respondent Ohio Edison Company (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot-note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
146,943		869,248			1,100,033	3
146,943		869,248			1,100,033	4
						5
						6
		2,416			694	7
		2,416			694	8
						9
						10
3,531,228		687,110			18,179	11
91,367,053		89,514,202			1,853,441	12
94,898,281		90,201,312			1,871,620	13
						14
						15
-3,364		225,827				16
499,907		3,553,375				17
496,543		3,779,202				18
						19
						20
		873,580			31,063	21
		873,580			31,063	22
						23
						24
		-3,839,712				25
2,150,299		7,917,111				26
2,150,299		4,077,399				27
						28
						29
						30
						31
						32
						33
		436				34
		436				35
						36
						37
						38
26,015					52,030	39
26,015					52,030	40
181,676,195	61,407,594	469,359,478			20,940,786	41

Name of Respondent Ohio Edison Company (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	PA Public Utility Realty					
2	Tax - Audit Contingency	9,270,181				
3	Subtotal	9,270,181				
4						
5	Property Taxes -SWAP					
6	1999			334,522		
7	Subtotal			334,522		
8						
9	Ohio Prop.Tax-Perry Conting.					
10	1999	6,145,066		1,668,323		
11	Subtotal	6,145,066		1,668,323		
12						
13	W. Virginia Carrier Use Tax					
14	1998					
15	1999			1,987	1,987	
16	Subtotal			1,987	1,987	
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	172,932,150	63,453,204	490,300,264	479,510,609	

Name of Respondent Ohio Edison Company (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Rat. Earnings (Account 439) (k)	Other (l)	
						1
9,270,181						2
9,270,181						3
						4
						5
334,522					334,522	6
334,522					334,522	7
						8
						9
7,813,389		1,668,323				10
7,813,389		1,668,323				11
						12
						13
			1,987			15
			1,987			16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
181,676,195	61,407,594	469,359,478			20,940,786	41

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	60,137			411.4	10,942	
3	4%	972,970			411.4	64,141	
4	7%						
5	10%	145,695,579				10,605,544	
6							
7							
8	TOTAL	146,728,686				10,680,627	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10	4%						
11	10%	22,981			411.5	1,029	
12	Subtotal	22,981				1,029	
13							
14							
15							
16		146,751,667				10,681,656	
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
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32							
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47							
48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
49,195	45.51		2
908,829	25.82		3
			4
135,090,035	24.44		5
			6
			7
136,048,059			8
			9
			10
21,952			11
21,952			12
			13
			14
			15
136,070,011			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
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			47
			48

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 266 Line No.: 5 Column: f

Allocations to
Current Year's Income

Account No. (e)	Amount (f)
411.4	7,102,480
411.5	3,503,064
	----- 10,605,544

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Real and Personal Property Taxes	101,359,523	186	3,899,625	2,195,119	99,655,017
2						
3	Tax Benefits Sold (Amortized over					
4	respective lease term)	13,006,085		1,064,813	7,008	11,948,280
5						
6	Materials Under Consignment	43,707,009	186	10,283,124	16,328,322	49,752,207
7						
8	Niles Scrubber Project	9,346,138		9,346,138		
9						
10	Fiber Optics Cable Contract					
11	(Amortized over lease term)	374,623	454	499,497	499,497	374,623
12						
13	Nuclear Plant Decommissioning	117,400,424	128	7,852,402	22,331,072	131,879,094
14						
15	Accumulated Deferred Rent -					
16	Beaver Valley				127,202,426	127,202,426
17						
18	Accumulated Deferred Rent -					
19	Perry				68,904,081	68,904,081
20						
21	Minor Items	138,729		54,416	13,411	97,724
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	285,332,531		33,000,015	237,480,938	489,813,452

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 269 Line No.: 4 Column: c

Tax Benefits Sold:

Ferc	Amount
403	796,599
131	268,214
	1,064,813

Schedule Page: 269 Line No.: 8 Column: c

Niles Scrubber Project:

Ferc	Amount
107	5,359,401
158	102,905
418	1,812,818
512	2,071,014
	9,346,138

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.

2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	1,903,233		
5	Other			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	1,903,233		
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	1,903,233		
18	Classification of TOTAL			
19	Federal Income Tax	1,852,888		
20	State Income Tax	50,345		
21	Local Income Tax			

NOTES

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
				282	574,870	2,478,103	4
							5
							6
							7
					574,870	2,478,103	8
							9
							10
							11
							12
							13
							14
							15
							16
					574,870	2,478,103	17
							18
					553,779	2,406,667	19
					21,091	71,436	20
							21

NOTES (Continued)

Name of Respondent Ohio Edison Company (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
 2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	1,049,491,698	-46,837,953	
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	1,049,491,698	-46,837,953	
6	KOBE Steel	285,087		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	1,049,776,785	-46,837,953	
10	Classification of TOTAL			
11	Federal Income Tax	1,022,694,307	-45,487,769	
12	State Income Tax	27,082,478	-1,350,184	
13	Local Income Tax			

NOTES

Name of Respondent Ohio Edison Company (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
			1,550,789		289,329	1,001,392,285	1
							2
							3
							4
			1,550,789		289,329	1,001,392,285	5
53,621				410.2	15,854	354,562	6
							7
							8
53,621			1,550,789		305,183	1,001,746,847	9
							10
52,075			1,448,578		296,324	976,106,359	11
1,546			102,211		8,859	25,640,488	12
							13

NOTES (Continued)

Name of Respondent Ohio Edison Company (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 2 Column: h

ADJUSTMENTS

Account Credited	Debits Amount
281	574,870
410.1	975,919
	1,550,789

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Pension Expense	52,576,242	3,689,729	
4	Bonds - Loss on Retirement	26,235,556	-402,760	
5	Nuclear Fuel Carrying Charge	2,999,853	-9,262	
6	Pre-Op Costs & Lease Expense	5,808,438		
7	Reserve Premium	83,827		
8	Other	449,609,093	-19,758,727	
9	TOTAL Electric (Total of lines 3 thru 8)	537,313,009	-16,481,020	
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18		16,925,673		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	554,238,682	-16,481,020	
20	Classification of TOTAL			
21	Federal Income Tax	540,450,477	-16,005,929	
22	State Income Tax	13,788,205	-475,091	
23	Local Income Tax			

NOTES

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
		410.1	30,354			56,235,617	3
		410.1	3,811			25,828,985	4
		410.1	159,809			2,830,782	5
						5,808,438	6
						83,827	7
			8,829,726		38,579,264	459,599,904	8
			9,023,700		38,579,264	550,387,553	9
							10
							11
							12
							13
							14
							15
							16
							17
4,171,934				410.2	792,755	21,890,362	18
4,171,934			9,023,700		39,372,019	572,277,915	19
							20
4,051,671			8,841,281		7,972,164	527,627,102	21
120,263			182,419		31,399,855	44,650,813	22
							23

NOTES (Continued)

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 8 Column: b

Account Subdivisions (a)	Beginning Of Year (b)	Amounts Debited To Acct 410.1 (c)	Acct. Cr'd (g)	ADJUSTMENTS		Credits Amount (j)	Balance at End of Year (k)
				Debits			
				Amount (h)	Acct. Debited (i)		
PUCO Defrd Exp -PY1/BV2	159,309,767	(5,617,937)	410.1	4,424		0	153,687,406
Nuclear Fuel Defrd Gain	4,372,568	(114,543)	410.1	1,190,717	410.1,190	125,961	3,193,269
Sales Tax Settlement	6,829	0		0			6,829
DOE - Decontamination	3,751,604	(416,288)	410.1	2,176,785			1,158,531
Loss on Sale/Leasebk BV2	18,889,752	(290,559)					18,599,193
Debt AFUDC Flow Through	3,642,429	(456,251)					3,186,178
Equity AFUDC	91,204,966	(8,726,538)					82,478,428
Method & Life	69,898,051	(2,404,556)					67,493,495
Combined Sale/Leaseback	52,165,751	(3,023,576)					49,142,175
PY/BV PIS Carrying Chrg	389,620	(13,774)					375,846
Tax Depletion	10,796	0			410.1	7,297	18,093
Capitalized Repairs	807,492	0	283	840,865	190	33,373	0
ACRS-TBT-Book Amortiz.	1,948,277	284,134			410.1	224	2,232,635
Forward Refunding Bonds	693,571	(77,370)	410.1	28			616,173
Bad Debts	641,724	0			410.1	767	542,491
Emission Allowance	309,055	333,187	410.1	4,586,031	190	3,943,789	0
Trans.Exp.-Sale/Leasebk	2,449,686	0					2,449,686
Debt AFUDC/Excess Normal	28,458,118	60,004					28,518,122
1980 AFUDC Adjustment	2,696,284	(1,963,375)	410.1	30,876			702,033
Prov.for Unclss.Oper.	7,196,393	3,215,379			410.1	779,424	11,191,196
Deferred Fuel	970	0					970
IRS Audit Interest	765,390	0			410.1	52,008	817,398
Ohio Restruct.-Taxes	0	0			182.3	31,164,565	31,164,565
Mark to Market	0	(332,654)			283,410.1	996,916	664,262
Savings Plan Minimum	0	(214,010)			283,410.1	1,034,381	820,371
Contrib.							
Thomas Strip Steel	0	0			410.1	440,559	440,559
	449,609,093	(19,758,727)		8,829,726		38,579,264	459,599,904

Schedule Page: 276 Line No.: 18 Column: b

Account Subdivisions (a)	Beginning of Year (b)	Amounts Debited To Account 410.2 (e)	Acct. Cr'd (g)	ADJUSTMENT		Credits Amount (j)	Balance at End of Year (k)
				Debits			
				Amount (h)	Acct. Debited (i)		
Investment Hedging Transactions	13,671,102	4,171,934			410.2	792,755	18,635,791
Term. Constr.Projects (Perry 2)	3,254,571						3,254,571
	16,925,673	4,171,934				792,755	21,890,362

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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OTHER REGULATORY LIABILITIES (Account 254)

- Reporting below the particulars (Details) called for concerning other regulatory liabilities which are created through the rate-making actions of regulatory agencies (and not includable in other amounts)
- For regulatory Liabilities being amortized show period of amortization in column (a).
- Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is Less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	Payable to customers for future income taxes	407.40	9,606,485		186,247,260
2	(Amortized as customers receive related tax				
3	benefits through rates)				
4					
5					
6					
7					
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27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	TOTAL		9,606,485		186,247,260

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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ELECTRIC OPERATING REVENUES (Account 400)

- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	854,746,205	795,898,396
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	648,359,422	612,940,488
5	Large (or Ind.) (See Instr. 4)	583,400,149	563,771,396
6	(444) Public Street and Highway Lighting	6,972,738	6,952,097
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	2,093,478,514	1,979,562,377
11	(447) Sales for Resale	238,515,875	186,297,178
12	TOTAL Sales of Electricity	2,331,994,389	2,165,859,555
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	2,331,994,389	2,165,859,555
15	Other Operating Revenues		
16	(450) Forfeited Discounts	5,180,861	4,377,469
17	(451) Miscellaneous Service Revenues	61,151	1,177,049
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	16,414,389	16,079,596
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	12,313,430	13,217,812
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	33,969,831	34,851,926
27	TOTAL Electric Operating Revenues	2,365,964,220	2,200,711,481

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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ELECTRIC OPERATING REVENUES (Account 400)

4. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases.
6. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
8,122,413	7,495,132	879,302	870,311	2
				3
6,946,794	6,499,853	97,680	95,731	4
9,732,421	9,366,696	4,378	4,339	5
145,076	143,540	1,412	1,341	6
				7
				8
				9
24,946,704	23,505,221	982,772	971,722	10
6,124,176	4,922,911	7	7	11
31,070,880	28,428,132	982,779	971,729	12
				13
31,070,880	28,428,132	982,779	971,729	14

Line 12, column (b) includes \$ 39,414,288 of unbilled revenues.
 Line 12, column (d) includes 452,561 MWH relating to unbilled revenues

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential Service:					
2						
3	10 Residential	4,682,990	551,863,694	667,741	7,013	0.1178
4	11 Residential	1,083,272	85,968,350	56,254	19,257	0.0794
5	12 Residential	11,757	852,554	410	28,676	0.0725
6	14 Residential	444,212	33,710,831	21,365	20,792	0.0759
7	17 Residential	2,069,238	198,829,054	141,993	14,573	0.0961
8	18 Water Heating	7,349	772,840			0.1052
9	19 Residential	19,663	1,809,098	2,235	8,798	0.0920
10	32 Private Outdoor Lighting	3,772	878,153			0.2328
11	33 All Night Outdoor Lighting	60	10,684			0.1781
12	Unbilled Residential	-199,900	-19,949,053			0.0998
13	Total Residential Service	8,122,413	854,746,205	889,998	9,126	0.1052
14						
15	Commercial Service:					
16						
17	18 Water Heating	124	11,996			0.0967
18	21 GS Secondary	5,516,490	553,942,963	95,655	57,671	0.1004
19	22 GS Secondary	224,278	12,446,836			0.0555
20	23 GS Large	1,293,687	88,175,567	248	5,216,480	0.0682
21	32 Private Outdoor Lighting	28,990	4,278,473			0.1476
22	33 All Night Outdoor Lighting	506	92,065			0.1820
23	Unbilled Commercial	-117,281	-10,588,498			0.0903
24	Total Commercial Service	6,946,794	648,359,422	95,903	72,436	0.0933
25						
26	Industrial Service:					
27						
28	21 GS Secondary	966,231	93,155,808	3,607	267,877	0.0964
29	22 GS Secondary	3,803	207,213			0.0545
30	23 GS Large	4,707,579	318,972,268	730	6,448,738	0.0678
31	28 GS High Use Manufacturing	4,188,723	179,753,172	32	130,897,594	0.0429
32	32 Private Outdoor Lighting	1,465	188,425			0.1286
33	Unbilled Industrial	-135,380	-8,876,737			0.0656
34	Total Industrial Service	9,732,421	583,400,149	4,369	2,227,608	0.0599
35						
36	Public Service & Highway Lighting	145,076	6,972,738	1,398	103,774	0.0481
37	Total Public Serv & Highway Light	145,076	6,972,738	1,398	103,774	0.0481
38						
39						
40						
41	TOTAL Billed	25,399,265	2,324,922,902	991,668	25,613	0.0840
42	Total Unbilled Rev. (See Instr. 5)	-452,581	-39,414,288	0	0	0.0871
43	TOTAL	24,946,704	2,093,478,514	991,668	25,156	0.0838

Name of Respondent	This Report is:	Date of Report	Year of Report
Ohio Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 41 Column: c

Estimated Revenue Included in Total Revenue on page 304
Due to Fuel Adjustment Clause:

Residential Service:	
10 Residential	\$63,534,125
11 Residential	14,696,751
12 Residential	159,507
14 Residential	6,026,624
17 Residential	28,073,352
18 Water Heating	99,704
19 Residential	266,768
32 Private Outdoor Lighting	51,175
33 All Night Outdoor Lighting	814
Commercial Service:	
18 Water Heating	1,682
21 GS Secondary	74,842,220
22 GS Secondary	3,042,780
23 GS Large	17,551,452
32 Private Outdoor Lighting	393,307
33 All Night Outdoor Lighting	6,865
Industrial Service:	
21 GS Secondary	13,108,856
22 GS Secondary	51,595
23 GS Large	63,867,724
28 High Use Manufacturing	56,828,405
Public Service & Highway Lighting	1,968,246

Total	<u>\$344,571,952</u>

Schedule Page: 304 Line No.: 41 Column: d

Duplicate Customers Excluded from Totals in Columns d and e:

	Ave # Customers (d)	KWH of Sales (e)
Residential Service:		
18 Water Heating	2,940	2,312
32 Private Outdoor Lighting	4,165	829
33 All Night Outdoor Lighting	24	2,295
Commercial Service:		
18 Water Heating	47	2,510
22 GS Secondary	2,347	89,840
32 Private Outdoor Lighting	9,750	2,805
33 All Night Outdoor Lighting	200	2,389
Industrial Service:		
22 GS Secondary	30	120,945
32 Private Outdoor Lighting	2,243	635

Total	21,746	*****

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	American Municipal Power - Ohio	RQ	2	220.012	288.819	282.169
2	Ohio Power Company - Buckeye	RQ	67	80.1	80.1	80.1
3	Ohio Valley Electric Corporation	RQ	12			
4	West Penn Power Co. - Pepco	RQ	153	450/387	450/387	450/387
5						
6						
7	Cleveland Electric Illuminating Co.	OS				
8	FirstEnergy Corp.	OS				
9	Pennsylvania Power Co.	OS				
10	Southern Energy Inc.	OS				
11	The Toledo Edison Co.	OS				
12	Village of Monroeville	OS				
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type-of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
95,885		9,296,516		9,296,516	1
645,752		24,009,433		24,009,433	2
441		7,830		7,830	3
2,471,221	105,906,420	52,484,529		158,390,949	4
					5
					6
1,494,123		23,394,266		23,394,266	7
52,778		1,376,367		1,376,367	8
338,590		5,613,752		5,613,752	9
			2,000	2,000	10
1,025,386		16,422,762		16,422,762	11
			2,000	2,000	12
					13
					14
3,213,299	105,906,420	85,798,308	0	191,704,728	
2,910,877	0	46,807,147	4,000	46,811,147	
6,124,176	105,906,420	132,605,455	4,000	238,515,875	

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 7 Column: a

Associated Company.

Schedule Page: 310 Line No.: 7 Column: b

Applies to all OS Statistical Classification Codes in the column that do not have the "System Impact Study" footnote: Daily or weekly short term transactions in accordance with interconnection agreements.

Schedule Page: 310 Line No.: 7 Column: c

FirstEnergy Joint Dispatch Agreement.

Schedule Page: 310 Line No.: 8 Column: a

Associated Company.

Schedule Page: 310 Line No.: 8 Column: c

FirstEnergy Sales Tariff.

Schedule Page: 310 Line No.: 9 Column: a

Associated Company.

Schedule Page: 310 Line No.: 9 Column: c

FirstEnergy Joint Dispatch Agreement.

Schedule Page: 310 Line No.: 10 Column: b

System Impact Study.

Schedule Page: 310 Line No.: 11 Column: a

Associated Company.

Schedule Page: 310 Line No.: 11 Column: c

FirstEnergy Joint Dispatch Agreement.

Schedule Page: 310 Line No.: 12 Column: b

System Impact Study.

Name of Respondent Ohio Edison Company (PUCO)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	11,358,928	13,354,060		
5	(501) Fuel	292,625,231	292,318,715		
6	(502) Steam Expenses	26,183,605	21,770,918		
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	2,624,731	2,123,314		
10	(506) Miscellaneous Steam Power Expenses	17,188,346	15,710,661		
11	(507) Rents	720	25,720		
12	(509) Allowances	1,444,684	2,285,808		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	351,426,245	347,589,196		
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	2,940,635	4,095,253		
16	(511) Maintenance of Structures	242,700	2,946,623		
17	(512) Maintenance of Boiler Plant	44,043,251	41,864,259		
18	(513) Maintenance of Electric Plant	6,218,763	12,689,505		
19	(514) Maintenance of Miscellaneous Steam Plant	3,706,925	4,828,382		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	57,152,274	66,424,022		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	408,578,519	414,013,218		
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering	25,690,285	23,334,215		
25	(518) Fuel	42,267,774	33,296,399		
26	(519) Coolants and Water	1,002,985	1,082,499		
27	(520) Steam Expenses	10,371,369	5,609,361		
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses	22,121	230,345		
31	(524) Miscellaneous Nuclear Power Expenses	35,768,370	36,075,232		
32	(525) Rents	152,254,908	147,663,316		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	267,377,812	247,291,367		
34	Maintenance				
35	(528) Maintenance Supervision and Engineering	12,310,607	6,495,932		
36	(529) Maintenance of Structures	1,106,751	740,492		
37	(530) Maintenance of Reactor Plant Equipment	10,779,684	8,323,929		
38	(531) Maintenance of Electric Plant	4,513,693	2,342,328		
39	(532) Maintenance of Miscellaneous Nuclear Plant	8,705,490	15,086,625		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	37,416,225	32,989,306		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	304,794,037	280,280,673		
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses		705		
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		705		

Name of Respondent		This Report Is:		Date of Report	Year of Report
Ohio Edison Company (PUCC)		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 1999
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)			705	
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering	60,430	46,000		
63	(547) Fuel	1,195,691	334,065		
64	(548) Generation Expenses	168,580	132,298		
65	(549) Miscellaneous Other Power Generation Expenses	59,808	292,553		
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)	1,484,509	804,916		
68	Maintenance				
69	(551) Maintenance Supervision and Engineering	-345	28,188		
70	(552) Maintenance of Structures	-17,582	4,124,730		
71	(553) Maintenance of Generating and Electric Plant	699,223	259,617		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	15,607	76,376		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	696,903	4,488,911		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	2,181,412	5,293,827		
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	71,826,577	128,585,156		
77	(556) System Control and Load Dispatching	2,460,155	1,758,221		
78	(557) Other Expenses	612,001	229,053		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	74,898,733	130,572,430		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	790,452,701	830,160,853		
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	1,856,783	968,142		
84	(561) Load Dispatching	1,042,509	793,866		
85	(562) Station Expenses	608,149	1,056,168		
86	(563) Overhead Lines Expenses	277,216	301,960		
87	(564) Underground Lines Expenses	5,329			
88	(565) Transmission of Electricity by Others				
89	(566) Miscellaneous Transmission Expenses	1,691,820	1,203,800		
90	(567) Rents	3,837,731	3,670,404		
91	TOTAL Operation (Enter Total of lines 83 thru 90)	9,319,517	7,994,338		
92	Maintenance				
93	(568) Maintenance Supervision and Engineering	504,674	453,805		
94	(569) Maintenance of Structures	2,281,550	163,231		
95	(570) Maintenance of Station Equipment	347,758	1,988,788		
96	(571) Maintenance of Overhead Lines	3,247,330	1,044,174		
97	(572) Maintenance of Underground Lines	40,210	44,869		
98	(573) Maintenance of Miscellaneous Transmission Plant	247,587	74,922		
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	6,669,109	3,769,789		
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	15,988,626	11,764,127		
101	3. DISTRIBUTION EXPENSES				
102	Operation				
103	(580) Operation Supervision and Engineering	13,494,841	5,286,555		

Name of Respondent Ohio Edison Company (PUCO)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
104	3. DISTRIBUTION Expenses (Continued)			
105	(581) Load Dispatching	2,245,953	1,190,527	
106	(582) Station Expenses	788,618	794,359	
107	(583) Overhead Line Expenses	3,582,759	4,224,109	
108	(584) Underground Line Expenses	2,151,868	1,033,441	
109	(585) Street Lighting and Signal System Expenses	1,132	139,326	
110	(586) Meter Expenses	343,080	3,849,390	
111	(587) Customer Installations Expenses	1,146,334	588,669	
112	(588) Miscellaneous Expenses	9,633,099	10,605,461	
113	(589) Rents	514,181	265,646	
114	TOTAL Operation (Enter Total of lines 103 thru 113)	33,901,865	27,977,483	
115	Maintenance			
116	(590) Maintenance Supervision and Engineering	1,081,068	933,113	
117	(591) Maintenance of Structures	2,649,437	237,632	
118	(592) Maintenance of Station Equipment	157,997	2,871,210	
119	(593) Maintenance of Overhead Lines	29,374,116	25,037,987	
120	(594) Maintenance of Underground Lines	1,327,777	2,425,047	
121	(595) Maintenance of Line Transformers	366,081	343,748	
122	(596) Maintenance of Street Lighting and Signal Systems	577,207	1,312,606	
123	(597) Maintenance of Meters	2,838,688	797,542	
124	(598) Maintenance of Miscellaneous Distribution Plant	984,773	-806	
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	39,357,144	33,958,079	
126	TOTAL Distribution Exp (Enter Total of lines 114 and 125)	73,259,009	61,935,562	
127	4. CUSTOMER ACCOUNTS EXPENSES			
128	Operation			
129	(901) Supervision	1,529,867	395,811	
130	(902) Meter Reading Expenses	5,398,296	4,836,189	
131	(903) Customer Records and Collection Expenses	19,287,794	12,003,580	
132	(904) Uncollectible Accounts	33,743,578	31,456,579	
133	(905) Miscellaneous Customer Accounts Expenses	1,168,427	69,644	
134	TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)	61,127,962	48,761,803	
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
136	Operation			
137	(907) Supervision	4,027,171	710,486	
138	(908) Customer Assistance Expenses	12,228,055	19,630,968	
139	(909) Informational and Instructional Expenses	4,906	122,548	
140	(910) Miscellaneous Customer Service and Informational Expenses	2,060,933	-1,159,595	
141	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)	18,321,065	19,304,407	
142	6. SALES EXPENSES			
143	Operation			
144	(911) Supervision			
145	(912) Demonstrating and Selling Expenses	12,490,768	9,281,800	
146	(913) Advertising Expenses	3,597,404	3,182,658	
147	(916) Miscellaneous Sales Expenses	1,024,174	-33,793	
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	17,112,346	12,430,665	
149	7. ADMINISTRATIVE AND GENERAL EXPENSES			
150	Operation			
151	(920) Administrative and General Salaries	17,311,146	27,342,452	
152	(921) Office Supplies and Expenses	19,426,660	22,889,783	
153	(Less) (922) Administrative Expenses Transferred-Credit	4,407,295	5,525,546	

Name of Respondent Ohio Edison Company (PUCO)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)				
155	(923) Outside Services Employed	4,984,701	8,300,506		
156	(924) Property Insurance	1,080,453	1,773,420		
157	(925) Injuries and Damages	1,777,838	2,355,339		
158	(926) Employee Pensions and Benefits	19,861,471	2,950,219		
159	(927) Franchise Requirements				
160	(928) Regulatory Commission Expenses	2,782,093	2,987,015		
161	(929) (Less) Duplicate Charges-Cr.				
162	(930.1) General Advertising Expenses	-194	291,416		
163	(930.2) Miscellaneous General Expenses	39,901,851	34,809,153		
164	(931) Rents	3,184,150	4,860,921		
165	TOTAL Operation (Enter Total of lines 151 thru 164)	105,902,874	103,034,678		
166	Maintenance				
167	(935) Maintenance of General Plant	3,489,620	3,008,921		
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	109,392,494	106,043,599		
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)	1,085,654,203	1,090,401,016		

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES	
1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.	construction employees in a footnote.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special	3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.
1. Payroll Period Ended (Date)	11/06/1999
2. Total Regular Full-Time Employees	1,811
3. Total Part-Time and Temporary Employees	33
4. Total Employees	1,844

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999			
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Ohio Power Co. - Buckeye	RQ	67	80.1	80.1	80.1
2	Ohio Power Co. - Galion	RQ		.39	.39	.39
3	Ohio Power Co. - Myers Lake	RQ		.29	.29	.29
4	Cleveland Electric Illuminating Co.	OS				
5	FirstEnergy Corp.	OS				
6	Ohio Valley Electric Corporation	OS	12			
7	Pennsylvania Power Co.	OS				
8	The Toledo Edison Co.	OS				
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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PURCHASED POWER (Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totaled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$)(j)	Energy Charges (\$)(k)	Other Charges (\$)(l)	Total (j+k+l) of Settlement (\$)(m)	
690,465			21,019,750			21,019,750	1
3,302			149,258			149,258	2
2,570			122,882			122,882	3
42,712			862,691			862,691	4
611,299			25,318,084			25,318,084	5
1,082,165			23,584,204			23,584,204	6
22,686			354,604			354,604	7
22,982			415,104			415,104	8
							9
							10
							11
							12
							13
							14
2,478,181			71,826,577			71,826,577	

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 4 Column: a
Associated Company.

Schedule Page: 326 Line No.: 4 Column: b
Applies to all OS classifications in remainder of column: Daily or weekly short term transactions in accordance with interconnection agreements.

Schedule Page: 326 Line No.: 4 Column: c
FirstEnergy Joint Dispatch Agreement.

Schedule Page: 326 Line No.: 5 Column: a
Associated Company.

Schedule Page: 326 Line No.: 5 Column: c
FirstEnergy Sales Tariff.

Schedule Page: 326 Line No.: 7 Column: a
Associated Company.

Schedule Page: 326 Line No.: 7 Column: c
FirstEnergy Joint Dispatch Agreement.

Schedule Page: 326 Line No.: 8 Column: a
Associated Company.

Schedule Page: 326 Line No.: 8 Column: c
FirstEnergy Joint Dispatch Agreement.

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	American Municipal Power - Ohio	American Electric Power	American Municipal Power - Ohio	LF
2	American Municipal Power - Ohio	Allegheny Power System	American Municipal Power - Ohio	
3	American Municipal Power - Ohio	Dayton Power & Light Company	American Municipal Power - Ohio	
4	American Municipal Power - Ohio	Ohio Edison Company	American Municipal Power - Ohio	
5	American Municipal Power - Ohio	Allegheny Power System	American Municipal Power - Ohio	SF
6	FirstEnergy Corp.	Unspecified	Unspecified	LF
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
	TOTAL			

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
156			88	645,787	604,598	1
156			104	720,049	674,124	2
156			55	380,227	355,976	3
156			36	179,820	168,351	4
156			4	1,030	964	5
	Unspecified	Unspecified				6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
			287	1,926,913	1,804,013	

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 1999
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
1,979,722			1,979,722	1
2,299,032			2,299,032	2
1,213,378			1,213,378	3
830,206			830,206	4
63,862			63,862	5
4,147,511			4,147,511	6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
10,533,711	0	0	10,533,711	

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: d

For Rows 1-5 column (d)

This respondent's agreement with American Municipal Power - Ohio for this transaction has no termination date. The respondent does have, however, the right under the terms of the agreement to unilaterally make application to the Federal Energy Regulatory Commission under Section 205 of the Federal Power Act for changes in all provisions of the agreement, including terms of service.

Schedule Page: 328 Line No.: 1 Column: f

For rows 1-5 column (f)

Transmission interconnects with other utilities listed on lines 1-5 column (b)/Ohio Edison transmission line - various.

Schedule Page: 328 Line No.: 1 Column: g

For Rows 1-5 column (g)

Ohio Edison / American Municipal Power transmission and distribution delivery points - various.

Schedule Page: 328 Line No.: 1 Column: h

For entire column:

Transmission service contract does not state specific demand; demand varies monthly. Amount represents the average monthly billing demand.

Schedule Page: 328 Line No.: 6 Column: a

Associated Company.

Schedule Page: 328 Line No.: 6 Column: d

The company does not have an agreement for these transactions; however, it must wheel power by law under Ferc Tariff.

Schedule Page: 328 Line No.: 6 Column: e

FirstEnergy Corp. Sales Tariff.

Schedule Page: 328 Line No.: 6 Column: i

No MWH's physically came in or left the Company's system.

Schedule Page: 328 Line No.: 6 Column: j

No MWH's physically came in or left the Company's system.

Name of Respondent Ohio Edison Company (PUCO)		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)	Amount (b)			
1	Industry Association Dues	368,038			
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses	280,110			
4	Pub & Dist Info to Stkholders...expn servicing outstanding Securities	1,955,741			
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				
6	Administrative and General Expenses - General	115,839			
7	Administration Costs for Board of Directors	71,686			
8	Directors Fees and Expenses	266,629			
9	Area Development	-154,100			
10	Bank Service Charges and Fees	648,539			
11	Casualty Insurance Amortization	109,815			
12	Distributed Labor Costs - Other	5,305			
13	Memberships - Civic	151,760			
14	Memberships - Industrial Associations	119,021			
15	Memberships and Dues - Other	14,555			
16	Power Marketing General Expenses	27,817			
17	Regulatory Fees - Ohio Consumers Council	716,122			
18	Regulatory Fees - Ohio Power Siting Board	142,881			
19	Tax Payment - TBT Payment	13,253			
20	Transfer of Charges between Administrative and				
21	General Expenses and Other Work in Progress	-1,518,328			
22	Miscellaneous Administrative and General Expenses				
23	for Jointly Owned Base Load Units:				
24	Duquesne Light Company - Company's portion of				
25	Beaver Valley Power Station	20,593,663			
26	Pennsylvania Power Co. - Company's portion				
27	of Bruce Mansfield Plant	3,741,612			
28	Cleveland Electric Illuminating Co. - Company's				
29	portion of Perry Power Station	12,220,564			
30	All Others (6 Items)	11,327			
31					
32					
33					
34					
35					
36					
37					
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39					
40					
41					
42					
43					
44					
45					
46	TOTAL	39,901,851			

Name of Respondent Ohio Edison Company (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of acquisition adjustments)					
<p>1. Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.</p> <p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.</p> <p>For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p>					
A. Summary of Depreciation and Amortization Charges					
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited Term Electric Plant (Acc 404) (c)	Amortization of Other Electric Plant (Acc 405) (d)	Total (e)
1	Intangible Plant				
2	Steam Product Plant	52,512,946	795,532		53,308,478
3	Nuclear Production Plant	144,579,854	14,367,400		158,947,254
4	Hydraulic Production Plant-Conventional				
5	Hydraulic Production Plant-Pumped Storage				
6	Other Production Plant	1,545,668	583		1,546,251
7	Transmission Plant	12,198,110	179,814		12,377,924
8	Distribution Plant	30,317,329	133,088		30,450,417
9	General Plant	5,060,327	4,502,757		9,563,084
10	Common Plant-Electric				
11	TOTAL	246,214,234	19,979,174		266,193,408
B. Basis for Amortization Charges					
<p>Column C represents amortization of the cost of the following:</p> <p>Leasehold improvements over the life of the lease; software costs amortized over a seven year period; and AFUDC - debt gross-up pursuant to SFAS 109, amortized using the composite functional rates of the associated property.</p> <p>No change in basis or method of amortization has been made from the preceding year.</p>					

Name of Respondent Ohio Edison Company (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 3 Column: b
Includes nuclear plant decommissioning in the amount of \$6,234,780.

Schedule Page: 336 Line No.: 11 Column: b
Includes amortization of ACRS tax benefits sold in the amount of \$796,599.
Includes \$118,324 for depreciation expense associated with Balance Sheet Account 102.

Schedule Page: 336 Line No.: 11 Column: c
Includes amortization of the gross-up to plant-in-service for the debt component of AFUDC recorded net-of-tax for the years 1979-1987 in the amount of \$15,323,265.

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) - Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Miscellaneous Amortization (Account 425)	
2		
3	Miscellaneous Income Deductions	
4	Donations (Account 426.1)	
5	Conservation Programs	371,895
6	School Activities	83,103
7	Project Reach	199,301
8	Civic	166,686
9	Special Events	140,437
10	All Others (5 Items)	67,912
11		
12	Total 426.1	1,029,334
13		
14	Life Insurance (Account 426.2)	
15		
16	Penalties (Account 426.3) 5 Items	1,278
17		
18	Total 426.3	1,278
19		
20	Expenditures for Certain Civic, Political, and	
21	Related Activities (Account 426.4)	
22	Salary and Expenses of Employees Who are	
23	Registered Lobbyists	447,722
24	All Others (6 Items)	839
25		
26	Total 426.4	448,561
27		
28	Other Deductions (Account 426.5)	
29	Loss on Sale of Receivables to OES Capital	13,312,219
30	Sale of M&S Inventory	4,748,396
31	Writeoff of Cancelled Work Order	3,421,683
32	Limited Partnerships	2,752,878
33	All Others (11 Items)	444,354
34		
35	Total 426.5	24,679,520
36		
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

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(d) Other Interest Expense (Account 431) - Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Interest on Debt to Associated Companies	
2	(Account 430)	
3	OES Fuel, Incorporated -	
4	Investment in Nuclear Fuel - 5.33% - 6.89%	484,435
5	Notes Payable - 5.33% - 6.89%	5,750,354
6		
7	OES Capital, Incorporated -	
8	Other Debt-interest on Funds held as Agent	
9	4.70% - 6.39%	58,626
10		
11	OES Financing Trust, Incorporated -	
12	Accrued Interest on Debentures - 9.00%	11,134,022
13		
14	Pennsylvania Power Company -	
15	Notes Payable - 4.90% - 6.58%	1,544,209
16		
17	The Cleveland Electric Illuminating Company -	
18	Notes Payable - 4.90% - 5.63%	754,852
19		
20	Toledo Edison Company -	
21	Notes Payable - 4.90% - 5.62%	1,093,346
22		
23	FirstEnergy Corp. -	
24	Notes Payable - 4.94% - 6.48%	2,015,316
25		
26	FirstEnergy Ventures Corporation -	
27	Notes Payable - 6.50%	94,245
28		
29	Total 430	22,929,405
30		
31	Other Interest Expense (Account 431)	
32	Customer Deposits - 6.00%	141,770
33	Citibank, Keybank, Sanwa Bank, Industrial	
34	Bank of Japan, Short Term Lines	
35	of Credit - 3.50% - 6.89%	2,104,770
36	Internal Revenue Service 9.00% - 12.00%	817,816
37	International Business Machines Corporation	
38	Supplemental Contracts 3.50% - 5.00%	216,670
39	All Others (8 Items)	252,768
40		
41	Total 431	3,533,794

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REGULATORY COMMISSION EXPENSES

- Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
- Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	1) Regulatory Commission Fees				
2	A) Public Utilities Commission of Ohio	2,503,263		2,503,263	
3	B) Federal Energy Regulatory Commission	274,852		274,852	
4					
5					
6					
7					
8					
9					
10	2) Miscellaneous		3,978	3,978	
11					
12					
13					
14					
15					
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45					
46	TOTAL	2,778,115	3,978	2,782,093	

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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
Electric	928	2,503,263					2
Electric	928	274,852					3
							4
							5
							6
							7
							8
							9
Electric	928	3,978					10
							11
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		2,782,093					46

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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

- A. Electric R, D & D Performed Internally:**
- (1) Generation
 - a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
 - b. Fossil-fuel steam
 - c. Internal combustion or gas turbine
 - d. Nuclear
 - e. Unconventional generation
 - f. Siting and heat rejection
 - (3) Transmission
 - a. Overhead
 - b. Underground
 - (4) Distribution
 - (5) Environment (other than equipment)
 - (6) Other (Classify and include items in excess of \$5,000.)
 - (7) Total Cost Incurred
- B. Electric, R, D & D Performed Externally:**
- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A. Electric R, D, & D Performed Internally	
2	(1) Generation	Sammis Pulverizer Primary Air-flow
3		
4	(4) Distribution	Electronic Bill Presentment and Payment (EBPP)
5		
6	(5) Environment	Forced Oxidation Gypsum (FOG)
7		Alpha Gypsum
8		High Carbon Flyash
9		Gypsum Demonstration Plant
10		Gypsum Oxidation Study
11		LS-2 Scrubber Project - Niles
12		
13	B. Electric R, D, & D Performed Externally	
14	(1) Research Support to the Electric	EPRI - Research Subscription
15	Power Research Institute	EPRI - Research Subscription
16		EPRI - Research Subscription
17		
18		EPRI - Characterization of Fine Particulates - MW
19		EPRI - Energy Policy Integration & Coordination
20		EPRI - Mercury ICR Stack Sampling
21		EPRI - MIDAS - Resource Planning Tool
22		EPRI - Second Forward Curve Forecasting
23		EPRI - Steubenville Monitoring / PM 2.5 Specification
24		EPTI - Upgraded Coal Interest Group
25		EPRI - Y2K Embedded Software Project
26		EPRI - Miscellaneous under \$5,000 (1)
27		
28		
29		
30		
31		
32		
33	Total	
34		
35		
36		
37		
38		

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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 - (3) Research Support to Nuclear Power Groups
 - (4) Research Support to Others (Classify)
 - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
112,138	25,000	93081	9,656	138,076	2
					3
	510,039	90310	510,039		4
					5
	199,737	10711	199,737		6
				5,945	7
93,147		93081	2,273	90,874	8
				291,639	9
22,902		18810		425,562	10
375,739		93081	14,287	361,452	11
					12
					13
	408,284	91010	408,284		14
	193,408	50610	193,408		15
	780,319	50710	780,319		16
					17
	5,375	92110	5,375		18
	21,500	92110	21,500		19
	28,380	50610	28,380		20
	18,000	92110	18,000		21
	15,120	92110	15,120		22
	21,500	92110	21,500		23
	6,450	18820		6,450	24
	15,750	92110	15,750		25
	4,300	92110	4,300		26
					27
					28
					29
					30
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					32
803,926	2,253,162		2,247,928	1,319,998	33
					34
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	13,307,712		
4	Transmission	438,670		
5	Distribution	15,714,028		
6	Customer Accounts	9,088,320		
7	Customer Service and Informational	27,560		
8	Sales	1,317		
9	Administrative and General	3,552,014		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	42,129,621		
11	Maintenance			
12	Production	10,923,213		
13	Transmission	1,929,353		
14	Distribution	15,781,048		
15	Administrative and General	585,521		
16	TOTAL Maint. (Total of lines 12 thru 15)	29,219,135		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	24,230,925		
19	Transmission (Enter Total of lines 4 and 13)	2,368,023		
20	Distribution (Enter Total of lines 5 and 14)	31,495,076		
21	Customer Accounts (Transcribe from line 6)	9,088,320		
22	Customer Service and Informational (Transcribe from line 7)	27,560		
23	Sales (Transcribe from line 8)	1,317		
24	Administrative and General (Enter Total of lines 9 and 15)	4,137,535		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	71,348,756	19,621,157	90,969,913
26	Gas			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)			

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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Total Operation and Maintenance			
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29,			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG Terminating and Processing (Total of lines 31 thru			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)			
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	71,348,756	19,621,157	90,969,913
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	9,997,338	2,749,194	12,746,532
66	Gas Plant			
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	9,997,338	2,749,194	12,746,532
69	Plant Removal (By Utility Departments)			
70	Electric Plant	650,195	178,815	829,010
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	650,195	178,815	829,010
74	Other Accounts (Specify):			
75	Non-Utility Plants	150,761		150,761
76	Jobbing Contract & Preliminary Survey	2,486,354		2,486,354
77	Clearing	22,549,166	-22,549,166	
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93				
94				
95	TOTAL Other Accounts	25,186,281	-22,549,166	2,637,115
96	TOTAL SALARIES AND WAGES	107,182,570		107,182,570

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	24,946,704
3	Steam	21,989,919	23	Requirements Sales for Resale (See instruction 4, page 311.)	3,213,299
4	Nuclear	7,266,464	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	2,910,877
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	35,002
7	Other	27,373	27	Total Energy Losses	778,955
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	31,884,837
9	Net Generation (Enter Total of lines 3 through 8)	29,283,756			
10	Purchases	2,478,181			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	1,926,913			
17	Delivered	1,804,013			
18	Net Transmission for Other (Line 16 minus line 17)	122,900			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	31,884,837			

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MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. include in the monthly amounts any energy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
4. Report in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c)
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	2,674,418	201,951	4,825	5	6pm-7pm
30	February	2,282,549	153,521	4,401	23	7pm-8pm
31	March	2,620,369	217,142	4,421	9	7pm-8pm
32	April	2,291,161	172,319	4,012	12	9am-10am
33	May	2,332,290	172,963	4,258	17	8pm-9pm
34	June	2,769,024	287,805	5,663	10	2pm-3pm
35	July	3,624,580	212,961	5,750	30	3pm-4pm
36	August	2,948,106	292,205	5,046	17	3pm-4pm
37	September	2,762,287	436,230	4,624	3	3pm-4pm
38	October	2,520,134	355,089	3,997	21	6am-7am
39	November	2,490,407	283,450	4,510	30	6pm-7pm
40	December	2,569,512	125,241	4,579	21	6pm-7pm
41	TOTAL	31,884,837	2,910,877			

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: R. E. Burger (b)	Plant Name: Edgewater (c)				
1	Kind of Plant (internal Comb, Gas Turb, Nuclear)	Steam	Steam				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional				
3	Year Originally Constructed	1950	1957				
4	Year Last Unit was Installed	1955	1957				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	419.00	105.00				
6	Net Peak Demand on Plant - MW (60 minutes)	374	106				
7	Plant Hours Connected to Load	7785	2787				
8	Net Continuous Plant Capability (Megawatts)	406	100				
9	When Not Limited by Condenser Water	406	100				
10	When Limited by Condenser Water	406	100				
11	Average Number of Employees	87	21				
12	Net Generation, Exclusive of Plant Use - KWh	1734428000	169806000				
13	Cost of Plant: Land and Land Rights	193392	469309				
14	Structures and Improvements	21594434	9319040				
15	Equipment Costs	150132908	35770869				
16	Total Cost	171920734	45559018				
17	Cost per KW of Installed Capacity (line 5)	410.3120	433.8954				
18	Production Expenses: Oper, Supv, & Engr	810253	220449				
19	Fuel	18797057	4601117				
20	Coolants and Water (Nuclear Plants Only)	0	0				
21	Steam Expenses	3138704	818020				
22	Steam From Other Sources	0	0				
23	Steam Transferred (Cr)	0	0				
24	Electric Expenses	35461	531314				
25	Misc Steam (or Nuclear) Power Expenses	1827150	668313				
26	Rents	15	4				
27	Allowances	466150	187				
28	Maintenance Supervision and Engineering	139579	40917				
29	Maintenance of Structures	1352	396				
30	Maintenance of Boiler (or reactor) Plant	5283697	2232607				
31	Maintenance of Electric Plant	1597696	242541				
32	Maintenance of Misc Steam (or Nuclear) Plant	323542	18547				
33	Total Production Expenses	32420656	9374412				
34	Expenses per Net KWh	0.0187	0.0552				
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Total	Gas	Oil	Total
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	BBL		MCF	BBL	
37	Quantity (units) of Fuel Burned	757396	3282	0	1865227	17357	0
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12313	137914	0	1030	137657	0
39	Avg Cost of Fuel/Unit, as Delvd f.o.b. during year	23.681	19.951	0.000	2.377	9.643	0.000
40	Average Cost of Fuel per Unit Burned	24.733	19.951	0.000	2.377	9.643	0.000
41	Average Cost of Fuel Burned per Million BTU	0.949	3.443	0.000	2.306	1.757	0.000
42	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.010	0.000	0.000	0.027
43	Average BTU per KWh Net Generation	0.000	0.000	10765.000	0.000	0.000	11905.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: Niles (d)	Plant Name: W. H. Sammis (e)	Plant Name: Bruce Mansfield (f)	Line No.						
Steam	Steam	Steam	1						
Conventional	Conventional	Conventional	2						
1954	1959	1976	3						
1954	1971	1980	4						
250.00	1980.00	1273.00	5						
216	1933	1247	6						
8088	8760	8591	7						
216	1908	1199	8						
216	1908	1199	9						
216	1908	1199	10						
60	431	0	11						
1089970000	13010172000	5985543000	12						
0	924010	8815216	13						
0	89493543	110046042	14						
0	848401451	678514279	15						
0	938819004	797376537	16						
0.0000	474.1510	626.3759	17						
942003	7794050	1592172	18						
12423757	152444281	104359019	19						
0	0	0	20						
2001350	4184180	16041351	21						
0	0	0	22						
0	0	0	23						
188303	1191788	677867	24						
879812	10444408	3368662	25						
609	92	0	26						
186631	713074	78642	27						
274392	1956259	529488	28						
192897	47219	837	29						
2149613	19767940	14609395	30						
232978	2508000	1637549	31						
56660	2811153	397023	32						
19529005	203962442	143292005	33						
0.0179	0.0157	0.0239	34						
Coal	Oil	Total	Coal	Oil	Total	Coal	Oil	Total	35
Tons	BBL		Tons	BBL		Tons	BBL		36
487072	4241	0	5193964	9800	0	2491432	18919	0	37
11933	107304	0	12232	138395	0	12178	138948	0	38
25.851	5.799	0.000	28.550	15.879	0.000	40.782	19.450	0.000	39
25.457	5.799	0.000	29.320	15.879	0.000	41.739	19.450	0.000	40
1.117	1.288	0.000	1.157	3.157	0.000	1.666	2.514	0.000	41
0.000	0.000	0.012	0.000	0.000	0.011	0.000	0.000	0.017	42
0.000	0.000	10694.000	0.000	0.000	9760.000	0.000	0.000	10174.000	43

Name of Respondent Ohio Edison Company (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Beaver Valley</i> (b)			Plant Name: <i>Perry #1</i> (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Nuclear			Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1976			1987		
4	Year Last Unit was Installed	1987			1987		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	683.00			376.00		
6	Net Peak Demand on Plant - MW (60 minutes)	652			369		
7	Plant Hours Connected to Load	14905			7851		
8	Net Continuous Plant Capability (Megawatts)	626			358		
9	When Not Limited by Condenser Water	626			358		
10	When Limited by Condenser Water	626			350		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	4520824000			2745640000		
13	Cost of Plant: Land and Land Rights	1103956			3245960		
14	Structures and Improvements	372230998			241392438		
15	Equipment Costs	1409913566			74038964		
16	Total Cost	1783248520			318677362		
17	Cost per KW of Installed Capacity (line 5)	2610.9056			847.5462		
18	Production Expenses: Oper, Supv, & Engr	17332167			8358118		
19	Fuel	22192066			13721940		
20	Coolants and Water (Nuclear Plants Only)	454433			548551		
21	Steam Expenses	6311627			4059741		
22	Steam From Other Sources	0			0		
23	Steam Transferred (Cr)	0			0		
24	Electric Expenses	5379			16743		
25	Misc Steam (or Nuclear) Power Expenses	25727935			13167661		
26	Rents	81100921			71153988		
27	Allowances	0			0		
28	Maintenance Supervision and Engineering	7954641			4355968		
29	Maintenance of Structures	816528			290223		
30	Maintenance of Boiler (or reactor) Plant	4801493			5978191		
31	Maintenance of Electric Plant	3887208			626485		
32	Maintenance of Misc Steam (or Nuclear) Plant	9403189			2429526		
33	Total Production Expenses	179987587			124707133		
34	Expenses per Net KWh	0.0396			0.0454		
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Nuclear			Nuclear		
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MMBTU			MMBTU		
37	Quantity (units) of Fuel Burned	49465029	0	0	28713542	0	0
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	0	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	0.000	0.000	0.000
40	Average Cost of Fuel per Unit Burned	0.000	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel Burned per Million BTU	0.449	0.000	0.000	0.478	0.000	0.000
42	Average Cost of Fuel Burned per KWh Net Gen	0.005	0.000	0.000	0.005	0.000	0.000
43	Average BTU per KWh Net Generation	10943.000	0.000	0.000	0.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

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Plant Name: <i>Unseg Nuclear Chgs</i> (d)	Plant Name: <i>Edgewater G. T.</i> (e)	Plant Name: <i>Mad River G. T.</i> (f)	Line No.
	Gas Turbine	Gas Turbine	1
	Conventional	Conventional	2
	1973	1972	3
	1973	1972	4
0.00	50.00	60.00	5
0	34	41	6
0	109	131	7
0	41	51	8
0	41	51	9
0	41	43	10
0	33	6	11
0	2094000	2960000	12
0	0	3489	13
0	96907	489556	14
0	5748961	7683513	15
0	5845868	8176558	16
0.0000	116.9174	136.2760	17
0	53663	1064	18
6353767	78463	264448	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	118336	2377	24
-3127224	20592	6928	25
0	0	0	26
0	0	0	27
0	-117	-45	28
0	-1446	-557	29
0	0	0	30
0	3865	6707	31
-3127225	460107	1839	32
99318	733463	282761	33
0.0000	0.3503	0.0955	34
	Oil	Oil	35
	BBL	BBL	36
0	4873	11767	37
0	137781	137111	38
0.000	16.102	22.474	39
0.000	16.102	22.474	40
0.000	2.794	3.902	41
0.000	0.038	0.089	42
0.000	13466.000	22893.000	43

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

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Line No.	Item (a)	Plant Name: Niles G. T. (b)	Plant Name: West Lorain G. T. (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	1972	1973
4	Year Last Unit was Installed	1972	1973
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	23.00	139.00
6	Net Peak Demand on Plant - MW (60 minutes)	27	72
7	Plant Hours Connected to Load	103	334
8	Net Continuous Plant Capability (Megawatts)	26	120
9	When Not Limited by Condenser Water	26	120
10	When Limited by Condenser Water	22	100
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	980000	18606000
13	Cost of Plant: Land and Land Rights	0	134001
14	Structures and Improvements	0	12208353
15	Equipment Costs	0	12990042
16	Total Cost	0	25332398
17	Cost per KW of Installed Capacity (line 5)	0.0000	182.2475
18	Production Expenses: Oper, Supv, & Engr	566	2639
19	Fuel	90347	653602
20	Coolants and Water (Nuclear Plants Only)	0	0
21	Steam Expenses	0	0
22	Steam From Other Sources	0	0
23	Steam Transferred (Cr)	0	0
24	Electric Expenses	24786	5898
25	Misc Steam (or Nuclear) Power Expenses	4225	19684
26	Rents	0	0
27	Allowances	0	0
28	Maintenance Supervision and Engineering	-24	-112
29	Maintenance of Structures	-297	-1383
30	Maintenance of Boiler (or reactor) Plant	0	0
31	Maintenance of Electric Plant	28450	16640
32	Maintenance of Misc Steam (or Nuclear) Plant	2493	4563
33	Total Production Expenses	150548	701531
34	Expenses per Net KWh	0.1536	0.0377
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Oil
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	BBL	BBL
37	Quantity (units) of Fuel Burned	3737 0 0	36439 0 0
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	138216 0 0	137740 0 0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	24.660 0.000 0.000	17.940 0.000 0.000
40	Average Cost of Fuel per Unit Burned	24.660 0.000 0.000	17.940 0.000 0.000
41	Average Cost of Fuel Burned per Million BTU	4.247 0.000 0.000	3.101 0.000 0.000
42	Average Cost of Fuel Burned per KWh Net Gen	0.094 0.000 0.000	0.035 0.000 0.000
43	Average BTU per KWh Net Generation	22136.000 0.000 0.000	11330.000 0.000 0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>W. H. Sammis C. T.</i> (d)	Plant Name: (e)	Plant Name: (f)	Line No.
Combusion Turbine			1
Conventional			2
1972			3
1972			4
11.00	0.00	0.00	5
11	0	0	6
262	0	0	7
11	0	0	8
11	0	0	9
-11	0	0	10
0	0	0	11
1474000	0	0	12
0	0	0	13
2936	0	0	14
1338056	0	0	15
1340992	0	0	16
121.9084	0.0000	0.0000	17
1811	0	0	18
55873	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
15649	0	0	24
3252	0	0	25
0	0	0	26
0	0	0	27
-18	0	0	28
-229	0	0	29
0	0	0	30
38839	0	0	31
754	0	0	32
115931	0	0	33
0.0787	0.0000	0.0000	34
Oil			35
BSL			36
3038	0	0	37
138687	0	0	38
18.340	0.000	0.000	39
18.340	0.000	0.000	40
3.148	0.000	0.000	41
0.038	0.000	0.000	42
12006.000	0.000	0.000	43

Name of Respondent	This Report is:	Date of Report	Year of Report
Ohio Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 402 Line No.: -1 Column: d
Operated as a jointly owned facility prior to December 3, 1999.

Schedule Page: 402 Line No.: 5 Column: e
Operated as a jointly owned facility.

Schedule Page: 402 Line No.: 5 Column: f
Operated as a jointly owned facility.

Schedule Page: 402.1 Line No.: 5 Column: b
Operated as a jointly owned facility.

Schedule Page: 402.1 Line No.: 5 Column: c
Operated as a jointly owned facility.

Schedule Page: 402.1 Line No.: 5 Column: e
Operated as a jointly owned facility.

Schedule Page: 402.1 Line No.: 5 Column: f
Operated as a jointly owned facility.

Schedule Page: 402.1 Line No.: 10 Column: c
Limited by condenser water temperature only.

Schedule Page: 402.1 Line No.: 10 Column: e
Limited by ambient air temperature only.

Schedule Page: 402.1 Line No.: 10 Column: f
Limited by ambient air temperature only.

Schedule Page: 402.1 Line No.: 19 Column: d
Represents unsegregated fixed charges related to fuel for Beaver Valley and Perry #1.

Schedule Page: 402.2 Line No.: -1 Column: b
Operated as a jointly owned facility prior to December 3, 1999.

Schedule Page: 402.2 Line No.: 5 Column: d
Operated as a jointly owned facility.

Schedule Page: 402.2 Line No.: 10 Column: b
Limited by ambient air temperature only.

Schedule Page: 402.2 Line No.: 10 Column: d
Limited by ambient air temperature only.

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1						
2	Combustion Turbine					
3	New Castle	1968	3.00	3.0	315,000	
4	R.E. Burger	1972	6.00	6.0	944,000	971,083
5						
6						
7						
8						
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Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year of Report Dec. 31, 1999
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost Per MW Inst Capacity (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
118,579		14,559		Oil	412	3
161,847	7,345	38,399	136,877	Oil	403	4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
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						45
						46

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 410 Line No.: 3 Column: a

The cost of the Plant, \$0, reflects the exchange of generating assets between Ohio Edison Company and Duquesne Light Company on December 3, 1999.

Schedule Page: 410 Line No.: 4 Column: a

Operated as a jointly owned facility.

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 1999
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Avon (CEI)	Beaver No.1	345.00	345.00	Steel Tower	9.74		1
2	Avon (CEI)	Beaver No.2	345.00	345.00	Steel Tower	1.29	9.74	1
3	Avon (CEI)	Beaver No.2	345.00	345.00	Steel Pole	1.58		1
4	Beaver	Carlisle	345.00	345.00	Steel Tower	17.80		1
5	Beaver	Davis-Besse (TE)	345.00	345.00	Steel Tower	39.02	3.55	1
6	Beaver	Davis-Besse (TE)	345.00	345.00	Steel Pole	1.66		1
7	Beaver Valley (DL)	Hanna	345.00	345.00	Steel Tower		52.02	1
8	Beaver Valley (DL)	Hanna	345.00	345.00	Wood H Frame	0.69		1
9	Beaver Valley (DL)	Sammis	345.00	345.00	Wood H Frame	0.21		1
10	Beaver Valley (DL)	Sammis	345.00	345.00	Steel Tower	0.17		1
11	Canton Central (OP)	Hanna	345.00	345.00	Steel Tower	0.07		1
12	Carlisle	Star	345.00	345.00	Steel Tower	33.39	1.73	1
13	Carlisle	Star	345.00	345.00	Wood H Frame	1.15		1
14	Chamberlin (CEI)	Harding	345.00	345.00	Wood H Frame	2.21		1
15	Chamberlin (CEI)	Mansfield	345.00	345.00	Steel Tower	78.11	0.70	1
16	Chamberlin (CEI)	Mansfield	345.00	345.00	Steel Pole	4.53		1
17	Hanna	Highland	345.00	345.00	Wood H Frame	23.76		1
18	Hanna	Highland	345.00	345.00	Steel Tower	0.70		1
19	Hanna	Juniper (CEI)	345.00	345.00	Steel Tower		0.07	1
20	Highland	Mansfield	345.00	345.00	Steel Tower	40.61		1
21	Highland	Mansfield	345.00	345.00	Steel Pole	0.16		1
22	Highland	Shenango	345.00	345.00	Steel Tower	3.71		1
23	Highland	Shenango	345.00	345.00	Steel Pole	2.01		1
24	Highland	Shenango	345.00	345.00	Wood H Frame	13.60		1
25	Hyatt (OP)	Tangy	345.00	345.00	Steel Tower	3.09		1
26	Juniper (CEI)	Star	345.00	345.00	Steel Tower	8.56	9.60	1
27	Marysville (OP)	Tangy	345.00	345.00	Steel Tower		3.09	1
28	South Canton (OP)	Star	345.00	345.00	Steel Tower	33.42		1
29	W.H. Sammis	Highland	345.00	345.00	Steel Tower	49.45	0.07	1
30	W.H. Sammis	South Canton (OP)	345.00	345.00	Steel Tower	46.69		1
31	W.H. Sammis	Star	345.00	345.00	Steel Tower	66.86		1
32	W.H. Sammis	Star	345.00	345.00	Wood H Frame	1.87		1
33	W.H. Sammis	Wylie Ridge	345.00	345.00	Steel Tower	4.33	0.06	1
34	Spare Plant	(345 KV Lines)	345.00	345.00				
35	Expenses for 345 KV Lines							
36					TOTAL	4,035.15	812.79	246

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSR	1,461,735	2,418,392	3,880,127					1
954 ACSR								2
954 ACSR	79,518	2,931,916	3,011,434					3
954 ACSR	1,099,146	3,010,142	4,109,288					4
954 ACSR								5
954 ACSR	1,556,075	6,823,750	8,379,825					6
954 ACSR								7
954 ACSR	42,289	3,876,289	3,918,578					8
954 ACSR								9
954 ACSR		463,671	463,671					10
954 ACSR	8	53,742	53,750					11
954 ACSR								12
954 ACSR	1,889,031	3,871,252	5,760,283					13
954 ACSR	11,691,677	40,673,379	52,365,056					14
954 ACSR								15
954 ACSR	1,581,077	1,263,215	2,844,292					16
954 ACSR								17
954 ACSR	1,318,840	2,364,463	3,683,303					18
954 ACSR	19,094	6,225	25,319					19
954 ACSR								20
954 ACSR	3,463,082	8,028,575	11,491,657					21
954 ACSR								22
954 ACSR								23
954 ACSR	3,649,927	4,584,506	8,234,433					24
954 ACSR	712,744	2,729,685	3,442,429					25
954 ACSR	518,106	1,283,683	1,801,789					26
954 ACSR		431,212	431,212					27
954 ACSR	1,033,816	3,634,730	4,668,546					28
954 ACSR	1,512,672	4,291,510	5,804,182					29
954 ACSR	1,235,837	3,225,858	4,461,695					30
954 ACSR								31
954 ACSR	2,206,540	5,454,194	7,660,734					32
954 ACSR	145,959	1,170,876	1,316,835					33
954 ACSR		154,818	154,818					34
				500,597	139,388	2,826,244	3,466,229	35
	101,674,865	351,496,227	453,171,092	1,754,907	672,071	2,826,244	5,253,222	36

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower, or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Total 345 KV Lines					490.44	80.63	33
2	Aetna: W. Akron	Aetna	138.00	138.00	Steel Tower	8.45		1
3	American Steel	Bluebell	138.00	138.00	Wood H Frame	0.86		1
4	Avery	Greenfield	138.00	138.00	Wood H Frame	10.45		1
5	Avery	Shinrock	138.00	138.00	Wood H Frame	7.47		1
6	Babb	Valley	138.00	138.00	Wood H Frame	1.96		1
7	Babb	E. Akron	138.00	138.00	Wood H Frame	7.98		1
8	Babb	E. Akron	138.00	138.00	Steel Tower	1.19		1
9	Babb	W. Akron	138.00	138.00	Steel Tower		6.51	1
10	Barberton	Babcock-Wilcox	138.00	138.00	Wood H Frame	0.29		1
11	Barberton	Babcock-Wilcox	138.00	138.00	Steel Tower	0.48		1
12	Barberton	Cloverdale	138.00	138.00	Steel Tower	1.39	22.17	1
13	Barberton	Cloverdale	138.00	138.00	Steel Pole	0.19		1
14	Barberton	Star, North	138.00	138.00	Steel Tower	1.19	2.45	1
15	Barberton	Star, North	138.00	138.00	Wood H Frame	1.22		1
16	Barberton	Star, South	138.00	138.00	Wood H Frame	2.56		1
17	Barberton	Star, South	138.00	138.00	Steel Pole	1.46		1
18	Barberton	Star, South	138.00	138.00	Steel Tower	0.09	0.65	1
19	Barberton	West Akron	138.00	138.00	Steel Tower	9.66		1
20	Barberton	West Akron	138.00	138.00	Sgl. Wood Pole	0.06		1
21	Beatty Rd. (C & SOE)	London	138.00	138.00	Wood H Frame	19.49		1
22	Beatty Rd. (C & SOE)	London	138.00	138.00	Steel Tower	0.81		1
23	Beaver	Brookside	138.00	138.00	Steel Tower	36.13	2.61	1
24	Beaver	Brookside	138.00	138.00	Sgl. Wood Pole	0.11		1
25	Beaver	Johnson	138.00	138.00				
26	Beaver	Johnson	138.00	138.00	Steel Tower	3.39	9.71	1
27	Beaver	Johnson	138.00	138.00	Wood H Frame		0.19	1
28	Beaver	NASA	138.00	138.00				
29	Beaver	NASA	138.00	138.00	Steel Tower	1.97	26.43	1
30	Beaver	NASA	138.00	138.00	Sgl. Wood Pole	0.18		1
31	Beaver	New Departure	138.00	138.00	Steel Tower	0.03		1
32	Beaver	New Departure	138.00	138.00	Sgl. Wood Pole	0.23		1
33	Beaver	New Departure	138.00	138.00	Steel Tower	27.01	3.18	1
34	Bluebell	Canton Cent. (OP)	138.00	138.00				
35	Bluebell	Canton Cent. (OP)	138.00	138.00	Steel Tower	17.88		1
36					TOTAL	4,035.15	812.79	246

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	35,217,173	102,746,083	137,963,256	500,597	139,388	2,826,244	3,466,229	1
477 ACSR	903,100	1,126,869	2,029,969					2
336 ACSR	20,644	62,876	83,520					3
605 ACSR	240,973	520,052	761,025					4
605 ACSR		33,882	33,882					5
477 ACSR	93,577	228,365	322,042					6
605 ACSR								7
336 ACSR	858,574	2,042,760	2,901,334					8
477 ACSR	20,050	159,502	179,552					9
336 ACSR								10
477 ACSR	10,294	54,728	65,022					11
605 ACSR								12
605 ACSR	44,010	409,002	453,012					13
605 ACSR								14
605 ACSR	89,168	139,461	228,629					15
605 ACSR								16
605 ACSR								17
605 ACSR	19,391	257,842	277,233					18
336 ACSR								19
605 ACSR	70,023	524,069	594,092					20
477 ACSR								21
477 ACSR	210,988	107,297	318,283					22
336 ACSR								23
795 ACSR	155,373	868,120	1,023,493					24
470 CU								25
336 ACSR								26
795 ACSR	70,213	289,014	359,227					27
336 ACSR								28
477 ACSR								29
795 ACSR	68,001	591,357	659,358					30
336 ACSR								31
795 ACSR								32
477 ACSR	325,439	1,482,518	1,807,957					33
336 ACSR								34
795 ACSR	151,803	1,278,379	1,430,182					35
	101,674,865	351,496,227	453,171,092	1,754,907	672,071	2,826,244	5,253,222	36

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Bluebell	Highland	138.00	138.00				
2	Bluebell	Highland	138.00	138.00	Steel Tower	0.65	22.04	1
3	Bluebell	Knox	138.00	138.00	Steel Tower		3.49	1
4	Bluebell	Knox	138.00	138.00	Sgl. Wood Pole	5.46		1
5	Bluebell	Pidgeon	138.00	138.00	Steel Tower	15.11	-	1
6	Boardman	Riverbend	138.00	138.00	Steel Pole	2.27		1
7	Boardman	Riverbend	138.00	138.00	Sgl. Wood Pole	0.99		1
8	Boardman	Riverbend	138.00	138.00	Steel Tower	7.39		1
9	Boardman	Shenango	138.00	138.00	Steel Tower	1.10		1
10	Boardman	Shenango	138.00	138.00	Steel Tower	1.01		1
11	Boardman	Shenango	138.00	138.00	Wood H Frame	3.50		1
12	Boardman	Shenango	138.00	138.00	Steel Tower	12.28		1
13	Brookside	Cloverdale	138.00	138.00	Steel Tower	41.87		1
14	Brookside	Cloverdale	138.00	138.00				
15	Brookside	Cloverdale - Tap to Ross	138.00	138.00	Steel Tower	0.22		1
16	Brookside	Howard (OP)	138.00	138.00	Steel Tower	0.17	13.57	1
17	Brookside	Leaside	138.00	138.00				1
18	Brookside	Leaside	138.00	138.00	Steel Tower	24.54		1
19	Brookside	Longview, East	138.00	138.00				
20	Brookside	Longview, East	138.00	138.00	Steel Tower		13.83	1
21	Brookside	Longview, West	138.00	138.00				
22	Brookside	Longview, West	138.00	138.00	Steel Tower	13.84		1
23	Burger	Brookside	138.00	138.00	Steel Tower	107.54		1
24	Burger	Cloverdale No.1	138.00	138.00	Steel Tower	2.13	0.04	1
25	Burger	Cloverdale No.1	138.00	138.00	Wood H Frame	72.45		1
26	Burger	Cloverdale No.2	138.00	138.00	Wood H Frame	0.23		1
27	Burger	Cloverdale No.2	138.00	138.00	Steel Tower	74.35		1
28	Burger	Cloverdale No.3	138.00	138.00	Steel Tower		74.34	1
29	Burger	Cloverdale No.3	138.00	138.00	Wood H Frame	0.24		1
30	Burger	Knox	138.00	138.00	Wood H Frame	68.01		1
31	Burger	Knox	138.00	138.00	Sgl. Wood Pole		0.23	1
32	Burger	Knox	138.00	138.00	Steel Tower		0.33	1
33	Burger	Longview	138.00	138.00	Wood H Frame	16.41		1
34	Burger	Longview	138.00	138.00	Steel Tower	2.75	99.28	1
35	Canton Cent. (OP)	Cloverdale	138.00	138.00	Steel Tower	12.19		1
36					TOTAL	4,035.15	812.79	246

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
336 ACSR								1
477 ACSR	12,494	221,740	234,234					2
477 ACSR								3
795 ACSR	40,266	702,963	743,229					4
795 ACSR	313,059	655,217	968,276					5
795 ACSR								6
795 ACSR								7
795 ACSR	658,012	1,847,831	2,505,843					8
795 ACSR								9
300 CU								10
477 ACSR								11
477 ACSR	348,476	958,486	1,306,962					12
336 ACSR								13
400 CU								14
336 ACSR	275,590	1,713,884	1,989,474					15
336 ACSR		73,847	73,847					16
397 ACSR								17
336 ACSR	219,922	1,082,975	1,302,897					18
336 ACSR								19
795 ACSR		67,489	67,489					20
336 ACSR								21
795 ACSR	213,862	471,243	685,105					22
605 ACSR	359,276	1,959,906	2,319,182					23
477 ACSR								24
477 ACSR	562,526	6,701,855	7,264,381					25
795 ACSR								26
795 ACSR	473,109	2,364,264	2,837,369					27
795 ACSR								28
795 ACSR		616,360	616,360					29
477 ACSR								30
795 ACSR								31
477 ACSR	164,551	6,084,861	6,249,412					32
605 ACSR								33
605 ACSR	150,245	1,037,257	1,187,502					34
336 ACSR	98,186	715,289	813,475					35
	101,674,865	351,496,227	453,171,092	1,754,907	672,071	2,826,244	5,253,222	36

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Carlisle	Gates	138.00	138.00	Sgl. Wood Pole	7.92		1
2	Carlisle	Gates	138.00	138.00	Steel Tower		0.06	1
3	Carlisle	Johnson	138.00	138.00	Sgl. Wood Pole	12.54		1
4	Carlisle	Johnson	138.00	138.00	Steel Pole	1.63		1
5	Carlisle	Lorain (CEI) East	138.00	138.00	Sgl. Wood Pole		12.54	1
6	Carlisle	Lorain (CEI) East	138.00	138.00	Steel Pole	0.27		1
7	Carlisle	Shinrock	138.00	138.00	Sgl. Wood Pole		7.92	1
8	Carlisle	Shinrock	138.00	138.00	Steel Tower	6.31	2.81	1
9	Carlisle	Shinrock	138.00	138.00	Wood H Frame	13.05		1
10	Central	Niles	138.00	138.00	Steel Tower	3.09		1
11	Central	Niles	138.00	138.00	Sgl. Wood Pole	0.35		1
12	Central	Packard	138.00	138.00	Steel Tower	3.60	0.23	1
13	Central	Packard	138.00	138.00	Wood H Frame	5.06		1
14	Central	Packard	138.00	138.00	Sgl. Wood Pole	3.46		1
15	Chamberlin	Darrow	138.00	138.00	Steel Tower		4.86	1
16	Chamberlin	Darrow	138.00	138.00	Wood H Frame	9.75		1
17	Chamberlin	Valley	138.00	138.00	Wood H Frame	2.56		1
18	Chamberlin	Valley	138.00	138.00	Steel Pole	14.06		1
19	Chamberlin	West Akron	138.00	138.00	Steel Pole	17.82		1
20	Chamberlin	West Akron	138.00	138.00	Wood H Frame	0.05		1
21	Clark	E. Springfield	138.00	138.00	Steel Tower		3.79	1
22	Clark	E. Springfield	138.00	138.00	Sgl. Wood Pole		6.93	1
23	Clark	E. Springfield	138.00	138.00	Wood H Frame	2.22		1
24	Clark	Greene	138.00	138.00	Steel Tower	1.14		1
25	Clark	Greene	138.00	138.00	Wood H Frame	19.32		1
26	Clark	Greene	138.00	138.00	Sgl. Wood Pole	6.93		1
27	Clark	Urbana	138.00	138.00	Sgl. Wood Pole	8.70		1
28	Cloverdale	East Wooster (OP)	138.00	138.00	Steel Tower		20.19	1
29	Cloverdale	Star	138.00	138.00	Steel Tower	23.57		1
30	Cloverdale	Torrey (OP)	138.00	138.00	Steel Tower	0.15	6.70	1
31	Crissinger	Roberts	138.00	138.00	Steel Tower	3.37	0.02	1
32	Crissinger	Roberts	138.00	138.00	Wood H Frame	1.43		1
33	Crissinger	Tangy	138.00	138.00	Steel Tower	2.40	1.14	1
34	Crissinger	Tangy	138.00	138.00	Wood H Frame	21.27		1
35	Dale	West Canton	138.00	138.00	Sgl. Wood Pole	4.96		1
36					TOTAL	4,035.15	812.79	246

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
605 ACSR								1
605 ACSR	830,157	1,170,089	2,000,246					2
605 ACSR								3
605 ACSR	2,262,787	2,788,985	5,051,772					4
605 ACSR								5
605 ACSR	36,000	1,229,027	1,265,027					6
605 ACSR								7
605 ACSR								8
605 ACSR	462,238	1,514,438	1,976,676					9
477 ACSR								10
477 ACSR	134,122	414,285	548,407					11
477 ACSR								12
477 ACSR								13
336 ACSR	532,604	1,139,082	1,671,686					14
477 ACSR								15
477 ACSR	382,988	594,635	977,623					16
477 ACSR								17
477 ACSR	1,523,782	2,181,232	3,705,014					18
477 ACSR								19
605 ACSR	39,974	1,578,063	1,618,037					20
954 ACSR								21
477 ACSR								22
605 ACSR	86,121	800,983	887,104					23
954 ACSR								24
605 ACSR								25
605 ACSR	1,039,743	2,752,577	3,792,320					26
795 ACSR	372,396	1,518,319	1,890,715					27
336 ACSR	5,642	329,290	334,932					28
605 ACSR	356,704	1,370,997	1,727,701					29
477 ACSR		83,137	83,137					30
336 ACSR								31
336 ACSR	318,065	1,176,436	1,494,501					32
336 ACSR								33
336 ACSR	576,009	1,324,925	1,900,934					34
605 ACSR	7,214	24,294	31,508					35
	101,674,865	351,496,227	453,171,092	1,754,907	672,071	2,826,244	5,253,222	36

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the *Uniform System of Accounts*. Do not report substation costs and expenses on this page.
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- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Darrow	Hanna	138.00	138.00	Steel Tower	13.73	0.07	1
2	Darrow	Hanna	138.00	138.00	Sgl. Wood Pole	1.59	1.58	1
3	Darrow	Hanna	138.00	138.00	Wood H Frame	2.48		1
4	Delaware (C&SOE Co.)	Tangy	138.00	138.00	Wood H Frame	0.97		1
5	East Akron	Gilchrist	138.00	138.00	Steel Tower		1.19	1
6	East Akron	Gilchrist	138.00	138.00	Steel Tower		2.70	1
7	East Akron	Hanna	138.00	138.00	Steel Tower	12.14	3.28	1
8	East Akron	Sammis	138.00	138.00	Steel Tower	68.32		1
9	East Akron	West Ravenna	138.00	138.00	Wood H Frame	7.96		1
10	East Akron	West Ravenna	138.00	138.00	Steel Tower	3.75		1
11	E. Springfield	London	138.00	138.00				1
12	E. Springfield	London	138.00	138.00	Steel Tower	17.56	0.81	1
13	E. Springfield	Tangy	138.00	138.00	Steel Tower	1.75	2.24	1
14	E. Springfield	Tangy	138.00	138.00	Wood H Frame	41.23		1
15	Edgewater	Beaver	138.00	138.00	Wood H Frame	0.19		1
16	Edgewater	Beaver	138.00	138.00	Steel Tower	9.26		1
17	Edgewater	Beaver	138.00	138.00	Steel Tower	2.89		1
18	Edgewater	USS (National Tube)	138.00	138.00				1
19	Edgewater	USS (National Tube)	138.00	138.00	Steel Tower	0.61	2.39	1
20	Empire: Longview	Empire Steel Co.	138.00	138.00	Steel Tower	0.10		1
21	Empire: Longview	Empire Steel Co.	138.00	138.00	Wood H Frame	2.17		1
22	Evergreen	Franklin - Ivanhoe	138.00	138.00	Steel Tower	1.57	1.17	1
23	Evergreen	Franklin - Ivanhoe	138.00	138.00	Wood H Frame	6.58		1
24	Evergreen	Highland No.1	138.00	138.00	Steel Tower	0.08		1
25	Evergreen	Highland No.1	138.00	138.00	Steel Tower	2.60		1
26	Evergreen	Highland No.2	138.00	138.00	Steel Tower	2.50		1
27	Evergreen	Highland No.2	138.00	138.00	Wood H Frame	0.17		1
28	Evergreen	Highland No.3	138.00	138.00	Steel Tower	0.13	0.64	1
29	Evergreen	Highland No.3	138.00	138.00	Wood H Frame	6.30		1
30	Firestone	South Akron	138.00	138.00	Sgl. Wood Pole	0.23		1
31	Firestone	South Akron	138.00	138.00	Steel Tower	2.45		1
32	Firestone	South Akron	138.00	138.00	Steel Pole	0.22		1
33	Firestone	Urban	138.00	138.00	Steel Pole	2.33	0.22	1
34	Firestone	Urban	138.00	138.00	Steel Tower	0.39		1
35	Ford: Greenfield-	Ford Motor Co.	138.00	138.00	Steel Tower	0.80		1
36					TOTAL	4,035.15	812.79	246

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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TRANSMISSION LINE STATISTICS (Continued)

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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
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Size of Conductor and Material (j)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
477 ACSR								1
477 ACSR								2
605 ACSR	794,099	1,219,995	2,014,094					3
605 ACSR	14,226	40,919	55,145					4
300 CU								5
477 ACSR		44,469	44,469					6
605 ACSR	1,111,373	2,182,931	3,294,304					7
300 CU	670,731	2,294,634	2,965,365					8
477 ACSR								9
477 ACSR	190,682	683,028	873,710					10
605 ACSR								11
477 ACSR	471,877	869,512	1,341,389					12
336 ACSR								13
336 ACSR	356,664	1,385,286	1,741,950					14
605 ACSR								15
336 ACSR								16
795 ACSR	279,665	798,145	1,077,810					17
336 ACSR								18
605 ACSR	37,588	104,832	142,420					19
336 ACSR								20
336 ACSR	35,256	114,344	149,600					21
477 ACSR								22
795 ACSR	188,953	445,168	634,121					23
477 ACSR								24
795 ACSR	3,481	232,263	235,744					25
477 ACSR								26
795 ACSR	33,928	251,216	285,144					27
336 ACSR								28
477 ACSR	280,944	764,255	1,045,199					29
605 ACSR								30
605 ACSR								31
605 ACSR	102,567	766,802	869,369					32
605 ACSR								33
795 ACSR	19,269	1,277,468	1,296,737					34
605 ACSR								35
	101,674,865	351,496,227	453,171,092	1,754,907	672,071	2,826,244	5,253,222	36

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Ford: Greenfield-	Ford Motor Co.	138.00	138.00	Wood H Frame	1.14		1
2	Galion	Cardington	138.00	138.00	Sgl. Wood Pole	17.12		1
3	Galion	General Motors	138.00	138.00	Wood H Frame	16.50		1
4	Galion	Leaside			Steel Tower	8.57		1
5	Galion	Roberts, North	138.00	138.00	Steel Tower	22.20		1
6	Galion	Roberts, South	138.00	138.00	Steel Pole	0.02		1
7	Galion	Roberts, South	138.00	138.00	Sgl. Wood Pole	0.07		1
8	Galion	Roberts, South	138.00	138.00	Steel Tower	0.04	22.10	1
9	Gates	Johnson	138.00	138.00	Wood H Frame	0.09		1
10	Gates	Johnson	138.00	138.00	Steel Tower	5.06		1
11	General Motors	Highland	138.00	138.00	Steel Tower		1.95	1
12	General Motors	Highland	138.00	138.00	Wood H Frame	2.95		1
13	General Motors	Longview	138.00	138.00	Steel Tower	0.10	8.30	1
14	General Motors	Newton Falls	138.00	138.00	Steel Tower	1.52		1
15	General Motors	Newton Falls	138.00	138.00	Wood H Frame	5.68		1
16	Gilchrist	South Akron	138.00	138.00	Sgl. Wood Pole	0.31		1
17	Gilchrist	South Akron	138.00	138.00	Steel Tower	12.83	6.44	1
18	Gilchrist	S. Akron - Loop to Lakemore	138.00	138.00	Sgl. Wood Pole	0.50		1
19	Greenfield	Lakeview	138.00	138.00				
20	Greenfield	Lakeview	138.00	138.00				
21	Greenfield	Lakeview	138.00	138.00	Steel Tower	13.17		1
22	Greenfield	Lakeview	138.00	138.00	Wood H Frame	1.16		1
23	Greenfield	NASA	138.00	138.00	Steel Tower	2.82	1.84	1
24	Greenfield	New Departure	138.00	138.00	Sgl. Wood Pole	0.24		1
25	Greenfield	New Departure	138.00	138.00	Steel Tower	0.04		1
26	Hanna	Newton Falls	138.00	138.00	Steel Tower	18.82		1
27	Hanna	Newton Falls	138.00	138.00	Wood H Frame	1.60		1
28	Hanna	West Ravenna No.1	138.00	138.00	Steel Tower	4.11		1
29	Hanna	West Ravenna No.1	138.00	138.00	Steel Pole	0.72		1
30	Hanna	West Ravenna No.2	138.00	138.00	Steel Tower		3.88	1
31	Hanna	West Ravenna No.2	138.00	138.00	Steel Pole		0.96	1
32	Highland	Mahoningside	138.00	138.00				
33	Highland	Mahoningside	138.00	138.00	Sgl. Wood Pole	4.28	0.69	1
34	Highland	Salt Springs	138.00	138.00	Sgl. Wood Pole	0.09		1
35	Highland	Salt Springs	138.00	138.00	Steel Tower	6.20	0.48	1
36					TOTAL	4,035.15	812.79	246

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 1999
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
336 ACSR	19,877	247,617	267,494					1
605 ACSR	956,099	2,777,066	3,733,165					2
477 ACSR	29,682	249,675	279,357					3
336 ACSR		76,504	76,504					4
336 ACSR	106,341	1,064,874	1,171,215					5
477 ACSR								6
477 ACSR								7
477 ACSR	25,965	397,741	423,706					8
605 ACSR								9
605 ACSR	212,989	584,960	797,949					10
477 ACSR								11
795 ACSR	46,451	328,503	374,954					12
477 ACSR	137,388	364,154	501,542					13
954 ACSR								14
795 ACSR	109,328	969,629	1,078,957					15
477 ACSR								16
300 CU								17
477 ACSR	165,493	802,436	967,929					18
40 CU								19
336 ACSR								20
477 ACSR								21
795 ACSR	129,558	1,877,728	2,007,286					22
336 ACSR	29,373	80,872	110,245					23
477 ACSR								24
477 ACSR	337	29,041	29,378					25
477 ACSR								26
605 ACSR	379,426	775,260	1,154,686					27
605 ACSR								28
795 ACSR	281,823	1,002,506	1,284,329					29
605 ACSR								30
795 ACSR		276,477	276,477					31
795 ACSR								32
477 ACSR	234,885	665,449	900,334					33
795 ACSR								34
795 ACSR	64,309	937,952	1,002,261					35
	101,674,865	351,496,227	453,171,092	1,754,907	672,071	2,826,244	5,253,222	36

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Hunt	Hunt	138.00	138.00	Sgl. Wood Pole	1.94		1
2	Hunt	Hunt	138.00	138.00	Steel Tower		0.05	1
3	Ivanhoe	Mahoningside	138.00	138.00	Sgl. Wood Pole	1.62		1
4	Ivanhoe	Mahoningside	138.00	138.00	Sgl. Wood Pole	0.07		1
5	Ivanhoe	Packard	138.00	138.00	Steel Tower	0.69		1
6	Ivanhoe	Packard	138.00	138.00	Wood H	2.60		1
7	Johnson	Lorain (CEI) West	138.00	138.00				
8	Johnson	Lorain (CEI) West	138.00	138.00	Steel Pole	3.45	0.03	1
9	Johnson	USS (National Tube)	138.00	138.00	Wood H Frame	3.30		1
10	Johnson	USS (National Tube)	138.00	138.00	Steel Tower	0.65	0.95	1
11	Kirby	Blue Jacket	138.00	138.00	Sgl. Wood Pole	6.32		1
12	Kirby	Roberts	138.00	138.00	Sgl. Wood Pole	10.04		1
13	Kirby	Roberts	138.00	138.00	Sgl. Wood Pole	4.54		1
14	Kirby	Tangy	138.00	138.00				
15	Kirby	Tangy	138.00	138.00	Sgl. Wood Pole	21.88		1
16	Lakeview	Ottawa (TE)	138.00	138.00				
17	Lakeview	Ottawa (TE)	138.00	138.00				
18	Lakeview	Ottawa (TE)	138.00	138.00	Steel Tower	7.75		1
19	Lincoln Park	Lowellville	138.00	138.00				
20	Lincoln Park	Lowellville	138.00	138.00				
21	Lincoln Park	Lowellville	138.00	138.00	Steel Tower	8.53		1
22	Lincoln Park	Masury	138.00	138.00				
23	Lincoln Park	Masury	138.00	138.00	Steel Tower	8.63	3.14	1
24	Lincoln Park	Masury	138.00	138.00	Wood H Frame	0.28		1
25	Lowellville	Sammis	138.00	138.00	Wood H Pole	1.40		1
26	Lowellville	Sammis	138.00	138.00	Steel Tower	44.13		
27	Masury	Maysville (PP)	138.00	138.00	Steel Tower		3.50	1
28	Masury	Maysville (PP)	138.00	138.00	Sgl. Wood Pole	6.36		1
29	Masury	Salt Springs	138.00	138.00				
30	Masury	Salt Springs	138.00	138.00				
31	Masury	Salt Springs	138.00	138.00				
32	Masury	Salt Springs	138.00	138.00	Steel Tower	12.47		1
33	Masury	Sharon (PP) - Crosslands	138.00	138.00	Steel Tower	4.57	0.80	1
34	Masury	Sharon (PP) - Crosslands	138.00	138.00	Wood H Frame	1.33		1
35	Masury	Shenango (PP)	138.00	138.00				
36					TOTAL	4,035.15	812.79	246

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 ACSR								1
795 ACSR	51,612	631,923	683,535					2
477 ACSR								3
795 ACSR	136,279	254,256	390,535					4
795 ACSR								5
477 ACSR	121,753	150,816	272,569					6
605 ACSR								7
795 ACSR	134,997	173,486	308,483					8
336 ACSR								9
336 ACSR	53,828	259,137	312,965					10
795 ACSR	473,883	953,457	1,427,340					11
795 ACSR								12
336 ACSR	788,497	1,425,199	2,213,696					13
336 ACSR								14
795 ACSR	2,498,907	3,792,508	6,291,415					15
4/0 CU								16
336 ACSR								17
795 ACSR	58,969	403,204	462,173					18
300 ACSR								19
477 ACSR								20
795 ACSR	68,207	271,946	340,153					21
300 CU								22
477 ACSR								23
795 ACSR	148,970	696,101	845,071					24
795 ACSR								25
300 ACSR	207,128	1,954,573	2,161,699					26
795 ACSR								27
477 ACSR	522,333	1,656,251	2,178,584					28
795 ACSR								29
300 CU								30
5/8" HI TENSO								31
477 ACSR	108,121	487,479	595,600					32
477 ACSR								33
336 ACSR	179,507	454,701	634,208					34
300 CU								35
	101,674,865	351,496,227	453,171,092	1,754,907	672,071	2,826,244	5,253,222	36

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Masury	Shenango (PP)	138.00	138.00				
2	Masury	Shenango (PP)	138.00	138.00	Steel Tower	6.93		1
3	Nevada	Nevada	138.00	138.00	Sgl. Wood Pole	0.06	0.30	1
4	Nevada	Nevada	138.00	138.00	Sgl. Wood Pole		1.21	1
5	Niles	Bluebell	138.00	138.00	Steel Tower	22.03	3.95	1
6	Niles	Bluebell	138.00	138.00	Wood H Frame	0.26		1
7	Niles	Evergreen	138.00	138.00				
8	Niles	Evergreen	138.00	138.00				
9	Niles	Evergreen	138.00	138.00	Steel Tower	4.52	2.51	1
10	Niles	Salt Springs	138.00	138.00	Steel Tower	3.16		1
11	Pidgeon	Sammis	138.00	138.00	Steel Tower	28.61	1.18	1
12	Pleasant Valley (CEI)	W. Akron, East	138.00	138.00	Steel Tower		9.39	1
13	Pleasant Valley (CEI)	W. Akron, West	138.00	138.00				
14	Pleasant Valley (CEI)	W. Akron, West	138.00	138.00				
15	Pleasant Valley (CEI)	W. Akron, West	138.00	138.00	Steel Tower	9.39		1
16	Riverbend	Salt Springs	138.00	138.00	Steel Pole		2.26	1
17	Riverbend	Salt Springs	138.00	138.00	Sgl. Wood Pole		0.99	1
18	Riverbend	Salt Springs	138.00	138.00	Steel Tower	1.52	0.03	1
19	Sammis	Boardman	138.00	138.00	Steel Pole	0.11		1
20	Sammis	Boardman	138.00	138.00	Steel Tower	35.47		1
21	Sammis	Boardman	138.00	138.00	Wood H Frame	1.63		1
22	South Akron	Sunnyside (OP)	138.00	138.00	Steel Tower	22.62		1
23	South Akron	Torrey (OP)	138.00	138.00	Steel Pole	6.65		1
24	South Akron	W. Canton (OP)	138.00	138.00	Wood H Frame	2.06		1
25	Star	Urban	138.00	138.00	Steel Pole	0.04	2.30	1
26	Star	Urban	138.00	138.00	Steel Tower	11.56	1.75	1
27	Star	West Akron	138.00	138.00	Steel Pole	1.07	1.04	1
28	Star	West Akron - Loop to Pine	138.00	138.00	Steel Tower	1.47	16.90	1
29	Star	West Medina	138.00	138.00	Sgl. Wood Pole	28.16		1
30	Wellington: Brookside-	Wellington	138.00	138.00	Wood H Frame	4.22		1
31	Wellington: Brookside-	Wellington	138.00	138.00	Steel Tower		20.06	1
32	West Akron	West Medina No.1	138.00	138.00	Sgl. Wood Pole	28.10		1
33	Expenses for 138 KV Lines							
34	TOTAL 138 KV Lines					1,581.07	503.51	213
35								
36					TOTAL	4,035.15	812.79	246

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 1 / 1	Year of Report Dec. 31, 1999
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TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
477 ACSR								1
795 ACSR	171,431	371,009	542,440					2
477 ACSR								3
300 CU	13,207	146,567	159,774					4
336 ACSR								5
477 ACSR	106,461	1,041,467	1,147,928					6
336 ACSR								7
477 ACSR								8
795 ACSR	90,309	291,939	382,247					9
795 ACSR	91,292	239,566	330,858					10
795 ACSR	336,778	1,586,452	1,923,230					11
805 ACSR		69,451	69,451					12
200 CU								13
336 ACSR								14
605 ACSR	46,009	289,416	335,425					15
795 ACSR								16
795 ACSR								17
795 ACSR	151,644	433,560	585,204					18
795 ACSR								19
795 ACSR								20
795 ACSR	384,213	1,912,720	2,296,933					21
200 CU								22
336 ACSR								23
795 ACSR	228,649	1,558,120	1,786,769					24
795 ACSR								25
605 ACSR	367,401	1,118,952	1,486,353					26
605 ACSR								27
605 ACSR	224,593	898,859	1,123,452					28
605 ACSR	551,457	2,424,708	2,976,165					29
336 ACSR								30
336 ACSR	45,351	304,611	349,962					31
605 ACSR	6,260,104	6,831,700	13,091,804					32
				668,265	287,816		956,081	33
	38,350,350	119,510,198	157,860,548	668,265	287,816		956,081	34
								35
	101,674,865	351,496,227	453,171,092	1,754,907	672,071	2,826,244	5,253,222	36

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	69 KV Trans. Lines				Various	1,421.72	72.15	
2	34.5 KV Trans. Lines				Various	169.76	9.51	
3	23 KV Trans. Lines				Various	372.16	146.99	
4								
5								
6								
7								
8	Leased Transmission Lines							
9	Avon	Beaver No.2	345.00	345.00				
10	Beaver Valley	Crescent	345.00	345.00				
11	Collier	Crescent	345.00	345.00				
12	Inland	Harding	345.00	345.00				
13	Juniper	Chamberlin	345.00	345.00				
14	Mansfield	Beaver Valley	345.00	345.00				
15	Mansfield	Crescent	345.00	345.00				
16	Mansfield	Hanna No.2	345.00	345.00				
17	Mansfield	Hanna - Harding	345.00	345.00				
18	Mansfield	Highland	345.00	345.00				
19	Perry	Ashtabula	345.00	345.00				
20	Perry	Harding	345.00	345.00				
21	Perry	Inland	345.00	345.00				
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	4,035.15	812.79	246

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	24,653,040	85,949,678	110,602,718	414,538	175,002		589,540	1
	974,282	10,019,230	10,993,512	42,985	19,372		62,357	2
	2,480,020	33,271,038	35,751,058	128,522	50,493		179,015	3
								4
								5
								6
								7
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								27
								28
								29
								30
								31
								32
								33
								34
								35
	101,674,865	351,496,227	453,171,092	1,754,907	672,071	2,826,244	5,253,222	36

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 1 Column: d

The terminals of all 345 kV and 138 kV lines are designated by Transmission Substation name unless otherwise shown.

Schedule Page: 422.1 Line No.: 1 Column: a

Ohio Edison Company leases various transmission line facilities associated with jointly-owned power plants to its subsidiary, Pennsylvania Power Company (PP), Duquesne Light Company (DL), Cleveland Electric Illuminating Company (CEI), and Toledo Edison Company (TE) per agreements as follows:

Lessee	Page 422 Line No.	Inception Date	Duration of Lease	Annual Rent
CEI, TE, DL, PP	2	09/01/81	540 mos.	\$ 344,734
CEI, TE, DL	5	10/01/75	540 mos.	807,474
CEI, TE, DL, PP	7	09/01/80	540 mos.	707,896
CEI, TE, DL	9	12/01/70	540 mos.	38,042
CEI, TE, DL, PP	15	10/01/77	540 mos.	3,083,829
CEI, TE, DL, PP	20	06/01/77	540 mos.	810,170

Schedule Page: 422.5 Line No.: 11 Column: a

Determined from CAPCO Agreement dated 9/14/67 (Formerly the Highland-Newton Falls 138 kV Line):

Name of Lessee	Inception Date	Terms of Lease	Yearly Rent
CEI, TE, DL, PP	12/01/80	540 mos.	\$88,596

Schedule Page: 422.7 Line No.: 34 Column: f

Statistics for these lines include the following lengths of six-wire circuit:

Page	Line No.	Length
422.1	19	2.51 miles
422.1	23	11.22 miles
422.1	35	17.85 miles
422.2	13	21.48 miles
422.3	33	1.04 miles
422.4	8	56.60 miles

Name of Respondent	This Report is:	Date of Report	Year of Report
Ohio Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999
FOOTNOTE DATA			

422.5	21	13.17 miles
422.6	18	7.56 miles
422.6	26	46.58 miles
422.7	20	34.22 miles

Schedule Page: 422.8 Line No.: 8 Column: a

Ohio Edison Company leases various transmission line facilities associated with jointly-owned power plants from its subsidiary, Pennsylvania Power Company (PP), Duquesne Light Company (DL), Cleveland Electric Illuminating Company (CEI), and Toledo Edison Company (TE) per agreements as follows:

Lessor	Line No.	Inception Date	Duration of Lease	Annual Rent
CEI	9	09/01/81	540 mos.	\$ 65,099
DL	10	11/30/82	540 mos.	180,795
DL	11	01/01/83	540 mos.	141,790
CEI	12	11/18/87	540 mos.	250,969
CEI	13	11/01/78	540 mos.	37,254
PP	14	12/01/75	540 mos.	5,361
PP, DL	15	01/01/76	540 mos.	9,155
PP, DL	16	09/01/80	540 mos.	148,047
PP, DL	17	10/01/77	540 mos.	115,037
PP, DL	18	06/01/77	540 mos.	143,843
CEI	19	12/01/79	540 mos.	25,756
CEI	20	04/01/83	540 mos.	858,721
CEI	21	04/01/83	540 mos.	844,417

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)		Character of Substation (b)	VOLTAGE (In MVA)		
				Primary (c)	Secondary (d)	Tertiary (e)
1	B. Mansfield	Shippingport, Pa.	Trans. Attended	0.02	0.35	
2	Beaver Valley #1	Shippingport, Pa.	Trans. Attended	0.02	0.35	
3	Beaver Valley #2	Shippingport, Pa.	Trans. Attended	0.02	0.35	
4	Edgewater	Lorain, Ohio	Trans. Attended	0.02	0.14	
5	Edgewater	Lorain, Ohio	Trans. Attended	0.01	0.14	
6	Edgewater	Lorain, Ohio	Trans. Attended	0.07	0.14	
7	Edgewater	Lorain, Ohio	Trans. Attended	0.01	0.07	
8	Mad River	Clark County, Ohio	Trans. Attended	0.01	0.07	
9	Perry	Perry Twp., Ohio	Trans. Attended	0.02	0.35	
10	R.E. Burger	Belmont County, Ohio	Trans. Attended	0.01	0.14	
11	R.E. Burger	Belmont County, Ohio	Trans. Attended	0.02	0.14	
12	W.H. Sammis	Stratton, Ohio	Trans. Attended	0.02	0.35	
13	W.H. Sammis	Stratton, Ohio	Trans. Attended	0.02	0.35	
14	W.H. Sammis	Stratton, Ohio	Trans. Attended	0.02	0.14	
15	West Lorain	Lorain, Ohio	Trans. Attended	0.01	0.14	
16						
17	Tot. Step-Up Substations					
18						
19	Aetna	Akron, Ohio	Trans. Unattended	0.14	0.02	0.01
20	Avery	Milan Twp., Ohio	Trans. Unattended	0.14	0.07	
21	Babb	Akron, Ohio	Trans. Unattended	0.14	0.02	0.01
22	Barberton	Barberton Twp., Ohio	Trans. Unattended	0.14	0.02	0.01
23	Beaver	Lorain, Ohio	Trans. Unattended	0.35	0.14	0.01
24	Bluebell	Alliance, Ohio	Trans. Unattended	0.14	0.02	0.01
25	Bluebell	Alliance, Ohio	Trans. Unattended	0.14	0.07	
26	Boardman	Boardman, Ohio	Trans. Unattended	0.14	0.02	0.01
27	Boardman	Boardman, Ohio	Trans. Unattended	0.14	0.07	0.01
28	Brookside	Montgomery Twp., Ohio	Trans. Unattended	0.14	0.03	
29	Brookside	Montgomery Twp., Ohio	Trans. Unattended	0.14	0.07	0.01
30	Cardington	Westfield Twp., Ohio	Trans. Unattended	0.14	0.07	0.01
31	Carlisle	Lorain, Ohio	Trans. Unattended	0.35	0.14	0.01
32	Carlisle	Lorain, Ohio	Trans. Unattended	0.14	0.07	
33	Chamberlin	Twinsburg Twp., Ohio	Trans. Unattended	0.14	0.07	
34	Chamberlin	Twinsburg Twp., Ohio	Trans. Unattended	0.35	0.14	0.01
35	Clark	Springfield, Ohio	Trans. Unattended	0.14	0.07	0.01
36	Cloverdale	Massillon, Ohio	Trans. Unattended	0.14	0.02	
37	Cloverdale	Massillon, Ohio	Trans. Unattended	0.14	0.07	
38	Crissinger	Pleasant Twp., Ohio	Trans. Unattended	0.14	0.03	
39	Dale	Pleasant Twp., Ohio	Trans. Unattended	0.14	0.07	
40	Darrow	Hudson, Ohio	Trans. Unattended	0.14	0.07	0.01

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 1 /	Year of Report Dec. 31, 1999
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
1341	3	1				1
331	1	1				2
396	1					3
10	1					4
115	1					5
120	2					6
52	1					7
64	1					8
418	3	1				9
105	3					10
365	2					11
1476	4	1				12
350	1					13
410	2					14
130	1					15
						16
5683	27	4				17
						18
60	1					19
67	1					20
60	1					21
120	6					22
700	2					23
35	4					24
80	2					25
60	1					26
60	1					27
27	2					28
120	2					29
60	1					30
400	1					31
120	1					32
255	2					33
400	1					34
220	1					35
50	4					36
150	3					37
48	1	1				38
120	1					39
120	2					40

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)		Character of Substation (b)	VOLTAGE (In MVA)		
				Primary (c)	Secondary (d)	Tertiary (e)
1	East Akron	Akron, Ohio	Trans. Unattended	0.14	0.02	0.01
2	East Springfield	Springfield, Ohio	Trans. Unattended	0.14	0.07	0.01
3	Evergreen	Warren Twp., Ohio	Trans. Unattended	0.14	0.02	0.01
4	Galion	Morrow County, Ohio	Trans. Unattended	0.35	0.14	0.01
5	Galion	Morrow County, Ohio	Trans. Unattended	0.14	0.07	0.01
6	Gilchrist	Mogadore, Ohio	Trans. Unattended	0.14	0.07	0.01
7	Greenfield	Perkins Twp., Ohio	Trans. Unattended	0.14	0.03	
8	Greenfield	Perkins Twp., Ohio	Trans. Unattended	0.14	0.03	0.01
9	Greenfield	Perkins Twp., Ohio	Trans. Unattended	0.14	0.07	
10	Hanna	Rootstown Twp., Ohio	Trans. Unattended	0.35	0.14	0.01
11	Highland	Warren Twp., Ohio	Trans. Unattended	0.35	0.14	0.01
12	Ivanhoe	Warren Twp., Ohio	Trans. Unattended	0.14	0.02	0.01
13	Johnson	Elyria Twp., Ohio	Trans. Unattended	0.14	0.07	0.01
14	Kirby	Claibourne Twp., Ohio	Trans. Unattended	0.14	0.07	
15	Knox	West Twp., Ohio	Trans. Unattended	0.14	0.07	
16	Lakeview	Portage Twp., Ohio	Trans. Unattended	0.14	0.03	
17	Lakeview	Portage Twp., Ohio	Trans. Unattended	0.14	0.03	0.01
18	Leaside	Sandusky Twp., Ohio	Trans. Unattended	0.14	0.07	
19	Lincoln Park	Youngstown, Ohio	Trans. Unattended	0.14	0.02	0.01
20	London	London, Ohio	Trans. Unattended	0.14	0.07	
21	Longview	Mansfield, Ohio	Trans. Unattended	0.14	0.02	
22	Longview	Mansfield, Ohio	Trans. Unattended	0.14	0.07	0.01
23	Lowellville	Lowellville, Ohio	Trans. Unattended	0.14	0.07	
24	Mahoningside	Warren, Ohio	Trans. Unattended	0.14	0.02	
25	Masury	Masury, Ohio	Trans. Unattended	0.14	0.07	0.01
26	Masury	Masury, Ohio	Trans. Unattended	0.14	0.02	
27	Nevada	Boardman Twp., Ohio	Trans. Unattended	0.14	0.07	
28	Newton Falls	Newton Falls, Ohio	Trans. Unattended	0.14	0.07	0.01
29	Newton Falls	Newton Falls, Ohio	Trans. Unattended	0.14	0.02	0.01
30	Pidgeon	Perry Twp., Ohio	Trans. Unattended	0.14	0.07	
31	Riverbend	Youngstown, Ohio	Trans. Unattended	0.14	0.02	
32	Roberts	Marion, Ohio	Trans. Unattended	0.14	0.03	0.01
33	Salt Springs	Weathersfield Twp., Ohio	Trans. Unattended	0.14	0.07	
34	Salt Springs	Weathersfield Twp., Ohio	Trans. Unattended	0.14	0.02	
35	Seville	Westfield Twp., Ohio	Trans. Unattended	0.14	0.07	
36	Shinrock	Berlin Twp., Ohio	Trans. Unattended	0.14	0.07	0.01
37	South Akron	Akron, Ohio	Trans. Unattended	0.14	0.02	0.01
38	Star	Wadsworth Twp., Ohio	Trans. Unattended	0.35	0.14	0.01
39	Star	Wadsworth Twp., Ohio	Trans. Unattended	0.14	0.07	0.01
40	Tangy	Delaware City, Ohio	Trans. Unattended	0.35	0.14	0.01

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
105	4	1	Synch. Condenser	1	20	1
180	3					2
60	1					3
500	2					4
120	2					5
60	1					6
93	2	1				7
33	3					8
120	2	1				9
800	2					10
1000	2					11
60	1					12
240	2					13
13	1					14
60	1					15
67	2					16
33	1					17
60	1					18
120	4					19
60	1					20
66	2					21
127	2					22
30	3	1				23
60	1					24
60	1					25
80	6					26
60	1					27
150	2					28
30	1					29
80	1					30
60	1					31
100	3					32
160	2					33
60	1					34
60	1					35
60	1					36
120	2		Synch. Condenser	1	20	37
600	3					38
240	2					39
600	2					40

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
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- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)		Character of Substation (b)	VOLTAGE (In MVA)		
				Primary (c)	Secondary (d)	Tertiary (e)
1	Tangy	Delaware City, Ohio	Trans. Unattended	0.14	0.07	0.01
2	Urban	Akron, Ohio	Trans. Unattended	0.14	0.02	
3	Wellington	Wellington, Ohio	Trans. Unattended	0.14	0.07	0.01
4	West Akron	Bath Twp., Ohio	Trans. Unattended	0.14	0.07	0.01
5	West Ravenna	Ravenna, Ohio	Trans. Unattended	0.14	0.07	0.01
6	West Ravenna	Ravenna, Ohio	Trans. Unattended	0.14	0.02	0.01
7						
8	Tot. Transmission Substations					
9						
10	Abbe	Elyria, Ohio	Dist. Unattended	0.07	0.01	
11	Adams	Norwalk, Ohio	Dist. Unattended	0.07	1.00	
12	Alta	Madison, Ohio	Dist. Unattended	0.07	0.01	
13	Andover	Andove, Ohio	Dist. Unattended	0.07	0.01	
14	Arlington	Akron, Ohio	Dist. Unattended	0.02		
15	Aurora	Aurora Twp., Ohio	Dist. Unattended	0.07	0.01	
16	Axtel	Axtel Twp., Ohio	Dist. Unattended	0.07	0.01	
17	Baumhart	Vermilion, Ohio	Dist. Unattended	0.07	0.01	
18	Bay	Sandusky, Ohio	Dist. Unattended	0.35	0.01	
19	Bay	Sandusky, Ohio	Dist. Unattended	0.35		
20	Beechwood	Washington Twp., Ohio	Dist. Unattended	0.07	0.01	
21	Bellevue	Bellevue, Ohio	Dist. Unattended	0.07	0.01	
22	Belmont	Youngstown, Ohio	Dist. Unattended	0.02		
23	Bexley	Marion, Ohio	Dist. Unattended	0.35	0.01	
24	Big Island	Sandusky, Ohio	Dist. Unattended	0.35	0.01	
25	Big Island	Sandusky, Ohio	Dist. Unattended	0.35		
26	Boardman	Boardman Twp., Ohio	Dist. Unattended	0.14	0.01	
27	Boardman	Boardman Twp., Ohio	Dist. Unattended	0.02		
28	Bogart	Huron Twp., Ohio	Dist. Unattended	0.07	0.01	
29	Bowman	Mansfield, Ohio	Dist. Unattended	0.07	0.01	
30	Brady	Franklin Twp., Ohio	Dist. Unattended	0.14	0.01	
31	Bridge	Warren, Ohio	Dist. Unattended	0.14	0.01	
32	Brimfield	Brimfield, Ohio	Dist. Unattended	0.07	0.01	
33	Brunswick	Brunswick, Ohio	Dist. Unattended	0.14	0.01	
34	Camp Street	Akron, Ohio	Dist. Unattended	0.02	0.01	
35	Campbellsport	Rootstown, Ohio	Dist. Unattended	0.07	0.01	
36	Canfield	Canfield, Ohio	Dist. Unattended	0.07	0.01	
37	Capel	Grafton Twp., Ohio	Dist. Unattended	0.07	0.01	
38	Carmont	Massillon, Ohio	Dist. Unattended	0.07	0.01	
39	Carroll Street	Akron, Ohio	Dist. Unattended	0.02		
40	Case	Twinsburg, Ohio	Dist. Unattended	0.07	0.01	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
63	2					1
60	1					2
60	1					3
60	1					4
240	2					5
40	1					6
						7
10442	125	5		2	40	8
						9
20	1					10
33	2					11
20	1					12
13	2					13
10	2					14
19	2					15
22	2					16
20	1					17
6	1					18
10	1					19
20	1					20
13	1					21
25	2					22
22	2					23
9	1					24
7	1					25
39	2					26
4	1					27
29	2					28
25	2					29
20	1					30
40	2					31
19	4					32
53	2					33
15	3					34
29	2					35
19	2					36
13	1					37
20	1					38
12	4					39
20	1					40

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 1999
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Chestnut Street Warren, Ohio	Dist. Unattended	0.02		
2	Churchill Youngstown, Ohio	Dist. Unattended	0.07	0.01	
3	Clayben Springfield Twp., Ohio	Dist. Unattended	0.14	0.01	
4	Clifton Boardman Twp., Ohio	Dist. Unattended	0.02		
5	Cline Mansfield, Ohio	Dist. Unattended	0.07		
6	Clinton Franklin Twp., Ohio	Dist. Unattended	0.07	0.01	
7	Columbia Columbia, Ohio	Dist. Unattended	0.07	0.01	
8	Columbus Rd. Springfield, Ohio	Dist. Unattended	0.07	0.01	
9	Commerce Jackson Twp., Ohio	Dist. Unattended	0.14	0.01	
10	Cook Washington Twp., Ohio	Dist. Unattended	0.07	0.01	
11	Copley Copley Twp., Ohio	Dist. Unattended	0.02	0.01	
12	Comersburg Comersburg, Ohio	Dist. Unattended	0.07	0.01	
13	Cortland Bazetta Twp., Ohio	Dist. Unattended	0.14	0.01	
14	Coventry Barberton, Ohio	Dist. Unattended	0.02	0.01	
15	Covert Cedar Point, Ohio	Dist. Unattended	0.07	0.01	
16	Dale Jackson Twp., Ohio	Dist. Unattended	0.14	0.01	
17	Darby Darby Twp., Ohio	Dist. Unattended	0.07	0.01	
18	Deer Union Twp., Ohio	Dist. Unattended	0.07	0.01	
19	Dell Montgomery Twp., Ohio	Dist. Unattended	0.07	0.01	
20	Dobbins Poland Twp., Ohio	Dist. Unattended	0.14	0.01	
21	Dual Rail Marion, Ohio	Dist. Unattended	0.14	0.03	
22	East Akron Akron, Ohio	Dist. Unattended	0.14	0.01	
23	Eastside Springfield, Ohio	Dist. Unattended	0.07	0.01	
24	Elm Bazetta Twp., Ohio	Dist. Unattended	0.14	0.01	
25	Elmwood Springfield, Ohio	Dist. Unattended	0.07	0.01	
26	Elmwood Springfield, Ohio	Dist. Unattended	0.07		
27	Ely Elyria, Ohio	Dist. Unattended	0.07	0.01	
28	Eron Mad River Twp., Ohio	Dist. Unattended	0.07	0.01	
29	Evans Akron, Ohio	Dist. Unattended	0.14	0.02	
30	Fairview Milton Twp., Ohio	Dist. Unattended	0.07	0.01	
31	Ferncliff Springfield, Ohio	Dist. Unattended	0.07	0.01	
32	Fifth Street Mansfield, Ohio	Dist. Unattended	0.07		
33	Freedom Freedom Twp., Ohio	Dist. Unattended	0.07	0.01	
34	Garden Warren, Ohio	Dist. Unattended	0.14	0.01	
35	Gates Elyria, Ohio	Dist. Unattended	0.14	0.01	
36	Geauga Twinsburg, Ohio	Dist. Unattended	0.07	0.01	
37	Gilchrist Akron, Ohio	Dist. Unattended	0.14	0.01	
38	Granger Grange Twp., Ohio	Dist. Unattended	0.14	0.01	
39	Greenfield Perkins Twp., Ohio	Dist. Unattended	0.14	0.01	
40	Greentown Lake Twp., Ohio	Dist. Unattended	0.07	0.01	

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
11	2					1
24	2					2
20	1					3
13	2					4
10	2					5
20	1					6
10	1					7
22	2					8
20	1					9
22	2					10
10	2					11
19	2					12
20	1					13
11	2					14
40	2					15
20	1					16
13	2					17
13	1					18
20	1					19
20	1					20
17	1					21
20	1					22
25	2					23
20	1					24
8	1					25
5	1					26
13	1					27
19	2					28
42	2					29
16	2					30
13	1					31
15	2					32
13	1					33
29	2					34
50	2					35
20	1					36
20	1					37
20	1					38
20	1					39
19	2					40

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year of Report Dec. 31, 1999
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
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- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)		Character of Substation (b)	VOLTAGE (In MVA)		
				Primary (c)	Secondary (d)	Tertiary (e)
1	Hartville	Hartville, Ohio	Dist. Unattended	0.07	0.01	
2	High Street	Akron, Ohio	Dist. Unattended	0.02		
3	Hills	Sagamore Hills, Ohio	Dist. Unattended	0.07	0.01	
4	Hitchcock	Boardman Twp., Ohio	Dist. Unattended	0.07	0.01	
5	Hitchcock	Boardman Twp., Ohio	Dist. Unattended	0.07		
6	Home Avenue	Akron, Ohio	Dist. Unattended	0.02		
7	Huron	Huron, Ohio	Dist. Unattended	0.07	0.01	
8	Indianola	Youngstown, Ohio	Dist. Unattended	0.02		
9	Ira	Northampton Twp., Ohio	Dist. Unattended	0.14	0.01	
10	Jackson Lane	Perry Twp., Ohio	Dist. Unattended	0.07	0.01	
11	Johnson's Cnrs.	Barberton, Ohio	Dist. Unattended	0.02	0.01	
12	Keeney	Akron, Ohio	Dist. Unattended	0.02		
13	Kent	Kent, Ohio	Dist. Unattended	0.07	0.01	
14	Kimberly	Austintown Twp., Ohio	Dist. Unattended	0.07	0.01	
15	Krumroy	Krumroy, Ohio	Dist. Unattended	0.02	0.01	
16	Lakemore	Springfield Twp., Ohio	Dist. Unattended	0.14	0.01	
17	Leader Street	Marion, Ohio	Dist. Unattended	0.35	0.01	
18	Leader Street	Marion, Ohio	Dist. Unattended	0.35		
19	Leavittsburg	Leavittsburg, Ohio	Dist. Unattended	0.07	0.01	
20	Leffels Lane	Mad River Twp., Ohio	Dist. Unattended	0.07	0.01	
21	Lehigh	Lorain, Ohio	Dist. Unattended	0.07		
22	Lexington	Lexington Twp., Ohio	Dist. Unattended	0.07	0.01	
23	Lisbon	Lisbon, Ohio	Dist. Unattended	0.07	0.01	
24	Lisbon	Lisbon, Ohio	Dist. Unattended	0.07		
25	London	London, Ohio	Dist. Unattended	0.14	0.01	
26	Lynchburg	West Twp., Ohio	Dist. Unattended	0.07	0.01	
27	Macedonia	Macedonia, Ohio	Dist. Unattended	0.07	0.01	
28	Madison	Madison Twp., Ohio	Dist. Unattended	0.14	0.01	
29	Mad River	Springfield, Ohio	Dist. Unattended	0.07	0.01	
30	Mantua	Mantua Twp., Ohio	Dist. Unattended	0.07	0.01	
31	Martin	Barberton, Ohio	Dist. Unattended	0.07	0.01	
32	Mathews	Boardman Twp., Ohio	Dist. Unattended	0.02	0.01	
33	McKnights	Springfield Twp., Ohio	Dist. Unattended	0.07	0.01	
34	Medina	Medina, Ohio	Dist. Unattended	0.07	0.01	
35	Medina	Medina, Ohio	Dist. Unattended	0.07		
36	Mill	N. Ridgeville, Ohio	Dist. Unattended	0.07	0.01	
37	Mill Creek	Ostander, Ohio	Dist. Unattended	0.14	0.01	
38	Moore	Akron, Ohio	Dist. Unattended	0.14	0.01	
39	Moorefield	Moorefield Twp., Ohio	Dist. Unattended	0.07	0.01	
40	Morgan	Akron, Ohio	Dist. Unattended	0.02		

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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
19	2					1
15	2					2
13	1					3
13	1					4
8	1					5
10	2					6
13	1					7
15	2					8
20	1					9
33	2					10
13	2					11
16	3					12
25	2					13
25	2					14
23	3					15
20	1					16
13	1					17
5	1					18
19	2					19
25	2					20
13	2					21
10	1					22
13	1					23
4	1					24
20	1					25
13	1					26
29	2					27
20	1					28
20	1					29
14	2					30
23	2					31
20	1					32
28	3					33
31	3					34
5	1					35
20	1					36
11	1					37
20	1					38
22	2					39
11	2					40

Name of Respondent Ohio Edison Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)		Character of Substation (b)	VOLTAGE (In MVA)		
				Primary (c)	Secondary (d)	Tertiary (e)
1	Murray	Elyria, Ohio	Dist. Unattended	0.14	0.01	
2	Navarre	Navarre, Ohio	Dist. Unattended	0.07	0.01	
3	Nevada	Boardman Twp., Ohio	Dist. Unattended	0.07	0.01	
4	Nimisila	Franklin Twp., Ohio	Dist. Unattended	0.07	0.01	
5	Noble	Akron, Ohio	Dist. Unattended	0.02		
6	North Hampton	Hampton Pike Twp., Ohio	Dist. Unattended	0.07	0.01	
7	Ontario	Mansfield, Ohio	Dist. Unattended	0.14	0.01	
8	Ordinance	Claridon Twp., Ohio	Dist. Unattended	0.35	0.04	
9	Osage	Akron, Ohio	Dist. Unattended	0.02		
10	Page	Streetsboro, Ohio	Dist. Unattended	0.07	0.01	
11	Park	Marion, Ohio	Dist. Unattended	0.35	0.01	
12	Pidgeon	Perry Twp., Ohio	Dist. Unattended	0.14	0.01	
13	Pine	Akron, Ohio	Dist. Unattended	0.14	0.01	
14	Portage Lakes	Portage Lakes, Ohio	Dist. Unattended	0.07	0.01	
15	Quarry	Perkins Twp., Ohio	Dist. Unattended	0.07	0.01	
16	Randolph	Atwater Twp., Ohio	Dist. Unattended	0.07	0.01	
17	Ravenna	Ravenna, Ohio	Dist. Unattended	0.07		
18	Richville	Perry Twp., Ohio	Dist. Unattended	0.07	0.01	
19	Ridgewood	Springfield, Ohio	Dist. Unattended	0.07	0.01	
20	Rittman	Rittman, Ohio	Dist. Unattended	0.07	0.01	
21	Rockaway	Springfield, Ohio	Dist. Unattended	0.07	0.01	
22	Rockhill	Alliance, Ohio	Dist. Unattended	0.07		
23	Rona	Bath Twp., Ohio	Dist. Unattended	0.07	0.01	
24	Rosemont	Bath Twp., Ohio	Dist. Unattended	0.14	0.01	
25	Ross	Wooster, Ohio	Dist. Unattended	0.02	0.01	
26	Ryan	Medina, Ohio	Dist. Unattended	0.14	0.01	
27	Salem	Salem, Ohio	Dist. Unattended	0.07	0.01	
28	Salem	Salem, Ohio	Dist. Unattended	0.07		
29	Shawville	Ridgeville Twp., Ohio	Dist. Unattended	0.07	0.01	
30	Sheffield	Sheffield Lake, Ohio	Dist. Unattended	0.07	0.01	
31	South Akron	Akron, Ohio	Dist. Unattended	0.02		
32	South Amherst	Amherst Twp., Ohio	Dist. Unattended	0.07	0.01	
33	Southeast	Alliance, Ohio	Dist. Unattended	0.07	0.01	
34	Southeast	Alliance, Ohio	Dist. Unattended	0.07		
35	Spring Valley	Elyria, Ohio	Dist. Unattended	0.07	0.01	
36	Stoner	Akron, Ohio	Dist. Unattended	0.02		
37	Stoney	Hinckley Twp., Ohio	Dist. Unattended	0.14	0.01	
38	Stow	Stow, Ohio	Dist. Unattended	0.07	0.01	
39	Streetsboro	Streetsboro, Ohio	Dist. Unattended	0.07	0.01	
40	Strobel	Massillon, Ohio	Dist. Unattended	0.07	0.01	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
25	2					1
13	1					2
39	3					3
19	2					4
11	2					5
13	1					6
25	2					7
13	2					8
10	2					9
35	2					10
24	2					11
40	2					12
52	3					13
25	2					14
20	1					15
10	1					16
13	2					17
13	1					18
25	2					19
19	2					20
10	1					21
13	2					22
10	1	1				23
20	1					24
15	2					25
27	1					26
13	3					27
4	1					28
34	3					29
22	2					30
12	3					31
13	1					32
13	1					33
5	1					34
22	2					35
11	3					36
27	1					37
45	3					38
19	2					39
29	2					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)		Character of Substation (b)	VOLTAGE (In MVa)		
				Primary (c)	Secondary (d)	Tertiary (e)
1	Sumner	Akron, Ohio	Dist. Unattended	0.07	0.01	
2	Sweitzer	Akron, Ohio	Dist. Unattended	0.02		
3	Tallmadge	Tallmadge, Ohio	Dist. Unattended	0.02	0.01	
4	Terex	Hudson, Ohio	Dist. Unattended	0.14	0.01	
5	Thomton	Akron, Ohio	Dist. Unattended	0.02		
6	Tiger	Massillon, Ohio	Dist. Unattended	0.07	0.01	
7	Titus	Springfield Twp., Ohio	Dist. Unattended	0.07	0.01	
8	Tod	Lordstown Twp., Ohio	Dist. Unattended	0.14	0.01	
9	Treat	Aurora, Ohio	Dist. Unattended	0.07	0.01	
10	Trimble Rd.	Mansfield, Ohio	Dist. Unattended	0.07	0.01	
11	Tusc	Norton, Ohio	Dist. Unattended	0.14	0.01	
12	Twinsburg	Twinsburg, Ohio	Dist. Unattended	0.07	0.01	
13	Valley	Springfield, Ohio	Dist. Unattended	0.07	0.01	
14	Vienna	Vienna, Ohio	Dist. Unattended	0.07	0.01	
15	Villa	Moorefield Twp., Ohio	Dist. Unattended	0.07	0.01	
16	Vincent	Sheffield Twp., Ohio	Dist. Unattended	0.07	0.01	
17	Wakeman	Wakeman Twp., Ohio	Dist. Unattended	0.07	0.01	
18	Washington	Lorain, Ohio	Dist. Unattended	0.07	0.01	
19	West Akron	Bath Twp., Ohio	Dist. Unattended	0.14	0.01	
20	West Medina	Medina, Ohio	Dist. Unattended	0.14	0.01	
21	Westville	Knox Twp., Ohio	Dist. Unattended	0.07	0.01	
22	Wickliffe (New)	Austintown Twp., Ohio	Dist. Unattended	0.14	0.02	
23	Willow Creek	Black River Twp., Ohio	Dist. Unattended	0.07	0.01	
24	Wilmer	Sandusky, Ohio	Dist. Unattended	0.07	0.01	
25	Winckles	Elyria, Ohio	Dist. Unattended	0.07		
26	Wirt Street	Youngstown, Ohio	Dist. Unattended	0.02		
27	Wood Street	Youngstown, Ohio	Dist. Unattended	0.02		
28	Woodford Ave.	Elyria, Ohio	Dist. Unattended	0.07	0.01	
29	Wyoga	Northampton	Dist. Unattended	0.07	0.01	
30	Zedaker	Youngstown, Ohio	Dist. Unattended	0.07		
31						
32	Tot. Distribution Substations - 10,000 kva & Over					
33						
34	Distribution Substations - Under 10,000 kva					
35						
36	01 Substation(s)		Dist. Unattended	0.14	0.01	
37	42 Substation(s)		Dist. Unattended	0.07	0.01	
38	07 Substation(s)		Dist. Unattended	0.07	0.01	
39	20 Substation(s)		Dist. Unattended	0.07		
40	04 Substation(s)		Dist. Unattended	0.03	0.01	

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SUBSTATIONS (Continued)

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
22	2					1
11	2					2
19	2					3
50	2					4
10	2					5
33	2					6
20	1					7
16	2					8
20	1					9
16	2					10
53	2					11
40	2					12
25	2					13
13	1					14
20	1					15
13	1					16
10	1					17
25	2					18
66	3					19
27	1					20
13	2					21
42	1					22
31	2					23
13	1					24
19	2					25
11	2					26
10	3	1				27
13	1					28
13	1					29
16	2					30
						31
3574	300	2				32
						33
						34
						35
6	1					36
314	46					37
49	9					38
130	22					39
32	5					40

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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	01 Substation(s)	Dist. Unattended	0.03	0.01	
2	05 Substation(s)	Dist. Unattended	0.03		
3	04 Substation(s)	Dist. Unattended	0.02	0.01	
4	03 Substation(s)	Dist. Unattended	0.02	0.01	
5	29 Substation(s)	Dist. Unattended	0.02		
6	01 Substation(s)	Dist. Unattended	0.02		
7					
8	Tot. Distribution Substations				
9					
10	Tot. Transmission and Distribution Substations				
11					
12	Tot. All Substations				
13					
14					
15					
16					
17					
18					
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Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
5	1					1
25	5					2
24	6					3
22	5					4
160	45					5
2	1					6
						7
769	146					8
						9
14785	571	7				10
						11
20468	598	14				12
						13
						14
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Name of Respondent	This Report is:	Date of Report	Year of Report
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FOOTNOTE DATA			

Schedule Page: 426 Line No.: 17 Column: f

Ohio Edison Company (OE) shares ownership of certain substation structures and equipment serving jointly owned power plants with its subsidiary, Pennsylvania Power Company (PP), Cleveland Electric Illuminating Company (CEI) and Toledo Edison Company (TE) as follows:

Plant	Line	OE%	PP%	CEI%	TE%
B Mansfield #1	1	60.00	33.50	6.50	-
B Mansfield #2	1	43.06	9.36	30.28	17.30
B Mansfield #3	1	49.34	6.28	24.47	19.91
Beaver Valley #1	2	35.00	65.00	-	-
Beaver Valley #2	3	41.88	13.74	24.47	19.91
Edgewater	7	86.00	14.00	-	-
Mad River	8	85.60	14.40	-	-
Perry	9	30.00	5.24	44.85	19.91
W. H. Sammis	12	48.00	20.80	31.20	-

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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ENVIRONMENTAL PROTECTION FACILITIES

- For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
- Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available. Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.
- In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.
- Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

<p>A. Air pollution control facilities:</p> <p>(1) Scrubbers, precipitators, tall smokestacks, etc.</p> <p>(2) Changes necessary to accommodate use of environmentally clean fuels such as Low ash or low sulfur fuels including storage and handling equipment</p> <p>(3) Monitoring equipment</p> <p>(4) Other.</p> <p>B. Water pollution control facilities:</p> <p>(1) Cooling towers, ponds, piping, pumps, etc.</p> <p>(2) Waste water treatment equipment</p> <p>(3) Sanitary waste disposal equipment</p> <p>(4) Oil interceptors</p> <p>(5) Sediment control facilities</p> <p>(6) Monitoring equipment</p> <p>(7) Other.</p> <p>C. Solid waste disposal costs:</p> <p>(1) Ash handling and disposal equipment</p> <p>(2) Land</p> <p>(3) Settling ponds</p> <p>(4) Other.</p>	<p>D. Noise abatement equipment:</p> <p>(1) Structures</p> <p>(2) mufflers</p> <p>(3) Sound proofing equipment</p> <p>(4) Monitoring equipment</p> <p>(5) Other.</p> <p>E. Esthetic costs:</p> <p>(1) Architectural costs</p> <p>(2) Towers</p> <p>(3) Underground lines</p> <p>(4) Landscaping</p> <p>(5) Other.</p> <p>F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.</p> <p>G. Miscellaneous:</p> <p>(1) Preparation of environmental reports</p> <p>(2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.</p> <p>(3) Parks and related facilities</p> <p>(4) Other.</p>
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- In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
- Report construction work in progress relating to environmental facilities at Line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities	1,284,609	3,373,393	312,572	962,384,315	948,818,642
2	Water Pollution Control Facilities	166,425	1,539,512	8,927	222,545,732	222,545,732
3	Solid Waste Disposal Costs			1,141	134,341,128	134,341,128
4	Noise Abatement Equipment				1,809,636	999,189
5	Esthetic Costs				8,449,458	6,780,248
6	Additional Plant Capacity				8,463,744	8,463,744
7	Miscellaneous (Identify significant)				2,257,406	2,257,406
8	TOTAL (Total of lines 1 thru 7)	1,451,034	4,912,905	322,640	1,340,251,419	1,324,206,089
9	Construction Work in Progress				19,588,149	19,588,149

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total capacity (in MVA) (d)
1	Number at Beginning of Year	996,876	282,031	9,977
2	Additions During Year			
3	Purchases	32,699	6,048	333
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	32,699	6,048	333
6	Reductions During Year			
7	Retirements	7,832	1,308	38
8	Associated with Utility Plant Sold		757	28
9	TOTAL Reductions (Enter Total of lines 7 and 8)	7,832	2,065	66
10	Number at End of Year (Lines 1 + 5 - 9)	1,021,743	286,014	10,244
11	In Stock	20,197	6,217	437
12	Locked Meters on Customers' Premises	10,472		
13	Inactive Transformers on System		1,368	48
14	In Customers' Use	990,953	278,429	9,759
15	In Company's Use	121		
16	TOTAL End of Year (Total 11 to 15. This should equal line 10)	1,021,743	286,014	10,244

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on Page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	60,363,949	60,363,949
2	Labor, Maint, Mtrls, & Supplies Cost Related to Env Fac & Programs	30,464,802	30,416,413
3	Fuel Related Costs		
4	Operation of Facilities		
5	Fly Ash and Sulfur Sludge Removal	6,347,568	6,347,568
6	Difference in Cost of Environmentally Clean Fuels	8,115,180	8,115,180
7	Replacement Power Costs	11,379,438	
8	Taxes and Fees		
9	Administrative and General		
10	Other (Identify significant)		
11	TOTAL	116,670,737	105,243,110

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
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Schedule Page: 431 Line No.: 11 Column: b

Engineers' cost estimates were used for those facilities where actual production costs were not available. Expenses associated with Perry Unit #1 are not available from the operating company and are not included in lines 2 through 10.

Schedule Page: 431 Line No.: 11 Column: c

See above note.

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