ELECTRIC

INTRASTATE

ANNUAL REPORT

OF

OHIO EDISON COMPANY

(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

76 SOUTH MAIN STREET, AKRON, OHIO 44308

(Address of principal business office at end of year)

TO THE

PUBLIC UTILITIES COMMISSION OF OHIO

FOR THE

YEAR ENDED DECEMBER 31, 198

Name, title, address and telephone number (including area code) of the person to be contacted concerning this report.

Mr. Harvey L. Wagner - Controller

76 South Main Street, Akron, Ohio 44308

1-330-384-5296

Annual Report of Ohio Edison Company Year Ended December 31, 1998

STATEMENT OF INTRASTATE GROSS EARNINGS

FOR OHIO AT CLOSE OF YEAR

("Intrastate means from one point in Ohio to another point in Ohio, or wholly within Ohio.")

For the uses and purposes designated in Revised Code Section 4905.10, assessment for maintaining the Public Utilities Commission of Ohio.

	Total	Amount	
		Interstate	Intrastate
Electric Operating Revenues	$ 2,200,711,481	$ 136,403,324	$ 2,064,308,157
Gains from Disposition of Utility Property	0		0
Revenue from Electric Plant Leased to Others	0		0
Other Utility Operating Income	0		0
Revenues from Merch., Jobbing & Contract Work	9,439,321		9,439,321
Revenue from Nonutility Operations	2,810,781		2,810,781
Nonoperating Rental Income	435,646		435,646
Equity in Earnings of Subsidiary Companies	4,599,528	4,599,528	0
Interest & Dividend Income	44,331,248		44,331,248
Miscellaneous Nonoperating Revenue	3,132,203		3,132,203
Gains from Disposition of Property	860,110		860,110
Extraordinary Income	0		0
TOTAL GROSS EARNINGS	$ 2,266,320,318	$ 141,002,852	$ 2,125,317,466
Earnings or Receipts from Sales to Other Public Utilities for Resale	(186,297,178)	(132,736,010)	(53,561,168)
NET GROSS EARNINGS	$ 2,080,023,140	$ 8,266,842	$ 2,071,756,298

ANNUAL REPORT of OHIO EDISON COMPANY Year Ended December 31, 1998

ELECTRIC

Account 142.XX - PIP CUSTOMER ACCOUNTS RECEIVABLE

Month (A)	Beginning Balance (B)	Transfers from A/C 142 (C)	Transfers from A/C 144 (D)	Transfers to A/C 186 / 182.3 (E)	Ending Balance (F)=(B+C+D-E)
January	1,567,559	(3,109,743)		(3,377,722)	1,835,538
February	1,835,538	35,739		769,396	1,101,881
March	1,101,881	3,967,760		4,334,579	735,062
April	735,062	2,634,688		2,831,342	538,408
May	538,408	1,537,546		2,243,233	(167,279)
June	(167,279)	1,100,683		1,135,894	(202,490)
July	(202,490)	1,090,702		540,487	347,725
August	347,725	356,840		235,240	469,325
September	469,325	200,699		524,898	145,126
October	145,126	(179,659)		201,658	(236,191)
November	(236,191)	785,900		1,146,317	(596,608)
December	(596,608)	1,655,936		1,492,386	(433,058)
TOTAL	1,567,559	10,077,091	0	12,077,708	(433,058)

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

ANNUAL REPORT of OHIO EDISON COMPANY Year Ended December 31, 1998

ELECTRIC

ACCT 186.XX / 182.3XX PIP CUSTOMER DEFERRED ACCOUNTS RECEIVABLE

Month (A)	Beginning Balance PIP Deferred (B)	Transfers From A/C 142.XX (C)	Recoveries Through Tariff Rider (D)	Other Items - (Explain Below) (E)	Ending Balance PIP Deferred (F)=(B+C-D+E)
January	18,943,923	(3,377,722)	2,143,204	(a) (1,127) (b) 34,290	13,456,160
February	13,456,160	769,396	2,115,932	(b) 37,094	12,146,718
March	12,146,718	4,334,579	2,125,455	(a) 44 (b) 48,664	14,404,550
April	14,404,550	2,831,342	2,015,263	(a) (175) (b) 47,030	15,267,484
May	15,267,484	2,243,233	1,897,666	(a) (20) (b) 48,269	15,661,300
June	15,661,300	1,135,894	2,025,908	(b) 54,876	14,826,162
July	14,826,162	540,487	2,188,735	(a) (705) (b) 46,533	13,223,742
August	13,223,742	235,240	2,195,134	(a) (57) (b) 44,261	11,308,052
September	11,308,052	524,898	2,210,505	(a) (113) (b) 43,247	9,665,579
October	9,665,579	201,658	2,001,037	(b) 41,965	7,908,165
November	7,908,165	1,146,317	1,885,639	(b) 42,643	7,211,486
December	7,211,486	1,492,386	1,958,976	(b) 32,615	6,777,511
TOTAL	18,943,923	12,077,708	24,763,454	519,334	6,777,511

NOTE: THIS SCHEDULE IS TO BE FILLED OUT AND PIP ACCOUNTING INFORMATION QUESTIONS BELOW ANSWERED BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

Company defers aged PIP in (Acct. 186.XX / Acct. 182.3XX) select one.

PIP balances are transferred after they become __two__ months old.

Pre-PIP balances (are, are not) transferred to PIP deferred.

(a) Represents adjustments to PIP Customers Deferred Accounts Receivable due to cash payments received and/or transferred to PIP Customers Accounts Receivable or Electric Accounts Receivable.

(b) Represents adjustments to PIP Customers Deferred Accounts Receivable due to PIP Arrearage Crediting Plan.

Annual Report of OHIO EDISON COMPANY Year Ended December 31, 19 98

SCHEDULE: 3

IN ORDER TO ENSURE THAT PUCO CORRESPONDENCE IS DIRECTED TO THE APPROPRIATE PERSON AT THE CORRECT ADDRESS, PLEASE COMPLETE THE FOLLOWING.

Name, Title, Address, and Phone Number of the Company's Contact Persons to Receive Entries and Orders from the Docketing Division

Anthony J. Alexander, Executive Vice President & General Counsel
Name Title

76 South Main Street, Akron, OH 44308
Address

(330)384-5793
Phone Number (Including Area Code)

Name, Title, Address, and Phone Number of Person to whom Invoice should be Directed

Harvey L. Wagner Controller
Name Title

76 South Main Street, Akron, OH 44308
Address

(330)384-5296
Phone Number (Including Area Code)

Name and Address of the President

H. Peter Burg H Peter Burg
Name President

76 South Main Street, Akron, OH 44308
Address

Annual Report of OHIO EDISON COMPANY Year Ended December 31, 1998

OATH

State of Ohio
County of Summit

WE, THE UNDERSIGNED H. Peter Burg, President,

and Harvey L. Wagner, Controller

of Ohio Edison Company
(Full name of respondent.)

on our oath do severally say that the foregoing return has been prepared, under our direction, from the original books, papers, and records of said Company; that we have carefully examined the same, and declare the same to be a complete and correct statement of the intrastate gross earnings of said Company in respect to each and every matter and thing therein set forth; and we further say that no deductions were made before stating the amounts herein set forth, and that the accounts and figures contained in the foregoing return embrace all of the intrastate gross earnings of said Company during the period for which said return is made, to the best of our knowledge, information, and belief.

H Peter Burg
President
(Or other Chief Officer.)

Harvey L. Wagner
(Officer in charge of Accounts.)

Subscribed and Sworn to before me, this 31st day of March, 1999.

Karen L. Pope
(Signature of officer authorized to administer oaths.)

KAREN L. POPE
Notary Public, State of Ohio
My Commission Expires Jan. 16, 2000
Recorded in Stark County

THIS FILING IS (CHECK ONE BOX FOR EACH ITEM)		
Item 1: [X] An Initial (Original) Submission	OR [ ] Resubmission No. ____	
Item 2: [■] An Original Signed Form	OR [ ] Conformed Copy	

Form Approved
OMB No. 1902-0021
(Expires 11/30/2001)

FERC Form No. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

RECEIVED

MAY 03 1999

PUCO FISCAL

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

TO
THE PUBLIC UTILITIES COMMISSION OF OHIO

Exact Legal Name of Respondent (Company)	Year of Report
Ohio Edison Company	Dec. 31, 1998

ARTHUR ANDERSEN LLP

REPORT OF INDEPENDENT PUBLIC ACCOUNTANTS

To the Board of Directors and Management of Ohio Edison Company:

We have audited the balance sheets - regulatory basis of Ohio Edison Company as of December 31, 1998 and 1997, and the related statements of income - regulatory basis for the years then ended, and the statements of retained earnings - regulatory basis and cash flows - regulatory basis for the year ended December 31, 1998, included on pages 110 through 123.17 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with generally accepted auditing standards. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As discussed in Note 19, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles.

In our opinion, the financial statements referred to above present fairly, in all material respects, the assets, liabilities and proprietary capital of Ohio Edison Company as of December 31, 1998 and 1997, and the results of its operations for the years then ended, and its cash flows for the year ended December 31, 1998, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of Ohio Edison Company and for filing with the Federal Energy Regulatory Commission and should not be used for any other purpose.

Arthur Andersen LLP

ARTHUR ANDERSEN LLP

Cleveland, Ohio
February 12, 1999

INSTRUCTIONS FOR FILING THE FERC FORM NO. 1

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

(1) One million megawatt hours of total annual sales,
(2) 100 megawatt hours of annual sales for resale,
(3) 500 megawatt hours of annual power exchanges delivered, or
(4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses)

III. What and Where to Submit

(a) Submit this form on electronic media consisting of two (2) duplicate data diskettes and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A-21
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription staging that the paper copies contain the same information as contained on the electronic media, that the signer knows the contents of the paper copies and electronic media, and that the contents as stated in the copies and on the electronic media are true to the-best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A-21 Washington, DC 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below Listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.'10-41.12 for specific qualifications).

III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following form for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of for the year ended on which we have reported separately under date of We have also reviewed schedules of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch
Federal Energy Regulatory Commission
888 First Street, NE. Room 2A-1 ED-12.2
Washington, DC 20426
(202) 208-2474

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426 (Attention: Mr. Michael Hitter, ED-12.3); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

III Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.

V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII. For any resubmissions, two (2) new data diskettes and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a) must be filed. Resubmissions must be numbered sequentially both on the diskettes and on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).

VIII. Do not make references to-reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

Definitions

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit: ...(3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shalt not include 'municipalities, as hereinafter defined;

(4) "Person" means an individual or a corporation;

(5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry an the business of developing, transmitting, unitizing, or distributing power;..."

(11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered:

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission my prescribe the manner and form in which such reports shalt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding $1,000 to be fixed by the Commission after notice and opportunity for hearing..."

FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION	
01 Exact Legal Name of Respondent Ohio Edison Company	02 Year of Report Dec. 31, 1998
03 Previous Name and Date of Change *(if name changed during year)* / /	
04 Address of Principal Office at End of Year *(Street, City, State, Zip Code)* 76 South Main Street, Akron, Ohio 44308	
05 Name of Contact Person Harvey L. Wagner	06 Title of Contact Person Controller
07 Address of Contact Person *(Street, City, State, Zip Code)* 76 South Main Street, Akron, Ohio 44308	

08 Telephone of Contact Person, *Including Area Code*	09 This Report Is	10 Date of Report *(Mo, Da, Yr)*
(330) 384-5296	(1) [X] An Original (2) [ ] A Resubmission	/ /

ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report: that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

01 Name	03 Signature	04 Date Signed *(Mo, Da, Yr)*
Harvey L. Wagner	Harvey L. Wagner	04/28/1999
02 Title Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Security Holders and Voting Powers	106-107	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
14	Nuclear Fuel Materials	202-203	
15	Electric Plant in Service	204-207	
16	Electric Plant Leased to Others	213	None
17	Electric Plant Held for Future Use	214	
18	Construction Work in Progress-Electric	216	
19	Construction Overheads-Electric	217	
20	General Description of Construction Overhead Procedure	218	
21	Accumulated Provision for Depreciation of Electric Utility Plant	219	
22	Nonutility Property	221	
23	Investment of Subsidiary Companies	224-225	
24	Materials and Supplies	227	
25	Allowances	228-229	
26	Extraordinary Property Losses	230	None
27	Unrecovered Plant and Regulatory Study Costs	230	None
28	Other Regulatory Assets	232	
29	Miscellaneous Deferred Debits	233	
30	Accumulated Deferred Income Taxes	234	
31	Capital Stock	250-251	
32	Cap Stk Sub, Cap Stk Liab for Con, Prem Cap Stk & Inst Recd Cap Stk	252	
33	Other Paid-in Capital	253	
34	Discount on Capital Stock	254	None
35	Capital Stock Expense	254	None
36	Long-Term Debit	256-257	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
38	Taxes Accrued, Prepaid and Charged During the Year	262-263	
39	Accumulated Deferred Investment Tax Credits	266-267	
40	Other Deferred Credits	269	
41	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	
42	Accumulated Deferred Income Taxes-Other Property	274-275	
43	Accumulated Deferred Income Taxes-Other	276-277	
44	Other Regulatory Liabilities	278	
45	Electric Operating Revenues	300-301	
46	Sales of Electricity by Rate Schedules	304	
47	Sales for Resale	310-311	
48	Electric Operation and Maintenance Expenses	320-323	
49	Number of Electric Department Employees	323	
50	Purchased Power	326-327	
51	Transmission of Electricity for Others	328-330	
52	Transmission of Electricity by Others	332	None
53	Miscellaneous General Expenses-Electric	335	
54	Depreciation and Amortization of Electric Plant	336-337	
55	Particulars Concerning Certain Income Deduction and Int Charges Accnts	340	
56	Regulatory Commission Expenses	350-351	
57	Research, Development and Demonstration Activities	352-353	
58	Distribution of Salaries and Wages	354-355	
59	Common Utility Plant and Expenses	356	None
60	Electric Energy Account	401	
61	Monthly Peaks and Output	401	
62	Steam Electric Generating Plant Statistics (Large Plants)	402-403	
63	Hydroelectric Generating Plant Statistics (Large Plants)	406-407	None
64	Pumped Storage Generating Plant Statistics (Large Plants)	408-409	None
65	Generating Plant Statistics (Small Plants)	410-411	
66	Transmission Line Statistics	422-423	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Lines Added During Year	424-425	
68	Substations	426-427	
69	Electric Distribution Meters and Line Transformers	429	
70	Environmental Protection Facilities	430	
71	Environmental Protection Expenses	431	
72	Footnote Data	450	

Stockholders' Reports Check appropriate box:

[X] Four copies will be submitted

[ ] No annual report to stockholders is prepared

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Harvey L. Wagner, Controller
76 South Main Street
Akron, Ohio 44308

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Ohio
July 5, 1930

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Service - Ohio

5. Have you engaged as the principle accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) [ ] Yes...Enter the date when such independent accountant was initially engaged:
(2) [X] No

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

Ohio Edison Company is a wholly owned subsidiary of FirstEnergy Corp., an exempt utility holding company. Ohio Edison Company, The Cleveland Electric Illuminating Company, The Toledo Edison Company, and Pennsylvania Power Company are the principal electric utility operating subsidiaries of FirstEnergy Corp.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company (PUCO)	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

CORPORATIONS CONTROLLED BY RESPONDANT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give par-ticulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions
1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without in-terposition of an intermediary.
3. Indirect control is that which is exercised by the in-terposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally di-vided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Pennsylvania Power Company	Electric Utility	100%	
2	OES Capital, Incorporated	Financing Corporation	100%	
3	OES Fuel, Incorporated	Fuel Management	100%	
4	OES Finance, Incorporated	Financing Corporation	100%	
5	OES Financing Trust, Incorporated	Financing Corporation	100%	
6	OES Nuclear, Incorporated	Nuclear Facility Ownership	100%	
7	OES Ventures, Incorporated	Nonutility Ventures	100%	
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President	H. Peter Burg	671,201
2	Executive Vice President & General Counsel	A. J. Alexander	464,100
3	Vice President and Chief Financial Officer	R. H. Marsh	271,283
4	Senior Vice President	J. A. Gill	344,690
5	Vice President	E. T. Carey	292,318
6	Vice President	A. R. Garfield	253,304
7	Vice President	G. L. Pipitone	286,295
8	Vice President	D. L. Yeager	324,066
9	Vice President	F. J. Lange, Jr.	300,125
10	Vice President	S. F. Szwed	180,867
11	Corporate Secretary	N. C. Ashcom	109,736
12	Treasurer	T. F. Struck	175,430
13	Controller	H. L. Wagner	187,768
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
104	1	c

Represents total from FirstEnergy Corp. (parent company of Ohio Edison Company).
This footnote pertains to all amounts shown in column (c) except line 8.

Page Number (a)	Item (row) Number (b)	Column Number (c)
104	3	b

Elected Vice President on 2-2-98; elected Vice President and Chief Financial Officer on 4-30-98.

Page Number (a)	Item (row) Number (b)	Column Number (c)
104	4	b

Elected Senior Vice President on 4-30-98.

Page Number (a)	Item (row) Number (b)	Column Number (c)
104	8	b

Retired on 2-1-98.

Page Number (a)	Item (row) Number (b)	Column Number (c)
104	9	b

Resigned effective 8-31-98.

Page Number (a)	Item (row) Number (b)	Column Number (c)
104	12	b

Retired on 12-31-98.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Anthony J. Alexander	76 South Main Street, Akron, Ohio 44308
2	Executive Vice President and General Counsel	
3		
4	H. Peter Burg	76 South Main Street, Akron, Ohio 44308
5	President	
6		
7	Willard R. Holland	76 South Main Street, Akron, Ohio 44308
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47		
48	Note: No Executive Committee has been appointed or elected	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust(whether voting trust, etc.) duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a List of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other than stock carries voting rights, explain in a footnote the circumstances whereby such security became vested with voting rights give other important particulars (details) concerning voting rights of such security. State whether voting right are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method explain briefly in a footnote.
4. Furnish particulars (details) concerning any options warrants, or rights outstanding at the end of the year others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or right the amount of such securities or assets so entitled to purchased by any officer, director, associated company, or of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the public where the options, warrants, or rights were issued prorata basis.

1. Give the date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:	2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors of the respondent and number of such votes cast by proxy	3. Give the date and place of such meeting
Ohio Edison did not close the stock book in 1998.	Total: 100 By Proxy: 100	April 30, 1998 FirstEnergy Corp. 76 South Main Street Akron, Ohio 44308

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES Number of Votes as of (date): 12/31/1998 Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	100	100		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of security holders listed below	100	100		
7	FirstEnergy Corp. (100%)	100	100		
8	76 South Main Street				
9	Akron, Ohio 44308				
10					
11					
12					
13					
14					
15					
16					
17					
18					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
106	4	d

Whenever four quarterly dividends payable on the Preferred Stock or Class A Preferred Stock of any series shall be in default, in whole or in part, the holders of such issues have the exclusive right to elect the smallest number of Directors which shall constitute a majority of the then authorized number of Directors of the Corporation, and vote in all matters with respect to the governing of the affairs of the Corporation other than the election of Directors.

106	4	e

Whenever six quarterly dividends payable on the Preference Stock of any series shall be in default, in whole or in part, the Preference Stockholders, subject to any right of the holders of Preferred Stock and the Class A Preferred Stock to elect a majority of Directors (as discussed above), shall have the exclusive right to elect two Directors of the Corporation, and vote in all matters with respect to the governing of the affairs of the Corporation other than the election of Directors.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

IMPORTANT CHANGES DURING THE YEAR (continued)

1. None

2. None

3. None

4. None

5. None

6. See Notes 5 and 7 of Notes to Balance Sheet on pages 123.2 through 123.6 and pages 256 and 257 of this report and footnotes thereof.

7. None

8. The Company granted increases to employees represented by unions which provided for wage adjustments of 3.0% in June and July of 1998. These changes plus changes in salaries of supervisory, administrative and professional employees resulted in an estimated annual wage increase of $2,951,194.

9. None

10. None

11.

12. None

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company (PUCO)	(1) ☒ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 1998

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	6,631,635,177	6,681,441,055
3	Construction Work in Progress (107)	200-201	91,731,292	157,230,474
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		6,723,366,469	6,838,671,529
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	2,404,408,962	2,619,140,560
6	Net Utility Plant (Enter Total of line 4 less 5)		4,318,957,507	4,219,530,969
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	68,425,653	62,241,328
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		68,425,653	62,241,328
10	Net Utility Plant (Enter Total of lines 6 and 9)		4,387,383,160	4,281,772,297
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored Underground - Noncurrent (117)		0	0
13	**OTHER PROPERTY AND INVESTMENTS**			
14	Nonutility Property (121)	221	25,218,020	22,336,085
15	(Less) Accum. Prov. for Depr. and Amort. (122)		7,232,381	8,650,665
16	Investments in Associated Companies (123)		0	0
17	Investment in Subsidiary Companies (123.1)	224-225	786,184,656	775,392,834
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
19	Noncurrent Portion of Allowances	228-229	0	0
20	Other Investments (124)		820,922,884	702,936,622
21	Special Funds (125-128)		176,006,125	140,177,365
22	TOTAL Other Property and Investments (Total of lines 14 thru 17,19,21)		1,801,099,304	1,632,192,241
23	**CURRENT AND ACCRUED ASSETS**			
24	Cash (131)		-6,001,339	-16,133,987
25	Special Deposits (132-134)		22,530	22,530
26	Working Fund (135)		93,280	249,658
27	Temporary Cash Investments (136)		0	0
28	Notes Receivable (141)		0	0
29	Customer Accounts Receivable (142)		14,451,706	3,287,308
30	Other Accounts Receivable (143)		13,971,985	12,103,175
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		315,467	315,305
32	Notes Receivable from Associated Companies (145)		0	0
33	Accounts Receivable from Assoc. Companies (146)		99,906,881	369,030,920
34	Fuel Stock (151)	227	12,059,899	23,356,967
35	Fuel Stock Expenses Undistributed (152)	227	685,586	798,385
36	Residuals (Elec) and Extracted Products	227	0	0
37	Plant Materials and Operating Supplies (154)	227	38,264,121	34,108,168
38	Merchandise (155)	227	0	0
39	Other Materials and Supplies (156)	227	0	0
40	Nuclear Materials Held for Sale (157)	202-203/227	0	0
41	Allowances (158.1 and 158.2)	228-229	6,565,308	3,771,215
42	(Less) Noncurrent Portion of Allowances		0	0
43	Stores Expense Undistributed (163)	227	764,325	-104,730
44	Gas Stored Underground - Current (164.1)		0	0
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
46	Prepayments (165)		76,340,757	75,142,533
47	Advances for Gas (166-167)		0	0
48	Interest and Dividends Receivable (171)		17,851,999	3,254,725
49	Rents Receivable (172)		407,010	419,854
50	Accrued Utility Revenues (173)		52,368,261	39,570,465
51	Miscellaneous Current and Accrued Assets (174)		0	0
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		327,436,842	548,561,881

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company (PUCO)	(1) ☒ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 1998

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	**DEFERRED DEBITS**			
54	Unamortized Debt Expenses (181)		25,518,229	24,044,497
55	Extraordinary Property Losses (182.1)	230	0	0
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
57	Other Regulatory Assets (182.3)	232	1,688,591,121	1,531,637,424
58	Prelim. Survey and Investigation Charges (Electric) (183)		2,671,662	3,910,813
59	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)		0	0
60	Clearing Accounts (184)		2,839,061	1,087,139
61	Temporary Facilities (185)		32,651	116,879
62	Miscellaneous Deferred Debits (186)	233	258,464,586	259,738,837
63	Def. Losses from Disposition of Utility Plt. (187)		0	0
64	Research, Devel. and Demonstration Expend. (188)	352-353	920,232	710,838
65	Unamortized Loss on Reaquired Debt (189)		79,840,736	73,712,619
66	Accumulated Deferred Income Taxes (190)	234	225,237,587	234,200,800
67	Unrecovered Purchased Gas Costs (191)		0	0
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		2,284,115,865	2,129,159,846
69	TOTAL Assets and Other Debits (Enter Total of lines 10,11,12,22,52,68)		8,800,035,171	8,591,686,265

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company (PUCO)	(1) ☒ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 1998

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	**PROPRIETARY CAPITAL**			
2	Common Stock Issued (201)	250-251	900	900
3	Preferred Stock Issued (204)	250-251	180,965,000	175,965,000
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	2,109,013,832	2,109,013,832
7	Other Paid-In Capital (208-211)	253	-6,404,782	-10,320,373
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	503,638,032	473,989,670
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	118,035,512	109,154,106
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		2,905,248,494	2,857,803,135
15	**LONG-TERM DEBT**			
16	Bonds (221)	256-257	1,115,225,000	965,225,000
17	(Less) Reaquired Bonds (222)	256-257	0	0
18	Advances from Associated Companies (223)	256-257	123,711,350	123,711,350
19	Other Long-Term Debt (224)	256-257	1,360,020,116	1,383,957,334
20	Unamortized Premium on Long-Term Debt (225)		66,947	59,904
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		4,687,171	4,246,201
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		2,594,336,242	2,468,707,387
23	**OTHER NONCURRENT LIABILITIES**			
24	Obligations Under Capital Leases - Noncurrent (227)		210,243,853	201,060,120
25	Accumulated Provision for Property Insurance (228.1)		0	0
26	Accumulated Provision for Injuries and Damages (228.2)		6,887,973	6,376,941
27	Accumulated Provision for Pensions and Benefits (228.3)		131,247,519	110,180,356
28	Accumulated Miscellaneous Operating Provisions (228.4)		22,356,126	30,651,670
29	Accumulated Provision for Rate Refunds (229)		0	0
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)		370,735,471	348,269,087
31	**CURRENT AND ACCRUED LIABILITIES**			
32	Notes Payable (231)		99,000,000	28,500,000
33	Accounts Payable (232)		73,754,652	63,903,852
34	Notes Payable to Associated Companies (233)		100,745,000	239,708,000
35	Accounts Payable to Associated Companies (234)		48,306,925	66,256,624
36	Customer Deposits (235)		2,636,113	2,748,422
37	Taxes Accrued (236)	262-263	143,039,760	172,932,150
38	Interest Accrued (237)		39,941,542	34,752,057
39	Dividends Declared (238)		2,431,787	2,431,787
40	Matured Long-Term Debt (239)		0	0
41	Matured Interest (240)		0	0
42	Tax Collections Payable (241)		241,130	1,411,096
43	Miscellaneous Current and Accrued Liabilities (242)		66,368,800	33,480,509
44	Obligations Under Capital Leases-Current (243)		39,373,599	33,839,184
45	TOTAL Current & Accrued Liabilities (Enter Total of lines 32 thru 44)		615,839,308	679,963,681

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company (PUCO)	(1) ☒ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 1998

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	**DEFERRED CREDITS**			
47	Customer Advances for Construction (252)		2,899,053	3,027,647
48	Accumulated Deferred Investment Tax Credits (255)	266-267	158,751,836	146,751,667
49	Deferred Gains from Disposition of Utility Plant (256)		0	0
50	Other Deferred Credits (253)	269	278,187,538	285,332,531
51	Other Regulatory Liabilities (254)	278	206,631,802	195,853,745
52	Unamortized Gain on Reaquired Debt (257)		64,547	58,685
53	Accumulated Deferred Income Taxes (281-283)	272-277	1,667,340,880	1,605,918,700
54	TOTAL Deferred Credits (Enter Total of lines 47 thru 53)		2,313,875,656	2,236,942,975
55			0	0
56			0	0
57			0	0
58			0	0
59			0	0
60			0	0
61			0	0
62			0	0
63			0	0
64			0	0
65			0	0
66			0	0
67			0	0
68	TOTAL Liab and Other Credits (Enter Total of lines 14,22,30,45,54)		8,800,035,171	8,591,686,265

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company (PUCO)	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over Lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	2,200,711,481	2,168,774,514
3	Operating Expenses			
4	Operation Expenses (401)	320-323	945,761,988	929,851,129
5	Maintenance Expenses (402)	320-323	144,639,028	123,245,162
6	Depreciation Expense (403)	336-337	233,499,697	161,039,872
7	Amort. & Depl. of Utility Plant (404-405)	336-337	14,695,582	6,133,282
8	Amort. of Utility Plant Acq. Adj. (406)	336-337		
9	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)			
10	Amort. of Conversion Expenses (407)			
11	Regulatory Debits (407.3)		143,546,900	245,412,853
12	(Less) Regulatory Credits (407.4)		10,778,057	21,369,474
13	Taxes Other Than Income Taxes (408.1)	262-263	213,842,081	205,693,924
14	Income Taxes - Federal (409.1)	262-263	177,012,093	185,169,572
15	- Other (409.1)	262-263	5,407,485	5,055,531
16	Provision for Deferred Income Taxes (410.1)	234, 272-277	-68,314,564	-72,978,939
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277		
18	Investment Tax Credit Adj. - Net (411.4)	266	-7,185,649	-7,189,820
19	(Less) Gains from Disp. of Utility Plant (411.6)			
20	Losses from Disp. of Utility Plant (411.7)			
21	(Less) Gains from Disposition of Allowances (411.8)		6,911,630	16,119,263
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		1,785,214,954	1,743,943,829
24	Net Util Oper Inc (Enter Tot line 2 less 23) Carry fwd to P117,line 25		415,496,527	424,830,685

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company (PUCO)	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

B. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages.122-123 or in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
2,200,711,481	2,168,774,514					2
						3
945,761,988	929,851,129					4
144,639,028	123,245,162					5
233,499,697	161,039,872					6
14,695,582	6,133,282					7
						8
						9
						10
143,546,900	245,412,853					11
10,778,057	21,369,474					12
213,842,081	205,693,924					13
177,012,093	185,169,572					14
5,407,485	5,055,531					15
-68,314,564	-72,978,939					16
						17
-7,185,649	-7,189,820					18
						19
						20
6,911,630	16,119,263					21
						22
1,785,214,954	1,743,943,829					23
415,496,527	424,830,685					24

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company (PUCO)	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)		415,496,527	424,830,685
26	Other Income and Deductions			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)		9,439,321	2,794,456
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		7,136,523	2,231,476
31	Revenues From Nonutility Operations (417)		2,810,780	3,103,818
32	(Less) Expenses of Nonutility Operations (417.1)		4,768,178	3,623,959
33	Nonoperating Rental Income (418)		435,646	1,108,548
34	Equity in Earnings of Subsidiary Companies (418.1)	119	12,838,616	32,033,302
35	Interest and Dividend Income (419)		76,525,174	75,878,785
36	Allowance for Other Funds Used During Construction (419.1)			
37	Miscellaneous Nonoperating Income (421)		3,132,203	5,948,477
38	Gain on Disposition of Property (421.1)		860,110	167,361
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		94,137,149	115,179,312
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)		211,861	785,886
42	Miscellaneous Amortization (425)	340		
43	Miscellaneous Income Deductions (426.1-426.5)	340	20,507,992	15,117,325
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		20,719,853	15,903,211
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263	1,924,411	1,842,391
47	Income Taxes-Federal (409.2)	262-263	23,966,080	10,526,690
48	Income Taxes-Other (409.2)	262-263	708,212	335,334
49	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	-2,360,927	11,579,370
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277		
51	Investment Tax Credit Adj.-Net (411.5)		-4,814,520	-5,509,368
52	(Less) Investment Tax Credits (420)			
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		19,423,256	18,774,417
54	Net Other Income and Deductions (Enter Total lines 39, 44, 53)		53,994,040	80,501,684
55	Interest Charges			
56	Interest on Long-Term Debt (427)		160,667,620	179,101,362
57	Amort. of Debt Disc. and Expense (428)		3,467,926	3,332,222
58	Amortization of Loss on Reaquired Debt (428.1)		6,128,117	6,167,458
59	(Less) Amort. of Premium on Debt-Credit (429)		7,043	7,042
60	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		5,862	5,862
61	Interest on Debt to Assoc. Companies (430)	340	24,476,243	18,621,393
62	Other Interest Expense (431)	340	5,767,477	7,213,822
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,802,171	2,285,283
64	Net Interest Charges (Enter Total of lines 56 thru 63)		198,692,307	212,138,070
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		270,798,260	293,194,299
66	Extraordinary Items			
67	Extraordinary Income (434)			
68	(Less) Extraordinary Deductions (435)			
69	Net Extraordinary Items (Enter Total of line 67 less line 68)			
70	Income Taxes-Federal and Other (409.3)	262-263		
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)			
72	Net Income (Enter Total of lines 65 and 71)		270,798,260	293,194,299

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company (PUCO)	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance-Beginning of Year		621,673,544
2	Changes		
3	Adjustments to Retained Earnings (Account 439)		
4			
5			
6			
7			
8			
9	TOTAL Credits to Retained Earnings (Acct. 439)		
10			
11			
12			
13			
14			
15	TOTAL Debits to Retained Earnings (Acct. 439)		
16	Balance Transferred from Income (Account 433 less Account 418.1)		257,959,644
17	Appropriations of Retained Earnings (Acct. 436)		
18	Adjustment resulting from redemption of Preferred Capital Stock	242	17,604
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		17,604
23	Dividends Declared-Preferred Stock (Account 437)		
24	Preferred Stock	238	-11,969,532
25			
26			
27			
28			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-11,969,532
30	Dividends Declared-Common Stock (Account 438)		
31	$1.50 per share		-297,376,100
32			
33			
34			
35			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-297,376,100
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		12,838,616
38	Balance - End of Year (Total 1,9,15,16,22,29,36,37)		583,143,776
	APPROPRIATED RETAINED EARNINGS (Account 215)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company (PUCO)	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
39			
40			
41			
42			
43			
44			
45	TOTAL Appropriated Retained Earnings (Account 215)		
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)		
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Total 38, 47)		583,143,776
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)		
49	Balance-Beginning of Year (Debit or Credit)		118,035,512
50	Equity in Earnings for Year (Credit) (Account 418.1)		12,838,616
51	(Less) Dividends Received (Debit)		21,720,022
52			
53	Balance-End of Year (Total lines 49 thru 52)		109,154,106

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
118	24	c

Notes:

3.90%	$ 594,791
4.40%	775,632
4.44%	606,326
4.56%	658,008
7.75%	7,750,400
8.45%	1,584,375
	$ 11,969,532

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company (PUCO)	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in page 122-123. Information about non-cash investing and financing activities should be provided on Page 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income	270,798,260
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	251,813,626
5	Amortization of	
6	Capital Leases	31,249,830
7		
8	Deferred Income Taxes (Net)	-70,675,491
9	Investment Tax Credit Adjustment (Net)	-12,000,169
10	Net (Increase) Decrease in Receivables	-228,708,767
11	Net (Increase) Decrease in Inventory	-6,384,859
12	Net (Increase) Decrease in Allowances Inventory	2,794,093
13	Net Increase (Decrease) in Payables and Accrued Expenses	8,098,899
14	Net (Increase) Decrease in Other Regulatory Assets	156,953,697
15	Net Increase (Decrease) in Other Regulatory Liabilities	-10,778,057
16	(Less) Allowance for Other Funds Used During Construction	
17	(Less) Undistributed Earnings from Subsidiary Companies	-8,881,406
18	Other: Transfer of ESOP investment to Parent Company	145,675,186
19	Net increase in Pension Investments	-27,617,338
20	Net increase in Accrued Taxes	29,892,390
21	Other	-19,944,148
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	530,048,558
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	
27	Gross Additions to Nuclear Fuel	-155,277,885
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	1,295,386
30	(Less) Allowance for Other Funds Used During Construction	
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-153,982,499
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	-3,200,000
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	-10,744,095
45	Proceeds from Sales of Investment Securities (a)	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company (PUCO)	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

STATEMENT OF CASH FLOWS

4. Investing Activities include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of Leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of Leases capitalized with the plant cost on pages 122-123.
5. Codes used:
(a) Net proceeds or payments. (c) Include commercial paper.
(b) Bonds, debentures and other long-term debt. (d) Identify separately such items as investments, fixed assets, intangibles, etc.
6. Enter on pages 122-123 clarifications and explanations.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other: Miscellaneous	7,488,558
54		
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	Total of lines 34 thru 55)	-160,438,036
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	24,228,507
62	Preferred Stock	
63	Common Stock	
64	Other:	-707,442
65		
66	Net Increase in Short-Term Debt (c)	
67	Other:	68,463,000
68		
69		
70	Cash Provided by Outside Sources (Total 61 thru 69)	91,984,065
71		
72	Payments for Retirement of:	
73	Long-term Debt (b)	-156,958,862
74	Preferred Stock	-5,000,000
75	Common Stock	
76	Other:	
77		
78	Net Decrease in Short-Term Debt (c)	
79		
80	Dividends on Preferred Stock	-11,865,685
81	Dividends on Common Stock	-297,746,310
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	-379,586,792
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22,57 and 83)	-9,976,270
87		
88	Cash and Cash Equivalents at Beginning of Year	-5,885,529
89		
90	Cash and Cash Equivalents at End of Year	-15,861,799

Name of Respondent	This Report Is:	Date of Report	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Notes to Balance Sheet

1 - UTILITY PLANT

Utility plant reflects the original cost of construction, including payroll and related costs such as taxes, employee benefits, administrative and general costs and interest costs.

On March 26, 1999, FirstEnergy Corp. (FirstEnergy), the parent company of Ohio Edison Company (Company), announced that it had completed previously announced agreements with Duquesne Light Company (Duquesne) to transfer 1,436 megawatts owned by Duquesne at eight Central Area Power Coordination Group (CAPCO) generating units in exchange for 1,328 megawatts at three non-CAPCO power plants owned by the Company, Pennsylvania Power Company (Penn Power),a wholly owned subsidiary, and The Cleveland Electric Illuminating Company, an affiliate. As part of this exchange, the Company will transfer its 242-megawatt interest in the Niles Plant to Duquesne. The agreements for the exchange of assets will provide FirstEnergy's utility operating companies with exclusive ownership and operating control of all CAPCO generating units. Duquesne will fund decommissioning costs equal to its percentage interest in the three nuclear generating units to be transferred. The asset transfer, pending regulatory reviews, is expected to take twelve to eighteen months to close.

2 - NUCLEAR FUEL

OES Fuel, Incorporated (OES Fuel), a wholly owned subsidiary of the Company, is the sole lessor for the Company's nuclear fuel requirements. Minimum lease payments during the next five years are estimated to be as follows:

1999	$25,126,000
2000	18,149,000
2001	10,961,000
2002	5,873,000
2003	2,011,000

3 - ACCOUNTS RECEIVABLE

OES Capital, Incorporated (OES Capital), a wholly owned subsidiary of the Company, finances a portion of the Company's receivables. The Company received approximately $1,927,103,000 and $1,902,143,000 in 1998 and 1997, respectively, from the sale of receivables to OES Capital. The balance of receivables sold to OES Capital that remained uncollected at December 31, 1998, was approximately $143,900,000. Under terms of the sales agreement, the Company could be required to repurchase certain of the receivables.

Receivables from customers include sales to residential, commercial and industrial customers located in the Company's service area and sales to wholesale customers. There was no material concentration of receivables at December 31, 1998 or 1997, with respect to any particular segment of the Company's customers.

4 - LEASES

The Company leases certain generating facilities, certain transmission facilities, office space and other property and equipment under cancelable and noncancelable leases.

The Company sold portions of its ownership interests in Perry Unit 1 and Beaver Valley Unit 2 and entered into operating leases on the portions sold for basic lease terms of approximately 29 years. During the terms of the leases the Company continues to be responsible, to the extent of its individual combined ownership and leasehold interest, for costs associated with the units including construction expenditures, operation and maintenance expenses, insurance, nuclear fuel, property taxes and decommissioning. The Company has the right, at the end of the respective basic lease terms, to renew the leases for up to two years. The Company also has the right to purchase the facilities at the expiration of the basic lease term or renewal term (if elected) at a price equal to the fair market value of the facilities. The basic rental payments are adjusted when applicable federal tax law changes.

The future minimum rental commitments for all leases as of December 31, 1998, are:

		Operating Leases		
	Capital Leases	Lease Payments	PNBV Capital Trust	Net
		(In thousands)		
1999	$ 15,843	$ 125,561	$ 43,972	$ 81,589
2000	14,519	124,832	54,645	70,187
2001	13,504	127,404	59,462	67,942
2002	13,022	130,646	60,981	69,665
2003	12,903	137,135	62,622	74,513
Years thereafter	174,476	1,839,296	589,227	1,250,069
Total minimum lease payments	244,267	$2,484,874	$870,909	$1,613,965
Executory costs	26,413			
Net minimum lease payments	217,854			
Interest portion	45,197			
Present value of net minimum lease payments	$172,657			

The Company invested in the PNBV Capital Trust, which was established to purchase a portion of the lease obligation bonds issued on behalf of lessors in the Company's Perry Unit 1 and Beaver Valley Unit 2 sale and leaseback transactions. The PNBV capital trust arrangement effectively reduces lease costs related to those transactions.

OES Finance, Incorporated (OES Finance), a wholly owned subsidiary of the Company, maintains deposits pledged as collateral to secure reimbursement obligations relating to

certain letters of credit supporting the Company's obligations to lessors under the Beaver Valley Unit 2 sale and leaseback arrangements. The deposits pledged to the financial institution providing those letters of credit are the sole property of OES Finance. In the event of liquidation, OES Finance, as a separate corporate entity, would have to satisfy its obligations to creditors before any of its assets could be made available to the Company as sole owner of OES Finance common stock.

5 - CAPITALIZATION

Retained Earnings --

Under the Company's first mortgage indenture, the Company's retained earnings unrestricted for payment of cash dividends on the Company's common stock were $516,325,000 at December 31, 1998.

Preferred and Preference Stock --

The Company's 8.45% series of preferred stock has no optional redemption provision. All other preferred stock may be redeemed by the Company in whole, or in part, with 30-60 days' notice.

Preference stock authorized for the Company is 8,000,000 shares without par value. No preference shares are currently outstanding.

The Company's 8.45% series of preferred stock has an annual sinking fund requirement for 50,000 shares that began on September 16, 1997.

Preferred shares are retired at $100 per share plus accrued dividends. Annual sinking fund requirements are $5,000,000 in each year 1999 - 2001.

Company Obligated Mandatorily Redeemable Preferred Securities of Subsidiary Trust Holding Solely Company Subordinated Debentures --

Ohio Edison Financing Trust, a wholly owned subsidiary of the Company, has issued $120,000,000 of 9% Cumulative Trust Preferred Capital Securities. The Company purchased all of the Trust's Common Securities and simultaneously issued to the Trust $123,711,350 principal amount of 9% Junior Subordinated Debentures due 2025 in exchange for the proceeds that the Trust received from its sale of Preferred and Common Securities. The Company's obligations under the Subordinated Debentures along with the related Indenture, amended and restated Trust Agreement, Guarantee Agreement and the Agreement for expenses and liabilities, constitute a full and unconditional guarantee by the Company of payments due on the Preferred Securities.

Long-Term Debt --

The first mortgage indenture and its supplements, which secure all of the Company's first mortgage bonds, serve as direct first mortgage liens on substantially all property and franchises, other than specifically excepted property, owned by the Company.

Based on the amount of bonds authenticated by the Trustee through December 31, 1998, the Company's annual sinking and improvement fund requirement for all bonds issued under the mortgage amounts to $30,056,000. The Company expects to deposit funds in 1999 that will be withdrawn upon the surrender for cancellation of a like principal amount of bonds, which are specifically authenticated for such purposes against unfunded property additions or against previously retired bonds. This method can result in minor increases in the amount of the annual sinking fund requirement.

Sinking fund requirements for first mortgage bonds and maturing long-term debt (excluding capital leases) for the next five years are:

1999	$519,295,000
2000	304,800,000
2001	15,463,000
2002	325,457,000
2003	205,011,000

The Company's obligations to repay certain pollution control revenue bonds are secured by several series of first mortgage bonds and, in some cases, by subordinate liens on the related pollution control facilities. Certain pollution control revenue bonds are entitled to the benefit of irrevocable bank letters of credit of $338,831,000. To the extent that drawings are made under those letters of credit to pay principal of, or interest on, the pollution control revenue bonds, the Company is entitled to a credit against its obligation to repay those bonds. The Company pays annual fees of 0.43% to 0.75% of the amounts of the letters of credit to the issuing banks and are obligated to reimburse the banks for any drawings thereunder.

The Company had unsecured borrowings of $250,000,000 at December 31, 1998, which are supported by a $250,000,000 long-term revolving credit facility agreement which expires December 30, 1999. The Company must pay an annual facility fee of 0.20% on the total credit facility amount. In addition, the credit agreement provides that the Company maintain unused first mortgage bond capability for the full credit agreement amount under the Company's indenture as potential security for the unsecured borrowings.

6 - SHORT-TERM BORROWINGS

Short-term borrowings outstanding at December 31, 1998 consisted of $28,500,000 of bank borrowings and $239,708,000 of borrowings from associated companies.

The Company has a line of credit with a domestic bank that provides for borrowings of up to $75,000,000 under various interest rate options. Short-term borrowings may be made under this line of credit on the Company's unsecured notes. To assure the availability of this line, the Company is required to pay an annual commitment fee of 0.20%. This line expires in May 1999.

The Company has a credit agreement with its wholly owned subsidiary, Penn Power, whereby either company can borrow funds from the other by issuing unsecured notes at the prevailing prime or similar interest rate. Under the terms of this agreement the maximum

borrowing is limited only by the availability of funds; however, Penn Power's borrowing under this agreement is currently limited by the Pennsylvania Public Utility Commission to a total of $50,000,000. Either company can terminate the agreement with six months' notice.

The Company has a loan agreement with OES Fuel whereby the Company may borrow funds from OES Fuel as long as OES Fuel's total debt outstanding does not exceed $180,500,000. As of December 31, 1998, OES Fuel had no financing available to the Company under this agreement.

7 - COMMITMENTS, GUARANTEES AND CONTINGENCIES

Capital Expenditures --

The Company's current forecast reflects expenditures of approximately $856,000,000 for property additions and improvements from 1999-2003, of which approximately $141,000,000 is applicable to 1999. Investments for additional nuclear fuel during the 1999-2003 period are estimated to be approximately $139,000,000, of which approximately $20,000,000 applies to 1999. During the same periods, the Company's nuclear fuel investments are expected to be reduced by approximately $140,000,000 and $29,000,000, respectively, as the nuclear fuel is consumed.

Nuclear Insurance --

The Price-Anderson Act limits the public liability relative to a single incident at a nuclear power plant to $9,700,000,000. The amount is covered by a combination of private insurance and an industry retrospective rating plan. Based on its present ownership and leasehold interests in the Beaver Valley Station and the Perry Plant, the Company's maximum potential assessment under the industry retrospective rating plan (assuming the other owners contribute their proportionate share of any assessments under the retrospective rating plan) would be $94,200,000 per incident but not more than $10,700,000 in any one year for each incident.

The Company is also insured as to its respective interest in the Beaver Valley Station and the Perry Plant under policies issued to the operating company for each plant. Under these policies, up to $2,750,000,000 is provided for property damage and decontamination and decommissioning costs. The Company has also obtained approximately $238,600,000 insurance coverage for replacement power costs for its respective interests in Perry and Beaver Valley. Under these policies, the Company can be assessed a maximum of approximately $12,600,000 for incidents at any covered nuclear facility occurring during a policy year which are in excess of accumulated funds available to the insurer for paying losses.

The Company intends to maintain insurance against nuclear risks as described above as long as it is available. To the extent that replacement power, property damage, decontamination, decommissioning, repair and replacement costs and other such costs arising from a nuclear incident at any of the Company's plants exceed the policy limits of the insurance in effect with respect to that plant, to the extent a nuclear incident is determined not to be covered by the Company's insurance policies, or to the extent such

insurance becomes unavailable in the future, the Company would remain at risk for such costs.

Guarantees --

The CAPCO companies have each severally guaranteed certain debt and lease obligations in connection with a coal supply contract for the Bruce Mansfield Plant. As of December 31, 1998, the Company's share of the guarantee (which approximates fair market value) was $24,800,000. The price under the coal supply contract, which includes certain minimum payments, has been determined to be sufficient to satisfy the debt and lease obligations. The Company's total payments under the coal supply contract were $119,700,000 and $106,200,000 during 1998 and 1997, respectively. The Company's minimum payment for 1999 is approximately $31,000,000. The contract expires December 31, 1999.

Environmental Matters --

Various federal, state and local authorities regulate the Company with regard to air and water quality and other environmental matters. The Company has estimated additional capital expenditures for environmental compliance of approximately $213,000,000, which is included in the construction forecast provided under "Capital Expenditures" for 1999 through 2003.

The Company is in compliance with the current sulfur dioxide (SO2) and nitrogen oxides (NOx) reduction requirements under the Clean Air Act Amendments of 1990. SO2 reductions in 1999 will be achieved by burning lower-sulfur fuel, generating more electricity from lower-emitting plants, and/or purchasing emission allowances. Plans for complying with reductions required for the year 2000 and thereafter have not been finalized. In September 1998, the Environmental Protection Agency (EPA) finalized regulations requiring additional NOx reductions from the Company's Ohio and Pennsylvania facilities by May 2003. The EPA's NOx Transport Rule imposes uniform reductions of NOx emissions across a region of twenty-two states and the District of Columbia, including Ohio and Pennsylvania, based on a conclusion that such NOx emissions are contributing significantly to ozone pollution in the eastern United States. By September 1999, each of the twenty-two states are required to submit revised State Implementation Plans (SIP) which comply with individual state NOx budgets established by the EPA. These state NOx budgets contemplate an 85% reduction in utility plant NOx emissions from 1990 emissions. A proposed Federal Implementation Plan accompanied the NOx Transport Rule and may be implemented by the EPA in states which fail to revise their SIP. In another separate but related action, eight states filed petitions with EPA under Section 126 of the Clean Air Act seeking reductions of NOx emissions which are alleged to contribute to ozone pollution in the eight petitioning states. The EPA suggests that the Section 126 petitions will be adequately addressed by the NOx Transport Program, but a September 1998 proposed rulemaking established an alternative program which would require nearly identical 85% NOx reductions at the Companies' Ohio and Pennsylvania plants by May 2003 in the event implementation of the NOx Transport Rule is delayed. FirstEnergy continues to evaluate its compliance plans and other compliance options and currently estimates its additional capital expenditures for NOx reductions may reach $500,000,000.

The Company is required to meet federally approved SO2 regulations. Violations of such regulations can result in shutdown of the generating unit involved and/or civil or

criminal penalties of up to $25,000 for each day the unit is in violation. The EPA has an interim enforcement policy for SO2 regulations in Ohio that allows for compliance based on a 30-day averaging period. The Companies cannot predict what action the EPA may take in the future with respect to the interim enforcement policy.

In July 1997, the EPA promulgated changes in the National Ambient Air Quality Standard (NAAQS) for ozone and proposed a new NAAQS for previously unregulated ultra-fine particulate matter. The cost of compliance with these regulations may be substantial and depends on the manner in which they are implemented by the states in which the Company operates affected facilities.

Legislative, administrative and judicial actions will continue to change the way that the Company must operate in order to comply with environmental laws and regulations. With respect to any such changes and to the environmental matters described above, the Company expects that while it remains regulated, any resulting additional capital costs which may be required, as well as any required increase in operating costs, would ultimately be recovered from its customers.

8 - ANNUAL REPORT TO STOCKHOLDERS

Following are the reclassification entries which have been reflected in the Company's Balance Sheets as of December 31, 1998 and 1997 in the 1998 Annual Report to Stockholders.

	December 31,			
	1998		1997	
	Dr.	Cr.	Dr.	Cr.
Long-term debt	$519,295,131		$267,771,461	
Preferred stock	5,000,000		5,000,000	
Currently payable long-term debt and preferred stock		$524,295,131		$272,771,461

To reclassify long-term debt and sinking fund requirements for preferred stock due within one year.

Other deferred credits	13,006,085		13,802,683	
Utility plant in service		13,006,085		13,802,683

To reclassify unamortized tax depreciation deductions sold.

Cash	13,801,028		--	
Special funds --		13,801,028		--

To reclassify funds held in escrow, to be used to retire debt presently classified as current maturity.

NOTES TO FINANCIAL STATEMENTS (continued)

	December 31,			
	1998		1997	
	Dr.	Cr.	Dr.	Cr.
Accumulated provision for -				
Injuries and damages	$ 6,376,941		$ 6,887,973	
Pensions and benefits	110,180,356		131,247,519	
DOE decommissioning	9,498,211		10,691,162	
Other deferred credits		$126,055,508		$148,826,654

To reclassify accumulated provision for injuries and damages, pensions and benefits, and United States Department of Energy (DOE) Decommissioning and Decontamination to other deferred credits.

Accumulated Provision for -				
Nuclear Outage Cost	21,153,459		11,664,964	
Miscellaneous current and accrued liabilities		21,153,459		11,664,964

To reclassify the nuclear refueling outage provision to miscellaneous current and accrued liabilities.

Cash	24,313,253		6,994,706	
Miscellaneous current and accrued liabilities		24,313,253		6,994,706

To reclassify cash at banks with negative book balances.

Long-term debt	--		25,233,717	
Special funds		--		25,233,717

To reclassify the portion of insurance policy loans secured by cash value.

Prepayments	180,927		--	
Miscellaneous current and accrued liabilities		180,927		--

To reclassify Parallel Paths Project to prepayments due to debit balance.

Prepayments	179,999		226,704	
Interest accrued		179,999		226,704

To reclassify prepaid interest on PEPCO notes.

Taxes accrued	254,669		1,095,505	
Accounts payable - Associated companies		254,669		1,095,505

To reclassify payment due OES Fuel, Inc., OES Ventures, Inc. and OES Capital, Inc. for income tax benefits relating to the consolidated income tax return.

NOTES TO FINANCIAL STATEMENTS (continued)

	December 31, 1998 Dr.	December 31, 1998 Cr.	December 31, 1997 Dr.	December 31, 1997 Cr.
Investment in subsidiary companies	$ 35,136		$ 35,136	
Other paid-in capital		$ 35,136		$ 35,136
To recognize equity in Penn Power relating to its premium on preferred stock.				
Other regulatory liabilities	195,853,745		206,631,802	
Other regulatory assets		195,853,745		206,631,802
To net regulatory assets with regulatory liabilities.				
Accounts Receivable - Assoc. companies	--		1,901	
Misc. deferred debits		--		1,901
To reclassify cash in transit from Pennsylvania Power Company.				
Material & supplies	47,651,523		47,890,233	
Miscellaneous deferred debits		47,651,523		47,890,233
To reclassify intangible asset relating to material & supplies held under consignment.				
Other deferred credits	43,707,009		47,890,233	
Other investments		43,707,009		47,890,233
To offset liability for materials held under consignment with note receivable from consignor.				
Deferred Credits - Other	2,028,581		1,711,553	
Special Funds		2,028,581		1,711,553
To net postretirement benefit asset (Voluntary Employee Benefit Trust) with obligation.				
Accumulated deferred income taxes - deferred credits	234,200,800		225,237,587	
Accumulated deferred income taxes - deferred debits		234,200,800		225,237,587
To reclassify accumulated deferred income tax benefits.				

NOTES TO FINANCIAL STATEMENTS (continued)

	December 31,			
	1998		1997	
	Dr.	Cr.	Dr.	Cr.
Utility plant in service -				
Electric plant	$ 40,338,844		$ 38,234,976	
Nuclear fuel	86,732,885		87,854,675	
Accumulated provision for amortization		$127,071,729		$126,089,651
To reclassify the accumulated amortization of capital leases.				
Miscellaneous Deferred debits	142,585,217		147,614,933	
Accumulated provision for depreciation	32,266,194		27,236,478	
Utility plant in service - Electric plant		174,851,411		174,851,411
To reclassify carrying charges applicable to Beaver Valley Unit 2 and Perry.				

Notes to Income Statement

9 - REVENUES

The Company's principal business is providing electric service to customers in central and northeastern Ohio. The Company's retail customers are metered on a cycle basis. Revenue is recognized for unbilled electric service through the end of the year.

NOTES TO FINANCIAL STATEMENTS (continued)

10 - NUCLEAR FUEL

The Company amortizes the cost of nuclear fuel based on the rate of consumption. The Company's electric rates include amounts for the future disposal of spent nuclear fuel based upon the formula used to compute payments to the DOE.

11 - RENTAL PAYMENTS

Consistent with the regulatory treatment, the rentals for capital and operating leases are charged to operating expenses on the Statements of Income. Such costs reflected on the Statements of Income for the two years ended December 31, 1998, are summarized as follows:

	1998	1997
Operating leases		
Interest element	$109,541,446	$110,735,460
Other	27,559,650	21,782,479
Capital leases		
Interest element	16,195,764	17,415,722
Other	9,339,881	10,406,244
Total rental payments	$162,636,741	$160,339,905

12 - ANNUAL REPORT TO STOCKHOLDERS

Following are the reclassification entries which have been reflected in the Company's Income Statements for the years ended December 31, 1998 and 1997, in the 1998 Annual Report to Stockholders:

	December 31,			
	1998		1997	
	Dr.	Cr.	Dr.	Cr.
Regulatory credits	$ 10,778,057		$ 13,635,512	
Provision for deferred income taxes - operating income	29,687,699		31,077,635	
Regulatory debits		$ 40,465,756		$ 44,713,147

To reclassify deferred taxes related to the amortization of net regulatory assets.

13 - TRANSACTIONS WITH AFFILIATED COMPANIES

Operating revenues and operating expenses include amounts for affiliated transactions with The Cleveland Electric Illuminating Company (CEI) and The Toledo Edison Company (TE) since the November 8, 1997 merger date. The Company's transactions with CEI and TE from the merger date were primarily for electric sales. The amounts related to CEI and TE were $14,821,282 and $10,578,220, respectively, for 1998 and $2,911,666 and $122,239, respectively, for the November 8 - December 31, 1997 period.

Notes Common to Balance Sheet, Income Statement and Statement of Cash Flows

14 - SUPPLEMENTAL CASH FLOWS INFORMATION

Cash and Cash Equivalents at December 31, 1998:

Account	Account Title	
131	Cash	$ (16,133,987)
134	Special Deposits	22,530
135	Working Funds	249,658
		$ (15,861,799)

Operating Activities:	
Interest Paid (net of amounts capitalized	$ 179,321,592
Income Taxes Paid	186,935,748
Investing Activities:	
Gross Additions to Utility Plant	$ 155,277,885
Capital Leases - Electric	1,269,992
Net Decrease in Payables	4,489,890
	$ 152,057,987
Capital Leases - Nuclear Fuel	$ 15,339,957
Gross reduction to Nonutility Plant	$ 1,295,386

NOTES TO FINANCIAL STATEMENTS (continued)

All temporary cash investments purchased with an initial maturity of three months or less are reported as cash equivalents on the Balance Sheets. The Company reflects temporary cash investments at cost, which approximates their market value.

All borrowings with initial maturities of less than one year are defined as financial instruments under generally accepted accounting principles and are reported on the Balance Sheets at cost, which approximates their fair market value. The following sets forth the approximate fair value and related carrying amounts of all other long-term debt, preferred stock subject to mandatory redemption and investments other than cash and cash equivalents as of December 31:

	1998		1997	
	Carrying Value	Fair Value	Carrying Value	Fair Value
	(In thousands)			
Long-term debt	$ 2,349,184	$ 2,480,990	$ 2,450,011	$ 2,543,526
Preferred stock	$ 15,000	$ 15,843	$ 20,000	$ 20,575
Investments other than cash and cash equivalents				
Debt securities				
- Maturity (5-10) years	$ 202,720	$ 203,558	$ 208,663	$ 203,738
- Maturity (more than 10 years)	258,394	304,636	259,266	293,732
All other	154,174	158,980	124,568	126,154
	$ 615,288	$ 667,174	$ 592,497	$ 623,624

The fair values of long-term debt and preferred stock reflect the present value of the cash outflows relating to those securities based on the current call price, the yield to maturity or the yield to call, as deemed appropriate at the end of each respective year. The yields assumed were based on securities with similar characteristics offered by a corporation with credit ratings similar to the Company's ratings.

The fair value of investments other than cash and cash equivalents represent cost (which approximates fair value) or the present value of the cash inflows based on the yield to maturity. The yields assumed were based on financial instruments with similar characteristics and terms. Investments other than cash and cash equivalents include decommissioning trust investments. Unrealized gains and losses applicable to the decommissioning trust have been recognized in the trust investment with a corresponding change to the decommissioning liability. The other debt and debt securities referred to above are in the held-to-maturity category. The Company has no securities held for trading purposes.

15 - REGULATORY PLAN

The Public Utilities Commission of Ohio (PUCO) approved the Company's Rate Reduction and Economic Development Plan in 1995. This regulatory plan initially maintains current base electric rates for the Company through December 31, 2005. At the end of the regulatory plan period, the Company's base rates will be reduced by $300,000,000 (approximately 20 percent below current levels). The plan also revised the Company's fuel cost recovery method. The Company formerly recovered fuel-related costs not otherwise included in base rates from retail customers through separate energy rate. In accordance with the regulatory plan, the Company's fuel rate will be frozen through the regulatory plan period, subject to limited periodic adjustments. As part of the Company's regulatory plan, transition rate credits were implemented for customers, which are expected to reduce operating revenues for the Company by approximately $600,000,000.

All of the Company's regulatory assets are being recovered under provisions of the regulatory plan. In addition, the PUCO has authorized the Company to recognize additional capital recovery related to its generating assets (which is reflected as additional depreciation expense) and additional amortization of regulatory assets during the regulatory plan period of at least $2,000,000,000, more than the amounts that would have been recognized if the regulatory plan was not in effect. These additional amounts are being recovered through current rates. As of December 31, 1998, the Company's cumulative additional capital recovery and regulatory asset amortization amounted to approximately $512,852,000.

16 - DEPRECIATION

The Company provides for depreciation on a straight-line basis at various rates over the estimated lives of property included in plant in service. The annual composite rate for electric plant was approximately 3.0% in 1998 and 1997.

Annual depreciation expense includes approximately $6,300,000 for future decommissioning costs applicable to the Company's ownership and leasehold interests in three nuclear generating units. The Company's share of the future obligation to decommission these units is approximately $423,000,000 in current dollars and (using a 4.0% escalation rate) approximately $1,195,000,000 in future dollars. The estimated obligation and the escalation rate were developed based on site specific studies. Payments for decommissioning are expected to begin in 2016, when actual decommissioning work begins. The Company has recovered approximately $71,000,000 for decommissioning through its electric rates from customers through December 31, 1998. If the actual costs of decommissioning the units exceed the funds accumulated from investing amounts recovered from customers, the Company expects that additional amount to be recoverable from its customers. The Company has approximately $116,900,000 invested in external decommissioning

trust funds as of December 31, 1998. Earnings on these funds are reinvested with a corresponding increase to the decommissioning liability. The Company has also recognized an estimated liability of approximately $10,700,000 related to decontamination and decommissioning of nuclear enrichment facilities operated by the DOE, as required by the Energy Policy Act of 1992.

DOE special assessment activities during 1998 and 1997, respectively, were: Account 518 expenses: $1,123,105 and $1,098,661; payments: $1,141,268 and $1,123,105; and refunds: $0 for both years.

The Financial Accounting Standards Board (FASB) issued a proposed accounting standard for nuclear decommissioning costs in February 1996. If the standard is adopted as proposed: (1) annual provisions for decommissioning could increase; (2) the net present value of estimated decommissioning costs could be recorded as a liability; and (3) income from the external decommissioning trusts could be reported as investment income. The FASB subsequently expanded the scope of the proposed standard to include other closure and removal obligations related to long-lived assets. A revised proposal may be issued by the FASB in 1999.

17 - RETIREMENT BENEFITS

The Company's trusteed, noncontributory defined benefit pension plans cover almost all full-time employees. Upon retirement, employees receive a monthly pension based on length of service and compensation. In 1998, the Company's and the Centerior Energy Corporation (Centerior) pension plans were merged into the FirstEnergy pension plans. The Company uses the projected unit credit method for funding purposes and were not required to make pension contributions during the two years ended December 31, 1998. The assets of the pension plans consist primarily of common stocks, United States government bonds and corporate bonds.

The Company provides a minimum amount of noncontributory life insurance to retired employees in addition to optional contributory insurance. Health care benefits, which include certain employee deductibles and copayments, are also available to retired employees, their dependents and, under certain circumstances, their survivors. The Company pays insurance premiums to cover a portion of these benefits in excess of set limits; all amounts up to the limits are paid by the Company. The Company recognizes the expected cost of providing other postretirement benefits to employees and their beneficiaries and covered dependents from the time employees are hired until they become eligible to receive those benefits.

The following sets forth the funded status of the FirstEnergy plans in 1998 and the Company's plans in 1997 on the Balance Sheets as of December 31 (which includes the Company's share of the FirstEnergy 1998 plans' net prepaid pension cost and accrued other postretirement benefits cost of $166,868,294 and $104,332,364, respectively):

NOTES TO FINANCIAL STATEMENTS (continued)

	Pension Benefits		Other Postretirement Benefits	
	1998	1997	1998	1997
Change in benefit obligation:				
Benefit obligation as of January 1*	$1,327,521,521	$565,720,193	$534,158,461	$197,378,746
Service cost	25,000,774	10,169,081	7,475,893	3,163,149
Interest cost	92,448,055	40,837,767	37,578,430	14,374,645
Plan amendments	44,318,359	2,526,200	40,126,291	--
Early retirement program expense	--	25,769,247	--	1,588,303
Actuarial loss	101,619,188	52,862,078	10,699,100	15,648,960
Benefits paid	(90,772,945)	(46,195,670)	(28,768,609)	(11,857,967)
Benefit obligation as of December 31	1,500,134,952	651,688,896	601,269,566	220,295,836
Change in plan assets:				
Fair value of plan assets as of January 1*	1,542,515,601	795,874,609	2,846,053	1,754,223
Actual return on plan assets	231,244,736	158,755,219	715,611	463,008
Company contribution	--	--	361,586	285,316
Benefits paid	(90,772,945)	(46,195,670)	--	--
Administrative expenses	--	--	(16,722)	--
Fair value of plan assets as of December 31	1,682,987,392	908,434,158	3,906,528	2,502,547
Funded status of plan	182,852,440	256,745,262	(597,363,038)	(217,793,289)
Unrecognized actuarial Loss (gain)	(110,800,960)	(113,720,469)	30,550,787	19,759,367
Unrecognized prior service cost	63,047,472	16,900,806	27,407,303	(9,496,033)
Unrecognized net transition obligation (asset)	(17,995,912)	(20,674,643)	129,314,625	117,140,213
Prepaid (accrued) benefit cost	$ 117,103,040	$139,250,956	$(410,090,323)	$(90,389,742)

NOTES TO FINANCIAL STATEMENTS (continued)

	Pension Benefits		Other Postretirement Benefits	
	1998	1997	1998	1997
Assumptions used as of December 31:				
Discount rate	7.00%	7.25%	7.00%	7.25%
Expected long-term return on plan assets	10.25%	10.00%	10.25%	10.00%
Rate of compensation Increase	4.00%	4.00%	4.00%	4.00%

* 1998 beginning balances reflect 1998 merger of the Company and Centerior plans into Firstenergy plans.

Net pension and other postretirement benefit costs for the two years ended December 31, 1998 (including the Companies' share of FirstEnergy plans' 1998 pension benefits costs and other postretirement benefit costs of $(33,545,000) million and $25,734,000, respectively) were computed as follows:

	Pension Benefits		Other Postretirement Benefits	
	1998	1997	1998	1997
Service cost	$ 25,000,774	$ 10,169,081	$ 7,475,893	$ 3,163,149
Interest cost	92,448,055	40,837,767	37,578,430	14,374,645
Expected return on plan assets	(152,703,440)	(77,365,798)	(284,606)	(175,422)
Amortization of transition obligation (asset)	(7,944,752)	(6,891,548)	9,236,758	7,001,237
Amortization of prior service cost	2,320,651	1,682,296	(763,836)	297,907
Recognized net actuarial gain	(2,591,197)	(437,112)	--	--
Voluntary early retirement program expense	--	25,769,247	--	1,588,303
Net benefit cost	$ (43,469,909)	$ (6,236,067)	$53,242,639	$26,249,819

The FirstEnergy plans' health care trend rate assumption is 5.5% in the first year gradually decreasing to 4.0% for the year 2008 and later. Assumed health care cost trend rates have a significant effect on the amounts reported for the health care plan. An increase in the health care trend rate assumption by one percentage point would increase

the total service and interest cost components by $4,009,612 and the postretirement benefit obligation by $68,132,228. A decrease in the same assumption by one percentage point would decrease the total service and interest cost components by $3,177,769 and the postretirement benefit obligation by $55,199,727.

18 - EMPLOYEE STOCK OWNERSHIP PLAN

The Company was funding the matching contribution for its 401(k) savings plan through an ESOP Trust. All full-time employees eligible for participation in the 401(k) savings plan are covered by the ESOP. The ESOP borrowed $200,000,000 from the Company and acquired 10,654,114 shares of the Company's common stock through market purchases; the shares were converted into FirstEnergy's common stock in connection with the merger. The ESOP loan was included in Accounts Receivable from Assoc. Companies and Other Investments, respectively, on the Balance Sheet as of December 31, 1998 & 1997 as an investment with FirstEnergy related to the FirstEnergy savings plan. Dividends on ESOP shares are used to service the debt. Shares are released from the ESOP on a pro-rata basis as debt service payments are made. In 1997, 429,515 shares were allocated to the Company's employees with the corresponding expense recognized based on the shares allocated method. Total ESOP-related compensation expense was calculated as follows:

	1997
Base compensation	$ 9,907,115
Dividends on common stock held by the ESOP and used to service debt	(3,417,050)
Total expense	$ 6,490,065

19 - BASIS OF FINANCIAL STATEMENT PRESENTATION

The accompanying financial statements were prepared in accordance with the accounting requirements set forth in the Uniform System of Accounts and published accounting releases of the Federal Energy Regulatory Commission, which is a comprehensive basis of accounting other than generally accepted accounting principles. The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses during the reporting period.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company (PUCO)	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Classification (a)	Total (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	6,333,768,510	6,333,768,510
4	Property Under Capital Leases	172,657,975	172,657,975
5	Plant Purchased or Sold		
6	Completed Construction not Classified	135,328,975	135,328,975
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	6,641,755,460	6,641,755,460
9	Leased to Others		
10	Held for Future Use	39,685,595	39,685,595
11	Construction Work in Progress	157,230,474	157,230,474
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	6,838,671,529	6,838,671,529
14	Accum Prov for Depr, Amort, & Depl	2,619,140,560	2,619,140,560
15	Net Utility Plant (13 less 14)	4,219,530,969	4,219,530,969
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	2,505,902,084	2,505,902,084
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	85,129,931	85,129,931
22	Total In Service (18 thru 21)	2,591,032,015	2,591,032,015
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation	28,108,545	28,108,545
29	Amortization		
30	Total Held for Future Use (28 & 29)	28,108,545	28,108,545
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,619,140,560	2,619,140,560

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)	68,425,653	15,339,957
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	68,425,653	
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
21,524,282		62,241,328	12
			13
		62,241,328	14
			15
			16
			17
			18
			19
			20
			21
			22

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
202	14	f

Quantities of net unamortized leased fuel at December 31, 1998 were as follows:

lbs U308	0
Kgs UF6	136,891
enriched kgs U (estimated)	0
fabricated kgs U (estimated)	47,861

During 1998, the company consumed 50,843,102 MMBtu's of leased Nuclear Fuel.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company (PUCO)	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	89,747	
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	211,871,701	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	211,961,448	
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	10,720,415	45,335
9	(311) Structures and Improvements	231,253,176	-300,272
10	(312) Boiler Plant Equipment	1,236,059,479	23,941,228
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	233,512,418	8,009,569
13	(315) Accessory Electric Equipment	180,304,329	254,647
14	(316) Misc. Power Plant Equipment	22,540,487	444,515
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	1,914,390,304	32,395,022
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights	4,320,033	29,884
18	(321) Structures and Improvements	613,201,654	129,123
19	(322) Reactor Plant Equipment	886,194,279	-5,929,320
20	(323) Turbogenerator Units	198,434,688	940,428
21	(324) Accessory Electric Equipment	300,276,382	-109,148
22	(325) Misc. Power Plant Equipment	86,455,839	4,407,781
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	2,088,882,875	-531,252
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights		
26	(331) Structures and Improvements		
27	(332) Reservoirs, Dams, and Waterways		
28	(333) Water Wheels, Turbines, and Generators		
29	(334) Accessory Electric Equipment		
30	(335) Misc. Power PLant Equipment		
31	(336) Roads, Railroads, and Bridges		
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)		
33	D. Other Production Plant		
34	(340) Land and Land Rights	137,490	
35	(341) Structures and Improvements	5,393,131	
36	(342) Fuel Holders, Products, and Accessories	1,860,707	
37	Prime Movers	14,004,674	
38	Generators	14,826,080	
39	(345) Accessory Electric Equipment	1,807,042	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company (PUCO)	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			89,747		2
					3
			211,871,701		4
			211,961,448		5
					6
					7
			10,765,750		8
486,400			230,466,504		9
6,823,300			1,253,177,407		10
					11
2,569,228			238,952,759		12
344,219			180,214,757		13
92,529			22,892,473		14
10,315,676			1,936,469,650		15
					16
			4,349,917		17
-424,977			613,755,754		18
3,972,968			876,291,991		19
172,745			199,202,371		20
9,115			300,158,119		21
2,614,418			88,249,202		22
6,344,269			2,082,007,354		23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
			137,490		34
			5,393,131		35
			1,860,707		36
			14,004,674		37
			14,826,080		38
			1,807,042		39

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company (PUCO)	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
40	(346) Misc. Power Plant Equipment	92,557	
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)	38,121,681	
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)	4,041,394,860	31,863,770
43	3. TRANSMISSION PLANT		
44	(350) Land and Land Rights	86,196,744	1,215,404
45	(352) Structures and Improvements	33,448,018	695,685
46	(353) Station Equipment	351,645,043	2,996,866
47	(354) Towers and Fixtures	81,099,501	7,676
48	(355) Poles and Fixtures	106,090,898	3,030,607
49	(356) Overhead Conductors and Devices	185,155,325	2,301,132
50	(357) Underground Conduit	1,438,558	
51	(358) Underground Conductors and Devices	4,536,309	
52	(359) Roads and Trails	3,073,895	14,731
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	852,684,291	10,262,101
54	4. DISTRIBUTION PLANT		
55	(360) Land and Land Rights	8,898,039	-26,914
56	(361) Structures and Improvements	6,474,409	6,595
57	(362) Station Equipment	124,960,913	-361,769
58	(363) Storage Battery Equipment		
59	(364) Poles, Towers, and Fixtures	267,724,335	3,497,455
60	(365) Overhead Conductors and Devices	259,495,282	6,678,483
61	(366) Underground Conduit	49,696,561	1,522,313
62	(367) Underground Conductors and Devices	121,378,749	5,576,183
63	(368) Line Transformers	237,880,896	5,913,102
64	(369) Services	88,657,917	3,309,575
65	(370) Meters	93,707,942	2,569,663
66	(371) Installations on Customer Premises	14,546,758	564,178
67	(372) Leased Property on Customer Premises		
68	(373) Street Lighting and Signal Systems	39,739,577	813,740
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	1,313,161,378	30,062,604
70	5. GENERAL PLANT		
71	(389) Land and Land Rights	3,492,592	
72	(390) Structures and Improvements	77,294,837	-880,982
73	(391) Office Furniture and Equipment	36,107,639	7,148,084
74	(392) Transportation Equipment	8,074,824	-1,765,109
75	(393) Stores Equipment	1,407,384	
76	(394) Tools, Shop and Garage Equipment	7,956,265	20,097
77	(395) Laboratory Equipment	8,045,496	49,259
78	(396) Power Operated Equipment	2,866,591	-8,387
79	(397) Communication Equipment	26,141,663	49,707
80	(398) Miscellaneous Equipment	1,247,258	
81	SUBTOTAL (Enter Total of lines 71 thru 80)	172,634,549	4,612,669
82	(399) Other Tangible Property		
83	TOTAL General Plant (Enter Total of lines 81 and 82)	172,634,549	4,612,669
84	TOTAL (Accounts 101 and 106)	6,591,836,526	76,801,144
85	(102) Electric Plant Purchased (See Instr. 8)		
86	(Less) (102) Electric Plant Sold (See Instr. 8)		
87	(103) Experimental Plant Unclassified		
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	6,591,836,526	76,801,144

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company (PUCO)	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
			92,557		40
			38,121,681		41
			4,056,598,685		42
16,659,945					43
		522	87,361,483		44
51,187		5,644	34,149,347		45
			354,371,595		46
270,314			81,098,682		47
8,495		-9,742	109,003,793		48
107,970		-1,474	187,326,875		49
128,108			1,438,558		50
			4,536,309		51
			3,088,626		52
		-5,050	862,375,268		53
566,074					54
		-15,159	8,830,321		55
25,645		-5,644	6,475,360		56
			124,359,818		57
239,326					58
		9,742	271,176,067		59
55,465		1,722	265,647,877		60
527,610		5,462	51,145,192		61
79,144		-804	126,873,676		62
80,452		-890	242,553,938		63
1,239,170			91,942,790		64
24,702			95,047,477		65
1,230,128		-614	15,057,960		66
52,362					67
		-3,402	40,419,756		68
130,159		-9,587	1,339,530,232		69
3,684,163					70
			3,492,546		71
46			76,400,560		72
13,295			38,361,993		73
4,893,730			5,952,415		74
357,300			1,400,078		75
7,306			7,592,680		76
383,682			8,105,154		77
-10,399			2,852,980		78
5,224			25,923,009		79
268,361			1,208,412		80
38,846			171,289,827		81
5,957,391					82
			171,289,827		83
5,957,391		-14,637	6,641,755,460		84
26,867,573					85
					86
					87
		-14,637	6,641,755,460		88
26,867,573					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
204	88	b

ACCOUNT 106, COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC
(Tentative Classification Subject to Adjustments Between Accounts Upon Unitization of Plant Costs)

Account	Balance Beginning of Year Column (b)	Additions Column (c)	Balance End of Year Column (g)
(301)	$ -	$ -	$ -
(302)	-	-	-
(303)	-	-	-
Total	-	-	-
(310)	-		
(311)	730,040	41,697	41,679
(312)	14,196,896	136,169	866,209
(314)	9,310,377	19,395,140	33,592,036
(315)	753,968	2,626,452	11,936,829
(316)	701,591	(567,444)	186,524
		368,921	1,070,512
Total	25,692,872	22,000,935	47,693,807
(320)	123,758	(123,758)	-
(321)	6,926,966	(2,504,967)	4,421,999
(322)	31,123,377	(19,506,712)	11,616,665
(323)	3,309,959	(1,509,353)	1,800,606
(324)	3,830,287	(3,251,917)	578,370
(325)	7,363,792	(2,270,867)	5,092,925
Total	52,678,139	(29,167,574)	23,510,565
(350)	862,961	758,859	1,621,820
(352)	697,129	(29,022)	668,107
(353)	22,235,365	(1,769,716)	20,465,649
(354)	1,539	7,673	9,212
(355)	908,116	2,400,282	3,308,398
(356)	629,831	2,002,152	2,631,983
(357)	-	-	-
(358)	-	-	-
(359)	484	14,689	15,173
Total	25,335,425	3,384,917	28,720,342

ACCOUNT 106, COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)	

(Tentative Classification Subject to Adjustments Between Accounts Upon Unitization of Plant Costs)

Account	Balance Beginning of Year Column (b)	Additions Column (c)	Balance End of Year Column (g)
(360)	700,702	(255,569)	445,133
(361)	888,884	(77,902)	810,982
(362)	12,139,899	(899,203)	11,240,696
(364)	6,115,831	(1,682,643)	4,433,188
(365)	4,682,669	(1,836,634)	2,846,035
(366)	250,911	277,611	528,522
(367)	3,848,674	(1,635,526)	2,213,148
(368)	1,326,819	(449,103)	877,716
(369)	1,276,881	(242,606)	1,034,275
(370)	-	294,105	294,105
(371)	-	-	-
(373)	97,337	143,274	240,611
Total	31,328,607	(6,364,196)	24,964,411
(389)	-	-	-
(390)	3,321,594	(439,640)	2,881,954
(391)	1,299,258	6,258,638	7,557,896
(392)	-	-	-
(393)	-	-	-
(394)	17,571	(17,571)	-
(395)	585	(585)	-
(396)	-	-	-
(397)	6,935,655	(6,935,655)	-
(398)	-	-	-
Total	11,574,663	(1,134,813)	10,439,850
GR TOTAL	$ 146,609,706	$ (11,280,731)	$ 135,328,975

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Power Plant Sites			
3	Cities of Amherst and Lorain, Brownhelm Twp.,			
4	Lorain Cty., Ohio 785 acres	12/31/1955		465,407
5	City of Warrenton, Warren Twp., Jefferson Cty.,			
6	Ohio 322 acres	12/31/1960		367,624
7	Villages of Stratton and Empire, Saline Twp.,			
8	Jefferson Cty., Ohio 670 acres	12/31/1977		564,885
9	Boroughs of Industry and Shippingport, Townships of			
10	Green and Raccoon, Beaver Cty., Pennsylvania			
11	807 acres	12/31/1978		296,823
12	Berlin Twp., Erie Cty., Ohio 1,349 acres	12/31/1980		3,563,589
13	City of Akron, Summit Cty., Ohio 8 acres	12/31/1984		619,398
14	City of Toronto, Jefferson Cty., Ohio 106.523 acres	12/31/1993		258,803
15				
16	Miscellaneous Power Plant Sites	12/31/1976		543,881
17		12/31/1991		
18				
19				
20				
21	Other Property:			
22				
23	Production			
24	Toronto Plant - City of Toronto, Jefferson Cty.	12/31/1993		28,078,206
25				
26	Transmission - Substation			
27	Miscellaneous Communication Equipment	12/31/1992		30,339
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	Total			39,685,595

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Transmission Line Right of Way			
3	South Galion - Alma Jct. 138kV - R/W	12/31/1960		268,542
4	Former L.E. P.H. R.R.	12/31/1970		364,373
5	Miscellaneous - Various Lines and Voltages	12/31/1955		1,677,730
6		12/31/1995		
7		01/31/1998		32,114
8	Miscellaneous Distribution Line - R/W	12/31/1977		26,451
9		12/31/1992		
10				
11	Miscellaneous Substation Sites	12/31/1973		2,289,150
12		12/31/1995		
13				
14	Miscellaneous Line Shop Sites	12/31/1976		238,280
15		12/31/1989		
16				
17				
18				
19				
20				
21	Other Property:			
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	Total			39,685,595

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
214	3	c

Date not presently determinable for all items not specifically noted in column C.

Page Number (a)	Item (row) Number (b)	Column Number (c)
214.1	3	c

Date not presently determinable for all items not specifically noted in column C.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Beaver Valley - 5700V - Misc Beaver Valley Projects	1,393,316
2	Beaver Valley - 599MV - Misc Nuclear Additions & Improvements	1,241,904
3	Beaver Valley Common Facilities - 5802V - Electronic Document Control	4,326,082
4	Beaver Valley Unit 1 - 5804V - Low Pressure Turbine Rotor	919,606
5	Bruce Mansfield - 1011F - Cook Road Extension Relocation	101,124
6	Bruce Mansfield - 1016F - MN-Longview New 138-12.47KV Circuit	305,756
7	Bruce Mansfield - 507BM - Purchase Additional Land	227,058
8	Bruce Mansfield - 5089M - Gypsum Plant Piping-CF	2,587,958
9	Bruce Mansfield - 5110M - Control Room Upgrades	629,813
10	Bruce Mansfield - 5197M - Unit #2 1998 Outage	519,048
11	Bruce Mansfield - 599MM - Misc Prod Add & Imp $100000 Less	409,675
12	Burger - 599MB - Replace Miscellaneous Capital Items 1-5	209,623
13	Niles - 599MN - Misc Projects	568,174
14	Perry - 5811P - R/P Emerg Response Info System	892,922
15	Perry - 5814P - Conceptual Design-Adhrs To RHR	682,590
16	Perry - 5815P - Hydrogen Water Chemistry	1,013,703
17	Perry - 5823P - Refuel Outage 7	778,525
18	Perry - 5832P - Power Upgrade Project	2,803,970
19	Sammis - 502BS - Valve Replacements	145,947
20	Sammis - 5198S - Unit 1 (1998) Component Outage	160,665
21	Sammis - 5199S - Unit #1 1999 Boiler Outage	125,092
22	Sammis - 5398S - Unit 3 1998 Turbine Outage	130,636
23	Sammis - 5950S - Capital Asset Project	115,425
24	Sammis - 599MS - Miscellaneous Projects	1,590,433
25	Sammis - 5Y42S - I/S 23B Belt 3B Hopper Conv 1-7	933,927
26	Sammis - 5Y98S - 1998 Barge Unloader Outage	169,393
27	West Lorain - 5NWLT - New Combustion Turbine Peakers	11,890,305
28	Central Region - 01140 - Pole Replacement Project	104,238
29	Central Region - 1016A - E Akron Sub Rebuild Mogadore Rd	167,657
30	Central Region - 1023S - North St Corp Records Center	307,611
31	Central Region - 1027A - SR 82 Road Widening	105,923
32	Central Region - 1028A - Tallmadge Ave Rebuild	101,625
33	Central Region - 1064A - Fairchild Ave Rebuild (ODOT)	118,051
34	Central Region - 1065A - Cleveland Ave Hwy Widening	416,151
35	Central Region - 1098A - Pine Sub Area-Wallhaven Rehab	110,692
36	Central Region - 1104S - Greenfield Sub-138KV Cap Bank	260,202
37	Central Region - 1105S - Sumner Sub-69KV Cap Bank	221,005
38	Central Region - 1109A - West Ave Tallmadge Relocation	278,949
39	Central Region - 1128S - Medina-Star 69KV Line - Record	142,310
40	Central Region - 11A11 - Rosemont 138-12.47KV Sub	256,298
41	Central Region - 11A35 - Page-Streetsboro 69KV Line	1,652,060
42	Central Region - 11A37 - Clayben Sub-New 138-12.47KV Sub	190,198
43	TOTAL	157,230,474

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Central Region - 11A79 - W. Richfield Substation Project	207,753
2	Central Region - 11A81 - Chamberlin-Aurora 69KV Rearangement	277,102
3	Central Region - 11S01 - Pole Inspection & Replacement	180,918
4	Central Region - 14A80 - Dale-Jackson 69KV Line	185,973
5	Central Region - 1801A - Distribution Line Capacitors	205,558
6	Central Region - 1900A - New Business	10,788,379
7	Central Region - 1901A - Storm Damage	159,189
8	Central Region - 1902A - Joint Use Proposals	198,044
9	Central Region - 1903A - Accident Damage	203,307
10	Central Region - 1904A - Line Relocation	1,197,491
11	Central Region - 1905A - T&D Line Blanket	1,380,046
12	Central Region - 1906A - Voltage Improvements	157,107
13	Central Region - 1907A - T&D Sub Blanket	117,151
14	Central Region - 1908A - Street Light Project	349,575
15	Central Region - 1940A - Line Transformers	327,754
16	Central Region - 1950A - Capital Asset Project	361,686
17	Eastern Region - 01562 - Central Business District Proj.	403,703
18	Eastern Region - 1030Y - Canfield-Boardman Inst Dist Exit	171,087
19	Eastern Region - 1032Y - State Prison Distr Facilities	127,604
20	Eastern Region - 1041Y - Kinsman Area Line Shop-New	237,412
21	Eastern Region - 1043Y - South Ave Complex Roof Replacement	164,461
22	Eastern Region - 1048Y - New 22.86Kv Project-Cantar	251,304
23	Eastern Region - 1049Y - Center St Bridge Demolition	168,200
24	Eastern Region - 1065Y - Bridge Althea-Line Ext Delphi	162,311
25	Eastern Region - 1066S - Cedar St-Columbiana 69KV Line	372,550
26	Eastern Region - 1073Y - Ashtabula Capital Projects	104,689
27	Eastern Region - 15A98 - Tippecanoe - New 69-12.47KV Sub	171,403
28	Eastern Region - 15S64 - Replace Insulators,Disconnect & Air Switches	492,831
29	Eastern Region - 1801Y - Distribution Line Capacitors	244,455
30	Eastern Region - 1900Y - New Business	2,311,891
31	Eastern Region - 1902Y - Joint Use Proposals	190,501
32	Eastern Region - 1904Y - Line Relocation	327,412
33	Eastern Region - 1905Y - T&D Line Blanket	609,328
34	Eastern Region - 1907Y - T&D Sub Blanket	117,254
35	Eastern Region - 1908Y - Street Light Project	200,664
36	Eastern Region - 1940Y - Line Transformers	177,496
37	Eastern Region - 1950Y - Capital Asset Project	349,454
38	Southern Region - 1001P - Office Building Relocation	173,200
39	Southern Region - 1009R - Marion Service Center Renovation	1,402,296
40	Southern Region - 1045S - Schaaf Sub Area Reinforcement	133,351
41	Southern Region - 14S32 - Ornamental Street Light Project	123,898
42	Southern Region - 1801P - Distribution Line Capacitors	171,613
43	TOTAL	157,230,474

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Southern Region - 1900P - New Business	1,407,670
2	Southern Region - 1904P - Line Relocation	267,086
3	Southern Region - 1905P - T&D Line Blanket	247,049
4	Southern Region - 1907P - T&D Sub Blanket	142,346
5	Southern Region - 1908P - Street Light Project	114,211
6	Western Region - 1007B - Baycliffs Subdivision Rebuild	161,081
7	Western Region - 1083A - Bay Service Center Roof	442,478
8	Western Region - 1901B - Storm Damage	237,530
9	Distribution - 10S07 - Automated Mapping & Facilities Mgmt	14,074,558
10	Distribution - 17A05 - Misc Distribution Lines	120,435
11	Distribution - 17S04 - Misc Distribution Substations	699,512
12	System Control Center - 1053S - DACS Backup Of Microwave System	148,295
13	System Control Center - 1056S - Central Switch Sys Control Ctr	351,603
14	Transmission - 01068 - Crissinger-Tangy Reloc Project	660,242
15	Transmission - 1109S - Bluebell - Increase 138-69KV Capacity	346,187
16	Transmission - 17A02 - Misc Transmission Lines	191,581
17	Transmission - 17A16 - Misc Sites & Right Of Way	269,221
18	Transmission - 17E92 - Transmission Line Blanket	234,927
19	Transmission - 17H16 - Misc Sites & Rights Of Way	1,034,996
20	Transmission - 17H86 - Misc Sites & Rights Of Way Blkts	1,261,626
21	System - 01810 - Two Way Radio System Project	174,992
22	System - 1003S - Data Network Improvement Project	3,429,178
23	System - 1070S - 69 -138KV Service-Wadsworth Muni	206,188
24	System - 1078S - First Energy Value Based Management System	5,547,380
25	System - 1080S - First Energy CIS Conversion	14,651,949
26	System - 1081S - First Energy Central Dispatch Facility	216,464
27	System - 1088S - First Energy E-Mail	356,753
28	System - 1089S - First Energy Voice Mail Network	952,009
29	System - 1090S - Migration Plan-Infrastructure	6,089,649
30	System - 1092S - Stars-Supply Chain System	11,089,699
31	System - 1093S - Oracle Financial Systems	8,667,959
32	System - 1099S - General Office Building Rewiring	285,165
33	System - 1100S - First Energy Building Activities	597,409
34	System - 1112S - 69KV Capacitor Bank Installations	240,837
35	System - 1114S - Establish FE Regional Dispatching	203,157
36	System - 1115S - First Energy EMS Consolidation	1,555,734
37	System - 1125S - FE-Data Center Consolidation	1,242,877
38	System - 1131S - Procure Spare GSU Transformers	142,780
39	System - 18K96 - Misc Communications Sys - Blanket	497,498
40	System - 1941S - Customer Meters	588,767
41	System - 1950S - Capital Asset Project	136,471
42	System - 1958G - Capital Asset Project - Trans Group	103,840
43	TOTAL	157,230,474

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	System - 5MMSD - Activity & Resource Management Sys	2,754,611
2	System - 5PIND - Plant Information Network	248,519
3	System - 89G01 - Construction Overheads - Undistributed	3,513,631
4	System - 8AEPP - GO-Automate Engineering Process	303,392
5	System - 18K97 - Misc Telephone System - Blanket	152,735
6	Miscellaneous Capacitor Additions And Replacement Program	277,093
7	Miscellaneous Distribution Line Additions And Improvements	283,976
8	All Other	5,344,087
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43	TOTAL	157,230,474

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998.0

CONSTRUCTION OVERHEADS - ELECTRIC

1. List in column (a) to kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items. 2. On Page 218 furnish information concerning construction overheads. 3. A respondent should not report "none" to the page if no overhead apportionments are made, but rather should explain on Page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction. 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of overhead (a)	Total amount charged for the year (b)
1	Supervision and Engineering	
2	Company Engineering and Supervision	4,390,895
3	Engineering by Outside Companies	
4		
5	Injuries and Damages	220,626
6		
7	Federal and State Payroll Taxes exclusive of amount related to salaries transferred from	
8	Administrative Expense	901,294
9		
10	General Administrative	
11	Salaries and Expenses	5,525,546
12	Pension Costs, Benefit Costs and Payroll Taxes	467,389
13		
14	Pension and Benefit Costs exclusive of amount related to salaries transferred from	686,758
15	Administrative Expense	
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	12,192,508

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998.0

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3(17) of the U.S. of A.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

* For construction overhead, refer to attached footnote.

Allowance for Funds Used During Construction (AFUDC)

AFUDC represents financing costs capitalized to construction work in progress during the construction period. The Company capitalizes AFUDC at a rate which is the lesser of the rate computed by applying the formula prescribed by FERC, which provides for both an equity and debt component of AFUDC, or the embedded cost of long-term debt outstanding at the beginning of the calendar year. Accordingly, the Company used the lower embedded cost of long-term debt rate during 1998.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)		Capitalization Ratio(Percent) (c)	Cost Rate Percentage (d)	
1	Average Short-Term Debt & Computation of Allowance text	S	287,767,000			
2	Short_term Investment				s	5.80
3	Long-Term Debt	D	2,150,473,000	42.62	d	7.59
4	Preferred Stock	P	170,965,000	3.39	p	7.80
5	Common Equity	C	2,724,318,630	53.99	c	13.21
6	Total Capitalization		5,045,756,630	100%		
7	Average Construction Work in Progress Balance	W	115,217,629			

2. Gross Rate for Borrowed Funds $s\left(\frac{S}{W}\right) + d\left(\frac{D}{D+P+C}\right)\left(1 - \frac{S}{W}\right)$ 9.64

3. Rate for Other Funds $\left[1 - \frac{S}{W}\right]\left[p\left(\frac{P}{D+P+C}\right) + c\left(\frac{C}{D+P+C}\right)\right]$ 0.00

4. Weighted Average Rate Actually Used for the Year:
   a. Rate for Borrowed Funds - 7.83
   b. Rate for Other Funds - 0.00

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
218	1	a

Engineering and Supervision

(a) The actual time of employees devoted to the planning, design and supervision of construction projects, together with amounts paid for outside professional engineering services, is charged to such projects to the extent possible.

(b) Other actual time of employees devoted to the engineering of construction, together with amounts paid for outside professional engineering services, is accumulated in distributable construction work in progress (projects functionalized by transmission, distribution, etc.) by direct charges from payrolls, invoices, vouchers, etc. Each month such charges to the distributable projects are distributed to each construction project included in such functional group on the basis of a percentage of direct labor and material charges to each construction project, except that no distribution is made to projects which are direct purchases of equipment only.

(c) The portion of engineering and construction supervision salaries not specifically chargeable to projects covered in (a) and (b), together with clerical salaries and expenses which are applicable to construction, are accumulated in a construction work in progress project and distributed each month to all construction projects on the basis of a percentage of labor charges.

(d) The amount of engineering and supervision so charged to each construction project is distributed pro rata to the classified plant accounts for such project at the time the project is cleared from construction work in progress, on the basis of total direct labor and material charges thereto.

General Administration

Administrative Expenses
(a) Based on a study with respect to work performed by general officers and other general employees who devote a portion of their time to construction, or matters pertaining thereto, a portion of their salaries and expenses and general office supplies and expenses considered to be applicable to construction is charged thereto.

(b) Each month the amount so determined is distributed pro rata to all construction projects on the basis of charges thereto for direct labor, material and engineering, except that no distribution is made to projects which are direct purchases of equipment only. The amount so charged to each construction project is distributed pro rata to the classified plant accounts for such project at the time the project is cleared from construction work in progress, on the basis of total direct labor and material charges thereto.

Employee Pensions and Benefits
(a) A study is made to determine the percentage of the total salaries and wages for the year which is applicable to construction, and such percentage is applied to the total pension and benefit costs for the year to determine the amount thereof applicable to construction.

(b) Each month, (i) the applicable portion of the amount determined to be applicable to construction, exclusive of the amount related to the salaries transferred from Administrative Expenses, is distributed pro rata to construction projects on the basis of payroll charges thereto and (ii) the applicable portion of the amount-related to the salaries of employees transferred from Administrative Expenses is distributed pro rata to all construction projects on the basis of charges thereto for direct labor, material and engineering and supervision except that no distribution is made to projects which are direct purchases of equipment only. The amount so charged to each construction project is distributed pro rata to the classified plant accounts for such project at the time the project is cleared from construction work in progress, on the basis of total direct labor and material charges thereto.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)	

Injuries and Damages

(a) The Company carries only excess insurance coverage for injuries and damages and makes direct settlement for all claims of employees and the public except for the amount of such claims coming under the excess policy. An amount is charged to construction based on actual experience, to reflect the entire costs with respect to claims in connection with construction. The amount so charged is adjusted as necessary, based on experience.

(b) Each month the amount so determined to be applicable to construction is distributed pro rata to construction projects, on the basis of charges thereto for salaries and wages of company employees, except that no distribution is made to projects, which are direct purchases of equipment only. The amount so charged to each construction project is distributed pro rata to the classified plant accounts for such project at the time the project is cleared from construction work in progress, on the basis of total direct labor and material charges thereto.

Taxes

Payroll Taxes

(a) Federal and state payroll taxes are charged to construction on the basis of total salaries and wages charged thereto.

(b) Each month the amount so charged is distributed pro rata to construction projects on the basis of charges thereto for salaries and wages of company employees, except that no distribution is made to projects which are direct purchases of equipment only. The amount so charged to each construction project is distributed pro rata to the classified plant accounts for such project at the time the project is cleared from construction work in progress, on the basis of total direct labor and material charges thereto.

Sales and Excise Taxes

Sales and excise taxes charged to construction are recorded as part of the costs of materials and equipment.

Legal Expenses

Legal services and expenses applicable to specific construction projects are charged directly to such construction projects.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company (PUCO)	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	2,333,973,072	2,305,864,527	28,108,545	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	233,499,697	233,499,697		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses-Clearing	110,268	110,268		
6	Other Clearing Accounts	2,060,046	2,060,046		
7	Other Accounts (Specify):	796,600	796,600		
8					
9	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 8)	236,466,611	236,466,611		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	26,629,244	26,629,244		
12	Cost of Removal	10,780,421	10,780,421		
13	Salvage (Credit)	16,137,435	16,137,435		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	21,272,230	21,272,230		
15	Other Debit or Cr. Items (Describe):	-6,234,780	-6,234,780		
16	Reclass	-8,922,044	-8,922,044		
17	Balance End of Year (Enter Totals of lines 1, 9, 14, 15, and 16)	2,534,010,629	2,505,902,084	28,108,545	
	Section B. Balances at End of Year According to Functional Classification				
18	Steam Production	921,252,021	893,173,815	28,078,206	
19	Nuclear Production	702,347,048	702,347,048		
20	Hydraulic Production-Conventional				
21	Hydraulic Production-Pumped Storage				
22	Other Production	4,906,002	4,906,002		
23	Transmission	335,838,206	335,807,867	30,339	
24	Distribution	519,480,799	519,480,799		
25	General	50,186,553	50,186,553		
26	TOTAL (Enter Total of lines 18 thru 25)	2,534,010,629	2,505,902,084	28,108,545	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
219	15	c

Transfer of decommissioning costs charged to Account 403 during the year to Account 253.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of Nonutility property included in Account 121.
2. Designate with a double asterisk any property which is Leased to another company. State name of Lessee and whether Lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor Items (5% of the Balance at the End of the Year), for Account 121 or $100,000, whichever is Less) may be-grouped by (1) previously devoted to public service (Line 44), or (2) other Nonutility property (Line 45).

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Mining Rights Owned In Fee			
2				
3	Buffalo Twp., Noble Cty., Ohio and			
4	Marshall Cty., West Virginia	111,963		111,963
5	Monroe and Belmont Ctys., Ohio	957,391		957,391
6				
7				
8	Miscellaneous Land, Structures, Right of Way			
9				
10	Equipment - Chapel Hill Mall Lease	2,260,118		2,260,118
11	Equipment - Capital Lease	23,957	-23,957	
12	Mansf-Harding 345KV Line R/W Summit Cty., Ohio	461,728	-68,312	393,416
13	Fiber Optic Cable			
14	Located in Akron, Ohio - 8946	896,991		896,991
15	Located in Warren, Ohio - 8953	206,375		206,375
16	Located in Youngstown, Ohio - 8954	126,024		126,024
17	Other Locations, Ohio	99,701		99,701
18				
19				
20	Pulverized Coal USS/Kobe Steel Co. at Edgewater	12,943,556	300,826	13,244,382
21				
22	Employee Homes	2,361,373	-2,361,373	
23				
24	Construction Work in Progress	1,086,596	-340,113	746,483
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44	Minor Item Previously Devoted to Public Service	1,242,175	160,502	1,402,677
45	Minor Items - Other Nonutility Property	2,440,072	-549,508	1,890,564
46	TOTAL	25,218,020	-2,881,935	22,336,085

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
221	1	c

Details concerning Purchases, Transfers, Retirements and the Adjustments of Non-Utility Property :

Other Property	Purchases	Purchases, Sales, Transfers, etc.
Six (6) Employee Homes		$ 1,094,748
Pulverized Coal USS/Kobe Steel Company at Edgewater		300,826
Two (2) Items Land		7,351
One (1) Structure		3,175
Construction Work in Progress		(2,701,486)
	Total Purchases	(1,295,386)
	Sales	
Land & Right of Way		
Seventeen (17) Items		(563,929)
	Total Sales	(563,929)
	Transfers	
	Account Charged (Credited)	
Five (5) Items Land	(105)	231,742
Seven (7) Items Land	(101)	14,637
One (1) Item Land	105	(5,343)
Buildings	105	(81,230)
	Total Transfers	159,806
	Retirements	
Due to Use		0
Due to Sales		
Fifteen (15) Items Land		(558,586)
Six (6) Employee Homes		(1,094,748)
Equipment - Capital Lease		(143,739)
Equipment - Capital Lease - Amortization		143,739
Buildings		(69,064)
	Total Retirements	(1,722,398)

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)

	Adjustments	
Amortization of Capital Lease	----------	(23,957)

	Total Adjustments	(23,957)

	Total Purchases, Sales, Transfers, Retirements and Adjustments	$(2,881,935)
		==========

221	10	b

Leased to Forest City Development. Forest City Development is not an associated Company.

221	14	b

Description of Property Leased to Non-Associated Companies

Included in Miscellaneous Land, Structures, Right of Way

Fiber Optic Cable - 7.1 miles of fiber optic cable in Akron, Ohio
Lessee - LCI International

Fiber Optic Cable - 1,965 ft. of fiber optic cable in Akron, Ohio
Lessee - MCI Telecommunications Corp.

Fiber Optic Cable - 17,932 ft., using 4 of 8 fibers in Akron, Ohio
Lessee - Goodyear Corporation

Fiber Optic Cable - 1,950 ft. of fiber optic cable in Copley, Ohio
Lessee - Copley Township

Fiber Optic Cable - 7,000 ft. of fiber optic cable in Akron North Loop, Akron, Ohio
Lessee - ICG Telecom Group

Fiber Optic Cable - 7,000 ft. of fiber optic cable in Akron North Loop, Akron, Ohio
Lessee - NextLink Ohio

Fiber Optic Cable - 8,000 ft. of fiber optic cable in Akron South Loop, Akron, Ohio
Lessee - ICG Telecom Group

Fiber Optic Cable - 5,728 ft. of fiber optic cable in Akron, Ohio
Lessee - LCI International

221	15	b

Description of Property Leased to Non-Associated Companies

Included in Miscellaneous Land, Structures, Right of Way

Fiber Optic Cable - 45,070 ft. of fiber optic cable in Warren, Ohio
Lessee - LCI International

Fiber Optic Cable - 1,500 ft. of fiber optic cable in Ashland, Ohio
Lessee - LCI International

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
221	16	b

Description of Property Leased to Non-Associated Companies

Included in Miscellaneous Land, Structures, Right of Way

Fiber Optic Cable - 9,584 ft. of fiber optic cable in Youngstown, Ohio
Lessee - LCI International

Fiber Optic Cable - 4,900 ft. of fiber optic cable from Canton, Ohio to Youngstown, Ohio
Lessee - AT&T

Page Number (a)	Item (row) Number (b)	Column Number (c)
221	17	b

Description of Property Leased to Non-Associated Companies

Included in Miscellaneous Land, Structures, Right of Way

Fiber Optic Cable - 3,970 ft. of fiber optic cable in Mansfield, Ohio
Lessee - LCI International

Fiber Optic Cable - 1,760 ft. of fiber optic cable in Marion, Ohio
Lessee - LCI International

Fiber Optic Cable - 2,540 ft. of fiber optic cable in Stark, Ohio
Lessee - LCI International

Fiber Optic Cable - 400 ft. of fiber optic cable in Galion, Ohio
Lessee - LCI International

Page Number (a)	Item (row) Number (b)	Column Number (c)
221	20	b

Leased to USS/Kobe Steel Co. USS/Kobe Steel Co. is not an associated Company.

Page Number (a)	Item (row) Number (b)	Column Number (c)
221	44	d

Included in Minor Items Previously Devoted to Public Service:

Building - 1010 W. Main St., Kent, Ohio
Lessee - Krupp International

Building - 115 W. Broadway, Girard, Ohio
Lessee - USA Industries, Inc.

Building - Longview Sub, City of Mansfield
Lessee - LiTel Telecommunications Corp.

Building & Tower - Bluebell Sub, City of Alliance
Lessee - MobileComm

Building & Tower - Longview Sub, City of Mansfield
Lessee - Mobile Telecommunications Technologies

Building 9 & Tower - Longview Sub, City of Mansfield
Lessee - MobileComm

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)	

Building & Tower - Bluebell Sub, Alliance
Lessee - RAM

Building & Tower - Longview Sub, City of Mansfield
Lessee - Oncall Communications of Ohio, Inc.

Building & Tower - Longview Sub, City of Mansfield
Lessee - Skytel Corp.

Building & Tower - Kelly Sub, Fairfield Twp.
Lessee - USA Mobile Communications, Inc.

Building & Land - Cloverdale Substation, City of Massillon
Lessee - LCI International

Building & Land - Ravenna Sub Property, City of Ravenna
Lessee - Ec Tec., Inc.

Land - Portage Lakes Line Shop, City of Green
Lessee - Action Advertising, Inc.

Land - Mad River Generating Station, City of Springfield
Lessee - Donrey Outdoor Advertising Co.

Land - Transmission R/W Property, City of Girard and Warren
Lessee - Naegele Outdoor Advertising Co.

Land - Elm Substation Property, Bazetta Township
Lessee - Atlas Energy Group, Inc.

Land - Brookside Substation, City of Ashland
Lessee - LCI International

Land - Longview Substation, City of Mansfield
Lessee - LCI International

Land - Galion Substation
Lessee - LCI International

Land - North Medina Sub, York Twp.
Lessee - Smith Bros.

Land - Shalersville Sub, City of Streetsboro
Lessee - Eller Media Company

Land & Tower - Erie Nuclear, Berlin & Vermilion Twp.
Lessee - Air Touch Cellular

Land & Tower - Sammis Gen. Station, Stratton
Lessee - MaLang Cellular

Land & Tower - Cloverdale Sub, Massillon
Lessee - MobileComm

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)	

Land & Tower - Suffield Sub, Suffield
Lessee - MobileComm

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company (PUCO)	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Pennsylvania Power Company			
2	----------			
3	Common Stock, $30 par value, 6,290,000 shares			188,700,000
4	Equity in Undistributed Subsidiary Earnings			103,241,560
5				
6	Subtotal			291,941,560
7				
8	OES Fuel, Incorporated			
9	----------			
10	Common Stock, $100,000 par value, 170 shares			17,000,000
11	Equity in Undistributed Subsidiary Earnings			1,771,118
12				
13	Subtotal			18,771,118
14				
15	OES Capital, Incorporated			
16	----------			
17	Common Stock, $100,000 par value, 200 shares			20,000,000
18	Equity in Undistributed Subsidiary Earnings			10,586,313
19				
20	Subtotal			30,586,313
21				
22	OES Finance, Incorporated			
23	----------			
24	Common Stock, $100,000 par value, 140 shares			14,000,000
25	Investment Advances (Notes Receivable - 7.75%)	09/30/1994	07/15/2004	263,763,088
26	Equity in Undistributed Subsidiary Earnings			2,159,463
27				
28	Subtotal			279,922,551
29				
30	OES Financing Trust, Incorporated			
31	----------			
32	Common Stock, $25 par value, 148,454 shares			3,711,350
33	Equity in Undistributed Subsidiary Earnings			
34				
35	Subtotal			3,711,350
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 $ 271,021,350		TOTAL	786,184,656

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company (PUCO)	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
		188,700,000		3
4,689,114	-21,386,000	86,544,674		4
				5
4,689,114	-21,386,000	275,244,674		6
				7
				8
				9
		17,000,000		10
654,222		2,425,340		11
				12
654,222		19,425,340		13
				14
				15
				16
		20,000,000		17
4,377,860		14,964,173		18
				19
4,377,860		34,964,173		20
				21
				22
				23
		14,000,000		24
		263,763,088		25
732,199		2,891,662		26
				27
732,199		280,654,750		28
				29
				30
				31
		3,711,350		32
334,022	-334,022			33
				34
334,022	-334,022	3,711,350		35
				36
				37
				38
				39
				40
				41
12,928,200	-21,720,022	775,392,834		42

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company (PUCO)	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	OES Nuclear, Incorporated			
2	----------			
3	Common Stock, $10,000 par value, 1 share			10,000
4	Investment Advances (Notes Receivable - 8.00%)			145,600,000
5	Equity in Undistributed Subsidiary Earnings			244,907
6				
7	Subtotal			145,854,907
8				
9	OES Ventures, Incorporated			
10	----------			
11	Common Stock, $100,000 par value, 190 shares			15,800,000
12	Equity in Undistributed Subsidiary Earnings			-403,143
13				
14	Subtotal			15,396,857
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 $ 271,021,350		TOTAL	786,184,656

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company (PUCO)	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
		10,000		3
		140,400,000		4
108,361		353,268		5
				6
108,361		140,763,268		7
				8
				9
				10
		19,000,000		11
2,032,422		1,629,279		12
				13
2,032,422		20,629,279		14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
12,928,200	-21,720,022	775,392,834		42

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company (PUCO)	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
224	4	e

Equity in subsidiary earnings for the year differs by $89,585 from Account 418.10 due to recognizing minimum liability for unfunded retirement benefits.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	12,059,899	23,356,967	Electric
2	Fuel Stock Expenses Undistributed (Account 152)	685,586	798,385	Electric
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	2,639,981	2,359,276	Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	34,550,866	30,877,120	Electric
8	Transmission Plant (Estimated)	50,074	44,749	Electric
9	Distribution Plant (Estimated)	635,137	567,605	Electric
10	Assigned to - Other	388,063	259,418	Electric
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	38,264,121	34,108,168	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
15	Stores Expense Undistributed (Account 163)	764,325	-104,730	Electric
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	51,773,931	58,158,790	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year No. (b)	Current Year Amt. (c)	1999 No. (d)	1999 Amt. (e)
1	Balance-Beginning of Year	363,197.00	6,565,308	203,169.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinguished During Year:				
18	Charges to Account 509	126,444.00	2,285,808		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23	ABB Environmental Systems	12,764.00	230,742		
24	Cyprus Amex	351.00	6,343		
25	Arizona Public Service Co	5,000.00	90,400		
26	AEP Service Corporation	5,000.00	90,400		
27	Cantor Fitzgerald	5,000.00	90,400	35,000.00	
28	Total	28,115.00	508,285	35,000.00	
29	Balance-End of Year	208,638.00	3,771,215	168,169.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)	28,115.00	3,478,121	35,000.00	3,796,850
34	Gains		2,584,428		3,796,850
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	4,009.00		4,008.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	4,009.00			
40	Balance-End of Year			4,008.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	4,009.00	443,271		
45	Gains		87,935		
46	Losses				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2000		2001		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
117,627.00		117,627.00		3,070,554.00		3,872,174.00	6,565,308	1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						126,444.00	2,285,808	18
								19
								20
								21
								22
						12,764.00	230,742	23
						351.00	6,343	24
						5,000.00	90,400	25
						5,000.00	90,400	26
						40,000.00	90,400	27
						63,115.00	508,285	28
117,627.00		117,627.00		3,070,554.00		3,682,615.00	3,771,215	29
								30
								31
								32
						63,115.00	7,274,971	33
							6,381,278	34
								35
2,248.00		1,206.00		68,741.00		80,212.00		36
								37
								38
				1,738.00		5,747.00		39
2,248.00		1,206.00		67,003.00		74,465.00		40
								41
								42
								43
				1,738.00	218,328	5,747.00	661,599	44
					43,312		131,247	45
								46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company (PUCO)	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making actions of regulatory agencies (and not includable in other accounts)
2. For regulatory assets being amortized, show period of amortization in column (a)
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS Account Charged (c)	CREDITS Amount (d)	Balance at End of Year (e)
1	PY #1 - Deferred Expenses		407.30	2,523,809	
2	(Amort. over NRC license period)		407.40	7,709	69,334,867
3					
4	BV #2 - Deferred Expenses		407.30	16,033,533	
5	(Amort. over NRC license period)		407.40	30,902	455,843,471
6					
7	PY # 1 Sale to OESN		407.30	70,696,088	
8	(Amort. over regulatory plan period)		407.40	8,944,507	238,245,694
9					
10	AFUDC Subject to Amortization		407.30	345,445	
11	(Amort. over life of related property)		407.40	133,766	8,424,987
12					
13	PIP Uncollectible Accounts	12,597,042	904	24,763,454	6,777,511
14	(Amort. as costs are recovered from customers)				
15					
16	DOE Decontamination and Decommissioning		518	1,139,166	11,832,430
17	(Amort. as costs are recovered from customers)				
18					
19	Employee Postretirement Benefit Cost		407.30	3,239,724	22,678,046
20	(Amort. as costs are recovered from customers)				
21					
22	Customer Receivable for Future Income Taxes		407.40	31,348,871	516,556,146
23	(Amort. as costs are recovered from customers)				
24					
25	Sale and Leaseback Costs		407.30	10,242,546	199,995,665
26	(Amort. as costs are recovered from customers)				
27					
28	Forward Refunding		427	101,219	1,948,607
29	(Amort. over life of newly issued forward				
30	refunding bond)				
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44	TOTAL	12,597,042		169,550,739	1,531,637,424

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deffered Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1	Deferred Expenses - TBT (Amort.	183,261		930.2	13,240	170,021
2	over respective lease term)					
3	BV #2 - Lease Transaction Costs	59,338,183		525	3,056,044	56,282,139
4	(Amort. over lease term)					
5	PY #1 - Lease Transaction Costs	35,757,162		525	1,941,566	33,815,596
6	(Amort. over lease term)					
7	Intangible Assets - SERP	510,019		146	510,019	
8	Intangible Assets - EDCP	3,073,912		146	3,073,912	
9	Local Real Estate Taxes:					
10	1998 - Ohio	100,043,510	1,316,013			101,359,523
11	Materials Under Consignment	47,890,233	15,489,504		15,728,214	47,651,523
12	Coal & Barge Recovery Expenses	42,909				42,909
13	Acquisition Costs-Roth Brothers	14,514		146	14,514	
14	Cash in Transit	1,901		146	1,901	
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress	11,608,982				20,417,126
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	258,464,586				259,738,837

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
233	11	d

Materials Under Consignment

Account Charged	Amount
154	$ 1,444,076
253	14,284,138
	$15,728,214

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company (PUCO)	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Balance at End of Year (c)
1	Electric		
2	Tax Benefit Transfer	8,493,020	9,501,834
3	Nuclear Fuel Disposal	939,674	940,196
4	Banked and Accrued Vacation	5,853,123	8,258,295
5	Executive Deferred Compensation	4,809,588	4,709,116
6			
7	Other	184,302,475	186,719,375
8	TOTAL Electric (Enter Total of lines 2 thru 7)	204,397,880	210,128,816
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15		
17	Other (Specify)	20,839,707	24,071,984
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	225,237,587	234,200,800

Notes

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company (PUCO)	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
234	7	b

	Balance at Beginning of Year	Balance at End of Year
Sales Tax Audit Assessment	202,211	16,352
Decommissioning	2,642,552	3,105,733
Cost of Removal	39,176,737	44,885,948
Nuclear Refueling Outage	4,147,090	7,525,868
Tree Trimming	4,306,131	2,559,761
Capitalized Repairs	46,697	13,986
Injuries and Damages	2,451,999	2,269,770
Unamortized ITC	89,292,530	82,705,850
Excess Deferred Taxes - PUCO	(2,947)	(5,469)
Pennsylvania Public Utility Realty Tax	4,349,560	4,979,151
Gross Receipt Tax - FERC	551,045	53,742
ESIP Street Lighting	823,698	1,047,039
Postretirement Benefit-Deferred Exp.	14,411,471	19,686,892
Performance Aspiration Initiative	7,254,836	5,333,030
Emission Allowance	3,263,803	0
Accrued Demand Side Management Expense	381,655	381,443
Deferred GE Legal Fees	2,541,275	2,021,543
FICA Tax on Reg. & Banked Vacation	619,742	635,834
Organization Cost	355	355
Low Level Radioactive Waste	(317)	(1,133)
Transmission Substation Sites	266,962	266,962
Springfield Electric Contract	453,431	453,431
Reserve for Obsolescence M&S	694,697	694,697
Long Term Incentive Plan Payroll	1,209,321	1,617,953
Property Tax Reserve	4,669,474	5,085,861
Perry Audit Contingency-OH Property	548,467	1,107,606
Merger Transaction Costs	0	277,170
	184,302,475	186,719,375

234	7	c

See above

234	17	b

Other (Specify) - Line 17	Balance at Beginning of Year	Balance at End of Year
Executive Deferred Compensation Interest	3,420,573	3,830,270
ESOP Compensation Expense	17,419,134	20,241,714
	20,839,707	24,071,984

234	17	c

See above

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common Stock (201)	175,000,000	9.00	
2				
3	Total Common Stock	175,000,000		
4				
5	Preferred Stock Issued (204)			
6				
7	4.56% Cumulative	144,300	100.00	103.38
8	4.44% "	136,560	100.00	103.50
9	4.40% "	176,280	100.00	108.00
10	3.90% "	152,510	100.00	103.63
11	8.45% "	150,000	100.00	
12	Undesignated as to series	5,240,350	100.00	
13				
14	Class A Preferred: 7.75% Cumulative	4,000,000	25.00	
15	Class A Undesignated as to series	4,000,000		
16				
17	Preference:			
18	Undesignated as to series	8,000,000		
19				
20	Total Preferred and Preference Stock	22,000,000		
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
100	900					1
						2
100	900					3
						4
						5
						6
144,300	14,430,000					7
136,560	13,656,000					8
176,280	17,628,000					9
152,510	15,251,000					10
150,000	15,000,000					11
						12
						13
4,000,000	100,000,000					14
						15
						16
						17
						18
						19
4,759,650	175,965,000					20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
250	5	a

All outstanding shares of $100 and $25 par value Preferred Stock are registered on the New York and Chicago Exchanges.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION PREMIUM ON CAPITAL AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
4. For Premium on Account 207, Capital Stock, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of shares (b)	Amount (c)
1	Common Stock Subscribed (Account 202)		
2			
3			
4	Common Stock Liability for Conversion (Account 203)		
5			
6			
7	Preferred Stock Subscribed (Account 205)		
8			
9			
10	Preferred Stock Liability for Conversion (Account 206)		
11			
12			
13	Premium on Capital Stock (Account 207)		
14			
15	Premium on Common Stock	100	2,108,786,655
16			
17			
18	Premium on Preferred Stock		
19	4.56% Series	144,300	22,366
20	4.44% Series	136,560	57,219
21	4.40% Series	176,280	126,393
22	3.90% Series	152,510	21,199
23			
24			
25	Installments Received on Capital Stock (Account 212)		
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46	TOTAL	609,750	2,109,013,832

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholder's (Account 208)	
2		
3	Subtotal	
4		
5	Reductions in Par or Stated Value of Capital Stock (Account 209)	
6		
7	Subtotal	
8		
9	Gain on Resale or Cancellation of Reacquired Capital Stock (A/C 210)	
10		
11	Balance at Beginning of Year	796,855
12	Subtotal	796,855
13		
14	Miscellaneous Paid in Capital (Account 211)	
15		
16	Balance at Beginning of Year	-7,201,637
17		
18	Transfer of ESOP Plan to FirstEnergy	-4,529,786
19		
20	Transfer of Supplemental Executive Retirement Plan to FirstEnergy	614,195
21		
22		
23		
24		
25		
26		
27		
28		
29	Subtotal	-11,117,228
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	-10,320,373

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221 - BONDS		
2	Ohio Edison Company First Mortgage Bonds		
3			
4	6.375% Series	80,000,000	642,059
5			512,000 D
6	6.875% Series	80,000,000	675,130
7			676,000 D
8	7.500% Series	60,000,000	141,760
9			-190,200 P
10	7.875% Series	100,000,000	1,031,366
11			1,120,000 D
12	7.625% Series	75,000,000	775,559
13			712,500 D
14	7.375% Series	120,000,000	1,004,680
15			276,000 D
16	8.750% Series	150,000,000	1,259,053
17	8.625% Series	150,000,000	1,328,971
18			277,500 D
19	8.250% Series	125,000,000	1,053,123
20			673,750 D
21	8.750% Series	100,000,000	1,086,455
22			410,000 D
23	6.875% Series	150,000,000	1,196,364
24			124,500 D
25			
26	SUBTOTAL	1,190,000,000	14,786,570
27			
28			
29			
30			
31			
32			
33	TOTAL	2,751,986,306	42,202,342

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of during the year. With respect to long-term for each company: (a) principal advanced interest added to principal amount, and (c) during year. Give Commission authorization 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any Long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
						3
04/07/1993	04/01/2000	04/07/1993	04/01/2000	80,000,000	5,100,000	4
						5
04/07/1993	04/01/2005	04/07/1993	04/01/2005	80,000,000	5,500,000	6
						7
08/01/1972	08/01/2002	08/01/1972	08/01/2002	34,265,000	2,569,875	8
						9
04/07/1993	04/01/2023	04/07/1993	04/01/2023	100,000,000	7,875,000	10
						11
07/01/1993	06/15/2023	07/01/1993	06/15/2023	75,000,000	5,718,750	12
						13
09/15/1992	09/15/2002	09/15/1992	09/15/2002	120,000,000	8,850,000	14
						15
02/15/1991	02/15/1998	02/15/1991	02/15/1998		1,604,167	16
09/15/1991	09/15/2003	09/15/1991	09/15/2003	150,000,000	12,937,500	17
						18
04/17/1992	04/01/2002	04/17/1992	04/01/2002	125,000,000	10,312,500	19
						20
06/30/1992	06/15/2022	06/30/1992	06/15/2022	50,960,000	4,459,000	21
						22
09/15/1992	09/15/1999	09/15/1992	09/15/1999	150,000,000	10,312,500	23
						24
						25
				965,225,000	75,239,292	26
						27
						28
						29
						30
						31
						32
				2,472,893,684	171,700,423	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning Long-term debt included in Accounts 221,Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column(a) the name of the court -and date of court order under which such certificates were issued.
6. In column(b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other Long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the uniform System of Accounts.

Line No.	Class and Series of Obligation, Cupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 222 - REACQUIRED BONDS		
2			
3	ACCOUNT 223 - ADVANCES FROM ASSOCIATED COMPANIES		
4	9.000% Advance from Ohio Edison Financing Trust	123,711,350	4,253,220
5			
6	SUBTOTAL	123,711,350	4,253,220
7			
8	ACCOUNT 224 - OTHER LONG-TERM DEBT		
9	Pollution Control Notes		
10			
11	Pollution Control Revenue Bonds - 5.45% Series	14,800,000	312,111
12			37,000 D
13	Pollution Control Revenue Bonds - 5.95% Series	50,000,000	493,724
14	Pollution Control Revenue Bonds - 5.625% Series	50,000,000	485,739
15	Pollution Control Revenue Bonds - 5.950% Series	6,211,729	167,505
16	Air Pollution - 1982 Series - 5.650%	50,000,000	700,133
17			1,659,524 D
18	Pollution Control Revenue Bonds - Series A - 5.850%	44,800,000	683,141
19			259,010 D
20	Pollution Control Revenue Bonds - Series B - 5.850%	12,300,000	292,945
21			71,112 D
22	Pollution Control Revenue Bonds - Series B - 4.650%	33,000,000	498,711
23			159,943 D
24	Pollution Control Revenue Bonds - Series B - 4.650%	23,000,000	419,798
25			111,475 D
26	Pollution Control Revenue Bonds - Series A - 4.600%	50,000,000	419,061
27			312,500 D
28	Pollution Control Revenue Bonds - Series A - 7.625%	41,000,000	802,034
29	Pollution Control Revenue Bonds - Series A - 7.625%	9,000,000	173,889
30	Pollution Control Revenue Bonds - Series A - 7.750%	108,000,000	1,614,765
31	Pollution Control Revenue Bonds - Series A - 5.450%	50,000,000	484,222
32			356,959 D
33	TOTAL	2,751,986,306	42,202,342

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
						3
10/10/1995	01/01/2026	10/10/1995	01/01/2026	123,711,350	11,134,021	4
						5
				123,711,350	11,134,021	6
						7
						8
						9
						10
09/30/1993	09/15/2033	09/30/1993	09/15/2033	14,800,000	806,600	11
						12
12/21/1993	05/15/2029	12/21/1993	05/15/2029	50,000,000	2,975,000	13
12/29/1993	11/15/2029	12/29/1993	11/15/2029	50,000,000	2,812,500	14
11/30/1993	05/15/2029	11/30/1993	05/15/2029	6,211,729	369,598	15
09/01/1982	09/01/2012	09/01/1982	09/01/2012	50,000,000	2,375,284	16
						17
05/01/1988	05/01/2018	05/01/1988	05/01/2018	44,800,000	2,219,588	18
						19
05/01/1988	05/01/2018	05/01/1988	05/01/2018	12,300,000	609,396	20
						21
09/29/1988	09/01/2018	09/29/1988	09/01/2018	33,000,000	1,583,010	22
						23
09/29/1988	09/01/2018	09/29/1988	09/01/2018	23,000,000	1,103,310	24
						25
01/27/1988	02/01/2015	01/27/1988	02/01/2015	50,000,000	2,167,777	26
						27
07/13/1989	07/01/2023	07/13/1989	07/01/2023	41,000,000	3,126,250	28
07/13/1989	07/01/2023	07/13/1989	07/01/2023	9,000,000	686,250	29
09/13/1989	09/01/2024	09/13/1989	09/01/2024	108,000,000	8,370,000	30
02/23/1989	02/01/2014	02/23/1989	02/01/2014	50,000,000	2,385,160	31
						32
				2,472,893,684	171,700,423	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Pollution Control Revenue Bonds - Series A - 8.100%	30,000,000	636,712
2			150,000 D
3	Pollution Control Revenue Bonds - Series A - 7.450%	47,725,000	855,314
4	Pollution Control Revenue Bonds - Series A - 7.100%	7,000,000	188,093
5	Pollution Control Revenue Bonds - Series A - 7.100%	19,000,000	441,764
6	Pollution Control Revenue Bonds - Series B - 7.150%	442,697	18,432
7			1,107 D
8	Pollution Control Revenue Bonds - Series A - 7.000%	58,685,000	915,534
9	Pollution Control Revenue Bonds - Series A - 7.000%	10,815,000	179,388
10	Pollution Control Revenue Bonds - Series A - 2.900%	53,400,000	663,704
11	Water Pollution - 6.750% Series	40,000,000	1,549,449
12	Pollution Control Revenue Bonds - 7.050% Series	60,000,000	2,437,275
13	BCIDA - 5.375% Series	13,521,974	780,126
14	Pepco Secured Trust Note - 7.800%	200,000,000	1,592,700
15	Pepco Secured Trust Note - 7.930%	80,000,000	
16			
17	Citibank Revolving Credit	250,000,000	2,237,653
18			
19	McDonald LP	3,146,719	
20	USA Fund VII	3,310,153	
21	Boston Financial LIH XVI	4,863,550	
22			
23	Life Insurance Policy Loans	14,253,134	
24			
25	SUBTOTAL	1,438,274,956	23,162,552
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	2,751,986,306	42,202,342

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
02/13/1990	10/01/2023	02/13/1990	10/01/2023	30,000,000	2,430,000	1
						2
10/04/1990	03/0/12016	10/04/1990	03/01/2016	47,725,000	3,555,513	3
11/29/1990	06/01/2018	11/29/1990	06/01/2018	7,000,000	497,000	4
11/29/1990	06/01/2018	11/29/1990	06/01/2018	19,000,000	1,349,000	5
09/01/1991	09/01/2021	09/01/1991	09/01/2021	442,697	31,653	6
						7
06/01/1991	06/01/2021	06/01/1991	06/01/2021	58,685,000	4,107,950	8
06/01/1991	06/01/2021	06/01/1991	06/01/2021	10,815,000	757,050	9
10/20/1992	10/01/2032	10/20/1992	10/01/2032	53,400,000	2,483,816	10
04/05/1995	07/01/2015	04/05/1995	07/01/2015	40,000,000	2,700,000	11
07/06/1995	10/01/2020	07/06/1995	10/01/2020	60,000,000	4,230,000	12
06/01/1998	06/01/2028	06/01/1998	06/01/2028	13,521,974	396,926	13
05/20/1994	10/21/2005	05/20/1994	10/21/2005	200,000,000	15,336,633	14
10/12/1994	03/21/2002	10/12/1994	03/21/2002	39,935,512	3,655,749	15
						16
12/30/1996	12/30/1999	12/30/1996	12/30/1999	250,000,000	10,261,884	17
						18
				3,146,719	269,361	19
				3,310,153	262,570	20
				4,863,550	204,091	21
						22
					1,208,191	23
						24
				1,383,957,334	85,327,110	25
						26
						27
						28
						29
						30
						31
						32
				2,472,893,684	171,700,423	33

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
256	16	a

Account 221 - Changes to this account were due to debt retired as follows:

PUCO Certificate Number	Auth. Date	Series	Outstanding
		8.75%	($150,000,000)
			($150,000,000)

Page Number (a)	Item (row) Number (b)	Column Number (c)
256.1	4	i

The interest expense associated with Ohio Edison Financing Trust was charged to FERC Account 430. The remaining amounts in FERC 430 were associated with Short-Term Debt. For further information on the Interest on Debt to Associated Companies, refer to Page 340.

Page Number (a)	Item (row) Number (b)	Column Number (c)
256.2	13	a

Account 224 - Changes to this account were due to debt issued, retired, or transferred as follows:

PUCO Certificate Number	Auth. Date	Series	Outstanding
98-633-EL-AIS	05-98	BCIDA 5.375%	$ 13,521,974
		PEPCO Trust Note - 7.930%	(10,671,461)
		Citibank Revolving Credit	35,000,000
		McDonald LP	3,146,719
		USA Fund VII	3,310,153

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)	
			Boston Financial LIH XVI 4,863,550 Life Ins. Policy Loan (25,233,717) ---------- $ 23,937,218
256.2	15	a	

Included in footnote for page 256.2 line 13.

256.2	17	a

Included in footnote for page 256.2 line 13.

256.2	19	a

Included in footnote for page 256.2 line 13.

256.2	20	a

Included in footnote for page 256.2 line 13.

256.2	21	a

Included in footnote for page 256.2 line 13.

256.2	23	a

Included in footnote for page 256.2 line 13.

256.2	25	i

During 1998, interest adjustments were made to FERC 427 relating to the amortization of the deferral of forward refunding bonds related to the 10.500% Series and 10.625% Series Pollution Control Notes, totaling $101,219.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company (PUCO)	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	270,798,260
2		
3		
4	Taxable Income Not Reported on Books	
5	GE Settlement	
6	Deferred Gain - OE Nuclear Sub	-1,507,643
7	Gain on Sale of Nuclear Fuel	2,990,052
8	Other	619,204
9	Deductions Recorded on Books Not Deducted for Return	1,723,154
10	Federal Income Tax - Current Liability	
11	Nuclear Refueling Outage	212,002,704
12	Acceleration of Perry Depreciation	9,488,495
13	Other	70,696,088
14	Income Recorded on Books Not Included in Return	1,230,855
15	Equity in Earnings of Subsidiaries	
16	Pension Expense	-12,838,615
17	Emission Allowance Profit & Investment Hedging Transaction	-28,229,866
18	Other	-4,687,301
19	Deductions on Return Not Charged Against Book Income	681,197
20	Cost of Removal	
21	Nuclear Fuel Carrying Charge	18,657,530
22	MACRS/ACRS Retired Property - Loss	94,801
23	Addtional Amortization and Depreciation	-10,083,000
24	Bonds - Loss on Retirement - Net	70,125,780
25	Additional Allowance for Gross Receipts Tax	6,122,255
26	Other	-1,391,952
27	Federal Tax Net Income	-769,986
28	Show Computation of Tax:	605,722,012
29	Net Liabiltiy @ 35%	
30	Consolidated return group members and estimated tax allocated to each:	212,002,704
31	Ohio Edison Company - Parent (Line 29)	
32	Pennsylvania Power Company - Subsidiary	212,002,704
33	OES Capital, Incorporated - Subsidiary	27,383,071
34	OES Fuel, Incorporated - Subsidiary	2,676,507
35	OES Finance, Incorporated - Subsidiary	671,274
36	OES Ventures, Incorporated - Subsidiary	391,317
37	OES Nuclear, Incorporated - Subsidiary	1,125,938
38	TOTAL ESTIMATED CONSOLIDATED TAX	-282,053
39		243,968,758
40	Basis of Allocation: Federal income tax liability is allocated on	
41	the basis of each member's United States Federal tax liability. The	
42	total tax liability of each member will be no more than if it were	
43	to file separate returns. This is in accordance with S.E.C. Rule	
44	U45(b)(6) as amended. Internal Revenue Code Section 1552 .	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company (PUCO)	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
261	13	b

Federal Income Tax - Adjustment for Prior Period	(11,024,531)
State Income Tax - Adjustment for Prior Period	90,599
Estimated Investment Credit	(12,000,169)
Deferred Income Taxes	(70,675,491)
Penalties	21,146
Amortization of Net Regulatory Asset	50,378,192
Gross Tax Benefit Transfer - Net	3,221,459
AFUDC Amortization	259,083
Banked & Accrued Vacation	7,180,311
Meal Expense	588,792
Deferred Compensation Expense	1,715,609
Life Insurance Premiums	(3,262,215)
Provision for Contingencies	(12,306,348)
Decommissioning Costs	57,877
Injuries and Damages	(511,032)
Amortization of BV2 Sale/Leaseback Loss	1,662,360
PUCO Deferred Expense - BV2 and PY1	15,750,506
Long Term Incentive	1,337,278
Capitalized Interest and Taxes	978,713
Sale/Leaseback -BV2 and PY1	4,843,921
Civic & Political Activity	1,050,000
Decommissioning Deduction & Book Depreciation	1,017,756
ESOP - Compensation Expense	7,912,313
Performance Aspiration Initiative	(4,986,393)
Street Lighting	630,980
Postretirement Benefit	14,942,680
Cost of Services Rendered to Subs	2,357,459

	1,230,855

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company (PUCO)	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
1	Income Tax - Federal	27,587,873		205,154,229	181,775,201	
2	Subtotal	27,587,873		205,154,229	181,775,201	
3						
4	Income Tax - State	2,833,032		6,115,697	6,125,547	
5	Subtotal	2,833,032		6,115,697	6,125,547	
6						
7	Federal Unemployment					
8	1997	1,856			1,856	
9	1998			123,987	192,843	
10	Subtotal	1,856		123,987	194,699	
11						
12	FICA					
13	1997	2,046,270			2,046,270	
14	1998			14,673,100	12,845,018	
15	Subtotal	2,046,270		14,673,100	14,891,288	
16						
17	Federal Highway Use					
18	1997					
19	1998			2,542	2,542	
20	Subtotal			2,542	2,542	
21						
22	Ohio Gross Receipts					
23	1998		60,930,883	93,344,737	64,168,173	
24	1999				31,578,898	
25	Subtotal		60,930,883	93,344,737	95,747,071	
26						
27	Ohio Unemployment					
28	1997	4,333			4,333	
29	1998			317,160	-139,455	
30	Subtotal	4,333		317,160	-135,122	
31						
32	Ohio Domestic Franchise					
33	1998			557,517	557,517	
34	Subtotal			557,517	557,517	
35						
36	Ohio Motor Vehicle License					
37	1998		118,152	118,152		
38	1999			152,381	272,368	
39	Subtotal		118,152	270,533	272,368	
40						
41	TOTAL	143,039,760	61,049,035	437,347,755	409,859,534	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company (PUCO)	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
50,966,901		177,012,093			28,142,136	1
50,966,901		177,012,093			28,142,136	2
						3
2,823,182		5,407,485			708,212	4
2,823,182		5,407,485			708,212	5
						6
						7
						8
-68,856		82,163			41,824	9
-68,856		82,163			41,824	10
						11
						12
						13
1,828,082		6,458,081			8,215,019	14
1,828,082		6,458,081			8,215,019	15
						16
						17
						18
					2,542	19
					2,542	20
						21
						22
	31,754,319	93,344,737				23
	31,578,898					24
	63,333,217	93,344,737				25
						26
						27
						28
456,615		218,426			98,734	29
456,615		218,426			98,734	30
						31
						32
		12,908			544,609	33
		12,908			544,609	34
						35
						36
					118,152	37
	119,987				152,381	38
	119,987				270,533	39
						40
172,932,150	63,453,204	396,261,659			41,086,096	41

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company (PUCO)	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
1	Ohio Sales & Use					
2	1997	146,782			146,782	
3	1998			3,051,615	3,045,609	
4	Subtotal	146,782		3,051,615	3,192,391	
5						
6	Ohio Motor Fuel Use					
7	1998			3,427	3,427	
8	Subtotal			3,427	3,427	
9						
10	Ohio RE & PP Taxes					
11	1997	95,092,956		-132,367	92,896,483	
12	1998			94,673,853	592	
13	Subtotal	95,092,956		94,541,486	92,897,075	
14						
15	PA Franchise Tax					
16	1997	155,375		244,134	399,509	
17	1998			3,582,471	3,071,441	
18	Subtotal	155,375		3,826,605	3,470,950	
19						
20	PA Local Realty					
21	1998			920,712	920,712	
22	Subtotal			920,712	920,712	
23						
24	PA Public Utility Realty					
25	1997	1,240,868		3,251,201	932,811	
26	1998			6,713,033	6,041,730	
27	Subtotal	1,240,868		9,964,234	6,974,541	
28						
29	PA Motor Carrier Tax					
30	1998					
31	Subtotal					
32						
33	W. Virginia Foreign Corp.					
34	1998			321	321	
35	Subtotal			321	321	
36						
37	W. Virginia Realty					
38	1997	26,015			26,015	
39	1998			53,393	27,378	
40	Subtotal	26,015		53,393	53,393	
41	TOTAL	143,039,760	61,049,035	437,347,755	409,859,534	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company (PUCO)	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
6,006		1,968,787			1,082,828	3
6,006		1,968,787			1,082,828	4
						5
						6
					3,427	7
					3,427	8
						9
						10
2,064,106		-190,795			58,428	11
94,673,261		92,841,327			1,832,526	12
96,737,367		92,650,532			1,890,954	13
						14
						15
		244,134				16
511,030		3,582,471				17
511,030		3,826,605				18
						19
						20
		888,827			31,885	21
		888,827			31,885	22
						23
						24
3,559,258		3,251,201				25
671,303		6,713,033				26
4,230,561		9,964,234				27
						28
						29
						30
						31
						32
						33
		321				34
		321				35
						36
						37
						38
26,015					53,393	39
26,015					53,393	40
172,932,150	63,453,204	396,261,659			41,086,096	41

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company (PUCO)	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
1	PA Public Utility Realty					
2	Tax - Audit Contingency	9,270,181				
3	Subtotal	9,270,181				
4						
5	Environmental Tax					
6	1996	56,585		-56,585		
7	Subtotal	56,585		-56,585		
8						
9	Ohio Prop.Tax-Perry Conting.					
10	1998	4,577,634		1,567,432		
11	Subtotal	4,577,634		1,567,432		
12						
13	W. Virginia Carrier Use Tax					
14	1997					
15	1998			1,790	1,790	
16	Subtotal			1,790	1,790	
17						
18	Misc. Service Billings					
19	1998			2,913,823	2,913,823	
20	Subtotal			2,913,823	2,913,823	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	143,039,760	61,049,035	437,347,755	409,859,534	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company (PUCO)	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
9,270,181						2
9,270,181						3
						4
						5
		-56,585				6
		-56,585				7
						8
						9
6,145,066		1,567,432				10
6,145,066		1,567,432				11
						12
						13
						14
		1,790				15
		1,790				16
						17
						18
		2,913,823				19
		2,913,823				20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
172,932,150	63,453,204	396,261,659			41,086,096	41

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Begining of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	71,933			411.4	11,796	
3	4%	1,037,162			411.4	64,192	
4	7%						
5	10%	157,618,731				11,923,152	
6							
7							
8	TOTAL	158,727,826				11,999,140	
9	Other (List separat						
10	4%						
11	10%	24,010			411.5	1,029	
12	Subtotal	24,010				1,029	
13							
14							
15							
16		158,751,836				12,000,169	
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
60,137	42.27		2
972,970	25.80		3
			4
145,695,579	21.75		5
			6
			7
146,728,686			8
			9
			10
22,981			11
22,981			12
			13
			14
			15
146,751,667			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34
			35
			36
			37
			38
			39
			40
			41
			42
			43
			44
			45
			46
			47
			48

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
266	5	f

Allocations to
Current Year's Income

Account No. (e)	Amount (f)
411.4	7,109,661
411.5	4,813,491
	11,923,152

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

OTHER DEFFERED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deffered Credits (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1	Real and Personal Property Taxes	100,043,510			1,316,013	101,359,523
2	Tax Benefits Sold (Amortized over					
3	respective lease term)	13,802,683	403	796,598		13,006,085
4	Materials Under Consignment	47,890,234	186	14,284,139	10,100,914	43,707,009
5	Niles Scrubber Project	11,336,450		1,990,312		9,346,138
6	Fiber Optics Cable Contract					
7	(Amortized over lease term)	374,623	454	499,498	499,498	374,623
8	Unclaimed Funds	104,300	131	36,834	30,854	98,320
9	McDonald Limited Partnership	3,850,134		3,850,134		
10	Centerior IRA Fund				40,409	40,409
11	Nuclear Plant Decommissioning	100,785,604	128	1,783,192	18,398,012	117,400,424
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	278,187,538		23,240,707	30,385,700	285,332,531

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
269	5	c

Niles Scrubber Project:

FERC	AMOUNT
158	230,743
242	375,532
411	1,384,037
	1,990,312

Page Number (a)	Item (row) Number (b)	Column Number (c)
269	9	c

McDonald Limited Partnership:

FERC	AMOUNT
124	703,415
224	3,146,719
	3,850,134

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

ACCUMULATED DEFFERED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	1,331,339		
5	Other			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	1,331,339		
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	1,331,339		
18	Classification of TOTAL			
19	Federal Income Tax	1,297,504		
20	State Income Tax	33,835		
21	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
							2
							3
		282,410.1	1,914	282,410.1	573,808	1,903,233	4
							5
							6
							7
			1,914		573,808	1,903,233	8
							9
							10
							11
							12
							13
							14
							15
							16
			1,914		573,808	1,903,233	17
							18
			-251		555,635	1,853,390	19
			1,663		18,173	50,345	20
							21

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company (PUCO)	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	1,096,684,863	-53,524,661	
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	1,096,684,863	-53,524,661	
6	KOBE Steel	4,941,872		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	1,101,626,735	-53,524,661	
10	Classification of TOTAL			
11	Federal Income Tax	1,073,040,018	-52,045,532	
12	State Income Tax	28,586,717	-1,479,129	
13	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company (PUCO)	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS					
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		Balance at End of Year (k)	Line No.
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
			4,829,531		11,161,027	1,049,491,698	2
							3
							4
			4,829,531		11,161,027	1,049,491,698	5
51,859			5,085,886		377,242	285,087	6
							7
							8
51,859			9,915,417		11,538,269	1,049,776,785	9
							10
50,427			9,658,192		11,307,586	1,022,694,307	11
1,432			257,225		230,683	27,082,478	12
							13

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company (PUCO)	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
274	2	h

ADJUSTMENTS

Account Credited	Debits Amount
281	572,508
410.1	492,933
283	3,764,090
	4,829,531

Page Number (a)	Item (row) Number (b)	Column Number (c)
274	2	j

ADJUSTMENTS

Account Debited	Credits Amount
282	8,411,594
410.1	2,735,893
283	13,540
	11,161,027

Page Number (a)	Item (row) Number (b)	Column Number (c)
274	6	h

ADJUSTMENTS

Account Credited	Debits Amount
283	5,038,754
410.2	47,132
	5,085,886

Page Number (a)	Item (row) Number (b)	Column Number (c)
274	6	j

ADJUSTMENTS

Account Debited	Credits Amount
283	8,788,836
282	-8,411,594
	377,242

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information Called for below concerning the respondent's accounting for deferred income taxes rating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Pension Expense	42,513,618	10,061,181	
4	Bonds - Loss on Retirement	28,421,637	-2,181,984	
5	Nuclear Fuel Carrying Charge	2,902,317	-33,788	
6	Pre-Op Costs & Lease Expense	5,808,438		
7	Reserve Premium	83,827		
8	Other	466,876,218	-18,536,587	
9	TOTAL Electric (Total of lines 3 thru 8)	546,606,055	-10,691,178	
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18		17,776,751		
19	TOTAL (Acot 283) (Enter Total of lines 9, 17 and 18)	564,382,806	-10,691,178	
20	Classification of TOTAL			
21	Federal Income Tax	550,317,169	-10,395,730	
22	State Income Tax	14,065,637	-295,448	
23	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
							2
				410.1	1,443	52,576,242	3
		410.1	4,097			26,235,556	4
				410.1	131,324	2,999,853	5
						5,808,438	6
						83,827	7
			1,716,198		2,985,660	449,609,093	8
			1,720,295		3,118,427	537,313,009	9
							10
							11
							12
							13
							14
							15
							16
							17
-792,755		410.2	59,595	410.2	1,272	16,925,673	18
-792,755			1,779,890		3,119,699	554,238,682	19
							20
-770,848			1,739,381		3,039,267	540,450,477	21
-21,907			40,509		80,432	13,788,205	22
							23

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
276	8	b

Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited To Account 410.1 (c)	ADJUSTMENTS Debits Acct. Credited (g)	Debits Amount (h)	Credits Acct. Debited (i)	Credits Amount (j)	Balance at End of Year (k)
PUCO Deferred Expense-PY1/BV2	164,928,414	(5,613,512)	410.1	5,135			159,309,767
Nuclear Fuel Deferred Gain	3,505,971	(359,716)	410.1	17,963	410.1	1,244,276	4,372,568
Sales Tax Settlement	6,829						6,829
DOE - Decontamination	3,862,586	(406,001)			410.1	295,019	3,751,604
Loss on Sale/Leaseback BV2	19,772,551	(882,799)					18,889,752
Debt AFUDC Flow Through	4,097,855	(455,891)			410.1	465	3,642,429
Equity AFUDC	101,243,102	(10,038,136)					91,204,966
Method & Life	72,300,714	(2,402,663)					69,898,051
Combined Sale/Leaseback	55,060,181	(2,894,430)					52,165,751
PY/BV PIS Carrying Charge	403,379	(13,759)					389,620
Tax Depletion	10,796						10,796
Capitalized Repairs					190	807,492	807,492
ACRS - TBT - Book Amortization	1,613,416	283,910			410.1	50,951	1,948,277
Forward Refunding Bonds	729,629	(36,075)			410.1	17	693,571
Bad Debts	641,052				410.1	672	641,724
Emission Allowance					190	309,055	309,055
Trans.Exp. - Sale/Leaseback	2,449,686						2,449,686
Debt AFUDC/Excess Normalized	28,398,162	59,956					28,458,118
1980 AFUDC Adjustment	2,824,650	(128,253)	410.1	113			2,696,284
Prov.for Unclass.Operating Exp.	3,559,143	4,944,643	410.1	1,307,393			7,196,393
Deferred Fuel	970						970
IRS Audit Interest	765,390						765,390
Merger Transaction Costs	108,424		410.1	385,594	190	277,170	
Thomas Strip Steel	593,318	(593,861)			410.1	543	
	466,876,218	(18,536,587)		1,716,198		2,985,660	449,609,093

Page Number (a)	Item (row) Number (b)	Column Number (c)
276	8	c

See above

Page Number (a)	Item (row) Number (b)	Column Number (c)
276	8	h

See above

Page Number (a)	Item (row) Number (b)	Column Number (c)
276	8	j

See above

Page Number (a)	Item (row) Number (b)	Column Number (c)
276	8	k

See above

Page Number (a)	Item (row) Number (b)	Column Number (c)
276	18	b

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)

Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited To Account 410.2 (e)	ADJUSTMENTS Debits Acct. Credited (g)	Debits Amount (h)	Credits Acct. Debited (i)	Credits Amount (j)	Balance at End of Year (k)
Investment Hedging Transactions	14,523,452	(792,755)	410.2	59,595			13,671,102
Term.Construct Proj.(Perry 2)	3,253,299				410.2	1,272	3,254,571
	17,776,751	(792,755)		59,595		1,272	16,925,673

276 18 e

See above

276 18 h

See above

276 18 j

See above

276 18 k

See above

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

OTHER REGULATORY LIABILITIES (Account 254)

1. Reporting below the particulars (Details) called for concerning other regulatory liabilities which are created through the rate-making actions of regulatory agencies (and not includable in other amounts)
2. For regulatory Liabilities being amortized show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than $50,000, whichever is Less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS Account Credited (b)	DEBITS Amount (c)	Credits (d)	Balance at End of Year (e)
1	Payable to customers for future	407.40	10,778,057		195,853,745
2	income taxes (Amortized as				
3	customers receive related tax				
4	benefits through rates)				
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	TOTAL		10,778,057		195,853,745

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	795,898,396	775,800,532
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	612,940,488	596,609,784
5	Large (or Ind.) (See Instr. 4)	563,771,396	570,085,849
6	(444) Public Street and Highway Lighting	6,952,097	6,782,113
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,979,562,377	1,949,278,278
11	(447) Sales for Resale	186,297,178	189,774,333
12	TOTAL Sales of Electricity	2,165,859,555	2,139,052,611
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	2,165,859,555	2,139,052,611
15	Other Operating Revenues		
16	(450) Forfeited Discounts	4,377,469	4,160,878
17	(451) Miscellaneous Service Revenues	1,177,049	1,164,424
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	16,079,596	15,316,345
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	13,217,812	9,080,256
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	34,851,926	29,721,903
27	TOTAL Electric Operating Revenues	2,200,711,481	2,168,774,514

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

ELECTRIC OPERATING REVENUES (Account 400)

4. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases.
6. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
7,495,132	7,393,006	870,311	861,245	2
				3
6,499,853	6,321,985	95,731	93,926	4
9,366,696	9,543,163	4,339	4,228	5
143,540	143,360	1,341	1,258	6
				7
				8
				9
23,505,221	23,401,514	971,722	960,657	10
4,922,911	5,637,322	7	20	11
28,428,132	29,038,836	971,729	960,677	12
				13
28,428,132	29,038,836	971,729	960,677	14

Line 12, column (b) includes $ -12,656,841 of unbilled revenues.

Line 12, column (d) includes -160,518 MWH relating to unbilled revenues

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential Service:					
2						
3	10 Residential	4,257,429	506,190,836	660,914	6,442	0.1189
4	11 Residential	984,831	78,853,513	55,679	17,688	0.0801
5	12 Residential	10,689	781,996	405	26,393	0.0732
6	14 Residential	403,845	30,920,885	21,147	19,097	0.0766
7	17 Residential	1,881,199	182,373,739	140,541	13,385	0.0969
8	18 Water Heating	6,681	708,879			0.1061
9	19 Residential	17,876	1,659,375	2,212	8,081	0.0928
10	32 Private Outdoor Lighting	3,429	805,476			0.2349
11	33 All Night Outdoor Lighting	55	9,800			0.1782
12	Unbilled Residential	-70,902	-6,406,103			0.0904
13	Total Residential Service	7,495,132	795,898,396	880,898	8,509	0.1062
14						
15	Commercial Service:					
16						
17	18 Water Heating	115	11,220			0.0976
18	21 GS Secondary	5,108,361	518,125,308	93,746	54,492	0.1014
19	22 GS Secondary	207,685	11,642,030			0.0561
20	23 GS Large	1,197,976	82,474,182	243	4,929,942	0.0688
21	32 Private Outdoor Lighting	26,845	4,001,829			0.1491
22	33 All Night Outdoor Lighting	469	86,131			0.1836
23	Unbilled Commercial	-41,598	-3,400,212			0.0817
24	Total Commercial Service	6,499,853	612,940,488	93,989	69,155	0.0943
25						
26	Industrial Service:					
27						
28	21 GS Secondary	921,866	89,120,687	3,575	257,865	0.0967
29	22 GS Secondary	3,628	198,238			0.0546
30	23 GS Large	4,491,427	305,155,720	723	6,212,209	0.0679
31	28 GS High Use Manufacturing	3,996,395	171,967,014	32	124,887,344	0.0430
32	32 Private Outdoor Lighting	1,398	180,263			0.1289
33	Unbilled Industrial	-48,018	-2,850,526			0.0594
34	Total Industrial Service	9,366,696	563,771,396	4,330	2,163,209	0.0602
35						
36	Public Service & Highway Lighting	143,540	6,952,097	1,328	108,087	0.0484
37	Total Public Serv & Highway Light	143,540	6,952,097	1,328	108,087	0.0484
38						
39						
40						
41	TOTAL Billed	23,665,739	1,992,219,218	980,545	24,135	0.0842
42	Total Unbilled Rev.(See Instr. 6)	-160,518	-12,656,841	0	0	0.0789
43	TOTAL	23,505,221	1,979,562,377	980,545	23,971	0.0842

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
304	41	c

Estimated Revenue Included in Total Revenue on page 304
Due to Fuel Adjustment Clause:

Residential Service:	
10 Residential	$57,593,614
11 Residential	13,309,264
12 Residential	144,508
14 Residential	5,461,633
17 Residential	25,446,461
18 Water Heating	90,340
19 Residential	241,659
32 Private Outdoor Lighting	46,293
33 All Night Outdoor Lighting	744
Commercial Service:	
18 Water Heating	1,557
21 GS Secondary	69,138,464
22 GS Secondary	2,807,988
23 GS Large	16,208,382
32 Private Outdoor Lighting	6,344
33 All Night Outdoor Lighting	363,458
Industrial Service:	
21 GS Secondary	12,464,986
22 GS Secondary	49,051
23 GS Large	60,901,025
28 High Use Manufacturing	54,004,389
32 Private Outdoor Lighting	17,239
Public Service & Highway Lighting	1,943,163
Total	$320,240,562

Page Number (a)	Item (row) Number (b)	Column Number (c)
304	41	d

Duplicate Customers Excluded from Totals in Columns d and e:

	Ave # Customers (d)	KWH of Sales (e)
Residential Service:		
18 Water Heating	2,897	2,306
32 Private Outdoor Lighting	4,103	836
33 All Night Outdoor Lighting	24	2,291
Commercial Service:		
18 Water Heating	46	2,503
22 GS Secondary	2,312	89,829
32 Private Outdoor Lighting	9,606	2,795
33 All Night Outdoor Lighting	197	2,380
Industrial Service:		
22 GS Secondary	30	120,936
32 Private Outdoor Lighting	2,210	633
Total	21,425	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected toad for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	American Municipal Power - Ohio	RQ	2	213.2	287.0	276.7
2	Ohio Power Company - Buckeye	RQ	67	111.2	111.2	111.2
3	Ohio Valley Electric Corporation	RQ	12			
4	West Penn Power Co. - Pepco	RQ	153	450/387	450/387	450/387
5						
6						
7	Cleveland Electric Illuminating Co.	OS				
8	FirstEnergy Corp.	OS				
9	Pennsylvania Power Co.	OS				
10	The Toledo Edison Co.	OS				
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Gut-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
26,521		4,168,727		4,168,727	1
621,375		21,377,812		21,377,812	2
91		7,154		7,154	3
2,230,630		131,376,842		131,376,842	4
					5
					6
1,060,444		14,821,282		14,821,282	7
114,062		2,607,973		2,607,973	8
97,044		1,359,168		1,359,168	9
772,744		10,578,220		10,578,220	10
					11
					12
					13
					14
2,878,617	0	156,930,535	0	156,930,535	
2,044,294	0	29,366,643	0	29,366,643	
4,922,911	**0**	**186,297,178**	**0**	**186,297,178**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
310	7	a

FirstEnergy Joint Dispatch Agreement.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310	7	b

Applies to all OS Statistical Classification Codes in the remainder of column: Daily or weekly short term transactions in accordance with interconnection agreements.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310	8	a

FirstEnergy Sales Tariff.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310	9	a

FirstEnergy Joint Dispatch Agreement.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310	10	a

FirstEnergy Joint Dispatch Agreement.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company (PUCO)	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	13,354,060	13,022,618
5	(501) Fuel	292,318,715	287,363,194
6	(502) Steam Expenses	21,770,918	20,367,270
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	2,123,314	2,919,100
10	(506) Miscellaneous Steam Power Expenses	15,710,661	14,406,133
11	(507) Rents	25,720	25,840
12	(509) Allowances	2,285,808	2,951,281
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	347,589,196	341,055,436
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	4,095,253	3,628,561
16	(511) Maintenance of Structures	2,946,623	2,383,675
17	(512) Maintenance of Boiler Plant	41,864,259	30,169,229
18	(513) Maintenance of Electric Plant	12,689,505	8,946,633
19	(514) Maintenance of Miscellaneous Steam Plant	4,828,382	3,348,705
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	66,424,022	48,476,803
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	414,013,218	389,532,239
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	23,334,215	21,851,345
25	(518) Fuel	33,296,399	38,552,485
26	(519) Coolants and Water	1,082,499	842,444
27	(520) Steam Expenses	5,609,361	5,201,176
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	230,345	167,101
31	(524) Miscellaneous Nuclear Power Expenses	36,075,232	29,103,107
32	(525) Rents	147,663,316	141,046,758
33	TOTAL Operation (Enter Total of lines 24 thru 32)	247,291,367	236,764,416
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	6,495,932	4,940,444
36	(529) Maintenance of Structures	740,492	1,814,548
37	(530) Maintenance of Reactor Plant Equipment	8,323,929	9,646,739
38	(531) Maintenance of Electric Plant	2,342,328	4,337,673
39	(532) Maintenance of Miscellaneous Nuclear Plant	15,086,625	9,021,928
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	32,989,306	29,761,332
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	280,280,673	266,525,748
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses	705	
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	705	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company (PUCO)	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	705	
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	46,000	66,383
63	(547) Fuel	334,065	64,620
64	(548) Generation Expenses	132,298	130,745
65	(549) Miscellaneous Other Power Generation Expenses	292,553	192,285
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	804,916	454,033
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	28,188	30,632
70	(552) Maintenance of Structures	4,124,730	40,920
71	(553) Maintenance of Generating and Electric Plant	259,617	144,589
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	76,376	50,525
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	4,488,911	266,666
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	5,293,827	720,699
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	128,585,156	77,675,029
77	(556) System Control and Load Dispatching	1,758,221	3,327,377
78	(557) Other Expenses	229,053	477,672
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	130,572,430	81,480,078
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	830,160,853	738,258,764
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	968,142	1,248,435
84	(561) Load Dispatching	793,866	1,505,802
85	(562) Station Expenses	1,056,166	1,129,597
86	(563) Overhead Lines Expenses	301,960	528,023
87	(564) Underground Lines Expenses		
88	(565) Transmission of Electricity by Others		
89	(566) Miscellaneous Transmission Expenses	1,203,800	1,548,685
90	(567) Rents	3,670,404	3,829,397
91	TOTAL Operation (Enter Total of lines 83 thru 90)	7,994,338	9,789,939
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	453,805	486,136
94	(569) Maintenance of Structures	163,231	145,387
95	(570) Maintenance of Station Equipment	1,988,788	2,029,224
96	(571) Maintenance of Overhead Lines	1,044,174	2,650,455
97	(572) Maintenance of Underground Lines	44,869	6,261
98	(573) Maintenance of Miscellaneous Transmission Plant	74,922	-151,290
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	3,769,789	5,166,173
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	11,764,127	14,956,112
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	5,286,555	4,627,789

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company (PUCO)	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	3. DISTRIBUTION Expenses (Continued)		
105	(581) Load Dispatching	1,190,527	1,555,632
106	(582) Station Expenses	794,359	1,001,439
107	(583) Overhead Line Expenses	4,224,109	5,152,768
108	(584) Underground Line Expenses	1,033,441	1,376,139
109	(585) Street Lighting and Signal System Expenses	139,326	203,664
110	(586) Meter Expenses	3,849,390	4,195,983
111	(587) Customer Installations Expenses	588,669	545,774
112	(588) Miscellaneous Expenses	10,605,461	13,569,937
113	(589) Rents	265,646	258,324
114	TOTAL Operation (Enter Total of lines 103 thru 113)	27,977,483	32,487,449
115	Maintenance		
116	(590) Maintenance Supervision and Engineering	933,113	1,395,274
117	(591) Maintenance of Structures	237,632	236,236
118	(592) Maintenance of Station Equipment	2,871,210	2,824,565
119	(593) Maintenance of Overhead Lines	25,037,987	27,905,359
120	(594) Maintenance of Underground Lines	2,425,047	2,027,248
121	(595) Maintenance of Line Transformers	343,748	340,288
122	(596) Maintenance of Street Lighting and Signal Systems	1,312,606	1,301,105
123	(597) Maintenance of Meters	797,542	1,093,919
124	(598) Maintenance of Miscellaneous Distribution Plant	-806	-274,609
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	33,958,079	36,849,385
126	TOTAL Distribution Exp (Enter Total of lines 114 and 125)	61,935,562	69,336,834
127	4. CUSTOMER ACCOUNTS EXPENSES		
128	Operation		
129	(901) Supervision	395,811	349,269
130	(902) Meter Reading Expenses	4,836,189	5,034,136
131	(903) Customer Records and Collection Expenses	12,003,580	14,298,432
132	(904) Uncollectible Accounts	31,456,579	31,171,137
133	(905) Miscellaneous Customer Accounts Expenses	69,644	386,916
134	TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)	48,761,803	51,239,890
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
136	Operation		
137	(907) Supervision	710,486	1,942,683
138	(908) Customer Assistance Expenses	19,630,968	17,902,365
139	(909) Informational and Instructional Expenses	122,548	174,330
140	(910) Miscellaneous Customer Service and Informational Expenses	-1,159,595	195,761
141	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)	19,304,407	20,215,139
142	6. SALES EXPENSES		
143	Operation		
144	(911) Supervision		
145	(912) Demonstrating and Selling Expenses	9,281,800	2,074,666
146	(913) Advertising Expenses	3,182,658	1,058,798
147	(916) Miscellaneous Sales Expenses	-33,793	260,998
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	12,430,665	3,394,462
149	7. ADMINISTRATIVE AND GENERAL EXPENSES		
150	Operation		
151	(920) Administrative and General Salaries	27,342,452	25,273,655
152	(921) Office Supplies and Expenses	22,889,783	11,744,698
153	(Less) (922) Administrative Expenses Transferred-Credit	5,525,546	3,810,000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company (PUCO)	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
155	(923) Outside Services Employed	8,300,506	10,474,842
156	(924) Property Insurance	1,773,420	4,087,692
157	(925) Injuries and Damages	2,355,339	2,403,797
158	(926) Employee Pensions and Benefits	2,950,219	36,200,103
159	(927) Franchise Requirements		
160	(928) Regulatory Commission Expenses	2,987,015	1,876,465
161	(929) (Less) Duplicate Charges-Cr.		
162	(930.1) General Advertising Expenses	291,416	2,271,434
163	(930.2) Miscellaneous General Expenses	34,809,153	57,358,901
164	(931) Rents	4,860,921	5,088,700
165	TOTAL Operation (Enter Total of lines 151 thru 164)	103,034,678	152,970,287
166	Maintenance		
167	(935) Maintenance of General Plant	3,008,921	2,724,803
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	106,043,599	155,695,090
169	TOTAL Elec Op & Maint Exp (Total 80,100,126,134,141,148,168)	1,090,401,016	1,053,096,291

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personel, include such employes on line 3, and show the number of such special construction employees in a footnote.

3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/25/1998
2. Total Regular Full-Time Employees	1,907
3. Total Part-Time and Temporary Employees	37
4. Total Employees	1,944

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Ohio Power Co. - Buckeye	RQ	67	111.2	111.2	111.2
2	Ohio Power Co. - Galion	RQ		.700	.700	.700
3	Ohio Power Co. - Myers Lake	RQ		.75	.75	.75
4	Cleveland Electric Illuminating Co.	OS				
5	FirstEnergy Corp.	OS				
6	Ohio Valley Electric Corporation	OS	12			
7	Pennsylvania Power Co.	OS				
8	The Toledo Edison Co.	OS				
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non- coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		REVENUE			Total (j+k+l) of Settlement ($) (m)	Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)		
660,607				18,668,808		18,668,808	1
2,830				128,756		128,756	2
2,172				106,397		106,397	3
173,570				3,137,111		3,137,111	4
868,558				71,276,822		71,276,822	5
1,633,809				27,346,144		27,346,144	6
83,192				1,312,962		1,312,962	7
273,884				6,608,156		6,608,156	8
							9
							10
							11
							12
							13
							14
3,698,622				128,585,156		128,585,156	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
326	4	a

Associated Company.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326	4	b

Applies to all OS classifications in remainder of column: Daily or weekly short term transactions in accordance with interconnection agreements.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326	4	c

FirstEnergy Joint Dispatch Agreement.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326	5	a

Associated Company.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326	5	c

FirstEnergy Sales Tariff.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326	7	a

Associated Company.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326	7	c

FirstEnergy Joint Dispatch Agreement.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326	8	a

Associated Company.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326	8	c

FirstEnergy Joint Dispatch Agreement.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	American Municipal Power - Ohio	American Electric Power	American Municipal Power - Ohio	LF
2	American Municipal Power - Ohio	Allegheny Power System	American Municipal Power - Ohio	
3	American Municipal Power - Ohio	Dayton Power & Light Company	American Municipal Power - Ohio	
4	American Municipal Power - Ohio	Ohio Edison Company	American Municipal Power - Ohio	
5	American Municipal Power - Ohio	Allegheny Power System	American Municipal Power - Ohio	SF
6	FirstEnergy Corp.	Unspecified	Unspecified	LF
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
156			86	653,923	612,734	1
156			101	729,121	683,195	2
156			54	385,018	360,766	3
156			35	182,085	170,616	4
156			4	1,030	965	5
	Unspecified	Unspecified				6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
			280	1,951,177	1,828,276	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
2,406,394			2,406,394	1
2,794,522			2,794,522	2
1,474,886			1,474,886	3
1,009,133			1,009,133	4
77,625			77,625	5
3,499,505			3,499,505	6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
11,262,065	**0**	**0**	**11,262,065**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
328	1	d

For Rows 1-5 column (d)
This respondent's agreement with American Municipal Power - Ohio for this transaction has no termination date. The respondent does have, however, the right under the terms of the agreement to unilaterally make application to the Federal Energy Regulatory Commission under Section 205 of the Federal Power Act for changes in all provisions of the agreement, including terms of service.

328	1	f

Transmission interconnects with other utilities listed on lines 1-5 column(b)/Ohio Edison transmission line - various.

328	1	g

Ohio Edison / American Municipal Power transmission and distribution delivery points - various.

328	1	h

For entire column:
Transmission service contract does not state specific demand; demand varies monthly. Amount represents the average monthly billing demand.

328	2	f

Transmission interconnects with other utilities listed on lines 1-5 column (b) / Ohio Edison transmission line - various.

328	2	g

Ohio Edison / American Municipal Power transmission and distribution delivery points - various.

328	3	f

Transmission interconnects with other utilities listed on lines 1-5 column (b) / Ohio Edison transmission line - various.

328	3	g

Ohio Edison / American Municipal Power transmission and distribution delivery points - various.

328	4	f

Transmission interconnects with other utilities listed on lines 1-5 column(b) / Ohio Edison transmission line - various.

328	4	g

Ohio Edison / American Municipal Power transmission and distribution delivery points - various.

328	5	f

Transmission interconnects with other utilities listed on lines 1-5 column(b) / Ohio Edison transmission line - various.

328	5	g

Ohio Edision / American Municipal Power transmission and distribution delivery points - various.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
328	6	a

Associated Company.

Page Number (a)	Item (row) Number (b)	Column Number (c)
328	6	d

The company does not have an agreement for these transactions; however, it must wheel power by law under Ferc Tariff.

Page Number (a)	Item (row) Number (b)	Column Number (c)
328	6	e

FirstEnergy Corp. Sales Tariff.

Page Number (a)	Item (row) Number (b)	Column Number (c)
328	6	i

No MWH's physically came in or left the Company's system.

Page Number (a)	Item (row) Number (b)	Column Number (c)
328	6	j

No MWH's physically came in or left the Company's system.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)			Amount (b)
1	Industry Association Dues			1,687,373
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			4,420,754
4	Publishing and Distributing Information and Reports to Stockholders ..			2,613,841
5	Other Expenses (List items of $5000 or more in this column showing ...			
6	Publishing Company Magazine			5,629
7				
8	Incentive Comp. Awards			22,156
9				
10	Director's :	Fees	Exp.	
11	R.M. Carter	22,333	0	22,333
12	C.A. Cartwright	38,500	83	38,583
13	W.F. Conway	40,500	6,767	47,267
14	R.B. Heisler, Jr.	21,333	191	21,524
15	R.L. Loughhead	43,500	2,861	46,361
16	G.H. Meadows	48,500	2,369	50,869
17	R.W. Maier	32,905	101	33,006
18	P.J. Powers	37,500	228	37,728
19	C.W. Rainger	13,000	129	13,129
20	R.C Savage	33,000	1,274	34,274
21	G.M. Smart	36,000	99	36,099
22	J.T. Williams, Sr.	40,000	112	40,112
23	Internal Labor			44,715
24	Prudential Securities			24,075
25	Ritz Carlton			13,642
26	All Other Expenses (10 Items)			14,103
27				
28	1998 Assessment for Maintenance & Administration			
29	of the Office of Consumers' Counsel & Ohio			
30	Power Siting Board			845,940
31				
32	Transfer of charges between Administrative and			
33	General Expenses and Other Work in Progress			-993,847
34				
35	Bank Commitment Fees & Other Charges			
36	Bank One			65,288
37	FirstMerit			46,143
38	Huntington National Bank			6,002
39	Keybank			161,261
40	Lorain National Bank			5,012
41	National City			23,997
42	All Other (6 Items)			7,212
43				
44	Tax Benefit Transfer - Amortization of Expenses			13,240
45				
46	TOTAL			34,809,153

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
6	Employee Information Program	
7	American Printing	112,751
8	Artists, Inc.	10,088
9	RIS Paper Co.	25,001
10	Internal Labor	123,723
11	All Other (11 Items)	13,386
12		
13	Community Relations	
14	Dix & Eaton	6,960
15	Internal Labor	39,599
16	All Other (4 Items)	11,933
17		
18	School Information	5,701
19		
20	Speakers Bureau Fees	
21	Internal Labor	32,825
22	Artists, Inc.	381
23		
24	Area Development	
25	AA Boos & Sons, Inc.	103,192
26	Akron Regional Development Board	51,000
27	City of Toledo	50,000
28	Darkinson Doors	7,480
29	Gross Electric	15,200
30	Lorain County Chamber	10,000
31	Ohio Council of Retail	60,000
32	Ohio Department of Development	500,000
33	Stark Development Board	5,000
34	Toledo-Lucas County	72,671
35	All Other (6 Items)	5,033
36		
37	Amortization of Director & Officer Insurance	109,887
38		
39	Lost discounts and carrying charges	31,691
40		
41	Professional services - William B. Brooks -	
42	Finder's Fee	6,059
43		
44	Reversal of accrued merger transition costs -	
45	actual 1998 charges to various accounts	-9,471,158
46	TOTAL	34,809,153

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
6	Miscellaneous General and Administrative Expenses	
7	for Jointly-Owned Base Load Units	
8	Duquesne Light Co. - Company's portion	
9	of Beaver Valley Power Station	19,290,103
10		
11	Pennsylvania Power Co. - Company's	
12	portion of Bruce Mansfield Plant	3,302,809
13		
14	Cleveland Electric Illuminating Co. - Company's	
15	portion of Perry Power Station	10,826,966
16		
17	All Others (5 Items)	3,051
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	34,809,153

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company (PUCO)	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each ***pi ant s6baccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant sub-account, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected -as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of. the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited Term Electric Plant (Acc 404) (c)	Amortization of Other Electric Plant (Acc 405) (d)	Total (e)
1	Intangible Plant				
2	Steam Product Plant	52,349,471	801,384		53,150,855
3	Nuclear Production Plant	132,695,337	13,184,179		145,879,516
4	Hydraulic Production Plant-Conventional				
5	Hydraulic Production Plant-Pumped Storage				
6	Other Production Plant	1,519,368	583		1,519,951
7	Transmission Plant	11,997,131	188,042		12,185,173
8	Distribution Plant	29,289,502	137,397		29,426,899
9	General Plant	5,648,888	383,997		6,032,885
10	Common Plant-Electric				
11	TOTAL	233,499,697	14,695,582		248,195,279

B. Basis for Amortization Charges

Column C represents amortization of the cost of the following:

Limited term easements over the terms of the lease agreement; leasehold improvements over the life of the lease; software costs amortized over a seven year period; and AFUDC - debt gross-up pursuant to SFAS 109, amortized using the composite functional rates of the associated property.

No change in basis or method of amortization has been made from the preceding year.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company (PUCO)	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
336	3	b

Includes amortization of ACRS tax benefits sold in the amount of $796,599 and nuclear plant decommissioning in the amount of $6,234,780.

336	11	c

Includes amortization of the gross-up to plant in-service for the debt component of AFUDC recorded net-of-tax for the years 1979-1987 in the amount of $14,147,392.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) – For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) – Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Miscellaneous Amortization (Account 425)	
2		
3	Miscellaneous Income Deductions	
4	Donations (Account 426.1)	84,881
5	Civic Donations	107,143
6	Equipment	256,686
7	Project Reach	72,901
8	School Activities	9,100
9	Special Events	46,310
10	United Way	61,650
11	Various (21 Items)	
12		638,671
13	Total 426.1	
14		
15	Life Insurance (Account 426.2)	
16	Executive Deferred Compensation Plan -	-786,654
17	Net Investment Activity	
18		
19	Supplemental Executive Retirement Plan -	-1,620,210
20	Net Investment Activity	
21		
22	Executive Supplemental Life Insurance Plan -	-855,351
23	Net Investment Activity	
24		-3,262,215
25	Total 426.2	
26		
27	Penalties (Account 426.3)	11,521
28	NRC - Civil Penalty at Beaver Valley #1	9,625
29	NRC - Civil Penalty at Beaver Valley #2	
30		21,146
31	Total 426.3	
32		
33	Expenditures for Certain Civic, Political and	
34	Related Activities (Account 426.4)	
35	Salaries and Expenses of Employees Who are	668,049
36	Registered Lobbyists	1,845
37	All Others (3 Items)	
38		669,894
39	Total 426.4	
40		
41	Other Deductions (Account 426.5)	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Loss on Sale of Receivables to	
2	OES Capital, Incorporated	
3	Sale of M & S Inventory	12,881,886
4	Write Off of Cancelled Work Order	4,223,853
5	All Others (23 Items)	1,873,595
6		3,461,162
7	Total 426.5	
8		22,440,496
9	Interest on Debt to Associated Companies	
10	(Account 430)	
11	OES Fuel, Incorporated -	
12	Investment in Nuclear Fuel - 5.64%-6.31%	
13	Notes Payable - 5.64%-6.31%	715,881
14		5,776,033
15	OES Capital, Incorporated -	
16	Other Debt-Interest on Funds held as Agent	
17	4.95%-5.50%	
18		63,863
19	OES Financing Trust, Incorporated -	
20	Accrued Interest on Debentures - 9%	
21		11,134,022
22	Pennsylvania Power Company -	
23	Notes Payable - 5.03%-6.00%	
24		1,721,343
25	The Cleveland Electric Illuminating Company -	
26	Notes Payable - 5.22%-6.00%	
27		3,341,462
28	Toledo Edison Company -	
29	Notes Payable - 5.22%-6.00%	
30		1,723,639
31	Total 430	
32		24,476,243
33	Other Interest Expense (Account 431)	
34	Customer Deposits - 6%	
35	Executive Deferred Compensation Plan - 9.59%-11.59%	116,744
36	Citibank, Keybank, Sanwa Bank, Industrial	1,745,359
37	Bank of Japan, Short Term Lines	
38	of Credit 5.13%-7.03%	
39	All Others (3 Items)	3,414,892
40		490,482
41	Total 431	
		5,767,477

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	1) Regulatory Commission Fees				
2	A) Public Utilities Commission of Ohio	2,552,384		2,552,384	
3	B) Federal Energy Regulatory Commission	251,675		251,675	
4					
5					
6					
7					
8					
9					
10	2) Miscellaneous		182,956	182,956	
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	2,804,059	182,956	2,987,015	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3 End of Year	Line No.
Department (f)	Account No. (g)	Amount (h)	(i)	(j)	(k)	(l)	
							1
							2
Electric	928	2,552,384					3
Electric	928	251,675					4
							5
							6
							7
							8
							9
							10
Electric	928	182,956					11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44
							45
		2,987,015					46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
- (1) Generation
  - a. hydroelectric
    - i. Recreation fish and wildlife
    - ii Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection
- (3) Transmission
  - a. Overhead
  - b. Underground
- (4) Distribution
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of $5,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:
- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A. Electric R, D, & D Performed Internally	
2	(1) Generation	Sammis Pulverizer Primary Air-flow
3		
4	(5) Environment	Alpha Gypsum
5		High Carbon Flyash
6		Gypsum Demonstration Plant
7		Gypsum Oxidation Study
8		LS-2 Scrubber Project - Niles
9		Items under $5,000
10		
11	B. Electric R, D, & D Performed Externally	
12	(1) Research Support to the Electric	EPRI Research Subscription
13		
14		EPRI Ambient Aersols & Chemical Characteristics
15		EPRI Research Strategy for Tropospheric Ozone
16		EPRI Second Forward Curve Forecasting
17		EPRI Midac Model Enhancements
18		
19	(4) Research Support to Others	American Coal Ash Association
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30	Total	
31		
32		
33		
34		
35		
36		
37		
38		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
344,201		930.6	333,606	10,594	2
					3
3		930.2	3	5,945	4
492,646		930.2	661,509		5
		930.2		291,639	6
36,236		930.2	23,148	402,660	7
975,006		930.2	1,039,216		8
					9
					10
					11
	2,323,630	930.2	2,323,630		12
		930.2			13
	10,000	930.2	10,000		14
	50,000	930.2	50,000		15
	33,000	930.2	33,000		16
	13,875	930.2	13,875		17
					18
	27,140	930.2	27,140		19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
1,848,092	2,457,645		4,515,127	710,838	30
					31
					32
					33
					34
					35
					36
					37
					38

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	18,324,304		
4	Transmission	2,346,755		
5	Distribution	15,420,074		
6	Customer Accounts	7,662,669		
7	Customer Service and Informational	521,827		
8	Sales	211,843		
9	Administrative and General	5,384,817		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	49,872,289		
11	Maintenance			
12	Production	13,591,039		
13	Transmission	1,083,359		
14	Distribution	16,734,327		
15	Administrative and General	223,216		
16	TOTAL Maint. (Total of lines 12 thru 15)	31,631,941		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	31,915,343		
19	Transmission (Enter Total of lines 4 and 13)	3,430,114		
20	Distribution (Enter Total of lines 5 and 14)	32,154,401		
21	Customer Accounts (Transcribe from line 6)	7,662,669		
22	Customer Service and Informational (Transcribe from line 7)	521,827		
23	Sales (Transcribe from line 8)	211,843		
24	Administrative and General (Enter Total of lines 9 and 15)	5,608,033		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	81,504,230	7,330,575	88,834,805
26	Gas			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Total Operation and Maintenance			
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29,			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)			
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	81,504,230	7,330,575	88,834,805
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	15,020,886	1,351,246	16,372,132
66	Gas Plant			
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	15,020,886	1,351,246	16,372,132
69	Plant Removal (By Utility Departments)			
70	Electric Plant	967,925	86,809	1,054,734
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	967,925	86,809	1,054,734
74	Other Accounts (Specify):			
75	Non-Utility Plants	118,492		118,492
76	Jobbing Contract & Preliminary Survey	10,645,714		10,645,714
77	Other Income	857,865		857,865
78	Clearing	8,768,630	-8,768,630	
79				
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	20,390,701	-8,768,630	11,622,071
96	TOTAL SALARIES AND WAGES	117,883,742		117,883,742

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	23,505,221
3	Steam	21,470,703	23	Requirements Sales for Resale (See instruction 4, page 311.)	2,878,617
4	Nuclear	4,741,918	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	2,044,294
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	33,614
7	Other	3,191	27	Total Energy Losses	1,575,589
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	30,037,335
9	Net Generation (Enter Total of lines 3 through 8)	26,215,812			
10	Purchases	3,698,622			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	1,951,177			
17	Delivered	1,828,276			
18	Net Transmission for Other (Line 16 minus line 17)	122,901			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	30,037,335			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. include in the monthly amounts any energy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
4. Report in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c)
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirments Sales for Resale & Associated Losses (c)	MONTHLY PEAK Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	2,694,008	258,475	4,465	14	7pm-8pm
30	February	2,270,521	36,488	4,457	4	8pm-9pm
31	March	2,427,213	48,705	4,492	13	11am-12pm
32	April	2,249,764	29,250	4,632	2	8pm-9pm
33	May	2,563,712	352,577	4,731	29	2pm-3pm
34	June	2,611,216	172,092	6,130	24	4pm-5pm
35	July	2,741,698	197,968	5,292	21	5pm-6pm
36	August	2,756,768	56,385	5,307	7	3pm-4pm
37	September	2,413,185	117,212	4,755	14	4pm-5pm
38	October	2,461,659	342,051	4,617	28	12pm-1pm
39	November	2,368,207	237,680	4,189	17	7pm-8pm
40	December	2,479,384	195,411	4,661	22	7pm-8pm
41	TOTAL	30,037,335	2,044,294			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *R. E. Burger* (b)			Plant Name: *Edgewater* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1944			1919		
4	Year Last Unit was Installed	1955			1957		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	419.00			109.00		
6	Neat Peak Demand on Plant - MW (60 minutes)	314			104		
7	Plant Hours Connected to Load	8667			1522		
8	Net Continuous Plant Capability (Megawatts)	406			100		
9	When Not Limited by Condenser Water	406			100		
10	When Limited by Condenser Water	406			100		
11	Average Number of Employees	86			22		
12	Net Generation, Exclusive of Plant Use - KWh	1857576000			102827000		
13	Cost of Plant: Land and Land Rights	193392			822686		
14	Structures and Improvements	21658858			9518947		
15	Equipment Costs	150019943			35988765		
16	Total Cost	171872193			46330398		
17	Cost per KW of Installed Capacity (line 5)	410.1962			425.0495		
18	Production Expenses: Oper, Supv, & Engr	443631			78413		
19	Fuel	19964391			197196		
20	Coolants and Water (Nuclear Plants Only)	0			0		
21	Steam Expenses	916591			131530		
22	Steam From Other Sources	0			0		
23	Steam Transferred (Cr)	0			0		
24	Electric Expenses	476386			25021		
25	Misc Steam (or Nuclear) Power Expenses	2786086			307657		
26	Rents	0			25000		
27	Allowances	689256			2432		
28	Maintenance Supervision and Engineering	480281			122489		
29	Maintenance of Structures	253385			74361		
30	Maintenance of Boiler (or reactor) Plant	4812835			435726		
31	Maintenance of Electric Plant	368260			65899		
32	Maintenance of Misc Steam (or Nuclear) Plant	271163			50719		
33	Total Production Expenses	31462265			1516443		
34	Expenses per Net KWh	0.0169			0.0147		
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	COAL	OIL		GAS	OIL	
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	TONS	BBL		MCF	BBL	
37	Quantity (units) of Fuel Burned	782055	2168	0	1157676	5490	0
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12036	137251	0	1030	137688	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	23.220	22.050	0.000	2.240	23.510	0.000
40	Average Cost of Fuel per Unit Burned	23.960	22.050	0.000	2.240	23.510	0.000
41	Average Cost of Fuel Burned per Million BTU	0.995	3.824	0.000	2.154	4.065	0.000
42	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.010	0.000	0.000	0.027
43	Average BTU per KWh Net Generation	0.000	0.000	10141.000	0.000	0.000	12017.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Niles* (d)	Plant Name: *W. H. Sammis* (e)	Plant Name: *Bruce Mansfield* (f)	Line No.
Steam	Steam	Steam	1
Conventional	Conventional	Conventional	2
1954	1959	1976	3
1954	1971	1980	4
266.00	2102.00	1233.00	5
223	1983	1109	6
8760	8760	8624	7
216	1908	1060	8
216	1908	1060	9
216	1908	1060	10
72	316	0	11
1293149000	11459212000	6757939000	12
96092	944884	8729145	13
10306494	89142731	99732926	14
96433176	844107550	577475793	15
106835762	934195165	685937864	16
401.6382	444.4316	556.3162	17
1299382	4538884	2522153	18
14507072	142778120	114496570	19
0	0	0	20
1104467	4735256	14881807	21
0	0	0	22
0	0	0	23
452207	681677	452664	24
1751111	14396783	4034907	25
600	0	0	26
391776	1069779	132566	27
192985	2100524	1297536	28
66496	1768031	784212	29
2983173	21714353	11637075	30
297444	11076313	872535	31
252173	695161	1068718	32
23298886	205554881	152180743	33
0.0180	0.0179	0.0225	34

COAL	OIL		COAL	OIL		COAL	OIL		35
TONS	BBL		TONS	BBL		TONS	BBL		36
559082	5207	0	4807666	9908	0	2788048	15718	0	37
12113	137110	0	11728	137180	0	12092	138226	0	38
25.694	7.810	0.000	28.612	21.364	0.000	38.646	22.081	0.000	39
26.105	7.810	0.000	28.760	21.364	0.000	39.627	22.081	0.000	40
1.078	0.011	0.000	1.226	3.708	0.000	1.639	3.803	0.000	41
0.000	0.000	0.011	0.000	0.000	0.012	0.000	0.000	0.016	42
0.000	0.000	10427.000	0.000	0.000	9842.000	0.000	0.000	9991.000	43

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company (PUCO)	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Beaver Valley* (b)			Plant Name: *Perry #1* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Nuclear			Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1976			1987		
4	Year Last Unit was Installed	1987			1987		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	710.00			391.00		
6	Neat Peak Demand on Plant - MW (60 minutes)	646			376		
7	Plant Hours Connected to Load	5738			8685		
8	Net Continuous Plant Capability (Megawatts)	626			358		
9	When Not Limited by Condenser Water	626			358		
10	When Limited by Condenser Water	626			350		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	1679558000			3062360000		
13	Cost of Plant: Land and Land Rights	1162509			4789736		
14	Structures and Improvements	372230998			241524756		
15	Equipment Costs	1409772892			227048800		
16	Total Cost	1783166399			473363292		
17	Cost per KW of Installed Capacity (line 5)	2511.5020			1210.6478		
18	Production Expenses: Oper, Supv, & Engr	15622375			7711839		
19	Fuel	8856631			17131075		
20	Coolants and Water (Nuclear Plants Only)	504866			577633		
21	Steam Expenses	4774718			834643		
22	Steam From Other Sources	0			0		
23	Steam Transferred (Cr)	0			0		
24	Electric Expenses	230495			-150		
25	Misc Steam (or Nuclear) Power Expenses	21907336			9423649		
26	Rents	77540292			70123024		
27	Allowances	0			0		
28	Maintenance Supervision and Engineering	5550102			945831		
29	Maintenance of Structures	662152			78341		
30	Maintenance of Boiler (or reactor) Plant	7297644			1026285		
31	Maintenance of Electric Plant	1857042			485285		
32	Maintenance of Misc Steam (or Nuclear) Plant	6320184			4022193		
33	Total Production Expenses	151123837			112359648		
34	Expenses per Net KWh	0.0900			0.0367		
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	NUCLEAR					
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MMBTU			MMBTU		
37	Quantity (units) of Fuel Burned	20440186	0	0	30072984	0	0
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	0	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.764	0.000	0.000	0.256	0.000	0.000
40	Average Cost of Fuel per Unit Burned	0.764	0.000	0.000	0.256	0.000	0.000
41	Average Cost of Fuel Burned per Million BTU	0.764	0.000	0.000	0.256	0.000	0.000
42	Average Cost of Fuel Burned per KWh Net Gen	0.009	0.000	0.000	0.003	0.000	0.000
43	Average BTU per KWh Net Generation	12170.000	0.000	0.000	9820.000	0.000	0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Unseg Nuclear Chgs* (d)			Plant Name: *Edgewater G. T.* (e)			Plant Name: *Mad River G. T.* (f)			Line No.
			Gas Turbine			Gas Turbine			1
			Conventional			Conventional			2
			1973			1972			3
			1973			1972			4
0.00			50.00			51.00			5
0			31			41			6
0			58			53			7
0			41			51			8
0			41			51			9
0			41			43			10
0			0			6			11
0			439000			929000			12
0			0			3489			13
0			96907			489556			14
0			5748961			7683513			15
0			5845868			8176558			16
0.0000			116.9174			160.3247			17
0			377			40355			18
7308694			56827			112714			19
0			0			0			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			100729			24
4744247			27243			20527			25
0			0			0			26
0			0			0			27
0			0			28188			28
0			0			303			29
0			0			0			30
0			119184			31907			31
4744248			0			70353			32
16797189			203631			405076			33
0.0000			0.4639			0.4360			34
			OIL			OIL			35
			BBL			BBL			36
0	0	0	2641	0	0	4671	0	0	37
0	0	0	137716	0	0	137313	0	0	38
0.000	0.000	0.000	21.521	0.000	0.000	24.150	0.000	0.000	39
0.000	0.000	0.000	21.521	0.000	0.000	24.150	0.000	0.000	40
0.000	0.000	0.000	3.718	0.000	0.000	4.188	0.000	0.000	41
0.000	0.000	0.000	0.129	0.000	0.000	0.121	0.000	0.000	42
0.000	0.000	0.000	30485.000	0.000	0.000	29030.000	0.000	0.000	43

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Niles G. T.* (b)			Plant Name: *West Lorain G. T.* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbine			Gas Turbine		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1972			1973		
4	Year Last Unit was Installed	1972			1973		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	23.00			139.00		
6	Neat Peak Demand on Plant - MW (60 minutes)	21			0		
7	Plant Hours Connected to Load	97			0		
8	Net Continuous Plant Capability (Megawatts)	26			120		
9	When Not Limited by Condenser Water	26			120		
10	When Limited by Condenser Water	22			100		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	548000			0		
13	Cost of Plant: Land and Land Rights	0			134001		
14	Structures and Improvements	34565			4698223		
15	Equipment Costs	3595577			12990042		
16	Total Cost	3630142			17822266		
17	Cost per KW of Installed Capacity (line 5)	157.8323			128.2177		
18	Production Expenses: Oper, Supv, & Engr	0			0		
19	Fuel	108992			0		
20	Coolants and Water (Nuclear Plants Only)	0			0		
21	Steam Expenses	28952			0		
22	Steam From Other Sources	0			0		
23	Steam Transferred (Cr)	0			0		
24	Electric Expenses	0			0		
25	Misc Steam (or Nuclear) Power Expenses	-1506			0		
26	Rents	0			252928		
27	Allowances	0			0		
28	Maintenance Supervision and Engineering	0			0		
29	Maintenance of Structures	0			0		
30	Maintenance of Boiler (or reactor) Plant	0			4124239		
31	Maintenance of Electric Plant	9571			0		
32	Maintenance of Misc Steam (or Nuclear) Plant	0			0		
33	Total Production Expenses	146009			4377167		
34	Expenses per Net KWh	0.2664			0.0000		
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	OIL			OIL		
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	BBL			BBL		
37	Quantity (units) of Fuel Burned	4247	0	0	0	0	0
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	136937	0	0	0	0	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	25.662	0.000	0.000	0.000	0.000	0.000
40	Average Cost of Fuel per Unit Burned	25.662	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel Burned per Million BTU	4.462	0.000	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per KWh Net Gen	0.199	0.000	0.000	0.000	0.000	0.000
43	Average BTU per KWh Net Generation	28026.000	0.000	0.000	0.000	0.000	0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *W. H. Sammis C. T.* (d)	Plant Name: (e)	Plant Name: (f)	Line No.
Combusion Turbine			1
Conventional			2
1972			3
1972			4
11.00	0.00	0.00	5
11	0	0	6
156	0	0	7
11	0	0	8
11	0	0	9
11	0	0	10
0	0	0	11
927000	0	0	12
0	0	0	13
2936	0	0	14
1338056	0	0	15
1340992	0	0	16
121.9084	0.0000	0.0000	17
2267	0	0	18
41583	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
2429	0	0	24
-961	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
47826	0	0	31
20	0	0	32
93164	0	0	33
0.1005	0.0000	0.0000	34

OIL									35
BBL									36
1822	0	0	0	0	0	0	0	0	37
137084	0	0	0	0	0	0	0	0	38
22.806	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	39
22.806	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
3.961	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.040	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
12136.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company (PUCO)	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
402.1	1	c

In December 1995, the company sold $960,921,902 of its ownership interest in Perry #1 equipment to OES Nuclear, a wholly-owned subsidiary. The company then leased this equipment back from OES Nuclear.

Page Number (a)	Item (row) Number (b)	Column Number (c)
402.1	5	b

Ohio Edison shares joint ownership of certain production plants with its subsidiary, Penn Power Company (PP), Duquesne Light Company (DL), Cleveland Electric Illuminating Company (CEI) and Toledo Edison (TE) as follows:

	OWNERSHIP %'S				
	OE	PP	DL	CEI	TE
W. H. Sammis #7	48.00 a	20.80	31.20	-	-
Bruce Mansfield #1	60.00	4.20 a	29.30	6.50 b	-
Bruce Mansfield #2	39.30	6.80 a	8.00	28.60 b	17.30 b
Bruce Mansfield #3	35.60	6.28 a	13.74	24.47 b	19.91 b
Beaver Valley #1	35.00	17.50	47.50 a	-	-
Beaver Valley #2	41.88 b	-	13.74 a,b	24.47	19.91 b
Perry #1	30.00 b	5.24	13.74	31.11 a	19.91
Edgewater G.T.	86.00 a	14.00	-	-	-
Mad River G.T.	85.60 a	14.40	-	-	-
Niles G.T.	85.60 a	14.40	-	-	-
W. H. Sammis C.T.	85.60 a	14.40	-	-	-

(a) Designates operating company.
(b) Includes portion applicable to sale/leaseback transactions.

Page Number (a)	Item (row) Number (b)	Column Number (c)
402.1	5	c

See footnote for page 402.1, line 5, column b for Perry #1.

Page Number (a)	Item (row) Number (b)	Column Number (c)
402.1	10	c

Limited by condenser water temperature only.

Page Number (a)	Item (row) Number (b)	Column Number (c)
402.1	19	d

Represents unsegregated fixed charges related to fuel for the Beaver Valley and Perry #1 Nuclear Plants.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
402.2	5	b

See footnote for page 403, line 5, column e for Niles G. T.

Page Number (a)	Item (row) Number (b)	Column Number (c)
402.2	5	d

See footnote for page 403, line 5, column e for Sammis C. T.

Page Number (a)	Item (row) Number (b)	Column Number (c)
402.2	10	b

Limited by ambient air temperature only.

Page Number (a)	Item (row) Number (b)	Column Number (c)
402.2	10	d

Limited by ambient air temperature only.

Page Number (a)	Item (row) Number (b)	Column Number (c)
402.2	37	c1

West Loarin had zero net generation for 1998. Lines 37-42 are also zero.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1						
2	Combustion Turbine					
3	New Castle	1968	3.00	3.0	35,000	355,736
4	R.E. Burger	1972	6.00	6.0	313,000	971,083
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost Per MW Inst Capacity (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
118,579		1,398		Oil	354	3
161,847	1,573	14,700	51,109	Oil	450	4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42
						43
						44
						45
						46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
410	3	a

The data shown represents the Company's ownership of two diesel driven generators located at its subsidiary, Pennsylvania Power Company's (PP) New Castle Plant. These units are owned as tenants in common by the company and PP in the ratio of 60% and 40%, respectively.

410	4	a

The data shown represents the Company's ownership of three diesel driven generators located at its R. E. Burger Plant. These units are owned as tenants in common by the company and PP in the ratio of 85.6% and 14.4%, respectively.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1	Avon (CEI)	Beaver No.1	345.00	345.00	Steel Tower	9.74		1
2	Avon (CEI)	Beaver No.2	345.00	345.00	Steel Tower	1.29	9.74	1
3	Avon (CEI)	Beaver No.2	345.00	345.00	Steel Pole	1.58		1
4	Beaver	Carlisle	345.00	345.00	Steel Tower	17.80		1
5	Beaver	Davis-Besse (TE)	345.00	345.00	Steel Tower	39.02	3.55	1
6	Beaver	Davis-Besse (TE)	345.00	345.00	Steel Pole	1.66		1
7	Beaver Valley (DL)	Hanna	345.00	345.00	Steel Tower		52.02	1
8	Beaver Valley (DL)	Hanna	345.00	345.00	Wood H Frame	0.69		1
9	Beaver Valley (DL)	Sammis	345.00	345.00	Wood H Frame	0.21		1
10	Beaver Valley (DL)	Sammis	345.00	345.00	Steel Tower	0.17		1
11	Canton Central (OP)	Hanna	345.00	345.00	Steel Tower	0.07		1
12	Carlisle	Star	345.00	345.00	Steel Tower	33.39	1.73	1
13	Carlisle	Star	345.00	345.00	Wood H Frame	1.15		1
14	Chamberlin (CEI)	Harding	345.00	345.00	Wood H Frame	2.21		1
15	Chamberlin (CEI)	Mansfield	345.00	345.00	Steel Tower	78.11	0.70	1
16	Chamberlin (CEI)	Mansfield	345.00	345.00	Steel Pole	4.53		1
17	Hanna	Highland	345.00	345.00	Wood H Frame	23.76		1
18	Hanna	Highland	345.00	345.00	Steel Tower	0.70		1
19	Hanna	Juniper (CEI)	345.00	345.00	Steel Tower		0.07	1
20	Highland	Mansfield	345.00	345.00	Steel Tower	40.61		1
21	Highland	Mansfield	345.00	345.00	Steel Pole	0.16		1
22	Highland	Shenango	345.00	345.00	Steel Tower	3.71		1
23	Highland	Shenango	345.00	345.00	Steel Pole	2.01		1
24	Highland	Shenango	345.00	345.00	Wood H Frame	13.60		1
25	Hyatt (OP)	Tangy	345.00	345.00	Steel Tower	3.09		1
26	Juniper (CEI)	Star	345.00	345.00	Steel Tower	8.56	9.60	1
27	Marysville (OP)	Tangy	345.00	345.00	Steel Tower		3.09	1
28	South Canton (OP)	Star	345.00	345.00	Steel Tower	33.42		1
29	W.H. Sammis	Highland	345.00	345.00	Steel Tower	49.45	0.07	1
30	W.H. Sammis	South Canton (OP)	345.00	345.00	Steel Tower	46.69		1
31	W.H. Sammis	Star	345.00	345.00	Steel Tower	66.86		1
32	W.H. Sammis	Star	345.00	345.00	Wood H Frame	1.87		1
33	W.H. Sammis	Wylie Ridge	345.00	345.00	Steel Tower	4.33	0.06	1
34	Spare Plant	(345 KV Lines)	345.00	345.00				
35	Expenses for 345 KV Lines							
36					TOTAL	4,043.50	812.79	246

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSR	1,461,735	2,418,392	3,880,127					1
954 ACSR								2
954 ACSR	79,518	2,931,916	3,011,434					3
954 ACSR	1,099,146	3,010,142	4,109,288					4
954 ACSR								5
954 ACSR	1,556,075	6,823,750	8,379,825					6
954 ACSR								7
954 ACSR	42,289	3,876,289	3,918,578					8
954 ACSR								9
954 ACSR		463,671	463,671					10
954 ACSR	8	53,742	53,750					11
954 ACSR								12
954 ACSR	1,889,031	3,871,252	5,760,283					13
954 ACSR	11,691,677	40,673,379	52,365,056					14
954 ACSR								15
954 ACSR	1,581,077	1,263,215	2,844,292					16
954 ACSR								17
954 ACSR	1,318,840	2,364,463	3,683,303					18
954 ACSR	19,094	6,225	25,319					19
954 ACSR								20
954 ACSR	3,463,082	8,028,575	11,491,657					21
954 ACSR								22
954 ACSR								23
954 ACSR	3,649,927	4,584,506	8,234,433					24
954 ACSR	712,744	2,729,685	3,442,429					25
954 ACSR	518,106	1,283,683	1,801,789					26
954 ACSR		431,212	431,212					27
954 ACSR	1,033,816	3,634,730	4,668,546					28
954 ACSR	1,512,672	4,291,510	5,804,182					29
954 ACSR	1,235,837	3,225,858	4,461,695					30
954 ACSR								31
954 ACSR	2,206,540	5,454,194	7,660,734					32
954 ACSR	145,959	1,170,876	1,316,835					33
954 ACSR		154,818	154,818					34
				336,972	141,281	2,608,451	3,086,704	35
	101,037,005	350,664,126	451,701,131	1,604,906	1,199,509	2,608,451	5,412,866	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1	Total 345 KV Lines					490.44	80.63	33
2	Aetna: W. Akron	Aetna	138.00	138.00	Steel Tower	8.45		1
3	American Steel	Bluebell	138.00	138.00	Wood H Frame	0.86		1
4	Avery	Greenfield	138.00	138.00	Wood H Frame	10.45		1
5	Avery	Shinrock	138.00	138.00	Wood H Frame	7.47		1
6	Babb	Valley	138.00	138.00	Wood H Frame	1.96		1
7	Babb	E. Akron	138.00	138.00	Wood H Frame	7.98		1
8	Babb	E. Akron	138.00	138.00	Steel Tower	1.19		1
9	Babb	W. Akron	138.00	138.00	Steel Tower		6.51	1
10	Barberton	Babcock-Wilcox	138.00	138.00	Wood H Frame	0.29		1
11	Barberton	Babcock-Wilcox	138.00	138.00	Steel Tower	0.48		1
12	Barberton	Cloverdale	138.00	138.00	Steel Tower	1.39	22.17	1
13	Barberton	Cloverdale	138.00	138.00	Steel Pole	0.19		1
14	Barberton	Star, North	138.00	138.00	Steel Tower	1.19	2.45	1
15	Barberton	Star, North	138.00	138.00	Wood H Frame	1.22		1
16	Barberton	Star, South	138.00	138.00	Wood H Frame	2.56		1
17	Barberton	Star, South	138.00	138.00	Steel Pole	1.46		1
18	Barberton	Star, South	138.00	138.00	Steel Tower	0.09	0.65	1
19	Barberton	West Akron	138.00	138.00	Steel Tower	9.66		1
20	Barberton	West Akron	138.00	138.00	Sgl. Wood Pole	0.06		1
21	Beatty Rd. (C & SOE)	London	138.00	138.00	Wood H Frame	19.49		1
22	Beatty Rd. (C & SOE)	London	138.00	138.00	Steel Tower	0.81		1
23	Beaver	Brookside	138.00	138.00	Steel Tower	36.13	2.61	1
24	Beaver	Brookside	138.00	138.00	Sgl. Wood Pole	0.11		1
25	Beaver	Johnson	138.00	138.00				
26	Beaver	Johnson	138.00	138.00	Steel Tower	3.39	9.71	1
27	Beaver	Johnson	138.00	138.00	Wood H Frame		0.19	1
28	Beaver	NASA	138.00	138.00				
29	Beaver	NASA	138.00	138.00	Steel Tower	1.84	26.43	1
30	Beaver	NASA	138.00	138.00	Sgl. Wood Pole	0.18		1
31	Beaver	New Departure	138.00	138.00	Steel Tower	0.03		1
32	Beaver	New Departure	138.00	138.00	Sgl. Wood Pole	0.23		1
33	Beaver	New Departure	138.00	138.00	Steel Tower	27.01	3.18	1
34	Bluebell	Canton Cent. (OP)	138.00	138.00				
35	Bluebell	Canton Cent. (OP)	138.00	138.00	Steel Tower	17.88		1
36					TOTAL	4,043.50	812.79	246

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	35,217,173	102,746,083	137,963,256	336,972	141,281	2,608,451	3,086,704	1
477 ACSR	903,100	1,126,869	2,029,969					2
336 ACSR	20,644	62,876	83,520					3
605 ACSR	240,973	520,052	761,025					4
605 ACSR		32,681	32,681					5
477 ACSR	93,677	228,365	322,042					6
605 ACSR								7
336 ACSR	858,574	2,042,760	2,901,334					8
477 ACSR	20,050	159,502	179,552					9
336 ACSR								10
477 ACSR	10,294	54,728	65,022					11
605 ACSR								12
605 ACSR	44,010	409,002	453,012					13
605 ACSR								14
605 ACSR	89,168	139,461	228,629					15
605 ACSR								16
605 ACSR								17
605 ACSR	19,391	257,842	277,233					18
336 ACSR								19
605 ACSR	70,023	524,069	594,092					20
477 ACSR								21
477 ACSR	210,986	99,912	310,898					22
336 ACSR								23
795 ACSR	155,373	868,120	1,023,493					24
4/0 CU								25
336 ACSR								26
795 ACSR	70,213	289,014	359,227					27
336 ACSR								28
477 ACSR								29
795 ACSR	65,155	421,555	486,710					30
336 ACSR								31
795 ACSR								32
477 ACSR	325,439	1,482,518	1,807,957					33
336 ACSR								34
795 ACSR	151,803	1,278,379	1,430,182					35
	101,037,005	350,664,126	451,701,131	1,604,906	1,199,509	2,608,451	5,412,866	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1	Bluebell	Highland	138.00	138.00				
2	Bluebell	Highland	138.00	138.00	Steel Tower	0.65	22.04	1
3	Bluebell	Knox	138.00	138.00	Steel Tower		3.49	1
4	Bluebell	Knox	138.00	138.00	Sgl. Wood Pole	5.46		1
5	Bluebell	Pidgeon	138.00	138.00	Steel Tower	15.11		1
6	Boardman	Riverbend	138.00	138.00	Steel Pole	2.27		1
7	Boardman	Riverbend	138.00	138.00	Sgl. Wood Pole	0.99		1
8	Boardman	Riverbend	138.00	138.00	Steel Tower	7.39		1
9	Boardman	Shenango	138.00	138.00	Steel Tower	1.10		1
10	Boardman	Shenango	138.00	138.00	Steel Tower	1.01		1
11	Boardman	Shenango	138.00	138.00	Wood H Frame	3.50		1
12	Boardman	Shenango	138.00	138.00	Steel Tower	12.28		1
13	Brookside	Cloverdale	138.00	138.00	Steel Tower	41.87		1
14	Brookside	Cloverdale	138.00	138.00				
15	Brookside	Cloverdale - Tap to Ross	138.00	138.00	Steel Tower	0.22		1
16	Brookside	Howard (OP)	138.00	138.00	Steel Tower	0.17	13.57	1
17	Brookside	Leaside	138.00	138.00				1
18	Brookside	Leaside	138.00	138.00	Steel Tower	24.54		1
19	Brookside	Longview, East	138.00	138.00				
20	Brookside	Longview, East	138.00	138.00	Steel Tower		13.83	1
21	Brookside	Longview, West	138.00	138.00				
22	Brookside	Longview, West	138.00	138.00	Steel Tower	13.84		1
23	Burger	Brookside	138.00	138.00	Steel Tower	107.54		1
24	Burger	Cloverdale No.1	138.00	138.00	Steel Tower	2.13	0.04	1
25	Burger	Cloverdale No.1	138.00	138.00	Wood H Frame	72.45		1
26	Burger	Cloverdale No.2	138.00	138.00	Wood H Frame	0.23		1
27	Burger	Cloverdale No.2	138.00	138.00	Steel Tower	74.35		1
28	Burger	Cloverdale No.3	138.00	138.00	Steel Tower		74.34	1
29	Burger	Cloverdale No.3	138.00	138.00	Wood H Frame	0.24		1
30	Burger	Knox	138.00	138.00	Wood H Frame	68.01		1
31	Burger	Knox	138.00	138.00	Sgl. Wood Pole		0.23	1
32	Burger	Knox	138.00	138.00	Steel Tower		0.33	1
33	Burger	Longview	138.00	138.00	Wood H Frame	16.41		1
34	Burger	Longview	138.00	138.00	Steel Tower	2.75	99.28	1
35	Canton Cent. (OP)	Cloverdale	138.00	138.00	Steel Tower	12.19		1
36					TOTAL	4,043.50	812.79	246

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
336 ACSR								1
477 ACSR	12,494	221,740	234,234					2
477 ACSR								3
795 ACSR	40,266	702,963	743,229					4
795 ACSR	313,059	655,217	968,276					5
795 ACSR								6
795 ACSR								7
795 ACSR	658,012	1,847,831	2,505,843					8
795 ACSR								9
300 CU								10
477 ACSR								11
477 ACSR	348,476	958,486	1,306,962					12
336 ACSR								13
4/0 CU								14
336 ACSR	275,590	1,713,884	1,989,474					15
336 ACSR		73,847	73,847					16
397 ACSR								17
336 ACSR	219,922	1,082,975	1,302,897					18
336 ACSR								19
795 ACSR		67,489	67,489					20
336 ACSR								21
795 ACSR	213,862	471,243	685,105					22
605 ACSR	359,276	1,959,906	2,319,182					23
477 ACSR								24
477 ACSR	562,526	6,701,855	7,264,381					25
795 ACSR								26
795 ACSR	473,105	2,364,264	2,837,369					27
795 ACSR								28
795 ACSR		616,360	616,360					29
477 ACSR								30
795 ACSR								31
477 ACSR	164,551	6,084,861	6,249,412					32
605 ACSR								33
605 ACSR	150,245	1,037,257	1,187,502					34
336 ACSR	98,186	715,289	813,475					35
	101,037,005	350,664,126	451,701,131	1,604,906	1,199,509	2,608,451	5,412,866	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1	Carlisle	Gates	138.00	138.00	Sgl. Wood Pole	7.92		1
2	Carlisle	Gates	138.00	138.00	Steel Tower		0.06	1
3	Carlisle	Johnson	138.00	138.00	Sgl. Wood Pole	12.54		1
4	Carlisle	Johnson	138.00	138.00	Steel Pole	1.63		1
5	Carlisle	Lorain (CEI) East	138.00	138.00	Sgl. Wood Pole		12.54	1
6	Carlisle	Lorain (CEI) East	138.00	138.00	Steel Pole	0.27		1
7	Carlisle	Shinrock	138.00	138.00	Sgl. Wood Pole		7.92	1
8	Carlisle	Shinrock	138.00	138.00	Steel Tower	6.31	2.81	1
9	Carlisle	Shinrock	138.00	138.00	Wood H Frame	13.05		1
10	Central	Niles	138.00	138.00	Steel Tower	3.09		1
11	Central	Niles	138.00	138.00	Sgl. Wood Pole	0.35		1
12	Central	Packard	138.00	138.00	Steel Tower	3.60	0.23	1
13	Central	Packard	138.00	138.00	Wood H Frame	5.06		1
14	Central	Packard	138.00	138.00	Sgl. Wood Pole	3.46		1
15	Chamberlin	Darrow	138.00	138.00	Steel Tower		4.86	1
16	Chamberlin	Darrow	138.00	138.00	Wood H Frame	9.75		1
17	Chamberlin	Valley	138.00	138.00	Wood H Frame	2.56		1
18	Chamberlin	Valley	138.00	138.00	Steel Pole	14.06		1
19	Chamberlin	West Akron	138.00	138.00	Steel Pole	17.82		1
20	Chamberlin	West Akron	138.00	138.00	Wood H Frame	0.05		1
21	Clark	E. Springfield	138.00	138.00	Steel Tower		3.79	1
22	Clark	E. Springfield	138.00	138.00	Sgl. Wood Pole		6.93	1
23	Clark	E. Springfield	138.00	138.00	Wood H Frame	2.22		1
24	Clark	Greene	138.00	138.00	Steel Tower	1.14		1
25	Clark	Greene	138.00	138.00	Wood H Frame	19.32		1
26	Clark	Greene	138.00	138.00	Sgl. Wood Pole	6.93		1
27	Clark	Urbana	138.00	138.00	Sgl. Wood Pole	8.70		1
28	Cloverdale	East Wooster (OP)	138.00	138.00	Steel Tower		20.19	1
29	Cloverdale	Star	138.00	138.00	Steel Tower	23.57		1
30	Cloverdale	Torrey (OP)	138.00	138.00	Steel Tower	0.15	6.70	1
31	Crissinger	Roberts	138.00	138.00	Steel Tower	3.37	0.02	1
32	Crissinger	Roberts	138.00	138.00	Wood H Frame	1.43		1
33	Crissinger	Tangy	138.00	138.00	Steel Tower	2.40	1.14	1
34	Crissinger	Tangy	138.00	138.00	Wood H Frame	21.27		1
35	Dale	West Canton	138.00	138.00	Sgl.Wood Pole	4.96		1
36					TOTAL	4,043.50	812.79	246

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
605 ACSR								1
605 ACSR	830,157	1,170,089	2,000,246					2
605 ACSR								3
605 ACSR	2,262,787	2,788,985	5,051,772					4
605 ACSR								5
605 ACSR	36,000	1,229,027	1,265,027					6
605 ACSR								7
605 ACSR								8
605 ACSR	462,238	1,514,438	1,976,676					9
477 ACSR								10
477 ACSR	134,122	414,285	548,407					11
477 ACSR								12
477 ACSR								13
336 ACSR	532,604	1,139,082	1,671,686					14
477 ACSR								15
477 ACSR	382,988	594,635	977,623					16
477 ACSR								17
477 ACSR	1,523,782	2,181,232	3,705,014					18
477 ACSR								19
605 ACSR	39,974	1,578,063	1,618,037					20
954 ACSR								21
477 ACSR								22
605 ACSR	86,121	800,983	887,104					23
954 ACSR								24
605 ACSR								25
605 ACSR	1,039,743	2,743,899	3,783,642					26
795 ACSR	372,396	1,635,699	2,008,095					27
336 ACSR	5,642	329,290	334,932					28
605 ACSR	356,704	1,370,997	1,727,701					29
477 ACSR		83,137	83,137					30
336 ACSR								31
336 ACSR	318,065	1,176,436	1,494,501					32
336 ACSR								33
336 ACSR	220,102	994,570	1,214,672					34
605 ACSR	7,214	24,294	31,508					35
	101,037,005	350,664,126	451,701,131	1,604,906	1,199,509	2,608,451	5,412,866	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1	Darrow	Hanna	138.00	138.00	Steel Tower	13.73	0.07	1
2	Darrow	Hanna	138.00	138.00	Sgl. Wood Pole	1.59	1.58	1
3	Darrow	Hanna	138.00	138.00	Wood H Frame	2.48		1
4	Delaware (C&SOE Co.)	Tangy	138.00	138.00	Wood H Frame	0.97		1
5	East Akron	Gilchrist	138.00	138.00	Steel Tower		1.19	1
6	East Akron	Gilchrist	138.00	138.00	Steel Tower		2.70	1
7	East Akron	Hanna	138.00	138.00	Steel Tower	12.14	3.28	1
8	East Akron	Sammis	138.00	138.00	Steel Tower	68.32		1
9	East Akron	West Ravenna	138.00	138.00	Wood H Frame	7.96		1
10	East Akron	West Ravenna	138.00	138.00	Steel Tower	3.75		1
11	E. Springfield	London	138.00	138.00				1
12	E. Springfield	London	138.00	138.00	Steel Tower	17.56	0.81	1
13	E. Springfield	Tangy	138.00	138.00	Steel Tower	1.75	2.24	1
14	E. Springfield	Tangy	138.00	138.00	Wood H Frame	41.21		1
15	Edgewater	Beaver	138.00	138.00	Wood H Frame	0.19		1
16	Edgewater	Beaver	138.00	138.00	Steel Tower	9.26		1
17	Edgewater	Beaver	138.00	138.00	Steel Tower	2.89		1
18	Edgewater	USS (National Tube)	138.00	138.00				
19	Edgewater	USS (National Tube)	138.00	138.00	Steel Tower	0.61	2.39	1
20	Empire: Longview	Empire Steel Co.	138.00	138.00	Steel Tower	0.10		1
21	Empire: Longview	Empire Steel Co.	138.00	138.00	Wood H Frame	2.17		1
22	Evergreen	Franklin - Ivanhoe	138.00	138.00	Steel Tower	1.57	1.17	1
23	Evergreen	Franklin - Ivanhoe	138.00	138.00	Wood H Frame	6.58		1
24	Evergreen	Highland No.1	138.00	138.00	Steel Tower	0.08		1
25	Evergreen	Highland No.1	138.00	138.00	Steel Tower	2.60		1
26	Evergreen	Highland No.2	138.00	138.00	Steel Tower	2.50		1
27	Evergreen	Highland No.2	138.00	138.00	Wood H Frame	0.17		1
28	Evergreen	Highland No.3	138.00	138.00	Steel Tower	0.13	0.64	1
29	Evergreen	Highland No.3	138.00	138.00	Wood H Frame	6.30		1
30	Firestone	South Akron	138.00	138.00	Sgl. Wood Pole	0.23		1
31	Firestone	South Akron	138.00	138.00	Steel Tower	2.45		1
32	Firestone	South Akron	138.00	138.00	Steel Pole	0.22		1
33	Firestone	Urban	138.00	138.00	Steel Pole	2.33	0.22	1
34	Firestone	Urban	138.00	138.00	Steel Tower	0.39		1
35	Ford: Greenfield-	Ford Motor Co.	138.00	138.00	Steel Tower	0.80		1
36					TOTAL	4,043.50	812.79	246

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
477 ACSR								1
477 ACSR								2
605 ACSR	794,099	1,219,995	2,014,094					3
605 ACSR	14,226	40,919	55,145					4
300 CU								5
477 ACSR		44,469	44,469					6
605 ACSR	1,111,373	2,182,931	3,294,304					7
300 CU	670,731	2,291,599	2,962,330					8
477 ACSR								9
477 ACSR	190,682	683,028	873,710					10
605 ACSR								11
477 ACSR	471,877	869,512	1,341,389					12
336 ACSR								13
336 ACSR	356,664	1,385,286	1,741,950					14
605 ACSR								15
336 ACSR								16
795 ACSR	279,665	798,145	1,077,810					17
336 ACSR								18
605 ACSR	37,588	104,832	142,420					19
336 ACSR								20
336 ACSR	35,256	114,344	149,600					21
477 ACSR								22
795 ACSR	188,953	445,168	634,121					23
477 ACSR								24
795 ACSR	3,481	232,263	235,744					25
477 ACSR								26
795 ACSR	33,928	251,216	285,144					27
336 ACSR								28
477 ACSR	280,944	764,255	1,045,199					29
605 ACSR								30
605 ACSR								31
605 ACSR	102,567	766,802	869,369					32
605 ACSR								33
795 ACSR	19,269	1,277,468	1,296,737					34
605 ACSR								35
	101,037,005	350,664,126	451,701,131	1,604,906	1,199,509	2,608,451	5,412,866	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Ford: Greenfield-	Ford Motor Co.	138.00	138.00	Wood H Frame	1.14		1
2	Galion	Cardington	138.00	138.00	Sgl. Wood Pole	17.12		1
3	Galion	General Motors	138.00	138.00	Wood H Frame	16.50		1
4	Galion	Leaside			Steel Tower	8.57		1
5	Galion	Roberts, North	138.00	138.00	Steel Tower	22.20		1
6	Galion	Roberts, South	138.00	138.00	Steel Pole	0.02		1
7	Galion	Roberts, South	138.00	138.00	Sgl. Wood Pole	0.07		1
8	Galion	Roberts, South	138.00	138.00	Steel Tower	0.04	22.10	1
9	Gates	Johnson	138.00	138.00	Wood H Frame	0.09		1
10	Gates	Johnson	138.00	138.00	Steel Tower	5.06		1
11	General Motors	Highland	138.00	138.00	Steel Tower		1.95	1
12	General Motors	Highland	138.00	138.00	Wood H Frame	2.95		1
13	General Motors	Longview	138.00	138.00	Steel Tower	0.10	8.30	1
14	General Motors	Newton Falls	138.00	138.00	Steel Tower	1.52		1
15	General Motors	Newton Falls	138.00	138.00	Wood H Frame	5.68		1
16	Gilchrist	South Akron	138.00	138.00	Sgl. Wood Pole	0.31		1
17	Gilchrist	South Akron	138.00	138.00	Steel Tower	12.83	6.44	1
18	Gilchrist	S. Akron - Loop to Lakemore	138.00	138.00	Sgl. Wood Pole	0.50		1
19	Greenfield	Lakeview	138.00	138.00				
20	Greenfield	Lakeview	138.00	138.00				
21	Greenfield	Lakeview	138.00	138.00	Steel Tower	13.17		1
22	Greenfield	Lakeview	138.00	138.00	Wood H Frame	1.16		1
23	Greenfield	NASA	138.00	138.00	Steel Tower	2.82	1.84	1
24	Greenfield	New Departure	138.00	138.00	Sgl. Wood Pole	0.24		1
25	Greenfield	New Departure	138.00	138.00	Steel Tower	0.04		1
26	Hanna	Newton Falls	138.00	138.00	Steel Tower	18.82		1
27	Hanna	Newton Falls	138.00	138.00	Wood H Frame	1.60		1
28	Hanna	West Ravenna No.1	138.00	138.00	Steel Tower	4.11		1
29	Hanna	West Ravenna No.1	138.00	138.00	Steel Pole	0.72		1
30	Hanna	West Ravenna No.2	138.00	138.00	Steel Tower		3.88	1
31	Hanna	West Ravenna No.2	138.00	138.00	Steel Pole		0.96	1
32	Highland	Mahoningside	138.00	138.00				
33	Highland	Mahoningside	138.00	138.00	Sgl. Wood Pole	4.28	0.69	1
34	Highland	Salt Springs	138.00	138.00	Sgl. Wood Pole	0.09		1
35	Highland	Salt Springs	138.00	138.00	Steel Tower	6.20	0.48	1
36					TOTAL	4,043.50	812.79	246

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
336 ACSR	13,884	167,792	181,676					1
605 ACSR	953,557	2,777,066	3,730,623					2
477 ACSR	29,682	249,675	279,357					3
336 ACSR		76,504	76,504					4
336 ACSR	106,341	1,064,874	1,171,215					5
477 ACSR								6
477 ACSR								7
477 ACSR		275,443	275,443					8
605 ACSR								9
605 ACSR	212,989	584,960	797,949					10
477 ACSR								11
795 ACSR	46,451	328,503	374,954					12
477 ACSR	137,388	364,154	501,542					13
954 ACSR								14
795 ACSR	109,328	969,629	1,078,957					15
477 ACSR								16
300 CU								17
477 ACSR	165,493	802,436	967,929					18
4/0 CU								19
336 ACSR								20
477 ACSR								21
795 ACSR	129,558	1,877,728	2,007,286					22
336 ACSR	29,373	80,872	110,245					23
477 ACSR								24
477 ACSR	337	29,041	29,378					25
477 ACSR								26
605 ACSR	379,426	775,260	1,154,686					27
605 ACSR								28
795 ACSR	281,823	1,002,506	1,284,329					29
605 ACSR								30
795 ACSR		276,477	276,477					31
795 ACSR								32
477 ACSR	234,885	665,449	900,334					33
795 ACSR								34
795 ACSR	64,309	937,952	1,002,261					35
	101,037,005	350,664,126	451,701,131	1,604,906	1,199,509	2,608,451	5,412,866	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1	Hunt	Hunt	138.00	138.00	Sgl. Wood Pole	1.94		1
2	Hunt	Hunt	138.00	138.00	Steel Tower		0.05	1
3	Ivanhoe	Mahoningside	138.00	138.00	Sgl. Wood Pole	1.62		1
4	Ivanhoe	Mahoningside	138.00	138.00	Sgl. Wood Pole	0.07		1
5	Ivanhoe	Packard	138.00	138.00	Steel Tower	0.69		1
6	Ivanhoe	Packard	138.00	138.00	Wood H	2.60		1
7	Johnson	Lorain (CEI) West	138.00	138.00				
8	Johnson	Lorain (CEI) West	138.00	138.00	Steel Pole	3.45	0.03	1
9	Johnson	USS (National Tube)	138.00	138.00	Wood H Frame	3.30		1
10	Johnson	USS (National Tube)	138.00	138.00	Steel Tower	0.65	0.95	1
11	Kirby	Blue Jacket	138.00	138.00	Sgl. Wood Pole	6.32		1
12	Kirby	Roberts	138.00	138.00	Sgl. Wood Pole	10.04		1
13	Kirby	Roberts	138.00	138.00	Sgl. Wood Pole	4.54		1
14	Kirby	Tangy	138.00	138.00				
15	Kirby	Tangy	138.00	138.00	Sgl. Wood Pole	21.88		1
16	Lakeview	Ottawa (TE)	138.00	138.00				
17	Lakeview	Ottawa (TE)	138.00	138.00				
18	Lakeview	Ottawa (TE)	138.00	138.00	Steel Tower	7.75		1
19	Lincoln Park	Lowellville	138.00	138.00				
20	Lincoln Park	Lowellville	138.00	138.00				
21	Lincoln Park	Lowellville	138.00	138.00	Steel Tower	8.53		1
22	Lincoln Park	Masury	138.00	138.00				
23	Lincoln Park	Masury	138.00	138.00	Steel Tower	8.63	3.14	1
24	Lincoln Park	Masury	138.00	138.00	Wood H Frame	0.28		1
25	Lowellville	Sammis	138.00	138.00	Wood H Pole	1.40		1
26	Lowellville	Sammis	138.00	138.00	Steel Tower	46.63		
27	Masury	Maysville (PP)	138.00	138.00	Steel Tower		3.50	1
28	Masury	Maysville (PP)	138.00	138.00	Sgl. Wood Pole	6.36		1
29	Masury	Salt Springs	138.00	138.00				
30	Masury	Salt Springs	138.00	138.00				
31	Masury	Salt Springs	138.00	138.00				
32	Masury	Salt Springs	138.00	138.00	Steel Tower	12.47		1
33	Masury	Sharon (PP) - Crosslands	138.00	138.00	Steel Tower	4.57	0.80	1
34	Masury	Sharon (PP) - Crosslands	138.00	138.00	Wood H Frame	1.33		1
35	Masury	Shenango (PP)	138.00	138.00				
36					TOTAL	4,043.50	812.79	246

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 ACSR								1
795 ACSR	51,612	631,923	683,535					2
477 ACSR								3
795 ACSR	136,279	254,256	390,535					4
795 ACSR								5
477 ACSR	121,753	150,816	272,569					6
605 ACSR								7
795 ACSR	134,997	173,486	308,483					8
336 ACSR								9
336 ACSR	53,828	259,137	312,965					10
795 ACSR	473,883	953,457	1,427,340					11
795 ACSR								12
336 ACSR	788,497	1,425,199	2,213,696					13
336 ACSR								14
795 ACSR	2,498,907	3,792,508	6,291,415					15
4/0 CU								16
336 ACSR								17
795 ACSR	58,969	403,204	462,173					18
300 ACSR								19
477 ACSR								20
795 ACSR	68,207	271,946	340,153					21
300 CU								22
477 ACSR								23
795 ACSR	148,970	696,101	845,071					24
795 ACSR								25
300 ACSR	207,126	1,954,573	2,161,699					26
795 ACSR								27
477 ACSR	522,333	1,656,251	2,178,584					28
795 ACSR								29
300 CU								30
5/8" HI TENSO								31
477 ACSR	108,121	487,479	595,600					32
477 ACSR								33
336 ACSR	179,507	454,701	634,208					34
300 CU								35
	101,037,005	350,664,126	451,701,131	1,604,906	1,199,509	2,608,451	5,412,866	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1	Masury	Shenango (PP)	138.00	138.00				
2	Masury	Shenango (PP)	138.00	138.00	Steel Tower	6.93		1
3	Nevada	Nevada	138.00	138.00	Sgl. Wood Pole	0.06	0.30	1
4	Nevada	Nevada	138.00	138.00	Sgl. Wood Pole		1.21	1
5	Niles	Bluebell	138.00	138.00	Steel Tower	22.03	3.95	1
6	Niles	Bluebell	138.00	138.00	Wood H Frame	0.26		1
7	Niles	Evergreen	138.00	138.00				
8	Niles	Evergreen	138.00	138.00				
9	Niles	Evergreen	138.00	138.00	Steel Tower	4.52	2.51	1
10	Niles	Salt Springs	138.00	138.00	Steel Tower	3.16		1
11	Pidgeon	Sammis	138.00	138.00	Steel Tower	28.61	1.18	1
12	Pleasant Valley (CEI)	W. Akron, East	138.00	138.00	Steel Tower		9.39	1
13	Pleasant Valley (CEI)	W. Akron, West	138.00	138.00				
14	Pleasant Valley (CEI)	W. Akron, West	138.00	138.00				
15	Pleasant Valley (CEI)	W. Akron, West	138.00	138.00	Steel Tower	9.39		1
16	Riverbend	Salt Springs	138.00	138.00	Steel Pole		2.26	1
17	Riverbend	Salt Springs	138.00	138.00	Sgl. Wood Pole		0.99	1
18	Riverbend	Salt Springs	138.00	138.00	Steel Tower	1.52	0.03	1
19	Sammis	Boardman	138.00	138.00	Steel Pole	0.11		1
20	Sammis	Boardman	138.00	138.00	Steel Tower	35.47		1
21	Sammis	Boardman	138.00	138.00	Wood H Frame	1.63		1
22	South Akron	Sunnyside (OP)	138.00	138.00	Steel Tower	22.62		1
23	South Akron	Torrey (OP)	138.00	138.00	Steel Pole	6.65		1
24	South Akron	W. Canton (OP)	138.00	138.00	Wood H Frame	2.08		1
25	Star	Urban	138.00	138.00	Steel Pole	0.04	2.30	1
26	Star	Urban	138.00	138.00	Steel Tower	11.56	1.75	1
27	Star	West Akron	138.00	138.00	Steel Pole	1.07	1.04	1
28	Star	West Akron - Loop to Pine	138.00	138.00	Steel Tower	1.47	16.90	1
29	Star	West Medina	138.00	138.00	Sgl. Wood Pole	28.16		1
30	Wellington: Brookside-	Wellington	138.00	138.00	Wood H Frame	4.22		1
31	Wellington: Brookside-	Wellington	138.00	138.00	Steel Tower		20.06	1
32	West Akron	West Medina No.1	138.00	138.00	Sgl. Wood Pole	28.10		1
33	Expenses for 138 KV Lines							
34	TOTAL 138 KV Lines							
35						1,563.42	503.51	213
36					TOTAL	4,043.50	812.79	246

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
477 ACSR								1
795 ACSR	171,431	371,009	542,440					2
477 ACSR								3
300 CU	13,207	146,567	159,774					4
336 ACSR								5
477 ACSR	106,461	1,041,467	1,147,928					6
336 ACSR								7
477 ACSR								8
795 ACSR	90,309	291,938	382,247					9
795 ACSR	91,292	239,566	330,858					10
795 ACSR	336,778	1,586,452	1,923,230					11
605 ACSR		69,451	69,451					12
200 CU								13
336 ACSR								14
605 ACSR	46,009	289,416	335,425					15
795 ACSR								16
795 ACSR								17
795 ACSR	151,644	433,560	585,204					18
795 ACSR								19
795 ACSR								20
795 ACSR	384,213	1,912,720	2,296,933					21
200 CU								22
336 ACSR								23
795 ACSR	228,649	1,558,120	1,786,769					24
795 ACSR								25
605 ACSR	367,401	1,118,952	1,486,353					26
605 ACSR								27
605 ACSR	221,946	672,081	894,027					28
605 ACSR	551,457	2,424,708	2,976,165					29
336 ACSR								30
336 ACSR	45,351	304,611	349,962					31
605 ACSR	6,018,144	6,831,576	12,849,720					32
				664,614	521,905		1,186,519	33
	37,712,490	118,678,097	156,390,587	664,614	521,905		1,186,519	34
								35
	101,037,005	350,664,126	451,701,131	1,604,906	1,199,509	2,608,451	5,412,866	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1	69 KV Trans. Lines							
2	34.5 KV Trans. Lines				Various	1,418.72	72.15	
3	23 KV Trans. Lines				Various	169.76	9.51	
4					Various	381.16	146.99	
5								
6								
7								
8	Leased Transmission Lines							
9	Avon	Beaver No.2	345.00	345.00				
10	Beaver Valley	Crescent	345.00	345.00				
11	Collier	Crescent	345.00	345.00				
12	Inland	Harding	345.00	345.00				
13	Juniper	Chamberlin	345.00	345.00				
14	Mansfield	Beaver Valley	345.00	345.00				
15	Mansfield	Crescent	345.00	345.00				
16	Mansfield	Hanna No.2	345.00	345.00				
17	Mansfield	Hanna - Harding	345.00	345.00				
18	Mansfield	Highland	345.00	345.00				
19	Perry	Ashtabula	345.00	345.00				
20	Perry	Harding	345.00	345.00				
21	Perry	Inland	345.00	345.00				
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	4,043.50	812.79	246

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	24,653,040	85,949,678	110,602,718	420,071	364,491		784,562	1
	974,282	10,019,230	10,993,512	44,796	43,523		88,319	2
	2,480,020	33,271,038	35,751,058	138,453	128,309		266,762	3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	101,037,005	350,664,126	451,701,131	1,604,906	1,199,509	2,608,451	5,412,866	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
422	1	d

The terminals of all 345 kV and 138 kV lines are designated by Transmission Substation name unless otherwise shown.

Page Number (a)	Item (row) Number (b)	Column Number (c)
422.1	1	a

Ohio Edison Company leases various transmission line facilities associated with jointly-owned power plants to its subsidiary, Pennsylvania Power Company (PP), Duquesne Light Company (DL), Cleveland Electric Illuminating Company (CEI), and Toledo Edison Company (TE) per agreements as follows:

Lessee	Page 422 Line No.	Inception Date	Duration of Lease	Annual Rent
CEI,TE,DL,PP	2	09/01/81	540 mos.	$ 347,505
CEI,TE,DL	5	10/01/75	540 mos.	814,969
CEI,TE,DL,PP	7	09/01/80	540 mos.	711,644
CEI,TE,DL	9	12/01/70	540 mos.	39,008
CEI,TE,DL,PP	15	10/01/77	540 mos.	3,097,725
CEI,TE,DL,PP	20	06/01/77	540 mos.	812,991

Page Number (a)	Item (row) Number (b)	Column Number (c)
422.5	11	a

Determined from CAPCO Agreement dated 9/14/67 (Formerly the Highland-Newton Falls 138 kV Line):

Name of Lessee	Inception Date	Terms of Lease	Yearly Rent
CEI,TE,DL,PP	12/01/80	540 mos.	$89,356

Page Number (a)	Item (row) Number (b)	Column Number (c)
422.7	34	f

Statistics for these lines include the following lengths of six-wire circuit:

Page	Line No.	Length
422.1	19	2.51 miles

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
422.1	23	11.22 miles
422.1	35	17.85 miles
422.2	13	21.48 miles
422.3	33	1.04 miles
422.4	8	56.60 miles
422.5	21	13.17 miles
422.6	18	7.56 miles
422.6	26	46.58 miles
422.7	20	34.22 miles
422.8	8	a

Ohio Edison Company leases various transmission line facilities associated with jointly-owned power plants from its subsidiary, Pennsylvania Power Company (PP), Duquesne Light Company (DL), Cleveland Electric Illuminating Company (CEI), and Toledo Edison Company (TE) per agreements as follows:

Lessor	Line No.	Inception Date	Duration of Lease	Annual Rent
CEI	9	09/01/81	540 mos.	$ 67,223
DL	10	11/30/82	540 mos.	196,034
DL	11	01/01/83	540 mos.	153,496
CEI	12	11/18/87	540 mos.	260,726
CEI	13	11/01/78	540 mos.	38,468
PP	14	12/01/75	540 mos.	5,567
PP,DL	15	01/01/76	540 mos.	9,783
PP,DL	16	09/01/80	540 mos.	159,501
PP,DL	17	10/01/77	540 mos.	123,863
PP,DL	18	06/01/77	540 mos.	154,756
CEI	19	12/01/79	540 mos.	26,933
CEI	20	04/01/83	540 mos.	709,721
CEI	21	04/01/83	540 mos.	702,380

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STURCTURE		CIRCUITS PER STURCTURE	
	From (a)	To (b)	(c)	Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Galion	Cardington	17.12	Sgl. Wood Pole	12.68	1	1
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		17.12		12.68	1	1

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)	
605 mcm	ACSR	Vert. 9.50	138	953,557	1,567,045	1,210,021	3,730,623	1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
				953,557	1,567,045	1,210,021	3,730,623	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SUBSTATIONS

1. Report below the information called for concern-ing substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)		Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	B. Mansfield	Shippingport, Pa	Trans. Attended	0.02	0.35	
2	Beaver Valley #1	Shippingport, Pa	Trans. Attended	0.02	0.35	
3	Beaver Valley #2	Shippingport, Pa	Trans. Attended	0.02	0.35	
4	Edgewater	Lorain, Ohio	Trans. Attended	0.02	0.14	
5	Edgewater	Lorain, Ohio	Trans. Attended	0.01	0.14	
6	Edgewater	Lorain, Ohio	Trans. Attended	0.07	0.14	
7	Edgewater	Lorain, Ohio	Trans. Attended	0.01	0.07	
8	Mad River	Clark County, Ohio	Trans. Attended	0.01	0.07	
9	New Castle	New Castle, Pa.	Trans. Attended		0.02	
10	Niles	Niles, Ohio	Trans. Attended	0.02	0.14	
11	Niles	Niles, Ohio	Trans. Attended	0.02	0.14	0.01
12	Niles	Niles, Ohio	Trans. Attended	0.01	0.02	
13	Perry	Perry Twp., Ohio	Trans. Attended	0.02	0.35	
14	R.E. Burger	Bellmount County, Ohio	Trans. Attended	0.01	0.14	
15	R.E. Burger	Bellmount County, Ohio	Trans. Attended	0.02	0.14	
16	W.H. Sammis	Stratton, Ohio	Trans. Attended	0.02	0.35	
17	W.H. Sammis	Stratton, Ohio	Trans. Attended	0.02	0.35	
18	W.H. Sammis	Stratton, Ohio	Trans. Attended	0.02	0.14	
19	West Lorain	Lorain, Ohio	Trans. Attended	0.01	0.14	
20						
21	Total Step-Up Substations			0.35	3.54	0.01
22						
23	Aetna	Akron, Ohio	Trans. Unattended	0.14	0.02	0.01
24	Avery	Milan Twp., Ohio	Trans. Unattended	0.14	0.07	
25	Babb	Akron, Ohio	Trans. Unattended	0.14	0.02	0.01
26	Barberton	BarbertonTwp., Ohio	Trans. Unattended	0.14	0.02	0.01
27	Beaver	Lorain, Ohio	Trans. Unattended	0.35	0.14	0.01
28	Bluebell	Alliance, Ohio	Trans. Unattended	0.14	0.02	0.01
29	Bluebell	Alliance, Ohio	Trans. Unattended	0.14	0.07	
30	Boardman	Boardman, Ohio	Trans. Unattended	0.14	0.02	0.01
31	Boardman	Boardman, Ohio	Trans. Unattended	0.14	0.07	0.01
32	Brookside	Montgomery Twp., Ohio	Trans. Unattended	0.14	0.03	
33	Brookside	Montgomery Twp., Ohio	Trans. Unattended	0.14	0.07	0.01
34	Cardington	Westfield Twp., Ohio	Trans. Unattended	0.14	0.07	0.01
35	Carlisle	Lorain, Ohio	Trans. Unattended	0.35	0.14	0.01
36	Carlisle	Lorain, Ohio	Trans. Unattended	0.14	0.07	
37	Chamberlin	Twinsburg Twp., Ohio	Trans. Unattended	0.14	0.07	
38	Chamberlin	Twinsburg Twp., Ohio	Trans. Unattended	0.35	0.14	0.01
39	Clark	Springfield, Ohio	Trans. Unattended	0.14	0.07	0.01
40	Cloverdale	Massillon, Ohio	Trans. Unattended	0.14	0.02	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
1187	3	1				1
331	1	1				2
396	1					3
10	1					4
115	1					5
120	2					6
52	1					7
64	1					8
4	1					9
280	2					10
53	1					11
34	1					12
374	3	1				13
105	3					14
365	2					15
1476	4	1				16
350	1					17
410	2					18
130	1					19
						20
5856	32	4				21
						22
60	1					23
67	1					24
60	1					25
120	6					26
700	2					27
35	4					28
80	2					29
60	1					30
60	1					31
27	2					32
120	2					33
60	1					34
400	1					35
120	1					36
255	2					37
400	1					38
220	1					39
50	4					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)		Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Cloverdale	Massillon, Ohio	Trans. Unattended	0.14	0.07	
2	Crissinger	Pleasant Twp., Ohio	Trans. Unattended	0.14	0.03	
3	Dale	Pleasant Twp., Ohio	Trans. Unattended	0.14	0.07	
4	Darrow	Hudson, Ohio	Trans. Unattended	0.14	0.07	0.01
5	East Akron	Akron, Ohio	Trans. Unattended	0.14	0.02	0.01
6	East Springfield	Springfield, Ohio	Trans. Unattended	0.14	0.07	0.01
7	Evergreen	Warren Twp., Ohio	Trans. Unattended	0.14	0.02	0.01
8	Galion	Morrow County, Ohio	Trans. Unattended	0.35	0.14	0.01
9	Galion	Morrow County, Ohio	Trans. Unattended	0.14	0.07	0.01
10	Gilchrist	Mogadore, Ohio	Trans. Unattended	0.14	0.07	0.01
11	Greenfield	Perkins Twp., Ohio	Trans. Unattended	0.14	0.03	
12	Greenfield	Perkins Twp., Ohio	Trans. Unattended	0.14	0.03	0.01
13	Greenfield	Perkins Twp., Ohio	Trans. Unattended	0.14	0.07	
14	Hanna	Rootstown Twp., Ohio	Trans. Unattended	0.35	0.14	0.01
15	Highland	Warren Twp., Ohio	Trans. Unattended	0.35	0.14	0.01
16	Ivanhoe	Warren Twp., Ohio	Trans. Unattended	0.14	0.02	0.01
17	Johnson	Elyria Twp., Ohio	Trans. Unattended	0.14	0.07	0.01
18	Kirby	Claibourne Twp., Ohio	Trans. Unattended	0.14	0.07	
19	Knox	West Twp., Ohio	Trans. Unattended	0.14	0.07	
20	Lakeview	Portage Twp., Ohio	Trans. Unattended	0.14	0.03	
21	Lakeview	Portage Twp., Ohio	Trans. Unattended	0.14	0.03	0.01
22	Leaside	Sandusky Twp., Ohio	Trans. Unattended	0.14	0.07	
23	Lincoln Park	Youngstown, Ohio	Trans. Unattended	0.14	0.02	0.01
24	London	London, Ohio	Trans. Unattended	0.14	0.07	
25	Longview	Mansfield, Ohio	Trans. Unattended	0.14	0.02	
26	Longview	Mansfield, Ohio	Trans. Unattended	0.14	0.07	0.01
27	Lowellville	Lowellville, Ohio	Trans. Unattended	0.14	0.07	
28	Mahoningside	Warren, Ohio	Trans. Unattended	0.14	0.02	
29	Masury	Masury, Ohio	Trans. Unattended	0.14	0.07	0.01
30	Masury	Masury, Ohio	Trans. Unattended	0.14	0.02	
31	Nevada	Boardman Twp., Ohio	Trans. Unattended	0.14	0.07	
32	Newton Falls	Newton Falls, Ohio	Trans. Unattended	0.14	0.07	0.01
33	Newton Falls	Newton Falls, Ohio	Trans. Unattended	0.14	0.02	0.01
34	Pidgeon	Perry Twp., Ohio	Trans. Unattended	0.14	0.07	
35	Riverbend	Youngstown, Ohio	Trans. Unattended	0.14	0.02	
36	Roberts	Marion, Ohio	Trans. Unattended	0.14	0.03	0.01
37	Salt Springs	Weathersfield Twp., Ohio	Trans. Unattended	0.14	0.07	
38	Salt Springs	Weathersfield Twp., Ohio	Trans. Unattended	0.14	0.02	
39	Seville	Westfield Twp., Ohio	Trans. Unattended	0.14	0.07	
40	Shinrock	Berlin Twp., Ohio	Trans. Unattended	0.14	0.07	0.01

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
150	3					1
48	1	1				2
120	1					3
120	2					4
105	4	1	Synch. Condenser	1	20	5
180	3					6
60	1					7
500	2					8
120	2					9
60	1					10
93	2	1				11
33	3					12
120	2	1				13
800	2					14
1000	2					15
60	1					16
240	2					17
13	1					18
60	1					19
67	2					20
33	1					21
60	1					22
120	4					23
60	1					24
66	2					25
127	2					26
30	3	1				27
60	1					28
60	1					29
80	6					30
60	1					31
150	2					32
30	1					33
80	1					34
60	1					35
100	3					36
160	2					37
60	1					38
60	1					39
60	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)		Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	South Akron	Akron, Ohio	Trans. Unattended	0.14	0.02	0.01
2	Star	Wadsworth Twp., Ohio	Trans. Unattended	0.35	0.14	0.01
3	Star	Wadsworth Twp., Ohio	Trans. Unattended	0.14	0.07	0.01
4	Tangy	Delaware City, Ohio	Trans. Unattended	0.35	0.14	0.01
5	Tangy	Delaware City, Ohio	Trans. Unattended	0.14	0.07	0.01
6	Urban	Akron, Ohio	Trans. Unattended	0.14	0.02	
7	Wellington	Wellington, Ohio	Trans. Unattended	0.14	0.07	0.01
8	West Akron	Bath Twp., Ohio	Trans. Unattended	0.14	0.07	0.01
9	West Ravenna	Ravenna, Ohio	Trans. Unattended	0.14	0.07	0.01
10	West Ravenna	Ravenna, Ohio	Trans. Unattended	0.14	0.02	0.01
11						
12	Total Transmission Substations			11.20	4.09	0.41
13						
14	Abbe	Elyria, Ohio	Dist. Unattended	0.07	0.01	
15	Adams	Norwalk, Ohio	Dist. Unattended	0.07	1.00	
16	Alta	Madison, Ohio	Dist. Unattended	0.07	0.01	
17	Andover	Andove, Ohio	Dist. Unattended	0.07	0.01	
18	Arlington	Akron, Ohio	Dist. Unattended	0.02		
19	Aurora	Aurora Twp., Ohio	Dist. Unattended	0.07	0.01	
20	Axtel	Axtel Twp., Ohio	Dist. Unattended	0.07	0.01	
21	Baumhart	Vermilion, Ohio	Dist. Unattended	0.07	0.01	
22	Bay	Sandusky, Ohio	Dist. Unattended	0.35	0.01	
23	Bay	Sandusky, Ohio	Dist. Unattended	0.35		
24	Beechwood	Washington Twp., Ohio	Dist. Unattended	0.07	0.01	
25	Bellevue	Bellevue, Ohio	Dist. Unattended	0.07	0.01	
26	Belmont	Youngstown, Ohio	Dist. Unattended	0.02		
27	Bexley	Marion, Ohio	Dist. Unattended	0.35	0.01	
28	Big Island	Sandusky, Ohio	Dist. Unattended	0.35	0.01	
29	Big Island	Sandusky, Ohio	Dist. Unattended	0.35		
30	Boardman	Boardman Twp., Ohio	Dist. Unattended	0.14	0.01	
31	Boardman	Boardman Twp., Ohio	Dist. Unattended	0.02		
32	Bogart	Huron Twp., Ohio	Dist. Unattended	0.07	0.01	
33	Bowman	Mansfield, Ohio	Dist. Unattended	0.07	0.01	
34	Brady	Franklin Twp., Ohio	Dist. Unattended	0.14	0.01	
35	Bridge	Warren, Ohio	Dist. Unattended	0.14	0.01	
36	Brimfield	Brimfield, Ohio	Dist. Unattended	0.07	0.01	
37	Brunswick	Brunswick, Ohio	Dist. Unattended	0.14	0.01	
38	Camp Street	Akron, Ohio	Dist. Unattended	0.02	0.01	
39	Campbellsport	Rootstown, Ohio	Dist. Unattended	0.07	0.01	
40	Canfield	Canfield, Ohio	Dist. Unattended	0.07	0.01	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
120	2		Synch. Condenser	1	20	1
600	3					2
240	2					3
600	2					4
63	2					5
60	1					6
60	1					7
60	1					8
240	2					9
40	1					10
						11
10442	125	5		2	40	12
						13
20	1					14
33	2					15
20	1					16
13	2					17
10	2					18
19	2					19
22	2					20
20	1					21
6	1					22
10	1					23
20	1					24
13	1					25
25	2					26
22	2					27
9	1					28
7	1					29
39	2					30
4	1					31
29	2					32
25	2					33
20	1					34
40	2					35
19	4					36
53	2					37
15	3					38
29	2					39
19	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)		Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Capel	Grafton Twp., Ohio	Dist. Unattended	0.07	0.01	
2	Carmont	Massillon, Ohio	Dist. Unattended	0.07	0.01	
3	Carroll Street	Akron, Ohio	Dist. Unattended	0.02		
4	Case	Twinsburg, Ohio	Dist. Unattended	0.07	0.01	
5	Chestnut Street	Warren, Ohio	Dist. Unattended	0.02		
6	Churchill	Youngstown, Ohio	Dist. Unattended	0.07	0.01	
7	Clayben	Springfield Twp., Ohio	Dist. Unattended	0.14	0.01	
8	Clifton	Boardman Twp., Ohio	Dist. Unattended	0.02		
9	Cline	Mansfield, Ohio	Dist. Unattended	0.07		
10	Clinton	Franklin Twp., Ohio	Dist. Unattended	0.07	0.01	
11	Columbia	Columbia, Ohio	Dist. Unattended	0.07	0.01	
12	Columbus Rd.	Springfield, Ohio	Dist. Unattended	0.07	0.01	
13	Commerce	Jackson Twp., Ohio	Dist. Unattended	0.14	0.01	
14	Cook	Washington Twp., Ohio	Dist. Unattended	0.07	0.01	
15	Copley	Copley Twp., Ohio	Dist. Unattended	0.02	0.01	
16	Cornersburg	Cornersburg, Ohio	Dist. Unattended	0.07	0.01	
17	Cortland	Bazetta Twp., Ohio	Dist. Unattended	0.14	0.01	
18	Coventry	Barberton, Ohio	Dist. Unattended	0.02	0.01	
19	Covert	Cedar Point, Ohio	Dist. Unattended	0.07	0.01	
20	Dale	Jackson Twp., Ohio	Dist. Unattended	0.14	0.01	
21	Darby	Darby Twp., Ohio	Dist. Unattended	0.07	0.01	
22	Deer	Union Twp., Ohio	Dist. Unattended	0.07	0.01	
23	Dell	Montgomery Twp., Ohio	Dist. Unattended	0.07	0.01	
24	Dobbins	Poland Twp., Ohio	Dist. Unattended	0.14	0.01	
25	East Akron	Akron, Ohio	Dist. Unattended	0.14	0.01	
26	Eastside	Springfield, Ohio	Dist. Unattended	0.07	0.01	
27	Elm	Bazetta Twp., Ohio	Dist. Unattended	0.14	0.01	
28	Elmwood	Springfield, Ohio	Dist. Unattended	0.07	0.01	
29	Elmwood	Springfield, Ohio	Dist. Unattended	0.07		
30	Ely	Elyria, Ohio	Dist. Unattended	0.07	0.01	
31	Enon	Mad River Twp., Ohio	Dist. Unattended	0.07	0.01	
32	Evans	Akron, Ohio	Dist. Unattended	0.14	0.02	
33	Fairview	Milton Twp., Ohio	Dist. Unattended	0.07	0.01	
34	Ferncliff	Springfield, Ohio	Dist. Unattended	0.07	0.01	
35	Fifth Street	Mansfield, Ohio	Dist. Unattended	0.07		
36	Freedom	Freedom Twp., Ohio	Dist. Unattended	0.07	0.01	
37	Garden	Warren, Ohio	Dist. Unattended	0.14	0.01	
38	Gates	Elyria, Ohio	Dist. Unattended	0.14	0.01	
39	Geauga	Twinsburg, Ohio	Dist. Unattended	0.07	0.01	
40	Gilchrist	Akron, Ohio	Dist. Unattended	0.14	0.01	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
13	1					1
20	1					2
12	4					3
20	1					4
11	2					5
24	2					6
20	1					7
13	2					8
10	2					9
20	1					10
10	1					11
22	2					12
20	1					13
22	2					14
10	2					15
19	2					16
20	1					17
11	2					18
40	2					19
20	1					20
13	2					21
13	1					22
20	1					23
20	1					24
20	1					25
25	2					26
20	1					27
8	1					28
5	1					29
13	1					30
19	2					31
42	2					32
16	2					33
13	1					34
15	2					35
13	1					36
29	2					37
50	2					38
20	1					39
20	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)		Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Granger	Grange Twp., Ohio	Dist. Unattended	0.14	0.01	
2	Greenfield	Perkins Twp., Ohio	Dist. Unattended	0.14	0.01	
3	Greentown	Lake Twp., Ohio	Dist. Unattended	0.07	0.01	
4	Hartville	Hartville, Ohio	Dist. Unattended	0.07	0.01	
5	High Street	Akron, Ohio	Dist. Unattended	0.02		
6	Hills	Sagamore Hills, Ohio	Dist. Unattended	0.07	0.01	
7	Hitchcock	Boardman Twp., Ohio	Dist. Unattended	0.07	0.01	
8	Hitchcock	Boardman Twp., Ohio	Dist. Unattended	0.07		
9	Home Avenue	Akron, Ohio	Dist. Unattended	0.02		
10	Huron	Huron, Ohio	Dist. Unattended	0.07	0.01	
11	Indianola	Youngstown, Ohio	Dist. Unattended	0.02		
12	Ira	Northampton Twp., Ohio	Dist. Unattended	0.14	0.01	
13	Jackson Lane	Perry Twp., Ohio	Dist. Unattended	0.07	0.01	
14	Johnson's Cnrs.	Barberton, Ohio	Dist. Unattended	0.02	0.01	
15	Keeney	Akron, Ohio	Dist. Unattended	0.02		
16	Kent	Kent, Ohio	Dist. Unattended	0.07	0.01	
17	Kimberly	Austintown Twp., Ohio	Dist. Unattended	0.07	0.01	
18	Krumroy	Krumroy, Ohio	Dist. Unattended	0.02	0.01	
19	Lakemore	Springfield Twp., Ohio	Dist. Unattended	0.14	0.01	
20	Leader Street	Marion, Ohio	Dist. Unattended	0.35	0.01	
21	Leader Street	Marion, Ohio	Dist. Unattended	0.35		
22	Leavittsburg	Leavittsburg, Ohio	Dist. Unattended	0.07	0.01	
23	Leffels Lane	Mad River Twp., Ohio	Dist. Unattended	0.07	0.01	
24	Lehigh	Lorain, Ohio	Dist. Unattended	0.07		
25	Lexington	Lexington Twp., Ohio	Dist. Unattended	0.07	0.01	
26	Lisbon	Lisbon, Ohio	Dist. Unattended	0.07	0.01	
27	Lisbon	Lisbon, Ohio	Dist. Unattended	0.07		
28	London	London, Ohio	Dist. Unattended	0.14	0.01	
29	Lynchburg	West Twp., Ohio	Dist. Unattended	0.07	0.01	
30	Macedonia	Macedonia, Ohio	Dist. Unattended	0.07	0.01	
31	Madison	Madison Twp., Ohio	Dist. Unattended	0.14	0.01	
32	Mad River	Springfield, Ohio	Dist. Unattended	0.07	0.01	
33	Mantua	Mantua Twp., Ohio	Dist. Unattended	0.07	0.01	
34	Martin	Barberton, Ohio	Dist. Unattended	0.07	0.01	
35	Mathews	Boardman Twp., Ohio	Dist. Unattended	0.02	0.01	
36	McKnights	Springfield Twp., Ohio	Dist. Unattended	0.07	0.01	
37	Medina	Medina, Ohio	Dist. Unattended	0.07	0.01	
38	Medina	Medina, Ohio	Dist. Unattended	0.07		
39	Mill	N. Ridgeville, Ohio	Dist. Unattended	0.07	0.01	
40	Moore	Akron, Ohio	Dist. Unattended	0.14	0.01	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
20	1					1
20	1					2
19	2					3
19	2					4
15	2					5
13	1					6
13	1					7
6	1					8
10	2					9
13	1					10
15	2					11
20	1					12
33	2					13
13	2					14
16	3					15
25	2					16
25	2					17
23	3					18
20	1					19
13	1					20
5	1					21
19	2					22
25	2					23
13	2					24
10	1					25
13	1					26
4	1					27
20	1					28
13	1					29
29	2					30
20	1					31
20	1					32
14	2					33
23	2					34
20	1					35
28	3					36
31	3					37
5	1					38
20	1					39
20	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)		Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Moorefield	Moorefield Twp., Ohio	Dist. Unattended	0.07	0.01	
2	Morgan	Akron, Ohio	Dist. Unattended	0.02		
3	Murray	Elyria, Ohio	Dist. Unattended	0.14	0.01	
4	Navarre	Navarre, Ohio	Dist. Unattended	0.07	0.01	
5	Nevada	Boardman Twp., Ohio	Dist. Unattended	0.07	0.01	
6	Nimisila	Franklin Twp., Ohio	Dist. Unattended	0.07	0.01	
7	Noble	Akron, Ohio	Dist. Unattended	0.02		
8	North Hampton	Hampton Pike Twp., Ohio	Dist. Unattended	0.07	0.01	
9	Ontario	Mansfield, Ohio	Dist. Unattended	0.14	0.01	
10	Ordnance	Claridon Twp., Ohio	Dist. Unattended	0.35	0.04	
11	Osage	Akron, Ohio	Dist. Unattended	0.02		
12	Page	Streetsboro, Ohio	Dist. Unattended	0.07	0.01	
13	Park	Marion, Ohio	Dist. Unattended	0.35	0.01	
14	Pidgeon	Perry Twp., Ohio	Dist. Unattended	0.14	0.01	
15	Pine	Akron, Ohio	Dist. Unattended	0.14	0.01	
16	Portage Lakes	Portage Lakes, Ohio	Dist. Unattended	0.07	0.01	
17	Quarry	Perkins Twp., Ohio	Dist. Unattended	0.07	0.01	
18	Randolph	Atwater Twp., Ohio	Dist. Unattended	0.07	0.01	
19	Ravenna	Ravenna, Ohio	Dist. Unattended	0.07		
20	Richville	Perry Twp., Ohio	Dist. Unattended	0.07	0.01	
21	Ridgewood	Springfield, Ohio	Dist. Unattended	0.07	0.01	
22	Rittman	Rittman, Ohio	Dist. Unattended	0.07	0.01	
23	Rockaway	Springfield, Ohio	Dist. Unattended	0.07	0.01	
24	Rockhill	Alliance, Ohio	Dist. Unattended	0.07		
25	Rona	Bath Twp., Ohio	Dist. Unattended	0.07	0.01	
26	Rosemont	Bath Twp., Ohio	Dist. Unattended	0.14	0.01	
27	Ross	Wooster, Ohio	Dist. Unattended	0.02	0.01	
28	Ryan	Medina, Ohio	Dist. Unattended	0.14	0.01	
29	Salem	Salem, Ohio	Dist. Unattended	0.07	0.01	
30	Salem	Salem, Ohio	Dist. Unattended	0.07		
31	Shawville	Ridgeville Twp., Ohio	Dist. Unattended	0.07	0.01	
32	Sheffield	Sheffield Lake, Ohio	Dist. Unattended	0.07	0.01	
33	South Akron	Akron, Ohio	Dist. Unattended	0.02		
34	South Amherst	Amherst Twp., Ohio	Dist. Unattended	0.07	0.01	
35	Southeast	Alliance, Ohio	Dist. Unattended	0.07	0.01	
36	Southeast	Alliance, Ohio	Dist. Unattended	0.07		
37	Spring Valley	Elyria, Ohio	Dist. Unattended	0.07	0.01	
38	Stoner	Akron, Ohio	Dist. Unattended	0.02		
39	Stoney	Hinckley Twp., Ohio	Dist. Unattended	0.14	0.01	
40	Stow	Stow, Ohio	Dist. Unattended	0.07	0.01	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
22	2					1
11	2					2
25	2					3
13	1					4
39	3					5
19	2					6
11	2					7
13	1					8
25	2					9
13	2					10
10	2					11
35	2					12
24	2					13
40	2					14
52	3					15
25	2					16
20	1					17
10	1					18
13	2					19
13	1					20
25	2					21
19	2					22
10	1					23
13	2					24
10	1	1				25
20	1					26
15	2					27
27	1					28
13	3					29
4	1					30
34	3					31
22	2					32
12	3					33
13	1					34
13	1					35
5	1					36
22	2					37
11	3					38
27	1					39
45	3					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)		Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Streetsboro	Streetsboro, Ohio	Dist. Unattended	0.07	0.01	
2	Strobel	Massillon, Ohio	Dist. Unattended	0.07	0.01	
3	Sumner	Akron, Ohio	Dist. Unattended	0.07	0.01	
4	Sweitzer	Akron, Ohio	Dist. Unattended	0.02		
5	Tallmadge	Tallmadge, Ohio	Dist. Unattended	0.02	0.01	
6	Terex	Hudson, Ohio	Dist. Unattended	0.14	0.01	
7	Thornton	Akron, Ohio	Dist. Unattended	0.02		
8	Tiger	Massillon, Ohio	Dist. Unattended	0.07	0.01	
9	Titus	Springfield Twp., Ohio	Dist. Unattended	0.07	0.01	
10	Tod	Lordstown Twp., Ohio	Dist. Unattended	0.14	0.01	
11	Treat	Aurora, Ohio	Dist. Unattended	0.07	0.01	
12	Trimble Rd.	Mansfield, Ohio	Dist. Unattended	0.07	0.01	
13	Tusc	Norton, Ohio	Dist. Unattended	0.14	0.01	
14	Twinsburg	Twinsburg, Ohio	Dist. Unattended	0.07	0.01	
15	Valley	Springfield, Ohio	Dist. Unattended	0.07	0.01	
16	Vienna	Vienna, Ohio	Dist. Unattended	0.07	0.01	
17	Villa	Moorefield Twp., Ohio	Dist. Unattended	0.07	0.01	
18	Vincent	Sheffield Twp., Ohio	Dist. Unattended	0.07	0.01	
19	Wakeman	Wakeman Twp., Ohio	Dist. Unattended	0.07	0.01	
20	Washington	Lorain, Ohio	Dist. Unattended	0.07	0.01	
21	West Akron	Bath Twp., Ohio	Dist. Unattended	0.14	0.01	
22	West Medina	Medina, Ohio	Dist. Unattended	0.14	0.01	
23	Westville	Knox Twp., Ohio	Dist. Unattended	0.07	0.01	
24	Wickliffe (New)	Austintown Twp., Ohio	Dist. Unattended	0.14	0.02	
25	Willow Creek	Black River Twp., Ohio	Dist. Unattended	0.07	0.01	
26	Wilmer	Sandusky, Ohio	Dist. Unattended	0.07	0.01	
27	Winckles	Elyria, Ohio	Dist. Unattended	0.07		
28	Wirt Street	Youngstown, Ohio	Dist. Unattended	0.02		
29	Wood Street	Youngstown, Ohio	Dist. Unattended	0.02		
30	Woodford Ave.	Elyria, Ohio	Dist. Unattended	0.07	0.01	
31	Wyoga	Northampton	Dist. Unattended	0.07	0.01	
32	Zedaker	Youngstown, Ohio	Dist. Unattended	0.07		
33						
34	Total Distribution Substations - 10,000 kva & Over			16.15	2.48	
35						
36						
37						
38						
39						
40						

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
19	2					1
29	2					2
22	2					3
11	2					4
19	2					5
50	2					6
10	2					7
33	2					8
20	1					9
16	2					10
20	1					11
16	2					12
53	2					13
40	2					14
25	2					15
13	1					16
20	1					17
13	1					18
10	1					19
25	2					20
66	3					21
27	1					22
13	2					23
42	1					24
31	2					25
13	1					26
19	2					27
11	2					28
10	3	1				29
13	1					30
13	1					31
16	2					32
						33
3546	298	2				34
						35
						36
						37
						38
						39
						40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Distribution Substations - Under 10,000 kva				
2					
3	01 Substation(s)	Dist. Unattended	0.14	0.01	
4	42 Substation(s)	Dist. Unattended	0.07	0.01	
5	07 Substation(s)	Dist. Unattended	0.07	0.01	
6	20 Substation(s)	Dist. Unattended	0.07		
7	04 Substation(s)	Dist. Unattended	0.03	0.01	
8	01 Substation(s)	Dist. Unattended	0.03	0.01	
9	05 Substation(s)	Dist. Unattended	0.03		
10	05 Substation(s)	Dist. Unattended	0.02	0.01	
11	03 Substation(s)	Dist. Unattended	0.02	0.01	
12	29 Substation(s)	Dist. Unattended	0.02		
13	01 Substation(s)	Dist. Unattended	0.02		
14					
15	Total Distribution Substations		0.52	0.07	
16					
17	TOt. Transmission and Distribution Substations				
18					
19	TOt. All Substations				
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
						1
						2
6	1					3
313	46					4
46	9					5
130	22					6
30	5					7
5	1					8
27	5					9
30	8					10
22	5					11
160	45					12
2	1					13
						14
771	148					15
						16
14759	571	7				17
						18
20615	603	11				19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
426	21	f

Ohio Edison Company (OE) shares ownership of certain substation structures and equipment serving jointly owned power plants with its subsidiary, Pennsylvania Power Company (PP), Duquesne Light Company (DL), Cleveland Electric Illuminating Company (CEI) and Toledo Edison Company (TE) as follows:

Plant	Line	OE%	PP%	DL%	CEI%	TE%
B Mansfield #1	1	60.00	4.20	29.30	6.50	-
B Mansfield #2	1	39.30	6.80	8.00	28.60	17.30
B Mansfield #3	1	35.60	6.28	13.74	24.47	19.91
Beaver Valley #1	2	35.00	17.50	47.50	-	-
Beaver Valley #2	3	41.88	-	13.74	24.47	19.91
Edgewater	7	86.00	14.00	-	-	-
Mad River	8	85.60	14.40	-	-	-
New Castle	9	60.00	40.00	-	-	-
Niles	12	85.60	14.40	-	-	-
Perry	13	30.00	5.24	13.74	31.11	19.91
W. H. Sammis	16	48.00	20.80	31.20	-	-

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-hour Meters (b)	LINE TRANSFORMERS Number (c)	LINE TRANSFORMERS Total capacity (in (MVa) (d)
1	Number at Beginning of Year	982,480	278,015	9,777
2	Additions During Year			
3	Purchases	30,873	9,793	410
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	30,873	9,793	410
6	Reductions During Year			
7	Retirements	16,477	5,757	197
8	Associated with Utility Plant Sold		20	13
9	TOTAL Reductions (Enter Total of lines 7 and 8)	16,477	5,777	210
10	Number at End of Year (Lines 1 + 5 - 9)	996,876	282,031	9,977
11	In Stock	7,042	5,408	367
12	Locked Meters on Customers' Premises	9,618		
13	Inactive Transformers on System			
14	In Customers' Use	980,098	276,623	9,610
15	In Company's Use	118		
16	TOTAL End of Year (Total 11 to 15. This should equal line 10)	996,876	282,031	9,977

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, Liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available. Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the costs of tall smokestacks, underground Lines, and landscaped substations. Explain such costs in a footnote.
3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.
4. Report all costs under the major classifications provided below and include, as a minimum, the items Listed-hereunder:

A. Air pollution control facilities:
(1) Scrubbers, precipitators, tall smokestacks, etc.
(2) Changes necessary to accommodate use of environmentally clean fuels such as Low ash or low sulfur fuels including storage and handling equipment
(3) Monitoring equipment
(4) Other.

B. Water pollution control facilities:
(1) Cooling towers, ponds, piping, pumps, etc.
(2) Waste water treatment equipment
(3) Sanitary waste disposal equipment
(4) Oil interceptors
(5) Sediment control facilities
(6) Monitoring equipment
(7) Other.

C. Solid waste disposal costs:
(1) Ash handling and disposal equipment
(2) Land
(3) Settling ponds
(4) Other.

D. Noise abatement equipment:
(1) Structures
(2) mufflers
(3) Sound proofing equipment
(4) Monitoring equipment
(5) Other.

E. Esthetic costs:
(1) Architectural costs
(2) Towers
(3) Underground lines
(4) Landscaping
(5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:
(1) Preparation of environmental reports
(2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
(3) Parks and related facilities
(4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
6. Report construction work in progress relating to environmental facilities at Line 9.

Line No.	Classification of Cost	CHANGES DURING YEAR			Balance at End of Year	Actual Cost
		Additions	Retirements	Adjustments		
	(a)	(b)	(c)	(d)	(e)	(f)
1	Air Pollution Control Facilities	760,326	224,335		964,160,527	950,594,854
2	Water Pollution Control Facilities	112,790	6,743		223,909,892	223,909,892
3	Solid Waste Disposal Costs	46,829	1,049		134,339,987	134,339,987
4	Noise Abatement Equipment				1,809,636	999,189
5	Esthetic Costs	37,354			8,449,458	6,780,248
6	Additional Plant Capacity				8,463,744	8,463,744
7	Miscellaneous (Identify significant)				2,257,406	2,257,406
8	TOTAL (Total of lines 1 thru 7)	957,299	232,127		1,343,390,650	1,327,345,320
9	Construction Work in Progress				4,059,922	4,059,922

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on Page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under Item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under Item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under Item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	37,622,174	37,622,174
2	Labor, Maint, Mtrls, & Supplies Cost Related to Env Fac & Programs	30,869,348	30,651,660
3	Fuel Related Costs		
4	Operation of Facilities		
5	Fly Ash and Sulfur Sludge Removal	11,755,390	11,755,390
6	Difference in Cost of Environmentally Clean Fuels	12,008,430	
7	Replacement Power Costs	7,777,700	
8	Taxes and Fees		
9	Administrative and General		
10	Other (Identify significant)		
11	TOTAL	100,033,042	80,029,224

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
431	11	b

Engineers' cost estimates were used for those facilities where actual production costs were not available. Expenses associated with Perry Unit #1 are not available from the operating company and are not included in lines 2 through 10.

Page Number (a)	Item (row) Number (b)	Column Number (c)
431	11	c

See above note.

INDEX

Schedule	Page No.
Accrued and prepaid taxes	262-263
Accumulated Deferred Income Taxes	234
	272-277
Accumulated provisions for depreciation of	
common utility plant	356
utility plant	219
utility plant (summary)	200-201
Advances	
from associated companies	256-257
Allowances	228-229
Amortization	
miscellaneous	340
of nuclear fuel	202-203
Appropriations of Retained Earnings	118-119
Associated Companies	
advances from	256-257
corporations controlled by respondent	103
control over respondent	102
interest on debt to	256-257
Attestation	i
Balance sheet	
comparative	110-113
notes to	122-123
Bonds	256-257
Capital Stock	251
discount	254
expense	254
installments recived	252
premiums	252
reacquired	251
subscribed	252
Cash flows, statement of	120-121
Changes	
important during year	108-109
Construction	
overheads, electric	217
overhead procedures, general description of	218
work in progress - common utility plant	356
work in progress - electric	216
work in progress - other utility departments	200-201
Control	
corporations controlled by respondent	103
over respondent	102
security holders and voting powers	106-107
Corporation	
controlled by	103
incorporated	101
CPA, background information on	101
CPA Certification, this report form	i-ii

Schedule	Page No.
Deferred	
credits, other	269
debits, miscellaneous	233
income taxes accumulated - accelerated amortization property	272-273
income taxes accumulated - other property	274-275
income taxes accumulated - other	276-277
income taxes accumulated - pollution control facilities	234
Definitions, this report form	iii
Depreciation and amortization	
of common utility plant	356
of electric plant	219
Directors	336-337
Discount on capital stock	105
Discount - premium on long-term debt	254
Distribution of salaries and wages	256-257
Dividend appropriations	354-355
Earnings, Retained	118-119
Electric energy account	118-119
Environmental protection	401
expenses	431
facilities	430
Expenses	
electric operation and maintenance	320-323
electric operation and maintenance, summary	323
unamortized debt	256
Extraordinary property losses	230
Filing requirements, this report form	
General description of construction overhead procedure	218
General information	101
Instructions for filing the FERC Form 1	i-iv
Generating plant statistics	
hydroelectric (large)	406-407
pumped storage (large)	408-409
small plants	410-411
steam-electric (large)	402-403
Hydro-electric generating plant statistics	406-407
Identification	101
Important changes during year	108-109
Income	
statement of, by departments	114-117
statement of, for the year (see also revenues)	114-117
deductions, interest on debt to associated companies	340
deductions, miscellaneous amortization	340
deductions, other income deduction	340
deductions, other interest charges	340
Incorporation information	101
Installments received on capital stock	252

Schedule	Page No.
Interest	
charges, on debt to associated companies	340
charges, other	340
charges, paid on long-term debt, advances, etc	256-257
Investments	
nonutility property	221
subsidiary companies	224-225
Investment tax credits, accumulated deferred	266-267
Law, excerpts applicable to this report form	iv
List of schedules, this report form	2-4
Long-term debt	256-257
Losses-Extraordinary property	230
Materials and supplies	227
Meters and line transformers	429
Miscellaneous general expenses	335
Notes	
to balance sheet	122-123
to statement of changes in financial position	122-123
to statement of income	122-123
to statement of retained earnings	122-123
Nonutility property	221
Nuclear fuel materials	202-203
Nuclear generating plant, statistics	402-403
Number of Electric Department Employees	323
Officers and officers' salaries	104
Operating	
expenses-electric	320-323
expenses-electric (summary)	323
Other	
paid-in capital	253
donations received from stockholders	253
gains on resale or cancellation of reacquired capital stock	253
miscellaneous paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
Overhead, construction-electric	217
Peaks, monthly, and output	401
Plant, Common utility	
accumulated provision for depreciation	356
acquisition adjustments	356
allocated to utility departments	356
completed construction not classified	356
construction work in progress	356
expenses	356
held for future use	356
in service	356
leased to others	356
Plant data	217-218 336-337 401-429

Schedule	Page No.
Plant - electric	
accumulated provision for depreciation	219
construction work in progress	216
held for future use	214
in service	204-207
leased to others	213
Plant - utility and accumulated provisions for depreciation amortization and depletion (summary)	201
Pollution control facilities, accumulated deferred income taxes	234
Power Exchanges	326-327
Premium and discount on long-term debt	256
Premium on capital stock	251
Prepaid taxes	262-263
Property - losses, extraordinary	230
Pumped storage generating plant statistics	408-409
Purchased power (including power exchanges)	326-327
Reacquired capital stock	250
Reacquired long-term debt	256-257
Receivers' certificates	256-257
Reconciliation of reported net income with taxable income from Federal income taxes	261
Regulatory commission expenses deferred	233
Regulatory commission expenses for year	350-351
Research, development and demonstration activities	352-353
Retained Earnings	
amortization reserve Federal	119
appropriated	118-119
statement of, for the year	118-119
unappropriated	118-119
Revenues - electric operating	300-301
Salaries and wages	
directors fees	105
distribution of	354-355
officers'	104
Sales of electricity by rate schedules	304
Sales - for resale	310-311
Salvage - nuclear fuel	202-203
Schedules, this report form	2-4
Securities	
exchange registration	250-251
holders and voting powers	106-107
Statement of Cash Flows	120-121
Statement of income for the year	114-117
Statement of retained earnings for the year	118-119
Steam-electric generating plant statistics	402-403
Stock liability for conversion	252
Substations	426
Supplies - materials and	227

Schedule	Page No.
Taxes	
accrued and prepaid	262-263
charged during year	262-263
on income, deferred and accumulated	234 272-277
reconciliation of net income with taxable income for	261
Transformers, line - electric	429
Transmission	
lines added during year	424-425
lines statistics	422-423
of electricity for others	328-330
of electricity by others	332
Unamortized	
debt discount	256-257
debt expense	256-257
premium on debt	256-257
Unrecovered Plant and Regulatory Study Costs	230