THIS FILING IS (CHECK ONE BOX FOR EACH ITEM)		
Item 1: ■ An Initial (Original) Submission	OR ☐	Resubmission No. ____
Item 2: ■ An Original Signed Form	OR ☐	Conformed Copy

Form Approved
OMB No. 1902–0021
(Expires 7/31/98)

RECEIVED
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PUCO FISCAL

FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

TO THE PUBLIC UTILITIES COMMISSION OF OHIO

Exact Legal Name of Respondent (Company)	Year of Report
OHIO EDISON COMPANY	Dec. 31, 19 97

ARTHUR ANDERSEN LLP

REPORT OF INDEPENDENT PUBLIC ACCOUNTANTS

To Ohio Edison Company:

We have audited the balance sheets - regulatory basis of Ohio Edison Company as of December 31, 1997 and 1996, and the related statements of income - regulatory basis for the years then ended, and the statements of retained earnings - regulatory basis and cash flows - regulatory basis for the year ended December 31, 1997, included on pages 110 through 123.20 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with generally accepted auditing standards. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As discussed in Note 20, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles.

In our opinion, the financial statements referred to above present fairly, in all material respects, the assets, liabilities and proprietary capital of Ohio Edison Company as of December 31, 1997 and 1996, and the results of its operations for the years then ended, and its cash flows for the year ended December 31, 1997, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of Ohio Edison Company and for filing with the Federal Energy Regulatory Commission and should not be used for any other purpose.

Arthur Andersen LLP
ARTHUR ANDERSEN LLP

Cleveland, Ohio
February 13, 1998

INSTRUCTIONS FOR FILING THE
FERC FORM NO. 1

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

(1) One million megawatt hours of total annual sales,
(2) 100 megawatt hours of annual sales for resale,
(3) 500 megawatt hours of annual power exchanges delivered, or
(4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit this form on electronic media consisting of two (2) duplicate data diskettes and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A-21
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as contained on the electronic media, that the signer knows the contents of the paper copies and electronic media, and that the contents as stated in the copies and on the electronic media are true to the best knowledge and belief of the signer.

(b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A-21
Washington, DC 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110 - 113
Statement of Income	114 - 117
Statement of Retained Earnings	118 - 119
Statement of Cash Flows	120 - 121
Notes to Financial Statements	122 - 123

When accompanying this form, insert the letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the Office of the Secretary at the address indicated at III (a).

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of for the year ended on which we have reported separately under date of we have also reviewed schedules of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch
Federal Energy Regulatory Commission
888 First Street, NE.
Room 2A-1 ED-12.2
Washington, DC 20426
(202) 208-2474

IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426 (Attention: Mr. Michael Miller, ED-12.3); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U. S. of A.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.

V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses. ( ).

VII. For any resubmissions, two (2) new data diskettes and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a) must be filed. Resubmissions must be numbered sequentially both on the diskettes and on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).

VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
...(3) `corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include `municipalities' as hereinafter defined;

(4) `person' means an individual or a corporation;

(5) `licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) `municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power;...."

(11) `project' means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered -

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites,...to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, amd require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed...."

GENERAL PENALTIES

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act,...shall forfeit to the United States an amount not exceeding $1,000 to be fixed by the Commission after notice and opportunity for hearing...."

FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES LICENSEES AND OTHER

IDENTIFICATION

01 Exact legal Name of Respondent
Ohio Edison Company

02 Year of Report
Dec. 31, 1997

03 Previous Name and Date of Change (if name changed during year)

04 Address of Principal Office at End of Year (Street, City, State, Zip Code)
76 South Main Street, Akron, Ohio 44308

05 Name of Contact Person
Harvey L. Wagner

06 Title of Contact Person
Controller

07 Address of Contact Person (Street, City, State, Zip Code)
76 South Main Street, Akron, Ohio 44308

08 Telephone of Contact Person, including Area Code	09 This Report is	10 Date of Report (Mo, Da, Yr)
(330) 384-5296	(1) x An Original (2) A Resubmission	

ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report, that to the best of his / her knowledge information and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

01 Name	03 Signature	04 Date Signed (Mo, Da, Yr)
Harvey L. Wagner	H. L. Wagner	04/27/98
02 Title		
Controller		

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

LIST OF SCHEDULES (Electric Utility)

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101	Ed. 12-87	
Control Over Respondent	102	Ed. 12-96	
Corporations Controlled by Respondent	103	Ed. 12-96	
Officers	104	Ed. 12-96	
Directors	105	Ed. 12-95	
Security Holders and Voting Powers	106 - 107	Ed. 12-96	
Important Changes During the Year	108 - 109	Ed. 12-96	
Comparative Balance Sheet	110 - 113	Ed. 12-94	
Statement of Income for the Year	114 - 117	Ed. 12-96	
Statement of Retained Earnings for the Year	118 - 119	Ed. 12-96	
Statement of Cash Flows	120 - 121	Ed. 12-96	
Notes to Financial Statements	122 - 123	Ed. 12-96	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200 - 201	Ed. 12-89	
Nuclear Fuel Materials	202 - 203	Ed. 12-89	
Electric Plant in Service	204 - 207	Rev. 12-95	
Electric Plant Leased to Others	213	Rev. 12-95	none
Electric Plant Held for Future Use	214	Ed. 12-89	
Construction Work in Progress -- Electric	216	Ed. 12-87	
Construction Overheads -- Electric	217	Ed. 12-89	
General Description of Construction Overhead Procedure	218	Ed. 12-88	
Accumulated Provision for Depreciation of Electric Utility Plant.	219	Ed. 12-88	
Nonutility Property	221	Rev. 12-95	
Investment in Subsidiary Companies	224 - 225	Ed. 12-89	
Materials and Supplies	227	Ed. 12-96	
Allowances	228 - 229	Ed. 12-95	
Extraordinary Property Losses	230	Ed. 12-93	none
Unrecovered Plant and Regulatory Study Costs	230	Ed. 12-93	none
Other Regulatory Assets	232	Ed. 12-95	
Miscellaneous Deferred Debits	233	Ed. 12-94	
Accumulated Deferred Income Taxes (Account 190)	234	Ed. 12-88	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250 - 251	Ed. 12-91	
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252	Rev. 12-95	
Other Paid-in Capital	253	Ed. 12-87	
Discount on Capital Stock	254	Ed. 12-87	none
Capital Stock Expense	254	Ed. 12-86	none
Long-Term Debt	256 - 257	Ed. 12-96	

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	Ed. 12-96	
Taxes Accrued, Prepaid and Charged During Year	262 - 263	Ed. 12-96	
Accumulated Deferred Investment Tax Credits	266 - 267	Ed. 12-89	
Other Deferred Credits	269	Ed. 12-88	
Accumulated Deferred Income Taxes -- Accelerated Amortization Property	272 - 273	Ed. 12-96	
Accumulated Deferred Income Taxes -- Other Property	274 - 275	Ed. 12-96	
Accumulated Deferred Income Taxes -- Other	276 - 277	Ed. 12-96	
Other Regulatory Liabilities	278	Ed. 12-94	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Electric Operating Revenues	300 - 301	Ed. 12-96	
Sales of Electricity by Rate Schedules	304	Ed. 12-95	
Sales of Resale	310 - 311	Ed. 12-88	
Electric Operation and Maintenance Expenses	320 - 323	Ed. 12-95	
Number of Electric Department Employees	323	Ed. 12-93	
Purchased Power	326 - 327	Ed. 12-95	
Transmission of Electricity for Others	328 - 330	Ed. 12-90	
Transmission of Electricity by Others	332	Ed. 12-90	none
Miscellaneous General Expenses -- Electric	335	Ed. 12-94	
Depreciation and Amortization of Electric Plant	336 - 337	Ed. 12-95	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	Ed. 12-87	
COMMON SECTION			
Regulatory Commission Expenses	350 - 351	Ed. 12-96	
Research, Development and Demonstration Activities	352 - 353	Ed. 12-87	
Distribution of Salaries and Wages	354 - 355	Ed. 12-88	
Common Utility Plant and Expenses	356	Ed. 12-87	none
ELECTRIC PLANT STATISTICAL DATA			
Electric Energy Account	401	Rev. 12-90	
Monthly Peaks and Output	401	Rev. 12-90	
Steam-Electric Generating Plant Statistics (Large Plants)	402 - 403	Rev. 12-95	
Hydroelectric Generating Plant Statistics (large Plants)	406 - 407	Ed. 12-89	none
Pumped Storage Generating Plant Statistics (Large Plants)	408 - 409	Ed. 12-88	none
Generating Plant Statistics (Small Plants)	410 - 411	Ed. 12-87	

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
ELECTRIC PLANT STATISTICAL DATA (Continued)			
Transmission Line Statistics	422 - 423	Ed. 12-87	
Transmission Lines Added During Year	424 - 425	Ed. 12-86	
Substations	426 - 427	Ed. 12-96	
Electric Distribution Meters and Line Transformers	429	Ed. 12-88	
Environmental Protection Facilities	430	Ed. 12-88	
Environmental Protection Expenses	431	Ed. 12-88	
Footnote Data	450	Ed. 12-87	none
Stockholders' Reports Check appropriate box:			
[X] Four copies will be submitted.			
[ ] No annual report to stockholders is prepared.			

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of the office where any other corporate books are kept, if different from that where the general corporate books are kept.

Harvey L. Wagner, Controller
76 South Main Street
Akron, Ohio 44308

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Ohio
July 5, 1930

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Service - Ohio

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the the principal accountant for your previous year's certified financial statements?

Yes...Enter the date when such independent accountant was initially engaged:
X No

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Effective November 8, 1997, Ohio Edison Company became a wholly owned subsidiary of FirstEnergy Corp., an exempt utility holding company. The business combination was accounted for using the purchase method of accounting. See the 1997 annual SEC FORM 10-K report for FirstEnergy Corp. for additional details. Ohio Edison Company, The Cleveland Electric Illuminating Company, The Toledo Edison Company, and The Pennsylvania Power Company are the principal electric utility operating subsidiaries of FirstEnergy Corp.

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Pennsylvania Power Company	Electric Utility	100%	
2	OES Capital, Incorporated	Financing Corporation	100%	
3	OES Fuel, Incorporated	Fuel Management	100%	
4	OES Finance, Incorporated	Financing Corporation	100%	
5	OES Financing Trust, Incorporated	Financing Corporation	100%	
6	OES Nuclear, Incorporated	Nuclear Facility Ownership	100%	
7	OES Ventures, Incorporated	Nonutility Ventures	100%	
8	FirstEnergy Services Corporation	Energy-Related Products and Services	100%	
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Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman & Chief Executive Officer	* W. R. Holland	$699,442
2	President	* H. Peter Burg	503,731
3	Executive Vice President & General Counsel	A. J. Alexander	416,598
4	Senior Vice President	* R. J. McWhorter	235,626
5	Vice President	E. T. Carey	259,410
6	Vice President	A. R. Garfield	201,077
7	Vice President	J. A. Gill	284,969
8	Vice President	G. L. Pipitone	225,754
9	Vice President	D. L. Yeager	182,495
10	Vice President	* F. J. Lange, Jr.	4,340
11	Vice President	* S. F. Szwed	2,629
12	Vice President	* R. H. Marsh	184,932
13	Corporate Secretary	N. C. Ashcom	101,299
14	Treasurer	* T. F. Struck	15,564
15	Controller	H. L. Wagner	183,812
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< Page 104 Line 1 Column b >

Elected Chairman and Chief Executive Officer of FirstEnergy Corp. on 11-8-97; formerly Chairman and Chief Executive Officer of Ohio Edison Company.

< Page 104 Line 2 Column b >

Elected President on 11-8-97; formerly President, Chief Operating Officer & Chief Financial Officer of Ohio Edison Company.

< Page 104 Line 4 Column b >

Retired 07-01-97.

< Page 104 Line 10 Column b >

Elected Vice President on 12-18-97.

< Page 104 Line 11 Column b >

Elected Vice President on 12-18-97.

< Page 104 Line 12 Column b >

Elected Vice President on 11-8-97; formerly Treasurer of Ohio Edison Company.

< Page 104 Line 14 Column b >

Elected Treasurer on 11-8-97.

< Page 104 Line all Column c >

Following the merger of Ohio Edison, the Illuminating Company, and Toledo Edison Company into FirstEnergy Corp.,the operating companies shared the same officers. Therefore, amounts shown reflect the Company's individual pre-merger salaries plus 100% of each officer's salary from the date of post-merger appointment through the end of the year.

Page 104 Footnote.1

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Anthony J. Alexander	76 South Main Street, Akron, Ohio 44308
2	Executive Vice President and General Counsel	
3		
4	* Donald C. Blasius	76 South Main Street, Akron, Ohio 44308
5		
6	H. Peter Burg	76 South Main Street, Akron, Ohio 44308
7	President	
8		
9	* Robert M. Carter	Carter & Associates
10		1104 Hanna Bldg., 1422 Euclid Avenue, Cleveland, Ohio 44115
11		
12	* Dr. Carol A. Cartwright	Kent State University
13		Executive Offices, 2nd Floor Library, Kent, Ohio 44242
14		
15	Willard R. Holland	76 South Main Street, Akron, Ohio 44308
16		
17	* Robert L. Loughhead	76 South Main Street, Akron, Ohio 44308
18		
19	* Russell W. Maier	Republic Engineered Steels, Inc.
20		410 Oberlin Road S.W., Massillon, Ohio 44647
21		
22	* Glenn H. Meadows	76 South Main Street, Akron, Ohio 44308
23		
24	* Paul J. Powers	Commercial Intertech Corporation
25		1775 Logan Avenue, Youngstown, Ohio 44505
26		
27	* Charles W. Rainger	76 South Main Street, Akron, Ohio 44308
28		
29	* George M. Smart	Phoenix Packaging Corporation
30		3075 Brookline Road, P.O. Box 2158, North Canton, Ohio 44720
31		
32	* Jesse T. Williams, Sr.	The Goodyear Tire & Rubber Company
33		1144 East Market Street, Akron, Ohio 44316
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47		
48	Note: No Executive Committee has been appointed or elected	

< Page 105 Line 4 Column a >

No longer Director of Ohio Edison Company effective November 8, 1997; when Ohio Edison Company and Centerior Energy Corporation merged forming FirstEnergy Corp.

< Page 105 Line 9 Column a >

No longer Director of Ohio Edison Company effective November 8, 1997; when Ohio Edison Company and Centerior Energy Corporation merged forming FirstEnergy Corp.

< Page 105 Line 12 Column a >

No longer Director of Ohio Edison Company effective November 8, 1997; when Ohio Edison Company and Centerior Energy Corporation merged forming FirstEnergy Corp.

< Page 105 Line 17 Column a >

No longer Director of Ohio Edison Company effective November 8, 1997; when Ohio Edison Company and Centerior Energy Corporation merged forming FirstEnergy Corp.

< Page 105 Line 19 Column a >

No longer Director of Ohio Edison Company effective November 8, 1997; when Ohio Edison Company and Centerior Energy Corporation merged forming FirstEnergy Corp.

< Page 105 Line 22 Column a >

No longer Director of Ohio Edison Company effective November 8, 1997; when Ohio Edison Company and Centerior Energy Corporation merged forming FirstEnergy Corp.

< Page 105 Line 24 Column a >

No longer Director of Ohio Edison Company effective November 8, 1997; when Ohio Edison Company and Centerior Energy Corporation merged forming FirstEnergy Corp.

Page 105 Footnote.1

< Page 105 Line 27 Column a >

No longer Director of Ohio Edison Company effective November 8, 1997; when Ohio Edison Company and Centerior Energy Corporation merged forming FirstEnergy Corp.

< Page 105 Line 29 Column a >

No longer Director of Ohio Edison Company effective November 8, 1997; when Ohio Edison Company and Centerior Energy Corporation merged forming FirstEnergy Corp.

< Page 105 Line 32 Column a >

No longer Director of Ohio Edison Company effective November 8, 1997; when Ohio Edison Company and Centerior Energy Corporation merged forming FirstEnergy Corp.

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust(whether voting trust, etc.) duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a footnote the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights.Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:	2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors or the respondent and number of such votes cast by proxy	3. Give the date and place of such meeting:
Ohio Edison did not close the stock book in 1997. Effective November 8, 1997, Ohio Edison Company and Centerior Energy Corporation merged forming FirstEnergy Corp.	Total: 126,836,105 By proxy: 126,833,410	April 24, 1997 Ohio Edison Company 76 South Main Street Akron, Ohio 44308

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES Number of votes as of (date): December 31, 1997 Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	100	100	*	*
5	TOTAL number of security holders	1	1		
6	TOTAL votes of Security holders listed below	100	100	0	0
7	FirstEnergy Corp. (100%)	100	100		
8	76 South Main Street				
9	Akron, Ohio 44308				
10					
11					
12					
13					
14					
15					
16					
17					
18					

< Page 106 Line 4 Column d >

Whenever four quarterly dividends payable on the Preferred Stock or Class A Preferred Stock of any series shall be in default, in whole or in part, the holders of such issues have the exclusive right to elect the smallest number of Directors which shall constitute a majority of the then authorized number of Directors of the Corporation, and vote in all matters with respect to the governing of the affairs of the Corporation other than the election of Directors.

< Page 106 Line 4 Column e >

Whenever six quarterly dividends payable on the Preference Stock of any series shall be in default, in whole or in part, the Preference Stockholders, subject to any right of the holders of Preferred Stock and the Class A Preferred Stock to elect a majority of Directors (as discussed above), shall have the exclusive right to elect two directors of the Corporation, and vote in all matters with respect to the governing of the affairs of the Corporation other than the election of Directors.

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform system of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved.)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be included on this page.

PAGE 108 INTENTIONALLY LEFT BLANK

SEE PAGE 109 FOR REQUIRED INFORMATION

Name of Respondent Ohio Edison Company	This Report Is: (1)[x]An Original (2)[ ]A Resubmission	Date of Report (Mo,Da,Yr)	Year of Report Dec. 31, 1997

IMPORTANT CHANGES DURING THE YEAR (Continued)

1. None

2. On November 8, 1997, the merger of Ohio Edison Company (Company) and Centerior Energy Corporation (Centerior) became effective pursuant to the Merger Agreement, dated September 13, 1996. The Federal Energy Regulatory Commission (FERC) issued an order on October 29, 1997 in Docket No. EC97-5-000, conditionally approving the transaction and the Company and Centerior notified the FERC of their acceptance of that order on October 30, 1997. For additional merger information, refer to Note 17 of Notes Common to Balance Sheet, Income Statement and Statement of Cash Flows on page 123.16.

3. On October 29, 1996, the Company sold distribution line equipment to the City of Cuyahoga Falls. On March 7, 1997, the Company requested permission from FERC to clear the amount recorded in Account 102 to the appropriate plant accounts. This sale was authorized by the FERC on June 30, 1997 in Docket No. AC97-64-000.

4. None

5. None

6. See Notes 5 through 7 of Notes to Balance Sheet on pages 123.2 through 123.6 and pages 256 and 257 of this report and footnotes thereof.

7. None

8. The Company granted increases to employees represented by unions which provided for wage adjustments of 2.75% on June 1, 1997. These changes plus changes in salaries of supervisory, administrative and professional emplopyees resulted in an estimated annual wage increase of $5,055,072.

9. None

10. None

11.

12. None

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	$6,603,819,356	$6,631,635,177
3	Construction Work in Progress (107)	200-201	85,767,982	91,731,292
4	TOTAL UTILITY PLANT (Enter Total of lines 2 and 3)		$6,689,587,338	$6,723,366,469
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	2,388,235,535	2,404,408,962
6	Net Utility Plant (Enter Total of line 4 Less 5)	-	$4,301,351,803	$4,318,957,507
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	71,454,068	68,425,653
8	(Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5)	202-203		
9	Net Nuclear Fuel (Enter Total of lines 7 Less 8)	-	$71,454,068	$68,425,653
10	Net Utility Plant (Enter Total of lines 6 and 9)	-	$4,372,805,871	$4,387,383,160
11	Utility Plant Adjustments (116)	122		
12	Gas Stored Underground-Noncurrent (117)	-		
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	26,130,774	25,218,020
15	(Less) Accum. Prov. for Depr. and Amort. (122)	-	5,335,182	7,232,381
16	Investments in Associated Companies (123)	-		
17	Investment in Subsidiary Companies (123.1)	224-225	789,058,925	786,184,656
18	(For Cost of Account 123.1, See Footnote Page 224, Line 42)	-		
19	Noncurrent Portion of Allowances	228-229		
20	Other Investments (124)		819,417,507	820,922,884
21	Special Funds (125-128)	-	140,689,995	176,006,125
22	TOTAL Other Property and Investments (Total of lines 14—17,19—21)		$1,769,962,019	$1,801,099,304
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)	-	(10,082,095)	(6,001,339)
25	Special Deposits (132-134)	-	24,604	22,530
26	Working Fund (135)	-	224,080	93,280
27	Temporary Cash Investments (136)	-		
28	Notes Receivable (141)			
29	Customer Accounts Receivable (142)	-	8,848,848	14,451,706
30	Other Accounts Receivable (143)	-	12,997,167	13,971,985
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-	309,581	315,467
32	Notes Receivable from Associated Companies (145)	-		
33	Accounts Receivable from Assoc. Companies (146)	-	14,994,378	99,906,881
34	Fuel Stock (151)	227	9,229,772	12,059,899
35	Fuel Stock Expenses Undistributed (152)	227	690,926	685,586
36	Residuals (Elec) and Extracted Products (153)	227		
37	Plant Materials and Operating Supplies (154)	227	36,084,064	38,264,121
38	Merchandise (155)	227		
39	Other Materials and Supplies (156)	227		
40	Nuclear Materials Held for Sale (157)	202-203/227		
41	Allowances (158.1 and 158.2)	228-229	5,206,057	6,565,308
42	(Less) Noncurrent Portion of Allowances	228-229		
43	Stores Expense Undistributed (163)	-	697,873	764,325
44	Gas Stored Underground-Current (164.1)	-		
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	-		
46	Prepayments (165)	-	70,236,215	76,340,757
47	Advances for Gas (166-167)	-		
48	Interest and Dividends Receivable (171)	-	16,311,177	17,851,999
49	Rents Receivable (172)	-	182,085	407,010
50	Accrued Utility Revenues (173)	-	65,159,851	52,368,261
51	Miscellaneous Current and Accrued Assets (174)			
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		$230,495,421	$327,436,842

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	DEFERRED DEBITS			
54	Unamortized Debt Expenses (181)	-	$27,289,129	$25,518,229
55	Extraordinary Property Losses (182.1)	230		
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
57	Other Regulatory Assets (182.3)	232	1,946,073,231	1,688,591,121
58	Prelim. Survey and Investigation Charges (Electric) (183)	-	3,759,425	2,671,662
59	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	-		
60	Clearing Accounts (184)	-	136,238	2,839,061
61	Temporary Facilities (185)	-	27,021	32,651
62	Miscellaneous Deferred Debits (186)	233	261,819,633	258,464,586
63	Def. Losses from Disposition of Utility Plt. (187)	-		
64	Research, Devel. and Demonstration Expend. (188)	352-353	475,802	920,232
65	Unamortized Loss on Reacquired Debt (189)	-	86,008,193	79,840,736
66	Accumulated Deferred Income Taxes (190)	234	221,623,758	225,237,587
67	Unrecovered Purchased Gas Costs (191)	-		
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		$2,547,212,430	$2,284,115,865
69	TOTAL Assets and other Debits (Enter Total of lines 10,11,12, 22,52,and 68)		$8,920,475,741	$8,800,035,171

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

COMPARATIVE BALANCE SHEET (LIABILITES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	$1,373,124,933	$900
3	Preferred Stock Issued (204)	250-251	185,965,000	180,965,000
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252	735,889,799	2,109,013,832
7	Other Paid-in Capital (208-211)	253	(8,323,249)	(6,404,782)
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254		
11	Retained Earnings (215, 215.1, 216)	118-119	441,919,837	503,638,032
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	115,722,232	118,035,512
13	(Less) Reacquired Capital Stock (217)	250-251		
14	TOTAL Proprietary Capital (Enter Total of Lines 2 thru 13)	-	$2,844,298,552	$2,905,248,494
15	LONG-TERM DEBT			
16	Bonds (221)	256-257	1,115,225,000	1,115,225,000
17	(Less) Reacquired Bonds (222)	256-257		
18	Advances from Associated Companies (223)	256-257	123,711,350	123,711,350
19	Other Long-Term Debt (224)	256-257	1,527,885,080	1,360,020,116
20	Unamortized Premium on Long-Term Debt (225)	-	73,989	66,947
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	-	5,106,158	4,687,171
22	TOTAL Long-Term Debt (Enter Total of Lines 16 thru 21)	-	$2,761,789,261	$2,594,336,242
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases-Noncurrent (227)	-	214,960,996	210,243,853
25	Accumulated Provision for Property Insurance (228.1)	-		
26	Accumulated Provision for Injuries and Damages (228.2)	-	7,183,135	6,887,973
27	Accumulated Provision for Pensions and Benefits (228.3)	-	112,921,671	131,247,519
28	Accumulated Miscellaneous Operating Provisions (228.4)	-	32,535,014	22,356,126
29	Accumulated Provision for Rate Refunds (229)	-		
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)		$367,600,816	$370,735,471
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231)	-	88,500,000	99,000,000
33	Accounts Payable (232)	-	68,180,381	73,754,652
34	Notes Payable to Associated Companies (233)	-	143,500,000	100,745,000
35	Account Payable to Associated Companies (234)	-	53,227,511	48,306,925
36	Customer Deposits (235)	-	2,507,735	2,636,113
37	Taxes Accrued (236)	262-263	124,557,257	143,039,760
38	Interest Accrued (237)	-	40,475,944	39,941,542
39	Dividends Declared (238)	-	2,431,787	2,431,787
40	Matured Long-Term Debt (239)	-		
41	Matured Interests (240)	-		
42	Tax Collections Payable (241)	-	276,858	241,130
43	Miscellaneous Current and Accrued Liabilities (242)		66,093,422	66,368,800
44	Obligations Under Capital Leases-Current (243)		45,417,965	39,373,599
45	TOTAL Current and Accrued Liabilities(Enter Total of lines 32 thru 44)		$635,168,860	$615,839,308

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)		$2,793,695	$2,899,053
48	Accumulated Deferred Investment Tax Credits (255)	266-267	171,451,024	158,751,836
49	Deferred Gains from Disposition of Utility Plant (256)			
50	Other Deferred Credits (253)	269	179,910,379	278,187,538
51	Other Regulatory Liabilities (254)	278	232,283,710	206,631,802
52	Unamortized Gain on Reacquired Debt (257)	269	70,409	64,547
53	Accumulated Deferred Income Taxes (281-283)	272-277	1,725,109,035	1,667,340,880
54	TOTAL Deferred Credits (Enter Total of Lines 47 thru 53)		$2,311,618,252	$2,313,875,656
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				
66				
67				
68	TOTAL Liabilities and Other Credits (Enter Total of Lines 14, 22, 30, 45 and 54)		$8,920,475,741	$8,800,035,171

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received duing the year.

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	$2,168,774,514	$2,165,944,576
3	Operating Expenses			
4	Operation Expenses (401)	320-323	929,851,129	905,678,266
5	Maintenance Expenses (402)	320-323	123,245,162	127,637,852
6	Depreciation Expense (403)	336-337	161,039,872	150,959,066
7	Amort. & Depl. of Utility Plant (404-405)	336-337	6,133,282	6,051,214
8	Amort. of Utility Plant Acq. Adj. (406)	336-337	0	0
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		0	0
10	Amort. of Conversion Expenses (407)		0	0
11	Regulatory Debits (407.3)		245,412,853	222,409,669
12	(Less) Regulatory Credits (407.4)		21,369,474	28,663,341
13	Taxes Other Than Income Taxes (408.1)	262-263	205,693,924	211,730,666
14	Income Taxes - Federal (409.1)	262-263	185,169,572	142,269,958
15	- Other (409.1)	262-263	5,055,531	3,747,454
16	Provision for Deferred Income Taxes (410.1)	234,272-277	(72,978,939)	(14,059,418)
17	(Less) Provision for Deferred Income Taxes - Cr. (411.1)	234,272-277		
18	Investment Tax Credit Adj. - Net (411.4)	266	(7,189,820)	(7,190,662)
19	(Less) Gains from Disp. of Utility Plant (411.6)			
20	Losses from Disp. of Utility Plant (411.7)			
21	(Less) Gains from Disposition of Allowances (411.8)		16,119,263	6,847,965
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Enter Total of Lines 4 thru 22)		$1,743,943,829	$1,713,722,759
24	Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 117, line 25)		$424,830,685	$452,221,817

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

8. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages 122-123 or in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
$2,168,774,514	$2,165,944,576					2
						3
929,851,129	905,678,266					4
123,245,162	127,637,852					5
161,039,872	150,959,066					6
6,133,282	6,051,214					7
						8
						9
						10
245,412,853	222,409,669					11
21,369,474	28,663,341					12
205,693,924	211,730,666					13
185,169,572	142,269,958					14
5,055,531	3,747,454					15
(72,978,939)	(14,059,418)					16
						17
(7,189,820)	(7,190,662)					18
						19
						20
16,119,263	6,847,965					21
						22
$1,743,943,829	$1,713,722,759	0	0	0	0	23
$424,830,685	$452,221,817	0	0	0	0	24

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)	--	$424,830,685	$452,221,817
26	Other Income and Deductions			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)		2,794,456	1,471,344
30	(Less) Costs and Exp. of Merchandising,Job. & Contract Work (416)		2,231,476	1,100,754
31	Revenues From Nonutility Operations (417)		3,103,818	3,106,443
32	(Less) Expenses of Nonutility Operations (417.1)		3,623,959	3,414,115
33	Nonoperating Rental Income (418)		1,108,548	563,244
34	Equity in Earnings of Subsidiary Companies (418.1)	119	32,033,302	43,362,020
35	Interest and Dividend Income (419)		75,878,785	49,072,001
36	Allowance for Other Funds Used During Construction (419.1)			
37	Miscellaneous Nonoperating Income (421)		5,948,477	2,875,462
38	Gain on Disposition of Property (421.1)		167,361	752,960
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		$115,179,312	$96,688,605
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)		785,886	295,973
42	Miscellaneous Amortization (425)	340		
43	Miscellaneous Income Deductions (426.1-426.5)	340	15,117,325	13,182,867
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		$15,903,211	$13,478,840
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263	1,842,391	2,041,543
47	Income Taxes - Federal (409.2)	262-263	10,526,690	2,079,354
48	Income Taxes - Other (409.2)	262-263	335,334	89,691
49	Provision for Deferred Inc. Taxes (410.2)	234,272-277	11,579,370	9,635,118
50	(Less) Provision for Deferred Income Taxes - Cr. (411.2)	234,272-277		
51	Investment Tax Credit Adj. - Net (411.5)		(5,509,368)	(4,713,719)
52	(Less) Investment Tax Credits (420)			
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		$18,774,417	$9,131,987
54	Net Other Income and Deductions (Enter Total of lines 39, 44, 53)		$80,501,684	$74,077,778
55	Interest Charges			
56	Interest on Long-Term Debt (427)		179,101,362	181,163,788
57	Amort. of Debt Disc. and Expense (428)		3,332,222	2,711,500
58	Amortization of Loss on Reacquired Debt (428.1)		6,167,458	6,443,192
59	(Less) Amort. of Premium on Debt - Credit (429)		7,042	7,061
60	(Less) Amortization of Gain on Reacquired Debt - Credit (429.1)		5,862	6,900
61	Interest on Debt to Assoc. Companies (430)	340	18,621,393	16,097,487
62	Other Interest Expense (431)	340	7,213,822	7,477,260
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		2,285,283	2,749,942
64	Net Interest Charges (Enter Total of lines 56 thru 63)		$212,138,070	$211,129,324
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		$293,194,299	$315,170,271
66	Extraordinary Items			
67	Extraordinary Income (434)			
68	(Less) Extraordinary Deductions (435)			
69	Net Extraordinary Items (Enter Total of line 67 less line 68)		0	0
70	Income Taxes-Federal and Other (409.3)	262-263		
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)		0	0
72	Net Income (Enter Total of lines 65 and 71)		$293,194,299	$315,170,271

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the the year.

2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b).

3. State the purpose and amount of each reservation or appropriation of retained earnings.

4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.

5. Show dividends for each class and series of capital stock.

6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.

7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance - Beginning of Year		$557,642,069
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Acc. 439) (Total of lines 4 thru 8)		
10	Debit:		
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Acc. 439) (Total of lines 10 thru 14)		
16	Balance Transferred from Income (Account 433 less Account 418.1)		261,160,997
17	Appropriations of Retained Earnings (Account 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acc. 436) (Total of lines 18 thru 21)		
23	Dividends Declared - Preferred Stock (Account 437)		
24	Preferred stock	238	* (12,392,032)
25			
26			
27			
28			
29	TOTAL Dividends Declared - Preferred Stock (Acct. 437) (Total of lines 24 thru 28)		(12,392,032)
30	Dividends Declared - Common Stock (Account 438)		
31	$1.50 per share		(216,770,792)
32			
33			
34			
35			
36	TOTAL Dividends Declared - Common Stock (Acct. 438) (Total of lines 31 thru 35)		($216,770,792)
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		32,033,302
38	Balance - End of Year (Total of lines 01, 09, 15, 16, 22, 29, 36, and 37)		$621,673,544

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

Line No.	Item (a)	Amount (b)
	APPROPRIATED RETAINED EARNINGS (Account 215) State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	[redacted]
39		
40		
41		
42		
43		
44		
45	TOTAL Appropriated Retained Earnings (Account 215)	
	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE,FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.	[redacted]
46	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)	
47	TOTAL Appropriated Retained Earnings (Account 215, 215.1) (Enter total of lines 45 and 46)	
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter total of lines 38 and 47)	$621,673,544
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (ACCOUNT 216.1)	[redacted]
49	Balance - Beginning of Year (Debit or Credit)	115,722,232
50	Equity in Earnings for Year (Credit) (Account 418.1)	32,033,302
51	(Less) Dividends Received (Debit)	29,720,022
52	Other Changes (Explain)	
53	Balance - End of Year (Total of Lines 49 Thru 52)	$118,035,512

< Page 118 Line 24 Column c >

Notes:

3.90%	$ 594,791
4.40%	775,632
4.44%	606,326
4.56%	658,008
7.75%	7,750,400
8.45%	2,006,875
	$ 12,392,032

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in pages 122-123. Information about noncash investing and financing activities should be provided on pages 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on pages 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income (Line 72(c) on page 117)	$293,194,299
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	170,889,173
5	Amortization of (Specify)	
6	Capital Leases	43,563,520
7		
8	Deferred Income Taxes (Net)	(61,399,569)
9	Investment Tax Credit Adjustment (Net)	(12,699,188)
10	Net (Increase) Decrease in Receivables	(80,458,450)
11	Net (Increase) Decrease in Inventory	(5,071,296)
12	Net (Increase) Decrease in Allowances Inventory	(1,359,251)
13	Net Increase (Decrease) in Payables and Accrued Expenses	22,087,234
14	Net (Increase) Decrease in Other Regulatory Assets	257,482,110
15	Net Increase (Decrease) in Other Regulatory Liabilities	(25,651,908)
16	(Less) Allowance for Other Funds Used During Construction	
17	(Less) Undistributed Earnings from Subsidiary Companies	2,313,281
18	Other:Net Increase in Postretirement Benefir Obligation	24,081,858
19	Net Increase in Pension Investments	(14,777,357)
20	Net Increase in Accrued Taxes	20,615,667
21	Other	(12,174,959)
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 21)	$616,008,602
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (Including Land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	(118,742,442)
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	(7,614,677)
30	(Less) Allowance for Other Funds Used During Construction	
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	($126,357,119)
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	(22,626,095)
45	Proceeds from Sales of Investment Securities (a)	

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities
Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123.
Do not include on this statement the dollar amount of leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on pages 122-123.

5. Codes used:
(a) Net proceeds or payments.
(b) Bonds,debentures and other long term debt.
(c) Include commercial paper.
(d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on pages 122-123 clarifications and explanations.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other: Miscellaneous	33,780,367
54		
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	(Total of lines 34 thru 55)	($115,202,847)
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long - Term Debt (b)	
62	Preferred Stock	
63	Common Stock	
64	Other:	(923,762)
65		
66	Net Increase in Short - Term Debt (c)	
67	Other:	
68		
69		
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	($923,762)
71		
72	Payments for Retirement of:	
73	Long - term Debt (b)	(208,272,129)
74	Preferred Stock	(5,000,000)
75	Common Stock	
76	Other:	
77		
78	Net Decrease in Short-Term Debt (c)	(32,255,000)
79		
80	Dividends on Preferred Stock	(12,558,886)
81	Dividends on Common Stock	(237,848,096)
82	Net Cash provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	($496,857,873)
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22, 57,and 83)	$3,947,882
87		
88	Cash and Cash Equivalents at Beginning of Year	(9,833,411)
89		
90	Cash and Cash Equivalents at End of Year	(5,885,529)

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility.Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK

SEE PAGE 123 FOR REQUIRED INFORMATION

NOTES TO FINANCIAL STATEMENTS (Continued)

Notes to Balance Sheet

1 - UTILITY PLANT

Utility plant reflects the original cost of construction, including payroll and related costs such as taxes, employee benefits, administrative and general costs and financing costs (allowance for funds used during construction (AFUDC)).

2 - NUCLEAR FUEL

OES Fuel, Incorporated (OES Fuel), a wholly owned subsidiary of Ohio Edison Company (Company), is the sole lessor for the Company's nuclear fuel requirements. Minimum lease payments during the next five years are estimated to be as follows:

1998	$29,897,000
1999	16,883,000
2000	12,074,000
2001	4,853,000
2002	2,557,000

3 - ACCOUNTS RECEIVABLE

OES Capital, Incorporated (OES Capital), a wholly owned subsidiary of the Company, finances a portion of the Company's receivables. The Company received approximately $1,902,143,000 and $1,875,000,000 in 1997 and 1996, respectively, from the sale of receivables to OES Capital. The balance of receivables sold to OES Capital that remained uncollected at December 31, 1997, was approximately $143,000,000. Under terms of the sales agreement, the Company could be required to repurchase certain of the receivables.

Receivables from customers include sales to residential, commercial and industrial customers located in the Company's service area and sales to wholesale customers. There was no material concentration of receivables at December 31, 1997 or 1996, with respect to any particular segment of the Company's customers.

4 - LEASES

The Company leases certain generating facilities, certain transmission facilities, office space and other property and equipment under cancelable and noncancelable leases.

The Company sold portions of its ownership interests in Perry Unit 1 and Beaver Valley Unit 2 and entered into operating leases on the portions sold for basic lease terms of approximately 29 years. During the terms of

NOTES TO FINANCIAL STATEMENTS (Continued)

the leases the Company continues to be responsible, to the extent of its individual combined ownership and leasehold interest, for costs associated with the units including construction expenditures, operation and maintenance expenses, insurance, nuclear fuel, property taxes and decommissioning. The Company has the right, at the end of the respective basic lease terms, to renew the leases for up to two years. The Company also has the right to purchase the facilities at the expiration of the basic lease term or renewal term (if elected) at a price equal to the fair market value of the facilities. The basic rental payments are adjusted when applicable federal tax law changes.

The Company had sold its remaining ownership interest in Perry Unit 1 for fair market value to a wholly owned subsidiary and simultaneously entered into a steam services agreement applicable to the unit which was converted to a lease in 1996 which expires at the completion of decommissioning Perry Unit 1.

The future minimum rental commitments for all leases as of December 31, 1997, are:

		Operating Leases		
	Capital Leases	Lease Payments	PNBV Capital Trust Income	Net
		(In thousands)		
1998	$ 17,546	$120,632	$ 38,381	$ 82,251
1999	15,735	125,542	38,008	87,534
2000	14,398	124,809	37,582	87,227
2001	13,895	127,389	36,258	91,131
2002	13,415	127,638	34,506	93,132
Years thereafter	188,953	1,976,425	249,385	1,727,040
Total minimum lease payments	263,942	$2,602,435	$434,120	$2,168,315
Executory costs	32,599			
Net minimum lease payments	231,343			
Interest portion	50,150			
Present value of net minimum lease payments	$181,193			

The Company invested in the PNBV Capital Trust in the third quarter of 1996. The Trust was established to purchase a portion of the lease obligation bonds issued on behalf of lessors in the Company's Perry Unit 1 and Beaver Valley Unit 2 sale and leaseback transactions. As noted in the table above, the PNBV Capital Trust income, which is included in Other Income in the Statements of Income, effectively reduces lease costs related to those transactions.

OES Finance, Incorporated (OES Finance), a wholly owned subsidiary of the Company, maintains deposits pledged as collateral to secure reimbursement obligations relating to certain letters of credit supporting the Company's obligations to lessors under the Beaver Valley Unit 2 sale and leaseback arrangements. The deposits pledged to the financial institution providing those letters of credit are the sole property of OES Finance. In the event of liquidation, OES Finance, as a separate corporate entity, would have to satisfy its obligations to creditors before any of its assets could be made available to the Company as sole owner of OES Finance common stock.

5 - CAPITALIZATION

Retained Earnings --

Under the Company's first mortgage indenture, the Company's retained earnings unrestricted for payment of cash dividends on the Company's common stock were $554,854,000 at December 31, 1997.

Preferred Stock --

The Company's 8.45% series of preferred stock has no optional redemption provision, and its 7.75% series is not redeemable before April 1998. All other preferred stock may be redeemed by the Company in whole, or in part, with 30-60 days' notice.

The Company's 8.45% series of preferred stock has an annual sinking fund requirement for 50,000 shares that began on September 16, 1997.

Preferred shares are retired at $100 per share plus accrued dividends. Annual sinking fund requirements are $5,000,000 in each year 1998 - 2001.

Company Obligated Mandatorily Redeemable Preferred Securities of Subsidiary Trust Holding Solely Company Subordinated Debentures --

Ohio Edison Financing Trust, a wholly owned subsidiary of the Company, has issued $120,000,000 of 9% Cumulative Trust Preferred Capital Securities. The Company purchased all of the Trust's Common Securities and simultaneously issued to the Trust $123,711,350 principal amount of 9% Junior Subordinated Debentures due 2025 in exchange for the proceeds that the Trust received from its sale of Preferred and Common Securities. The Company's obligations under the Subordinated Debentures along with the related Indenture, amended and restated Trust Agreement, Guarantee Agreement and the Agreement for expenses and liabilities, constitute a full and unconditional guarantee by the Company of payments due on the Preferred Securities.

NOTES TO FINANCIAL STATEMENTS (Continued)

Long-Term Debt --

The first mortgage indenture and its supplements, which secure all of the Company's first mortgage bonds, serve as direct first mortgage liens on substantially all property and franchises, other than specifically excepted property, owned by the Company.

Based on the amount of bonds authenticated by the Trustee through December 31, 1997, the Company's annual sinking and improvement fund requirement for all bonds issued under the mortgage amounts to $30,056,000. The Company expects to deposit funds in 1998 that will be withdrawn upon the surrender for cancellation of a like principal amount of bonds, which are specifically authenticated for such purposes against unfunded property additions or against previously retired bonds. This method can result in minor increases in the amount of the annual sinking fund requirement.

Sinking fund requirements for first mortgage bonds and maturing long-term debt (excluding capital leases) for the next five years are:

1998	$267,772,000
1999	535,949,000
2000	142,299,000
2001	13,527,000
2002	323,420,000

The Company's obligations to repay certain pollution control revenue bonds are secured by several series of first mortgage bonds and, in some cases, by subordinate liens on the related pollution control facilities. Certain pollution control revenue bonds are entitled to the benefit of irrevocable bank letters of credit of $338,831,000. To the extent that drawings are made under those letters of credit to pay principal of, or interest on, the pollution control revenue bonds, the Company is entitled to a credit against its obligation to repay those bonds. The Company pays annual fees of 0.43% to 0.625% of the amounts of the letters of credit to the issuing banks and are obligated to reimburse the banks for any drawings thereunder.

The Company had unsecured borrowings of $215,000,000 at December 31, 1997, which are supported by a $250,000,000 long-term revolving credit facility agreement which expires December 30, 1999. The Company must pay an annual facility fee of 0.20% on the total credit facility amount. In addition, the credit agreement provides that the Company maintain unused first mortgage bond capability for the full credit agreement amount under the Company's indenture as potential security for the unsecured borrowings.

NOTES TO FINANCIAL STATEMENTS (Continued)

6 - SHORT-TERM BORROWINGS

Short-term borrowings outstanding at December 31, 1997 consisted of $99,000,000 of bank borrowings and $100,745,000 of borrowings from associated companies.

The Company has a line of credit with a domestic bank that provides for borrowings of up to $75,000,000 under various interest rate options. Short-term borrowings may be made under this line of credit on the Company's unsecured notes. To assure the availability of this line, the Company is required to pay an annual commitment fee of 0.22%. This line expires in May 1998.

The Company has a credit agreement with its wholly owned subsidiary, Pennsylvania Power Company (Penn Power), whereby either company can borrow funds from the other by issuing unsecured notes at the prevailing prime or similar interest rate. Under the terms of this agreement the maximum borrowing is limited only by the availability of funds; however, Penn Power's borrowing under this agreement is currently limited by the Pennsylvania Public Utility Commission to a total of $50,000,000. As of December 31, 1997, the Company had $17,500,000 outstanding under this credit arrangement. Either company can terminate the agreement with six months' notice.

The Company has a loan agreement with OES Fuel whereby the Company may borrow funds from OES Fuel as long as OES Fuel's total debt outstanding does not exceed $225,000,000. As of December 31, 1997, OES Fuel had $61,000,000 of financing available to the Company under this agreement.

7 - COMMITMENTS, GUARANTEES AND CONTINGENCIES

Capital Expenditures --

The Company's current forecast reflects expenditures of approximately $510,000,000 for property additions and improvements from 1998-2002, of which approximately $147,000,000 is applicable to 1998. Investments for additional nuclear fuel during the 1998-2002 period are estimated to be approximately $169,000,000, of which approximately $24,000,000 applies to 1998. During the same periods, the Company's nuclear fuel investments are expected to be reduced by approximately $150,000,000 and $34,000,000, respectively, as the nuclear fuel is consumed.

NOTES TO FINANCIAL STATEMENTS (Continued)

Nuclear Insurance --

The Price-Anderson Act limits the public liability relative to a single incident at a nuclear power plant to $8,920,000,000. The amount is covered by a combination of private insurance and an industry retrospective rating plan. Based on its present ownership and leasehold interests in the Beaver Valley Station and the Perry Plant, the Company's maximum potential assessment under the industry retrospective rating plan (assuming the other Central Area Power Coordination Group (CAPCO) companies were to contribute their proportionate share of any assessments under the retrospective rating plan) would be $84,800,000 per incident but not more than $10,700,000 in any one year for each incident.

The Company is also insured as to its respective interest in the Beaver Valley Station and the Perry Plant under policies issued to the operating company for each plant. Under these policies, up to $2,750,000,000 is provided for property damage and decontamination and decommissioning costs. The Company has also obtained approximately $179,000,000 of insurance coverage for replacement power costs for its respective interests in Perry and Beaver Valley. Under these policies, the Company can be assessed a maximum of approximately $10,700,000 for incidents at any covered nuclear facility occurring during a policy year which are in excess of accumulated funds available to the insurer for paying losses.

The Company intends to maintain insurance against nuclear risks as described above as long as it is available. To the extent that replacement power, property damage, decontamination, decommissioning, repair and replacement costs and other such costs arising from a nuclear incident at any of the Company's plants exceed the policy limits of the insurance in effect with respect to that plant, to the extent a nuclear incident is determined not to be covered by the Company's insurance policies, or to the extent such insurance becomes unavailable in the future, the Company would remain at risk for such costs.

Guarantees --

The CAPCO companies have each severally guaranteed certain debt and lease obligations in connection with a coal supply contract for the Bruce Mansfield Plant. As of December 31, 1997, the Company's share of the guarantee (which approximates fair market value) was $37,900,000. The price under the coal supply contract, which includes certain minimum payments, has been determined to be sufficient to satisfy the debt and lease obligations. The Company's total payments under the coal supply contract were $106,200,000 and $102,714,000 during 1997 and 1996, respectively. The Company's minimum annual payments are approximately $31,000,000 under the contract, which expires December 31, 1999.

NOTES TO FINANCIAL STATEMENTS (Continued)

Environmental Matters --

Various federal, state and local authorities regulate the Company with regard to air and water quality and other environmental matters. The Company has estimated additional capital expenditures for environmental compliance of approximately $25,000,000, which is included in the construction forecast provided under "Capital Expenditures" for 1998 through 2002.

The Company is in compliance with the current sulfur dioxide (SO2) and nitrogen oxides (NOx) reduction requirements under the Clean Air Act Amendments of 1990. SO2 reductions through the year 1999 will be achieved by burning lower-sulfur fuel, generating more electricity from lower-emitting plants, and/or purchasing emission allowances. Plans for complying with reductions required for the year 2000 and thereafter have not been finalized. The Environmental Protection Agency (EPA) is conducting additional studies which could indicate the need for additional NOx reductions from the Company's Pennsylvania facilities by the year 2003. In addition, the EPA is also considering the need for additional NOx reductions from the Company's Ohio facilities. On November 7, 1997, the EPA proposed uniform reductions of NOx emissions across a region of twenty-two states, including Ohio and the District of Columbia (NOx Transport Rule) after determining that such NOx emissions are contributing significantly to ozone pollution in the eastern United States. In a separate but related action, eight states filed petitions with the EPA under Section 126 of the Clean Air Act seeking reductions of NOx emissions which are alleged to contribute to ozone pollution in the eight petitioning states. A December 1997 EPA Memorandum of Agreement proposes to finalize the NOx Transport Rule by September 30, 1998, and establishes a schedule for EPA action on the Section 126 petitions. The cost of NOx reductions, if required, may be substantial. The Company continues to evaluate its compliance plans and other compliance options.

The Company is required to meet federally approved SO2 regulations. Violations of such regulations can result in shutdown of the generating unit involved and/or civil or criminal penalties of up to $25,000 for each day the unit is in violation. The EPA has an interim enforcement policy for SO2 regulations in Ohio that allows for compliance based on a 30-day averaging period. The Company cannot predict what action the EPA may take in the future with respect to proposed regulations or the interim enforcement policy.

Legislative, administrative and judicial actions will continue to change the way that the Company must operate in order to comply with environmental laws and regulations. With respect to any such changes and to the environmental matters described above, the Company expects that any resulting additional capital costs which may be required, as well as any required increase in operating costs, would ultimately be recovered from its customers.

NOTES TO FINANCIAL STATEMENTS (Continued)

8 - ANNUAL REPORT TO STOCKHOLDERS

Following are the reclassification entries which have been reflected in the Company's Balance Sheets as of December 31, 1997 and 1996 in the 1997 Annual Report to Stockholders.

	December 31,			
	1997		1996	
	Dr.	Cr.	Dr.	Cr.
Long-term debt	$267,771,461		$322,960,470	
Preferred stock	5,000,000		5,000,000	
Currently payable long-term debt and preferred stock		$272,771,461		$327,960,470
To reclassify long-term debt and sinking fund requirements for preferred stock due within one year.				
Other deferred credits	13,802,683		14,742,484	
Utility plant in service		13,802,683		14,742,484
To reclassify unamortized tax depreciation deductions sold.				
Unallocated ESOP common stock	--		155,009,725	
Other property & investments		--		155,009,725
To reclassify loans made to the Employee Stock Ownership Plan Trust (ESOP) to purchase the Company's common stock.				
Cash	6,994,706		10,900,952	
Miscellaneous current and accrued liabilities		6,994,706		10,900,952
To reclassify cash at banks with negative book balances.				

NOTES TO FINANCIAL STATEMENTS (Continued)

	December 31, 1997		December 31, 1996	
	Dr.	Cr.	Dr.	Cr.
Accumulated provision for - Nuclear Outage Cost	$ 11,664,964		$ 20,686,522	
Miscellaneous current and accrued liabilities		$ 11,664,964		$ 20,686,522
To reclassify the nuclear refueling outage provision to miscellaneous current and accrued liabilities.				
Accumulated provision for - Injuries and damages	6,887,973		7,183,135	
Pensions and benefits	131,247,519		112,921,671	
DOE decommissioning	10,691,162		11,848,492	
Other deferred credits		148,826,654		131,953,298
To reclassify accumulated provision for injuries and damages, pensions and benefits, and United States Department of Energy (DOE) Decommissioning and Decontamination to other deferred credits.				
Long-term debt	25,233,717		23,238,210	
Special funds		25,233,717		23,238,210
To reclassify the portion of insurance policy loans secured by cash value.				
Utility plant	--		3,569,730	
Accum provision for depreciation		--		3,569,730
To reclassify amounts in plant-in-service and accumulated depreciation related to the purchase of the West Lorain Plant.				
Accounts receivable - Assoc. companies	1,901		--	
Misc. deferred debits		1,901		--
To reclassify cash in transit from Pennsylvania Power Company.				

NOTES TO FINANCIAL STATEMENTS (Continued)

	December 31, 1997 Dr.	December 31, 1997 Cr.	December 31, 1996 Dr.	December 31, 1996 Cr.
Investment in subsidiary companies	$ 35,136		$ 35,136	
Other paid-in capital		$ 35,136		$ 35,136
To recognize equity in Penn Power relating to its premium on preferred stock.				
Prepayments	226,704		269,860	
Interest accrued		226,704		269,860
To reclassify prepaid interest on PEPCO notes.				
Taxes accrued	1,095,505		19,724	
Accounts payable - Associated companies		1,095,505		19,724
To reclassify payment due OES Fuel, Inc., OES Ventures, Inc. and OES Capital, Inc. for income tax benefits relating to the consolidated income tax return.				
Other regulatory liabilities	206,631,802		220,267,314	
Other regulatory assets		206,631,802		220,267,314
To net regulatory assets with regulatory liabilities except for those regulatory liabilities associated with excess deferred taxes amortized over 5 years.				
Material & supplies	47,890,233		44,468,221	
Miscellaneous deferred debits		47,890,233		44,468,221
To reclassify intangible asset relating to material & supplies held under consignment.				
Other deferred credits	47,890,233		44,468,221	
Other investments		47,890,233		44,468,221
To offset liability for materials held under consignment with note receivable from consignor.				

Name of Respondent Ohio Edison Company	This Report Is: (1)[X]An Original (2)[ ]A Resubmission	Date of Report (Mo,Da,Yr)	Year of Report Dec. 31, 1997

NOTES TO FINANCIAL STATEMENTS (Continued)

	December 31, 1997		December 31, 1996	
	Dr.	Cr.	Dr.	Cr.
Deferred credits - other	$ 1,711,553		$ 1,426,238	
Special Funds		$ 1,711,553		$ 1,426,238
To net postretirement benefit asset with obligation. (Voluntary Employee Benefit Trust)				
Accumulated deferred income taxes - deferred credits	225,237,587		221,623,758	
Accumulated deferred income taxes - deferred debits		225,237,587		221,623,758
To reclassify accumulated deferred income tax benefits.				
Utility plant in service - Electric plant	38,234,976		31,441,047	
Nuclear fuel	87,854,675		82,883,524	
Accumulated provision for amortization		126,089,651		114,324,571
To reclassify the accumulated amortization of capital leases.				
Miscellaneous deferred debits	147,614,933		152,644,649	
Accumulated provision for depreciation	27,236,478		22,206,762	
Utility plant in service - Electric plant		174,851,411		174,851,411
To reclassify carrying charges applicable to Beaver Valley Unit 2 and Perry.				

Notes to Income Statement

9 - REVENUES

The Company's principal business is providing electric service to customers in central and northeastern Ohio. The Company's retail customers are metered on a cycle basis. Revenue is recognized for unbilled electric service through the end of the year.

10 - NUCLEAR FUEL

The Company amortizes the cost of nuclear fuel based on the rate of consumption. The Company's electric rates include amounts for the future disposal of spent nuclear fuel based upon the formula used to compute payments to the DOE.

NOTES TO FINANCIAL STATEMENTS (Continued)

11 - Rental Payments

Consistent with the regulatory treatment, the rentals for capital and operating leases are charged to operating expenses on the Statements of Income. Such costs reflected on the Statements of Income for the two years ended December 31, 1997, are summarized as follows:

	1997	1996
Operating leases		
Interest element	$110,735,460	$107,135,949
Other	21,782,479	16,966,254
Capital leases		
Interest element	17,415,722	18,140,097
Other	10,406,244	10,617,924
Total rental payments	$160,339,905	$152,860,224

12 - ANNUAL REPORT TO STOCKHOLDERS

Following are the reclassification entries which have been reflected in the Company's Income Statements for the years ended December 31, 1997 and 1996, in the 1997 Annual Report to Stockholders:

	December 31,			
	1997		1996	
	Dr.	Cr.	Dr.	Cr.
Regulatory credits	$13,635,512		$13,195,425	
Provision for deferred income taxes - operating income	31,077,635		29,602,917	
Regulatory debits		$44,713,147		$42,798,342

To reclassify deferred taxes related to the amortization of net regulatory assets.

13 - TRANSACTIONS WITH AFFILIATED COMPANIES

Operating revenues and operating expenses include amounts for affiliated transactions with The Cleveland Electric Illuminating Company (CEI) and The Toledo Edison Company (TE) since the November 8, 1997 merger

date. The Company's transactions with CEI and TE from the merger date were primarily for electric sales. The amounts related to CEI and TE were $2,911,666 and $122,239, respectively.

Notes Common to Balance Sheet, Income Statement and Statement of Cash Flows

14 - SUPPLEMENTAL CASH FLOWS INFORMATION

Cash and Cash Equivalents at December 31, 1997:

Account	Account Title	
131	Cash	$ (6,001,339)
134	Special Deposits	22,530
135	Working Funds	93,280
		$ (5,885,529)

Operating Activities:	
Interest Paid (net of amounts capitalized	$ 194,074,764
Income Taxes Paid	182,930,850
Investing Activities:	
Gross Additions to Utility Plant	$ 118,742,443
Capital Leases - Electric	2,821,282
Net Decrease in Payables	113,592
	$ 121,450,133
Capital Leases - Nuclear Fuel	$ 30,075,806
Gross addition to Nonutility Plant	$ 7,614,677

All temporary cash investments purchased with an initial maturity of three months or less are reported as cash equivalents on the Balance Sheets. The Company reflects temporary cash investments at cost, which approximates their market value.

All borrowings with initial maturities of less than one year are defined as financial instruments under generally accepted accounting principles and are reported on the Balance Sheets at cost, which approximates their fair market value. The following sets forth the

NOTES TO FINANCIAL STATEMENTS (Continued)

approximate fair value and related carrying amounts of all other long-term debt, preferred stock subject to mandatory redemption and investments other than cash and cash equivalents as of December 31:

	1997		1996	
	Carrying Value	Fair Value	Carrying Value	Fair Value
	(In thousands)			
Long-term debt	$ 2,450,011	$ 2,543,526	$ 2,619,872	$ 2,660,683
Preferred stock	$ 20,000	$ 20,575	$ 25,000	$ 23,500
Investments other than cash and cash equivalents				
Debt securities				
- Maturity (5-10) years	$ 208,663	$ 203,738	$ 86,307	$ 68,530
- Maturity (more than 10 years)	259,266	293,732	387,391	390,063
All other	124,568	126,154	93,738	92,624
	$ 592,497	$ 623,624	$ 567,436	$ 551,217

The fair values of long-term debt and preferred stock reflect the present value of the cash outflows relating to those securities based on the current call price, the yield to maturity or the yield to call, as deemed appropriate at the end of each respective year. The yields assumed were based on securities with similar characteristics offered by a corporation with credit ratings similar to the Company's ratings.

The fair value of investments other than cash and cash equivalents represent cost (which approximates fair value) or the present value of the cash inflows based on the yield to maturity. The yields assumed were based on financial instruments with similar characteristics and terms. Investments other than cash and cash equivalents include decommissioning trust investments. Unrealized gains and losses applicable to the decommissioning trust have been recognized in the trust investment with a corresponding change to the decommissioning liability. The other debt and debt securities referred to above are in the held-to-maturity category. The Company has no securities held for trading purposes.

NOTES TO FINANCIAL STATEMENTS (Continued)

15 - Regulatory Plan

The Company's Rate Reduction and Economic Development Plan was approved by the Public Utilities Commission of Ohio (PUCO) in 1995. This regulatory plan initially maintains current base electric rates for the Company through December 31, 2005. At the end of the regulatory plan period, the Company's base rates will be reduced by approximately $300,000,000 (approximately 20 percent below current levels). The plan also revised the Company's fuel cost recovery methods. The Company formerly recovered fuel-related costs not otherwise included in base rates from retail customers through a separate fuel rate. In accordance with the regulatory plan, the Company's fuel rate will be frozen through the regulatory plan period, subject to limited periodic adjustments. As part of the Company's regulatory plan, transition rate credits were implemented for customers, which are expected to reduce operating revenues for the Company by approximately $600,000,000 during the regulatory plan period.

All of the Company's regulatory assets are being recovered under provisions of the regulatory plan. In addition, the PUCO has authorized the Company to recognize additional capital recovery related to its generating assets (which is reflected as additional depreciation expense) and additional amortization of regulatory assets during the regulatory plan period of at least $2,000,000,000, more than the amounts that would have been recognized if the regulatory plan was not in effect. These additional amounts are being recovered through current rates. As of December 31, 1997, the Company's cumulative additional capital recovery and regulatory asset amortization amounted to approximately $361,000,000.

16 - DEPRECIATION

The Company provides for depreciation on a straight-line basis at various rates over the estimated lives of property included in plant in service. The annual composite rate for electric plant was approximately 3.0% in 1997 and 1996.

Annual depreciation expense includes approximately $5,800,000 for future decommissioning costs applicable to the Company's ownership and leasehold interests in three nuclear generating units. The Company's share of the future obligation to decommission these units is approximately

NOTES TO FINANCIAL STATEMENTS (Continued)

$398,000,000 in current dollars and (using a 3.5% escalation rate) approximately $1,002,700,000 in future dollars. The estimated obligation and the escalation rate were developed based on site specific studies. Payments for decommissioning are expected to begin in 2016, when actual decommissioning work begins. The Company has recovered approximately $64,000,000 for decommissioning through its electric rates from customers through December 31, 1997. If the actual costs of decommissioning the units exceed the funds accumulated from investing amounts recovered from customers, the Company expects that additional amount to be recoverable from its customers. The Company has approximately $99,600,000 invested in external decommissioning trust funds as of December 31, 1997. Earnings on these funds are reinvested with a corresponding increase to the decommissioning liability. The Company has also recognized an estimated liability of approximately $11,900,000 related to decontamination and decommissioning of nuclear enrichment facilities operated by the DOE, as required by the Energy Policy Act of 1992. DOE special assessment activities during 1997 and 1996, respectively, were: Account 518 expenses: $1,098,661 and $1,067,929; payments: $1,123,105 and $1,098,661; and refunds: $0 for both years.

The Financial Accounting Standards Board (FASB) issued a proposed accounting standard for nuclear decommissioning costs in February 1996. If the standard is adopted as proposed: (1) annual provisions for decommissioning could increase; (2) the net present value of estimated decommissioning costs could be recorded as a liability; and (3) income from the external decommissioning trusts could be reported as investment income. The FASB has indicated in October 1997 that it plans to continue work on the proposal.

17 - MERGER

FirstEnergy Corp. (FirstEnergy) was formed on November 8, 1997, by the merger of the Company and Centerior Energy Corporation (Centerior). FirstEnergy holds directly all of the issued and outstanding common shares of the Company. As a result of the merger, the former common shareholders of the Company and Centerior now own all of the outstanding shares of FirstEnergy Common Stock. All other classes of capital stock of the Company are unaffected by the Merger and remain outstanding.

18 - RETIREMENT BENEFITS

The Company's trusteed, noncontributory defined benefit pension plan covers almost all full-time employees. Upon retirement, employees receive a monthly pension based on length of service and compensation. The Company uses the projected unit credit method for funding purposes and was not required to make pension contributions during the two years ended December 31, 1997.

NOTES TO FINANCIAL STATEMENTS (Continued)

The following sets forth the funded status of the plan and amounts recognized on the Balance Sheets as of December 31:

	1997	1996
Actuarial present value of benefit obligations:		
Vested benefits	$562,211,268	$467,282,768
Nonvested benefits	23,095,304	30,723,672
Accumulated benefit obligation	$585,306,572	$498,006,440
Plan assets at fair value	$908,434,158	$795,874,609
Actuarial present value of projected benefit obligation	651,688,896	565,720,193
Plan assets in excess of projected benefit obligation	256,745,262	230,154,416
Unrecognized net gain	(113,720,469)	(84,478,031)
Unrecognized prior service cost	16,900,806	15,958,848
Unrecognized net transition asset	(20,674,643)	(27,566,191)
Net pension asset	$139,250,956	$134,069,042

The assets of the plan consist primarily of common stocks, United States government bonds and corporate bonds. Net pension costs for the two years ended December 31, 1997 and 1996 were computed as follows:

	1997	1996
Service cost-benefits earned during the period	$ 10,169,081	$ 11,021,801
Interest on projected benefit obligation	40,837,767	39,839,424
Return on plan assets	(158,755,219)	(119,049,898)
Net deferral	75,743,057	43,076,522
Voluntary early retirement program expense	25,769,247	12,476,488
Gain on plan curtailment	--	(8,541,290)
Net pension cost	$ (6,236,067)	$ (21,176,953)

The assumed discount rates used in determining the actuarial present value of the projected benefit obligation were 7.25% in 1997 and 7.5% in

NOTES TO FINANCIAL STATEMENTS (Continued)

1996. The assumed rates of increase in future compensation levels used to measure this obligation were 4.0% in 1997 and 4.5% 1996. Expected long-term rates of return on plan assets were assumed to be 10% in each year.

The Company provides a minimum amount of noncontributory life insurance to retired employees in addition to optional contributory insurance. Health care benefits, which include certain employee deductibles and copayments, are also available to retired employees, their dependents and, under certain circumstances, their survivors. The Company pays insurance premiums to cover a portion of these benefits in excess of set limits; all amounts up to the limits are paid by the Company. The Company recognizes the expected cost of providing other postretirement benefits to employees and their beneficiaries and covered dependents from the time employees are hired until they become eligible to receive those benefits.

In accordance with Statement of Financial Accounting Standards (SFAS) No. 88 "Employers' Accounting for Settlements and Curtailments of Defined Benefit Pension Plans and for Termination Benefits," the 1996 net pension costs shown above and the 1996 postretirement benefit costs shown on the following page included curtailment effects (significant changes in projected plan assumptions) relating to the pension and postretirement benefit plans. The employee terminations reflected in the Company's 1996 voluntary early retirement program represented a plan curtailment that significantly reduced the expected future employee service years and the related accrual of defined pension and postretirement benefits. In the pension plan, the reduction in the benefit obligation increased the net pension asset and was shown as a plan curtailment gain. In the postretirement benefit plan, the unrecognized prior service cost associated with service years no longer expected to be rendered as a result of the terminations, was shown as a plan curtailment loss.

NOTES TO FINANCIAL STATEMENTS (Continued)

The following sets forth the funded statur of the plan and amounts recognized on the Balance Sheets as of December 31:

	1997	1996
Accumulated postretirement benefit obligation allocation:		
Retirees	$ 148,987,561	$ 131,048,989
Fully eligible active plan participants	11,921,725	7,971,174
Other active plan participants	59,386,550	58,358,583
Accumulated postretirement benefit obligation	220,295,836	197,378,746
Plan assets at fair value	2,502,547	1,754,223
Accumulated postretirement benefit obligation in excess of plan assets	217,793,289	195,624,523
Unrecognized transition obligation	(107,644,180)	(114,943,324)
Unrecognized net loss	(19,759,367)	(4,397,993)
Net postretirement benefit liability	$ 90,389,742	$ 76,283,206

Net periodic postretirement benefit costs for the two years ended December 31, 1997 and 1996 were computed as follows:

	1997	1996
Service cost-benefits attributed to the period	$ 3,163,149	$ 3,246,517
Interest cost on accumulated benefit obligation	14,374,645	14,189,241
Amortization of transition obligation	7,123,722	7,490,034
Voluntary early retirement program expense	1,588,303	495,009
Loss on plan curtailment	--	9,595,443
Net periodic postretirement benefit cost	$ 26,249,819	$ 35,016,244

The health care trend rate assumption is 6.0% in the first year gradually decreasing to 4.0% for the year 2008 and later. The discount rates used to compute the accumulated postretirement benefit obligation were 7.25% in 1997 and 7.5% in 1996. An increase in the health care trend rate assumption by one percentage point in all years would increase the accumulated postretirement benefit obligation by approximately $27,600,000 and the aggregate annual service and interest costs by approximately $2,400,000.

19 - EMPLOYEE STOCK OWNERSHIP PLAN

The Company funds the matching contribution for its 401(k) savings plan through an ESOP Trust. All full-time employees eligible for participation in the 401(k) savings plan are covered by the ESOP. The ESOP borrowed $200,000,000 from the Company and acquired 10,654,114 shares of the Company's common stock through market purchases; the shares were converted into FirstEnergy's common stock in connection with the merger. Dividends on ESOP shares are used to service the debt. Shares are released from the ESOP on a pro-rata basis as debt service payments are made. In 1997 and 1996, 429,515 shares and 404,522 shares, respectively, were allocated to the Company's employees with the corresponding expense recognized based on the shares allocated method. Total ESOP-related compensation expense was calculated as follows:

	1997	1996
Base compensation	$ 9,907,115	$ 8,992,133
Dividends on common stock held by the ESOP and used to service debt	(3,417,050)	(2,939,029)
Total expense	$ 6,490,065	$ 6,053,104

20 - BASIS OF FINANCIAL STATEMENT PRESENTATION

The accompanying financial statements were prepared in accordance with the accounting requirements set forth in the Uniform System of Accounts and published accounting releases of the Federal Energy Regulatory Commission, which is a comprehensive basis of accounting other than generally accepted accounting principles. The preparation of financial statements in conformity with generally accepted accounting principles requires management to make periodic estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses during the reporting period.

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Electric (c)
1	UTILITY PLANT		
2	In Service		
3	Plant in Service (Classified)	$6,264,058,978	$6,264,058,978
4	Property Under Capital Leases	181,167,842	181,167,842
5	Plant Purchased or Sold	0	
6	Completed Construction not Classified	146,609,706	146,609,706
7	Experimental Plant Unclassified	0	
8	TOTAL (Enter Total of lines 3 thru 7)	$6,591,836,526	$6,591,836,526
9	Leased to Others	0	
10	Held for Future Use	39,798,651	39,798,651
11	Construction Work in Progress	91,731,292	91,731,292
12	Acquisition Adjustments	0	
13	TOTAL Utility Plant (Enter total of lines 8 thru 12)	$6,723,366,469	$6,723,366,469
14	Accum. Prov. for Depr., Amort., & Depl.	2,404,408,962	2,404,408,962
15	Net Utility Plant (Enter Total of line 13 less 14)	$4,318,957,507	$4,318,957,507
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service:		
18	Depreciation	2,305,864,527	2,305,864,527
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights	0	
20	Amort. of Underground Storage Land and Land Rights	0	
21	Amort. of Other Utility Plant	70,435,890	70,435,890
22	TOTAL In Service (Enter Total of lines 18 thru 21)	$2,376,300,417	$2,376,300,417
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)		
27	Held for Future Use		
28	Depreciation	28,108,545	28,108,545
29	Amortization	0	
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	$28,108,545	$28,108,545
31	Abandonment of Leases (Natural Gas)		
32	Amort. of Plant Aquisition Adj.		
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22,26,30,31 and 32)	$2,404,408,962	$2,404,408,962

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.

2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes During Year Additions (c)
1	Nuclear Fuel in process of Refinement, Conversion, Enrichment & Fabrication (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs)		
6	SUBTOTAL (Enter Total of lines 2 thru 5)		[redacted]
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Enter Total of lines 8 thru 9)		[redacted]
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)	71,454,068	30,075,806
13	(Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)		
14	TOTAL Nuclear Fuel Stock (Enter Total lines 6, 10, 11, and 12 less line 13)	$71,454,068	[redacted]
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Estimated net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other		
22	TOTAL Nuclear Materials held for Sale Enter Total of lines 19, 20, and 21	0	[redacted]

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)(Continued)

Changes During the Year		Balance End of Year	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)	(f)	
[redacted]		0	1
			2
			3
			4
			5
			6
		0	7
			8
			9
			10
			11
		68,425,653	12
33,104,221			13
		0	14
[redacted]		* $68,425,653	15
			16
			17
		0	18
			19
			20
			21
			22

< Page 203 Line 14 Column f >

Quantities of net unamortized leased fuel at December 31, 1997 were as follows:

lbs U308	0
kgs UF6	112,774
enriched kgs U (estimated)	0
fabricated kgs U (estimated)	95,577

During 1997, the Company consumed 68,715,623 MMBtu's of leased Nuclear Fuel.

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.

2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.

3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.

4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.

5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column(d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the

Line No.	Account (a)	Balance at Beginning of Year (b)	Addition (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	$89,747	
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	211,871,880	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	$211,961,627	
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	10,047,818	672,597
9	(311) Structures and Improvements	231,023,000	305,167
10	(312) Boiler Plant Equipment	1,242,330,059	3,770,319
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	234,183,746	762,129
13	(315) Accessory Electric Equipment	180,858,368	2,016,486
14	(316) Misc. Power Plant Equipment	22,772,774	(25,855)
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	$1,921,215,765	$7,500,843
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights	4,320,033	
18	(321) Structures and Improvements	614,503,395	(303,826)
19	(322) Reactor Plant Equipment	883,715,525	6,611,939
20	(323) Turbo generator Units	199,715,329	(543,826)
21	(324) Accessory Electric Equipment	297,210,331	3,165,764
22	(325) Misc. Power Plant Equipment	85,193,227	3,657,613
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	$2,084,657,840	$12,587,664
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights		
26	(331) Structures and Improvements		
27	(332) Reservoirs, Dams, and Waterways		
28	(333) Water Wheels, Turbines, and Generators		
29	(334) Accessory Electric Equipment		
30	(335) Misc. Power Plant Equipment		
31	(336) Roads, Railroads, and Bridges		
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)		
33	D. Other Production Plant		
34	(340) Land and Land Rights	137,490	
35	(341) Structures and Improvements	4,549,258	698,655
36	(342) Fuel Holders, Products, and Accessories	1,744,243	102,305
37	(343) Prime Movers	11,479,764	
38	(344) Generators	11,217,107	1,813,221
39	(345) Accessory Electric Equipment	1,251,902	75,950

ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)(Continued)

reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column(f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399,state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			$89,747	(301)	2
				(302)	3
		(179)	211,871,701	(303)	4
		($179)	$211,961,448		5
					6
					7
			10,720,415	(310)	8
270,088		195,097	231,253,176	(311)	9
9,845,802		(195,097)	1,236,059,479	(312)	10
				(313)	11
1,433,457			233,512,418	(314)	12
2,570,525			180,304,329	(315)	13
206,432			22,540,487	(316)	14
$14,326,304		0	$1,914,390,304		15
					16
			4,320,033	(320)	17
997,915			613,201,654	(321)	18
4,133,185			886,194,279	(322)	19
1,120,815		384,000	198,434,688	(323)	20
99,713			300,276,382	(324)	21
2,395,001			86,455,839	(325)	22
$8,746,629		$384,000	$2,088,882,875		23
					24
				(330)	25
				(331)	26
				(332)	27
				(333)	28
				(334)	29
				(335)	30
				(336)	31
			0		32
					33
			137,490	(340)	34
		145,218	5,393,131	(341)	35
		14,159	1,860,707	(342)	36
		2,524,910	14,004,674	(343)	37
		1,795,752	14,826,080	(344)	38
(12,347)		466,843	1,807,042	(345)	39

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)(Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
40	(346) Misc. Power Plant Equipment	$54,966	$446
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)	$30,434,730	$2,690,577
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)	$4,036,308,335	$22,779,084
43	3. TRANSMISSION PLANT		
44	(350) Land and Land Rights	85,137,823	1,125,796
45	(352) Structures and Improvements	33,510,941	(54,541)
46	(353) Station Equipment	346,841,048	5,631,564
47	(354) Towers and Fixtures	81,138,258	(11,477)
48	(355) Poles and Fixtures	105,041,530	1,146,394
49	(356) Overhead Conductors and Devices	184,116,729	1,084,422
50	(357) Underground Conduit	1,521,495	
51	(358) Underground Conductors and Devices	4,536,309	
52	(359) Roads and Trails	3,073,575	320
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	$844,917,708	$8,922,478
54	4. DISTRIBUTION PLANT		
55	(360) Land and Land Rights	8,460,341	435,232
56	(361) Structures and Improvements	6,359,518	119,398
57	(362) Station Equipment	123,043,235	2,297,650
58	(363) Storage Battery Equipment		
59	(364) Poles, Towers, and Fixtures	260,865,642	9,393,584
60	(365) Overhead Conductors and Devices	240,636,245	19,877,808
61	(366) Underground Conduit	45,941,468	3,986,214
62	(367) Underground Conductors and Devices	107,710,211	14,331,157
63	(368) Line Transfomers	232,769,430	6,849,546
64	(369) Services	87,119,528	1,571,563
65	(370) Meters	103,097,107	1,904,661
66	(371) Installations on Customer Premises	18,067,635	612,836
67	(372) Leased Property on Customer Premises		
68	(373) Street Lighting and Signal Systems	38,978,996	1,167,502
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	$1,273,049,356	$62,547,151
70	5. GENERAL PLANT		
71	(389) Land and Land Rights	3,573,622	153,083
72	(390) Structures and Improvements	76,600,226	1,488,081
73	(391) Office Furniture and Equipment	44,204,986	7,523,816
74	(392) Transportation Equipment	11,353,522	(3,142,529)
75	(393) Stores Equipment	1,446,942	14,786
76	(394) Tools, Shop and Garage Equipment	9,898,287	17,426
77	(395) Laboratory Equipment	8,127,866	86,396
78	(396) Power Operated Equipment	2,973,124	(27,485)
79	(397) Communication Equipment	24,860,624	3,365,610
80	(398) Miscellaneous Equipment	1,648,511	(614)
81	SUBTOTAL (Enter Total of lines 71 thru 80)	$184,687,710	$9,478,570
82	(399) Other Tangible Property		
83	TOTAL General Plant (Enter Total of lines 81 and 82)	$184,687,710	$9,478,570
84	TOTAL (Accounts 101 and 106) (lines 5,15,23,32,41,53,69,83)	$6,550,924,736	$103,727,283
85	(102) Electric Plant Purchased (See Instr. 8)	4,248,983	
86	(Less) (102) Electric Plant Sold (See Instr. 8)	91,101	
87	(103) Experimental Plant Unclassified		
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	* $6,555,082,618	$103,727,283

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)(Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of year (g)		Line No.
		$37,145	$92,557	(346)	40
($12,347)	0	$4,984,027	$38,121,681		41
$23,060,586	0	$5,368,027	$4,041,394,860		42
					43
		(66,875)	86,196,744	(350)	44
8,382			33,448,018	(352)	45
891,239		63,670	351,645,043	(353)	46
2,108		(25,172)	81,099,501	(354)	47
92,101		(4,925)	106,090,898	(355)	48
68,104		22,278	185,155,325	(356)	49
82,937			1,438,558	(357)	50
			4,536,309	(358)	51
			3,073,895	(359)	52
$1,144,871		($11,024)	$852,684,291		53
					54
39		2,505	8,898,039	(360)	55
4,507			6,474,409	(361)	56
488,753		108,781	124,960,913	(362)	57
				(363)	58
2,540,251		5,360	267,724,335	(364)	59
1,020,663		1,892	259,495,282	(365)	60
231,121			49,696,561	(366)	61
662,619			121,378,749	(367)	62
1,744,979		6,899	237,880,896	(368)	63
33,174			88,657,917	(369)	64
11,293,995		169	93,707,942	(370)	65
4,133,713			14,546,758	(371)	66
				(372)	67
409,158		2,237	39,739,577	(373)	68
$22,562,972		$127,843	$1,313,161,378		69
					70
73,149		(160,964)	3,492,592	(389)	71
147,273		(646,197)	77,294,837	(390)	72
15,589,137		(32,026)	36,107,639	(391)	73
136,169			8,074,824	(392)	74
46,844		(7,500)	1,407,384	(393)	75
1,921,914		(37,534)	7,956,265	(394)	76
204,694		35,928	8,045,496	(395)	77
79,048			2,866,591	(396)	78
2,062,154		(22,417)	26,141,663	(397)	79
368,072		(32,567)	1,247,258	(398)	80
$20,628,454		($903,277)	$172,634,549		81
			0	(399)	82
$20,628,454	0	($903,277)	$172,634,549		83
$67,396,883	0	$4,581,390	$6,591,836,526		84
	3,569,730	(7,818,713)	* 0	(102)	85
	(91,101)		* 0		86
			0	(103)	87
$67,396,883	$3,660,831	($3,237,323)	$6,591,836,526		88

< Page 206 Line 88 Column b >

ACCOUNT 106, COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC
(Tentative Classification Subject to Adjustments Between Accounts Upon Unitization of Plant Costs)

Account	Balance Beginning of Year Column (b)	Additions Column (c)	Balance End of Year Column (g)
(310)	$ 708,556	$ (708,556)	$ -
(311)	614,169	115,871	730,040
(312)	59,289,917	(45,093,021)	14,196,896
(313)	-	-	-
(314)	15,511,794	(6,201,417)	9,310,377
(315)	381,954	372,014	753,968
(316)	1,406,768	(705,177)	701,591
Total	77,913,158	(52,220,286)	25,692,872
(320)	123,758	-	123,758
(321)	6,011,561	915,405	6,926,966
(322)	19,818,614	11,304,763	31,123,377
(323)	3,035,669	274,290	3,309,959
(324)	2,242,062	1,588,225	3,830,287
(325)	6,814,630	549,162	7,363,792
Total	38,046,294	14,631,845	52,678,139
(341)	52,715	(52,715)	-
(343)	-	-	-
(344)	-	-	-
(345)	38,752	(38,752)	-
(346)	2,510	(2,510)	-
Total	93,977	(93,977)	-
(350)	2,679,635	(1,816,674)	862,961
(352)	1,316,021	(618,892)	697,129
(353)	20,165,329	2,070,036	22,235,365
(354)	13,014	(11,475)	1,539
(355)	2,585,304	(1,677,188)	908,116
(356)	3,207,347	(2,577,516)	629,831
(357)	-	-	-
(358)	-	-	-
(359)	164	320	484
Total	29,966,814	(4,631,389)	25,335,425

Page 206 Footnote.1

ACCOUNT 106, COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC
(Tentative Classification Subject to Adjustments Between Accounts Upon Unitization of Plant Costs)

Account	Balance Beginning of Year Column (b)	Additions Column (c)	Balance End of Year Column (g)
(360)	419,245	281,457	700,702
(361)	775,400	113,484	888,884
(362)	12,058,850	81,049	12,139,899
(363)	-	-	-
(364)	7,962,533	(1,846,702)	6,115,831
(365)	6,099,204	(1,416,535)	4,682,669
(366)	1,301,460	(1,050,549)	250,911
(367)	2,876,395	972,279	3,848,674
(368)	2,286,669	(959,850)	1,326,819
(369)	3,118,298	(1,841,417)	1,276,881
(370)	1,356	(1,356)	-
(371)	-	-	-
(372)	-	-	-
(373)	93,803	3,534	97,337
Total	36,993,213	(5,664,606)	31,328,607
(389)	-	-	-
(390)	3,642,480	(320,886)	3,321,594
(391)	855,688	443,570	1,299,258
(394)	857	16,714	17,571
(395)	(857)	1,442	585
(396)	-	-	-
(397)	7,622,312	(686,657)	6,935,655
(398)	5,864	(5,864)	-
Total	12,126,344	(551,681)	11,574,663
GR TOT	$ 195,139,800	$ (48,530,094)	$ 146,609,706

< Page 207 Line 85 Column g >

ACCOUNT 102, ELECTRIC PLANT PURCHASED OR SOLD

(102) ELECTRIC PLANT PURCHASED

Name of Vendor: Pennsylvania Power Co.
Description: West Lorain A & B Combustion Turbines
Date of Transaction: August 31, 1995
Date of FERC Filing: November 10, 1995
Transfers (Column F): ($7,818,713)
Adjustments (Column E): $3,569,730

< Page 207 Line 86 Column g >

ACCOUNT 102, ELECTRIC PLANT PURCHASED OR SOLD

(102) ELECTRIC PLANT SOLD

Name of Purchaser: City of Cuyahoga Falls
Description: Distribution Line Equipment
Date of Transaction: October 2, 1996
Date of FERC Filing: March 7, 1997
Transfers (Column F):
Adjustments (Column E): ($91,101)

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.

2. For property having an original cost of $ 250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Power Plant Sites			
3	Cities of Amherst and Lorain, Brownhelm Twp.,		*	
4	Lorain Cty., Ohio 785 acres	12/31/1955		465,407
5	City of Warrenton, Warren Twp., Jefferson Cty.,			
6	Ohio 322 acres	12/31/1960		367,624
7	Villages of Stratton and Empire, Saline Twp.,			
8	Jefferson Cty., Ohio 670 acres	12/31/1977		564,885
9	Boroughs of Industry and Shippingport, Townships of			
10	Green and Raccoon, Beaver Cty., Pennsylvania			
11	807 acres	12/31/1978		296,823
12	Berlin Twp., Erie Cty., Ohio 1,349 acres	12/31/1980		3,691,295
13	City of Akron, Summit Cty., Ohio 8 acres	12/31/1984		619,398
14	City of Toronto, Jefferson Cty., Ohio 106.523 acres	12/31/1993		258,803
15				
16	Miscellaneous Power Plant Sites	12/31/1976		543,881
17		12/31/1991		
18				
19				
20				
21	Other Property:			
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	TOTAL			

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.

2. For property having an original cost of $ 250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Transmission Line Right of Way			
3	South Galion - Alma Jct. 138kV - R/W	12/31/1960	*	268,542
4	Former L.E. P.H. R.R.	12/31/1970		364,373
5	Miscellaneous - Various Lines and Voltages	12/31/1955		1,677,730
6		12/31/1995		
7				
8	Miscellaneous Distribution Line - R/W	12/31/1977		26,451
9		12/31/1992		
10				
11	Miscellaneous Substation Sites	12/31/1973		2,300,975
12		12/31/1995		
13				
14	Miscellaneous Line Shop Sites	12/31/1976		243,919
15		12/31/1989		
16				
17				
18				
19				
20				
21	Other Property:			
22	Production			
23				
24	Toronto Plant - City of Toronto, Jefferson Cty.	12/31/1993		28,078,206
25				
26	Transmission - Substation			
27				
28				
29				
30	Miscellaneous Communication Equipment	12/31/1992		30,339
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	TOTAL			$39,798,651

< Page 214 Column c >

Date not presently determinable for all items in column c.

< Page 214.1 Column c >

Date not presently determinable for all items in column c.

Page 214 Footnote.1

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

CONSTRUCTION WORK IN PROGRESS--ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).

2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).

3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)
1	Sammis - Unit 6 Replace CR77 Pulverizers	$7,125,611
2	Sammis - Unit 6 Turbine Outage - 1998	4,079,021
3	Sammis - Unit 2 Turbine Outage - 1997	131,618
4	Sammis - Unit 7 Boiler Outage - 1997	243,899
5	Sammis - Valve Replacements	174,944
6	Bruce Mansfield - Purchase Additional Land	132,420
7	Perry Nuclear Station - Install Activity Resource Management	2,056,721
8	Beaver Valley Unit 1 - Cooling Tower Beam Replacement	421,466
9	Beaver Valley Common Facilities - Electronic Document Control	1,193,150
10	Bruce Mansfield - Replace Miscellaneous Valves	222,192
11	Niles - Unit 1 Outage - 1997	458,650
12	Burger - Replace Miscellaneous Capital Items 1-5	176,484
13	System - Mobile Sub 138-69KV Transformer	518,498
14	System - North Street Corporate Records Center	307,611
15	System - Schaaf Substation Area Reinforcement	3,852,057
16	System - Crissinger-Tangy Relocation Project	433,201
17	System - Value Based Management System	4,606,857
18	System - Two Way Radio System Project	276,889
19	System - Purchase System Spare PT's	133,419
20	System - Evergreen Sub - Replace 138KV Switches	103,158
21	System - AM/FM Project	9,322,204
22	System - Central Switch System Control Center	328,724
23	System - DACS Backup of Microwave System	148,295
24	System - Mobile 23KV Capacitor Bank	201,832
25	System - 138KV Capacitor Bank	500,935
26	System - Mobile Capacitor Bank	172,902
27	System - FOCUS System	2,957,907
28	System - Central Dispatch Facility	217,020
29	System - E-Mail	275,758
30	System - Building Activities	385,269
31	System - Materials Management/Accounts Payable	1,342,288
32	System - Activity & Resource Management System	1,033,273
33	System - Migration Plan - Infrastructure	1,337,069
34	System - Oracle, Gen. Ledger/Acct. Pay./Prop. Acctg.	1,396,095
35	System - General Office Building - Rewiring	272,800
36	Akron - Expressway Widening Project	159,660
37	Akron - Cleveland Avenue Highway Widening	402,596
38	Akron - Pole Replacement Project - Various Locations	104,238
39	Akron - Rosemont 138KV-12.47KV Substation Project	363,088
40	Akron - Silver Lake Street Lights	226,221
41	Akron - Clayben - New 138KV-12.47KV Substation	190,198
42	Akron - West Richfield Substation Project	207,753
43	TOTAL	

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

CONSTRUCTION WORK IN PROGRESS--ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).

2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).

3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)
1	Akron - Page-Streetsboro 69KV Line	$2,039,015
2	Akron - Pole Inspection and Replacement Project	170,190
3	Akron - East Akron Substation - Rebuild	167,507
4	Bay - Baycliffs Subdivision Rebuild	161,081
5	Bay - Bay Service Center Roof	442,478
6	Lake Erie - SR 57 Relocation Project	118,071
7	Mansfield - Cook Road Extension	101,124
8	Mansfield - Richland Mall Rebuild	108,285
9	Marion - Service Center Renovation	1,403,652
10	Springfield - Office Building Relocation	173,200
11	Stark - Dale Substation Project	106,189
12	Stark - Strobel Substation Project	168,388
13	Youngstown - Poland Substation - Rebuild and Convert Area	295,838
14	Youngstown - Central Business District Project	312,612
15	Youngstown - State Prison - Distribution Facilities	126,023
16	Youngstown - Kinsman Area Line Shop - New	201,787
17	Youngstown - South Avenue Complex - Roof Replacement	164,461
18	Youngstown - New 22.86KV Project - Cantar	366,298
19	Youngstown - Cedar Street-Columbiana 69KV Line	126,884
20	Youngstown - Boardman - Replace Insulators, Disconnect & Air Switches	242,665
21	Misc. Generating Stations Additions & Improvements - Perry Nuclear Station	2,405,624
22	Misc. Generating Stations Additions & Improvements - Beaver Valley Nuclear Station	1,283,187
23	Misc. Generating Stations Additions & Improvements - Bruce Mansfield Plant	285,140
24	Misc. Generating Stations Additions & Improvements	1,050,497
25	Misc. Transmission Line Additions & Improvements	636,508
26	Misc. Distribution Substations Additions & Improvements	1,156,915
27	Misc. Distribution Line Additions & Improvements	4,617,351
28	New Business Extensions	12,310,642
29	Capacitor Additions & Replacement Program	402,508
30	Street Light Projects	1,202,988
31	Sites and Rights of Way	1,493,218
32	Misc. General Building Additions & Improvements	566,442
33	Miscellaneous Transportation Project	550,131
34	General Office - Automate Engineering Process	265,477
35	Miscellaneous Telephone Equipment	587,795
36	Construction Overheads - Undistributed	4,322,399
37	All Other	3,404,731
38		
39		
40		
41		
42		
43	TOTAL	$91,731,292

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

CONSTRUCTION OVERHEADS-ELECTRIC

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.

2. On page 218 furnish information concerning construction overheads.

3. A respondent should not report "none" to the page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction.

4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	Engineering and Supervision	
2		
3	Engineering by Outside Companies	
4	Company Engineering and Supervision	496
5		4,551,422
6		
7		
8		
9	Injuries and Damages	
10		439,868
11	Federal and State Payroll Taxes exclusive of amount related to salaries transferred from	
12	Administrative Expense	
13		1,080,805
14	General Administrative	
15		
16	Salaries and Expenses	
17	Pension Costs, Benefit Costs and Payroll Taxes	3,810,000
18		743,850
19		
20		
21	Pension and Benefit Costs exclusive of amount related to salaries transferred from	
22	Administrative Expense	
23		4,910,602
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	$15,537,043

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction,(e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3(17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

* For construction overhead, refer to attached footnote.

Allowance for Funds Used During Construction (AFUDC)

AFUDC represents financing costs capitalized to construction work in progress during the construction period. In March of 1997, the Company received permission from the Federal Energy Regulatory Commission (FERC) to capitalize AFUDC at a rate which is the lesser of the rate computed by applying the formula prescribed by FERC, which provides for both an equity and debt component of AFUDC, or the embedded cost of long-term debt outstanding at the beginning of the calendar year. Accordingly, the Company used the lower embedded cost of long-term debt rate during 1997.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)		Amount (b)	Capitalization Ratio(Percent) (c)		Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S	$188,128,767			
(2)	Short-Term Interest				s	5.90%
(3)	Long-Term Debt	D	$2,533,934,084	46.09%	d	7.80%
(4)	Preferred Stock	P	$305,965,000	5.56%	p	7.70%
(5)	Common Equity	C	$2,658,368,688	48.35%	c	13.21%
(6)	Total Capitalization		$5,498,267,772	100%		
(7)	Average Construction Work in Progress Balance	W	$88,643,860			

2. Gross Rate for Borrowed Funds $s(\frac{S}{W}) + d(\frac{D}{D+P+C})(1 - \frac{S}{W})$ 8.49%

3. Rate for Other Funds $[1 - \frac{S}{W}][p(\frac{P}{D+P+C}) + c(\frac{C}{D+P+C})]$ 0

4. Weighted Average Rate Actually Used for the Year:

a. Rate for Borrowed Funds - 7.80%

b. Rate for Other Funds - 0

Engineering and Supervision

(a) The actual time of employees devoted to the planning, design, and supervision of construction projects, together with amounts paid for outside professional engineering services, is charged to such projects to the extent possible.

(b) Other actual time of employees devoted to the engineering of construction, together with amounts paid for outside professional engineering services, is accumulated in distributable construction work in progress (projects functionalized by transmission, distribution, etc.) by direct charges from payrolls, invoices, vouchers, etc. Each month such charges to the distributable projects are distributed to each construction project included in such functional group on the basis of a percentage of direct labor and material charges to each construction project, except that no distribution is made to projects which are direct purchases of equipment only.

(c) The portion of engineering and construction supervision salaries not specifically chargeable to projects covered in (a) and (b), together with clerical salaries and expenses which are applicable to construction, are accumulated in a construction work in progress project and distributed each month to all construction projects on the basis of a percentage of labor charges.

(d) The amount of engineering and supervision so charged to each construction project is distributed pro rata to the classified plant accounts for such project at the time the project is cleared from construction work in progress, on the basis of total direct labor and material charges thereto.

General Administration

Administrative Expenses

(a) Based on a study with respect to work performed by general officers and other general employees who devote a portion of their time to construction, or matters pertaining thereto, a portion of their salaries and expenses and general office supplies and expenses considered to be applicable to construction is charged thereto.

(b) Each month the amount so determined is distributed pro rata to all construction projects on the basis of charges thereto for direct labor, material and engineering, except that no distribution is made to projects which are direct purchases of equipment only. The amount

so charged to each construction project is distributed pro rata to the classified plant accounts for such project at the time the project is cleared from construction work in progress, on the basis of total direct labor and material charges thereto.

Employee Pensions and Benefits

(a) A study is made to determine the percentage of the total salaries and wages for the year which is applicable to construction, and such percentage is applied to the total pension and benefit costs for the year to determine the amount thereof applicable to construction.

(b) Each month, (i) the applicable portion of the amount determined to be applicable to construction, exclusive of the amount related to the salaries transferred from Administrative Expenses, is distributed pro rata to construction projects on the basis of payroll charges thereto, and (ii) the applicable portion of the amount related to the salaries of employees transferred from Administrative Expenses is distributed pro rata to all construction projects on the basis of charges thereto for direct labor, material and engineering and supervision, except that no distribution is made to projects which are direct purchases of equipment only. The amount so charged to each construction project is distributed pro rata to the classified plant accounts for such project at the time the project is cleared from construction work in progress, on the basis of total direct labor and material charges thereto.

Injuries and Damages

(a) The Company carries only excess insurance coverage for injuries and damages and makes direct settlement for all claims of employees and the public except for the amount of such claims coming under the excess policy. An amount is charged to construction, based on actual experience, to reflect the entire costs with respect to claims in connection with construction. The amount so charged is adjusted as necessary, based on experience.

(b) Each month the amount so determined to be applicable to construction is distributed pro rata to construction projects, on the basis of charges thereto for salaries and wages of company employees, except that no distribution is made to projects which are direct purchases of equipment only. The amount so charged to each construction project is distributed pro rata to the classified plant accounts for such project at the time the project is cleared from construction work in progress, on the basis of total direct labor and material charges thereto.

Legal Expenses

Legal services and expenses applicable to specific construction projects are charged directly to such construction projects.

Taxes

Payroll Taxes

(a) Federal and state payroll taxes are charged to construction on the basis of total salaries and wages charged thereto.

(b) Each month the amount so charged is distributed pro rata to construction projects on the basis of charges thereto for salaries and wages of company employees, except that no distribution is made to projects which are direct purchases of equipment only. The amount so charged to each construction project is distributed pro rata to the classified plant accounts for such project at the time the project is cleared from construction work in progress, on the basis of total direct labor and material charges thereto.

Sales and Excise Taxes

Sales and excise taxes charged to construction are recorded as part of the costs of materials and equipment.

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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.

2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.

3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and / or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	$2,323,932,928	$2,292,470,871	$31,462,057	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	155,305,084	155,305,084		
4	(413) Exp. of Elec. Plt.Leas.to Others				
5	Transportation Expenses—Clearing	113,160	113,160		
6	Other Clearing Accounts	2,168,406	2,168,406		
7	Other Accounts (Specify):	797,570	797,570		
8		0			
9	Total Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	$158,384,220	$158,384,220	0	0
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	(76,250,144)	(67,315,678)	(8,934,466)	
12	Cost of Removal	(4,832,319)	(4,832,319)		
13	Salvage (Credit)	14,276,561	14,276,561		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	($66,805,902)	($57,871,436)	($8,934,466)	
15	Other Debit or Cr.Items (Describe):	0			
16	Transfer	(81,538,174)	(87,119,128)	5,580,954	
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	$2,333,973,072	$2,305,864,527	$28,108,545	0

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	882,959,408	854,881,202	28,078,206	
19	Nuclear Production	582,472,736	582,472,736		
20	Hydraulic Production-Conventional	0			
21	Hydraulic Production-Pumped Storage	0			
22	Other Production	3,386,634	3,386,634		
23	Transmission	324,296,620	324,266,281	30,339	
24	Distribution	492,164,588	492,164,588		
25	General	48,693,086	48,693,086		
26	TOTAL (Enter Total of lines 18 thru 25)	$2,333,973,072	$2,305,864,527	$28,108,545	

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.

2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.

3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.

4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.

5. Minor Items (5% of the Balance at the End of the Year), for Account 121 or $100,000, whichever is less) may be grouped by (1) previously devoted to public service(line 44), or(2) other nonutility property (line 45).

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)		Balance at End of Year (d)
1	Mining Rights Owned in Fee		*		
2	----------				
3	Buffalo Twp., Noble Cty., Ohio and Marshall Cty.,				
4	West Virginia	111,963			111,963
5	Monroe and Belmont Cty., Ohio	957,391			957,391
6					
7					
8	Miscellaneous Land, Structures, Right of Way				
9	----------				
10	Equipment - Chapel Hill Mall Lease	2,260,118			2,260,118
11	Equipment - Capital Lease	71,870	(47,913)		23,957
12	Mansfield-Harding 345KV Line R/W Summit Cty., Ohio	461,728			461,728
13	* Fiber Optic Cable - Located in Akron, Ohio	943,050			943,050
14	* Fiber Optic Cable - Located in Warren, Ohio	206,375			206,375
15	* Fiber Optic Cable - Other Locations, Ohio	179,666			179,666
16					
17	Pulverized Coal USS/Kobe Steel Company at Edgewater	12,943,556			12,943,556
18					
19	Employee Homes	1,938,856	422,517		2,361,373
20					
21	Construction Work in Progress	2,217,581	(1,130,985)		1,086,596
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44	Minor Item Previously Devoted to Public Service	1,358,455	(116,280)	*	1,242,175
45	Minor Items-Other Nonutility Property	2,480,165	(40,093)		2,440,072
46	TOTAL	$26,130,774	($912,754)		$25,218,020

< Page 221 Line 1 Column c >

Details concerning Purchases, Transfers, Retirements and the Adjustments of Non-Utility Property:

		Purchases, Sales, Transfers, etc.
Purchases		
Other Property		
Twenty-two (22) Employee Homes		3,277,429
West Lorain Unit C		5,045,717
Construction Work in Progress		(708,468)
	Total Purchases	7,614,678
Transfers		
	Account Charged (Credited)	
Two (2) Items Land	(105)	33,752
One (1) Item Land	(101)	880,496
One (1) Item Land	105	(33,895)
	Total Transfers	880,353
Retirements		
Due to Use		
West Lorain Unit C		(5,045,717)
Due to Sales		
Three (3) Items Land		(1,036,726)
Twenty-two Employee Homes		(3,277,429)
	Total Retirements	(9,359,872)
Adjustments		
Amortization of Capital Lease		(47,913)
	Total Adjustments	(47,913)
Total Purchases, Transfers, Retirements and Adjustments		$ (912,754)

Page 221 Footnote.1

< Page 221 Line 13 Column a >

Description of Property Leased to Non-Associated Companies

Included in Miscellaneous Land, Structures, Right of Way

Fiber Optic Cable - 7.1 miles of fiber optic cable in Akron, Ohio
Lessee - LCI International

Fiber Optic Cable - 1,965 ft. of fiber optic cable in Akron, Ohio
Lessee - MCI Telecommunications Corp.

Fiber Optic Cable - 17,932 ft., using 4 of 8 fibers in Akron, Ohio - Lessee - Goodyear Corporation

Fiber Optic Cable - 1,950 ft. of fiber optic cable in Copley, Ohio - Lessee - Copley Township

Fiber Optic Cable - 7,000 ft. in Akron North Loop, Akron, Ohio
Lessee - ICG Telecom Group

Fiber Optic Cable - 7,000 ft. in Akron North Loop, Akron, Ohio
Lessee - NextLink Ohio

Fiber Optic Cable - 8,000 ft. in Akron South Loop, Akron, Ohio
Lessee - ICG Telecom Group

< Page 221 Line 14 Column a >

Fiber Optic Cable - 45,070 ft. of fiber optic cable in Warren, Ohio - Lessee - LCI International

Fiber Optic Cable - 1,500 ft. of fiber optic cable in Ashland, Ohio - Lessee - LCI International

< Page 221 Line 15 Column a >

Fiber Optic Cable - 3,970 ft. in Mansfield, Ohio
Lessee - LCI International

Fiber Optic Cable - 1,760 ft. of fiber optic cable in Marion, Ohio - Lessee - LCI International

Fiber Optic Cable - 2,540 ft. of fiber optic cable in Stark, Ohio - Lessee - LCI International

Fiber Optic Cable - 9,584 ft. of fiber optic cable in Youngstown, Ohio - Lessee - LCI International

Fiber Optic Cable - 4,900 ft. of fiber optic cable, Canton to Youngstown, Ohio - Lessee - AT&T

Page 221 Footnote.2

Fiber Optic Cable - 400 ft. of fiber optic cable in Galion,
Ohio - Lessee - LCI International

< Page 221 Line 44 Column d >

Included in Minor Items Previously Devoted to Public Service:
Building - 1010 W. Main St., Kent, Ohio
Lessee - Krupp International
Building - 115 W. Broadway, Girard, Ohio
Lessee - USA Industries, Inc.
Building - Longview Sub, City of Mansfield
Lessee - LiTel Telecommunications Corp.
Land - Portage Lakes Line Shop, City of Green
Lessee - Action Advertising, Inc.
Land - Mad River Generating Station, City of Springfield
Lessee - Donrey Outdoor Advertising Co.
Land - Transmission R/W Property, City of Girard and Warren
Lessee - Naegele Outdoor Advertising Co.
Land - Elm Substation Property, Bazetta Township
Lessee - Atlas Energy Group, Inc.
Bldg & Land - Cloverdale Substation, City of Massillon
Lessee - LCI International
Land - Brookside Substation, City of Ashland
Lessee - LCI International
Land - Longview Substation, City of Mansfield
Lessee - LCI International
Land - Galion Substation
Lessee - LCI International
Bldg. & Tower - Bluebell Sub, City of Alliance
Lessee - MobileComm
Bldg. & Tower - Longview Sub, City of Mansfield
Lessee - Mobile Telecommunications Technologies
Bldg. & Tower - Longview Sub, City of Mansfield
Lessee - MobileComm
Bldg. & Tower - Longview Sub, City of Mansfield
Lessee - Oncall Communications of Ohio, Inc.
Land & Bldg. - Ravenna Sub Property, City of Ravenna
Lessee - Ec Tec., Inc.
Bldg. & Tower - Erie Nuclear, Berlin & Vermilion Twp.
Lessee - Radio Link Comm.
Bldg. & Tower - Bluebell Sub, Alliance
Lessee - RAM
Land & Tower - Erie Nuclear, Berlin & Vermilion Twp.
Lessee - Air Touch Cellular
Land & Tower - Sammis Gen. Station, Stratton
Lessee - McLang Cellular
Land & Tower - Cloverdale Sub, Massillon
Lessee - MobileComm
Land & Tower - Suffield Sub, Suffield
Lessee - MobileComm
Bldg. & Tower - Longview Sub, City of Mansfield
Lessee - Skytel Corp.
Bldg. & Tower - Kelly Sub, Fairfield Twp.
Lessee - USA Mobile Communications, Inc.

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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, Investments in Subsidiary Companies.

2. Provide a subheading for each company and list thereunder the information called for below. Sub_total by company and give a total in columns (e),(f),(g) and (h).

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate .

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column(e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Pennsylvania Power Company			
2	----------			
3	Common Stock, $30 par value, 6,290,000 shares			
4	Equity in Undistributed Subsidiary Earnings			188,700,000
5				97,768,967
6	Subtotal			
7				286,468,967
8	OES Fuel, Incorporated			
9	----------			
10	Common Stock, $100,000 par value, 170 shares			
11	Equity in Undistributed Subsidiary Earnings			17,000,000
12				1,912,061
13	Subtotal			
14				18,912,061
15	OES Capital, Incorporated			
16	----------			
17	Common Stock, $100,000 par value, 200 shares			
18	Equity in Undistributed Subsidiary Earnings			20,000,000
19				13,840,947
20	Subtotal			
21				33,840,947
22	OES Finance, Incorporated			
23	----------			
24	Common Stock, $100,000 par value, 140 shares			
25	Investment Advances (Notes Receivable - 7.25%)	09/30/1994	07/15/2004	14,000,000
26	Equity in Undistributed Earnings			263,763,088
27				1,455,681
28	Subtotal			
29				279,218,769
30	OES Financing Trust, Incorporated			
31	----------			
32	Common Stock, $25 par value, 148,454 shares			
33	Equity in Undistributed Subsidiary Earnings			3,711,350
34				
35	Subtotal			
36				3,711,350
37				
38				
39				
40				
41				
42	TOTAL Cost of Account 123.1 $		TOTAL	

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)(Continued)

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on Line 42, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues For Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
		188,700,000		3
* 26,858,593	(21,386,000)	103,241,560		4
				5
26,858,593	(21,386,000)	291,941,560	0	6
				7
				8
				9
		17,000,000		10
(140,943)		1,771,118		11
				12
(140,943)	0	18,771,118	0	13
				14
				15
				16
		20,000,000		17
4,745,366	(8,000,000)	10,586,313		18
				19
4,745,366	(8,000,000)	30,586,313	0	20
				21
				22
				23
		14,000,000		24
		263,763,088		25
703,782		2,159,463		26
				27
703,782	0	279,922,551	0	28
				29
				20
				31
		3,711,350		32
334,022	(334,022)			33
				34
334,022	(334,022)	3,711,350	0	35
				36
				37
				38
				39
				40
				41
				42

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, Investments in Subsidiary Companies.

2. Provide a subheading for each company and list thereunder the information called for below. Sub_total by company and give a total in columns (e),(f),(g) and (h).

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate .

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column(e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	OES Nuclear, Incorporated			
2	----------			
3	Common Stock, $10,000 par value, 1 share			10,000
4	Investment Advances (Notes Receivable - 8.00%)	12/30/1995	12/31/2025	150,800,000
5	Equity in Undistributed Subsidiary Earnings			121,264
6				
7	Subtotal			150,931,264
8				
9	OES Ventures, Incorporated			
10	----------			
11	Common Stock, $100,000 par value, 158 shares			15,800,000
12	Equity in Undistributed Subsidiary Earnings			175,567
13				
14	Subtotal			15,975,567
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
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38				
39				
40				
41				
42	TOTAL Cost of Account 123.1 $ 267,821,350		TOTAL	$789,058,925

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)(Continued)

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on Line 42, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues For Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
		10,000		3
		145,600,000		4
123,643		244,907		5
				6
123,643	0	145,854,907	0	7
				8
				9
				10
		15,800,000		11
(578,710)		(403,143)		12
				13
(578,710)	0	15,396,857	0	14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
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				38
				39
				40
				41
$32,045,753	($29,720,022)	$786,184,656	0	42

< Page 224 Line 37 Column A >

Activities of OES Nuclear have been combined with Ohio Edison in this report.

< Page 225 Line 4 Column E >

Equity in subsidiary earnings for the year differs by $12,450 from Account 418.10 due to recognizing minimum liability for unfunded retirement benefits.

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column(a); estimates of amounts by function are acceptable. In column(d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected - debited or credited. Show separately debit or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)		Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)	$9,229,772	*	$12,059,899	Electric
2	Fuel Stock Expenses Undistributed (Account 152)	690,926	*	685,586	Electric
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	3,508,366		2,639,981	Electric
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	31,673,481	*	34,550,866	Electric
8	Transmission Plant (Estimated)	72,903		50,074	Electric
9	Distribution Plant (Estimated)	480,715		635,137	Electric
10	Assigned to - Other	348,599		388,063	Electric
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	$36,084,064		$38,264,121	
12	Merchandise (Account 155)				
13	Other Materials and Supplies (Account 156)				
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)				
15	Stores Expense Undistributed (Account 163)	697,873		764,325	Electric
16					
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	$46,702,635		$51,773,931	

< Page 227 Line 1 Column c >

Important Inventory Adjustments

The following entry was made as a result of the annual physical coal inventories taken during the year:

	Debit	Credit
Account 151 Fuel stock		$1,083,536
Account 152 Fuel stock expense undistributed		23,873
Account 501 Fuel expense	$1,107,409	

< Page 227 Line 2 Column c >

See above

< Page 227 Line 7 Column c >

An adjustment was made for obsolete inventory as follows:

	Debit	Credit
Account 506 Misc steam power expense	$116,301	
Account 514 Maintenance of misc steam plants	116,301	
Account 154 Plant Material & supplies		$232,602

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligble for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA)

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		1998	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
01	Balance-Beginning of Year	381,679.00	$5,206,057	203,169.00	
02 03 04	Acquired During Year: Issued (Less Withheld Allow.)				
05	Returned by EPA				
06 07 08	Purchases/Transfers: AIG Trading Corporation	17,500.00	1,722,500		
09	Arizona Public Service	10,000.00	985,000		
10	Cantor Fitzgerald	25,600.00	1,533,802		
11	Emissions Trading, LLC	15,000.00	1,392,500		
12	Enron Capital&Trade Resc.	15,000.00	1,368,750		
13	Louisville Gas & Electric	358.00	40,038		
14	Transfer from PP - Capco	18.00	0		
15	Total	83,476.00	$7,042,590		
16 17 18	Relinquished During Year: Charges to Account 509	131,301.00	2,951,281		
19	Other:				
20					
21 22	Cost of Sales/Transfers: ABB Environmental Systems	11,365.00	275,448		
23	AIG Trading Corporation	30,000.00	524,900		
24	Arizona Public Service	15,000.00	417,700		
25	Cantor Fitzgerald	40,000.00	709,250		
26	Enron Capital&Trade Resc.	55,000.00	750,200	10,000.00	0
27	Illinois Power Company	4,000.00	54,560		
28	Total	155,365.00	$2,732,058	10,000.00	0
29	Balance-End of Year	178,489.00	$6,565,308	193,169.00	0
30 31 32	Sales: Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)	155,365.00	14,667,945	10,000.00	920,000
34	Gains		12,612,299		920,000
35	Losses				
	Allowances Withheld (Account 158.2)				
36	Balance-Beginning of Year	4,008.00		4,008.00	
37	Add: Withheld by EPA	0			
38	Deduct: Returned by EPA				
39	Cost of Sales	4,008.00			
40	Balance-End of Year	0	0	4,008.00	0
41 42 43	Sales: Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	4,008.00	442,476		
45	Gains		88,999		
46	Losses				

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

Allowances (Accounts 158.1 and 158.2) (Continued)

issued allowances. Report withheld portions lines 36-40

6. Report on lines 5 allowances returned by the EPA. Report on line 39 the EPA's sales of the withheld allowances. Report on lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on lines 8-14 the names of vendors/transferors of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on lines 22 - 27 the name of purchasers/transferees of allowances disposed of and identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers

10. Report on lines 32-35 & 43-46 the net sales proceeds and gains or losses from allowance sales.

1999		1900		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
203,169.00	0	116,646.00	0	2,836,694.00	0	3,741,357.00	$5,206,057	01
						0	0	02 03 04
						0	0	05
						17,500.00	1,722,500	06 07 08
						10,000.00	985,000	09
						25,600.00	1,533,802	10
						15,000.00	1,392,500	11
						15,000.00	1,368,750	12
						358.00	40,038	13
						18.00	0	14
						83,476.00	$7,042,590	15
						131,301.00	2,951,281	16 17 18
						0	0	19
						0	0	20
						11,365.00	275,448	21 22
				10,000.00	0	40,000.00	524,900	23
						15,000.00	417,700	24
						40,000.00	709,250	25
10,000.00	0					75,000.00	750,200	26
						4,000.00	54,560	27
10,000.00	0			10,000.00	0	185,365.00	$2,732,058	28
193,169.00	0	116,646.00	0	2,826,694.00	0	3,508,167.00	$6,565,308	29
						0	0	30 31 32
10,000.00	920,000			10,000.00	1,140,000	185,365.00	17,647,945	33
	920,000				1,140,000	0	15,592,299	34
						0	0	35
[redacted]								
4,008.00		1,389.00		31,133.00		44,546.00	0	36
						0	0	37
						0	0	38
				1,738.00		5,746.00	0	39
4,008.00	0	1,389.00	0	29,395.00	0	38,800.00	0	40
						0	0	41 42 43
				1,738.00	217,322	5,746.00	659,798	44
					43,835	0	132,834	45
						0	0	46

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).

2. For regulatory assets being amortized, show period of amortization in column (a).

3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS Account Charged (c)	CREDITS Amount (d)	Balance at End of Year (e)
1	PY #1 - Deferred Expenses		407.30	$2,523,802	
2	(Amort. over NRC license period)		407.40	7,709	71,866,385
3					
4	BV #2 - Deferred Expenses		407.30	16,033,536	
5	(Amort. over NRC license period)		407.40	30,902	471,907,906
6					
7	PY #1 Sale to OESN		407.30	167,958,971	
8	(Amort. over regulatory plan period)		407.40	20,514,963	317,886,289
9					
10	AFUDC Subject to Amortization		407.30	345,445	
11	(Amort. over life of related property)		407.40	133,766	8,904,198
12					
13	PIP Uncollectible Accounts	13,812,678	904	24,679,259	18,943,923
14	(Amort. as costs are recoverd from customers)				
15					
16	DOE Decontamination and Decommissioning Expenses		518	1,101,457	12,971,596
17	(Amort. as costs are recovered from customers)				
18					
19	Employee Postretirement Benefit Cost		407.30	3,239,724	25,917,770
20	(Amort. as costs are recovered from customers)				
21					
22	Customer Receivable for Future Income Taxes		407.40	24,025,807	547,905,017
23	(Amort. as costs are recovered from customers)				
24					
25	Sale and Leaseback Costs		407.30	10,598,228	210,238,211
26	(Amort. as costs are recovered from customers)				
27					
28	Forward Refunding		427	101,219	2,049,826
29	(Amort. over life of newly issued forward				
30	refunding bond)				
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44	TOTAL	$13,812,678		$271,294,788	$1,688,591,121

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.

2. For any deferred debit being amortized, show period of amortization in column (a).

3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDIT		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Deferred Expenses - TBT (Amort.	$199,156		930.2	$15,895	$183,261
2	over respective lease term)					
3	BV #2 - Lease Transaction Costs	62,380,617	13,423	525	3,055,857	59,338,183
4	(Amort. over lease term)					
5	PY #1 - Lease Transaction Costs	37,685,108	13,423	525	1,941,369	35,757,162
6	(Amort. over lease term)					
7	Tank Commander Prgm (Amort. as	1,399,559		124	1,399,559	0
8	amts. are billed to customers)					
9	Security Light Prgm (Amort. as	21,745		124	21,745	0
10	amts. are billed to customers)					
11	Intangible Assets - SERP	286,140	223,879			510,019
12	- EDCP	3,334,297		228.3	260,385	3,073,912
13	Local Real Estate Taxes:					
14	1997 - Ohio	100,802,346	415,240	253	1,174,076	100,043,510
15	Materials Under Consignment	44,468,221	14,752,162	253	11,330,150	47,890,233
16	Coal & Barge Recovery Expenses	42,909				42,909
17	Merger Transaction Costs	4,243,477	26,867,401	*	31,110,878	0
18	Acquisition Costs-Roth Brothers		14,514			14,514
19	Cash in Transit		1,901			1,901
20						
21						
22						
23						
24						
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27						
28						
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44						
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46						
47	Misc. Work in Progress	6,956,058				11,608,982
48	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)					
49	TOTAL	$261,819,633				$258,464,586

< Page 233 Line 17 Column D >

Merger Transaction Costs

Account Charged	Amount
143	$ 6,592,773
146	24,518,105
	$ 31,110,878

Page 233 Footnote.1

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, YR)	Year of Report Dec. 31, 1997

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Tax Benefit Transfer	$8,564,860	$8,493,020
3	Nuclear Fuel Disposal	4,043,266	939,674
4	Banked and Accrued Vacation	4,722,064	5,853,123
5	Executive Deferred Compensation	4,634,130	4,809,588
6			
7	Other	* 174,673,166	* 184,302,475
8	TOTAL Electric (Enter Total of lines 2 thru 7)	$196,637,486	$204,397,880
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)	0	0
17	Other (See Below)	24,986,272	20,839,707
18	TOTAL (Acct 190)(Total of lines 8,16 and 17)	$221,623,758	$225,237,587

NOTES

Other (Specify) - Line 17

Plant Cost Disallowance	$ 7,416,556	$0
Executive Deferred Compensation Interest	3,009,723	3,420,573
ESOP Compensation Expense	14,559,993	17,419,134
	$ 24,986,272	$20,839,707

< Page 234 Line 7 Column b >

Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
Other - Line 7		
Sales Tax Audit Assessment	$ 202,211	$ 202,211
Decommissioning	2,595,920	2,642,552
Cost of Removal	33,790,836	39,176,737
Nuclear Refueling Outage	7,363,347	4,147,090
Tree Trimming	6,691,841	4,306,131
Capitalized Repairs	29,791	46,697
Injuries and Damages	1,050,476	2,451,999
Unamortized ITC	96,095,713	89,292,530
Excess Deferred Taxes - PUCO	2,752,896	(2,947)
PA Public Utility Realty Tax	3,299,712	4,349,560
Gross Receipt Tax - FERC	1,872,413	551,045
ESIP Street Lighting	409,894	823,698
Postretirement Benefit-Deferred Expense	9,487,702	14,411,471
Performance Aspiration Initiative	1,038,254	7,254,836
Emission Allowance	236,973	3,263,803
Accrued Demand Side Mgmt. Exp.	1,510,502	381,655
Deferred GE Legal Fees	3,073,403	2,541,275
FICA Tax on Reg. & Banked Vac.	529,806	619,742
Organization Cost	355	355
Low Level Radioactive Waste	889,873	(317)
Transmission Substation Sites	266,962	266,962
Springfield Electric Contract	453,431	453,431
Reserve for Obsolescence M&S	694,697	694,697
Long Term Incentive Plan Payroll	336,158	1,209,321
Property Tax Reserve	0	4,669,474
Perry Audit Contingency-OH Property	0	548,467
	$174,673,166	$184,302,475

< Page 234 Line 7 Column c >

See Above

Page 234 Footnote.1 (PUCO)

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form(i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized By Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	* Common Stock (201)	175,000,000	$9.00	
2	----------			
3	Total_Com	175,000,000		
4				
5	* Preferred Stock Issued (204)			
6	----------			
7	4.56% Cumulative	144,300	$100.00	$103.38
8	4.44% "	136,560	$100.00	$103.50
9	4.40% "	176,280	$100.00	$108.00
10	3.90% "	152,510	$100.00	$103.63
11	8.45% "	200,000	$100.00	
12	Undesignated as to series	5,190,350	$100.00	
13				
14	Class A Preferred: 7.75% Cumulative	4,000,000	$25.00	
15	Class A Undesignated as to series	4,000,000		
16				
17	Preference:			
18	Undesignated as to series	8,000,000		
19				
20	Total_Pre	22,000,000		
21				
22				
23				
24				
25				
26				
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Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

CAPITAL STOCK (Account 201 and 204)(Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
100	$900					1
						2
100	900	0	0	0	0	3
						4
						5
						6
144,300	14,430,000					7
136,560	13,656,000					8
176,280	17,628,000					9
152,510	15,251,000					10
200,000	20,000,000					11
						12
						13
4,000,000	100,000,000					14
						15
						16
						17
						18
						19
4,809,650	180,965,000	0	0	0	0	20
						21
						22
						23
						24
						25
						26
						27
						28
						29
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						31
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						39
						40
						41
						42

< Page 250 Line 5 Column a >

All outstanding shares of $100 and $25 par value Preferred Stock are registered on the New York and Chicago Exchanges.

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202 and 205, 203 and 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
4. For Premium on Account 207, Capital Stock, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	Common Stock Subscribed (Account 202)	0	0
2	----------		
3			
4	Common Stock Liability for Conversion (Account 203)	0	0
5	----------		
6			
7	Preferred Stock Subscribed (Account 205)	0	0
8	----------		
9			
10	Preferred Stock Liability for Conversion (Account 206)	0	0
11	----------		
12			
13	Premium on Capital Stock (Account 207)		
14	----------		
15	Premium on Common Stock	100	2,108,786,655
16			
17			
18	Premium on Preferred Stock		
19	4.56% Series	144,300	22,366
20	4.44% Series	136,560	57,219
21	4.40% Series	176,280	126,393
22	3.90% Series	152,510	21,199
23			
24			
25	Installments Received on Capital Stock (Account 212)	0	0
26	----------		
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46	TOTAL	609,750	$2,109,013,832

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)—State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209)—State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)—Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debt identified by the class and series of stock to which related.

(d) Miscellaneous Paid-In Capital (Account 211)—Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholder's (Account 208)	
2	----------	
3	Subtotal	
4		0
5	Reductions in Par or Stated Value of Capital Stock (Account 209)	
6	----------	
7	Subtotal	
8		0
9	Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	----------	
11	Balance at Beginning of Year	
12	Subtotal	796,855
13		796,855
14	Miscellaneous Paid in Capital (Account 211)	
15	----------	
16	Balance at Beginning of Year	
17		(9,120,104)
18	Difference between original cost and fair market value for allocated ESOP shares	
19		1,873,906
20	Adjustment to minimum pension liability for the Supplemental Compensation	
21	Executive Retirement (SERP) plan.	
22		49,697
23	Deferred taxes associated with minimum pension liability for	
24	the SERP.	
25		(17,586)
26	Subsidiary (Pennsylvania Power Co.) adjustment to minimum pension liability for	
27	the SERP.	
28		12,450
29	Subtotal	
30		(7,201,637)
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	($6,404,782)

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

LONG-TERM DEBT (Accounts 221, 222,223, and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221,Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.

5. For receivers' certificates,show in column(a) the name of the court and date of court order under which such certificates were issued.

6. In column(b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221 - BONDS		
2	Ohio Edison Company First Mortgage Bonds		
3			
4	6.375% Series		
5		80,000,000	642,059
6	6.875% Series		512,000 D
7		80,000,000	675,130
8	7.500% Series		676,000 D
9		60,000,000	141,760
10	7.875% Series		(190,200) P
11		100,000,000	1,031,366
12	7.625% Series		1,120,000 D
13		75,000,000	775,559
14	7.375% Series		712,500 D
15		120,000,000	1,004,680
16	8.750% Series		276,000 D
17	8.625% Series	150,000,000	1,259,053
18		150,000,000	1,328,971
19	8.250% Series		277,500 D
20		125,000,000	1,053,123
21	8.750% Series		673,750 D
22		100,000,000	1,086,455
23	6.875% Series		410,000 D
24		150,000,000	1,196,364
25			124,500 D
26	SUBTOTAL		
27		1,190,000,000	14,786,570
28			
29			
30			
31			
32			
33	TOTAL		

LONG-TERM DEBT (Accounts 221, 222,223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
						3
04/07/1993	04/01/2000	04/07/1993	04/01/2000	80,000,000	5,100,000	4
						5
04/07/1993	04/01/2005	04/07/1993	04/01/2005	80,000,000	5,500,000	6
						7
08/01/1972	08/01/2002	08/01/1972	08/01/2002	34,265,000	2,569,875	8
						9
04/07/1993	04/01/2023	04/07/1993	04/01/2023	100,000,000	7,875,000	10
						11
07/01/1993	06/15/2023	07/01/1993	06/15/2023	75,000,000	5,718,750	12
						13
09/15/1992	09/15/2002	09/15/1992	09/15/2002	120,000,000	8,850,000	14
						15
02/15/1991	02/15/1998	02/15/1991	02/15/1998	150,000,000	13,125,000	16
09/15/1991	09/15/2003	09/15/1991	09/15/2003	150,000,000	12,937,500	17
						18
04/17/1992	04/01/2002	04/17/1992	04/01/2002	125,000,000	10,312,500	19
						20
06/30/1992	06/15/2022	06/30/1992	06/15/2022	50,960,000	4,459,000	21
						22
09/15/1992	09/15/1999	09/15/1992	09/15/1999	150,000,000	10,312,500	23
						24
						25
				1,115,225,000	86,760,125	26
						27
						28
						29
						30
						31
						32
						33

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

LONG-TERM DEBT (Accounts 221, 222,223, and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221,Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.

5. For receivers' certificates,show in column(a) the name of the court and date of court order under which such certificates were issued.

6. In column(b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 222 - REACQUIRED BONDS		
2			
3	ACCOUNT 223 - ADVANCES FROM ASSOCIATED COMPANIES		
4	9.000% Advance from Ohio Edison Financing Trust		
5		123,711,350	4,253,220
6	SUBTOTAL		
7		123,711,350	4,253,220
8	ACCOUNT 224 - OTHER LONG-TERM DEBT		
9	Pollution Control Notes		
10			
11	Pollution Control Revenue Bonds - 5.45% Series		
12		14,800,000	312,111
13	Pollution Control Revenue Bonds - 5.95% Series		37,000 D
14	Pollution Control Revenue Bonds - 5.625% Series	50,000,000	493,724
15	Pollution Control Revenue Bonds - 5.950% Series	50,000,000	485,739
16	Air Pollution - 1982 Series - 5.650%	6,211,729	167,505
17		50,000,000	700,133
18	Pollution Control Revenue Bonds - Series A - 5.850%		1,659,524 D
19		44,800,000	683,141
20	Pollution Control Revenue Bonds - Series B - 5.850%		259,010 D
21		12,300,000	292,945
22	Pollution Control Revenue Bonds - Series B - 4.650%		71,112 D
23		33,000,000	498,711
24	Pollution Control Revenue Bonds - Series B - 4.650%		159,943 D
25		23,000,000	419,798
26	Pollution Control Revenue Bonds - Series A - 4.600%		111,475 D
27		50,000,000	419,061
28	Pollution Control Revenue Bonds - Series A - 7.625%		312,500 D
29	Pollution Control Revenue Bonds - Series A - 7.625%	41,000,000	802,034
30	Pollution Control Revenue Bonds - Series A - 7.750%	9,000,000	173,889
31	Pollution Control Revenue Bonds - Series A - 5.450%	108,000,000	1,614,765
32		50,000,000	484,222
33	TOTAL		356,959 D

LONG-TERM DEBT (Accounts 221, 222,223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)		Interest for Year Amount (i)	Line No.
							1
							2
							3
10/10/1995	01/01/2026	10/10/1995	01/01/2026	123,711,350	*	11,134,022	4
							5
				123,711,350		11,134,022	6
							7
							8
							9
09/30/1993	09/15/2033	09/30/1993	09/15/2033				10
				14,800,000		806,600	11
12/21/1993	05/15/2029	12/21/1993	05/15/2029				12
12/29/1993	11/15/2029	12/29/1993	11/15/2029	50,000,000		2,975,000	13
11/30/1993	05/15/2029	11/30/1993	05/15/2029	50,000,000		2,812,500	14
09/01/1982	09/01/2012	09/01/1982	09/01/2012	6,211,729		369,598	15
				50,000,000		2,853,649	16
05/01/1988	05/01/2018	05/01/1988	05/01/2018				17
				44,800,000		2,112,214	18
05/01/1988	05/01/2018	05/01/1988	05/01/2018				19
				12,300,000		579,916	20
09/29/1988	09/01/2018	09/29/1988	09/01/2018				21
				33,000,000		1,627,010	22
09/29/1988	09/01/2018	09/29/1988	09/01/2018				23
				23,000,000		1,133,976	24
01/27/1988	02/01/2015	01/27/1988	02/01/2015				25
				50,000,000		2,309,948	26
07/13/1989	07/01/2023	07/13/1989	07/01/2023				27
07/13/1989	07/01/2023	07/13/1989	07/01/2023	41,000,000		3,126,250	28
09/13/1989	09/01/2024	09/13/1989	09/01/2024	9,000,000		686,250	29
02/23/1989	02/01/2014	02/23/1989	02/01/2014	108,000,000		8,370,000	30
				50,000,000		2,523,611	31
[redacted]							32
							33

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

LONG-TERM DEBT (Accounts 221, 222,223, and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221,Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.

5. For receivers' certificates,show in column(a) the name of the court and date of court order under which such certificates were issued.

6. In column(b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt issued (b)	Total expense, Premium or Discount (c)
1	Pollution Control Revenue Bonds - Series A - 8.100%	$30,000,000	$636,712
2			150,000 D
3	Pollution Control Revenue Bonds - Series A - 7.450%	47,725,000	855,314
4	Pollution Control Revenue Bonds - Series A - 7.100%	7,000,000	188,093
5	Pollution Control Revenue Bonds - Series A - 7.100%	19,000,000	441,764
6	Pollution Control Revenue Bonds - Series B - 7.150%	442,697	18,432
7			1,107 D
8	Pollution Control Revenue Bonds - Series A - 7.000%	58,685,000	915,534
9	Pollution Control Revenue Bonds - Series A - 7.000%	10,815,000	179,388
10	Pollution Control Revenue Bonds - Series A - 2.900%	53,400,000	663,704
11	Water Pollution - 6.750% Series	40,000,000	1,549,449
12	Pollution Control Revenue Bonds - 7.050% Series	60,000,000	2,437,275
13			
14	Pepco Secured Trust Note - 7.800%	200,000,000	1,592,700
15	* Pepco Secured Trust Note - 7.930%	80,000,000	
16			
17	* Term Loans - FNB-Chicago - 8.580%	50,000,000	169,120
18	* Term Loans - 7.380%	100,000,000	58,000
19	* Citibank Revolving Credit	250,000,000	2,237,653
20			
21	* Life Insurance Policy Loans	14,253,134	
22			
23	SUBTOTAL	1,563,432,560	22,609,546
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	$2,877,143,910	$41,649,336

LONG-TERM DEBT (Accounts 221, 222,223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)		Interest for Year Amount (i)	Line No.
02/13/1990	10/01/2023	02/13/1990	10/01/2023	30,000,000		2,430,000	1
							2
10/04/1990	03/01/2016	10/04/1990	03/01/2016	47,725,000		3,555,513	3
11/29/1990	06/01/2018	11/29/1990	06/01/2018	7,000,000		497,000	4
11/29/1990	06/01/2018	11/29/1990	06/01/2018	19,000,000		1,349,000	5
09/01/1991	09/01/2021	09/01/1991	09/01/2021	442,697		31,653	6
							7
06/01/1991	06/01/2021	06/01/1991	06/01/2021	58,685,000		4,107,950	8
06/01/1991	06/01/2021	06/01/1991	06/01/2021	10,815,000		757,050	9
10/20/1992	10/01/2032	10/20/1992	10/01/2032	53,400,000		2,577,437	10
04/05/1995	07/01/2015	04/05/1995	07/01/2015	40,000,000		2,700,000	11
07/06/1995	10/01/2020	07/06/1995	10/01/2020	60,000,000		4,230,000	12
							13
05/20/1994	10/21/2005	05/20/1994	10/21/2005	200,000,000		15,337,381	14
10/12/1994	03/21/2002	10/12/1994	03/21/2002	50,606,973		4,463,887	15
							16
09/26/1991	09/26/1997	09/26/1991	09/26/1997	0		3,220,073	17
12/09/1992	12/09/1997	12/09/1992	12/09/1997	0		6,996,583	18
12/30/1996	12/30/1999	12/30/1996	12/30/1999	215,000,000		5,912,063	19
							20
				25,233,717		1,787,906	21
							22
				1,360,020,116	*	92,240,018	23
							24
							25
							26
							27
							28
							29
							30
							31
							32
				$2,598,956,466		$190,134,165	33

< Page 256.2 Line 15 Column A >

Account 224 - Changes to this account were due to new series of debt issued and debt retired as follows:

PUCO Certificate Number	Auth. Date	Series	Outstanding
		PEPCO Trust Note - 7.930%	$ (9,860,470)
		8.580%	(50,000,000)
		7.380%	(100,000,000)
		Citibank Revolving Credit	(10,000,000)
		Life Ins. Policy Loan	1,995,506
			$(167,864,964)

< Page 256.2 Line 17 Column A >

Included in footnote for page 256.2 line 15.

< Page 256.2 Line 18 Column A >

Included in footnote for page 256.2 line 15.

< Page 256.2 Line 19 Column A >

Included in footnote for page 256.2 line 15.

< Page 256.2 Line 21 Column A >

Included in footnote for page 256.2 line 15.

< Page 257.1 Line 4 Column I >

The interest expense associated with Ohio Edison Financing Trust was charged to FERC Account 430. The remaining amounts in FERC Account 430 were associated with Short-Term Debt. For further information on the Interest on Debt to Associated Companies, refer to Page 340.

< Page 257.2 Line 23 Column I >

During 1997, interest adjustments were made to FERC 427 relating to the amortization of the deferral of the forward refunding bonds related to the 10.500% Series and 10.625% Series Pollution Control Notes, totaling $101,219.

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete line 27 and provide the substitute page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	$293,194,299
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	GE Settlement	(1,509,176)
6	Deferred Gain - OE Nuclear Sub	3,320,123
7	Gain on Sale of Nuclear Fuel	1,590,666
8	Other	398,279
9	Deductions Recorded on Books Not Deducted for Return	
10	Federal Income Tax - Current Liability	206,241,915
11	Nuclear Refueling Outage	(9,021,558)
12	Acceleration of Perry Depreciation	167,958,971
13	Other	* (4,995,717)
14	Income Recorded on Books Not Included in Return	
15	Equity in Earnings of Subsidiaries	(32,033,302)
16	Pension Expense	(4,428,066)
17	Emission Allowance Profit & Investment Hedging Transaction	(13,872,550)
18	Other	(2,992,612)
19	Deductions on Return Not Charged Against Book Income	
20	Cost of Removal	21,130,348
21	Nuclear Fuel Carrying Charge - Prulease, Inc./O.E. Fuel Corp.	799,412
22	MACRS/ACRS Retired Property - Loss	(13,074,900)
23	Additional Amortization and Depreciation	(24,492,982)
24	Bonds - Loss on Retirement - Net	6,161,596
25	Additional Allowance for Gross Receipts Tax	(3,710,796)
26	Other	(1,401,334)
27	Federal Tax Net Income	589,262,616
28	Show Computation of Tax:	
29	Net Liability @ 35%	206,241,915
30	Consolidated return group members and estimated tax allocated to each member:	
31	Ohio Edison Company - Parent (Line 29)	206,241,915
32	Pennsylvania Power Company - Subsidiary	30,704,369
33	OES Capital, Incorporated - Subsidiary	2,517,783
34	OES Fuel, Incorporated - Subsidiary	1,580,536
35	OES Finance, Incorporated - Subsidiary	376,176
36	OES Ventures, Incorporated - Subsidiary	(232,224)
37	OES Nuclear Incorporated - Subsidiary	(699,719)
38	COMSE Energy Managers, Inc.	(18,576)
39		
40	TOTAL ESTIMATED CONSOLIDATED TAX	240,470,260
41	Basis of Allocation: Federal income tax liability is allocated on the basis of each member's United	
42	States Federal tax liability. The total Federal income tax liability of each member will be no more	
43	than if it were to file separate returns. This is in accordance with S.E.C. Rule U45(b)(6) as	
44	amended. Internal Revenue Code Section 1552 and Treasury Regulation 1.1502-33(d)(2)(i).	

< Page 261 Line 13 Column b >

Particulars (Details) (a)	Amount (b)
Federal Income Tax - Adjustment for Prior Period	(10,545,653)
State Income Tax - Adjustment for Prior Period	(169,541)
Estimated Investment Credit	(12,699,188)
Deferred Income Taxes	(61,399,569)
Penalties	64,935
Nuclear Fuel Disposal Costs	(8,716,396)
Amortization of Net Regulatory Asset	35,657,167
Gross Tax Benefit Transfer - Net	341,999
AFUDC Amortization	345,445
Banked & Accrued Vacation	3,106,593
Meal Expense	446,486
Deferred Compensation Expense	1,626,975
Life Insurance Premiums	(2,989,153)
Provision for Contingencies	(4,264,503)
FICA Tax on Regular and Banked Vacation	215,000
Decommissioning Costs	(177,829)
Injuries and Damages	(295,162)
Amortization of BV2 Sale/Leaseback Loss	1,662,363
PUCO Deferred Expense - BV2 and PY1	15,750,503
Long Term Incentive	1,343,736
Capitalized Interest and Taxes	4,519,325
Sale/Leaseback - BV2 and PY1	5,199,600
Perry Abandonment	(3,902,089)
Civic & Political Activity	903,000
Decommissioning Deduction & Book Depreciation	517,756
Bad Debts	678
ESOP - Compensation Expense	8,026,847
Performance Aspiration Initiative	9,799,129
Street Lighting	733,375
Postretirement Benefit	15,702,454
Demand Side Management	(3,300,000)
Low Level Radioactive Waste	(2,500,000)
TOTAL	(4,995,717)

Page 261 Footnote.1 (PUCO)

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts,(not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued,(b)amounts credited to proportions of prepaid taxes chargeable to current year, and(c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Income Tax - Federal	$11,843,879		$199,615,373	$183,871,379	
2	Subtotal	11,843,879	0	199,615,373	183,871,379	0
3						
4	Income Tax - State	2,328,425	0	5,390,865	4,886,258	
5	Subtotal	2,328,425	0	5,390,865	4,886,258	0
6						
7	Federal Unemployment					
8	1996	1,650			1,650	
9	1997		0	185,975	184,119	
10	Subtotal	1,650	0	185,975	185,769	0
11						
12	FICA					
13	1996	1,788,121			1,788,121	
14	1997			12,681,885	10,635,615	
15	Subtotal	1,788,121	0	12,681,885	12,423,736	0
16						
17	Federal Highway Use		0			
18	1996			0	0	
19	1997		0	1,212	1,212	
20	Subtotal	0	0	1,212	1,212	0
21						
22	Ohio Gross Receipts					
23	1997		57,379,793	87,994,751	60,977,325	
24	1998				30,568,516	
25	Subtotal	0	57,379,793	87,994,751	91,545,841	0
26						
27	Ohio Unemployment					
28	1996	5,061			5,061	
29	1997			474,235	469,902	
30	Subtotal	5,061	0	474,235	474,963	0
31						
32	Ohio Domestic Franchise					
33	1997	0		100	100	
34	Subtotal	0	0	100	100	0
35						
36	Ohio Motor Vehicle License					
37	1997		112,166	112,166		
38	1998			159,357	277,509	
39	Subtotal	0	112,166	271,523	277,509	0
40						
41	TOTAL					

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column(a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also show in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				
(Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)	Line No.
		$185,169,572			$14,445,801	1
$27,587,873					14,445,801	2
27,587,873	0	185,169,572	0	0		3
					335,334	4
2,833,032	0	5,055,531			335,334	5
2,833,032	0	5,055,531	0	0		6
						7
						8
					33,238	9
1,856		152,737			33,238	10
1,856	0	152,737	0	0		11
						12
						13
					2,401,535	14
2,046,270		10,280,350			2,401,535	15
2,046,270	0	10,280,350	0	0		16
						17
					0	18
					1,212	19
0	0	0	0	0	1,212	20
						21
						22
						23
	30,362,367	87,994,751				24
	30,568,516				0	25
0	60,930,883	87,994,751	0	0		26
						27
						28
					85,049	29
4,333		389,186			85,049	30
4,333	0	389,186	0	0		31
						32
						33
		100			0	34
0	0	100	0	0		35
						36
					112,166	37
					159,357	38
	118,152				271,523	39
0	118,152	0	0	0		40
						41

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts,(not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued,(b)amounts credited to proportions of prepaid taxes chargeable to current year, and(c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Ohio Sales & Use					
2	1996	200,992			200,992	
3	1997		0	2,110,815	1,964,033	
4	Subtotal	200,992	0	2,110,815	2,165,025	0
5						
6	Ohio Motor Fuel Use					
7	1997			3,394	3,394	
8	Subtotal	0	0	3,394	3,394	0
9						
10	Ohio RE & PP Taxes					
11	1996	94,425,673				
12	1997			(485,573)	93,940,100	
13	Subtotal	94,425,673	0	95,089,445	(3,511)	
14				94,603,872	93,936,589	0
15	PA Franchise Tax					
16	1996	542,111				
17	1997			(124,326)	417,785	
18	Subtotal	542,111	0	3,260,076	3,104,701	
19				3,135,750	3,522,486	0
20	PA Local Realty					
21	1997					
22	Subtotal	0	0	831,092	831,092	
23				831,092	831,092	0
24	PA Public Utility Realty					
25	1996	861,393				
26	1997			142,151	464,785	
27	Subtotal	861,393	0	7,021,090	6,318,981	
28				7,163,241	6,783,766	0
29	PA Motor Carrier Tax					
30	1997					
31	Subtotal	0	0	0	0	
32				0	0	0
33	W. Virginia Foreign Corp.					
34	1997					
35	Subtotal	0	0	319	319	
36				319	319	0
37	W. Virginia Realty					
38	1996	25,759				
39	1997			0	25,759	
40	Subtotal	25,759	0	53,425	27,410	
41	TOTAL			53,425	53,169	0

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column(a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also show in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				
(Taxes Accrued (Account 236)) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)	Line No.
						1
						2
					710,720	3
146,782		1,400,095			710,720	4
146,782	0	1,400,095	0	0		5
						6
					3,394	7
					3,394	8
0	0	0	0	0		9
						10
					32,853	11
		(518,426)			1,768,314	12
95,092,956		93,321,131			1,801,167	13
95,092,956	0	92,802,705	0	0		14
						15
						16
		(124,326)				17
155,375		3,260,076			0	18
155,375	0	3,135,750	0	0		19
						20
					372	21
		830,720			372	22
0	0	830,720	0	0		23
						24
						25
538,759		142,151				26
702,109		7,021,090			0	27
1,240,868	0	7,163,241	0	0		28
						29
					0	30
					0	31
0	0	0	0	0		32
						33
						34
		319			0	35
0	0	319	0	0		36
						37
					0	38
					53,425	39
26,015					53,425	40
26,015	0	0	0	0		41

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts,(not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued,(b)amounts credited to proportions of prepaid taxes chargeable to current year, and(c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Ohio Sales & Use Tax					
2	Under Protest	170,102		(6,294)	163,808	
3	Subtotal	170,102	0	(6,294)	163,808	0
4						
5	PA Public Utility Realty					
6	Tax - Audit Contingency	9,270,181				
7	Subtotal	9,270,181	0	0	0	0
8						
9	Environmental Tax					
10	1996	56,585				
11	1997				0	
12	Subtotal	56,585	0	0	0	0
13						
14	Federal Excise Tax					
15	1997					
16	Subtotal	0	0	0	0	0
17						
18	OH Prop.Tax-Perry Contingency					
19	1996	3,037,325				
20	Subtotal	3,037,325		1,540,309		
21				1,540,309		
22	W. Virginia Carrier Use Tax					
23	1996					
24	1997					
25	Subtotal			9,955	9,955	
26				9,955	9,955	
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	$124,557,257	$57,491,959	$416,061,797	$401,136,370	0

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column(a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also show in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				
(Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1 (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)	Line No.
						1
0		(6,294)				2
0	0	(6,294)	0	0	0	3
						4
						5
						6
9,270,181						7
9,270,181	0	0	0	0	0	8
						9
						10
56,585						11
		0				12
56,585	0	0	0	0	0	13
						14
						15
	0	0	0	0	0	16
						17
						18
						19
4,577,634		1,540,309				20
4,577,634		1,540,309				21
						22
						23
		0				24
		9,955				25
		9,955				26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
$143,039,760	$61,049,035	$395,919,027	0	0	$20,142,770	41

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column(g). Include in column(i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	$84,492			411.4	$12,559	
3	4%	1,101,354			411.4	64,192	0
4	7%						
5	10%	170,240,139					
6						* 12,621,408	0
7							
8	TOTAL	$171,425,985				$12,698,159	0
9	Other (List separately and show 3%,4%,7%, 10% and TOTAL)						
10	4%				411.5		0
11	10%	25,039			411.5	1,029	0
12	Subtotal	25,039				1,029	0
13							
14							
15							
16		171,451,024					
17						12,699,188	
18							
19							
20							
21							
22							
23							
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44							
45							
46							
47							
48							

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation	Line No.
[redacted]	[redacted]		1
$71,933	43.00		2
1,037,162	25.80		3
			4
157,618,731	20.55		5
			6
			7
$158,727,826			8
[redacted]	[redacted]		9
			10
24,010			11
24,010			12
			13
			14
			15
			16
158,751,836			17
			18
			19
			20
0			21
0			22
0			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34
			35
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			47
			48

< Page 266 Line 5 Column f >

Allocation to Current Year's Income	
Account No. (e)	Amount (f)
411.4	$ 7,113,069
411.5	5,508,339
	$12,621,408

Page 266 Footnote.1

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.

2. For any deferred credit being amortized, show the period of amortization.

3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Low Level Radioactive Waste	$2,500,000	520	$2,500,000		0
2	Real and Personal Property Taxes					
3	1997 - Ohio	100,802,346	186	758,836		100,043,510
4	Tax Benefits Sold					
5	(Amortized over respective lease					13,802,683
6	term)	14,742,484	*	939,801		47,890,234
7	Materials Under Consignment	44,468,221	186	11,330,149	14,752,162	11,336,450
8	Niles Scrubber Project	13,041,200	*	1,704,750		
9	Fiber Optics Cable Contract					374,623
10	(Amortized over lease term)	374,623	454	499,497	499,497	104,300
11	Unclaimed Funds	131,371	131	52,268	25,197	3,850,134
12	McDonald Limited Partnership	3,850,134			100,785,604	100,785,604
13	Nuclear Plant Decommissioning					
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	$179,910,379		$17,785,301	$116,062,460	$278,187,538

Next Page is 272

< Page 269 Line 6 Column c >

Tax Benefits Sold:

FERC	AMOUNT
403.10	$ 797,570
232.00	142,231
	939,801

< Page 269 Line 8 Column c >

Niles Scrubber Project:

FERC	AMOUNT
158.10	275,448
242.20	586,707
411.81	842,595
	$1,704,750

Page 269 Footnote.1

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

ACCUMULATED DEFERRED INCOME TAXES -- ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.

2. For Other (Specify), include deferrals relating to other

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	CHANGES DURING YEAR Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	760,903		
5	Other			
6				
7				
8	TOTAL Electric(Enter Total of lines 3 thru 7)	$760,903		
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16	Other (Specify)			
17	TOTAL (Acct 281) (Total of 8,15,and 16)	$760,903		
18	Classification of TOTAL			
19	Federal Income Tax	741,337		
20	State Income Tax	19,566		
21	Local Income Tax			

NOTES

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

ACCUMULATED DEFERRED INCOME TAXES -- ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

income and deductions.

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Account Credited	Amount	Account Debited	Amount		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
[redacted]							1
							2
							3
		283	6,394	282	576,830	1,331,339	4
							5
							6
							7
			$6,394		$576,830	$1,331,339	8
[redacted]							9
							10
							11
							12
							13
							14
							15
							16
			$6,394		$576,830	$1,331,339	17
[redacted]							18
					556,167	1,297,504	19
			6,394		20,663	33,835	20
						0	21

NOTES(Continued)

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

ACCUMULATED DEFERRED INCOME TAXES -- OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For Other (Specify),include deferrals relating to other

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	CHANGES DURING YEAR Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	$1,146,496,747	($51,966,286)	
3	Gas			
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	$1,146,496,747	($51,966,286)	
6	Other (Specify) KOBE	5,999,201		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	$1,152,495,948	($51,966,286)	
10	Classification of TOTAL			
11	Federal Income Tax	1,122,637,862	(50,602,024)	
12	State Income Tax	29,858,086	(1,364,262)	
13	Local Income Tax			

NOTES

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, YY)	Year of Report Dec. 31, 1997

ACCUMULATED DEFERRED INCOME TAXES -- OTHER PROPERTY (Account 282) (Continued)

income and deductions.

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
			* $708,868		* $2,863,270	$1,096,684,863	2
						0	3
0	0		$708,868		$2,863,270	$1,096,684,863	4
317,531			* 14,825,208		* 13,450,348	4,941,872	5
						0	6
						0	7
$317,531	0		$15,534,076		$16,313,618	$1,101,626,735	8
							9
							10
309,197			15,122,373		15,817,356	1,073,040,018	11
8,334			411,703		496,262	28,586,717	12
						0	13

NOTES(Continued)

< Page 275 Line 2 Column h >

Adjustments

Debits		Credits	
Acct. Credited (g)	Amount (h)	Acct. Debited (i)	Amount (j)
281	576,579	283	5,675
410.1	132,289	282	(8,411,594)
		410.1	11,269,189
	708,868		2,863,270
190	6,413,614	190	5,038,754
410.2	8,411,594	282	8,411,594
	14,825,208		13,450,348

< Page 275 Line 2 Column j >

See Above

< Page 275 Line 6 Column h >

See Above

< Page 275 Line 6 Column j >

See Above

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other (Specify), include deferrals relating to other

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	CHANGES DURING YEAR Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Pension Expense	$40,935,640	$1,576,728	
4	Bonds - Loss on Retirement	30,616,987	(2,193,997)	
5	Nuclear Fuel Carrying Chg. - Fuel Corp.	3,187,175	(284,652)	
6	Pre-Operational Costs & Lease Expense	5,808,438		
7	Reserve Premium	83,827		
8	Other	* 488,383,340	(21,341,606)	
9	TOTAL Electric (Total of lines 3 thru 8)	$569,015,407	($22,243,527)	0
10	Gas			
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Total of lines 11 thru 16)	0	0	0
18	Other (Specify)	* 2,836,777		
19	TOTAL (Acct 283) (Enter Total of lines 9,17 and 18)	$571,852,184	($22,243,527)	0
20	Classification of TOTAL			
21	Federal Income Tax	557,596,421	(21,659,572)	
22	State Income Tax	14,255,763	(583,955)	
23	Local Income Tax			

NOTES

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)(Continued)

income and deductions.

3. Provide in the space below explanations for page 276 and 277. Include amounts relating to insignificant items listed under Other.

4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credits to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
[redacted]							1
							2
				410.1	$1,250	$42,513,618	3
		410.1	1,353			28,421,637	4
		410.1	206			2,902,317	5
						5,808,438	6
						83,827	7
			* 6,146,921		5,981,405	466,876,218	8
0	0		$6,148,480		$5,982,655	$546,606,055	9
[redacted]							10
						0	11
						0	12
						0	13
						0	14
						0	15
						0	16
0	0		0		0	0	17
* 6,382,986				410.2	8,556,988	17,776,751	18
$6,382,986	0		$6,148,480		$14,539,643	$564,382,806	19
[redacted]							20
6,215,414			5,979,646		14,144,552	550,317,169	21
167,572			168,834		395,091	14,065,637	22
						0	23

NOTES (Continued)

< Page 276 Line 8 Column b >

Account Subdivisions (a)	Bal. at Beg. of Year (b)	Amts.Debited to Account 410.1 (c)
PUCO Deferred Expense - PY1/BV2	$170,599,775	$ (5,608,376)
Nuclear Fuel Deferred Gain	3,774,684	(566,398)
Sales Tax Settlement	6,829	-
DOE - Decontamination	4,062,879	(392,202)
Loss on Sale/Leaseback BV2	20,654,543	(881,992)
Debt AFUDC Flow Through	4,553,121	(455,474)
Equity AFUDC	112,187,334	(10,944,232)
Method & Life	74,257,071	(1,956,357)
Combined Sale/Leaseback	57,951,965	(2,891,784)
PY/BV PIS Carrying Charge	417,128	(13,749)
Tax Depletion	10,796	-
Property Tax Reserve	1,197,602	-
ACRS - TBT - Book Amortization	1,134,797	283,996
Forward Refunding Bonds	765,663	(36,041)
Bad Debts	640,903	(241)
Trans. Exp. - Sale/Leaseback	2,449,954	-
Debt AFUDC/Excess Normalized	28,338,260	59,902
1980 AFUDC Adjustment	2,983,580	(158,887)
Provision for Unclassified Operating Exp.	1,431,468	2,066,954
Deferred Fuel	199,598	-
IRS Audit Interest	765,390	-
Merger Transaction Costs	-	108,424
Perry Audit Contingency	-	(548,467)
Thomas Strip Steel	-	593,318
Niles Scrubber Gain		
	$488,383,340	$(21,341,606)

< Page 276 Line 18 Column b >

Investment Hedging Transactions	973,385	0
Terminated Constr. Project (Perry 2)	1,863,392	0
	2,836,777	0

Page 276 Footnote.1 (PUCO)

< Page 277 Line 8 Column h >

Debits		Credits		
Acct. Credited (g)	Amount (h)	Acct. Debited (i)	Amount (j)	Balance at End of Year (k)
				$164,928,414
410.1	$ 62,985			
410.1	2,159	410.1	299,844	3,505,971
				6,829
		410.1	191,909	3,862,586
				19,772,551
		410.1	208	4,097,855
				101,243,102
				72,300,714
				55,060,181
				403,379
				10,796
410.1	5,882,370	190	4,683,460	
		410.1	1,308	
		410.1	194,623	1,613,416
		410.1	7	729,629
		410.1	390	641,052
410.1	268			2,449,686
				28,398,162
410.1	43			2,824,650
		410.1	60,721	3,559,143
410.1	198,628			970
				765,390
				108,424
		190	548,467	
				593,318
410.1	468	281	468	
	$6,146,921		$5,981,405	$466,876,218

< Page 277 Line 18 Column e >

4,993,545		410.2	8,556,522	14,523,452
1,389,441		410.2	466	3,253,299
$6,382,986			$8,556,988	$17,776,751

Page 277 Footnote.1 (PUCO)

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

OTHER REGULATORY LIABILITIES (Account 254)

1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS Account Credited (b)	DEBITS Amount (c)	Credits (d)	Balance at End of Year (e)
1	Nuclear Fuel Disposal Costs	242	$4,899,387		
2		518	8,769,529	4,952,520	0
3	Residential Demand Side Management Costs				
4	(Amortized as costs funded on behalf of				
5	customers are expended)	908.10	3,300,000		0
6	Payable to customers for future income taxes				
7	(Amortized as customers receive related tax				
8	benefits through rates)	407.40	13,635,512		206,631,802
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
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28					
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32					
33					
34					
35					
36					
37					
38					
39					
40					
41	TOTAL		$30,604,428	$4,952,520	$206,631,802

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.

2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

3. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES Amount for Year (b)	 Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	$775,800,532	$771,289,175
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr.4)	596,609,784	585,841,931
5	Large (or Ind.) (See Instr.4)	570,085,849	561,007,651
6	(444) Public Street and Highway Lighting	6,782,113	6,974,246
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	$1,949,278,278	$1,925,113,003
11	(447) Sales for Resale	$189,774,333	$212,499,883
12	TOTAL Sales of Electricity	$2,139,052,611	$2,137,612,886
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	$2,139,052,611	$2,137,612,886
15	Other Operating Revenues		
16	(450) Forfeited Discounts	$4,160,878	$4,191,619
17	(451) Miscellaneous Service Revenues	1,164,424	944,179
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	15,316,345	14,268,167
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	9,080,256	8,927,725
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	$29,721,903	$28,331,690
27	TOTAL Electric Operating Revenues	$2,168,774,514	$2,165,944,576

ELECTRIC OPERATING REVENUES (Account 400)(Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2,4,5,and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVG. NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
7,393,006	7,449,758	861,245	855,171	2
				3
6,321,985	6,250,398	93,926	96,689	4
9,543,163	9,396,450	4,228	4,181	5
143,360	141,147	1,258	1,206	6
				7
				8
				9
23,401,514	23,237,753	960,657	957,247	10
5,637,322	7,059,708	20	16	11
29,038,836	30,297,461	960,677	957,263	12
				13
29,038,836	30,297,461	960,677	957,263	14

Line 12, Column (b) includes $ * (7,375,177) of unbilled revenues.
Line 12, Column (d) includes (43,952) MWH relating to unbilled revenues.

Includes ($2,068,182) of unbilled revenues
for 1997 and ($5,306,995) applicable to prior years.

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," pages 300-301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	Residential Service					
2	----------					
3	10 Residential	4,080,605	484,430,165	656,157	6,218	11.8715¢
4	11 Residential	1,033,464	78,147,566	51,920	19,904	7.5617¢
5	12 Residential	12,292	857,724	430	28,586	6.9779¢
6	14 Residential	402,914	30,285,417	20,755	19,412	7.5165¢
7	17 Residential	1,881,440	181,134,920	140,637	13,377	9.6274¢
8	18 Water Heating	7,664	791,403			10.3262¢
9	19 Residential	19,901	1,793,970	2,203	9,033	9.0144¢
10	32 Private Outdoor Lighting	3,107	734,176			23.6297¢
11	33 All Night Outdoor Lighting	41	7,481			18.2463¢
12	Unbilled Residential - 1997	(48,422)	(4,647,600)			9.5981¢
13	Unbilled Adjustment - Prior Years		2,265,310			
14	Total	7,393,006	775,800,532	872,102	8,477	10.4937¢
15						
16	Commercial Service					
17	----------					
18	18 Water Heating	134	12,570			9.3805¢
19	21 GS Secondary	4,923,227	500,804,157	92,138	53,433	10.1722¢
20	22 GS Secondary	219,138	11,647,429			5.3151¢
21	23 GS Large	1,189,151	82,118,483	247	4,814,376	6.9056¢
22	32 Private Outdoor Lighting	23,027	3,453,936			14.9995¢
23	33 All Night Outdoor Lighting	346	64,683			18.6945¢
24	Unbilled Commercial - 1997	(33,038)	(3,065,115)			9.2775¢
25	Unbilled Adjustment - Prior Years		1,573,641			
26	Total	6,321,985	596,609,784	92,385	68,430	9.4370¢
27						
28	Industrial Service					
29	----------					
30	21 GS Secondary	869,302	84,526,367	3,461	251,170	9.7234¢
31	22 GS Secondary	3,376	176,234			5.2202¢
32	23 GS Large	4,463,626	301,650,972	721	6,190,882	6.7579¢
33	28 GS High Use Manufacturing	4,295,121	187,077,751	178	24,129,893	4.3555¢
34	32 Privalte Outdoor Lighting	1,216	155,937			12.8237¢
35	Unbilled Industrial - 1997	(89,478)	(4,969,456)			5.5538¢
36	Unbilled Adjustment - Prior Years		1,468,044			
37	Total	9,543,163	570,085,949	4,360	2,188,798	5.9737¢
38						
39	Public Service & Highway Lighting	143,360	6,782,113	1,197	119,766	4.7308¢
40	Total	143,360	6,782,113	1,197	119,766	4.7308¢
41	Total Billed	23,572,452	* $1,956,653,454	* 970,044	24,300	8.3005¢
42	Total Unbilled Rev.(See Instr. 6)	(170,938)	($12,682,171)			7.4191¢
43	TOTAL	23,401,514	$1,949,278,278	970,044	24,124	8.3297¢

< Page 304 Column c >

Estimated Revenue Included in Total Revenue on Page 304
Due to Fuel Adjustment Clause:

Residential Service:	
10 Residential	$ 54,544,153
11 Residential	13,779,397
12 Residential	163,283
14 Residential	5,382,327
17 Residential	25,141,153
18 Water Heating	102,342
19 Residential	265,432
32 Private Outdoor Lighting	41,625
33 All Night Outdoor Lighting	556
Commercial Service:	
18 Water Heating	1,787
21 GS Secondary	65,784,455
22 GS Secondary	2,923,541
23 GS Large	15,881,068
32 Private Outdoor Lighting	308,061
33 All Night Outdoor Lighting	4,625
Industrial Service:	
21 GS Secondary	11,564,250
22 GS Secondary	45,051
23 GS Large	59,982,064
28 GS High Use Manufacturing	57,387,921
32 Private Outdoor Lighting	16,398
Public Service & Highway Lighting	1,913,799
Total	$315,233,288

< Page 304 Column d >

Duplicate Customers Excluded from Totals in Columns d and e:

	Ave # Customers (d)	KWH of Sales (e)
Residential Service:		
18 Water Heating	3,202	2,394
32 Private Outdoor Lighting	3,783	821
33 All Night Outdoor Lighting	20	2,050
Commercial Service:		
18 Water Heating	49	2,735
22 GS Secondary	2,215	98,934
32 Private Outdoor Lighting	8,465	2,720
33 All Night Outdoor Lighting	162	2,136
Industrial Service:		
22 GS Secondary	29	116,414
32 Private Outdoor Lighting	1,948	624
Total	19,873	

Page 304 Footnote.1

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity,etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a desgnated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	American Municipal Power of Ohio	RQ	2	1.875	14.536	0
2	Ohio Power Company - Buckeye	RQ	67	107.75	107.75	107.75
3	Ohio Valley Electric Corporation	RQ	12			
4	West Penn Power Company - PEPCO (Firm)	RQ	153	450/387	450/387	450/387
5	Subtotal-RQ					
6						
7						
8	AIG Trading Group	OS	2			
9	American Municipal Power of Ohio	OS	158			
10	American Energy Solutions	OS	2			
11	Aquila Power Corp.	OS	2			
12	AYP Energy	OS	2			
13	Baltimore Gas & Electric	OS	2			
14	Cinergy Services, Inc.	OS	11			

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotalled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401,line 24.

10. Footnote entries as required and provide exptanations following all required data.

Megawatthours Sold (g)	REVENUE			Total($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
13,674	$570,492	$218,273	* $149,160	$937,925	1
614,914	2,392,582	16,249,771	* 2,070,840	20,713,193	2
537		16,163		16,163	3
2,902,788	92,510,628	38,417,565		130,928,193	4
3,531,913	95,473,702	54,901,772	2,220,000	152,595,474	5
					6
					7
800	0	14,680		14,680	8
39,797	17,114	972,529		989,643	9
800	0	56,000		56,000	10
23,690	0	222,475		222,475	11
22,119	312	599,744		600,056	12
405,190	24,977	7,210,094		7,235,071	13
152,925	1,526	85,112		86,638	14

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity,etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a desgnated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Citizens Lehman Power Sales	OS	1			
2	* Cleveland Electric Illuminating Compa	OS	160			
3	CNG Power Services Corp.	OS	165			
4	Commonwealth Edison Co.	OS	2			
5	Coral Energy	OS	2			
6	Dayton Power & Light Company	OS	152			
7	Delhi Energy Services	OS	2			
8	Detroit Edison	OS	2			
9	Duke Power Company	OS	2			
10	Duquesne Light Company	OS	160			
11	Electric Clearinghouse, Inc.	OS	167			
12	Enron Power Marketing, Inc.	OS	161			
13	Federal Energy Sales, Inc.	OS	2			
14	* FirstEnergy Corp.	OS	-			

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

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10. Footnote entries as required and provide exptanations following all required data.

Megawatthours Sold (g)	REVENUE			Total($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
35,775	($12)	$576,812		$576,800	1
260,932	21,132	3,951,278		3,972,410	2
4,100	69,250	130,500		199,750	3
200	0	3,860		3,860	4
3,742	0	39,968		39,968	5
74,016	0	1,633,480		1,633,480	6
0	0	224,000		224,000	7
1,056	9,578	554		10,132	8
750	0	2,375		2,375	9
36,561	0	936,552		936,552	10
10,913	(6)	179,976		179,970	11
14,862	475	258,119		258,594	12
24,745	451	1,007,907		1,008,358	13
40,759	0	862,106		862,106	14

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity,etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

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SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

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Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW) Average Monthly NCP Demand (e)	Actual Demand(MW) Average Monthly CP Demand (f)
1	GPU Service Corp.	OS	2			
2	Illinois Power Co.	OS	2			
3	Koch Power Services, Inc.	OS	12			
4	LG&E Power Marketing, Inc.	OS	5			
5	Michigan Electric Coordinated Systems	OS	2			
6	Morgan Stanley Capital Group, Inc.	OS	6			
7	New Energy Ventures	OS	2			
8	Noram Energy Services	OS	2			
9	Northern Indiana Power Service Co.	OS	2			
10	Ohio Power Company	OS	9			
11	Pacificorp Power Marketing	OS	2			
12	Peco Energy Company	OS	3			
13	* Pennsylvania Power Company	OS	11			
14	Plum Street Energy Marketing, Inc.	OS	2			

SALES FOR RESALE (Account 447) (Continued)

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4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

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10. Footnote entries as required and provide exptanations following all required data.

Megawatthours Sold (g)	REVENUE			Total($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
2,600	0			0	1
5,000	0	97,525		97,525	2
46,448	32,750	1,088,878		1,121,628	3
12,648	45,519	302,002		347,521	4
500	0	0		0	5
0	14,149	(14,148)		1	6
6	93	(93)		0	7
2,500	0	56,300		56,300	8
800	0	15,600		15,600	9
19,168	0	497,174		497,174	10
75	0	0		0	11
17,062	0	309,327		309,327	12
557,622	0	11,234,455		11,234,455	13
22,500	0	0		0	14

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity,etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

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Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Power Company of America	OS	2			
2	Public Service Electric & Gas	OS	2			
3	Rainbow Energy Marketing Corp.	OS	2			
4	Sonat Power Marketing	OS	2			
5	Southern Energy Trading & Marketing	OS	2			
6	* Toledo Edison Company	OS	160			
7	Virginia Power	OS	2			
8	Vitol Gas & Electric LLC	OS	13			
9	West Penn Power Company	OS	69			
10	Williams Energy Service Co.	OS	2			
11						
12	Subtotal-Non-RQ	*				
13						
14	Total					

SALES FOR RESALE (Account 447) (Continued)

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7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotalled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401,line 24.

10. Footnote entries as required and provide exptanations following all required data.

Megawatthours Sold (g)	REVENUE			Total($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
5,443	0	$111,666		$111,666	1
21,700	0	0		0	2
3,800	0	77,000		77,000	3
33,088	0	684,398		684,398	4
30,196	0	503,260		503,260	5
104,715	12,626	1,585,460		1,598,086	6
3,228	0	322,385		322,385	7
11,498	0	310,314		310,314	8
50,980	0	777,426		777,426	9
100	0	1,875		1,875	10
					11
2,105,409	249,934	36,928,925	0	37,178,859	12
					13
5,637,322	95,723,636	91,830,697	2,220,000	189,774,333	14

< Page 310.1 Line 2 Column a >

Associated Company.

< Page 310.1 Line 14 Column a >

Associated Company.

< Page 310.2 Line 13 Column a >

Associated Company.

< Page 310.3 Line 6 Column a >

Associated Company.

< Page 310 Column b >

Applies to all OS Statistical Classification Codes in the b column: Daily or weekly short term transactions in accordance with interconnection agreements.

< Page 311 Line 1 Column j >

Customer charge for municipals served by American Municipal Power of Ohio within Ohio Edison Company's territory.

< Page 311 Line 2 Column j >

Facilities Use Charge: based on maximum 30 minute MVA demand at each individual delivery point.

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	$13,022,618	$11,181,732
5	(501) Fuel	287,363,194	294,828,573
6	(502) Steam Expenses	20,367,270	19,532,244
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred--Cr.		
9	(505) Electric Expenses	2,919,100	2,970,092
10	(506) Miscellaneous Steam Power Expenses	14,406,133	12,984,550
11	(507) Rents	25,840	25,720
12	(509) Allowance	2,951,281	2,655,061
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	$341,055,436	$344,177,972
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	$3,628,561	$3,397,383
16	(511) Maintenance of Structures	2,383,675	2,233,833
17	(512) Maintenance of Boiler Plant	30,169,229	28,792,124
18	(513) Maintenance of Electric Plant	8,946,633	7,664,341
19	(514) Maintenance of Miscellaneous Steam Plant	3,348,705	3,400,376
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	$48,476,803	$45,488,057
21	TOTAL Power Production Expenses--Steam Power (Enter Total of lines 13 and 20)	$389,532,239	$389,666,029
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	$21,851,345	$21,597,530
25	(518) Fuel	38,552,485	51,739,714
26	(519) Coolants and Water	842,444	881,028
27	(520) Steam Expenses	5,201,176	9,430,016
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred--Cr.		
30	(523) Electric Expenses	167,101	155,169
31	(524) Miscellaneous Nuclear Power Expenses	29,103,107	13,823,858
32	(525) Rents	141,046,758	136,038,228
33	TOTAL Operation (Enter Total of lines 24 thru 32)	$236,764,416	$233,665,543
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	$4,940,444	$4,616,398
36	(529) Maintenance of Structures	1,814,548	1,793,319
37	(530) Maintenance of Reactor Plant Equipment	9,646,739	15,086,181
38	(531) Maintenance of Electric Plant	4,337,673	5,868,551
39	(532) Maintenance of Miscellaneous Nuclear Plant	9,021,928	3,528,240
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	$29,761,332	$30,892,689
41	TOTAL Power Production Expenses--Nuclear Power (Enter total of lines 33 and 40)	$266,525,748	$264,558,232
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of lines 44 thru 49)		

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

ELECTRIC OPERATION AND MAINTENANCE EXPENSES(Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power(Enter total of lines 50 and 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel	$66,383	$76,247
64	(548) Generation Expenses	64,620	368,663
65	(549) Miscellaneous Other Power Generation Expenses	130,745	144,545
66	(550) Rents	192,285	313,280
67	TOTAL Operation (Enter Total of lines 62 thru 66)		
68	Maintenance	$454,033	$902,735
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures	$30,632	$27,908
71	(553) Maintenance of Generating and Electric Plant	40,920	934,765
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	144,589	(2,797,136)
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	50,525	68,807
74	TOTAL Power Production Expenses--Other Power (Enter Total of lines 67 and 73)	$266,666	($1,765,656)
75	E. Other Power Supply Expenses	$720,699	($862,921)
76	(555) Purchased Power		
77	(556) System Control and Load Dispatching	$77,675,029	$78,071,568
78	(557) Other Expenses	3,327,377	2,950,542
79	TOTAL Other Power Supply Expenses (Enter Total of lines 76 thru 78)	477,672	73,102
80	TOTAL Power Production Expenses (Enter Total of lines 21,41,59,74,and 79)	$81,480,078	$81,095,212
81	2. TRANSMISSION EXPENSES	$738,258,764	$734,456,552
82	Operation		
83	(560) Operation Supervison and Engineering		
84	(561) Load Dispatching	$1,248,435	$1,192,466
85	(562) Station Expenses	1,505,802	1,449,952
86	(563) Overhead Lines Expenses	1,129,597	1,207,239
87	(564) Underground Lines Expenses	528,023	654,374
88	(565) Transmission of Electricity by Others		1,196
89	(566) Miscellaneous Transmission Expenses		
90	(567) Rents	1,548,685	1,203,269
91	TOTAL Operation (Enter Total of lines 83 thru 90)	3,829,397	3,657,702
92	Maintenance	$9,789,939	$9,366,198
93	(568) Maintenance Supervision and Engineering		
94	(569) Maintenance of Structures	$486,136	$1,035,975
95	(570) Maintenance of Station Equipment	145,387	324,922
96	(571) Maintenance of Overhead Lines	2,029,224	2,098,293
97	(572) Maintenance of Underground Lines	2,650,455	3,381,709
98	(573) Maintenance of Miscellaneous Transmission Plant	6,261	37,760
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	(151,290)	(108,397)
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	$5,166,173	$6,770,262
101	3. DISTRIBUTION EXPENSES	$14,956,112	$16,136,460
102	Operation		
103	(580) Operation Supervision and Engineering		
		$4,627,789	$5,004,389

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, YY)	Year of Report Dec. 31, 1997

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount For Previous Year (c)
104	3. DISTRIBUTION Expenses (Continued)		
105	(581) Load Dispatching	$1,555,632	$922,747
106	(582) Station Expenses	1,001,439	655,205
107	(583) Overhead Line Expenses	5,152,768	4,942,890
108	(584) Underground Line Expenses	1,376,139	1,026,290
109	(585) Street Lighting and Signal System Expenses	203,664	347,833
110	(586) Meter Expenses	4,195,983	4,371,612
111	(587) Customer Installations Expenses	545,774	602,062
112	(588) Miscellaneous Expenses	13,569,937	11,831,232
113	(589) Rents	258,324	384,518
114	TOTAL Operation (Enter Total of lines 103 thru 113)	$32,487,449	$30,088,778
115	Maintenance		
116	(590) Maintenance Supervision and Engineering	$1,395,274	$1,589,922
117	(591) Maintenance of Structures	236,236	453,468
118	(592) Maintenance of Station Equipment	2,824,565	2,609,453
119	(593) Maintenance of Overhead Lines	27,905,359	33,652,069
120	(594) Maintenance of Underground Lines	2,027,248	2,229,322
121	(595) Maintenance of Line Transformers	340,288	783,833
122	(596) Maintenance of Street Lighting and Signal Systems	1,301,105	1,157,178
123	(597) Maintenance of Meters	1,093,919	1,099,385
124	(598) Maintenance of Miscellaneous Distribution Plant	(274,609)	(295,280)
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	$36,849,385	$43,279,350
126	TOTAL Distribution Expenses (Enter Total of lines 114 and 125)	$69,336,834	$73,368,128
127	4.CUSTOMER ACCOUNTS EXPENSES		
128	Operation		
129	(901) Supervision	$349,269	$609,126
130	(902) Meter Reading Expenses	5,034,136	5,272,768
131	(903) Customer Records and Collection Expenses	14,298,432	13,875,593
132	(904) Uncollectible Accounts	31,171,137	30,435,401
133	(905) Miscellaneous Customer Accounts Expenses	386,916	436,552
134	TOTAL Customer Accounts Expenses (Enter Total of lines 129 thru 133)	$51,239,890	$50,629,440
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
136	Operation		
137	(907) Supervision	$1,942,683	$1,846,072
138	(908) Customer Assistance Expenses	17,902,365	14,673,453
139	(909) Information and Instructional Expenses	174,330	274,400
140	(910) Miscellaneous Customer Service and Information Expenses	195,761	230,470
141	TOTAL Cust. Service and Informational Exp.(Enter Total of lines 137 thru 140)	$20,215,139	$17,024,395
142	6. SALES EXPENSES		
143	Operation		
144	(911) Supervision		
145	(912) Demonstrating and Selling Expenses	2,074,666	2,228,743
146	(913) Advertising Expenses	1,058,798	1,580,275
147	(916) Miscellaneous Sales Expenses	260,998	364,206
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	$3,394,462	$4,173,224
149	7. ADMINISTRATIVE AND GENERAL EXPENSES		
150	Operation		
151	(920) Administrative and General Salaries	$25,273,655	$27,622,692
152	(921) Office Supplies and Expenses	11,744,698	8,952,536
153	(Less) (922) Administrative Expenses Transferred--Credit	3,810,000	3,500,004

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, YY)	Year of Report Dec. 31, 1997

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
155	(923) Outside Services Employed	$10,474,842	$9,834,879
156	(924) Property Insurance	4,087,692	4,766,494
157	(925) Injuries and Damages	2,403,797	5,738,781
158	(926) Employee Pensions and Benefits	36,200,103	32,470,467
159	(927) Franchise Requirements		
160	(928) Regulatory Commission Expenses	1,876,465	3,232,554
161	(929) (Less) Duplicate Charges--Cr.		
162	(930.1) General Advertising Expenses	2,271,434	1,451,895
163	(930.2) Miscellaneous General Expenses	57,358,901	38,925,641
164	(931) Rents	5,088,700	5,058,834
165	TOTAL Operation (Enter Total of lines 151 Thru 164)	$152,970,287	$134,554,769
166	Maintenance		
167	(935) Maintenance of General Plant	$2,724,803	$2,973,150
168	TOTAL Administrative and General Expenses (Enter total of lines 165 thru 167)	$155,695,090	$137,527,919
169	TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 80,100,126,134,141,148 and 168)	$1,053,096,291	$1,033,316,118

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personel, include such employees on line 3, and show the number of such special construction employees in a footnote.

3. The number of employees assignable to the electric department from joint functions of combination utilities may be dete mined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/01/97	
2. Total Regular Full-Time Employees	3,163	
3. Total Part-Time and Temporary Employees	47	
4. Total Employees	3,210	

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. lso report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliablility of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy,capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	American Energy Solutions	* OS	-			
2	American Municipal Power of Ohio	OS	158			
3	Aquila Power Corp.	OS	-			
4	AYP Energy	OS	-			
5	Baltimore Gas & Electric	OS	-			
6	Carolina Power & Light	OS	16			
7	Cinergy Services, Inc.	OS	11			
8	* Cleveland Electric Illuminating Co.	OS	160			
9	CNG Power Services	OS	165			
10	Commonwealth Edison Co.	OS	-			
11	Coral Energy	OS	-			
12	Dayton Power & Light Company	OS	152			
13	Delhi Energy Services, Inc.	OS	-			
14	Detroit Edison	OS	-			

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a

4. footnote for each adjustment.
In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is

5. provided.
For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non- coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement.Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l), Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy.If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

	POWER EXCHANGES		COST/SETTLEMENT OF POWER				
Megawatthours Purchased (g)	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	Line No.
							1
3,200				3,825		3,825	2
225							3
500						1,602,401	4
59,849			76,800	1,525,601		74,288	5
1,375				74,288		29,635	6
1,350				29,635		745,342	7
27,451			110,000	635,342		2,427,626	8
261,986				2,427,626		175,000	9
7,200				175,000		9,000	10
300				9,000		105,025	11
850				105,025		2,886,672	12
127,429			31,538	2,855,134		165,590	13
800				165,590		153,806	14
2,145				153,806			

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. lso report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliablility of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy,capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Duke Power Company	* OS	-			
2	Duquesne Light Company	OS	160			
3	Electric Clearinghouse, Inc.	OS	165			
4	Enron Power Marketing, Inc.	OS	161			
5	Federal Energy Sales, Inc.	OS	9			
6	* FirstEnergy Corp.	OS	-			
7	Koch Power Services, Inc.	OS	12			
8	LG&E Power Marketing, Inc.	OS	5			
9	Louis Dreyfus Electric	OS	4			
10	Michigan Electric Coordinated Systems	OS	-			
11	New England Power	OS	-			
12	Northern Indiana Power Service	OS	-			
13	Ohio Power Company	RQ	9			
14	Ohio Power Co - Buckeye	RQ	67	107.75	107.75	107.75

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a
4. footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is
5. provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non- coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement.Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l), Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy.If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

POWER EXCHANGES			COST/SETTLEMENT OF POWER				
Megawatthours Purchased (g)	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	Line No.
							1
450				261,636		261,636	2
11,704				386,450		386,450	3
11,713			612,800	5,215,728		5,828,528	4
137,078				109,781		109,781	5
4,875				1,966,620		1,966,620	6
91,866			(30,840)	3,776,613		3,745,773	7
74,875			210,000	721,885		931,885	8
16,834				114,250		114,250	9
800							10
14,371				38,708		38,708	11
1,000				234,000		234,000	12
3,400			438,132	1,802,903		2,241,035	13
73,081			1,696,500	16,193,414		17,889,914	14
654,602							

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. lso report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliablility of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy,capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW) Average Monthly NCP Demand (e)	Actual Demand(MW) Average Monthly CP Demand (f)
1	Ohio Power Co - Galion	RQ	-	0.607	0.607	0.607
2	Ohio Power Co - Meyers Lake	RQ	-	0.449	0.449	0.449
3	Ohio Valley Electric Corporation	* OS	12			
4	Pacificorp Power Marketing	OS	-			
5	Pan Energy	OS	-			
6	Peco Energy Company	OS	3			
7	* Pennsylvania Power Company	OS	11			
8	PJM Interconnection	OS	-			
9	Plum Street Energy Marketing, Inc.	OS	-			
10	Power Company of America	OS	-			
11	Rainbow Energy Marketing Corp.	OS	-			
12	Sonat Power Marketing	OS	-			
13	Southern Energy Trading & Mktg	OS	-			
14	* Toledo Edison Company	OS	160			

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a
4. footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is
5. provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non- coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement.Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l), Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy.If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

	POWER EXCHANGES		COST/SETTLEMENT OF POWER				
Megawatthours Purchased (g)	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	Line No.
				$146,594		$146,594	1
3,332				106,455		106,455	2
2,219				15,598,474	* 76,097	15,674,571	3
950,714				55,925		55,925	4
1,700				17,263		17,263	5
575				2,561,598		2,561,598	6
134,308				5,520,453		5,520,453	7
284,244			778			778	8
0				1,130,400		1,130,400	9
32,000				97,240		97,240	10
3,425				5,070		5,070	11
800				322,542		322,542	12
12,169			614,894	2,375,095		2,989,989	13
88,095				946,647		946,647	14
82,252							

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. lso report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliablility of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy,capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Virginia Power	* OS	-			
2	Vitol Gas & Electric LLC	OS	-			
3	West Penn Power Company	OS	69			
4	Western Power Services	OS	14			
5						
6	Subtotal					
7						
8	Inadvertent Energy Flow					
9	* ...Cleveland Electric Illuminating C	EX	-			
10	...Dayton Power & Light Company	EX	-			
11	...Duquesne Light Company	EX	-			
12	...Michigan Electric Coordinated Sys.	EX	-			
13	...Ohio Power Company	EX	-			
14	...Ohio Valley Electric Corporation	EX	-			

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a

4. footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is

5. provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non- coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement.Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l), Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy.If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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9. Footnote entries as required and provide explanations following all required data.

	POWER EXCHANGES		COST/SETTLEMENT OF POWER				
Megawatthours Purchased (g)	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	Line No.
62,800			$360,000	$2,580,701		$2,940,701	1
5,050				144,288		144,288	2
71,489			358,081	2,526,269		2,884,350	3
150				3,375		3,375	4
							5
							6
							7
							8
							9
(3,493,150)							10
(557,741)							11
1,299,450							12
20,994							13
3,253,320							14
(775,235)							

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. lso report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliablility of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

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EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy,capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	...PJM Interconnection	EX	-			
2	* ...Toledo Edison Company	EX	-			
3	...West Penn Power Company	EX	-			
4						
5	Transmission Loss Payback					
6	* ...Cleveland Electric Illuminating C	EX	-			
7	...Duquesne Light Company	EX	-			
8	...Ohio Power Company	EX	-			
9	...Ohio Valley Electric Corporation	EX	-			
10	...Toledo Edison Company	EX	-			
11	...West Penn Power Company	EX	-			
12						
13						
14						

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

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4. footnote for each adjustment.

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	POWER EXCHANGES		COST/SETTLEMENT OF POWER				
Megawatthours Purchased (g)	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	Line No.
(38,589)							1
2,355,465							2
(2,062,353)							3
							4
							5
	3,857						6
	1,920						7
	96						8
	16						9
	4,925						10
	116						11
							12
							13
							14

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

PURCHASED POWER (Account 555)
(Including power exchanges)

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW) Average Monthly NCP Demand (e)	Actual Demand(MW) Average Monthly CP Demand (f)
1	BV & Perry Off-line Station Use					
2	* ...Cleveland Electric Illuminating C	* OS	-			
3	...Duquesne Light Company	OS	-			
4						
5	Total					
6						
7						
8						
9						
10						
11						
12						
13						
14						

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

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6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement.Do not report net exchange.
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	POWER EXCHANGES		COST/SETTLEMENT OF POWER				
Megawatthours Purchased (g)	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	Line No.
							1
							2
6,413							3
19,210							4
							5
3,354,415	10,930	0	4,478,683	73,120,249	76,097	77,675,029	6
							7
							8
							9
							10
							11
							12
							13
							14

< Page 326 Line 1 Column b >

Applies to all OS classifications in remainder of column: Daily or weekly short term transactions in accordance with interconnection agreements.

< Page 326 Line 8 Column a >

Associated Company.

< Page 326.1 Line 1 Column b >

Applies to all OS classifications in remainder of column: Daily or weekly short term transactions in accordance with interconnection agrements.

< Page 326.1 Line 6 Column a >

Associated Company.

< Page 326.2 Line 3 Column b >

Applies to all OS classifications in remainder of column: Daily or weekly short term transactions in accordance with interconnection agreements.

< Page 326.2 Line 7 Column a >

Associated Company.

< Page 326.2 Line 14 Column a >

Associated Company.

< Page 326.3 Line 1 Column b >

Applies to all OS classifications in remainder of column: Daily or weekly short term transactions in accordance with interconnection agreements.

< Page 326.3 Line 9 Column a >

Associated Company.

< Page 326.4 Line 2 Column a >

Associated Company.

< Page 326.4 Line 6 Column a >

Associated Company.

< Page 326.5 Line 2 Column a >

Associated Company.

< Page 326.5 Line 2 Column b >

Applies to all OS classifications in remainder of column: Daily or weekly short term transactions in accordance with interconnection agreements.

< Page 327.2 Line 3 Column 1 >

Facilities use charge: Based on maximum 30 minute MVA demand at each individual delivery point.

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classification (d)
1	American Municipal Power - Ohio	American Electric Power	American Municipal Power - Ohio	* LF
2		Allegeny Power System		
3		Dayton Power & Light Company		
4		Ohio Edison Company		
5				
6				
7				
8				
9				
10	American Municipal Power - Ohio	American Electric Power	American Municipal Power - Ohio	SF
11		Allegeny Power System		
12				
13				
14				
15				
16				
17				

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
156	Transmission Inter-	Ohio Edison /	* 51	287,632	269,162	1
	connects with other	American Municipal	148	983,942	920,759	2
	* utilities	Power transmission	69	569,554	532,980	3
	Ohio Edison	and distribution	23	71,775	67,166	4
	transmission line -	delivery points -				5
						6
						7
						8
						9
156	Transmission	Ohio Edison/American	0	0	0	10
	Interconnects with	Municipal Power	4	1,010	945	11
	other utilities	transmission and				12
	/Ohio Edison	distribution				13
	transmission line -	delivery points -				14
	various	various				15
						16
						17

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges ($) (k)	Energy Charges ($) (l)	Other Charges ($) (m)	Total revenues($) (k+l+m) (n)	Line No.
$1,349,380	0	0	$1,349,380	1
3,298,100	0	0	3,298,100	2
1,800,620	0	0	1,800,620	3
400,180	0	0	400,180	4
				5
				6
				7
				8
				9
0	0	0	0	10
288	1,010	0	1,298	11
				12
				13
				14
				15
				16
				17

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classification (d)
1	American Electric Power	Unspecified	Unspecified	* LF
2	American Municipal Power - Ohio	Unspecified	Unspecified	LF
3	AYP Energy	Unspecified	Unspecified	LF
4	Cinergy	Unspecified	Unspecified	LF
5	* Cleveland Electric Illuminating Company	Unspecified	Unspecified	LF
6	Dayton Power & Light	Unspecified	Unspecified	LF
7	Detroit Edison	Unspecified	Unspecified	LF
8	Duquesne Light	Unspecified	Unspecified	LF
9	Enron	Unspecified	Unspecified	LF
10	Koch Power	Unspecified	Unspecified	LF
11	Panenergy	Unspecified	Unspecified	LF
12	Pennsylvania Power & Light	Unspecified	Unspecified	LF
13	Public Service Electric & Gas	Unspecified	Unspecified	LF
14	Rainbow Energy	Unspecified	Unspecified	LF
15	Sonat Power	Unspecified	Unspecified	LF
16	Southern Energy Trading & Marketing	Unspecified	Unspecified	LF
17	* Toledo Edison Company	Unspecified	Unspecified	LF

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
160	Unspecified	Unspecified		*	*	1
160	Unspecified	Unspecified				2
160	Unspecified	Unspecified				3
160	Unspecified	Unspecified				4
160	Unspecified	Unspecified				5
160	Unspecified	Unspecified				6
160	Unspecified	Unspecified				7
160	Unspecified	Unspecified				8
160	Unspecified	Unspecified				9
160	Unspecified	Unspecified				10
160	Unspecified	Unspecified				11
160	Unspecified	Unspecified				12
160	Unspecified	Unspecified				13
160	Unspecified	Unspecified				14
160	Unspecified	Unspecified				15
160	Unspecified	Unspecified				16
160	Unspecified	Unspecified				17

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges ($) (k)	Energy Charges ($) (l)	Other Charges ($) (m)	Total revenues($) (k+l+m) (n)	Line No.
$1,936	0		$1,936	1
0	0		0	2
58,094	0		58,094	3
4,758	0		4,758	4
28,466	0		28,466	5
97,319	0		97,319	6
406	0		406	7
630	0		630	8
28,307	0		28,307	9
3,699	0		3,699	10
545	0		545	11
5,489	0		5,489	12
10,046	0		10,046	13
75	0		75	14
2,191	0		2,191	15
17,485	0		17,485	16
15,516	0		15,516	17

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

   LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

   SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classification (d)
1	Virginia Electric Power Company	Unspecified	Unspecified	LF
2	West Penn Power	Unspecified	Unspecified	LF
3				
4	Total			
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "Wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
160	Unspecified	Unspecified		*	*	1
160	Unspecified	Unspecified				2
						3
				1,913,913	1,791,012	4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	Other Charges ($) (m)	Total revenues($) (k+l+m) (n)	Line No.
$37,184	0		$37,184	1
388,371	0		388,371	2
				3
7,549,085	1,010	0	7,550,095	4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17

< Page 328 Line 1 Column d >

The respondent's agreement with American Municipal Power - Ohio for this transaction has no termination date. The respondent does have, however, the right under the terms of the agreement to unilaterally make application to the Federal Energy Regulatory Commission under Section 205 of the Federal Power Act for changes in all provisions of the agreement, including terms of service.

< Page 328.1 Line 1 Column d >

For remainder of column:
The company does not have an agreement for these transactions; however, it must wheel power by law under FERC tariff.

< Page 328.1 Line 5 Column a >

Associated Company.

< Page 328.1 Line 17 Column a >

Associated Company.

< Page 329 Line 1 Column h >

For entire column:
Transmission service contract does not state specific demand; demand varies monthly. Amount represents the average monthly billing demand.

< Page 329 Line 3 Column f >

Transmission interconnects with respective utilities listed in column (b).

< Page 329.1 Line 1 Column i >

For the remainder of the column:
No MWH's physically came in or left the Company's system.

< Page 329.1 Line 1 Column j >

For the remainder of the column:
No MWH's physically came in or left the Company's system.

< Page 329.2 Line 1 Column i >

See above.

< Page 329.2 Line 1 Column j >

See above.

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

MISCELLANEOUS GENERAL EXPENSES (Account 930.2)(ELECTRIC)

Line No.	Description (a)	Fees	Expenses	Amount (b)
1	Industry Association Dues			$1,314,929
2	Nuclear Power Research Expenses			0
3	Other Experimental and General Research Expenses			2,991,152
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent			2,422,759
5	Other Expenses (List items of $5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less that $5,000 by classes if the number of items so grouped is shown)			
6	Publishing Company Magazine			
7	----------			
8	Rohrich Corp.			6,734
9	Internal Labor			41,932
10	All Others (3 Items)			5,333
11				
12	Incentive Comp. Awards			6,824
13				
14	Director's Fees & Expenses	Fees	Expenses	
15	----------	---------	----------	
16	D.C. Blasius	$ 22,700	$ 5,524	28,224
17	R.M. Carter	32,100	0	32,100
18	C.A. Cartwright	28,267	1,119	29,386
19	W.F. Conway	5,417	445	5,862
20	R.L. Loughhead	37,917	2,576	40,493
21	G.H. Meadows	39,617	2,657	42,274
22	R.W. Maier	36,495	268	36,763
23	P.J. Powers	31,517	221	31,738
24	C.W. Rainger	33,800	627	34,427
25	R.C. Savage	6,000	403	6,403
26	G.M. Smart	32,233	0	32,233
27	J.T. Williams, Sr.	33,950	46	33,996
28	Internal Labor		143,697	143,697
29	Prudential Securities		70,950	70,950
30	Data Processing Costs		14,172	14,172
31	Ritz Carlton		8,183	8,183
32	All Other Expenses (10 Items)		19,645	19,645
33				
34	1997 Assessment for Maintenance & Administration			
35	of the Office of Consumers' Counsel & Ohio Power			487,427
36	Siting Board			
37				
38	Transfer of charges between Administrative and			
39	General Expenses and Other Work in Progress			(343,535)
40				
41	Bank Commitment Fees & Other Charges			
42	----------			
43	Keybank			164,448
44	Bank One			67,646
45	First National Bank			45,542
46	TOTAL			

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

MISCELLANEOUS GENERAL EXPENSES (Account 930.2)(ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	
5	Other Expenses (List items of $5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less that $5,000 by classes if the number of items so grouped is shown)	
6	Bank Commitment Fees & Other Charges	
7	----------	
8	National City	
9	All Other	20,272
10		8,672
11	Tax Benefit Transfer - Amortization of Expenses	
12		15,895
13	Employee Information Program	
14	----------	
15	American Printing	
16	Rohrich Corp.	72,131
17	Internal Labor	16,903
18	All Other (6 Items)	131,693
19		8,299
20	Community Relations	
21	----------	
22	Karas Consulting	
23	Internal Labor	25,200
24	All Other (12 Items)	22,639
25		17,446
26	School Information	
27	----------	
28	Allegro Productions, Inc.	
29	Mini Grant Awards	19,800
30	American Printing Inc.	8,351
31	Channing L. Bete Co. Inc.	7,938
32	S Group	7,087
33	Internal Labor	6,078
34	All Other (11 Items)	7,033
35		11,814
36	Speakers Bureau Fees	
37	----------	
38	Internal Labor	
39	All Other (4 Items)	29,662
40		696
41	Area Development	
42	----------	
43	Akron Regional Development Board	
44	Marion Can Do	51,000
45	Ohio Department of Development	5,000
46	TOTAL	560,000

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

MISCELLANEOUS GENERAL EXPENSES (Account 930.2)(ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	
5	Other Expenses (List items of $5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less that $5,000 by classes if the number of items so grouped is shown)	
6	Area Development	
7	---	
8	Richland Economic Development	5,000
9	All Other (4 Items)	2,156
10		
11	Amortization of Director and Officer Insurance	713,410
12		
13	Transportation	3,288
14		
15	Reserve for merger transition costs	11,965,889
16		
17	Lost discounts and carrying charges	41,910
18		
19	Miscellaneous General Expenses for Jointly-Owned	
20	Base Load Units	
21	---	
22	Duquesne Light Co. - Company's portion of Beaver	
23	Valley Power Station General and Administrative	
24	Expenses	19,287,698
25		
26	Pennsylvania Power Co. - Company's portion of Bruce	
27	Mansfield Generating Plant General and	
28	Administrative Expenses	3,195,861
29		
30	Cleveland Electric Illuminating Co. - Company's	
31	portion of Perry Power Station General and	
32	Administrative Expenses	12,558,100
33		
34	Remarketing Fees and Other Charges	
35	---	
36	Ballard, Spahr, Andrews and Ingersoll	11,935
37	Bank of New York	17,742
38	Barclay's Bank	10,450
39	Beaver County Industrial	15,561
40	Chase Manhatten Bank	11,330
41	Citibank, N.A.	8,260
42	Deutsche Bank AG, New York	15,000
43	First National Bank of Chicage	10,000
44	Goldman Sachs & Co.	90,413
45		
46	TOTAL	

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

MISCELLANEOUS GENERAL EXPENSES (Account 930.2)(ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	
5	Other Expenses (List items of $5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less that $5,000 by classes if the number of items so grouped is shown)	
6	Remarketing Fees and Other Charges	
7	---	
8	Keybank National Association	12,000
9	Mellon Trust	74,870
10	Moody's Investors Service inc.	42,426
11	Morgan Stanley & Company inc.	133,500
12	New York Stock Exchange	5,624
13	OES Ventures	87,300
14	Squire, Sanders & Dempsey	10,195
15	Standard & Poors Corporation	78,577
16	Winthrop, Stimson, Putnam and Roberts	45,000
17	All Other (7 Items)	10,292
18		
19	All Others (5 Items)	19,768
20		
21		
22		
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43		
44		
45		
46	TOTAL	$57,358,901

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acc 404) (c)	Amortization of Other Electric Plant (Acc 405) (d)	Total (e)
1	Intangible Plant				
2	Steam Product Plant	52,203,338	797,716		53,001,054
3	Nuclear Production Plant	61,300,843	4,807,178		66,108,021
4	Hydraulic Production Plant--Conventional				0
5	Hydraulic Production Plant--Pumped Storage				0
6	Other Production Plant	1,519,078	583		1,519,661
7	Transmission Plant	11,818,483	186,465		12,004,948
8	Distribution Plant	28,578,772	133,768		28,712,540
9	General Plant	5,619,358	207,572		5,826,930
10	Common Plant--Electric				0
11	TOTAL	$161,039,872	* $6,133,282		$167,173,154

B. Basis for Amortization Charges

Column B includes amortization of ACRS Tax Benefits sold in the amount of $797,570 and Nuclear Plant decommissioning in the amount of $5,734,788.

Column C represents amortization of the cost of: (1) acquiring a lease of land, which expires 10/5/2002, to store coal for the Edgewater Steam Plant - $975; (2) acquiring seven leases of land, with fifteen years or more duration, for transmission lines - $480; (3) acquiring a perpetual lease of transmission underground duct from the City of Cuyahoga Falls, Ohio - $1,225; (4) acquiring fourteen leases of land, with ten years or more duration, for distribution lines - $679; (5) acquiring a lease of land, for fifteen years or more duration, to be used for drainage of surface water at the Stark Service Center - $2,484; (6) general office leasehold improvements - $126,990 and Norwalk Office leasehold improvements - $16,453; (7) general plant software - $52,784, production software - $68,511, and distribution software - $92,309. All of the foregoing amounts reflect annual amortization charges computed on a straight-line basis. No change in basis or method of amortization has been made for any limited -term electric plant as reported in the 1996 Ferc Form 1 Report.

< Page 336 Column c >

Includes amortization of the gross-up to Plant-In-Service for the debt component of AFUDC recorded net-of-tax for the years 1979-1987 in the amount of $5,770,392.

Page 336 Footnote.1 (PUCO)

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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable,(d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)		Amount (b)
1	Miscellaneous Amortization (Account 425)		0
2	----------		
3	Miscellaneous Income Deductions		
4	----------		
5	Donations (Account 426.1)		
6	----------		
7	Educational and Civic Organizations		
8	Project Reach	$217,939	
9	All Others (284 Items)	259,595	477,534
10			
11	United Way Funds		
12	Summit County	102,000	
13	All Others	112,562	214,562
14			
15	Various (45 Items)		95,807
16			
17	Total-426.1		787,903
18			
19	Life Insurance (Account 426.2)		
20			
21	Executive Deferred Compensation Plan - Net		
22	Investment Activity		(1,887,215)
23			
24	Supplemental Executive Retirement Plan - Net		
25	Investment Activity		(529,638)
26			
27	Executive Supplemental Life Insurance Plan-		
28	Net Investment Activity		(572,300)
29			
30	Total-426.2		(2,989,153)
31			
32	Penalties (Account 426.3)		
33	----------		
34	Various (3 Items)		64,935
35			
36	Total-426.3		64,935
37			
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39			
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41			

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

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(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Expenditures for Certain Civic, Political and	
2	Related Activities (Account 426.4)	
3	----------	
4	Salaries and Expenses of Employees Who are	
5	Registered Lobbyists	
6	All Others (21 Items)	629,401
7		70,452
8	Total-426.4	
9		699,853
10	Other Deductions (Account 426.5)	
11	----------	
12	Loss on Sale of Receivables to OESC	
13	Sale of M & S Inventory	14,267,260
14	Write Off of Cancelled Work Orders	4,406,009
15	All Others (10 Items)	(3,902,089)
16		1,782,607
17	Total-426.5	
18		16,553,787
19		
20		
21	Interest on Debt to Associated Companies	
22	(Account 430)	
23	----------	
24	OES Fuel, Incorporated	
25	-Investment in Nuclear Fuel - 5.55%-7.00%	
26	-Notes Payable - 5.69%-6.31%	857,721
27		5,702,677
28	OES Capital, Incorporated	
29	-Other Debt-Interest on Funds held as Agent	
30	5.25%-5.54%	
31		82,713
32	OES Financing Trust, Incorporated	
33	-Accrued Interest on Debentures - 9%	
34		11,134,022
35	Pennsylvania Power Company	
36	-Notes Payable - 5.38%-6.00%	
37		844,260
38	Total-430	
39		18,621,393
40		
41		

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

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(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Other Interest Expense (Account 431)	
2		
3	Customer Deposits - 6.00%	119,618
4	Executive Deferred Compensation Plan - 9.99%-11.99%	2,121,228
5	Society National Bank, Citibank, Keybank, Sanwa	
6	Bank, Industrial Bank of Japan, Dai-Ichi Kangyo	
7	Ltd. Short Term Bank Lines of Credit	
8	5.37%-7.50%	4,714,142
9	All Others (27 Items) - Various Rates	258,834
10		
11	Total-431	7,213,822
12		
13		
14		
15		
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Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of year (e)
1	1) Regulatory Commission Fees				
2	A) Public Utilities Commission of Ohio	1,272,536		1,272,536	
3	B) Federal Energy Regulatory Commission	562,369		562,369	
4					
5					
6					
7					
8					
9					
10	2) Miscellaneous		41,560	41,560	
11					
12					
13					
14					
15					
16					
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21					
22					
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44					
45					
46	TOTAL	$1,834,905	$41,560	$1,876,465	0

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CHARGED CURRENTLY TO			Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3, End of Year	Line No.
Department (f)	Account No. (g)	Amount (h)	(i)	(j)	(k)	(l)	
							1
Electric	928	1,272,536					2
Electric	928	562,369					3
							4
							5
							6
							7
							8
							9
Electric	928	41,560					10
							11
							12
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							45
		$1,876,465	0		0	0	46

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R, D & D Performed Internally
- (1) Generation
  - a. Hydroelectric
    - i. Recreation, fish, and wildlife
    - ii. Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection
- (2) System Planning, Engineering and Operation
- (3) Transmission
  - a. Overhead
  - b. Underground
- (4) Distribution
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of $5,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally
- (1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A. Electric R,D & D Performed Internally	
2	(5) Environment	
3		Alpha Gypsum
4		Clean Coal Technologies
5		Gypsum Demonstration Plant
6		Gypsum Oxidation Study
7		LS-2 Scrubber Project - Niles
8		Items under $5,000 (3)
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20	B. Electric R,D & D Preformed Externally	
21	(1) Research Support to the Electric	EPRI Research Subscription
22		EPRI Research Subscription
23		EPRI T C Tag-Supply User Group
24		
25		
26		
27	(4) Research Support to Others	American Coal Ash Association
28		
29		
30		
31		
32		
33		
34	Total	
35		
36		
37		
38		

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
6,529		930.2	584	5,945	3
168,863		930.2		168,863	4
306,758		930.2	15,119	291,639	5
389,572		930.2		389,572	6
926,874		930.2	862,661	64,213	7
2,423		930.2	2,423		8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
	2,072,914	930.2	2,072,914		21
	241,414	506.1	241,414		22
	12,500	930.2	12,500		23
					24
					25
					26
	24,951	930.2	24,951		27
					28
					29
					30
					31
					32
					33
1,801,019	2,351,779		3,232,566	920,232	34
					35
					36
					37
					38

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	$22,219,449		
4	Transmission	4,308,424		
5	Distribution	15,742,891		
6	Customer Accounts	8,383,343		
7	Customer Service and Informational	9,597,498		
8	Sales	312,557		
9	Administrative and General	26,638,360		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	$87,202,522		
11	Maintenance			
12	Production	16,524,494		
13	Transmission	2,404,197		
14	Distribution	15,434,291		
15	Administrative and General	1,536,627		
16	TOTAL Maint. (Total of lines 12 thru 15)	$35,899,609		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	$38,743,943		
19	Transmission (Enter Total of lines 4 and 13)	$6,712,621		
20	Distribution (Enter Total of lines 5 and 14)	$31,177,182		
21	Customer Accounts (Transcribe from line 6)	8,383,343		
22	Customer Service and Informational(Transcribe from line 7)	9,597,498		
23	Sales (Transcribe from line 8)	312,557		
24	Administrative and General (Enter Total of lines 9 and 15)	$28,174,987		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	$123,102,131	$8,641,375	$131,743,506
26	Gas			
27	Operation			
28	Production--Manufactured Gas			
29	Production--Nat. Gas(Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)	0		
39	Maintenance			
40	Production--Manufactured Gas			
41	Production--Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)	0		

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	Gas			
48	Total Operation and Maintenance			
49	Production--Manufactured Gas (Enter Total of lines 28 and 40)	0		
50	Production--Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)	0		
51	Other Gas Supply (Enter Total of lines 30 and 42)	0		
52	Storage, LNG Terminaling and Processing (Total of lines 31 and 43)	0		
53	Transmission (Lines 32 and 44)	0		
54	Distribution (Lines 33 and 45)	0		
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)	0		
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	0		0
60	Other Utility Departments			
61	Operation and Maintenance			0
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	$123,102,131	$8,641,375	$131,743,506
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	15,356,170	2,248,882	17,605,052
66	Gas Plant			
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	$15,356,170	$2,248,882	$17,605,052
69	Plant Removal (By Utility Departments)			
70	Electric Plant	1,312,267	433,579	1,745,846
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	$1,312,267	$433,579	$1,745,846
74	Other Accounts (Specify):			
75	Non-Operating Accounts	1,023,290		1,023,290
76	Non-Utility Plant	570,713		570,713
77	Accounts Receivable	0	12,025,741	12,025,741
78	Other Income	255,320	3,431,372	3,686,692
79	Other Balance Sheet Accounts	26,780,949	(26,780,949)	0
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	$28,630,272	($11,323,836)	$17,306,436
96	TOTAL SALARIES AND WAGES	$168,400,840	0	$168,400,840

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	23,401,514
3	Steam	20,918,030	23	Requirements Sales for Resale (See instruction 4, page 311.)	3,531,913
4	Nuclear	6,415,332	24	Non-Requirements Sales For Resale (See instruction 4, page 311.)	2,105,409
5	Hydro--Conventional		25	Energy Furnished Without Charge	
6	Hydro--Pumped Storage		26	Energy Used by the Company (Electric Department Only,Excluding Station Use)	32,977
7	Other	(83)	27	Total Energy Losses	1,749,712
8	(Less) Energy for Pumping		28	TOTAL(Enter Total of Lines 22 Thru 27) (MUST EQUAL LINE 20)	30,821,525
9	Net Generation (Enter Total of lines 3 thru 8)	27,333,279			
10	Purchases	3,354,415			
11	Power Exchanges:				
12	Received	10,930			
13	Delivered	0			
14	Net Exchanges (Line 12 minus line 13)	10,930			
15	Transmission For Other (Wheeling)				
16	Received	1,913,913			
17	Delivered	1,791,012			
18	Net Transmission for Other (Line 16 minus Line 17)	122,901			
19	Transmission By Other Losses				
20	TOTAL (Enter Total of Lines 9, 10,14,18 and 19)	30,821,525			

MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

2. Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.

3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on line 24. Include in the monthly amounts any energy losses associated with the sales so that the total on line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales For Resale.

4. Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).

5. Report in columns(e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	2,788,831	135,429	4,749	13	10am-11am
30	February	2,389,116	108,657	4,396	13	7pm-8pm
31	March	2,570,400	143,400	4,270	6	7pm-8pm
32	April	2,389,619	134,946	4,091	9	11am-12pm
33	May	2,349,572	179,768	3,863	19	1pm-2pm
34	June	2,508,082	135,650	5,389	25	2pm-3pm
35	July	2,741,363	194,883	5,295	18	3pm-4pm
36	August	2,577,554	144,875	4,654	12	4pm-5pm
37	September	2,366,383	88,463	4,645	2	3pm-4pm
38	October	2,532,088	141,990	4,246	6	7pm-8pm
39	November	2,550,493	196,930	4,430	17	6pm-7pm
40	December	3,058,024	500,418	4,471	8	6pm-7pm
41	TOTAL	30,821,525	2,105,409			

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 KW or more. Report on this page gas-turbine and internal combustion plants of 10,000 KW or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 37) and average cost per unit of fuel burned (line 40) must be consistent with charges to expense accounts 501 and 547 (line 41) as show on line 18.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: R.E. BURGER (b)			Plant Name: EDGEWATER (c)		
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	STEAM			STEAM		
2	Type of Plant Construction(Conventional, Outdoor Boiler, Full Outdoor, Etc.)	CONVENTIONAL			CONVENTIONAL		
3	Year Originally Constructed	1944			1919		
4	Year Last Unit was Installed	1955			1957		
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	419.00			105.00		
6	Net Peak Demand on Plant -- MW (60 minutes)	404			89		
7	Plant Hours Connected to Load	8,760			429		
8	Net Continuous Plant Capability (Megawatts)	406			100		
9	When Not Limited by Condenser Water	406			100		
10	When Limited by Condenser Water	406			100		
11	Average Number of Employees	107			20		
12	Net Generation,Exclusive of Plant Use --KWh	2,034,899,000			12,820,000		
13	Cost of Plant: Land and Land Rights	193,392			822,686		
14	Structures and Improvements	22,342,989			9,518,947		
15	Equipment Costs	149,243,688			35,932,360		
16	Total Cost	$171,780,069			$46,273,993		
17	Cost per KW of Installed Capacity (line 5)	409.9762			440.7046		
18	Production Expenses: Oper. Supv. & Engr.	579,512			125,994		
19	Fuel	19,546,424			486,404		
20	Coolants and Water (Nuclear Plants Only)						
21	Steam Expenses	958,047			66,068		
22	Steam From Other Sources						
23	Steam Transferred (Cr.)						
24	Electric Expenses	592,386			15,501		
25	Misc. Steam (or Nuclear) Power Expenses	2,282,664			493,434		
26	Rents				25,000		
27	Allowances	1,341,833			99		
28	Maintenance Supervision and Engineering	426,930			137,978		
29	Maintenance of Structures	255,361			84,513		
30	Maintenance of Boiler (Or Reactor) Plant	3,698,454			346,408		
31	Maintenance of Electric Plant	775,734			31,364		
32	Maintenance Misc. Steam (or Nuclear) Plant	279,000			15,916		
33	Total Production Expenses	$30,736,345			$1,828,679		
34	Expenses per Net KWh	$0.0151			$0.1426		
35	Fuel: Kind (Coal,Gas,Oil,or Nuclear)	COAL	OIL	COMB.	GAS	OIL	COMB.
36	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf)(Nuclear-indicate)	TONS	BBLS		MCF	BBLS	
37	Quantity (Units) of Fuel Burned	902,755	3,546		152,564	2,768	
38	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas) (Give unit if nucleaf)	11,511	137,857		1,028	137,708	
39	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	$19.718	$26.082		$2.737	$24.864	
40	Average Cost of Fuel per Unit Burned	$20.538	$26.922		$2.737	$24.864	
41	Avg. Cost of Fuel Burned per Million Btu	$0.892	$4.650		$2.662	$4.299	
42	Avg. Cost of Fuel Burned per KWh Net Gen			$0.009			$0.038
43	Average Btu per KWh Net Generation			10,259.000			13,482.000

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A.accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching,and Other Expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 24 "Electric Expenses," and Maintenance Account Nos.553 and 554 on line 31 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment,report each as a separate plant. However,if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit,include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development;(b)types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type,fuel used, fuel enrichment type and quantity for the report period,and other physical and operating characteristics of plant.

Plant Name: NILES (d)			Plant Name: W.H. SAMMIS (e)			Plant Name: B. MANSFIELD (f)			Line No.
STEAM			STEAM			STEAM			1
CONVENTIONAL			CONVENTIONAL			CONVENTIONAL			2
1954			1959			1976			3
1954			1971			1980			4
266.00			* 2,102.00			* 1,233.00			5
223			1,924			1,040			6
7,963			8,760			8,730			7
216			1,908			1,060			8
216			1,908			1,060			9
216			1,908			1,060			10
70			434						11
986,572,000			11,684,982,000			6,198,757,000			12
$96,093			$903,187			$8,725,507			13
10,575,609			88,931,505			99,777,577			14
96,196,912			823,602,870			577,069,254			15
$106,868,614			$913,437,562			$685,572,338			16
401.7617			434.5564			556.0197			17
1,304,133			3,659,810			2,072,198			18
11,402,596			148,115,934			108,422,688			19
									20
1,532,716			3,839,061			13,966,202			21
									22
									23
428,197			1,552,099			295,093			24
1,183,645			8,439,252			3,282,864			25
600									26
298,359			1,155,381			155,609			27
180,024			1,967,111			813,270			28
67,521			1,215,164			760,024			29
3,810,306			19,281,349			7,284,095			30
2,271,813			5,001,316			866,297			31
300,183			796,825			1,245,480			32
$22,780,093			$195,023,302			$139,163,820			33
$0.0230			$0.0166			$0.0224			34
COAL	OIL	COMB.	COAL	OIL	COMB.	COAL	OIL	COMB.	35
TONS	BBLS		TONS	BBLS		TONS	BBLS		36
451,844	2,116		5,052,641	14,345		2,585,308	12,937		37
12,094	137,865		11,547	138,383		11,965	138,411		38
$24.546	$19.404		$27.326	$27.079		$40.132	$24.234		39
$25.152	$19.530		$28.054	$27.342		$40.736	$23.394		40
$1.040	$3.373		$1.215	$4.704		$1.702	$4.024		41
		$0.012			$0.012			$0.017	42
		11,091.000			9,986.000			9,992.000	43

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A.accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching,and Other Expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 24 "Electric Expenses," and Maintenance Account Nos.553 and 554 on line 31 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment,report each as a separate plant. However,if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit,include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development;(b)types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type,fuel used, fuel enrichment type and quantity for the report period,and other physical and operating characteristics of plant.

Plant Name: BEAVER VALLEY (d)	Plant Name: PERRY (e)	Plant Name: UNSEG NUCLEAR CHGS (f)	Line No.
NUCLEAR	* NUCLEAR		1
CONVENTIONAL	CONVENTIONAL		2
1976	1987		3
1987	1987		4
* 710.00	* 391.00		5
643	363		6
7,585	7,251		7
626	358		8
626	358		9
626	* 350		10
			11
3,968,428,000	2,446,904,000		12
$1,132,626	$4,789,736		13
381,143,178	282,221,358		14
1,439,248,111	247,708,999		15
$1,821,523,915	$534,720,093		16
2,565.5266	1,367.5705		17
15,131,602	6,719,742		18
17,321,385	13,046,514	* 8,184,586	19
499,661	342,783		20
4,562,561	638,614		21
			22
			23
167,469	(367)		24
18,275,725	10,827,382		25
72,040,663	69,006,096		26
			27
3,779,623	1,160,821		28
1,027,477	787,071		29
5,444,317	4,202,423		30
2,297,313	2,040,360		31
4,176,790	4,845,138		32
$144,724,586	$113,616,577	$8,184,586	33
$0.0364	$0.0464		34
NUCLEAR	NUCLEAR		35
MMBTU	MMBTU		36
43,695,332	25,546,411		37
			38
$0.396	$0.511		39
$0.396	$0.511		40
$0.396	$0.511		41
$0.004	$0.006		42
11,011.000	10,440.000		43

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A.accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching,and Other Expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 24 "Electric Expenses," and Maintenance Account Nos.553 and 554 on line 31 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment,report each as a separate plant. However,if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit,include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development;(b)types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type,fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: EDGEWATER (d)	Plant Name: MAD RIVER (e)	Plant Name: NILES (f)	Line No.
GAS TURBINE	GAS TURBINE	GAS TURBINE	1
CONVENTIONAL	CONVENTIONAL	CONVENTIONAL	2
1973	1972	1972	3
1973	1972	1972	4
* 50.00	* 46.00	* 23.00	5
33	50	29	6
13	9	11	7
41	51	26	8
41	51	26	9
* 33	* 43	* 22	10
	6		11
(32,000)	(194,500)	(198,500)	12
	$3,489		13
96,905	489,556	34,564	14
5,748,962	7,683,512	3,595,578	15
$5,845,867	$8,176,557	$3,630,142	16
116.9173	177.7512	157.8322	17
	41,591		18
23,664	22,810	14,761	19
			20
1,541	83,193	30,525	21
			22
			23
31,325	53,522		24
12,238	48,368	6,505	25
			26
			27
	30,632		28
	113		29
			30
32,201	70,772	1,882	31
	48,065		32
$100,969	$399,066	$53,673	33
($3.1552)	($2.0517)	($0.2703)	34
OIL	OIL	OIL	35
BBLS	BBLS	BBLS	36
954	926	575	37
138,516	137,739	137,650	38
$24.822	$24.360	$27.804	39
$24.822	$24.654	$25.662	40
$4.267	$4.262	$4.439	41
*	*	*	42
*	*	*	43

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A.accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching,and Other Expenses classified as Other Power Supply Expenses.
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12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development;(b)types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type,fuel used, fuel enrichment type and quantity for the report period,and other physical and operating characteristics of plant.

Plant Name: WEST Lorain (d)	Plant Name: W.H. SAMMIS (e)	Plant Name: (f)	Line No.
GAS TURBINE	INTERNAL COMBUSTION		1
CONVENTIONAL	CONVENTIONAL		2
1973	1972		3
1973	1972		4
139.00	* 11.00		5
	11		6
	61		7
120	11		8
120	11		9
* 100	11		10
			11
	213,900		12
$134,001			13
4,698,223	2,936		14
12,990,043	1,338,056		15
$17,822,267	$1,340,992		16
128.2177	121.9083		17
	20,110		18
	* (3,253)		19
			20
	13,004		21
			22
			23
20,000			24
8,386	9,686		25
			26
			27
			28
40,807			29
			30
	37,911		31
	2,460		32
$69,193	$79,918		33
	$0.3736		34
OIL	OIL		35
BBLS	BBLS		36
*	79		37
	135,804		38
	$25.704		39
	* $11.759		40
	* $2.062		41
	* $0.004		42
	2,119.000		43

< Page 403 Line 5 Column e >

Ohio Edison shares joint ownership of certain production plants with its subsidiary, Penn Power Company (PP), Duquesne Light Company (DL), Cleveland Electric Illuminating Company (CEI) and Toledo Edison (TE) as follows:

	OWNERSHIP %'S				
	OE	PP	DL	CEI	TE
W. H. Sammis #7	48.00 a	20.80	31.20	-	-
Bruce Mansfield #1	60.00	4.20 a	29.30	6.50 b	-
Bruce Mansfield #2	39.30	6.80 a	8.00	28.60 b	17.30 b
Bruce Mansfield #3	35.60	6.28 a	13.74	24.47 b	19.91 b
Beaver Valley #1	35.00	17.50	47.50 a	-	-
Beaver Valley #2	41.88 b	-	13.74 a,b	24.47	19.91 b
Perry #1	30.00 b	5.24	13.74	31.11 a	19.91
Edgewater G.T.	86.00 a	14.00	-	-	-
Mad River G.T.	85.60 a	14.40	-	-	-
Niles G.T.	85.60 a	14.40	-	-	-
W. H. Sammis I.C.	85.60 a	14.40	-	-	-

(a) Designates operating company.
(b) Includes portion applicable to sale/leaseback transactions.

< Page 403 Line 5 Column f >

See footnote for page 403, line 5, column e.

< Page 403.1 Line 1 Column e >

In December 1995, the company sold $960,921,902 of its ownership interest in Perry equipment to OES Nuclear, a wholly-owned subsidiary. The Company then leased this equipment back from OES Nuclear.

< Page 403.1 Line 5 Column d >

See footnote for page 403, line 5, column e.

< Page 403.1 Line 5 Column e >

See footnote for page 403, line 5, column e.

< Page 403.1 Line 10 Column e >

Limited by condenser water temperature only.

< Page 403.1 Line 19 Column f >

Represents unsegregated fixed charges related to fuel for the Beaver Valley and Perry Nuclear Plants.

< Page 403.2 Line 5 Column d >

See footnote for page 403, line 5, column e.

< Page 403.2 Line 5 Column e >

See footnote for page 403, line 5, column e.

< Page 403.2 Line 5 Column f >

See footnote for page 403, line 5, column e.

< Page 403.2 Line 10 Column d >

Limited by ambient air temperature only.

< Page 403.2 Line 10 Column e >

Limited by ambient air temperature only.

< Page 403.2 Line 10 Column f >

Limited by ambient air temperature only.

< Page 403.2 Line 42 Column d >

No calculation due to negative net generation on line 12.

< Page 403.2 Line 42 Column e >

No calculation due to negative net generation on line 12.

< Page 403.2 Line 42 Column f >

No calculation due to negative net generation on line 12.

< Page 403.2 Line 43 Column d >

No calculation due to negative net generation on line 12.

< Page 403.2 Line 43 Column e >

No calculation due to negative net generation on line 12.

< Page 403.2 Line 43 Column f >

No calculation due to negative net generation on line 12.

< Page 403.3 Line 5 Column e >

See footnote for page 403, line 5, column e.

< Page 403.3 Line 10 Column d >

Limited by ambient air temperature only.

< Page 403.3 Line 19 Column e >

Negative amount due to a 1997 peaker oil inventory adjustment.

< Page 403.3 Line 37 Column d >

West Lorain had zero net generation for 1997. Lines 37, 38, 39, 40, 41, 42, 43 are also zero.

< Page 403.3 Line 40 Column e >

This line is calculated without the cost of a 1997 peaker oil inventory adjustment. The inventory adjustment resulted in a negative $3,253 fuel cost on line 19.

< Page 403.3 Line 41 Column e >

See footnote for page 403.3, line 40, column e.

< Page 403.3 Line 42 Column e >

See footnote for page 403.3, line 40, column e.

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).

2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility,and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity-Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 Min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Internal Combustion					
2	---					
3	* New Castle	1968	3.00	3	18,000	355,736
4	* R.E. Burger	1972	6.00	6	110,400	971,083
5						
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9						
10						
11						
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Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, page 403.

4. If net peak demand for 60 minutes is not available, give that which is available, specifying period.

5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost Per MW Inst Capacity (g)	Operation Excl. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Cost (In cents per million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
118,579	2,481	1,391	946	Oil	486¢	3
161,847	6,023	5,247	1,792	Oil	447¢	4
						5
						6
						7
						8
						9
						10
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< Page 410 Line 3 Column a >

The data shown represents the Company's ownership of two diesel driven generators located at its subsidiary, Pennsylvania Power Company's (PP) New Castle Plant. These units are owned as tenants in common by the company and PP in the ratio of 60% and 40%, respectively.

< Page 410 Line 4 Column a >

The data shown represents the Company's ownership of three diesel driven generators located at its R. E. Burger Plant. These units are owned as tenants in common by the company and PP in the ratio of 85.6% and 14.4%, respectively.

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column(e) is:(1) single pole,wood or steel;(2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f)and(g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle,3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Avon (CEI)	Beaver #1	345.00	* 345.00	Steel Tower	9.74	0	1
2	Avon (CEI)	Beaver #2	345.00	345.00	Steel Tower	1.29	9.74	1
3	Avon (CEI)	Beaver #2	345.00	345.00	Steel Pole	1.58	0	1
4	Beaver	Carlisle	345.00	345.00	Steel Tower	17.80	0	1
5	Beaver	Davis-Besse	345.00	345.00	Steel Tower	39.02	3.55	1
6	Beaver	Davis-Besse (TE)	345.00	345.00	Steel Pole	1.66	0	1
7	Beaver Valley (DL)	Hanna	345.00	345.00	Steel Tower	0	52.02	1
8	Beaver Valley (DL)	Hanna	345.00	345.00	Wood H Frame	0.69	0	1
9	Beaver Valley (DL)	Sammis	345.00	345.00	Wood H Frame	0.21	0	1
10	Beaver Valley	Sammis	345.00	345.00	Steel Tower	0.17	0	1
11	Canton Central (OP)	Hanna	345.00	345.00	Steel Tower	0.07	0	1
12	Carlisle	Star	345.00	345.00	Steel Tower	33.39	1.73	1
13	Carlisle	Star	345.00	345.00	Wood H Frame	1.15	0	1
14	Hanna	Highland	345.00	345.00	Wood H Frame	23.76	0	1
15	Hanna	Highland	345.00	345.00	Steel Tower	0.70	0	1
16	Hanna	Juniper (CEI)	345.00	345.00	Steel Tower	0	0.07	1
17	Chamberlin (CEI)	Mansfield	345.00	345.00	Steel Tower	78.11	0.70	1
18	Chamberlin (CEI)	Mansfield	345.00	345.00	Steel Pole	4.53	0	1
19	Chamberlin (CEI)	Harding	345.00	345.00	Wood H Frame	2.21	0	1
20	Highland	Mansfield	345.00	345.00	Steel Tower	40.61	0	1
21	Highland	Mansfield	345.00	345.00	Steel Pole	0.16	0	1
22	Highland	Shenango	345.00	345.00	Steel Tower	3.71	0	1
23	Highland	Shenango	345.00	345.00	Steel Pole	2.01	0	1
24	Highland	Shenango	345.00	345.00	Wood H Frame	13.60	0	1
25	Hyatt (OP)	Tangy	345.00	345.00	Steel Tower	3.09	0	1
26	Juniper (CEI)	Star	345.00	345.00	Steel Tower	8.56	9.60	1
27	Marysville (OP)	Tangy	345.00	345.00	Steel Tower	0	3.09	1
28	South Canton (OP)	Star	345.00	345.00	Steel Tower	33.42	0	1
29	W.H. Sammis	Highland	345.00	345.00	Steel Tower	49.45	0.07	1
30	W.H. Sammis	South Canton (OP)	345.00	345.00	Steel Tower	46.69	0	1
31	W.H. Sammis	Star	345.00	345.00	Steel Tower	66.86	0	1
32	W.H. Sammis	Star	345.00	345.00	Wood H Frame	1.87	0	1
33	W.H. Sammis	Wylie Ridge	345.00	345.00	Steel Tower	4.33	0.06	1
34	Spare Plant	(345 KV Lines)	345.00	345.00		0	0	0
35	* Total 345 kV Lines				TOTAL			
36								

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	
(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
954mcm-ACSR 954mcm=ACSR	$1,461,735	$2,418,392	$3,880,127	*	*		0	1
954mcm-ACSR	$79,518	$2,931,916	$3,011,434					2
954mcm-ACSR	$1,099,146	$3,010,142	$4,109,288					3
954mcm-ACSR								4
954mcm-ACSR	$1,556,075	$6,823,750	$8,379,825					5
954mcm-ACSR								6
954mcm-ACSR	$42,289	$3,876,288	$3,918,577					7
954mcm-ACSR								8
954mcm-ACSR		$463,671	$463,671					9
954mcm-ACSR	$8	$53,742	$53,750					10
954mcm-ACSR								11
954mcm-ACSR	$1,889,031	$3,871,252	$5,760,283					12
954mcm-ACSR								13
954mcm-ACSR	$1,327,401	$2,364,463	$3,691,864					14
954mcm-ACSR	$19,094	$6,225	$25,319					15
954mcm-ACSR								16
954mcm-ACSR	$1,581,077	$1,263,215	$2,844,292					17
954mcm-ACSR	$15,334,463	$43,910,239	$59,244,702					18
954mcm-ACSR								19
954mcm-ACSR	$3,463,082	$8,028,576	$11,491,658					20
954mcm-ACSR								21
954mcm-ACSR								22
954mcm-ACSR	$3,630,550	$4,584,506	$8,215,056					23
954mcm-ACSR	$712,744	$2,729,685	$3,442,429					24
954mcm-ACSR	$518,107	$1,283,682	$1,801,789					25
954mcm-ACSR		$431,212	$431,212					26
954mcm-ACSR	$1,033,816	$3,634,730	$4,668,546					27
954mcm-ACSR	$1,517,483	$4,291,510	$5,808,993					28
954mcm-ACSR	$1,235,837	$3,225,858	$4,461,695					29
954mcm-ACSR								30
954mcm-ACSR	$2,206,540	$5,454,194	$7,660,734					31
954mcm-ACSR	$145,959	$1,170,876	$1,316,835					32
954mcm-ACSR		$154,818	$154,818					33
				$16,356	$438,767	$2,743,824	$3,198,947	34 35
								36

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines,cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5.Indicate whether the type of supporting structure reported in column(e) is:(1) single pole,wood or steel;(2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f)and(g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle,3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Aetna: W. Akron	Aetna	138.00	138.00	Steel Tower	8.45	0	1
2	American Steel	Bluebell	138.00	138.00	Wood H Frame	0.86	0	1
3	Avery	Greenfield	138.00	138.00	Wood H Frame	10.45	0	1
4	Avery	Shinrock	138.00	138.00	Wood H Frame	7.47	0	1
5	Babb	Valley	138.00	138.00	Wood H Frame	1.96	0	1
6	Babb	E. Akron	138.00	138.00	Wood H Frame	7.98	0	1
7	Babb	E. Akron	138.00	138.00	Steel Tower	1.19	0	1
8	Babb	W. Akron	138.00	138.00	Steel Tower	0	6.51	1
9	Babcock-Wilcox	-	138.00	138.00	Wood H Frame	0.29	0	1
10	Barberton	Babcock-Wilcox	138.00	138.00	Steel Tower	0.48	0	1
11	Barberton	Cloverdale	138.00	138.00	Steel Tower	1.39	22.17	1
12	Barberton	Cloverdale	138.00	138.00	Steel Pole	0.19	0	1
13	Barberton	Star, North	138.00	138.00	Steel Tower	1.19	2.45	1
14	Barberton	Star, North	138.00	138.00	Wood H Frame	1.22	0	1
15	Barberton	Star, South	138.00	138.00	Wood H Frame	2.56	0	1
16	Barberton	Star, South	138.00	138.00	Steel Pole	1.46	0	1
17	Barberton	Star, South	138.00	138.00	Steel Tower	0.09	0.65	1
18	Barberton	West Akron	138.00	138.00	Steel Tower	9.66	0	1
19	Barberton	West Akron	138.00	138.00	Sgl. Wood Pole	0.06	0	1
20	Beatty Rd. (C & SOE)	London	138.00	138.00	Wood H Frame	19.49	0	1
21	Beatty Rd. (C & SOE)	London	138.00	138.00	Steel Tower	0.81	0	1
22	Beaver	Brookside	138.00	138.00	Steel Tower	36.13	2.61	1
23	Beaver	Brookside	138.00	138.00	Sgl. Wood Pole	0.11	0	1
24	Beaver	Johnson	138.00	138.00	-	0	0	0
25	Beaver	Johnson	138.00	138.00	Steel Tower	3.39	9.71	1
26	Beaver	Johnson	138.00	138.00	Wood H Frame	0	0.19	1
27	Beaver	NASA	138.00	138.00	-	0	0	0
28	Beaver	NASA	138.00	138.00	Steel Tower	1.84	26.43	1
29	Beaver	NASA	138.00	138.00	Sgl. Wood Pole	0.18	0	1
30	Beaver	New Departure	138.00	138.00	Steel Tower	0.03	0	1
31	Beaver	New Departure	138.00	138.00	Sgl. Wood Pole	0.23	0	1
32	Beaver	New Departure	138.00	138.00	Steel Tower	27.01	3.07	1
33	Bluebell	Canton Cent. (OP)	138.00	138.00	-	0	0	0
34	Bluebell	Canton Cent. (OP)	138.00	138.00	Steel Tower	17.88	0	1
35	Bluebell	Highland	138.00	138.00	-	0	0	0
36					TOTAL			

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	
(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
477mcm-ACSR 336mcm-ACSR	$903,100 20,644	$1,126,870 62,877	$2,029,970 83,521					1
605mcm-ACSR	$240,973	$520,052	$761,025					2
605mcm-ACSR		$32,681	$32,681					3
477mcm-ACSR	$93,677	$228,365	$322,042					4
605mcm-ACSR								5
336mcm-ACSR	$858,574	$1,957,441	$2,816,015					6
477mcm-ACSR	$9,920	$159,502	$169,422					7
336mcm-ACSR								8
477mcm-ACSR	$10,294	$54,727	$65,021					9
605mcm-ACSR								10
605mcm-ACSR	$44,010	$409,002	$453,012					11
605mcm-ACSR								12
605mcm-ACSR	$89,168	$139,461	$228,629					13
605mcm-ACSR								14
605mcm-ACSR								15
605mcm-ACSR	$19,392	$257,842	$277,234					16
336mcm-ACSR								17
605mcm-ACSR	$70,023	$524,069	$594,092					18
477mcm-ACSR								19
477mcm-ACSR	$210,986	$99,911	$310,897					20
336mcm-ACSR								21
795mcm-ACSR	$155,373	$868,120	$1,023,493					22
4/0 CU								23
336mcm-ACSR								24
795mcm-ACSR	$70,213	$289,014	$359,227					25
336mcm-ACSR								26
477mcm-ACSR								27
795mcm-ACSR	$65,155	$421,555	$486,710					28
336mcm-ACSR								29
795mcm-ACSR								30
477mcm-ACSR	$314,912	$1,371,573	$1,686,485					31
336mcm-ACSR								32
795mcm-ACSR 336mcm-ACSR	$151,803	$1,278,379	$1,430,182					33 34
								35
								36

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines,cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5.Indicate whether the type of supporting structure reported in column(e) is:(1) single pole,wood or steel;(2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f)and(g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle,3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Bluebell	Highland	138.00	138.00	Steel Tower	0.65	22.04	1
2	Bluebell	Knox	138.00	138.00	Steel Tower	0	3.49	1
3	Bluebell	Knox	138.00	138.00	Sgl. Wood Pole	5.46	0	1
4	Bluebell	Pidgeon	138.00	138.00	Steel Tower	15.11	0	1
5	Boardman	Riverbend	138.00	138.00	Steel Pole	2.27	0	1
6	Boardman	Riverbend	138.00	138.00	Sgl. Wood Pole	0.99	0	1
7	Boardman	Riverbend	138.00	138.00	Steel Tower	7.39	0	1
8	Boardman	Shenango	138.00	138.00	Steel Tower	1.10	0	1
9	Boardman	Shenango	138.00	138.00	Steel Tower	1.01	0	1
10	Boardman	Shenango	138.00	138.00	Wood H Frame	3.50	0	1
11	Boardman	Shenango	138.00	138.00	Steel Tower	12.28	0	1
12	Brookside	Cloverdale	138.00	138.00	Steel Tower	41.87	0	1
13	Brookside	Cloverdale	138.00	138.00	-	0	0	0
14		-Tap to Ross	138.00	138.00	Steel Tower	0.22	0	1
15	Brookside	Howard (OP)	138.00	138.00	Steel Tower	0.17	13.57	1
16	Brookside	Leaside	138.00	138.00	-	0	0	1
17	Brookside	Leaside	138.00	138.00	Steel Tower	24.54	0	1
18	Brookside	Longview, East	138.00	138.00	-	0	0	0
19	Brookside	Longview, East	138.00	138.00	Steel Tower	0	13.83	1
20	Brookside	Longview, West	138.00	138.00	-	0	0	0
21	Brookside	Longview, West	138.00	138.00	Steel Tower	13.84	0	1
22	Burger	Brookside	138.00	138.00	Steel Tower	107.54	0	1
23	Burger	Cloverdale #1	138.00	138.00	Steel Tower	2.13	0.04	1
24	Burger	Cloverdale #1	138.00	138.00	Wood H Frame	72.45	0	1
25	Burger	Cloverdale #2	138.00	138.00	Wood H Frame	0.23	0	1
26	Burger	Cloverdale #2	138.00	138.00	Steel Tower	74.35	0	1
27	Burger	Cloverdale #3	138.00	138.00	Steel Tower	0	74.34	1
28	Burger	Cloverdale #3	138.00	138.00	Wood H Frame	0.24	0	1
29	Burger	Knox	138.00	138.00	Wood H Frame	68.01	0	1
30	Burger	Knox	138.00	138.00	Sgl. Wood Pole	0	0.23	1
31	Burger	Knox	138.00	138.00	Steel Tower	0	0.33	1
32	Burger	Longview	138.00	138.00	Wood H Frame	16.41	0	1
33	Burger	Longview	138.00	138.00	Steel Tower	2.75	99.28	1
34	Canton Cent. (OP)	Cloverdale	138.00	138.00	Steel Tower	12.19	0	1
35	Carlisle	Gates	138.00	138.00	Sgl. Wood Pole	7.92	0	1
36					TOTAL			

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line,and how the expenses borne by the respondent are accounted for, and accounts affected.Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	
(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
477mcm-ACSR	$12,494	$221,740	$234,234					1
477mcm-ACSR								2
795mcm-ACSR	$40,266	$702,964	$743,230					3
795mcm-ACSR	$313,059	$655,217	$968,276					4
795mcm-ACSR								5
795mcm-ACSR								6
795mcm-ACSR	$658,012	$1,847,831	$2,505,843					7
795mcm-ACSR								8
300mcm-CU								9
477mcm-ACSR								10
477mcm-ACSR	$348,476	$958,486	$1,306,962					11
336mcm-ACSR								12
4/0 CU								13
336mcm-ACSR	$275,590	$1,713,884	$1,989,474					14
336mcm-ACSR		$73,847	$73,847					15
397mcm-ACSR								16
336mcm-ACSR	$219,922	$1,082,975	$1,302,897					17
336mcm-ACSR								18
795mcm-ACSR		$67,489	$67,489					19
336mcm-ACSR								20
795mcm-ACSR	$213,862	$471,243	$685,105					21
605mcm-ACSR	$359,276	$1,959,906	$2,319,182					22
477mcm-ACSR								23
477mcm-ACSR	$562,526	$6,701,855	$7,264,381					24
795mcm-ACSR								25
795mcm-ACSR	$473,105	$2,364,264	$2,837,369					26
795mcm-ACSR								27
795mcm-ACSR		$616,360	$616,360					28
477mcm-ACSR								29
795mcm-ACSR								30
477mcm-ACSR	$164,551	$6,071,898	$6,236,449					31
605mcm-ACSR								32
605mcm-ACSR	$150,245	$1,037,257	$1,187,502					33
336mcm-ACSR	$98,186	$715,289	$813,475					34
605mcm-ACSR								35
								36

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column(e) is:(1) single pole,wood or steel;(2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f)and(g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle,3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Carlisle	Gates	138.00	138.00	Steel Tower	0	0.06	1
2	Carlisle	Johnson	138.00	138.00	Sgl. Wood Pole	12.54	0	1
3	Carlisle	Johnson	138.00	138.00	Steel Pole	1.63	0	1
4	Carlisle	Lorain (CEI) East	138.00	138.00	Sgl. Wood Pole	0	12.54	1
5	Carlisle	Lorain (CEI) East	138.00	138.00	Steel Pole	0.27	0	1
6	Carlisle	Shinrock	138.00	138.00	Sgl. Wood Pole	0	7.92	1
7	Carlisle	Shinrock	138.00	138.00	Steel Tower	6.31	2.81	1
8	Carlisle	Shinrock	138.00	138.00	Wood H Frame	13.05	0	1
9	Central	Niles	138.00	138.00	Steel Tower	3.09	0	1
10	Central	Niles	138.00	138.00	Sgl. Wood Pole	0.35	0	1
11	Central	Packard	138.00	138.00	Steel Tower	3.60	0.23	1
12	Central	Packard	138.00	138.00	Wood H Frame	5.06	0	1
13	Central	Packard	138.00	138.00	Sgl. Wood Pole	3.46	0	1
14	Chamberlin	Darrow	138.00	138.00	Steel Tower	0	4.86	1
15	Chamberlin	Darrow	138.00	138.00	Wood H Frame	9.75	0	1
16	Chamberlin	Valley	138.00	138.00	Wood H Frame	2.56	0	1
17	Chamberlin	Valley	138.00	138.00	Steel Pole	14.06	0	1
18	Chamberlin	West Akron	138.00	138.00	Steel Pole	17.82	0	1
19	Chamberlin	West Akron	138.00	138.00	Wood H Frame	0.05	0	1
20	Clark	E. Springfield	138.00	138.00	Steel Tower	0	3.79	1
21	Clark	E. Springfield	138.00	138.00	Sgl. Wood Pole	0	6.93	1
22	Clark	E. Springfield	138.00	138.00	Wood H Frame	2.22	0	1
23	Clark	Greene	138.00	138.00	Steel Tower	1.14	0	1
24	Clark	Greene	138.00	138.00	Wood H Frame	19.32	0	1
25	Clark	Greene	138.00	138.00	Sgl. Wood Pole	6.93	0	1
26	Clark	Urbana	138.00	138.00	Sgl. Wood Pole	8.70	0	1
27	Cloverdale	East Wooster (OP)	138.00	138.00	Steel Tower	0	20.19	1
28	Cloverdale	Star	138.00	138.00	Steel Tower	23.57	0	1
29	Cloverdale	Torrey (OP)	138.00	138.00	Steel Tower	0.15	6.70	1
30	Crissinger	Roberts	138.00	138.00	Steel Tower	3.37	0.02	1
31	Crissinger	Roberts	138.00	138.00	Wood H Frame	1.00	0	1
32	Crissinger	Tangy	138.00	138.00	Steel Tower	2.40	1.14	1
33	Crissinger	Tangy	138.00	138.00	Wood H Frame	21.27	0	1
34	Dale	West Canton	138.00	138.00	Sgl.Wood Pole	4.96	0	1
35	Darrow	Hanna	138.00	138.00	Steel Tower	13.73	0.07	1
36					TOTAL			

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	
(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
605mcm-ACSR	$830,157	$1,170,089	$2,000,246					1
605mcm-ACSR								2
605mcm-ACSR	$2,262,787	$2,788,986	$5,051,773					3
605mcm-ACSR								4
605mcm-ACSR	$36,000	$1,229,027	$1,265,027					5
605mcm-ACSR								6
605mcm-ACSR								7
605mcm-ACSR	$462,238	$1,514,437	$1,976,675					8
477mcm-ACSR								9
477mcm-ACSR	$134,122	$414,285	$548,407					10
477mcm-ACSR								11
477mcm-ACSR								12
366mcm-ACSR	$532,604	$1,139,082	$1,671,686					13
477mcm-ACSR								14
477mcm-ACSR	$382,988	$594,635	$977,623					15
477mcm-ACSR								16
477mcm-ACSR	$1,503,811	$2,179,156	$3,682,967					17
477mcm-ACSR								18
605mcm-ACSR	$39,974	$1,578,063	$1,618,037					19
954mcm-ACSR								20
477mcm-ACSR								21
605mcm-ACSR	$86,121	$800,984	$887,105					22
954mcm-ACSR								23
605mcm-ACSR								24
605mcm-ACSR	$1,039,743	$2,743,899	$3,783,642					25
795mcm-ACSR	$372,396	$1,635,699	$2,008,095					26
336mcm-ACSR	$5,642	$329,290	$334,932					27
605mcm-ACSR	$356,704	$1,370,998	$1,727,702					28
477mcm-ACSR		$83,137	$83,137					29
336mcm-ACSR								30
336mcm-ACSR	$266,458	$1,024,520	$1,290,978					31
336mcm-ACSR								32
336mcm-ACSR	$220,102	$983,536	$1,203,638					33
605mcm-ACSR	$7,214	$23,270	$30,484					34
477mcm-ACSR								35
								36

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column(e) is:(1) single pole wood or steel;(2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f)and(g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle,3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Darrow	Hanna	138.00	138.00	Sgl. Wood Pole	1.59	1.58	1
2	Darrow	Hanna	138.00	138.00	Wood H Frame	2.48	0	1
3	Delaware (C&SOE Co.)	Tangy	138.00	138.00	Wood H Frame	0.97	0	1
4	East Akron	Gilchrist	138.00	138.00	Steel Tower	0	1.19	1
5	East Akron	Gilchrist	138.00	138.00	Steel Tower	0	2.70	1
6	East Akron	Hanna	138.00	138.00	Steel Tower	12.14	3.28	1
7	East Akron	Sammis	138.00	138.00	Steel Tower	68.32	0	1
8	East Akron	West Ravenna	138.00	138.00	Wood H Frame	7.96	0	1
9	East Akron	West Ravenna	138.00	138.00	Steel Tower	3.75	0	1
10	E. Springfield	London	138.00	138.00	-	0	0	1
11	E. Springfield	London	138.00	138.00	Steel Tower	17.56	0.81	1
12	E. Springfield	Tangy	138.00	138.00	Steel Tower	1.75	2.24	1
13	E. Springfield	Tangy	138.00	138.00	Wood H Frame	41.21	0	1
14	Edgewater	Beaver	138.00	138.00	Wood H Frame	0.19	0	1
15	Edgewater	Beaver	138.00	138.00	Steel Tower	9.26	0	1
16	Edgewater	Beaver	138.00	138.00	Steel Tower	2.89	0	1
17	Edgewater	USS (National Tube)	138.00	138.00	-	0	0	0
18	Edgewater	USS (National Tube)	138.00	138.00	Steel Tower	0.61	2.39	1
19	Empire: Longview	Empire Steel Co.	138.00	138.00	Steel Tower	0.10	0	1
20	Empire: Longview	Empire Steel Co.	138.00	138.00	Wood H Frame	2.17	0	1
21	Evergreen	Franklin -	138.00	138.00	Steel Tower	1.57	1.17	1
22		Ivanhoe	138.00	138.00	Wood H Frame	6.58	0	1
23	Evergreen	Highland #1	138.00	138.00	Steel Tower	0.08	0	1
24	Evergreen	Highland #1	138.00	138.00	Steel Tower	2.60	0	1
25	Evergreen	Highland #2	138.00	138.00	Steel Tower	2.50	0	1
26	Evergreen	Highland #2	138.00	138.00	Wood H Frame	0.17	0	1
27	Evergreen	Highland #3	138.00	138.00	Steel Tower	0.13	0.64	1
28	Evergreen	Highland #3	138.00	138.00	Wood H Frame	6.30	0	1
29	Firestone	South Akron	138.00	138.00	Sgl. Wood Pole	0.23	0	1
30	Firestone	South Akron	138.00	138.00	Steel Tower	2.45	0	1
31	Firestone	South Akron	138.00	138.00	Steel Pole	0.22	0	1
32	Firestone	Urban	138.00	138.00	Steel Pole	2.33	0.22	1
33	Firestone	Urban	138.00	138.00	Steel Tower	0.39	0	1
34	Ford: Greenfield-	Ford Motor Co.	138.00	138.00	Steel Tower	0.80	0	1
35	Ford: Greenfield-	Ford Motor Co.	138.00	138.00	Wood H Frame	1.14	0	1
36					TOTAL			

TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	
(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
477mcm-ACSR 605mcm-ACSR	794,099	1,219,995	2,014,094					1 2
605mcm-ACSR	$14,226	$40,920	$55,146					3
300mcm-CU								4
477mcm-ACSR		$44,469	$44,469					5
605mcm-ACSR	$1,111,373	$2,182,932	$3,294,305					6
300mcm-CU	$670,731	$2,291,599	$2,962,330					7
477mcm-ACSR								8
477mcm-ACSR	$190,682	$683,028	$873,710					9
605mcm-ACSR								10
477mcm-ACSR	$471,877	$869,512	$1,341,389					11
336mcm-ACSR								12
336mcm-ACSR	$356,664	$1,385,286	$1,741,950					13
605mcm-ACSR								14
336mcm-ACSR								15
795mcm-ACSR	$205,934	$798,145	$1,004,079					16
336mcm-ACSR								17
605mcm-ACSR	$37,588	$104,831	$142,419					18
336mcm-ACSR								19
336mcm-ACSR	$34,365	$109,602	$143,967					20
477mcm-ACSR								21
795mcm-ACSR	$188,953	$445,168	$634,121					22
477mcm-ACSR								23
795mcm-ACSR	$3,481	$232,263	$235,744					24
477mcm-ACSR								25
795mcm-ACSR	$33,928	$251,216	$285,144					26
336mcm-ACSR								27
477mcm-ACSR	$280,944	$764,254	$1,045,198					28
605mcm-ACSR								29
605mcm-ACSR								30
605mcm-ACSR	$102,567	$766,802	$869,369					31
605mcm-ACSR								32
795mcm-ACSR	$19,269	$1,277,468	$1,296,737					33
605mcm-ACSR 336mcm-ACSR	$13,884	$167,791	$181,675					34 35
								36

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

TRANSMISSION LINE STATISTICS

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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column(e) is:(1) single pole,wood or steel;(2) H-frame, wood, or steel poles; (3) tower; of (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f)and(g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle,3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Galion	Leaside	138.00	138.00	Steel Tower	8.50	0	1
2	Galion	General Motors	138.00	138.00	Wood H Frame	16.50	0	1
3	Galion	Roberts, North	138.00	138.00	Steel Tower	22.20	0	1
4	Galion	Roberts, South	138.00	138.00	Steel Pole	0.02	0	1
5	Galion	Roberts, South	138.00	138.00	Sgl. Wood Pole	0.07	0	1
6	Galion	Roberts, South	138.00	138.00	Steel Tower	0.04	22.10	1
7	General Motors	Longview	138.00	138.00	Steel Tower	0.10	8.30	1
8	* General Motors	Highland	138.00	138.00	Steel Tower	0	1.95	1
9	General Motors	Highland	138.00	138.00	Wood H Frame	2.95	0	1
10	Gates	Johnson	138.00	138.00	Wood H Frame	0.09	0	1
11	Gates	Johnson	138.00	138.00	Steel Tower	5.06	0	1
12	* General Motors	Newton Falls	138.00	138.00	Steel Tower	1.52	0	1
13	General Motors	Newton Falls	138.00	138.00	Wood H Frame	5.68	0	1
14	Gilchrist	South Akron	138.00	138.00	Sgl. Wood Pole	0.31	0	1
15	Gilchrist	South Akron	138.00	138.00	Steel Tower	12.83	6.44	1
16	Gilchrist	Loop to Lakemore	138.00	138.00	Sgl. Wood Pole	0.50	0	1
17	Greenfield	Lakeview	138.00	138.00	-	0	0	0
18	Greenfield	Lakeview	138.00	138.00	-	0	0	0
19	Greenfield	Lakeview	138.00	138.00	Steel Tower	13.17	0	1
20	Greenfield	Lakeview	138.00	138.00	Wood H Frame	1.16	0	1
21	Greenfield	NASA	138.00	138.00	Steel Tower	2.82	1.84	1
22	Greenfield	New Departure	138.00	138.00	Sgl. Wood Pole	0.24	0	1
23	Greenfield	New Departure	138.00	138.00	Steel Tower	0.04	0	1
24	Hanna	Newton Falls	138.00	138.00	Steel Tower	18.82	0	1
25	Hanna	Newton Falls	138.00	138.00	Wood H Frame	1.60	0	1
26	Hanna	West Ravenna #1	138.00	138.00	Steel Tower	4.11	0	1
27	Hanna	West Ravenna #1	138.00	138.00	Steel Pole	0.72	0	1
28	Hanna	West Ravenna #2	138.00	138.00	Steel Tower	0	3.88	1
29	Hanna	West Ravenna #2	138.00	138.00	Steel Pole	0	0.96	1
30	Highland	Mahoningside	138.00	138.00	-	0	0	0
31	Highland	Mahoningside	138.00	138.00	Sgl. Wood Pole	4.28	0.69	1
32	Highland	Salt Springs	138.00	138.00	Sgl. Wood Pole	0.09	0	1
33	Highland	Salt Springs	138.00	138.00	Steel Tower	6.20	0.48	1
34	Hunt	Hunt	138.00	138.00	Sgl. Wood Pole	1.94	0	1
35	Hunt	Hunt	138.00	138.00	Steel Tower	0	0.05	1
36					TOTAL			

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	
(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
336mcm-ACSR		$76,504	$76,504					1
477mcm-ACSR	29,682	249,674	279,356					2
336mcm-ACSR	$106,341	$1,054,007	$1,160,348					3
477mcm-ACSR								4
477mcm-ACSR								5
477mcm-ACSR	$33	$273,690	$273,723					6
477mcm-ACSR	$137,388	$364,154	$501,542					7
477mcm-ACSR								8
795mcm-ACSR	$46,451	$328,504	$374,955					9
605mcm-ACSR								10
605mcm-ACSR	$212,989	$584,959	$797,948					11
954mcm-ACSR								12
795mcm-ACSR	$109,328	$969,629	$1,078,957					13
477mcm-ACSR								14
300mcm-CU								15
477mcm-ACSR	$165,493	$802,436	$967,929					16
4/0 CU								17
336mcm-ACSR								18
477mcm-ACSR								19
795mcm-ACSR	$129,558	$1,877,729	$2,007,287					20
336mcm-ACSR	$29,373	$80,872	$110,245					21
477mcm-ACSR								22
477mcm-ACSR	$337	$29,040	$29,377					23
477mcm-ACSR								24
605mcm-ACSR	$379,426	$775,260	$1,154,686					25
605mcm-ACSR								26
795mcm-ACSR	$281,823	$1,002,506	$1,284,329					27
605mcm-ACSR								28
795mcm-ACSR		$276,477	$276,477					29
795mcm-ACSR								30
477mcm-ACSR	$234,885	$665,448	$900,333					31
795mcm-ACSR								32
795mcm-ACSR	$64,309	$937,952	$1,002,261					33
795mcm-ACSR								34
795mcm-ACSR	$51,612	$631,922	$683,534					35
								36

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column(e) is:(1) single pole,wood or steel;(2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f)and(g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle,3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Ivanhoe	Mahoningside	138.00	138.00	Sgl. Wood Pole	1.62	0	1
2	Ivanhoe	Mahoningside	138.00	138.00	Sgl. Wood Pole	0.07	0	1
3	Ivanhoe	Packard	138.00	138.00	Steel Tower	0.69	0	1
4	Ivanhoe	Packard	138.00	138.00	Wood H Frame	2.60	0	1
5	Johnson	Lorain (CEI) West	138.00	138.00	-	0	0	0
6	Johnson	Lorain (CEI) West	138.00	138.00	Steel Pole	3.45	0.03	1
7	Johnson	USS (National Tube)	138.00	138.00	Wood H Frame	3.30	0	1
8	Johnson	USS (National Tube)	138.00	138.00	Steel Tower	0.65	0.95	1
9	Kirby	Blue Jacket	138.00	138.00	Sgl. Wood Pole	6.32	0	1
10	Kirby	Roberts	138.00	138.00	Sgl. Wood Pole	10.04	0	1
11	Kirby	Roberts	138.00	138.00	Sgl. Wood Pole	4.54	0	1
12	Kirby	Tangy	138.00	138.00	-	0	0	0
13	Kirby	Tangy	138.00	138.00	Sgl. Wood Pole	21.88	0	1
14	Lakeview	Ottawa (TE)	138.00	138.00	-	0	0	0
15	Lakeview	Ottawa (TE)	138.00	138.00	-	0	0	0
16	Lakeview	Ottawa (TE)	138.00	138.00	Steel Tower	7.75	0	1
17	Lincoln Park	Lowellville	138.00	138.00	-	0	0	0
18	Lincoln Park	Lowellville	138.00	138.00	-	0	0	0
19	Lincoln Park	Lowellville	138.00	138.00	Steel Tower	8.53	0	1
20	Lincoln Park	Masury	138.00	138.00	-	0	0	0
21	Lincoln Park	Masury	138.00	138.00	Steel Tower	8.63	3.14	1
22	Lincoln Park	Masury	138.00	138.00	Wood H Frame	0.28	0	1
23	Lowellville	Sammis	138.00	138.00	Wood H Pole	1.40	0	1
24	Lowellville	Sammis	138.00	138.00	Steel Tower	46.63	0	
25	Masury	Maysville (PP)	138.00	138.00	Steel Tower	0	3.50	1
26	Masury	Maysville (PP)	138.00	138.00	Sgl. Wood Pole	6.36	0	1
27	Masury	Salt Springs	138.00	138.00	-	0	0	0
28	Masury	Salt Springs	138.00	138.00	-	0	0	0
29	Masury	Salt Springs	138.00	138.00	-	0	0	0
30	Masury	Salt Springs	138.00	138.00	Steel Tower	12.47	0	1
31	Masury	Sharon (PP)	138.00	138.00	-	0	0	0
32		Crosslands (PP)	138.00	138.00	Steel Tower	4.57	0.80	1
33	Masury	Sharon (PP)	138.00	138.00	-	0	0	0
34		Crosslands (PP)	138.00	138.00	Wood H Frame	1.33	0	1
35	Masury	Shenango (PP)	138.00	138.00	-	0	0	0
36					TOTAL			

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

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Size of Conductor and Material	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	
(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
477mcm-ACSR 795mcm-ACSR	136,279	254,256	390,535					1 2
795mcm-ACSR 477mcm-ACSR	$121,753	$150,817	$272,570					3 4
605mcm-ACSR 795mcm-ACSR	$134,997	$173,486	$308,483					5 6
336mcm-ACSR 336mcm-ACSR	$53,828	$259,137	$312,965					7 8
795mcm-ACSR 795mcm-ACSR	$473,882	$953,458	$1,427,340					9 10
336mcm-ACSR 336mcm-ACSR	$788,497	$1,425,199	$2,213,696					11 12
795mcm-ACSR 4/0 CU	$2,498,907	$3,792,508	$6,291,415					13 14
336mcm-ACSR 795mcm-ACSR	$58,969	$403,204	$462,173					15 16
300mcm-ACSR 477mcm-ACSR								17 18
795mcm-ACSR 300mcm-CU	$68,207	$271,946	$340,153					19 20
477mcm-ACSR 795mcm-ACSR	$148,970	$696,101	$845,071					21 22
795mcm-ACSR 300mcm-ACSR	$207,126	$1,954,573	$2,161,699					23 24
795mcm-ACSR 477mcm-ACSR	$522,333	$1,656,252	$2,178,585					25 26
795mcm-ACSR 300mcm-CU								27 28
5/8" HI TENSO 477mcm-ACSR	$108,121	$487,479	$595,600					29 30
477mcm-ACSR 477mcm-ACSR	$126,468	$335,266	$461,734					31 32
336mcm-ACSR 336mcm-ACSR 300mcm-CU	$53,039	$119,435	$172,474					33 34 35
								36

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle,3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Masury	Shenango (PP)	138.00	138.00	-	0	0	0
2	Masury	Shenango (PP)	138.00	138.00	Steel Tower	6.93	0	1
3	Nevada	Nevada	138.00	138.00	Sgl. Wood Pole	0.06	0.30	1
4	Nevada	Nevada	138.00	138.00	Sgl. Wood Pole	0	1.21	1
5	Niles	Bluebell	138.00	138.00	Steel Tower	22.03	3.95	1
6	Niles	Bluebell	138.00	138.00	Wood H Frame	0.26	0	1
7	Niles	Evergreen	138.00	138.00	-	0	0	0
8	Niles	Evergreen	138.00	138.00	-	0	0	0
9	Niles	Evergreen	138.00	138.00	Steel Tower	4.52	2.51	1
10	Niles	Salt Springs	138.00	138.00	Steel Tower	3.16	0	1
11	Pidgeon	Sammis	138.00	138.00	Steel Tower	28.61	1.18	1
12	Pleasant Valley (CEI)	W. Akron, East	138.00	138.00	Steel Tower	0	9.39	1
13	Pleasant Valley (CEI)	W. Akron, West	138.00	138.00	-	0	0	0
14	Pleasant Valley (CEI)	W. Akron, West	138.00	138.00	-	0	0	0
15	Pleasant Valley (CEI)	W. Akron, West	138.00	138.00	Steel Tower	9.39	0	1
16	Riverbend	Salt Springs	138.00	138.00	Steel Pole	0	2.26	1
17	Riverbend	Salt Springs	138.00	138.00	Sgl. Wood Pole	0	0.99	1
18	Riverbend	Salt Springs	138.00	138.00	Steel Tower	1.52	0.03	1
19	Sammis	Boardman	138.00	138.00	Steel Pole	0.11	0	1
20	Sammis	Boardman	138.00	138.00	Steel Tower	35.47	0	1
21	Sammis	Boardman	138.00	138.00	Wood H Frame	1.63	0	1
22	South Akron	Sunnyside (OP)	138.00	138.00	Steel Tower	22.34	0	1
23	South Akron	Torrey (OP) -	138.00	138.00	Steel Pole	6.65	0	1
24		W. Canton (OP)	138.00	138.00	Wood H Frame	2.08	0	1
25	Star	Urban	138.00	138.00	Steel Pole	0.04	2.30	1
26	Star	Urban	138.00	138.00	Steel Tower	11.56	1.75	1
27	Star	West Akron	138.00	138.00	Steel Pole	1.07	1.04	1
28		Loop to Pine	138.00	138.00	Steel Tower	1.47	16.13	1
29	Star	West Medina	138.00	138.00	Sgl. Wood Pole	26.95	0	1
30	Wellington: Brookside-	Wellington	138.00	138.00	Wood H Frame	4.22	0	1
31	Wellington: Brookside-	Wellington	138.00	138.00	Steel Tower	0	20.06	1
32	West Akron	West Medina #1	138.00	138.00	Sgl. Wood Pole	28.10	0	1
33	TOTAL 138 kV Lines					*		
34								
35								
36					TOTAL			

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

TRANSMISSION LINE STATISTICS (Continued)

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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	
(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
477mcm-ACSR 795mcm-ACSR	171,431	371,009	542,440					1
477mcm-ACSR								2
300mcm-CU	$13,207	$92,461	$105,668					3
336mcm-ACSR								4
477mcm-ACSR	$106,461	$1,041,467	$1,147,928					5
336mcm-ACSR								6
477mcm-ACSR								7
795mcm-ACSR	$90,309	$291,939	$382,248					8
795mcm-ACSR	$91,292	$239,566	$330,858					9
795mcm-ACSR	$336,778	$1,586,452	$1,923,230					10
605mcm-ACSR		$69,451	$69,451					11
200mcm-CU								12
336mcm-ACSR								13
605mcm-ACSR	$46,009	$289,416	$335,425					14
795mcm-ACSR								15
795mcm-ACSR								16
795mcm-ACSR	$151,644	$433,560	$585,204					17
795mcm-ACSR								18
795mcm-ACSR								19
795mcm-ACSR	$374,519	$1,921,634	$2,296,153					20
200mcm-CU								21
336mcm-ACSR								22
795mcm-ACSR	$228,649	$1,558,120	$1,786,769					23
795mcm-ACSR								24
605mcm-ACSR	$367,401	$1,118,952	$1,486,353					25
605mcm-ACSR								26
605mcm-ACSR	$215,096	$674,774	$889,870					27
605mcm-ACSR	$551,457	$2,424,708	$2,976,165					28
336mcm-ACSR								29
336mcm-ACSR	$45,351	$304,612	$349,963					30
605mcm-ACSR	$6,018,144	$6,829,805	$12,847,949					31
								32
				$47,601	$857,539	$13,244	$918,384	33
								34
								35
								36

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column(e) is:(1) single pole,wood or steel;(2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f)and(g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle,3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Total 69,000 volt lines					1,413.49	72.15	
2	Total 34,500 volt lines					169.75	9.51	
3	Total 23,000 volt lines					381.42	146.99	
4	Applicable to all lines							
5	* Leased Transmission Lines							
6	Avon	Beaver #2	345.00	345.00	-			
7	Collier	Crescent	345.00	345.00	-			
8	Eastlake	Ashtabula	345.00	345.00	-			
9	Inland Junction	Harding	345.00	345.00	-			
10	Inland Junction Lp		345.00	345.00	-			
11	Juniper	Mansfield	345.00	345.00	-			
12	Perry	Harding	345.00	345.00	-			
13	Perry	Inland	345.00	345.00	-			
14	Mansfield	Beaver Valley	345.00	345.00	-			
15	Mansfield	Crescent	345.00	345.00	-			
16	Mansfield	Hanna #2	345.00	345.00	-			
17	Mansfield	Harding	345.00	345.00	-			
18	Mansfield	Highland	345.00	345.00	-			
19	Beaver Valley	Crescent	345.00	345.00	-			
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	4,019.41	811.91	245

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	
(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
	$24,519,946 974,286	$84,069,081 9,780,284	$108,589,027 10,754,570	$76,166 418	$776,031 13,823	$5,174 166	$857,371 14,407	1 2
	$2,496,895	$32,948,400	$35,445,295	$3,327	$334,096	$9,576	$346,999	3
				$698,637	$180,459	$13,703	$892,799	4
								5
								6
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								35
	$103,420,647	$348,244,833	$451,665,480	$842,505	$2,600,715	$2,785,687	$6,228,907	36

< Page 422 Line 1 Column d >

The terminals of all 345 kV and 138 kV lines are designated by Transmission Substation name unless otherwise shown.

< Page 422 Line 35 Column a >

Ohio Edison Company leases various transmission line facilities associated with jointly-owned power plants to its subsidiary, Pennsylvania Power Company (PP), Duquesne Light Company (DL), Cleveland Electric Illuminating Company (CEI), and Toledo Edison Company (TE) per agreements as follows:

Lessee	Page 422 Line No.	Inception Date	Duration of Lease	Annual Rent
CEI,TE,DL,PP	2	09/01/81	540 mos.	$ 367,291
CEI,TE,DL	5	10/01/75	540 mos.	862,875
CEI,TE,DL,PP	7	09/01/80	540 mos.	752,807
CEI,TE,DL,PP	9	12/01/70	540 mos.	41,649
CEI,TE,DL,PP	17	10/01/77	540 mos.	3,296,655
CEI,TE,DL,PP	20	06/01/77	540 mos.	858,941

< Page 422.5 Line 8 Column a >

Determined from CAPCO Agreement dated 9/14/67 (Formerly the Highland-Newton Falls 138 kV Line):

Name of Lessee	Inception Date	Terms of Lease	Yearly Rent
CEI,TE,DL,PP	12/01/80	540 mos.	$95,000

< Page 422.5 Line 12 Column a >

< Refer to footnote page 422.5 Line 8 Column a >

< Page 422.7 Line 33 Column f >

Statistics for these lines include the following lengths of six-wire circuit:

Page	Line No.	Length
422.1	18	2.51 miles
422.1	22	11.22 miles
422.1	34	17.85 miles
422.2	12	21.48 miles
422.3	32	1.04 miles
422.4	7	56.60 miles
422.5	19	13.17 miles
422.6	16	7.56 miles
422.6	24	46.58 miles
422.7	20	34.22 miles

< Page 422.8 Line 5 Column a >

Ohio Edison Company leases various transmission line facilities associated with jointly-owned power plants from its subsidiary, Pennsylvania Power Company (PP), Duquesne Light Company (DL), Cleveland Electric Illuminating Company (CEI), and Toledo Edison Company (TE) per agreements as follows:

Lessor	Line No.	Inception Date	Duration of Lease	Annual Rent
CEI	6	09/01/81	540 mos.	$ 72,224
DL	7	01/01/83	540 mos.	155,975
CEI	8	12/01/79	540 mos.	28,855
CEI	9	11/30/82	540 mos.	40,990
CEI	10	11/30/82	540 mos.	234,803
CEI	11	11/01/78	540 mos.	40,554
CEI	12	04/01/83	540 mos.	759,402
CEI	13	04/01/83	540 mos.	750,118
PP	14	12/01/75	540 mos.	5,673
PP,DL	15	01/01/76	540 mos.	9,947
PP,DL	16	09/01/80	540 mos.	161,885
PP,DL	17	10/01/77	540 mos.	125,562
PP,DL	18	06/01/77	540 mos.	157,110
DL	19	11/30/82	540 mos.	199,687

< Page 423 Line 1 Column m >

Note:

Operation expenses shown in column (m) represent charges to Account 560 - "Supervision and Engineering Expenses", Account 563 - "Overhead Line Expenses", Account 564 - "Underground Line Expenses", and Account 566 - "Miscellaneous Transmission Expenses".

< Page 423 Line 1 Column n >

Note:

Maintenance expenses shown in column (n) represent charges to Account 568 - "Supervision and Engineering Expenses", Account 571 - "Maintenance of Overhead Lines", Account 572 - "Maintenance of Underground Lines", and Account 573 - "Maintenance of Miscellaneous Transmission Plant".

A segregation between substations and lines is not available for Account 561 - "Load Dispatching", in the amount of $1,505,802.

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.

2. Provide separate subheadings for overhead and underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the estimated final completion

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)	(c)	Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Overhead Construction						
2	----------						
3	Galion	Roberts, South	0.02	Steel Poles		1	1
4	Star	West Akron	0.02	Steel Poles		1	1
5	Sammis	Boardman	0.04	St/Wd Poles		1	1
6	Gilchrist	West Ravenna		(Rebuild)			
7	Boardman	Powersway	0.02	Wood Poles		1	1
8	Cook	Longview		(Rebuild)			
9	Garrettsville	Newton Falls		(Rebuild)			
10							
11							
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43							
44	TOTAL		0.10		0	4	4

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column(m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating)	LINE COST				Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)	(k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Device (n)	Total (o)	
				*				1
								2
477mcm	ACSR	Vert 28.85	138	517	24,659	67,244	92,420	3
605mcm	ACSR	Vert 28.85	138	0	26,704	89,583	116,287	4
795mcm	ACSR	Vert 15.25	138	12,225	193,987	37,364	243,576	5
605mcm	ACSR	Triang 8.80	69	5,262	0	224,217	229,479	6
336mcm	ACSR	Vert 8.45	69	40,165	31,394	76,296	147,855	7
336mcm	ACSR	Vert 7.75	69	26,164	64,144	14,762	105,070	8
336mcm	ACSR	Triang 7.75	69	190,999	600,160	419,964	1,211,123	9
								10
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								43
				$275,332	$941,048	$929,430	$2,145,810	44

< Page 425 Line 1 Column 1 >

Includes $23,196 for the cost of clearing Land and Rights-of-Way and $484 for the cost of Roads and Trials.

Page 424-425 Footnote.1

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	 Secondary (d)	 Tertiary (e)
1	Beaver Valley #1 Beaver Co. PA	Trans. Attended	0.02	0.35	
2	Beaver Valley #2 Beaver Co. PA	Trans. Attended	0.02	0.35	
3	R.E. Burger Belmont Co.	Trans. Attended	0.01	0.14	
4	R.E. Burger Belmont Co.	Trans. Attended	0.02	0.14	
5	Edgewater Lorain	Trans. Attended	0.02	0.14	
6	Edgewater Lorain	Trans. Attended	0.01	0.14	
7	Edgewater Lorain	Trans. Attended	0.07	0.14	0
8	Edgewater Lorain	Trans. Attended	0.07	0.14	
9	Edgewater (SLTC) Lorain	Trans. Attended	0.01	0.07	
10	Mad River (SLTC) Springfield	Trans. Attended	0.01	0.07	
11	B. Mansfield Beaver Co. PA	Trans. Attended	0.02	0.35	
12	New Castle New Castle	Trans. Attended	0	0.02	
13	Niles Niles	Trans. Attended	0.02	0.14	
14	Niles Niles	Trans. Attended	0.02	0.14	0.01
15	Niles (SLTC) Niles	Trans. Attended	0.01	0.02	
16	Perry Perry Township	Trans. Attended	0.02	0.35	
17	W.H. Sammis Stratton	Trans. Attended	0.02	0.35	
18	W.H. Sammis Stratton	Trans. Attended	0.02	0.35	
19	W.H. Sammis Stratton	Trans. Attended	0.02	0.14	
20	West Lorain Lorain	Trans. Attended	0.01	0.14	
21					
22	Total Step-Up Substations				
23					
24	Aetna Akron	Trans. Unattended	0.14	0.02	0.01
25	Avery Milan Twp.	Trans. Unattended	0.14	0.07	
26	Babb Akron	Trans. Unattended	0.14	0.02	0.01
27	Barberton Barberton	Trans. Unattended	0.14	0.02	0.01
28	Bluebell Alliance	Trans. Unattended	0.14	0.02	0.01
29	Bluebell Alliance	Trans. Unattended	0.14	0.07	
30	Beaver Lorain	Trans. Unattended	0.35	0.14	0.01
31	Boardman Boardman Twp.	Trans. Unattended	0.14	0.02	0.01
32	Boardman Boardman Twp	Trans. Unattended	0.14	0.07	0.01
33	Brookside Montgomery Twp.	Trans. Unattended	0.14	0.03	0
34	Brookside Montgomery Twp.	Trans. Unattended	0.14	0.07	0.01
35	Cardington Westfield Twp	Trans. Unattended	0.14	0.07	0.01
36	Carlisle Lorain	Trans. Unattended	0.35	0.14	0.01
37	Carlisle Lorain	Trans. Unattended	0.14	0.07	
38	Chamberlin Twinsburg Twp.	Trans. Unattended	0.14	0.07	
39	Chamberlin Twinsburg Twp.	Trans. Unattended	0.35	0.14	0.01
40	Clark Springfield	Trans. Unattended	0.14	0.07	0.01

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others,jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
330.75	1	1				1
395.77	1					2
105.00	3					3
365.00	2					4
10.00	1					5
115.00	1					6
60.00	1					7
60.00	1					8
51.60	1					9
64.20	1					10
1,187.12	3	1				11
3.75	1					12
280.00	2					13
53.33	1					14
34.24	1					15
373.50	3	1				16
1,475.60	4	1				17
350.00	1					18
410.00	2					19
130.00	1					20
* 5,854.86						21
						22
60.00	1					23
67.20	1					24
60.00	1					25
120.00	6					26
35.00	4					27
80.00	2					28
700.00	2					29
60.00	1					30
60.00	1					31
26.67	2					32
120.00	2					33
60.00	1					34
400.00	1					35
120.00	1					36
255.00	2					37
400.00	1					38
220.00	1					39
						40

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character,but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Cloverdale Massillon	Trans. Unattended	0.14	0.02	
2	Cloverdale Massillon	Trans. Unattended	0.14	0.07	
3	Crissinger Pleasant Twp.	Trans. Unattended	0.14	0.03	
4	Dale Jackson Twp.	Trans. Unattended	0.14	0.07	
5	Darrow Hudson	Trans. Unattended	0.14	0.07	0.01
6	East Akron Akron	Trans. Unattended	0.14	0.02	0.01
7	E. Springfield Springfield	Trans. Unattended	0.14	0.07	0.01
8	Evergreen Warren Twp.	Trans. Unattended	0.14	0.02	0.01
9	Galion Morrow Co.	Trans. Unattended	0.35	0.14	0.01
10	Galion Morrow Co.	Trans. Unattended	0.14	0.07	0.01
11	Gilchrist Mogadore	Trans. Unattended	0.14	0.07	0.01
12	Greenfield Perkins Twp.	Trans. Unattended	0.14	0.03	
13	Greenfield Perkins Twp.	Trans. Unattended	0.14	0.03	0.01
14	Greenfield Perkins Twp.	Trans. Unattended	0.14	0.07	
15	Hanna Rootstown Twp.	Trans. Unattended	0.35	0.14	0.01
16	Highland Warren Twp.	Trans. Unattended	0.35	0.14	0.01
17	Ivanhoe Warren Twp.	Trans. Unattended	0.14	0.02	0.01
18	Johnson Elyria Twp.	Trans. Unattended	0.14	0.07	0.01
19	Kirby Claibourne Twp.	Trans. Unattended	0.14	0.07	
20	Knox West Twp.	Trans. Unattended	0.14	0.07	
21	Lakeview Portage Twp.	Trans. Unattended	0.14	0.03	0
22	Lakeview Portage Twp.	Trans. Unattended	0.14	0.03	0.01
23	Leaside Sandusky Twp.	Trans. Unattended	0.14	0.07	
24	Lincoln Park Youngstown	Trans. Unattended	0.14	0.02	0.01
25	London London	Trans. Unattended	0.14	0.07	
26	Longview Mansfield	Trans. Unattended	0.14	0.02	
27	Longview Mansfield	Trans. Unattended	0.14	0.07	0.01
28	Lowellville Lowellville	Trans. Unattended	0.14	0.07	0
29	Mahoningside Warren	Trans. Unattended	0.14	0.02	
30	Masury Masury	Trans. Unattended	0.14	0.07	0.01
31	Masury Masury	Trans. Unattended	0.14	0.02	0
32	Nevada Boardman Twp.	Trans. Unattended	0.14	0.07	
33	Newton Falls Newton Falls	Trans. Unattended	0.14	0.07	0.01
34	Newton Falls Newton Falls	Trans. Unattended	0.14	0.02	0.01
35	Pidgeon Perry Twp.	Trans. Unattended	0.14	0.07	
36	Riverbend Youngstown	Trans. Unattended	0.14	0.02	
37	Roberts Marion	Trans. Unattended	0.14	0.03	0.01
38	Salt Springs Weathersfield Twp.	Trans. Unattended	0.14	0.07	
39	Salt Springs Weathersfield Twp.	Trans. Unattended	0.14	0.02	
40	Seville Westfield Twp.	Trans. Unattended	0.14	0.07	

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others,jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
50.00	4					1
150.00	3					2
48.00	1	1				3
120.00	1					4
120.00	2					5
105.00	4	1	Synch. Condenser	1	20	6
180.00	3					7
60.00	1					8
500.00	2					9
120.00	2					10
60.00	1					11
93.33	2	1				12
33.33	3					13
120.00	2	1				14
800.00	2					15
1,000.00	2					16
60.00	1					17
240.00	2					18
12.50	1					19
60.00	1					20
66.67	2					21
33.33	1					22
60.00	1					23
120.00	4					24
60.00	1					25
66.00	2					26
126.67	2					27
30.00	3	1				28
60.00	1					29
60.00	1					30
80.00	6					31
60.00	1					32
150.00	2					33
30.00	1					34
80.00	1					35
60.00	1					36
100.00	3					37
160.00	2					38
60.00	1					39
60.00	1					40

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character,but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Shinrock Berlin Twp.	Trans. Unattended	0.14	0.07	0.01
2	South Akron Akron	Trans. Unattended	0.14	0.02	0.01
3	Star Wadsworth Twp.	Trans. Unattended	0.35	0.14	0.01
4	Star Wadsworth Twp.	Trans. Unattended	0.14	0.07	0.01
5	Tangy Delaware City	Trans. Unattended	0.35	0.14	0.01
6	Tangy Delaware City	Trans. Unattended	0.14	0.07	0.01
7	Urban Akron	Trans. Unattended	0.14	0.02	
8	Wellington Wellington	Trans. Unattended	0.14	0.07	0.01
9	West Akron Bath Twp.	Trans. Unattended	0.14	0.07	0.01
10	West Ravenna Ravenna	Trans. Unattended	0.14	0.07	0.01
11	West Ravenna Ravenna	Trans. Unattended	0.14	0.02	0.01
12					
13	Total Transmission Substations				
14					
15	Abbe Elyria	Dist. Unattended	0.07	0.01	
16	Arlington Akron	Dist. Unattended	0.02	0	
17	Aurora Aurora	Dist. Unattended	0.07	0.01	
18	Axtel Axtel	Dist. Unattended	0.07	0.01	
19	Baumhart Vermillion	Dist. Unattended	0.07	0.01	
20	Brady Franklin Twp.	Dist. Unattended	0.14	0.01	
21	Brimfield Brimfield	Dist. Unattended	0.07	0.01	
22	Brunswick Brunswick	Dist. Unattended	0.14	0.01	
23	Camp Street Akron	Dist. Unattended	0.02	0.01	
24	Campbellsport Rootstown Twp.	Dist. Unattended	0.07	0.01	
25	Capel Grafton Twp.	Dist. Unattended	0.07	0.01	
26	Carmont Massillon	Dist. Unattended	0.07	0.01	
27	Carroll Street Akron	Dist. Unattended	0.02	0	
28	Case Twinsburg	Dist. Unattended	0.07	0.01	
29	Clayben Springfield Twp.	Dist. Unattended	0.14	0.01	
30	Clinton Franklin Twp.	Dist. Unattended	0.07	0.01	
31	Columbia Columbia	Dist. Unattended	0.07	0.01	
32	Copley Copley Twp.	Dist. Unattended	0.02	0.01	
33	Coventry Barberton	Dist. Unattended	0.02	0.01	
34	Dale Jackson Twp.	Dist. Unattended	0.14	0.01	
35	East Akron Akron	Dist. Unattended	0.14	0.01	
36	Ely Elyria	Dist. Unattended	0.07	0.01	
37	Evans Akron	Dist. Unattended	0.14	0.02	
38	Gates Elyria	Dist. Unattended	0.14	0.01	
39	Geauga Twinsburg	Dist. Unattended	0.07	0.01	
40	Gilchrist Akron	Dist. Unattended	0.14	0.01	

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others,jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
60.00	1					1
120.00	2		Synch. Condenser	1	20	2
600.00	3					3
240.00	2					4
600.00	2					5
62.50	2					6
60.00	1					7
60.00	1					8
60.00	1					9
240.00	2					10
40.00	1					11
						12
16,296.06						13
						14
20.00	1					15
10.00	2					16
18.75	2					17
21.88	2					18
20.00	1					19
20.00	1					20
18.50	4					21
53.33	2					22
15.00	3					23
29.38	2					24
12.50	1					25
20.00	1					26
12.00	4					27
20.00	1					28
20.00	1					29
20.00	1					30
10.00	1					31
10.00	2					32
11.25	2					33
19.80	1					34
20.00	1					35
12.50	1					36
41.67	2					37
50.00	2					38
20.00	1					39
20.00	1					40

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character,but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)		Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Granger	Granger Twp.	Dist. Unattended	0.14	0.01	
2	Greentown	Lake Twp.	Dist. Unattended	0.07	0.01	
3	Hartville	Hartville	Dist. Unattended	0.07	0.01	
4	High Street	Akron	Dist. Unattended	0.02	0	
5	Hills	Sagamore Hills Twp.	Dist. Unattended	0.07	0.01	
6	Home Avenue	Akron	Dist. Unattended	0.02	0	
7	Ira	Northampton Twp.	Dist. Unattended	0.14	0.01	
8	Jackson Lane	Perry Twp.	Dist. Unattended	0.07	0.01	
9	Johnson's Cnrs.	Barberton	Dist. Unattended	0.02	0.01	
10	Keeney	Akron	Dist. Unattended	0.02	0	
11	Kent	Kent	Dist. Unattended	0.07	0.01	
12	Krumroy	Krumroy	Dist. Unattended	0.02	0.01	
13	Lakemore	Springfield Twp.	Dist. Unattended	0.14	0.01	
14	Lehigh	Lorain	Dist. Unattended	0.07	0	
15	Macedonia	Macedonia	Dist. Unattended	0.07	0.01	
16	Mantua	Mantua Twp.	Dist. Unattended	0.07	0.01	
17	Martin	Barberton	Dist. Unattended	0.07	0.01	
18	McKnights	Springfield Twp.	Dist. Unattended	0.07	0.01	
19	Medina	Medina	Dist. Unattended	0.07	0.01	
20	Medina	Medina	Dist. Unattended	0.07	0	
21	Mill	N. Ridgeville	Dist. Unattended	0.07	0.01	
22	Moore	Akron	Dist. Unattended	0.14	0.01	
23	Morgan	Akron	Dist. Unattended	0.02	0	
24	Murray	Elyria	Dist. Unattended	0.14	0.01	
25	Navarre	Navarre	Dist. Unattended	0.07	0.01	
26	Nimisila	Franklin Twp.	Dist. Unattended	0.07	0.01	
27	Noble	Akron	Dist. Unattended	0.02	0	
28	Osage	Akron	Dist. Unattended	0.02	0	
29	Page	Streetsboro	Dist. Unattended	0.07	0.01	
30	Pine	Akron	Dist. Unattended	0.14	0.01	
31	Portage Lakes	Portage Lakes	Dist. Unattended	0.07	0.01	
32	Randolph	Atwater Twp.	Dist. Unattended	0.07	0.01	
33	Ravenna	Ravenna	Dist. Unattended	0.07	0	
34	Richville	Perry Twp.	Dist. Unattended	0.07	0.01	
35	Rittman	Rittman	Dist. Unattended	0.07	0.01	
36	Rosemont	Bath Twp.	Dist. Unattended	0.14	0.01	
37	Ross	Wooster	Dist. Unattended	0.02	0.01	
38	Ryan	Medina	Dist. Unattended	0.14	0.01	
39	Shawville	Ridgeville Twp.	Dist. Unattended	0.07	0.01	
40	Sheffield	Sheffield Lake	Dist. Unattended	0.07	0.01	

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others,jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
20.00	1					1
18.75	2					2
18.75	2					3
15.00	2					4
12.50	1					5
10.00	2					6
20.00	1					7
32.50	2					8
12.50	2					9
16.25	3					10
25.00	2					11
23.44	3					12
20.00	1					13
12.50	2					14
29.38	2					15
14.38	2					16
22.50	2					17
28.13	3					18
31.25	3					19
5.00	1					20
20.00	1					21
20.00	1					22
11.25	2					23
25.00	2					24
12.50	1					25
18.75	2					26
11.25	2					27
10.00	2					28
35.00	2					29
51.67	3					30
25.00	2					31
10.00	1					32
12.50	2					33
12.50	1					34
18.75	2					35
20.00	1					36
15.00	2					37
26.67	1					38
34.38	3					39
21.88	2					40

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	 Secondary (d)	 Tertiary (e)
1	South Akron Akron	Dist. Unattended	0.02	0	
2	South Amherst Amherst Twp.	Dist. Unattended	0.07	0.01	
3	Spring Valley Elyria	Dist. Unattended	0.07	0.01	
4	Stoner Akron	Dist. Unattended	0.02	0	
5	Stoney Hinckley Twp.	Dist. Unattended	0.14	0.01	
6	Stow Stow	Dist. Unattended	0.07	0.01	
7	Streetsboro Streetsboro	Dist. Unattended	0.07	0.01	
8	Strobel Massillon	Dist. Unattended	0.07	0.01	
9	Sumner Akron	Dist. Unattended	0.07	0.01	
10	Sweitzer Akron	Dist. Unattended	0.02	0	
11	Tallmadge Tallmadge	Dist. Unattended	0.02	0.01	
12	Terex Hudson	Dist. Unattended	0.14	0.01	
13	Thornton Akron	Dist. Unattended	0.02	0	
14	Tiger Massillon	Dist. Unattended	0.07	0.01	
15	Treat Aurora	Dist. Unattended	0.07	0.01	
16	Tusc Norton	Dist. Unattended	0.14	0.01	
17	Twinsburg Twinsburg	Dist. Unattended	0.07	0.01	
18	Vincent Sheffield Twp.	Dist. Unattended	0.07	0.01	
19	Wakeman Wakeman Twp.	Dist. Unattended	0.07	0.01	
20	Washington Lorain	Dist. Unattended	0.07	0.01	
21	West Akron Bath Twp.	Dist. Unattended	0.14	0.01	
22	West Medina Medina	Dist. Unattended	0.14	0.01	
23	Willow Creek Black River Twp.	Dist. Unattended	0.07	0.01	
24	Winckles Elyria	Dist. Unattended	0.07	0	
25	Woodford Ave. Elyria	Dist. Unattended	0.07	0.01	
26	Wyoga Northampton Twp.	Dist. Unattended	0.07	0.01	
27	Andover Andover Twp.	Dist. Unattended	0.07	0.01	
28	Beechwood Washington Twp.	Dist. Unattended	0.07	0.01	
29	Belmont Youngstown	Dist. Unattended	0.02	0	
30	Boardman Boardman Twp.	Dist. Unattended	0.14	0.01	
31	Boardman Boardman Twp.	Dist. Unattended	0.02	0	
32	Bridge Warren	Dist. Unattended	0.14	0.01	
33	Burton Howland Twp.	Dist. Unattended	0.14	0.01	
34	Canfield Canfield	Dist. Unattended	0.07	0.01	
35	Chestnut St. Warren	Dist. Unattended	0.02	0	
36	Churchill Youngstown	Dist. Unattended	0.07	0.01	
37	Clifton Boardman Twp.	Dist. Unattended	0.02	0	
38	Commerce Jackson Twp.	Dist. Unattended	0.14	0.01	
39	Cornersburg Youngstown	Dist. Unattended	0.07	0.01	
40	Cortland Bazetta Twp.	Dist. Unattended	0.14	0.01	

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
11.87	3					1
12.50	1					2
21.88	2					3
11.00	3					4
26.67	1					5
45.00	3					6
18.75	2					7
29.38	2					8
21.88	2					9
10.94	2					10
18.75	2					11
50.00	2					12
10.00	2					13
32.50	2					14
20.00	1					15
53.33	2					16
40.00	2					17
12.50	1					18
10.00	1					19
25.00	2					20
65.83	3					21
26.60	1					22
31.25	2					23
18.75	2					24
12.50	1					25
12.50	1					26
12.50	2					27
20.00	1					28
25.00	2					29
39.20	2					30
3.75	1					31
40.00	2					32
20.00	1					33
18.75	2					34
11.25	2					35
24.38	2					36
12.50	2					37
20.00	1					38
18.75	2					39
20.00	1					40

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Dobbins Poland Twp.	Dist. Unattended	0.14	0.01	
2	Elm Bazetta Twp.	Dist. Unattended	0.14	0.01	
3	Freedom Freedom Twp.	Dist. Unattended	0.07	0.01	
4	Garden Warren	Dist. Unattended	0.14	0.01	
5	Hitchcock Boardman Twp.	Dist. Unattended	0.07	0.01	
6	Hitchcock Boardman Twp.	Dist. Unattended	0.07	0	
7	Indianola Youngstown	Dist. Unattended	0.02	0	
8	Kimberly Austintown Twp.	Dist. Unattended	0.07	0.01	
9	Leavittsburg Leavittsburg	Dist. Unattended	0.07	0.01	
10	Lisbon Lisbon	Dist. Unattended	0.07	0.01	
11	Lisbon Lisbon	Dist. Unattended	0.07	0	
12	Lynchburg West Twp.	Dist. Unattended	0.07	0.01	
13	Mathews Boardman Twp.	Dist. Unattended	0.02	0.01	
14	Nevada Boardman Twp.	Dist. Unattended	0.07	0.01	
15	Pidgeon Perry Twp.	Dist. Unattended	0.14	0.01	
16	Rockhill Alliance	Dist. Unattended	0.07	0	
17	Salem Salem	Dist. Unattended	0.07	0.01	
18	Salem Salem	Dist. Unattended	0.07	0	
19	Southeast Alliance	Dist. Unattended	0.07	0.01	
20	Southeast Alliance	Dist. Unattended	0.07	0	
21	Tod Lordstown Twp.	Dist. Unattended	0.14	0.01	
22	Vienna Vienna	Dist. Unattended	0.07	0.01	
23	Westville Knox Twp.	Dist. Unattended	0.07	0.01	
24	Wickliffe (New) Austintown Twp.	Dist. Unattended	0.14	0.02	
25	Wirt Street Youngstown	Dist. Unattended	0.02	0	
26	Wood Street Youngstown	Dist. Unattended	0.02	0	
27	Zedaker Youngstown	Dist. Unattended	0.07	0	
28	Alta Madison Twp.	Dist. Unattended	0.07	0.01	
29	Bexley Marion	Dist. Unattended	0.03	0.01	
30	Bowman Mansfield	Dist. Unattended	0.07	0.01	
31	Cline Mansfield	Dist. Unattended	0.07	0	
32	Columbus Rd. Springfield	Dist. Unattended	0.07	0.01	
33	Cook Washington Twp.	Dist. Unattended	0.07	0.01	
34	Darby Darby Twp.	Dist. Unattended	0.07	0.01	
35	Deer Union Twp.	Dist. Unattended	0.07	0.01	
36	Dell Montgomery Twp.	Dist. Unattended	0.07	0.01	
37	Eastside Springfield	Dist. Unattended	0.07	0.01	
38	Elmwood Springfield	Dist. Unattended	0.07	0.01	
39	Elmwood Springfield	Dist. Unattended	0.07	0	
40	Enon Mad River Twp.	Dist. Unattended	0.07	0.01	

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
20.00	1					1
20.00	1					2
12.50	1					3
28.50	2					4
12.50	1					5
6.25	1					6
15.00	2					7
25.00	2					8
18.75	2					9
12.50	1					10
3.75	1					11
12.50	1					12
20.00	1					13
38.75	3					14
40.00	2					15
12.50	2					16
13.33	3					17
3.75	1					18
12.50	1					19
5.00	1					20
15.63	2					21
12.50	1					22
12.50	2					23
42.00	1					24
11.25	2					25
10.00	3	1				26
15.63	2					27
20.00	1					28
21.88	2					29
25.00	2					30
10.00	2					31
21.88	2					32
21.88	2					33
12.50	2					34
12.50	1					35
20.00	1					36
25.00	2					37
7.50	1					38
5.00	1					39
18.75	2					40

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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	 Secondary (d)	 Tertiary (e)
1	Fairview Milton Twp.	Dist. Unattended	0.07	0.01	
2	Ferncliff Springfield	Dist. Unattended	0.07	0.01	
3	Fifth St. Mansfield	Dist. Unattended	0.07	0	
4	Leader St. Marion	Dist. Unattended	0.03	0.01	
5	Leader St. Marion	Dist. Unattended	0.03	0	
6	Leffels Lane Mad River Twp.	Dist. Unattended	0.07	0.01	
7	London London	Dist. Unattended	0.14	0.01	
8	Mad River Springfield	Dist. Unattended	0.07	0.01	
9	Madison Madison Twp.	Dist. Unattended	0.14	0.01	
10	Moorefield Moorefield Twp.	Dist. Unattended	0.07	0.01	
11	North Hampton Pike Twp.	Dist. Unattended	0.07	0.01	
12	Ontario Mansfield	Dist. Unattended	0.14	0.01	
13	Ordnance Claridon Twp.	Dist. Unattended	0.03	0.01	
14	Park Marion	Dist. Unattended	0.03	0.01	
15	Ridgewood Springfield	Dist. Unattended	0.07	0.01	
16	Rockaway Springfield	Dist. Unattended	0.07	0.01	
17	Rona Bath Twp.	Dist. Unattended	0.07	0.01	
18	Titus Springfield Twp.	Dist. Unattended	0.07	0.01	
19	Trimble Rd. Mansfield	Dist. Unattended	0.07	0.01	
20	Valley Springfield	Dist. Unattended	0.07	0.01	
21	Villa Moorefield Twp.	Dist. Unattended	0.07	0.01	
22	Adams Norwalk	Dist. Unattended	0.07	0.01	
23	Bay Sandusky	Dist. Unattended	0.03	0.01	
24	Bay Sandusky	Dist. Unattended	0.03	0	
25	Bellevue Bellevue	Dist. Unattended	0.07	0.01	
26	Big Island Sandusky	Dist. Unattended	0.03	0.01	
27	Big Island Sandusky	Dist. Unattended	0.03	0	
28	Bogart Erie Co. Huron Twp.	Dist. Unattended	0.07	0.01	
29	Covert Cedar Point	Dist. Unattended	0.07	0.01	
30	Greenfield Perkins Twp.	Dist. Unattended	0.14	0.01	
31	Huron Huron	Dist. Unattended	0.07	0.01	
32	Quarry Perkins Twp.	Dist. Unattended	0.07	0.01	
33	Wilmer Sandusky	Dist. Unattended	0.07	0.01	
34					
35					
36	Total Distribution Substations - 10,000 kva & Over				
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others,jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
15.63	2					1
12.50	1					2
15.00	2					3
12.50	1					4
5.00	1					5
25.00	2					6
20.00	1					7
20.00	1					8
20.00	1					9
21.88	2					10
12.50	1					11
25.00	2					12
12.50	2					13
23.97	2					14
25.00	2					15
10.00	1					16
10.00	1	1				17
20.00	1					18
15.63	2					19
25.00	2					20
20.00	1					21
32.50	2					22
6.25	1					23
10.00	1					24
12.50	1					25
9.38	1					26
6.67	1					27
29.38	2					28
40.00	2					29
20.00	1					30
12.50	1					31
20.00	1					32
12.50	1					33
						34
						35
3,535.12						36
						37
						38
						39
						40

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character,but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	 Secondary (d)	 Tertiary (e)
1	Distribution Substations - Under 10,000 kva				
2					
3	01 Substation(s)	Dist. Unattended	0.14	0.01	
4	42 Substation(s)	Dist. Unattended	0.07	0.01	
5	07 Substation(s)	Dist. Unattended	0.07	0.01	
6	20 Substation(s)	Dist. Unattended	0.07	0	
7	04 Substation(s)	Dist. Unattended	0.03	0.01	
8	01 Substation(s)	Dist. Unattended	0.03	0.01	
9	05 Substation(s)	Dist. Unattended	0.03	0	
10	05 Substation(s)	Dist. Unattended	0.02	0.01	
11	03 Substation(s)	Dist. Unattended	0.02	0.01	
12	29 Substation(s)	Dist. Unattended	0.02	0	
13	01 Substation(s)	Dist. Unattended	0.02	0	
14					
15	Total Distribution Substations				
16					
17	Total Transmission and Distribution Substations				
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others,jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
						1
						2
7.50	1					3
313.06	46					4
46.15	9					5
130.37	22					6
30.31	5					7
4.69	1					8
26.67	5					9
29.82	8					10
21.75	5					11
160.07	45					12
1.50	1					13
						14
4,307.00						15
						16
20,603.06						17
						18
						19
						20
						21
						22
						23
						24
						25
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< Page 427 Line 22 Column f >

Ohio Edison Company (OE) shares ownership of certain substation structures and equipment serving jointly owned power plants with its subsidiary, Pennsylvania Power Company (PP), Duquesne Light Company (DL), Cleveland Electric Illuminating Company (CEI) and Toledo Edison Company (TE) as follows:

Plant	Line	OE%	PP%	DL%	CEI%	TE%
Beaver Valley #1	1	35.00	17.50	47.50	-	-
Beaver Valley #2	2	41.88	-	13.74	24.47	19.91
Edgewater (SLTC)	9	86.00	14.00	-	-	-
Mad River (SLTC)	10	85.60	14.40	-	-	-
Bruce Mansfield Unit 1	11	60.00	4.20	29.30	6.50	-
Bruce Mansfield Unit 2	11	39.30	6.80	8.00	28.60	17.30
Bruce Mansfield Unit 3	11	35.60	6.28	13.74	24.47	19.91
New Castle	12	60.00	40.00	-	-	-
Niles (SLTC)	15	85.60	14.40	-	-	-
Perry	16	30.00	5.24	13.74	31.11	19.91
W. H. Sammis	17	48.00	20.80	31.20	-	-

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.

2. Include watt-hour demand distribution meters, but not external demand meters.

3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other parties, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-Hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In MVa) (d)
1	Number at Beginning of Year	988,092	274,937	9,616
2	Additions During Year			
3	Purchases	29,909	8,959	428
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	29,909	8,959	428
6	Reductions During Year			
7	Retirements	35,521	5,851	244
8	Associated with Utility Plant Sold		30	23
9	TOTAL Reductions (Enter Total of lines 7 and 8)	35,521	5,881	267
10	Number at End of Year (Lines 1+5-9)	982,480	278,015	9,777
11	In Stock	3,772	5,279	396
12	Locked Meters on Customers' Premises	9,266		
13	Inactive Transformers on System			
14	In Customers' Use	969,318	272,736	9,381
15	In Company's Use	124		
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	982,480	278,015	9,777

Name of Respondent Ohio Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Air pollution control facilities:
   (1) Scrubbers, precipitators, tall smokestacks, etc.
   (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment
   (3) Monitoring equipment
   (4) Other.

B. Water pollution control facilities:
   (1) Cooling towers, ponds, piping, pumps, etc.
   (2) Waste water treatment equipment
   (3) Sanitary waste disposal equipment
   (4) Oil interceptors
   (5) Sediment control facilities
   (6) Monitoring equipment
   (7) Other.

C. Solid waste disposal costs:
   (1) Ash handling and disposal equipment
   (2) Land
   (3) Settling ponds
   (4) Other.

D. Noise abatement equipment:
   (1) Structures
   (2) Mufflers
   (3) Sound proofing equipment
   (4) Monitoring equipment
   (5) Other.

E. Esthetic costs:
   (1) Architectural costs
   (2) Towers
   (3) Underground lines
   (4) Landscaping
   (5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:
   (1) Preparation of environmental reports
   (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
   (3) Parks and related facilities
   (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities	$3,139,773	$5,775,627		$963,624,536	$950,058,863
2	Water Pollution Control Facilities	952,961	178,867		223,803,845	223,803,845
3	Solid Waste Disposal Costs	979,729	106,563		134,294,207	134,294,207
4	Noise Abatement Equipment	14,863			1,809,636	999,189
5	Esthetic Costs	3,666			8,412,104	6,742,894
6	Additional Plant Capacity				8,463,744	8,463,744
7	Miscellaneous (Identify significant)	6,400			2,257,406	2,257,406
8	TOTAL (Total of lines 1 thru 7)	$5,097,392	$6,061,057		$1,342,665,478	$1,326,620,148
9	Construction Work in Progress				1,414,651	1,414,651

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made,state the basis or method used.

2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.

3. Report expenses under the subheadings listed below.

4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.

5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment,use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.

6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.

7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	$37,740,322	$37,740,322
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs	32,485,867	32,191,873
3	Fuel Related Costs		
4	Operation of Facilities	0	0
5	Fly Ash and Sulfur Sludge Removal	11,494,491	11,494,491
6	Difference in Cost of Environmentally Clean Fuels	14,666,379	0
7	Replacement Power Costs	8,090,601	
8	Taxes and Fees		
9	Administrative and General		
10	Other (Identify significant)		
11	TOTAL	* $104,477,660	* $81,426,686

< Page 431 Line 11 Column b >

Engineers' cost estimates were used for those facilities where actual production costs were not available.

Expenses associated with Perry Unit #1 are not available from the operating company and are not included in the above totals.

< Page 431 Line 11 Column c >

See Above.

Page 431 Footnote.1

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