

ELECTRIC
INTRASTATE
ANNUAL REPORT

OF

OHIO EDISON COMPANY

(Exact legal name of respondent)

If name was changed during year, show also the
previous name and date of change.

76 SOUTH MAIN STREET, AKRON, OHIO 44308

(Address of principal business office at end of year)

TO THE
PUBLIC UTILITIES COMMISSION OF OHIO



RECEIVED
MAY 01 1996
PUCO FISCAL

FOR THE
YEAR ENDED DECEMBER 31, 1995

Name, title, address and telephone number (including area code) of the person to be contacted concerning this report.

Mr. Harvey L. Wagner - Comptroller

76 South Main Street, Akron, Ohio 44308

1-330-384-5296

V. Frost Report.
D. Burtz

INSTRUCTIONS

This Form of Annual Report should be filled out and two (2) copies, duly verified, returned to the Public Utilities Commission of Ohio, Columbus, Ohio, and one (1) copy returned to the Office of Consumers' Counsel, Columbus, Ohio, as required by law. The respondent should retain one copy in its files for reference in case correspondence with regard to such report becomes necessary.

Amounts on any schedule should be rounded off to the nearest whole dollar.

"Intrastate" means from one point in Ohio to another point in Ohio, or wholly within Ohio.

Attention is called to the following sections of the Revised Code of Ohio:

- 4905.03 (614-2 G.C.) Revised Code
- 4905.10 (606 - G. C.) Revised Code
- 4905.14 (614-48 G.C.) Revised Code
- 4905.56 (614-65 G.C.) Revised Code
- 4905.99 (614-65 G.C.) Revised Code

ELECTRIC

ACCOUNT 142.XX - PIP CUSTOMER ACCOUNTS RECEIVABLE

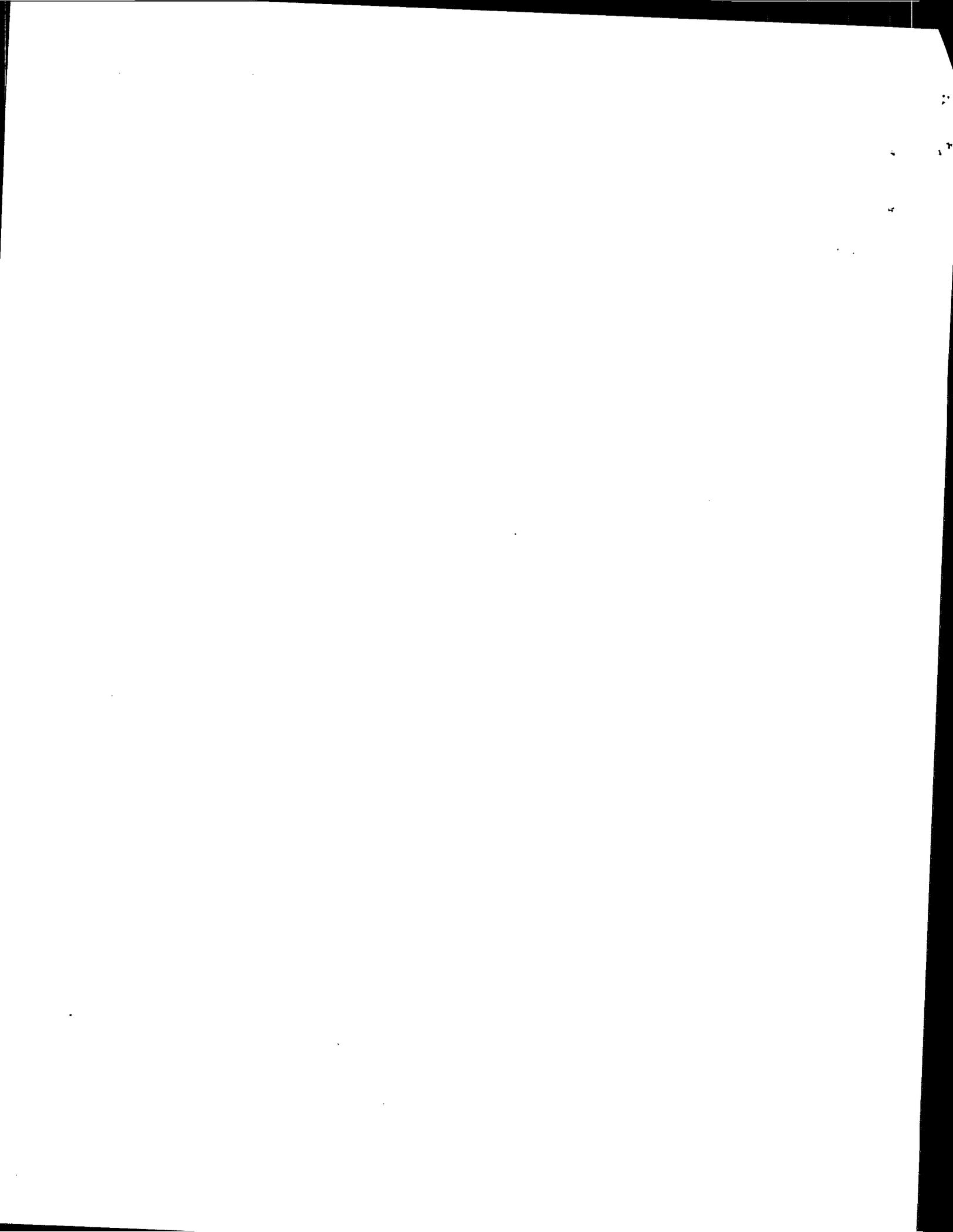
Month (A)	Beginning Bal. (B)	Transfers From A/C 142 (C)	Transfers From A/C 144 (D)	Transfers To A/C 186/182.3 (E)	Ending Bal. (F)=(B+C+D+E)
January	5,888,843	2,321,709		1,340,433	6,870,119
February	6,870,119	2,002,163		1,491,506	7,380,776
March	7,380,776	2,743,032		2,849,402	7,274,406
April	7,274,406	1,606,282		2,075,549	6,805,139
May	6,805,139	1,660,605		2,226,786	6,238,958
June	6,238,958	1,084,831		1,221,358	6,102,431
July	6,102,431	874,842		712,979	6,264,294
August	6,264,294	321,644		(283,290)	6,869,228
September	6,869,228	405,136		347,398	6,926,966
October	6,926,966	(1,457)		953,521	5,971,888
November	5,971,888	390,868		847,733	5,515,123
December	5,515,123	(5,292,277)		(5,214,381)	5,437,227
TOTAL	5,888,843	8,117,378		8,568,994	5,437,227

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

OHIO EDISON COMPANY
OHIO REGULATORY COMMISSION FEE
INTRASTATE GROSS EARNINGS FOR 1995

25-Apr-96

DESCRIPTION	TOTAL	INTERSTATE	INTRASTATE	FERC
ELECTRIC OPERATING REVENUES	\$2,179,364,032	\$193,051,506	\$1,986,312,526	400
GAINS FROM DISPOSITION OF UTILITY PROPERTY	-	-	-	411.6
REVENUE FROM ELECTRIC PLANT LEASED TO OTHERS	-	-	-	412
OTHER UTILITY OPERATING INCOME	-	-	-	414
REVENUES FROM MERCH., JOBBING & CONTRACT WORK	1,846,163	-	1,846,163	415
REVENUE FROM NONUTILITY OPERATIONS	3,104,463	-	3,104,463	417
NONOPERATING RENTAL INCOME	276,408	-	276,408	418
EQUITY IN EARNINGS OF SUBSIDIARY COMPANIES	34,155,047	34,155,047	-	418.1
INTEREST & DIVIDEND INCOME	1,564,397	-	1,564,397	419
MISCELLANEOUS NONOPERATING REVENUE	0	-	0	421
GAINS FROM DISPOSITION OF PROPERTY	2,685,014	-	2,685,014	421.1
EXTRAORDINARY INCOME	-	-	-	434
TOTAL GROSS EARNINGS	2,222,995,524	227,206,553	1,995,788,971	
SALES FOR RESALE	(220,128,150)	(189,030,225)	(31,097,925)	
NET GROSS EARNINGS	\$2,002,867,374	\$38,176,328	\$1,964,691,046	



ELECTRIC

ACCOUNT 186.XX/182.3XX PIP CUSTOMER DEFERRED
ACCOUNTS RECEIVABLE

Month (A)	Beginning Balance PIP Deferred (B)	Transfers From A/C 142.XX (C)	Recoveries Through Tariff Rider (D)	Other Items (Explain Below) (E)	Ending Balance PIP Deferred (F)=(B+C-D+E)
January	44,367,591	1,340,433	1,519,807	(a)(100)	44,188,117
February	44,188,117	1,491,506	1,506,781	(a)(594)	44,172,248
March	44,172,248	2,849,402	1,464,658	(a)(1,790)	45,555,202
April	45,555,202	2,075,549	1,383,828	(b) 770	46,247,693
May	46,247,693	2,226,786	1,318,436	(a)(125)	47,155,918
June	47,155,918	1,221,358	1,394,379	(a)(74)	46,982,823
July	46,982,823	712,979	2,045,802	(b) 245	45,650,245
August	45,650,245	(283,290)	2,301,890	(a)(409) (b) 476	43,065,132
September	43,065,132	347,398	2,150,016	(a)(431)	41,262,083
October	41,262,083	953,521	1,798,936	(a)(75) (b)2,431	40,419,024
November	40,419,024	847,733	1,739,514	(a)(266) (b)2,019	39,528,996
December	39,528,996	(5,214,381)	1,780,169	(a)(189) (b)5,790	32,540,047
TOTAL	44,367,591	8,568,994	20,404,216	7,678	32,540,047

NOTE: THIS SCHEDULE IS TO BE FILLED OUT AND PIP ACCOUNTING INFORMATION QUESTIONS BELOW ANSWERED BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

Company defers aged PIP in (~~Acct. 186.XX~~/ Acct. 182.3XX) select one

PIP balances are transferred after they become two months old

Pre-PIP balances (are, ~~are not~~) transferred to PIP deferred

- (a) Represents adjustments to PIP Customers Deferred Accounts Receivable due to cash payments received and/or transferred to PIP Customers Accounts Receivable or Electric Accounts Receivable.
- (b) Represents adjustments to PIP Customers Deferred Accounts Receivable due to PIP Arrearage Crediting Plan.

Annual Report of _____ Year Ended December 31, 19____

SCHEDULE: 3

**NAME, ADDRESS, AND PHONE NUMBER OF THE COMPANY'S CONTACT PERSONS
TO RECEIVE ENTRIES AND ORDERS FROM THE DOCKETING DIVISION**

Name

Address

Phone Number (Including Area Code)

**NAME ADDRESS, AND PHONE NUMBER OF PERSON TO WHOM INVOICE
SHOULD BE DIRECTED**

Name

Address

Phone Number (Including Area Code)

OATH

State of Ohio
County of Summit

WE, THE UNDERSIGNED H. P. Burg Senior Vice President,
and H. L. Wagner
of Ohio Edison Company
(Full name of respondent.)

on our oath do severally say that the foregoing return has been prepared, under our direction, from the original books, papers, and records of said Company; that we have carefully examined the same, and declare the same to be a complete and correct statement of the intrastate gross earnings of said Company in respect to each and every matter and thing therein set forth; and we further say that no deductions were made before stating the amounts herein set forth, and that the accounts and figures contained in the foregoing return embrace all of the intrastate gross earnings of said Company during the period for which said return is made, to the best of our knowledge, information, and belief.

H. P. Burg
Senior Vice President
(Or other Chief Officer.)

H. L. Wagner
(Officer in charge of Accounts.)

Subscribed and Sworn to before me, this 25th day of April, 1996.

Karen L. Pope
(Signature of officer authorized to administer oaths.)

KAREN L. POPE
Notary Public, State of Ohio
My Commission Expires Jan. 16, 2000
Recorded in Stark County

KARREN L. POPE
1125 N. 1st St. Ste. 100
Orem, UT 84057
801-225-1111
Fax 801-225-1112

THIS FILING IS (CHECK ONE BOX FOR EACH ITEM)

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Item 2: An Original Signed Form OR Conformed Copy

Form Approved
OMB No. 1902-0021
(Expires 7/31/98)



FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

RECEIVED

APR 29 1996

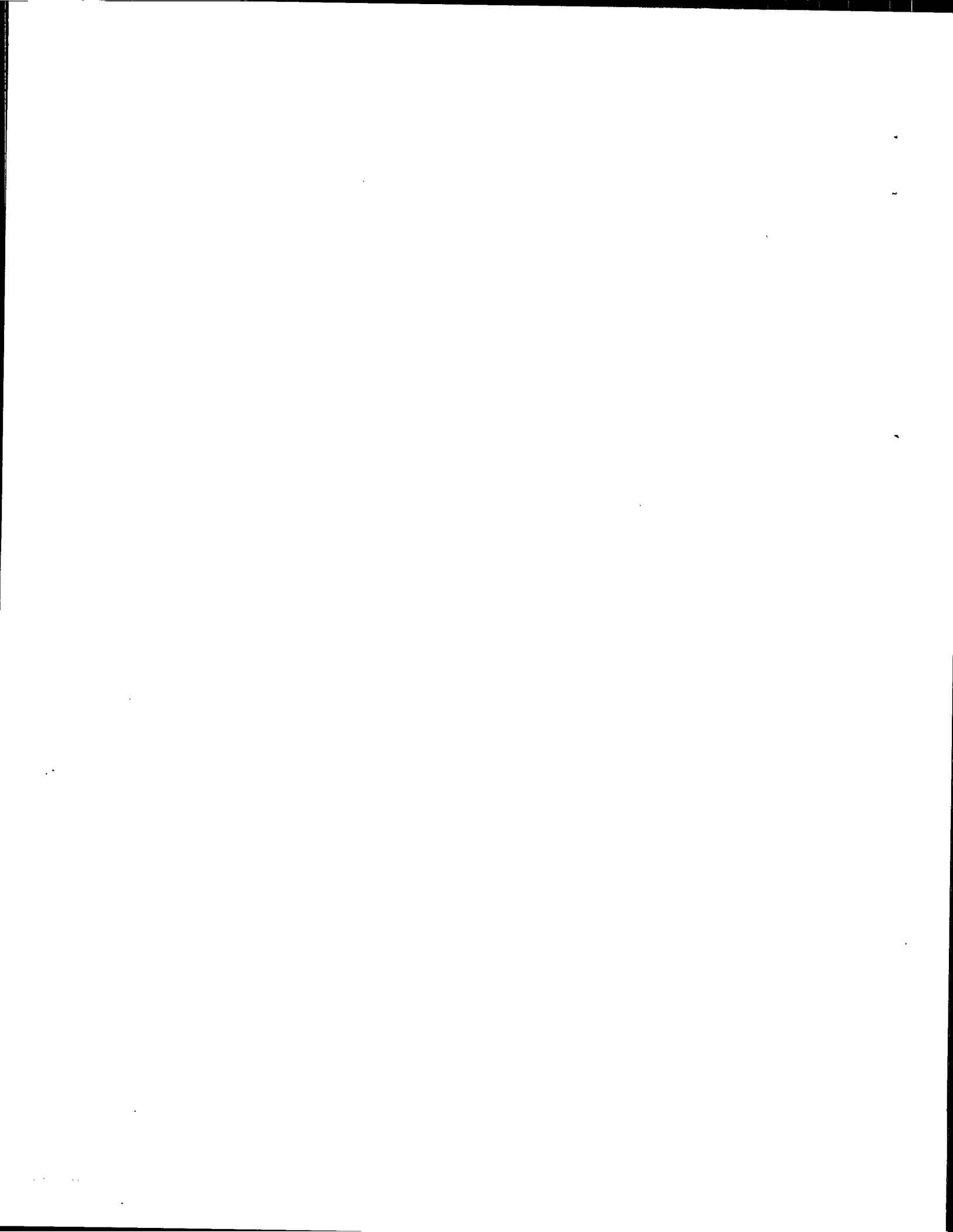
PUCO FISCAL

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

TO
THE PUBLIC UTILITIES COMMISSION
OF OHIO

Exact Legal Name of Respondent (Company)
OHIO EDISON COMPANY

Year of Report
Dec. 31, 1995



REPORT OF INDEPENDENT PUBLIC ACCOUNTANTS

To Ohio Edison Company:

We have audited the balance sheets - regulatory basis of Ohio Edison Company as of December 31, 1995 and 1994, and the related statements of income - regulatory basis for the years then ended, and the statements of retained earnings - regulatory basis and cash flows - regulatory basis for the year ended December 31, 1995, included on pages 110 through 123.21 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with generally accepted auditing standards. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

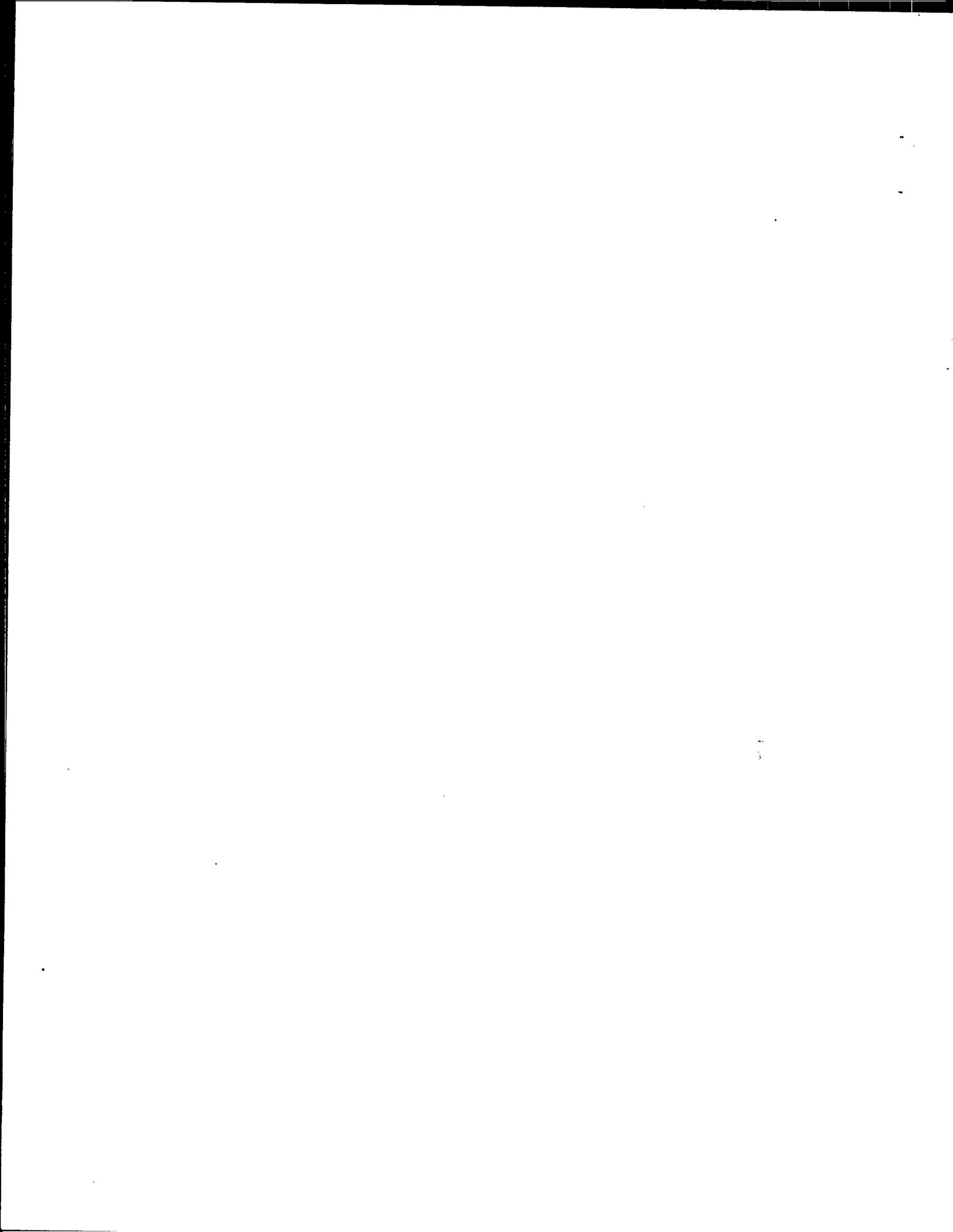
As discussed in Note 19, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles.

In our opinion, the financial statements referred to above present fairly, in all material respects, the assets, liabilities and proprietary capital of Ohio Edison Company as of December 31, 1995 and 1994, and the results of its operations for the years then ended, and its cash flows for the year ended December 31, 1995, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of Ohio Edison Company and for filing with the Federal Energy Regulatory Commission and should not be used for any other purpose.

ARTHUR ANDERSEN LLP

Cleveland, Ohio
February 8, 1996



GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) One million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- (a) Submit this form on electronic media consisting of two (2) duplicate data diskettes and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A208
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as contained on the electronic media, that the signer knows the contents of the paper copies and electronic media, and that the contents as stated in the copies and on the electronic media are true to the best knowledge and belief of the signer.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Room 72-04
Washington, DC 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

III. What and Where to Submit (Continued)
(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110 - 113
Statement of Income	114 - 117
Statement of Retained Earnings	118 - 119
Statement of Cash Flows	120 - 121
Notes to Financial Statements	122 - 123

When accompanying this form, insert the letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the Office of the Secretary at the address indicated at III (a).

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____ we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch
Federal Energy Regulatory Commission
888 First Street, NE.
Room 21-A ED-12.2
Washington, DC 20426
(202) 208-2474

IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426 (Attention: Mr. Michael Miller, ED-12.3); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U. S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses. ().
- VII. For any resubmissions, two (2) new data diskettes and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a) must be filed. Resubmissions must be numbered sequentially both on the diskettes and on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
 ... (3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;

(4) 'person' means an individual or a corporation;

(5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power;...."

(11) 'project' means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered -

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites,...to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed...."

GENERAL PENALTIES

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act,...shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing...."

FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES LICENSEES AND OTHER

IDENTIFICATION		
01 Exact legal Name of Respondent Ohio Edison Company		02 Year of Report Dec. 31, 1995
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 76 South Main Street, Akron, Ohio 44308		
05 Name of Contact Person Harvey L. Wagner		06 Title of Contact Person Comptroller
07 Address of Contact Person (Street, City, State, Zip Code) 76 South Main Street, Akron, Ohio 44308		
08 Telephone of Contact Person, including Area Code (216) 384-5296	09 This Report is (1) x An Original (2) A Resubmission	10 Date of Report (Mo, Da, Yr) 04/30/96
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report, that to the best of his / her knowledge information and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name H.P. Burg	03 Signature /s/ H. P. Burg	04 Date Signed (Mo, Da, Yr) 04/22/96
02 Title Senior Vice President		
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/30/96

Year of Report
Dec. 31, 1995

LIST OF SCHEDULES (Electric Utility)

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Title of Schedule	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101	Ed. 12-87	
Control Over Respondent	102	Ed. 12-87	none
Corporations Controlled by Respondent	103	Ed. 12-95	
Officers	104	Ed. 12-87	
Directors	105	Ed. 12-95	
Security Holders and Voting Powers	106 - 107	Ed. 12-87	
Important Changes During the Year	108 - 109	Ed. 12-90	
Comparative Balance Sheet	110 - 113	Ed. 12-94	
Statement of Income for the Year	114 - 117	Rev. 12-95	
Statement of Retained Earnings for the Year	118 - 119	Ed. 12-94	
Statement of Cash Flows	120 - 121	Rev. 12-94	
Notes to Financial Statements	122 - 123	Ed. 12-88	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200 - 201	Ed. 12-89	
Nuclear Fuel Materials	202 - 203	Ed. 12-89	
Electric Plant in Service	204 - 207	Rev. 12-95	
Electric Plant Leased to Others	213	Rev. 12-95	none
Electric Plant Held for Future Use	214	Ed. 12-89	
Construction Work in Progress -- Electric	216	Ed. 12-87	
Construction Overheads -- Electric	217	Ed. 12-89	
General Description of Construction Overhead Procedure	218	Ed. 12-88	
Accumulated Provision for Depreciation of Electric Utility Plant	219	Ed. 12-88	
Nonutility Property	221	Rev. 12-95	
Investment in Subsidiary Companies	224 - 225	Ed. 12-89	
Materials and Supplies	227	Ed. 12-89	
Allowances	228 - 229	Ed. 12-95	
Extraordinary Property Losses	230	Ed. 12-93	none
Unrecovered Plant and Regulatory Study Costs	230	Ed. 12-93	none
Other Regulatory Assets	232	Ed. 12-95	
Miscellaneous Deferred Debits	233	Ed. 12-94	
Accumulated Deferred Income Taxes (Account 190)	234	Ed. 12-88	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250 - 251	Ed. 12-91	
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252	Rev. 12-95	
Other Paid-in Capital	253	Ed. 12-87	
Discount on Capital Stock	254	Ed. 12-87	
Capital Stock Expense	254	Ed. 12-86	
Long-Term Debt	256 - 257	Ed. 12-91	

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	Ed. 12-88	
Taxes Accrued, Prepaid and Charged During Year	262 - 263	Rev. 12-95	
Accumulated Deferred Investment Tax Credits	266 - 267	Ed. 12-89	
Other Deferred Credits	269	Ed. 12-88	
Accumulated Deferred Income Taxes -- Accelerated Amortization Property	272 - 273	Ed. 12-94	none
Accumulated Deferred Income Taxes -- Other Property	274 - 275	Ed. 12-94	
Accumulated Deferred Income Taxes -- Other	276 - 277	Ed. 12-94	
Other Regulatory Liabilities	278	Ed. 12-94	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Electric Operating Revenues	300 - 301	Ed. 12-90	
Sales of Electricity by Rate Schedules	304	Ed. 12-95	
Sales of Resale	310 - 311	Ed. 12-88	
Electric Operation and Maintenance Expenses	320 - 323	Ed. 12-95	
Number of Electric Department Employees	323	Ed. 12-93	
Purchased Power	326 - 327	Ed. 12-95	
Transmission of Electricity for Others	328 - 330	Ed. 12-90	
Transmission of Electricity by Others	332	Ed. 12-90	none
Miscellaneous General Expenses -- Electric	335	Ed. 12-94	
Depreciation and Amortization of Electric Plant	336 - 337	Ed. 12-95	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	Ed. 12-87	
COMMON SECTION			
Regulatory Commission Expenses	350 - 351	Ed. 12-90	
Research, Development and Demonstration Activities	352 - 353	Ed. 12-87	
Distribution of Salaries and Wages	354 - 355	Ed. 12-88	
Common Utility Plant and Expenses	356	Ed. 12-87	none
ELECTRIC PLANT STATISTICAL DATA			
Electric Energy Account	401	Rev. 12-90	
Monthly Peaks and Output	401	Rev. 12-90	
Steam-Electric Generating Plant Statistics (Large Plants)	402 - 403	Rev. 12-95	
Hydroelectric Generating Plant Statistics (Large Plants)	406 - 407	Ed. 12-89	none
Pumped Storage Generating Plant Statistics (Large Plants)	408 - 409	Ed. 12-88	none
Generating Plant Statistics (Small Plants)	410 - 411	Ed. 12-87	

Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/30/96

Year of Report
Dec. 31, 1995

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
ELECTRIC PLANT STATISTICAL DATA (Continued)			
Transmission Line Statistics	422 - 423	Ed. 12-87	
Transmission Lines Added During Year	424 - 425	Ed. 12-86	
Substations	426 - 427	Ed. 12-95	
Electric Distribution Meters and Line Transformers	429	Ed. 12-88	
Environmental Protection Facilities	430	Ed. 12-88	
Environmental Protection Expenses	431	Ed. 12-88	
Footnote Data	450	Ed. 12-87	none
Stockholders' Reports Check appropriate box:			
<input checked="" type="checkbox"/> Four copies will be submitted.			
<input type="checkbox"/> No annual report to stockholders is prepared.			

Name of Respondent
Ohio Edison Company

This Report Is:
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(Mo. Da. Yr.)
04/30/96

Year of Report
Dec. 31, 1995

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of the office where any other corporate books are kept, if different from that where the general corporate books are kept.

Harvey L. Wagner, Comptroller
76 South Main Street
Akron, Ohio 44308

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Ohio
July 5, 1930

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Service - Ohio

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

Yes...Enter the date when such independent accountant was initially engaged:

x No

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e., year and company title) may be listed in column(a) provided the fiscal years for both the 10-K report and this are compatible.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent

of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Pennsylvania Power Company	Electric Utility	100%	
2	OES Capital, Incorporated	Financing Corporation	100%	
3	OES Fuel, Incorporated	Fuel Management	100%	
4	OES Finance, Incorporated	Financing Corporation	100%	
5	OES Financing Trust, Incorporated	Financing Corporation	100%	
6	OES Nuclear, Incorporated	Nuclear Facility Ownership	100%	
7	OES Ventures, Incorporated	Financing Corporation	100%	
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President & Chief Executive Officer	W. R. Holland	This data has been purposely omitted herefrom
2	Senior Vice President & General Counsel	A. J. Alexander	
3	Senior Vice President & Chief Financial Officer	H. P. Burg	
4	Senior Vice President	A. N. Gorant (1)	
5	Senior Vice President	R. J. McWhorter	
6	Vice President	E. T. Carey	
7	Vice President	A. R. Garfield	
8	Vice President	J. A. Gill	
9	Vice President	B. M. Miller	
10	Vice President	D. L. Yeager	
11	Vice President	D. P. Zeno (2)	
12	Secretary	N. C. Ashcom	
13	Treasurer	R. H. Marsh	
14	Comptroller	H. L. Wagner	
15			
16			
17			
18			
19	(1) Retired effective 12-1-95.		
20	(2) Retired effective 7-1-95.		
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Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/30/96

Year of Report
Dec. 31, 1995

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Donald C. Blasius	76 South Main Street, Akron, Ohio 44308
2		
3	H. Peter Burg	76 South Main Street, Akron, Ohio 44308
4	Senior Vice President	
5		
6	Robert M. Carlson	76 South Main Street, Akron, Ohio 44308
7	Robert M. Carter	Carter & Associates 1104 Hanna Bldg. 1422 Euclid Avenue Cleveland, Ohio 44115
9		
10		
11		
12		
13	Dr. Carol A. Cartwright	Kent State University Executive Offices 2nd Floor Library Kent, Ohio 44242
14		
15		
16		
17		
18	Willard R. Holland	76 South Main Street, Akron, Ohio 44308
19	President and Chief Executive Officer	
20		
21	Robert L. Loughhead	76 South Main Street, Akron, Ohio 44308
22		
23	Russell W. Maier	Republic Engineered Steels, Inc. 410 Oberlin Road S.W. Massillon, Ohio 44647
24		
25		
26		
27	Glenn H. Meadows	76 South Main Street, Akron, Ohio 44308
28		
29	Paul J. Powers	Commercial Intertech 1775 Logan Avenue Youngstown, Ohio 44505
30		
31		
32		
33	Charles W. Rainger	Sandusky International Inc. 615 West Market Street Sandusky, Ohio 44870
34		
35		
36		
37	George M. Smart	Phoenix Packaging Corp. 3075 Brookline Road P.O. Box 2158 North Canton, Ohio 44720
38		
39		
40		
41		
42	Jesse T. Williams, Sr.	The Goodyear Tire & Rubber Company 1144 East Market Street Akron, Ohio 44316
43		
44		
45		
46		
47		
48	Note: No Executive Committee has been appointed or elected	

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.) duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances

whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

<p>1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:</p> <p>Ohio Edison did not close the stock book in 1995.</p>	<p>2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors or the respondent and number of such votes cast by proxy</p> <p>Total: 125,344,496</p> <p>By proxy: 125,333,554</p>	<p>3. Give the date and place of such meeting:</p> <p>April 27, 1995 Ohio Edison Company 76 South Main St. Akron, Ohio 44308</p>
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of votes as of (date): December 31, 1995			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	152,569,437	152,569,437	*	*
5	TOTAL number of security holders	136,783	136,783		
6	TOTAL votes of Security holders listed below	581,652	581,652	0	0
7	TAMPA FARM SERVICES, INC.	100,000	100,000		
8	PO Box 600				
9	Dover, FL 33527-0600				
10					
11	ALFRED N. KOPLIN	78,052	78,052		
12	21 Spinning Wheel Rd.				
13	Hinsdale, IL 60521-2930				
14					
15	MILTON BRUZZONE	77,359	77,359		
16	3745 St. Francis Drive				
17	Lafayette, CA 94549-3033				
18					

Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo. Da. Yr) 04/30/96	Year of Report Dec. 31, 1995
SECURITY HOLDERS AND VOTING POWERS (Continued)					
Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
19	ALLEN W. PIKE TR UA MAY 4 83	60,000	60,000		
20	The Allen W. Pike Revocable Trust				
21	20 Chestnut St. Apt. N10				
22	Exeter, NH 03833-1881				
23					
24	ROBERT D. LEWIS &	56,000	56,000		
25	ANNE T. LEWIS JT TEN WROS				
26	1008 Justice Rd.				
27	Central Point, OR 97502				
28					
29	MEADE H. BYNUM	51,000	51,000		
30	332 Sunnyside Road				
31	Tampa, FL 33617-7249				
32					
33	JOHN P. MURPHY	45,368	45,368		
34	37508 Grove Ave.				
35	Willoughby, OH 44094-5970				
36					
37	GENERAL CONFERENCE CORP OF	43,700	43,700		
38	SEVENTH DAY ADVENTISTS HOSPITAL FUND				
39	12501 Old Columbia Pike				
40	Silver Springs, MD 20904-6601				
41					
42	GUARANTEE AND TRUST CO.	35,624	35,624		
43	P.O. Box 8963				
44	Wilmington, DE 19899-8763				
45					
46	HELEN OLTREMARE	34,549	34,549		
47	286 Highland Ave.				
48	Ridgewood, NJ 07450-4004				
49					
50					
51					
52					
53					

< Page 106 Line 4 Column d >

Whenever four quarterly dividends payable on the Preferred Stock or Class A Preferred Stock of any series shall be in default, in whole or in part, the holders of such issues have the exclusive right to elect the smallest number of Directors which shall constitute a majority of the then authorized number of Directors of the Corporation, and vote in all matters with respect to the governing of the affairs of the Corporation other than the election of Directors.

< Page 106 Line 4 Column e >

Whenever six quarterly dividends payable on the Preference Stock of any series shall be in default, in whole or in part, the Preference Stockholders, subject to any right of the holders of Preferred Stock and the Class A Preferred Stock to elect a majority of Directors (as discussed above), shall have the exclusive right to elect two directors of the Corporation, and vote in all matters with respect to the governing of the affairs of the Corporation other than the election of Directors.

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/96	Year of Report Dec. 31, 1995
IMPORTANT CHANGES DURING THE YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" "not applicable," or "N/A" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p>			
<p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p>	<p>natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.</p>		
<p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p>	<p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p>		
<p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform system of Accounts were submitted to the Commission.</p>	<p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p>		
<p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.</p>	<p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p>		
<p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each</p>	<p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p>		
	<p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p>		
	<p>11. (Reserved.)</p>		
	<p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.</p>		
<p>PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION</p>			

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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IMPORTANT CHANGES DURING THE YEAR (Continued)

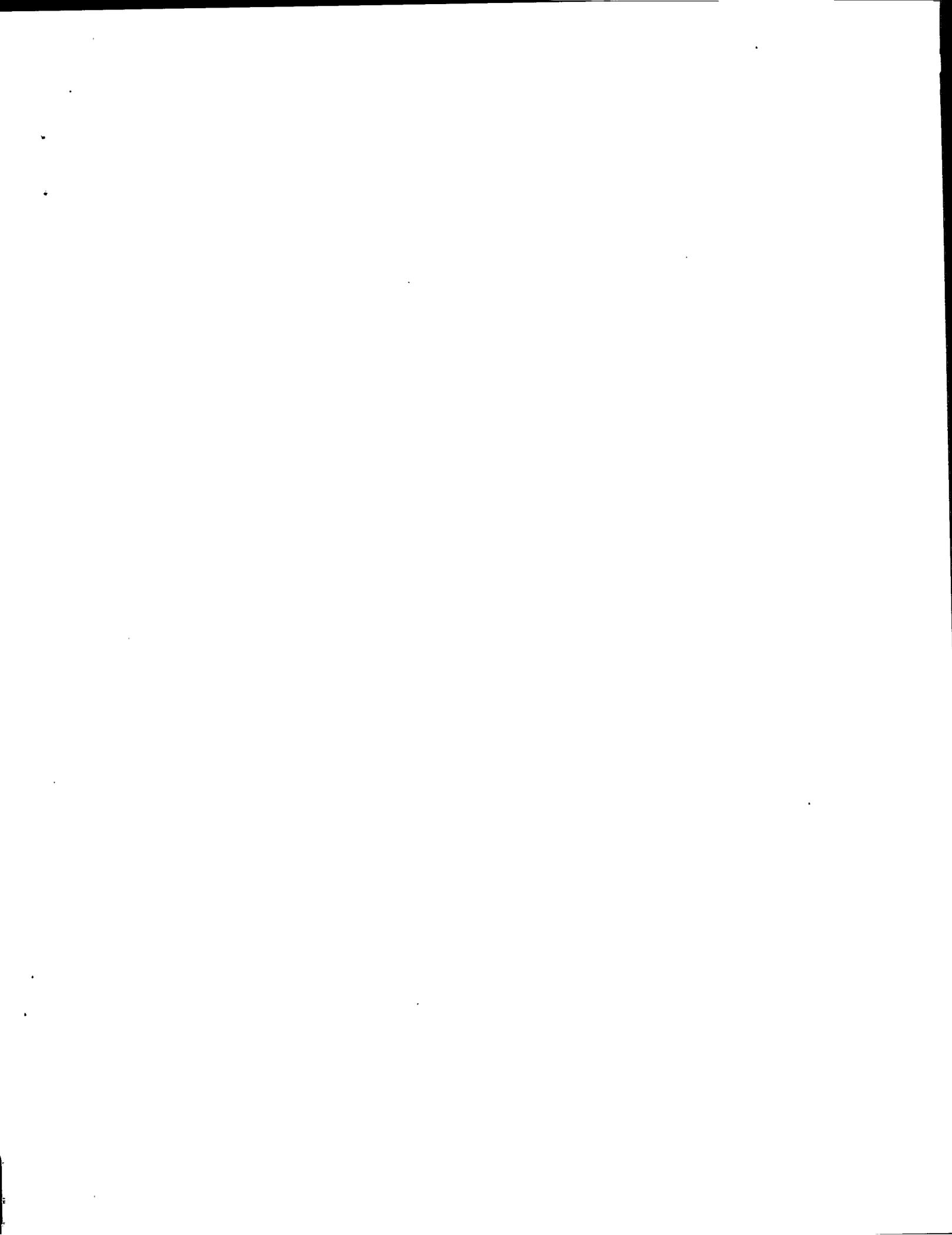
1. None
2. None
3. On March 16, 1995, the Company received payment for the sale of its Gordon Substation facilities to Hancock-Wood Electric Cooperative. This sale was authorized by the Federal Energy Regulatory Commission (FERC) on November 21, 1994 in Docket No. EC94-29-000. On August 3, 1995, the Company requested permission from FERC to clear the amount recorded in Account 102, Electric Plant Purchased or Sold to the appropriate plant accounts.

On August 31, 1995, the Company purchased from Pennsylvania Power Company its entire share of the jointly owned West Lorain Power Plant. The plant consists of two 60 MW combustion turbines and one 70 MW combined cycle unit. On November 10, 1995, the Company requested permission from FERC to clear the amount recorded in Account 102 to the appropriate plant accounts.
4. On December 30, 1995, the Company sold a portion of its ownership interest in Perry Unit 1 and common facilities to OES Nuclear, Inc., a wholly owned subsidiary. Simultaneously with the sale, the Company leased back the facilities for 30 years with initial rent payments of approximately \$17,000,000 per year. The Company received authorization for this transaction from the Public Utilities Commission of Ohio in certificate number 95-830-EL-UNC.
5. None
6. See Notes 5 through 7 of Notes to Balance Sheet on pages 123.2 through 123.6 and pages 256 and 257 of this report and footnotes thereof.
7. None
8. The Company granted increases to employees represented by unions which provided for adjustments in hourly rates of 37.0 cents to 63.0 cents on July 1, 1995. These changes plus changes in salaries of supervisory, administrative and professional employees resulted in an estimated annual wage increase of \$5,663,370.

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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IMPORTANT CHANGES DURING THE YEAR (Continued)

9. In 1991, the Central Area Power Coordination Group (CAPCO) companies, as co-plaintiffs, filed suit against Westinghouse Electric Corporation in the United States District Court for the Western District of Pennsylvania, for design flaws relating to Beaver Valley Units 1 and 2 steam generators supplied by Westinghouse. The suit principally alleged that the Westinghouse steam generators contain serious design defects causing such problems as tube corrosion and cracking, which has led to higher maintenance costs and the possible replacement of the steam generators earlier than the 40-year design life. The Court rejected the claims of the CAPCO companies in December 1994. The CAPCO companies appealed the verdict to the United States Court of Appeals for the Third Circuit which affirmed the lower court's decision in September 1995.
10. None
- 11.
12. None



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(Mo., Da., Yr.)
04/30/96

Year of Report
Dec. 31, 1995

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)			
3	Construction Work in Progress (107)	200-201	\$7,255,496,545	\$6,505,062,94
4	TOTAL UTILITY PLANT (Enter Total of lines 2 and 3)	200-201	163,744,932	139,264,94
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)		\$7,419,241,477	\$6,644,327,88
6	Net Utility Plant (Enter Total of line 4 Less 5)	200-201	2,346,271,916	2,255,428,38
7	Nuclear Fuel (120.1-120.4, 120.6)	-	\$5,072,969,561	\$4,388,899,50
8	(Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5)	202-203	110,822,621	86,962,77
9	Net Nuclear Fuel (Enter Total of lines 7 Less 8)	202-203		
10	Net Utility Plant (Enter Total of lines 6 and 9)	-	\$110,822,621	\$86,962,774
11	Utility Plant Adjustments (116)	-	\$5,183,792,182	\$4,475,862,275
12	Gas Stored Underground-Noncurrent (117)	122		
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)			
15	(Less) Accum. Prov. for Depr. and Amort. (122)	221	19,789,261	21,517,631
16	Investments in Associated Companies (123)	-	1,931,887	3,781,976
17	Investment in Subsidiary Companies (123.1)	-		
18	(For Cost of Account 123.1, See Footnote Page 224, Line 42)	224-225	590,008,494	765,407,429
19	Noncurrent Portion of Allowances	-		
20	Other Investments (124)	228-229		
21	Special Funds (125-128)		272,200,534	322,098,946
22	TOTAL Other Property and Investments (Total of lines 14-17, 19-21)	-	76,058,563	113,342,885
23	CURRENT AND ACCRUED ASSETS		\$956,124,965	\$1,218,584,915
24	Cash (131)			
25	Special Deposits (132-134)	-	(4,646,178)	(6,100,965)
26	Working Fund (135)	-	45,962	31,067
27	Temporary Cash Investments (136)	-	207,010	188,121
28	Notes Receivable (141)	-		
29	Customer Accounts Receivable (142)	-	26,800	
30	Other Accounts Receivable (143)	-	22,817,287	25,002,674
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-	12,945,723	9,916,554
32	Notes Receivable from Associated Companies (145)	-	311,657	239,932
33	Accounts Receivable from Assoc. Companies (146)	-		
34	Fuel Stock (151)	-	15,288,091	17,242,768
35	Fuel Stock Expenses Undistributed (152)	227	34,311,230	17,453,903
36	Residuals (Elec) and Extracted Products (153)	227	831,673	741,254
37	Plant Materials and Operating Supplies (154)	227		
38	Merchandise (155)	227	69,354,414	31,988,181
39	Other Materials and Supplies (156)	227		
40	Nuclear Materials Held for Sale (157)	227		
41	Allowances (158.1 and 158.2)	202-203/227		
42	(Less) Noncurrent Portion of Allowances	228-229	150,000	2,953,749
43	Stores Expense Undistributed (163)	228-229		
44	Gas Stored Underground-Current (164.1)	-	649,932	103,755
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	-		
46	Prepayments (165)	-		
47	Advances for Gas (166-167)	-	68,695,782	79,656,928
48	Interest and Dividends Receivable (171)	-		
49	Rents Receivable (172)	-	17,677,532	16,460,438
50	Accrued Utility Revenues (173)	-	247,144	421,592
51	Miscellaneous Current and Accrued Assets (174)	-	80,572,522	78,649,517
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		\$318,863,267	\$274,469,604

Name of Respondent
Ohio Edison Company

This Report Is:
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 A Resubmission

Date of Report
(Mo., Da., Yr.)
04/30/96

Year of Report
Dec. 31, 1995

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	DEFERRED DEBITS			
54	Unamortized Debt Expenses (181)	-		
55	Extraordinary Property Losses (182.1)	230	\$21,748,301	\$27,316,408
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
57	Other Regulatory Assets (182.3)	232		
58	Prelim. Survey and Investigation Charges (Electric) (183)	-	1,781,879,350	2,172,418,242
59	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	-	2,798,000	2,723,973
60	Clearing Accounts (184)	-		
61	Temporary Facilities (185)	-	306,866	39,443
62	Miscellaneous Deferred Debits (186)	-	51,693	43,851
63	Def. Losses from Disposition of Utility Plt. (187)	233	116,799,334	260,969,907
64	Research, Devel. and Demonstration Expend. (188)	-		
65	Unamortized Loss on Reacquired Debt (189)	352-353	99,426	700,069
66	Accumulated Deferred Income Taxes (190)	-	87,417,087	85,729,399
67	Unrecovered Purchased Gas Costs (191)	234	315,848,059	323,937,805
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		\$2,326,948,116	\$2,873,879,097
69	TOTAL Assets and other Debits (Enter Total of lines 10,11,12, 22,52, and 68)		\$8,785,728,530	\$8,842,795,891

Name of Respondent Ohio Edison Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 04/30/96	Year of Report Dec. 31, 1995
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	\$1,373,124,933	\$1,373,124,933
3	Preferred Stock Issued (204)	250-251	302,335,000	185,965,000
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252	736,178,242	735,889,700
7	Other Paid-in Capital (208-211)	253	(11,365,452)	(9,618,010)
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254	196,963	
11	Retained Earnings (215, 215.1, 216)	118-119	311,019,429	377,014,800
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	78,580,577	94,080,200
13	(Less) Recquired Capital Stock (217)	250-251		
14	TOTAL Proprietary Capital (Enter Total of Lines 2 thru 13)	-	\$2,789,675,766	\$2,756,456,700
15	LONG-TERM DEBT			
16	Bonds (221)	256-257	1,379,565,000	1,343,775,000
17	(Less) Recquired Bonds (222)	256-257		
18	Advances from Associated Companies (223)	256-257		123,711,350
19	Other Long-Term Debt (224)	256-257	1,445,021,253	1,328,593,700
20	Unamortized Premium on Long-Term Debt (225)	-	88,091	81,000
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	-	7,948,397	6,019,800
22	TOTAL Long-Term Debt (Enter Total of Lines 16 thru 21)	-	\$2,816,725,947	\$2,790,141,280
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases-Noncurrent (227)	-	107,688,650	244,212,140
25	Accumulated Provision for Property Insurance (228.1)	-		
26	Accumulated Provision for Injuries and Damages (228.2)	-	4,469,800	5,067,160
27	Accumulated Provision for Pensions and Benefits (228.3)	-	66,476,790	85,088,870
28	Accumulated Miscellaneous Operating Provisions (228.4)	-	54,907,639	64,337,840
29	Accumulated Provision for Rate Refunds (229)	-		
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)	-	\$233,542,879	\$398,706,020
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231)	-		
33	Accounts Payable (232)	-		
34	Notes Payable to Associated Companies (233)	-	75,718,655	76,836,770
35	Account Payable to Associated Companies (234)	-	95,000,000	22,000,000
36	Customer Deposits (235)	-	50,363,647	41,846,270
37	Taxes Accrued (236)	-	2,533,928	2,303,870
38	Interest Accrued (237)	262-263	123,077,567	113,582,310
39	Dividends Declared (238)	-	50,967,236	45,992,660
40	Matured Long-Term Debt (239)	-	2,431,787	2,431,780
41	Matured Interests (240)	-		
42	Tax Collections Payable (241)	-		
43	Miscellaneous Current and Accrued Liabilities (242)	-	424,874	1,710,630
44	Obligations Under Capital Leases-Current (243)	-	67,245,746	86,483,390
45	TOTAL Current and Accrued Liabilities (Enter Total of lines 32 thru 44)	-	\$517,974,328	\$433,849,830

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt

securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
10/10/1995	01/01/2026	10/10/1995	01/01/2026	123,711,350	*	1
				123,711,350	2,505,155	2
						3
						4
						5
						6
						7
						8
						9
09/30/1993	09/15/2033	09/30/1993	09/15/2033	14,800,000	808,841	10
12/21/1993	05/15/2029	12/21/1993	05/15/2029	50,000,000	2,983,264	11
12/29/1993	11/15/2029	12/29/1993	11/15/2029	50,000,000	2,820,313	12
11/30/1993	05/15/2029	11/30/1993	05/15/2029	6,211,729	370,625	13
07/01/1985	07/01/2015	07/01/1985	07/01/2015	0	2,125,000	14
09/01/1982	09/01/2012	09/01/1982	09/01/2012	50,000,000	2,925,781	15
10/01/1985	10/01/2015	10/01/1985	10/01/2015	0	4,725,000	16
05/01/1988	05/01/2018	05/01/1998	05/01/2018	44,800,000	2,512,496	17
05/01/1988	05/01/2018	05/01/1988	05/01/2018	12,300,000	689,815	18
09/29/1988	09/01/2018	09/29/1988	09/01/2018	33,000,000	1,669,740	19
09/29/1988	09/01/2018	09/29/1988	09/01/2018	23,000,000	1,163,758	20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Recquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.
5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.

6. In column(b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total expense, Premium or Discount (c)
1	Pollution Control Revenue Bonds - Series A - 4.600%	\$50,000,000	\$419,061
2			312,500 D
3	Pollution Control Revenue Bonds - Series A - 7.625%	41,000,000	802,034
4	Pollution Control Revenue Bonds - Series A - 7.625%	9,000,000	173,889
5	Pollution Control Revenue Bonds - Series A - 7.750%	108,000,000	1,614,765
6	Pollution Control Revenue Bonds - Series A - 5.450%	50,000,000	484,222
7			356,959 D
8	Pollution Control Revenue Bonds - Series A - 8.100%	30,000,000	636,712
9			150,000 D
10	Pollution Control Revenue Bonds - Series A - 7.450%	47,725,000	855,314
11	Pollution Control Revenue Bonds - Series A - 7.100%	7,000,000	188,093
12	Pollution Control Revenue Bonds - Series A - 7.100%	19,000,000	441,764
13	Pollution Control Revenue Bonds - Series B - 7.150%	442,697	18,432
14			1,107 D
15	Pollution Control Revenue Bonds - Series A - 7.000%	58,685,000	915,534
16	Pollution Control Revenue Bonds - Series A - 7.000%	10,815,000	179,388
17	Pollution Control Revenue Bonds - Series A - 2.900%	53,400,000	663,704
18	* Water Pollution - 6.750% Series	40,000,000	1,549,449
19	* Pollution Control Revenue Bonds - 7.050% Series	60,000,000	2,437,275
20			
21	* Pepco Secured Trust Note - 8.380%	175,000,000	1,263,427
22	Pepco Secured Trust Note - 7.800%	200,000,000	1,592,700
23	* Pepco Secured Trust Note - 7.930%	80,000,000	
24			
25	* Term Loans - Barclay - 9.440%	75,000,000	188,515
26	Term Loans - FNB-Chicago - 8.580%	50,000,000	169,120
27	Term Loans - 7.380%	100,000,000	58,000
28			
29	* Life Insurance Policy Loans	14,253,134	
30			
31	SUBTOTAL	1,663,432,560	24,357,005
32			
33	TOTAL	\$3,307,143,910	\$48,647,811

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.
5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.

6. In column(b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221 - BONDS		
2	Ohio Edison Company First Mortgage		
3			
4	6.375% Series		
5		80,000,000	642,059
6	6.875% Series		512,000 D
7		80,000,000	675,130
8	7.500% Series		676,000 D
9		60,000,000	141,760
10	7.875% Series		(190,200) P
11		100,000,000	1,031,366
12	7.625% Series		1,120,000 D
13		75,000,000	775,559
14	* 12.740% Series		712,500 D
15		30,000,000	37,548
16	7.375% Series		585,000 D
17		120,000,000	1,004,680
18	9.750% Series		276,000 D
19		150,000,000	1,567,495
20	8.750% Series		1,610,074 D
21	8.500% Series		1,259,053
22		150,000,000	1,116,399
23	8.625% Series		334,500 D
24		150,000,000	1,328,971
25	8.250% Series		277,500 D
26		125,000,000	1,053,123
27	* 8.750% Series		673,750 D
28		100,000,000	1,086,455
29	6.875% Series		410,000 D
30		150,000,000	1,196,364
31			124,500 D
32	SUBTOTAL		
		1,520,000,000	20,037,586
33	TOTAL		

Name of Respondent Ohio Edison Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo., Da., Yr) 04/30/96	Year of Report Dec. 31, 1995
DISCOUNT ON CAPITAL STOCK (Account 213)					
1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.			with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.		
2. If any change occurred during the year in the balance					
Line No.	Class and Series of Stock (a)			Balance at End of Year (b)	
1	None				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	TOTAL			0	
CAPITAL STOCK EXPENSE (Account 214)					
1. Report the balance at end of the year of capital stock expenses for each class and series of capital stock.			giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.		
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement					
Line No.	Class and Series of Stock (a)			Balance at End of Year (b)	
1	Preferred Stock				
2	-----				
3	8.45% Series				
4	Beginning Balance			\$196,963	
5	Amortization of expenses to Account 437, Dividends Declared-Preferred Stock			196,963	
6					
7	Ending Balance				
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22	TOTAL			0	

OTHER PAID-IN CAPITAL (Accounts 208-211, Inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(a) Donations Received from Stockholders (Account 208)—State amount and give brief explanation of the origin and purpose of each donation.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)—Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debt identified by the class and series of stock to which related.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209)—State amount and give brief explanation of the

(d) Miscellaneous Paid-In Capital (Account 211)—Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholder's (Account 208)	
2	-----	
3	Subtotal	0
4		
5	Reductions in Par or Stated Value of Capital Stock (Account 209)	
6	-----	
7	Subtotal	0
8		
9	Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	-----	
11	Balance at Beginning of Year	2,769,038
12	Redemption of Preferred Stock	
13	8.20% Series	(793,800)
14	7.36% Series	(520,450)
15	7.24% Series	(657,933)
16		
17	Subtotal	796,855
18		
19	Miscellaneous Paid in Capital (Account 211)	
20	-----	
21	Balance at Beginning of Year	(14,134,490)
22		
23	Adjustment to minimum pension liability for the Executive Deferred Compensation	
24	(EDCP) and Supplemental Executive Retirement (SERP) plans	1,994,271
25		
26	Difference between original cost and fair market value for allocated ESOP shares	1,273,654
27		
28	Deferred taxes associated with minimum pension liability for the EDCP and SERP	274,108
29		
30	Subsidiary (Pennsylvania Power Co.) adjustment to minimum pension liability for the	
31	EDCP and SERP	177,929
32		
33	Write off of Capital Stock Expense	(345)
34		
35	Subtotal	(10,414,873)
36		
37		
38		
39		
40	TOTAL	(99,618,018)

Name of Respondent
Ohio Edison Company

This Report is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo., Da., Yr.)
02/30/96

Year of Report
Dec. 31, 1995

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202 and 205, 203 and 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203,

- Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
4. For Premium on Account 207, Capital Stock, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	Common Stock Subscribed (Account 202)		
2	-----	0	0
3			
4	Common Stock Liability for Conversion (Account 203)		
5	-----	0	0
6			
7	Preferred Stock Subscribed (Account 205)		
8	-----	0	0
9			
10	Preferred Stock Liability for Conversion (Account 206)		
11	-----	0	0
12			
13	Premium on Capital Stock (Account 207)		
14	-----		
15	Premium on Common Stock		
16		152,569,437	735,662,622
17			
18	Premium on Preferred Stock		
19	4.56% Series		
20	4.44% Series	144,300	22,366
21	4.40% Series	136,560	57,219
22	3.90% Series	176,280	126,393
23		152,510	21,199
24			
25	Installments Received on Capital Stock (Account 212)		
26	-----	0	0
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46	TOTAL	153,179,087	\$735,889,799

< Page 250 Line 1 Column a >

All outstanding shares of Common Stock and \$100 and \$25 par value Preferred Stock are registered on the New York and Chicago Exchanges.

< Page 250 Line 5 Column a >

All outstanding shares of Common Stock and \$100 and \$25 par value Preferred Stock are registered on the New York and Chicago Exchanges.

CAPITAL STOCK (Account 201 and 204)(Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
152,569,437	\$1,373,124,933					1
152,569,437	1,373,124,933	0	0	0	0	2
						3
						4
						5
						6
144,300	14,430,000					7
136,560	13,656,000					8
176,280	17,628,000					9
152,510	15,251,000					10
250,000	25,000,000					11
						12
						13
4,000,000	100,000,000					14
						15
						16
						17
						18
						19
4,859,650	185,965,000	0	0	0	0	20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
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						39
						40
						41
						42

Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo. Da. Yr)
04/30/96

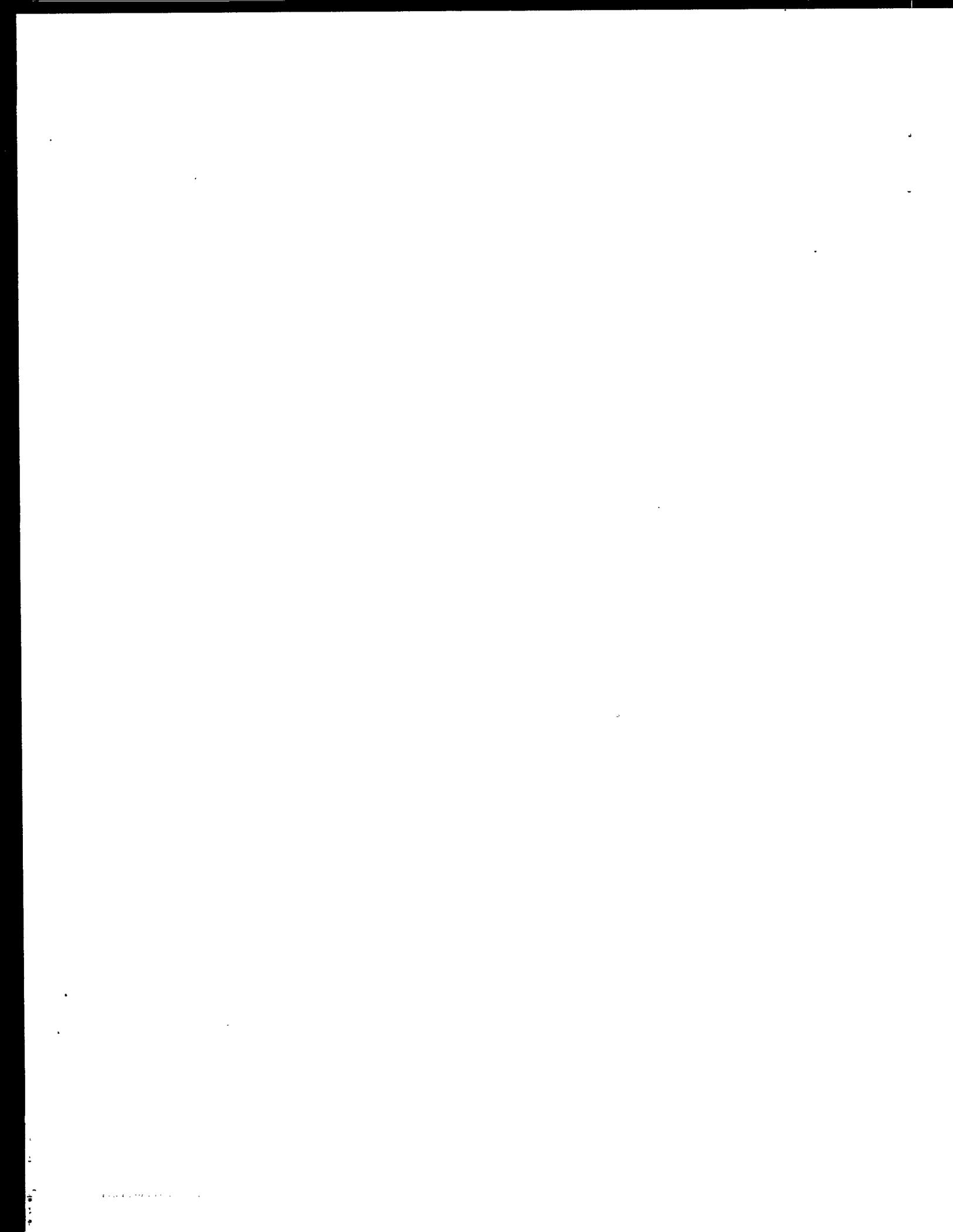
Year of Report
Dec. 31, 1995

CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form(i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized By Charter (b)	Per or Stated Value Per Share (c)	Call Price at End of Year (d)
1	* Common Stock (201)			
2	-----	175,000,000	\$9.00	
3	Total_Com			
4		175,000,000		
5	* Preferred Stock Issued (204)			
6	-----			
7	4.56% Cumulative			
8	4.44% "	144,300	\$100.00	\$103.38
9	4.40% "	136,560	\$100.00	\$103.50
10	3.90% "	176,280	\$100.00	\$108.00
11	8.45% "	152,510	\$100.00	\$103.63
12	Undesignated as to series	250,000	\$100.00	
13		5,140,350	\$100.00	
14	Class A Preferred: 7.75% Cumulative	4,000,000	\$25.00	
15	Class A Undesignated as to series	4,000,000		
16				
17	Preference:			
18	Undesignated as to series	8,000,000		
19				
20	Total_Pre	22,000,000		
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				



Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance End of Year (c)

Other - Line 7		

Sales Tax Audit Assessment	\$ 405,426	\$ 202,756
Contribution in Aid	3,642,004	3,405,479
Capitalized Interest	13,712,007	15,933,305
Trans. Exp. - Sale/Leaseback	3,307,364	3,924,955
Decommissioning	14,134,737	15,956,316
Cost of Removal	53,928,754	60,419,251
Nuclear Refueling Outage	15,128,003	19,026,154
Tree Trimming	885,088	885,088
Storm Damage	1,277,664	1,705,220
Nuclear Fuel Carrying Charge	204,857	186,830
Deferred Fuel	1,409,839	2,501,689
Capitalized Repairs	69,037	49,775
Provision for Unclassified Operating Exp.	2,227,242	82,815
Injuries and Damages	1,809,394	2,003,240
Debt AFUDC/Excess Normalized	1,907,529	1,896,457
Unamortized ITC	108,044,230	104,119,024
Excess Deferred Taxes - PUCO	13,920,800	8,409,628
PA Public Utility Realty Tax	3,587,416	2,523,749
Gross Receipt Tax - FERC	2,397,278	2,591,324
ESIP Street Lighting	181,535	409,377
Postretirement Benefit- Deferred Expense	1,080,346	1,913,093
Westinghouse Legal Fees	1,554,474	0
Perf. Aspiration Initiative	5,961,411	5,853,240
Emission Allowance	0	12,366
1980 AFUDC Adjustment	454,928	491,920
Legislative Advertising	29,849	29,849
AFUDC - Amortization	208,765	331,846
BV2 - Sale/Leaseback Loss	1,195,074	0
Training Costs	186,368	176,220
Accrued Demand Side Mgmt. Exp.	1,273,591	3,587,847
Deferred GE Legal Fees	4,111,986	3,800,180
Computer Software	32,335	32,335
FICA Tax on Reg. & Banked Vac.	0	526,819
Niles Scrubber Gain	0	5,517,365
Organization Cost	0	359
Low Level Radioactive Waste	0	889,898
	<u>\$258,269,331</u>	<u>\$269,395,769</u>

See Above

Name of Respondent Ohio Edison Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr.) 04/30/96	Year of Report Dec. 31, 1995
ACCUMULATED DEFERRED INCOME TAXES (Account 190)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes.			2. At Other (Specify), include deferrals relating to other income and deductions.	
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)	
1	Electric			
2	Tax Benefit Transfer			
3	Nuclear Fuel Disposal	\$11,471,121		\$10,454,514
4	Banked and Accrued Vacation	3,904,260		3,771,394
5	Executive Deferred Compensation	4,383,532		4,528,697
6		4,156,620		4,787,670
7	Other			
8	TOTAL Electric (Enter Total of lines 2 thru 7)	* 258,269,331 *		269,395,769
9	Gas	\$282,184,864		\$292,938,044
10				
11				
12				
13				
14				
15	Other			
16	TOTAL Gas (Enter Total of lines 10 thru 15)			
17	Other (See Below)			
18	TOTAL (Acct 190)(Total of lines 8,16 and 17)	33,663,195		30,999,761
		\$315,848,059		\$323,937,805
NOTES				
Other (Specify) - Line 17				
Plant Cost Disallowance		\$ 16,728,452		\$ 9,779,025
Executive Deferred Compensation Interest		2,628,644		2,939,472
ESOP Compensation Expense		9,166,246		12,378,445
Terminated Construction Project		5,139,853		5,902,819
		\$ 33,663,195		\$30,999,761

Name of Respondent
Ohio Edison Company

This Report is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo. Da. Yr)
04/30/96

Year of Report
Dec. 31, 1995

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).

3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDIT		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Deferred Expenses - TBT (Amort. over respective lease term)	\$241,858		930.72	\$21,324	\$220,534
2	Deferred Legal Fees	224,372		131	224,372	0
3	BV #2 - Lease Transaction Costs (Amort. over lease term)	68,160,881	256,941	525	3,334,044	65,083,778
4	PY #1 - Lease Transaction Costs (Amort. over lease term)	38,722,498	1,117,996	525	1,833,959	38,006,535
5	Tank Commander Prgm (Amort. as amts. are billed to customers)	1,451,741	3,173,359	142	2,758,333	1,866,767
6	Security Light Prgm (Amort. as amts. are billed to customers)	43,372	17,052	142	38,336	22,088
7	Intangible Assets - SERP	1,531,186		228.3	1,296,703	234,483
8	- EDCP	427,097	2,088,198			2,515,295
9	Local Real Estate Taxes: 1995 - Ohio		104,071,215			104,071,215
10	Materials Under Consignment		41,080,209			41,080,209
11						
12						
13						
14						
15						
16						
17						
18						
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45						
46						
47	Misc. Work in Progress	5,996,329				7,869,003
48	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)					0
49	TOTAL	\$116,799,334				\$260,969,907

Name of Respondent Ohio Edison Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo., Da., Yr.) 04/30/96	Year of Report Dec. 31, 1995
OTHER REGULATORY ASSETS (Account 182.3)					
1. Report below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).			3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.		
2. For regulatory assets being amortized, show period of amortization in column (a).					
Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	PY #1 - Deferred Expenses	\$257,622	407.30	\$2,420,411	\$76,929,407
2	(Amort. as costs are recovered from customers)				
3					
4	BV #2 - Deferred Expenses	8,152,866	407.30	14,408,585	503,860,669
5	(Amort. as costs are recovered from customers)				
6					
7	Deferred Loss From Sale to OES Nuclear	671,434,155			671,434,155
8	(Amort. as costs are recovered from customers)				
9					
10	AFUDC Subject to Amortization	3,657,480	407.30	1,105,057	
11	(Amort. over life of related property)		407.40	133,766	9,862,619
12					
13	PIP Uncollectible Accounts	8,576,672	904	20,404,216	32,540,047
14	(Amort. as costs are recovered from customers)				
15					
16	Ohio Local Real Estate Taxes:				
17	1995	2,337,215	186.20	104,071,215	0
18					
19	DOE Decontamination and Decommissioning Expenses		228.40	411,160	
20	(Amort. as costs are recovered from customers)		518	1,040,619	15,139,585
21					
22	Coal R & D Projects collected through Electric Fuel	269,096	506	231,048	38,048
23	Component (Amort. as costs are recovered from				
24	customers)				
25					
26	Employee Postretirement Benefit Cost	9,186,727	407.30	3,844,029	32,397,218
27	(Amort. as costs are recovered from customers)				
28					
29	Customer Receivables for Future Income Taxes		182.30	89,903,217	
30	(Amort. over tax life)		282-283	34,777,769	
31			407.40	31,208,122	596,529,563
32					
33	Sale and Leaseback Costs		407.30	8,935,865	
34	(Amort. as costs are recovered from customers)		525	1,662,363	231,434,667
35					
36	Forward Refunding	1,285,881	427	61,380	2,252,264
37	(Amort. over life of newly issued forward refunding				
38	bond)				
39					
40					
41					
42					
43					
44	TOTAL	\$705,157,714		\$314,618,822	\$2,172,418,242

< Page 228 Line 8 Column A >

ALLEGHENY POWER SERVICE (TRANSFER UNIT)

< Page 228 Line 20 Column A >

REFLECTS ADJUSTMENT TO ACCOUNT 509 RESULTING FROM DATA
RECEIVED SUBSEQUENT TO DECEMBER 1995 INCOME STATEMENT
PRESENTATION.

Allowances (Accounts 158.1 and 158.2) (Continued)

issued allowances. Report withheld portions lines 36-40 System of Accounts).

6. Report on lines 5 allowances returned by the EPA. Report on line 39 the EPA's sales of the withheld allowances. Report on lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on lines 8-14 the names of vendors/transfers of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform

8. Report on lines 22 - 27 the name of purchasers/transfers of allowances disposed of and identify associated companies.

9. Report the net costs and benefits of hedging transaction on a separate line under purchases/transfers and sales/transfers.

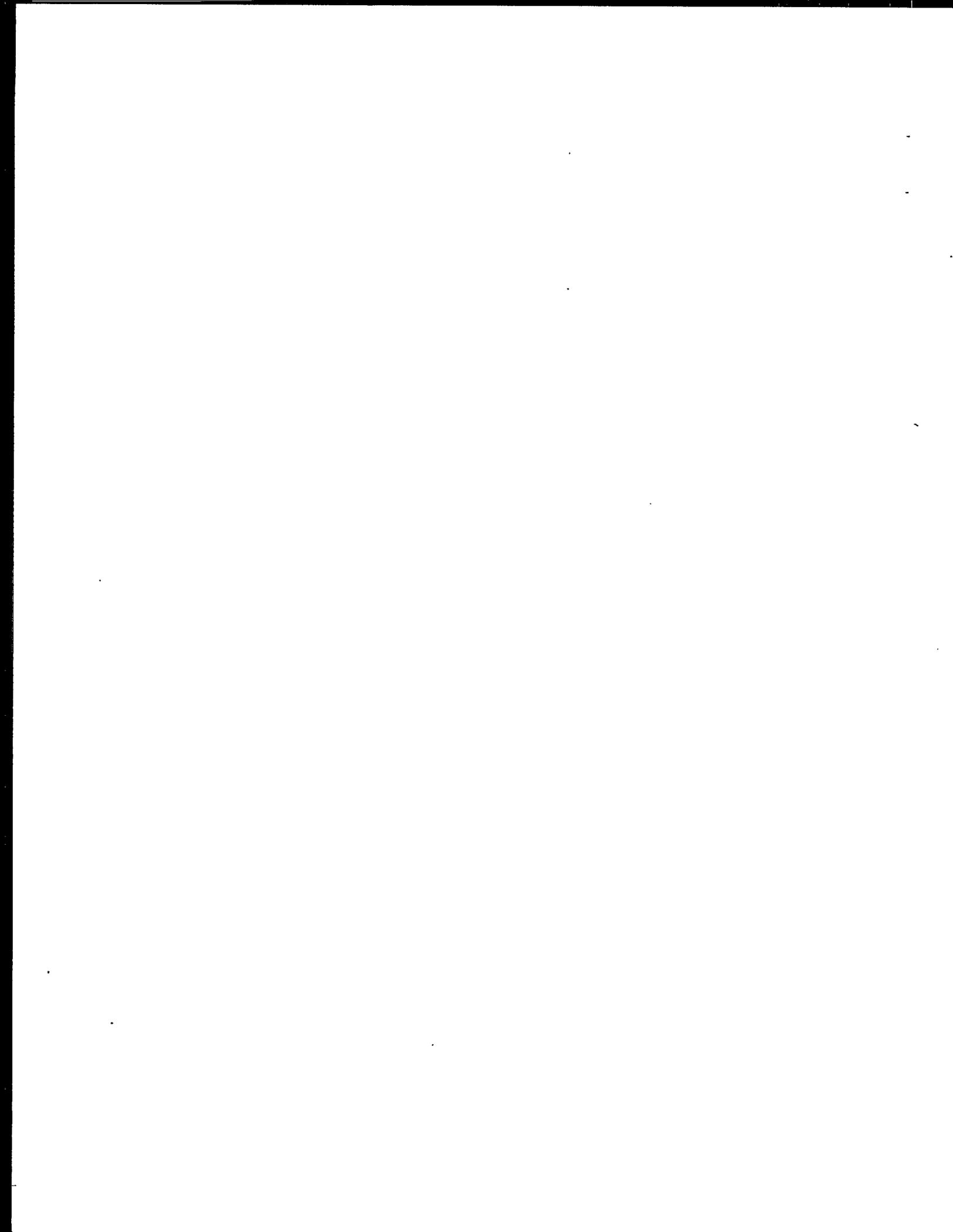
10. Report on lines 32-35 & 43-46 the net sales proceeds and gains or losses from allowance sales.

1997		1998		Future Years		Totals	
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
203,168.00	0	203,169.00	0	323,815.00		1,153,258.00	\$150,000
1.00					0	382.00	0
						0	0
						166.00	0
						94.00	13,689
						92.00	12,187
						89.00	11,406
						14,690.00	1,839,196
						12,500.00	210,000
						11,055.00	1,451,422
						38,686.00	\$3,537,900
						124,957.00	729,555
						0	0
						0	(51,310)
						3,397.00	52,225
						3,000.00	3,681
						0	0
						0	0
						0	0
						0	0
						6,397.00	\$55,906
203,169.00	0	203,169.00	0	323,815.00	0	1,060,972.00	\$2,953,749
						0	0
				40,000.00	4,190,000	46,397.00	4,589,000
					3,720,040	0	4,158,772
						0	0
						0	0
						0	0
4,008.00	0	4,008.00	0	40,002.00	0	53,362.00	0
						0	0
				1,736.00	0	3,072.00	0
4,008.00	0	4,008.00	0	38,266.00	0	50,290.00	0
						0	0
				1,736.00	222,999	3,072.00	399,325
					48,971	0	87,448
						0	0

Allowances (Accounts 158.1 and 158.2)

- | | |
|--|--|
| <p>1. Report below the particulars (details) called for concerning allowances.</p> <p>2. Report all acquisitions of allowances at cost.</p> <p>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.</p> | <p>4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).</p> <p>5. Report on line 4 the Environmental Protection Agency (EPA)</p> |
|--|--|

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		1996	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
01	Balance-Beginning of Year	209,895.00	\$150,000	213,211.00	0
02 03 04	Acquired During Year: Issued (Less Withheld Allow.)	261.00	0	120.00	0
05	Returned by EPA				
06 07 08	Purchases/Transfers: * ALLEGHENY POWER SERVICE	83.00	0	83.00	0
09	CAMELOT COAL	94.00	13,689		
10	CNG POWER SERVICES CORP.	92.00	12,187		
11	NORAM ENGERGY SERVICE	89.00	11,406		
12	OES FUEL- ASSOCIATED CO.	14,690.00	1,839,196		
13	NEW ENGLAND POWER CO.	12,500.00	210,000		
14	PECO ENERGY CO.	11,055.00	1,451,422		
15	Total	38,603.00	\$3,537,900	83.00	0
16 17 18	Relinquished During Year: Charges to Account 509	124,957.00	729,555		
19	Other:				
20	*		(51,310)		
21 22	Cost of Sales/Transfers: ABB ENVIRONMENTAL SYSTEMS	3,397.00	52,225		
23	PECO ENERGY COMPANY	3,000.00	3,681		
24					
25					
26					
27					
28	Total	6,397.00	\$55,906		
29	Balance-End of Year	117,405.00	\$2,953,749	213,414.00	0
30 31 32	Sales: Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)	6,397.00	399,000		
34	Gains		438,732		
35	Losses				
Allowances Withheld (Account 158.2)					
36	Balance-Beginning of Year				
37	Add: Withheld by EPA	1,336.00	0	4,008.00	0
38	Deduct: Returned by EPA				
39	Cost of Sales	1,336.00	0		
40	Balance-End of Year	0	0	4,008.00	0
41 42 43	Sales: Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	1,336.00	176,326		
45	Gains		38,477		
46	Losses				



< Page 227 Line 1 Column c >

Important Inventory Adjustments

The following entry was made as a result of the annual physical coal inventories taken during the year:

	Debit -----	Credit -----
Account 501		
Fuel expense	\$241,842	
Account 152		
Fuel stock expenses undistributed		\$15,835
Account 151		
Fuel stock		\$226,007

< Page 227 Line 2 Column c >

See above

< Page 227 Line 7 Column c >

An adjustment was made for obsolete inventory as follows:

	Debit -----	Credit -----
Account 524		
Misc Nuclear Power Expense	\$2,779,970	
Account 532		
Maint of Misc Nuclear Plant	\$2,779,970	
Account 154		
Plant Material & Supplies		\$5,559,940

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column(a); estimates of amounts by function are acceptable. In column(d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected - debited or credited. Show separately debit or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)	\$34,311,230 *	\$17,453,903	Electric
3	Residuals and Extracted Products (Account 153)	831,673 *	741,254	Electric
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance	3,488,517	46,254	Electric
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)	60,095,391 *	31,431,111	Electric
9	Distribution Plant (Estimated)	979,735	10,569	Electric
10	Assigned to - Other	4,221,166	85,248	Electric
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	569,605	414,999	Electric
12	Merchandise (Account 155)	\$69,354,414	\$31,988,181	
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)			
16		649,932	103,755	Electric
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	\$105,147,249	\$50,287,093	

< Page 225 Line 4 Column e >

Equity in subsidiary earnings for the year differs by \$177,929 from Account 418.1 due to recognizing minimum liability for unfunded retirement benefits.

Name of Respondent
Ohio Edison Company

This Report is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo. Da. Yr)
04/30/96

Year of Report
Dec. 31, 1995

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)(Continued)

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on Line 42, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues For Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
		188,700,000		1
		83,184,419		2
*	(21,386,000)	271,884,419	0	3
34,332,976	(21,386,000)			4
34,332,976				5
		25,600,000		6
	(4,096,000)	1,476		7
2,583,302	(4,096,000)	25,601,476	0	8
2,583,302				9
		20,000,000		10
		9,659,362		11
	0	29,659,362	0	12
		14,000,000		13
		263,763,088		14
		777,734		15
614,180		278,540,822	0	16
614,180	0			17
		3,711,350		18
75,155	(75,155)			19
75,155	(75,155)	3,711,350	0	20
				21
		10,000		22
		156,000,000		23
				24
0	0	156,010,000	0	25
				26
				27
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				40
				41
\$41,234,740	(\$25,557,155)	\$765,407,429	0	42

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, Investments in Subsidiary Companies.

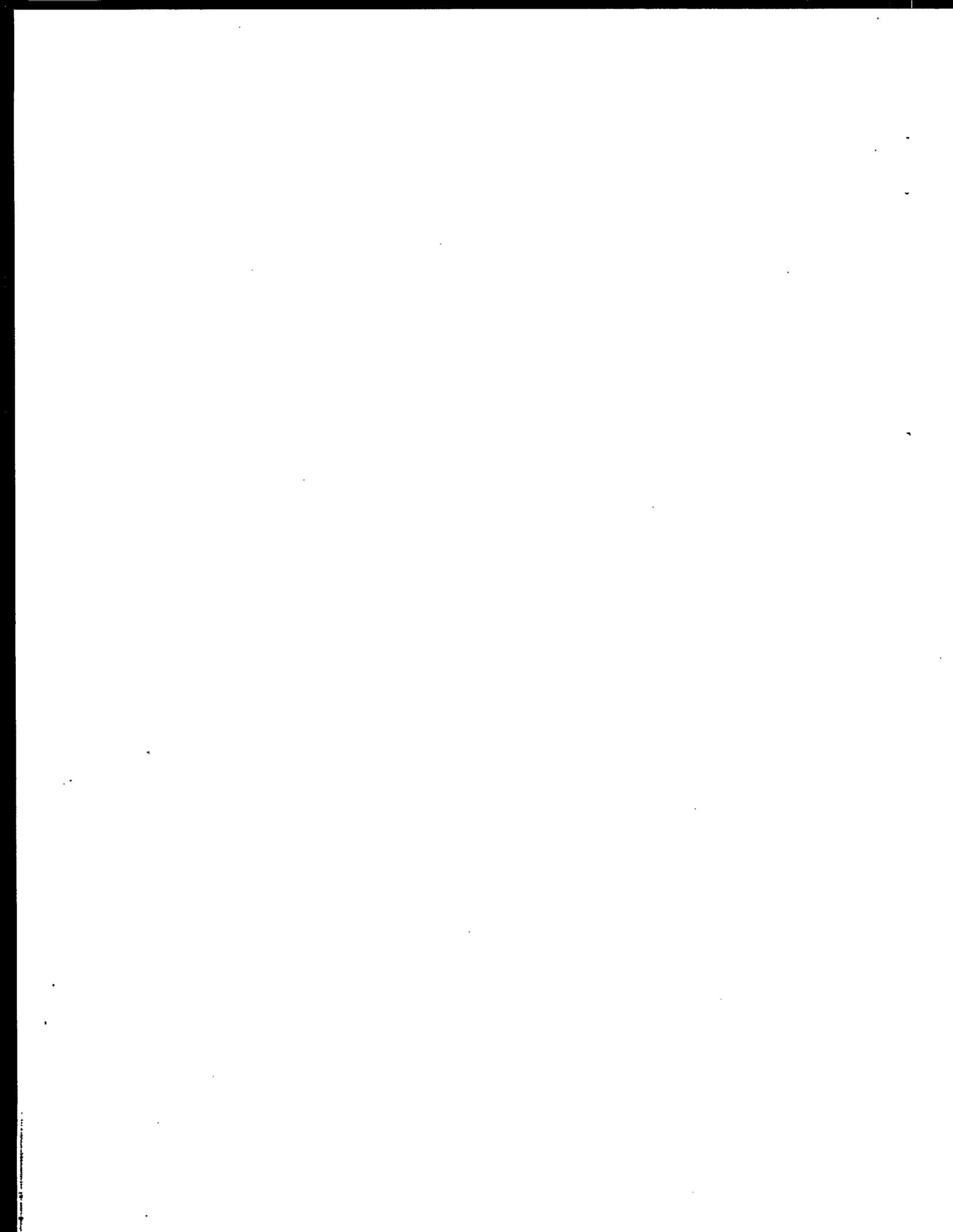
2. Provide a subheading for each company and list thereunder the information called for below. Sub_total by company and give a total in columns (e),(f),(g) and (h).

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate .

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column(e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Pennsylvania Power Company			
2	-----			
3	Common Stock, \$30 par value, 6,290,000 shares			188,700,000
4	Equity in Undistributed Subsidiary Earnings			70,237,443
5	Subtotal			258,937,443
6				
7	OES Fuel, Incorporated			
8	-----			
9	Common Stock, \$100,000 par value, 256 shares			25,600,000
10	Equity in Undistributed Subsidiary Earnings			1,514,174
11	Subtotal			27,114,174
12				
13	OES Capital, Incorporated			
14	-----			
15	Common Stock, \$100,000 par value, 200 shares			20,000,000
16	Equity in Undistributed Subsidiary Earnings			6,030,235
17	Subtotal			26,030,235
18				
19	OES Finance, Incorporated			
20	-----			
21	Common Stock, \$100,000 par value, 140 shares			14,000,000
22	Investment Advances (Notes Receivable - 7.75%)	09/30/94	07/15/04	263,763,088
23	Equity in Undistributed Subsidiary Earnings			163,554
24	Subtotal			277,926,642
25				
26	OES Financing Trust, Incorporated			
27	-----			
28	Common Stock, \$25 par value, 148,454 shares			
29	Equity in Undistributed Subsidiary Earnings			
30	Subtotal			0
31				
32	OES Nuclear, Incorporated			
33	-----			
34	Common Stock, \$10,000 par value, 1 share			
35	Investment Advances (Notes Receivable - 8.00%)	12/30/95	12/31/25	
36	Equity in Undistributed Subsidiary Earnings			
37	Subtotal			0
38				
39				
40				
41				
42	TOTAL Cost of Account 123.1 \$	252,021,350	TOTAL	\$590,008,494



Included in Minor Items Previously Devoted to Public Service:
Building - 1010 W. Main St., Kent, Ohio
Lessee - Krupp International
Building - 115 W. Broadway, Girard, Ohio
Lessee - USA Industries, Inc.
Building - Longview Sub, City of Mansfield
Lessee - LiTel Telecommunications Corp.
Land - Portage Lakes Line Shop, City of Green
Lessee - Action Advertising, Inc.
Land - Mad River Generating Station, City of Springfield
Lessee - Donrey Outdoor Advertising Co.
Land - Mill Substation Property, City of Lorain
Lessee - Patrick Media Group, Inc.
Land - Transmission R/W Property, City of Girard and Warren
Lessee - Naegele Outdoor Advertising Co.
Land - Elm Substation Property, Bazetta Township
Lessee - Atlas Energy Group, Inc.
Land - West Akron Substation
Lessee - GTE Mobilenet
Land - Cloverdale Substation, City of Massillon
Lessee - LCI International
Land - Brookside Substation, City of Ashland
Lessee - LCI International
Land - Longview Substation, City of Mansfield
Lessee - LCI International
Land - Galion Substation
Lessee - LCI International
Bldg. & Tower - Bluebell Sub, City of Alliance
Lessee - MobileComm
Bldg. & Tower - Longview Sub, City of Mansfield
Lessee - Mobile Telecommunications Technologies
Bldg. & Tower - Longview Sub, City of Mansfield
Lessee - MobileComm
Bldg. & Tower - Longview Sub, City of Mansfield
Lessee - Oncall Communications of Ohio, Inc.
Bldg. & Tower - Longview Sub, City of Mansfield
Lessee - MobileComm (RAM/BSE Paging)
Land & Bldg. - Ravenna Sub Property, City of Ravenna
Lessee - Ec Tec., Inc.
Bldg. & Tower - Erie Nuclear, Berlin & Vermilion Twp.
Lessee - MobileComm
Bldg. & Tower - Erie Nuclear, Berlin & Vermilion Twp.
Lessee - Radio Link Comm.
Bldg. & Tower - Bluebell Sub, Alliance
Lessee - RAM
Land & Tower - Erie Nuclear, Berlin & Vermilion Twp.
Lessee - Cellular One
Land & Tower - Sammis Sub, Stratton
Lessee - Cellular One
Land & Tower - Cloverdale Sub, Massillon
Lessee - MobileComm
Land & Tower - Suffield Sub, Suffield
Lessee - MobileComm
Bldg. & Tower - Longview Sub, City of Mansfield
Lessee - Skytel Corp.

< Page 221 Line 13 Column a >

Description of Property Leased to Non-Associated Companies

Included in Miscellaneous Land, Structures, Right of Way

Fiber Optic Cable - 7.1 miles of fiber optic cable in Akron, Ohio
Lessee - LCI International

Fiber Optic Cable - 1,965 ft. of fiber optic cable in Akron, Ohio
Lessee - MCI Telecommunications Corp.

Fiber Optic Cable - 17,932 ft., using 4 of 8 fibers in Akron,
Ohio - Lessee - Goodyear Corporation

Fiber Optic Cable - 1,950 ft. of fiber optic cable in Copley,
Ohio - Lessee - Copley Township

Fiber Optic Cable - 7,000 ft. in Akron North Loop, Akron, Ohio
Lessee - ICG

Fiber Optic Cable - 7,000 ft. in Akron North Loop, Akron, Ohio
Lessee - NEXTLINK

Fiber Optic Cable - 8,000 ft. in Akron South Loop, Akron, Ohio
Lessee - ICG

< Page 221 Line 14 Column a >

Fiber Optic Cable - 45,070 ft. of fiber optic cable in Warren,
Ohio - Lessee - LCI International

< Page 221 Line 15 Column a >

Fiber Optic Cable - 3,970 ft. in Mansfield, Ohio
Lessee - LCI International

Fiber Optic Cable - 1,760 ft. of fiber optic cable in Marion,
Ohio - Lessee - LCI International

Fiber Optic Cable - 2,540 ft. of fiber optic cable in Stark,
Ohio - Lessee - LCI International

Fiber Optic Cable - 9,584 ft. of fiber optic cable in
Youngstown, Ohio - Lessee - LCI International

Fiber Optic Cable - 4,900 ft. of fiber optic cable in
Youngstown, Ohio - Lessee - AT&T

Details concerning Purchases, Transfers, Retirements and Adjustments of Non-Utility Property:

	Purchases, Sales, Transfers, etc.
<u>Purchases</u>	
<u>Other Property</u>	
Capital Lease	\$ 143,739
Fifteen (15) Employee Homes	2,086,373
One (1) Item Unclassified Equipment	1,462,303
Construction Work in Progress	(357,539)
Total Purchases	<u>3,334,876</u>
<u>Transfers</u>	
Account Charged (Credited)	
One (1) Item Land (105)	10,320
Seven (7) Items Land (101)	511,097
One (1) Item Land 101	(6,204)
One (1) Structure & Improvement(101)	25,244
Total Transfers	<u>540,457</u>
<u>Retirements</u>	
<u>Due to Use</u>	
Capital Lease	(459,618)
<u>Due to Sales</u>	
Fifteen (15) Items Employee Homes	(2,086,373)
Total Retirements	<u>(2,545,991)</u>
<u>Adjustments</u>	
Amortization of Capital Leases	(60,590)
Retirement of Capital Lease	459,618
Total Adjustments	<u>399,028</u>
Total Purchases, Transfers, Retirements and Adjustments	<u>\$ 1,728,370</u>

Name of Respondent Ohio Edison Company		This Report Is: (1) [x] An Original (2) [] A Resubmission		Date of Report (Mo., Da., Yr.) 04/30/96	Year of Report Dec. 31, 1995
NONUTILITY PROPERTY (Account 121)					
1. Give a brief description and state the location of non-utility property included in Account 121.			4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.		
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.			5. Minor Items (5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service(line 44), or(2) other nonutility property (line 45).		
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.					
Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)	
1	Mining Rights Owned in Fee		*		
2	-----				
3	Buffalo Twp., Noble Cty., Ohio and Marshall Cty.,				
4	West Virginia	111,963		111,963	
5	Monroe and Belmont Cty., Ohio	957,391		957,391	
6					
7					
8	Miscellaneous Land, Structures, Right of Way				
9	-----				
10	Equipment - Capital Lease	36,635	83,148	119,783	
11	Land - Wyandot Cty., Ohio	180,621		180,621	
12	Mansfield-Harding 345KV Line R/W Summit Cty., Ohio	555,480		555,480	
13	* Fiber Optic Cable - Located in Akron, Ohio	532,967		532,967	
14	* Fiber Optic Cable - Located in Warren, Ohio	206,375		206,375	
15	* Fiber Optic Cable - Other Locations, Ohio	179,666		179,666	
16					
17	Pulverized Coal USS/Kobe Steel Company at Edgewater	11,481,253	1,462,303	12,943,556	
18					
19	Employee Homes	1,399,167	(216,571)	1,182,596	
20					
21	Construction Work in Progress	1,275,636	(140,968)	1,134,668	
22					
23					
24					
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39					
40					
41					
42					
43					
44	Minor Item Previously Devoted to Public Service	1,049,862	222,987 *	1,272,849	
45	Minor Items-Other Nonutility Property	1,822,245	317,471	2,139,716	
46	TOTAL	\$19,789,261	\$1,728,370	\$21,517,631	

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service.

If the respondent has a significant amount of plant retired at year end which has not been recorded and / or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	\$2,276,739,374	\$2,229,034,940	\$47,704,434	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	214,602,812	214,602,812		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses—Clearing	93,420	93,420		
6	Other Clearing Accounts	2,071,660	2,071,660		
7	Other Accounts (Specify):	796,923	796,923		
8	Net Invest Activity on Decom. Trusts	8,909,299	8,909,299		
9	Total Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	\$226,474,114	\$226,474,114	0	0
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	(109,372,321)	(49,741,736)	(59,630,585)	
12	Cost of Removal	(11,599,684)	(11,599,684)		
13	Salvage (Credit)	11,220,458	11,220,458		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	(\$109,751,547)	(\$50,120,962)	(\$59,630,585)	
15	Other Debit or Cr. Items (Describe):	(196,216,070)	(196,216,070)		
16	Transfers	(81,791)	(43,561,997)	43,480,206	
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	\$2,197,164,080	\$2,165,610,025	\$31,554,055	0

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	806,994,349	775,451,814	31,542,535	
19	Nuclear Production	552,441,176	552,441,176		
20	Hydraulic Production-Conventional	0			
21	Hydraulic Production-Pumped Storage	0			
22	Other Production	(3,167,407)	(3,167,407)		
23	Transmission	313,620,639	313,609,119	11,520	
24	Distribution	469,941,522	469,941,522		
25	General	57,333,801	57,333,801		
26	TOTAL (Enter Total of lines 18 thru 25)	\$2,197,164,080	\$2,165,610,025	\$31,554,055	

Legal Expenses

Legal services and expenses applicable to specific construction projects are charged directly to such construction projects.

Taxes

Payroll Taxes

(a) Federal and state payroll taxes are charged to construction on the basis of total salaries and wages charged thereto.

(b) Each month the amount so charged is distributed pro rata to construction projects on the basis of charges thereto for salaries and wages of company employees, except that no distribution is made to projects which are direct purchases of equipment only. The amount so charged to each construction project is distributed pro rata to the classified plant accounts for such project at the time the project is cleared from construction work in progress, on the basis of total direct labor and material charges thereto.

Sales and Excise Taxes

Sales and excise taxes charged to construction are recorded as part of the costs of materials and equipment.

so charged to each construction project is distributed pro rata to the classified plant accounts for such project at the time the project is cleared from construction work in progress, on the basis of total direct labor and material charges thereto.

Employee Pensions and Benefits

(a) A study is made to determine the percentage of the total salaries and wages for the year which is applicable to construction, and such percentage is applied to the total pension and benefit costs for the year to determine the amount thereof applicable to construction.

(b) Each month, (i) the applicable portion of the amount determined to be applicable to construction, exclusive of the amount related to the salaries transferred from Administrative Expenses, is distributed pro rata to construction projects on the basis of payroll charges thereto, and (ii) the applicable portion of the amount related to the salaries of employees transferred from Administrative Expenses is distributed pro rata to all construction projects on the basis of charges thereto for direct labor, material and engineering and supervision, except that no distribution is made to projects which are direct purchases of equipment only. The amount so charged to each construction project is distributed pro rata to the classified plant accounts for such project at the time the project is cleared from construction work in progress, on the basis of total direct labor and material charges thereto.

Injuries and Damages

(a) The Company carries only excess insurance coverage for injuries and damages and makes direct settlement for all claims of employees and the public except for the amount of such claims coming under the excess policy. An amount is charged to construction, based on actual experience, to reflect the entire costs with respect to claims in connection with construction. The amount so charged is adjusted as necessary, based on experience.

(b) Each month the amount so determined to be applicable to construction is distributed pro rata to construction projects, on the basis of charges thereto for salaries and wages of company employees, except that no distribution is made to projects which are direct purchases of equipment only. The amount so charged to each construction project is distributed pro rata to the classified plant accounts for such project at the time the project is cleared from construction work in progress, on the basis of total direct labor and material charges thereto.

Engineering and Supervision

(a) The actual time of employees devoted to the planning, design, and supervision of construction projects, together with amounts paid for outside professional engineering services, is charged to such projects to the extent possible.

(b) Other actual time of employees devoted to the engineering of construction, together with amounts paid for outside professional engineering services, is accumulated in distributable construction work in progress (projects functionalized by transmission, distribution, etc.) by direct charges from payrolls, invoices, vouchers, etc. Each month such charges to the distributable projects are distributed to each construction project included in such functional group on the basis of a percentage of direct labor and material charges to each construction project, except that no distribution is made to projects which are direct purchases of equipment only.

(c) The portion of engineering and construction supervision salaries not specifically chargeable to projects covered in (a) and (b), together with clerical salaries and expenses which are applicable to construction, are accumulated in a construction work in progress project and distributed each month to all construction projects on the basis of a percentage of labor charges.

(d) The amount of engineering and supervision so charged to each construction project is distributed pro rata to the classified plant accounts for such project at the time the project is cleared from construction work in progress, on the basis of total direct labor and material charges thereto.

General Administration

Administrative Expenses

(a) Based on a study with respect to work performed by general officers and other general employees who devote a portion of their time to construction, or matters pertaining thereto, a portion of their salaries and expenses and general office supplies and expenses considered to be applicable to construction is charged thereto.

(b) Each month the amount so determined is distributed pro rata to all construction projects on the basis of charges thereto for direct labor, material and engineering, except that no distribution is made to projects which are direct purchases of equipment only. The amount

Name of Respondent
Ohio Edison Company

This Report Is:
(1) [] An Original
(2) [x] A Resubmission

Date of Report
(Mo. Da. Yr.)
04/30/96

Year of Report
Dec. 31, 1995

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3(17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

* For construction overhead, refer to attached footnote.

Allowance for Funds Used During Construction (AFUDC)

AFUDC represents financing costs capitalized to construction work in progress during the construction period. On November 8, 1995, the Company requested permission from the Federal Energy Regulatory Commission (FERC) to capitalize AFUDC at a rate which is the lesser of the rate computed by applying the formula prescribed by FERC, which provides for both an equity and debt component of AFUDC, or the embedded cost of long-term debt outstanding at the beginning of the calendar year. Accordingly, the Company used the lower embedded cost of long-term debt rate during 1995 pending FERC's ruling.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	\$ 49,244,000		
(2)	Short-Term Interest			
(3)	Long-Term Debt	D \$2,718,137,674	49.35%	d 6.62%
(4)	Preferred Stock	P \$302,335,000	5.49%	p 7.16%
(5)	Common Equity	C \$2,487,572,865	45.16%	c 13.21%
(6)	Total Capitalization	\$5,508,045,539	100%	
(7)	Average Construction Work in Progress Balance	W \$186,314,000		

2. Gross Rate for Borrowed Funds $s(\frac{S}{W}) + d(\frac{D}{D+P+C})(1 - \frac{S}{W})$ 4.75%

3. Rate for Other Funds $[1 - \frac{S}{W}][p(\frac{P}{D+P+C}) + c(\frac{C}{D+P+C})]$ 4.68%

4. Weighted Average Rate Actually Used for the Year:

- a. Rate for Borrowed Funds - 8.27%
- b. Rate for Other Funds - 0

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr.) 04/30/96	Year of Report Dec. 31, 1995
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CONSTRUCTION OVERHEADS-ELECTRIC

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.

lain on page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction.

2. On page 218 furnish information concerning construction overheads.

4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

3. A respondent should not report "none" to the page if no overhead apportionments are made, but rather should exp-

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	Engineering and Supervision	
2		
3	Engineering by Outside Companies	63,940
4	Company Engineering and Supervision	9,507,326
5		
6		
7		
8		
9	Injuries and Damages	356,301
10		
11	Federal and State Payroll Taxes exclusive of amount related to salaries transferred from	
12	Administrative Expense	1,769,740
13		
14	General Administration	
15		
16	Salaries and Expenses	3,280,965
17	Pension Costs, Benefit Costs and Payroll Taxes	807,372
18		
19		
20		
21	Pension and Benefit Costs exclusive of amount related to salaries transferred from	
22	Administrative Expense	6,320,029
23		
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45		
46	TOTAL	\$22,105,673

Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da Yr) 04/30/96	Year of Report Dec. 31, 1995
CONSTRUCTION WORK IN PROGRESS--ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107).		Development, and Demonstration (see Account 107 of the Uniform System of Accounts).		
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research,		3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.		
Line No.	Description of Project (a)	Construction Work in Progress--Electric (Account 107) (b)		
1	Youngstown - E. Palestine/Taggart Conversion Project			\$897,772
2	Youngstown - N. Urban Conversion Project			2,632,295
3	Youngstown - Central Business District Project			2,413,055
4	Youngstown - Commerce Park Substation Project			185,490
5	Youngstown - Canfield Substation Project			428,057
6	Youngstown - Bancroft Substation - Reconductor			146,932
7	Youngstown - Still Meadows Underground Cable			161,262
8	Youngstown - Mathews - New 69KV-12.47KV Substation			338,744
9	Youngstown - North Lima Substation - Replace Structure			143,032
10	Youngstown - Pole Replacement Project - Various Locations			342,544
11	Misc. Generating Stations Additions & Improvements - Perry Nuclear Station			2,670,433
12	Misc. Generating Stations Additions & Improvements - Beaver Valley Nuclear Station			1,436,997
13	Misc. Generating Stations Additions & Improvements - Bruce Mansfield Plant			301,745
14	Misc. Generating Stations Additions & Improvements			348,546
15	Misc. Transmission Line Additions & Improvements			1,699,040
16	Misc. Transmission Substation Additions & Improvements			403,376
17	Misc. Distribution Substation Additions & Improvements			1,252,825
18	Misc. Distribution Line Additions & Improvements			18,598,609
19	New Business Extensions			25,257,732
20	Capacitor Addition & Replacement Program			178,687
21	Street Lighting Projects			1,268,056
22	Sites and Rights of Way			2,312,060
23	Misc. Highway Widening Projects			2,063,526
24	Misc. General Building Additions & Improvements			402,503
25	Autos, Trucks & Trailers			172,740
26	Transportation Project			191,380
27	General Office - Accounts Payable Imaging System			587,480
28	Miscellaneous Telephone Equipment			737,221
29	All Other			5,214,396
30				
31				
32				
33				
34				
35				
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41				
42				
43	TOTAL			\$139,264,944

Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/96	Year of Report Dec. 31, 1995
CONSTRUCTION WORK IN PROGRESS--ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107).		Development, and Demonstration (see Account 107 of the Uniform System of Accounts).		
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research,		3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.		
Line No.	Description of Project (a)	Construction Work in Progress-Electric - (Account 107) (b)		
1	Akron - Babb Substation Underground Facilities	\$440,377		
2	Akron - Rosemont 138KV-12.47KV Substation Project	339,176		
3	Akron - Macedonia Substation - Replace Transformer #2	207,268		
4	Akron - Clayben - New 138KV-12.47KV Substation	753,908		
5	Akron - West Richfield Substation Project	220,453		
6	Akron - Chamberlin-Aurora 69KV Rearrangement	501,619		
7	Akron - Chapel Hill Mall Project	189,681		
8	Akron - Pole Inspection and Replacement Project	628,188		
9	Bay - Sandusky 12.5KV Network Conversion Project	2,513,853		
10	Bay - Campbell Street Highway Widening	111,148		
11	Bay - Greenfield Substation - Installation of Third Exit	159,209		
12	Bay - Bellevue Substation - 69KV-12.47KV Transformer Addition	245,731		
13	Bay - Sauer Substation - Installation of Regulators - North Circuit	176,523		
14	Bay - Gordon Substation Conversion Project	272,916		
15	Lake Erie - Beaver-Johnson 138KV Reinforcement	124,564		
16	Lake Erie - Upgrade Fuel Storage Tanks	150,661		
17	Lake Erie - Pole Replacement Project - Various Locations	295,690		
18	Lake Erie - Ford Motor Company Substation	1,395,863		
19	Lake Erie - Washington Substation Project	184,770		
20	Mansfield - Pole Replacement Project - Various Locations	200,279		
21	Mansfield - Dell 69KV Substation Project	656,070		
22	Mansfield - Richland Mall	181,146		
23	Marion - Yutaka Cardington 69KV Substation	591,230		
24	Springfield - Pole Replacement Project - Various Locations	199,456		
25	Springfield - Office Building Relocation	228,672		
26	Stark - Dale Substation Project	1,113,948		
27	Stark - Strobel Substation Project	110,650		
28	Stark - Bluebell-Knox 69KV Transmission Project	401,600		
29	Warren - Hultz Substation Project	109,906		
30	Warren - Evergreen Substation Carrier Equipment Project	416,492		
31	Warren - Highland Substation Carrier Equipment Project	138,407		
32	Warren - Burton Substation Project	1,145,271		
33	Warren - Pole Replacement Project - Various Locations	375,494		
34	Warren - Newton Falls - Replace 138KV-69KV Transformer #2	1,066,739		
35	Warren - Garrettsville-Newton Falls 69KV Line	235,895		
36	Warren - North Warren/Youngstown SAS/SCADA Project	195,832		
37	Warren - Cortland Substation - 12.47KV Exit Installation	118,289		
38	Youngstown - Pidgeon Circuit Exit Project	289,869		
39	Youngstown - Masury Substation Project	258,741		
40	Youngstown - Salt Springs Substation Project	364,126		
41	Youngstown - Vienna Substation Project	306,330		
42	Youngstown - Poland Substation - Rebuild and Convert Area	1,905,765		
43	TOTAL			

Name of Respondent Ohio Edison Company		This Report Is: (1) [] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
CONSTRUCTION WORK IN PROGRESS--ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107).		Development, and Demonstration (see Account 107 of the Uniform System of Accounts).		
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research,		3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.		
Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)		
1	Sammis - Continuous Emission Monitors			\$116,033
2	Sammis - Unit 1 Boiler Outage			190,768
3	Production Plant & ISD - DP Strategic Plan			713,852
4	Edgewater - Install Plant Heating			177,056
5	Burger - Continuous Emission Monitors - Units 1-5			272,079
6	Burger - Turbine Generator Outage Unit 4			164,316
7	Perry Nuclear Station - Fiberglass Pipe Engineering			877,230
8	Sammis - Unit 7 Turbine Outage - 1995			1,134,021
9	Bruce Mansfield - Purchase Additional Land			697,198
10	Sammis - Unit 6 Boiler Outage - 1996			283,625
11	Bruce Mansfield - Unit 1 Outage			132,151
12	Bruce Mansfield - Unit 3 Outage			101,601
13	Sammis - Install Circulating Water - Units 1-7			248,718
14	Niles - Unit 1 Boiler Outage - 1995			128,465
15	Beaver Valley Nuclear Station - Main Transformer - Unit 1			1,097,391
16	Perry Nuclear Station - Site Completion Project			3,072,177
17	Perry Nuclear Station - Turbine Plant Sampling System - Unit 1			561,461
18	Perry Nuclear Station - Replace Process Computer - Phase 2 - Unit 1			1,421,477
19	Perry Nuclear Station - Snubber Replacement - Unit 1			132,272
20	Demand Side Management Information System			609,975
21	System - System Control Center Computer Replacement			12,927,161
22	System - North Street Corporate Records Center			293,442
23	System - Crissinger - Tangy 138KV Project			6,688,048
24	System - Kirby Substation Project			1,734,229
25	System - Blue Jacket - Kirby Project			700,618
26	System - Two Way Radio System Project			2,022,654
27	System - Digital Microwave Project			3,071,797
28	System - 69KV Mobile Capacitor Bank			179,398
29	System - AM/FM Project			3,770,116
30	System - ITE Type VRM Reclosers			108,114
31	System - Substation Alarm System Project			160,487
32	System - Distribution Line Capacitor Project			625,021
33	Akron - East Akron Substation - Rebuild			299,768
34	Akron - Brunswick Industrial Park			251,718
35	Akron - Brimfield Substation Project			256,287
36	Akron - Treat Substation Project			165,232
37	Akron - Granger Substation Project			232,310
38	Akron - Lakemore 138KV Substation Project			275,118
39	Akron - Chillicothe - New 69KV-12.47KV Substation			206,286
40	Akron - Expressway Widening Project			364,033
41	Akron - Waterloo Road 23KV Project			189,361
42	Akron - Pole Replacement Project - Various Locations			303,540
43	TOTAL			

< Page 214 Column C >

Date not presently determinable for all items in column c.

< Page 214.1 Column c >

Date not presently determinable for all items in column c.

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$ 250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Transmission Line Right of Way			
3	South Galion - Alma Jct. 138KV - R/W	12/31/1960	*	268,542
4	Former L.E. P.H. R.R.	12/31/1970		364,373
5	Miscellaneous - Various Lines and Voltages	12/31/1955		1,605,295
6		12/31/1995		
7				
8	Miscellaneous Distribution Line - R/W	12/31/1977		115,095
9		12/31/1992		
10				
11	Miscellaneous Substation Sites	12/31/1973		1,849,795
12		12/31/1995		
13				
14	Miscellaneous Line Shop Sites	12/31/1976		223,702
15		12/31/1989		
16				
17				
18				
19				
20				
21	Other Property:			
22	Production			
23				
24	Circulating Water Ducts Located at Berlin Twp., Erie Cty., Ohio	12/31/1980		384,000
25				
26	Toronto Plant - City of Toronto, Jefferson Cty.	12/31/1993		37,220,519
27				
28	Transmission - Substation			
29				
30	Miscellaneous Transmission - Substation	12/31/1986		13,088
31				
32				
33	Transmission Underground Conduit	12/31/1970		100,147
34		12/31/1991		
35				
36				
37	Distribution Underground Conduit	12/31/1975		36,100
38		12/31/1983		
39				
40				
41	Miscellaneous Communication Equipment	12/31/1992		121,807
42				
43				
44				
45				
46				
47	TOTAL			\$49,463,498

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$ 250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Power Plant Sites			
3	Cities of Amherst and Lorain, Brownhelm Twp., Lorain Cty., Ohio 785 acres	12/31/1955	*	462,366
5	City of Warrenton, Warren Twp., Jefferson Cty., Ohio 322 acres	12/31/1960		367,624
7	Villages of Stratton and Empire, Saline Twp., Jefferson Cty., Ohio 670 acres	12/31/1977		452,477
9	Boroughs of Industry and Shippingport, Townships of Green and Raccoon, Beaver Cty., Pennsylvania 807 acres	12/31/1978		765,191
12	Berlin Twp., Erie Cty., Ohio 1,349 acres	12/31/1980		3,691,295
13	City of Akron, Summit Cty., Ohio 8 acres	12/31/1984		619,398
14	City of Toronto, Jefferson Cty., Ohio 106.523 acres	12/31/1993		258,803
16	Miscellaneous Power Plant Sites	12/31/1976		543,881
		12/31/1991		
21	Other Property:			
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	TOTAL			

ACCOUNT 102, ELECTRIC PLANT PURCHASED OR SOLD

(102) ELECTRIC PLANT PURCHASED

Name of Vendor: Pennsylvania Power Co.
Description: West Lorain A & B Combustion Turbines
Date of Transaction: August 31, 1995
Date of FERC Filing: November 10, 1995
Transfers (Column F): \$7,818,713
Adjustments (Column E): (\$3,569,730)

ACCOUNT 102, ELECTRIC PLANT PURCHASED OR SOLD

(102) ELECTRIC PLANT SOLD

Name of Purchaser: City of Cuyahoga Falls
Description: Distribution Line Equipment
Date of Transaction: December 29, 1995
Date of FERC Filing: January 12, 1996
Transfers (Column F):
Adjustments (Column E): \$491,871

Name of Purchaser: Hancock-Wood Electric Co-operative
Description: Gordon Substation Site and Equipment
Date of Transaction: November 30, 1994
Date of FERC Filing: August 3, 1995
Transfers (Column F):
Adjustments (Column E): \$96,000

ACCOUNT 106, COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC
(Tentative Classification Subject to Adjustments Between
Accounts Upon Unitization of Plant Costs)

	Balance Beginning of Year	Additions	Balance End of Year
Account	Column (b)	Column (c)	Column (g)
(360)	885,097	(529,947)	355,150
(361)	2,220,559	(1,397,422)	823,137
(362)	34,088,747	(21,221,713)	12,867,034
(363)	-	-	-
(364)	10,208,795	4,128,788	14,337,583
(365)	7,442,543	3,172,524	10,615,067
(366)	815,531	1,729,457	2,544,988
(367)	3,184,893	8,520,436	11,705,329
(368)	1,034,058	1,838,228	2,872,286
(369)	3,531,799	854,444	4,386,243
(370)	1,356	-	1,356
(371)	51,381	-	51,381
(372)	-	-	-
(373)	503,318	(126,815)	376,503
Total	63,968,077	(3,032,020)	60,936,057
(389)	-	-	-
(390)	3,142,765	997,589	4,140,354
(391)	1,599	70,943	72,542
(394)	-	857	857
(395)	-	(857)	(857)
(396)	-	-	-
(397)	3,859,831	3,111,784	6,971,615
(398)	-	589	589
Total	7,004,195	4,180,905	11,185,100
GR TOT	\$ 251,200,768	\$ (27,611,611)	\$ 223,589,157

ACCOUNT 106, COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC
(Tentative Classification Subject to Adjustments Between
Accounts Upon Unitization of Plant Costs)

	Balance Beginning of Year	Additions	Balance End of Year
Account	Column (b)	Column (c)	Column (g)
(310)	\$ 52,338	\$ 771,272	\$ 823,610
(311)	579,961	295,353	875,314
(312)	71,902,433	2,243,342	74,145,775
(313)	-	-	-
(314)	5,073,175	7,838,686	12,911,861
(315)	841,805	106,536	948,341
(316)	466,719	832,330	1,299,049
Total	78,916,431	12,087,519	91,003,950
(320)	123,758	-	123,758
(321)	8,256,805	(6,412,527)	1,844,278
(322)	28,641,223	(11,949,604)	16,691,619
(323)	9,649,166	(4,685,768)	4,963,398
(324)	2,602,773	(485,078)	2,117,695
(325)	5,694,751	(2,830,547)	2,864,204
Total	54,968,476	(26,363,524)	28,604,952
(342)	-	-	-
(343)	3,220	(3,220)	-
(344)	631,258	(631,258)	-
(345)	57,395	(57,395)	-
(346)	23,538	(23,538)	-
Total	715,411	(715,411)	0
(350)	2,645,648	329,896	2,975,544
(352)	3,407,994	(2,305,687)	1,102,307
(353)	32,128,269	(12,775,402)	19,352,867
(354)	11,684	30,403	42,087
(355)	3,999,426	323,018	4,322,444
(356)	3,044,398	656,656	3,701,054
(357)	146,771	229	147,000
(358)	77,502	121	77,623
(359)	166,486	(28,314)	138,172
Total	45,628,178	(13,769,080)	31,859,098

Name of Respondent
Ohio Edison Company

This Report is:
(1) [] An Original
(2) [X] A Resubmission

Date of Report
(Mo. Day Yr.)
06/30/96

Year of Report
Dec. 31, 1995

ELECTRIC PLANT IN SERVICE (Accounts 101,102,103, and 106)(Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of year (g)		Line No.
\$37,146					
\$5,010,990	0	\$2,408	\$52,455	(346)	40
\$45,709,659	(\$859,025,554)	\$15,133,743	\$30,353,099		41
		(\$15,341,176)	\$4,020,164,190		42
(48,335)					43
237,411		(350,679)	80,721,621	(350)	44
1,159,486		(583)	32,736,159	(352)	45
21,785		95,386	328,292,548	(353)	46
271,795			81,170,873	(354)	47
122,109		(32,882)	102,448,037	(355)	48
		(3,108)	178,288,933	(356)	49
			1,419,526	(357)	50
			4,558,617	(358)	51
\$1,764,251			3,061,403	(359)	52
		(\$291,866)	\$812,697,717		53
					54
20,679		(29,623)	8,030,958	(360)	55
685,998		(25,244)	6,188,620	(361)	56
		(4,762)	120,966,808	(362)	57
921,957			0	(363)	58
603,682		31,209	254,255,973	(364)	59
65,792		(9,066)	222,588,377	(365)	60
72,351		1,450,270	41,852,001	(366)	61
1,196,893		(1,217,097)	97,500,939	(367)	62
358,378		(188,188)	225,708,553	(368)	63
1,559,012		12,676	83,687,005	(369)	64
138,915			102,459,933	(370)	65
		37,215	17,122,876	(371)	66
562,502			0	(372)	67
\$6,186,159		(79,827)	39,014,795	(373)	68
		(\$22,437)	\$1,219,376,838		69
					70
281,761		(10,320)	3,572,523	(389)	71
1,463,008			77,503,143	(390)	72
1,071,178			40,415,696	(391)	73
(2,298)			14,015,846	(392)	74
(847,141)			1,370,320	(393)	75
25,152			9,860,486	(394)	76
143,028			8,100,007	(395)	77
227,697			3,149,011	(396)	78
(914,964)			28,356,322	(397)	79
\$1,447,421			1,645,616	(398)	80
		(\$10,320)	\$187,988,970		81
\$1,447,421	0		0	(399)	82
\$55,107,490	(\$960,921,902)	(\$10,320)	\$187,988,970		83
	(3,569,730)	(\$15,665,799)	\$6,451,938,331		84
	587,871	7,818,713	4,248,983	(102)	85
			587,871		86
\$55,107,490	(\$965,079,503)		0	(103)	87
		(\$7,847,086)	\$6,455,599,443		88

ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)(Continued)

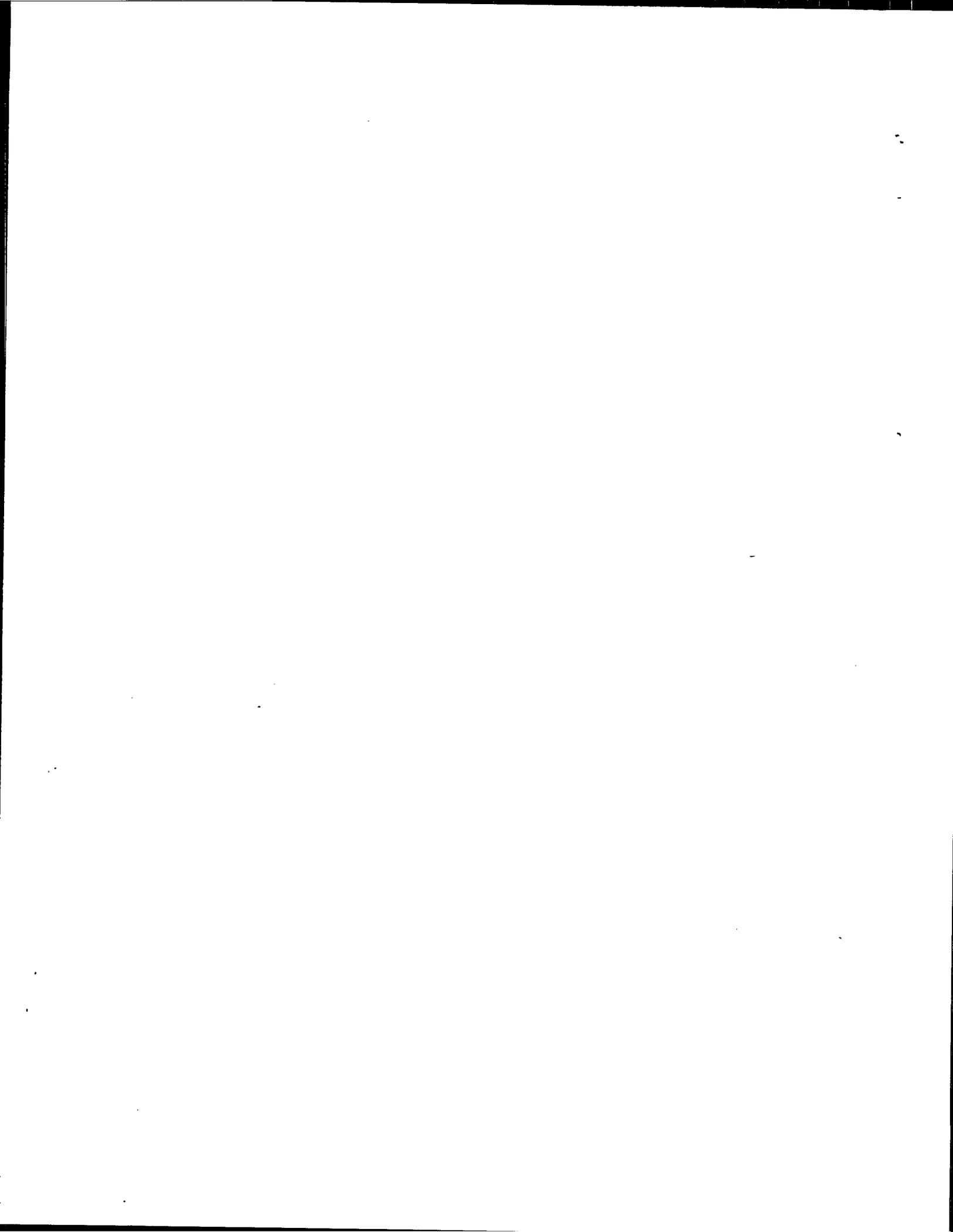
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
40	(346) Misc. Power Plant Equipment		
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)	\$110,731	(\$23,538)
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)	\$20,235,583	(\$5,237)
43	3. TRANSMISSION PLANT	\$4,710,377,894	\$229,862,685
44	(350) Land and Land Rights		
45	(352) Structures and Improvements	79,127,838	1,896,127
46	(353) Station Equipment	30,284,499	2,689,654
47	(354) Towers and Fixtures	309,118,626	20,238,022
48	(355) Poles and Fixtures	81,162,255	30,403
49	(356) Overhead Conductors and Devices	99,451,854	3,300,860
50	(357) Underground Conduit	174,452,713	3,961,437
51	(358) Underground Conductors and Devices	1,419,296	230
52	(359) Roads and Trails	4,558,496	121
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	2,998,105	63,298
54	4. DISTRIBUTION PLANT	\$782,573,682	\$32,180,152
55	(360) Land and Land Rights		
56	(361) Structures and Improvements	7,957,042	103,539
57	(362) Station Equipment	6,670,067	(435,524)
58	(363) Storage Battery Equipment	124,171,283	(2,513,715)
59	(364) Poles, Towers, and Fixtures		
60	(365) Overhead Conductors and Devices	242,461,028	12,685,693
61	(366) Underground Conduit	210,636,815	12,564,310
62	(367) Underground Conductors and Devices	37,710,478	2,757,045
63	(368) Line Transformers	85,152,923	13,637,464
64	(369) Services	216,946,676	10,146,958
65	(370) Meters	80,304,057	3,728,650
66	(371) Installations on Customer Premises	102,285,560	1,733,385
67	(372) Leased Property on Customer Premises	15,418,463	1,806,113
68	(373) Street Lighting and Signal Systems		
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	39,171,143	485,981
70	5. GENERAL PLANT	\$1,168,885,535	\$56,699,899
71	(389) Land and Land Rights		
72	(390) Structures and Improvements	3,582,843	
73	(391) Office Furniture and Equipment	77,304,275	480,629
74	(392) Transportation Equipment	39,309,232	2,569,472
75	(393) Stores Equipment	18,790,808	(3,703,784)
76	(394) Tools, Shop and Garage Equipment	1,334,469	33,553
77	(395) Laboratory Equipment	8,714,085	299,260
78	(396) Power Operated Equipment	8,026,044	99,115
79	(397) Communication Equipment	3,249,132	42,907
80	(398) Miscellaneous Equipment	25,474,710	3,109,309
81	SUBTOTAL (Enter Total of lines 71 thru 80)	726,440	4,212
82	(399) Other Tangible Property	\$186,512,038	\$2,934,673
83	TOTAL General Plant (Enter Total of lines 81 and 82)		
84	TOTAL (Accounts 101 and 106) (lines 5,15,23,32,41,53,69,83)	\$186,512,038	\$2,934,673
85	(102) Electric Plant Purchased (See Instr. 8)	\$7,161,956,113	\$321,677,409
86	(Less) (102) Electric Plant Sold (See Instr. 8)		
87	(103) Experimental Plant Unclassified		
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	*	\$7,161,956,113
			\$321,677,409

Name of Respondent Ohio Edison Company	This Report Is: (1) [x] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995	
ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)(Continued)				
<p>reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.</p> <p>6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column(f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in col-</p>		<p>umn (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.</p> <p>7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.</p> <p>8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.</p>		
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
			\$89,747	(301) 2
			0	(302) 3
	(101,896,348)		211,620,869	(303) 4
	(\$101,896,348)		\$211,710,616	5
				6
				7
			9,330,045	(310) 8
(12,568)		(778,779)	231,537,028	(311) 9
23,190,274		(22,633,799)	1,235,478,556	(312) 10
			0	(313) 11
10,411,816		(3,984,016)	231,550,656	(314) 12
385,148		(2,876,481)	178,908,641	(315) 13
570,699			22,307,074	(316) 14
\$34,545,369		(\$30,273,075)	\$1,909,112,000	15
				16
		(201,844)	4,320,033	(320) 17
303,101			611,661,656	(321) 18
4,119,567	(527,668,795)		891,234,973	(322) 19
110,607	(85,960,499)		197,342,071	(323) 20
107,283	(190,088,121)		297,567,562	(324) 21
1,512,742	(55,308,139)		78,572,796	(325) 22
\$6,153,300	(\$859,025,554)	(\$201,844)	\$2,080,699,091	23
				24
			0	(330) 25
			0	(331) 26
			0	(332) 27
			0	(333) 28
			0	(334) 29
			0	(335) 30
			0	(336) 31
			0	32
				33
		134,001	137,490	(340) 34
145,218		3,996,814	4,496,543	(341) 35
14,159		547,750	1,744,243	(342) 36
2,544,669			11,479,764	(343) 37
1,795,751		10,043,164	11,217,107	(344) 38
474,047		409,606	1,225,497	(345) 39

ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)

- | | |
|--|---|
| <p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed ac-</p> | <p>counts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column(d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the</p> |
|--|---|

Line No.	Account (a)	Balance at Beginning of Year (b)	Addition (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	\$89,747	
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	313,517,217	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	\$313,606,964	
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	8,497,266	832,779
9	(311) Structures and Improvements	231,988,409	314,830
10	(312) Boiler Plant Equipment	1,237,682,706	43,619,923
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	234,075,488	11,871,000
13	(315) Accessory Electric Equipment	177,264,550	4,905,720
14	(316) Misc. Power Plant Equipment	21,525,015	1,352,758
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	\$1,911,033,434	\$62,897,010
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights	4,521,877	
18	(321) Structures and Improvements	610,887,960	1,076,797
19	(322) Reactor Plant Equipment	1,262,743,316	160,280,019
20	(323) Turbo generator Units	280,332,135	3,081,042
21	(324) Accessory Electric Equipment	486,309,616	1,453,350
22	(325) Misc. Power Plant Equipment	134,313,973	1,079,704
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	\$2,779,108,877	\$166,970,912
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights		
26	(331) Structures and Improvements		
27	(332) Reservoirs, Dams, and Waterways		
28	(333) Water Wheels, Turbines, and Generators		
29	(334) Accessory Electric Equipment		
30	(335) Misc. Power Plant Equipment		
31	(336) Roads, Railroads, and Bridges		
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)		
33	D. Other Production Plant		
34	(340) Land and Land Rights	3,489	
35	(341) Structures and Improvements	644,947	
36	(342) Fuel Holders, Products, and Accessories	1,210,652	
37	(343) Prime Movers	13,444,069	580,364
38	(344) Generators	3,600,952	(631,258)
39	(345) Accessory Electric Equipment	1,220,743	69,195



Quantities of net unamortized leased fuel at December 31, 1995 were as follows:

lbs U308	168,337
kgs UF6	130,246
enriched kgs U (estimated)	0
fabricated kgs U (estimated)	111,924

During 1995, the Company consumed 76,793,605 MMBtu's of leased Nuclear Fuel.

Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/30/96

Year of Report
Dec. 31, 1995

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)(Continued)

Changes During the Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
			1
		0	2
		0	3
		0	4
		0	5
		0	6
		0	7
		0	8
		0	9
		0	10
50,715,963		0	11
		86,962,774	12
		0	13
		* 86,962,774	14
		0	15
		0	16
		0	17
		0	18
		0	19
		0	20
		0	21
		0	22

Name of Respondent
Ohio Edison Company

This Report Is:
 An Original
 A Resubmission

Date of Report
(Mo. Da. Yr.)
04/30/96

Year of Report
Dec. 31, 1995

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.

2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used

and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of Item (a)	Balance Beginning of Year (b)	Changes During Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conversion, Enrichment & Fabrication (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs)		
6	SUBTOTAL (Enter Total of lines 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Enter Total of lines 8 thru 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)	110,822,621	26,856,116
14	TOTAL Nuclear Fuel Stock (Enter Total lines 6, 10, 11, and 12 less line 13)	\$110,822,621	
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Estimated net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other		
22	TOTAL Nuclear Materials held for Sale Enter total of lines 19, 20, and 21		

Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo. Da Yr) 04/30/96	Year of Report Dec. 31, 1995
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other(Specify) (e)	Other(Specify) (f)	Other(Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33

Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo. Da. Yr.)
04/30/96

Year of Report
Dec. 31, 1995

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Electric (c)
1	UTILITY PLANT		
2	In Service		
3	Plant in Service (Classified)		
4	Property Under Capital Leases	\$6,030,557,474	\$6,030,557,474
5	Plant Purchased or Sold	197,791,700	197,791,700
6	Completed Construction not Classified	3,661,112	3,661,112
7	Experimental Plant Unclassified	223,589,157	223,589,157
8	TOTAL (Enter Total of lines 3 thru 7)	0	
9	Leased to Others	\$6,455,599,443	\$6,455,599,443
10	Held for Future Use	0	
11	Construction Work in Progress	49,463,498	49,463,498
12	Acquisition Adjustments	139,264,944	139,264,944
13	TOTAL Utility Plant (Enter total of lines 8 thru 12)	0	
14	Accum. Prov. for Depr., Amort., & Depl.	\$6,644,327,885	\$6,644,327,885
15	Net Utility Plant (Enter Total of line 13 less 14)	2,255,428,384	2,255,428,384
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION	\$4,388,899,501	\$4,388,899,501
17	In Service:		
18	Depreciation		
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights	2,165,610,025	2,165,610,025
20	Amort. of Underground Storage Land and Land Rights	0	
21	Amort. of Other Utility Plant	0	
22	TOTAL In Service (Enter Total of lines 18 thru 21)	58,264,304	58,264,304
23	Leased to Others	\$2,223,874,329	\$2,223,874,329
24	Depreciation		
25	Amortization and Depletion	0	
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	0	
27	Held for Future Use	0	
28	Depreciation		
29	Amortization	31,554,055	31,554,055
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	0	
31	Abandonment of Leases (Natural Gas)	\$31,554,055	\$31,554,055
32	Amort. of Plant Acquisition Adj.		
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31 and 32)	\$2,255,428,384	\$2,255,428,384

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NOTES TO FINANCIAL STATEMENTS (Continued)

debt service payments are made. In 1995 and 1994, 412,914 shares and 532,250 shares, respectively, were allocated to employees with the corresponding expense recognized based on the shares allocated method. The fair value of 8,663,575 shares unallocated as of December 31, 1995, was approximately \$203,594,000. Total ESOP-related compensation expense was calculated as follows:

	1995 -----	1994 -----
Base compensation	\$ 8,993,770	\$10,179,400
Dividends on common stock held by the ESOP and used to service debt	(2,502,623)	(1,966,564)
	-----	-----
Total expense	\$ 6,491,147 =====	\$ 8,212,836 =====

19 - BASIS OF FINANCIAL STATEMENT PRESENTATION

The accompanying financial statements were prepared in accordance with the accounting requirements set forth in the Uniform System of Accounts and published accounting releases of the Federal Energy Regulatory Commission, which is a comprehensive basis of accounting other than generally accepted accounting principles. The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses during the reporting period.

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NOTES TO FINANCIAL STATEMENTS (Continued)

Net periodic postretirement benefit costs for the years ended December 31, 1995 and 1994 were computed as follows:

	1995	1994
	-----	-----
Service cost-benefits attributed to the period	\$ 3,409,102	\$ 3,756,760
Interest cost on accumulated benefit obligation	17,085,366	15,836,757
Amortization of transition obligation	8,478,284	8,478,284
Amortization of loss	--	590,989
Voluntary early retirement program expense	--	2,145,808
	-----	-----
Net periodic postretirement benefit cost	\$ 28,972,752	\$ 30,808,598
	=====	=====

The health care trend rate assumption is 6.0% in the first year gradually decreasing to 4.0% for the year 2008 and later. The discount rates used to compute the accumulated postretirement benefit obligation were 7.5% in 1995 and 8.5% in 1994. An increase in the health care trend rate assumption by one percentage point in all years would increase the accumulated postretirement benefit obligation by approximately \$23,100,000 and the aggregate annual service and interest costs by approximately \$2,700,000.

The Company deferred postretirement benefits until the Regulatory Plan became effective. The costs are no longer being deferred and are currently being recovered through rates along with the deferred amounts.

18 - EMPLOYEE STOCK OWNERSHIP PLAN

The Company funds the matching contribution for its 401(k) savings plan through an ESOP Trust. All full-time employees eligible for participation in the 401(k) savings plan are covered by the ESOP. The ESOP borrowed \$200,000,000 from the Company and acquired 10,654,114 shares of the Company's common stock on the open market. Dividends on ESOP shares are used to service the debt. Shares are released from the ESOP on a pro-rata basis as

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NOTES TO FINANCIAL STATEMENTS (Continued)

The assumed discount rate used in determining the actuarial present value of the projected benefit obligation was 7.5% in 1995 and 8.5% in 1994. The assumed rate of increase in future compensation levels used to measure this obligation was 4.5% in each year. Expected long-term rates of return on plan assets were assumed to be 10% in each year.

The Company provides a minimum amount of noncontributory life insurance to retired employees in addition to optional contributory insurance. Health care benefits, which include certain employee deductibles and copayments, are also available to retired employees, their dependents and, under certain circumstances, their survivors. The Company pays insurance premiums to cover a portion of these benefits in excess of set limits; all amounts up to the limits are paid by the Company. The Company recognizes the expected cost of providing other postretirement benefits to employees and their beneficiaries and covered dependents from the time employees are hired until they become eligible to receive those benefits. The following sets forth the funded status of the plan and amounts recognized on the Balance Sheets as of December 31:

	1995	1994
	-----	-----
Accumulated postretirement benefit obligation allocation:		
Retirees	\$ 124,797,917	\$ 137,330,418
Fully eligible active plan participants	11,199,946	10,563,304
Other active plan participants	58,562,312	59,336,814
	-----	-----
Accumulated postretirement benefit obligation	194,560,175	207,230,536
Plan assets at fair value	1,109,194	--
	-----	-----
Accumulated postretirement benefit obligation in excess of plan assets	193,450,981	207,230,536
Unrecognized transition obligation	(129,216,197)	(152,609,114)
Unrecognized net loss	(11,042,961)	(16,513,721)
	-----	-----
Net postretirement benefit liability	\$ 53,191,823	\$ 38,107,701
	=====	=====

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NOTES TO FINANCIAL STATEMENTS (Continued)

The following sets forth the funded status of the plan and amounts recognized on the Balance Sheets:

	December 31,	
	1995	1994
Actuarial present value of benefit obligations:		
Vested benefits	\$448,406,889	\$400,060,901
Nonvested benefits	28,068,964	21,449,544
Accumulated benefit obligation .	\$476,475,853	\$421,510,445
Plan assets at fair value	\$721,625,320	\$604,429,274
Actuarial present value of projected benefit obligation ..	553,805,108	485,433,299
Plan assets in excess of projected benefit obligation ..	167,820,212	118,995,975
Unrecognized net loss (gain) ...	(40,117,379)	10,149,206
Unrecognized prior service cost.	19,646,996	10,408,167
Unrecognized net transition asset	(34,457,739)	(41,349,287)
Net pension asset	\$112,892,090	\$ 98,204,061

The assets of the plan consist primarily of common stocks, United States government bonds and corporate bonds. Net pension costs for the years ended December 31, 1995 and 1994 were computed as follows:

	1995	1994
Service cost-benefits earned during the period	\$ 9,937,436	\$ 11,865,124
Interest on projected benefit obligation	39,312,059	37,140,555
Return on plan assets	(163,501,389)	6,998,542
Net deferral (amortization) ...	99,563,866	(75,232,394)
Voluntary early retirement program expense	--	28,164,768
Net pension cost	\$ (14,688,028)	\$ 8,936,595

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NOTES TO FINANCIAL STATEMENTS (Continued)

exceed the funds accumulated from investing amounts recovered from customers, the Company expects that additional amount will be recoverable from its customers. The Company has approximately \$60,700,000 invested in external decommissioning trust funds as of December 31, 1995. Earnings on these funds are reinvested with a corresponding increase to the depreciation reserve. The Company has also recognized an estimated liability of approximately \$14,100,000 related to decontamination and decommissioning of nuclear enrichment facilities operated by the DOE, as required by the Energy Policy Act of 1992. DOE special assessment activities during 1995 and 1994, respectively, were: Account 518 expenses: \$1,040,837 and \$1,097,829; payments: \$1,068,148 and \$2,191,689; and refunds: \$0 and \$53,241. The Company recovers these costs through its EFC rate.

The Financial Accounting Standards Board (FASB) is reviewing the accounting for nuclear decommissioning costs. If current electric utility industry accounting practices for decommissioning are changed: (1) annual provisions for decommissioning could increase; (2) the full estimated cost for decommissioning could be recorded as a liability rather than as accumulated depreciation; and (3) income from the external decommissioning trusts could be reported as investment income. The FASB issued its proposed accounting standard in February 1996.

17 - RETIREMENT BENEFITS

The Company's trustee, noncontributory defined benefit pension plan covers almost all full-time employees. Upon retirement, employees receive a monthly pension based on length of service and compensation. The Company uses the projected unit credit method for funding purposes and was not required to make pension contributions during the two years ended December 31, 1995.

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NOTES TO FINANCIAL STATEMENTS (Continued)

15 - MATERIALS AND SUPPLIES

The Company recovers fuel-related costs not otherwise included in base rates from retail customers through a separate electric fuel component (EFC) rate. Any over or under collection resulting from the operation of the EFC was included as an adjustment to subsequent EFC rates prior to July 1, 1995, at which time current period deferral for over or under collections ceased in accordance with the Regulatory Plan.

In 1995, the Company sold substantially all of its materials and supplies, except for those located at generating units not operated by the Company. No gain or loss resulted from this transaction. The buyer now provides all of the Company's materials and supplies under a consignment arrangement. In accordance with Statement of Financial Accounting Standards (SFAS) No. 49, "Accounting for Product Financing Arrangements," the materials and supplies continue to be reflected as assets on the Balance Sheet even though the supplier owns the material.

16 - DEPRECIATION

The Company provides for depreciation on a straight-line basis at various rates over the estimated lives of property included in plant in service. The annual composite rate for electric plant was approximately 3.0% in 1995 and 1994. In addition to the straight-line depreciation recognized in 1995, the Company also recognized \$27,000,000 of additional depreciation in accordance with the Regulatory Plan.

Annual depreciation expense includes approximately \$6,500,000 for future decommissioning costs applicable to the Company's ownership and leasehold interests in three nuclear generating units. The Company's share of the future obligation to decommission these units is approximately \$327,000,000 in current dollars and (using a 2.8% escalation rate) approximately \$723,000,000 in future dollars. The estimated obligation (based on site-specific studies) and the escalation rate were developed using information obtained from consultants. Payments for decommissioning are expected to begin in 2016, when actual decommissioning work begins. The Company has recovered approximately \$52,000,000 for decommissioning through its electric rates from customers through December 31, 1995; such amounts are reflected in the reserve for depreciation on the Balance Sheet. If the actual costs of decommissioning the units

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NOTES TO FINANCIAL STATEMENTS (Continued)

The fair values of long-term debt and preferred stock reflect the present value of the cash outflows relating to those securities based on the current call price, the yield to maturity or the yield to call, as deemed appropriate at the end of each respective year. The yields assumed were based on securities with similar characteristics offered by a corporation with credit ratings similar to the Company's ratings.

The fair value of investments other than cash and cash equivalents represent cost (which approximates fair value) or the present value of the cash inflows based on the yield to maturity. The yields assumed were based on financial instruments with similar characteristics and terms. The Company has no securities held for trading purposes.

14 - REGULATORY PLAN

In the second half of 1995 the Public Utilities Commission of Ohio (PUCO) approved the Company's Rate Reduction and Economic Development Plan (Regulatory Plan). As part of the Regulatory Plan, transition rate credits were implemented for customers on November 1, 1995, which are expected to reduce operating revenues by approximately \$600,000,000 during the Regulatory Plan period, which expires December 31, 2005. The Regulatory Plan also established a revised fuel recovery rate formula, which eliminated the automatic pass-through of fuel costs to the Company's retail customers. Under the revised formula the fuel recovery rate will be adjusted based upon annual changes in the Gross Domestic Product Implicit Price Deflator.

All of the Company's regulatory assets are now being recovered under provisions of the Regulatory Plan. In addition, the PUCO ordered the Company to recognize additional depreciation expense related to its generating assets and additional amortization of regulatory assets during the ten-year Regulatory Plan period of at least \$2,000,000,000 more than the amount that would have been recognized if the Regulatory Plan were not in effect. These additional amounts are being recovered through current rates. Among other provisions, the Regulatory Plan also limits the Company's annual earnings on common stock; any amounts otherwise earned in excess of the limitation would be credited to the Company's retail customers in a future period.

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NOTES TO FINANCIAL STATEMENTS (Continued)

Investing Activities:

Gross Additions to Utility Plant	\$ 134,714,689
Capital Leases - Electric	156,765,241
Net Decrease in Payables	3,120,928

	\$ 288,359,002
	=====
 Capital Leases - Nuclear Fuel	 \$ 26,856,116
	=====
 Gross Additions to Nonutility Plant	 \$ 3,191,137
Capital Leases - Nonutility Plant	143,739

	\$ 3,334,876
	=====

All temporary cash investments purchased with an initial maturity of three months or less are reported as cash equivalents on the Balance Sheets. The Company reflects temporary cash investments at cost, which approximates their market value.

All borrowings with initial maturities of less than one year are defined as financial instruments under generally accepted accounting principles and are reported on the Balance Sheets at cost, which approximates their fair market value. The following sets forth the approximate fair value and related carrying amounts of all other long-term debt, preferred stock subject to mandatory redemption and investments other than cash and cash equivalents as of December 31:

	1995		1994	
	Carrying Value	Fair Value	Carrying Value	Fair Value
	-----	-----	-----	-----
	(In thousands)			
Long-term debt	\$ 2,648,997	\$ 2,766,923	\$ 2,805,460	\$ 2,677,699
Preferred stock	\$ 25,000	\$ 24,143	\$ 25,000	\$ 25,500
Investments other than cash and cash equivalents	\$ 68,871	\$ 69,454	\$ 36,877	\$ 37,382

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NOTES TO FINANCIAL STATEMENTS (Continued)

12 - ANNUAL REPORT TO STOCKHOLDERS

Following are the reclassification entries which have been reflected in the Company's Income Statements for the years ended December 31, 1995 and 1994, in the 1995 Annual Report to Stockholders:

December 31,			
1995		1994	
Dr.	Cr.	Dr.	Cr.
Regulatory credits	\$11,376,116		\$11,506,822
Provision for deferred income taxes - operating income	20,004,384	17,027,551	
Regulatory debits	\$31,380,500		\$28,534,373

To reclassify deferred taxes related to the amortization of net regulatory assets.

Notes Common to Balance Sheet, Income Statement and
Statement of Cash Flows

13 - SUPPLEMENTAL CASH FLOWS INFORMATION

Cash and Cash Equivalents at December 31, 1995:

Account	Account Title	
131	Cash	\$ (6,100,965)
134	Special Deposits	31,067
135	Working Funds	188,121
		\$ (5,881,777)
 Operating Activities:		
	Interest Paid (net of amounts capitalized)	\$ 214,594,907
	Income Taxes Paid	149,927,126

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NOTES TO FINANCIAL STATEMENTS (Continued)

10 - NUCLEAR FUEL

The Company amortizes the cost of nuclear fuel based on the rate of consumption. The Company's electric rates include amounts for the future disposal of spent nuclear fuel based upon the formula used to compute payments to the DOE.

11 - RENTAL PAYMENTS

Consistent with the regulatory treatment, the rental payments for capital and operating leases are charged to operating expenses on the Statements of Income. Such costs reflected on the Statements of Income for the two years ended December 31, 1995, are summarized as follows:

	1995 -----	1994 -----
Operating leases		
Interest element	\$104,261,545	\$100,771,368
Other	12,890,240	13,672,497
Capital leases		
Interest element	6,194,741	6,626,497
Other	5,739,077	6,016,005
Total rental payments	\$129,085,603 =====	\$127,086,367 =====

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NOTES TO FINANCIAL STATEMENTS (Continued)

December 31,			
----- 1995		----- 1994	
----- Dr.	----- Cr.	----- Dr.	----- Cr.

Miscellaneous			
deferred debits	\$157,674,364		\$161,149,415
Accumulated prov.			
for depreciation	17,177,047		13,701,996
Utility plant in			
service -			
Electric plant	\$174,851,411		\$174,851,411
To reclassify carrying charges applicable to Beaver Valley Unit 2 and Perry.			
Utility plant	960,921,902	--	
Cash	10,000	--	
Accum. prov.			
for depr.			
Other	219,243,999		--
regulatory			
assets	585,677,903		--
Investment in			
subsidiary co.	156,010,000		--
To reclassify the sale of nuclear generating assets to subsidiary.			

Notes to Income Statement

9 - REVENUES

The Company's principal business is providing electric service to customers in central and northeastern Ohio. The Company's retail customers are metered on a cycle basis. Revenue is recognized for unbilled electric service through the end of the year.

NOTES TO FINANCIAL STATEMENTS (Continued)

	December 31,			
	1995		1994	
	Dr.	Cr.	Dr.	Cr.
Other regulatory liabilities	\$ 38,048		\$ --	
Other regulatory assets		\$ 38,048		\$ --
To reclassify energy costs recovered in advance.				
Utility plant	3,569,730		--	
Accum provision for depreciation		3,569,730		--
To reclassify amounts in plant-in-service and accumulated depreciation related to the sale of West Lorain Plant.				
Deferred Credits -				
Other	1,109,194		--	
Special Funds		1,109,194		--
To net postretirement benefit asset (Voluntary Employee Benefit Trust) with obligation.				
Material & supplies	41,080,209		--	
Miscellaneous deferred debits		41,080,209		--
To reclassify intangible asset relating to material & supplies held under consignment.				
Other deferred credits	41,080,209		--	
Other investments		41,080,209		--
To offset liability for materials held under consignment with note receivable from consignor.				

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NOTES TO FINANCIAL STATEMENTS (Continued)

December 31,			
1995		1994	
Dr.	Cr.	Dr.	Cr.
Investment in subsidiary companies	\$ 35,136	\$ 35,136	
Other paid-in capital	\$ 35,136	\$ 35,136	
To recognize equity in Penn Power relating to its premium on preferred stock.			
Taxes accrued	108,451	819,746	
Accounts payable - Associated companies	108,451	819,746	
To reclassify payment due OES Fuel, Inc. for income tax benefits relating to the consolidated income tax return.			
Prepayments	401,399	859,025	
Interest accrued	401,399	859,025	
To reclassify prepaid interest on PEPCO notes and ESLP loan.			
Other regulatory liabilities	233,462,739	244,838,855	
Other regulatory assets	233,462,739	244,838,855	
To net regulatory assets with regulatory liabilities except for those regulatory liabilities associated with excess deferred taxes amortized over 5 years.			
Accumulated deferred income taxes - deferred credits	323,937,805	315,848,059	
Accumulated deferred income taxes - deferred debits	323,937,805	315,848,059	
To reclassify accumulated deferred income tax benefits.			

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NOTES TO FINANCIAL STATEMENTS (Continued)

	December 31,			
	1995		1994	
	Dr.	Cr.	Dr.	Cr.
Accumulated Provision for - Nuclear Outage Costs	\$ 51,363,453		\$ 40,432,893	
Miscellaneous current and accrued liabilities		\$ 51,363,453		\$ 40,432,893
To reclassify the nuclear refueling outage provision to miscellaneous current and accrued liabilities.				
Cash	14,008,038		10,474,453	
Miscellaneous current and accrued liabilities		14,008,038		10,474,453
To reclassify cash at banks with negative book balances.				
Misc. deferred debts	--		196,963	
Capital stock expenses		--		196,963
To reclassify unamortized capital stock expenses associated with preferred stock subject to mandatory redemption.				
Long-term debt	23,371,463		19,126,678	
Special funds		23,371,463		19,126,678
To reclassify the portion of insurance policy loans secured by cash value.				
Utility plant in service - Electric plant	27,785,562		25,305,733	
Nuclear fuel	135,170,903		144,643,667	
Accumulated provision for amortization		162,956,465		169,949,400
To reclassify the accumulated amortization of capital leases.				

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NOTES TO FINANCIAL STATEMENTS (Continued)

8 - ANNUAL REPORT TO STOCKHOLDERS

Following are the reclassification entries which have been reflected in the Company's Balance Sheets as of December 31, 1995 and 1994 in the 1995 Annual Report to Stockholders.

		December 31,		

		1995	1994	

	Dr.	Cr.	Dr.	
	-----		Cr.	
	-----		-----	
Long-term debt	\$317,975,378		\$206,672,329	
Currently payable long-term debt		\$317,975,378		\$206,672,329
To reclassify long-term debt due within one year.				
Other deferred credits	16,086,839		16,883,762	
Utility plant in service		16,086,839		16,883,762
To reclassify unamortized tax depreciation deductions sold.				
Unallocated ESOP common stock	162,655,810		170,375,927	
Other property & investments		162,655,810		170,375,927
To reclassify loans made to the Employee Stock Ownership Plan Trust (ESOP) to purchase the Company's common stock.				
Accumulated provision for - Injuries and damages	5,067,165		4,469,800	
Pensions and benefits	85,088,874		66,476,790	
DOE decommissioning	12,974,392		14,474,745	
Other deferred credits		103,130,431		85,421,335
To reclassify accumulated provision for injuries and damages, pensions and benefits, and United States Department of Energy (DOE) Decommissioning and Decontamination to other deferred credits.				

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NOTES TO FINANCIAL STATEMENTS (Continued)

fuel, generating more electricity from lower-emitting plants, and/or purchasing emission allowances. Plans for complying with reductions required for the year 2000 and thereafter have not been finalized. The Environmental Protection Agency (EPA) is conducting additional studies which could indicate the need for additional NOx reductions from the Company's Pennsylvania facilities by the year 2003. The cost of such reductions, if required, may be substantial. The Company continues to evaluate its compliance plans and other compliance options.

The Company is required to meet federally approved SO2 regulations. Violations of such regulations can result in shutdown of the generating unit involved and/or civil or criminal penalties of up to \$25,000 for each day the unit is in violation. The EPA has an interim enforcement policy for SO2 regulations in Ohio that allows for compliance based on a 30-day averaging period. The EPA has proposed regulations that could change the interim enforcement policy, including the method of determining compliance with emission limits. The Company cannot predict what action the EPA may take in the future with respect to proposed regulations or the interim enforcement policy.

Legislative, administrative and judicial actions will continue to change the way that the Company must operate in order to comply with environmental laws and regulations. With respect to any such changes and to the environmental matters described above, the Company expects that any resulting additional capital costs which may be required, as well as any required increase in operating costs, would ultimately be recovered from its customers.

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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NOTES TO FINANCIAL STATEMENTS (Continued)

also obtained approximately \$352,900,000 of insurance coverage for replacement power costs for its respective interest in Perry and Beaver Valley. Under these policies, the Company can be assessed a maximum of approximately \$14,500,000 for incidents at any covered nuclear facility occurring during a policy year which are in excess of accumulated funds available to the insurer for paying losses.

The Company intends to maintain insurance against nuclear risks as described above as long as it is available. To the extent that replacement power, property damage, decontamination, decommissioning, repair and replacement costs and other such costs arising from a nuclear incident at any of the Company's plants exceed the policy limits of the insurance in effect with respect to that plant, to the extent a nuclear incident is determined not to be covered by the Company's insurance policies, or to the extent such insurance becomes unavailable in the future, the Company would remain at risk for such costs.

Guarantees --

The Company, together with the other CAPCO companies, has severally guaranteed certain debt and lease obligations in connection with a coal supply contract for the Bruce Mansfield Plant. As of December 31, 1995, the Company's share of the guarantee (which approximates fair market value) was \$63,691,000. The price under the coal supply contract, which includes certain minimum payments, has been determined to be sufficient to satisfy the debt and lease obligations. The Company's total payments under the coal supply contract were \$110,222,000 and \$89,703,000 during 1995 and 1994, respectively. Under the coal supply contract, the Company's minimum payments in each year during the period 1996 through 1999 are approximately \$31,000,000.

Environmental Matters --

Various federal, state and local authorities regulate the Company with regard to air and water quality and other environmental matters. The Company has estimated additional capital expenditures for environmental compliance of approximately \$15,000,000, which is included in the construction forecast given above under "Construction Program" for 1996 through 2000.

The Company is in compliance with the sulfur dioxide (SO₂) and nitrogen oxides (NO_x) reduction requirements for 1995 under the Clean Air Act Amendments of 1990. SO₂ reductions for the years 1995 through 1999 are being achieved by burning lower-sulfur

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NOTES TO FINANCIAL STATEMENTS (Continued)

Under the terms of this agreement the maximum borrowing is limited only by the availability of funds; however, Penn Power's borrowing under this agreement is currently limited by the Pennsylvania Public Utility Commission to a total of \$50,000,000. As of December 31, 1995 the Company had \$22,000,000 outstanding under this credit arrangement. Either company can terminate the agreement with six months' notice.

The Company has a loan agreement with OES Fuel whereby the Company may borrow funds from OES Fuel as long as OES Fuel's total debt outstanding does not exceed \$225,000,000. As of December 31, 1995, OES Fuel had approximately \$128,000,000 of financing available to the Company under this agreement.

7 - COMMITMENTS, GUARANTEES AND CONTINGENCIES

Construction Program --

The Company's current forecast reflects expenditures of approximately \$545,000,000 for property additions and improvements from 1996-2000, of which approximately \$136,000,000 is applicable to 1996. Investments for additional nuclear fuel during the 1996-2000 period are estimated to be approximately \$149,000,000, of which approximately \$24,000,000 applies to 1996. During the same periods, the Company's nuclear fuel investments are expected to be reduced by approximately \$157,000,000 and \$32,000,000, respectively, as the nuclear fuel is consumed.

Nuclear Insurance --

The Price-Anderson Act limits the public liability relative to a single incident at a nuclear power plant to \$8,920,000,000. The amount is covered by a combination of private insurance and an industry retrospective rating plan. Based on its present ownership and leasehold interests in the Beaver Valley Station and the Perry Plant, the Company's maximum potential assessment under the industry retrospective rating plan (assuming the other Central Area Power Coordination Group (CAPCO) companies were to contribute their proportionate share of any assessments under the retrospective rating plan) would be \$84,800,000 per incident but not more than \$10,700,000 in any one year for each incident.

The Company is also insured as to its respective interest in the Beaver Valley Station and the Perry Plant under policies issued to the operating company for each plant. Under these policies, up to \$2,750,000,000 is provided for property damage and decontamination and decommissioning costs. The Company has

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NOTES TO FINANCIAL STATEMENTS (Continued)

mortgage amounts to \$30,056,000. The Company expects to deposit funds in 1996 that will be withdrawn upon the surrender for cancellation of a like principal amount of bonds, which are specifically authenticated for such purposes against unfunded property additions or against previously retired bonds. This method can result in minor increases in the amount of the annual sinking fund requirement.

Sinking fund requirements for first mortgage bonds and maturing long-term debt (excluding capital leases) for the next five years are:

1996	\$317,975,000
1997	369,261,000
1998	160,671,000
1999	161,549,000
2000	92,499,000

Amounts shown above for 1996 include \$35,300,000 of first mortgage bonds optionally redeemed in January 1996.

The Company's obligations to repay certain pollution control revenue bonds are secured by several series of first mortgage bonds and, in some cases, by subordinate liens on the related pollution control facilities. Certain pollution control revenue bonds are entitled to the benefit of irrevocable bank letters of credit of \$338,831,000. To the extent that drawings are made under those letters of credit to pay principal of, or interest on, the pollution control revenue bonds, the Company is entitled to a credit against its obligation to repay those bonds. The Company pays annual fees of 0.55% to 0.875% of the amounts of the letters of credit to the issuing banks and is obligated to reimburse the banks for any drawings thereunder.

6 - SHORT-TERM BORROWINGS

The Company has a line of credit with a domestic bank that provides for borrowings of up to \$50,000,000 under various interest rate options. Short-term borrowings may be made under this line of credit on the Company's unsecured notes. To assure the availability of this line, the Company is required to pay an annual commitment fee of 0.22%. This line expires in May 1996.

The Company has a credit agreement with its wholly owned subsidiary, Pennsylvania Power Company (Penn Power), whereby either company can borrow funds from the other by issuing unsecured notes at the prevailing prime or similar interest rate.

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NOTES TO FINANCIAL STATEMENTS (Continued)

OES Finance, Incorporated (OES Finance), a wholly owned subsidiary of the Company, was established in 1994 for the sole purpose of maintaining deposits pledged as collateral to secure reimbursement obligations relating to certain letters of credit supporting the Company's obligations to lessors under the Beaver Valley Unit 2 sale and leaseback arrangements. The deposits pledged to the financial institution providing those letters of credit are the sole property of OES Finance. In the event of liquidation, OES Finance, as a separate corporate entity, would have to satisfy its obligations to creditors before any of its assets could be made available to the Company as sole owner of OES Finance common stock.

5 - CAPITALIZATION

Retained Earnings --

Under the Company's first mortgage indenture, the Company's retained earnings unrestricted for payment of cash dividends on the Company's common stock were \$404,276,000 at December 31, 1995.

Preferred Stock --

The Company's 8.45% series of preferred stock has no optional redemption provision, and its 7.75% series is not redeemable before April 1998. All other preferred stock may be redeemed by the Company in whole, or in part, with 30-60 days' notice.

The Company's 8.45% series of preferred stock has an annual sinking fund requirement for 50,000 shares beginning on September 16, 1997.

Preferred shares are retired at \$100 per share plus accrued dividends. Sinking fund requirements for the next five years are \$5,000,000 in each year from 1997 through 2000.

Long-Term Debt --

The first mortgage indenture and its supplements, which secure all of the Company's first mortgage bonds, serve as direct first mortgage liens on substantially all property and franchises, other than specifically excepted property, owned by the Company.

Based on the amount of bonds authenticated by the Trustee through December 31, 1995, the Company's annual sinking and improvement fund requirement for all bonds issued under the

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NOTES TO FINANCIAL STATEMENTS (Continued)

4 - LEASES

The Company leases a portion of its nuclear generating facilities, certain transmission facilities, office space and other property and equipment under cancelable and noncancelable leases.

The Company sold portions of its ownership interests in Perry Unit 1 and Beaver Valley Unit 2 and entered into operating leases on the portions sold for basic lease terms of approximately 29 years. During the terms of the leases the Company continues to be responsible, to the extent of its combined ownership and leasehold interest, for costs associated with the units including construction expenditures, operation and maintenance expenses, insurance, nuclear fuel, property taxes and decommissioning. The basic rental payments are adjusted when applicable federal tax law changes. The Company has the right, at the end of the respective basic lease terms, to renew the leases for up to two years. The Company also has the right to purchase the facilities at the expiration of the basic lease term or renewal term (if elected) at a price equal to the fair market value of the facilities.

The future minimum rental commitments for all leases as of December 31, 1995, are:

	Capital Leases	Operating Leases
1996	\$ 31,151,000	\$ 108,248,000
1997	29,496,000	113,630,000
1998	28,070,000	120,540,000
1999	26,365,000	125,421,000
2000	24,721,000	124,688,000
Years thereafter	344,234,000	2,234,333,000
Total minimum lease payments ..	484,037,000	\$ 2,826,860,000
Executory costs	36,485,000	
Net minimum lease payments	447,552,000	
Interest portion	249,640,000	
Present value of net minimum lease payments	<u>\$ 197,912,000</u>	

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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NOTES TO FINANCIAL STATEMENTS (Continued)

Notes to Balance Sheet

1 - UTILITY PLANT

Utility plant reflects the original cost of construction, including payroll and related costs such as taxes, employee benefits, administrative and general costs and financing costs (allowance for funds used during construction (AFUDC)).

2 - NUCLEAR FUEL

OES Fuel, Incorporated (OES Fuel), a wholly owned subsidiary of Ohio Edison Company (Company), is the sole lessor for the Company's nuclear fuel requirements. Minimum lease payments during the next five years are estimated to be as follows:

1996	\$30,538,000
1997	27,530,000
1998	17,398,000
1999	6,168,000
2000	2,763,000

3 - ACCOUNTS RECEIVABLE

OES Capital, Incorporated (OES Capital), a wholly owned subsidiary of the Company, finances a portion of the Company's receivables. The Company received approximately \$1,867,000,000 and \$1,837,000,000 in 1995 and 1994, respectively, from the sale of receivables to OES Capital. The balance of receivables sold to OES Capital that remained uncollected at December 31, 1995, was approximately \$140,000,000. Under terms of the sales agreement, the Company could be required to repurchase certain of the receivables.

Receivables from customers include sales to residential, commercial and industrial customers located in the Company's service area and sales to wholesale customers. There was no material concentration of receivables at December 31, 1995 or 1994, with respect to any particular segment of the Company's customers.

Name of Respondent
Ohio Edison Company

This Report is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo. Da. Yr.)
04/30/96

Year of Report
Dec. 31, 1995

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and

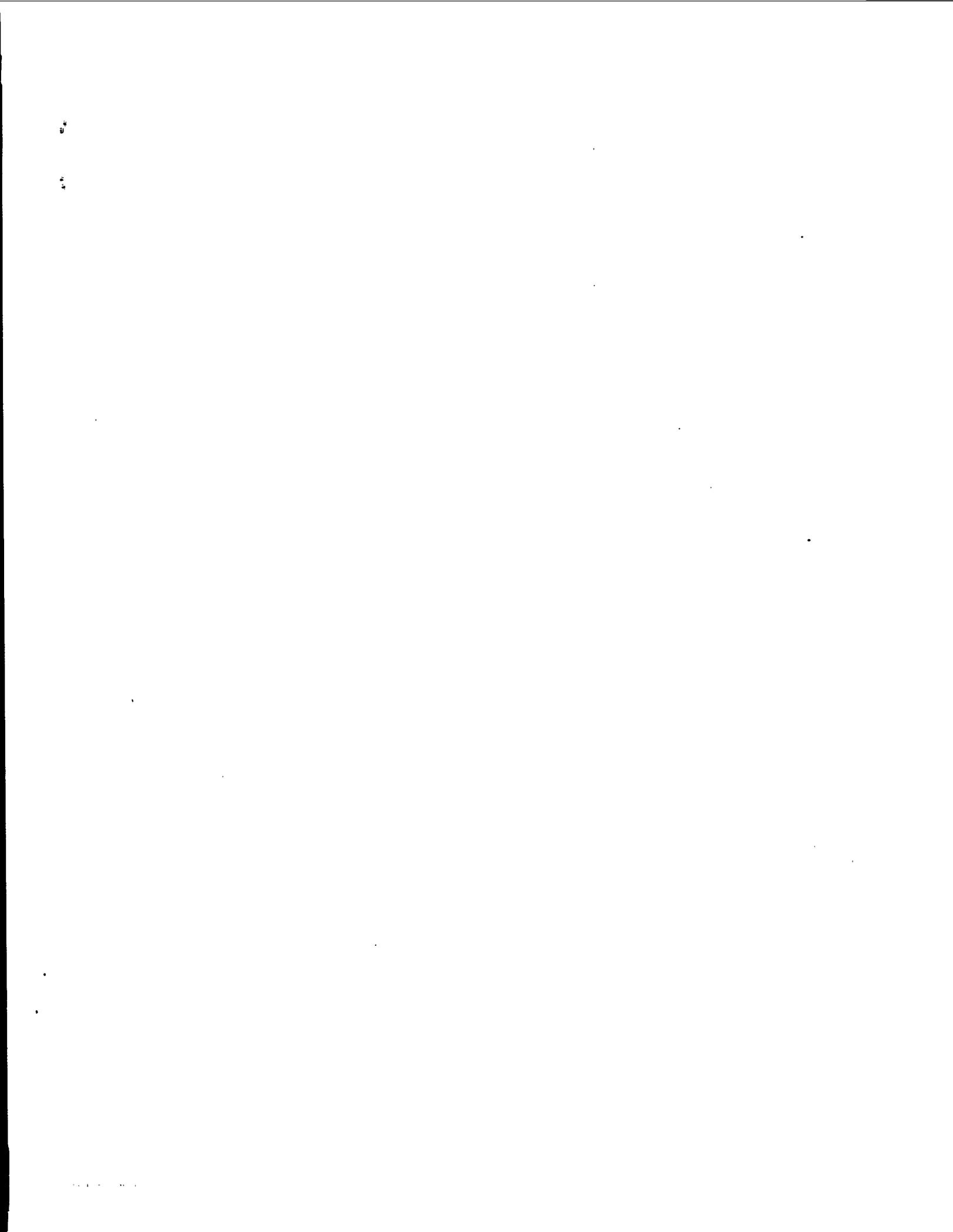
plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION



STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities

Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.

Do not include on this statement the dollar amount of leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

5. Codes used:

- (a) Net proceeds or payments.
- (b) Bonds, debentures and other long term debt.
- (c) Include commercial paper.
- (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 122 clarifications and explanations.

Line No.	Description (See Instruction No. 5 for Explanation of Codes)	Amounts
	(a)	(b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other: Sale of Utility Property to Subsidiary Company	
54	Miscellaneous	156,000,000
55		2,275,660
56	Net Cash Provided by (Used in) Investing Activities	
57	(Total of lines 34 thru 55)	(\$160,586,121)
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long - Term Debt (b)	
62	Preferred Stock	216,008,985
63	Common Stock	
64	Other:	
65		
66	Net Increase in Short - Term Debt (c)	
67	Other:	
68		(424,975)
69		
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	\$215,584,010
71		
72	Payments for Retirement of:	
73	Long - term Debt (b)	
74	Preferred Stock	(316,094,038)
75	Common Stock	(117,528,125)
76	Other:	
77		
78	Net Decrease in Short-Term Debt (c)	(73,000,000)
79		
80	Dividends on Preferred Stock	(20,623,260)
81	Dividends on Common Stock	(217,191,999)
82	Net Cash provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	(\$528,853,412)
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22, 57, and 83)	(\$1,488,571)
87		
88	Cash and Cash Equivalents at Beginning of Year	(4,393,206)
89		
90	Cash and Cash Equivalents at End of Year	(5,881,777)

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income (Line 72(c) on page 117)	\$317,241,373
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	229,830,500
5	Amortization of (Specify)	
6	Capital Leases	56,397,559
7		
8	Deferred Income Taxes (Net)	27,535,269
9	Investment Tax Credit Adjustment (Net)	(8,262,126)
10	Net (Increase) Decrease in Receivables	1,809,831
11	Net (Increase) Decrease in Inventory	54,860,156
12	Net (Increase) Decrease in Allowances Inventory	(2,803,749)
13	Net Increase (Decrease) in Payables and Accrued Expenses	(3,464,122)
14	Net (Increase) Decrease in Other Regulatory Assets	91,067,796
15	Net Increase (Decrease) in Other Regulatory Liabilities	(16,659,809)
16	(Less) Allowance for Other Funds Used During Construction	
17	(Less) Undistributed Earnings from Subsidiary Companies	15,499,656
18	Other: Net Increase of Inventory Under Consignment	(41,080,209)
19	Net Decrease in Accumulated Deferred Income Taxes for Tax Rate Change	(34,777,769)
20	Net Increase in Postretirement Benefit Obligations	14,652,622
21	Other	17,103,296
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 21)	\$687,950,962
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (Including Land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	
27	Gross Additions to Nuclear Fuel	(134,714,689)
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	(3,191,137)
30	(Less) Allowance for Other Funds Used During Construction	
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(\$137,905,826)
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	(159,721,350)
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	(21,234,605)
45	Proceeds from Sales of Investment Securities (a)	

Notes:

3.90%	\$	594,791
4.40%		775,632
4.44%		606,326
4.56%		658,008
7.24%		2,245,521
7.36%		2,304,085
7.75%		7,750,400
8.20%		3,484,980
8.45%		2,112,500

\$ 20,532,243
=====

STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

Line No.	Item (a)	Amount (b)
	APPROPRIATED RETAINED EARNINGS (Account 215) State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39		
40		
41		
42		
43		
44		
45	TOTAL Appropriated Retained Earnings (Account 215)	
	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.	
46	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)	
47	TOTAL Appropriated Retained Earnings (Account 215, 215.1) (Enter total of lines 45 and 46)	
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter total of lines 38 and 47)	\$471,095,037
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (ACCOUNT 216.1)	
49	Balance - Beginning of Year (Debit or Credit)	78,580,577
50	Equity in Earnings for Year (Credit) (Account 418.1)	41,056,811
51	(Less) Dividends Received (Debit)	25,557,155
52	Other Changes (Explain)	
53	Balance - End of Year (Total of Lines 49 Thru 52)	\$94,080,233

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.

5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance - Beginning of Year		
2	Changes (Identify by prescribed retained earnings accounts)		\$389,600,006
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Acc. 439) (Total of lines 4 thru 8)		
10	Debit:		
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Acc. 439) (Total of lines 10 thru 14)		
16	Balance Transferred from Income (Account 433 less Account 418.1)		
17	Appropriations of Retained Earnings (Account 436)		276,184,562
18	Adjustment Resulting from Redemption of Preferred Capital Stock		
19			495,024
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acc. 436) (Total of lines 18 thru 21)		\$495,024
23	Dividends Declared - Preferred Stock (Account 437)		
24	Preferred Stock		
25	Amort. of Stock Exp. Assoc. with Preferred Stock Subject to Mandatory Redempt.	238	* (20,532,243)
26		214	(196,963)
27			
28			
29	TOTAL Dividends Declared - Preferred Stock (Acct. 437) (Total of lines 24 thru 28)		(20,729,206)
30	Dividends Declared - Common Stock (Account 438)		
31	\$1.50 per Share		
32			(215,512,160)
33			
34			
35			
36	TOTAL Dividends Declared - Common Stock (Acct. 438) (Total of lines 31 thru 35)		(215,512,160)
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		41,056,811
38	Balance - End of Year (Total of lines 01, 09, 15, 16, 22, 29, 36, and 37)		\$471,095,037

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)	--		
26	Other Income and Deductions		\$489,641,965	\$478,442,98
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)			
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,846,163	626,90
31	Revenues From Nonutility Operations (417)		2,209,704	784,49
32	(Less) Expenses of Nonutility Operations (417.1)		3,104,463	1,135,74
33	Nonoperating Rental Income (418)		4,305,173	1,269,09
34	Equity in Earnings of Subsidiary Companies (418.1)		276,408	375,05
35	Interest and Dividend Income (419)	119	41,056,811	33,801,89
36	Allowance for Other Funds Used During Construction (419.1)		22,006,036	15,597,97
37	Miscellaneous Nonoperating Income (421)			4,869,560
38	Gain on Disposition of Property (421.1)			
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		2,685,014	979,432
40	Other Income Deductions		\$64,460,018	\$55,332,987
41	Loss on Disposition of Property (421.2)			
42	Miscellaneous Amortization (425)		131,159	311,179
43	Miscellaneous Income Deductions (426.1-426.5)	340		
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)	340	15,587,213	(278,536)
45	Taxes Applic. to Other Income and Deductions		\$15,718,372	\$32,643
46	Taxes Other Than Income Taxes (408.2)			
47	Income Taxes - Federal (409.2)	262-263	2,743,856	1,221,042
48	Income Taxes - Other (409.2)	262-263	(5,852,491)	(3,653,385)
49	Provision for Deferred Inc. Taxes (410.2)	262-263	(175,232)	(178,124)
50	(Less) Provision for Deferred Income Taxes - Cr. (411.2)	234,272-277	8,064,842	9,859,548
51	Investment Tax Credit Adj. - Net (411.5)	234,272-277		
52	(Less) Investment Tax Credits (420)		(1,420,941)	
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		\$3,360,034	\$7,249,081
54	Net Other Income and Deductions (Enter Total of lines 39, 44, 53)		\$45,381,612	\$48,051,263
55	Interest Charges			
56	Interest on Long-Term Debt (427)			
57	Amort. of Debt Disc. and Expense (428)		208,032,597	221,506,787
58	Amortization of Loss on Reacquired Debt (428.1)		3,056,888	2,854,757
59	(Less) Amort. of Premium on Debt - Credit (429)		6,630,313	6,402,097
60	(Less) Amortization of Gain on Reacquired Debt - Credit (429.1)		7,041	7,041
61	Interest on Debt to Assoc. Companies (430)		17,877	18,085
62	Other Interest Expense (431)	340	6,057,728	2,935,979
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)	340	(1,052,288)	(6,283,941)
64	Net Interest Charges (Enter Total of lines 56 thru 63)		4,918,116	4,427,168
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		\$217,782,204	\$222,963,385
66	Extraordinary Items		\$317,241,373	\$303,530,866
67	Extraordinary Income (434)			
68	(Less) Extraordinary Deductions (435)			
69	Net Extraordinary Items (Enter Total of line 67 less line 68)			
70	Income Taxes-Federal and Other (409.3)			
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)	262-263		
72	Net Income (Enter Total of lines 65 and 71)		\$317,241,373	\$303,530,866

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which

had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
\$2,179,364,032	\$2,095,946,401					1
						2
						3
927,309,185	909,803,684					4
164,869,613	159,568,295					5
214,602,812	185,720,798					6
11,759,692	8,782,442					7
						8
						9
						10
58,385,332	50,563,090					11
36,030,759	41,912,127					12
211,278,694	208,933,143					13
125,823,372	137,566,657					14
3,229,149	5,632,110					15
23,361,292	911,473					16
3,890,865	1,320,032					17
(6,841,185)	(6,685,322)					18
(24,507)						19
						20
4,158,772	60,798					21
						22
\$1,689,722,067	\$1,617,503,413					23
\$489,641,965	\$478,442,988					24

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

4. Use page 122 for important notes regarding the statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year.

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	\$2,179,364,032	\$2,095,946,401
3	Operating Expenses			
4	Operation Expenses (401)	320-323	927,309,185	909,803,684
5	Maintenance Expenses (402)	320-323	164,869,613	159,568,295
6	Depreciation Expense (403)	336-337	214,602,812	185,720,798
7	Amort. & Depl. of Utility Plant (404-405)	336-337	11,759,692	8,782,442
8	Amort. of Utility Plant Acq. Adj. (406)	336-337		
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)			
10	Amort. of Conversion Expenses (407)			
11	Regulatory Debits (407.3)		58,385,332	50,563,090
12	(Less) Regulatory Credits (407.4)		36,030,759	41,912,127
13	Taxes Other Than Income Taxes (408.1)	262-263	211,278,694	208,933,143
14	Income Taxes - Federal (409.1)	262-263	125,823,372	137,566,657
15	- Other (409.1)	262-263	3,229,149	5,632,110
16	Provision for Deferred Income Taxes (410.1)	234,272-277	23,361,292	911,473
17	(Less) Provision for Deferred Income Taxes - Cr. (411.1)	234,272-277	3,890,865	1,320,032
18	Investment Tax Credit Adj. - Net (411.4)	266	(6,841,185)	(6,685,322)
19	(Less) Gains from Disp. of Utility Plant (411.6)		(24,507)	
20	Losses from Disp. of Utility Plant (411.7)			
21	(Less) Gains from Disposition of Allowances (411.8)		4,158,772	60,798
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Enter Total of Lines 4 thru 22)		\$1,689,722,067	\$1,617,503,413
24	Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 117, line 25)		\$489,641,965	\$478,442,988

Name of Respondent
Ohio Edison Company

This Report Is:
 An Original
 A Resubmission

Date of Report
(Mo, Da, Yr)
04/30/96

Year of Report
Dec. 31, 1995

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)			
48	Accumulated Deferred Investment Tax Credits (255)	266-267	\$2,618,605	\$2,665,609
49	Deferred Gains from Disposition of Utility Plant (256)		191,617,531	183,355,405
50	Other Deferred Credits (253)	269		
51	Other Regulatory Liabilities (254)	278	119,139,189	179,291,245
52	Unamortized Gain on Recquired Debt (257)	269	283,031,277	266,371,468
53	Accumulated Deferred Income Taxes (281-283)	272-277	95,187	77,309
54	TOTAL Deferred Credits (Enter Total of Lines 47 thru 53)		1,831,307,821	1,831,880,959
55			\$2,427,809,610	\$2,463,641,995
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				
66				
67				
68	TOTAL Liabilities and Other Credits (Enter Total of Lines 14, 22, 30, 45 and 54)		\$8,785,728,530	\$8,842,795,891

Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo. Da. Yr)
04/30/96

Year of Report
Dec. 31, 1995

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.
5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.

6. In column(b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 222 - REACQUIRED BONDS		
2			
3	ACCOUNT 223 - ADVANCES FROM ASSOCIATED COMPANIES		
4	* 9.000% Advance from Ohio Edison Financing Trust		
5		123,711,350	4,253,220
6	SUBTOTAL		
7		123,711,350	4,253,220
8	ACCOUNT 224 - OTHER LONG-TERM DEBT		
9	Pollution Control Notes		
10			
11	Pollution Control Revenue Bonds - 5.450% Series		
12		14,800,000	312,111
13	Pollution Control Revenue Bonds - 5.950% Series		37,000 D
14		50,000,000	493,724
15	Pollution Control Revenue Bonds - 5.625% Series		
16		50,000,000	485,739
17	Pollution Control Revenue Bonds - 5.950% Series		
18		6,211,729	167,505
19	* Water Pollution - 1985 Series - 10.625%		
20		40,000,000	266,118
21	Air Pollution - 1982 Series - 5.650%		500,000 D
22		50,000,000	700,133
23	* Pollution Control Revenue Bonds - Series A - 10.500%		1,659,524 D
24		60,000,000	267,052
25	Pollution Control Revenue Bonds - Series A - 5.850%		1,500,000 D
26		44,800,000	683,141
27	Pollution Control Revenue Bonds - Series B - 5.850%		259,010 D
28		12,300,000	292,945
29	Pollution Control Revenue Bonds - Series B - 4.650%		71,112 D
30		33,000,000	498,711
31	Pollution Control Revenue Bonds - Series B - 4.650%		159,943 D
32		23,000,000	419,798
33	TOTAL		111,475 D

Name of Respondent Ohio Edison Company		This Report Is: (1) [] An Original (2) [x] A Resubmission		Date of Report (Mo, Day, Yr) 04/30/96	Year of Report Dec. 31, 1995	
LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)						
<p>10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.</p> <p>11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.</p> <p>12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.</p> <p>13. If the respondent has pledged any of its long-term debt</p>			<p>securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.</p> <p>14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.</p> <p>15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.</p> <p>16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.</p>			
Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
04/07/1993	04/01/2000	04/07/1993	04/01/2000	80,000,000	5,100,000	4
						5
04/07/1993	04/01/2005	04/07/1993	04/01/2005	80,000,000	5,500,000	6
						7
08/01/1972	08/01/2002	08/01/1972	08/01/2002	34,265,000	2,569,875	8
						9
04/07/1993	04/01/2023	04/07/1993	04/01/2023	100,000,000	7,875,000	10
						11
07/01/1993	06/15/2023	07/01/1993	06/15/2023	75,000,000	5,718,750	12
						13
03/13/1985	01/23/1995	03/13/1985	01/23/1995	0	233,566	14
						15
09/15/1992	09/15/2002	09/15/1992	09/15/2002	120,000,000	8,874,583	16
						17
07/24/1989	07/15/2019	07/24/1989	07/15/2019	35,300,000	3,439,042	18
						19
02/15/1991	02/15/1998	02/15/1991	02/15/1998	150,000,000	13,125,000	20
05/01/1991	05/01/1996	05/01/1991	05/01/1996	150,000,000	12,750,000	21
						22
09/15/1991	09/15/2003	09/15/1991	09/15/2003	150,000,000	12,973,438	23
						24
04/17/1992	04/01/2002	04/17/1992	04/01/2002	125,000,000	10,312,500	25
						26
06/30/1992	06/15/2022	06/30/1992	06/15/2022	94,210,000	8,427,730	27
						28
09/15/1992	09/15/1999	09/15/1992	09/15/1999	150,000,000	10,341,146	29
						30
						31
				1,343,775,000	107,240,630	32
						33

< Page 256 Line 14 Column A >

Account 221 - Changes to this account were due to series of debt retired as follows:

PUCO Certificate Number	Auth. Date	Series	Outstanding
-----	-----	-----	-----
		12.740%	\$(30,000,000)
		8.750%	(5,790,000)

		Net change in Account 221	\$(35,790,000)

< Page 256 Line 27 Column A >

Included in footnote for page 256 line 14.

During the year, Bonds and Other Long-Term Debt were retired prior to maturity and unamortized debt expense and unamortized discount were transferred to Account 189, "Unamortized Loss on Reacquired Debt."

Series	Unamortized Debt Expense	Unamortized Discount
-----	-----	-----
8.750%	\$ 57,211	\$ 21,470

< Page 256.1 Line 4 Column A >

Account 223 - Changes to this account were due to new series of debt issued as follows:

PUCO Certificate Number	Auth. Date	Series	Outstanding
-----	-----	-----	-----
95-311-EL-AIS	10-10-95	9.000%	\$123,711,350

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt

securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
01/27/1988	02/01/2015	01/27/1988	02/01/2015	50,000,000	2,059,948	1
						2
07/13/1989	07/01/2023	07/13/1989	07/01/2023	41,000,000	3,126,250	3
07/13/1989	07/01/2023	07/13/1989	07/01/2023	9,000,000	686,250	4
09/13/1989	09/01/2024	09/13/1989	09/01/2024	108,000,000	8,370,000	5
02/23/1989	02/01/2014	02/23/1989	02/01/2014	50,000,000	2,452,612	6
						7
02/13/1990	10/01/2023	02/13/1990	10/01/2023	30,000,000	2,430,000	8
						9
10/04/1990	03/01/2016	10/04/1990	03/01/2016	47,725,000	3,555,513	10
11/29/1990	06/01/2018	11/29/1990	06/01/2018	7,000,000	497,000	11
11/29/1990	06/01/2018	11/29/1990	06/01/2018	19,000,000	1,349,000	12
09/01/1991	09/01/2021	09/01/1991	09/01/2021	442,697	31,653	13
						14
06/01/1991	06/01/2021	06/01/1991	06/01/2021	58,685,000	4,107,950	15
06/01/1991	06/01/2021	06/01/1991	06/01/2021	10,815,000	757,050	16
10/20/1992	10/01/2032	10/20/1992	10/01/2032	53,400,000	2,424,860	17
04/05/1995	07/01/2015	04/05/1995	07/01/2015	40,000,000	1,995,000	18
07/06/1995	10/01/2020	07/06/1995	10/01/2020	60,000,000	2,056,250	19
						20
01/17/1991	06/15/1996	01/17/1991	06/15/1996	16,464,266	3,148,041	21
05/20/1994	10/21/2005	05/20/1994	10/21/2005	200,000,000	15,360,000	22
10/12/1994	03/21/2002	10/12/1994	03/21/2002	69,578,555	5,920,410	23
						24
10/18/1990	10/18/1995	10/18/1990	10/18/1995	0	5,644,332	25
09/26/1991	09/26/1997	09/26/1991	09/26/1997	50,000,000	4,324,129	26
12/09/1992	12/09/1997	12/09/1992	12/09/1997	100,000,000	7,380,000	27
						28
				23,371,464	1,567,975	29
						30
				1,328,593,711	* 102,038,856	31
						32
				\$2,796,080,061	\$211,784,641	33

< Page 256.1 Line 23 Column A >

Included in footnote for page 256.1 line 19.

During the year, Bonds and Other Long-Term Debt were retired prior to maturity and unamortized debt expense and unamortized discount were transferred to Account 189, "Unamortized Loss on Reacquired Debt."

Series	Unamortized Debt Expense	Unamortized Discount
----- 10.500%	----- \$177,232	----- \$999,660

< Page 256.2 Line 18 Column A >

Included in footnote for page 256.1 line 19.

< Page 256.2 Line 19 Column A >

Included in footnote for page 256.1 line 19.

< Page 256.2 Line 21 Column A >

Included in footnote for page 256.1 line 19.

< Page 256.2 Line 23 Column A >

Included in footnote for page 256.1 line 19.

< Page 256.2 Line 25 Column A >

Included in footnote for page 256.1 line 19.

< Page 256.2 Line 29 Column A >

Included in footnote for page 256.1 line 19.

Account 224 - Changes to this account were due to new series of debt issued and debt retired as follows:

PUCO Certificate Number -----	Auth. Date -----	Series -----	Outstanding -----
		10.500%	\$(60,000,000)
		10.625%	(40,000,000)
		PEPCO Trust Note - 8.380%	(37,253,625)
		Life Ins. Policy Loan	4,244,785
94-379-EL-AIS	04-05-95	6.750%	40,000,000
94-379-EL-AIS	07-06-95	7.050%	60,000,000
		PEPCO Trust Note - 7.930%	(8,418,702)
		9.440%	(75,000,000)

		Net change in Account 224	\$(116,427,542)

During the year, Bonds and Other Long-Term Debt were retired prior to maturity and unamortized debt expense and unamortized discount were transferred to Account 189, "Unamortized Loss on Reacquired Debt."

Series -----	Unamortized Debt Expense -----	Unamortized Discount -----
10.625%	\$180,109	\$333,243

Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo. Day, Yr.)
04/30/96

Year of Report
Dec. 31, 1995

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income

with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	\$317,241,373
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	GE Settlement	(1,310,768)
6	Niles Scrubber Gain	15,500,000
7	Gain on Sale of Nuclear Fuel	3,526,984
8	Other	794,585
9	Deductions Recorded on Books Not Deducted for Return	
10	Federal Income Tax - Current Liability	141,430,412
11	Nuclear Refueling Outage	10,930,560
12	Amortization of Net Regulatory Asset	21,646,744
13	Other	* 58,934,504
14	Income Recorded on Books Not Included in Return	
15	Equity in Earnings of Subsidiaries	(41,056,811)
16	Allowance for Funds Used During Construction	(10,498,549)
17	Pension Expense	(11,933,288)
18	OWDA Forward Refunding Bonds	(1,224,500)
19	Deductions on Return Not Charged Against Book Income	
20	BV2 and PY1 Disallowance Depreciation	(19,611,203)
21	Cost of Removal	15,079,742
22	Nuclear Fuel Carrying Charge - Prulease, Inc./O.E. Fuel Corp.	4,668,896
23	MACRS/ACRS Retired Property - Loss	(9,769,138)
24	Additional Amortization and Depreciation	(91,582,790)
25	Rule 21 Fuel Adjustment	3,065,983
26	Other	(1,745,845)
27	Federal Tax Net Income	404,086,891
28	Show Computation of Tax:	
29	Net Liability @ 35%	
30		141,430,412
31	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	
32	Consolidated return group members and estimated tax allocated to each member:	
33	Ohio Edison Company - Parent (Line 29)	141,430,412
34	Pennsylvania Power Company - Subsidiary	22,571,787
35	OES Capital, Incorporated - Subsidiary	1,954,215
36	OES Fuel, Incorporated - Subsidiary	3,376,283
37	OES Finance, Incorporated - Subsidiary	351,652
38	TOTAL ESTIMATED CONSOLIDATED TAX	169,684,349
39		
40		
41	Basis of Allocation: Federal Income Tax liability is allocated on the basis of each member's United	
42	States Federal Tax liability. The total Federal Income Tax liability of each member will be no more	
43	than if it were to file separate returns. This is in accordance with S.E.C. Rule U45(b)(6) as	
44	amended. Internal Revenue Code Section 1552 and Treasury Regulation 1.1502-33(d)(2)(i).	

The interest expense associated with Ohio Edison Financing Trust was charged to FERC Account 430. The remaining amounts in FERC Account 430 were associated with Short-Term Debt. For further information on the Interest on Debt to Associated Companies, refer to Page 340.

During 1995, interest adjustments were made to FERC 427 relating to: (1) the 8.800% Series Pollution Control Note, which was retired in 1993, totaling (\$9,861); (2) the 9.200% Series Pollution Control Note, which was retired in 1994, totaling (\$12,528); (3) the 10.500% Series and 10.625% Series Pollution Control Notes for which forward refunding bond agreements were entered into, totaling (\$1,285,881); and (4) the amortization of the deferral of the forward refunding bonds related to the 10.500% Series and 10.625% Series Pollution Control Notes, totaling \$61,381.

Particulars (Details) (a)	Amount (b)
Federal Income Tax - Adjustment for Prior Period	(21,459,531)
State Income Tax - Adjustment for Prior Period	(684,618)
Estimated Investment Credit	(8,262,126)
Deferred Income Taxes	27,535,269
Penalties	6,155
Nuclear Fuel Disposal Costs	(75,092)
Low Level Radioactive Waste	2,500,000
Gross Tax Benefit Transfer Net	(2,769,765)
AFUDC Amortization	345,445
Banked & Accrued Vacation	1,359,704
Meal Expense	500,000
Deferred Compensation Expense	1,921,999
Life Insurance Premium	(74,891)
Provision for Contingencies	(525,430)
FICA Tax on Regular and Banked Vacation	1,480,000
Decommissioning Costs	2,028,457
Injuries and Damages	747,365
Amortization of BV2 Sale/Leaseback Loss	1,662,363
PUCO Deferred Expense - BV2 and PY1	11,095,176
Lease Expense - ITC Reduction	2,120,239
Capitalized Interest and Taxes	5,624,164
Sale/Leaseback - BV2 and PY1	5,199,600
Country Club Dues	168,000
Civic & Political Activity	700,229
Decommissioning Deduction & Book Depreciation	2,626,071
Storm Damage	1,200,000
ESOP - Compensation Expense	9,015,031
Performance Aspiration Initiative	4,136,650
Street Lighting	627,575
Postretirement Benefit	2,337,872
Demand Side Management	6,500,000
IRS Audit Interest	1,348,593
TOTAL	<u>58,934,504</u>

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes).

Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Income Tax - Federal	\$14,756,691		\$124,622,657	\$148,045,951	
2	Subtotal	14,756,691	0	124,622,657	148,045,951	0
3						
4	Income Tax - State	1,185,266		3,053,917	1,881,175	
5	Subtotal	1,185,266	0	3,053,917	1,881,175	0
6						
7	Federal Unemployment					
8	1994	807			807	
9	1995			223,556	221,985	
10	Subtotal	807	0	223,556	222,792	0
11						
12	FICA					
13	1994	260,373			260,373	
14	1995			14,605,746	12,525,872	
15	Subtotal	260,373	0	14,605,746	12,786,245	0
16						
17	Federal Highway Use					
18	1994		1,778	1,778		
19	1995			1,632	1,632	
20	Subtotal	0	1,778	3,410	1,632	0
21						
22	Ohio Gross Receipts					
23	1995		53,964,614	88,910,301	61,265,552	
24	1996				30,295,571	
25	Subtotal	0	53,964,614	88,910,301	91,561,123	0
26						
27	Ohio Unemployment					
28	1994	1,125			1,125	
29	1995			358,743	356,298	
30	Subtotal	1,125	0	358,743	357,423	0
31						
32	Ohio Domestic Franchise					
33	1995			50	50	
34	Subtotal	0	0	50	50	0
35						
36	Ohio Motor Vehicle License					
37	1995		129,451	129,451		
38	1996			185,704	300,762	
39	Subtotal	0	129,451	315,155	300,762	0
40						
41	TOTAL					

Name of Respondent
Ohio Edison Company

This Report Is:
(1) [] An Original
(2) [X] A Resubmission

Date of Report
(MO, DAY, YR)
04/30/96

Year of Report
Dec. 31, 1995

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2, and 409.2 under other accounts in column (i). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED					Line No.
(Taxes Accrued (Account 236) (g))	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1 (i))	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 459) (k)	Other (l)		
0	\$8,666,603	\$125,823,372				1	
	8,666,603	125,823,372	0	0	(\$1,200,715)	2	
2,358,008		3,229,149			(1,200,715)	3	
2,358,008	0	3,229,149	0	0	(175,232)	4	
					(175,232)	5	
						6	
						7	
1,571		159,801				8	
1,571	0	159,801	0	0	63,755	9	
					63,755	10	
						11	
						12	
2,079,874		11,654,709				13	
2,079,874	0	11,654,709	0	0	2,951,037	14	
					2,951,037	15	
						16	
						17	
					1,778	18	
0	0	0	0	0	1,632	19	
					3,410	20	
						21	
	26,319,865	88,910,301				22	
	30,295,571					23	
0	56,615,436	88,910,301	0	0	0	24	
						25	
						26	
						27	
2,445		269,641				28	
2,445	0	269,641	0	0	89,102	29	
					89,102	30	
						31	
		50				32	
0	0	50	0	0	0	33	
						34	
						35	
						36	
	115,058				129,451	37	
0	115,058	0	0	0	185,704	38	
					315,155	39	
						40	
						41	

Name of Respondent Ohio Edison Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo. Day Yr) 04/30/96	Year of Report Dec. 31, 1995	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR						
1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.			Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.			
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes).			3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.			
			4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.			
Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Ohio Sales & Use					
2	1994	249,792			249,792	
3	1995			1,542,199	1,384,448	
4	Subtotal	249,792		1,542,199	1,634,240	
5						
6	Ohio Motor Fuel Use					
7	1995			1,354	1,354	
8	Subtotal			1,354	1,354	
9						
10	Ohio RE & PP Taxes					
11	1994	95,749,863		1,379,151	97,123,972	
12	1995			98,652,342	(4,106)	
13	Subtotal	95,749,863		100,031,493	97,119,866	
14						
15	PA Franchise Tax					
16	1994		346,111	146,643		
17	1995			3,090,598	3,132,186	
18	Subtotal		346,111	3,237,241	3,132,186	
19						
20	PA Local Realty					
21	1995			779,153	779,153	
22	Subtotal			779,153	779,153	
23						
24	PA Public Utility Realty					
25	1994	904,119		(463,712)	440,407	
26	1995			7,818,769	7,036,892	
27	Subtotal	904,119		7,355,057	7,477,299	
28						
29	PA Motor Carrier Tax					
30	1995			41	41	
31	Subtotal			41	41	
32						
33	W. Virginia Foreign Corp.					
34	1995			310	310	
35	Subtotal			310	310	
36						
37	W. Virginia Realty					
38	1994	19,350		1,511	20,861	
39	1995			43,319	22,391	
40	Subtotal	19,350		44,830	43,252	
41	TOTAL					

Name of Respondent
Ohio Edison Company

This Report Is:
(2) An Original
(2) A Resubmission

Date of Report
(Mo. Day, Yr)
04/30/96

Year of Report
Dec. 31, 1995

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2, and 409.2 under other accounts in column (i). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR

DISTRIBUTION OF TAXES CHARGED

(Taxes Accrued (Account 236) (g))	Prepaid Taxes (Incl. ID Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)	Line No.
157,751		1,198,291				1
157,751		1,198,291				2
					343,908	3
					343,908	4
						5
						6
					1,354	7
					1,354	8
						9
5,042		1,064,657				10
98,656,448		95,995,018			314,494	11
98,661,490		97,059,675			2,657,324	12
					2,971,818	13
						14
	199,468	146,643				15
	41,588	3,090,598				16
	241,056	3,237,241				17
						18
						19
		779,153				20
		779,153				21
						22
						23
		(463,712)				24
781,877		7,818,769				25
781,877		7,355,057				26
						27
						28
						29
					41	30
					41	31
						32
		310				33
		310				34
						35
						36
						37
20,928					1,511	38
20,928					43,319	39
					44,830	40
						41

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes).

Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Ohio Sales & Use Tax					
2	Under Protest	680,000			509,898	
3	Subtotal	680,000	0	0	509,898	0
4						
5	PA Public Utility Realty					
6	Tax - Audit Contingency	9,270,181				
7	Subtotal	9,270,181	0	0	0	0
8						
9	Environmental Tax					
10	1994		292,231	(7,397)	(354,095)	
11	1995			678,623	655,000	
12	Subtotal	0	292,231	671,226	300,905	0
13						
14	Federal Excise Tax					
15	1995			468	468	
16	Subtotal	0	0	468	468	0
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	\$123,077,567	\$54,734,185	\$345,756,907	\$366,156,125	0

Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/30/96

Year of Report
Dec. 31, 1995

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column(g). Include in column(i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	\$111,404					
3	4%	668,763			411.4	\$13,542	
4	7%				411.4	42,667	539,481
5	10%	189,030,735					
6							
7							
8	TOTAL	\$189,810,902				7,812,245	847,408
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)					\$7,868,454 *	\$1,386,889
10	4%	568,884					
11	10%	1,237,745			411.5	29,403	(539,481)
12	Subtotal	1,806,629			411.5	364,269	(847,408)
13						393,672	(1,386,889)
14							
15							
16							
17		191,617,531					
18						8,262,126	
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
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45							
46							
47							
48							

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column(a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2, and 409.2 under other accounts in column (i). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED					Line No.
(Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1 (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)	Line No.	
						1	
						2	
170,102						3	
170,102	0	0		0	0	4	
						5	
						6	
9,270,181						7	
9,270,181	0	0		0	0	8	
						9	
54,467		(3,195)			(4,202)	10	
23,623		657,192			21,431	11	
78,090	0	653,997		0	17,229	12	
						13	
						14	
			468			15	
0	0	468		0	0	16	
						17	
						18	
						19	
						20	
						21	
						22	
						23	
						24	
						25	
						26	
						27	
						28	
						29	
						30	
						31	
						32	
						33	
						34	
						35	
						36	
						37	
						38	
						39	
						40	
\$113,582,317	\$65,638,153	\$340,331,215	0	0	\$5,425,692	41	

< Page 266 Line 5 Column f >

Allocations to
Current Year's Income

<u>Account No. (e)</u>	<u>Amount (f)</u>
411.4	\$6,784,976
411.5	1,027,269
	<u>\$7,812,245</u>

< Page 266 Line 8 Column g >

West Lorain Plant (Units A & B) was transferred from Account 105 (Future Use) to Account 101 (Electric Plant in Service) in 1995.

Name of Respondent Ohio Edison Company		This Report Is: (1) [] An Original (2) [X] A Resubmission		Date of Report (MO, DAY, YR) 04/30/96	Year of Report Dec. 31, 1995
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation			Line No.
					1
\$97,862	42.04				2
1,165,577	38.16				3
					4
182,065,898	31.74				5
					6
\$183,329,337					8
					9
0					10
26,068					11
26,068					12
					13
0					14
					15
183,355,405					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
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					39
					40
					41
					42
					43
					44
					45
					46
					47
					48

Niles Scrubber Project

FERC	AMOUNT
-----	-----
158.10	\$ 59,190
242.20	78,131
411.81	372,229

	\$509,550

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
 2. For any deferred credit being amortized, show the period of amortization.
 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Low Level Radioactive Waste				\$2,500,000	\$2,500,000
2	Real and Personal Property Taxes 1995 - Ohio	101,734,000			2,337,215	104,071,215
4	Tax Benefits Sold (Amortized over respective lease term)	16,883,762	403	796,923		16,086,839
7	Materials Under Consignment Niles Scrubber Project		*	509,550	41,080,209	41,080,209
9	Fiber Optics Cable Contract (Amortized over lease term)	374,623	454	499,497	579,643	454,769
11	Unclaimed Funds	146,804	131	82,406	43,365	107,763
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
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37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	\$119,139,189		\$1,888,376	\$62,040,432	\$179,291,245

Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Ds, Yr)
04/30/96

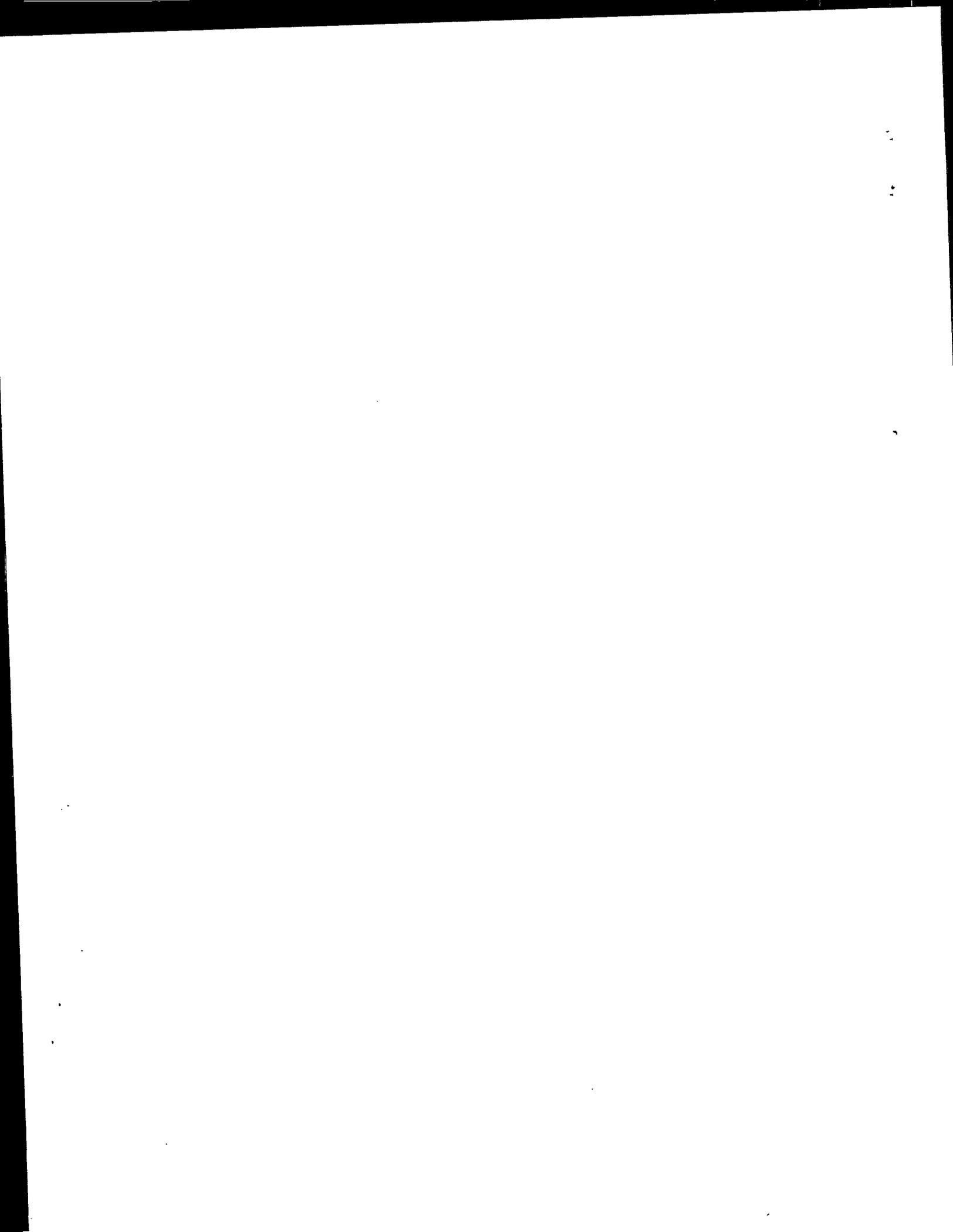
Year of Report
Dec. 31, 1995

ACCUMULATED DEFERRED INCOME TAXES -- OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For Other (Specify), include deferrals relating to other

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric			
3	Gas	\$1,232,427,377	\$31,763,330	\$3,833,328
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)			
6	Other (Specify) W. Lorain	\$1,232,427,377	\$31,763,330	\$3,833,328
7		4,574,393		
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	\$1,237,001,770	\$31,763,330	\$3,833,328
10	Classification of TOTAL			
11	Federal Income Tax			
12	State Income Tax	1,185,363,944	30,923,192	3,710,488
13	Local Income Tax	51,637,826	840,138	122,840

NOTES



< Page 275 Line 2 Column h >

	Debit Amount (h) -----		Credit Amount (j) -----
283	\$ 57,453,434	283	\$60,855,031
182.3	118,209,967	190	930,197
		410.1	12,940,542
	<u>\$175,663,401</u>		<u>\$74,725,770</u>

< Page 275 Line 2 Column j >

See Above

Name of Respondent Ohio Edison Company	This Report Is: (1) [] An Original (2) [x] A Resubmission	Date of Report (Mo. Da. Yr) 04/30/96	Year of Report Dec. 31, 1995
---	--	--	---------------------------------

ACCUMULATED DEFERRED INCOME TAXES -- OTHER PROPERTY (Account 282) (Continued)

income and deductions.

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
			* \$175,663,401		* \$74,725,770	\$1,159,431,764	1
\$12,016							2
							3
							4
\$12,016			\$175,663,401		\$74,725,770	\$1,159,431,764	5
776,534				410.2	712,613	6,063,540	6
							7
							8
\$788,550			\$175,663,401		\$75,438,383	\$1,165,495,304	9
							10
766,536			147,766,509		71,391,211	1,136,967,886	11
22,014			27,896,892		4,047,172	28,527,418	12
							13

NOTES(Continued)

Name of Respondent
Ohio Edison Company

This Report Is:
(2) An Original
(2) A Resubmission

Date of Report
(Mo. Day Yr)
04/30/96

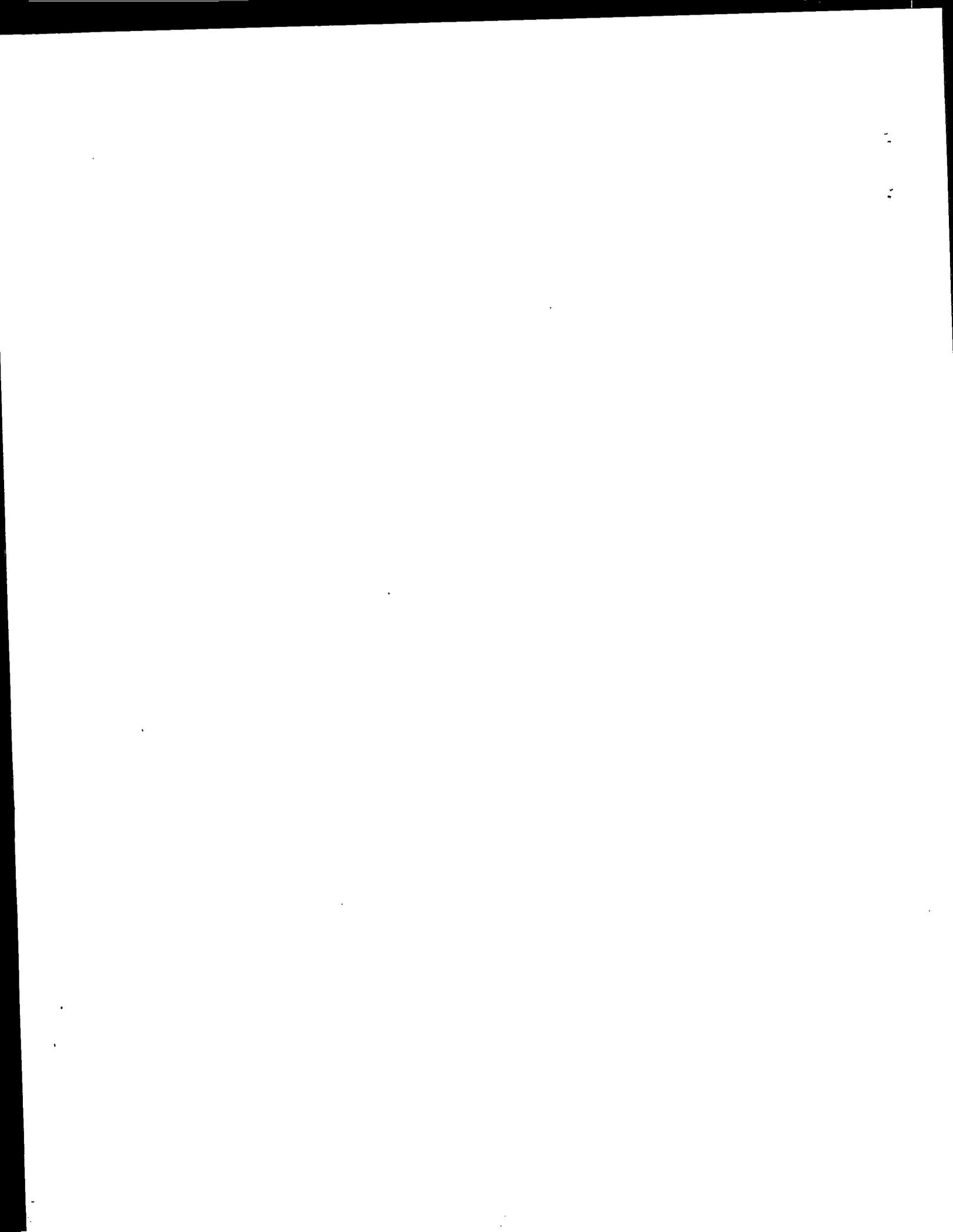
Year of Report
Dec. 31, 1995

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other (Specify), include deferrals relating to other

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Pension Expense			
4	Bonds - Loss on Retirement	\$27,273,813	\$4,247,761	
5	Nuclear Fuel Carrying Chg. - Fuel Corp.	30,720,751	(412,686)	
6	Pre-Operational Costs & Lease Expense	5,734,874	(1,661,936)	
7	Reserve Premium	11,243,655	(144,569)	
8	Other	84,718		
9	TOTAL Electric (Total of lines 3 thru 8)	* 509,932,659	* (12,373,267)	
10	Gas	\$584,990,470	(\$10,344,697)	
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Total of lines 11 thru 16)			
18	Other (Specify) Equity Gross Up			
19	TOTAL (Acct 283) (Enter Total of lines 9,17 and 18)	9,315,581		
20	Classification of TOTAL	\$594,306,051	(\$10,344,697)	
21	Federal Income Tax			
22	State Income Tax	566,099,249	(10,080,147)	
23	Local Income Tax	28,206,802	(264,550)	

NOTES



Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)
PUCO Deferred Expense - PY1/BV2	\$145,570,577	(\$ 3,325,230)
Interest - IRS Deficiency	9,190	-
Nuclear Fuel Deferred Gain	4,308,521	(1,255,462)
Sales Tax Settlement	6,719	-
DOE - Decontamination	5,200,019	122,837
Loss on Sale/Leaseback BV2	23,852,822	(437,988)
Debt AFUDC Flow Through	7,045,101	(455,327)
Equity AFUDC	128,239,969	(5,990,817)
MACRS/ACRS Retired Property Loss Method & Life	0	3,477,413
Combined Sale/Leaseback	87,257,267	(2,159,655)
PY/BV PIS Carrying Charge	64,416,407	(2,890,834)
Tax Depletion	31,368,052	(178,317)
Property Tax Reserve	10,796	-
ACRS - TBT - Book Amortization	4,944,961	570
ITC Lease Expense - BV2	572,020	283,671
Unamortized ITC	6,159,886	-
Forward Refunding Bonds	31,647	-
Bad Debts	369,165	435,872
Emission Allowance	561,104	-
	8,436	-
	<u>\$509,932,659</u>	<u>(\$12,373,267)</u>

< Page 276 Line 8 Column C >

See Above

Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/96		Year of Report Dec. 31, 1995		
ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)(Continued)								
income and deductions. 3. Provide in the space below explanations for page 276				and 277. Include amounts relating to insignificant items listed under Other. 4. Use separate pages as required.				
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)		Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credits to Account 411.2 (f)	Debits		Credits				
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)			
		410.1	\$2,282	190	\$95,474	\$31,614,766	1	
				410.1	984,916	31,292,981	2	
		410.1	3,530			4,069,408	3	
						11,099,086	4	
						84,718	5	
*	3,002,429		4,009,522		91,667,873	588,220,172	6	
	\$3,002,429		\$4,015,334		\$92,748,263	\$666,381,131	7	
							8	
							9	
							10	
							11	
							12	
							13	
							14	
							15	
							16	
							17	
		282	9,315,580	410.2	4,523	4,524	18	
	\$3,002,429		\$13,330,914		\$92,752,786	\$666,385,655	19	
							20	
	2,939,504		12,783,883		94,077,676	640,252,399	21	
	62,925		547,031		(1,324,890)	26,133,256	22	
							23	

NOTES (Continued)

Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo. Da. Yr)
04/30/96

Year of Report
Dec. 31, 1995

OTHER REGULATORY LIABILITIES (Account 254)

1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	Nuclear Fuel Disposal Costs				
2	(Amortized as nuclear fuel disposal costs				
3	become currently payable)				
4	Residential Demand Side Management Costs	242	6,694,819	6,603,359	7,863,11
5	(Amortized as costs funded on behalf of				
6	customers are expended)				
7	Coal R&D projects collected through electric	908.1	3,000,000	9,500,000	9,000,00
8	fuel component (Amortized as costs are recovered				
9	through the electric fuel component rate)				
10	Payable to customers for future income taxes			30,958	121,84
11	(Amortized as customers receive related tax				
12	benefits through rates)	407.4	26,844,031		241,196,70
13	EPA Allowance Auction Proceeds				
14	(Amortized as customers receive benefits through				
15	rates)	501.1	664,125	640,693	640,69
16	Deferred Fuel - Rule 21				
17	(Amortized as customers receive benefits through				
18	rates)	501.1	5,409,215	9,177,371	7,549,11
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	TOTAL		\$42,612,190	\$25,952,381	\$266,371,468

Changes During Year	Adjustments				Balance at End of Year (k)	
	Amounts Debited to Account 410.2 (e)	Debits		Credits		
		Account Credited (g)	Amount (h)	Account Debited (i)		Amount (j)
\$ -	410.1	\$ 3,594			\$142,241,753	
-					9,190	
-	410.1	6,728			3,046,331	
-					6,719	
-	410.1	752,412			4,570,444	
-	190	1,638,788			21,776,046	
-	282	1,570,347			5,002,576	
	410.1	16,851				
(12,016)			282	1,363,702	123,600,838	
-					3,477,413	
-			182	83,432,198	168,529,810	
-					61,525,573	
2,521,674			282	6,120,628	39,832,037	
-					10,796	
-			410.1	737,345	5,682,876	
-			410.1	270	855,961	
-					6,159,886	
492,771			190	54	524,472	
-					805,037	
-			410.1	1,310	562,414	
-	410.1	20,802	190	12,366	0	
<u>\$3,002,429</u>		<u>\$4,009,522</u>		<u>\$91,667,873</u>	<u>\$588,220,172</u>	

Name of Respondent
Ohio Edison Company

This Report Is:
(1) [] An Original
(2) [x] A Resubmission

Date of Report
(Mo, Da, Yr)
04/30/96

Year of Report
Dec. 31, 1995

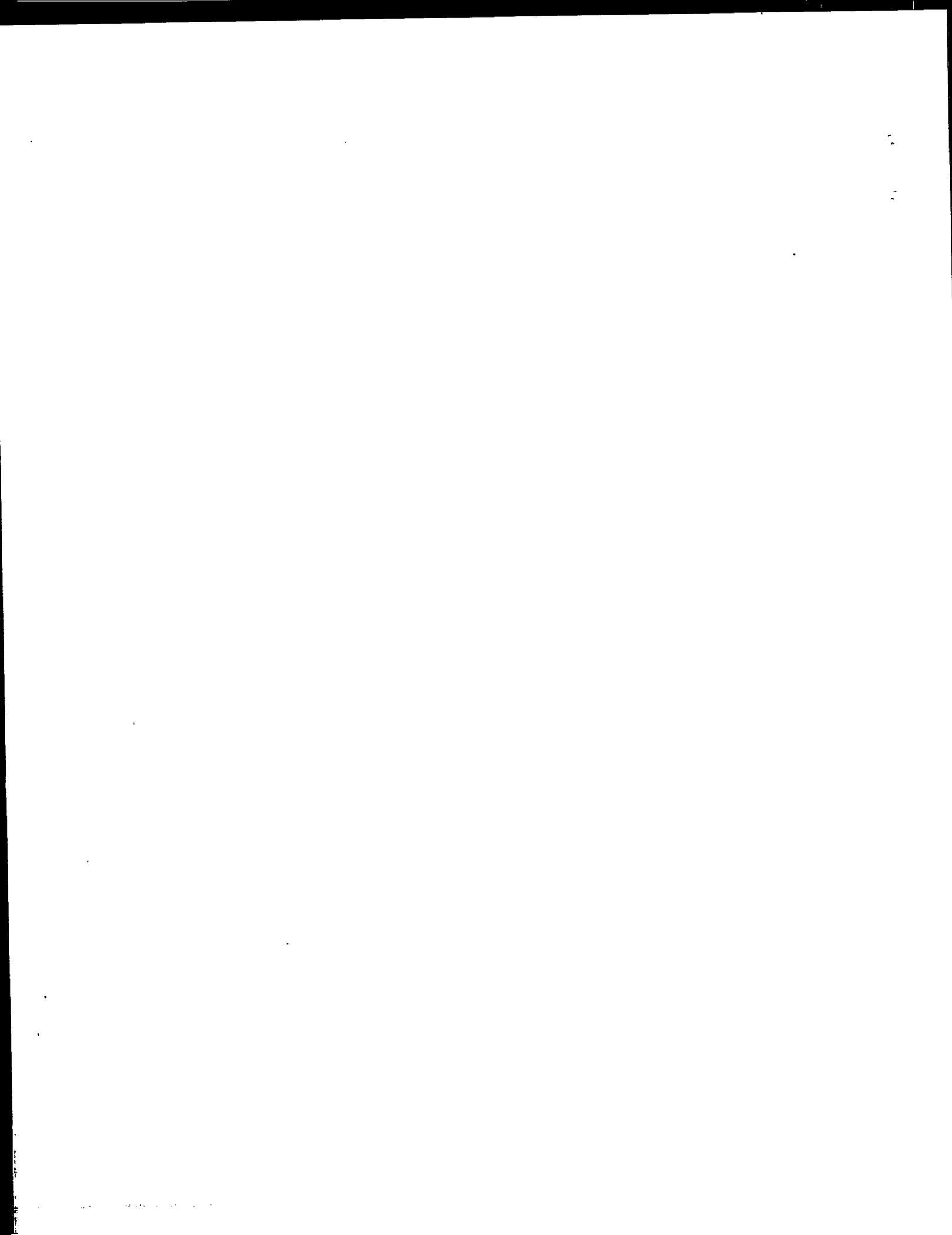
ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted

for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

3. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales		
3	(442) Commercial and Industrial Sales	\$777,210,577	\$746,972,038
4	Small (or Comm.) (See Instr.4)		
5	Large (or Ind.) (See Instr.4)	588,382,791	571,900,954
6	(444) Public Street and Highway Lighting	557,284,968	535,709,643
7	(445) Other Sales to Public Authorities	6,391,821	10,247,107
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers		
11	(447) Sales for Resale	\$1,929,270,157	\$1,864,829,742
12	TOTAL Sales of Electricity	\$220,128,150	\$203,890,712
13	(Less) (449.1) Provision for Rate Refunds	\$2,149,398,307	\$2,068,720,454
14	TOTAL Revenues Net of Prov. for Refunds		
15	Other Operating Revenues	\$2,149,398,307	\$2,068,720,454
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	\$3,393,153	\$3,698,523
18	(453) Sales of Water and Water Power	601,375	575,969
19	(454) Rent from Electric Property		
20	(455) Interdepartmental Rents	13,654,249	14,111,988
21	(456) Other Electric Revenues		
22		12,316,948	8,839,467
23			
24			
25			
26	TOTAL Other Operating Revenues		
27	TOTAL Electric Operating Revenues	\$29,965,725	\$27,225,947
		\$2,179,364,032	\$2,095,946,401



SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," pages 300-301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classifica-

tion (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	Residential Service					
2	-----					
3	10 Residential	4,124,381	495,281,642	646,031	6,384	12.0086e
4	11 Residential	850,659	85,502,200	42,112	20,199	7.6766e
5	12 Residential	13,916	960,408	489	28,458	6.9014e
6	14 Residential	371,221	27,663,654	18,907	19,634	7.4520e
7	17 Residential	2,026,410	191,902,266	145,285	13,947	9.4700e
8	18 Water Heating	9,837	1,048,063			10.6542e
9	19 Residential	19,958	1,824,403	2,175	9,176	9.1412e
10	32 Private Outdoor Lighting	2,854	654,300			22.9257e
11	33 All Night Outdoor Lighting	24	4,187			17.4458e
12	Unbilled Residential	(68,195)	(7,430,546)			10.8960e
13						
14	Total	7,351,065	777,210,577	854,999	8,597	10.5727e
15						
16	Commercial Service					
17	-----					
18	18 Water Heating	172	16,674			9.6941e
19	21 GS Secondary	4,821,701	491,122,465	89,443	53,908	10.1856e
20	22 GS Secondary	191,970	10,347,460			5.3901e
21	23 GS Large	1,160,816	81,801,807	242	4,796,760	7.0469e
22	32 Private Outdoor Lighting	18,233	2,704,188			14.8312e
23	33 All Night Outdoor Lighting	255	46,118			18.0854e
24	Unbilled Commercial	19,852	2,344,079			11.8077e
25						
26	Total	6,212,999	588,382,791	89,685	69,275	9.4701e
27						
28	Industrial Service					
29	-----					
30	21 GS Secondary	783,135	75,761,499	3,098	252,787	9.6741e
31	22 GS Secondary	2,486	129,039			5.1906e
32	23 GS Large	7,772,132	463,610,036	740	10,502,881	5.9650e
33	28 GS High Use Manufacturing	341,438	14,568,900	10	34,143,800	4.2669e
34	Unbilled Industrial	56,354	3,215,494			5.7058e
35						
36	Total	8,955,545	557,284,968	3,848	2,327,324	6.2227e
37						
38	Public Service & Highway Lighting	139,283	6,391,821	1,156	120,487	4.5890e
39						
40	Total	139,283	6,391,821	1,156	120,487	4.5890e
41	Total Billed	22,650,881 *	\$1,931,141,130 *	949,688	23,850	8.5256e
42	Total Unbilled Rev.(See Instr. 6)	8,011	(\$1,870,973)			(23.3550)e
43	TOTAL	22,658,892	\$1,929,270,157	949,688	23,859	8.5144e

Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/30/96

Year of Report
Dec. 31, 1995

ELECTRIC OPERATING REVENUES (Account 400)(Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.
6. For lines 2,4,5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD

AVG. NO. CUSTOMERS PER MONTH

Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	Line No.
7,351,065	7,023,304	846,936	838,178	1
6,212,999	5,994,474	94,951	93,290	3
8,955,545	8,547,944	3,878	3,517	4
139,283	138,227	1,170	1,110	5
				6
				7
				8
22,658,892	21,703,949	946,935	936,095	9
6,880,663	5,870,207	12	11	10
29,539,555	27,574,156	946,947	936,106	11
				12
29,539,555	27,574,156	946,947	936,106	13
				14

Line 12, Column (b) includes \$
Line 12, Column (d) includes

(1,870,973) of unbilled revenues.
8,011 MWH relating to unbilled revenues.

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly MCP Demand (e)	Average Monthly CP Demand (f)
1	American Municipal Power of Ohio	RQ	2	7.83	12.50	1.48
2	Ohio Power Company - Buckeye	RQ	67	103.417	103.417	103.417
3	Ohio Valley Electric Corporation	RQ	12			
4	West Penn Power Company - PEPSCO (Firm)	RQ	153	450/387	450/387	450/387
5	Subtotal-RQ					
6						
7						
8	American Municipal Power of Ohio	* OS	158			
9	Citizens Lehman Power Sales	* OS	1			
10	Cleveland Electric Illuminating Company	* OS	160			
11	CNG Power Services Corp.	* OS	165			
12	Dayton Power & Light Company	* OS	152			
13	Duquesne Light Company	* OS	160			
14	Electric Clearinghouse, Inc.	* OS	167			

< Page 304 Column c >

Estimated Revenue Included in Total Revenue on Page 304
Due to Fuel Adjustment Clause:

Residential Service:

10 Residential	\$ 53,414,300
11 Residential	11,049,293
12 Residential	181,156
14 Residential	4,812,785
17 Residential	26,259,224
18 Water Heating	127,648
19 Residential	259,208
32 Private Outdoor Lighting	36,876
33 All Night Outdoor Lighting	308

Commercial Service:

18 Water Heating	2,234
21 GS Secondary	62,465,045
22 GS Secondary	2,491,499
23 GS Large	15,035,672
32 Private Outdoor Lighting	236,327
33 All Night Outdoor Lighting	3,300

Industrial Service:

21 GS Secondary	10,143,632
22 GS Secondary	32,304
23 GS Large	100,796,106
28 GS High Use Manufacturing	4,372,109

Public Service & Highway Lighting 1,801,954

Total \$293,520,980

< Page 304 Column d >

Duplicate Customers Excluded from Totals in Columns d and e:

	Ave # Customers	KWH of Sales
Residential Service:	(d)	(e)
18 Water Heating	4,064	2,420
32 Private Outdoor Lighting	2,926	975
33 All Night Outdoor Lighting	9	2,666
Commercial Service:		
18 Water Heating	63	2,730
22 GS Secondary	1,970	97,446
32 Private Outdoor Lighting	4,735	3,850
33 All Night Outdoor Lighting	99	2,575
Industrial Service:		
22 GS Secondary	22	113,000
Total	<u>13,888</u>	

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Enron Power Marketing, Inc.	* OS	161			
2	Noram Energy Service, Inc.	* OS	2			
3	Ohio Power Company	* OS	9			
4	* Pennsylvania Power Company	* OS	11			
5	Toledo Edison Company	* OS	160			
6	West Penn Power Company	* OS	69			
7						
8	Subtotal-Non-RQ					
9						
10	Total					
11						
12						
13						
14						

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly MCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotalled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
13,304	\$1,860,846	\$228,723	* \$149,160	\$2,238,729	1
574,595	1,613,300	16,851,679	* 943,226	19,408,205	2
2,643		44,054		44,054	3
2,771,680	91,397,704	38,281,883		129,679,587	4
3,362,222	94,871,850	55,406,339	1,092,386	151,370,575	5
					6
181,562	1,171,455	3,226,485		4,397,940	7
4,800	26,950	77,450		104,400	8
171,604	161,211	3,334,466		3,495,677	9
21,944	84,000	572,667		656,667	11
39,574	129,239	855,948		985,187	12
68,605	45,311	1,195,811		1,241,122	13
26,805	105,104	516,845		621,949	14

< Page 310 Line 8 Column b >

Daily or weekly short term transactions in accordance with interconnection agreements.

< Page 310 Line 9 Column b >

See above.

< Page 310 Line 10 Column b >

See above.

< Page 310 Line 11 Column b >

See above.

< Page 310 Line 12 Column b >

See above.

< Page 310 Line 13 Column b >

See above.

< Page 310 Line 14 Column b >

See above.

< Page 310.1 Line 1 Column b >

See above.

< Page 310.1 Line 2 Column b >

See above.

Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo. Da. Yr.)
04/30/96

Year of Report
Dec. 31, 1995

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
8,892	\$28,089	\$448,675		\$476,764	1
5,378	17,449	89,507		106,956	2
825	0	17,481		17,481	3
790,170	0	15,129,497		15,129,497	4
21,018	54,916	455,736		510,652	5
2,177,264	2,507,666	38,505,617		41,013,283	6
					7
3,518,441	4,331,390	64,426,185	0	68,757,575	8
					9
6,880,663	99,203,240	119,832,524	1,092,386	220,128,150	10
					11
					12
					13
					14

Name of Respondent Ohio Edison Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	\$12,234,933	\$12,300,209	
5	(501) Fuel	314,225,941	301,788,684	
6	(502) Steam Expenses	20,980,025	23,287,924	
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred--Cr.			
9	(505) Electric Expenses	3,098,037	3,078,919	
10	(506) Miscellaneous Steam Power Expenses	13,163,210	16,412,796	
11	(507) Rents			
12	(509) Allowance	729,556		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	\$364,431,702	\$356,868,532	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	\$4,430,179	\$5,204,179	
16	(511) Maintenance of Structures	2,508,970	2,997,977	
17	(512) Maintenance of Boiler Plant	44,380,204	39,703,520	
18	(513) Maintenance of Electric Plant	9,141,596	6,754,907	
19	(514) Maintenance of Miscellaneous Steam Plant	4,719,664	5,845,556	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	\$65,180,613	\$60,506,139	
21	TOTAL Power Production Expenses--Steam Power (Enter Total of lines 13 and 20)	\$429,612,315	\$417,374,671	
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering	\$21,947,918	\$22,941,104	
25	(518) Fuel	68,908,292	71,099,738	
26	(519) Coolants and Water	765,486	950,482	
27	(520) Steam Expenses	11,594,639	10,358,108	
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred--Cr.			
30	(523) Electric Expenses	164,883	196,233	
31	(524) Miscellaneous Nuclear Power Expenses	37,788,875	45,935,621	
32	(525) Rents	114,320,667	112,986,092	
33	TOTAL Operation (Enter Total of lines 24 thru 32)	\$255,490,760	\$264,467,378	
34	Maintenance			
35	(528) Maintenance Supervision and Engineering	\$3,926,385	\$3,301,063	
36	(529) Maintenance of Structures	1,110,077	1,082,463	
37	(530) Maintenance of Reactor Plant Equipment	9,528,174	14,466,234	
38	(531) Maintenance of Electric Plant	4,106,831	4,355,662	
39	(532) Maintenance of Miscellaneous Nuclear Plant	20,961,695	23,957,787	
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	\$39,633,162	\$47,163,209	
41	TOTAL Power Production Expenses--Nuclear Power (Enter total of lines 33 and 40)	\$295,123,922	\$311,630,587	
42	C. Hydraulic Power Generation			
43	Operation			
44	(535) Operation Supervision and Engineering			
45	(536) Water for power			
46	(537) Hydraulic Expenses			
47	(538) Electric Expenses			
48	(539) Miscellaneous Hydraulic Power Generation Expenses			
49	(540) Rents			
50	TOTAL Operation (Enter Total of lines 44 thru 49)			

< Page 310.1 Line 3 Column b >

Daily or weekly short term transactions in accordance with interconnection agreements.

< Page 310.1 Line 4 Column a >

Associated Company.

< Page 310.1 Line 4 Column b >

Daily or weekly short term transactions in accordance with interconnection agreements.

< Page 310.1 Line 5 Column b >

See above.

< Page 310.1 Line 6 Column b >

See above.

< Page 311 Line 1 Column j >

Customer charge for municipals served by American Municipal Power of Ohio within Ohio Edison Company's territory.

< Page 311 Line 2 Column j >

Facilities Use Charge: based on maximum 30 minute MVA demand at each individual delivery point.

Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr.) 04/30/96	Year of Report Dec. 31, 1995
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount For Previous Year (c)	
104	3. DISTRIBUTION Expenses (Continued)			
105	(581) Load Dispatching			
106	(582) Station Expenses	\$806,445	\$822,526	
107	(583) Overhead Line Expenses	769,910	575,302	
108	(584) Underground Line Expenses	3,796,131	2,554,582	
109	(585) Street Lighting and Signal System Expenses	277,992	286,424	
110	(586) Meter Expenses	380,556	393,958	
111	(587) Customer Installations Expenses	4,110,461	3,730,931	
112	(588) Miscellaneous Expenses	728,467	816,070	
113	(589) Rents	9,136,847	5,879,630	
114	TOTAL Operation (Enter Total of lines 103 thru 113)	182,677	258,980	
115	Maintenance	\$25,203,874	\$19,293,144	
116	(590) Maintenance Supervision and Engineering			
117	(591) Maintenance of Structures	\$1,702,553	\$1,383,734	
118	(592) Maintenance of Station Equipment	683,248	521,808	
119	(593) Maintenance of Overhead Lines	3,120,965	3,317,363	
120	(594) Maintenance of Underground Lines	33,451,981	30,364,491	
121	(595) Maintenance of Line Transformers	1,976,815	1,713,584	
122	(596) Maintenance of Street Lighting and Signal Systems	969,399	914,493	
123	(597) Maintenance of Meters	1,342,219	621,601	
124	(598) Maintenance of Miscellaneous Distribution Plant	1,174,361	1,318,451	
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	699,033	868	
126	TOTAL Distribution Expenses (Enter Total of lines 114 and 125)	\$45,120,574	\$40,156,393	
127	4. CUSTOMER ACCOUNTS EXPENSES			
128	Operation			
129	(901) Supervision			
130	(902) Meter Reading Expenses	\$1,120,083	\$906,227	
131	(903) Customer Records and Collection Expenses	5,144,300	4,810,256	
132	(904) Uncollectible Accounts	13,243,022	27,579,771	
133	(905) Miscellaneous Customer Accounts Expenses	24,505,078	8,326,864	
134	TOTAL Customer Accounts Expenses (Enter Total of lines 129 thru 133)	638,208	405,199	
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
136	Operation			
137	(907) Supervision			
138	(908) Customer Assistance Expenses	\$1,160,909	\$736,817	
139	(909) Information and Instructional Expenses	25,231,230	17,786,623	
140	(910) Miscellaneous Customer Service and Information Expenses	191,887	199,280	
141	TOTAL Cust. Service and Informational Exp. (Enter Total of lines 137 thru 140)	360,847	28,953	
142	6. SALES EXPENSES			
143	Operation			
144	(911) Supervision			
145	(912) Demonstrating and Selling Expenses			
146	(913) Advertising Expenses	1,901,161	1,417,978	
147	(916) Miscellaneous Sales Expenses	1,452,340	1,633,644	
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	402,628	103,099	
149	7. ADMINISTRATIVE AND GENERAL EXPENSES			
150	Operation			
151	(920) Administrative and General Salaries			
152	(921) Office Supplies and Expenses	\$24,008,601	\$28,823,435	
153	(Less) (922) Administrative Expenses Transferred--Credit	8,147,776	9,998,238	
		3,280,965	4,800,000	

Name of Respondent Ohio Edison Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr.) 04/30/96	Year of Report Dec. 31, 1995
ELECTRIC OPERATION AND MAINTENANCE EXPENSES(Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
51	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering			
54	(542) Maintenance of Structures			
55	(543) Maintenance of Reservoirs, Dams, and Waterways			
56	(544) Maintenance of Electric Plant			
57	(545) Maintenance of Miscellaneous Hydraulic Plant			
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)			
59	TOTAL Power Production Expenses-Hydraulic Power(Enter total of lines 50 and 58)			
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering			
63	(547) Fuel	\$99,276	\$130,076	
64	(548) Generation Expenses	911,665	1,056,471	
65	(549) Miscellaneous Other Power Generation Expenses	148,731	219,403	
66	(550) Rents	351,767	430,041	
67	TOTAL Operation (Enter Total of lines 62 thru 66)	\$1,511,439	\$1,835,991	
68	Maintenance			
69	(551) Maintenance Supervision and Engineering	\$26,277	\$24,186	
70	(552) Maintenance of Structures	51,586	4,907	
71	(553) Maintenance of Generating and Electric Plant	3,195,665	182,159	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	51,035	67,729	
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	\$3,324,563	\$278,981	
74	TOTAL Power Production Expenses--Other Power (Enter Total of lines 67 and 73)	\$4,836,002	\$2,114,972	
75	E. Other Power Supply Expenses			
76	(555) Purchased Power	\$57,925,296	\$50,469,158	
77	(556) System Control and Load Dispatching	3,254,673	2,159,485	
78	(557) Other Expenses	20,341	(44,000)	
79	TOTAL Other Power Supply Expenses (Enter Total of lines 76 thru 78)	\$61,200,310	\$52,584,643	
80	TOTAL Power Production Expenses (Enter Total of lines 21,41,59,74,and 79)	\$790,772,549	\$783,704,873	
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering	\$1,228,103	\$796,224	
84	(561) Load Dispatching	1,388,702	1,279,292	
85	(562) Station Expenses	1,480,969	1,879,466	
86	(563) Overhead Lines Expenses	632,638	719,829	
87	(564) Underground Lines Expenses	4	958	
88	(565) Transmission of Electricity by Others			
89	(566) Miscellaneous Transmission Expenses	1,241,998	1,132,036	
90	(567) Rents	3,732,969	4,473,378	
91	TOTAL Operation (Enter Total of lines 83 thru 90)	\$9,705,383	\$10,281,183	
92	Maintenance			
93	(568) Maintenance Supervision and Engineering	\$1,211,875	\$1,117,977	
94	(569) Maintenance of Structures	488,654	465,179	
95	(570) Maintenance of Station Equipment	2,605,528	2,501,784	
96	(571) Maintenance of Overhead Lines	3,462,932	4,134,805	
97	(572) Maintenance of Underground Lines	10,404	8,999	
98	(573) Maintenance of Miscellaneous Transmission Plant	786,887	357,429	
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	\$8,566,280	\$8,586,173	
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	\$18,271,663	\$18,867,356	
101	3. DISTRIBUTION EXPENSES			
102	Operation			
103	(580) Operation Supervision and Engineering	\$5,014,388	\$3,974,741	

**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for

long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly MCP Demand (e)	Average Monthly CP Demand (f)
1	Cleveland Electric Illuminating Comp	* OS	160			
2	Columbus Southern Power Company	RQ		1.318	1.318	1.318
3	Dayton Power & Light Company	OS	152			
4	Duquesne Light Company	OS	160			
5	Electric Clearinghouse, Inc.	OS	165			
6	Enron Power Marketing, Inc.	OS	161			
7	Louis Dreyfus Electric Power, Inc.	OS				
8	Ohio Power Company	OS	9			
9	Ohio Power Company - Buckeye	RQ	67	103.417	103.417	103.417
10	Ohio Power Company - Galion	RQ		0.609	0.609	0.609
11	Ohio Power Company - Meyers Lake	RQ		0.474	0.474	0.474
12	Ohio Valley Electric Corporation	OS	12			
13	* Pennsylvania Power Company	OS	11			
14	Philadelphia Electric Company	OS	3			

Name of Respondent Ohio Edison Company		This Report Is: (1) [] An Original (2) [X] A Resubmission		Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)				
155	(923) Outside Services Employed	\$11,723,746	\$9,136,930		
156	(924) Property Insurance	4,815,369	5,475,141		
157	(925) Injuries and Damages	5,114,007	4,996,913		
158	(926) Employee Pensions and Benefits	27,831,025	50,804,710		
159	(927) Franchise Requirements				
160	(928) Regulatory Commission Expenses	2,926,937	2,681,596		
161	(929) (Less) Duplicate Charges--Cr.				
162	(930.1) General Advertising Expenses	1,641,241	1,368,586		
163	(930.2) Miscellaneous General Expenses	46,299,840	26,868,203		
164	(931) Rents	5,186,447	5,184,150		
165	TOTAL Operation (Enter Total of lines 151 Thru 164)	\$134,414,024	\$140,537,902		
166	Maintenance				
167	(935) Maintenance of General Plant	\$3,044,421	\$2,877,400		
168	TOTAL Administrative and General Expenses (Enter total of lines 165 thru 167)	\$137,458,445	\$143,415,302		
169	TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 80, 100, 126, 134, 141, 148 and 168)	\$1,092,178,798	\$1,069,371,979		

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES	
1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.	construction employees in a footnote.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special	3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.
1. Payroll Period Ended (Date)	12/23/95
2. Total Regular Full-Time Employees	3,542
3. Total Part-Time and Temporary Employees	50
4. Total Employees	3,592

**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for

long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly MCP Demand (e)	Average Monthly CP Demand (f)
1	Toledo Edison Company	* OS	160			
2	Virginia Electric Power Company	OS				
3	West Penn Power Company	OS	69			
4						
5	Subtotal					
6						
7	Inadvertent Energy Flow					
8	...Cleveland Electric Illuminating Co.	EX				
9	...Columbus Southern Power Company	EX				
10	...Dayton Power & Light Company	EX				
11	...Duquesne Light Company	EX				
12	...Ohio Power Company	EX				
13	...Ohio Valley Electric Corporation	EX				
14	...Toledo Edison Company	EX				

Name of Respondent
Ohio Edison Company

This Report Is:
(1) [] An Original
(2) [X] A Resubmission

Date of Report
(MM/DD/YY)
04/30/96

Year of Report
Dec. 31, 1995

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in

columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER					Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)		
30,706	85,983	23,181	\$3,484	\$2,658,372		\$2,661,856	1	
7,177				482,538		482,538	2	
53,566	1,408	2,409	192,569	1,392,602		1,585,171	3	
11,498	17,514	5,909		762,274		762,274	4	
4,050				236,500		236,500	5	
44,415	135,716		252,125	5,778,084		6,030,209	6	
350				8,400		8,400	7	
345,558			2,542,894	7,264,911		9,807,805	8	
610,695			1,613,300	15,235,277		16,848,577	9	
3,208				141,770		141,770	10	
2,174				106,938		106,938	11	
561,379				8,726,486 *	68,860	8,795,346	12	
250,094				4,374,001		4,374,001	13	
9,038			178,400	310,016		488,416	14	

**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for

long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly WCP Demand (e)	Average Monthly CP Demand (f)
1	...West Penn Power Company	EX				
2						
3	Transmission Loss Payback					
4	...Ohio Power Company	EX				
5	...Ohio Valley Electric Corporation	EX				
6						
7	BV & Perry Off-Line Station Use					
8	...Cleveland Electric Illuminating Co	* OS				
9	...Duquesne Light Company	OS				
10						
11	Total					
12						
13						
14						

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in

columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
26,562			\$172,576	\$677,448		\$850,024	1
95,650			360,000	2,979,801		3,339,801	2
49,933		115	275,305	1,130,365		1,405,670	3
							4
							5
							6
(4,096,467)							7
392,192							8
(1,347,925)							9
992,576							10
1,300,313							11
(561,035)							12
2,754,774							13
							14

< Page 326 Line 1 Column b >

Applies to all OS classifications in remainder of column:
Daily or weekly short term transactions in accordance with
interconnection agreements.

< Page 326 Line 13 Column a >

Associated Company.

< Page 326.1 Line 1 Column b >

Applies to all OS classifications in remainder of column:
Daily or weekly short term transactions in accordance with
interconnection agreements.

< Page 326.2 Line 8 Column b >

Applies to all OS classifications in remainder of column:
Daily or weekly short term transactions in accordance with
interconnection agreements.

< Page 327 Line 12 Column 1 >

Facilities use charge: Based on maximum 30 minute MVA demand
at each individual delivery point.

Name of Respondent
Ohio Edison Company

This Report Is:
 An Original
 A Resubmission

Date of Report
(Mo, Da, Yr)
04/30/96

Year of Report
Dec. 31, 1995

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

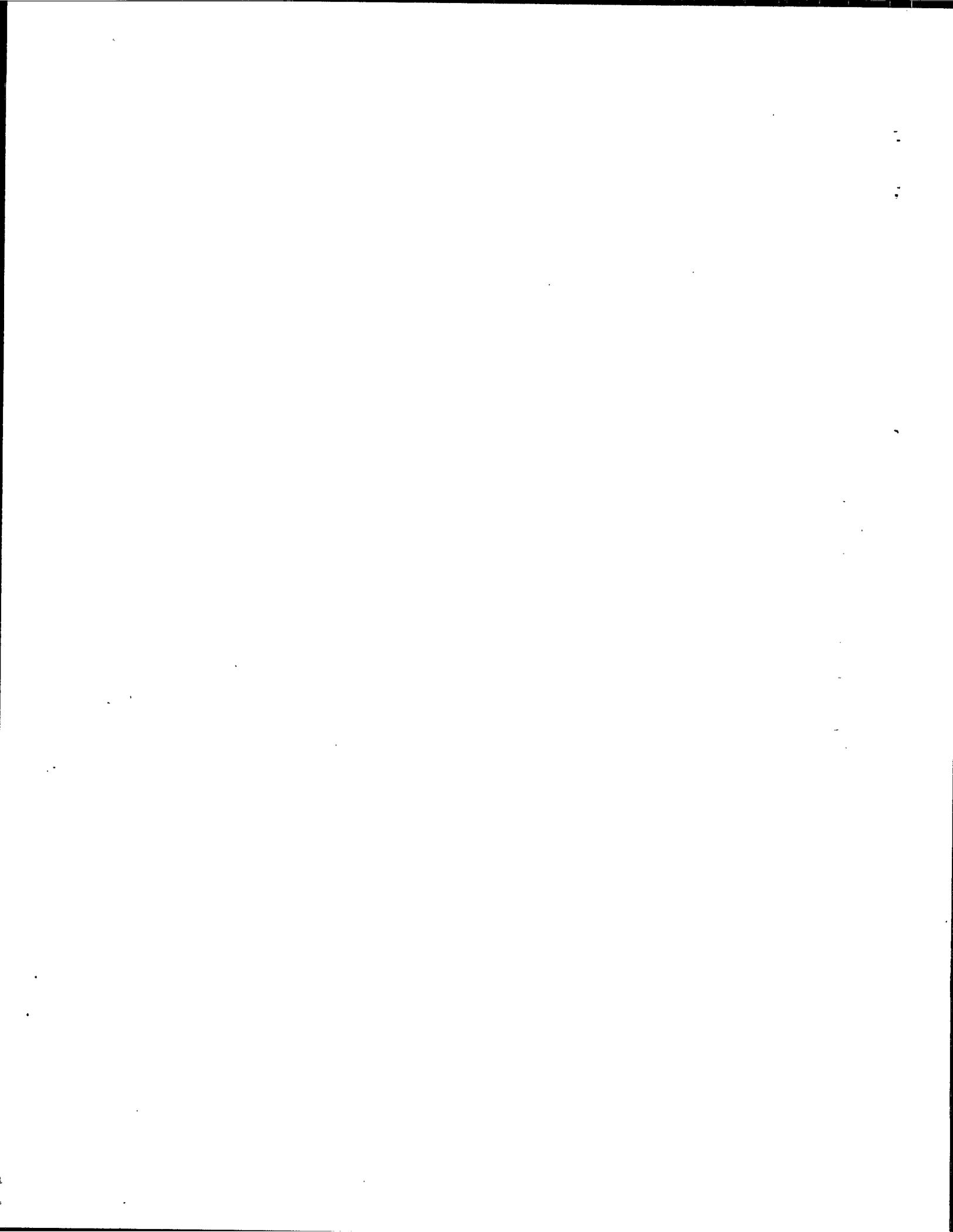
5. For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in

columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j); energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased .. (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER					Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)		
565,035								1
								2
	480	1,760						3
	3							4
								5
								6
3,908								7
12,440								8
								9
2,121,864	241,104	33,374	5,590,653	52,265,783	68,860	57,925,296		10
								11
								12
								13
								14

Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo., Da., Yr) 04/30/96	Year of Report Dec. 31, 1995
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as "wheeling")					
<p>1. Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p>			<p>4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:</p> <p>LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p>		
Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classifi- cation (d)	
1	American Municipal Power - Ohio	Power Authority of the State of	Dayton Power & Light Company	* LF	
2		New York			
3					
4					
5					
6					
7					
8	American Municipal Power - Ohio	American Electric Power	American Municipal Power - Ohio	* LF	
9		Allegheny Power System			
10		Cleveland Electric Illuminating			
11		Dayton Power & Light Company			
12		Ohio Edison Company			
13					
14					
15					
16					
17					



TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

- | | |
|---|--|
| <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge</p> | <p>shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.</p> <p>10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p> |
|---|--|

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges {k}	Energy Charges {l}	Other Charges {m}	Total revenues(\$) {k+l+m} {n}	Line No.
\$117,700	0	0	\$117,700	1
				2
				3
				4
				5
				6
				7
2,240,820	0	0	2,240,820	8
2,627,860	0	0	2,627,860	9
12,200	0	0	12,200	10
1,120,300	0	0	1,120,300	11
1,164,700	0	0	1,164,700	12
				13
				14
				15
				16
				17

Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/30/96

Year of Report
Dec. 31, 1995

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
155	Allegeny Power	Ohio Edison/Dayton	* 5	41,790	40,575	1
	Service Corporation/	Power & Light				2
	Ohio Edison	Company transmission				3
	transmission line -	line - Green for				4
	Sammis-Wylie Ridge	138 kv				5
	for 345 kv					6
						7
156	Transmission Inter-	Ohio Edison /	84	599,091	564,360	8
	connects with other	American Municipal	100	637,424	600,471	9
	* utilities	Power transmission	5	3,420	3,222	10
	Ohio Edison	and distribution	43	357,920	337,170	11
	transmission line -	delivery points -	48	238,252	224,440	12
						13
						14
						15
						16
						17

Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo. Da. Yr.)
04/30/96

Year of Report
Dec. 31, 1995

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

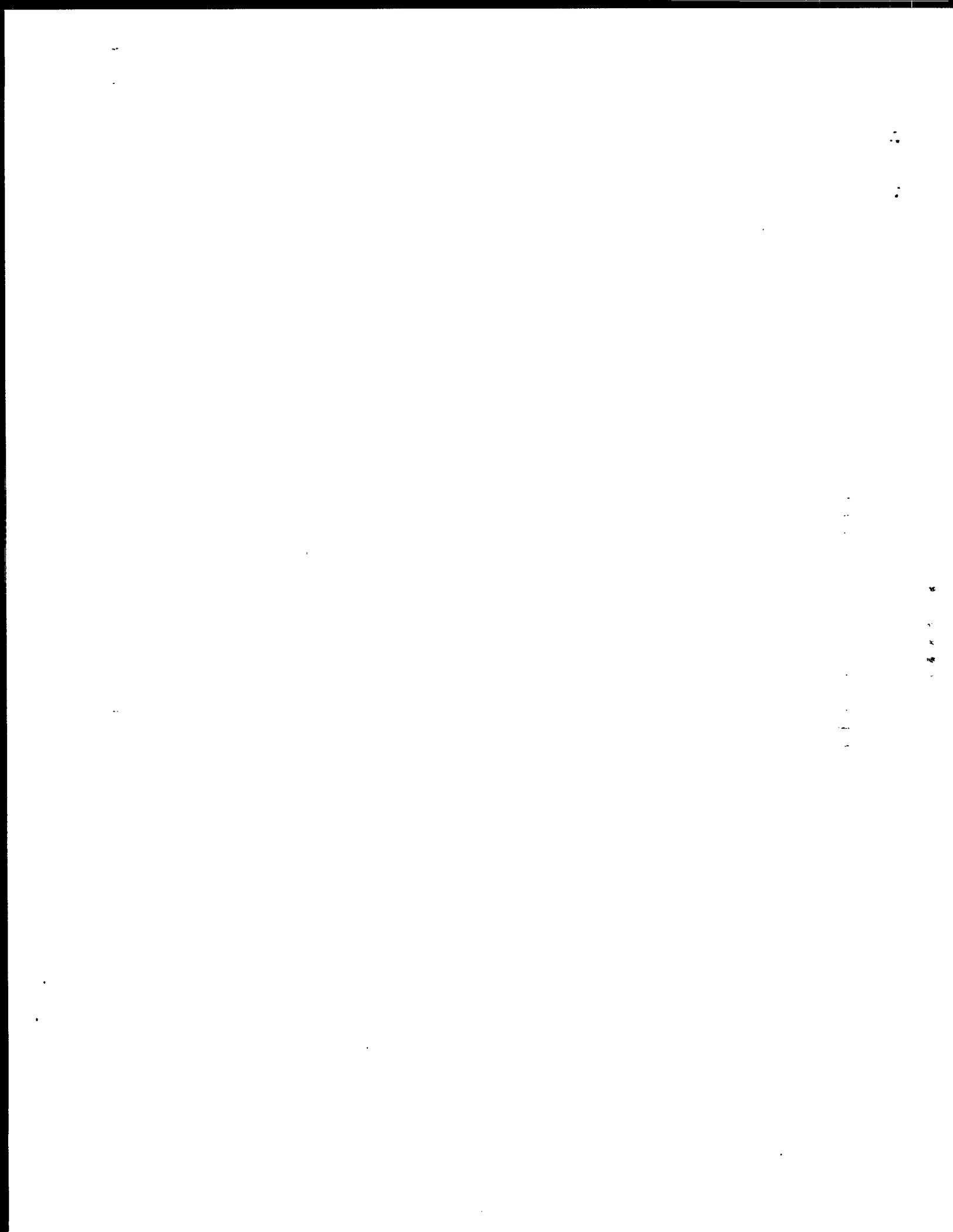
1. Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).

4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classifi- cation (d)
1	American Municipal Power - Ohio	American Electric Power	American Municipal Power - Ohio	SF
2		Allegeny Power System		
3				
4				
5				
6				
7				
8	American Municipal Power - Ohio	Unspecified	Unspecified	* LF
9	Cleveland Electric Illuminating Company	Unspecified	Unspecified	LF
10	Dayton Power & Light Company	Unspecified	Unspecified	LF
11	Toledo Edison Company	Unspecified	Unspecified	LF
12	West Penn Power	Unspecified	Unspecified	LF
13				
14				
15				
16				
17	Total			



TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)

(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge

- shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges {k}	Energy Charges {l}	Other Charges {m}	Total revenues(\$) {k+l+m}	Line No.
\$1,584	\$794	0	\$2,378	1
1,800	601	0	2,401	2
				3
				4
				5
				6
6,480	0		6,480	7
5,277	21		5,298	8
43,916	2,382		46,298	9
4,309	21		4,330	10
829,405	1,753,214		2,582,619	11
				12
				13
				14
				15
8,176,351	1,757,033	0	9,933,384	16
				17

Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo. Da. Yr)
04/30/96

Year of Report
Dec. 31, 1995

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
156	Transmission	Ohio Edison/American	* 33	794	748	1
	Interconnects with	Municipal Power	11	601	566	2
	* other utilities	transmission and				3
	/Ohio Edison	distribution				4
	transmission line -	delivery points -				5
	various	various				6
						7
160	Unspecified	Unspecified	*	*		8
160	Unspecified	Unspecified				9
160	Unspecified	Unspecified				10
160	Unspecified	Unspecified				11
160	Unspecified	Unspecified				12
						13
						14
						15
						16
				1,879,292	1,771,552	17

< Page 329.1 Line 8 Column i >

For remainder of column:
No MHW's physically came in or left the Company's system.

< Page 329.1 Line 8 Column j >

See above.

< Page 328 Line 1 Column d >

The respondent does not have an agreement with American Municipal Power - Ohio for this transaction; however, it must wheel power by law under FERC tariff.

< Page 328 Line 8 Column d >

The respondent's agreement with American Municipal Power - Ohio for this transaction has no termination date. The respondent does have, however, the right under the terms of the agreement to unilaterally make application to the Federal Energy Regulatory Commission under Section 205 of the Federal Power Act for changes in all provisions of the agreement, including terms of service.

< Page 328.1 Line 8 Column d >

For remainder of column:

The Company does not have an agreement for these transactions; however, it must wheel power by law under FERC tariff.

< Page 329 Line 1 Column h >

For entire column:

Transmission service contract does not state specific demand; demand varies monthly. Amount represents the average monthly billing demand.

< Page 329 Line 10 Column f >

Transmission interconnects with respective utilities listed in column (b).

< Page 329.1 Line 1 Column h >

For entire column:

Transmission service contract does not state specific demand; demand varies monthly. Amount represents the average monthly billing demand.

< Page 329.1 Line 3 Column f >

Transmission interconnects with respective utilities listed in column (b).

Name of Respondent Ohio Edison Company		This Report Is: <input type="checkbox"/> (1) An Original <input checked="" type="checkbox"/> (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
MISCELLANEOUS GENERAL EXPENSES (Account 930.2)(ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues			
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent			
5	Other Expenses (list items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown)			
6	Tax Benefit Transfer - Amortization of Expenses	\$21,323		
7	-Indemnity Payment	42,890		
8				
9	Sales and Use Tax Consulting Service Fee	15,335		
10				
11	Employee Information Program			
12	-----			
13	American Printing	28,345		
14	Artists Inc.	26,623		
15	Davis Printing	5,061		
16	Internal Labor	44,284		
17	All Other (7 Items)	3,582		
18				
19	Community Relations	9,346		
20				
21	School Information			
22	-----			
23	Allegro Productions	19,800		
24	American Printing	7,620		
25	Channing L. Bete Co.	9,260		
26	Enterprise for Education	9,584		
27	Internal Labor	11,895		
28	All Other (29 Items)	39,084		
29				
30	Speakers Bureau Fees			
31	-----			
32	Internal Labor	30,368		
33	All Other (8 Items)	1,857		
34				
35	Area Development			
36	-----			
37	Akron Regional Development Board	35,000		
38	Lorain County Chamber of Commerce	10,000		
39	Marion Can Do, Inc.	5,000		
40	Richland Economic Development Corporation	5,000		
41	All Other (11 Items)	12,289		
42				
43	Amortization of Director and Officer Insurance	1,193,375		
44				
45				
46	TOTAL			

Name of Respondent Ohio Edison Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo. Day, Yr) 04/30/96	Year of Report Dec. 31, 1995
MISCELLANEOUS GENERAL EXPENSES (Account 930.2)(ELECTRIC)					
Line No.	Description (a)				Amount (b)
1	Industry Association Dues				
2	Nuclear Power Research Expenses				\$612,703
3	Other Experimental and General Research Expenses				
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent				4,897,613
5	Other Expenses (list items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown)				1,764,051
6	Publishing Company Magazine				
7	-----				
8	Internal Labor				
9	Rohrich Corp.				32,471
10	Smiley/Hanchulak, Inc.				42,319
11	All Others (6 Items)				13,813
12					4,229
13	Pollution Control Application fees to State of Ohio				
14	Commissioner				
15					6,000
16	Director's Fees and Expenses	Fees	Expenses		
17	-----	-----	-----		
18	D.C. Blasius	\$ 30,480	\$ 6,648		
19	R.H. Carlson	35,580	568		37,128
20	R.M. Carter	32,180	59		36,148
21	C.A. Cartwright	28,780	0		32,239
22	R.L. Loughhead	36,430	2,470		28,780
23	G.H. Meadows	39,830	1,773		38,900
24	P.J. Powers	31,330	295		41,603
25	C.W. Rainger	33,030	539		31,625
26	G.M. Smart	28,780	44		33,569
27	J.T. Williams, Sr.	32,180	46		28,824
28	Internal Labor		108,823		32,226
29	All Other Expenses (17 Items)	-	16,453		108,823
30					16,453
31	Reversal of Accrual for Taxes on Employee Benefits				
32	1995 Assessment for Maintenance and Administration				(300,000)
33	of the:				
34	Office of Consumers' Counsel				
35	PUCO Division of Forecasting and Siting				591,510
36	Transfer of charges between Administrative and				140,370
37	General Expenses and work in progress				
38					3,452
39	Bank Commitment Fees and Other Charges				
40	-----				
41	Bank One of Akron				
42	First National Bank of Ohio				48,996
43	National City Bank Corporation				48,854
44	Society National Bank - Cleveland				5,824
45	All Other (13 Items)				250,791
46	TOTAL				(5,460)

4

5

6

7

Name of Respondent Ohio Edison Company		This Report Is: (1) [] An Original (2) [x] A Resubmission	Date of Report (MO, DAY, YR) 04/30/96	Year of Report Dec. 31, 1995
MISCELLANEOUS GENERAL EXPENSES (Account 930.2)(ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues			
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Publishing and Distributing Information and Reports to Stockholders; Trustees, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent			
5	Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown)			
6	Transportation	\$121,004		
7				
8	Performance Initiative costs allocated to other			
9	accounts	(996,366)		
10	Lost discounts and carrying charges	25,587		
11				
12	Miscellaneous General Expenses for Jointly-owned			
13	Base Load Units			
14	-----			
15	Duquesne Light Co. - Company's portion of Beaver			
16	Valley Power Station General and Administrative			
17	Expenses	16,918,631		
18				
19	Pennsylvania Power Co. - Company's portion of Bruce			
20	Mansfield Generating Plant General and			
21	Administrative Expenses	9,150,809		
22				
23	Cleveland Electric Illuminating Co. - Company's			
24	portion of Perry Power Station General and			
25	Administrative Expenses	10,249,451		
26				
27	Remarketing Fees and Other Charges			
28	-----			
29	The Bank of New York	22,651		
30	Chemical Bank	23,808		
31	Duff & Phelps Credit Rating Co.	20,000		
32	First National Bank of Ohio	20,475		
33	Goldman, Sachs & Co.	165,600		
34	King & Spalding	13,297		
35	Moody's Investors Service	58,529		
36	Morgan Stanley & Company	154,200		
37	National Association of Security	12,500		
38	Society National Bank	12,000		
39	Squire, Sanders & Dempsey	12,879		
40	Standard & Poor's	53,042		
41	Toronto-Dominion Bank	12,250		
42	All Other (11 Items)	14,077		
43				
44	All Others (7 Items)	19,641		
45				
46	TOTAL	\$46,299,840		

< Page 336 Column c >

Includes amortization of the gross-up to Plant-in-Service for the debt component of AFUDC recorded net-of-tax for the years 1979-1987 in the amount of \$11,499,794.

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).
 2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
 3. Report all available information called for in section section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
 Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.
 In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional

classifications and showing a composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
 For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average average remaining life of surviving plant.
 If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
 4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acc 404) (c)	Amortization of Other Electric Plant (Acc 405) (d)	Total (e)
1	Intangible Plant				0
2	Steam Product Plant	51,468,117	1,453,380		52,921,497
3	Nuclear Production Plant	109,846,816	9,651,880		119,498,696
4	Hydraulic Production Plant--Conventional				0
5	Hydraulic Production Plant--Pumped Storage				0
6	Other Production Plant	1,307,293	1,066		1,308,359
7	Transmission Plant	14,723,171	369,883		15,093,054
8	Distribution Plant	31,184,865	171,156		31,356,021
9	General Plant	6,072,550	112,327		6,184,877
10	Common Plant--Electric				0
11	TOTAL	\$214,602,812	\$11,759,692		\$226,362,504

B. Basis for Amortization Charges

* Column B includes amortization of ACRS Tax Benefits sold in the amount of \$796,923.

Column C represents amortization of the cost of: (1) acquiring a lease of land, which expires 10/5/2002, to store coal for the Edgewater Steam Plant - \$975; (2) acquiring nine leases of land, with fifteen or more years duration, for transmission lines - \$648; (3) acquiring a perpetual lease of transmission underground duct from the City of Cuyahoga Falls, Ohio - \$1,225; (4) acquiring fifteen leases of land, with ten years or more duration, for distribution lines - \$690; (5) acquiring a lease of land, for fifteen or more years duration, to be used for drainage of surface water at the Stark Service Center - \$5,965; (6) general office leasehold improvements - \$89,575 and (7) production software - \$68,511 and distribution software - \$92,309. All of the foregoing amounts reflect annual amortization charges computed on a straight-line basis. No change in basis or method of amortization has been made for any limited-term electric plant as reported in the 1994 FERC Form 1 Report.

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Expenditures for Certain Civic, Political and Related Activities (Account 426.4)	
2	-----	
3		
4	Salaries and Expenses of Employees Who are	
5	Registered Lobbyists	
6	All Others (16 Items)	373,713
7		102,967
8	Total-426.4	
9		476,680
10	Other Deductions (Account 426.5)	
11	-----	
12	Loss on Sale of Receivables to OESC	12,250,692
13	Write Off of Cancelled Work Orders	788,958
14	All Others (13 Items)	1,391,037
15		
16	Total-426.5	
17		14,430,687
18		
19		
20	Interest on Debt to Associated Companies	
21	(Account 430)	
22	-----	
23	OES Fuel, Incorporated	
24	-Investment in Nuclear Fuel - 5.40%-7.10%	
25	-Notes Payable - 6.19%-6.50%	1,503,736
26		1,592,031
27	OES Capital, Incorporated	
28	-Other Debt-Interest on Funds held as Agent	
29	5.64%-6.09%	
30		61,855
31	OES Financing Trust, Incorporated	
32	-Accrued Interest on Debentures - 9%	
33		2,505,155
34	Pennsylvania Power Company	
35	-Notes Payable - 5.81%-6.25%	
36		394,951
37	Total-430	
38		6,057,728
39	Other Interest Expense (Account 431)	
40	-----	
41	Customer Deposits - 6.00%	
		67,597

Name of Respondent Ohio Edison Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/96	Year of Report Dec. 31, 1995
PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS				
<p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.</p> <p>(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.</p> <p>(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.</p> <p>(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.</p>				
Line No.	Item (a)	Amount (b)		
1	Miscellaneous Amortization (Account 425)			
2	-----			
3	Miscellaneous Income Deductions			
4	-----			
5	Donations (Account 426.1)			
6	-----			
7	Educational and Civic Organizations			
8	Project Reach \$245,567			
9	All Others (242 Items) 180,662			
10			426,229	
11	United Way Funds			
12	Summit County 76,500			
13	All Others (26 Items) 113,520			
14			190,020	
15	Building Funds			
16	Hospice Capital Campaign 50,000			
17	All Others (14 Items) 27,467			
18			77,467	
19	Various (36 Items)			
20			54,866	
21	Total-426.1		748,582	
22				
23	Life Insurance (Account 426.2)			
24	-----			
25	Executive Deferred Compensation Plan - Net			
26	Investment Activity			
27			(198,789)	
28	Supplemental Executive Retirement Plan - Net			
29	Investment Activity			
30			(29,251)	
31	Executive Supplemental Life Insurance Plan -			
32	Net Investment Activity			
33			153,149	
34	Total-426.2		(74,891)	
35				
36	Penalties (Account 426.3)			
37	-----			
38	Internal Revenue Service			
39	Various (3 Items)		5,765	
40			390	
41	Total-426.3		6,155	

Name of Respondent
Ohio Edison Company

This Report Is:
(1) [] An Original
(2) [X] A Resubmission

Date of Report
(Mo. Da. Yr.)
04/30/96

Year of Report
Dec. 31, 1995

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of year (e)
1	1) Regulatory Commission Fees:				
2	A) Public Utilities Commission				
3	of Ohio-				
4	B) Federal Energy Regulatory	2,477,271		2,477,271	
5	Commission-	402,219		402,219	
6					
7					
8					
9					
10	2) Miscellaneous		47,447	47,447	
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	\$2,879,490	\$47,447	\$2,926,937	0

Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo. Da. Yr.)
04/30/96

Year of Report
Dec. 31, 1995

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political, and Related Activities; and 426.5, Other Deductions, of the Uniform System of

Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Other Interest Expense (Account 431)	
2		
3	Executive Deferred Compensation Plan - 9.99%-11.99%	1,793,924
4	Deferred Interest - Beaver Valley Unit #2 - 10.29%	(4,250,501)
5	Society National Bank, City Bank, Sanwa Bank and	
6	Dai-ichi Kangyo Bank, Ltd. Short Term Bank Lines	
7	of Credit - 5.93%-7.69%	
8	Treasurer, State of Ohio - 7.00%-11.00%	1,204,869
9	All Others (9 Items) - Various rates	118,845
10		12,978
11	Total-431	(1,052,288)
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
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30		
31		
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33		
34		
35		
36		
37		
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40		
41		

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R, D & D Performed Internally

(1) Generation

a. Hydroelectric

i. Recreation, fish, and wildlife

ii. Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) System Planning, Engineering and Operation

(3) Transmission

a. Overhead

b. Underground

(4) Distribution

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally

(1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A. Electric R,D & D Performed Internally	
2	(5) Environment	
3		Air Toxic Study
4		Alpha Gypsum
5		Clean Coal Technologies
6		Densified RDF Testing - Niles
7		Densified RDF Testing - Medina
8		Flyash Reinjection - Niles
9		Gypsum Demonstration Plant
10		Gypsum Oxidation Study
11		LS-2 Scrubber Project - Niles
12		Ohio River Aquatic Studies
13		Rubber Co/Combustion - Burger
14		Whole Tire Burning Test - Burger
15		Items under \$5,000 (3)
16		
17		
18		
19		
20		
21		
22	B. Electric R,D & D Performed Externally	
23	(1) Research Support to the Electric	EPRI Research Subscription
24	Power Research Institute	EPRI LBR Life Extension
25		EPRI National EMF Research and Information Program
26		
27		
28		
29	(4) Research Support to Others	American Coal Ash Association
30		Smart Home Technologies
31		Pegasus Technologies - NOX Control Project
32		University of Akron - Oil & Gas Exploration
33		University of Akron - Precious Metal Recovery - Bottom Ash
34		Items under \$5,000 (1)
35		
36		
37	Total	
38		

Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo., Da., Yr.)
04/30/96

Year of Report
Dec. 31, 1995

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 233 for Account

186.
5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

6. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR

AMORTIZED DURING YEAR

CHARGED CURRENTLY TO			Deferred to Account 186 (i)	Contra Account (j)	AMORTIZED DURING YEAR			Line No.
Department (f)	Account No. (g)	Amount (h)			Amount (k)	Deferred in Account 186, End of Year (l)		
Electric	928	2,477,271					1	
Electric	928	402,219					2	
							3	
							4	
							5	
							6	
							7	
Electric	928	47,447					8	
							9	
							10	
							11	
							12	
							13	
							14	
							15	
							16	
							17	
							18	
							19	
							20	
							21	
							22	
							23	
							24	
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							26	
							27	
							28	
							29	
							30	
							31	
							32	
							33	
							34	
							35	
							36	
							37	
							38	
							39	
							40	
							41	
							42	
							43	
							44	
		\$2,926,937	0		0	0	45	
							46	

Name of Respondent
Ohio Edison Company

This Report Is:
(1) [] An Original
(2) [X] A Resubmission

Date of Report
(Mo, Da, Yr)
04/30/96

Year of Report
Dec. 31, 1995

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the

appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission	\$22,290,025		
5	Distribution	4,378,672		
6	Customer Accounts	14,773,217		
7	Customer Service and Informational	11,516,072		
8	Sales	8,784,980		
9	Administrative and General	394,716		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	26,840,581		
11	Maintenance	\$88,978,263		
12	Production			
13	Transmission	15,691,137		
14	Distribution	2,954,183		
15	Administrative and General	18,086,469		
16	TOTAL Maint. (Total of lines 12 thru 15)	1,567,005		
17	Total Operation and Maintenance	\$38,298,794		
18	Production (Enter Total of lines 3 and 12)			
19	Transmission (Enter Total of lines 4 and 13)	\$37,981,162		
20	Distribution (Enter Total of lines 5 and 14)	\$7,332,855		
21	Customer Accounts (Transcribe from line 6)	\$32,859,686		
22	Customer Service and Informational (Transcribe from line 7)	11,516,072		
23	Sales (Transcribe from line 8)	8,784,980		
24	Administrative and General (Enter Total of lines 9 and 15)	394,716		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	\$28,407,586		
26	Gas	\$127,277,057	\$7,868,639	\$135,145,696
27	Operation			
28	Production--Manufactured Gas			
29	Production--Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)	0		
39	Maintenance			
40	Production--Manufactured Gas			
41	Production--Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)	0		

Name of Respondent Ohio Edison Company	This Report Is: (1) [] An Original (2) [X] A Resubmission	Date of Report (Mo. Da. Yr) 04/30/96	Year of Report Dec. 31, 1995
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.
 4. Show in column (e) the account number charged

with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
 5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
 6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
 7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
18,170		930.2	18,170		3
51,887		930.2	51,887		4
742,774		930.2	42,705	700,069	5
5,622		930.2	5,622		6
8,399		930.2	8,399		7
34,886		930.2	34,886		8
57,004		930.2	57,004		9
222,424		930.2	222,424		10
(138,028)		930.2	(138,028)		11
13,460		930.2	13,460		12
7,111		930.2	7,111		13
120,165		930.2	120,165		14
6,115		930.2	6,115		15
					16
					17
					18
					19
					20
					21
					22
	4,046,293	930.2	4,046,293		23
	100,000	930.2	100,000		24
	24,581	930.2	24,581		25
					26
					27
					28
	25,080	930.2	25,080		29
	176,888	930.2	176,888		30
	57,630	930.2	57,630		31
	8,382	930.2	8,382		32
	7,815	930.2	7,815		33
	1,024	930.2	1,024		34
					35
					36
1,149,989	4,447,693		4,897,613	700,069	37
					38

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	22,658,892
3	Steam	21,704,294	23	Requirements Sales for Resale (See instruction 4, page 311.)	3,362,222
4	Nuclear	7,164,427	24	Non-Requirements Sales For Resale (See instruction 4, page 311.)	3,518,441
5	Hydro--Conventional		25	Energy Furnished Without Charge	
6	Hydro--Pumped Storage		26	Energy Used by the Company (Electric Department Only, Excluding Station Use)	37,848
7	Other	11,612	27	Total Energy Losses	1,740,264
8	(Less) Energy for Pumping		28	TOTAL (Enter Total of Lines 22 thru 27) (MUST EQUAL LINE 20)	31,317,667
9	Net Generation (Enter Total of lines 3 thru 8)	28,880,333			
10	Purchases	2,121,864			
11	Power Exchanges:				
12	Received	241,104			
13	Delivered	33,374			
14	Net Exchanges (Line 12 minus line 13)	207,730			
15	Transmission For Other (Wheeling)				
16	Received	1,879,292			
17	Delivered	1,771,552			
18	Net Transmission for Other (Line 16 minus Line 17)	107,740			
19	Transmission By Other Losses				
20	TOTAL (Enter Total of Lines 9, 10, 14, 18 and 19)	31,317,667			

MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on line 24. Include in the monthly amounts any energy losses associated

- with the sales so that the total on line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales For Resale.
4. Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

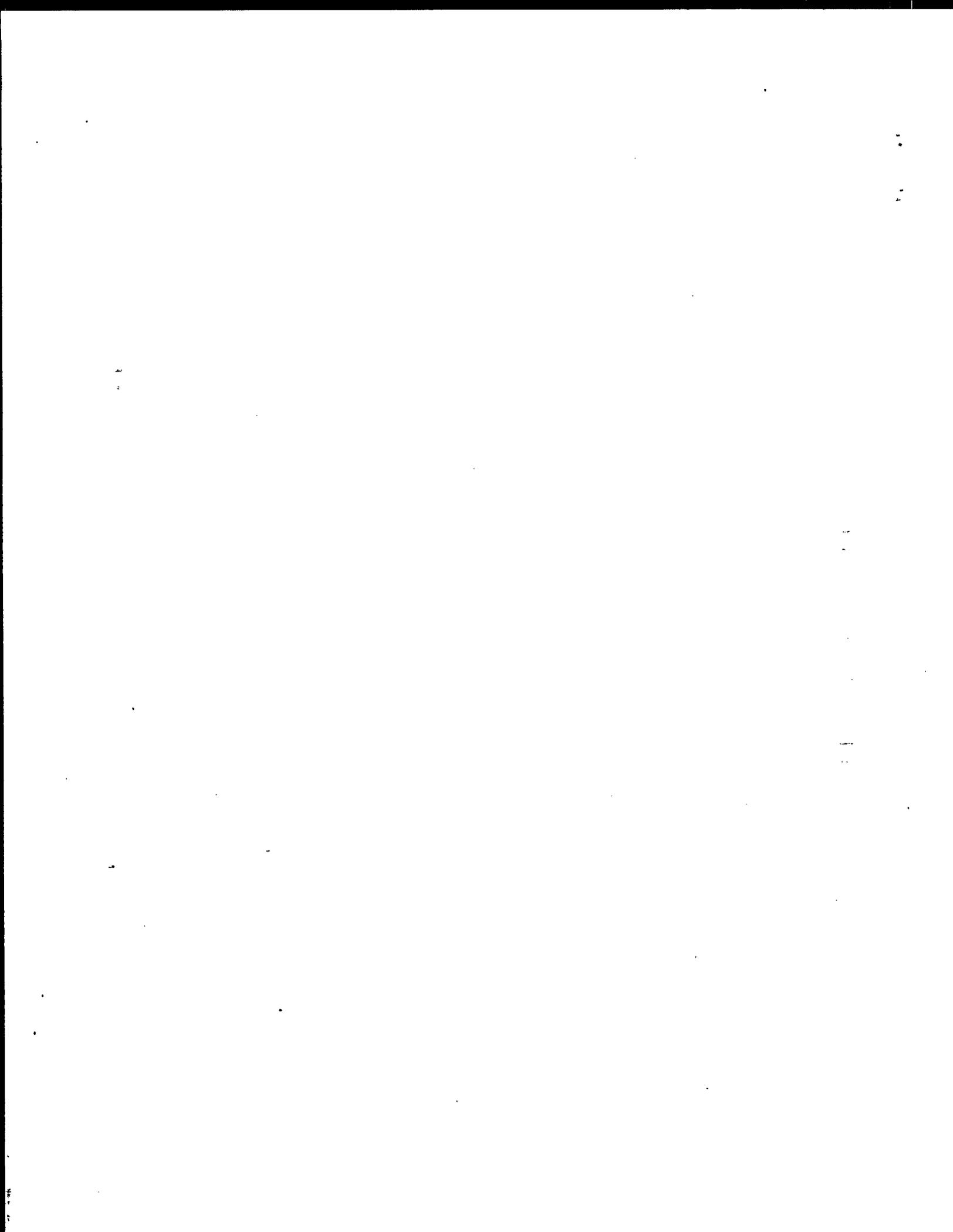
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales For Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	2,591,665	194,975	4,452	4	6pm-7pm
30	February	2,416,554	153,588	4,396	6	7pm-8pm
31	March	2,451,909	174,783	4,165	8	7pm-8pm
32	April	2,374,471	284,669	4,045	10	10am-11am
33	May	2,418,400	377,139	3,919	24	1pm-2pm
34	June	2,691,356	408,613	5,049	21	2pm-3pm
35	July	2,856,541	365,021	5,275	14	4pm-5pm
36	August	3,003,479	276,913	5,504	15	1pm-2pm
37	September	2,417,132	270,458	4,395	6	4pm-5pm
38	October	2,545,752	382,722	3,916	30	6pm-7pm
39	November	2,721,889	386,708	4,238	21	6pm-7pm
40	December	2,828,519	327,294	4,706	11	6pm-7pm
41	TOTAL	31,317,667	3,602,883			

Name of Respondent Ohio Edison Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/96	Year of Report Dec. 31, 1995
DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	Gas			
48	Total Operation and Maintenance			
49	Production--Manufactured Gas (Enter Total of lines 28 and 40)	0		
50	Production--Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)	0		
51	Other Gas Supply (Enter Total of lines 30 and 42)	0		
52	Storage, LNG, Terminaling, and Processing (Total of lines 31 and 43)	0		
53	Transmission (Lines 32 and 44)	0		
54	Distribution (Lines 33 and 45)	0		
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)	0		
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	0		0
60	Other Utility Departments			
61	Operation and Maintenance			0
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	\$127,277,057	\$7,868,639	\$135,145,696
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	23,402,092	6,802,987	30,205,079
66	Gas Plant			0
67	Other			0
68	TOTAL Construction (Total of lines 65 thru 67)	\$23,402,092	\$6,802,987	\$30,205,079
69	Plant Removal (By Utility Departments)			
70	Electric Plant	1,485,864	590,355	2,076,219
71	Gas Plant			0
72	Other			0
73	TOTAL Plant Removal (Total of lines 70 thru 72)	\$1,485,864	\$590,355	\$2,076,219
74	Other Accounts (Specify):			
75	Non-Operating Accounts	711,136		711,136
76	Non-Utility Plant	404,628		404,628
77	Accounts Receivable	158,811	8,924,732	9,083,543
78	Other Income	252,659	1,267,196	1,519,855
79	Other Balance Sheet Accounts	25,453,909	(25,453,909)	0
80				0
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				0
95	TOTAL Other Accounts	\$26,981,143	(\$15,261,981)	\$11,719,162
96	TOTAL SALARIES AND WAGES	\$179,146,156	0	\$179,146,156

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

- Report data for plant in service only.
- Large plants are steam plants with installed capacity (name plate rating) of 25,000 kW or more. Report on this page gas turbine and internal combustion plants of 10,000 kW or more, and nuclear plants.
- Indicate by a footnote any plant leased or operated as a joint facility.
- If net peak demand for 60 minutes is not available, give data which is available, specifying period.
- If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
- If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
- Quantities of fuel burned (line 37) and average cost per unit of fuel burned (line 40) must be consistent with charges to expense accounts 501 and 547 (line 41) as show on line 19.
- If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: R.E. BURGER (b)			Plant Name: EDGEWATER (c)		
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	* STEAM			STEAM		
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	CONVENTIONAL			CONVENTIONAL		
3	Year Originally Constructed	1944			1919		
4	Year Last Unit was Installed	1955			1957		
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	419.00			105.00		
6	Net Peak Demand on Plant -- MW (60 minutes)	498			109		
7	Plant Hours Connected to Load	8,300			3,672		
8	Net Continuous Plant Capability (Megawatts)	406			100		
9	When Not Limited by Condenser Water	406			100		
10	When Limited by Condenser Water	406			100		
11	Average Number of Employees	111			22		
12	Net Generation, Exclusive of Plant Use -- KWh	1,509,804,000			112,480,000		
13	Cost of Plant: Land and Land Rights	193,392			866,087		
14	Structures and Improvements	22,164,334			9,159,508		
15	Equipment Costs	153,678,282			38,838,552		
16	Total Cost	\$176,036,008			\$48,864,147		
17	Cost per KW of Installed Capacity (line 5)	420.1336			465.3728		
18	Production Expenses: Oper. Supv. & Engr.	431,423			192,847		
19	Fuel	17,211,619			3,098,713		
20	Coolants and Water (Nuclear Plants Only)						
21	Steam Expenses	1,463,172			309,304		
22	Steam From Other Sources	2,383,961			434,077		
23	Steam Transferred (Cr.)						
24	Electric Expenses	571,039			137,897		
25	Misc. Steam (or Nuclear) Power Expenses	1,585,874			353,344		
26	Rents						
27	Allowances	194,040			84		
28	Maintenance Supervision and Engineering	648,178			98,102		
29	Maintenance of Structures	277,075			294,349		
30	Maintenance of Boiler (Or Reactor) Plant	3,921,573			548,804		
31	Maintenance of Electric Plant	2,306,290			45,349		
32	Maintenance Misc. Steam (or Nuclear) Plant	570,286			199,231		
33	Total Production Expenses	\$31,564,530			\$5,712,101		
34	Expenses per Net KWh	\$0.0209			\$0.0507		
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	COAL	OIL	COMB.	GAS	OIL	COMB.
36	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf)(Nuclear-indicate)	TONS	BBLS		MCF	BBLS	
37	Quantity (Units) of Fuel Burned	688,412	1,663		1,367,186	13,503	
38	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil or per Mcf of gas) (Give unit if nuclear)	12,466	137,027		1,025	135,103	
39	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	\$22.935	\$23.198		\$2.114	\$22.876	
40	Average Cost of Fuel per Unit Burned	\$24.550	\$23.240		\$2.114	\$22.890	
41	Avg. Cost of Fuel Burned per Million Btu	\$0.985	\$4.038		\$2.062	\$4.033	
42	Avg. Cost of Fuel Burned per KWh Net Gen			\$0.011			
43	Average Btu per KWh Net Generation			11,374,000			13,140,000



STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power System Control and Load Dispatching and Other Expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 31 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name: BEAVER VALLEY (d)		Plant Name: PERRY (e)		Plant Name: EDGEWATER (f)		Lin No
NUCLEAR		* NUCLEAR		GAS TURBINE		1
CONVENTIONAL		CONVENTIONAL		CONVENTIONAL		2
1976		1987		1973		3
1987		1987		1973		4
*	710.00	*	391.00	*	50.00	5
	673		420		35	6
	8,550		8,176		615	7
	626		358		41	8
	626		358		41	9
	626	*	350	*	33	10
4,423,118,000		2,741,309,000		2,663,000		11
\$1,074,073		\$3,245,960				12
381,506,975		280,611,982		96,905		13
1,288,933,724		210,030,862		5,708,852		14
\$1,671,514,772		\$493,888,804		\$5,805,757		15
2,354,2461		1,263,1427		116,1151		16
13,129,828		8,818,090		690		17
37,370,550		31,537,742		230,636		18
431,672		333,814				19
7,779,493		3,815,146				20
				2,985		21
						22
156,303		8,579		45,355		23
21,926,594		15,862,282				24
68,534,001		45,786,666				25
						26
2,572,630		1,353,755				27
778,520		331,556				28
6,144,165		3,384,009				29
2,946,474		1,160,357		72,288		30
14,803,228		6,158,468				31
\$176,573,458		\$118,550,464		\$351,954		32
\$0.0399		\$0.0432		\$0.1321		33
NUCLEAR		NUCLEAR		OIL		34
MMBTU		MMBTU		BBLs		35
48,962,925		28,797,550		8,852		36
				136,310		37
\$0.763		\$1.095		\$24.727		38
\$0.763		\$1.095		\$26.010		39
\$0.763		\$1.095		\$4.544		40
\$0.008		\$0.012		\$0.087		41
11,070.000		10,505.000		19,031.000		42
						43

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GE plants, report Operating Expenses, Account Nos. 548 and 549 on line 24, "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name: NILES (d)			Plant Name: W.H. SAMMIS (e)			Plant Name: B. MANSFIELD (f)			Line No.
STEAM			STEAM			STEAM			1
CONVENTIONAL			CONVENTIONAL			CONVENTIONAL			2
1954			1959			1976			3
1954			1971			1980			4
266.00			* 2,102.00			* 1,233.00			5
220			1,947			1,098			6
7,975			8,760			8,760			7
216			1,908			1,060			8
216			1,908			1,060			9
216			1,908			1,060			10
73			444						11
1,126,375,000			12,493,280,000			6,462,355,000			12
\$98,330			\$882,799			\$7,289,437			13
10,551,429			89,879,290			99,675,918			14
97,643,667			796,073,903			565,314,586			15
\$108,293,426			\$886,835,992			\$672,279,941			16
407,1181			421,9010			545,2392			17
1,038,691			4,215,636			2,673,178			18
14,142,829			167,849,097			108,811,680			19
1,450,418			3,610,812			13,743,369			20
1,798,751			16,631,835						21
									22
342,016			1,816,692						23
311,957			3,136,481			199,893			24
						5,044,033			25
169,574			308,194			57,663			26
267,429			1,869,513			551,966			27
20,453			1,078,306			838,788			28
3,488,785			15,658,450			13,878,999			29
373,266			2,439,589			1,639,121			30
435,136			551,563			1,891,521			31
\$23,839,305			\$219,166,168			\$149,330,211			32
\$0.0211			\$0.0175			\$0.0231			33
COAL	OIL	COMB.	COAL	OIL	COMB.	COAL	OIL	COMB.	34
TONS	BBLs		TONS	BBLs		TONS	BBLs		35
515,116	1,609		5,145,522	15,613		2,643,332	22,213		36
12,167	137,568		12,211	135,421		12,058	137,504		37
\$26.085	\$13.802		\$31.227	\$22.384		\$38.966	\$21.968		38
\$26.730	\$13.240		\$31.750	\$22.430		\$39.920	\$22.180		39
\$1.098	\$2.292		\$1.300	\$3.944		\$1.655	\$3.840		40
		\$0.012			\$0.013			\$0.016	41
		11,136,000			10,066,000			9,884,000	42
									43

Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo. Da. Yr)
04/30/96

Year of Report
Dec. 31, 1995

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.
10. For IC and GI plants, report Operating Expenses, Account Nos. 548 and 549 on line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 31 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas

- turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name: W.H. SAMMIS (d)		Plant Name: (e)		Plant Name: (f)		Line No.
INTERNAL COMBUST.						1
CONVENTIONAL						2
	1972					3
	1972					4
*	11.00					5
	11					6
	163					7
	11					8
	11					9
	1,567,300					10
	2,936					11
	1,338,056					12
	\$1,340,992					13
	121.9083					14
	49,182					15
	66,790					16
	20,579					17
	1,452					18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
	31,303					30
	1,850					31
	\$171,156					32
	\$0.1092					33
	OIL					34
	BBLs					35
	3,155					36
	138,171					37
	\$23.731					38
	\$21.170					39
	\$3.517					40
	\$0.043					41
	11,681.000					42
						43

Name of Respondent
Ohio Edison Company

This Report Is:
(1) [] An Original
(2) [X] A Resubmission

Date of Report
(Mo. Da. Yr)
02/30/96

Year of Report
Dec. 31, 1995

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.
10. For IC and GI plants, report Operating Expenses, Account Nos. 548 and 549 on line 24 "Electric Expenses" and Maintenance Account Nos. 553 and 554 on line 31 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas

- turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name: MAD RIVER (d)		Plant Name: NILES (e)		Plant Name: WEST LORAIN (f)		Line No.
GAS TURBINE		GAS TURBINE		* GAS TURBINE		1
CONVENTIONAL		CONVENTIONAL		CONVENTIONAL		2
1972		1972		1973		3
1972		1972		1973		4
*	46.00	*	23.00		139.00	5
	51		26		15	6
	186		150		2	7
	51		26		120	8
*	43	*	26		120	9
	6		22	*	100	10
	4,279,100		1,969,200			11
	\$3,489				18,000	12
	439,595		34,564		\$134,001	13
	7,656,589		3,595,578		3,996,814	14
	\$8,099,673		\$3,630,142		11,002,928	15
	176.0798		157.8322		\$15,133,743	16
	38,106				108.8758	17
	385,878		181,181		330	18
					7,850	19
	98,272		27,946			20
	6,027		1,836		3,002,467	21
						22
	63,998		10		229,578	23
						24
						25
						26
	26,277					27
	549					28
					50,646	29
	42,216		5,473			30
	49,185					31
	\$710,508		\$216,446		\$3,290,871	32
	\$0.1660		\$0.1099		\$182.8261	33
	OIL		OIL		OIL	34
	BBLs		BBLs		BBLs	35
	16,372		7,546		320	36
						37
	137,423		137,495		136,685	38
	\$22.932		\$23.082		\$24.520	39
	\$23.570		\$24.010		\$24.520	40
	\$4.083		\$4.158		\$4.271	41
	\$0.090		\$0.092		\$0.436	42
	22,083.000		22,129.000		102,111.000	43

< Page 403.1 Line 5 Column e >

See footnote for page 403, line 5, column e.

< Page 403.1 Line 5 Column f >

See footnote for page 403, line 5, column e.

< Page 403.1 Line 10 Column e >

Limited by condenser water temperature only.

< Page 403.1 Line 10 Column f >

Limited by ambient air temperature only.

< Page 403.2 Line 1 Column f >

Status of the West Lorain Power Plant (Combustion Turbines A & B) was changed from cold standby to operational effective March 15, 1995.

< Page 403.2 Line 5 Column d >

See footnote for page 403, line 5, column e.

< Page 403.2 Line 5 Column e >

See footnote for page 403, line 5, column e.

< Page 403.2 Line 10 Column d >

Limited by ambient air temperature only.

< Page 403.2 Line 10 Column e >

Limited by ambient air temperature only.

< Page 402 Line 1 Column b >

Status of the Burger Power Plant (Units 1 & 2) was changed from operational to cold standby effective February 24, 1995. The plant costs were transferred to Account 105 and then retired in December 1995.

< Page 403 Line 5 Column e >

Ohio Edison shares joint ownership of certain production plants with its subsidiary, Penn Power Company (PP), Duquesne Light Company (DL), Cleveland Electric Illuminating Company (CEI) and Toledo Edison (TE) as follows:

	-----OWNERSHIP % 'S-----				
	OE	PP	DL	CEI	TE
W. H. Sammis #7	48.00 a	20.80	31.20	-	-
Bruce Mansfield #1	60.00	4.20 a	29.30	6.50 b	-
Bruce Mansfield #2	39.30	6.80 a	8.00	28.60 b	17.30 b
Bruce Mansfield #3	35.60	6.28 a	13.74	24.47 b	19.91 b
Beaver Valley #1	35.00	17.50	47.50 a	-	-
Beaver Valley #2	41.88 b	-	13.74 a,b	24.47	19.91 b
Perry #1	30.00 b	5.24	13.74	31.11 a	19.91
Edgewater G.T.	86.00 a	14.00	-	-	-
Mad River G.T.	85.60 a	14.40	-	-	-
Niles G.T.	85.60 a	14.40	-	-	-
W. H. Sammis I.C.	85.60 a	14.40	-	-	-

(a) Designates operating company.

(b) Includes portion applicable to sale/leaseback transactions.

< Page 403 Line 5 Column f >

See footnote for page 403, line 5, column e.

< Page 403.1 Line 1 Column e >

In December 1995, the Company sold \$859,025,554 of its ownership interest in Perry equipment to OES Nuclear, a wholly-owned subsidiary. The Company then leased this equipment back from OES Nuclear.

< Page 403.1 Line 5 Column d >

See footnote for page 403, line 5, column e.

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).

2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity- Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 Min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Internal Combustion					
2	-----					
3	* New Castle	1968	3.00	3	291,000	355,736
4	* R.E. Burger	1972	6.00	6	824,400	971,083
5						
6						
7						
8						
9						
10						
11						
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16						
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46						

< Page 403.2 Line 10 Column f >

Limited by ambient air temperature only.

< Page 403.3 Line 5 Column d >

See footnote for page 403, line 5, column e.

< Page 410 Line 3 Column a >

The data shown represents the Company's ownership of two diesel driven generators located at its subsidiary, Pennsylvania Power Company's (PP) New Castle Plant. These units are owned as tenants in common by the company and PP in the ratio of 60% and 40%, respectively.

< Page 410 Line 4 Column a >

The data shown represents the Company's ownership of three diesel driven generators at its R.E. Burger Plant. These units are owned as tenants in common by the Company and PP in the ratio of 85.6% and 14.4%, respectively.

Name of Respondent Ohio Edison Company		This Report is: (1) [] An Original (2) [X] A Resubmission		Date of Report (Mo. Da. Yr) 04/30/96	Year of Report Dec. 31, 1995	
GENERATING PLANT STATISTICS (Small Plants) (Continued)						
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, page 403.			5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.			
4. If net peak demand for 60 minutes is not available, give that which is available, specifying period.						
Plant Cost Per MW Inst Capacity (g)	Operation Excl. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Cost (In cents per million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
118,579	1,934	3,366	25,317	Oil	395c	1
161,847	9,412	35,964	19,073	Oil	409c	2
						3
						4
						5
						6
						7
						8
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						44
						45
						46

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

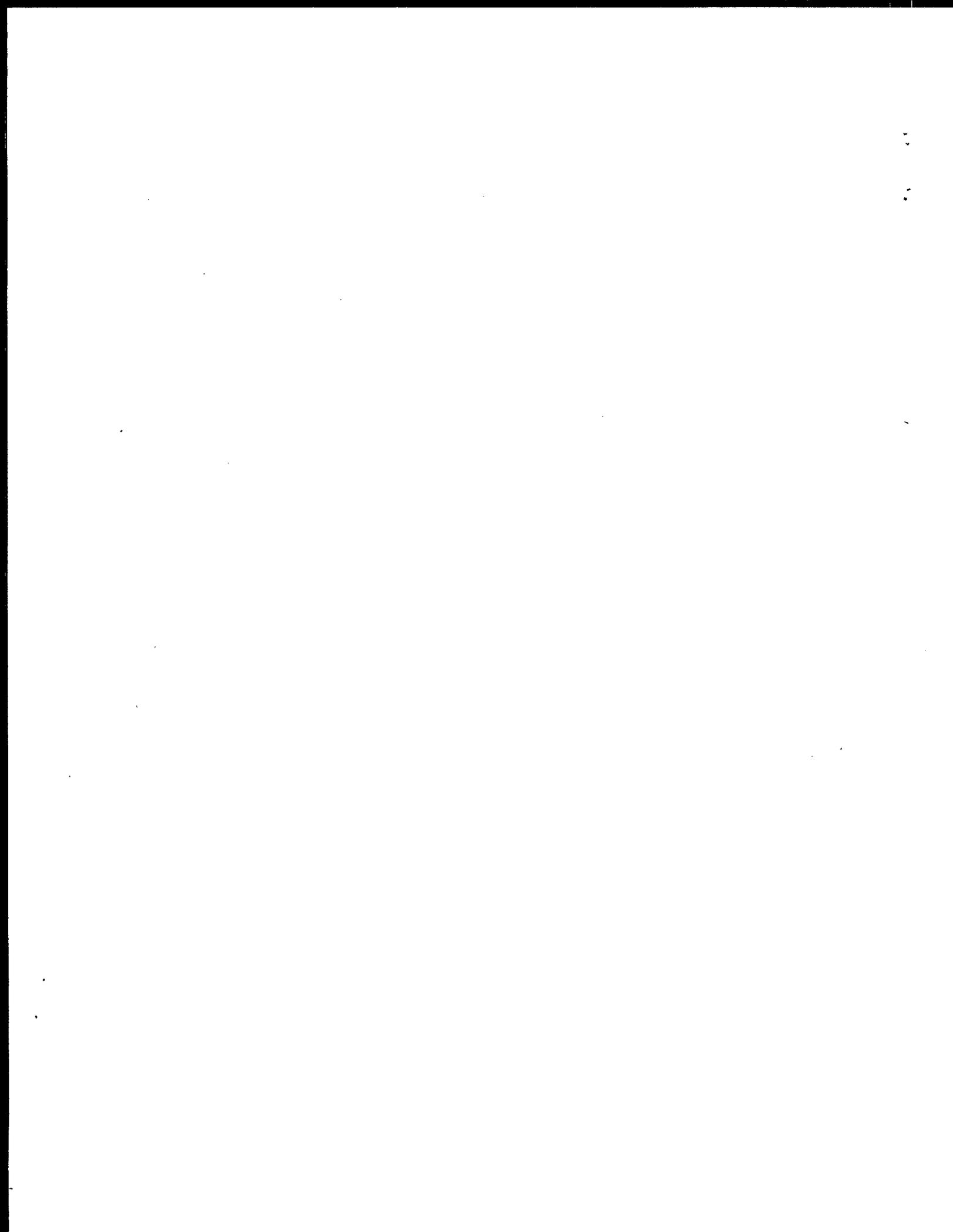
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuit	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	Avon (CEI)	Beaver #1	345.00	* 345.00	Steel Tower	9.74	0		
2	Avon (CEI)	Beaver #2	345.00	345.00	Steel Tower	1.29	9.74		
3	Avon (CEI)	Beaver #2	345.00	345.00	Steel Pole	1.58	0		
4	Beaver	Carlisle	345.00	345.00	Steel Tower	17.80	0		
5	Beaver	Davis-Besse	345.00	345.00	Steel Tower	39.02	3.55		
6	Beaver	Davis-Besse (TE)	345.00	345.00	Steel Pole	1.66	0		
7	Beaver Valley (DL)	Hanna	345.00	345.00	Steel Tower	0	52.02		
8	Beaver Valley (DL)	Hanna	345.00	345.00	Wood H Frame	0.69	0		
9	Beaver Valley (DL)	Sammis	345.00	345.00	Wood H Frame	0.21	0		
10	Beaver Valley	Sammis	345.00	345.00	Steel Tower	0.17	0		
11	Canton Central (OP)	Hanna	345.00	345.00	Steel Tower	0.07	0		
12	Carlisle	Star	345.00	345.00	Steel Tower	33.39	1.73		
13	Carlisle	Star	345.00	345.00	Wood H Frame	1.14	0		
14	Hanna	Highland	345.00	345.00	Wood H Frame	23.76	0		
15	Hanna	Highland	345.00	345.00	Steel Tower	0.70	0		
16	Hanna	Juniper (CEI)	345.00	345.00	Steel Tower	0	0.07		
17	Chamberlin (CEI)	Mansfield	345.00	345.00	Steel Tower	78.11	0.70		
18	Chamberlin (CEI)	Mansfield	345.00	345.00	Steel Pole	4.53	0		
19	Chamberlin (CEI)	Harding	345.00	345.00	Wood H Frame	2.21	0		
20	Highland	Mansfield	345.00	345.00	Steel Tower	40.61	0		
21	Highland	Mansfield	345.00	345.00	Steel Pole	0.16	0		
22	Highland	Shenango	345.00	345.00	Steel Tower	3.71	0		
23	Highland	Shenango	345.00	345.00	Steel Pole	2.01	0		
24	Highland	Shenango	345.00	345.00	Wood H Frame	13.60	0		
25	Hyatt (OP)	Tangy	345.00	345.00	Steel Tower	3.09	0		
26	Juniper (CEI)	Star	345.00	345.00	Steel Tower	8.56	9.60		
27	Marysville (OP)	Tangy	345.00	345.00	Steel Tower	0	3.09		
28	South Canton (OP)	Star	345.00	345.00	Steel Tower	33.42	0		
29	W.H. Sammis	Highland	345.00	345.00	Steel Tower	49.45	0.07		
30	W.H. Sammis	South Canton (OP)	345.00	345.00	Steel Tower	46.69	0		
31	W.H. Sammis	Star	345.00	345.00	Steel Tower	66.86	0		
32	W.H. Sammis	Star	345.00	345.00	Wood H Frame	1.87	0		
33	W.H. Sammis	Wylie Ridge	345.00	345.00	Steel Tower	4.33	0.06		
34	Spare Plant	(345 KV Lines)	345.00	345.00		0	0		
35	Total 345 kV Lines								
36	TOTAL								



TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuit (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Aetna: W. Akron	Aetna	138.00	138.00	Steel Tower	8.45	0	
2	American Steel	Bluebell	138.00	138.00	Wood H Frame	0.86	0	
3	Babb	Valley	138.00	138.00	Wood H Frame	1.96	0	
4	Babb	E. Akron	138.00	138.00	Wood H Frame	7.98	0	
5	Babb	E. Akron	138.00	138.00	Steel Tower	1.19	0	
6	Babb	W. Akron	138.00	138.00	Steel Tower	0	6.51	
7	Babcock-Wilcox	-	138.00	138.00	Wood H Frame	0.29	0	
8	Barberton	Babcock-Wilcox	138.00	138.00	Steel Tower	0.48	0	
9	Barberton	Cloverdale	138.00	138.00	Steel Tower	1.39	22.17	
10	Barberton	Cloverdale	138.00	138.00	Steel Pole	0.19	0	
11	Barberton	Star, North	138.00	138.00	Steel Tower	1.19	2.45	
12	Barberton	Star, North	138.00	138.00	Wood H Frame	1.22	0	
13	Barberton	Star, South	138.00	138.00	Wood H Frame	2.56	0	
14	Barberton	Star, South	138.00	138.00	Steel Pole	1.46	0	
15	Barberton	Star, South	138.00	138.00	Steel Tower	0.09	0.65	
16	Barberton	West Akron	138.00	138.00	Steel Tower	9.66	0	
17	Barberton	West Akron	138.00	138.00	Sgl. Wood Pole	0.06	0	
18	Beatty Rd. (C & SOE)	London	138.00	138.00	Wood H Frame	19.49	0	
19	Beatty Rd. (C & SOE)	London	138.00	138.00	Steel Tower	0.81	0	
20	Beaver	Brookside	138.00	138.00	Steel Tower	36.13	2.61	
21	Beaver	Brookside	138.00	138.00	Sgl. Wood Pole	0.11	0	
22	Beaver	Johnson	138.00	138.00	-	0	0	
23	Beaver	Johnson	138.00	138.00	Steel Tower	3.39	9.71	
24	Beaver	Johnson	138.00	138.00	Wood H Frame	0	0.19	
25	Beaver	NASA	138.00	138.00	-	0	0	
26	Beaver	NASA	138.00	138.00	Steel Tower	1.84	26.43	
27	Beaver	NASA	138.00	138.00	Sgl. Wood Pole	0.18	0	
28	Beaver	New Departure	138.00	138.00	Sgl. Wood Pole	0.20	0	
29	Beaver	New Departure	138.00	138.00	Steel Tower	26.87	3.07	
30	Bluebell	Canton Cent. (OP)	138.00	138.00	-	0	0	
31	Bluebell	Canton Cent. (OP)	138.00	138.00	Steel Tower	17.88	0	
32	Bluebell	Highland	138.00	138.00	-	0	0	
33	Bluebell	Highland	138.00	138.00	Steel Tower	0.65	22.04	
34	Bluebell	Knox	138.00	138.00	Steel Tower	0	3.49	
35	Bluebell	Knox	138.00	138.00	Sgl. Wood Pole	5.46	0	
36					TOTAL			

Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/30/96

Year of Report
Dec. 31, 1995

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954mcm-ACSR	\$1,462,441	\$2,418,392	\$3,880,833	*	*			0
954mcm-ACSR	\$79,518	\$2,824,372	\$2,903,890					1
954mcm-ACSR	\$1,099,145	\$2,862,968	\$3,962,113					2
954mcm-ACSR								3
954mcm-ACSR	\$1,556,075	\$6,807,502	\$8,363,577					4
954mcm-ACSR			0					5
954mcm-ACSR	\$42,289	\$3,699,351	\$3,741,640					6
954mcm-ACSR		\$463,672	\$463,672					7
954mcm-ACSR	\$8	\$53,742	\$53,750					8
954mcm-ACSR								9
954mcm-ACSR	\$1,889,071	\$3,838,896	\$5,727,967					10
954mcm-ACSR								11
954mcm-ACSR	\$1,327,401	\$2,364,463	\$3,691,864					12
954mcm-ACSR	\$16,576	\$6,225	\$22,801					13
954mcm-ACSR								14
954mcm-ACSR	\$15,446,413	\$39,891,853	\$55,338,266					15
954mcm-ACSR	\$1,471,894	\$4,098,422	\$5,570,316					16
954mcm-ACSR								17
954mcm-ACSR	\$3,463,082	\$8,028,576	\$11,491,658					18
954mcm-ACSR								19
954mcm-ACSR	\$3,627,443	\$4,561,844	\$8,189,287					20
954mcm-ACSR	\$712,744	\$2,672,598	\$3,385,342					21
954mcm-ACSR	\$518,107	\$1,283,682	\$1,801,789					22
954mcm-ACSR		\$410,845	\$410,845					23
954mcm-ACSR	\$1,033,815	\$3,634,731	\$4,668,546					24
954mcm-ACSR	\$1,517,482	\$4,291,510	\$5,808,992					25
954mcm-ACSR	\$1,235,837	\$3,225,858	\$4,461,695					26
954mcm-ACSR								27
954mcm-ACSR	\$2,181,949	\$5,478,785	\$7,660,734					28
954mcm-ACSR	\$145,959	\$1,170,876	\$1,316,835					29
954mcm-ACSR		\$154,818	\$154,818					30
				\$56,871	\$443,413	\$2,846,610	\$3,346,894	31
								32
								33
								34
								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Bluebell	Pidgeon	138.00	138.00	Steel Tower	15.11	0	
2	Boardman	Riverbend	138.00	138.00	Steel Pole	2.27	0	
3	Boardman	Riverbend	138.00	138.00	Sgl. Wood Pole	0.99	0	
4	Boardman	Riverbend	138.00	138.00	Steel Tower	7.39	0	
5	Boardman	Shenango	138.00	138.00	Steel Tower	1.10	0	
6	Boardman	Shenango	138.00	138.00	Steel Tower	1.01	0	
7	Boardman	Shenango	138.00	138.00	Wood H Frame	3.50	0	
8	Boardman	Shenango	138.00	138.00	Steel Tower	12.28	0	
9	Brookside	Cloverdale	138.00	138.00	Steel Tower	41.87	0	
10	Brookside	Cloverdale	138.00	138.00	-	0	0	
11		-Tap to Ross	138.00	138.00	Steel Tower	0.22	0	
12	Brookside	Howard (OP)	138.00	138.00	Steel Tower	0.17	13.57	
13	Brookside	Leaside	138.00	138.00	-	0	0	
14	Brookside	Leaside	138.00	138.00	Steel Tower	24.54	0	
15	Brookside	Longview, East	138.00	138.00	-	0	0	
16	Brookside	Longview, East	138.00	138.00	Steel Tower	0	13.83	
17	Brookside	Longview, West	138.00	138.00	-	0	0	
18	Brookside	Longview, West	138.00	138.00	Steel Tower	13.84	0	
19	Burger	Brookside	138.00	138.00	Steel Tower	107.54	0	
20	Burger	Cloverdale #1	138.00	138.00	Steel Tower	2.13	0.04	
21	Burger	Cloverdale #1	138.00	138.00	Wood H Frame	72.45	0	
22	Burger	Cloverdale #2	138.00	138.00	Wood H Frame	0.23	0	
23	Burger	Cloverdale #2	138.00	138.00	Steel Tower	74.35	0	
24	Burger	Cloverdale #3	138.00	138.00	Steel Tower	0	74.34	
25	Burger	Cloverdale #3	138.00	138.00	Wood H Frame	0.24	0	
26	Burger	Knox	138.00	138.00	Wood H Frame	68.01	0	
27	Burger	Knox	138.00	138.00	Sgl. Wood Pole	0	0.23	
28	Burger	Knox	138.00	138.00	Steel Tower	0	0.33	
29	Burger	Longview	138.00	138.00	Wood H Frame	16.41	0	
30	Burger	Longview	138.00	138.00	Steel Tower	2.75	99.28	
31	Canton Cent. (OP)	Cloverdale	138.00	138.00	Steel Tower	12.19	0	
32	Carlisle	Gates	138.00	138.00	Sgl. Wood Pole	7.92	0	
33	Carlisle	Gates	138.00	138.00	Steel Tower	0	0.06	
34	Carlisle	Johnson	138.00	138.00	Sgl. Wood Pole	12.54	0	
35	Carlisle	Johnson	138.00	138.00	Steel Pole	1.63	0	
36					TOTAL			

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
477mcm-ACSR	\$903,099	\$1,126,871	\$2,029,970					1
336mcm-ACSR	20,644	82,877	83,521					2
477mcm-ACSR	\$93,677	\$219,188	\$312,865					3
605mcm-ACSR								4
336mcm-ACSR	\$858,574	\$2,003,638	\$2,862,212					5
477mcm-ACSR	\$9,920	\$159,502	\$169,422					6
336mcm-ACSR								7
477mcm-ACSR	\$10,295	\$54,727	\$65,022					8
605mcm-ACSR								9
605mcm-ACSR	\$41,770	\$409,002	\$450,772					10
605mcm-ACSR								11
605mcm-ACSR	\$89,168	\$139,461	\$228,629					12
605mcm-ACSR								13
605mcm-ACSR	\$19,391	\$257,842	\$277,233					14
336mcm-ACSR								15
605mcm-ACSR	\$70,023	\$518,746	\$588,769					16
477mcm-ACSR								17
477mcm-ACSR	\$210,986	\$99,911	\$310,897					18
336mcm-ACSR								19
795mcm-ACSR	\$155,374	\$868,120	\$1,023,494					20
4/0 CU								21
336mcm-ACSR								22
795mcm-ACSR	\$70,213	\$288,761	\$358,974					23
336mcm-ACSR								24
477mcm-ACSR								25
795mcm-ACSR	\$65,155	\$421,555	\$486,710					26
795mcm-ACSR								27
477mcm-ACSR	\$314,912	\$1,362,046	\$1,676,958					28
336mcm-ACSR								29
795mcm-ACSR	\$151,803	\$1,267,362	\$1,419,165					30
336mcm-ACSR								31
477mcm-ACSR	\$12,494	\$221,740	\$234,234					32
477mcm-ACSR								33
795mcm-ACSR	\$40,266	\$544,932	\$585,198					34
								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction.

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuit (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Carlisle	Lorain (CEI) East	138.00	138.00	Sgl. Wood Pole	0	12.54	
2	Carlisle	Lorain (CEI) East	138.00	138.00	Steel Pole	0.27	0	
3	Carlisle	Shinrock	138.00	138.00	Sgl. Wood Pole	0	7.92	
4	Carlisle	Shinrock	138.00	138.00	Steel Tower	6.31	2.81	
5	Carlisle	Shinrock	138.00	138.00	Wood H Frame	13.05	0	
6	Central	Niles	138.00	138.00	Steel Tower	3.09	0	
7	Central	Niles	138.00	138.00	Sgl. Wood Pole	0.35	0	
8	Central	Packard	138.00	138.00	Steel Tower	3.60	0.23	
9	Central	Packard	138.00	138.00	Wood H Frame	5.06	0	
10	Central	Packard	138.00	138.00	Sgl. Wood Pole	3.46	0	
11	Chamberlin	Darrow	138.00	138.00	Steel Tower	0	4.86	
12	Chamberlin	Darrow	138.00	138.00	Wood H Frame	9.75	0	
13	Chamberlin	Valley	138.00	138.00	Wood H Frame	2.56	0	
14	Chamberlin	Valley	138.00	138.00	Steel Pole	14.06	0	
15	Chamberlin	West Akron	138.00	138.00	Steel Pole	17.82	0	
16	Chamberlin	West Akron	138.00	138.00	Wood H Frame	0.05	0	
17	Clark	E. Springfield	138.00	138.00	Steel Tower	0	3.79	
18	Clark	E. Springfield	138.00	138.00	Sgl. Wood Pole	0	6.93	
19	Clark	E. Springfield	138.00	138.00	Wood H Frame	2.22	0	
20	Clark	Greene	138.00	138.00	Steel Tower	1.14	0	
21	Clark	Greene	138.00	138.00	Wood H Frame	19.32	0	
22	Clark	Greene	138.00	138.00	Sgl. Wood Pole	6.93	0	
23	Clark	Urbana	138.00	138.00	Sgl. Wood Pole	8.70	0	
24	Cloverdale	East Wooster (OP)	138.00	138.00	Steel Tower	0	20.19	
25	Cloverdale	Star	138.00	138.00	Steel Tower	23.57	0	
26	Cloverdale	Torrey (OP)	138.00	138.00	Steel Tower	0.15	6.70	
27	Crissinger	Roberts	138.00	138.00	Steel Tower	3.37	0.02	
28	Crissinger	Roberts	138.00	138.00	Wood H Frame	2.29	0	
29	Crissinger	Tangy	138.00	138.00	Steel Tower	2.40	1.14	
30	Crissinger	Tangy	138.00	138.00	Wood H Frame	21.26	0	
31	Darrow	Hanna	138.00	138.00	Steel Tower	13.73	0.07	
32	Darrow	Hanna	138.00	138.00	Sgl. Wood Pole	1.59	1.58	
33	Darrow	Hanna	138.00	138.00	Wood H Frame	2.48	0	
34	Delaware (C&SOE Co.)	Tangy	138.00	138.00	Wood H Frame	0.97	0	
35	East Akron	Gilchrist	138.00	138.00	Steel Tower	0	1.19	
36					TOTAL			

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795mcm-ACSR	\$313,059	\$655,217	\$968,276					1
795mcm-ACSR								2
795mcm-ACSR	\$658,012	\$1,847,831	\$2,505,843					3
795mcm-ACSR								4
300mcm-CU								5
477mcm-ACSR								6
477mcm-ACSR	\$346,555	\$958,197	\$1,304,752					7
336mcm-ACSR								8
4/0 CU								9
336mcm-ACSR	\$275,590	\$1,713,884	\$1,989,474					10
336mcm-ACSR		\$73,847	\$73,847					11
397mcm-ACSR								12
336mcm-ACSR	\$219,922	\$1,082,975	\$1,302,897					13
336mcm-ACSR								14
795mcm-ACSR		\$67,489	\$67,489					15
336mcm-ACSR								16
795mcm-ACSR	\$213,862	\$471,243	\$685,105					17
605mcm-ACSR	\$359,276	\$1,959,906	\$2,319,182					18
477mcm-ACSR								19
477mcm-ACSR	\$556,123	\$6,585,270	\$7,141,393					20
795mcm-ACSR								21
795mcm-ACSR	\$473,105	\$2,364,264	\$2,837,369					22
795mcm-ACSR								23
795mcm-ACSR		\$616,360	\$616,360					24
477mcm-ACSR								25
795mcm-ACSR								26
477mcm-ACSR	\$164,551	\$6,061,303	\$6,225,854					27
605mcm-ACSR								28
605mcm-ACSR	\$150,245	\$1,037,257	\$1,187,502					29
336mcm-ACSR	\$98,186	\$559,735	\$657,921					30
605mcm-ACSR								31
605mcm-ACSR	\$830,157	\$1,170,089	\$2,000,246					32
605mcm-ACSR								33
605mcm-ACSR	\$2,441,775	\$2,572,739	\$5,014,514					34
605mcm-ACSR								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	East Akron	Gilchrist	138.00	138.00	Steel Tower	0	2.70	1	
2	East Akron	Hanna	138.00	138.00	Steel Tower	12.14	3.28	1	
3	East Akron	West Ravenna	138.00	138.00	Wood H Frame	7.95	0	1	
4	East Akron	West Ravenna	138.00	138.00	Steel Tower	3.75	0	1	
5	E. Springfield	London	138.00	138.00	-	0	0	1	
6	E. Springfield	London	138.00	138.00	Steel Tower	17.56	0.81	1	
7	E. Springfield	Tangy	138.00	138.00	Steel Tower	1.75	2.24	1	
8	E. Springfield	Tangy	138.00	138.00	Wood H Frame	41.24	0	1	
9	Edgewater	Beaver	138.00	138.00	Wood H Frame	0.19	0	1	
10	Edgewater	Beaver	138.00	138.00	Steel Tower	9.26	0	1	
11	Edgewater	Beaver	138.00	138.00	Steel Tower	2.89	0	1	
12	Edgewater	USS (National Tube)	138.00	138.00	-	0	0	0	
13	Edgewater	USS (National Tube)	138.00	138.00	Steel Tower	0.61	2.39	1	
14	Empire: Longview	Empire Steel Co.	138.00	138.00	Steel Tower	0.10	0	1	
15	Empire: Longview	Empire Steel Co.	138.00	138.00	Wood H Frame	2.17	0	1	
16	Evergreen	Franklin -	138.00	138.00	Steel Tower	1.57	1.17	1	
17		Ivanhoe	138.00	138.00	Wood H Frame	6.58	0	1	
18	Evergreen	Highland #1	138.00	138.00	Steel Tower	0.08	0	1	
19	Evergreen	Highland #1	138.00	138.00	Steel Tower	2.60	0	1	
20	Evergreen	Highland #2	138.00	138.00	Steel Tower	2.50	0	1	
21	Evergreen	Highland #2	138.00	138.00	Wood H Frame	0.17	0	1	
22	Evergreen	Highland #3	138.00	138.00	Steel Tower	0.13	0.64	1	
23	Evergreen	Highland #3	138.00	138.00	Wood H Frame	6.30	0	1	
24	Firestone	South Akron	138.00	138.00	Sgl. Wood Pole	0.23	0	1	
25	Firestone	South Akron	138.00	138.00	Steel Tower	2.45	0	1	
26	Firestone	South Akron	138.00	138.00	Steel Pole	0.22	0	1	
27	Firestone	Urban	138.00	138.00	Steel Pole	2.34	0.22	1	
28	Firestone	Urban	138.00	138.00	Steel Tower	0.39	0	1	
29	Ford: Greenfield-	Ford Motor Co.	138.00	138.00	Steel Tower	0.80	0	1	
30	Ford: Greenfield-	Ford Motor Co.	138.00	138.00	Wood H Frame	1.14	0	1	
31	Galion	Leaside	138.00	138.00	Steel Tower	8.50	0	1	
32	Galion	General Motors	138.00	138.00	Wood H Frame	11.12	0	1	
33	Galion	Roberts, North	138.00	138.00	Steel Tower	22.20	0	1	
34	Galion	Roberts, South	138.00	138.00	Sgl. Wood Pole	0.07	0	1	
35	Galion	Roberts, South	138.00	138.00	Steel Tower	0.04	22.10	1	
36	TOTAL								

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

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Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
605mcm-ACSR								1
605mcm-ACSR	36,000	1,172,764	1,208,764					2
605mcm-ACSR								3
605mcm-ACSR	\$462,238	\$1,486,718	\$1,948,956					4
477mcm-ACSR								5
477mcm-ACSR	\$134,122	\$414,285	\$548,407					6
477mcm-ACSR								7
477mcm-ACSR								8
366mcm-ACSR	\$532,604	\$1,139,082	\$1,671,686					9
477mcm-ACSR								10
477mcm-ACSR	\$402,872	\$579,662	\$982,534					11
477mcm-ACSR								12
477mcm-ACSR	\$1,510,789	\$2,187,072	\$3,697,861					13
477mcm-ACSR								14
605mcm-ACSR	\$39,974	\$1,578,063	\$1,618,037					15
954mcm-ACSR								16
477mcm-ACSR								17
605mcm-ACSR	\$86,121	\$766,128	\$852,249					18
954mcm-ACSR								19
605mcm-ACSR								20
605mcm-ACSR	\$1,039,743	\$2,652,525	\$3,692,268					21
795mcm-ACSR	\$374,819	\$1,586,670	\$1,961,489					22
336mcm-ACSR	\$5,642	\$329,290	\$334,932					23
605mcm-ACSR	\$356,704	\$1,370,998	\$1,727,702					24
477mcm-ACSR		\$83,137	\$83,137					25
336mcm-ACSR								26
336mcm-ACSR	\$181,398	\$430,216	\$611,614					27
336mcm-ACSR								28
336mcm-ACSR	\$220,102	\$983,536	\$1,203,638					29
477mcm-ACSR								30
477mcm-ACSR								31
605mcm-ACSR	\$794,100	\$1,134,603	\$1,928,703					32
605mcm-ACSR	\$14,225	\$40,920	\$55,145					33
300mcm-CU								34
								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuit (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	General Motors	Longview	138.00	138.00	Steel Tower	0.10	13.68		
2	* General Motors	Highland	138.00	138.00	Steel Tower	0	1.95		
3	General Motors	Highland	138.00	138.00	Wood H Frame	2.95	0		
4	Gates	Johnson	138.00	138.00	Wood H Frame	0.09	0		
5	Gates	Johnson	138.00	138.00	Steel Tower	5.06	0		
6	* General Motors	Newton Falls	138.00	138.00	Steel Tower	1.52	0		
7	General Motors	Newton Falls	138.00	138.00	Wood H Frame	5.68	0		
8	Gilchrist	South Akron	138.00	138.00	Sgl. Wood Pole	0.11	0		
9	Gilchrist	South Akron	138.00	138.00	Steel Tower	12.83	6.44		
10	Gilchrist	Loop to Lakemore	138.00	138.00	Sgl. Wood Pole	0.50	0		
11	Greenfield	Lakeview	138.00	138.00	-	0	0		
12	Greenfield	Lakeview	138.00	138.00	-	0	0		
13	Greenfield	Lakeview	138.00	138.00	Steel Tower	13.17	0		
14	Greenfield	Lakeview	138.00	138.00	Wood H Frame	1.16	0		
15	Greenfield	NASA	138.00	138.00	Steel Tower	2.82	1.84		
16	Greenfield	New Departure	138.00	138.00	Sgl. Wood Pole	0.24	0		
17	Greenfield	New Departure	138.00	138.00	Steel Tower	0.04	0		
18	Greenfield	Shinrock	138.00	138.00	Wood H Frame	17.92	0		
19	Hanna	Newton Falls	138.00	138.00	Steel Tower	18.82	0		
20	Hanna	Newton Falls	138.00	138.00	Wood H Frame	1.60	0		
21	Hanna	West Ravenna #1	138.00	138.00	Steel Tower	4.11	0		
22	Hanna	West Ravenna #1	138.00	138.00	Steel Pole	0.72	0		
23	Hanna	West Ravenna #2	138.00	138.00	Steel Tower	0	3.88		
24	Hanna	West Ravenna #2	138.00	138.00	Steel Pole	0	0.96		
25	Highland	Mahoningside	138.00	138.00	-	0	0		
26	Highland	Mahoningside	138.00	138.00	Sgl. Wood Pole	4.28	0.69		
27	Highland	Salt Springs	138.00	138.00	Sgl. Wood Pole	0.09	0		
28	Highland	Salt Springs	138.00	138.00	Steel Tower	6.20	0.48		
29	Hunt	Hunt	138.00	138.00	Sgl. Wood Pole	1.94	0		
30	Hunt	Hunt	138.00	138.00	Steel Tower	0	0.05		
31	Ivanhoe	Mahoningside	138.00	138.00	Sgl. Wood Pole	1.62	0		
32	Ivanhoe	Mahoningside	138.00	138.00	Sgl. Wood Pole	0.07	0		
33	Ivanhoe	Packard	138.00	138.00	Steel Tower	0.69	0		
34	Ivanhoe	Packard	138.00	138.00	Wood H Frame	2.60	0		
35	Johnson	Lorain (CEI) West	138.00	138.00	-	0	0		
36	TOTAL								

Name of Respondent
Ohio Edison Company

This Report is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo. Da. Yr)
04/30/96

Year of Report
Dec. 31, 1995

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
477mcm-ACSR	\$792	\$172,144	\$132,936					1
605mcm-ACSR	1,111,572	2,215,808	3,327,180					2
477mcm-ACSR	\$190,682	\$690,377	\$881,059					3
605mcm-ACSR								4
477mcm-ACSR	\$471,877	\$869,512	\$1,341,389					5
336mcm-ACSR								6
336mcm-ACSR	\$356,664	\$1,336,007	\$1,692,671					7
605mcm-ACSR								8
336mcm-ACSR								9
795mcm-ACSR	\$205,934	\$798,145	\$1,004,079					10
336mcm-ACSR								11
605mcm-ACSR	\$3,605	\$104,831	\$108,436					12
336mcm-ACSR								13
336mcm-ACSR	\$34,365	\$107,430	\$141,795					14
477mcm-ACSR								15
795mcm-ACSR	\$188,953	\$445,168	\$634,121					16
477mcm-ACSR								17
795mcm-ACSR	\$12,601	\$223,143	\$235,744					18
477mcm-ACSR								19
795mcm-ACSR	\$24,807	\$260,336	\$285,143					20
336mcm-ACSR								21
477mcm-ACSR	\$280,944	\$764,254	\$1,045,198					22
605mcm-ACSR								23
605mcm-ACSR								24
605mcm-ACSR	\$102,567	\$766,802	\$869,369					25
605mcm-ACSR								26
795mcm-ACSR	\$17,019	\$1,277,468	\$1,294,487					27
605mcm-ACSR								28
336mcm-ACSR	\$13,884	\$166,786	\$180,670					29
336mcm-ACSR		\$76,504	\$76,504					30
477mcm-ACSR	\$29,682	\$249,674	\$279,356					31
336mcm-ACSR	\$106,341	\$1,054,007	\$1,160,348					32
477mcm-ACSR								33
477mcm-ACSR		\$181,303	\$181,303					34
								35

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuit (h)
	From (a)	To (b)	Operating (c)	Designed (d)		LENGTH (Pole miles)		
						On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Johnson	Lorain (CEI), West	138.00	138.00	Steel Pole	3.45	0.03	
2	Johnson	USS (National Tube)	138.00	138.00	Wood H Frame	3.30	0	
3	Johnson	USS (National Tube)	138.00	138.00	Steel Tower	0.65	0.95	
4	Kirby	Blue Jacket	138.00	138.00	Sgl. Wood Pole	6.32	0	
5	Lakeview	Ottawa (TE)	138.00	138.00	-	0	0	
6	Lakeview	Ottawa (TE)	138.00	138.00	-	0	0	
7	Lakeview	Ottawa (TE)	138.00	138.00	Steel Tower	7.75	0	
8	Lincoln Park	Lowellville	138.00	138.00	-	0	0	
9	Lincoln Park	Lowellville	138.00	138.00	-	0	0	
10	Lincoln Park	Lowellville	138.00	138.00	Steel Tower	8.52	0	
11	Lincoln Park	Masury	138.00	138.00	-	0	0	
12	Lincoln Park	Masury	138.00	138.00	Steel Tower	8.63	3.14	
13	Lincoln Park	Masury	138.00	138.00	Wood H Frame	0.28	0	
14	Masury	Maysville (PP)	138.00	138.00	Steel Tower	0	3.50	
15	Masury	Maysville (PP)	138.00	138.00	Sgl. Wood Pole	6.36	0	
16	Masury	Salt Springs	138.00	138.00	-	0	0	
17	Masury	Salt Springs	138.00	138.00	-	0	0	
18	Masury	Salt Springs	138.00	138.00	-	0	0	
19	Masury	Salt Springs	138.00	138.00	Steel Tower	12.47	0	
20	Masury	Sharon (PP)	138.00	138.00	-	0	0	
21		Crosslands (PP)	138.00	138.00	Steel Tower	4.57	0.80	
22	Masury	Sharon (PP)	138.00	138.00	-	0	0	
23		Crosslands (PP)	138.00	138.00	Wood H Frame	1.33	0	
24	Masury	Shenango (PP)	138.00	138.00	-	0	0	
25	Masury	Shenango (PP)	138.00	138.00	-	0	0	
26	Masury	Shenango (PP)	138.00	138.00	Steel Tower	6.93	0	
27	Niles	Bluebell	138.00	138.00	Steel Tower	22.03	3.95	
28	Niles	Bluebell	138.00	138.00	Wood H Frame	0.26	0	
29	Niles	Evergreen	138.00	138.00	-	0	0	
30	Niles	Evergreen	138.00	138.00	-	0	0	
31	Niles	Evergreen	138.00	138.00	Steel Tower	4.52	2.51	
32	Niles	Salt Springs	138.00	138.00	Steel Tower	3.16	0	
33	Pleasant Valley (CEI)	W. Akron, East	138.00	138.00	Steel Tower	0	9.39	
34	Pleasant Valley (CEI)	W. Akron, West	138.00	138.00	-	0	0	
35	Pleasant Valley (CEI)	W. Akron, West	138.00	138.00	-	0	0	
36					TOTAL			

Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
02/30/96

Year of Report
Dec. 31, 1995

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
477mcm-ACSR	\$137,388	\$364,154	\$501,542					1
477mcm-ACSR								2
795mcm-ACSR	\$46,451	\$318,319	\$364,770					3
605mcm-ACSR								4
605mcm-ACSR	\$212,990	\$578,205	\$791,195					5
954mcm-ACSR								6
795mcm-ACSR	\$109,328	\$936,560	\$1,045,888					7
477mcm-ACSR								8
300mcm-CU								9
477mcm-ACSR	\$144,220	\$619,435	\$763,655					10
4/0 CU								11
336mcm-ACSR								12
477mcm-ACSR								13
795mcm-ACSR	\$129,558	\$1,870,339	\$1,999,897					14
336mcm-ACSR	\$29,373	\$80,872	\$110,245					15
477mcm-ACSR								16
477mcm-ACSR	\$337	\$29,041	\$29,378					17
605mcm-ACSR	\$245,941	\$502,822	\$748,763					18
477mcm-ACSR								19
605mcm-ACSR	\$379,427	\$766,839	\$1,146,266					20
605mcm-ACSR								21
795mcm-ACSR	\$281,823	\$1,002,506	\$1,284,329					22
605mcm-ACSR								23
795mcm-ACSR		\$259,501	\$259,501					24
795mcm-ACSR								25
477mcm-ACSR	\$231,388	\$630,349	\$861,737					26
795mcm-ACSR								27
795mcm-ACSR	\$64,309	\$911,849	\$976,158					28
795mcm-ACSR								29
795mcm-ACSR	\$51,612	\$602,076	\$653,688					30
477mcm-ACSR								31
795mcm-ACSR	\$136,279	\$254,256	\$390,535					32
795mcm-ACSR								33
477mcm-ACSR	\$121,753	\$150,816	\$272,569					34
605mcm-ACSR								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Pleasant Valley (CEI) Pollak: Roberts	W. Akron West Pollak Steel Co.	138.00	138.00	Steel Tower	0.30	0	1
3	Riverbend	Salt Springs	138.00	138.00	Wood H Frame	2.81	0	1
4	Riverbend	Salt Springs	138.00	138.00	Steel Pole	0	2.26	1
5	Riverbend	Salt Springs	138.00	138.00	Sgl. Wood Pole	0	0.99	1
6	* Sammis	Boardman	138.00	138.00	Steel Tower	1.52	0.03	1
7	Sammis	Boardman	138.00	138.00	Steel Tower	35.73	0	7
8	* Sammis	Lowellville-Cedar	138.00	138.00	Wood H Frame	1.44	0	2
9		State Line (PP)	138.00	138.00	Wood H Frame	1.40	0	2
10	Pidgeon	Sammis	138.00	138.00	Steel Tower	35.94	8.73	1
11	Sammis	Toronto -	138.00	138.00	Steel Tower	28.61	1.18	1
12		Boardman	138.00	138.00	Steel Tower	4.50	36.97	1
13	South Akron	Sunnyside (OP)	138.00	138.00	Sgl. Wood Pole	0.21	0	1
14	South Akron	Torrey (OP) -	138.00	138.00	Steel Pole	16.90	0	1
15		W. Canton (OP)	138.00	138.00	Steel Pole	6.65	0	1
16	Star	Urban	138.00	138.00	Wood H Frame	2.06	0	1
17	Star	Urban	138.00	138.00	Steel Pole	0.04	2.30	1
18	Star	Urban	138.00	138.00	Steel Tower	11.56	1.75	1
19		West Akron	138.00	138.00	Steel Pole	1.05	1.04	1
20	Star	Loop to Pine	138.00	138.00	Steel Tower	1.47	16.13	1
21	* Toronto	West Medina	138.00	138.00	Sgl. Wood Pole	26.95	0	1
22	Toronto	East Akron	138.00	138.00	-	0	0	0
23	* Toronto	East Akron	138.00	138.00	Steel Tower	59.92	2.09	1
24	Toronto	Lowellville	138.00	138.00	Steel Tower	13.13	33.44	1
25	* Toronto	Lowellville	138.00	138.00	Wood H Frame	0.17	0	1
26	Toronto	South Akron	138.00	138.00	Steel Tower	0.04	64.34	1
27	Wellington: Brookside-	South Akron	138.00	138.00	Wood H Frame	0.32	0	1
28	Wellington: Brookside-	Wellington	138.00	138.00	Wood H Frame	4.22	0	1
29	West Akron	Wellington	138.00	138.00	Steel Tower	0	20.06	1
30	TOTAL 138 kV Lines	West Medina #1	138.00	138.00	Sgl. Wood Pole	28.10	0	1
31	Total 69,000 volt Lines							
32	Total 34,500 volt lines					1,404.50	72.15	
33	Total 23,000 volt lines					172.09	9.51	
34	Applicable to all lines					386.00	146.99	
35								
36					TOTAL			

TRANSMISSION LINE STATISTICS (Continued)

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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795mcm-ACSR	\$151,497	\$173,486	\$324,983					1
336mcm-ACSR			0					2
336mcm-ACSR	\$53,828	\$259,137	\$312,965					3
795mcm-ACSR	\$461,527	\$945,393	\$1,406,920					4
4/0 CU								5
336mcm-ACSR								6
795mcm-ACSR	\$58,969	\$358,078	\$417,047					7
300mcm-ACSR								8
477mcm-ACSR								9
795mcm-ACSR	\$67,757	\$271,946	\$339,703					10
300mcm-CU								11
477mcm-ACSR								12
795mcm-ACSR	\$148,969	\$663,027	\$811,996					13
795mcm-ACSR								14
477mcm-ACSR	\$522,333	\$1,573,401	\$2,095,734					15
795mcm-ACSR								16
300mcm-CU								17
5/8" HI TENSO								18
477mcm-ACSR	\$103,769	\$487,478	\$591,247					19
477mcm-ACSR								20
477mcm-ACSR	\$126,468	\$335,266	\$461,734					21
336mcm-ACSR								22
336mcm-ACSR	\$53,039	\$119,435	\$172,474					23
300mcm-CU								24
477mcm-ACSR								25
795mcm-ACSR	\$171,431	\$371,009	\$542,440					26
336mcm-ACSR								27
477mcm-ACSR	\$106,461	\$1,041,468	\$1,147,929					28
336mcm-ACSR								29
477mcm-ACSR								30
795mcm-ACSR	\$90,309	\$291,938	\$382,247					31
795mcm-ACSR	\$91,292	\$239,566	\$330,858					32
605mcm-ACSR		\$69,451	\$69,451					33
200mcm-CU								34
336mcm-ACSR								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	* Leased Transmission Lines								
2	Avon	Beaver #2	345.00	345.00	-				
3	Collier	Crescent	345.00	345.00	-				
4	Eastlake	Ashtabula	345.00	345.00	-				
5	Inland Junction	Harding	345.00	345.00	-				
6	Inland Junction Lp		345.00	345.00	-				
7	Juniper	Mansfield	345.00	345.00	-				
8	Perry	Harding	345.00	345.00	-				
9	Perry	Inland	345.00	345.00	-				
10	Mansfield	Beaver Valley	345.00	345.00	-				
11	Mansfield	Crescent	345.00	345.00	-				
12	Mansfield	Hanna #2	345.00	345.00	-				
13	Mansfield	Harding	345.00	345.00	-				
14	Mansfield	Highland	345.00	345.00	-				
15	Beaver Valley	Crescent	345.00	345.00	-				
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36	TOTAL						3,967.92	961.35	243

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

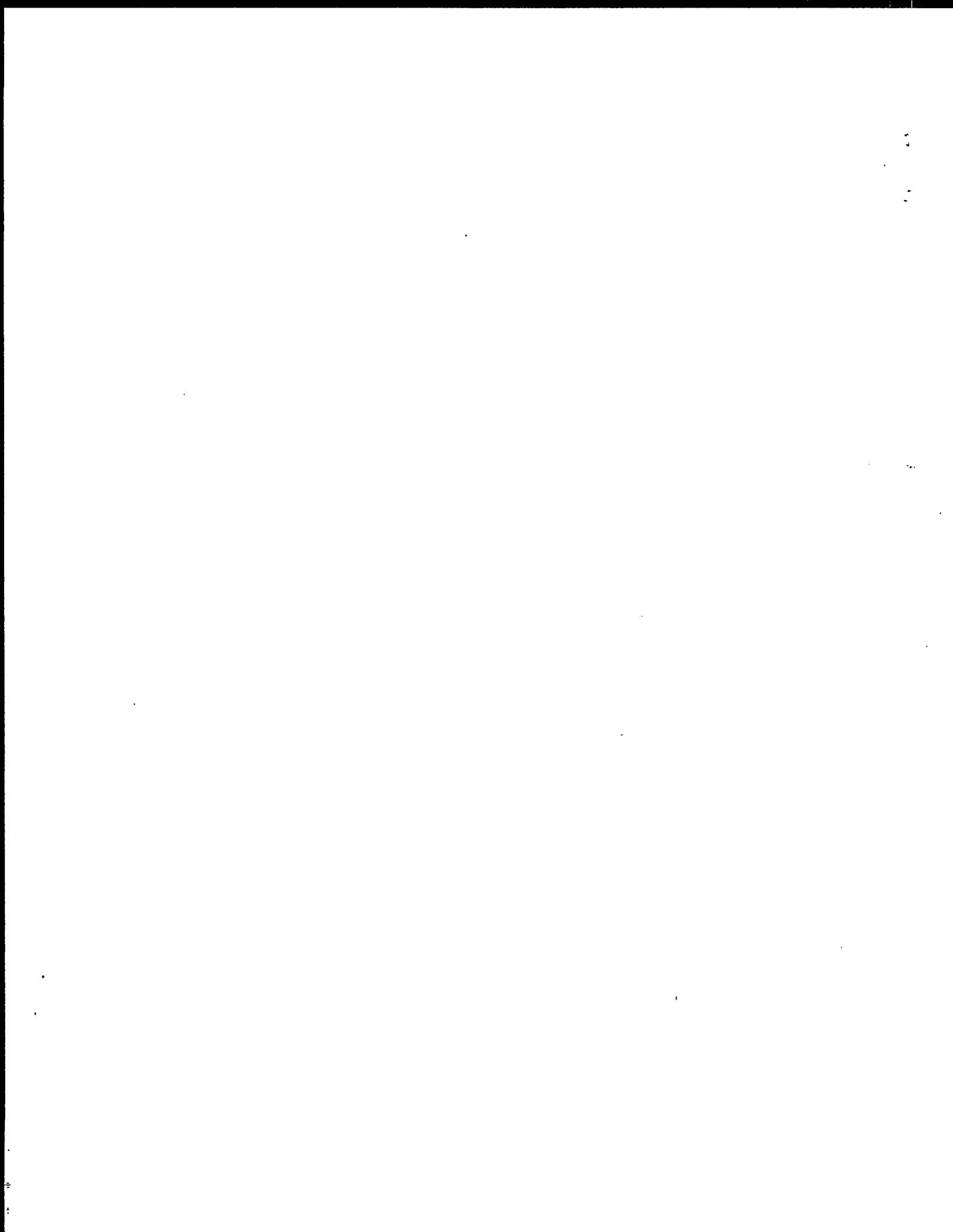
Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
605mcm-ACSR	\$46,009	\$289,416	\$335,425					1
477mcm-ACSR	48,078	227,573	275,651					2
795mcm-ACSR								3
795mcm-ACSR	\$29,313	\$433,560	\$462,873					4
795mcm-ACSR								5
795mcm-ACSR	\$354,584	\$1,183,703	\$1,538,287					6
300mcm-CU								7
795mcm-ACSR	\$49,278	\$1,050,263	\$1,099,541					8
795mcm-ACSR	\$336,776	\$1,579,414	\$1,916,190					9
300mcm-CU								10
795mcm-ACSR	\$3,498	\$697,516	\$701,014					11
200mcm-CU								12
336mcm-ACSR								13
795mcm-ACSR	\$190,996	\$1,581,393	\$1,772,389					14
795mcm-ACSR								15
605mcm-ACSR	\$367,250	\$1,118,952	\$1,486,202					16
605mcm-ACSR								17
605mcm-ACSR	\$215,095	\$558,486	\$773,581					18
605mcm-ACSR	\$560,141	\$2,310,474	\$2,870,615					19
300mcm-CU								20
477mcm-ACSR	\$665,974	\$1,421,570	\$2,087,544					21
300mcm-CU								22
300mcm-CU	\$156,963	\$891,532	\$1,048,495					23
300mcm-CU								24
477mcm-ACSR	\$7,710	\$516,098	\$523,808					25
336mcm-ACSR								26
336mcm-ACSR	\$45,351	\$304,082	\$349,433					27
605mcm-ACSR	\$6,007,750	\$6,483,329	\$12,491,079					28
								29
	\$21,936,420	\$80,409,648	\$102,346,068	\$189,805	\$1,138,406	\$8,770	\$1,336,981	30
	\$969,482	\$9,808,509	\$10,777,991	\$93,666	\$1,238,940	\$8,696	\$1,341,302	31
	\$2,454,616	\$32,707,644	\$35,162,260	\$1,651	\$35,648	\$166	\$37,465	32
				\$6,982	\$141,760	\$11,468	\$160,210	33
				\$203,934	\$238,786	\$14,101	\$456,821	34
								35
								36

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.

2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the estimated final completion

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Overhead Construction						
2							
3	Seville	Star		(Rebuild)			
4	Seville	West-Medina		(Rebuild)			
5	South Akron	Krumroy		(Rebuild)			
6	Clark	Urbana	8.70	WoodenPoles	13.50	1	
7	Kirby	Blue Jacket	6.32	WoodenPoles	13.50	1	
8	Dale	Strobel	3.42	WoodenPoles	13.50	1	
9	Aurora	Chamberlin #1		(Rebuild)			
10	Aurora	Chamberlin #2		(Rebuild)			
11	Seville	Star		(Rebuild)			
12	Carriage	Greenfield		(Rebuild)			
13	Boardman	Lowellville #2		(Rebuild)			
14	Aurora	Chamberlin #2		(Rebuild)			
15	Darrow	W. Akron		(Rebuild)			
16	Venice	Greenfield		(Rebuild)			
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
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36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		18.44		40.50	3	



Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo. Da. Yr.)
04/30/96

Year of Report
Dec. 31, 1995

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (b)	Total Expenses (p)	
								1
								2
								3
								4
								5
								6
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								32
								33
								34
								35
	\$97,384,083	\$334,374,416	\$431,758,499	\$552,909	\$3,236,953	\$2,889,811	\$6,679,673	36

< Page 422 >

The terminals of all 345 kV and 138 kV lines are designated by Transmission Substation name unless otherwise shown.

< Page 422 Line 35 Column a >

Ohio Edison Company leases various transmission line facilities associated with jointly-owned power plants to its subsidiary, Pennsylvania Power Company (PP), Duquesne Light Company (DL), Cleveland Electric Illuminating Company (CEI), and Toledo Edison Company (TE) per agreements as follows:

Lessee	Page 422 Line No.	Inception Date	Duration of Lease	Annual Rent
CEI, TE, DL, PP	2	09/01/81	540 mos.	\$ 467,189
CEI, TE, DL	5	10/01/75	540 mos.	886,893
CEI, TE, DL, PP	7	09/01/80	540 mos.	1,164,729
CEI, TE, DL, PP	9	12/01/70	540 mos.	68,639
CEI, TE, DL, PP	17	10/01/77	540 mos.	3,402,326
CEI, TE, DL, PP	20	06/01/77	540 mos.	1,304,963

< Page 422.5 Line 2 Column a >

Determined from CAPCO Agreement dated 9/14/67 (Formerly the Highland-Newton Falls 138 kV Line):

Name of Lessee	Inception Date	Terms of Lease	Yearly Rent
CEI, TE, DL, PP	12/01/80	540 mos.	\$100,707

< Page 422.5 Line 6 Column a >

< Refer to footnote page 422.5 Line 2 Column a >

< Page 422.7 Line 6 Column a >

New lines will be created upon completion of the wiring changes at Toronto:

East Akron-Sammis 138 Kv
Lowellville-Sammis 138 Kv
Sammis-Boardman 138 Kv

< Page 422.7 Line 8 Column a >

Refer to footnote on page 422.7 line 6 column (a).

< Page 422.7 Line 21 Column a >

Refer to footnote on page 422.7 line 6 column (a).

< Page 422.7 Line 23 Column a >

Refer to footnote on page 422.7 line 6 column (a).

< Page 422.7 Line 25 Column a >

Refer to footnote on page 422.7 line 6 column (a).

< Page 422.7 Line 30 Column f >

Statistics for these lines include the following lengths of six-wire circuit:

Page	Line No.	Length
-----	-----	-----
422.1	16	2.51 miles
422.1	20	11.22 miles
422.1	31	17.85 miles
422.2	9	21.48 miles
422.5	13	13.17 miles
422.6	7	7.56 miles
422.7	6	34.22 miles
422.7	11	4.50 miles
422.7	23	4.46 miles

< Page 422.8 Line 1 Column a >

Ohio Edison Company leases various transmission line facilities associated with jointly-owned power plants from its subsidiary, Pennsylvania Power Company (PP), Duquesne Light Company (DL), Cleveland Electric Illuminating Company (CEI), and Toledo Edison Company (TE) per agreements as follows:

Lessor	Line No.	Inception Date	Duration of Lease	Annual Rent
CEI	2	09/01/81	540 mos.	\$ 66,976
DL	3	01/01/83	540 mos.	129,269
CEI	4	12/01/79	540 mos.	35,219
CEI	5	11/30/82	540 mos.	46,796
CEI	6	11/30/82	540 mos.	234,921
CEI	7	11/01/78	540 mos.	42,424
CEI	8	04/01/83	540 mos.	815,862
CEI	9	04/01/83	540 mos.	803,263
PP	10	12/01/75	540 mos.	5,061
PP,DL	11	01/01/76	540 mos.	9,572
PP,DL	12	09/01/80	540 mos.	172,629
PP,DL	13	10/01/77	540 mos.	124,277
PP,DL	14	06/01/77	540 mos.	155,071
DL	15	11/30/82	540 mos.	203,780

< Page 423 Column m >

Note:

Operation expenses shown in column (m) represent charges to Account 560 - "Supervision and Engineering Expenses", Account 563 - "Overhead Line Expenses", Account 564 - "Underground Line Expenses", and Account 566 - "Miscellaneous Transmission Expenses".

< Page 423 Column n >

Note:

Maintenance expenses shown in column (n) represent charges to Account 568 - "Supervision and Engineering Expenses", Account 571 - "Maintenance of Overhead Lines", Account 572 - "Maintenance of Underground Lines", and Account 573 - "Maintenance of Miscellaneous Transmission Plant".

A segregation between substations and lines is not available for Account 561 - "Load Dispatching", in the amount of \$1,340,496.

< Page 425 Line all Column 1 >

Includes \$1,902,083 for the cost of clearing Land and Rights-of-Way and \$204,400 for the cost of Roads and Trails.

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. 3. If design voltage differs from operating voltage, include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column(m). indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Device (n)	Total (o)	
				*				1
							0	2
605mcm	ACSR	Vert 15	138	57,168	59,784	71,017	187,969	3
605mcm	ACSR	Vert 15	138	8,125	33,082	70,171	111,378	4
795mcm	ACSR	Vert 15	23	7,900	267,999	268,001	543,900	5
795mcm	ACSR	Triang 12	138	375,263	697,399	888,827	1,961,489	6
795mcm	ACSR	Triang 12	138	462,180	417,571	527,169	1,406,920	7
477mcm	ACSR	Vert 9	69	673,845	363,674	556,224	1,593,743	8
605mcm	ACSR	Vert 9	69	0	153,001	92,912	245,913	9
605mcm	ACSR	Vert 9	69	0	50,571	88,585	139,156	10
336mcm	ACSR	Vert 9	69	73,781	230,170	217,086	521,037	11
336mcm	ACSR	Vert 9	69	14,546	48,202	68,666	131,414	12
336mcm	ACSR	Triang 8	69	20,773	129,176	75,991	225,940	13
336mcm	ACSR	Triang 8	69	390,075	232,875	209,964	832,914	14
336mcm	ACSR	Vert 7	69	22,252	73,559	18,683	114,494	15
80 mcm	ACSR	Horz 6	34	575	90,660	90,660	181,895	16
							0	17
							0	18
							0	19
							0	20
							0	21
							0	22
							0	23
							0	24
							0	25
							0	26
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							0	33
							0	34
							0	35
							0	36
							0	37
							0	38
							0	39
							0	40
							0	41
							0	42
							0	43
							0	44
				\$2,106,483	\$2,847,723	\$3,243,956	\$8,198,162	

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

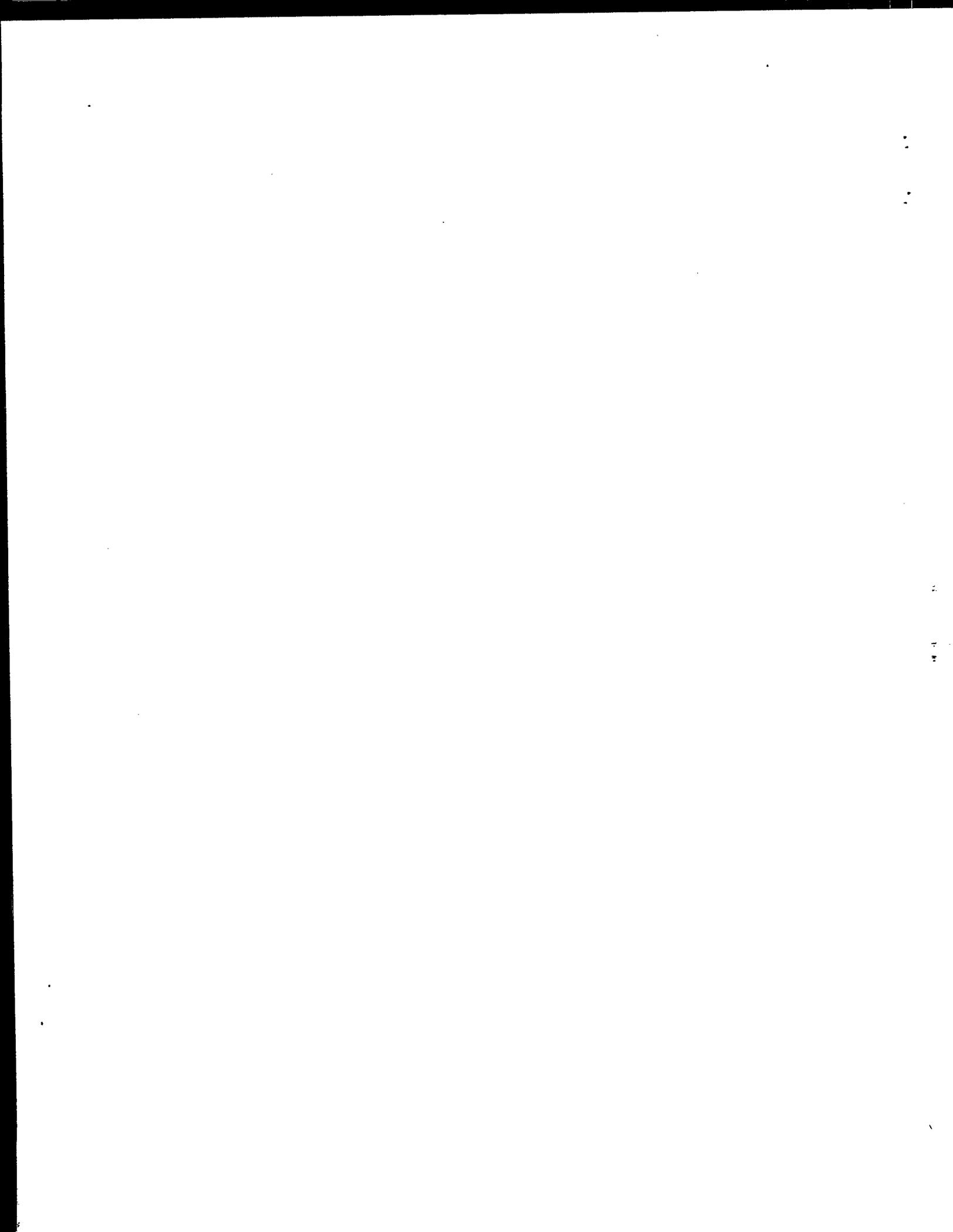
2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Beaver Valley #1 Beaver Co. PA	Trans. Attended			
2	Beaver Valley #2 Beaver Co. PA	Trans. Attended	0.35	0.02	
3	R.E. Burger Belmont Co.	Trans. Attended	0.35	0.02	
4	R.E. Burger Belmont Co.	Trans. Attended	0.14	0.01	
5	Edgewater Lorain	Trans. Attended	0.14	0.02	
6	Edgewater Lorain	Trans. Attended	0.14	0.02	
7	Edgewater Lorain	Trans. Attended	0.14	0.01	
8	Edgewater Lorain	Trans. Attended	0.14	0.07	0
9	Edgewater (SLTC) Lorain	Trans. Attended	0.14	0.07	
10	Mad River (SLTC) Springfield	Trans. Attended	0.07	0.01	
11	B. Mansfield Beaver Co. PA	Trans. Attended	0.07	0.01	
12	New Castle New Castle	Trans. Attended	0.35	0.02	
13	Niles Niles	Trans. Attended	0.02	0	
14	Niles Niles	Trans. Attended	0.14	0.02	
15	Niles (SLTC) Niles	Trans. Attended	0.14	0.02	0.01
16	Perry Perry Township	Trans. Attended	0.02	0.01	
17	W.H. Sammis Stratton	Trans. Attended	0.35	0.02	
18	W.H. Sammis Stratton	Trans. Attended	0.35	0.02	
19	W.H. Sammis Stratton	Trans. Attended	0.35	0.02	
20	West Lorain Lorain	Trans. Attended	0.14	0.02	
21		Trans. Attended	0.14	0.01	
22	Total Step-Up Substations				
23					
24	Aetna Akron	Trans. Unattended			
25	Avery Milan Twp.	Trans. Unattended	0.14	0.02	0.01
26	Babb Akron	Trans. Unattended	0.14	0.07	
27	Barberton Barberton	Trans. Unattended	0.14	0.02	0.01
28	Bluebell Alliance	Trans. Unattended	0.14	0.02	0.01
29	Bluebell Alliance	Trans. Unattended	0.14	0.02	0.01
30	Beaver Lorain	Trans. Unattended	0.14	0.07	
31	Boardman Boardman Twp.	Trans. Unattended	0.35	0.14	0.01
32	Boardman Boardman Twp	Trans. Unattended	0.14	0.02	0.01
33	Brookside Montgomery Twp.	Trans. Unattended	0.14	0.07	0.01
34	Brookside Montgomery Twp.	Trans. Unattended	0.14	0.03	0
35	Carlisle Lorain	Trans. Unattended	0.14	0.07	0.01
36	Carlisle Lorain	Trans. Unattended	0.35	0.14	0.01
37	Chamberlin Twinsburg Twp.	Trans. Unattended	0.14	0.07	
38	Chamberlin Twinsburg Twp.	Trans. Unattended	0.14	0.07	
39	Clark Springfield	Trans. Unattended	0.35	0.14	0.01
40	Cloverdale Massillon	Trans. Unattended	0.14	0.07	0.01
		Trans. Unattended	0.14	0.02	



SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)		Character of Substation (b)	VOLTAGE (In MVa)		
				Primary (c)	Secondary (d)	Tertiary (e)
1	Cloverdale	Massillon	Trans. Unattended	0.14	0.07	
2	Crissinger	Pleasant Twp.	Trans. Unattended	0.14	0.03	
3	Dale	Jackson Twp.	Trans. Unattended	0.14	0.07	
4	Darrow	Hudson	Trans. Unattended	0.14	0.07	
5	East Akron	Akron	Trans. Unattended	0.14	0.02	0.01
6	E. Springfield	Springfield	Trans. Unattended	0.14	0.07	0.01
7	Evergreen	Warren Twp.	Trans. Unattended	0.14	0.02	0.01
8	Galion	Morrow Co.	Trans. Unattended	0.35	0.14	0.01
9	Galion	Morrow Co.	Trans. Unattended	0.14	0.07	0.01
10	Gilchrist	Mogadore	Trans. Unattended	0.14	0.07	0.01
11	Greenfield	Perkins Twp.	Trans. Unattended	0.14	0.03	
12	Greenfield	Perkins Twp.	Trans. Unattended	0.14	0.03	0.01
13	Greenfield	Perkins Twp.	Trans. Unattended	0.14	0.07	
14	Hanna	Rootstown Twp.	Trans. Unattended	0.35	0.14	0.01
15	Highland	Warren Twp.	Trans. Unattended	0.35	0.14	0.01
16	Ivanhoe	Warren Twp.	Trans. Unattended	0.14	0.02	0.01
17	Johnson	Elyria Twp.	Trans. Unattended	0.14	0.07	0.01
18	Knox	West Twp.	Trans. Unattended	0.14	0.07	
19	Lakeview	Portage Twp.	Trans. Unattended	0.14	0.03	0
20	Leaside	Sandusky Twp.	Trans. Unattended	0.14	0.07	
21	Lincoln Park	Youngstown	Trans. Unattended	0.14	0.02	0.01
22	London	London	Trans. Unattended	0.14	0.07	
23	Longview	Mansfield	Trans. Unattended	0.14	0.02	
24	Longview	Mansfield	Trans. Unattended	0.14	0.07	0.01
25	Lowellville	Lowellville	Trans. Unattended	0.14	0.07	
26	Mahoningside	Warren	Trans. Unattended	0.14	0.02	0
27	Masury	Masury	Trans. Unattended	0.14	0.07	
28	Masury	Masury	Trans. Unattended	0.14	0.02	
29	Nevada	Boardman Twp.	Trans. Unattended	0.14	0.07	0
30	Newton Falls	Newton Falls	Trans. Unattended	0.14	0.07	0.01
31	Newton Falls	Newton Falls	Trans. Unattended	0.14	0.02	0.01
32	Pidgeon	Perry Twp.	Trans. Unattended	0.14	0.07	
33	Riverbend	Youngstown	Trans. Unattended	0.14	0.02	
34	Roberts	Marion	Trans. Unattended	0.14	0.03	0.01
35	Salt Springs	Weathersfield Twp.	Trans. Unattended	0.14	0.07	
36	Salt Springs	Weathersfield Twp.	Trans. Unattended	0.14	0.02	
37	Seville	Westfield Twp.	Trans. Unattended	0.14	0.07	
38	Shinrock	Berlin Twp.	Trans. Unattended	0.14	0.07	0.01
39	South Akron	Akron	Trans. Unattended	0.14	0.02	0.01
40	Star	Wadsworth Twp.	Trans. Unattended	0.35	0.14	0.01

Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo. Da. Yr) 04/30/96	Year of Report Dec. 31, 1995	
SUBSTATIONS (Continued)						
5. Show in columns (f),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.			of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.			
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name						
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
330.75	1	1				1
395.77	1					2
105.00	3					3
330.00	2					4
10.00	1					5
115.00	1					6
60.00	1					7
60.00	1					8
51.60	1					9
64.20	1					10
1,187.12	3	1				11
3.75	1					12
280.00	2					13
53.33	1					14
34.24	1					15
373.50	3	1				16
1,475.60	4	1				17
350.00	1					18
410.00	2	1				19
130.00	1					20
* 5,819.86						21
						22
60.00	1					23
67.20	1					24
60.00	1					25
120.00	6					26
35.00	4					27
80.00	2					28
700.00	2					29
60.00	1					30
60.00	1					31
26.67	2					32
120.00	2					33
400.00	1					34
120.00	1					35
255.00	2					36
400.00	1					37
220.00	1					38
50.00	4					39
						40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)		Character of Substation (b)	VOLTAGE (In MVA)		
				Primary (c)	Secondary (d)	Tertiary (e)
1	Star	Wadsworth Twp.	Trans. Unattended	0.14	0.07	0.01
2	Tangy	Delaware City	Trans. Unattended	0.35	0.14	0.01
3	Tangy	Delaware City	Trans. Unattended	0.14	0.07	0.01
4	Urban	Akron	Trans. Unattended	0.14	0.02	
5	Wellington	Wellington	Trans. Unattended	0.14	0.07	0.01
6	West Akron	Bath Twp.	Trans. Unattended	0.14	0.07	0.01
7	West Ravenna	Ravenna	Trans. Unattended	0.14	0.07	0.01
8	West Ravenna	Ravenna	Trans. Unattended	0.14	0.02	0.01
9						
10	Total Transmission Substations					
11						
12	Arlington	Akron	Trans. Unattended	0.02	0	
13	Aurora	Aurora	Trans. Unattended	0.07	0.01	
14	Brady	Franklin Twp.	Trans. Unattended	0.14	0.01	
15	Brimfield	Brimfield	Trans. Unattended	0.07	0.01	
16	Brunswick	Brunswick	Trans. Unattended	0.14	0.01	
17	Camp Street	Akron	Trans. Unattended	0.02	0.01	
18	Campbellsport	Rootstown Twp.	Dist. Unattended	0.07	0.01	
19	Carroll Street	Akron	Dist. Unattended	0.02	0	
20	Case	Twinsburg	Dist. Unattended	0.07	0.01	
21	Clinton	Franklin Twp.	Dist. Unattended	0.07	0.01	
22	Copley	Copley Twp.	Dist. Unattended	0.02	0.01	
23	Coventry	Barberton	Dist. Unattended	0.02	0.01	
24	East Akron	Akron	Dist. Unattended	0.14	0.01	
25	Evans	Akron	Dist. Unattended	0.14	0.02	
26	Geauga	Twinsburg	Dist. Unattended	0.07	0.01	
27	Gilchrist	Akron	Dist. Unattended	0.14	0.01	
28	Granger	Granger Twp.	Dist. Unattended	0.14	0.01	
29	Greentown	Lake Twp.	Dist. Unattended	0.07	0.01	
30	Hartville	Hartville	Dist. Unattended	0.07	0.01	
31	High Street	Akron	Dist. Unattended	0.02	0	
32	Hills	Sagamore Hills Twp.	Dist. Unattended	0.07	0.01	
33	Home Avenue	Akron	Dist. Unattended	0.02	0	
34	Ira	Northampton Twp.	Dist. Unattended	0.14	0.01	
35	Johnson's Cnrs.	Barberton	Dist. Unattended	0.02	0.01	
36	Keeney	Akron	Dist. Unattended	0.02	0	
37	Kent	Kent	Dist. Unattended	0.07	0.01	
38	Krumroy	Krumroy	Dist. Unattended	0.02	0.01	
39	Lakemore	Springfield Twp.	Dist. Unattended	0.14	0.01	
40	Macedonia	Macedonia	Dist. Unattended	0.07	0.01	

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
150.00	3					
48.00	1	1				1
120.00	1					2
120.00	2					3
120.00	4	1	Synch. Condenser	1	20	4
180.00	3					5
60.00	1					6
500.00	2					7
80.00	2					8
60.00	1					9
93.33	2	1				10
33.33	3					11
120.00	2	1				12
800.00	2					13
1,000.00	2					14
60.00	1					15
240.00	2					16
60.00	1					17
100.00	3					18
60.00	1					19
120.00	4					20
60.00	1					21
66.00	2					22
126.67	2					23
30.00	1					24
60.00	1					25
60.00	1					26
80.00	6					27
60.00	1					28
100.00	2					29
30.00	1					30
80.00	1					31
60.00	1					32
100.00	3					33
120.00	2					34
60.00	1					35
60.00	1					36
60.00	1					37
120.00	2		Synch. Condenser	1	20	38
600.00	3					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)		Character of Substation (b)	VOLTAGE (In MVA)		
				Primary (c)	Secondary (d)	Tertiary (e)
1	Mantua	Mantua Twp.	Dist. Unattended	0.07	0.01	
2	Martin	Barberton	Dist. Unattended	0.07	0.01	
3	McKnights	Springfield Twp.	Dist. Unattended	0.07	0.01	
4	Medina	Medina	Dist. Unattended	0.07	0.01	
5	Medina	Medina	Dist. Unattended	0.07	0	
6	Moore	Akron	Dist. Unattended	0.14	0.01	
7	Morgan	Akron	Dist. Unattended	0.02	0	
8	Nimisila	Franklin Twp.	Dist. Unattended	0.07	0.01	
9	Noble	Akron	Dist. Unattended	0.02	0	
10	Osage	Akron	Dist. Unattended	0.02	0	
11	Page	Streetsboro	Dist. Unattended	0.07	0.01	
12	Pine	Akron	Dist. Unattended	0.14	0.01	
13	Portage Lakes	Portage Lakes	Dist. Unattended	0.07	0.01	
14	Randolph	Atwater Twp.	Dist. Unattended	0.07	0.01	
15	Ravenna	Ravenna	Dist. Unattended	0.07	0	
16	Ryan	Medina	Dist. Unattended	0.14	0.01	
17	South Akron	Akron	Dist. Unattended	0.02	0	
18	Stoner	Akron	Dist. Unattended	0.02	0	
19	Stoney	Hinckley Twp.	Dist. Unattended	0.14	0.01	
20	Stow	Stow	Dist. Unattended	0.07	0.01	
21	Streetsboro	Streetsboro	Dist. Unattended	0.07	0.01	
22	Sumner	Akron	Dist. Unattended	0.07	0.01	
23	Sweitzer	Akron	Dist. Unattended	0.02	0	
24	Tallmadge	Tallmadge	Dist. Unattended	0.02	0.01	
25	Terex	Hudson	Dist. Unattended	0.14	0.01	
26	Thornton	Akron	Dist. Unattended	0.02	0	
27	Treat	Aurora	Dist. Unattended	0.07	0.01	
28	Tusc	Norton	Dist. Unattended	0.14	0.01	
29	Twinsburg	Twinsburg	Dist. Unattended	0.07	0.01	
30	West Akron	Bath Twp.	Dist. Unattended	0.14	0.01	
31	West Medina	Medina	Dist. Unattended	0.14	0.01	
32	Wyoga	Northampton Twp.	Dist. Unattended	0.07	0.01	
33	Adams	Norwalk	Dist. Unattended	0.07	0.01	
34	Bay	Sandusky	Dist. Unattended	0.03	0.01	
35	Bay	Sandusky	Dist. Unattended	0.03	0	
36	Bellevue	Bellevue	Dist. Unattended	0.07	0.01	
37	Big Island	Sandusky	Dist. Unattended	0.03	0.01	
38	Big Island	Sandusky	Dist. Unattended	0.03	0	
39	Bogart	Erie Co. Huron Twp.	Dist. Unattended	0.07	0.01	
40	Covert	Cedar Point	Dist. Unattended	0.07	0.01	

Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995	
SUBSTATIONS (Continued)						
5. Show in columns (f),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.			of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.			
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name						
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
240.00	2					1
600.00	2					2
62.50	2					3
60.00	1					4
60.00	1					5
60.00	1					6
240.00	2					7
40.00	1					8
						9
16,073.56						10
						11
10.00	2					12
18.75	2					13
20.00	1					14
18.50	4					15
53.33	2					16
15.00	3					17
29.38	2					18
12.00	4					19
20.00	1					20
20.00	1					21
10.00	2					22
11.25	2					23
20.00	1					24
41.67	1					25
20.00	1					26
20.00	1					27
20.00	1					28
18.75	2					29
18.75	2					30
15.00	2					31
12.50	1					32
10.00	2					33
20.00	1					34
12.50	2					35
16.25	3					36
25.00	2					37
23.44	3					38
20.00	1					39
18.75	2					40

Name of Respondent
Ohio Edison Company

This Report Is:
 (1) An Original
 (2) A Resubmission

Date of Report
(Mo. Da Yr)
02/30/96

Year of Report
Dec. 31, 1995

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)		Character of Substation (b)	VOLTAGE (In Mva)		
				Primary (c)	Secondary (d)	Tertiary (e)
1	Greenfield	Perkins Twp.	Dist. Unattended	0.14	0.01	
2	Huron	Huron	Dist. Unattended	0.07	0.01	
3	Wilmer	Sandusky	Dist. Unattended	0.07	0.01	
4	Abbe	Elyria	Dist. Unattended	0.07	0.01	
5	Axtel	Axtel	Dist. Unattended	0.07	0.01	
6	Baumhart	Vermilion	Dist. Unattended	0.07	0.01	
7	Capel	Grafton Twp.	Dist. Unattended	0.07	0.01	
8	Columbia	Columbia	Dist. Unattended	0.07	0.01	
9	Ely	Elyria	Dist. Unattended	0.07	0.01	
10	Gates	Elyria	Dist. Unattended	0.14	0.01	
11	Lehigh	Lorain	Dist. Unattended	0.07	0	
12	Mill	N. Ridgeville	Dist. Unattended	0.07	0.01	
13	Murray	Elyria	Dist. Unattended	0.14	0.01	
14	Quarry	Perkins Twp.	Dist. Unattended	0.07	0.01	
15	Shawville	Ridgeville Twp.	Dist. Unattended	0.07	0.01	
16	Sheffield	Sheffield Lake	Dist. Unattended	0.07	0.01	
17	South Amherst	Amherst Twp.	Dist. Unattended	0.07	0.01	
18	Spring Valley	Elyria	Dist. Unattended	0.07	0.01	
19	Vincent	Sheffield Twp.	Dist. Unattended	0.07	0.01	
20	Wakeman	Wakeman Twp.	Dist. Unattended	0.07	0.01	
21	Washington	Lorain	Dist. Unattended	0.07	0.01	
22	Willow Creek	Black River Twp.	Dist. Unattended	0.07	0.01	
23	Winckles	Elyria	Dist. Unattended	0.07	0.01	
24	Woodford Ave.	Elyria	Dist. Unattended	0.07	0	
25	Alta	Madison Twp.	Dist. Unattended	0.07	0.01	
26	Bowman	Mansfield	Dist. Unattended	0.07	0.01	
27	Cline	Mansfield	Dist. Unattended	0.07	0.01	
28	Cook	Washington Twp.	Dist. Unattended	0.07	0	
29	Dell	Montgomery Twp.	Dist. Unattended	0.07	0.01	
30	Fairview	Milton Twp.	Dist. Unattended	0.07	0.01	
31	Fifth St.	Mansfield	Dist. Unattended	0.07	0.01	
32	Madison	Madison Twp.	Dist. Unattended	0.07	0	
33	Ontario	Mansfield	Dist. Unattended	0.14	0.01	
34	Trimble Rd.	Mansfield	Dist. Unattended	0.14	0.01	
35	Bexley	Marion	Dist. Unattended	0.07	0.01	
36	Darby	Darby Twp.	Dist. Unattended	0.03	0.01	
37	Leader St.	Marion	Dist. Unattended	0.07	0.01	
38	Leader St.	Marion	Dist. Unattended	0.03	0.01	
39	Ordnance	Claridon Twp.	Dist. Unattended	0.03	0	
40	Park	Marion	Dist. Unattended	0.03	0.01	

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
14.38	2					1
22.50	2					2
28.13	3					3
31.25	3					4
5.00	1					5
20.00	1					6
11.25	2					7
18.75	2					8
11.25	2					9
10.00	2					10
20.00	1					11
51.67	3					12
25.00	2					13
10.00	1					14
12.50	2					15
26.67	1					16
11.87	3					17
11.00	3					18
26.67	1					19
45.00	3					20
18.75	2					21
21.88	2					22
10.94	2					23
18.75	2					24
50.00	2					25
10.00	2					26
20.00	1					27
53.33	2					28
40.00	2					29
65.83	3					30
26.60	1					31
12.50	1					32
32.50	2					33
6.25	1					34
10.00	1					35
12.50	1					36
9.38	1					37
6.67	1					38
29.38	2					39
40.00	2					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)		Character of Substation (b)	VOLTAGE (In MVa)		
				Primary (c)	Secondary (d)	Tertiary (e)
1	Beechwood	Washington Twp.	Dist. Unattended	0.07	0.01	
2	Carmont	Massillon	Dist. Unattended	0.07	0.01	
3	Jackson Lane	Perry Twp.	Dist. Unattended	0.07	0.01	
4	Lynchburg	West Twp.	Dist. Unattended	0.07	0.01	
5	Navarre	Navarre	Dist. Unattended	0.07	0.01	
6	Richville	Perry Twp.	Dist. Unattended	0.07	0.01	
7	Rittman	Rittman	Dist. Unattended	0.07	0.01	
8	Rockhill	Alliance	Dist. Unattended	0.07	0	
9	Ross	Wooster	Dist. Unattended	0.02	0.01	
10	Southeast	Alliance	Dist. Unattended	0.07	0.01	
11	Southeast	Alliance	Dist. Unattended	0.07	0	
12	Strobel	Massillon	Dist. Unattended	0.07	0.01	
13	Tiger	Massillon	Dist. Unattended	0.07	0.01	
14	Westville	Knox Twp.	Dist. Unattended	0.07	0.01	
15	Columbus Rd.	Springfield	Dist. Unattended	0.07	0.01	
16	Deer	Union Twp.	Dist. Unattended	0.07	0.01	
17	Eastside	Springfield	Dist. Unattended	0.07	0.01	
18	Elmwood	Springfield	Dist. Unattended	0.07	0.01	
19	Elmwood	Springfield	Dist. Unattended	0.07	0	
20	Enon	Mad River Twp.	Dist. Unattended	0.07	0.01	
21	Ferncliff	Springfield	Dist. Unattended	0.07	0.01	
22	Leffels lane	Mad River Twp.	Dist. Unattended	0.07	0.01	
23	London	London	Dist. Unattended	0.14	0.01	
24	Mad River	Springfield	Dist. Unattended	0.07	0.01	
25	Moorefield	Moorefield Twp.	Dist. Unattended	0.07	0.01	
26	North Hampton	Pike Twp.	Dist. Unattended	0.07	0.01	
27	Ridgewood	Springfield	Dist. Unattended	0.07	0.01	
28	Rockaway	Springfield	Dist. Unattended	0.07	0.01	
29	Rona	Bath Twp.	Dist. Unattended	0.07	0.01	
30	Titus	Springfield Twp.	Dist. Unattended	0.07	0.01	
31	Valley	Springfield	Dist. Unattended	0.07	0.01	
32	Villa	Moorefield Twp.	Dist. Unattended	0.07	0.01	
33	Bridge	Warren	Dist. Unattended	0.14	0.01	
34	Burton	Howland Twp.	Dist. Unattended	0.14	0.01	
35	Chestnut St.	Warren	Dist. Unattended	0.02	0	
36	Cortland	Bazetta Twp.	Dist. Unattended	0.14	0.01	
37	Elm	Bazetta Twp.	Dist. Unattended	0.14	0.01	
38	Freedom	Freedom Twp.	Dist. Unattended	0.07	0.01	
39	Garden	Warren	Dist. Unattended	0.14	0.01	
40	Leavittsburg	Leavittsburg	Dist. Unattended	0.07	0.01	

Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo. Da. Yr)
04/30/96

Year of Report
Dec. 31, 1995

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20.00	1					1
12.50	1					2
12.50	1					3
20.00	1					4
21.88	2					5
20.00	1					6
12.50	1					7
10.00	1					8
12.50	1					9
50.00	2					10
12.50	2					11
20.00	1					12
25.00	2					13
20.00	1					14
34.38	3					15
21.88	2					16
12.50	1					17
20.54	2					18
12.50	1					19
10.00	1					20
25.00	2					21
31.25	2					22
18.75	2					23
12.50	1					24
20.00	1					25
25.00	2					26
10.00	2					27
21.88	2					28
20.00	1					29
15.63	2					30
15.00	2					31
20.00	1					32
25.00	2					33
15.63	2					34
21.88	2					35
17.19	2					36
12.50	1					37
5.00	1					38
12.50	2					39
23.97	2					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)		Character of Substation (b)	VOLTAGE (In MVA)		
				Primary (c)	Secondary (d)	Tertiary (e)
1	Tod	Lordstown Twp.	Dist. Unattended	0.14	0.01	
2	Andover	Andover Twp.	Dist. Unattended	0.07	0.01	
3	Belmont	Youngstown	Dist. Unattended	0.02	0	
4	Boardman	Boardman Twp.	Dist. Unattended	0.14	0.01	
5	Boardman	Boardman Twp.	Dist. Unattended	0.02	0	
6	Canfield	Canfield	Dist. Unattended	0.07	0.01	
7	Churchill	Youngstown	Dist. Unattended	0.07	0.01	
8	Clifton	Boardman	Dist. Unattended	0.02	0	
9	Commerce	Jackson Twp.	Dist. Unattended	0.14	0.01	
10	Cornersburg	Cornersburg	Dist. Unattended	0.07	0.01	
11	Dobbins	Poland Twp.	Dist. Unattended	0.14	0.01	
12	Hitchcock	Boardman Twp.	Dist. Unattended	0.07	0.01	
13	Hitchcock	Boardman	Dist. Unattended	0.07	0	
14	Indianola	Youngstown	Dist. Unattended	0.02	0	
15	Kimberly	Austintown Twp.	Dist. Unattended	0.07	0.01	
16	Lisbon	Lisbon	Dist. Unattended	0.07	0.01	
17	Lisbon	Lisbon	Dist. Unattended	0.07	0	
18	Nevada	Boardman Twp.	Dist. Unattended	0.07	0.01	
19	Pidgeon	Perry Twp.	Dist. Unattended	0.14	0.01	
20	Salem	Salem	Dist. Unattended	0.07	0.01	
21	Salem	Salem	Dist. Unattended	0.07	0	
22	Vienna	Vienna Twp.	Dist. Unattended	0.07	0.01	
23	Wickliffe (New)	Austintown Twp.	Dist. Unattended	0.14	0.02	
24	Wirt Street	Youngstown	Dist. Unattended	0.02	0	
25	Wood Street	Youngstown	Dist. Unattended	0.02	0	
26	Zedaker	Youngstown	Dist. Unattended	0.07	0	
27						
28	Total Distribution Substations - 10,000 kva & Over					
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						

Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo. Day, Yr)
04/30/96

Year of Report
Dec. 31, 1995

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20.00	1					1
20.00	1					2
32.50	2					3
12.50	1					4
12.50	1					5
12.50	1					6
18.75	2					7
12.50	2					8
15.00	2					9
12.50	1					10
5.00	1					11
29.38	2					12
32.50	2					13
21.88	2					14
21.88	2					15
12.50	1					16
25.00	2					17
7.50	1					18
5.00	1					19
18.75	2					20
12.50	1					21
25.00	2					22
20.00	1					23
20.00	1					24
21.88	2					25
12.50	1					26
25.00	2					27
10.00	1					28
10.00	1					29
20.00	1					30
25.00	2					31
20.00	1					32
40.00	2					33
20.00	1					34
11.25	2					35
20.00	1					36
20.00	1					37
12.50	1					38
28.50	2					39
18.75	2					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Distribution Substations - Under 10,000 kva				
2					
3	42 Substation(s)	Dist. Unattended	0.07	0.01	
4	07 Substation(s)	Dist. Unattended	0.07	0.01	
5	20 Substation(s)	Dist. Unattended	0.07	0	
6	04 Substation(s)	Dist. Unattended	0.03	0.01	
7	01 Substation(s)	Dist. Unattended	0.03	0.01	
8	05 Substation(s)	Dist. Unattended	0.03	0	
9	05 Substation(s)	Dist. Unattended	0.02	0.01	
10	03 Substation(s)	Dist. Unattended	0.02	0.01	
11	28 Substation(s)	Dist. Unattended	0.02	0	
12	01 Substation(s)	Dist. Unattended	0.02	0	
13					
14	Total Distribution Substations				
15					
16	Total Transmission and Distribution Substations				
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Ohio Edison Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo. Day, Yr) 04/30/96	Year of Report Dec. 31, 1995	
SUBSTATIONS (Continued)						
5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.			of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.			
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name						
Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
15.63	2					1
12.50	2					2
25.00	2					3
39.20	2					4
3.75	1					5
18.75	2					6
24.38	2					7
12.50	2					8
20.00	1					9
18.75	2					10
20.00	1					11
12.50	1					12
6.25	1					13
15.00	2					14
25.00	2					15
12.50	1					16
3.75	1					17
38.75	3					18
40.00	2					19
13.33	3					20
3.75	1					21
12.50	1					22
42.00	1					23
11.25	2					24
10.00	3	1				25
15.63	2					26
3,442.52						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Ohio Edison Company (OE) shares ownership of certain substation structures and equipment serving jointly owned power plants with its subsidiary, Pennsylvania Power Company (PP), Duquesne Light Company (DL), Cleveland Electric Illuminating Company (CEI) and Toledo Edison Company (TE) as follows:

Plant	Line	OE%	PP%	DL%	CEI%	TE%
Beaver Valley #1	1	35.00	17.50	47.50	-	-
Beaver Valley #2	2	41.88	-	13.74	24.47	19.91
Edgewater (SLTC)	9	86.00	14.00	-	-	-
Mad River (SLTC)	10	85.60	14.40	-	-	-
Bruce Mansfield Unit 1	11	60.00	4.20	29.30	6.50	-
Bruce Mansfield Unit 2	11	39.30	6.80	8.00	28.60	17.30
Bruce Mansfield Unit 3	11	35.60	6.28	13.74	24.47	19.91
New Castle	12	60.00	40.00	-	-	-
Niles (SLTC)	15	85.60	14.40	-	-	-
Perry	16	30.00	5.24	13.74	31.11	19.91
W. H. Sammis	17	48.00	20.80	31.20	-	-

Name of Respondent Ohio Edison Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995	
SUBSTATIONS (Continued)						
5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.			of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.			
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name						
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
313.06	46					1
44.90	9					2
132.25	22					3
30.31	5					4
4.69	1					5
26.67	5					6
29.82	8					7
21.75	5					8
156.32	44					9
1.50	1					10
4,203.79						11
20,277.35						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
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						38
						39
						40

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Air pollution control facilities:

- (1) Scrubbers, precipitators, tall smokestacks, etc.
- (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash

or low sulfur fuels including storage and handling equipment

- (3) Monitoring equipment
- (4) Other.

B. Water pollution control facilities:

- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other.

C. Solid waste disposal costs:

- (1) Ash handling and disposal equipment
- (2) Land
- (3) Settling ponds
- (4) Other.

D. Noise abatement equipment:

- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other.

E. Esthetic costs:

- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:

- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
- (3) Parks and related facilities
- (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities	\$26,521,054	\$6,639,922	(\$5,263,996)	\$910,097,369	\$896,636,200
2	Water Pollution Control Facilities	2,830,920	16,497	307,879	206,865,067	206,865,067
3	Solid Waste Disposal Costs	572,384	977,999	(5,257)	128,236,048	128,236,048
4	Noise Abatement Equipment	275,935		33,638	1,699,621	889,170
5	Esthetic Costs	208,675		130,065	8,274,208	6,604,990
6	Additional Plant Capacity				8,345,080	8,345,080
7	Miscellaneous (Identify significant)				2,251,006	2,251,000
8	TOTAL (Total of lines 1 thru 7)	\$30,408,968	\$7,634,418	(\$4,797,671)	\$1,265,768,399	\$1,249,827,570
9	Construction Work in Progress				662,294	662,294

Name of Respondent Ohio Edison Company	This Report is: (1) [] An Original (2) [x] A Resubmission	Date of Report. (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a

lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other parties, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-Hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (in MVA) (d)
1	Number at Beginning of Year	968,444	270,182	9,331
2	Additions During Year			
3	Purchases	30,925	11,098	508
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	30,925	11,098	508
6	Reductions During Year			
7	Retirements	28,411	10,262	320
8	Associated with Utility Plant Sold		90	66
9	TOTAL Reductions (Enter Total of lines 7 and 8)	28,411	10,352	386
10	Number at End of Year (Lines 1+5-9)	970,958	270,928	9,453
11	In Stock	12,468	7,168	523
12	Locked Meters on Customers' Premises	8,896		
13	Inactive Transformers on System			
14	In Customers' Use	949,465	263,760	8,930
15	In Company's Use	129		
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	970,958	270,928	9,453

< Page 431 Line 11 Column b >

Engineers' cost estimates were used for those facilities where actual production costs were not available.

Expenses associated with Perry Unit #1 are not available from the operating company and are not included in the above totals.

< Page 431 Line 11 Column c >

See Above.

Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo. Da. Yr)
04/30/96

Year of Report
Dec. 31, 1995

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.

2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.

3. Report expenses under the subheadings listed below.

4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.

5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addi-

tion of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.

6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.

7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation		
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs	\$35,430,132	\$35,430,132
3	Fuel Related Costs	29,865,115	27,879,845
4	Operation of Facilities	2,887	2,887
5	Fly Ash and Sulfur Sludge Removal	9,059,514	9,059,514
6	Difference in Cost of Environmentally Clean Fuels	36,223,613	
7	Replacement Power Costs	7,428,189	
8	Taxes and Fees		
9	Administrative and General		
10	Other (Identify significant)		
11	TOTAL	* \$118,009,450 *	\$72,372,378

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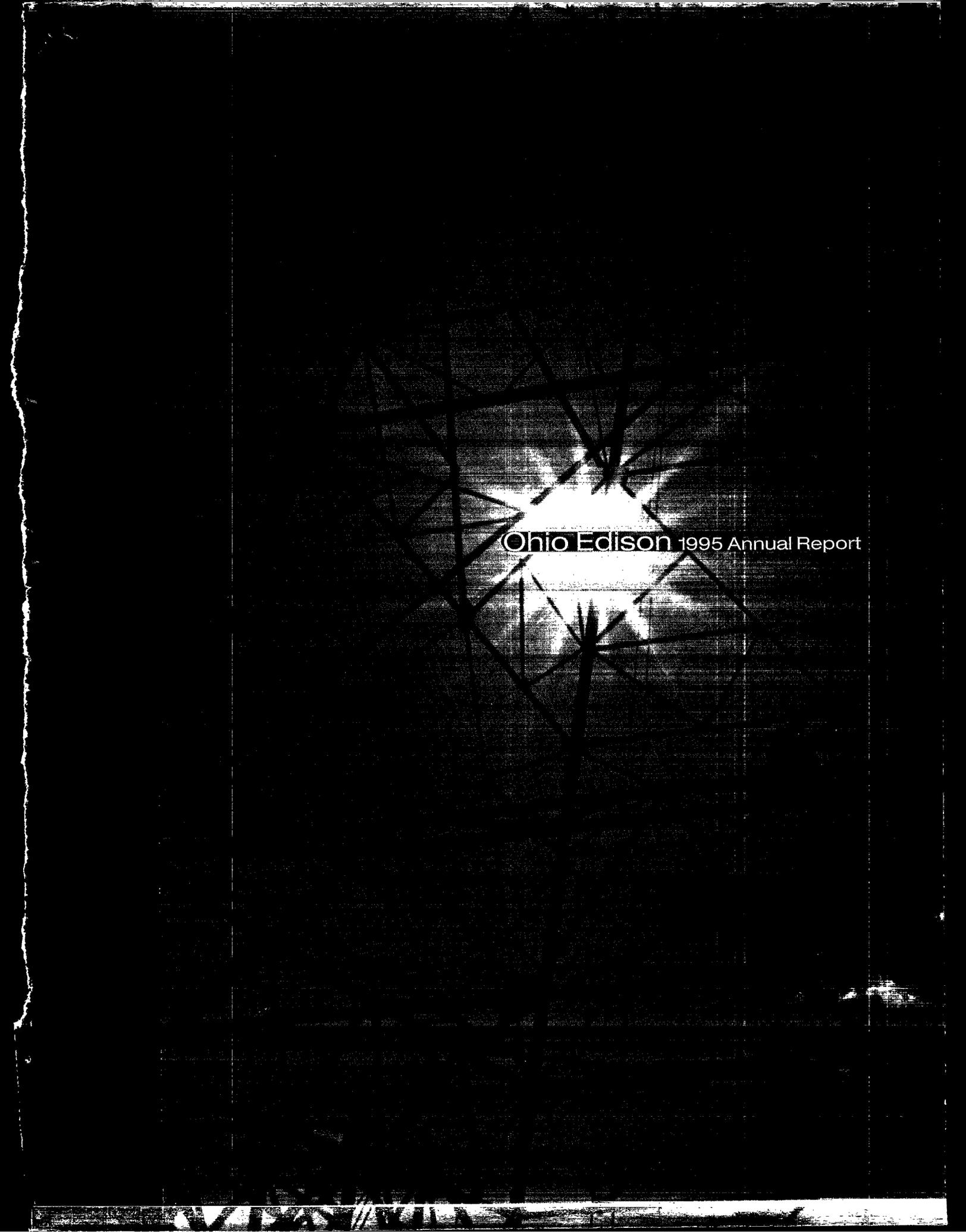
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Ohio Edison 1995 Annual Report

STRATEGIC

VISION

WE WILL BECOME THE

BEST-PERFORMING

ENERGY SERVICE

COMPANY IN OUR

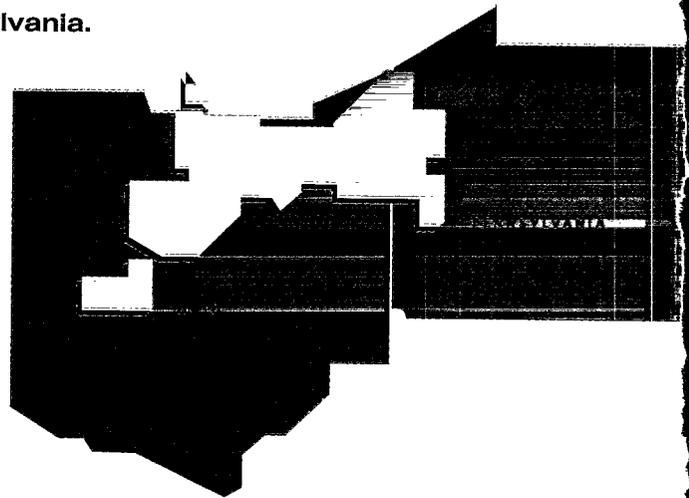
REGION AND REMAIN

OUR CUSTOMERS'

SUPPLIER OF CHOICE.

Corporate Profile Ohio Edison Company is headquartered in Akron, Ohio, and its subsidiary, Pennsylvania Power Company, is based in New Castle, Pennsylvania.

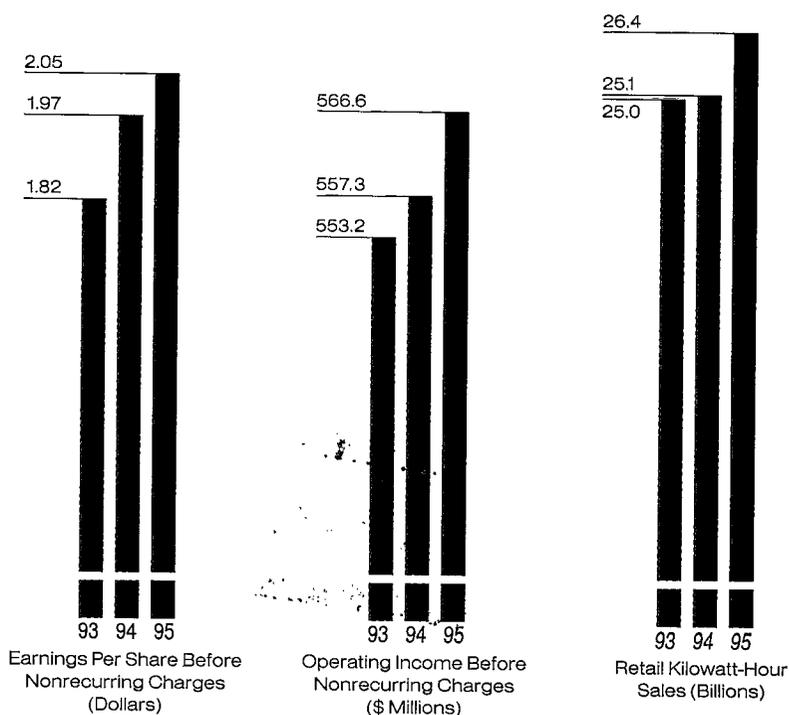
We provide electric service to more than one million customers within 9,000 square miles of central and northeastern Ohio and western Pennsylvania.



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Highlights

	1995	1994
OPERATING PERFORMANCE		
Kilowatt-Hour Sales (Millions)	33,276	30,950
Peak Load (Megawatts)	6,332	5,744
Cost of Fuel per Million Btu	\$1.18	\$1.21
Customers Served	1,095,672	1,083,327
Number of Employees	4,812	5,166
Customers per Employee	228	210
FINANCIAL PERFORMANCE		
Operating Revenues	\$2,465,846,000	\$2,368,191,000
Operating Income	\$566,618,000	\$557,254,000
Net Income	\$317,241,000	\$303,531,000
Cash Provided From Operations	\$753,214,000	\$695,064,000
Earnings per Common Share	\$2.05	\$1.97
Dividends per Common Share	\$1.50	\$1.50
Return on Average Common Equity	12.5%	12.4%
Dividend Payout Ratio	73%	76%



message

President's

We took bold actions in 1995 that produced strong results.

We attained our highest level of common-stock earnings in six years, posted our third consecutive year of record retail sales, and achieved significant savings in capital and operating costs.

These accomplishments moved us closer to our Strategic Vision — to become the best-performing energy service company in our region and remain our customers' energy supplier of choice.

Making Solid Financial Gains Earnings increased 8 cents per share over 1994's results, reaching \$2.05 per share of common stock — even after we recognized \$38 million of additional expense for the accelerated recovery of nuclear and regulatory assets. This growth in earnings was largely due to retail sales of 26.4 billion kilowatt-hours and our ongoing cost-cutting efforts.

While these are clearly positive results, we must continue to aggressively reduce our debt to succeed in the competitive scenarios that may develop in the electric utility industry. As we face this challenge, our first objective is to maintain our dividend and provide sustained dividend growth in the years ahead.

One of the key actions we took in 1995 to prepare for a more competitive industry was the introduction of our Rate Reduction and Economic Development Plan. Approved by the Public Utilities Commission of Ohio in October, the plan will minimize the risk we would face in a more competitive environment by providing customers with long-term, stable prices for energy services and promoting economic growth throughout our service area.

Rate decreases totaling \$600 million over the next ten years will lead to an average reduction of 20 percent for customers by the year 2006. While this plan will have an impact on our financial results, we expect to fully fund it through improvements in our operations. In addition, the plan enables us to accelerate the recovery of fixed costs, which largely determine our prices.

Improving Cash Flow We're continuing to cut costs through the streamlining of our operations, made possible by the use of new technologies and efficiencies. These efforts enabled us to reduce our work force in 1995, and we expect further reductions during the first half of 1996 in our divisions and at the Bruce Mansfield Plant. Including these actions, we will be serving 51,000 more customers with approximately 2,000 fewer employees than we had in 1992.

Other 1995 actions strengthened our financial position and will serve us well in the future:

- We cut \$72 million in capital spending by eliminating a number of projects, replacing others with less-costly alternatives, and using new technologies and efficiencies in our operations.
- We pared \$26 million from our annual expenses by redeeming or refinancing \$437 million in securities.
- We more than doubled 1994 results for new sales in competitive markets, which include home heating systems and industrial process applications.

These and other achievements highlighted in this report helped us reach \$753 million in operating cash flow — an 8-percent increase over the previous year. More important, they enable us to focus our efforts on what we do best — providing reliable electric service, and a wealth of energy-related expertise, to our customers.

Delivering Superior Value Through our Customer Value Improvement Program, we're delivering superior value to our customers. This means being readily accessible and responsive, and ensuring that all problems are resolved to the customer's satisfaction.

We're also adding value to the services we provide our business customers through new partnerships that promote economic growth throughout our region. Whether we're meeting the special energy needs of a major industry or helping small businesses take advantage of the latest technologies, we're doing our part to build on our service area's success in economic development and job creation.

Once again, the proof is in the results. For three consecutive years, the largest area we serve, Akron and Summit County, has been ranked among the nation's top 20 metropolitan areas for siting new manufacturing plants. Over the same period, economic growth across our service area has contributed to Ohio's top ranking in attracting new and expanded corporate facilities. In 1995 alone, we added 2,628 industrial and commercial businesses.

Meeting The Challenges Ahead These results underscore our determination to compete and succeed in a future that may bring significant challenges to our Company and our industry. These challenges could result from increased competition with traditional sources, such as natural gas suppliers, or changes in our industry that would allow greater competition among electricity suppliers. Either way, we are positioning ourselves to succeed and to enhance the long-term value of your investment.

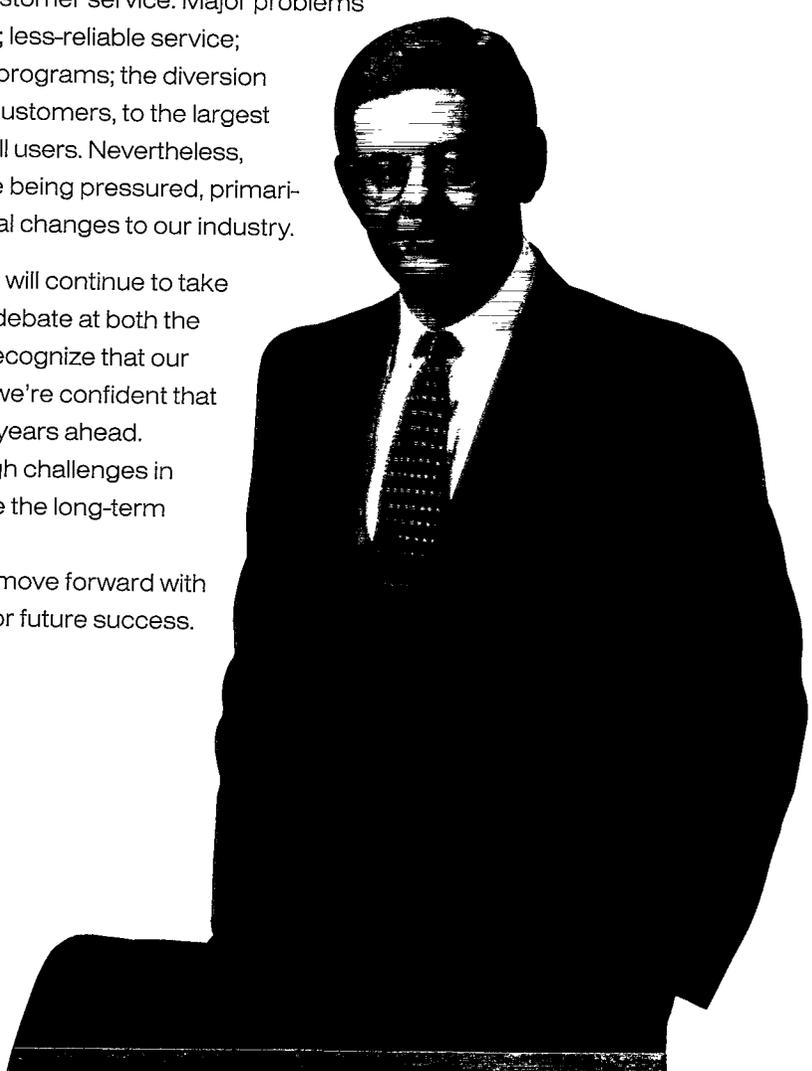
One challenge involves the ongoing debate surrounding retail wheeling, which would permit retail customers to bypass their local utility and purchase electricity from any supplier.

A number of states, including Ohio and Pennsylvania, are currently evaluating retail wheeling and its consequences on industry structure and customer service. Major problems have been identified, such as lost tax revenues; less-reliable service; reduced support for environmental and social programs; the diversion of low-cost power, which currently benefits all customers, to the largest users; and the shifting of costs and risks to small users. Nevertheless, state and federal regulators and lawmakers are being pressured, primarily by large manufacturers, to make fundamental changes to our industry.

Becoming A Top Performer We will continue to take an active, leadership role in the retail-wheeling debate at both the state and federal levels. At the same time, we recognize that our industry is becoming more competitive — and we're confident that we will take our place as a top performer in the years ahead.

Our employees have met a number of tough challenges in years past, and they're working hard to improve the long-term value of your investment.

I appreciate your continued support as we move forward with our corporate strategy and achieve our vision for future success.



Willard R. Holland

Willard R. Holland
President and Chief Executive Officer

February 23, 1996

Our Strategy For Future Success Our Strategic Vision clearly defines where we want to be in tomorrow's energy business. Our corporate strategy outlines how we intend to get there — by focusing on our core business and taking aggressive actions today that will make us a stronger competitor in the future.

In 1995, we developed specific strategies in five key areas of our business that will help us become an industry leader:

- **Generation** — We are pursuing the most cost-effective power supply options. We're also developing generation-related products and services that we can market to our customers.
- **Energy services/marketing** — We're working to retain customers and expand our business by providing competitively priced energy and identifying additional ways to market profitable, value-added services.
- **Wholesale power marketing** — We're building the skills necessary to capitalize on short- and long-term regional power supply opportunities. We're also developing strategies that maximize use of our assets and minimize market risks.
- **Transmission** — We're taking advantage of new opportunities in the bulk power market by adopting a comparable price structure for transmission services that reflects all of our costs.
- **Distribution** — We're working to achieve additional cost savings through improvements in our productivity, practices and training while marketing related services to other electricity suppliers.

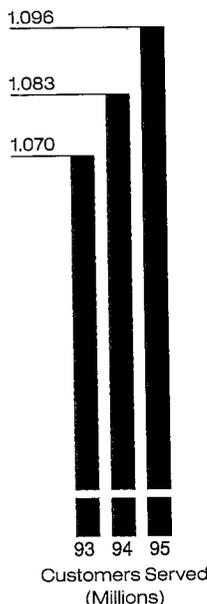
Together, these strategies will help us become a top performer in the years ahead.

Making Our Rates More Competitive A key feature of our corporate strategy is a comprehensive plan that provides customers with long-term, stable prices for energy services while enhancing our competitive position and promoting economic development within our service area.

Approved by the Public Utilities Commission of Ohio (PUCO) on October 18, our Rate Reduction and Economic Development Plan lowers customer costs for electric service and caps base rates until 2006, effectively extending our current freeze of 1990 rates for an additional ten-year period.

The plan provides customers with decreases in base rates totaling approximately \$600 million over the next ten years. Residential and small business customers receive interim reductions of \$1 per month, and an additional 50 cents per month beginning January 1, 2001.

vision



Robotic welding at **General Motors'** Lordstown, Ohio, plant is used to make chassis for the newly redesigned and popular Chevrolet Cavalier.



Major industrial and commercial customers benefit from annual reductions based on their electricity use. In 2006, base rates for all customers will be reduced by approximately 20 percent below current levels. We expect the plan to be fully funded through ongoing improvements in our operations and additional cash flow.

Our rate plan also includes regulatory and accounting measures that provide us with greater financial and operating flexibility. They will enable us to accelerate the recovery of approximately \$2 billion in fixed costs related to nuclear operations and regulatory assets.

In addition, the plan builds on our recent success in attracting new businesses and job growth to the communities we serve. It targets up to \$10 million in grants, loans and leases to schools, local governments and downtown redevelopment projects — funds that can be used to achieve energy savings or make efficiency improvements. And, it continues our commitment of \$75 million in loans and grants to governmental, business and residential customers who improve the efficiency of their energy use or the productivity of their operations.

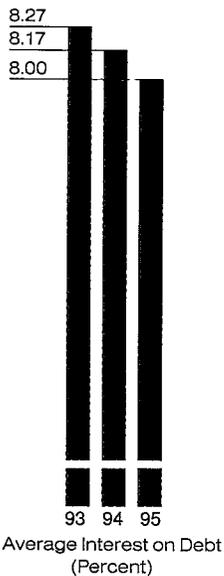
We've also directed \$5 million over the ten-year period to the Ohio Department of Development, which will use these funds to enhance business development in and around our service area.

Special incentive rates for companies that locate or expand in our service area — and meet criteria related to increased employment and electricity use — have been extended from the current five-year period to as long as ten years. In 1995, 34 companies took advantage of these rates while investing more than \$100 million in new facilities and creating 1,900 jobs.

Restructuring Our Generation And Transmission Assets Another important element of our corporate strategy is the restructuring of our Generation and Transmission Group, which was designed to improve our competitive position in the generation business.

The new organizational structure will help ensure continuous improvement in our plants and their support groups. Among other changes, we created a Business Support Department that is coordinating and developing strategies to promote the growth of our generation business. A new Technical Support Department is responsible for all technical support services requested by the plants — including engineering, construction, production training, plant performance improvement and environmental policy and compliance.

We will continue to evaluate every facet of our operations, focusing on new strategies or organizational changes that can enhance our competitive edge in the energy business of the future.



strategy

Heating for **Sports Plex**, a 42,000-square-foot indoor sports complex in Springfield, Ohio, is provided by a highly efficient network of electric resistance heating grids located under the building's concrete slab.



Improving Cash Flow With key improvements and cost savings throughout our business, including those resulting from our Performance Initiatives program, we achieved \$753 million in operating cash flow — an 8-percent increase over 1994 results. This and other financial gains helped us place 30th on the Edison Electric Institute's *100 Index of Investor-Owned Electric*s for total return — dividends plus stock appreciation — to shareholders.

Our most significant cost savings were in the area of capital spending, where reductions of \$72 million resulted from the elimination of many capital projects, the replacement of others with lower-cost alternatives and the use of new technologies and efficiencies.

We also refinanced or redeemed \$437 million of securities in 1995, which will lower annual expenses by more than \$26 million.

In addition, the restructuring of our Generation and Transmission Group, the use of new technologies and ongoing efforts to improve productivity and performance have made possible work-force reductions in 1995 and in the first half of 1996 that will save \$34 million annually.

Aggressive Marketing Efforts Our aggressive marketing efforts are also having a positive impact on our cash flow.

In the first full year of our marketing strategy, we more than doubled 1994 results for new sales in competitive markets, which include home heating systems and industrial process applications. The projected lifetime contribution of these sales exceeded \$150 million in 1995. Lifetime contribution is new revenue minus costs over the estimated life of new facilities or equipment.

We also achieved our third consecutive year of record retail sales. With continued growth in our service area's economy — and the addition of 12,345 customers — retail sales reached 26.4 billion kilowatt-hours, up 5.1 percent from 1994.

Our customers are finding more ways to use our product: Peak customer demand reached an all-time high of 6,332 megawatts on August 15 — 588 megawatts higher than the record set the previous summer, when customer demand reached 5,744 megawatts.

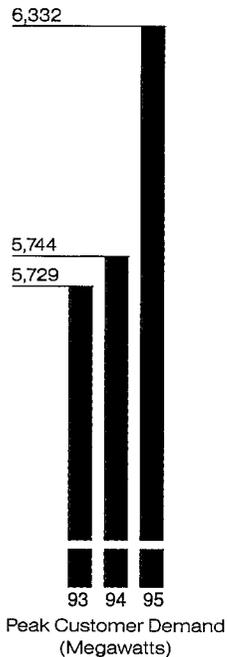
During the year, we explored ways to deliver greater value to each market segment. We targeted specific customer categories — such as chain accounts; rubber and plastics; fabricated metals; and government and education — because they reflect the similarity of services we provide customers within each segment.

In the future, value-added services to customers could include economic development incentives for fast-growing plastics companies and improved billing and energy management services for government and educational facilities.

Enhancing Our Operating Efficiency Our service to customers benefits from new technologies and cooperative efforts that enhance the efficiency of our operations.

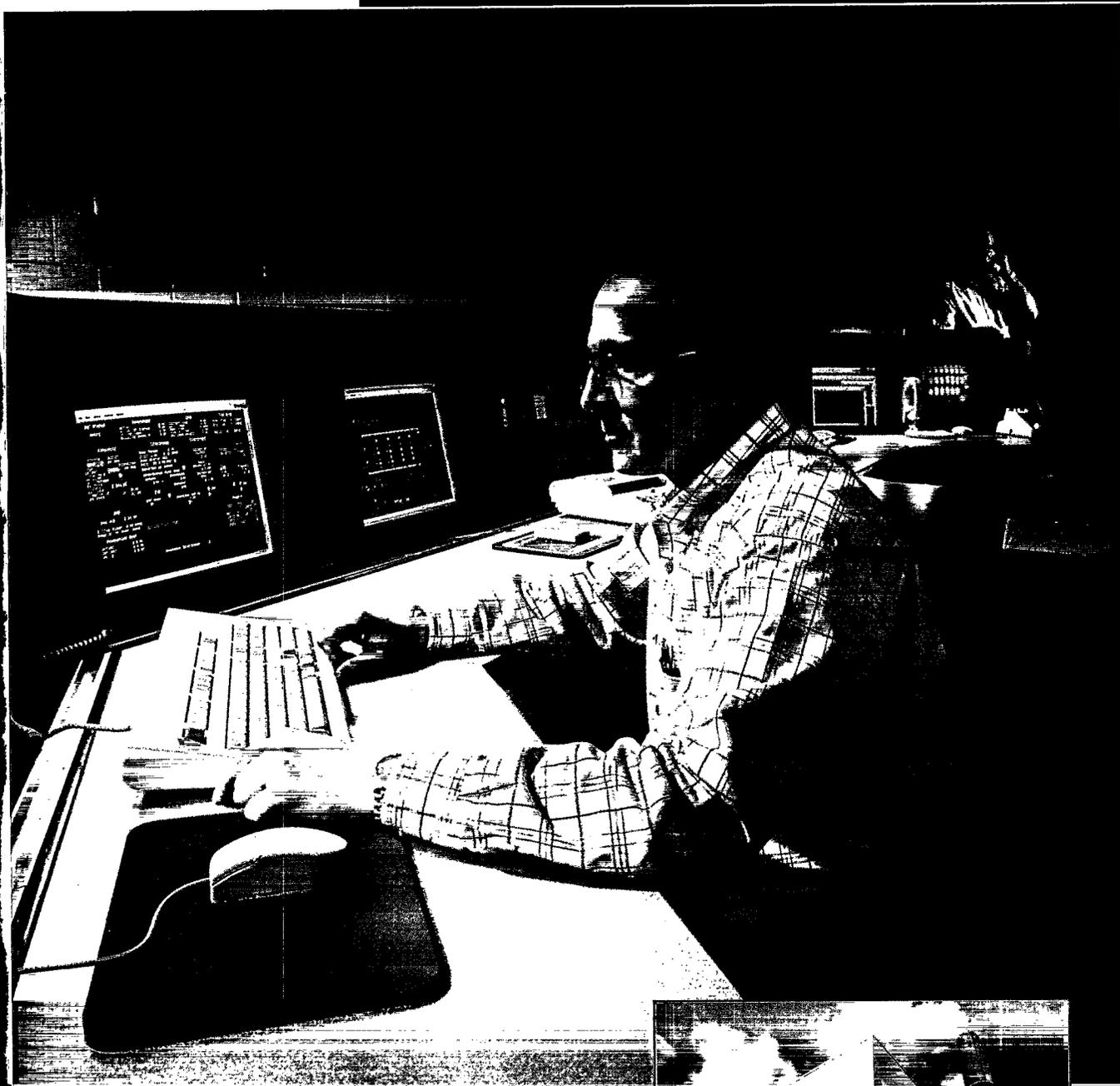
In 1995, we completed the conversion of our microwave system to state-of-the-art digital technology. This major improvement to our network of voice, data and control circuits is supporting the expansion of Automated Mapping and Facilities Management (AM/FM) — a computerized mapping system that helps us provide more responsive service to our customers. For example, AM/FM will quickly identify specific equipment that may be needed to make repairs in problem areas during storms or other emergencies. It also could be used as a marketing tool to show potential customers the location of schools, hospitals, shopping centers and other resources near a particular site. Our Lake Erie and Bay areas have already made the switch from paper to computer maps, and conversion work is underway across our system.

Digital microwave also supports our new 800-megahertz radio system. Completed in 1995, the system provides more direct and immediate communication between various work groups, such as line crews restoring service in emergency situations.



efficiency

Dispatchers at our **System Control Center** take advantage of new technologies to improve the efficiency of our transmission and generation networks.



A new, \$20-million computer system at our System Control Center ensures the efficient and economical use of our transmission and generation networks. The computer helps us avoid costly investments in new power lines and electrical facilities by enabling dispatchers to run the transmission system closer to its full potential without jeopardizing reliability. It also improves the system's efficiency by helping us monitor power losses.

The computer accurately models variations in a number of generation-related factors such as fuel, environmental impact and operating costs — information that we need to economically and environmentally dispatch our generating units under various operating conditions. And, by simulating virtually any routine or emergency scenario, it serves as an invaluable training resource for dispatchers, especially as our system's operating demands continue to grow.

Promoting Cooperative Efforts Among Employees Our future success is tied to these and other technologies as well as the cooperative efforts of the people who use them. We forged strong partnerships with our bargaining units by reaching new, three-year agreements with Locals 118, 126 and 140 of the Utility Workers Union of America (UWUA) and Local 1194 of the International Brotherhood of Electrical Workers (IBEW), representing division employees. We also reached three-year agreements with Locals 140, 350, 351 and 457 of the UWUA and Local 272 of the IBEW, representing power-plant employees.

Recognizing the competitive challenges facing our industry and our Company, the agreements will improve productivity and cooperation through innovative work-rule changes and performance incentives.

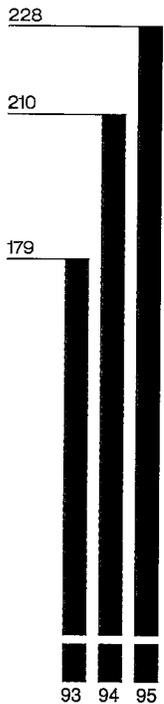
Throughout our operations, employees are coming up with new ways to work together. In 1995, teams of employees from various work groups spearheaded a number of major improvements, such as an enhanced process for handling new business requests and our new work management system — a computerized data base that ties together all of the information needed to conduct work in the field. These cooperative efforts will continue to help us improve our productivity and service to customers.

Working Closely With Customers We're also working closely with our customers and communities to promote economic development. Our support played a key role in helping

new business

Arco, Inc., reopen its steel plant in Mansfield, Ohio. As part of a comprehensive funding package, we are providing up to \$3 million for a continuous caster, which is greatly improving the plant's energy efficiency and long-term competitiveness. The new caster began production in April 1995.

At Ford Motor Company's plant in Lorain, Ohio, we financed the installation of six generators that help us meet customer demand during peak-use periods. By leasing the units from us,

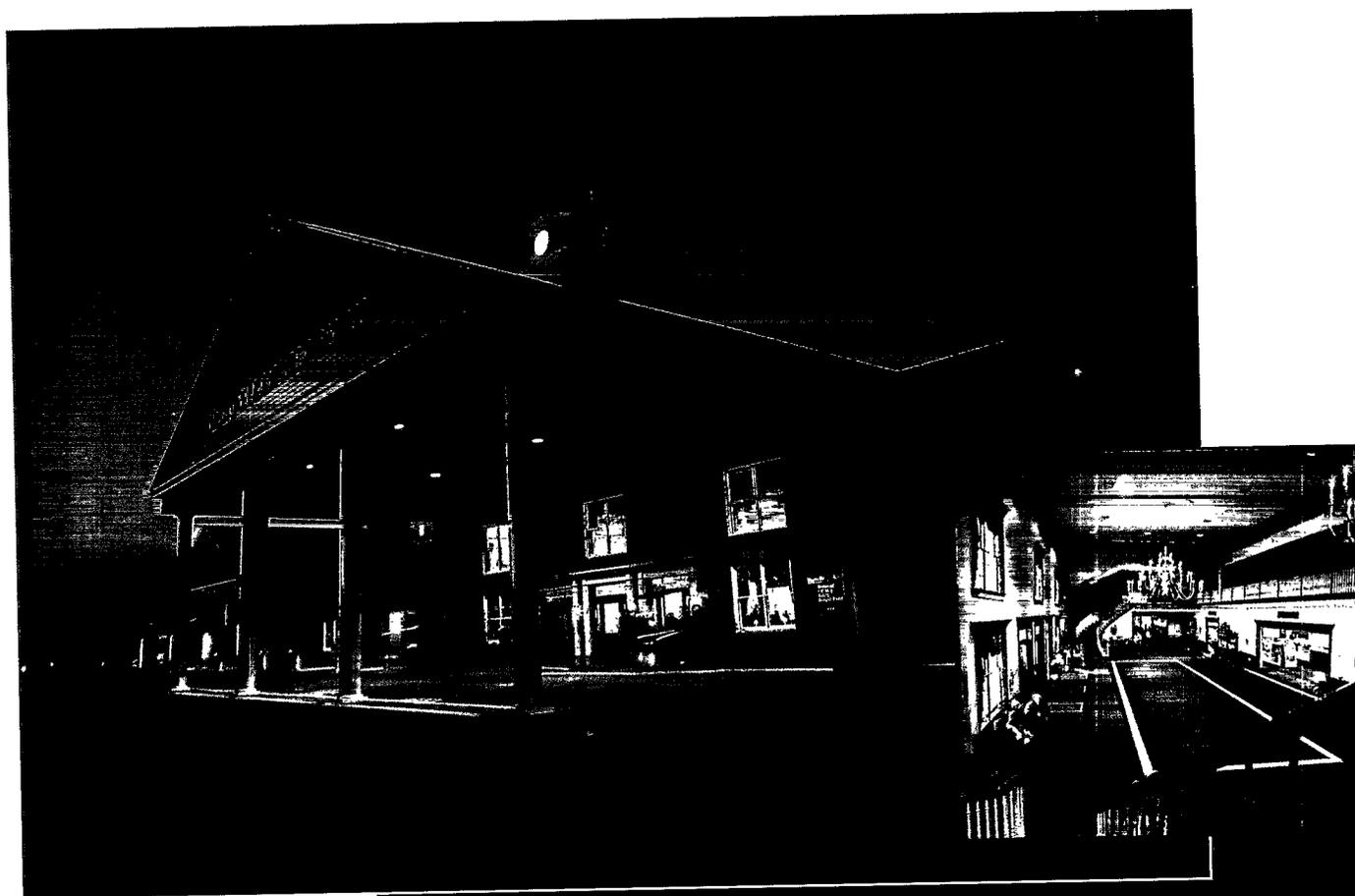


Employee Productivity
(Number of Customers
Served Per Employee)

Ford benefits from uninterrupted service. We're also financing and building a new, 138-kilovolt substation that Ford will lease to ensure reliable electric service well into the future.

Programs such as Community Partners promote the wise use of our product while strengthening our ties with the communities we serve. As part of our rate reduction plan, Community Partners is targeting approximately \$5 million over the next several years for energy-efficiency programs that benefit customers with low incomes, senior citizens and community-based agencies. Through one new program, we contributed high-efficiency electric appliances to new homes built by the non-profit agency, Habitat for Humanity. We also worked together with The Salvation Army to provide \$50,000 in energy-saving items that were included in some 4,500 baskets distributed during the holiday season.

These and other partnerships will help us remain our customers' supplier of choice for years to come.



The 84,000-square-foot **Hartville Kitchen** restaurant in Hartville, Ohio, uses the latest electrical technologies for space cooling, water heating and lighting.

Management Report

The consolidated financial statements were prepared by the management of Ohio Edison Company, who takes responsibility for their integrity and objectivity. The statements were prepared in conformity with generally accepted accounting principles and are consistent with other financial information appearing elsewhere in this report. Arthur Andersen LLP, independent public accountants, have expressed an opinion on the Company's consolidated financial statements, as shown on page 30.

The Company's internal auditors, who are responsible to the Audit Committee of the Board of Directors, review the results and performance of operating units within the Company for adequacy, effectiveness and reliability of accounting and reporting systems, as well as managerial and operating controls.

The Audit Committee consists of four nonemployee directors whose duties include: consideration of the adequacy of the internal controls of the Company and the objectivity of financial reporting; inquiry into the number, extent, adequacy and validity of regular and special audits conducted by independent public accountants and the internal auditors; recommendation to the Board of Directors of independent accountants to conduct the normal annual audit and special purpose audits as may be required; and reporting to the Board of Directors the Committee's findings and any recommendation for changes in scope, methods or procedures of the auditing functions. The Audit Committee held four meetings during 1995.



H. P. Burg
Senior Vice President
Chief Financial Officer



H. L. Wagner
Comptroller

Selected Financial Data

(In thousands, except per share amounts)

	1995	1994	1993	1992	1991
Operating Revenues	\$2,465,846	\$2,368,191	\$2,369,940	\$2,332,378	\$2,358,946
Operating Income	\$566,618	\$557,254	\$525,330	\$522,115	\$550,452
Net Income	\$317,241	\$303,531	\$82,724	\$276,986	\$264,823
Earnings on Common Stock	\$294,747	\$281,852	\$59,017	\$253,060	\$240,069
Earnings per Share of Common Stock	\$2.05	\$1.97	\$.39	\$1.70	\$1.60
Dividends Declared per Share of Common Stock	\$1.50	\$1.50	\$1.50	\$1.50	\$1.50
Total Assets	\$8,823,934	\$8,993,964	\$8,918,267	\$7,830,026	\$7,812,345
Capitalization at December 31:					
Common Stockholders' Equity	\$2,407,871	\$2,317,197	\$2,243,292	\$2,408,164	\$2,371,946
Preferred and Preference Stock:					
Not Subject to Mandatory Redemption	211,870	328,240	328,240	354,240	354,240
Subject to Mandatory Redemption	160,000	40,000	45,500	59,862	65,582
Long-Term Debt	2,786,256	3,166,593	3,039,263	3,121,647	3,243,167
Total Capitalization	\$5,565,997	\$5,852,030	\$5,656,295	\$5,943,913	\$6,034,935

Common Stock Data

The Company's Common Stock is listed on the New York and Chicago stock exchanges and is traded on other registered exchanges.

PRICE RANGE OF COMMON STOCK	1995		1994	
	21-1/2	18-1/2	22-3/4	18-7/8
First Quarter High-Low	22-5/8	19-3/4	19-1/4	16-1/2
Second Quarter High-Low	22-7/8	21-1/4	19-5/8	17-1/2
Third Quarter High-Low	23-3/4	22-1/4	19-1/4	17-7/8
Fourth Quarter High-Low	23-3/4	18-1/2	22-3/4	16-1/2
Yearly High-Low				

Prices are based on reports published in *The Wall Street Journal* for New York Stock Exchange Composite Transactions.

Classification of Holders of Common Stock as of December 31, 1995

	Holders of Record		Shares Held	
	Number	%	Number	%
Individuals	112,643	82.35	50,036,860	32.79
Fiduciaries	22,503	16.45	9,503,345	6.23
Nominees	47	.04	91,491,883	59.97
All Others	1,590	1.16	1,537,349	1.01
Total	136,783	100.00	152,569,437	100.00

As of January 31, 1996, there were 136,828 holders of 152,569,437 shares of the Company's Common Stock. Quarterly dividends of 37.5¢ per share were paid on the Company's Common Stock during 1995 and 1994. Information regarding retained earnings available for payment of cash dividends is given in Note 5A.

Management's Discussion and Analysis of Results of Operations and Financial Condition

Results of Operations

We continued making significant progress in 1995 as our Company prepares for the rapidly changing environment within the electric utility industry.

The most significant event during the year was the approval by the Public Utilities Commission of Ohio (PUCO) of the Company's Rate Reduction and Economic Development Plan (Regulatory Plan). The Regulatory Plan is designed to enhance and accelerate economic development within the Company's service area and to assure our customers of long-term competitive pricing for energy services.

The Regulatory Plan, which went into effect November 1, 1995, freezes base electric rates until January 1, 2006, at which time base rates will be reduced by \$300,000,000, or approximately 20 percent below current levels, on an annual basis. During the ten-year rate-freeze period, which will remain in effect unless certain significant events occur, transition rate credits will be implemented for customers served under the General Service-Large rates (primarily industrial customers). Also, the monthly customer charge will be reduced for customers served under the General Service-Secondary and Residential rates. Combined, these transition rate credits are expected to reduce operating revenues by approximately \$600,000,000 during the ten-year period.

A major component of the Regulatory Plan is our commitment to reduce fixed costs during the ten-year period. The PUCO ordered the Company to recognize additional depreciation expense related to our generating assets and additional amortization of regulatory assets during the ten-year Regulatory Plan period of at least \$2,000,000,000 more than the amount that would have been recognized if the Regulatory Plan were not in effect. The Regulatory Plan includes a cap (based upon the most recent common equity return authorized for the Company by the PUCO) on the amount the Company may earn applicable to its common stockholders in any calendar year during the Regulatory Plan period. If the cap is exceeded, the excess will be credited to our customers in a future period.

The Companies achieved record operating revenues in 1995, a 4.0% increase over the previous record set in 1993. The increased revenues, in combination with our aggressive cost-control efforts, raised earnings on common stock to \$2.05 per share in 1995 from \$1.97 a year earlier. The 1993 amount of \$.39 was adversely affected by nonrecurring charges of \$1.43 per share, which included a \$276,578,000 after-tax write-off of Perry Unit 2, the expected resolution of fuel cost recovery issues in

Pennsylvania and certain costs associated with the Performance Initiatives program. The effect of the 1993 write-off was partially offset by a \$58,201,000 credit from the cumulative effect of a change in accounting to accrue metered but unbilled revenue (see Note 2).

Operation and maintenance expenses were up by 2.5 percent in 1995, mostly due to incremental fuel and purchased power costs incurred to meet the increased demand from our customers. With our revenues increasing at a higher rate than our variable costs, we were able to achieve record operating income for the second consecutive year. A review of the work we do was an integral part of Performance Initiatives which began in 1993 and continues as a part of our Corporate Strategy program. Efficiencies continue to be identified that have resulted in further opportunities for restructuring. In 1995, we reduced our work force by 293 employees following the shut-down of several old generating units and the restructuring of our generation and transmission group. We expect these actions to result in annual savings of approximately \$18,000,000. Also, using economic value added-based justification for capital spending contributed to a \$67,000,000 reduction in our construction expenditures in 1995 compared to our base year of 1993.

For the third straight year, the Companies achieved record retail kilowatt-hour sales. The following table summarizes the sources of changes in operating revenues for 1995 and 1994 as compared to the previous year:

	1995	1994
	(In millions)	
Increased retail kilowatt-hour sales	\$105.1	\$ 2.4
Reduced average retail electric price	(23.3)	(3.1)
Sales to utilities	16.6	2.2
Other	(0.7)	(3.2)
Net Increase (Decrease)	\$ 97.7	\$(1.7)

An improving local economy and increased weather-related demand during the second half of 1995 helped us achieve record retail sales of 26.4 billion kilowatt-hours. Our customer base continues to grow with more than 12,300 new retail customers added in 1995, after gaining approximately 13,100 customers the previous year. Residential sales increased 4.2% in 1995 after falling slightly the previous year. Commercial sales rose 3.9% during the year, which follows a 1.4% gain in 1994. A 6.8% increase in industrial sales resulted, in part, from the resumption of operations by two major customers that had reduced operations in 1994. Excluding sales to these customers, industrial sales were 3.8% higher than last year's level. We began supplying

300 megawatts of power to another utility in the second quarter of 1995 under a short-term contract that expired at the end of 1995. This contract was the principal cause for an 18.2% increase in sales to other utilities in 1995, which followed an 18.2% decrease the previous year. We have signed short-term contracts with other utilities in 1996 to replace the expired 1995 contract. As a result of all of these factors, total kilowatt-hour sales were up 7.5% compared with sales in 1994, which were down 3.9% from 1993.

Because of higher kilowatt-hour sales, we spent 5.6% more on fuel and purchased power in 1995. During the same period, our nuclear expenses fell 4.9% compared to the previous year—nuclear expenses were higher in 1994 mainly due to corrective maintenance work at the Perry Plant. Expenses associated with scheduled maintenance outages at our fossil-fueled generating units contributed to a 4.6% increase in other operating costs during 1995, compared to last year. Other operating costs were down significantly in 1994 from the previous year due to a one-time \$39,000,000 charge in 1993 related to Performance Initiatives. That charge consisted of \$9,000,000 for obsolete materials and supplies and \$30,000,000 estimated for costs of early retirement programs offered to qualifying employees resulting from strategies identified in the Performance Initiatives program.

Higher depreciation charges in 1995 resulted mainly from \$27,000,000 of additional nuclear depreciation authorized under our Regulatory Plan discussed earlier. A higher level of depreciable utility plant and an increase in the accrual for nuclear decommissioning costs also contributed to the increase. The change between 1995 and 1994 in the amortization of net regulatory assets was due to increased amortization of deferred nuclear costs and the discontinuation of deferral accounting for post-retirement benefits, also in accordance with the Regulatory Plan. Penn Power provided an \$8,728,000 reserve for deferred postretirement benefit costs in 1994, which was responsible for the majority of the change in net amortization of regulatory assets compared to 1993.

Overall, interest costs were lower in 1995 than in 1994. Interest on long-term debt decreased due to refinancing and redemption of higher-cost debt. Other interest expense increased compared to last year due primarily to higher levels of short-term borrowing. We also discontinued deferring nuclear unit interest in the second half of 1995, consistent with our Regulatory Plan. Preferred and preference stock dividend requirements in 1995 include approximately \$2,300,000 for premiums paid on preferred stock redemptions.

Capital Resources and Liquidity

We have significantly improved our financial position over the past five years. Cash generated from operations was 62% higher in 1995 than it was in 1990 due to higher revenues and aggressive cost controls. By the end of 1995, we were serving about 60,000 more customers than we were five years ago, with approximately 2,000 fewer employees. As a result, our customer/employee ratio has improved significantly over the past five years, standing at 228 customers per employee at the end of 1995, compared to 152 at the end of 1990. In addition, capital expenditures have dropped substantially during that period. Expenditures in 1995 were approximately 28% lower than they were in 1990, and annual depreciation charges have exceeded property additions since the end of 1987. In fact, our projections for the next five years indicate that annual depreciation charges will exceed construction program expenditures by at least two to three times because of our reduced capital requirements, coupled with the additional depreciation in accordance with the Regulatory Plan.

Over the past five years, we have aggressively taken advantage of opportunities in the financial markets to reduce our embedded capital costs. Through refinancing activities, we have reduced the average cost of outstanding debt from 9.28% at the end of 1990 to 8.00% at the end of 1995. Also, the cost of outstanding preferred and preference stock was reduced from 8.59% at the end of 1990 to 7.59% at the end of 1995. We have improved our financial position as a result of these actions. For example, we have enhanced our fixed charge coverage ratios and the percentage of common equity to total capitalization. Our SEC ratio of earnings to fixed charges improved to 2.32 at the end of 1995 from 1.97 at the end of 1990. The Company's indenture ratio, which is used to determine the ability to issue first mortgage bonds, improved from 4.79 at the end of 1990 to 5.78 at the end of 1995. Over the same period, the charter ratio, a measure of our ability to issue preferred stock, improved from 1.87 to 2.31, and, our common equity percentage of capitalization (excluding the Employee Stock Ownership Plan Trust adjustment) rose from approximately 42% at the end of 1990 to about 45% at the end of 1995.

At the end of 1995, we had the capability to issue \$1,466,000,000 principal amount of first mortgage bonds and \$1,673,000,000 of preferred stock (assuming no additional debt was issued). However, our cash requirements in 1996 for operations and scheduled debt maturities are expected to be met without issuing additional securities. During 1995, we reduced our total debt by approximately \$285,000,000. We expect to pay off over \$1,300,000,000 of debt over the next five years with internal cash, including \$264,000,000 in 1996.

We had about \$30,000,000 of cash and temporary investments and \$120,000,000 of short-term indebtedness on December 31, 1995. Through OES Fuel credit facilities, we had the capability to borrow approximately \$128,000,000 as of the end of 1995. We also had \$52,000,000 of unused short-term bank lines of credit, and \$50,000,000 of bank facilities that provide for borrowings on a short-term basis at the banks' discretion.

Our capital spending for the period 1996-2000 is expected to be about \$650,000,000 (excluding nuclear fuel), of which approximately \$160,000,000 applies to 1996. This spending level is more than \$400,000,000 lower than actual capital outlays over the past five years.

Investments for additional nuclear fuel during the 1996-2000 period are estimated to be approximately \$180,000,000, of which about \$29,000,000 applies to 1996. During the same periods, our nuclear fuel investments are expected to be reduced by approximately \$191,000,000 and \$39,000,000, respectively, as the nuclear fuel is consumed. Also, we have operating lease commitments of approximately \$594,000,000 for the 1996-2000 period, of which approximately \$108,000,000 relates to 1996. We recover the cost of nuclear fuel consumed and operating leases through our electric rates.

Reference is made to Note 1 for a discussion of regulatory assets. In accordance with the Regulatory Plan, the Company's rates include recovery of all regulatory assets and authorizes the Company to accelerate amortization of those regulatory assets over the next ten years.

One of Penn Power's former municipal customers signed a contract with another energy supplier in November. Penn Power and the former customer are in dispute over Penn Power's proposed transmission rate. Both parties have filed proposals with the Federal Energy Regulatory Commission requesting it to establish final terms. No ruling has yet been issued. Sales to this municipality were approximately \$1,500,000 in 1995.

Outlook

Many competitive challenges lie ahead as the electric utility industry becomes less regulated and more energy suppliers enter the marketplace. Retail wheeling, which would allow retail customers to purchase electricity from other energy producers, could be one of those challenges, if legislators choose to move in that direction. The Company's Regulatory Plan provides the foundation to position us to meet those challenges by significantly reducing fixed costs and lowering rates to a more competitive level. For the Regulatory Plan to succeed, it is imperative that we build on the success of our Performance Initiatives and Corporate Strategy programs and continue to find ways to increase revenues, reduce

costs and enhance shareholder value. In December 1995, we announced that we will offer a voluntary retirement program to 174 eligible union-represented employees beginning March 1, 1996. The program is expected to produce annual savings of up to \$7,900,000. Also, in January 1996, employees at the Bruce Mansfield Plant were informed of future staff reductions that will affect approximately 105 bargaining unit employees and 35 management and administrative/office employees. The reduction is expected to occur between February 15, 1996, and April 1, 1996. This work force reduction is the result of continuing efforts to make the plant's costs more competitive.

Effective operation of the nuclear facilities we jointly own will also help us meet these competitive challenges. In 1995, we increased our annual funding of the decommissioning obligation. As discussed in Note 1, the Financial Accounting Standards Board (FASB) is reviewing the accounting for decommissioning costs regarding the recognition, measurement and classification of decommissioning costs in the financial statements of electric utilities. The FASB issued its proposed accounting standard in February 1996.

The Clean Air Act Amendments of 1990, discussed in Note 7, require additional emission reductions by 2000. We are pursuing cost-effective compliance strategies for meeting those requirements.

Through our Performance Initiatives and Corporate Strategy programs, we have identified substantial savings that will better position us to successfully compete in the future. We continue to identify opportunities for revenue enhancement and cost reduction. Also, our Regulatory Plan provides more regulatory assurance that we will collect our fixed costs and minimizes the risk of not recovering some portion of our assets from our customers. Our focus is to exceed customers' service expectations by providing superior value and high-quality products and services at competitive prices in order to maximize the value of our shareholders' investment in the Company.

Consolidated Statements Of Income

Ohio Edison Company

(In thousands, except per share amounts)

For the Years Ended December 31,	1995	1994	1993
OPERATING REVENUES	\$2,465,846	\$2,368,191	\$2,369,940
OPERATING EXPENSES AND TAXES:			
Fuel and purchased power	465,483	440,936	456,494
Nuclear operating costs	289,717	304,716	290,321
Other operating costs	446,967	427,133	474,241
Total operation and maintenance expenses	1,202,167	1,172,785	1,221,056
Provision for depreciation	256,085	220,502	217,980
General taxes	243,179	237,020	245,554
Amortization of net regulatory assets	5,825	(884)	(6,753)
Income taxes	191,972	181,514	166,773
Total operating expenses and taxes	1,899,228	1,810,937	1,844,610
OPERATING INCOME	566,618	557,254	525,330
OTHER INCOME AND EXPENSE:			
Perry Unit 2 termination (Note 3)	—	—	(390,835)
Income tax benefit from Perry Unit 2 termination	—	—	142,092
Other	14,424	16,459	19,921
Total other income (expense)	14,424	16,459	(228,822)
TOTAL INCOME	581,042	573,713	296,508
NET INTEREST AND OTHER CHARGES:			
Interest on long-term debt	243,570	259,554	262,861
Deferred nuclear unit interest	(4,250)	(8,511)	(8,518)
Allowance for borrowed funds used during construction and capitalized interest	(5,668)	(5,156)	(4,666)
Other interest expense	22,944	18,931	16,445
Subsidiaries' preferred stock dividend requirements	7,205	5,364	5,863
Net interest and other charges	263,801	270,182	271,985
INCOME BEFORE CUMULATIVE EFFECT OF A CHANGE IN ACCOUNTING	317,241	303,531	24,523
Cumulative effect to January 1, 1993, of a change in accounting for unbilled revenues (net of income taxes of \$33,632,000) (Note 2)	—	—	58,201
NET INCOME	317,241	303,531	82,724
PREFERRED AND PREFERENCE STOCK DIVIDEND REQUIREMENTS	22,494	21,679	23,707
EARNINGS ON COMMON STOCK	\$ 294,747	\$ 281,852	\$ 59,017
WEIGHTED AVERAGE NUMBER OF COMMON SHARES OUTSTANDING	143,692	143,237	152,569
EARNINGS PER SHARE OF COMMON STOCK:			
Before cumulative effect of a change in accounting	\$2.05	\$1.97	\$.01
Cumulative effect to January 1, 1993, of a change in accounting for unbilled revenues (Note 2)	—	—	.38
EARNINGS PER SHARE OF COMMON STOCK	\$2.05	\$1.97	\$.39
DIVIDENDS DECLARED PER SHARE OF COMMON STOCK	\$1.50	\$1.50	\$1.50

The accompanying Notes to Consolidated Financial Statements are an integral part of these statements.

Consolidated Balance Sheets

 Ohio Edison Company
 (In thousands)

At December 31,	ASSETS	1995	1994
UTILITY PLANT:			
In service, at original cost		\$8,556,722	\$8,518,050
Less—Accumulated provision for depreciation		3,051,148	2,910,587
		5,505,574	5,607,463
Construction work in progress—			
Electric plant		150,262	174,970
Nuclear fuel		39,613	52,470
		189,875	227,440
		5,695,449	5,834,903
OTHER PROPERTY AND INVESTMENTS:			
Letter of credit collateralization (Note 4)		277,763	277,763
Other		252,005	197,546
		529,768	475,309
CURRENT ASSETS:			
Cash and cash equivalents		29,830	23,291
Receivables—			
Customers (less accumulated provisions of \$2,528,000 and \$2,517,000, respectively, for uncollectible accounts)		274,692	254,515
Other		54,988	54,713
Materials and supplies, at average cost—			
Owned		68,829	122,337
Under consignment		41,080	—
Prepayments		82,257	71,836
		551,676	526,692
DEFERRED CHARGES:			
Regulatory assets		1,786,543	1,898,875
Unamortized sale and leaseback costs		103,091	106,883
Property taxes		104,071	106,458
Other		53,336	44,844
		2,047,041	2,157,060
		\$8,823,934	\$8,993,964
CAPITALIZATION AND LIABILITIES			
CAPITALIZATION (See Consolidated Statements of Capitalization):			
Common stockholders' equity		\$2,407,871	\$2,317,197
Preferred stock—			
Not subject to mandatory redemption		160,965	277,335
Subject to mandatory redemption		25,000	25,000
Preferred stock of consolidated subsidiary—			
Not subject to mandatory redemption		50,905	50,905
Subject to mandatory redemption		15,000	15,000
Company obligated mandatorily redeemable preferred securities of subsidiary trust holding solely Company subordinated debentures		120,000	—
Long-term debt		2,786,256	3,166,593
		5,565,997	5,852,030
CURRENT LIABILITIES:			
Currently payable long-term debt		376,716	227,496
Short-term borrowings (Note 6)		119,965	174,642
Accounts payable		100,536	100,884
Accrued taxes		131,432	140,629
Accrued interest		57,462	65,743
Other		196,482	152,856
		982,593	862,250
DEFERRED CREDITS:			
Accumulated deferred income taxes		1,772,434	1,799,324
Accumulated deferred investment tax credits		213,876	223,827
Other		289,034	256,533
		2,275,344	2,279,684
COMMITMENTS, GUARANTEES AND CONTINGENCIES (Notes 4 and 7)			
		\$8,823,934	\$8,993,964

The accompanying Notes to Consolidated Financial Statements are an integral part of these balance sheets.

Consolidated Statements Of Retained Earnings

Ohio Edison Company

(In thousands)

For the Years Ended December 31,	1995	1994	1993
Balance at beginning of year	\$389,600	\$322,821	\$490,564
Net income	317,241	303,531	82,724
Tax benefit from ESOP dividends	—	—	5,256
	706,841	626,352	578,544
Cash dividends on preferred and preference stock	20,234	21,926	23,275
Cash dividends on common stock	215,512	214,826	228,855
Premium on redemption of preferred stock	—	—	3,593
	235,746	236,752	255,723
Balance at end of year (Note 5A)	\$471,095	\$389,600	\$322,821

Consolidated Statements Of Capital Stock And Other Paid-In Capital

	Common Stock			Unallocated ESOP Common Stock	Preferred and Preference Stock			
	Number of Shares	Par Value	Other Paid-In Capital		Not Subject to Mandatory Redemption		Subject to Mandatory Redemption	
					Number of Shares	Par or Stated Value	Number of Shares	Par or Stated Value
(Dollars in thousands)								
Balance, January 1, 1993	152,569,437	\$1,373,125	\$731,793	\$(187,318)	3,542,399	\$354,240	592,016	\$64,062
Allocation of ESOP Shares				6,799				
Sale of 7.75% Class A Preferred Stock			(3,361)		4,000,000	100,000		
Sale of 7.75% Preferred Stock			(345)		250,000	25,000		
Redemptions—								
\$102.50 Series			(216)				(5,400)	(5,400)
8.24% Series					(80,000)	(8,000)	(45,000)	(4,500)
8.48% Series			(6)					
8.64% Series					(400,000)	(40,000)		
9.12% Series					(450,000)	(45,000)		
9.16% Series					(80,000)	(8,000)		
11.00% Series							(8,000)	(800)
11.50% Series							(60,000)	(6,000)
13.00% Series							(10,000)	(1,000)
Balance, December 31, 1993	152,569,437	1,373,125	727,865	(180,519)	6,782,399	378,240	463,616	46,362
Minimum liability for unfunded retirement benefits			(3,053)					
Allocation of ESOP Shares			36	10,143				
Redemptions—								
Market Auction Series					(500,000)	(50,000)		
11.00% Series							(3,616)	(362)
13.00% Series							(60,000)	(6,000)
Balance, December 31, 1994	152,569,437	1,373,125	724,848	(170,376)	6,282,399	328,240	400,000	40,000
Minimum liability for unfunded retirement benefits			2,446					
Allocation of ESOP Shares			1,274	7,720				
Sale of 9% Preferred Stock							4,800,000	120,000
Redemptions—								
7.24% Series			(720)		(363,700)	(36,370)		
7.36% Series			(609)		(350,000)	(35,000)		
8.20% Series			(932)		(450,000)	(45,000)		
Balance, December 31, 1995	152,569,437	\$1,373,125	\$726,307	\$(162,656)	5,118,699	\$211,870	5,200,000	\$160,000

The accompanying Notes to Consolidated Financial Statements are an integral part of these statements.

Consolidated Statements Of Capitalization

Ohio Edison Company

(In thousands, except per share amounts)

At December 31,		1995	1994			
COMMON STOCKHOLDERS' EQUITY:						
Common stock, \$9 par value, authorized 175,000,000 shares— 152,569,437 shares outstanding		\$1,373,125	\$1,373,125			
Other paid-in capital		726,307	724,848			
Retained earnings (Note 5A)		471,095	389,600			
Unallocated employee stock ownership plan common stock— 8,663,575 and 9,076,489 shares, respectively (Note 5B)		(162,656)	(170,376)			
Total common stockholders' equity		2,407,871	2,317,197			
	Number of Shares Outstanding	Optional Redemption Price				
	1995	1994	Per Share	Aggregate		
PREFERRED STOCK (Note 5C):						
Cumulative, \$100 par value—						
Authorized 6,000,000 shares						
Not Subject to Mandatory Redemption:						
3.90%	152,510	152,510	\$103.63	\$ 15,804	15,251	15,251
4.40%	176,280	176,280	108.00	19,038	17,628	17,628
4.44%	136,560	136,560	103.50	14,134	13,656	13,656
4.56%	144,300	144,300	103.38	14,917	14,430	14,430
7.24%	—	363,700	—	—	—	36,370
7.36%	—	350,000	—	—	—	35,000
8.20%	—	450,000	—	—	—	45,000
	609,650	1,773,350		63,893	60,965	177,335
Cumulative, \$25 par value—						
Authorized 8,000,000 shares						
Not Subject to Mandatory Redemption:						
7.75%	4,000,000	4,000,000			100,000	100,000
Total not subject to mandatory redemption						
	4,609,650	5,773,350		\$ 63,893	160,965	277,335
Cumulative, \$100 par value—						
Subject to Mandatory Redemption (Note 5D):						
8.45%	250,000	250,000			25,000	25,000
PREFERRED STOCK OF CONSOLIDATED SUBSIDIARY (Note 5C):						
Pennsylvania Power Company						
Cumulative, \$100 par value—						
Authorized 1,200,000 shares						
Not Subject to Mandatory Redemption:						
4.24%	40,000	40,000	\$103.13	\$ 4,125	4,000	4,000
4.25%	41,049	41,049	105.00	4,310	4,105	4,105
4.64%	60,000	60,000	102.98	6,179	6,000	6,000
7.64%	60,000	60,000	101.42	6,085	6,000	6,000
7.75%	250,000	250,000	—	—	25,000	25,000
8.00%	58,000	58,000	102.07	5,920	5,800	5,800
Total not subject to mandatory redemption						
	509,049	509,049		\$26,619	50,905	50,905
Subject to Mandatory Redemption (Note 5D):						
7.625%	150,000	150,000			15,000	15,000
COMPANY OBLIGATED MANDATORILY REDEEMABLE PREFERRED SECURITIES OF SUBSIDIARY TRUST HOLDING SOLELY COMPANY SUBORDINATED DEBENTURES (Note 5E):						
Cumulative, \$25 par value—						
Authorized 4,800,000 shares						
Subject to Mandatory Redemption:						
9.00%	4,800,000	—			120,000	—

Consolidated Statements Of Capitalization (Continued)

Ohio Edison Company

(In thousands)

At December 31,	1995	1994		1995	1994	1995	1994
LONG-TERM DEBT (Note 5F):							
First mortgage bonds:							
Ohio Edison Company—			Pennsylvania Power Company—				
12.740% due 1995	—	30,000	9.000% due 1996	50,000	50,000		
8.500% due 1996	150,000	150,000	9.740% due 1999-2019	20,000	20,000		
8.750% due 1998	150,000	150,000	7.500% due 2003	40,000	40,000		
6.875% due 1999	150,000	150,000	6.375% due 2004	50,000	50,000		
6.375% due 2000	80,000	80,000	6.625% due 2004	20,000	20,000		
7.375% due 2002	120,000	120,000	8.500% due 2022	27,250	50,000		
7.500% due 2002	34,265	34,265	7.625% due 2023	19,500	40,000		
8.250% due 2002	125,000	125,000					
8.625% due 2003	150,000	150,000					
6.875% due 2005	80,000	80,000					
9.750% due 2019	35,300	35,300					
8.750% due 2022	94,210	100,000					
7.625% due 2023	75,000	75,000					
7.875% due 2023	100,000	100,000					
Total first mortgage bonds	1,343,775	1,379,565		226,750	270,000	1,570,525	1,649,565
Secured notes:							
Ohio Edison Company—			Pennsylvania Power Company—				
8.380% due 1996	16,464	53,718	4.750% due 1998	850	850		
7.930% due 2002	69,579	77,997	6.080% due 2000	23,000	23,000		
7.680% due 2005	200,000	200,000	5.400% due 2013	1,000	1,000		
6.750% due 2015	40,000	—	8.125% due 2015	—	14,250		
10.500% due 2015	—	60,000	5.400% due 2017	10,600	10,600		
10.625% due 2015	—	40,000	7.150% due 2017	17,925	17,925		
7.450% due 2016	47,725	47,725	5.900% due 2018	16,800	16,800		
7.100% due 2018	26,000	26,000	8.100% due 2018	10,300	10,300		
7.050% due 2020	60,000	—	8.100% due 2020	5,200	5,200		
7.000% due 2021	69,500	69,500	7.150% due 2021	14,482	14,482		
7.150% due 2021	443	443	6.150% due 2023	12,700	12,700		
7.625% due 2023	50,000	50,000	6.450% due 2027	14,500	14,500		
8.100% due 2023	30,000	30,000	5.450% due 2028	6,950	6,950		
7.750% due 2024	108,000	108,000	6.000% due 2028	14,250	—		
5.625% due 2029	50,000	50,000	5.950% due 2029	238	238		
5.950% due 2029	56,212	56,212					
5.450% due 2033	14,800	14,800					
	838,723	884,395		148,795	148,795	987,518	1,033,190
OES Fuel—							
6.08% weighted average interest rate						97,162	124,984
Total secured notes						1,084,680	1,158,174
Unsecured notes:							
Ohio Edison Company—							
9.440% due 1995						—	75,000
7.430% due 1997						100,000	100,000
8.635% due 1997						50,000	50,000
4.900% due 2012						50,000	50,000
4.250% due 2014						50,000	50,000
3.450% due 2015						50,000	50,000
4.400% due 2018						56,000	56,000
4.750% due 2018						57,100	57,100
4.300% due 2032						53,400	53,400
Total unsecured notes						466,500	541,500
Capital lease obligations (Note 4)						48,221	54,180
Net unamortized discount on debt						(6,954)	(9,330)
Long-term debt due within one year						(376,716)	(227,496)
Total long-term debt						2,786,256	3,166,593
TOTAL CAPITALIZATION						\$5,565,997	\$5,852,030

The accompanying Notes to Consolidated Financial Statements are an integral part of these statements.

Consolidated Statements Of Cash Flows

Ohio Edison Company

(In thousands)

For the Years Ended December 31,	1995	1994	1993
CASH FLOWS FROM OPERATING ACTIVITIES:			
Net Income	\$317,241	\$303,531	\$ 82,724
Adjustments to reconcile net income to net cash from operating activities:			
Provision for depreciation	256,085	220,502	217,980
Nuclear fuel and lease amortization	70,849	72,141	59,858
Deferred income taxes, net	53,395	21,156	(26,233)
Investment tax credits, net	(9,951)	(8,036)	(8,345)
Allowance for equity funds used during construction	—	(5,277)	(4,257)
Deferred fuel costs, net	3,916	(2,656)	(1,078)
Perry Unit 2 termination	—	—	390,835
Cumulative effect of a change in accounting for unbilled revenues	—	—	(58,201)
Receivables	(20,452)	32,113	(1,962)
Materials and supplies	12,428	6,865	41,467
Accounts payable	3,545	(18,261)	9,823
Other	66,158	72,986	20,272
Net cash provided from operating activities	753,214	695,064	722,883
CASH FLOWS FROM FINANCING ACTIVITIES:			
New Financing—			
Preferred stock	120,000	—	121,294
Long-term debt	254,365	434,759	765,358
Short-term borrowings, net	—	70,516	—
Redemptions and Repayments—			
Preferred and preference stock	117,528	56,362	122,502
Long-term debt	499,276	483,347	773,128
Short-term borrowings, net	54,677	—	47,445
Dividend Payments—			
Common stock	217,192	216,782	224,943
Preferred and preference stock	20,623	21,483	20,926
Net cash used for financing activities	534,931	272,699	302,292
CASH FLOWS FROM INVESTING ACTIVITIES:			
Property additions	198,103	258,249	256,746
Letter of credit collateralization deposit	—	277,763	—
Other	13,641	22,752	18,367
Net cash used for investing activities	211,744	558,764	275,113
Net increase (decrease) in cash and cash equivalents	6,539	(136,399)	145,478
Cash and cash equivalents at beginning of year	23,291	159,690	14,212
Cash and cash equivalents at end of year	\$ 29,830	\$ 23,291	\$159,690
SUPPLEMENTAL CASH FLOWS INFORMATION:			
Cash Paid During the Year—			
Interest (net of amounts capitalized)	\$254,789	\$267,319	\$262,410
Income taxes	178,643	143,202	94,272

The accompanying Notes to Consolidated Financial Statements are an integral part of these statements.

Consolidated Statements Of Taxes

Ohio Edison Company

(In thousands)

For the Years Ended December 31,	1995	1994	1993
GENERAL TAXES:			
Real and personal property	\$ 118,707	\$ 113,484	\$ 124,709
State gross receipts	100,591	100,996	97,348
Social security and unemployment	15,787	14,822	15,626
Other	8,094	7,718	7,871
Total general taxes	<u>\$ 243,179</u>	<u>\$ 237,020</u>	<u>\$ 245,554</u>
PROVISION FOR INCOME TAXES:			
Currently payable—			
Federal	\$ 145,511	\$ 161,219	\$ 61,920
State	10,352	14,547	5,544
	<u>155,863</u>	<u>175,766</u>	<u>67,464</u>
Deferred, net—			
Federal	50,631	20,796	489
State	2,764	360	6,455
	<u>53,395</u>	<u>21,156</u>	<u>6,944</u>
Investment tax credit amortization	(9,951)	(8,036)	(8,345)
Total provision for income taxes	<u>\$ 199,307</u>	<u>\$ 188,886</u>	<u>\$ 66,063</u>
INCOME STATEMENT CLASSIFICATION OF PROVISION FOR INCOME TAXES:			
Operating income	\$ 191,972	\$ 181,514	\$ 166,773
Other income	7,335	7,372	(134,342)
Cumulative effect of a change in accounting	—	—	33,632
Total provision for income taxes	<u>\$ 199,307</u>	<u>\$ 188,886</u>	<u>\$ 66,063</u>
RECONCILIATION OF FEDERAL INCOME TAX EXPENSE AT STATUTORY RATE TO TOTAL PROVISION FOR INCOME TAXES:			
Book income before provision for income taxes	\$ 516,548	\$ 492,417	\$ 148,787
Federal income tax expense at statutory rate	\$ 180,792	\$ 172,346	\$ 52,075
Increases (reductions) in taxes resulting from—			
Amortization of investment tax credits	(9,951)	(8,036)	(8,345)
State income taxes net of federal income tax benefit	8,525	9,690	7,799
Amortization of tax regulatory assets	19,690	14,503	15,412
Other, net	251	383	(878)
Total provision for income taxes	<u>\$ 199,307</u>	<u>\$ 188,886</u>	<u>\$ 66,063</u>
ACCUMULATED DEFERRED INCOME TAXES AT DECEMBER 31:			
Property basis differences	\$1,047,387	\$1,024,737	\$ 972,501
Allowance for equity funds used during construction	263,465	278,172	282,525
Deferred nuclear expense	271,114	277,951	283,134
Customer receivables for future income taxes	204,978	237,826	244,540
Deferred sale and leaseback costs	82,381	87,068	90,878
Unamortized investment tax credits	(77,777)	(82,491)	(85,459)
Other	(19,114)	(23,939)	10,432
Net deferred income tax liability	<u>\$1,772,434</u>	<u>\$1,799,324</u>	<u>\$1,798,551</u>

The accompanying Notes to Consolidated Financial Statements are an integral part of these statements.

Notes to Consolidated Financial Statements

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES:

The consolidated financial statements include Ohio Edison Company (Company) and its wholly owned subsidiaries. Pennsylvania Power Company (Penn Power) is the Company's principal subsidiary. All significant inter-company transactions have been eliminated. The Company and Penn Power (Companies) follow the accounting policies and practices prescribed by the Public Utilities Commission of Ohio (PUCO), the Pennsylvania Public Utility Commission (PPUC) and the Federal Energy Regulatory Commission (FERC). The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses during the reporting period.

Revenues — The Companies' principal business is providing electric service to customers in central and northeastern Ohio and western Pennsylvania. The Companies' retail customers are metered on a cycle basis. Revenue is recognized for unbilled electric service through the end of the year (see Note 2).

Receivables from customers include sales to residential, commercial and industrial customers located in the Companies' service area and sales to wholesale customers. There was no material concentration of receivables at December 31, 1995 or 1994, with respect to any particular segment of the Companies' customers.

Regulatory Plan — In the second half of 1995 the PUCO approved the Company's Rate Reduction and Economic Development Plan (Regulatory Plan). As part of the Regulatory Plan, transition rate credits were implemented for customers on November 1, 1995, which are expected to reduce operating revenues by approximately \$600,000,000 during the Regulatory Plan period, which expires December 31, 2005. The Regulatory Plan also established a revised fuel recovery rate formula, which eliminated the automatic pass-through of fuel costs to the Company's retail customers. Under the revised formula the fuel recovery rate will be adjusted based upon annual changes in the Gross Domestic Product Implicit Price Deflator.

All of the Company's regulatory assets are now being recovered under provisions of the Regulatory Plan. In addition, the PUCO ordered the Company to recognize additional depreciation expense related to its generating assets and additional amortization of regulatory assets during the ten-year Regulatory Plan period of at least \$2,000,000,000 more than the amount that would have been recognized if the Regulatory Plan were not in effect. These additional amounts are being recovered through current rates. Among other provisions, the Regulatory Plan also limits the Company's annual earnings on common stock; any amounts otherwise earned in excess of the limitation would be credited to the Company's retail customers in a future period.

Materials and Supplies — The Companies recover fuel-related costs not otherwise included in base rates from retail customers through separate energy rates. Penn Power defers the difference between actual fuel-related costs incurred and the amounts currently recovered from customers, with any over or under collec-

tion from customers included as an adjustment to a subsequent energy rate. The Company followed this practice until July 1, 1995, at which time current period deferral for over or under collections ceased in accordance with the Regulatory Plan.

In 1995, the Company sold substantially all of its materials and supplies, except for those located at generating units not operated by the Company. No gain or loss resulted from this transaction. The buyer now provides all of the Company's materials and supplies under a consignment arrangement. In accordance with Statement of Financial Accounting Standards (SFAS) No. 49, "Accounting for Product Financing Arrangements," the materials and supplies continue to be reflected as assets on the Consolidated Balance Sheet even though the supplier owns the material.

Utility Plant and Depreciation — Utility plant reflects the original cost of construction, including payroll and related costs such as taxes, employee benefits, administrative and general costs and financing costs (allowance for funds used during construction).

The Companies provide for depreciation on a straight-line basis at various rates over the estimated lives of property included in plant in service. The annual composite rate for electric plant was approximately 3.0% in 1995, 1994 and 1993. In addition to the straight-line depreciation recognized in 1995, the Company also recognized \$27,000,000 of additional depreciation in accordance with the Regulatory Plan.

Annual depreciation expense includes approximately \$7,600,000 for future decommissioning costs applicable to the Companies' ownership and leasehold interests in three nuclear generating units. The Companies' share of the future obligation to decommission these units is approximately \$399,000,000 in current dollars and (using a 2.8% escalation rate) approximately \$865,000,000 in future dollars. The estimated obligation (based on site-specific studies) and the escalation rate were developed using information obtained from consultants. Payments for decommissioning are expected to begin in 2016, when actual decommissioning work begins. The Companies have recovered approximately \$55,000,000 for decommissioning through their electric rates from customers through December 31, 1995; such amounts are reflected in the reserve for depreciation on the Consolidated Balance Sheet. If the actual costs of decommissioning the units exceed the funds accumulated from investing amounts recovered from customers, the Companies expect that additional amount will be recoverable from their customers. The Companies have approximately \$65,100,000 invested in external decommissioning trust funds as of December 31, 1995. Earnings on these funds are reinvested with a corresponding increase to the depreciation reserve. The Companies have also recognized an estimated liability of approximately \$18,000,000 related to decontamination and decommissioning of nuclear enrichment facilities operated by the United States Department of Energy (DOE), as required by the Energy Policy Act of 1992. The Companies recover these costs through their respective energy rates.

The Financial Accounting Standards Board (FASB) is reviewing the accounting for nuclear decommissioning costs. If current electric utility industry accounting prac-

tices for decommissioning are changed: (1) annual provisions for decommissioning could increase; (2) the full estimated cost for decommissioning could be recorded as a liability rather than as accumulated depreciation; and (3) income from the external decommissioning trusts could be reported as investment income. The FASB issued its proposed accounting standard in February 1996.

Common Ownership of Generating

Facilities— The Companies and other Central Area Power Coordination Group (CAPCO) companies own, as tenants in common, various power generating facilities. Each of the companies is obligated to pay a share of the costs associated with any jointly owned facility in the same proportion as its interest. The Companies' portions of operating expenses associated with jointly owned facilities are included in the corresponding operating expenses on the Consolidated Statements of Income. The amounts reflected on the Consolidated Balance Sheet under utility plant at December 31, 1995, include the following:

Generating Units	Utility Plant in Service	Accumulated Provision for Depreciation	Construction Work in Progress	Companies' Ownership/Leasehold Interest
	(In thousands)			
W.H. Sammis #7	\$ 303,700	\$ 89,900	\$ 1,700	68.80%
Bruce Mansfield #1, #2 and #3	777,500	336,500	3,600	50.68%
Beaver Valley #1 and #2	1,849,900	606,600	3,600	47.11%
Perry #1	1,624,500	356,000	9,600	35.24%
Total	\$4,555,600	\$1,389,000	\$18,500	

Nuclear Fuel— Nuclear fuel is recorded at original cost, which includes material, enrichment, fabrication and interest costs incurred prior to reactor load. The Companies amortize the cost of nuclear fuel based on the rate of consumption. The Companies' electric rates include amounts for the future disposal of spent nuclear fuel based upon the formula used to compute payments to the DOE.

Income Taxes— Details of the total provision for income taxes are shown on the Consolidated Statements of Taxes. Deferred income taxes result from timing differences in the recognition of revenues and expenses for tax and accounting purposes. Investment tax credits, which were deferred when utilized, are being amortized over the recovery period of the related property. The liability method is used to account for deferred income taxes. Deferred income tax liabilities related to tax and accounting basis differences are recognized at the statutory income tax rates in effect when the liabilities are expected to be paid.

Retirement Benefits— The Companies' trustee, noncontributory defined benefit pension plan covers almost all full-time employees. Upon retirement, employees receive a monthly pension based on length of service and compensation. The Companies use the projected unit credit method for funding purposes and were not required to make pension contributions during the three years ended December 31, 1995.

The following sets forth the funded status of the plan and amounts recognized on the Consolidated Balance Sheets as of December 31:

	1995	1994
	(In thousands)	
Actuarial present value of benefit obligations:		
Vested benefits	\$546,936	\$483,850
Nonvested benefits	36,548	27,312
Accumulated benefit obligation	\$583,484	\$511,162
Plan assets at fair value	\$857,961	\$719,310
Actuarial present value of projected benefit obligation	685,180	593,931
Plan assets in excess of projected benefit obligation	172,781	125,379
Unrecognized net loss (gain)	(43,564)	8,868
Unrecognized prior service cost	24,704	12,755
Unrecognized net transition asset	(41,830)	(49,775)
Net pension asset	\$112,091	\$ 97,227

The assets of the plan consist primarily of common stocks, United States government bonds and corporate bonds. Net pension costs for the three years ended December 31, 1995, were computed as follows:

	1995	1994	1993
	(In thousands)		
Service cost – benefits earned during the period	\$ 12,794	\$ 15,159	\$ 13,171
Interest on projected benefit obligation	48,135	45,299	42,723
Return on plan assets	(194,465)	8,344	(97,849)
Net deferral (amortization)	118,672	(89,324)	14,954
Voluntary early retirement program expense	—	37,299	6,014
Net pension cost	\$(14,864)	\$ 16,777	\$(20,987)

The assumed discount rate used in determining the actuarial present value of the projected benefit obligation was 7.5% in 1995 and 1993, and 8.5% in 1994. The assumed rate of increase in future compensation levels used to measure this obligation was 4.5% in each year. Expected long-term rates of return on plan assets were assumed to be 10% in 1995 and 1994 and 11% in 1993.

The Companies provide a minimum amount of noncontributory life insurance to retired employees in addition to optional contributory insurance. Health care benefits, which include certain employee deductibles and copayments, are also available to retired employees, their dependents and, under certain circumstances, their survivors. The Companies pay insurance premiums to cover a portion of these benefits in excess of set limits; all amounts up to the limits are paid by the Companies. The Companies recognize the expected cost of providing other postretirement benefits to employees and their beneficiaries and covered dependents from the time employees are hired until they become eligible to receive those benefits.

NOTES Continued

The following sets forth the funded status of the plan and amounts recognized on the Consolidated Balance Sheets as of December 31:

	1995	1994
	(In thousands)	
Accumulated postretirement benefit obligation allocation:		
Retirees	\$148,169	\$165,386
Fully eligible active plan participants	12,578	12,381
Other active plan participants	77,550	77,599
Accumulated postretirement benefit obligation	238,297	255,366
Plan assets at fair value	1,269	—
Accumulated postretirement benefit obligation in excess of plan assets	237,028	255,366
Unrecognized transition obligation	(152,263)	(183,196)
Unrecognized net loss	(17,038)	(23,425)
Net postretirement benefit liability	\$ 67,727	\$ 48,745

Net periodic postretirement benefit costs for the three years ended December 31, 1995, were computed as follows:

	1995	1994	1993
	(In thousands)		
Service cost – benefits attributed to the period	\$ 4,499	\$ 4,865	\$ 3,929
Interest cost on accumulated benefit obligation	21,073	19,332	18,039
Amortization of transition obligation	10,178	10,178	10,178
Amortization of loss	110	787	—
Voluntary early retirement program expense	—	2,815	1,533
Net periodic postretirement benefit cost	\$35,860	\$37,977	\$33,679

The health care trend rate assumption is 6.0% in the first year gradually decreasing to 4.0% for the year 2008 and later. The discount rates used to compute the accumulated postretirement benefit obligation were 7.5% in 1995 and 1993, and 8.5% in 1994. An increase in the health care trend rate assumption by one percentage point in all years would increase the accumulated postretirement benefit obligation by approximately \$29,400,000 and the aggregate annual service and interest costs by approximately \$3,500,000.

The Company deferred postretirement benefits until the Regulatory Plan became effective. The costs are no longer being deferred and are currently being recovered through rates along with the deferred amounts.

Earnings Per Share Of Common Stock —

The American Institute of Certified Public Accountants issued its Statement of Position 93-6 (SOP) in late 1993, which changed generally accepted accounting principles relating to employee stock ownership plans (ESOP) for shares purchased after December 31, 1992. The Company's ESOP shares were purchased prior to that date, but the Company elected to adopt the SOP effective January 1, 1994. This change in accounting reduced net income by approximately \$8,700,000 in 1994; the net effect to earnings per common share resulting from this change was an increase of six cents after eliminating unallocated ESOP shares from the computation.

Supplemental Cash Flows Information —

All temporary cash investments purchased with an initial maturity of three months or less are reported as cash

equivalents on the Consolidated Balance Sheets. The Companies reflect temporary cash investments at cost, which approximates their market value. Noncash financing and investing activities included capital lease transactions amounting to \$1,017,000, \$3,613,000 and \$1,487,000 for the years 1995, 1994 and 1993, respectively. Commercial paper transactions of OES Fuel (a wholly owned subsidiary of the Company) have initial maturity periods of three months or less, and accordingly are reported net within financing activities under long-term debt and are reflected as long-term debt on the Consolidated Balance Sheets (see Note 5F).

All borrowings with initial maturities of less than one year are defined as financial instruments under generally accepted accounting principles and are reported on the Consolidated Balance Sheets at cost, which approximates their fair market value. The following sets forth the approximate fair value and related carrying amounts of all other long-term debt, preferred stock subject to mandatory redemption and investments other than cash and cash equivalents as of December 31:

	1995		1994	
	Carrying Value	Fair Value	Carrying Value	Fair Value
	(In Millions)			
Long-term debt	\$3,025	\$3,152	\$3,224	\$3,062
Preferred stock	\$ 160	\$ 163	\$ 40	\$ 38
Investments other than cash and cash equivalents	\$ 353	\$ 394	\$ 320	\$ 317

The fair values of long-term debt and preferred stock reflect the present value of the cash outflows relating to those securities based on the current call price, the yield to maturity or the yield to call, as deemed appropriate at the end of each respective year. The yields assumed were based on securities with similar characteristics offered by a corporation with credit ratings similar to the Companies' ratings.

The fair value of investments other than cash and cash equivalents represent cost (which approximates fair value) or the present value of the cash inflows based on the yield to maturity. The yields assumed were based on financial instruments with similar characteristics and terms. Investments other than cash and cash equivalents consist primarily of decommissioning trust investments of approximately \$65,100,000 and a letter of credit collateral deposit of \$277,763,000. Unrealized gains and losses applicable to the decommissioning trust have been recognized in the trust investment with a corresponding offset to the reserve for depreciation. The collateral deposit is in the held-to-maturity category with a maturity date of July 15, 2004. The fair value of the deposit at December 31, 1995, was \$318,383,000. The Companies have no securities held for trading purposes.

Regulatory Assets — The Companies recognize, as regulatory assets, costs which the FERC, PUCO and PPUC have authorized for recovery from customers in future periods. Without such authorization, the costs would have been charged to income as incurred. All regulatory assets are being recovered from customers under the Company's Regulatory Plan. Penn Power's rates currently exclude approximately \$61,000,000 of deferred costs. Based on the Company's Regulatory Plan and

Penn Power's expected rate treatment based on PPUC precedent, it is improbable that the Companies will be required to terminate application of SFAS No. 71 "Accounting for the Effects of Certain Types of Regulation" in the foreseeable future.

Regulatory assets on the Consolidated Balance Sheets are comprised of the following:

	1995	1994
	<i>(In thousands)</i>	
Nuclear unit expenses	\$ 758,434	\$ 771,538
Customer receivables for future income taxes	559,660	639,592
Sale and leaseback costs	231,435	242,033
Loss on reacquired debt	96,738	99,384
Employee postretirement benefit costs	32,397	27,055
Uncollectible customer accounts	32,540	44,368
Perry Unit 2 termination	39,639	38,066
DOE decommissioning and decontamination costs	19,310	21,170
Other	16,390	15,669
Total	\$1,786,543	\$1,898,875

2. CHANGE IN ACCOUNTING FOR UNBILLED REVENUES:

On January 1, 1993, the Companies changed their accounting policies to recognize revenue relating to metered sales which remain unbilled at the end of the accounting period. This change was made to more closely match the Companies' revenues with the costs of services provided. The cumulative effect to January 1, 1993, was \$58,201,000 (net of \$33,632,000 of income taxes) or \$.38 per share.

3. PERRY UNIT 2 TERMINATION:

In December 1993, the Companies announced that they would not participate in further construction of Perry Unit 2 and abandoned Perry Unit 2 as a possible electric generating plant. The Company determined that recovery from customers of its Perry Unit 2 investment was improbable, resulting in a \$366,377,000 write-off of its investment in 1993. Penn Power expects its Perry Unit 2 investment to be recoverable from its retail customers based on Section 520 of the Pennsylvania Public Utility Code. Due to the anticipated delay in commencement of recovery and taking into account the expected rate treatment, Penn Power recognized an impairment to its Perry Unit 2 investment of \$24,458,000 in 1993. As a result, net income for the year ended December 31, 1993, was reduced by \$248,743,000 (\$.163 per share of common stock).

4. LEASES:

The Companies lease a portion of their nuclear generating facilities, certain transmission facilities, office space and other property and equipment under cancelable and noncancelable leases.

The Company sold portions of its ownership interests in Perry Unit 1 and Beaver Valley Unit 2 and entered into operating leases on the portions sold for basic lease terms of approximately 29 years. During the terms of the leases the Company continues to be responsible, to the extent of its combined ownership and leasehold interest, for costs associated with the units including construction expenditures, operation and maintenance expenses, insurance, nuclear fuel, property taxes and decommissioning. The

basic rental payments are adjusted when applicable federal tax law changes. The Company has the right, at the end of the respective basic lease terms, to renew the leases for up to two years. The Company also has the right to purchase the facilities at the expiration of the basic lease term or renewal term (if elected) at a price equal to the fair market value of the facilities.

OES Finance, Incorporated (OES Finance), a wholly owned subsidiary of the Company, was established in 1994 for the sole purpose of maintaining deposits pledged as collateral to secure reimbursement obligations relating to certain letters of credit supporting the Company's obligations to lessors under the Beaver Valley Unit 2 sale and leaseback arrangements. The deposits pledged to the financial institution providing those letters of credit are the sole property of OES Finance. In the event of liquidation, OES Finance, as a separate corporate entity, would have to satisfy its obligations to creditors before any of its assets could be made available to the Company as sole owner of OES Finance common stock.

Consistent with the regulatory treatment, the rental payments for capital and operating leases are charged to operating expenses on the Consolidated Statements of Income. Such costs for the three years ended December 31, 1995, are summarized as follows:

	1995	1994	1993
	<i>(In thousands)</i>		
Operating leases			
Interest element	\$104,551	\$100,980	\$ 96,804
Other	13,896	14,530	15,418
Capital leases			
Interest element	6,983	7,483	7,896
Other	6,636	6,960	6,843
Total rental payments	\$132,066	\$129,953	\$126,961

The future minimum lease payments as of December 31, 1995, are:

	Capital Leases	Operating Leases
	<i>(In thousands)</i>	
1996	\$ 15,425	\$ 108,495
1997	13,916	113,873
1998	12,678	120,779
1999	11,216	125,630
2000	9,888	124,887
Years thereafter	94,228	2,237,913
Total minimum lease payments	157,351	\$2,831,577
Executory costs	40,527	
Net minimum lease payments	116,824	
Interest portion	68,603	
Present value of net minimum lease payment	48,221	
Less current portion	5,741	
Noncurrent portion	\$ 42,480	

5. CAPITALIZATION:

(A) Retained Earnings — Under the Company's first mortgage indenture, the Company's consolidated retained earnings unrestricted for payment of cash dividends on the Company's common stock were \$404,276,000 at December 31, 1995.

(B) Employee Stock Ownership Plan — The Companies fund the matching contribution for their 401(k) savings plan through an ESOP Trust. All full-time

NOTES Continued

employees eligible for participation in the 401(k) savings plan are covered by the ESOP. The ESOP borrowed \$200,000,000 from the Company and acquired 10,654,114 shares of the Company's common stock on the open market. Dividends on ESOP shares are used to service the debt. Shares are released from the ESOP on a pro-rata basis as debt service payments are made. In 1995, 1994 and 1993, 412,914 shares, 532,250 shares and 369,956 shares, respectively, were allocated to employees with the corresponding expense recognized based on the shares allocated method. The fair value of 8,663,575 shares unallocated as of December 31, 1995, was approximately \$203,594,000. Total ESOP-related compensation expense was calculated as follows:

	1995	1994	1993
	<i>(In thousands)</i>		
Base compensation	\$ 8,994	\$10,179	\$ 6,799
Interest on ESOP debt	—	—	19,985
Dividends on common stock held by the ESOP and used to service debt	(2,503)	(1,966)	(15,944)
Interest earned by the ESOP	—	—	(275)
Total expense	\$ 6,491	\$ 8,213	\$10,565

(C) Preferred Stock — Penn Power's 7.625% and 7.75% series of preferred stock have restrictions which prevent early redemption prior to October 1997 and July 2003, respectively. The Company's 8.45% series of preferred stock has no optional redemption provision, and its 7.75% series is not redeemable before April 1998. All other preferred stock may be redeemed by the Companies in whole, or in part, with 30-60 days' notice.

(D) Preferred Stock Subject to

Mandatory Redemption — The Company's 8.45% series of preferred stock has an annual sinking fund requirement for 50,000 shares beginning on September 16, 1997. Penn Power's 7.625% series has an annual sinking fund requirement for 7,500 shares beginning on October 1, 2002.

The Companies' preferred shares are retired at \$100 per share plus accrued dividends. Sinking fund requirements for the next five years are \$5,000,000 in each year from 1997 through 2000.

(E) Company Obligated Mandatorily Redeemable Preferred Securities Of Subsidiary Trust Holding Solely Company Subordinated Debentures

— Ohio Edison Financing Trust, a wholly owned subsidiary of the Company, was established in 1995 and issued \$120,000,000 of 9% Cumulative Trust Preferred Capital Securities. The Company purchased all of the Trust's Common Securities and simultaneously issued to the Trust \$123,711,350 principal amount of 9% Junior Subordinated Debentures due 2025 in exchange for the proceeds that the Trust received from its sale of Preferred and Common Securities. The sole assets of the Trust are the Subordinated Debentures whose interest and other payment dates coincide with the distribution and other payment dates on the Trust Securities. Under certain circumstances the Subordinated Debentures could be distributed to the holders of the outstanding Trust Securities in the event the Trust is liquidated. The Subordinated Debentures may be optionally redeemed

beginning December 31, 2000, by the Company at a redemption price of \$25 per Subordinated Debenture plus accrued interest, in which event the Trust Securities will be redeemed on a pro-rata basis at \$25 per share plus accumulated distributions. The Company's obligations under the Subordinated Debentures along with the related Indenture, amended and restated Trust Agreement, Guarantee Agreement and the Agreement for expenses and liabilities constitute a full and unconditional guarantee by the Company of payments due on the Preferred Securities.

(F) Long-Term Debt — The first mortgage indentures and their supplements, which secure all of the Companies' first mortgage bonds, serve as direct first mortgage liens on substantially all property and franchises, other than specifically excepted property, owned by the Companies.

Based on the amount of bonds authenticated by the Trustee through December 31, 1995, the Company's annual sinking and improvement fund requirement for all bonds issued under the mortgage amounts to \$30,056,000. The Company expects to deposit funds in 1996 that will be withdrawn upon the surrender for cancellation of a like principal amount of bonds, which are specifically authenticated for such purposes against unfunded property additions or against previously retired bonds. This method can result in minor increases in the amount of the annual sinking fund requirement.

Sinking fund requirements for first mortgage bonds and maturing long-term debt (excluding capital leases) for the next five years are:

1996	\$370,975,000
1997	369,261,000
1998	258,683,000
1999	162,036,000
2000	116,473,000

Amounts shown above for 1996 include \$38,300,000 of first mortgage bonds optionally redeemed in January 1996.

The Companies' obligations to repay certain pollution control revenue bonds are secured by several series of first mortgage bonds and, in some cases, by subordinate liens on the related pollution control facilities. Certain pollution control revenue bonds are entitled to the benefit of irrevocable bank letters of credit of \$338,831,000. To the extent that drawings are made under those letters of credit to pay principal of, or interest on, the pollution control revenue bonds, the Company is entitled to a credit against its obligation to repay those bonds. The Company pays annual fees of 0.55% to 0.875% of the amounts of the letters of credit to the issuing banks and is obligated to reimburse the banks for any drawings thereunder.

Nuclear fuel purchases are financed through the issuance of OES Fuel commercial paper and loans, both of which are supported by a \$225,000,000 long-term bank credit agreement which expires March 31, 1998. Accordingly, the commercial paper and loans are reflected as long-term debt on the Consolidated Balance Sheets. OES Fuel must pay an annual facility fee of 0.1875% on the total line of credit and an annual commitment fee of 0.0625% on any unused amount.

6. SHORT-TERM BORROWINGS AND BANK LINES OF CREDIT:

Short-term borrowings outstanding at December 31, 1995, represent debt of OES Capital, Incorporated (OES Capital), a wholly owned subsidiary of the Company. Those borrowings are secured by customer accounts receivable. OES Capital can borrow up to \$120,000,000 under a receivables financing agreement at rates based on certain bank commercial paper. OES Capital is required to pay an annual fee of 0.41% on the amount of the entire finance limit. The receivables financing agreement expires April 23, 1996. The Company plans to negotiate an extension to this agreement.

The Companies have lines of credit with domestic banks that provide for borrowings of up to \$52,000,000 under various interest rate options. Short-term borrowings may be made under these lines of credit on the Companies' unsecured notes. To assure the availability of these lines, the Companies are required to pay annual commitment fees that vary from 0.22% to 0.50%. These lines expire at various times during 1996. The weighted average interest rates on short-term borrowings outstanding at December 31, 1995 and 1994, were 5.67% and 5.76%, respectively.

7. COMMITMENTS, GUARANTEES AND CONTINGENCIES:

Construction Program — The Companies' current forecasts reflect expenditures of approximately \$650,000,000 for property additions and improvements from 1996-2000, of which approximately \$160,000,000 is applicable to 1996. Investments for additional nuclear fuel during the 1996-2000 period are estimated to be approximately \$180,000,000, of which approximately \$29,000,000 applies to 1996. During the same periods, the Companies' nuclear fuel investments are expected to be reduced by approximately \$191,000,000 and \$39,000,000, respectively, as the nuclear fuel is consumed.

Nuclear Insurance — The Price-Anderson Act limits the public liability relative to a single incident at a nuclear power plant to \$8,920,000,000. The amount is covered by a combination of private insurance and an industry retrospective rating plan. Based on their present ownership and leasehold interests in the Beaver Valley Station and the Perry Plant, the Companies' maximum potential assessment under the industry retrospective rating plan (assuming the other CAPCO companies were to contribute their proportionate share of any assessments under the retrospective rating plan) would be \$102,800,000 per incident but not more than \$13,000,000 in any one year for each incident.

The Companies are also insured as to their respective interests in the Beaver Valley Station and the Perry Plant under policies issued to the operating company for each plant. Under these policies, up to \$2,750,000,000 is provided for property damage and decontamination and decommissioning costs. The Companies have also obtained approximately \$414,000,000 of insurance coverage for replacement power costs for their respective interests in Perry and Beaver Valley. Under these policies, the Companies can be assessed a maximum of approximately \$17,400,000 for incidents at any covered nuclear facility occurring during a policy year which are in excess

of accumulated funds available to the insurer for paying losses.

The Companies intend to maintain insurance against nuclear risks as described above as long as it is available. To the extent that replacement power, property damage, decontamination, decommissioning, repair and replacement costs and other such costs arising from a nuclear incident at any of the Companies' plants exceed the policy limits of the insurance in effect with respect to that plant, to the extent a nuclear incident is determined not to be covered by the Companies' insurance policies, or to the extent such insurance becomes unavailable in the future, the Companies would remain at risk for such costs.

Guarantees — The Companies, together with the other CAPCO companies, have each severally guaranteed certain debt and lease obligations in connection with a coal supply contract for the Bruce Mansfield Plant. As of December 31, 1995, the Companies' shares of the guarantees (which approximate fair market value) were \$72,851,000. The price under the coal supply contract, which includes certain minimum payments, has been determined to be sufficient to satisfy the debt and lease obligations. The Companies' total payments under the coal supply contract were \$120,015,000, \$99,774,000 and \$114,572,000 during 1995, 1994 and 1993, respectively. Under the coal supply contract, the Companies' minimum payments in each year during the period 1996 through 1999 are approximately \$35,000,000.

Environmental Matters — Various federal, state and local authorities regulate the Companies with regard to air and water quality and other environmental matters. The Companies have estimated additional capital expenditures for environmental compliance of approximately \$17,000,000, which is included in the construction forecast provided under "Construction Program" for 1996 through 2000.

The Companies are in compliance with the sulfur dioxide (SO₂) and nitrogen oxides (NO_x) reduction requirements for 1995 under the Clean Air Act Amendments of 1990. SO₂ reductions for the years 1995 through 1999 are being achieved by burning lower-sulfur fuel, generating more electricity from lower-emitting plants, and/or purchasing emission allowances. Plans for complying with reductions required for the year 2000 and thereafter have not been finalized. The Environmental Protection Agency (EPA) is conducting additional studies which could indicate the need for additional NO_x reductions from the Companies' Pennsylvania facilities by the year 2003. The cost of such reductions, if required, may be substantial. The Companies continue to evaluate their compliance plans and other compliance options.

The Companies are required to meet federally approved SO₂ regulations. Violations of such regulations can result in shutdown of the generating unit involved and/or civil or criminal penalties of up to \$25,000 for each day the unit is in violation. The EPA has an interim enforcement policy for SO₂ regulations in Ohio that allows for compliance based on a 30-day averaging period. The EPA has proposed regulations that could change the interim enforcement policy, including the method of determining compliance with emission limits. The Companies cannot predict what action the EPA may take

NOTES Continued

in the future with respect to proposed regulations or the interim enforcement policy.

Legislative, administrative and judicial actions will continue to change the way that the Companies must operate in order to comply with environmental laws and regulations. With respect to any such changes and to the environmental matters described above, the Companies expect that any resulting additional capital costs which may be required, as well as any required increase in operating costs, would ultimately be recovered from their customers.

8. SUMMARY OF QUARTERLY FINANCIAL DATA (UNAUDITED):

The following summarizes certain consolidated operating results by quarter for 1995 and 1994.

Three Months Ended	March 31, 1995	June 30, 1995	September 30, 1995	December 31, 1995
<i>(In thousands, except per share amounts)</i>				
Operating Revenues	\$587,734	\$593,838	\$667,013	\$617,261
Operating Expenses and Taxes	453,921	454,424	508,024	482,859
Operating Income	133,813	139,414	158,989	134,402
Other Income	2,997	3,829	1,190	6,408
Net Interest and Other Charges	65,214	66,192	67,127	65,268
Net Income	\$ 71,596	\$ 77,051	\$ 93,052	\$ 75,542
Earnings on Common Stock	\$ 66,237	\$ 71,514	\$ 87,703	\$ 69,293
Earnings per Share of Common Stock	\$.46	\$.50	\$.61	\$.48
Three Months Ended	March 31, 1994	June 30, 1994	September 30, 1994	December 31, 1994
<i>(In thousands, except per share amounts)</i>				
Operating Revenues	\$601,248	\$585,428	\$614,390	\$ 567,125
Operating Expenses and Taxes	468,850	447,353	462,573	432,161
Operating Income	132,398	138,075	151,817	134,964
Other Income	2,255	3,534	5,032	5,638
Net Interest and Other Charges	66,723	67,569	68,624	67,266
Net Income	\$ 67,930	\$ 74,040	\$ 88,225	\$ 73,336
Earnings on Common Stock	\$ 62,329	\$ 68,681	\$ 82,869	\$ 67,973
Earnings per Share of Common Stock	\$.44	\$.48	\$.58	\$.47

Report of Independent Public Accountants**To the Stockholders and Board of Directors of Ohio Edison Company:**

We have audited the accompanying consolidated balance sheets and consolidated statements of capitalization of Ohio Edison Company (an Ohio corporation) and subsidiaries as of December 31, 1995 and 1994, and the related consolidated statements of income, retained earnings, capital stock and other paid-in capital, cash flows and taxes for each of the three years in the period ended December 31, 1995. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with generally accepted auditing standards. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Ohio Edison Company and subsidiaries as of December 31, 1995 and 1994, and the results of their operations and their cash flows for each of the three years in the period ended December 31, 1995, in conformity with generally accepted accounting principles.

As discussed in Note 2 to the consolidated financial statements, effective January 1, 1993, the Company changed its method of accounting for unbilled revenues.

Arthur Andersen LLP

ARTHUR ANDERSEN LLP

Cleveland, Ohio
February 8, 1996

Consolidated Financial And Operating Statistics

Ohio Edison Company

	1995	1994	1993	1992	1991	1990	1985
GENERAL FINANCIAL INFORMATION							
(Dollars in thousands)							
Operating Revenues	\$2,465,846	\$2,368,191	\$2,369,940	\$2,332,378	\$2,358,946	\$2,240,646	\$1,764,668
Operating Income	\$ 566,618	\$ 557,254	\$ 525,330	\$ 522,115	\$ 550,452	\$ 510,279	\$ 380,354
Earnings on Common Stock	\$ 294,747	\$ 281,852	\$ 59,017	\$ 253,060	\$ 240,069	\$ 254,048	\$ 318,073
SEC Ratio of Earnings to Fixed Charges	2.32	2.24	1.12	2.01	1.95	1.97	2.26
Net Utility Plant	\$5,695,449	\$5,834,903	\$5,877,676	\$5,938,410	\$5,985,415	\$6,049,219	\$6,644,750
Capital Expenditures	\$ 196,041	\$ 258,642	\$ 263,179	\$ 252,592	\$ 235,622	\$ 270,993	\$ 826,994
Total Capitalization	\$5,565,997	\$5,852,030	\$5,656,295	\$5,943,913	\$6,034,935	\$6,067,469	\$6,343,339
Capitalization Ratios:							
Common Stockholders' Equity	43.3%	39.6%	39.7%	40.5%	39.3%	41.9%	35.2%
Preferred and Preference Stock:							
Not Subject to Mandatory Redemption	3.8	5.6	5.8	6.0	5.9	5.9	7.4
Subject to Mandatory Redemption	2.9	0.7	0.8	1.0	1.1	1.0	2.8
Long-Term Debt	50.0	54.1	53.7	52.5	53.7	51.2	54.6
Total Capitalization	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Average Capital Costs:							
Preferred and Preference Stock	7.59%	7.15%	6.86%	7.32%	7.60%	8.59%	10.00%
Long-Term Debt	8.00%	8.17%	8.27%	8.53%	8.75%	9.28%	10.88%
COMMON STOCK DATA							
Earnings per Share*	\$2.05	\$1.97	\$1.82	\$1.70	\$1.60	\$1.67	\$2.45
Return on Average Common Equity*	12.5%	12.4%	11.4%	10.8%	9.9%	9.9%	15.2%
Dividends Paid per Share	\$1.50	\$1.50	\$1.50	\$1.50	\$1.50	\$1.73	\$1.88
Dividend Payout Ratio*	73%	76%	82%	88%	94%	104%	77%
Dividend Yield	6.4%	8.1%	6.6%	6.5%	7.3%	8.8%	11.5%
Price/Earnings Ratio*	11.5	9.4	12.5	13.6	12.8	10.3	6.7
Book Value per Share	\$16.73	\$16.15	\$14.70	\$15.78	\$15.55	\$16.68	\$16.30
Market Price per Share	\$23.50	\$18.50	\$22.75	\$23.125	\$20.50	\$17.125	\$16.375
Ratio of Market Price to Book Value	140%	115%	155%	147%	132%	103%	100%
*Before net nonrecurring charges in 1993.							
KILOWATT-HOUR SALES (Millions):							
Residential	8,546	8,201	8,237	7,685	7,908	7,527	6,791
Commercial	7,151	6,885	6,787	6,479	6,608	6,370	5,266
Industrial	10,513	9,841	9,874	9,750	9,598	9,872	8,751
Other	146	144	144	145	143	144	161
Total Retail	26,356	25,071	25,042	24,059	24,257	23,913	20,969
Total Wholesale	6,920	5,879	7,162	8,126	7,456	8,210	8,352
Total	33,276	30,950	32,204	32,185	31,713	32,123	29,321
CUSTOMERS SERVED:							
Residential	978,118	968,483	957,867	944,927	935,547	928,026	888,107
Commercial	111,978	109,832	107,401	105,792	104,462	103,297	96,048
Industrial	4,268	3,786	3,685	3,467	3,361	3,032	2,021
Other	1,308	1,226	1,199	1,151	1,094	1,061	892
Total	1,095,672	1,083,327	1,070,152	1,055,337	1,044,464	1,035,416	987,068
Average Annual Residential kWh Usage	8,787	8,524	8,660	8,182	8,498	8,159	7,682
Cost of Fuel per Million Btu	\$1.18	\$1.21	\$1.26	\$1.26	\$1.27	\$1.27	\$1.47
Peak Load-Megawatts	6,332	5,744	5,729	5,247	5,513	5,394	4,084
Number of Employees	4,812	5,166	5,978	6,263	6,481	6,792	7,496

Investor Services

Transfer Agent And Registrar

Ohio Edison acts as its own Transfer Agent and Registrar for its stock and first mortgage bonds.

For assistance or information, shareholders and first mortgage bondholders can write to Investor Services, Ohio Edison Company, 76 South Main Street, Akron, Ohio 44308-1890, or call the following toll-free telephone number: 1-800-736-3402. The toll-free number is valid in the United States, Canada, Puerto Rico and the Virgin Islands. Business hours are 8 a.m. to 4:30 p.m., Eastern time, Monday through Friday.

Stock Listing And Trading

Ohio Edison common stock is listed on the New York and Chicago stock exchanges under the "OEC" trading symbol. Newspapers usually use "OhioEd" in their listings.

Dividends

Proposed dates for the payment of common stock dividends in 1996 are as follows:

<u>Ex-Dividend Date</u>	<u>Record Date</u>	<u>Payment Date</u>
March 5	March 7	March 29
June 5	June 7	June 28
September 5	September 9	September 30
December 4	December 6	December 31

Direct Dividend Deposit

Shareholders can have their dividends electronically deposited into their bank checking or savings account. To receive an authorization form, contact Investor Services.

Sharebuilder Investment Plan

The Company's Sharebuilder Investment Plan provides an opportunity for registered shareholders to acquire or sell shares of Ohio Edison common stock. Participants may invest all or some of their dividends or make optional cash payments of up to \$50,000 annually. To receive an enrollment form, contact Investor Services.

Safekeeping Of Shares

The Company will hold shares of common stock in safekeeping at the shareholder's request. To take advantage of this service, the shareholder should forward the common stock certificate(s) to the Company along with a signed letter requesting that the Company hold the shares and stating whether future dividends for the shares being forwarded are to be reinvested or paid in cash. The certificate(s) should not be endorsed, and registered mail is suggested. The Company will hold the shares in uncertificated form and will make certificates available to shareholders upon request.

Multiple Annual Reports

You may be receiving more than one copy of the annual report if you have more than one stock account. If you want to maintain separate stock accounts but eliminate multiple copies, please write to Investor Services and request that we stop mailing an annual report to a particular account. Be sure to provide the exact registration of the stock account for which you want the annual report mailing stopped. Dividends and proxy material will continue to be sent for each account.

Combining Stock Accounts

If you have more than one stock account and wish to combine them, please write or call Investor Services and specify the account that you would like to retain as well as the registration of each of your accounts. We will either combine your accounts or contact you if we need additional documentation.

Form 10-K Annual Report

Form 10-K, the Annual Report to the Securities and Exchange Commission, will be sent without charge upon written request to Nancy C. Ashcom, Secretary, Ohio Edison Company, 76 South Main Street, Akron, Ohio 44308-1890.

Institutional Investor/Security Analyst Inquiries

Institutional investors and security analysts should direct inquiries to:

Richard H. Marsh, Treasurer, 330-384-5318

Theodore F. Struck II, Assistant Treasurer and Assistant Secretary, 330-384-5202

Gregory F. LaFlame, Manager, Investor Relations, 330-384-5500

Annual Meeting Of Shareholders

We invite shareholders to attend the 1996 Annual Meeting of Shareholders on Thursday, April 25, at 10 a.m., in the Company's General Office in Akron, Ohio. Registered holders of common stock not attending can vote on the items of business by completing and returning the proxy card that is mailed about 40 days before the meeting. Shareholders whose shares are held in the name of a broker can attend the meeting if they present a letter from the broker indicating ownership of Ohio Edison common stock on March 7, 1996.

Board/Management Changes

The Board elected Russell W. Maier, chairman and chief executive officer of Republic Engineered Steels, Inc., to serve as a director of the Company, effective December 19, 1995.

Robert H. Carlson, a director of the Company since 1987 and a director of Pennsylvania Power since 1983, will retire from both Boards in 1996. We greatly benefited from his guidance and expertise during his years of service.

Anthony N. Gorant, former senior vice president in charge of division operations and customer service, retired in November 1995 after 42 years of outstanding service with the Company. Daniel P. Zeno, former vice president in charge of governmental affairs, retired in June 1995 following 20 years of distinguished service with the Company.

Charles E. Jones, former Lake Erie Division manager, was named president of our subsidiary, Pennsylvania Power. Mr. Jones replaced H. Peter Burg, who had been serving as interim president.

We are saddened to report the passing of Douglas W. Tschappat, retired executive vice president and vice chairman of the Board, in January 1996. Mr. Tschappat provided strong leadership, wise counsel and dedicated service during his 41-year career with the Company.

Board of Directors

Donald C. Blasius, 66
Retired, formerly President of White Consolidated Industries, Inc., Cleveland, Ohio (home and commercial appliances, outdoor and industrial products). Chairman, Nominating Committee; Member, Finance Committee. Elected 1981

H. Peter Burg, 49
Senior Vice President and Chief Financial Officer of Ohio Edison. Member, Finance Committee. Elected 1989

Robert H. Carlson, 69
Retired, formerly President and Chief Executive Officer of Universal-Rundle Corporation, New Castle, Pennsylvania (plumbing fixtures). Member, Audit and Nuclear committees. Elected 1987

Robert M. Carter, 45
Partner, Carter & Associates, Cleveland, Ohio (law firm). Member, Audit Committee. Elected 1994

Dr. Carol A. Cartwright, 54
President, Kent State University, Kent, Ohio. Member, Nominating Committee. Elected 1992

Willard R. Holland, 59
President and Chief Executive Officer of Ohio Edison and Chairman of the Board and Chief Executive Officer of its subsidiary, Pennsylvania Power. Chairman, Finance Committee; Member, Nominating Committee. Elected 1991

Robert L. Loughhead, 66
Retired, formerly Chairman of the Board, President and Chief Executive Officer of Weirton Steel Corporation, Weirton, West Virginia (steel products). Chairman, Compensation Committee; Member, Audit Committee. Elected 1980

Russell W. Maier, 59
Chairman and Chief Executive Officer of Republic Engineered Steels, Inc., Massillon, Ohio (specialty steel bar). Member, Nuclear Committee. Elected 1995

Glenn H. Meadows, 66
Retired, formerly President and Chief Executive Officer of McNeil Corporation, Akron, Ohio (manufactured products). Chairman, Audit Committee; Member, Compensation and Nuclear committees. Elected 1981

Paul J. Powers, 61
Chairman of the Board and Chief Executive Officer of Commercial Intertech Corporation, Youngstown, Ohio (engineered metal components). Member, Compensation Committee. Elected 1992

Charles W. Rainger, 62
President of Sandusky International Inc., Sandusky, Ohio (centrifugal castings). Member, Nominating and Nuclear committees. Elected 1987

George M. Smart, 50
Chairman of the Board and President of Phoenix Packaging Corporation, North Canton, Ohio (easy-opening lids). Member, Finance Committee. Elected 1988

Jesse T. Williams, Sr., 56
Vice President, Human Resources Policy and Employment Practices of The Goodyear Tire & Rubber Company, Akron, Ohio (tires and rubber-related products). Member, Compensation Committee. Elected 1992

Officers

Willard R. Holland
President and Chief Executive Officer

Anthony J. Alexander
Senior Vice President and General Counsel

H. Peter Burg
Senior Vice President and Chief Financial Officer

Robert J. McWhorter
Senior Vice President

Earl T. Carey
Vice President

Arthur R. Garfield
Vice President

John A. Gill
Vice President

Barry M. Miller
Vice President

David L. Yeager
Vice President

Nancy C. Ashcom
Secretary

Richard H. Marsh
Treasurer

Harvey L. Wagner
Comptroller

Theodore F. Struck II
Assistant Treasurer and Assistant Secretary

Howard J. Tuber
Assistant Comptroller

Division Managers

Guy L. Pipitone
Akron Division

Thomas A. Clark
Springfield Division

R. Joseph Hrach
Stark Division

Gary M. Stair
Western Division

Douglas S. Elliott
Youngstown Division





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