ELECTRIC

INTRASTATE

ANNUAL REPORT

OF

OHIO EDISON COMPANY

(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

76 SOUTH MAIN STREET, AKRON, OHIO 44308

(Address of principal business office at end of year)

TO THE

PUBLIC UTILITIES COMMISSION OF OHIO

A & A ANNUAL ... REVIEW TEAM

MAY 12 1995

THE PUBLIC UTILITIES COMMISSION OF OHIO

RECEIVED

MAY 02 1995

PUCO FISCAL

FOR THE

YEAR ENDED DECEMBER 31, 1994

Name, title, address and telephone number (including area code) of the person to be contacted concerning this report.

Mr. Harvey L. Wagner - Comptroller

76 South Main Street, Akron, Ohio 44308

1-216-384-5296

INSTRUCTIONS

This Form of Annual Report should be filled out and two (2) copies, duly verified, returned to the Public Utilities Commission of Ohio, Columbus, Ohio, and one (1) copy returned to the Office of Consumers' Counsel, Columbus, Ohio, as required by law. The respondent should retain one copy in its files for reference in case correspondence with regard to such report becomes necessary.

Amounts on any schedule should be rounded off to the nearest whole dollar.

"Intrastate" means from one point in Ohio to another point in Ohio, or wholly within Ohio.

Attention is called to the following sections of the Revised Code of Ohio:

4905.03 (614-2 G.C.) Revised Code
4905.10 (606 - G. C.) Revised Code
4905.14 (614-48 G.C.) Revised Code
4905.56 (614-65 G.C.) Revised Code
4905.99 (614-65 G.C.) Revised Code

STATEMENT OF INTRASTATE GROSS EARNINGS

FOR OHIO AT CLOSE OF YEAR

("Intrastate means from one point in Ohio to another point in Ohio, or wholly within Ohio.")

(For the uses and purposes designated in Revised Code Section 4905.10, assessment for maintaining the Public Utilities Commission of Ohio.)

Item	Total	Amount	
		Interstate	Intrastate
Electric Operating Revenues			
Gains from Disposition of Utility Property			
Revenue from Electric Plant Leased to Others			
Other Utility Operating Income			
Revenues from Merch., Jobbing & Contract Work			
Revenue from Nonutility Operations			
Nonoperating Rental Income	***PLEASE SEE ATTACHED***		
Equity in Earnings of Subsidiary Companies			
Interest & Dividend Income			
Miscellaneous Nonoperating Revenue			
Gains from Disposition. of Prop.			
Extraordinary Income			
TOTAL GROSS EARNINGS			
Earnings or Receipts from Sales to Other Public Utilities for Resale	( )	( )	( )
NET GROSS EARNINGS			

Annual Report of OHIO EDISON COMPANY Year Ended December 31, 19 94

OATH

State of Ohio
County of Summit

WE, THE UNDERSIGNED H. P. Burg, Senior Vice President,

and H. L. Wagner,

of Ohio Edison Company
(Full name of respondent.)

on our oath do severally say that the foregoing return has been prepared, under our direction, from the original books, papers, and records of said Company; that we have carefully examined the same, and declare the same to be a complete and correct statement of the intrastate gross earnings of said Company in respect to each and every matter and thing therein set forth; and we further say that no deductions were made before stating the amounts herein set forth, and that the accounts and figures contained in the foregoing return embrace all of the intrastate gross earnings of said Company during the period for which said return is made, to the best of our knowledge, information, and belief.

H P Burg
Senior Vice President
(Or other Chief Officer)

Harvey L Wagner
(Officer in charge of Accounts.)

Subscribed and Sworn to before me, this 28th day of April, 1995

Karen L. Pope
(Signature of officer authorized to administer oaths.)

KAREN L. POPE
Notary Public, State of Ohio
My Commission Expires Jan. 16, 2000
Recorded in Stark County

RMc/MISC/ISREV94

OHIO EDISON COMPANY
OHIO REGULATORY COMMISSION FEE
INTRASTATE GROSS EARNINGS FOR 1994

06-Apr-95

DESCRIPTION	TOTAL	INTERSTATE	INTRASTATE	FERC
ELECTRIC OPERATING REVENUES	$2,095,946,401	$156,907,568	$1,939,038,833	400
GAINS FROM DISPOSITION OF UTILITY PROPERTY	-	-	-	411.6
REVENUE FROM ELECTRIC PLANT LEASED TO OTHERS	-	-	-	412
OTHER UTILITY OPERATING INCOME	-	-	-	414
REVENUES FROM MERCH., JOBBING & CONTRACT WORK	626,903	-	626,903	415
REVENUE FROM NONUTILITY OPERATIONS	1,135,749	-	1,135,749	417
NONOPERATING RENTAL INCOME	375,054	-	375,054	418
EQUITY IN EARNINGS OF SUBSIDIARY COMPANIES	25,896,050	25,896,050	-	418.1
INTEREST & DIVIDEND INCOME	15,597,973	-	15,597,973	419
MISCELLANEOUS NONOPERATING REVENUE	0	-	0	421
GAINS FROM DIPOSITION OF PROPERTY	979,432	-	979,432	421.1
EXTRAORDINARY INCOME	-	-	-	434
TOTAL GROSS EARNINGS	2,140,557,562	182,803,618	1,957,753,944	
SALES FOR RESALE	(203,890,712)	(152,534,756)	(51,355,956)	
NET GROSS EARNINGS	$1,936,666,850	$30,268,862	$1,906,397,988	

ELECTRIC

ACCOUNT 186.XX PIP CUSTOMER DEFERRED ACCOUNTS RECEIVABLE

Month (A)	Beginning Balance (a) PIP Greater Than 12 Months Old (B)	Transfers From A/C 142.XX (C)	Recoveries Through Tariff Rider (D)	Ending Balance (a) PIP Greater Than 12 Months Old (E)=(B+C-D)
January	13,424,599	(b) (134) 1,382,296	697,367	14,109,394
February	14,109,394	1,100,083	679,040	14,530,437
March	14,530,437	(b) (280) 1,510,967	678,133	15,362,991
April	15,362,991	(b) (977) 1,212,894	602,226	15,972,682
May	15,972,682	(b) (20) 1,045,582	565,883	16,452,361
June	16,452,361	925,030	607,597	16,769,794
July	16,769,794	(c) 35,279,034 139,660	1,491,533	50,696,955
August	50,696,955	(b) 100,693 (4,925,409)	1,494,322	44,377,917
September	44,377,917	(b) (150) (214,223)	1,448,851	42,714,693
October	42,714,693	2,828,097	1,293,733	44,249,057
November	44,249,057	1,553,277	1,329,669	44,472,665
December	44,472,665	(b) (177) 1,304,696	1,409,593	44,367,591
TOTAL	13,424,599	43,240,939	12,297,947	44,367,591

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

(a) Effective July 1, 1994, PIP two months old or more and Pre-PIP

(b) Represents adjustments to PIP Customers Deferred Accounts Receivable due to cash payments received and/or transferred to PIP Customers Accounts Receivable or Electric Accounts Receivable

(c) Represents adjustment based on new PIP tariff, effective July 1, 1994, which permitted recovery of Pre-PIP balances and PIP accounts in arrears two months or more

ELECTRIC

ACCOUNT 142.XX - PIP CUSTOMER ACCOUNTS RECEIVABLE

Month (A)	Beginning Bal. PIP Less Than 12 Months Old(a) (B)	Transfers From A/C 142 (C)	Transfers From A/C 144 (D)	Transfers To A/C 186 (E)	Ending Bal. PIP Less than 12 Months Old(a) (F)=(B+C+D-E)
January	36,797,785	2,499,893		1,382,296	37,915,382
February	37,915,382	2,025,666		1,100,083	38,840,965
March	38,840,965	2,622,533		1,510,967	39,952,531
April	39,952,531	1,967,330		1,212,894	40,706,967
May	40,706,967	1,309,547		1,045,582	40,970,932
June	40,970,932	1,343,652		925,030	41,389,554
July	41,389,554	506,344		35,418,694	6,477,204
August	6,477,204	(5,576,715)		(4,925,409)	5,825,898
September	5,825,898	(663,729)		(214,223)	5,376,392
October	5,376,392	2,809,111		2,828,097	5,357,406
November	5,357,406	1,521,122		1,553,277	5,325,251
December	5,325,251	1,868,288		1,304,696	5,888,843
TOTAL	36,797,785	12,233,042		43,141,984	5,888,843

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

(a) Less than two months old as of July 1, 1994

C

Check appropriate box:

☐ Original signed form

☒ Conformed copy

Form Approved
OMB No. 1902-0021
(Expires 7/31/95)

A & A ANNUAL REPORT
REVIEW TEAM
MAY 30 1995

FERC Form No. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

A[illegible]
MAY 30 1995

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

TO
THE PUBLIC UTILITIES COMMISSION
OF OHIO

Exact Legal Name of Respondent (Company)	Year of Report
OHIO EDISON COMPANY	Dec. 31, 1994

ARTHUR ANDERSEN LLP

REPORT OF INDEPENDENT PUBLIC ACCOUNTANTS

To Ohio Edison Company:

We have audited the balance sheets - regulatory basis of Ohio Edison Company as of December 31, 1994 and 1993, and the related statements of income - regulatory basis for the years then ended, and the statements of retained earnings - regulatory basis and cash flows - regulatory basis for the year ended December 31, 1994, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with generally accepted auditing standards. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As discussed in Note 20, these financial statements were prepared in conformity with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles.

In our opinion, the financial statements referred to above present fairly, in all material respects, the assets, liabilities and proprietary capital of Ohio Edison Company as of December 31, 1994 and 1993, and the results of its operations for the years then ended, and its cash flows for the year ended December 31, 1994, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of Ohio Edison Company and for filing with the Federal Energy Regulatory Commission and should not be used for any other purpose.

ARTHUR ANDERSEN LLP

Cleveland, Ohio
February 3, 1995

INSTRUCTIONS FOR FILING THE FERC FORM NO. 1

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a non-confidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

(1) One million megawatt hours of total annual sales,
(2) 100 megawatt hours of annual sales for resale,
(3) 500 megawatt hours of annual power exchanges delivered,
(4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit an original and six (6) copies of this form to:

Office of the Secretary
Federal Energy Regulatory Commission
825 North Capitol Street, NE.
Room 3110
Washington, DC 20426

Retain one copy of this report for your files.

(b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any *annual* financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
825 N. Capitol St., NE.
Room 946
Washington, DC 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the chief accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications.)

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the Chief Accountant at the address indicated at III (b).

GENERAL INFORMATION (Continued)

III. What and Where to Submit (Continued)
(c) Continued

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statement of for the year ended on which we have reported separately under date of we have also reviewed schedules of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Legal Reference and Records Management Branch
Federal Energy Regulatory Commission
941 North Capitol Street, NE.
Room 3100 ED-12.1
Washington, DC 20426
(202) 208-2474

IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426 (Attention: Michael Miller, ED-12.3); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

GENERAL INSTRUCTIONS (Continued)

IV. For any page(s) that is not applicable to the respondent, either

(a) Enter the words "Not Applicable" on the particular page(s), or

(b) Omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.

V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction provided the impressions are clear and readable.

VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VIII. below).

VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses. ( ).

VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page, page 1. Mail dated resubmissions to:

Chief Accountant
Federal Energy Regulatory Commission
825 North Capitol Street, NE.
Room 946
Washington, DC 20426

IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8½ by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.

X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

XII. Respondents may submit computer printed schedules (reduced to 8½ by 11) instead of the preprinted schedules if they are in substantially the same format.

DEFINITIONS

I. Commission Authorization (Comm. Auth.)—The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent—The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
. . .(3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;

(4) 'person' means an individual or a corporation;

(5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power; . . . ."

(11) 'project' means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered—

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites, . . . to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed. . . ."

GENERAL PENALTIES

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act, . . . shall forfeit to the United States an amount not exceeding $1,000 to be fixed by the Commission after notice and opportunity for hearing. . . ."

FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent	02 Year of Report
OHIO EDISON COMPANY	Dec. 31, 19 94

03 Previous Name and Date of Change *(If name changed during year)*

04 Address of Principal Office at End of Year *(Street, City, State, Zip Code)*

76 SOUTH MAIN STREET, AKRON, OHIO 44308

05 Name of Contact Person	06 Title of Contact Person
HARVEY L. WAGNER	COMPTROLLER

07 Address of Contact Person *(Street, City, State, Zip Code)*

76 SOUTH MAIN STREET, AKRON, OHIO 44308

08 Telephone of Contact Person, *Including Area Code*	09 This Report Is	10 Date of Report *(Mo, Da, Yr)*
(216)384-5296	(1) [x] An Original (2) [ ] A Resubmission	4/28/95

ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

01 Name	03 Signature	04 Date Signed *(Mo, Da, Yr)*
H. P. Burg	/s/H. P. BURG	4/28/95
02 Title		
SENIOR VICE PRESIDENT		

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [ ] A Resubmission		Dec. 31, 1994

LIST OF SCHEDULES (Electric Utility)

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101	Ed. 12-87	
Control Over Respondent	102	Ed. 12-87	NONE
Corporations Controlled by Respondent	103	Ed. 12-87	
Officers	104	Ed. 12-87	
Directors	105	Ed. 12-87	
Security Holders and Voting Powers	106-107	Ed. 12-87	
Important Changes During the Year	108-109	Ed. 12-90	
Comparative Balance Sheet	110-113	Rev. 12-93	
Statement of Income for the Year	114-117	Rev. 12-93	NONE 116
Statement of Retained Earnings for the Year	118-119	Ed. 12-89	
Statement of Cash Flows	120-121	Rev. 12-93	
Notes to Financial Statements	122-123	Ed. 12-89	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201	Ed. 12-89	NONE 201
Nuclear Fuel Materials	202-203	Ed. 12-89	
Electric Plant in Service	204-207	Ed. 12-88	
Electric Plant Leased to Others	213	Ed. 12-89	NONE
Electric Plant Held for Future Use	214	Ed. 12-89	
Construction Work in Progress—Electric	216	Ed. 12-87	
Construction Overheads—Electric	217	Ed. 12-89	
General Description of Construction Overhead Procedure	218	Ed. 12-88	
Accumulated Provision for Depreciation of Electric Utility Plant	219	Ed. 12-88	
Nonutility Property	221	Ed. 12-87	
Investment in Subsidiary Companies	224-225	Ed. 12-89	
Materials and Supplies	227	Ed. 12-89	
Allowances	228-229	New 12-93	
Extraordinary Property Losses	230	Ed. 12-93	NONE
Unrecovered Plant and Regulatory Study Costs	230	Ed. 12-93	NONE
Other Regulatory Assets	232	New 12-93	
Miscellaneous Deferred Debits	233	Ed. 12-89	
Accumulated Deferred Income Taxes (Account 190)	234	Ed. 12-88	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250-251	Ed. 12-90	
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252	Ed. 12-87	
Other Paid-in Capital	253	Ed. 12-87	
Discount on Capital Stock	254	Ed. 12-87	
Capital Stock Expense	254	Ed. 12-86	
Long-Term Debt	256-257	Ed. 12-90	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1994

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	Ed. 12-88	
Taxes Accrued, Prepaid and Charged During Year	262-263	Ed. 12-90	
Accumulated Deferred Investment Tax Credits	266-267	Ed. 12-89	
Other Deferred Credits	269	Ed. 12-88	
Accumulated Deferred Income Taxes—Accelerated Amortization Property	272-273	Ed. 12-89	NONE
Accumulated Deferred Income Taxes—Other Property	274-275	Ed. 12-89	
Accumulated Deferred Income Taxes—Other	276-277	Ed. 12-93	
Other Regulatory Liabilities	278	New 12-93	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Electric Operating Revenues	300-301	Ed. 12-90	
Sales of Electricity by Rate Schedules	304	Ed. 12-90	
Sales for Resale	310-311	Ed. 12-88	
Electric Operation and Maintenance Expenses	320-323	Rev. 12-93	
Number of Electric Department Employees	323	Ed. 12-88	
Purchased Power	326-327	Rev. 12-90	
Transmission of Electricity for Others	328-330	Rev. 12-90	
Transmission of Electricity by Others	332	Rev. 12-90	NONE
Miscellaneous General Expenses—Electric	335	Ed. 12-87	
Depreciation and Amortization of Electric Plant	336-338	Ed. 12-88	NONE 337 & 338
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	Ed. 12-87	
COMMON SECTION			
Regulatory Commission Expenses	350-351	Ed. 12-90	
Research, Development and Demonstration Activities	352-353	Ed. 12-87	
Distribution of Salaries and Wages	354-355	Ed. 12-88	
Common Utility Plant and Expenses	356	Ed. 12-87	NONE
ELECTRIC PLANT STATISTICAL DATA			
Electric Energy Account	401	Rev. 12-90	
Monthly Peaks and Output	401	Rev. 12-90	
Steam-Electric Generating Plant Statistics (Large Plants)	402-403	Ed. 12-89	
Hydroelectric Generating Plant Statistics (Large Plants)	406-407	Ed. 12-89	NONE
Pumped Storage Generating Plant Statistics (Large Plants)	408-409	Ed. 12-88	NONE
Generating Plant Statistics (Small Plants)	410-411	Ed. 12-87	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1994

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
ELECTRIC PLANT STATISTICAL DATA (Continued)			
Transmission Line Statistics	422-423	Ed. 12-87	
Transmission Lines Added During Year	424-425	Ed. 12-86	
Substations	426-427	Ed. 12-86	
Electric Distribution Meters and Line Transformers	429	Ed. 12-88	
Environmental Protection Facilities	430	Ed. 12-88	
Environmental Protection Expenses	431	Ed. 12-88	
Footnote Data	450	Ed. 12-87	NONE
Stockholders' Reports Check appropriate box:			
[X] Four copies will be submitted.			
[ ] No annual report to stockholders is prepared.			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1994

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Harvey L. Wagner, Comptroller
76 South Main Street
Akron, Ohio 44308

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Ohio
July 5, 1930

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Service - Ohio

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) ___ Yes...Enter the date when such independent accountant was initially engaged: _____.
(2) _X_ No

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1994

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

NAME OF COMPANY CONTROLLED (a)	KIND OF BUSINESS (b)	PERCENT VOTING STOCK OWNED (c)	FOOTNOTE REF. (d)
Pennsylvania Power Company	Electric Utility	100%	
OES Capital, Incorporated	Financing Corporation	100%	
OES Fuel, Incorporated	Fuel Management	100%	
OES Finance, Incorporated	Collateralization of certain letters of credit	100%	

Name of Respondent	This Report is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1994

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President & Chief Executive Officer	W. R. Holland	
2	Senior Vice President & General Counsel	A. J. Alexander	
3	Senior Vice President & Chief Financial Officer	H. P. Burg	
4	Senior Vice President	A. N. Gorant (1)	
5	Senior Vice President	R. J. McWhorter	
6	Vice President	E. T. Carey (2)	
7	Vice President	A. R. Garfield	
8	Vice President	J. A. Gill	This data has been purposely omitted herefrom
9	Vice President	B. M. Miller	
10	Vice President	D. L. Yeager	
11	Vice President	D. P. Zeno	
12	Secretary	N. C. Brink (3)	
13	Secretary	G. F. LaFlame (4)	
14	Treasurer	R. H. Marsh	
15	Comptroller	H. L. Wagner	

(1) Elected Senior Vice President effective 11-1-94.
(2) Elected Vice President effective 11-1-94.
(3) Elected to office effective 11-1-94.
(4) Resigned from office effective 11-1-94.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1994

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

NAME (and TITLE) of DIRECTOR (a)	PRINCIPAL BUSINESS ADDRESS (b)
Donald C. Blasius	76 South Main Street Akron, Ohio 44308
H. Peter Burg Senior Vice President	76 South Main Street Akron, Ohio 44308
Robert H. Carlson	76 South Main Street Akron, Ohio 44308
Robert M. Carter	Carter & Associates 1104 Hanna Bldg. 1422 Euclid Avenue Cleveland, OH 44115
Dr. Carol A. Cartwright	Kent State University Executive Offices 2nd Floor Library Kent, Ohio 44242
Willard R. Holland President and Chief Executive Officer	76 South Main Street Akron, Ohio 44308
Robert L. Loughhead	76 South Main Street Akron, Ohio 44308
Glenn H. Meadows	76 South Main Street Akron, Ohio 44308
Paul J. Powers	Commercial Intertech
Charles W. Rainger	Sandusky International Inc. 615 West Market Street Sandusky, Ohio 44870
George M. Smart	Phoenix Packaging Corp. 3075 Brookline Road P.O. Box 2158 North Canton, Ohio 44720
*Frank C. Watson	76 South Main Street Akron, Ohio 44308
Jesse T. Williams, Sr.	The Goodyear Tire & Rubber Company 1144 East Market Street Akron, Ohio 44316

*Retired from the Board on April 28, 1994.
Note: No Executive Committee has been appointed or elected.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1994

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

Ohio Edison did not close the stock book in 1994.

2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy

Total: 121,345,035
By Proxy: 121,339,564

3. Give the date and place of such meeting:
April 28, 1994
Ohio Edison Company
76 South Main St.
Akron, OH 44308

VOTING SECURITIES

Number of votes as of (date): December 31, 1994

LINE NO.	NAME (TITLE) and ADDRESS of SECURITY HOLDER (a)	TOTAL VOTES (b)	COMMON STOCK (c)	PREFERRED STOCK (d)	OTHER (e)
4	TOTAL votes of all voting securities	152,569,437	152,569,437		
5	TOTAL number of security holders	146,358	146,358		
6	TOTAL votes of security holders listed below	611,842	611,842		
7	TAMPA FARM SERVICES, INC.	100,000	100,000		
8	PO Box 600				
9	Dover, FL 33527-0600				
10					
11	ALFRED N. KOPLIN	73,005	73,005		
15	21 Spinning Wheel Rd.				
16	Hinsdale, IL 60521-2930				
17					
18	MILTON BRUZZONE	72,348	72,348		
19	3745 St. Francis Drive				
20	Lafayette, CA 94549-3033				
21					
22					
23					

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SECURITY HOLDERS AND VOTING POWERS (Continued)

LINE NO.	NAME (Title) and ADDRESS of SECURITY HOLDER (a)	TOTAL VOTES (b)	COMMON STOCK (c)	PREFERRED STOCK (d)	OTHER (e)
24	ARCHON INVESTMENTS C V	70,000	70,000		
25	1050 Connecticut Ave NW STE 900				
26	Washington, DC 20036-5303				
27					
28	ALLEN W. PIKE TR UA MAY 4 83				
29	The Allen W. Pike Revocable Trust	60,000	60,000		
30	20 Chestnut St. Apt. N10				
31	Exeter, NH 03833-1881				
32					
33	ROBERT D. LEWIS &				
34	ANNE T. LEWIS JT TEN WROS	56,000	56,000		
35	983 E. Vilas Rd.				
36	Central Point, OR 97502				
37					
38	MEADE M. BYNUM	51,000	51,000		
39	332 Sunnyside Road				
40	Tampa, FL 33617-7249				
41					
42	JOHN P. MURPHY	44,633	44,633		
43	37508 Grove Ave.				
44	Willoughby, OH 44094-5970				
45					
46	GENERAL CONFERENCE CORP OF				
47	SEVENTH DAY ADVENTISTS HOSPITAL FUND	43,700	43,700		
48	12501 Old Columbia Pike				
49	Silver Springs, Md 20904				
50					
51	GUARANTEE AND TRUST CO.	41,156	41,156		
52	P.O. Box 8963				
53	Wilmington, DE 19899-8763				
54					
55					
56					
57					
58					
59					

3. Whenever four quarterly dividends payable on the Preferred Stock or Class A Preferred Stock of any series shall be in default, in whole or in part, the holders of such issues have the exclusive right to elect the smallest number of Directors which shall constitute a majority of the then authorized number of Directors of the Corporation, and vote in all matters with respect to the governing of the affairs of the Corporation other than the election of Directors.

Whenever six quarterly dividends payable on the Preference Stock of any series shall be in default, in whole or in part, the Preference Stockholders, subject to any right of the holders of Preferred Stock and the Class A Preferred Stock to elect a majority of Directors (as discussed above), shall have the exclusive right to elect two directors of the Corporation, and vote in all matters with respect to the governing of the affairs of the Corporation other than the election of Directors.

Name of Respondent	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therfore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisiton of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved.)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

1. None

2. None

3. None

4. None

5. None

6. See Note (c), Notes To Long-Term Debt, page 257 D.

IMPORTANT CHANGES DURING THE YEAR (Continued)

7. The Amended Articles were filed with the Secretary of the State of Ohio on June 24, 1994. The purpose of the filing was to consolidate the previously Amended Articles and all previously adopted amendments. Specifically, the redeemed Market Auction Preferred Stock issue was removed.

8. The Company granted a $1,000 bonus to 1,920 unit and non-unit physical employees in lieu of any wage increase. These changes plus changes in salaries of supervisory, administrative and professional employees resulted in an estimated annual wage increase of $5,723,982.

9. In April 1991, the Nuclear Regulatory Commission (NRC) Staff denied an application filed by the Company asking the NRC to suspend the current antitrust conditions contained in the construction permits and operating license for the Perry Nuclear Power Plant. Accordingly, the Company petitioned the NRC for a hearing. Pursuant to this request the matter was referred to the Atomic Safety and Licensing Board (ASLB). The ASLB ruled against the Company in November 1992 and the NRC affirmed the Board's decision in August 1993. The Company appealed the NRC decision to the United States Court of Appeals for the District of Columbia Circuit.

   In 1991, the Central Area Power Coordination Group (CAPCO) companies, as co-plaintiffs, filed suit against Westinghouse Electric Corporation in the United States District Court for the Western District of Pennsylvania, for design flaws relating to Beaver Valley Units 1 and 2 steam generators supplied by Westinghouse. The suit principally alleged that the Westinghouse steam generators contain serious design defects causing such problems as tube corrosion and cracking, which has led to higher maintenance costs and the possible replacement of the steam generators earlier than the 40-year design life. The Court rejected the claims of the CAPCO companies in December 1994. The CAPCO companies have appealed the verdict to the United States Court of Appeals for the Third Circuit.

10. None

11.

12. None

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106,114) (Notes 4, 7 & 8)	200-201	$ 7,115,153,425	$ 7,255,496,545
3	Construction Work in Progress (107)	200-201	171,898,335	163,744,932
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		7,287,051,760	7,419,241,477
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)(Notes 8&16)	200-201	2,199,997,051	2,346,271,916
6	Net Utility Plant (Enter Total of line 4 less 5)	---	5,087,054,709	5,072,969,561
7	Nuclear Fuel (120.1-120.4,120.6) (Notes 2 & 8)	202-203	137,693,496	110,822,621
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	--	--
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	---	137,693,496	110,822,621
10	Net Utility Plant (Enter Total of lines 6 and 9) (Note 1)	---	5,224,748,205	5,183,792,182
11	Utility Plant Adjustments (116)	122	--	--
12	Gas Stored Underground-Noncurrent (117)	---	--	--
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	7,195,388	19,789,261
15	(Less) Accum. Prov. for Depr. and Amort. (122)	---	1,329,832	1,931,887
16	Investments in Associated Companies (123)	---	--	--
17	Investment in Subsidiary Companies (123.1) (Notes 4 & 8)	224-225	313,829,000	590,008,494
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)	---		
19	Noncurrent Portion of Allowances	228-229	--	--
20	Other Investments (124) (Notes 8, 15 & 17)	---	290,031,072	272,200,534
21	Special Funds (125-128) (Notes 8, 15 & 16)	---	115,121,711	76,058,563
22	TOTAL Other Property and Investments (Total of lines 14 thru 17, 19-21)		724,847,339	956,124,965
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131) (Notes 8 & 15)	---	(2,002,638)	(4,646,178)
25	Special Deposits (132-134) (Note 15)	---	91,645	45,962
26	Working Funds (135) (Note 15)	---	162,669	207,010
27	Temporary Cash Investments (136) (Note 15)	---	82,002,969	0
28	Notes Receivable (141)	---	34,713	26,800
29	Customer Accounts Receivable (142) (Note 3)	---	55,047,080	22,817,287
30	Other Accounts Receivable (143)	---	4,921,726	12,945,723
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	---	4,181,218	311,657
32	Notes Receivable from Associated Companies (145)	---	--	--
33	Accounts Receivable from Associated Companies (146)	---	7,169,897	15,288,091
34	Fuel Stock (151)	227	36,157,776	34,311,230
35	Fuel Stock Expense Undistributed (152)	227	1,005,912	831,673
36	Residuals (Elec) and Extracted Products (153)	227	--	--
37	Plant Material and Operating Supplies (154)	227	74,936,727	69,354,414
38	Merchandise (155)	227	--	--
39	Other Materials and Supplies (156)	227	--	--
40	Nuclear Materials Held for Sale (157)	202-203/227	--	--
41	Allowances (158.1 and 158.2)	228-229	150,000	150,000
42	(Less) Noncurrent Portion of Allowances	---	--	--
43	Stores Expenses Undistributed (163)	227	514,005	649,932
44	Gas Stored Underground-Current (164.1)	---	--	--
45	Liquefied Natural Gas Stored and Held for Processing(164.2-164.3)	---	--	--
46	Prepayments (165) (Note 8)	---	68,614,982	68,695,782
47	Advances for Gas (166-167)	---	--	--
48	Interest and Dividends Receivable (171)	---	17,541,098	17,677,532
49	Rents Receivable (172)	---	225,710	247,144
50	Accrued Utility Revenues (173)	---	98,409,537	80,572,522
51	Miscellaneous Current and Accrued Assets (174)	---	--	--
52	TOTAL Current and Accrued Assets (Enter Total of lines 24-51)		$ 440,802,590	$ 318,863,267

Name of Respondent	This Report is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1994

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	DEFERRED DEBITS			
54	Unamortized Debt Expenses (181)	---	$ 21,334,774	$ 21,748,301
55	Extraordinary Property Losses (182.1)	230	--	--
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230	--	--
57	Other Regulatory Assets (182.3) (Note 8)	232	1,772,945,357	1,781,879,350
58	Prelim. Survey and Investigation Charges(Electric) (183)	---	5,696,192	2,798,000
59	Prelim. Survey and Investigation Charges(Gas) (183.1,183.2)	---	--	--
60	Clearing Accounts (184)	---	194,341	306,866
61	Temporary Facilities (185)	---	(2,078)	51,693
62	Miscellaneous Deferred Debits (186) (Note 8)	233	124,138,616	116,799,334
63	Def. Losses from Disposition of Utility Plt. (187)	---	--	--
64	Research, Devel. and Demonstration Expend. (188)	352-353	282,868	99,426
65	Unamortized Loss on Reacquired Debt (189)	---	90,607,175	87,417,087
66	Accumulated Deferred Income Taxes (190) (Note 8)	234	308,931,652	315,848,059
67	Unrecovered Purchased Gas Costs (191)	---		--
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		2,324,128,897	2,326,948,116
69	Total Assets and Other Debits (Enter Total of lines 10, 11, 12, 22, 52, and 68)		$ 8,714,527,031	$ 8,785,728,530

327,955,918

8,733,551,297

does not appear in 93 annual report

Name of Respondent	This Report is:	Date of Report (Mo,Da,Yr)	Year of Report
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	$ 1,373,124,933	$ 1,373,124,933
3	Preferred Stock Issued (204) (Notes 8 & 15)	250-251	352,335,000	302,335,000
4	Capital Stock Subscribed (202,205)	252	--	--
5	Stock Liability for Conversion (203,206)	252	--	--
6	Premium on Capital Stock (207)	252	736,178,242	736,178,242
7	Other Paid-In Capital (208-211) (Note 8)	253	(8,347,844)	(11,365,452)
8	Installments Received on Capital Stock (212)	252	--	--
9	(Less) Discount on Capital Stock (213)	254	--	--
10	(Less) Capital Stock Expense (214) (Note 8)	254	236,355	196,963
11	Retained Earnings (215,215.1,216)	118-119	242,946,191	311,019,429
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	79,874,709	78,580,577
13	(Less) Reacquired Capital Stock (217)	250-251	--	--
14	TOTAL Proprietary Capital(Enter Total of lines 2 thru 13) (Notes 5 & 19)		2,775,874,876	2,789,675,766
15	LONG-TERM DEBT			
16	Bonds (221) (Notes 8 & 15)	256-257	1,551,865,000	1,379,565,000
17	(Less) Reacquired Bonds (222)	256-257	--	--
18	Advances from Associated Companies (223)	256-257	--	--
19	Other Long-Term Debt (224) (Notes 8 & 15)	256-257	1,296,419,429	1,445,021,253
20	Unamortized Premium on Long-Term Debt (225)	---	95,131	88,091
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	---	9,593,428	7,948,397
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21) (Note 5)		2,838,786,132	2,816,725,947
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases - Noncurrent (227)(Notes 2, 4 & 15)	---	130,086,001	107,688,650
25	Accumulated Provision for Property Insurance (228.1)	---	--	--
26	Accumulated Provision for Injuries and Damages (228.2) (Note 8)	---	4,433,300	4,469,800
27	Accumulated Provision for Pensions and Benefits (228.3) (Note 8)	---	41,279,094	66,476,790
28	Accumulated Miscellaneous Operating Provisions (228.4) (Note 8)	---	14,176,680	54,907,639
29	Accumulated Provision for Rate Refunds (229)	---	--	--
30	TOTAL Other Noncurrent Liabilities (Enter total of 24 thru 29)		189,975,075	233,542,879
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231) (Note 6)	---	--	--
33	Accounts Payable (232)	---	95,420,713	75,718,655
34	Notes Payable to Associated Companies (233) (Note 6)	---	--	95,000,000
35	Accounts Payable to Associated Companies (234) (Note 8)	---	36,072,617	50,363,647
36	Customer Deposits (235)	262-263	2,489,682	2,533,928
37	Taxes Accrued (236) (Note 8)	---	111,224,996	123,077,567
38	Interest Accrued (237) (Note 8)	---	60,345,807	50,967,236
39	Dividends Declared (238)	---	2,214,357	2,431,787
40	Matured Long-Term Debt (239)	---	--	--
41	Matured Interest (240)	---	--	--
42	Tax Collections Payable (241)	---	384,717	424,874
43	Miscellaneous Current and Accrued Liabilities (242) (Note 8)	---	105,657,976	67,245,746
44	Obligations Under Capital Leases-Current (243) (Notes 2, 4, & 15)	---	58,954,444	50,210,888
45	TOTAL Current and Accrued Liabilities (Enter Total of 32 thru 44)		$ 472,765,309	$ 517,974,328

Name of Respondent	This Report is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1994

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)	---	$ 2,231,515	$ 2,618,605
48	Accumulated Deferred Investment Tax Credits (255)	266-267	198,302,853	191,617,531
49	Deferred Gains from Disposition of Utility Plant (256)	---	--	--
50	Other Deferred Credits (253) (Note 8)	269	18,156,954	119,139,189
51	Other Regulatory Liabilities (254) (Note 8)	278	403,380,829	283,031,277
52	Unamortized Gain on Reacquired Debt (257)	---	113,064	95,187
53	Accumulated Deferred Income Taxes (281-283) (Note 8)	272-277	1,814,940,424	1,831,307,821
54	TOTAL Deferred Credits (Enter Total of lines 47 thru 53)		2,437,125,639	2,427,809,610
55				
56				
57				
58				
59				
60	Commitments, Guarantees and Contingencies (Notes 2, 4 & 7)			
61				
62				
63				
64				
65				
66				
67				
68	TOTAL Liabilities and Other Credits (Enter Total of lines 14, 22, 30, 45 & 54)		$ 8,714,527,031	$ 8,785,728,530

X does not appear in PS annual report

See note on 272-277

OE 93 line 364 = 0
374
375

Name of Respondent	This Report is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1994

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.
4. Use page 122 for important notes regarding the statement of income or any other account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	Ref. Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400) (Notes 9 & 10)	300-301	$ 2,095,946,401	$ 2,103,473,413
3	Operating Expenses			
4	Operation Expenses (401) (Notes 11, 12, 13, 17 & 19)	320-323	909,803,684	949,782,426
5	Maintenance Expenses (402)	320-323	159,568,295	164,645,385
6	Depreciation Expense (403) (Note 16)	336-338	185,720,798	183,099,803
7	Amort. & Depl. of Utility Plant (404-405)	336-338	8,782,442	8,756,338
8	Amort. of Utility Plant Acq. Adj. (406)	---	--	--
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)	---	8,650,963	--
10	Amort. of Conversion Expenses (407)	---	--	--
11	Regulatory Debits (407.3) (Note 14)	---	--	--
12	(Less) Regulatory Credits (407.4) (Note 14)	---	50,563,090	52,077,509
13	Taxes Other Than Income Taxes (408.1)	---	41,912,127	39,929,095
14	Income Taxes -- Federal (409.1)	262-263	208,933,143	219,055,159
15	-- Other (409.1)	262-263	137,566,657	112,429,668
16	Provision for Deferred Income Taxes (410.1) (Note 14)	262-263	5,632,110	5,424,880
17	(Less) Provision for Deferred Income Taxes--Cr.(411.1)	234, 272-277	911,473	8,892,144
18	Investment Tax Credit Adj. -- Net (411.4)	234, 272-277	1,320,032	2,970,387
19	(Less) Gains from Disp. of Utility Plant (411.6)	266	(6,685,322)	(6,895,503)
20	Losses from Disp. of Utility Plant (411.7)	---	--	--
21	(Less) Gains from Disposition of Allowances (411.8)	---	--	--
22	Losses from Disposition of Allowances (411.9)	---	60,798	--
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)	---	--	--
24	Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 117, line 25)		1,617,503,413	1,654,368,327
			$ 478,442,988	$ 449,105,086

143,198,767

Name of Respondent	This Report is:	Date of Report (Mo, Da,Yr.)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmissioon		Dec. 31, 1994

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	Line No.
						1
$ 2,095,946,401	$ 2,103,465,913			$ --	$ 7,500	2
						3
909,803,684	949,782,426			--	--	4
159,568,295	164,645,385			--	--	5
185,720,798	183,095,808			--	3,995	6
8,782,442	8,756,338			--	--	7
--	--			--	--	8
						9
--	--			--	--	
--	--			--	--	10
50,563,090	52,077,509			--	--	11
41,912,127	39,929,095			--	--	12
208,933,143	219,055,159			--	--	13
137,566,657	112,429,668			--	--	14
5,632,110	5,424,880			--	--	15
911,473	8,892,144			--	--	16
1,320,032	2,970,387			--	--	17
(6,685,322)	(6,895,503)			--	--	18
--	--			--	--	19
--	--			--	--	20
60,798	--			--	--	21
--	--			--	--	22
						23
1,617,503,413	1,654,364,332			--	3,995	
						24
$ 478,442,988	$ 449,101,581			$ --	$ 3,505	

Name of Respondent	This Report is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1994

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	Ref. Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)	---	$ 478,442,988	$ 449,105,086
26	Other Income and Deductions			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues from Merchandising, Jobbing and Contract Work (415)	---	626,903	1,133,033
30	(Less) Costs and Exp. of Merchan., Job & Contract Work (416)	---	784,490	1,319,932
31	Revenues from Nonutility Operations (417)	---	1,135,749	1,885
32	(Less) Expense of Nonutility Operations (417.1)	---	1,269,090	15,106
33	Nonoperating Rental Income (418)	---	375,054	423,578
34	Equity in Earnings of Subsidiary Companies (418.1)	119	33,801,896	23,138,670
35	Interest and Dividend Income (419) (Note 19)	---	15,597,973	23,127,189
36	Allowance for Other Funds Used During Construction (419.1)	---	4,869,560	4,020,347
37	Miscellaneous Nonoperating Income (421)	---	--	--
38	Gain on Disposition of Property (421.1)	---	979,432	302,403
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		55,332,987	50,812,067
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)	---	311,179	146,655
42	Miscellaneous Amortization (425)	340	--	--
43	Miscellaneous Income Deductions (426.1-426.5) (Note 18)	340	(278,536)	366,758,824
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)	---	32,643	366,905,479
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263	1,221,042	1,154,042
47	Income Taxes--Federal (409.2) (Note 18)	262-263	(3,653,385)	(57,191,119)
48	Income Taxes--Other (409.2) (Note 18)	262-263	(178,124)	(2,455,512)
49	Provision for Deferred Income Taxes (410.2) (Note 18)	234,272-277	9,859,548	(64,414,507)
50	(Less) Provision for Deferred Income Taxes--Cr.(411.2)	234,272-277	--	--
51	Investment Tax Credit Adj.--Net (411.5)	---	--	(88,621)
52	(Less) Investment Tax Credits (420)	---	--	--
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		7,249,081	(122,995,717)
54	Net Other Income and Deductions (Enter Total of lines 39,44,53)		48,051,263	(193,097,695)
55	Interest Charges			
56	Interest on Long-Term Debt (427)	---	221,506,787	224,739,863
57	Amort. of Debt Disc. and Expense (428)	---	2,854,757	2,876,825
58	Amortization of Loss on Reacquired Debt (428.1)	---	6,402,097	6,218,597
59	(Less) Amort. of Premium on Debt-Credit (429)	---	7,041	20,461
60	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)	---	18,085	17,878
61	Interest on Debt to Assoc. Companies (430)	340	2,935,979	2,114,898
62	Other Interest Expense (431)	340	(6,283,941)	(6,185,723)
63	(Less) Allow. for Borrowed Funds Used During Constr.-Cr (432)		4,427,168	3,894,732
64	Net Interest Charges (Enter Total of lines 56 thru 63)		222,963,385	225,831,389
65	Income Before Extraordinary Items (Total of lines 25, 54,and 64)		303,530,866	30,176,002
66	Extraordinary Items			
67	Extraordinary Income (434) (Note 10)	---	--	82,072,683
68	(Less) Extraordinary Deductions (435)	---	--	--
69	Net Extraordinary Items (Enter Total of lines 67 less line 68)(Note 10)		--	82,072,683
70	Income Taxes -- Federal and Other (409.3) (Note 10)	262-263	--	29,524,335
71	Extraordinary Items After Taxes (Enter Total of lines 69 less 70)		--	52,548,348
72	Net Income (Enter Total of lines 65 and 71)		$ 303,530,866	$ 82,724,350

Name of Respondent	This Report is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1994

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and the amount for each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the state and federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance -- Beginning of Year		$ 322,820,900
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Acct. 439) (Total of lines 4 thru 8)		0
10	Debit: Loss on Reacquisition of Pennsylvania Power Preferred Capital Stock	123	357,885
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Acct. 439) (Total of lines 10 thru 14)		357,885
16	Balance Transferred from Income (Account 433 less Account 418.1)		269,728,970
17	Appropriations of Retained Earnings (Account 436)		
18	Adjustment Resulting from Redemption of Preferred Capital Stock		(245,979)
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436) (Total of lines 18 thru 21)		(245,979)
23	Dividends Declared -- Preferred Stock (Account 437)		
24	See Note (A) on page 119	238	22,102,781
25	Amortization of Stock Expenses Associated with Preferred and Preference		
26	Stock Subject to Mandatory Redemption.	214	39,392
27			
28			
29	TOTAL Dividends Declared -- Preferred Stock (Acct 437) (Total of lines 24 thru 28)		22,142,173
30	Dividends Declared -- Common Stock (Account 438)		
31	$1.50 per Share		214,825,538
32			
33			
34			
35			
36	TOTAL Dividends Declared -- Common Stock (Acct. 438) (Total of lines 31 thru 35)		214,825,538
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		34,129,753
38	Balance -- End of Year (Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		$ 389,600,006

Name of Respondent	This Report is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1994

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

Line No.	Item (a)	Amount (b)
	APPROPRIATED RETAINED EARNINGS (Account 215) State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39 40 41 42 43 44		
45	TOTAL Appropriated Retained Earnings (Account 215)	--
	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal credits hereto have been made during the year, explain such items in a footnote.	
46	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)	--
47	TOTAL Appropriated Retained Earnings (Account 215, 215.1) (Enter Total of lines 45 And 46)	--
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter Total of lines 38 and 47) (Note 3)	$ 389,600,006
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)	
49	Balance -- Beginning of Year (Debit or Credit)	$ 79,874,709
50	Equity in Earnings for Year (Credit) (Account 418.1)	33,801,896
51	(Less) Dividends Received (Debit)	35,066,000
52	Other Changes (Explain) Note (B)	(30,028)
53	Balance -- End of Year Total of lines 49 thru 52	$ 78,580,577

NOTES:

(A)

3.90%	$ 594,792	7.36%	$	2,576,000
4.40%	775,632	7.75%		7,750,400
4.44%	606,326	8.20%		3,690,000
4.56%	658,008	8.45%		2,112,500
7.24%	2,633,188	MAPS		705,935
				$22,102,781

(B) Preferred Dividends Accrued in Excess of Declaration $ 327,857
Loss on Reacquistion of Pennsylvania Power Preferred Capital Stock (357,885)
$ (30,028)

Name of Respondent	This Report is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1994

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.

2. Under "Other" specify significant amounts and group others.

3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instructions for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income (Line 72(c) on page 117)	$ 303,530,866
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	199,110,561
5	Amortization of (Specify): Capital Leases	57,248,793
6		
7		9,450,989
8	Deferred Income Taxes (Net)	(6,685,322)
9	Investment Tax Credit Adjustment (Net)	29,905,101
10	Net (Increase) Decrease in Receivables	7,467,171
11	Net (Increase) Decrease in Inventory	--
12	Net (Increase) Decrease in Allowances Inventory	(693,752)
13	Net Increase (Decrease) in Payables and Accrued Expenses	(8,933,993)
14	Net (Increase) Decrease in Other Regulatory Assets	(23,781,555)
15	Net Increase (Decrease) in Other Regulatory Liabilities	4,869,560
16	(Less) Allowance for Other Funds Used During Construction	(1,264,104)
17	(Less) Undistributed Earnings from Subsidiary Companies	21,658,386
18	Other: Net Increase in Nuclear Refueling Outage Accruals	21,278,328
19	Net Increase in Postretirement Benefit Obligations	27,606,500
20	Other	
21		
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 21)	633,556,617
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)(Note 15)	185,975,954
27	Gross Additions to Nuclear Fuel (Note 15)	--
28	Gross Additions to Common Utility Plant	--
29	Gross Additions to Nonutility Plant	13,409,544
30	(Less) Allowance for Other Funds Used During Construction	3,120,453
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	196,265,045
35		
36	Acquisition of Other Noncurrent Assets (d)	--
37	Proceeds from Disposal of Noncurrent Assets (d)	--
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	277,763,088
40	Contributions and Advances from Assoc. and Subsidiary Companies	--
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	--
43		
44	Purchase of Investment Securities (a)	7,455,070
45	Proceeds from Sales of Investment Securities (a)	(49,883,741)

Name of Respondent	This Report is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1994

STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities
Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.

Do not include on this statement the dollar amount of leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

5. Codes used:
(a) Net proceeds or payments.
(b) Bonds, debentures and other long term debt.
(c) Include commercial paper.
(d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 122 clarifications and explanations.

Line No.	Description (See Instructions for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	$ --
48		--
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	--
51	Net (Increase) Decrease in Allowances Held for Speculation	--
52	Net Increase (Decrease) in Payables and Accrued Expenses	--
53	Other: Sale and Leaseback Restructuring Fees	--
54	Miscellaneous	1,507,224
55		742,044
56	Net Cash Provided by (Used in) Investing Activities	
57	(Total of lines 34 thru 55)	(433,848,730)
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	
62	Preferred Stock	277,627,878
63	Common Stock	--
64	Other:	--
65		--
66	Net Increase in Short-Term Debt (c)	
67	Other: Miscellaneous	95,000,000
68		(1,725,926)
69		
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	
71		370,901,952
72	Payment for Retirement of:	
73	Long-term Debt (b)	
74	Preferred Stock	366,992,433
75	Common Stock	50,000,000
76	Other:	--
77		--
78	Net Decrease in Short-Term Debt (c)	
79		--
80	Dividends on Preferred Stock	
81	Dividends on Common Stock	21,482,958
82	Net Cash Provided by (Used in) Financing Activities	216,782,299
83	(Total of lines 70 thru 81)	
84		(284,355,738)
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22, 57, and 83)	
87		(84,647,851)
88	Cash and Cash Equivalents at Beginning of Year	
89		80,254,645
90	Cash and Cash Equivalents at End of Year (Note 15)	$ (4,393,206)

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 1994

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, *Utility Plant Adjustments*, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, *Unamortized Loss on Reacquired Debt*, and 257, *Unamortized Gain on Reacquired Debt*, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

Notes to Balance Sheet

1 - UTILITY PLANT

Utility plant reflects the original cost of construction, including payroll and related costs such as taxes, employee benefits, administrative and general costs and financing costs (allowance for funds used during construction (AFUDC)).

2 - NUCLEAR FUEL

OES Fuel, Incorporated (OES Fuel), a wholly owned subsidiary of Ohio Edison Company (Company), is the sole lessor for the Company's nuclear fuel requirements. Minimum lease payments during the next five years are estimated to be as follows:

1995	$44,514,000
1996	28,696,000
1997	21,281,000
1998	11,453,000
1999	2,770,000

3 - ACCOUNTS RECEIVABLE

OES Capital, Incorporated (OES Capital), a wholly owned subsidiary of the Company, finances a portion of the Company's receivables. The Company received approximately $1,837,000,000 and $1,869,000,000 in 1994 and 1993, respectively, from the sale of receivables to OES Capital. The balance of receivables sold to OES Capital that remained uncollected at December 31, 1994, was approximately $123,000,000. Under terms of the sales agreement, the Company could be required to repurchase certain of the receivables.

Receivables from customers include sales to residential, commercial and industrial customers located in the Company's service area and sales to wholesale customers. There was no material concentration of receivables at December 31, 1994 or 1993, with respect to any particular segment of the Company's customers.

4 - LEASES

The Company leases a portion of its nuclear generating facilities, certain transmission facilities, computer equipment, office space and other property and equipment under cancelable and noncancelable leases.

In 1987, the Company sold portions of its ownership interests in Perry Unit 1 and Beaver Valley Unit 2 and simultaneously entered into operating leases on the portions sold for basic lease terms of approximately 29 years. During the terms of the leases the Company continues to be responsible, to the extent of its combined ownership and leasehold interest, for costs associated with the units including construction expenditures, operation and maintenance expenses, insurance, nuclear fuel, property taxes and decommissioning. The basic rental payments are adjusted when applicable federal tax law changes. The Company has the right, at the end of the respective basic lease terms, to renew the leases for up to two years. The Company also has the right to purchase the facilities at the expiration of the basic lease term or renewal term (if elected) at a price equal to the fair market value of the facilities.

The future minimum rental commitments for all leases as of December 31, 1994, are:

	Capital Leases	Operating Leases
1995	$ 14,759,000	$ 105,826,000
1996	13,283,000	108,254,000
1997	11,993,000	113,583,000
1998	11,083,000	120,502,000
1999	9,938,000	125,386,000
Years thereafter	90,185,000	2,358,989,000
Total minimum lease payments	151,241,000	$2,932,540,000
Executory costs	38,724,000	
Net minimum lease payments	112,517,000	
Interest portion	65,440,000	
Present value of net minimum lease payments	$ 47,077,000	

OES Finance, Incorporated (OES Finance), a wholly owned subsidiary of the Company, was established during the third quarter of 1994 for the sole purpose of maintaining deposits pledged as collateral to secure reimbursement obligations relating to certain letters of credit supporting the Company's obligations to lessors under the Beaver Valley Unit 2 sale and leaseback arrangements. The deposits pledged to the financial institution providing those letters of credit are the sole property of OES Finance. In the event of liquidation, OES Finance, as a separate corporate entity, would have to satisfy its obligations to creditors before any of its assets could be made available to the Company as sole owner of OES Finance common stock.

5 - CAPITALIZATION

Retained Earnings --

Under the Company's first mortgage indenture, the Company's retained earnings unrestricted for payment of cash dividends on the Company's common stock were $322,781,000 at December 31, 1994.

Preferred Stock --

The Company's 8.45% series of preferred stock has no optional redemption provision, and its 7.75% series is not redeemable before April 1998. All other preferred stock may be redeemed by the Company in whole, or in part, with 30-60 days' notice.

The Company's 8.45% series of preferred stock has an annual sinking fund requirement for 50,000 shares beginning on September 16, 1997.

Preferred shares are retired at $100 per share plus accrued dividends. Sinking fund requirements for the next five years are $5,000,000 in each year from 1997 through 1999.

Long-Term Debt --

The first mortgage indenture and its supplements, which secure all of the Company's first mortgage bonds, serve as direct first mortgage liens on substantially all property and franchises, other than specifically excepted property, owned by the Company.

Based on the amount of bonds authenticated by the Trustee through December 31, 1994, the Company's annual sinking and improvement fund requirement for all bonds issued under the mortgage amounts to $30,056,000. The Company expects to deposit funds in 1995 which will be withdrawn upon the surrender for cancellation of a like principal amount of bonds, which are specifically authenticated for such purposes against unfunded property additions or against previously retired bonds. This method can result in minor increases in the amount of the annual sinking fund requirement.

Sinking fund requirements for first mortgage bonds and maturing long-term debt (excluding capital leases) for the next five years are:

1995	$206,673,000
1996	332,675,000
1997	209,861,000
1998	160,671,000
1999	161,549,000

The Company's obligations to repay certain pollution control revenue bonds are secured by several series of first mortgage bonds and, in some cases, by subordinate liens on the related pollution control facilities. Certain pollution control revenue bonds are entitled to the benefit of irrevocable bank letters of credit of $338,831,000. To the extent that drawings are made under those letters of credit to pay principal of, or interest on, the pollution control revenue bonds, the Company is entitled to a credit against its obligation to repay those bonds. The Company pays an annual fee of 0.625% to 0.925% of the amounts of the letters of credit to the issuing banks and is obligated to reimburse the banks for any drawings thereunder.

6 - SHORT-TERM BORROWINGS

The Company has a credit agreement with its wholly owned subsidiary, Pennsylvania Power Company (Penn Power), whereby either company can borrow funds from the other by issuing unsecured notes at the prevailing prime or similar interest rate. Under the terms of this agreement the maximum borrowing is limited only by the availability of funds; however, Penn Power's borrowing under this agreement is currently limited by the Pennsylvania Public Utility Commission to a total of $50,000,000. Either company can terminate the agreement with six months' notice.

The Company has a loan agreement with OES Fuel whereby the Company may borrow funds from OES Fuel as long as OES Fuel's total debt outstanding does not exceed $225,000,000. As of December 31, 1994, OES Fuel had approximately $30,000,000 of financing available to the Company under this agreement.

7 - COMMITMENTS, GUARANTEES AND CONTINGENCIES

Construction Program --

The Company's current forecast reflects expenditures of approximately $662,000,000 for property additions and improvements from 1995-1999, of which approximately $152,000,000 is applicable to 1995. Investments for additional nuclear fuel during the 1995-1999 period are estimated to be approximately $143,000,000, of which approximately $26,000,000 applies to 1995. During the same periods, the Company's nuclear fuel investments are expected to be reduced by approximately $186,000,000 and $47,000,000, respectively, as the nuclear fuel is consumed.

Nuclear Insurance --

The Price-Anderson Act limits the public liability relative to a single incident at a nuclear power plant to $8,920,000,000. The amount is covered by a combination of private insurance and an industry retrospective rating plan. Based on its present ownership and leasehold interests in the Beaver Valley Station and the Perry Plant, the Company's maximum potential assessment under the industry retrospective rating plan (assuming the other Central Area Power Coordination Group

(CAPCO) companies were to contribute their proportionate share of any assessments under the retrospective rating plan) would be $84,800,000 per incident but not more than $10,700,000 in any one year for each incident.

The Company is also insured as to its respective interest in the Beaver Valley Station and the Perry Plant under policies issued to the operating company for each plant. Under these policies, up to $2,750,000,000 is provided for property damage and decontamination and decommissioning costs. The Company has also obtained approximately $291,900,000 of insurance coverage for replacement power costs for its respective interests in Perry and Beaver Valley. Under these policies, the Company can be assessed a maximum of approximately $12,600,000 for accidents at any covered nuclear facility occurring during a policy year which are in excess of accumulated funds available to the insurer for paying losses.

The Company intends to maintain insurance against nuclear risks as described above as long as it is available. To the extent that replacement power, property damage, decontamination, decommissioning, repair and replacement costs and other such costs arising from a nuclear incident at any of the Company's plants exceed the policy limits of the insurance from time to time in effect with respect to that plant, to the extent a nuclear incident is determined not to be covered by the Company's insurance policies, or to the extent such insurance becomes unavailable in the future, the Company would remain at risk for such costs.

Guarantees --

The Company, together with the other CAPCO companies, has severally guaranteed certain debt and lease obligations in connection with a coal supply contract for the Bruce Mansfield Plant. As of December 31, 1994, the Company's share of the guarantee (which approximates fair market value) was $76,207,000. The price under the coal supply contract, which includes certain minimum payments, has been determined to be sufficient to satisfy the debt and lease obligations. The Company's total payments under the coal supply contract were $89,703,000 and $101,342,000 during 1994 and 1993, respectively. Under the coal supply contract, the Company's minimum payments in each year during the period 1995 through 1999 are approximately $31,000,000.

Environmental Matters --

Various federal, state and local authorities regulate the Company with regard to air and water quality and other environmental matters. The Company has estimated additional capital expenditures for environmental compliance of approximately $58,000,000, which is included in the construction forecast given above under "Construction Program" for 1995 through 1999.

The Clean Air Act Amendments of 1990 require significant reductions of sulfur dioxide (SO_2) and nitrogen oxides (NO_x) from the Company's coal-fired generating units by 1995 and additional emission reductions by 2000. Compliance options include, but are not limited to, installing additional pollution control equipment, burning less-polluting fuel, purchasing emission allowances, operating facilities

in a manner that minimizes pollution, and retiring facilities. In compliance plans submitted to the Public Utilities Commission of Ohio (PUCO) and to the Environmental Protection Agency (EPA), the Company stated that SO_2 reductions for the years 1995 through 1999 likely will be achieved by burning lower-sulfur fuel, generating more electricity from lower-emitting plants, and/or purchasing emission allowances. Equipment already installed, or to be installed by May 1995, is expected to provide NO_x reductions sufficient to meet 1995 requirements. Plans for complying with the year 2000 and later reductions have not been finalized. EPA is conducting additional studies which could indicate the need for additional NO_x reductions from the Company's Pennsylvania facilities by the year 2003. The cost of such reductions, if required, may be substantial. The Company continues to evaluate its compliance plans and other compliance options.

The Company is required to meet federally approved SO_2 regulations. Violations of such regulations can result in shutdown of the generating unit involved and/or civil or criminal penalties of up to $25,000 for each day the unit is in violation. The EPA has an interim enforcement policy for SO_2 regulations in Ohio that allows for compliance based on a 30-day averaging period. The EPA has proposed regulations that could change the interim enforcement policy, including the method of determining compliance with emission limits. The Company cannot predict what action the EPA may take in the future with respect to proposed regulations or the interim enforcement policy.

The Pennsylvania Department of Environmental Resources has issued regulations dealing with the storage, treatment, transportation and disposal of residual waste such as coal ash and scrubber sludge. These regulations impose additional requirements relating to permitting, ground water monitoring, leachate collection systems, closure, liability insurance and operating matters. The Company is considering various compliance options but is presently unable to determine the ultimate increase in capital and operating costs at existing sites.

Legislative, administrative and judicial actions will continue to change the way that the Company must operate in order to comply with environmental laws and regulations. With respect to any such changes and to the environmental matters described above, the Company expects that any resulting additional capital costs which may be required, as well as any required increase in operating costs, would ultimately be recovered from its customers.

8 - ANNUAL REPORT TO STOCKHOLDERS

Following are the reclassification entries which have been reflected in the Company's Balance Sheets as of December 31, 1994 and 1993 in the 1994 Annual Report to Stockholders.

	December 31, 1994 Dr.	December 31, 1994 Cr.	December 31, 1993 Dr.	December 31, 1993 Cr.
Long-term debt	$206,672,329		$386,568,980	
Preferred and preference stock	--		50,000,000	
Currently payable preferred and preference stock and long-term debt		$206,672,329		$436,568,980

To reclassify long-term debt and sinking fund requirements for preferred and preference stock due within one year.

Other deferred credits	16,883,762		17,680,273	
Utility plant in service		16,883,762		17,680,273

To reclassify unamortized tax depreciation deductions sold.

Unallocated ESOP common stock	170,375,927		180,519,149	
Other property and investments		170,375,927		180,519,149

To reclassify loans made to the Employee Stock Ownership Plan Trust (ESOP) to purchase the Company's common stock.

Accumulated Provision for -				
Nuclear Outage Cost	40,432,893		--	
Miscellaneous current and accrued liabilities		40,432,893		--

To reclassify the nuclear refueling outage provision to miscellaneous current and accrued liabilities.

Accumulated provision for -				
Injuries and damages	4,469,800		4,433,300	
Pensions and benefits	66,476,790		41,279,094	
DOE Decommissioning	14,474,745		14,176,680	
Other deferred credits		85,421,335		59,889,074

To reclassify accumulated provision for injuries and damages, pensions and benefits, and United States Department of Energy (DOE) Decommissioning and Decontamination to other deferred credits.

Cash	10,474,453		7,993,015	
Miscellaneous current and accrued liabilities		10,474,453		7,993,015

To reclassify cash at banks with negative book balances.

	December 31, 1994 Dr.	December 31, 1994 Cr.	December 31, 1993 Dr.	December 31, 1993 Cr.
Misc. deferred debits	$ 196,963		$ 236,355	
Capital stock expenses		$ 196,963		$ 236,355
To reclassify unamortized capital stock expenses associated with preferred stock subject to mandatory redemption.				
Long-term debt	19,126,678		14,253,133	
Special funds		19,126,678		14,253,133
To reclassify the portion of insurance policy loans secured by cash value.				
Utility plant in service -				
Electric plant	25,305,733		24,538,844	
Nuclear fuel	144,643,667		126,123,011	
Accumulated provision for amortization		169,949,400		150,661,855
To reclassify the accumulated amortization of capital leases.				
Investment in subsidiary companies	35,136		35,136	
Other paid-in capital		35,136		35,136
To recognize equity in Penn Power relating to its premium on preferred stock.				
Taxes accrued	819,746		1,049,165	
Accounts payable - Associated companies		819,746		1,049,165
To reclassify payment due OES Fuel, Inc. for income tax benefits relating to the consolidated income tax return.				
Cash	--		49,883,741	
Special funds		--		49,883,741
To reclassify funds held in escrow, to be used to retire debt presently classified as currently maturing.				
Prepayments	859,025		406,335	
Interest accrued		859,025		406,335
To reclassify prepaid interest on PEPCO notes and ESLP loan.				
Other regulatory liabilities	244,838,855		256,327,409	
Other regulatory assets		244,838,855		256,327,409
To net regulatory assets with regulatory liabilities except for those regulatory liabilities associated with excess deferred taxes amortized over 5 years.				

	December 31, 1994		December 31, 1993	
	Dr.	Cr.	Dr.	Cr.
Accumulated deferred income taxes - deferred credits ...	$315,848,059		$308,931,652	
Accumulated deferred income taxes - deferred debits		$315,848,059		$308,931,652
To reclassify accumulated deferred income tax benefits.				
Miscellaneous deferred debits.	161,149,415		164,303,171	
Accumulated provision for depreciation	13,701,996		10,548,240	
Utility plant in service - Electric plant		174,851,411		174,851,411
To reclassify carrying charges applicable to Beaver Valley Unit 2 and Perry Unit 1.				

Notes to Income Statement

9 - REVENUES

The Company's retail customers are metered on a cycle basis. Revenue was recognized for electric service based on meters read through the end of the year for years prior to 1993. Beginning in 1993, revenue is recognized to include unbilled sales through the end of the year (see Note 10).

10 - CHANGE IN ACCOUNTING FOR UNBILLED REVENUES

On January 1, 1993, the Company changed its accounting policy to recognize revenue relating to metered sales which remain unbilled at the end of the accounting period. This change was made to more closely match the Company's revenues with the costs of services provided. The cumulative effect to January 1, 1993 is shown as an extraordinary item on the statement of income for the year ended December 31, 1993.

11 - FUEL COSTS

The Company recovers fuel-related costs not otherwise included in base rates from retail customers through a separate electric fuel component (EFC) rate. Any over or under collection resulting from the operation of the EFC is included as an adjustment to subsequent EFC rates. Accordingly, the Company defers the difference between actual fuel-related costs incurred and the amounts currently recovered from its customers.

12 - NUCLEAR FUEL

The Company amortizes the cost of nuclear fuel based on the rate of consumption. The Company's electric rates include amounts for the future disposal of spent nuclear fuel based upon the formula used to compute payments to the DOE.

13 - RENTAL PAYMENTS

Consistent with the regulatory treatment, the rental payments for capital and operating leases are charged to operating expenses on the Statements of Income. Such costs reflected on the Statements of Income for the two years ended December 31, 1994, are summarized as follows:

	1994	1993
Operating Leases		
Interest element	$100,771,368	$ 96,632,324
Other	13,672,497	14,540,952
Capital Leases		
Interest element	6,626,497	6,968,362
Other	6,016,005	5,887,000
Total rental payments	$127,086,367	$124,028,638

14 - ANNUAL REPORT TO STOCKHOLDERS

Following are the reclassification entries which have been reflected in the Company's Income Statements for the years ended December 31, 1994 and 1993, in the 1994 Annual Report to Stockholders:

	Year ended December 31, 1994		1993	
	Dr.	Cr.	Dr.	Cr.
Regulatory credits	$11,506,822		$12,344,048	
Provision for deferred income taxes - operating income	17,027,551		17,738,276	
Regulatory debits		$28,534,373		$30,082,324

To reclassify deferred taxes related to the amortization of net regulatory assets.

Notes Common to Balance Sheet, Income Statement and Statement of Cash Flows

15 - SUPPLEMENTAL CASH FLOWS INFORMATION

Cash and Cash Equivalents at December 31, 1994:

Account	Account Title	
131	Cash	$ (4,646,178)
134	Special Deposits	45,962
135	Working Funds	207,010
		$ (4,393,206)

Operating Activities:

Interest Paid (net of amounts capitalized)	$ 229,841,186
Income Taxes Paid	123,329,093

Investing Activities:

Gross Additions to Utility Plant	$ 185,975,954
Capital Leases - Electric	3,533,510
Net Decrease in Payables	2,543,381
	$ 186,966,083
Capital Leases - Nuclear Fuel	$ 24,425,736

All temporary cash investments purchased with an initial maturity of three months or less are reported as cash equivalents on the Balance Sheets. The Company reflects temporary cash investments at cost, which approximates their market value.

All borrowings with initial maturities of less than one year are defined as financial instruments under generally accepted accounting principles and are reported on the Balance Sheets at cost which approximates their fair market value. The following sets forth the approximate fair value and related carrying amounts of all other long-term debt, preferred stock subject to mandatory redemption and investments other than cash and cash equivalents as of December 31:

	1994		1993	
	Carrying Value	Fair Value	Carrying Value	Fair Value
	(In millions)			
Long-term debt	$ 2,805	$ 2,678	$ 2,834	$ 3,013
Preferred stock	$ 25	$ 26	$ 25	$ 27
Investments other than cash and cash equivalents	$ 315	$ 312	$ 32	$ 32

The fair values of long-term debt and preferred stock reflect the present value of the cash outflows relating to those securities based on the current call price, the yield to maturity or the yield to call, as deemed appropriate at the end of each respective year. The yields assumed were based on securities with similar characteristics offered by a corporation with credit ratings similar to the Company's ratings. The fair value of investments other than cash and cash equivalents represent cost (which approximates fair value) or the present value of the cash inflows based on the yield to maturity. The yields assumed were based on financial instruments with similar characteristics and terms. All of the Company's financial instruments are for purposes other than trading.

16 - DEPRECIATION

The Company provides for depreciation on a straight-line basis at various rates over the estimated lives of property included in plant in service. The annual composite rate for electric plant was approximately 3% in 1994 and 1993.

The Company recognizes approximately $4,700,000 annually (as depreciation expense) for future decommissioning costs applicable to its ownership and leasehold interests in three nuclear generating units. The Company's share of the future obligation to decommission these units is approximately $318,000,000 in current dollars and (using a 2.8% escalation rate) approximately $723,000,000 in future dollars. The estimated obligation (based on site specific studies) and the escalation rate were developed using information obtained from consultants. Payments for decommissioning are expected to begin in 2016, when actual decommissioning work begins. The Company has recovered approximately $45,324,000 for decommissioning through its electric rates from customers through December 31,

1994; such amounts are reflected in the reserve for depreciation on the Balance Sheet. If the actual costs of decommissioning the units exceed the accumulated amounts recovered from customers, the Company expects that difference will be recoverable from its customers. The Company has approximately $30,500,000 invested in external decommissioning trust funds as of December 31, 1994. Earnings on these funds are reinvested with a corresponding increase to the depreciation reserve. The Company has also recognized an estimated liability of approximately $15,500,000 related to decontamination and decommissioning of nuclear enrichment facilities operated by the DOE, as required by the Energy Policy Act of 1992. DOE special assessment activities during 1994 and 1993, respectively, were: Account 518 expenses: $1,097,829 and $917,057; payments: $2,191,689 and $917,057; and refunds: $53,241 and $0. The Company recovers these costs through its EFC rate.

The staff of the Securities and Exchange Commission has raised questions regarding the recognition, measurement and classification of decommissioning costs for nuclear generating stations in the financial statements of electric utilities. In response to these questions, the Financial Accounting Standards Board (FASB) has agreed to review the accounting for nuclear decommissioning costs. If current electric utility industry accounting practices for decommissioning are changed: (1) annual provisions for decommissioning could increase; (2) the full estimated cost for decommissioning could be recorded as a liability rather than as accumulated depreciation; and (3) income from the external decommissioning trusts could be reported as investment income. The FASB's review is expected to be completed in 1995.

17 - RETIREMENT BENEFITS

The Company's trusteed, noncontributory defined benefit pension plan covers almost all full-time employees. Upon retirement, employees receive a monthly pension based on length of service and compensation. The Company uses the projected unit credit method for funding purposes and was not required to make pension contributions during 1994 and 1993.

The following sets forth the funded status of the plan and amounts recognized on the Balance Sheets:

	December 31, 1994	December 31, 1993
Actuarial present value of benefit obligations:		
Vested benefits	$400,061,000	$393,163,000
Nonvested benefits	21,450,000	22,247,000
Accumulated benefit obligation	$421,511,000	$415,410,000
Plan assets at fair value	$604,429,000	$647,148,000
Actuarial present value of projected benefit obligation	485,433,000	498,146,000
Plan assets in excess of projected benefit obligation	118,996,000	149,002,000
Unrecognized net loss (gain)	10,149,000	(5,132,000)
Unrecognized prior service cost	10,408,000	11,511,000
Unrecognized net transition asset	(41,349,000)	(48,240,000)
Net pension asset	$ 98,204,000	$107,141,000

The assets of the plan consist primarily of common stocks, United States government bonds and corporate bonds. Net pension costs for the years ended December 31, 1994 and 1993 were computed as follows:

	1994	1993
Service cost-benefits earned during the period	$ 11,865,000	$ 10,369,000
Interest on projected benefit obligation	37,141,000	35,442,000
Return on plan assets	6,998,000	(82,196,000)
Net deferral (amortization)	(75,232,000)	12,588,000
Voluntary early retirement program expense ...	28,165,000	2,084,000
Net pension cost	$ 8,937,000	$(21,713,000)

The assumed discount rate used in determining the actuarial present value of the projected benefit obligation was 8.5% in 1994 and 7.5% in 1993. The assumed rate of increase in future compensation levels used to measure this obligation was 4.5% in each year. Expected long-term rates of return on plan assets were assumed to be 10% in 1994 and 11% in 1993.

The Company provides a minimum amount of noncontributory life insurance to retired employees in addition to optional contributory insurance. Health care benefits, which include certain employee deductibles and copayments, are also available to retired employees, their dependents and, under certain circumstances, their survivors. The Company pays insurance premiums to cover a portion of these benefits in excess of set limits; all amounts up to the limits are paid by the Company.

The Company does not currently fund postretirement benefits other than pensions which are expected to be paid in future years. The following sets forth the accrued postretirement benefit costs on the Balance Sheets as of December 31:

	1994	1993
Accumulated postretirement benefit obligation allocation:		
Retirees	$137,330,000	$115,684,000
Fully eligible active plan participants	10,564,000	30,033,000
Other active plan participants	59,336,000	52,090,000
Accumulated postretirement benefit obligation	$207,230,000	197,807,000
Unrecognized transition obligation	(152,608,000)	(161,087,000)
Unrecognized net loss	(16,514,000)	(19,691,000)
Accrued postretirement benefit cost	$ 38,108,000	$ 17,029,000

Net periodic postretirement benefit costs for the years ended December 31, 1994 and 1993 were computed as follows:

	1994	1993
Service cost-benefits attributed to the period	$ 3,756,000	$ 3,063,000
Interest cost on accumulated benefit obligation ...	15,836,000	14,910,000
Amortization of transition obligation	8,479,000	8,479,000
Amortization of loss	591,000	--
Voluntary early retirement program expense	2,146,000	421,000
Net periodic postretirement benefit cost	30,808,000	26,873,000
Benefits paid	9,729,000	9,844,000
Increase in accrued postretirement benefit cost .	$21,079,000	$17,029,000

The health care trend rate assumption is 7.89% in the first year gradually decreasing to 3.5% for the year 2008 and later. The discount rates used to compute the accumulated postretirement benefit obligation in 1994 and 1993 were 8.5% and 7.5%, respectively. An increase in the health care trend rate assumption by one percentage point in all years would increase the accumulated postretirement benefit obligation by approximately $26,300,000 and the aggregate annual service and interest costs by approximately $2,900,000.

The PUCO has authorized the Company to defer the incremental costs resulting from adopting Statement of Financial Accounting Standards No. 106 "Employers' Accounting for Postretirement Benefits Other Than Pensions," (compared to costs computed under the former accounting basis) for future recovery from its retail customers.

18 - PERRY UNIT 2 TERMINATION

In December 1993, the Company announced that it would not participate in further construction of Perry Unit 2 and abandoned Perry Unit 2 as a possible electric generating plant. The Company determined that recovery from customers of its Perry Unit 2 investment was not probable, resulting in a $366,377,000 write-off of its investment in 1993. As a result, net income for the year ended December 31, 1993, was reduced by $234,578,000.

19 - EMPLOYEE STOCK OWNERSHIP PLAN

The Company funds the matching contribution for its 401(k) savings plan through an ESOP. All full-time employees eligible for participation in the 401(k) savings plan are covered by the ESOP. The ESOP borrowed $200,000,000 from the Company and acquired 10,654,114 shares of the Company's common stock on the open market. Dividends on ESOP shares are used to service the debt. Shares are released from the ESOP on a pro-rata basis as debt service payments are made. In 1994 and 1993, 532,250 shares and 369,956 shares, respectively, were allocated to employees with the corresponding expense recognized based on the shares allocated method. The fair value of 9,076,489 shares unallocated as of December 31, 1994, was approximately $168,000,000. Total ESOP related compensation expense was calculated as follows:

	1994	1993
Base compensation	$10,179,000	$ 6,799,000
Interest on ESOP debt	--	19,985,000
Dividends on common stock held by the ESOP and used to service debt ..	(1,966,000)	(15,944,000)
Interest earned by the ESOP	--	(275,000)
	$ 8,213,000	$10,565,000

The American Institute of Certified Public Accountants issued its Statement of Position 93-6 (SOP) in late 1993, which changes generally accepted accounting principles relating to ESOPs for shares purchased after December 31, 1992. The Company's ESOP shares were purchased prior to that date, but the Company elected to adopt the SOP effective January 1, 1994. This change in accounting reduced net income by approximately $8,700,000 in 1994.

20 - BASIS OF FINANCIAL STATEMENT PRESENTATION

The accompanying financial statements were prepared in accordance with the accounting requirements set forth in the Uniform System of Accounts and published accounting releases of the Federal Energy Regulatory Commission, which is a comprehensive basis of accounting other than generally accepted accounting principles.

Name of Respondent OHIO EDISON COMPANY	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1994

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Electric (c)
1	UTILITY PLANT	////////////////////	////////////////////
2	In Service	////////////////////	////////////////////
3	Plant in Service (Classified)	$ 6,863,715,063	$ 6,863,715,063
4	Property Under Capital Leases	47,040,282	47,040,282
5	Plant Purchased or Sold	--	--
6	Completed Construction not Classified	251,200,768	251,200,768
7	Experimental Plant Unclassified	--	--
8	TOTAL (Enter Total of lines 3 thru 7)	7,161,956,113	7,161,956,113
9	Leased to Others	--	--
10	Held for Future Use	93,540,432	93,540,432
11	Construction Work in Progress	163,744,932	163,744,932
12	Acquisition Adjustments	--	--
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	7,419,241,477	7,419,241,477
14	Accum. Prov. for Depr., Amort., & Depl.	2,346,271,916	2,346,271,916
15	Net Utility Plant (Enter Total of line 13 less 14)	$ 5,072,969,561	$ 5,072,969,561
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION	////////////////////	////////////////////
17	In Service		
18	Depreciation	$ 2,229,034,940	$ 2,229,034,940
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights	--	////////////////////
20	Amort. of Underground Storage Land and Land Rights	--	////////////////////
21	Amort. of Other Utility Plant	69,532,542	69,532,542
22	TOTAL In Service (Enter Total of lines 18 thru 21)	2,298,567,482	2,298,567,482
23	Leased to Others	////////////////////	////////////////////
24	Depreciation	--	--
25	Amortization and Depletion	--	--
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	--	--
27	Held for Future Use	////////////////////	////////////////////
28	Depreciation	47,704,434	47,704,434
29	Amortization	--	--
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	47,704,434	47,704,434
31	Abandonment of Leases (Natural Gas)	--	////////////////////
32	Amort. of Plant Acquisition Adj.	--	--
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	$ 2,346,271,916	$ 2,346,271,916

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1994

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.

2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

LINE NO.	Description of Item (a)	Balance Beginning of Year (b)	Changes During Year Additions (c)
1	Nuclear Fuel in process of Refinement, Conversion, Enrichment & Fabrication (120.1)		
2	Fabrication	$ ---	$ ---
3	Nuclear Materials	---	---
4	Allowance for Funds Used During Construction	---	---
5	(Other Overhead Construction Costs)	---	---
6	SUBTOTAL (Enter Total of lines 2 thru 5)	---	---
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)	---	---
9	In Reactor (120.3)	---	---
10	SUBTOTAL (Enter Total of lines 8 and 9)	---	---
11	Spent Nuclear Fuel (120.4)	---	---
12	Nuclear Fuel Under Capital Leases (120.6)	137,693,496	24,425,736
13	(Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)	---	---
14	TOTAL Nuclear Fuel Stock (Enter Total lines 6, 10, 11 and 12 less line 13)	$137,693,496	//////////////////////////////////
15	Estimated Net Salvage Value of Nuclear Materials in line 9	---	
16	Estimated Net Salvage Value of Nuclear Materials in line 11	---	
17	Estimated Net Salvage Value of Nuclear Materials in Chemical Processing	---	
18	Nuclear Materials held for Sale (157)		
19	Uranium	---	---
20	Plutonium	---	---
21	Other	---	---
22	TOTAL Nuclear Materials held for Sale (Enter Total of lines 19, 20, and 21)	$ ---	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1994

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157) (Continued)

Changes During Year			
Amortization (d)	Other Reductions (Explain in a Footnote) (e)	Balance End of Year (f)	LINE NO.
			1
$ ---	$ ---	$ ---	2
---	---	---	3
---	---	---	4
---	---	---	5
---	---	---	6
			7
---	---	---	8
---	---	---	9
---	---	---	10
---	---	---	11
51,296,611	---	110,822,621	12
---	---	---	13
//////////////////////////////	//////////////////////////////	$110,822,621 (a)	14
		---	15
		---	16
		---	17
			18
---	---	---	19
---	---	---	20
---	---	---	21
		$ ---	22

(a) Quantities of net unamortized leased fuel at December 31, 1994 were as follows:

lbs U308	173,758
kgs UF6	192,049
enriched kgs U (estimated)	0
fabricated kgs U (estimated)	112,733

During 1994, the Company consumed 67,530,368 MMBtu's of Leased Nuclear Fuel.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1994

ELECTRIC PLANT IN SERVICE (ACCOUNTS 101, 102, 103, AND 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	$ 89,747	$ -
3	(302) Franchises and Consents	-	-
4	(303) Miscellaneous Intangible Plant	311,578,000	1,939,217
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	311,667,747	1,939,217
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	7,936,967	47,589
9	(311) Structures and Improvements	222,267,480	600,336
10	(312) Boiler Plant Equipment	1,182,420,898	49,557,091
11	(313) Engines and Engine-Driven Generators	-	-
12	(314) Turbogenerator Units	225,384,751	4,374,090
13	(315) Accessory Electric Equipment	173,126,894	1,118,666
14	(316) Misc. Power Plant Equipment	20,070,123	533,845
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	1,831,207,113	56,231,617
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights	4,398,119	123,758
18	(321) Structures and Improvements	603,621,641	7,305,758
19	(322) Reactor Plant Equipment	1,259,310,432	9,172,284
20	(323) Turbogenerator Units	274,605,278	6,125,353
21	(324) Accessory Electric Equipment	477,369,317	9,220,875
22	(325) Misc. Power Plant Equipment	138,975,847	(5,722,542)
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	2,758,280,634	26,225,486
24	C. Hydraulic Production Plant	-	-
25	(330) Land and Land Rights	-	-
26	(331) Structures and Improvements	-	-
27	(332) Reservoirs, Dams, and Waterways	-	-
28	(333) Water Wheels, Turbines, and Generators	-	-
29	(334) Accessory Electric Equipment	-	-
30	(335) Misc. Power Plant Equipment	-	-
31	(336) Roads, Railroads, and Bridges	-	-
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	-	-
33	D. Other Production Plant		
34	(340) Land and Land Rights	3,489	-
35	(341) Structures and Improvements	644,947	-
36	(342) Fuel Holders, Products and Accessories	1,210,652	-
37	(343) Prime Movers	13,594,595	3,220
38	(344) Generators	2,969,694	631,258
39	(345) Accessory Electric Equipment	1,195,181	34,325

Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	Dec. 31, 1994

ELECTRIC PLANT IN SERVICE (ACCOUNTS 101, 102, 103, AND 106) (Continued)

in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distributions of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
$ -	$ -	$ -	$ 89,747	(301)	2
-	-	-	-	(302)	3
-	-	-	313,517,217	(303)	4
-	-	-	313,606,964		5
					6
					7
-	512,710	-	8,497,266	(310)	8
64,673	9,185,266	-	231,988,409	(311)	9
21,062,921	26,767,638	-	1,237,682,706	(312)	10
-	-	-	-	(313)	11
1,811,754	6,128,401	-	234,075,488	(314)	12
2,538,184	5,557,174	-	177,264,550	(315)	13
78,468	1,006,470	(6,955)	21,525,015	(316)	14
25,556,000	49,157,659	(6,955)	1,911,033,434		15
					16
-	-	-	4,521,877	(320)	17
39,439	-	-	610,887,960	(321)	18
5,739,400	-	-	1,262,743,316	(322)	19
398,496	-	-	280,332,135	(323)	20
280,576	-	-	486,309,616	(324)	21
(1,060,668)	-	-	134,313,973	(325)	22
5,397,243	-	-	2,779,108,877		23
					24
-	-	-	-	(330)	25
-	-	-	-	(331)	26
-	-	-	-	(332)	27
-	-	-	-	(333)	28
-	-	-	-	(334)	29
-	-	-	-	(335)	30
-	-	-	-	(336)	31
-	-	-	-		32
					33
-	-	-	3,489	(340)	34
-	-	-	644,947	(341)	35
-	-	-	1,210,652	(342)	36
153,746	-	-	13,444,069	(343)	37
-	-	-	3,600,952	(344)	38
8,763	-	-	1,220,743	(345)	39

Name of Respondent OHIO EDISON COMPANY	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1994

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
40	(346) Misc. Power plant Equipment	$ 87,297	$ 23,538
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	19,705,855	692,341
42	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	4,609,193,602	83,149,444
43	3. TRANSMISSION PLANT		
44	(350) Land and Land Rights	77,021,567	2,350,278
45	(352) Structures and Improvements	29,204,039	1,112,395
46	(353) Station Equipment	295,640,290	14,384,657
47	(354) Towers and Fixtures	81,152,862	65,887
48	(355) Poles and Fixtures	95,112,916	4,604,174
49	(356) Overhead Conductors and Devices	171,091,019	3,584,870
50	(357) Underground Conduit	1,347,991	71,305
51	(358) Underground Conductors and Devices	4,525,787	34,822
52	(359) Roads and Trails	2,841,851	156,254
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	757,938,322	26,364,642
54	4. DISTRIBUTION PLANT		
55	(360) Land and Land Rights	7,412,262	546,254
56	(361) Structures and Improvements	5,895,425	769,880
57	(362) Station Equipment	119,100,976	5,711,121
58	(363) Storage Battery Equipment	-	-
59	(364) Poles and Fixtures	227,789,636	15,933,640
60	(365) Overhead Conductors and Devices	198,523,303	13,354,831
61	(366) Underground Conduit	32,953,501	4,807,134
62	(367) Underground Conductors and Devices	78,720,149	6,580,620
63	(368) Line Transformers	207,413,268	10,759,866
64	(369) Services	76,612,146	4,019,353
65	(370) Meters	102,099,422	3,023,101
66	(371) Installations on Customer Premises	13,710,728	1,839,696
67	(372) Leased Property on Customer Premises	-	-
68	(373) Street Lighting and Signal Systems	38,925,244	468,443
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	1,109,156,060	67,813,939
70	5. GENERAL PLANT		
71	(389) Land and Land Rights	3,582,843	-
72	(390) Structures and Improvements	73,088,071	5,896,054
73	(391) Office Furniture and Equipment	38,379,736	3,445,271
74	(392) Transportation Equipment	25,063,565	(3,314,293)
75	(393) Stores Equipment	1,392,854	9,229
76	(394) Tools, Shop and Garage Equipment	9,073,473	304,729
77	(395) Laboratory Equipment	7,488,988	805,324
78	(396) Power Operated Equipment	3,371,429	(23,484)
79	(397) Communication Equipment	21,769,531	3,757,065
80	(398) Miscellaneous Equipment	1,231,410	8,684
81	SUBTOTAL (Enter Total of lines 71 thru 80)	184,441,900	10,888,579
82	(399) Other Tangible Property	-	-
83	TOTAL General Plant (Enter Total of lines 81 and 82)	184,441,900	10,888,579
84	TOTAL (Accounts 101 and 106)	6,972,397,631	190,155,821
85	(102) Electric Plant Purchased (See Instr. 8)	-	-
86	(Less) (102) Electric Plant Sold (See Instr. 8)	-	-
87	(103) Experimental Plant Unclassified	-	-
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	$ 6,972,397,631	$ 190,155,821

Name of Respondent OHIO EDISON COMPANY	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1994

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
$ 104	$ -	$ -	$ 110,731	(346)	40
162,613	-	-	20,235,583		41
31,115,856	49,157,659	(6,955)	4,710,377,894		42
////////////////////	////////////////////	////////////////////	////////////////////		43
255,454	13,291	(1,844)	79,127,838	(350)	44
39,804	7,869	-	30,284,499	(352)	45
988,427	80,724	1,382	309,118,626	(353)	46
52,959	-	(3,535)	81,162,255	(354)	47
243,812	-	(21,424)	99,451,854	(355)	48
184,959	-	(38,217)	174,452,713	(356)	49
-	-	-	1,419,296	(357)	50
2,113	-	-	4,558,496	(358)	51
-	-	-	2,998,105	(359)	52
1,767,528	101,884	(63,638)	782,573,682		53
////////////////////	////////////////////	////////////////////	////////////////////		54
438	(2,880)	1,844	7,957,042	(360)	55
7,042	11,804	-	6,670,067	(361)	56
740,292	100,859	(1,381)	124,171,283	(362)	57
-	-	-	-	(363)	58
1,288,880	-	26,632	242,461,028	(364)	59
1,277,862	-	36,543	210,636,815	(365)	60
50,157	-	-	37,710,478	(366)	61
147,846	-	-	85,152,923	(367)	62
1,226,458	-	-	216,946,676	(368)	63
327,442	-	-	80,304,057	(369)	64
2,836,963	-	-	102,285,560	(370)	65
131,961	-	-	15,418,463	(371)	66
-	-	-	-	(372)	67
222,544	-	-	39,171,143	(373)	68
8,257,885	109,783	63,638	1,168,885,535		69
////////////////////	////////////////////	////////////////////	////////////////////		70
-	-	-	3,582,843	(389)	71
1,679,850	-	-	77,304,275	(390)	72
2,515,775	-	-	39,309,232	(391)	73
2,958,464	-	-	18,790,808	(392)	74
67,614	-	-	1,334,469	(393)	75
671,072	-	6,955	8,714,085	(394)	76
268,268	-	-	8,026,044	(395)	77
98,813	-	-	3,249,132	(396)	78
51,886	-	-	25,474,710	(397)	79
513,654	-	-	726,440	(398)	80
8,825,396	-	6,955	186,512,038		81
-	-	-	-	(399)	82
8,825,396	-	6,955	186,512,038		83
49,966,665	49,369,326	0	7,161,956,113		84
////////////////////	-	-	-	(102)	85
-	-	-	-		86
-	-	-	-	(103)	87
$ 49,966,665	$ 49,369,326	$ 0	$ 7,161,956,113		88

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

ACCOUNT 106, COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC
(Tentative Classification Subject to Adjustments Between Accounts Upon Unitization of Plant Costs)

	Account (a)	Balance Beginning of Year (b)	Additions (c)	Balance End of Year (g)
	STEAM PRODUCTION			
(310)	Land and land rights	$ 4,749	$ 47,589	$ 52,338
(311)	Structures and improvements	980,120	(400,159)	579,961
(312)	Boiler plant equipment	43,914,298	27,988,135	71,902,433
(313)	Engines and engine drive generators	-	-	-
(314)	Turbogenerator units	4,331,120	742,055	5,073,175
(315)	Accessory electric equipment	592,668	249,137	841,805
(316)	Miscellaneous power plant equipment	252,923	213,796	466,719
	Total Steam Production	50,075,878	28,840,553	78,916,431
	NUCLEAR PRODUCTION			
(320)	Land and land rights	-	123,758	123,758
(321)	Structures and improvements	6,642,021	1,614,784	8,256,805
(322)	Reactor plant equipment	16,048,952	12,592,271	28,641,223
(323)	Turbogenerator units	4,986,059	4,663,107	9,649,166
(324)	Accessory electric equipment	1,750,229	852,544	2,602,773
(325)	Miscellaneous power plant equipment	3,754,492	1,940,259	5,694,751
	Total Nuclear Production	33,181,753	21,786,723	54,968,476
	OTHER PRODUCTION			
(342)	Fuel Holders, Producers & Accessories	-	-	-
(343)	Prime Movers	-	3,220	3,220
(344)	Generators	-	631,258	631,258
(345)	Accessory Electric Equipment	23,070	34,325	57,395
(346)	Miscellaneous power plant equipment	-	23,538	23,538
	Total Other Production	23,070	692,341	715,411
	TRANSMISSION PLANT			
(350)	Land and land rights	1,342,339	1,303,309	2,645,648
(352)	Structures and improvements	2,393,131	1,014,863	3,407,994
(353)	Station equipment	22,976,123	9,152,146	32,128,269
(354)	Towers and fixtures	8,511	3,173	11,684
(355)	Poles and fixtures	3,054,970	944,456	3,999,426
(356)	Overhead conductors and devices	4,062,177	(1,017,779)	3,044,398
(357)	Underground conduit	75,466	71,305	146,771
(358)	Underground conductors and devices	87,831	(10,329)	77,502
(359)	Roads and trails	68,086	98,400	166,486
	Total Transmission Plant	34,068,634	11,559,544	45,628,178
	DISTRIBUTION PLANT			
(360)	Land and land rights	577,391	307,706	885,097
(361)	Structures and improvements	1,543,682	676,877	2,220,559
(362)	Station equipment	31,468,256	2,620,491	34,088,747
(363)	Storage battery equipment	-	-	-
(364)	Poles, towers, fixtures	10,525,786	(316,991)	10,208,795
(365)	Overhead conductors and devices	8,045,189	(602,646)	7,442,543
(366)	Underground conduit	3,262,002	(2,446,471)	815,531
(367)	Underground conductors and devices	7,044,182	(3,859,289)	3,184,893
(368)	Line transformers	1,624,698	(590,640)	1,034,058
(369)	Services	3,677,301	(145,502)	3,531,799
(370)	Meters	1,356	-	1,356
(371)	Installation on customer's premises	-	51,381	51,381
(372)	Leased property on customer's premises	-	-	-
(373)	Street lighting and signal systems	494,656	8,662	503,318
	Total Distribution Plant	68,264,499	(4,296,422)	63,968,077

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

ACCOUNT 106, COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC
(Tentative Classification Subject to Adjustments Between Accounts Upon Unitization of Plant Costs)

	Account (a)	Balance Beginning of Year (b)	Additions (c)	Balance End of Year (g)
	GENERAL PLANT			
(389)	Land and land rights	$ -	$ -	$ -
(390)	Structures and Improvements	598,174	2,544,591	3,142,765
(391)	Office Furniture and Equipment	-	1,599	1,599
(394)	Tools, Shop and Garage Equipment	-	-	-
(395)	Laboratory Equipment	-	-	-
(396)	Power Operated Equipment	-	-	-
(397)	Communication Equipment	1,064,005	2,795,826	3,859,831
	Total General Plant	1,662,179	5,342,016	7,004,195
	Total Completed Construction Not Classified - Electric	$ 187,276,013	$ 63,924,755	$ 251,200,768

Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	Dec. 31, 1994

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:	//////////	//////////	//////////
2	Power Plant Sites			
3	----------			
4	Cities of Amherst and Lorain, Brownhelm Twp.,			
5	Lorain Cty., Ohio 785 acres	12/31/55	*	$ 594,174
6	City of Warrenton, Warren Twp., Jefferson Cty.,			
7	Ohio 322 acres	12/31/60	*	367,624
8	Villages of Stratton and Empire, Saline Twp.,			
9	Jefferson Cty., Ohio 670 acres	12/31/77	*	452,477
10	Boroughs of Industry and Shippingport, Townships of Green			
11	and Raccoon, Beaver Cty., Pennsylvania 807 acres	12/31/78	*	765,191
12	Berlin Twp., Erie Cty., Ohio 1,349 acres	12/31/80	*	3,691,295
13	City of Akron, Summit Cty., Ohio 8 acres	12/31/84	*	619,398
14	City of Toronto, Jefferson Cty., Ohio 106.523 acres	12/31/93	*	258,803
15				
16				
17				
18	Miscellaneous Power Plant Sites	12/31/76-12/31/91	*	543,881
19				
20				
21	Transmission Line Right of Way			
22	----------			
23	South Galion - Alma Jct. 138KV - R/W	12/31/60	*	268,542
24	Former L.E. P.H. R.R.	12/31/70	*	364,373
25	Miscellaneous - Various Lines and Voltages	12/31/55-12/31/86	*	1,295,192
26				
27				
28	Miscellaneous Distribution Line - R/W	12/31/77-12/31/92	*	115,095
29				
30				
31	Miscellaneous Substation Sites	12/31/73-12/31/93	*	1,641,962
32				
33				
34	Miscellaneous Line Shop Sites	12/31/76-12/31/89	*	223,702
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45	* Indicates Dates Not Presently Determinable			
46				
47	SUBTOTAL	//////////	//////////	$ 11,201,709

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105) (Continued)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Subtotal Brought Forward			$ 11,201,709
2				
3				
4	Other Property:			
5	Production			
6	----------			
7	West Lorain Plant - Cities of			
8	Amherst and Lorain, Lorain Cty., Ohio (Note A)	12/31/84	2003	28,655,569
9	A & B Combustion Turbines	12/31/84	1995	14,999,743
10	Circulating Water Ducts Located at Berlin			
11	Twp., Erie Cty., Ohio	12/31/80	*	384,000
12	Toronto Plant - City of Toronto, Jefferson Cty.	12/31/93	*	37,220,519
13				
14				
15				
16				
17				
18	Transmission - Substation			
19	-------------------------			
20	West Lorain Plant - Cities of Amherst and			
21	Lorain, Lorain Cty., Ohio			
22	Transmission Facilities (Note A)	12/31/84	2003	341,878
23		12/31/84	1995	465,872
24				
25	Miscellaneous Transmission - Substation	12/31/86	*	13,088
26				
27				
28	Transmission Underground Conduit	12/31/70-12/31/91	*	100,147
29				
30				
31	Distribution Underground Conduit	12/31/75-12/31/83	*	36,100
32				
33				
34	Miscellaneous Communication Equipment	12/31/92	*	121,807
35				
36				
37				
38				
39				
40				
41				
42				
43	Note: (A) Placed on Cold Standby 1-15-83			
44				
45	* Indicates Dates Not Presently Determinable			
46				
47	TOTAL	////////////////////	////////////////////	$ 93,540,432

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1994

CONSTRUCTION WORK IN PROGRESS-ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)
1	Sammis - Continuous Emission Monitors	$ 880,678
2	Burger - Potable Water System - Units 1-5	323,234
3	Production Plant & ISD - DP Strategic Plan	458,433
4	Edgewater - Continuous Emission Monitors	146,177
5	Burger - Continuous Emission Monitors - Units 1-5	663,703
6	Bruce Mansfield - Clean Air Act Compliance Equipment	161,690
7	Bruce Mansfield - LBR Assessment & Abatement	415,716
8	Edgewater - Gas Line Conversion	2,911,050
9	Bruce Mansfield - Purchase Additional Land	705,982
10	Sammis - Install Heat Rate Monitor 1-2	257,470
11	Bruce Mansfield - Unit 1 Outage	109,347
12	Bruce Mansfield - Unit 2 Outage	5,247,367
13	Bruce Mansfield - Unit 3 Turbine Outage-1995	139,534
14	Niles - Continuous Emission Monitors	218,782
15	Beaver Valley Nuclear Station - Upgrade River/Service Water Piping	431,844
16	Perry Nuclear Station - Site Completion Project	2,085,558
17	Perry Nuclear Station - CF Snubbers Optimization Phase II	180,779
18	Perry Nuclear Station - Replace Process Computer-Phase 2 - Unit 1	548,620
19	Perry Nuclear Station - Snubber Replacement - Unit 1	118,525
20	Demand Side Management Information System	297,775
21	System - System Control Center Computer Replacement	14,292,581
22	System - Clark - Urbana Project	734,018
23	System - Chamberlin Substation Project	239,941
24	System - Crissinger - Tangy 138KV Project	984,385
25	System - Kirby Substation Project	604,970
26	System - Blue Jacket - Kirby Project	459,943
27	System - Two Way Radio System Project	3,201,824
28	System - Digital Microwave Project	1,874,145
29	System - 69KV Mobile Substation Project	240,869
30	System - AM/FM Project	1,036,288
31	System - Sequence of Event Recorders - Various Locations	111,822
32	System - Substation Alarm System Project	111,434
33	System - Harris 5000 RTUS Replacement	233,850
34	Akron - Aetna Substation Project	464,412
35	Akron - Case Substation Project	297,898
36	Akron - Brimfield Substation Project	594,280
37	Akron - Treat Substation Project	178,698
38	Akron - Granger Substation Project	232,310
39	Akron - Lakemore 138KV Substation Project	405,255
40	Akron - Seville Substation Project	583,964
41	Akron - Expressway Widening Project	436,890
42	Akron - Waterloo Road 23 KV Project	383,403
43	SUBTOTAL	$ 44,005,444

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1994

CONSTRUCTION WORK IN PROGRESS-ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)
1	Subtotal Brought Forward	$ 44,005,444
2	Akron - Pole Replacement Project - Various Locations	768,768
3	Akron - Babb Substation Project	211,617
4	Akron - Rosemont 138-12.47KV Substation Project	113,495
5	Akron - Water Substation - Two Additional Outdoor Circuits	119,415
6	Akron - Aurora-Chamberlin #2 69KV Relocation	862,472
7	Akron - West Richfield Substation Project	223,607
8	Akron - Chamberlin-Aurora 69KV Rearrangement	442,570
9	Akron - West Ravenna - Increase 138-69KV Capacity	1,799,963
10	Akron - Chapel Hill Mall Project	678,230
11	Akron - Pole Inspection and Replacement Project	557,288
12	Bay - Sandusky 12.5 KV Network Conversion Project	2,167,287
13	Bay - Avery Substation Project	1,851,679
14	Bay - Quarry Substation Project	1,031,604
15	Bay - Greenfield Substation - Installation of Third Exit	115,394
16	Bay - Bellevue Substation - 69-12.47KV Transformer Addition	245,731
17	Bay - Sauer Substation - Installation of Regulators - North Circuit	179,454
18	Bay - Gordon Substation Conversion Project	367,504
19	Lake Erie - Beaver-Johnson 138KV Reinforcement	171,951
20	Lake Erie - Johnson Substation - 69KV Circuit Installation	171,243
21	Lake Erie - Pole Replacement Project - Various Locations	622,385
22	Lake Erie - Baumhart Substation Project	112,281
23	Lake Erie - Washington Substation Project	205,393
24	Mansfield - Pole Replacement Project - Various Locations	230,783
25	Mansfield - Dell 69KV Substation Project	654,774
26	Marion - Shawnee - New 69-12.47KV Substation	179,076
27	Marion - Ordnance Substation - Transformer Exit Addition	134,706
28	Springfield - Pole Replacement Project - Various Locations	339,642
29	Springfield - Clark Substation - 138-69KV Transformer Addition	275,190
30	Springfield - Ornamental Street Light Project	114,534
31	Stark - Carmont Substation Project	145,571
32	Stark - Dale Substation Project	1,752,404
33	Stark - Pole Replacement Project - Various Locations	282,386
34	Stark - Bluebell - Knox 69KV Transmission Project	351,460
35	Warren - Bridge Substation Project	140,864
36	Warren - Evergreen Substation Carrier Equipment Project	416,492
37	Warren - Highland Substation Carrier Equipment Project	138,407
38	Warren - Burton Substation Project	1,345,402
39	Warren - Pole Replacement Project - Various Locations	578,643
40	Warren - Newton Falls - Replace 138-69KV Transformer #2	725,568
41	Warren - Garretsville-Newton Falls 69KV Line	128,789
42	Warren - North Warren/Youngstown SAS/SCADA Project	103,508
43	SUBTOTAL	$ 65,062,974

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1994

CONSTRUCTION WORK IN PROGRESS-ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)
1	Subtotal Brought Forward	$ 65,062,974
2	Warren - Cortland Substation - 12.47KV Exit Installation	118,289
3	Youngstown - Pidgeon Circuit Exit Project	282,459
4	Youngstown - Masury Substation Project	269,096
5	Youngstown - Salt Springs Substation Project	306,099
6	Youngstown - Vienna Substation Project	306,330
7	Youngstown - Poland Substation - Rebuild and Convert Area	1,987,181
8	Youngstown - E. Palestine/Taggart Conversion Project	916,281
9	Youngstown - N. Urban Conversion Project	2,974,839
10	Youngstown - Central Business District Project	2,407,673
11	Youngstown - Commerce Park Substation Project	207,709
12	Youngstown - Canfield Substation Project	192,839
13	Youngstown - Nevada Substation - 138-69KV Transformer Installation	103,587
14	Youngstown - Riverbend Substation - 22.86KV Exit Installation	135,020
15	Youngstown - Mathews - New 69-12.47KV Substation	150,014
16	Youngstown - Lowellville Substation - 22.86KV Exit Installation	164,265
17	Youngstown - Kelly - New 138-69KV Substation	164,347
18	Youngstown - Pole Replacement Project - Various Locations	836,244
19	Misc. Generating Stations Additions & Improvements - Perry Nuclear Station	3,009,022
20	Misc. Generating Stations Additions & Improvements - Beaver Valley Nuclear Station	1,651,595
21	Misc. Generating Stations Additions & Improvements - Bruce Mansfield Plant	1,087,160
22	Misc. Generating Stations Additions & Improvements	681,074
23	Misc. Transmission Line Additions & Improvements	2,611,313
24	Misc. Transmission Substation Additions & Improvements	1,584,952
25	Misc. Distribution Substation Additions & Improvements	1,771,202
26	Misc. Distribution Line Additions & Improvements	22,508,046
27	New Business Extensions	33,827,304
28	Capacitor Addition & Replacement Program	511,195
29	Street Lighting Projects	1,890,046
30	Sites and Rights of Way	2,566,810
31	Misc. Highway Widening Projects	4,466,272
32	Misc. General Building Additions & Improvements	805,776
33	General Office - Accounts Payable Imaging System	328,589
34	Miscellaneous Telephone Equipment	1,050,461
35	All Other	6,808,869
36		
37		
38		
39		
40		
41		
42		
43	TOTAL	$ 163,744,932

Name of Respondent	This Report is:	Date of Report (Mo. Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1994

CONSTRUCTION OVERHEADS-ELECTRIC

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 218 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision, administrative costs, etc., which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1		
2	Engineering and Supervision	
3	Engineering by Outside Companies	$ 162,468
4	Company Engineering and Supervision	15,262,703
5		
6	Total Engineering and Supervision	15,425,171
7		
8	Injuries and Damages	261,575
9		
10	Federal and State Payroll Taxes exclusive of amount related to salaries	2,889,814
11	transferred from Administrative Expense	
12		
13	General Administration	
14	Salaries and Expenses	4,800,000
15	Pension Costs, Benefit Costs and Payroll Taxes	1,285,738
16		
17	Subtotal	6,085,738
18		
19	Pension and Benefit Costs exclusive of amount related to salaries	14,496,665
20	transferred from Administrative Expense	
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
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44		
45		
46	TOTAL	$ 39,158,963

Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	Dec. 31, 1994

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3(17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Engineering and Supervision

(a) The actual time of employees devoted to the planning, design, and supervision of construction projects, together with amounts paid for outside professional engineering services, is charged to such projects to the extent possible.

(b) Other actual time of employees devoted to the engineering of construction, together with amounts paid for outside professional engineering services, is accumulated in distributable construction work in progress (projects functionalized by transmission, distribution, etc.) by direct charges from payrolls, invoices, vouchers, etc. Each month such charges to the distributable projects are distributed to each construction project included in such functional group on the basis of a percentage of direct labor and material charges to each construction project, except that no distribution is made to general equipment projects.

(c) The portion of engineering and construction supervision salaries not specifically chargeable to projects covered in (a) and (b), together with all clerical salaries and expenses, are accumulated in a construction work in progress project and distributed each month to all construction projects on the basis of a percentage of labor charges.

(d) The amount of engineering and supervision so charged to each construction project is distributed pro rata to the classified plant accounts for such project at the time the project is cleared from construction work in progress, on the basis of total direct labor and material charges thereto.

General Administration

Administrative expenses

(a) Based on a study with respect to work performed by general officers and other general employees who devoted a portion of their time to construction, or matters pertaining thereto, a portion of their salaries and expenses and general office supplies and expenses considered to be applicable to construction is charged thereto.

(b) Each month the amount so determined is distributed pro rata to all construction projects on the basis of charges thereto for direct labor, material and engineering, except that no distribution is made to projects to which purchases of equipment items included in General Plant accounts are charged. The amount so charged to each construction project is distributed pro rata to the classified plant accounts for such project at the time the project is cleared from construction work in progress, on the basis of total direct labor and material charges thereto.

Employee pensions and benefits

(a) A study is made to determine the percentage of the total salaries and wages of all employees for the year which is applicable to construction, and such percentage is applied to the total pension and benefit costs for the year to determine the amount thereof applicable to construction.

(b) Each month, (i) the applicable portion of the amount determined to be applicable to construction, exclusive of the amount related to the salaries transferred from Administrative Expenses, is distributed pro rata to construction projects on the basis of payroll charges thereto, and (ii) the applicable portion of the amount related to the salaries of employees transferred from Administrative Expenses is distributed pro rata to all construction projects on the basis of charges thereto for direct labor, material and engineering and supervision, except that no distribution is made to projects to which purchases of equipment included in General Plant accounts are charged. The amount so charged to each construction project is distributed pro rata to the classified plant accounts for such project at the time the project is cleared from construction work in progress, on the basis of total direct labor and material charges thereto.

Injuries and Damages

(a) The Company carries only excess insurance coverage for injuries and damages and makes direct settlement for all claims of employees and the public except for the amount of such claims coming under the excess policy. An amount is charged to construction, based on actual experience, to reflect the entire costs with respect to claims in connection with construction. The amount so charged is adjusted as necessary, based on experience.

(b) Each month the amount so determined to be applicable to construction is distributed pro rata to construction projects, on the basis of charges thereto for salaries and wages of company employees, except that no distribution is made to projects to which purchases of equipment items included in General Plant accounts are charged. The amount so charged to each construction project is distributed pro rata to the classified plant accounts for such project at the time the project is cleared from construction work in progress, on the basis of total direct labor and material charges thereto.

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE (Continued)

Legal expenses

Legal services and expenses applicable to specific construction projects are charged directly to such construction projects.

Taxes

Payroll Taxes

(a) Federal and state payroll taxes are charged to construction on the basis of total salaries and wages charged thereto.

(b) Each month the amount so charged is distributed pro rata to construction projects on the basis of charges thereto for salaries and wages of company employees, except that no distribution is made to projects to which purchases of equipment items included in General Plant accounts are charged. The amount so charged to each construction project is distributed pro rata to the classified plant accounts for such project at the time the project is cleared from construction work in progress, on the basis of total direct labor and material charges thereto.

Sales and excise taxes

Sales and excise taxes charged to construction are recorded as part of the costs of materials and equipment.

Allowance for Funds Used During Construction (AFUDC)

AFUDC represents financing costs capitalized to construction work in progress (CWIP) during the construction period. The borrowed funds portion reflects capitalized interest payments, and the equity funds portion represents the noncash capitalization of imputed equity costs. AFUDC varies according to changes in the level of CWIP and in the sources and costs of capital.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	$20,453,000	////////////////	////////////////
(2)	Short-Term Interest	////////////////////	////////////////	6.27%
(3)	Long-Term Debt	$2,743,536,841	49.71%	8.49%
(4)	Preferred Stock	$352,335,000	6.38%	6.70%
(5)	Common Equity	$2,423,811,367	43.91%	13.21%
(6)	Total Capitalization	$5,519,683,208	100.00%	////////////////
(7)	Average Construction Work in Progress Balance	$201,250,000	//////////////// ////////////////	//////////////// ////////////////

2. Gross Rate for Borrowed Funds: $\{s(S/W) + d[D/(D+P+C)] \times [1-(S/W)]\}$

3. Rate for Other Funds: $[1-S/W] \times \{p[P/(D+P+C)] + c[C/(D+P+C)]\}$

4. Weighted Average Rate Actually Used for the Year:
   a. Rate for Borrowed Funds - 4.43%
   b. Rate for Other Funds - 5.59%

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1994

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service.

If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant In Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	$ 2,139,246,951	$ 2,042,468,866	$ 96,774,090	$ 3,995
2	Depreciation Prov. for Year, Charged to	////////////////	////////////////	////////////////	////////////////
3	(403) Depreciation Expense	185,720,798	185,720,798	--	////////////////
4	(413) Exp. of Elec. Plt. Leas. to Others	0	////////////////	////////////////	--
5	Transportation Expenses - Clearing	260,485	260,485	////////////////	////////////////
6	Other Clearing Accounts	3,621,953	3,621,953	--	--
7	Other Accounts (Specify): ACRS Amort.	796,511	796,511	--	--
8	Net Investment Activity on Decom. Trusts	(419,068)	(419,068)	--	--
9	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	189,980,679	189,980,679	--	--
10	Net Charges for Plant Retired:	////////////////	////////////////	////////////////	////////////////
11	Book Cost of Plant Retired	48,140,499	47,871,501	268,998	--
12	Cost of Removal	14,333,419	14,333,419	--	--
13	Salvage (Credit)	10,123,441	10,123,441	--	--
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	52,350,477	52,081,479	268,998	--
15	Other Debit or Cr. Items (Describe):				
16	Transfers	(137,779)	48,666,874	(48,800,658)	(3,995)
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	$ 2,276,739,374	$ 2,229,034,940	$ 47,704,434	0

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	$ 815,645,910	$ 784,103,375	$ 31,542,535	$ --
19	Nuclear Production	636,351,535	636,351,535	--	--
20	Hydraulic Production - Conventional	--	--	--	--
21	Hydraulic Production - Pumped Storage	--	--	--	--
22	Other Production	28,845,677	12,924,389	15,921,288	--
23	Transmission	299,838,216	299,597,605	240,611	--
24	Distribution	446,113,918	446,113,918	--	--
25	General	49,944,118	49,944,118	--	--
26	TOTAL (Enter Total of lines 18 thru 25)	$ 2,276,739,374	$ 2,229,034,940	$ 47,704,434	$ 0

Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	Dec. 31, 1994

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of non-utility property included in Account 121.
2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year, for Account 121 or $100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 44), or (2) other nonutility property (line 45).

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Deep Mining Rights Owned in Fee			
2				
3	Buffalo Twp., Noble Cty., Ohio	$ 40,978	$ --	$ 40,978
4	Marshall Cty., West Virginia	70,985	--	70,985
5	Monroe and Belmont Ctys., Ohio	957,391	--	957,391
6				
7				
8	Miscellaneous Land, Structures, Right of Way	1,069,354	--	1,069,354
9				
10	Equipment - Capital Lease Note (A)			
11	Land - Wyandot Cty., Ohio	105,061	(68,426)	36,635
12	Mansfield-Harding 345 KV Line R/W	180,621	--	180,621
13	Summit Cty., Ohio			
14	Fiber Optic Cable - Located in Akron, Ohio *	555,480	--	555,480
15	Fiber Optic Cable - Located in Mansfield, Ohio *	520,853	12,114	532,967
16	Fiber Optic Cable - Located in Marion, Ohio *	36,052	--	36,052
17	Fiber Optic Cable - Located in Stark, Ohio *	33,720	--	33,720
18	Fiber Optic Cable - Located in Warren, Ohio *	29,930	--	29,930
19	Fiber Optic Cable - Located in Youngstown, Ohio *	206,375	--	206,375
20		79,964	--	79,964
21	Pulverized Coal USS/Kobe Steel Company at Edgewater	--	11,481,253	11,481,253
22				
23	Employee Homes	907,570	491,597	1,399,167
24				
25	Construction Work in Progress	503,990	771,646	1,275,636
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38	Notes: (A) Capital Lease is Net of Amortization of $422,983			
39	* See Page 221 B for Property Leased to other companies.			
40				
41				
42				
43				
44	Minor Items - Previously Devoted to Public Service (49)	1,048,798	1,064	1,049,862
45	Minor Items - Other Nonutility Property (115)	1,917,620	(95,375)	1,822,245
46	TOTAL	$ 7,195,388	$ 12,593,873	$ 19,789,261

Name of Respondent OHIO EDISON COMPANY	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1994

NONUTILITY PROPERTY (Account 121) (Continued)

Line No.				Purchases, Sales, Transfers, etc.
1		Purchases		
2				
3				
4	Other Property			
5				$ 1,144,531
6	Twenty-seven (27) Items Employee Homes			771,646
7	Construction Work in Progress			11,481,253
9	One (1) Item Unclassified Equipment			12,114
10	One (1) Item Fiber Optics			
11			Total Purchases	13,409,544
12				
13				
14				
15				
16				
17		Transfers		
18				
19			Account Charged (Credited)	
20				
22				
23			101	(16,576)
24			(101)	1,364
25	One (1) Item Land		(105)	137,779
26	One (1) Item Land			
27	Two (2) Structures and Improvements		Total Transfers	122,567
28				
29				
30				
31				
32		Retirements		
33				
34				
35	Due to Use			
36				
37	Five (5) Items Structures & Improvements			(150,886)
38				
39				
40				
41	Due to Sales			
42				(1,300)
43	One (1) Item Land			(64,691)
44	One (1) Item Structures & Improvements			(652,935)
45	Nine (9) Items Employee Homes			
46				
47			Total Retirements	(869,812)
48				
49				
50				
51				
52		Adjustments		
53				
54				(68,426)
55	Amortization of Capital Leases			
56			Total Adjustments	(68,426)
57				
58				
59		Total Purchases, Transfers, Retirements and Adjustments		$12,593,873
60				
61				
62				
63				
64				

NONUTILITY PROPERTY (Account 121) (Continued)

Line No.	Description of Property Leased to Non-Associated Companies	Name of Lessee
1		
2		
3		
4	Included in Miscellaneous Land, Structures, Right of Way	
5		
6	Fiber Optic Cable - 7.1 miles of fiber optic cable in Akron, Ohio	LiTel Telecommunications Corp.
7		
8	Fiber Optic Cable - 13,390' of fiber optic cable in Mansfield, Ohio	LiTel Telecommunications Corp.
9		
10	Fiber Optic Cable - 1,275' of fiber optic cable in Marion, Ohio	LiTel Telecommunications Corp.
11		
12	Fiber Optic Cable - 1,835' of fiber optic cable in Stark, Ohio	LiTel Telecommunications Corp.
13		
14	Fiber Optic Cable - 45,070' of fiber optic cable in Warren, Ohio	LiTel Telecommunications Corp.
15		
16	Fiber Optic Cable - 9,584' of fiber optic cable in Youngstown, Ohio	LiTel Telecommunications Corp.
17		
18	Fiber Optic Cable - 1,965' of fiber optic cable in Akron, Ohio	MCI Telecommunications Corp.
19		
20	Fiber Optic Cable - 17,932' of fiber optic cable in Akron, Ohio	Goodyear Corporation
21		
22	Fiber Optic Cable - 4,900' of fiber optic cable in Youngstown, Ohio	AT&T
23		
24		
25	Included in Minor Items Previously Devoted to Public Service	
26		
28		
29	Building - 701 Virginia Ave., Ashland, Ohio	Philway Products, Inc.
30		
31	Building - 1010 W. Main St., Kent, Ohio	Krupp International
32		
33	Building - 115 W. Broadway, Girard, Ohio	USA Industries, Inc.
34		
35	Building - Longview Sub, City of Mansfield	Litel Telecommunications Corp.
36		
39	Land - Portage Lakes Line Shop, City of Green	Action Advertising, Inc.
40		
41	Land - Mad River Generating Station, City of Springfield	Donrey Outdoor Advertising Co.
42		
43	Land - Mill Substation Property, City of Lorain	Patrick Media Group, Inc.
44		
45	Land - Transmission R/W Property, City of Girard and City of Warren	Naegele Outdoor Advertising Co.
46		
47	Land - Elm Substation Property, Bazetta Township	Atlas Energy Group, Inc.
48		
49	Bldg. & Tower - Longview Sub, City of Mansfield	Mobile Telecommunications Technologies
50		
51		
52	Bldg. & Tower - Longview Sub, City of Mansfield	MobileComm
53		
54	Bldg. & Tower - Longview Sub, City of Mansfield	Oncall Communications of Ohio, Inc.
55		
56	Bldg. & Tower - Longview Sub, City of Mansfield	MobileComm (RAM/BSE Paging)
57		
58	Land & Bldg. - Ravenna Sub Property, City of Ravenna	Ec Tec., Inc.
59		
60	Bldg. & Tower - Longview Sub, City of Mansfield	Skytel Corp.
61		
62	Bldg. & Tower - Erie Nuclear, Berlin & Vermilion Twp.	MobileComm
63		
64	Bldg. & Tower - Erie Nuclear, Berlin & Vermilion Twp.	Radio Link Comm.

Name of Respondent	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1994

INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, Investments in Subsidiary Companies.

2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Pennsylvania Power Company			
2	----------			
3	Common Stock, $30 par value, 6,290,000 shares			$188,700,000
4	Equity in Undistributed Subsidiary Earnings			66,046,883
5				
6				254,746,883
7				
8				
9	OES Fuel, Incorporated			
10	----------			
11	Common Stock, $100,000 par value, 256 shares			25,600,000
12	Equity in Undistributed Subsidiary Earnings			5,368,479
13				
14				30,968,479
15				
16				
17	OES Capital, Incorporated			
18	----------			
19	Common Stock, $100,000 par value, 200 shares			20,000,000
20	Equity in Undistributed Subsidiary Earnings			8,113,638
21				
22				28,113,638
23				
24	OES Finance, Incorporated			
25	----------			
26	Common Stock, $100,000 par value, 140 shares			-
27	Investment Advances (Notes Receivable - 7.75%)	09/30/94	07/15/04	-
28	Equity in Undistributed Subsidiary Earnings			-
29				
30				-
31				
42	TOTAL Cost of Account 123.1 $248,300,000		TOTAL	$313,829,000

Name of Respondent	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1994

INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on line 42, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
-	-	$188,700,000		3
(a) $25,606,589	($21,416,029)	70,237,443		4
25,606,589	(21,416,029)	258,937,443		5
				6
				7
				8
				9
				10
-	-	25,600,000		11
3,825,695	(7,680,000)	1,514,174		12
3,825,695	(7,680,000)	27,114,174		13
				14
				15
				16
				17
				18
-	-	20,000,000		19
3,916,597	(6,000,000)	6,030,235		20
3,916,597	(6,000,000)	26,030,235		21
				22
				23
				24
				25
-	-	14,000,000		26
-	-	263,763,088		27
163,554	-	163,554		28
163,554	-	277,926,642		29
				30
				31
$33,512,435	($35,096,029)	$590,008,494		42

(a) Equity in subsidiary earnings for the year differs by $289,461 from Account 418.1 due to recognizing minimum liability for unfunded retirement benefits.

Name of Respondent	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1994

MATERIAL AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected-debited or credited. Show separately debit or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151) (a)	$36,157,776	$34,311,230	Electric
2	Fuel Stock Expenses Undistributed (Account 152) (a)	1,005,912	831,673	Electric
3	Residuals and Extracted Products (Account 153)	-	-	
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	5,237,954	3,488,517	Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)(b)	62,911,853	60,095,391	Electric
8	Transmission Plant (Estimated)	1,853,900	979,735	Electric
9	Distribution Plant (Estimated)	4,340,076	4,221,166	Electric
10	Assigned to - Other	592,944	569,605	Electric
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	74,936,727	69,354,414	Electric
12	Merchandise (Account 155)	-	-	
13	Other Materials and Supplies (Account 156)	-	-	
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)	-	-	
15	Stores Expense Undistributed (Account 163)	514,005	649,932	Electric
20	TOTAL Materials and Supplies (Per Balance Sheet)	$112,614,420	$105,147,249	

Important Inventory Adjustments

(a) The following entry was made as a result of the annual physical coal inventories taken during the year:

	Debit	Credit
Account 151 - Fuel Stock	$421,515	
Account 152 - Fuel Stock Expenses Undistrib	$6,241	
Account 501 - Fuel Expense		$427,756

(b) An adjustment was made for obsolete inventory as follows:

Account 524 - Misc. Nuclear Power Expense	$1,500,000	
Account 532 - Maint. of Misc. Nuclear Plant	$1,500,000	
Account 154 - Plant Materials & Supplies		$3,000,000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1994

ALLOWANCES (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No.21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA)

LINE NO.	Allowance Inventory (Account 158.1) (a)	Current Year		1995	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
01	Balance-Beginning of Year	-	-	148,316	$150,000
02					
03	Acquired During Year:				
04	Issued (Less Withheld Allow.)	-	-	54,852	-
05	Returned by EPA	-	-	-	-
06					
07	Purchases/Transfers:				
08	Allegheny Power Service	-	-	37,760	-
09	(Transfer Unit)				
10	Allegheny Power Service	-	-	10,084	-
11	(Transfer Unit - Ohio Edison Share)				
12					
13	Total	-	-	47,844	-
14					
15	Relinquished During Year:				
16	Charges to Account 509	-	-	-	-
17	Other:	-	-	-	-
18					
19	Cost of Sales/Transfers:				
20	Allegheny Power Service	-	-	37,760	-
21	(Transfer Unit)				
22	ENRON	-	-	1,357	-
23	(Transfer)				
24	Canter Fitzgerald	-	-	2,000	-
25	(Sale)				
26					
27	Total	-	-	41,117	-
28	Balance-End of Year	-	-	209,895	150,000
29					
30					
31	Sales:			-	-
32	Net Sales Proceeds (Assoc. Co.)	-	-	2,000	356,500
33	Net Sales Proceeds (Other)	-	-	-	60,798
34	Gains	-	-	-	-
35	Losses				
	Allowances Withheld (Account 158.2)				
36	Balance-Beginning of Year	-	-	-	-
37	Add: Withheld by EPA	-	-	1,336	-
38	Deduct: Returned by EPA	-	-	-	-
39	Cost of Sales	-	-	1,336	-
40	Balance-End of Year	-	-	-	-
41					
42	Sales:			-	-
43	Net Sales Proceeds (Assoc. Co.)	-	-	1,336	212,294
44	Net Sales Proceeds (Other)	-	-	N/A	46,300
45	Gains	-	-	-	-
46	Losses				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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ALLOWANCES (Accounts 158.1 and 158.2) (Continued)

issued allowances. Report withheld portions on lines 36-40.
6. Report on line 5 allowances returned by the EPA. Report on line 39 the EPA's sales of the withheld allowances. Report on lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on lines 8-14 the names of vendors/transferors of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on lines 22-27 the names of purchasers/transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on lines 32-35 & 43-46 the net sales proceeds and gains or losses from allowance sales.

1996		1997		Future Years		Totals		LINE
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	NO.
148,316	-	148,316	-	-	$	444,948	$150,000	01
								02
								03
54,852	-	54,852	-	Indefinite		164,556		04
-	-	-	-					05
								06
								07
37,760	-	-	-			75,520		08
								09
10,043	-	-	-			20,127		10
								11
								12
47,803	-	-	-			95,647		13
								14
								15
-	-	-	-					16
-	-	-	-					17
								18
								19
37,760	-	-	-			75,520	-	20
								21
-	-	-	-			1,357	-	22
								23
-	-	-	-			2,000	-	24
								25
								26
37,760	-	-	-			78,877	-	27
213,211	-	203,168	-			626,274	150,000	28
								29
								30
								31
-	-	-	-	-	-	-	-	32
-	-	-	-	-	-	2,000	356,500	33
-	-	-	-	-	-	-	60,798	34
-	-	-	-	-	-	-	-	35
-	-	-	-	-	-	-	-	36
-	-	-	-	1,736	-	3,072	-	37
-	-	-	-	-	-	-	-	38
-	-	-	-	1,736	-	3,072	-	39
-	-	-	-	-	-	-	-	40
								41
								42
-	-	-	-	-	-	-	-	43
-	-	-	-	1,736	259,018	3,072	471,312	44
-	-	-	-	N/A	56,589	N/A	102,889	45
-	-	-	-	-	-	-	-	46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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OTHER REGULATORY ASSETS (Account 182.3)

1. Reporting below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS Account Charged (c)	CREDITS Amount (d)	Balance at End of Year (e)
1	PY #1 - Deferred Expenses				
2	(Amort. over NRC license period)	$ -	407.3	$2,397,283	$79,092,196
3	BV #2 - Deferred Expenses				
4	(Amort. over NRC license period)	8,511,172	407.3	10,357,338	510,116,388
5	AFUDC Subject to Amortization				
6	(Amort. over life of related property)	-	407.3	344,206	
7		-	426.5	1,608,120	7,443,962
8	PIP Uncollectible Accounts				
9	(Amort. as costs are recovered from customers)	43,240,939	904	12,297,947	44,367,591
10	Ohio Local Real Estate Taxes :				
11	- 1994	-	253	96,567,997	-
12	- 1995	101,734,000	-	-	101,734,000
13	DOE Decontamination and				
14	Decommissioning Expenses	1,560,050	518	1,051,629	16,591,364
15	Coal R & D Projects collected through				
16	Electric Fuel Component (Amort. as				
17	Costs are recovered from Customers				
18	through the Electric Fuel Component Rate)	-	506	34,405	-
19	Employee Postretirement Benefit Cost	14,937,389	-	-	27,054,520
20	Customer Receivables for Future Income Taxes				
21	(Amort. over tax life)	2,334,252	407.3	28,534,372	
22		-	426.5	626,022	752,418,671
23	Sale and Leaseback Costs				
24	(Amort. as costs are recovered from customers)	-	407.3	8,929,890	
25		-	525	1,662,363	242,032,895
26	Forward Refunding	1,027,763	-	-	1,027,763
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
40	TOTAL	$173,345,565		$164,411,572	$1,781,879,350

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1994

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1	Deferred Exp. - TBT (Amort. over					
2	respective lease term)	$263,181	-	930.2	$21,323	$241,858
3	Deferred Legal Fees	6,056,149	168,223	131	6,000,000	224,372
4	BV #2 - Lease Transaction Costs					
5	(Amort. over lease term)	70,587,763	913,183	525	3,340,065	68,160,881
6	PY #1 - Lease Transaction Costs					
7	(Amort. over lease term)	40,068,000	446,025	525	1,791,527	38,722,498
8	Tank Commander Program (Amort. as					
9	amounts are billed to customers)	991,476	1,842,007	142	1,381,742	1,451,741
10	Security Light Program (Amort. as					
11	amounts are billed to customers)	77,683	-	142	34,311	43,372
12	Intangible Asset - SERP	2,347,626	-	211	816,440	1,531,186
13	- EDCP	1,272,757	-	211	845,660	427,097
14						
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42	Misc. Work in Progress	2,473,981	////////////	////////	////////////	5,996,329
43	DEFD REG. COMM. EXP. (SEE PGS. 350-351)					
44	TOTAL	$124,138,616	////////////	////////	////////////	$116,799,334

Name of Respondent	This Report Is:	Date of Report (Mo. Da. Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1994

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Tax Benefit Transfer (1)	$12,017,964	$11,471,121
3	Nuclear Fuel Disposal (1)	3,639,186	3,904,260
4	Banked and Accrued Vacation (1)	4,866,828	4,383,532
5	Executive Deferred Compensation (1)	3,752,366	4,156,620
6	Other (See Page 234 A)	246,619,724	258,269,331
7	TOTAL Electric (Enter Total of lines 2 thru 6)	$270,896,068	$282,184,864
8	Gas		
9			
10			
11	Other		
12	TOTAL Gas (Enter Total of lines 8 thru 11)		
13	Other (Specify)(See Page 234 A)	38,035,584	33,663,195
14	TOTAL (Acct 190) (Total of lines 7, 12 and 13)	$308,931,652	$315,848,059

(1) Beginning balances reflect adjustments between accounts 282, 283, and 190.

Name of Respondent	This Report Is:	Date of Report (Mo. Da. Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1994

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
	Other - Line 6		
	Sales Tax Audit Assessment (1)	$679,556	$405,426
	Contribution in Aid	2,287,367	3,642,004
	Capitalized Interest (1)	12,117,028	13,712,007
	Trans. Exp. - Sale/Leaseback	2,546,008	3,307,364
	Decommissioning (1)	13,996,192	14,134,737
	Cost of Removal	47,768,568	53,928,754
	Nuclear Refueling Outage	6,370,308	15,128,003
	Tree Trimming (1)	885,088	885,088
	Storm Damage	846,756	1,277,664
	Nuclear Fuel Carrying Charge	204,854	204,857
	Deferred Fuel (1)	150,645	1,409,839
	Capitalized Repairs (1)	88,450	69,037
	Provision for Unclassified Operation Expense (1)	945,346	2,227,242
	Bad Debts (1)	980,919	-
	Injuries and Damages (1)	1,724,132	1,809,394
	Debt AFUDC/Excess Normalized (1)	1,928,890	1,907,529
	Unamortized ITC	111,650,587	108,044,230
	Excess Deferred Taxes - PUCO	19,453,611	13,920,800
	Pennsylvania Public Utility Realty Tax	3,045,631	3,587,416
	Gross Receipt Tax - FERC (1)	2,325,674	2,397,278
	ESIP Street Lighting	100,253	181,535
	Postretirement Benefit - Deferred Expense	519,584	1,080,346
	Westinghouse Legal Fees	441,896	1,554,474
	Performance Aspiration Initiative	14,029,626	5,961,411
	Emission Allowance	121,795	-
	1980 AFUDC Adjustment	501,216	454,928
	Legislative Advertising	29,849	29,849
	AFUDC - Amortization	85,159	208,765
	BV2 - Sale/Leaseback Loss	598,137	1,195,074
	Training Cost (1)	196,599	186,368
	Accrued Demand Side Management Expense	-	1,273,591
	Deferred GE Legal Fees	-	4,111,986
	Computer Software	-	32,335
		$246,619,724	$258,269,331
	Other (Specify) - Line 13		
	Plant Cost Disallowance	$23,753,948	$16,728,452
	Executive Deferred Compensation Interest	2,301,703	2,628,644
	ESOP Compensation Expense	5,082,398	9,166,246
	Terminated Construction Project	6,897,535	5,139,853
		$38,035,584	$33,663,195

(1) Beginning balances reflect adjustments between accounts 282, 283, and 190.

Name of Respondent	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1994

CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class stock. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	Common Stock (201)(a)	175,000,000	$ 9.00	$ -
2				
3	Preferred Stock Issued (204)(a)			
4				
5	4.56% Cumulative	144,300	100.00	103.375
6	4.44% "	136,560	100.00	103.50
7	4.40% "	176,280	100.00	108.00
8	3.90% "	152,510	100.00	103.625
9	7.24% "	363,700	100.00	101.98
10	7.36% "	350,000	100.00	101.74
11	8.20% "	450,000	100.00	102.07
12	8.45 % "	250,000	100.00	-
13	Undesignated as to series	3,976,650	100.00	-
14				
15				
16	Class A Preferred: 7.75% Cumulative	4,000,000	25.00	25.00
17	Class A Undesignated as to series	4,000,000	-	-
18				
19	Preference:			
20	Undesignated as to series	8,000,000	-	-
21				
22	TOTAL	22,000,000		
23				
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33				
34	(a) All outstanding shares of Common Stock and $100 and $25 par value Preferred Stock are registered on			
35	the New York and Chicago Exchanges.			
36				
37				
38				

Name of Respondent	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1994

CAPITAL STOCK (Accounts 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
152,569,437	$1,373,124,933	-	-	-	-	1
						2
						3
						4
144,300	$14,430,000	-	-	-	-	5
136,560	13,656,000	-	-	-	-	6
176,280	17,628,000	-	-	-	-	7
152,510	15,251,000	-	-	-	-	8
363,700	36,370,000	-	-	-	-	9
350,000	35,000,000	-	-	-	-	10
450,000	45,000,000	-	-	-	-	11
250,000	25,000,000	-	-	-	-	12
-	-	-	-	-	-	13
						14
						15
4,000,000	100,000,000	-	-	-	-	16
-	-	-	-	-	-	17
						18
						19
-	-	-	-	-	-	20
						21
6,023,350	$302,335,000	-	-	-	-	22
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Name of Respondent	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1994

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202 and 205, 203 and 206, 207,212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	Premium on Capital Stock (Account 207)	152,569,437	$735,662,622
2			
3	Premium on Common Stock		
4			
5			
6	Premium on Preferred Stock		
7	8.20% Series	450,000	137,700
8	7.36% Series	350,000	88,550
9	7.24% Series	363,700	62,192
10	4.56% Series	144,300	22,367
11	4.44% Series	136,560	57,219
12	4.40% Series	176,280	126,393
13	3.90% Series	152,510	21,199
14		1,773,350	515,620
15			
16			
17			
18			
19			
46	TOTAL		$736,178,242

Name of Respondent	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1994

OTHER PAID-IN-CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209)-State amount and give brief explanation of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)-Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2		-
3		
4	Reductions in Par or Stated Value of Capital Stock (Account 209)	
5		-
6		
7	Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)	
8		
9	Balance at Beginning of Year	
10		$2,769,038
11	Balance at End of Year	
12		2,769,038
13		
14		
15	Miscellaneous Paid-In Capital (Account 211)	
16		
17	Balance at Beginning of Year	
18	Adjustment to recognize minimum pension liability for the Executive Deferred	($11,116,882)
19	Compensation (EDCP) and Supplemental Executive Retirement (SERP) plans	
20	Difference between original cost and fair market value for allocated ESOP	(2,764,325)
21	shares	
22	Subsidiary (Pennsylvania Power Co.) adjustment to recognize minimum pension	36,178
23	liability for the EDCP and SERP	
24		(289,461)
25	Balance at End of Year	
26		(14,134,490)
27		
28		
29		
30		
31		
32		
40	TOTAL	($11,365,452)

Name of Respondent	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1994

DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of year (b)
1	NONE	
21	TOTAL	

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)		Balance at End of year (b)
1	Preferred Stock		
2	---		
3	8.45% Series		
4	Beginning Balance	$236,355	
5	Amortization of expenses to Account 437, Dividends Declared-Preferred Stock	39,392	
6			
7	Ending Balance		$196,963
8			
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31			
32	TOTAL		$196,963

Name of Respondent	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1994

LONG TERM DEBT (Accounts 221, 222, 223, 224)

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)
1	Account 221 - Bonds		
2			
3	Ohio Edison Company First Mortgage		
4			
5	6.375% Series	$80,000,000	$ 642,059
6			(D) 512,000
7	6.875% Series	80,000,000	675,130
8			(D) 676,000
9	7.500% Series	60,000,000	141,760
10			(P)(190,200)
11	7.875% Series	100,000,000	1,031,366
12			(D) 1,120,000
13	7.625% Series	75,000,000	775,559
14			(D) 712,500
15	12.740% Series	30,000,000	37,548
16			(D) 585,000
17	13.430% Series (a)	30,000,000	15,266
18			(D) 951,000
19	8.800% Series (a) (c)	46,000,000	301,396
20	7.375% Series	120,000,000	1,004,680
21			(D) 276,000
22	9.750% Series (a) (c)	150,000,000	1,567,495
23			(D)1,610,074
24	8.750% Series	150,000,000	1,259,053
25	8.500% Series	150,000,000	1,116,399
26			(D) 334,500

Name of Respondent	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1994

LONG TERM DEBT (Account 221, 222, 223, 224) (Continued)

10. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
						3
4-07-93	4-01-2000	4-07-93	4-01-2000	$80,000,000	$5,100,000	4 5
4-07-93	4-01-2005	4-07-93	4-01-2005	80,000,000	5,500,000	6 7
8-01-72	8-01-2002	8-01-72	8-01-2002	34,265,000	2,569,875	8 9
4-07-93	4-01-2023	4-07-93	4-01-2023	100,000,000	7,875,000	10 11
7-01-93	6-15-2023	7-01-93	6-15-2023	75,000,000	5,718,750	12 13
3-13-85	1-23-95	3-13-85	1-23-95	30,000,000	3,822,000	14 15
12-05-84	9-20-94	12-05-84	8-15-94	-	2,909,833	16 17
6-03-86	6-03-96	6-03-86	6-03-96	-	1,025,493	18 19
9-15-92	9-15-2002	9-15-92	9-15-2002	120,000,000	8,850,000	20
7-24-89	7-15-2019	7-24-89	7-15-2019	35,300,000	12,182,650	21 22
2-15-91	2-15-98	2-15-91	2-15-98	150,000,000	13,125,000	23 24
5-01-91	5-01-96	5-01-91	5-01-96	150,000,000	12,750,000	25
						26

Name of Respondent	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1994

LONG TERM DEBT (Account 221, 222, 223, 224) (Continued)

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount
	(a)	(b)	(c)
1	8.625% Series	$150,000,000	$ 1,328,971
2			(D) 277,500
3	8.250% Series	125,000,000	1,053,123
4			(D) 673,750
5	8.750% Series	100,000,000	1,086,455
6			(D) 410,000
7	6.875% Series	150,000,000	1,196,364
8			(D) 124,500
9			
10			
11		1,596,000,000	21,305,248
12			
13			
14			
15			
16			
17			
18	Account 222 - Reacquired Bonds	NONE	
19			
20			
21			
22	Account 223 - Advances from Associated Companies	NONE	
23			
24			
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Name of Respondent	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1994

LONG TERM DEBT (Account 221, 222, 223, 224) (Continued)

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
9-15-91	9-15-2003	9-15-91	9-15-2003	$150,000,000	$12,901,563	1
						2
4-17-92	4-01-2002	4-17-92	4-01-2002	125,000,000	10,312,500	3
						4
6-30-92	6-15-2022	6-30-92	6-15-2022	100,000,000	8,774,306	5
						6
9-15-92	9-15-1999	9-15-92	9-15-1999	150,000,000	10,312,500	7
						8
						9
						10
						11
				1,379,565,000	123,729,470	12
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Name of Respondent	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1994

LONG TERM DEBT (Account 221, 222, 223, 224) (Continued)

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)
1	Account 224 - Other Long-Term Debt		
2			
3	Pollution Control Notes		
4	Pollution Control Revenue Bonds - 5.450% Series	$14,800,000	$ 312,111
5			(D) 37,000
6	Pollution Control Revenue Bonds - 5.950% Series	50,000,000	493,724
7			
8	Pollution Control Revenue Bonds - 5.625% Series	50,000,000	485,739
9			
10	Pollution Control Revenue Bonds - 5.950% Series	6,211,729	167,505
11			
12	Water Pollution - 1985 Series - 10.625% (d)	40,000,000	266,118
13			(D) 500,000
14	Air Pollution - 1982 Series - 5.650%	50,000,000	700,133
15			(D)1,659,524
16	Air Pollution - 1984 Series - 9.200% (b) (c)	50,000,000	89,391
17	Pollution Control Revenue Bonds - Series A - 10.500% (d)	60,000,000	267,052
18			(D)1,500,000
19	Pollution Control Revenue Bonds - Series A - 5.850%	44,800,000	683,141
20			(D) 259,010
21	Pollution Control Revenue Bonds - Series B - 5.850%	12,300,000	292,945
22			(D) 71,112
23	Pollution Control Revenue Bonds - Series B - 4.650%	33,000,000	498,711
24			(D) 159,943
25	Pollution Control Revenue Bonds - Series B - 4.650%	23,000,000	419,798
26			(D) 111,475
27	Pollution Control Revenue Bonds - Series A - 4.600%	50,000,000	419,061
28			(D) 312,500
29	Pollution Control Revenue Bonds - Series A - 7.625%	41,000,000	802,034
30	Pollution Control Revenue Bonds - Series A - 7.625%	9,000,000	173,889
31	Pollution Control Revenue Bonds - Series A - 7.750%	108,000,000	1,614,765
32	Pollution Control Revenue Bonds - Series A - 5.450%	50,000,000	484,222
33			(D) 356,959
34	Pollution Control Revenue Bonds - Series A - 8.100%	30,000,000	636,712
35			(D) 150,000
36	Pollution Control Revenue Bonds - Series A - 7.450%	47,725,000	855,314
37	Pollution Control Revenue Bonds - Series A - 7.100%	7,000,000	188,093
38	Pollution Control Revenue Bonds - Series A - 7.100%	19,000,000	441,764
39	Pollution Control Revenue Bonds - Series B - 7.150%	442,697	18,432
40			(D) 1,107
41	Pollution Control Revenue Bonds - Series A - 7.000%	58,685,000	915,534
42	Pollution Control Revenue Bonds - Series A - 7.000%	10,815,000	179,388
43	Pollution Control Revenue Bonds - Series A - 2.900%	53,400,000	663,704

Name of Respondent	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1994

LONG TERM DEBT (Account 221, 222, 223, 224) (Continued)

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
						3
9-30-93	9-15-2033	9-30-93	9-15-2033	$14,800,000	$806,600	4
						5
12-21-93	5-15-2029	12-21-93	5-15-2029	50,000,000	2,975,000	6
						7
12-29-93	11-15-2029	12-29-93	11-15-2029	50,000,000	2,812,500	8
						9
11-30-93	5-15-2029	11-30-93	5-15-2029	6,211,729	369,598	10
						11
7-01-85	7-01-2015	7-01-85	7-01-2015	40,000,000	4,250,000	12
						13
9-01-82	9-01-2012	9-01-82	9-01-2012	50,000,000	3,134,870	14
						15
3-28-84	1994-2014	3-28-84	1994-2014	-	1,135,333	16
10-01-85	10-01-2015	10-01-85	10-01-2015	60,000,000	6,300,000	17
						18
5-01-88	5-01-2018	5-01-88	5-01-2018	44,800,000	2,427,333	19
						20
5-01-88	5-01-2018	5-01-88	5-01-2018	12,300,000	666,433	21
						22
9-29-88	9-01-2018	9-29-88	9-01-2018	33,000,000	1,405,376	23
						24
9-29-88	9-01-2018	9-29-88	9-01-2018	23,000,000	979,758	25
						26
1-27-88	2-01-2015	1-27-88	2-01-2015	50,000,000	2,035,866	27
						28
7-13-89	7-01-2023	7-13-89	7-01-2023	41,000,000	3,126,250	29
7-13-89	7-01-2023	7-13-89	7-01-2023	9,000,000	686,250	30
9-13-89	9-01-2024	9-13-89	9-01-2024	108,000,000	8,370,000	31
2-23-89	2-01-2014	2-23-89	2-01-2014	50,000,000	2,458,516	32
						33
2-13-90	10-01-2023	2-13-90	10-01-2023	30,000,000	2,430,000	34
						35
10-04-90	3-01-2016	10-04-90	3-01-2016	47,725,000	3,555,513	36
11-29-90	6-01-2018	11-29-90	6-01-2018	7,000,000	497,000	37
11-29-90	6-01-2018	11-29-90	6-01-2018	19,000,000	1,349,000	38
9-01-91	9-01-2021	9-01-91	9-01-2021	442,697	31,653	39
						40
6-01-91	6-01-2021	6-01-91	6-01-2021	58,685,000	4,107,950	41
6-01-91	6-01-2021	6-01-91	6-01-2021	10,815,000	757,050	42
10-20-92	10-01-2032	10-20-92	10-01-2032	53,400,000	2,375,730	43

Name of Respondent	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1994

LONG TERM DEBT (Account 221, 222, 223, 224) (Continued)

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)
1	Pepco Secured Trust Note - 8.380% (b)	$175,000,000	$ 1,263,427
2	Pepco Secured Trust Note - 7.800% (b)	200,000,000	1,592,700
3	Pepco Secured Trust Note - 8.600% (b)	80,000,000	-
4			
5	Term Loans - Barclay - 9.440%	75,000,000	188,515
6	- FNB - Chicago - 8.585%	50,000,000	169,120
7	- 7.380%	100,000,000	58,000
8			
9	Secured First Mortgage - 9.345% (b)	50,000,000	58,238
10			
11	Life Insurance Policy Loans (b)	14,253,134	-
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
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36			
37		1,663,432,560	20,517,910
38			
39			
40			
41			
42			
43			
45		$3,259,432,560	$41,823,158

Name of Respondent	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1994

LONG TERM DEBT (Account 221, 222, 223, 224) (Continued)

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
1-17-91	6-15-96	1-17-91	6-15-96	$53,717,891	$5,994,072	1
5-20-94	10-21-2005	5-20-94	10-21-2005	200,000,000	9,429,333	2
10-12-94	3-21-2002	10-12-94	3-21-2002	77,997,257	1,384,842	3
						4
10-18-1990	10-18-95	10-18-90	10-18-95	75,000,000	7,080,000	5
9-26-91	9-26-97	9-26-91	9-26-97	50,000,000	4,292,515	6
				100,000,000	7,380,000	7
						8
8-30-89	9-01-94	8-30-89	9-01-94	-	3,115,000	9
						10
-	-	-	-	19,126,679	1,073,066	11
						12
						13
						14
						15
						16
						17
						18
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						36
						37
				1,445,021,253	98,792,407	38
						39
						40
						41
						42
						43
				$2,824,586,253	(d) $222,521,877	45

NOTES TO LONG-TERM DEBT

(a) Account 221 - Changes to this account were due to new series of debt issued and debt retired as follows:

PUCO Certificate Number	Authorization Date	Series	Outstanding
		13.430% Series	$ (30,000,000)
		8.800% Series	(27,600,000)
		9.750% Series	(114,700,000)
		Net Change in Account 221	$ (172,300,000)

(b) Account 224 - Changes to this account were due to new series of debt issued and debt retired as follows:

PUCO Certificate Number	Authorization Date	Series	Outstanding
		9.200% Series	$ (50,000,000)
		Secured First Mtg-9.345%	(50,000,000)
		Pepco Trust Note - 8.380%	(34,268,978)
		Life Ins. Policy Loan	4,873,545
94-324-EL-AIS	4-07-1994	Pepco Trust Note - 7.800%	200,000,000
94-324-EL-AIS	4-07-1994	Pepco Trust Note - 8.600%	80,000,000
		Pepco Trust Note - 8.600%	(2,002,743)
		Net Change in Account 224	$ 148,601,824

(c) During the year, Bonds and Other Long Term Debt were retired prior to maturity and unamortized debt expense and unamortized discount were transfered to Account 189, "Unamortized Loss on Reacquired Debt".

Series	Unamortized Debt Expense	Unamortized Discount
9.750% Series	$ 994,137	$ 1,004,992
8.800% Series	47,158	-
9.200% Series	59,574	-

(d) During 1994, interest adjustments were made to FERC Account 427 relating to: (1) the 8.98% Series Pollution Control Note, which was retired in 1993, totaling $12,673; and (2) the 10.500% Series and 10.625% Series Pollution Control Notes for which forward refunding bond agreements were entered into, totaling ($1,027,763).

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1994

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group members, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	$303,530,866
2	Deductions Recorded on Books not Deducted on Return	
3	Federal Income Tax - Current Liability	135,453,269
4	Federal Income Tax - Adjustment for Prior Period	(1,539,997)
5	State Income Tax - Adjustment for Prior Period	(97,212)
6	Estimated Investment Credit	(6,685,322)
7	Deferred Income Taxes	9,450,989
8	Penalties	56,794
9	Nuclear Fuel Disposal Costs	991,267
10	Estimated Liabilities for Indemnity Payments	27,948
11	Gross Tax Benefit Transfer - Net	(1,241,762)
12	AFUDC Amortization	344,206
13	Banked & Accrued Vacation	(1,429,190)
14	Meal Expense	383,086
15	Deferred Compensation Expense	2,083,427
16	Life Insurance Premiums	(1,147,252)
17	Provision for Contingencies	5,524,181
18	Bad Debts	(3,875,420)
19	Decommissioning Costs	(449,391)
20	Injuries and Damages	237,500
21	Amortization of BV2 Sale/Leaseback Loss	1,662,363
22	Westinghouse Settlement	1,497,481
23	PUCO Deferred Expense - BV2 and PY1	11,056,557
24	Lease Expense - ITC Reduction	2,120,233
25	Nuclear Refueling Outage	21,658,386
26	Capitalized Interest and Taxes	6,284,198
27	Sale/Leaseback -BV2 and PY1	5,193,600
28	Country Club Dues	168,000
29	Civic & Political Activity	472,701

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1994

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group members, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) (a)	Amount (b)
1	Demand Side Management	1,543,261
2	Decommissioning Deduction & Book Depreciation	784,983
3	Storm Damage	1,200,000
4	ESOP - Compensation Expense	9,519,516
5	Performance Aspiration Initiative	(22,451,048)
6	Perry 2 Abandonment	(4,095,609)
7	Emission Allowance	(39,967)
8	Street Lighting	80,557
9	Postretirement Benefit	1,659,711
10	Amortization of Net Regulatory Asset	15,677,483
11	Taxable Income not Reported on Books	
12	GE Settlement	11,447,878
13	Gain on Sale of Computer Software	98,400
14	Gain on Sale of Nuclear Fuel	3,119,485
15	Training Costs	(28,490)
16	Contribution in Aid	2,124,412
17	Income Recorded on Books Not Included in Return	
18	Equity in Earnings of Subsidiaries	(33,801,896)
19	Allowance for Funds Used During Construction	(15,837,143)
20	Pension Expense	6,751,598
21	OWDA Forward Refunding Bonds	(1,027,763)
22	Deductions on Return Not Charged Against Book Income	
23	BV2 and PY1 Disallowance Depreciation	(19,666,914)
24	ESOP - Dividend	(1,930,386)
25	Bonds - Loss on Retirement - Net	5,935,121
26	Dividends Received Deductions	(143,220)
27	Dividends Paid Deductions	(548,168)
28	Additional Allowance for Gross Receipts Tax	199,479
29	Cost of Removal	13,026,378

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1994

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group members, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) (a)	Amount (b)
1	Paysop Dividend Deduction	(284,021)
2	Rule 21 Fuel Adjustment	1,435,432
3	Nuclear Fuel Carrying Charge - Prulease, Inc./O.E. Fuel Corp.	7,769,686
4	Additional Amortization and Depreciation	(85,199,693)
5	DOE - Decontamination	(2,041,225)
6	Federal Taxable Net Income	$387,009,343
7		
8	Show Computation of Tax:	
9	Federal Income Tax	
10	Net Taxable Income	$387,009,343
11		
12	Net Liability @ 35%	$135,453,269

Reconciliation of Reported Net Income With Taxable Income for Federal Income Taxes

Consolidated return group members and estimated tax allocated to each member

Ohio Edison Company - Parent (Line 12, Page 261 B)	$135,453,269
Pennsylvania Power Company - Subsidiary	17,139,942
OES Capital, Incorporated - Subsidiary	1,940,348
OES Fuel, Incorporated - Subsidiary	4,227,942
OES Finance, Incorporated - Subsidiary	88,067
Consolidating Adjustment	3,401,458
Total Estimated Consolidated Tax	$162,251,026

Basis of Allocation:

Federal income tax liability is allocated on the basis of each member's United States Federal tax liability. The total Federal income tax liability of each member will be no more than if it were to file separate returns. This is in accordance with S.E.C. Rule U45(b)(6) as amended. Internal Revenue Code Section 1552 and Treasury Regulation 1.1502-33(d)(2)(i).

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1994

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year	Paid During Year	Adjustments
		Taxes Accrued	Prepaid Taxes			
	(a)	(b)	(c)	(d)	(e)	(f)
1	Income Tax - Federal (1)	$4,085,514	$ -	$129,520,709	$118,849,532	$ -
2						
3	Income Tax - State (1)	210,841	-	5,453,986	4,479,561	-
4						
5	Federal Unemployment (2)					
6	1993	2,035	-	-	2,035	-
7	1994	-	-	259,049	258,242	-
8	Total Unemployment	2,035	-	259,049	260,277	-
9						
10	FICA (2)					
11	1993	214,881	-	-	214,881	-
12	1994	-	-	14,631,721	14,371,348	-
13	Total FICA	214,881	-	14,631,721	14,586,229	-
14						
15	Federal Highway Use					
16	1993	-	2,574	3,334	760	-
17	1994	-	-	1,270	3,048	-
18	Total Federal Highway Use	-	2,574	4,604	3,808	-
19						
20	Ohio Gross Receipts (3)					
21	1993	-	54,164,093	89,971,972	60,151,332	-
22	1994	-	-	-	29,621,161	-
23	Total Ohio Gross Receipts	-	54,164,093	89,971,972	89,772,493	-
24						
25	Ohio Unemployment (2)					
26	1993	2,245	-	-	2,245	-
27	1994	-	-	282,559	281,434	-
28	Total Ohio Unemployment	2,245	-	282,559	283,679	-
29						
30	Ohio Domestic Franchise					
31	1994	-	-	50	50	-
32						
33	Ohio Motor Vehicle License					
34	1994	-	147,131	147,131	-	-
35	1995	-	-	204,109	333,560	-
36	Total Ohio Motor Vehicle Lic.	-	147,131	351,240	333,560	-
37						
38	Ohio Sales & Use (4)					
39	1993	256,663	-	-	256,663	-
40	1994	-	-	1,787,657	1,537,865	-
41	Total Ohio Sales & Use	256,663	-	1,787,657	1,794,528	-
42						
43	Ohio Motor Fuel Use					
44	1994	-	-	1,047	1,047	-
45						
46	Ohio RE & PP Taxes (5)					
47	1993	96,789,473	-	(1,763,276)	95,023,373	-
48	1994	-	-	95,748,006	967	-
	Total Ohio RE & PP Taxes	96,789,473	-	93,984,730	95,024,340	-

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1994

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other acccounts in column (i). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHG. (Show utility department where applicable and account charged)							
Taxes Accrued (Acct 236) (g)	Prepaid Taxes (Incl. in Acct 165) (h)	Electric (Account 408.1, 409.1) (i)	Extra-ordinary Items (Acct 409.3) (j)	Adjustment to Ret. Earnings (Acct 439) (k)	Other Income (Acct.408.2-409.2)	CWIP Acct. 107	Clearing,Misc. Def.Debits,A/R Acct 184,186, 143	Other (l)	
$14,756,691	-	$137,566,657			($3,653,385)	$ -	($4,392,563)	$0	1
1,185,266	-	$5,632,110			(178,124)	-	-	0	2
									3
-	-	-	-	-	-	-	-	-	4
807	-	173,636	-	-	-	55,579	16,171	13,663	5
807	-	173,636	-	-	-	55,579	16,171	13,663	6
									7
-	-	-	-	-	-	-	-	-	8
260,373	-	10,440,246	-	-	-	2,823,004	760,495	607,976	9
260,373	-	10,440,246	-	-	-	2,823,004	760,495	607,976	10
									11
-	-	-	-	-	-	-	-	-	12
-	1,778	-	-	-	-	-	3,334	-	13
-	1,778	-	-	-	-	-	1,270	-	14
							4,604	-	15
-	-	89,971,972	-	-	-	-	-	0	16
-	-	-	-	-	-	-	-	-	17
-	53,964,614	89,971,972	-	-	-	-	-	0	18
									19
-	-	-	-	-	-	-	-	-	20
1,125	-	201,377	-	-	-	59,232	9,892	12,058	21
1,125	-	201,377	-	-	-	59,232	9,892	12,058	22
									23
-	-	50	-	-	-	-	-	-	24
									25
-	-	-	-	-	-	-	-	-	26
-	129,451	-	-	-	-	-	147,131	-	27
-	129,451	-	-	-	-	-	204,109	-	28
							351,240	-	29
-	-	-	-	-	-	-	-	-	30
249,792	-	1,290,360	-	-	-	474,898	22,399	-	31
249,792	-	1,290,360	-	-	-	474,898	22,399	-	32
									33
-	-	549	-	-	-	-	498	-	34
									35
2,824	-	(2,018,049)	-	-	(20,384)	-	275,157	-	36
95,747,039	-	94,540,451	-	-	1,211,549	-	(3,994)	-	37
95,749,863	-	92,522,402	-	-	1,191,165	-	271,163	-	38

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1994

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year	Paid During Year	Adjustments
		Taxes Accrued	Prepaid Taxes			
	(a)	(b)	(c)	(d)	(e)	(f)
1	Pa. Franchise Tax					
2	1993	$ -	$65,650	$947,969	$882,319	$ -
3	1994	-	-	2,978,493	3,324,604	-
4	Total Pa. Franchise Tax	-	65,650	3,926,462	4,206,923	-
5						
6	Pa. Local Realty					
7	1994	-	50	722,951	722,901	-
8						
9	Pa. Public Utility Realty					
10	Tax					
11	1993	832,373	-	(241,466)	590,907	-
12	1994	-	-	8,282,481	7,378,362	-
13	Total PURTA	832,373	-	8,041,015	7,969,269	-
14						
15	Pa. Motor Carrier Tax					
16	1994	1,624	-	(1,539)	85	-
17						
18	W. Virginia Foreign Corp.					
19	1994	-	-	260	260	-
20						
21	W. Virginia Realty					
22	1993	31,962	-	1,504	33,466	-
23	1994	-	-	41,722	22,372	-
24	Total W. Virginia Realty	31,962	-	43,226	55,838	-
25						
26	Ohio Sales & Use Tax					
27	Under Protest	1,285,972	-	(513,294)	92,678	-
28						
29	Pa. Public Utility Realty					
30	Tax - Audit Contingency	7,250,075	-	2,020,106	-	-
31						
32	Environmental Tax					
33	1993	261,338	-	(201,812)	14,900	-
34	1994	-	-	581,143	918,000	-
35	Total Environmental Tax	261,338	-	379,331	932,900	-
36						
37	Federal Excise Tax					
38	1994	-	-	6,772	6,772	-
39						
40						
41						
42						
43	Basis for Apportionment:					
44	(1) Taxable Income					
45	(2) Payroll Charges					
46	(3) Taxable Receipts					
47	(4) Taxable Purchases					
48	(5) Assessed Valuation					
	TOTAL	$111,224,996	$54,379,498	$350,874,614	$339,376,730	$0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1994

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other acccounts in column (i). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHG. (Show utility department where applicable and account charged)							
Taxes Accrued (Acct 236) (g)	Prepaid Taxes (Incl. in Acct 165) (h)	Electric (Account 408.1, 409.1) (i)	Extra-ordinary Items (Acct 409.3) (j)	Adjustment to Ret. Earnings (Acct. 439) (k)	Other Income (Acct.408.2-409.2) (l)	CWIP Acct. 107 (l)	Clearing,Misc. Def.Debits,A/R Acct 184,186, 143 (l)	Other (l)	
$ -	$ -	$947,969	$ -	$ -	$ -	$ -	$ -	$ -	1
-	346,111	2,978,493	-	-	-	-	-	-	2
-	346,111	3,926,462	-	-	-	-	-	-	3
									4
									5
-	-	722,917	✓ -	-	-	-			6
							(16)	50	7
									8
-	-								9
904,119	-	(241,466)	-	-	-	-	-	-	10
904,119	-	8,280,894	-	-	-	1,587	-	-	11
		8,039,428	✓ -	-	-	1,587	-	-	12
									13
-	-	-	-	-	-	-			14
							(1,539)	-	15
									16
-	-	260	-	-	-	-	-	-	17
									18
									19
-	-								20
19,350	-	-	-	-	1,504	-	-	-	21
19,350	-	-	-	-	41,722	-	-	-	22
			✓ -	-	43,226	-	-	-	23
									24
680,000	-	(748,545)	-	-	-	-			25
							185,356	49,895	26
									27
9,270,181	-	2,020,106	-	-	-	-	-	-	28
									29
									30
-	(44,626)	(201,812)	-	-	-	-	-	-	31
-	336,857	566,963	-	-					32
-	292,231	365,151	-	-	(13,349)	-	26,529	1,000	33
					(13,349)	-	26,529	1,000	34
									35
-	-	6,772	-	-	-	-	-	-	36
									37
									38
									39
									40
									41
									42
									43
									44
									45
									46
									47
									48
$123,077,567	$54,734,185	$352,131,910	$0	$0	($2,610,467)	$3,414,300	($2,745,771)	$684,642	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1994

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year: Account No. (c)	Deferred for Year: Amount (d)	Allocations to Current Year's Income: Account No. (e)	Allocations to Current Year's Income: Amount (f)	Adjustments (g)
1	Electric Utility						
2	3%	$125,188		$ -	411.4	($13,784)	$ -
3	4%	711,524		-	411.4	(42,761)	-
4	7%	-		-		-	-
5	10%	184,694,596		-	411.4	(6,045,310)	-
6	1981 TBT 10%	7,395,791		-	411.4	(401,662)	-
7	1982 TBT 10%	3,569,125		-	411.4	(181,805)	-
8	TOTAL	196,496,224		-		(6,685,322)	-
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10	4%	568,884		-		-	-
11	10%	1,237,745		-		-	-
12		1,806,629		-		-	-
13							
14							
15		$198,302,853		$ -		($6,685,322)	-
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
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51							

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1994

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)(Continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation	Line No.
			1
$111,404	44.93		2
668,763	38.15		3
-	-		4
178,649,286	38.01		5
6,994,129	30.89		6
3,387,320	31.99		7
189,810,902			8
			9
568,884			10
1,237,745			11
			12
1,806,629			13
			14
			15
$191,617,531			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34
			35
			36
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			49
			50
			51

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1994

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Tax Benefits Sold	17,680,273	403	$796,511	-	$16,883,762
2	(Amortized over respective lease					
3	term)					
4	Unclaimed Funds	102,058	131	92,618	137,364	146,804
5	Fiber Optics Cable Contract	374,623	454	499,498	499,498	374,623
6	(Amortized over lease term)					
7	Real and Personal Property Taxes					
8	1994 - Ohio	-	182.3	96,567,997	96,567,997	-
9	1995 - Ohio	-		-	101,734,000	101,734,000
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
47	TOTAL	$18,156,954	/////////	$97,956,624	$198,938,859	$119,139,189

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1994

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For Other (Specify), include deferrals relating to other

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Account 282			
2	Electric (1)	$1,200,815,778	$28,269,843	$2,091,283
3				
4	Gas			
5	Other (Define)			
6	TOTAL (Enter Total of lines 2 thru 5)	1,200,815,778	28,269,843	2,091,283
7	Other (Specify) West Lorain Plant	4,037,068	-	-
8				
9	TOTAL Account 282 (Enter Total of lines 6 thru 8)	$1,204,852,846	$28,269,843	$2,091,283
10	Classification of TOTAL			
11	Federal Income Tax (2)	$1,154,482,787	$27,183,320	$2,037,688
12	State Income Tax (2)	50,370,059	1,086,523	53,595
13	Local Income Tax			

NOTES

(1) Beginning balances reflect adjustments between accounts 282, 283, and 190.

(2) Beginning balances reflect adjustments between Federal and State.

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

income and deductions.
3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS					
		Debits		Credits			
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Acct.Credited (g)	Amount (h)	Acct.Debited (i)	Amount (j)	Balance at End of Year (k)	Line No.
							1
($291,429)	$ -	410.1	$3,521,324	410.1	$9,245,792	1,232,427,377	2
							3
							4
							5
(291,429)	-		3,521,324		9,245,792	1,232,427,377	6
212,463	-	410.2	535,201	410.2	860,063	4,574,393	7
							8
($78,966)	$ -		$4,056,525		$10,105,855	$1,237,001,770	9
							10
($76,226)	-		$3,923,984		$9,735,735	$1,185,363,944	11
(2,740)	-		132,541		370,120	51,637,826	12
							13

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1994

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other (Specify), include deferrals relating to other

Line No.	Account Subdivision (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited To Account 410.1 (c)	CHANGES DURING YEAR Amounts Credited To Account 411.1 (d)
1	Account 283			
2	Electric			
3	Pension Expense (1)	$29,916,112	($2,425,120)	-
4	Bonds - Loss on Retirement (1)	32,844,810	(2,131,849)	-
5	Nuclear Fuel Carrying Chg.- Fuel Corp.	8,553,176	(2,790,809)	-
6	Pre-Operational Costs & Lease Expense	11,388,227	(144,572)	-
7	Reserve Premium (1)	84,718	-	-
8				
9				
10	Other (See detail Page 276 A)	523,200,636	(12,917,929)	-
11	TOTAL Electric (Total of lines 3 thru 10)	$605,987,679	($20,410,279)	$ -
12	Gas			
13				
14				
15				
16	Other			
17	TOTAL Gas (Total of lines 12 and 16)			
18	Other (Specify)(Equity Gross-up)	4,099,899	-	-
19	TOTAL (Acct 283) (Enter Total of lines 11, 17 and 18)	610,087,578	(20,410,279)	$ -
20	Classification of TOTAL			
21	Federal Income Tax (2)	$581,237,672	($19,604,434)	-
22	State Income Tax (2)	28,849,906	(805,845)	-
23	Local Income Tax			

NOTES

(1) Beginning balances reflect adjustments between accounts 282, 283, and 190.

(2) Beginning balances reflect adjustments between Federal and State.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1994

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

income and deductions.
3. Provide in the space below explanations for pages 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited To Acccount 410.2 (e)	Amounts Credited To Account 411.2 (f)	Acct.Credited (g)	Amount (h)	Acct.Debited (i)	Amount (j)	(k)	
							1
							2
-	-	410.1	$217,179			$27,273,813	3
-	-			410.1	7,790	30,720,751	4
-	-	410.1	27,493			5,734,874	5
-	-					11,243,655	6
-	-					84,718	7
							8
-	-						9
-	-		2,322,702		1,972,654	509,932,659	10
$ -	$ -		$2,567,374		$1,980,444	$584,990,470	11
							12
							13
							14
							15
							16
							17
4,806,251				410.2	409,431	9,315,581	18
$4,806,251	$ -		$2,567,374		$2,389,875	$594,306,051	19
							20
$4,617,035	$ -		$2,450,305		$2,299,281	$566,099,249	21
189,216	-		117,069		90,594	28,206,802	22
							23

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1994

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other (Specify), include deferrals relating to other

Line No.	Account Subdivision (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Account 283			
2	Electric			
	NOTES			
	PUCO Deferred Expense - PY1/BV2	$148,924,701	($3,359,601)	-
	Interest - IRS Deficiency	9,190	-	-
	Nuclear Fuel Deferred Gain	5,661,763	(1,123,503)	-
	Sales Tax Settlement	6,719	-	-
	DOE - Decontamination	4,103,584	733,192	-
	Loss on Sale/Leaseback BV2 (1)	24,145,351	(292,612)	-
	Debt AFUDC Flow Through	6,683,233	423,806	-
	Equity AFUDC	133,247,798	(4,864,029)	-
	Method & Life (1)	89,249,781	(2,010,037)	-
	Combined Sale/Leaseback	69,200,986	(2,914,934)	-
	PY/BV PIS Carrying Charge	31,532,054	(166,066)	-
	Tax Depletion	10,796	-	-
	Property Tax Reserve	3,947,145	590	-
	ACRS - TBT - Book Amortization	286,002	286,100	-
	ITC Lease Expense - BV2 (1)	6,159,886	-	-
	Unamortized ITC	31,647	-	-
	Forward Refunding Bonds	-	369,165	-
	Bad Debts	-	-	-
	Emission Allowance	-	-	-
		$523,200,636	(12,917,929)	$ -

(1) Beginning balances reflect adjustments between accounts 282, 283, and 190.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1994

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

income and deductions.
3. Provide in the space below explanations for pages 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS					
		Debits		Credits			
Amounts Debited To Acccount 410.2 (e)	Amounts Credited To Account 411.2 (f)	Acct.Credited (g)	Amount (h)	Acct.Debited (i)	Amount (j)	Balance at End of Year (k)	Line No.
							1
							2
$ -	$ -			410.1	$5,477	$145,570,577	
		410.1	229,746	410.1	7	9,190	
						4,308,521	
				410.1	363,243	6,719	
		410.1	46	410.1	129	5,200,019	
		410.1	68,890	410.2	6,952	23,852,822	
		410.2	24,825			7,045,101	
		410.1	118,975			128,239,969	
		410.1	6,865	410.1	24,388	87,257,267	
		410.1	1,869,645			64,416,407	
				410.1	2,064	31,368,052	
		410.1	3,628	410.1	1,000,854	10,796	
		410.1	82			4,944,961	
						572,020	
						6,159,886	
						31,647	
				190	561,104	369,165	
				190	8,436	561,104	
						8,436	
$ -	$ -		$2,322,702		$1,972,654	$509,932,659	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1994

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	Real and Personal Property Taxes	253	$96,567,997	$ -	$ -
2	1994 - Ohio	242	5,782,423	6,730,760	7,954,574
3	Nuclear Fuel Disposal Cost				
4	(Amortized as nuclear fuel disposal costs				
5	become currently payable)	908.1	5,000,000	5,500,000	2,500,000
6	Residential Demand Side Management Costs				
7	(Amortized as costs funded on behalf of				
8	customers are expended)		-	90,887	90,887
9	Coal R & D projects collected through electric				
10	fuel component (Amortized as costs are recovered				
11	through the electric fuel component rate)				
12	Payable to customers for future income taxes	407.4	26,974,739	246,726	268,040,732
13	(Amortized as customers receive related tax	426.5	228,459	-	
14	benefits through rates)				
15	EPA Allowance Auction Proceeds	501.1	322,112	693,886	664,125
16	(Amortized as customers receive benefits through	431.1	41,224	-	
17	rates)	921.1	2,903	-	
18		421.1	2,094	-	
19	Deferred Fuel - Rule 21	501.1	552,947	1,863,087	3,780,959
20	(Amortized as customers receive benefits through				
21	rates)				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	TOTAL		$135,474,898	$15,125,346	$283,031,277

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1994

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.

2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

3. If previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account	OPERATING REVENUES	
		Amount for Year	Amount for Previous Year
	(a)	(b)	(c)
1	Sales of Electricity		
2	(440) Residential Sales	$746,972,038	$760,829,634
3	(442) Commercial and Industrial Sales	1,107,610,597	
4	Small (or Comm.) (See Instr. 4)	571,900,954	565,755,630
5	Large (or Ind.) (See Instr. 4)	535,709,643	540,632,608
6	(444) Public Street and Highway Lighting	10,247,107	11,031,013
7	(445) Other Sales to Public Authorities	-	-
8	(446) Sales to Railroads and Railways	-	-
9	(448) Interdepartmental Sales	-	-
10	TOTAL Sales to Ultimate Consumers	1,864,829,742	1,878,248,885
11	(447) Sales for Resale	203,890,712	196,879,204
12	TOTAL Sales of Electricity	2,068,720,454	2,075,128,089
13	(Less) (449.1) Provision for Rate Refunds	-	-
14	TOTAL Revenues Net of Prov. for Refunds	2,068,720,454	2,075,128,089
15	Other Operating Revenues		
16	(450) Forfeited Discounts	3,698,523	3,578,515
17	(451) Miscellaneous Service Revenues	575,969	829,482
18	(453) Sales of Water and Water Power	-	-
19	(454) Rent from Electric Property	14,111,988	14,368,304
20	(455) Interdepartmental Rents	-	-
21	(456) Other Electric Revenues	8,839,467	9,561,523
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	27,225,947	28,337,824
27	TOTAL Electric Operating Revenues	$2,095,946,401	$2,103,465,913

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1994

ELECTRIC OPERATING REVENUES (Account 400) (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVG. NO. CUSTOMERS PER MONTH		
Amount for Year	Amount for Previous Year	Number for Year	Number for Previous Year	Line No.
(d)	(e)	(f)	(g)	
				1
7,023,304	7,131,779	838,178	828,535	2
				3
5,994,474	5,956,038	93,290	91,414	4
8,547,944	8,662,386	3,517	3,385	5
138,227	138,073	1,110	1,064	6
-	-	-	-	7
-	-	-	-	8
-	-	-	-	9
21,703,949	21,888,276	936,095	924,398	10
5,870,207	6,743,863	11	10	11
27,574,156	28,632,139	936,106	924,408	12
-	-	-	-	13
27,574,156	28,632,139	936,106	924,408	14

*Includes $ (17,777,760) unbilled revenues.

**Includes (222,423) MWH relating to unbilled revenues.

Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmissi	(Mo, Da, Yr)	Dec. 31, 1994

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWH Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per kWh Sold (f)
1	Residential Service					
2	10 Residential	3,925,637	$473,585,104	642,358	6,111	$0.121
3	11 Residential	726,054	55,003,155	35,638	20,373	0.076
4	12 Residential	15,318	1,042,650	521	29,401	0.068
5	14 Residential	341,544	25,529,621	17,560	19,450	0.075
6	17 Residential	2,068,291	196,756,577	147,741	13,999	0.095
7	18 Water Heating	11,289	1,183,442	4,490 (a)	2,514	0.105
8	19 Residential	19,420	1,805,600	2,158	8,999	0.093
9	32 Private Outdoor Lighting	4	838	4 (a)	1,000	0.210
10	33 All Night Outdoor Lighting	2,504	572,480	2,587 (a)	968	0.229
11	Billed Residential	7,110,061	755,479,467	845,976	8,405	0.106
12	Unbilled Residential	(86,757)	(8,507,429)			
13	Total Residential Service	7,023,304	746,972,038			
14						
15	Commercial Service					
16	18 Water Heating	204	18,440	66 (a)	3,091	0.090
17	21 GS Secondary	4,717,501	483,830,041	88,241	53,462	0.103
18	22 GS Secondary	164,201	8,631,544	1,764 (a)	93,084	0.053
19	23 GS Large	1,149,363	81,411,440	248	4,634,528	0.071
20	32 Private Outdoor Lighting	209	37,177	73 (a)	2,863	0.178
21	33 All Night Outdoor Lighting	16,378	2,409,937	4,263 (a)	3,842	0.147
22	Billed Commercial	6,047,856	576,338,579	88,489	68,346	0.095
23	Unbilled Commercial	(53,382)	(4,437,625)			
24	Total Commercial Service	5,994,474	571,900,954			
25						
26	Industrial Service					
27	21 GS Secondary	656,253	64,110,663	2,768	237,086	0.098
28	22 GS Secondary	3,447	142,830	18 (a)	191,500	0.041
29	23 GS Large	7,970,528	476,288,856	736	10,829,522	0.060
30	Billed Industrial	8,630,228	540,542,349	3,504	2,462,965	0.063
31	Unbilled Industrial	(82,284)	(4,832,706)			
32	Total Industrial Service	8,547,944	535,709,643			
33						
34	Public Service & Highway Lighting	138,227	10,247,107	1,101	125,547	0.074
35						
36						
37	(a) Indicates duplicate customers excluded from total.					
38	(b) See Page 304A for revenue from fuel adjustment clause included in Column (c).					
39						
40						
41	Total Billed	21,926,372	$1,882,607,502	939,070	23,349	$0.086
42	Total Unbilled Rev. (See Instr. 6)	(222,423)	(17,777,760)			
43	TOTAL	21,703,949	$1,864,829,742	939,070	23,349	$0.086

Estimated Revenue Included in Total Revenue on Page 304
Due to Fuel Adjustment Clause

Residential Service	
10 Residential	$52,800,863
11 Residential	9,828,546
12 Residential	206,930
14 Residential	4,603,790
17 Residential	27,868,061
18 Water Heating	152,200
19 Residential	262,999
32 Private Outdoor Lighting	33,683
33 All Night Outdoor Lighting	55
Commercial Service	
18 Water Heating	2,750
21 GS Secondary	63,424,418
22 GS Secondary	2,221,979
23 GS Large	15,446,232
32 Private Outdoor Lighting	2,808
33 All Night Outdoor Lighting	217,335
Industrial Service	
21 GS Secondary	8,787,624
22 GS Secondary	47,210
23 GS Large	107,189,365
Public Service & Highway Lighting	1,858,966
Total	$294,955,814

Name of Respondent	This Report is:	Date of Report: (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) _ _ A Resubmission		Dec. 31, 1994

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ-for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF-for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF-for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF-for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU-for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availibility and reliability of the designated unit.

IU-for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	American Municipal Power - Ohio	RQ	2	8	14	1
2	Ohio Power Company - Buckeye	RQ	67	94.25	94.25	94.25
3	Ohio Valley Electric Corporation	RQ	12	-	-	-
4	West Penn Power Company - PEPCO (Firm)	RQ	153	450/387	450/387	450/387
5						
6	Subtotal - RQ					
7						
8						
9						
10	American Municipal Power - Ohio	OS (2)	158	-	-	-
11	Cleveland Electric Illuminating Company	OS (2)	160	-	-	-
12	Dayton Power & Light Company	OS (2)	152	-	-	-
13	Duquesne Light Company	OS (2)	160	-	-	-
14	Enron Power Marketing, Inc.	OS (2)	161	-	-	-
15	Ohio Power Company	OS (2)	9	-	-	-
16	Pennsylvania Power Company (1)	OS (2)	11	-	-	-
17	Toledo Edison Company	OS (2)	160	-	-	-
18	West Penn Power Company	OS (2)	69	-	-	-
19						
20	Subtotal - Non-RQ					
21						
22	Total					
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
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39						
40						
41	(1) Associated Company					
42	(2) Daily or weekly short term transactions in accordance with interconnection agreements.					
43						

SALES FOR RESALE (Account 447) (Continued)

OS-for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD-for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal - Non - RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in columns (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE Demand Charges $ (h)	Energy Charges $ (i)	Other Charges $ (j)	Total ($) (h + i + j) (k)	Line No.
15,027	$1,765,070	$275,059	$146,336 (3)	$2,186,465	1
543,933	1,470,300	13,788,084	2,605,721 (4)	17,864,105	2
16,597	-	260,100	-	260,100	3
2,542,740	92,762,847	37,912,429	-	130,675,276	4
					5
3,118,297	95,998,217	52,235,672	2,752,057	150,985,946	6
					7
					8
					9
169,112	886,300	3,333,689	-	4,219,989	10
517,776	451,771	9,334,602	-	9,786,373	11
40,208	295,976	964,452	-	1,260,428	12
62,196	171,793	1,126,131	-	1,297,924	13
32,586	21,353	473,437	-	494,790	14
377	-	29,319	-	29,319	15
599,484	-	11,860,627	-	11,860,627	16
100,553	248,232	1,847,604	-	2,095,836	17
1,229,618	983,195	20,876,285	-	21,859,480	18
					19
2,751,910	3,058,620	49,846,146	-	52,904,766	20
					21
5,870,207	$99,056,837	$102,081,818	$2,752,057	$203,890,712	22
					23
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(3) Customer charge for municipals served by American Municipal Power-Ohio within Ohio Edison Company's territory.
(4) Facilities Use Charge: based on maximum 30 minute MVA demand at each individual delivery point.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) _ _ A Resubmission		Dec. 31, 1994

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	$12,300,209	$13,404,531
5	(501) Fuel	301,788,684	332,386,991
6	(502) Steam Expenses	23,287,924	26,139,825
7	(503) Steam from Other Sources	-	-
8	(Less) (504) Steam Transferred-Cr.	-	-
9	(505) Electric Expenses	3,078,919	3,812,984
10	(506) Miscellaneous Steam Power Expenses	16,412,796	24,005,625
11	(507) Rents	-	585
12	(509) Allowances	-	-
13	TOTAL Operation (Enter Total of lines 4 thru 12)	356,868,532	399,750,541
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	5,204,179	7,023,379
16	(511) Maintenance of Structures	2,997,977	2,790,615
17	(512) Maintenance of Boiler Plant	39,703,520	39,252,106
18	(513) Maintenance of Electric Plant	6,754,907	7,120,456
19	(514) Maintenance of Miscellaneous Steam Plant	5,845,556	9,909,484
20	TOTAL Maintenance (Enter Total of lines 15 thru 19)	60,506,139	66,096,040
21	TOTAL Power Production Expenses-Steam Power (Enter Total of lines 13 and 20)	417,374,671	465,846,581
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	22,941,104	21,568,540
25	(518) Fuel	71,099,738	63,048,441
26	(519) Coolants and Water	950,482	967,702
27	(520) Steam Expenses	10,358,108	12,755,401
28	(521) Steam from Other Sources	-	-
29	(Less) (522) Steam Transferred-Cr.	-	-
30	(523) Electric Expenses	196,233	384,488
31	(524) Miscellaneous Nuclear Power Expenses	45,935,621	40,284,068
32	(525) Rents	112,986,092	111,215,680
33	TOTAL Operation (Enter Total of lines 24 thru 32)	264,467,378	250,224,320
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	3,301,063	4,740,048
36	(529) Maintenance of Structures	1,082,463	1,820,335
37	(530) Maintenance of Reactor Plant Equipment	14,466,234	11,848,716
38	(531) Maintenance of Electric Plant	4,355,662	5,271,831
39	(532) Maintenance of Miscellaneous Nuclear Plant	23,957,787	16,304,537
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	47,163,209	39,985,467
41	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 33 and 40)	311,630,587	290,209,787
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	-	-
45	(536) Water for Power	-	-
46	(537) Hydraulic Expenses	-	-
47	(538) Electric Expenses	-	-
48	(539) Miscellaneous Hydraulic Power Generation Expenses	-	-
49	(540) Rents	-	-
50	TOTAL Operation (Enter Total of lines 44 thru 49)	-	-

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering	$ -	$ -
54	(542) Maintenance of Structures	-	-
55	(543) Maintenance of Reservoirs, Dams, and Waterways	-	-
56	(544) Maintenance of Electric Plant	-	-
57	(545) Maintenance of Miscellaneous Hydraulic Plant	-	-
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	-	-
59	TOTAL Power Production Expenses-Hydraulic Power (Enter Total of lines 50 and 58)	-	-
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	130,076	140,131
63	(547) Fuel	1,056,471	757,082
64	(548) Generation Expenses	219,403	133,356
65	(549) Miscellaneous Other Power Generation Expenses	430,041	130,556
66	(550) Rents	-	-
67	TOTAL Operation (Enter Total of lines 62 thru 66)	1,835,991	1,161,125
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	24,186	21,304
70	(552) Maintenance of Structures	4,907	5,222
71	(553) Maintenance of Generating and Electric Plant	182,159	132,844
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	67,729	66,920
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	278,981	226,290
74	TOTAL Power Production Expenses-Other Power (Enter Total of lines 67 and 73)	2,114,972	1,387,415
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	50,469,158	34,310,594
77	(556) System Control and Load Dispatching	2,159,485	2,112,308
78	(557) Other Expenses	(44,000)	(259,742)
79	TOTAL Other Power Supply Expenses (Enter Total of lines 76 thru 78)	52,584,643	36,163,160
80	TOTAL Power Production Expenses (Enter Total of lines 21, 41, 59, 74, and 79)	783,704,873	793,606,943
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	796,224	897,594
84	(561) Load Dispatching	1,279,292	1,311,849
85	(562) Station Expenses	1,879,466	2,204,051
86	(563) Overhead Lines Expenses	719,829	781,834
87	(564) Underground Lines Expenses	958	-
88	(565) Transmission of Electricity by Others	-	-
89	(566) Miscellaneous Transmission Expenses	1,132,036	1,185,435
90	(567) Rents	4,473,378	3,863,136
91	TOTAL Operation (Enter Total of lines 83 thru 90)	10,281,183	10,243,899
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	1,117,977	1,142,439
94	(569) Maintenance of Structures	465,179	1,786,277
95	(570) Maintenance of Station Equipment	2,501,784	2,525,965
96	(571) Maintenance of Overhead Lines	4,134,805	6,334,546
97	(572) Maintenance of Underground Lines	8,999	15,531
98	(573) Maintenance of Miscellaneous Transmission Plant	357,429	339,077
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	8,586,173	12,143,835
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	18,867,356	22,387,734
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	3,974,741	4,269,748

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) _ _ A Resubmission		Dec. 31, 1994

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	3. DISTRIBUTION EXPENSES (Continued)		
105	(581) Load Dispatching	$822,526	$810,113
106	(582) Station Expenses	575,302	737,045
107	(583) Overhead Lines Expenses	2,554,582	1,786,465
108	(584) Underground Lines Expenses	286,424	80,486
109	(585) Street Lighting and Signal System Expenses	393,958	443,231
110	(586) Meter Expenses	3,730,931	4,006,725
111	(587) Customer Installations Expenses	816,070	1,103,425
112	(588) Miscellaneous Expenses	5,879,630	5,985,499
113	(589) Rents	258,980	209,718
114	TOTAL Operation (Enter Total of lines 103 thru 113)	19,293,144	19,432,455
115	Maintenance		
116	(590) Maintenance Supervision and Engineering	1,383,734	1,427,690
117	(591) Maintenance of Structures	521,808	520,076
118	(592) Maintenance of Station Equipment	3,317,363	3,695,327
119	(593) Maintenance of Overhead Lines	30,364,491	32,014,123
120	(594) Maintenance of Underground Lines	1,713,584	2,160,532
121	(595) Maintenance of Line Transformers	914,493	1,167,021
122	(596) Maintenance of Street Lighting and Signal Systems	621,601	804,937
123	(597) Maintenance of Meters	1,318,451	1,201,626
124	(598) Maintenance of Miscellaneous Distribution Plant	868	(688)
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	40,156,393	42,990,644
126	TOTAL Distribution Expenses (Enter Total of lines 114 and 125)	59,449,537	62,423,099
127	4. CUSTOMER ACCOUNTS EXPENSES		
128	Operation		
129	(901) Supervision	906,227	994,359
130	(902) Meter Reading Expenses	4,810,256	4,581,406
131	(903) Customer Records and Collection Expenses	27,579,771	29,931,731
132	(904) Uncollectible Accounts	8,326,864	7,906,694
133	(905) Miscellaneous Customer Accounts Expenses	405,199	339,868
134	TOTAL Customer Accounts Expenses (Enter Total of lines 129 thru 133)	42,028,317	43,754,058
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
136	Operation		
137	(907) Supervision	736,817	923,719
138	(908) Customer Assistance Expenses	17,786,823	15,501,591
139	(909) Informational and Instructional Expenses	199,280	292,198
140	(910) Miscellaneous Customer Service and Informational Expenses	28,953	14,678
141	TOTAL Customer Service & Informational Expenses (Enter Total of lines 137 thru 140)	18,751,873	16,732,186
142	6. SALES EXPENSES		
143	Operation		
144	(911) Supervision	-	-
145	(912) Demonstrating and Selling Expenses	1,417,978	1,962,481
146	(913) Advertising Expenses	1,633,644	1,961,304
147	(916) Miscellaneous Sales Expenses	103,099	123,490
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	3,154,721	4,047,275
149	7. ADMINISTRATIVE AND GENERAL EXPENSES		
150	Operation		
151	(920) Administrative and General Salaries	28,823,435	24,188,749
152	(921) Office Supplies and Expenses	9,998,238	11,635,902
153	(Less) (922) Administrative Expenses Transferred-Credit	4,800,000	4,765,598

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
155	(923) Outside Services Employed	$9,136,930	$6,662,741
156	(924) Property Insurance	5,475,141	5,888,829
157	(925) Injuries and Damages	4,996,913	5,372,582
158	(926) Employee Pensions and Benefits	50,804,710	29,052,212
159	(927) Franchise Requirements	-	-
160	(928) Regulatory Commission Expenses	2,681,596	2,638,484
161	(929) Duplicate Charges-Credit	-	-
162	(930.1) General Advertising Expenses	1,368,586	1,266,310
163	(930.2) Miscellaneous General Expenses	26,868,203	81,363,362
164	(931) Rents	5,184,150	4,969,834
165	TOTAL Operation (Enter Total of lines 151 thru 164)	140,537,902	168,273,407
166	Maintenance		
167	(935) Maintenance of General Plant	2,877,400	3,203,109
168	TOTAL Administrative and General Expenses (Enter Total of lines 165 and 167)	143,415,302	171,476,516
169	TOTAL Electric Operation and Maintenance Expenses (Enter Total of lines 80, 100, 126, 134, 141, 148, and 168)	$1,069,371,979	$1,114,427,811

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12-24-94
2. Total Regular Full-Time Employees	3,867
3. Total Part-Time and Temporary Employees	44
4. Total Employees	3,911

Name of Respondent	This Report is:	Date of Report: (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1994

PURCHASED POWER (Account 555)
(including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ-for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumer.

LF-for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF-for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF-for short-term firm service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU-for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availibility and reliability of the designated unit.

IU-for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

EX-for exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	American Municipal Power Company	OS (2)	158	-	-	-
2	Cleveland Electric Illuminating Company	OS (2)	160	-	-	-
3	Columbus Southern Power Company	RQ	-	1.227	1.227	1.227
4	Dayton Power & Light Company	OS (2)	152	-	-	-
5	Duquesne Light Company	OS (2)	160	-	-	-
6	Enron Power Marketing, Inc.	OS (2)	161	-	-	-
7	Ohio Power Company	OS (2)	9	-	-	-
8	Ohio Power Company - Galion	RQ	-	.603	.603	.603
9	Ohio Power Company - Meyers Lake	RQ	-	.425	.425	.425
10	Ohio Power Company - Buckeye	RQ	67	94.250	94.250	94.250
11	Ohio Valley Electric Corporation	OS (2)	12	-	-	-
12	Pennsylvania Power Company (1)	OS (2)	11	-	-	-
13	Toledo Edison Company	OS (2)	160	-	-	-
14	West Penn Power Company	OS (2)	69	-	-	-
15						
16	Subtotal					
17						
18	Inadvertent Energy Flow					
19	Cleveland Electric Illuminating Company	EX	-	-	-	-
20	Columbus Southern Power Company	EX	-	-	-	-
21	Dayton Power & Light Company	EX	-	-	-	-
22	Duquesne Light Company	EX	-	-	-	-
23	Ohio Power Company	EX	-	-	-	-
24	Ohio Valley Electric Corporation	EX	-	-	-	-
25	Toledo Edison Company	EX	-	-	-	-
26	West Penn Power Company	EX	-	-	-	-
27						
28	Transmission Loss Payback					
29	Cleveland Electric Illuminating Company	EX	-	-	-	-
30	Ohio Power Company	EX	-	-	-	-
31	Ohio Valley Electric Corporation	EX	-	-	-	-
32	Toledo Edison Company	EX	-	-	-	-
33						
34	Beaver Valley & Perry Off-line Station Use					
35	Cleveland Electric Illuminating Company	OS (2)	-	-	-	-
36	Duquesne Light Company	OS (2)	-	-	-	-
37						
38	Total					
39	(1) Associated Company.					
40	(2) Daily or weekly short term transactions in accordance with interconnection agreements.					

Name of Respondent	This Report is:	Date of Report: (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1994

PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

OS-for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD-for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in columns (g) through (m) must be totaled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

	POWER EXCHANGES		COST/SETTLEMENT OF POWER				
Megawatthours Purchased (g)	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges $ (j)	Energy Charges $ (k)	Other Charges $ (l)	Total (j + k + l) or Settlement $ (m)	Line No.
42	-	-	$ -	$ 710	$ -	$ 710	1
7,960	74,301	147,917	13,463	(1,936,069)	-	(1,922,606)	2
6,844	-	-	-	453,834	-	453,834	3
188,214	2,140	4,833	1,331,336	3,520,570	-	4,851,906	4
3,098	3,027	3,576	-	35,287	-	35,287	5
-	-	135,716	-	(4,071,480)	-	(4,071,480)	6
258,785	-	-	5,200,971	9,127,509	-	14,328,480	7
3,127	-	-	-	132,501	-	132,501	8
2,142	-	-	-	92,446	-	92,446	9
578,276	-	-	1,470,300	13,788,084	-	15,258,384	10
356,354	-	-	-	4,846,016	73,747 (3)	4,919,763	11
468,498	-	-	-	8,884,081	-	8,884,081	12
44,007	-	50	653,415	1,403,135	-	2,056,550	13
116,104	5,215	5,276	1,733,712	3,715,590	-	5,449,302	14
2,033,451	84,683	297,368	10,403,197	39,992,214	73,747	50,469,158	16
(4,152,026)	-	-	-	-	-	-	19
444,456	-	-	-	-	-	-	20
239,197	-	-	-	-	-	-	21
1,767,411	-	-	-	-	-	-	22
760,987	-	-	-	-	-	-	23
(332,213)	-	-	-	-	-	-	24
3,238,604	-	-	-	-	-	-	25
(1,966,779)	-	-	-	-	-	-	26
-	14,525	-	-	-	-	-	29
-	2,327	2,720	-	-	-	-	30
-	321	-	-	-	-	-	31
-	4,325	-	-	-	-	-	32
14,323	-	-	-	-	-	-	35
13,712	-	-	-	-	-	-	36
2,061,123	106,181	300,088	10,403,197	39,992,214	73,747	50,469,158	38

(3) Facilities Use Charge: based on maximum MVA demand at each individual delivery point.

Name of Respondent	This Report is:	Date of Report: (Mo/Da/Yr)	Year of Report:
OHIO EDISON COMPANY	(1) _X_ An Original (2) _ _ A Resubmission		Dec. 31, 1994

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(including transactions referred to as "wheeling")

1. Report all transmission of electricty, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Columns (a), (b), and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b), or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF-for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF-for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payments By (Company or Public Authority) (Footnote Affiliations) (a)	Energy Received From (Company or Public Authority) (Footnote Affiliations) (b)	Energy Delivered To (Company or Public Authority) (Footnote Affiliations) (c)	Statistical Classification (d)
1	American Municipal Power - Ohio	Power Authority of the State of New York	Dayton Power & Light Company	LF (1)
10	American Municipal Power - Ohio	American Electric Power Allegeny Power System Dayton Power and Light Company Enron Power Marketing, Inc. Ohio Edison Company Toledo Edison Company	American Municipal Power - Ohio	LF (2)
19	American Municipal Power - Ohio	American Electric Power Allegeny Power System Dayton Power and Light Company	American Municipal Power - Ohio	SF

(1) The respondent does not have an agreement with American Municipal Power - Ohio for this transaction; however, it must wheel the power by law under FERC tariff.

(2) The respondent's agreement with American Municipal Power-Ohio for this transaction has no termination date. The respondent does have, however, the right under the terms of the agreement to unilaterally make application to the Federal Energy Regulatory Commission under Section 205 of the Federal Power Act for changes in all provisions of the agreement, including terms of service.

Name of Respondent	This Report is:	Date of Report: (Mo/Da/Yr)	Year of Report:
OHIO EDISON COMPANY	(1) _X_ An Original (2) _ _ A Resubmission		Dec. 31, 1994

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(including transactions referred to as "wheeling")

OS-for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD-for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

FERC Rate Schedule or Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW)(2) (h)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received (i)	Megawatthours Delivered (j)	
155	Allegheny Power Service Corporation/Ohio Edison transmission line - Sammis-Wylie Ridge for 345 kv	Ohio Edison/Dayton Power & Light Company transmission line - Green for 138 kv	5	41,703	40,491	1
						2
						3
						4
						5
						6
						7
						8
						9
156	Transmission Intercon - nects with other utilities (1)/Ohio Edison transmission line - various	Ohio Edison/American Municipal Power transmission and distribution delivery points - various	119	832,448	783,182	10
			105	635,854	598,223	11
			36	79,289	74,596	12
			30	18,581	17,481	13
			26	161,865	152,284	14
			5	8,156	7,673	15
				---	---	16
				1,736,193	1,633,439	17
						18
156	Transmission Intercon - nects with other utilities (1)/Ohio Edison transmission line - various	Ohio Edison/American Municipal Power transmission and distribution delivery points - various	33	9,030	8,496	19
			11	706	664	20
			9	2,192	2,062	21
				---	---	22
				11,928	11,222	23
						24
						25
						26
						27

(1) Transmission interconnects with respective utilities listed in column (b). 28
(2) Transmission service contract does not state specific demand; demand varies monthly. 29
Amount represents the average monthly billing demand. 30

Name of Respondent	This Report is:	Date of Report: (Mo/Da/Yr)	Year of Report:
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.

9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a).

If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	Other Charges ($) (m)	Total Revenues ($) (k + l + m) (n)	Line No.
				1
$128,400	$ -	$ -	$128,400	2
				3
				4
				5
				6
				7
				8
				9
3,108,220	-	-	3,108,220	10
2,734,480	-	-	2,734,480	11
317,300	-	-	317,300	12
64,200	-	-	64,200	13
671,120	-	-	671,120	14
32,100	-	-	32,100	15
---	---	---	---	16
6,927,420			6,927,420	17
				18
15,984	9,030	-	25,014	19
1,584	706	-	2,290	20
5,112	2,192	-	7,304	21
---	---	---	---	22
22,680	11,928	-	34,608	23
				24
				25
				26
				27
				28
				29
				30

Name of Respondent	This Report is:	Date of Report:	Year of Report:
OHIO EDISON COMPANY	(1) _X_ An Original (2) _ _ A Resubmission	(Mo/Da/Yr)	Dec. 31, 1994

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(including transactions referred to as "wheeling")

Line No.	Payments By (Company or Public Authority) (Footnote Affiliations) (a)	Energy Received From (Company or Public Authority) (Footnote Affiliations) (b)	Energy Delivered To (Company or Public Authority) (Footnote Affiliations) (c)	Statistical Classification (d)
1	Cleveland Electric			
2	Illuminating Company	(1)	(1)	LF (2)
3				
4				
5				
6				
7				
8	Toledo Edison Company	(1)	(1)	LF (2)
9				
10	Total			
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
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31				
32				
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42				
43				
44				

(1) Unspecified.
(2) The Company does not have an agreement for these transactions; however, it must wheel power by law under FERC tariff.

Name of Respondent	This Report is:	Date of Report: (Mo/Da/Yr)	Year of Report:
OHIO EDISON COMPANY	(1) _X_ An Original (2) _ _ A Resubmission		Dec. 31, 1994

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(including transactions referred to as "wheeling")

FERC Rate Schedule or Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW)(2) (h)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received (i)	Megawatthours Delivered (j)	
						1
160	(3)	(3)	(3)	(4)	(4)	2
						3
						4
						5
						6
						7
160	(3)	(3)	(3)	(4)	(4)	8
				---	---	9
				1,789,824	1,685,152	10
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						43

(1) Transmission interconnects with respective utilities listed in column (b). 44
(2) Transmission service contract does not state specific demand; demand varies monthly. 45
Amount represents the average monthly billing demand. 46
(3) Unspecified.
(4) No MWH's physically came in or left the Company's system. 47

Name of Respondent	This Report is:	Date of Report:	Year of Report:
OHIO EDISON COMPANY	(1) _X_ An Original (2) _ _ A Resubmission	(Mo/Da/Yr)	Dec. 31, 1994

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(including transactions referred to as "wheeling")

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	Other Charges ($) (m)	Total Revenues ($) (k + l + m) (n)	Line No.
				1
$13,109	$205	$ -	$13,314	2
				3
				4
				5
				6
				7
12,810	55	-	12,865	8
---	---	---	---	9
$7,104,419	$12,188	$ -	$7,116,607	10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) _ _ A Resubmission		Dec. 31, 1994

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

LINE NO.	DESCRIPTION (a)	AMOUNT (b)
1	Industry Association Dues	$834,796
2	Nuclear Power Research Expenses	-
3	Other Experimental and General Research Expenses	6,302,213
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	1,976,080
5	Other Expenses (List items of $5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than $5,000 by classes if the number of items so grouped is shown)	
6	Publishing Company Magazine*	98,768
7	Pollution Control Application fees to State of Ohio Commissioner.	42,500
8	Directors' fees and expenses*	390,298
9	Accrual for Taxes on Employee Benefits	300,000
10	1994 Assessment for Maintenance and Administration of the:	
	Office of Consumers' Counsel	544,564
	PUCO Division of Forecasting and Siting	138,459
11	Transfer of Administrative and General Expenses to other work in progress	(56,983)
12	Bank Commitment fees and other charges*	459,980
13	Tax Benefit Transfer - Amortization of expenses	21,323
	- Indemnity Payment	40,132
14	Sales and Use Tax Consulting Service fee	92,678
15	Employee information program*	135,546
16	Community relations	23,042
17	School information*	85,247
18	Speakers Bureau fees*	53,970
19	Area Development*	56,053
20	Amortization of Director and Officer Insurance	1,231,165
21	Transportation	120,952
22	Performance Initiative costs allocated to other accounts	(22,447,840)
23	Lost discounts & carrying charges	11,847
24	Miscellaneous General Expenses for jointly-owned base load units*	35,614,152
25	Remarketing Fees and other charges*	791,050
26	All Others (5 items)	8,211
	*See details for each group on pages 335A through 335B	
46	TOTAL	$ 26,868,203

1)	Publishing Company Magazine			
2)	---			
3)	Postmaster			$5,623
4)	Rohrich Corp.			62,460
5)	Smiley/Hanchulak, Inc.			26,052
6)	All Others (6 items)			4,633
7)				---
8)	Total			$98,768
9)				========
10)				
11)	Directors' Fees and Expenses	Fees	Expenses	Total
12)	---	---	---	---
13)	D. C. Blasius	$23,833	$4,223	$28,056
14)	R. H. Carlson	30,983	837	31,820
15)	D. R. Carmichael	750	0	750
16)	R. M. Carter	22,933	541	23,474
17)	C. A. Cartwright	21,483	43	21,526
18)	R. L. Loughhead	29,383	2,873	32,256
19)	G. H. Meadows	34,183	2,217	36,400
20)	C. W. Rainger	27,883	595	28,478
21)	G. M. Smart	23,833	156	23,989
22)	P. J. Powers	23,933	378	24,311
23)	F. C. Watson	7,750	214	7,964
24)	J. T. Williams, Sr.	26,183	120	26,303
25)	All Other Expenses (46 items)	-	104,971	104,971
26)		---	---	---
27)	Total	$273,130	$117,168	$390,298
28)		========	=======	========
29)				
30)	Bank Commitment Fees and Other Charges			
31)	---			
32)	Bank One of Akron			$59,902
33)	First National Bank of Ohio			63,846
34)	National City Bank Corporation			11,943
35)	Society National Bank - Cleveland			310,161
36)	All Others (9 items)			14,128
37)				---
38)	Total			$459,980
39)				========
40)	Employee Information Program			
41)	---			
42)	Artists Inc.			25,270
43)	Davis Printing			30,525
44)	Producer's & Associates			32,402
45)	Internal Labor			43,039
46)	All Other (5 items)			4,310
47)				---
48)	Total			$135,546
49)				========
50)	Speakers Bureau Fees			
51)	---			
52)	Access Speakers Bureau, Inc.			7,429
53)	Internal Labor			24,338
54)	S. J. Broers Company			7,617
55)	All Other (15 items)			14,586
56)				---
57)	Total			$53,970
58)				========

1)	School Information	
2)	----------	
3)	Allegro Productions	
4)	Internal Labor	$17,820
5)	Ohio Edison Mini Grant Awards	9,511
6)	All Other (33 items)	5,939
7)		51,977
8)	Total	-------
9)		$85,247
10)		=======
11)		
12)		
13)	Area Development	
14)	----------	
15)	Akron Regional Development Board	
16)	Can Do	$35,000
17)	Richland Economic Development Corporation	5,000
18)	All Other (11 items)	5,000
19)		11,053
20)	Total	-------
21)		$56,053
22)		=======

23)	Miscellaneous General Expenses for Jointly-Owned Base Load Units			
24)	----------			
25)	Duquesne Light Co.	-	Company's portion of Beaver Valley Power Station General and Administrative Expenses	$12,631,852
26)				
27)	Pennsylvania Power Co.	-	Company's portion of Bruce Mansfield Generating Plant General and Administrative Expenses	9,567,074
28)				
29)	Cleveland Electric	-	Company's portion of Perry Power Station	
30)	Illuminating Co.		General and Administrative Expenses	13,415,226
31)				----------
32)	Total			$35,614,152
33)				==========
34)				

35)	Remarketing Fees and Other Charges	
36)	----------	
37)	Barclay's Bank	
38)	Ballard, Spahr, Andrews and Ingersoll	$10,000
39)	The Bank of New York	11,878
40)	Chemical Bank	16,028
41)	First National Bank of Ohio	13,000
42)	Goldman, Sachs & Co.	41,515
43)	Moody's Investors Service	294,420
44)	Morgan Stanley & Company	39,000
45)	Society National Bank	305,325
46)	Squire, Sanders & Dempsey	18,006
47)	Standard & Poor's	12,692
48)	Toronto-Dominion Bank	16,000
49)	All Other (2 items)	12,000
50)		1,186
51)	Total	----------
52)		$791,050
53)		==========
54)		
55)		
56)		
57)		
58)		

Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	Dec. 31, 1994

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403,404,405)
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (Note A) (b)	Amortization of Limited-Term electric Plant (Acct. 404) (Note B) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant	$ -	$ -	$ -	$ -
2	Steam Production Plant	50,364,074	1,382,836	-	51,746,910
3	Nuclear Production Plant	83,220,180	6,838,293	-	90,058,473
4	Hydraulic Prod. Plant-Conventional	-	-	-	-
5	Hydraulic Prod. Plt-Pumped Storage	-	-	-	-
6	Other Production Plant	802,475	1,066	-	803,541
7	Transmission Plant	15,853,765	369,225	-	16,222,990
8	Distribution Plant	31,500,225	78,720	-	31,578,945
9	General Plant	3,980,079	112,302	-	4,092,381
10	Common Plant - Electric	-	-	-	-
11	TOTAL	$ 185,720,798	$ 8,782,442	$ -	$ 194,503,240

B. Basis for Amortization Charges

NOTES:

(A) Includes amortization of ACRS Tax Benefits sold in the amount of $796,511.

(B) Represents amortization of the cost of: (1) acquiring a lease of land, which expires 10/5/2002, to store coal for the Edgewater Steam Plant - $975; (2) acquiring thirteen leases of land, with fifteen years or more duration, for transmission lines - $531; (3) acquiring a perpetual lease of transmission underground duct from the City of Cuyahoga Falls, Ohio - $1,225; (4) acquiring sixteen leases of land, with ten years or more duration, for distribution lines - $678; (5) acquiring a lease of land, for fifteen years or more duration, to be used for drainage of surface water at the Stark Service Center - $5,965 and (6) general office leasehold improvements - $89,575. All of the foregoing amounts reflect annual amortization charges computed on a straight-line basis. No change in basis or method of amortization has been made for any limited-term electric plant as reported in the 1993 FERC Form 1 Report.

Includes amortization of the gross-up to Plant-in-Service for the debt component of AFUDC recorded net-of-tax for the years 1979-1987 in the amount of $8,683,493.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31,1994

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)-For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

LINE NO.	ITEM (a)		AMOUNT (b)
1	Miscellaneous Amortization (Account 425)		$ --
2			
3	Miscellaneous Income Deductions		
4			
5	Donations (Account 426.1)		
6			
7	Educational and Civic Organizations		
8	Project Reach	$244,773	
9	All Others (189 items)	171,205	
10			$415,978
11	United Way Funds		
12	Summit County	98,500	
13	All Others (27 items)	107,471	
14			205,971
15	Building Funds		
16	Hospice Capital Campaign	50,000	
17	All Others (16 items)	39,367	
18			89,367
19			
20	Various (85 items)		69,148
21			
22	Total Donations (Account 426.1)		780,464
23			
24	Life Insurance (Account 426.2)		
25			
26	Executive Deferred Compensation Plan - Net Investment Activity		(840,761)
27			
28			
29	Supplemental Executive Retirement Plan - Net Investment Activity		(80,219)
30			
31			
32	Executive Supplemental Life Insurance Plan - Net Investment Activity		(226,272)
33			
34			
35	Total Life Insurance (Account 426.2)		(1,147,252)
36			
37			

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS (Continued)

LINE NO.	ITEM (a)		AMOUNT (b)
1	Penalties (Account 426.3)		
2			
3	NRC - Civil Penalties incurred at the Beaver Valley Unit #2		20,940
4	Treasurer of the State of Ohio - Sales & Use Tax Audit for years 1986-1988		58,484
5	Treasurer of the State of Ohio - Refund of Sales Tax Assessment for the Perry Plant		(24,233)
6	Internal Revenue Service		1,603
7			
8	Total Penalties (Account 426.3)		56,794
9			
10	Expenditures for Certain Civic, Political and Related Activities (Account 426.4)		
11			
12	Salaries and Expenses of Employees Who are Registered Lobbyists		372,421
13	All Others (19 items)		148,843
14			
15	Total - (Account 426.4)		521,264
16			
17			
18	Other Deductions (Account 426.5)		
19			
20	Perry Unit #2 Termination		(2,749,884)
21	Country Club Dues		107,805
22	Reversal of Overaccrual for Coal Mine Reclamation Fees		(81,580)
23	Amortization of Limited Partnership Investments		328,827
24	Write-off of Clean Air Act Studies		1,869,291
25	All Other (3 items)		35,735
26			
27	Total Other Deductions (Account 426.5)		(489,806)
28			
29	Total Miscellaneous Income Deductions		($278,536)
30			
31	Interest on Debt to Associated Companies (Account 430)		
32			
33	OES Fuel,Incorporated - Investment in Nuclear Fuel	3.20%-7.05%	$1,970,755
34	OES Fuel,Incorporated - Notes Payable	5.38%-6.44%	805,521
35	OES Capital,Incorporated - Other Debt-Interest on Funds held as Agent	3.14%-5.72%	30,797
36	Pennsylvania Power Company - Notes Payable	6.19%	128,906
37			
38			$2,935,979
39			
40	Other Interest Expense (Account 431)		
41			
42	Commonwealth of Pennsylvania - Interest on PA Franchise Tax	7.00%-11.00%	$271,095
43	Customer Deposits	6.00%	113,787
44	Executive Deferred Compensation Plan	9.85%-11.85%	1,558,118
45	Deferred Interest - Beaver Valley Unit #2	10.30%	(8,511,171)
46	Society National Bank and Dai-Ichi Kangyo Bank, Ltd.		
47	Short Term Bank Lines of Credit	4.02%-6.18%	242,743
48	All Others (12 items)	Various Rates	41,489
49	Total Other Interest Expense (Account 431)		
50			($6,283,941)
51			
52			
53			
54			
55			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1994

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

LINE NO.	DESCRIPTION (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	ASSESSED BY REGULATORY COMMISSION (b)	EXPENSES OF UTILITY (c)	TOTAL EXPENSES TO DATE (d)	DEFERRED IN ACCOUNT 186 AT BEGINNING OF YEAR (e)
1	1) Regulatory Commission Fees:				
2	A) Public Utilities Commission				
3	of Ohio-	$2,480,462		$2,480,462	
4	B) Federal Energy Regulatory				
5	Commission-	145,044		145,044	
6					
7	TOTAL COMMISSION FEES	2,625,506		2,625,506	
8					
9					
10					
11	2) Miscellaneous		56,090	56,090	
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
46	TOTAL- Regulatory Commission Expense:	$2,625,506	$56,090	$2,681,596	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1994

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 233 for Account 186.
5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
6. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CHARGED CURRENTLY TO							
Department (f)	Account No. (g)	Amount (h)	Deferred to Account 186 (i)	Contra Account (j)	Amount (k)	Deferred in Account 186, End of Year (l)	LINE NO.
							1
							2
Electric	928	$2,480,462					3
							4
Electric	928	$145,044					5
							6
							7
							8
							9
							10
Electric	928	$56,090					11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21
							22
							23
							24
							25
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							29
							30
							31
							32
							33
		$2,681,596					46

Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	Dec. 31, 1994

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R,D & D) project initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R,D & D Performed Internally
- (1) Generation
  - a. Hydroelectric
    - i. Recreation, fish and wildlife
    - ii. Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection
- (2) System Planning, Engineering and Operation
- (3) Transmission
  - a. Overhead
  - b. Underground
- (4) Distribution
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of $5,000.)
- (7) Total Cost Incurred

B. Electric R,D & D Performed Externally
- (1) Research Support to the Electrical Research Council or the Electric Power Research Institute

LINE NO.	Classification (a)	Description (b)
1	A. Electric R,D & D Performed Internally	
2	(5) Environment	
3		Air Toxic Study
4		Alpa Gypsum
5		Ambient Air Quality Monitoring - Sammis
6		Collection Equipment Improvement Trials
7		Clean Coal Technologies
8		Densified RDF Testing - Niles
9		Densified RDF Testing - Burger
10		Environmental Testing - Niles
11		Flyash Reinjection - Niles
12		Gypsum Oxidation Study
13		Lime Regeneration Study
14		LS-2 Scrubber Project - Niles
15		NOXSO Full-Scale Demonstration Project - Niles
16		Ohio River Aquatic Studies
17		Sanitech Technology Test - Edgewater
18		Whole Tire Burning Test - Burger
19		Items under $5,000 (9)
20	(7) Subtotal	
21		
22	B. Electric R,D & D Performed Externally	
23	(1) Research Support to the Electric	EPRI Research Subscription
24	Power Research Institute	EPRI Coal Upgrade Technologies
25		EPRI EMF Research Tailored Collaboration
26		EPRI LBR Life Extension
27		EPRI National EMF Research and Information Program
28		
29	(4) Research Support to Others	American Coal Ash Association
30		Energy and Environmental - Coal Quality Impact Study
31		Lehigh University - Boiler Tube Protection Coatings Research
32		Pegasus Technologies - NOX Control Project
33		Items under $5,000 (1)
34		
35	(5) Subtotal Cost Incurred	
36		
37	Total	
38		

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R,D & D items performed internally and in column (d) those items performed outside the company costing $5,000 or more, briefly describing the specific area of R,D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and (B.(4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R,D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	-AMOUNTS CHARGED IN CURRENT YEAR- Account (e)	Amount (f)	Unamortized Accumulation (g)	Line No.
					1
					2
$6,302		930.2	$6,302		3
89,689		930.2	89,689		4
17,309		930.2	17,309		5
43,824		930.2	43,824		6
99,426			-	$99,426	7
26,635		930.2	26,635		8
27,171		930.2	27,171		9
9,735		930.2	9,735		10
39,512		930.2	39,512		11
35,189		930.2	35,189		12
(41,872)		930.2	(41,872)		13
136,383		930.2	136,383		14
6,798		930.2	6,798		15
43,745		930.2	43,745		16
31,768		930.2	31,768		17
294,248		930.2	294,248		18
19,310		930.2	19,310		19
885,172			785,746	99,426	20
					21
					22
	$5,057,866	930.2	5,057,866		23
	15,000	930.2	15,000		24
	20,000	930.2	20,000		25
	300,000	930.2	300,000		26
	30,726	930.2	30,726		27
					28
	24,529	930.2	24,529		29
	8,224	930.2	8,224		30
	24,210	930.2	24,210		31
	33,300	930.2	33,300		32
	2,612	930.2	2,612		33
	5,516,467		5,516,467	-	34
					35
$885,172	$5,516,467		$6,302,213	$99,426	36
					37
					38

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) _ _ A Resubmission		Dec. 31, 1994

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantiall correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	$27,865,165	$	$
4	Transmission	4,280,756		
5	Distribution	14,510,787		
6	Customer Accounts	11,561,044		
7	Customer Service and Informational	7,490,377		
8	Sales	331,619		
9	Administrative and General	28,757,664		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	94,797,412		
11	Maintenance			
12	Production	18,631,540		
13	Transmission	3,902,651		
14	Distribution	17,578,344		
15	Administrative and General	1,608,080		
16	TOTAL Maintenance (Enter Total of lines 12 thru 15)	41,720,615		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	46,496,705		
19	Transmission (Enter Total of lines 4 and 13)	8,183,407		
20	Distribution (Enter Total of lines 5 and 14)	32,089,131		
21	Customer Accounts (line 6)	11,561,044		
22	Customer Service and Informational (line 7)	7,490,377		
23	Sales (line 8)	331,619		
24	Administrative and General (Enter Total of lines 9 and 15)	30,365,744		
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)	136,518,027	6,341,433	142,859,460
26	Gas			
27	Operation			
28	Production-Manufactured Gas	-		
29	Production-Natural Gas (Including Expl. and Dev.)	-		
30	Other Gas Supply	-		
31	Storage, LNG Terminaling and Processing	-		
32	Transmission	-		
33	Distribution	-		
34	Customer Accounts	-		
35	Customer Service and Informational	-		
36	Sales	-		
37	Administrative and General	-		
38	TOTAL Operation (Enter Total of lines 28 thru 37)	-		
39	Maintenance			
40	Production-Manufactured Gas	-		
41	Production-Natural Gas	-		
42	Other Gas Supply	-		
43	Storage, LNG Terminaling and Processing	-		
44	Transmission	-		
45	Distribution	-		
46	Administrative and General	-		
47	TOTAL Maintenance (Enter Total of lines 40 thru 46)	-		

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) _ _ A Resubmission		DEC. 31, 1994

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	Gas (Continued)			
48	Total Operation and Maintenance			
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)	$ -	$	$
50	Production-Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)	-		
51	Other Gas Supply (Enter Total of lines 30 and 42)	-		
52	Storage, LNG Terminaling and Processing (Enter Total of lines 31 and 43)	-		
53	Transmission (Lines 32 and 44)	-		
54	Distribution (Lines 33 and 45)	-		
55	Customer Accounts (Line 34)	-		
56	Customer Service and Informational (Line 35)	-		
57	Sales (Line 36)	-		
58	Administrative and General (Lines 37 and 46)	-		
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	-	-	-
60	Other Utility Departments			
61	Operation and Maintenance	-		
62	TOTAL All Utility Dept. (Enter Total of lines 25, 59 and 61)	136,518,027	6,341,433	142,859,460
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	32,260,254	9,050,259	41,310,513
66	Gas Plant	-	-	-
67	Other	-	-	-
68	TOTAL Construction (Total of lines 65 thru 67)	32,260,254	9,050,259	41,310,513
69	Plant Removal (By Utility Departments)			
70	Electric Plant	2,397,456	730,024	3,127,480
71	Gas Plant	-	-	-
72	Other	-	-	-
73	TOTAL Plant Removal (Total of lines 70 thru 72)	2,397,456	730,024	3,127,480
74	Other Accounts (Specify):			
75	Non-Operating Accounts	202,229	-	202,229
76	Non-Utility Plant	206,885	-	206,885
77	Accounts Receivable	289,634	8,561,990	8,851,624
78	Other Income	282,334	1,094,703	1,377,037
79	Other Balance Sheet Accounts	25,778,409	(25,778,409)	-
80				
81				
82				
83				
84				
85				
86				
87				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	26,759,491	(16,121,716)	10,637,775
96	TOTAL SALARIES AND WAGES	$197,935,228	$ -	$197,935,228

Name of Respondent	This Report is:	Date of Report: (Mo, Da, Yr)	Year of Report:
OHIO EDISON COMPANY	(1) _X_ An Original (2) _ _ A Resubmission		Dec. 31, 1994

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	Megawatthours (b)	Line No.	Item (a)	Megawatthours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Customers (Including Interdepartmental Sales)	21,703,949
3	Steam	21,111,806	23	Requirements Sales for Resale (See Instruction 4, page 311.)	3,118,297
4	Nuclear	6,230,696	24	Non-Requirements Sales for Resale (See Instruction 4, page 311.)	2,751,910
5	Hydro-Conventional	-	25	Energy Furnished Without Charge	-
6	Hydro-Pumped Storage	-	26	Energy Used by the Company (Electric Department Only, Excluding Station Use)	36,669
7	Other	13,168	27	Total Energy Losses	1,716,733
8	Less Energy for Pumping	-	28	TOTAL (Enter Total of Lines 22 Through 27)(MUST EQUAL LINE 20)	29,327,558
9	Net Generation (Enter Total of lines 3 thru 8)	27,355,670			
10	Purchases	2,061,123			
11	Power Exchanges:				
12	Received	106,181			
13	Delivered	300,088			
14	Net Exchanges (Lines 12 minus line 13)	✓ (193,907)			
15	Transmission for Others (Wheeling)				
16	Received	1,789,824			
17	Delivered	1,685,152			
18	Net Transmission for Others (Line 16 minus line 17)	✓ 104,672			
19	Transmission by Others Losses	-			
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	29,327,558			

193,907
104,672
89,235

MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on line 24. Include in the monthly amounts any energy losses associated with the sales so that the total on line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales For Resale.
4. Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: Ohio Edison System

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales For Resale & Associated Losses (c)	MONTHLY PEAK Megawatts (See Instruction 4) (d)	Day of Month (e)	Hour (f)
29	January	2,743,213	203,234	4465	01-18-94	6pm-7pm
30	February	2,452,931	190,220	4362	02-09-94	7pm-8pm
31	March	2,560,836	209,214	4130	03-02-94	7pm-8pm
32	April	2,240,185	187,164	3883	04-06-94	8pm-9pm
33	May	2,200,695	134,940	3990	05-31-94	1pm-2pm
34	June	2,424,685	135,728	4984	06-20-94	3pm-4pm
35	July	2,563,965	186,064	5049	07-20-94	4pm-5pm
36	August	2,510,125	260,489	4566	08-02-94	2pm-3pm
37	September	2,271,214	242,698	4459	09-15-94	4pm-5pm
38	October	2,400,690	347,332	3771	10-26-94	7pm-8pm
39	November	2,397,731	327,533	4043	11-22-94	6pm-7pm
40	December	2,561,288	327,294	4299	12-12-94	6pm-7pm
41	TOTAL	29,327,558	2,751,910	////////////////	////////////////	////////////////

Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission	(Mo. Da, Yr)	Dec. 31, 1994

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name R.E. BURGER (b)	Plant Name EDGEWATER (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	STEAM (j)	STEAM (i)
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	CONVENTIONAL	CONVENTIONAL
3	Year Originally Constructed	1944	1919
4	Year Last Unit was Installed	1955	1957
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	531	105
6	Net Peak Demand on Plant - MW (60 minutes)	508	104
7	Plant Hours Connected to Load	8,446	859
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	518	100
10	When Limited by Condenser Water	518	100
11	Average Number of Employees	225	18
12	Net Generation, Exclusive of Plant Use - KWh	2,333,689,000	16,218,500
13	Cost of Plant:		
14	Land and Land Rights	$ 188,999	$ 512,710
15	Structures and Improvements	22,698,715	9,181,095
16	Equipment Costs	182,708,783	35,493,569
17	Total Cost	$ 205,596,497	$ 45,187,374
18	Cost per KW of Installed Capacity (Line 5)	$ 387	$ 430
19	Production Expenses:		
20	Operation Supervision and Engineering	$ 316,633	$ 367,216
21	Fuel	29,465,763	1,190,847
22	Coolants and Water (Nuclear Plants Only)		
23	Steam Expenses	2,514,000	285,080
24	Expenses Apportioned	2,136,340	158,253
25	Steam Transferred (Cr.)		
26	Electric Expenses	855,061	150,676
27	Misc. Steam (or Nuclear) Power Expenses	2,397,658	418,802
28	Rents		
29	Maintenance Supervision and Engineering	850,197	16,900
30	Maintenance of Structures	432,013	206,505
31	Maintenance of Boiler (or Reactor) Plant	6,649,830	310,950
32	Maintenance of Electric Plant	1,276,801	216,361
33	Maint. of Misc. Steam (or Nuclear) Plant	856,604	215,639
34	Total Production Expenses	$ 47,750,900	$ 3,537,229
35	Expenses per Net KWh	$ 0.0205	$ 0.2181

Line No.	Item (a)	Plant Name R.E. BURGER COAL	Plant Name R.E. BURGER OIL	Plant Name R.E. BURGER COMB.	Plant Name EDGEWATER	Plant Name EDGEWATER OIL	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)						
37	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)	TONS	BBLS			BBLS	
38	Quantity (Units) of Fuel Burned	1,110,650	3,872			45,921	
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal, per gal. of oil, or per Mcf of gas) (Give unit if nuclear)	10,517	137,534			137,952	
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	$25.463	$23.642			$24.765	
41	Average Cost of Fuel per Unit Burned	$25.653	23.693			24.817	
42	Avg. Cost of Fuel Burned per Million Btu	1.057	4.102			4.283	
43	Avg. Cost of Fuel Burned per KWh Net Gen.			$0.0122		$0.0703	
44	Average Btu per KWh Net Generation			11,559		16,405	

Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) DO An Original (2) [ ] A Resubmission	(Mo. Da, Yr)	Dec. 31, 1994

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name	NILES		W.H. SAMMIS			B. MANSFIELD			Line
	(d)		(e)			(f)			No.
	STEAM (k)			STEAM (b)			STEAM (f)		1
	CONVENTIONAL			CONVENTIONAL			CONVENTIONAL		2
	1954			1959			1976		3
	1954			1971			1980		4
									5
	266			2,102			1,233		
	224			1,918			1,086		6
	8,327			8,760			8,760		7
									8
	216			1,908			1,060		9
	216			1,908			1,060		10
	78			602			N/A		11
	1,143,785,000			12,067,780,200			5,550,333,000		12
									13
$	98,330		$	882,799		$	6,814,428		14
	10,552,434			89,651,675			99,797,940		15
	81,696,317			800,419,391			553,484,242		16
$	92,347,081		$	890,953,865		$	660,096,610		17
$	347		$	424		$	535		18
									19
$	955,901		$	3,838,560		$	2,638,710		20
	15,698,270			158,924,280			95,514,413		21
									22
	1,159,695			4,214,426			15,095,906		23
	1,094,372			9,180,550					24
									25
	351,529			1,509,183			142,824		26
	508,338			3,298,890			5,419,085		27
									28
	263,270			2,978,596			577,644		29
	17,597			1,619,710			722,145		30
	3,656,593			16,212,900			12,797,112		31
	334,198			2,798,122			2,066,146		32
	421,345			625,984			1,450,247		33
$	24,461,108		$	205,201,201		$	136,424,232		34
$	0.0214		$	0.0170		$	0.0246		35
COAL	OIL	COMB.	COAL	OIL	COMB.	COAL	OIL	COMB.	36
TONS	BBLS		TONS	BBLS		TONS	BBLS		37
527,980	3,345		4,935,660	19,432		2,282,161	28,518		38
11,892	137,505		10,440	137,963		12,031	136,972		39
									40
$28.114	$12.384		$31.166	$23.258		$41.019	$22.166		
28.029	13.172		31.361	23.191		40.699	23.264		41
1.178	2.269		1.292	4.000		1.692	4.043		42
		$0.0130			$0.0129			$0.0169	43
		10,996			9,940			9,922	44

Name of Respondent OHIO EDISON COMPANY	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo. Da, Yr)	Year of Report Dec. 31, 1994

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name	BEAVER VALLEY	Plant Name	PERRY	Plant Name	EDGEWATER	Line No.
	(d)		(e)		(f)	
	NUCLEAR (g)		NUCLEAR (h)		GAS TURBINE (d)	1
	CONVENTIONAL		CONVENTIONAL		CONVENTIONAL	2
	1976		1987		1973	3
	1987		1987		1973	4
						5
	710		391		50	
	652		362		38	6
	8,481		4,152		186	7
						8
	626		358		41	9
	626		350 (a)		33 (c)	10
	N/A		N/A		N/A	11
	4,859,275,000		1,371,421,000		2,413,100	12
						13
$	1,275,917	$	3,245,960	$		14
	381,225,003		280,149,247		96,905	15
	1,286,797,340		1,068,050,793		5,741,642	16
$	1,669,298,260	$	1,351,446,000	$	5,838,547	17
$	2,351	$	3,456	$	117	18
						19
$	10,561,300	$	12,379,804	$		20
	48,374,017		22,725,721		246,042	21
	406,219		544,264			22
	3,761,930		6,596,178		47,432	23
					13,238	24
						25
	164,753		31,480		19,864	26
	25,596,823		20,338,797			27
	68,248,020		44,738,072			28
	2,124,480		1,176,583			29
	379,485		702,978			30
	2,170,291		12,295,943			31
	983,936		3,371,726		2,756	32
	10,338,625		13,619,162		19,300	33
$	173,109,879	$	138,520,708	$	348,632	34
$	0.0356	$	0.1010	$	0.1445	35
	NUCLEAR		NUCLEAR		OIL	36
	MMBTU		MMBTU		BBLS	37
	52,979,242		14,551,125		10,524	38
						39
					138,009	
						40
	Leased		Leased		$22.757	
	0.831		1.379		23.379	41
	0.831		1.379		4.533	42
	$0.0091		$0.0146		$0.1020	43
	10,903		10,610		22,495	44

Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission	(Mo. Da, Yr)	Dec. 31, 1994

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name	MAD RIVER	NILES	W.H. SAMMIS	Line
	(d)	(e)	(f)	No.
	GAS TURBINE (e)	GAS TURBINE (e)	INTERNAL COMBUSTION (e)	1
	CONVENTIONAL	CONVENTIONAL	CONVENTIONAL	2
	1972	1972	1972	3
	1972	1972	1972	4
				5
	46	23	11	
	56	31	11	6
	217	172	191	7
				8
	51	26	11	9
	43 (c)	22 (c)	11 (c)	10
	6	N/A	N/A	11
	4,549,800	2,432,800	1,810,600	12
				13
$	3,489	$	$	14
	439,595	34,564	2,936	15
	7,656,589	3,594,988	1,338,056	16
$	8,099,673	$ 3,629,552	$ 1,340,992	17
$	176	$ 158	$ 122	18
				19
$	37,478	$	$ 57,064	20
	413,703	222,410	79,912	21
				22
	144,181	26,352	1,415	23
	30,340	11,500	7,257	24
				25
	58,019	408		26
				27
				28
	24,186			29
	1,225			30
				31
	41,879	42,191	45,037	32
	48,004		425	33
$	799,015	$ 302,861	$ 191,110	34
$	0.1756	$ 0.1245	$ 0.1056	35
	OIL	OIL	OIL	36
	BBLS	BBLS	BBLS	37
	16,723	8,559	3,546	38
				39
	137,509	137,746	137,960	
				40
	$22.729	$23.547	$22.926	
	24.739	25.986	22.544	41
	4.283	4.492	3.719	42
	$0.0909	$0.0914	$0.0442	43
	21,228	20,353	11,873	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

NOTES

(a) Limited by condenser water temperature only.

(b) The data shown represents the Company's W.H. Sammis units No. 1 through No. 6 and the Company's 48% ownership of Sammis unit No. 7. Sammis unit No. 7 has a generator nameplate rating of 680 MW and a net demonstrated capability of 600 MW. This unit is owned as tenants in common by the Company, the Company's subsidiary, Pennsylvania Power Company (PP) and Duquesne Light Company (DL) in the ratio of 48%, 20.8%, and 31.2%, respectively.

(c) Limited by ambient air temperature only.

(d) The data shown represents the Company's ownership of two combustion turbines stationed at its Edgewater Plant. These units are owned as tenants in common by the Company and PP in the ratio of 86% and 14%, respectively.

(e) The data shown represents the Company's ownership of two combustion turbines at its Mad River Plant, one combustion turbine at its Niles Plant and five diesel driven generators at its W.H. Sammis Plant. These units are owned as tenants in common by the Company and PP in the ratio of 85.6% and 14.4%, respectively.

(f) The data shown represents the Company's ownership of a three unit station operated by PP at its Bruce Mansfield Plant. The units have a total generator nameplate rating of 2,741 MW and net demonstrated capability of 2,360 MW.

Unit 1 is owned as tenants in common by the Company, PP, DL, Cleveland Electric Illuminating Company (CEI) and various investors who have leased the interest back to CEI. The combined ownership and leasehold interests in Unit 1 are 60%, 4.2%, 29.3% and 6.5%, for the Company, PP, DL and CEI, respectively. Unit 2 is owned as tenants in common by the Company, PP, DL, Toledo Edison Company (TE), CEI and various investors who have leased the interest back to CEI and TE. The combined ownership and leasehold interests in Unit 2 are 39.3%, 6.8%, 8%, 17.3% and 28.6% for the Company, PP, DL, TE and CEI, respectively. Unit 3 is owned as tenants in common by the Company, PP, DL, TE, CEI and various investors who have leased the interest back to CEI and TE. The combined ownership and leasehold interest in Unit 3 are 35.6%, 6.28%, 13.74%, 19.91% and 24.47% for the Company, PP, TE and CEI, respectively.

(g) The data shown represents the Company's interest in two nuclear units operated by DL at its Beaver Valley Plant. The units have a total generator nameplate rating of 1,846 MW and a net demonstrated capability of 1,630 MW.

Unit 1 is owned as tenants in common by the Company, PP and DL in the ratio of 35%, 17.5%, and 47.5%, respectively. Unit 2 is owned as tenants in common by the Company, DL, TE, CEI and various investors who have leased the interest back to the utilities. The combined ownership and leasehold interests in Unit 2 are 41.88%, 13.74%, 19.91% and 24.47% for the Company, DL, TE and CEI, respectively.

(h) The data shown represents the Company's interest in a nuclear unit operated by CEI at its Perry station. The unit has a generator nameplate rating of 1,302 MW and a net demonstrated capacity of 1,194 MW. The unit is owned as tenants in common by the Company, PP, DL, TE, CEI and various investors who have leased the interest back to the Company. The combined ownership and leasehold interests in the unit are 30%, 5.24%, 13.74%, 19.91% and 31.11%, for the Company, PP, DL, TE and CEI, respectively.

(i) Status of the Edgewater Power Plant (Unit 4) was changed from cold standby to operational effective September 16, 1994. The plant costs were transferred from Account 105 to Account 101.

(j) R.E. Burger Power Plant burned 7 tons of RDF (trash pellets) which averaged 6,000 Btu per pound of RDF.

(k) Niles Power Plant burned 64 tons of RDF (trash pellets) which averaged 7,500 Btu per pound of RDF.

Name of Respondent OHIO EDISON COMPANY	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1994

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of less than 25,000 Kw; internal combustion and gas turbine plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).

2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity-Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 Min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Internal Combustion					
2	----------					
3	New Castle (a)	1968	3.00	3.6	408,000	$ 355,736
4	R.E. Burger Plant (b)	1972	6.00	6.8	1,545,100	971,083
5						
6						
7						
8						
9	(a) The data shown represents the Company's ownership of two diesel driven generators stationed at					
10	its subsidiary, Pennsylvania Power Company's (PP) New Castle Plant. These units are owned as					
11	tenants in common by the Company and PP in the ratio of 60% and 40%, respectively.					
12						
13						
14	(b) The data shown represents the Company's ownership of three diesel driven generators stationed					
15	at its R.E. Burger Plant. These units are owned as tenants in common by the Company and PP in					
16	the ratio of 85.6% and 14.4%, respectively.					
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Name of Respondent OHIO EDISON COMPANY	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1994

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, page 403.

4. If net peak demand for 60 minutes is not available, give that which is available, specifying period.

5. If any plant is equipped with combinations of steam, hydro, internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost Per MW Inst Capacity (g)	Operation Exc'l. Fuel (h)	Production Expenses: Fuel (i)	Production Expenses: Maintenance (j)	Kind of Fuel (k)	Fuel Cost (in cents per million Btu) (l)	Line No.
						1
						2
$ 118,579	$ 0	$ 27,437	$ 11,050	Oil	$ 410.21	3
161,847	22,798	67,539	42,136	Oil	416.96	4
						5
						6
						7
						8
						9
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						45
						46

Name of Respondent	This Report is:	Date of Report (Mo. Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [ ] A Resubmission		Dec. 31, 1994

TRANSMISSION LINE STATISTICS (Continued)

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a tranmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole Miles) On Structures of Line Designated (f)	LENGTH (Pole Miles) On Structures of Another Line (g)	Number of Circuits (h)
1	Avon (CEI)	Beaver #1	345 KV	345 KV	Steel Tower	9.74	-	1
2	Avon (CEI) (1)	Beaver #2	345 KV	345 KV	Steel Tower	1.29	9.74	1
3	Avon (CEI)	Beaver #2	345 KV	345 KV	Steel Pole	1.58	-	1
4	Beaver	Carlisle	345 KV	345 KV	Steel Tower	17.80	-	1
5	Beaver (2)	Davis-Besse (TE)	345 KV	345 KV	Steel Tower	39.02	3.55	1
6	Beaver	Davis-Besse (TE)	345 KV	345 KV	Steel Pole	1.66	-	1
7	Beaver Valley (DL) (3)	Hanna	345 KV	345 KV	Steel Tower	-	52.02	1
8	Beaver Valley (DL)	Hanna	345 KV	345 KV	Wood H Frame	0.69	-	1
9	Beaver Valley (DL) (4)	Sammis	345 KV	345 KV	Wood H Frame	0.21	-	1
10	Beaver Valley (DL)	Sammis	345 KV	345 KV	Steel Tower	0.17	-	1
11	Canton Central (OP)	Hanna	345 KV	345 KV	Steel Tower	0.07	-	1
12	Carlisle	Star	345 KV	345 KV	Steel Tower	33.39	1.73	1
13	Carlisle	Star	345 KV	345 KV	Wood H Frame	1.14	-	1
14	Hanna	Highland	345 KV	345 KV	Wood H Frame	23.76	-	1
15	Hanna	Highland	345 KV	345 KV	Steel Tower	0.70	-	1
16	Hanna	Juniper (CEI)	345 KV	345 KV	Steel Tower	-	0.07	1
17	Chamberlin (CEI) (5)	Mansfield	345 KV	345 KV	Steel Tower	78.11	0.70	1
18	Chamberlin (CEI)	Mansfield	345 KV	345 KV	Steel Pole	4.53	-	1
19	Chamberlin (CEI)	Harding	345 KV	345 KV	Wood H Frame	2.21	-	1
20	Highland (6)	Mansfield	345 KV	345 KV	Steel Tower	40.61	-	1
21	Highland	Mansfield	345 KV	345 KV	Steel Pole	0.16	-	1
22								
23								

Line No.	Name of Lessee	Inception Date	Terms of Lease	Yearly Rent	
24					
25					
26					
27	(1) CEI, TE, DL, PP	9/01/81	540 mos.	$ 503,259	Determined from CAPCO Agreement dated 9/14/67
28	(2) CEI, TE, DL	10/01/75	540 mos.	982,457	Determined from CAPCO Agreement dated 9/14/67
29	(3) CEI, TE, DL, PP	9/01/80	540 mos.	1,239,011	Determined from CAPCO Agreement dated 9/14/67
30	(4) CEI, TE, DL, PP	12/01/70	540 mos.	73,602	Determined from CAPCO Agreement dated 9/14/67
31	(5) CEI, TE, DL, PP	10/01/77	540 mos.	3,643,242	Determined from CAPCO Agreement dated 9/14/67
32	(6) CEI, TE, DL, PP	6/01/77	540 mos.	1,382,807	Determined from CAPCO Agreement dated 9/14/67
33					
34	NOTE: The terminals of all 345 KV and 138 KV lines are designated				
35	by Transmission Substation name unless otherwise shown.				
36					TOTAL

Name of Respondent	This Report is:	Date of Report (Mo. Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [_] A Resubmission		Dec. 31, 1994

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in column (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction & Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954mcm-ACSR	$1,462,441	$2,418,392	$3,880,833	(Note 1)	(Note 2)	See Notes on Page 423 J		1
954mcm-ACSR								2
954mcm-ACSR	79,518	2,824,372	2,903,890					3
954mcm-ACSR	1,099,145	2,862,968	3,962,113					4
954mcm-ACSR								5
954mcm-ACSR	1,556,075	6,807,502	8,363,577					6
954mcm-ACSR								7
954mcm-ACSR	42,289	3,699,351	3,741,640					8
954mcm-ACSR								9
954mcm-ACSR		463,672	463,672					10
954mcm-ACSR	8	53,742	53,750					11
954mcm-ACSR								12
954mcm-ACSR	1,889,071	3,838,896	5,727,967					13
954mcm-ACSR								14
954mcm-ACSR	1,327,401	2,364,463	3,691,864					15
954mcm-ACSR	1,501,620	6,225	1,507,845					16
954mcm-ACSR								17
954mcm-ACSR	14,023,670	39,949,003	53,972,673					18
954mcm-ACSR	1,325,605	4,104,294	5,429,899					19
954mcm-ACSR								20
954mcm-ACSR	3,463,082	8,028,576	11,491,658					21
								22
								23
								24
								25
								26
								27
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								33
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								35
								36

Name of Respondent	This Report is:	Date of Report (Mo. Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [ ] A Resubmission		Dec. 31, 1994

TRANSMISSION LINE STATISTICS (Continued)

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a tranmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles) On Structures of Line Designated (f)	On Structures of Another Line (g)	Number of Circuits (h)
1	Highland	Shenango	345 KV	345 KV	Steel Tower	3.71	-	1
2	Highland	Shenango	345 KV	345 KV	Steel Pole	2.01	-	1
3	Highland	Shenango	345 KV	345 KV	Wood H Frame	13.60	-	1
4	Hyatt (OP)	Tangy	345 KV	345 KV	Steel Tower	3.09	-	1
5	Juniper (CEI)	Star	345 KV	345 KV	Steel Tower	8.56	9.60	1
6	Marysville (OP)	Tangy	345 KV	345 KV	Steel Tower	-	3.09	1
7	South Canton (OP)	Star	345 KV	345 KV	Steel Tower	33.42	-	1
8	W.H. Sammis	Highland	345 KV	345 KV	Steel Tower	49.45	0.07	1
9	W.H. Sammis	South Canton (OP)	345 KV	345 KV	Steel Tower	46.69	-	1
10	W.H. Sammis	Star	345 KV	345 KV	Steel Tower	66.86	-	1
11	W.H. Sammis	Star	345 KV	345 KV	Wood H Frame	1.87	-	1
12	W.H. Sammis	Wylie Ridge	345 KV	345 KV	Steel Tower	4.33	0.06	1
13	Spare Plant	(345 KV Lines)	345 KV	345 KV		-	-	-
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31	Total 345 KV					(1) 490.43	80.63	
32								
33								
34	NOTE: The terminals of all 345 KV and 138 KV lines are designated					(1) Bundled 2 wires per phase		
35	by Transmission Substation name unless otherwise shown.							
36								

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any tranmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in column (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction & Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954mcm-ACSR				(Note 1)	(Note 2)	See Notes on Page 423 J		1
954mcm-ACSR								2
954mcm-ACSR	$3,627,443	$4,561,844	$8,189,287					3
954mcm-ACSR	712,744	2,672,598	3,385,342					4
954mcm-ACSR	518,107	1,283,682	1,801,789					5
954mcm-ACSR		410,845	410,845					6
954mcm-ACSR	1,033,815	3,634,731	4,668,546					7
954mcm-ACSR	1,517,482	4,291,510	5,808,992					8
954mcm-ACSR	1,235,837	3,225,858	4,461,695					9
954mcm-ACSR								10
954mcm-ACSR	2,181,949	5,478,785	7,660,734					11
954mcm-ACSR	145,959	1,170,876	1,316,835					12
954mcm-ACSR		154,818	154,818					13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
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								26
								27
								28
								29
								30
	$38,743,261	$104,307,003	$143,050,264	$72,688	$471,890	$1,490	$546,068	31
								32
								33
								34
								35
								36

Name of Respondent	This Report is:	Date of Report (Mo. Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [_] A Resubmission		Dec. 31, 1994

TRANSMISSION LINE STATISTICS (Continued)

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a tranmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles) On Structures of Line Designated (f)	On Structures of Another Line (g)	Number of Circuits (h)
1	Aetna: W. Akron	Aetna	138 KV	138 KV	Steel Tower	8.45	-	1
2	American Steel	Bluebell	138 KV	138 KV	Wood H Frame	0.86	-	1
3	Babb	Valley	138 KV	138 KV	Wood H Frame	1.96	-	1
4	Babb	E. Akron	138 KV	138 KV	Wood H Frame	7.98	-	1
5	Babb	E. Akron	138 KV	138 KV	Steel Tower	1.19	-	1
6	Babb	W. Akron	138 KV	138 KV	Steel Tower	-	6.51	1
7	Babcock-Wilcox	-	138 KV	138 KV	Wood H Frame	0.29	-	1
8	Barberton	Babcock-Wilcox	138 KV	138 KV	Steel Tower	0.48	-	1
9	Barberton	Cloverdale	138 KV	138 KV	Steel Tower	1.39	22.17	1
10	Barberton	Cloverdale	138 KV	138 KV	Steel Pole	0.19	-	1
11	Barberton	Star, North	138 KV	138 KV	Steel Tower	1.19	2.45	1
12	Barberton	Star, North	138 KV	138 KV	Wood H Frame	1.22	-	1
13	Barberton	Star, South	138 KV	138 KV	Wood H Frame	2.56	-	1
14	Barberton	Star, South	138 KV	138 KV	Steel Pole	1.46	-	1
15	Barberton	Star, South	138 KV	138 KV	Steel Tower	0.09	0.65	1
16	Barberton	West Akron	138 KV	138 KV	Steel Tower	(1) 9.66	-	1
17	Barberton	West Akron	138 KV	138 KV	Sgl.Wood Pole	0.06	-	1
18	Beatty Rd.(C & SOE)	London	138 KV	138 KV	Wood H Frame	19.49	-	1
19	Beatty Rd.(C & SOE)	London	138 KV	138 KV	Steel Tower	0.81	-	1
20	Beaver	Brookside	138 KV	138 KV	Steel Tower	(2) 36.13	2.61	1
21	Beaver	Brookside	138 KV	138 KV	Sgl.Wood Pole	0.11	-	1
22	Beaver	Johnson	138 KV	138 KV	-	-	-	-
23	Beaver	Johnson	138 KV	138 KV	Steel Tower	3.39	9.71	1
24	Beaver	Johnson	138 KV	138 KV	Wood H Frame	-	0.19	1
25	Beaver	NASA	138 KV	138 KV	-	-	-	-
26	Beaver	NASA	138 KV	138 KV	Steel Tower	1.84	26.43	1
27	Beaver	NASA	138 KV	138 KV	Sgl.Wood Pole	0.18	-	1
28	Beaver	New Departure	138 KV	138 KV	Sgl.Wood Pole	0.20	-	1
29	Beaver	New Departure	138 KV	138 KV	Steel Tower	26.87	3.07	1
30	Bluebell	Canton Cent.(OP)	138 KV	138 KV	-	-	-	-
31	Bluebell	Canton Cent.(OP)	138 KV	138 KV	Steel Tower	(3) 17.88	-	1
32								
33								
34								
35								
36	NOTE: The terminals of all 345 KV and 138 KV lines are designated					(1) 2.51 miles, (2) 11.22 miles,		
37	by Transmission Substation name unless otherwise shown.					(3) 17.85 miles of 6-wire circuit.		
38								

Name of Respondent	This Report is:	Date of Report (Mo. Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [_] A Resubmission		Dec. 31, 1994

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any tranmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in column (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction & Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
477mcm-ACSR	$903,099	$1,126,871	$2,029,970	(Note 1)	(Note 2)	See Notes on Page 423 J		1
336mcm-ACSR	20,644	62,877	83,521					2
477mcm-ACSR	93,677	219,188	312,865					3
605mcm-ACSR								4
336mcm-ACSR	858,574	1,936,169	2,794,743					5
477mcm-ACSR	9,920	159,502	169,422					6
336mcm-ACSR								7
477mcm-ACSR	10,295	54,727	65,022					8
605mcm-ACSR								9
605mcm-ACSR	41,770	409,002	450,772					10
605mcm-ACSR								11
605mcm-ACSR	89,168	139,461	228,629					12
605mcm-ACSR								13
605mcm-ACSR								14
605mcm-ACSR	19,391	257,842	277,233					15
336mcm-ACSR								16
605mcm-ACSR	70,023	518,746	588,769					17
477mcm-ACSR								18
477mcm-ACSR	210,986	99,911	310,897					19
336mcm-ACSR								20
795mcm-ACSR	155,374	868,120	1,023,494					21
4/0 CU								22
336mcm-ACSR								23
795mcm-ACSR	70,213	288,761	358,974					24
336mcm-ACSR								25
477mcm-ACSR								26
795mcm-ACSR	65,155	421,555	486,710					27
795mcm-ACSR								28
477mcm-ACSR	314,912	1,362,046	1,676,958					29
336mcm-ACSR								30
795mcm-ACSR	151,803	1,267,362	1,419,165					31
								32
								33
								34
								35
								36
								37
								38

Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [_] A Resubmission	(Mo. Da, Yr)	Dec. 31, 1994

TRANSMISSION LINE STATISTICS (Continued)

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a tranmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (Indicate where other than 60 cycle, 3 phase) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines; report circuit miles) On Structures of Line Designated (f)	LENGTH (Pole Miles) (In the case of underground lines; report circuit miles) On Structures of Another Line (g)	Number of Circuits (h)
1	Bluebell	Highland	138 KV	138 KV	-	-	-	-
2	Bluebell	Highland	138 KV	138 KV	Steel Tower	0.65	22.04	1
3	Bluebell	Knox	138 KV	138 KV	Steel Tower	-	3.49	1
4	Bluebell	Knox	138 KV	138 KV	Sgl.Wood Pole	5.46	-	1
5	Bluebell	Pidgeon	138 KV	138 KV	Steel Tower	15.11	-	1
6	Boardman	Riverbend	138 KV	138 KV	Steel Pole	2.27	-	1
7	Boardman	Riverbend	138 KV	138 KV	Sgl.Wood Pole	0.99	-	1
8	Boardman	Riverbend	138 KV	138 KV	Steel Tower	7.39	-	1
9	Boardman	Shenango	138 KV	138 KV	Steel Tower	1.10	-	1
10	Boardman	Shenango	138 KV	138 KV	Steel Tower	1.01	-	1
11	Boardman	Shenango	138 KV	138 KV	Wood H Frame	3.50	-	1
12	Boardman	Shenango	138 KV	138 KV	Steel Tower	12.28	-	1
13	Brookside	Cloverdale	138 KV	138 KV	Steel Tower	(1) 41.87	-	1
14	Brookside	Cloverdale	138 KV	138 KV	-	-	-	-
15		-Tap to Ross	138 KV	138 KV	Steel Tower	0.22	-	1
16	Brookside	Howard (OP)	138 KV	138 KV	Steel Tower	0.17	13.57	1
17	Brookside	Leaside	138 KV	138 KV	-	-	-	1
18	Brookside	Leaside	138 KV	138 KV	Steel Tower	24.54	-	1
19	Brookside	Longview, East	138 KV	138 KV	-	-	-	-
20	Brookside	Longview, East	138 KV	138 KV	Steel Tower	-	13.83	1
21	Brookside	Longview, West	138 KV	138 KV	-	-	-	-
22	Brookside	Longview, West	138 KV	138 KV	Steel Tower	13.84	-	1
23	Burger	Brookside	138 KV	138 KV	Steel Tower	107.54	-	1
24	Burger	Cloverdale #1	138 KV	138 KV	Steel Tower	2.13	0.04	1
25	Burger	Cloverdale #1	138 KV	138 KV	Wood H Frame	72.45	-	1
26	Burger	Cloverdale #2	138 KV	138 KV	Wood H Frame	0.23	-	1
27	Burger	Cloverdale #2	138 KV	138 KV	Steel Tower	74.35	-	1
28	Burger	Cloverdale #3	138 KV	138 KV	Steel Tower	-	74.34	1
29	Burger	Cloverdale #3	138 KV	138 KV	Wood H Frame	0.24	-	1
30	Burger	Knox	138 KV	138 KV	Wood H Frame	68.01	-	1
31	Burger	Knox	138 KV	138 KV	Sgl.Wood Pole	-	0.23	1
32	Burger	Knox	138 KV	138 KV	Steel Tower	-	0.33	1
33								
34	NOTE: The terminals of all 345 KV and 138 KV lines are designated					(1) 21.48 miles of 6-wire circuit.		
35	by Transmission Substation name unless otherwise shown.							
36								

Name of Respondent	This Report is:	Date of Report (Mo. Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [_] A Resubmission		Dec. 31, 1994

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any tranmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in column (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction & Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
336mcm-ACSR				(Note 1)	(Note 2)	See Notes on Page 423 J		1
477mcm-ACSR	$12,494	$221,740	$234,234					2
477mcm-ACSR								3
795mcm-ACSR	40,266	544,932	585,198					4
795mcm-ACSR	313,059	655,217	968,276					5
795mcm-ACSR								6
795mcm-ACSR								7
795mcm-ACSR	658,012	1,847,831	2,505,843					8
795mcm-ACSR								9
300mcm-CU								10
477mcm-ACSR								11
477mcm-ACSR	346,555	958,197	1,304,752					12
336mcm-ACSR								13
4/0 CU								14
336mcm-ACSR	275,590	1,713,884	1,989,474					15
336mcm-ACSR		73,847	73,847					16
397mcm-ACSR								17
336mcm-ACSR	219,922	1,082,975	1,302,897					18
336mcm-ACSR								19
795mcm-ACSR		67,489	67,489					20
336mcm-ACSR								21
795mcm-ACSR	213,862	471,243	685,105					22
605mcm-ACSR	359,276	1,959,906	2,319,182					23
477mcm-ACSR								24
477mcm-ACSR	544,827	6,585,270	7,130,097					25
795mcm-ACSR								26
795mcm-ACSR	473,105	2,364,264	2,837,369					27
795mcm-ACSR								28
795mcm-ACSR		616,360	616,360					29
477mcm-ACSR								30
795mcm-ACSR								31
477mcm-ACSR	164,551	6,017,126	6,181,677					32
								33
								34
								35
								36

Name of Respondent	This Report is:	Date of Report (Mo. Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [_] A Resubmission		Dec. 31, 1994

TRANSMISSION LINE STATISTICS (Continued)

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a tranmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole Miles) On Structures of Line Designated (f)	LENGTH (Pole Miles) On Structures of Another Line (g)	Number of Circuits (h)
1	Burger	Longview	138 KV	138 KV	Wood H Frame	16.41	-	1
2	Burger	Longview	138 KV	138 KV	Steel Tower	2.75	99.28	1
3	Canton Cent (OP)	Cloverdale	138 KV	138 KV	Steel Tower	12.19	-	1
4	Carlisle	Gates	138 KV	138 KV	Sgl.Wood Pole	7.92	-	1
5	Carlisle	Gates	138 KV	138 KV	Steel Tower	-	0.06	1
6	Carlisle	Johnson	138 KV	138 KV	Sgl.Wood Pole	12.54	-	1
7	Carlisle	Johnson	138 KV	138 KV	Steel Pole	1.63	-	1
8	Carlisle	Lorain (CEI) East	138 KV	138 KV	Sgl.Wood Pole	-	12.54	1
9	Carlisle	Lorain (CEI) East	138 KV	138 KV	Steel Pole	0.27	-	1
10	Carlisle	Shinrock	138 KV	138 KV	Sgl.Wood Pole	-	7.92	1
11	Carlisle	Shinrock	138 KV	138 KV	Steel Tower	6.31	2.81	1
12	Carlisle	Shinrock	138 KV	138 KV	Wood H Frame	13.05	-	1
13	Central	Niles	138 KV	138 KV	Steel Tower	3.09	-	1
14	Central	Niles	138 KV	138 KV	Sgl.Wood Pole	0.35	-	1
15	Central	Packard	138 KV	138 KV	Steel Tower	3.60	0.23	1
16	Central	Packard	138 KV	138 KV	Wood H Frame	5.06	-	1
17	Central	Packard	138 KV	138 KV	Sgl.Wood Pole	3.46	-	1
18	Chamberlin	Darrow	138 KV	138 KV	Steel Tower	-	4.80	1
19	Chamberlin	Darrow	138 KV	138 KV	Wood H Frame	9.75	-	1
20	Chamberlin	Valley	138 KV	138 KV	Wood H Frame	2.56	-	1
21	Chamberlin	Valley	138 KV	138 KV	Steel Pole	14.06	-	1
22	Chamberlin	West Akron	138 KV	138 KV	Steel Pole	17.82	-	1
23	Chamberlin	West Akron	138 KV	138 KV	Wood H Frame	0.05	-	1
24	Clark	E. Springfield	138 KV	138 KV	Steel Tower	-	3.79	1
25	Clark	E. Springfield	138 KV	138 KV	Sgl.Wood Pole	-	6.93	1
26	Clark	E. Springfield	138 KV	138 KV	Wood H Frame	2.22	-	1
27	Clark	Green	138 KV	138 KV	Steel Tower	1.14	-	1
28	Clark	Green	138 KV	138 KV	Wood H Frame	19.32	-	1
29	Clark	Green	138 KV	138 KV	Sgl.Wood Pole	6.93	-	1
30	Cloverdale	East Wooster (OP)	138 KV	138 KV	Steel Tower	-	20.19	1
31	Cloverdale	Star	138 KV	138 KV	Steel Tower	23.57	-	1
32	Cloverdale	Torrey (OP)	138 KV	138 KV	Steel Tower	0.15	6.70	1
33								
34								
35	NOTE: The terminals of all 345 KV and 138 KV lines are designated by Transmission Substation name unless otherwise shown.							
36								

Name of Respondent	This Report is:	Date of Report (Mo. Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [ ] A Resubmission		Dec. 31, 1994

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in column (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction & Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
605mcm-ACSR				(Note 1)	(Note 2)	See Notes on Page 423 J		1
605mcm-ACSR	$150,245	$1,037,257	$1,187,502					2
336mcm-ACSR	98,186	559,735	657,921					3
605mcm-ACSR								4
605mcm-ACSR	830,157	1,170,089	2,000,246					5
605mcm-ACSR								6
605mcm-ACSR	2,441,775	2,572,739	5,014,514					7
605mcm-ACSR								8
605mcm-ACSR	36,000	1,172,764	1,208,764					9
605mcm-ACSR								10
605mcm-ACSR								11
605mcm-ACSR	462,238	1,486,718	1,948,956					12
477mcm-ACSR								13
477mcm-ACSR	134,122	414,285	548,407					14
477mcm-ACSR								15
477mcm-ACSR								16
366mcm-ACSR	532,604	1,139,082	1,671,686					17
477mcm-ACSR								18
477mcm-ACSR	382,989	407,242	790,231					19
477mcm-ACSR								20
477mcm-ACSR	1,510,789	2,163,144	3,673,933					21
477mcm-ACSR								22
605mcm-ACSR	39,974	1,578,063	1,618,037					23
954mcm-ACSR								24
477mcm-ACSR								25
605mcm-ACSR	86,121	766,128	852,249					26
954mcm-ACSR								27
605mcm-ACSR								28
605mcm-ACSR	1,039,743	2,652,525	3,692,268					29
336mcm-ACSR	5,642	329,290	334,932					30
605mcm-ACSR	356,704	1,370,998	1,727,702					31
477mcm-ACSR		83,137	83,137					32
								33
								34
								35
								36

Name of Respondent	This Report is:	Date of Report (Mo. Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [_] A Resubmission		Dec. 31, 1994

TRANSMISSION LINE STATISTICS (Continued)

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a tranmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (Indicate where other than 60 cycle, 3 phase) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles) On Structures of Line Designated (f)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles) On Structures of Another Line (g)	Number of Circuits (h)
1	Crissinger	Roberts	138 KV	138 KV	Steel Tower	3.37	0.02	1
2	Crissinger	Roberts	138 KV	138 KV	Wood H Frame	2.29	-	1
3	Crissinger	Tangy	138 KV	138 KV	Steel Tower	2.40	1.14	1
4	Crissinger	Tangy	138 KV	138 KV	Wood H Frame	21.26	-	1
5	Darrow	Hanna	138 KV	138 KV	Steel Tower	13.73	0.07	1
6	Darrow	Hanna	138 KV	138 KV	Sgl.Wood Pole	1.59	1.58	1
7	Darrow	Hanna	138 KV	138 KV	Wood H Frame	2.48	-	1
8	Delaware (C&SOE Co.)	Tangy	138 KV	138 KV	Wood H Frame	0.97	-	1
9	East Akron	Gilchrist	138 KV	138 KV	Steel Tower	-	1.19	1
10	East Akron	Gilchrist	138 KV	138 KV	Steel Tower	-	2.70	1
11	East Akron	Hanna	138 KV	138 KV	Steel Tower	12.14	3.28	1
12	East Akron	West Ravenna	138 KV	138 KV	Wood H Frame	7.95	-	1
13	East Akron	West Ravenna	138 KV	138 KV	Steel Tower	3.75	-	1
14	E. Springfield	London	138 KV	138 KV	-	-	-	1
15	E. Springfield	London	138 KV	138 KV	Steel Tower	17.56	0.81	1
16	E. Springfield	Tangy	138 KV	138 KV	Steel Tower	1.75	2.24	1
17	E. Springfield	Tangy	138 KV	138 KV	Wood H Frame	41.24	-	1
18	Edgewater	Beaver	138 KV	138 KV	Wood H Frame	0.19	-	1
19	Edgewater	Beaver	138 KV	138 KV	Steel Tower	9.26	-	1
20	Edgewater	Beaver	138 KV	138 KV	Steel Tower	2.89	-	1
21	Edgewater	USS (National Tube)	138 KV	138 KV	-	-	-	-
22	Edgewater	USS (National Tube)	138 KV	138 KV	Steel Tower	0.61	2.39	1
23	Empire: Longview	Empire Steel Co.	138 KV	138 KV	Steel Tower	0.10	-	1
24	Empire: Longview	Empire Steel Co.	138 KV	138 KV	Wood H Frame	2.17	-	1
25	Evergreen	Franklin -	138 KV	138 KV	Steel Tower	1.57	1.17	1
26		Ivanhoe	138 KV	138 KV	Wood H Frame	6.58	-	1
27	Evergreen	Highland #1	138 KV	138 KV	Steel Tower	0.08	-	1
28	Evergreen	Highland #1	138 KV	138 KV	Steel Tower	2.60	-	1
29	Evergreen	Highland #2	138 KV	138 KV	Steel Tower	2.50	-	1
30	Evergreen	Highland #2	138 KV	138 KV	Wood H Frame	0.17	-	1
31	Evergreen	Highland #3	138 KV	138 KV	Steel Tower	0.13	0.64	1
32	Evergreen	Highland #3	138 KV	138 KV	Wood H Frame	6.30	-	1
33								
34	NOTE: The terminals of all 345 KV and 138 KV lines are designated							
35	by Transmission Substation name unless otherwise shown.							
36								

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any tranmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in column (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction & Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
336mcm-ACSR				(Note 1)	(Note 2)	See Notes on Page 423 J		1
336mcm-ACSR	$181,398	$430,216	$611,614					2
336mcm-ACSR								3
336mcm-ACSR	220,102	983,536	1,203,638					4
477mcm-ACSR								5
477mcm-ACSR								6
605mcm-ACSR	794,100	1,134,603	1,928,703					7
605mcm-ACSR	14,225	40,920	55,145					8
300mcm-CU								9
477mcm-ACSR	289	134,853	135,142					10
605mcm-ACSR	1,111,372	2,215,808	3,327,180					11
477mcm-ACSR								12
477mcm-ACSR	190,682	690,377	881,059					13
605mcm-ACSR								14
477mcm-ACSR	471,877	869,512	1,341,389					15
336mcm-ACSR								16
336mcm-ACSR	356,664	1,336,007	1,692,671					17
605mcm-ACSR								18
336mcm-ACSR								19
795mcm-ACSR	205,934	798,145	1,004,079					20
336mcm-ACSR								21
605mcm-ACSR	3,605	104,831	108,436					22
336mcm-ACSR								23
336mcm-ACSR	34,365	107,430	141,795					24
477mcm-ACSR								25
795mcm-ACSR	188,953	445,168	634,121					26
477mcm-ACSR								27
795mcm-ACSR	12,601	223,143	235,744					28
477mcm-ACSR								29
795mcm-ACSR	24,807	260,336	285,143					30
336mcm-ACSR								31
477mcm-ACSR	280,944	764,254	1,045,198					32
								33
								34
								35
								36

Name of Respondent	This Report is:	Date of Report (Mo. Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [ ] A Resubmission		Dec. 31, 1994

TRANSMISSION LINE STATISTICS (Continued)

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a tranmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	To (b)	VOLTAGE (Indicate where other than 60 cycle, 3 phase) Operating (c)	Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles) On Structures of Line Designated (f)	On Structures of Another Line (g)	Number of Circuits (h)
1	Firestone	South Akron	138 KV	138 KV	Sgl.Wood Pole	0.23	-	1
2	Firestone	South Akron	138 KV	138 KV	Steel Tower	2.45	-	1
3	Firestone	South Akron	138 KV	138 KV	Steel Pole	0.22	-	1
4	Firestone	Urban	138 KV	138 KV	Steel Pole	2.34	0.22	1
5	Firestone	Urban	138 KV	138 KV	Steel Tower	0.39	-	1
6	Ford: Greenfield -	Ford Motor Co.	138 KV	138 KV	Steel Tower	0.80	-	1
7	Ford: Greenfield -	Ford Motor Co.	138 KV	138 KV	Wood H Frame	1.14	-	1
8	Galion	Leaside	138 KV	138 KV	Steel Tower	8.50	-	1
9	Galion	General Motors	138 KV	138 KV	Wood H Frame	11.12	-	1
10	Galion	Roberts, North	138 KV	138 KV	Steel Tower	22.20	-	1
11	Galion	Roberts, South	138 KV	138 KV	Sgl.Wood Pole	0.07	-	1
12	Galion	Roberts, South	138 KV	138 KV	Steel Tower	0.04	22.10	1
13	General Motors	Longview	138 KV	138 KV	Steel Tower	0.10	13.68	1
14	General Motors (1)	Highland	138 KV	138 KV	Steel Tower	-	1.95	1
15	General Motors	Highland	138 KV	138 KV	Wood H Frame	2.95	-	1
16	Gates	Johnson	138 KV	138 KV	Wood H Frame	0.09	-	1
17	Gates	Johnson	138 KV	138 KV	Steel Tower	5.06	-	1
18	General Motors (1)	Newton Falls	138 KV	138 KV	Steel Tower	1.52	-	1
19	General Motors	Newton Falls	138 KV	138 KV	Wood H Frame	5.68	-	1
20	Gilchrist	South Akron	138 KV	138 KV	Sgl.Wood Pole	0.11	-	1
21	Gilchrist	South Akron	138 KV	138 KV	Steel Tower	12.83	6.44	1
22	Gilchrist	Loop to Lakemore	138 KV	138 KV	Sgl.Wood Pole	0.50	-	1
23	Greenfield	Lakeview	138 KV	138 KV	-	-	-	-
24	Greenfield	Lakeview	138 KV	138 KV	-	-	-	-
25	Greenfield	Lakeview	138 KV	138 KV	Steel Tower	(2) 13.17	-	1
26	Greenfield	Lakeview	138 KV	138 KV	Wood H Frame	1.16	-	1
27								
28								
29								

Name of Lessee	Inception Date	Terms of Lease	Yearly Rent	
(1) CEI, TE, DL, PP	12/01/80	540 mos.	$108,475	Determined from CAPCO Agreement dated 9/14/67 (Formerly the Highland-Newton Falls 138kv line)

NOTE: The terminals of all 345 KV and 138 KV lines are designated by Transmission Substation name unless otherwise shown.

(2) 13.17 miles of 6 wire circuit.

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any tranmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in column (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction & Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
605mcm-ACSR				(Note 1)	(Note 2)	See Notes on Page 423 J		1
605mcm-ACSR								2
605mcm-ACSR	$102,567	$766,802	$869,369					3
605mcm-ACSR								4
795mcm-ACSR	17,019	1,277,468	1,294,487					5
605mcm-ACSR								6
336mcm-ACSR	13,884	166,786	180,670					7
336mcm-ACSR		76,504	76,504					8
477mcm-ACSR	29,682	249,674	279,356					9
336mcm-ACSR	106,341	1,054,007	1,160,348					10
477mcm-ACSR								11
477mcm-ACSR		181,303	181,303					12
477mcm-ACSR	137,388	364,154	501,542					13
477mcm-ACSR								14
795mcm-ACSR	46,451	318,319	364,770					15
605mcm-ACSR								16
605mcm-ACSR	212,990	578,205	791,195					17
954mcm-ACSR								18
795mcm-ACSR	109,328	936,560	1,045,888					19
477mcm-ACSR								20
300mcm-CU								21
477mcm-ACSR	144,220	619,435	763,655					22
4/0 CU								23
336mcm-ACSR								24
477mcm-ACSR								25
795mcm-ACSR	129,558	1,870,339	1,999,897					26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37

Name of Respondent	This Report is:	Date of Report (Mo. Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [_] A Resubmission		Dec. 31, 1994

TRANSMISSION LINE STATISTICS (Continued)

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a tranmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles) On Structures of Line Designated (f)	On Structures of Another Line (g)	Number of Circuits (h)
1	Greenfield	NASA	138 KV	138 KV	Steel Tower	2.82	1.84	1
2	Greenfield	New Departure	138 KV	138 KV	Sgl.Wood Pole	0.24	-	1
3	Greenfield	New Departure	138 KV	138 KV	Steel Tower	0.04	-	1
4	Greenfield	Shinrock	138 KV	138 KV	Wood H Frame	17.76	-	1
5	Hanna	Newton Falls	138 KV	138 KV	Steel Tower	18.82	-	1
6	Hanna	Newton Falls	138 KV	138 KV	Wood H Frame	1.60	-	1
7	Hanna	West Ravenna #1	138 KV	138 KV	Steel Tower	4.11	-	1
8	Hanna	West Ravenna #1	138 KV	138 KV	Steel Pole	0.72	-	1
9	Hanna	West Ravenna #2	138 KV	138 KV	Steel Tower	-	3.88	1
10	Hanna	West Ravenna #2	138 KV	138 KV	Steel Pole	-	0.96	1
11	Highland	Mahoningside	138 KV	138 KV	-	-	-	-
12	Highland	Mahoningside	138 KV	138 KV	Sgl.Wood Pole	4.28	0.69	1
13	Highland	Salt Springs	138 KV	138 KV	Sgl.Wood Pole	0.09	-	1
14	Highland	Salt Springs	138 KV	138 KV	Steel Tower	6.20	0.48	1
15	Hunt	Hunt	138 KV	138 KV	Sgl.Wood Pole	1.94	-	1
16	Hunt	Hunt	138 KV	138 KV	Steel Tower	-	0.05	1
17	Ivanhoe	Mahoningside	138 KV	138 KV	Sgl.Wood Pole	1.62	-	1
18	Ivanhoe	Mahoningside	138 KV	138 KV	Sgl.Wood Pole	0.07	-	1
19	Ivanhoe	Packard	138 KV	138 KV	Steel Tower	0.69	-	1
20	Ivanhoe	Packard	138 KV	138 KV	Wood H Frame	2.60	-	1
21	Johnson	Lorain (CEI) West	138 KV	138 KV	-	-	-	-
22	Johnson	Lorain (CEI) West	138 KV	138 KV	Steel Pole	3.45	0.03	1
23	Johnson	USS (National Tube)	138 KV	138 KV	Wood H Frame	3.30	-	1
24	Johnson	USS (National Tube)	138 KV	138 KV	Steel Tower	0.65	0.95	1
25	Lakeview	Ottawa (TE)	138 KV	138 KV	-	-	-	-
26	Lakeview	Ottawa (TE)	138 KV	138 KV	-	-	-	-
27	Lakeview	Ottawa (TE)	138 KV	138 KV	Steel Tower	(1) 7.75	-	1
28	Lincoln Park	Lowellville	138 KV	138 KV	-	-	-	-
29	Lincoln Park	Lowellville	138 KV	138 KV	-	-	-	-
30	Lincoln Park	Lowellville	138 KV	138 KV	Steel Tower	8.52	-	1
31	Lincoln Park	Masury	138 KV	138 KV	-	-	-	-
32	Lincoln Park	Masury	138 KV	138 KV	Steel Tower	8.63	3.14	1
33	Lincoln Park	Masury	138 KV	138 KV	Wood H Frame	0.28	-	1
34								
35	NOTE: The terminals of all 345 KV and 138 KV lines are designated					(1) 7.56 miles of 6-wire circuit.		
36	by Transmission Substation name unless otherwise shown.							

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any tranmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in column (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction & Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
336mcm-ACSR	$29,373	$80,872	$110,245	(Note 1)	(Note 2)	See Notes on Page 423 J		1
477mcm-ACSR								2
477mcm-ACSR	337	29,041	29,378					3
605mcm-ACSR	240,973	475,474	716,447					4
477mcm-ACSR								5
605mcm-ACSR	379,427	766,839	1,146,266					6
605mcm-ACSR								7
795mcm-ACSR	281,823	1,002,506	1,284,329					8
605mcm-ACSR								9
795mcm-ACSR		259,501	259,501					10
795mcm-ACSR								11
477mcm-ACSR	231,388	630,349	861,737					12
795mcm-ACSR								13
795mcm-ACSR	64,309	911,849	976,158					14
795mcm-ACSR								15
795mcm-ACSR	51,612	602,076	653,688					16
477mcm-ACSR								17
795mcm-ACSR	136,279	254,256	390,535					18
795mcm-ACSR								19
477mcm-ACSR	121,753	150,816	272,569					20
605mcm-ACSR								21
795mcm-ACSR	151,497	173,486	324,983					22
336mcm-ACSR								23
336mcm-ACSR	53,828	259,137	312,965					24
4/0 CU								25
336mcm-ACSR								26
795mcm-ACSR	58,969	358,078	417,047					27
300mcm-CU								28
477mcm-ACSR								29
795mcm-ACSR	67,757	271,946	339,703					30
300mcm-CU								31
477mcm-ACSR								32
795mcm-ACSR	148,969	663,027	811,996					33
								34
								35
								36

Name of Respondent	This Report is:	Date of Report (Mo. Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [_] A Resubmission		Dec. 31, 1994

TRANSMISSION LINE STATISTICS (Continued)

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a tranmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structures of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Masury	Maysville (PP)	138 KV	138 KV	Steel Tower	-	3.50	1
2	Masury	Maysville (PP)	138 KV	138 KV	Sgl.Wood Pole	6.36	-	1
3	Masury	Salt Springs	138 KV	138 KV	-	-	-	-
4	Masury	Salt Springs	138 KV	138 KV	-	-	-	-
5	Masury	Salt Springs	138 KV	138 KV	-	-	-	-
6	Masury	Salt Springs	138 KV	138 KV	Steel Tower	12.47	-	1
7	Masury	Sharon (PP)	138 KV	138 KV	-	-	-	-
8		Crosslands (PP)	138 KV	138 KV	Steel Tower	4.57	0.80	1
9	Masury	Sharon (PP)	138 KV	138 KV	-	-	-	-
10		Crosslands (PP)	138 KV	138 KV	Wood H Frame	1.33	-	1
11	Masury	Shenango (PP)	138 KV	138 KV	-	-	-	-
12	Masury	Shenango (PP)	138 KV	138 KV	-	-	-	-
13	Masury	Shenango (PP)	138 KV	138 KV	Steel Tower	6.93	-	1
14	Niles	Bluebell	138 KV	138 KV	Steel Tower	22.03	3.95	1
15	Niles	Bluebell	138 KV	138 KV	Wood H Frame	0.26	-	1
16	Niles	Evergreen	138 KV	138 KV	-	-	-	-
17	Niles	Evergreen	138 KV	138 KV	-	-	-	-
18	Niles	Evergreen	138 KV	138 KV	Steel Tower	4.52	2.51	1
19	Niles	Salt Springs	138 KV	138 KV	Steel Tower	3.16	-	1
20	Pleasant Valley (CEI)	W. Akron, East	138 KV	138 KV	Steel Tower	-	9.39	1
21	Pleasant Valley (CEI)	W. Akron, West	138 KV	138 KV	-	-	-	-
22	Pleasant Valley (CEI)	W. Akron, West	138 KV	138 KV	-	-	-	-
23	Pleasant Valley (CEI)	W. Akron, West	138 KV	138 KV	Steel Tower	9.39	-	1
24	Pollak: Roberts	Pollak Steel Co.	138 KV	138 KV	Wood H Frame	2.81	-	1
25	Riverbend	Salt Springs	138 KV	138 KV	Steel Pole	-	2.26	1
26	Riverbend	Salt Springs	138 KV	138 KV	Sgl.Wood Pole	-	0.99	1
27	Riverbend	Salt Springs	138 KV	138 KV	Steel Tower	1.52	0.03	1
28	Sammis*	Boardman	138 KV	138 KV	Steel Tower	35.73	-	1
29	Sammis	Boardman	138 KV	138 KV	Wood H Frame	1.44	-	1
30								
31								
32								
33								
34	NOTE: The terminals of all 345 KV and 138 KV lines are designated							
35	by Transmission Substation name unless otherwise shown.							
36								

Name of Respondent	This Report is:	Date of Report (Mo. Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [_] A Resubmission		Dec. 31, 1994

TRANSMISSION LINE STATISTICS (Continued)

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a tranmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole Miles) On Structures of Line Designated (f)	LENGTH (Pole Miles) On Structures of Another Line (g)	Number of Circuits (h)
1	Sammis*	Lowellville - Cedar	138 KV	138 KV	Wood H Frame	1.40	-	1
2		State Line (PP)	138 KV	138 KV	Steel Tower	35.94	8.73	1
3	Pidgeon	Sammis	138 KV	138 KV	Steel Tower	28.61	1.18	1
4	Sammis*	Toronto -	138 KV	138 KV	Steel Tower	(1) 4.50	36.97	1
5		Boardman	138 KV	138 KV	Sgl.Wood Pole	0.21	-	1
6	South Akron	Sunnyside (OP)	138 KV	138 KV	Steel Tower	16.90	-	1
7	South Akron	Torrey (OP) -	138 KV	138 KV	Steel Pole	6.65	-	1
8		W. Canton (OP)	138 KV	138 KV	Wood H Frame	2.06	-	1
9	Star	Urban	138 KV	138 KV	Steel Pole	0.04	2.30	1
10	Star	Urban	138 KV	138 KV	Steel Tower	11.56	1.75	1
11	Star	West Akron	138 KV	138 KV	Steel Pole	1.05	1.04	1
12		Loop to Pine	138 KV	138 KV	Steel Tower	1.47	16.13	1
13	Star	West Medina	138 KV	138 KV	Sgl.Wood Pole	25.22	-	1
14	Toronto*	East Akron	138 KV	138 KV	-	-	-	-
15	Toronto	East Akron	138 KV	138 KV	Steel Tower	59.92	2.09	1
16	Toronto*	Lowellville	138 KV	138 KV	Steel Tower	(2) 13.13	33.44	1
17	Toronto	Lowellville	138 KV	138 KV	Wood H Frame	0.17	-	1
18	Toronto*	South Akron	138 KV	138 KV	Steel Tower	0.04	64.34	1
19	Toronto	South Akron	138 KV	138 KV	Wood H Frame	0.32	-	1
20	Wellington: Brookside-	Wellington	138 KV	138 KV	Wood H Frame	4.22	-	1
21	Wellington: Brookside-	Wellington	138 KV	138 KV	Steel Tower	-	20.06	1
22	West Akron	West Medina #1	138 KV	138 KV	Sgl.Wood Pole	28.10	-	1
23								
24								
25								
26								
27								
28								
29								
30								
31	Total 138 KV					1,497.99	652.01	
32								
33								
34	NOTE: The terminals of all 345 KV and 138 KV lines are designated					(1) 4.50 miles of 6-wire circuit.		
35	by Transmission Substation name unless otherwise shown.					(2) 4.46 miles of 6-wire circuit.		
36								

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in column (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction & Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
300mcm-CU 795mcm-ACSR	$49,278	$1,054,446	$1,103,724	(Note 1)	(Note 2)	See Notes on Page 423 J		1
795mcm-ACSR 300mcm-CU	336,776	1,579,414	1,916,190					2 3
795mcm-ACSR 200mcm-CU	3,498	666,044	669,542					4 5
336mcm-ACSR 795mcm-ACSR	190,996	1,581,393	1,772,389					6 7
795mcm-ACSR 605mcm-ACSR	367,250	1,118,952	1,486,202					8 9
605mcm-ACSR 605mcm-ACSR	215,095	558,486	773,581					10 11
605mcm-ACSR 300mcm-CU	494,849	2,076,420	2,571,269					12 13
477mcm-ACSR 300mcm-CU	667,484	1,445,210	2,112,694					14 15
300mcm-CU 300mcm-CU	156,963	891,532	1,048,495					16 17
477mcm-ACSR 336mcm-ACSR	7,710	516,098	523,808					18 19
336mcm-ACSR 605mcm-ACSR	45,351 6,007,750	304,082 6,483,329	349,433 12,491,079					20 21
								22 23 24 25 26 27 28 29
	$32,259,538	$104,124,094	$136,383,632	$230,595	$1,316,857	$11,607	$1,559,059	30 31 32 33 34 35 36

Name of Respondent	This Report is:	Date of Report (Mo. Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [ ] A Resubmission		Dec. 31, 1994

TRANSMISSION LINE STATISTICS (Continued)

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a tranmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (Indicate where other than 60 cycle, 3 phase) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles) On Structures of Line Designated (f)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles) On Structures of Another Line (g)	Number of Circuits (h)
1								
2						1,392.15	72.15	
3	Total 69,000 volt lines							
4						173.74	9.51	
5	Total 34,500 volt lines							
6						392.00	146.99	
7	Total 23,000 volt lines							
8								
9	Applicable to all lines							
10								
11						3,946.31	961.29	
12	TOTAL TRANSMISSION LINES							
13								
14								
15								
16								
17								
18								
19	NOTE: *New lines will be created upon completion of the wiring							
20	changes at Toronto:							
21	East Akron-Sammis 138KV							
22	Lowellville-Sammis 138KV							
23	Sammis-Boardman 138KV							
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any tranmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in column (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction & Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
				(Note 1)	(Note 2)			1
	$21,458,515	$77,193,694	$98,652,209	$106,393	$1,734,984	$8,091	$1,849,468	2 3
	960,023	9,627,640	10,587,663	8,753	60,483	169	69,405	4 5
	2,525,425	32,164,750	34,690,175	17,021	206,208	11,252	234,481	6 7
				94,971	248,940	11,190	355,101	8 9
	$95,946,762	$327,417,181	$423,363,943	$530,421	$4,039,362	$43,799	$4,613,582	10 11 12

Notes: (1) Operation expenses shown in column (m) represent charges to Account 560 - "Supervision and Engineering Expenses", Account 563 - "Overhead Line Expenses", Account 564 - "Underground Line Expenses", and Account 566 - "Miscellaneous Transmission Expenses".

(2) Maintenance expenses shown in column (n) represent charges to Account 568 - "Supervision and Engineering Expenses", Account 571 - "Maintenance of Overhead Lines", Account 572 - "Maintenance of Underground Lines", and Account 573 - "Maintenance of Miscellaneous Transmission Plant".

A segregation between substations and lines is not available for Account 561 - "Load Dispatching", in the amount of $1,272,713.

Name of Respondent	This Report is:	Date of Report (Mo. Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [ ] A Resubmission		Dec. 31, 1994

TRANSMISSION LINE STATISTICS (Continued)

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a tranmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (Indicate where other than 60 cycle, 3 phase) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles) On Structures of Line Designated (f)	LENGTH (Pole Miles) On Structures of Another Line (g)	Number of Circuits (h)
1	Leased Transmission Lines							
2								
3	Avon (1)	Beaver #2	345 KV	345 KV	-	-	-	-
4	Collier (2)	Crescent	345 KV	345 KV	-	-	-	-
5	Eastlake (3)	Ashtabula	345 KV	345 KV	-	-	-	-
6	Inland Junction (4)	Harding	345 KV	345 KV	-	-	-	-
7	Inland Junction Lp(5)		345 KV	345 KV	-	-	-	-
8	Juniper (6)	Mansfield	345 KV	345 KV	-	-	-	-
9	Perry (7)	Harding	345 KV	345 KV	-	-	-	-
10	Perry (8)	Inland	345 KV	345 KV	-	-	-	-
11	Mansfield (9)	Beaver Valley	345 KV	345 KV	-	-	-	-
12	Mansfield (10)	Crescent	345 KV	345 KV	-	-	-	-
13	Mansfield (11)	Hanna #2	345 KV	345 KV	-	-	-	-
14	Mansfield (12)	Harding	345 KV	345 KV	-	-	-	-
15	Mansfield (13)	Highland	345 KV	345 KV	-	-	-	-
16	Beaver Valley (14)	Crescent	345 KV	345 KV	-	-	-	-
17								
18	Notes:		Inception Date	Terms of Lease	Yearly Rent			
19		Name of Lessor						
20								
21	(1)	CEI	9/01/81	540 mos.	80,741			
22	(2)	DL	1/01/83	540 mos.	138,906			
23	(3)	CEI	12/01/79	540 mos.	43,526			
24	(4)	CEI	11/30/82	540 mos.	55,204			
25	(5)	CEI	11/30/82	540 mos.	276,040			
26	(6)	CEI	11/01/78	540 mos.	51,062			
27	(7)	CEI	4/01/83	540 mos.	1,017,930			
28	(8)	CEI	4/01/83	540 mos.	981,160			
29	(9)	PP	12/01/75	540 mos.	5,437			
30	(10)	PP, DL	1/01/76	540 mos.	10,251			
31	(11)	PP, DL	9/01/80	540 mos.	185,132			
32	(12)	PP, DL	10/01/77	540 mos.	132,656			
33	(13)	PP, DL	6/01/77	540 mos.	165,642			
34	(14)	DL	11/30/82	540 mos.	219,111			
35								
36								

Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	Dec. 31, 1994

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the estimated final completion

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)	(c)	Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Overhead Construction						
2							
3	Chamberlin	Mansfield	-	(Rebuild)	-	-	-
4	Wellington		-	(Rebuild)	-	-	-
5	E. Akron	W. Ravenna	-	(Rebuild)	-	-	-
6	E. Akron	Gilchrist	-	(Rebuild)	-	-	-
7	Cook	Jefferson	-	(Rebuild)	-	-	-
8	Hartville	Star	-	(Rebuild)	-	-	-
9	Broadview	E. Springfield	-	(Rebuild)	-	-	-
10	Boardman	Pidgeon	-	(Rebuild)	-	-	-
11	Industrial		-	(Rebuild)	-	-	-
12	Gilchrist	Star	-	(Rebuild)	-	-	-
13	Chamberlin	Garrettsville	-	(Rebuild)	-	-	-
14	Macedonia	W. Akron	-	(Rebuild)	-	-	-
15	Broadview	Waterworks	-	(Rebuild)	-	-	-
16	Aurora	Chamberlin	-	(Rebuild)	-	-	-
17	E. Akron	Riverside #2	-	(Rebuild)	-	-	-
18	E. Akron	Riverside #1	-	(Rebuild)	-	-	-
19							
20							
21				*Configuration		*Spacing	
22			KV	Present	Ultimate	Present	Ultimate
23			---	---	---	---	---
24			Note 1: 138	Vertical	Vertical	33.65	33.65
25			Note 2: 138	Horizontal	Horizontal	19.20	19.20
26			Note 3: 138	Vertical	Vertical	15.25	15.25
27			Note 4: 138	Vertical	Vertical	15.25	15.25
28			Note 5: 69	Triangular	Triangular	9.60	9.60
29			Note 6: 69	Vertical	Vertical	8.80	8.80
30			Note 7: 69	Vertical	Vertical	8.80	8.80
31			Note 8: 69	Vertical	Vertical	8.80	8.80
32			Note 9: 69	Vertical	Vertical	8.80	8.80
33			Note 10: 69	Triangular	Triangular	8.45	8.45
34			Note 11: 69	Triangular	Triangular	8.10	8.10
35			Note 12: 69	Vertical	Vertical	7.75	7.75
36			Note 13: 69	Vertical	Vertical	7.75	7.75
37			Note 14: 69	Vertical	Vertical	7.45	7.45
38			Note 15: 23	Vertical	Vertical	7.45	7.45
39			Note 16: 23	Vertical	Vertical	7.45	7.45
40							
41							
42							
43							
44							

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS				LINE COST				
Size (h)	Specification (i)	* Configuration and Spacing (j)	Voltage KV (Operating) (k)	** Land and Land Rights (l)	Poles, Towers, and Fixtures (m)	Conductors and Devices (n)	Total (o)	Line No.
								1
								2
954 mcm	ACSR	Note 1	138 KV	$1,667,782	$1,114,322	$510,787	$3,292,891	3
#8-7 Str	Alumo	Note 2	138 KV	11,059		122,248	133,307	4
477 mcm	ACSR	Note 3	138 KV		174,266	27,318	201,584	5
477 mcm	ACSR	Note 4	138 KV		398,790	139,290	538,080	6
80 mcm	ACSR	Note 5	69 KV		124,337	134,299	258,636	7
477 mcm	ACSR	Note 6	69 KV	2,440	476,569	474,374	953,383	8
336 mcm	ACSR	Note 7	69 KV	22,825	78,143	74,762	175,730	9
477 mcm	ACSR	Note 8	69 KV	2,092	38,819	123,025	163,936	10
#8-7 Str	ACSR	Note 9	69 KV	15,385	64,448	10,095	89,928	11
336 mcm	ACSR	Note 10	69 KV		115,093	22,910	138,003	12
605 mcm	ACSR	Note 11	69 KV	306	90,363	221,989	312,658	13
336 mcm	ACSR	Note 12	69 KV	162,926	124,677	123,826	411,429	14
3/0 cu	ACSR	Note 13	69 KV	101,958	98,362	91,812	292,132	15
477 mcm	ACSR	Note 14	69 KV	96,322	218,774	113,781	428,877	16
3/0 cu	ACSR	Note 15	23 KV		91,570	119,115	210,685	17
4/0 cu	ACSR	Note 16	23 KV		95,899	60,189	156,088	18
								19
								20
								21
								22
								23
								24
				**Includes $1,923,442 for the cost of clearing Land and Rights-of Way and $159,653 for the cost of Roads and Trails.				25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
				$2,083,095	$3,304,432	$2,369,820	$7,757,347	44

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1994

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Beaver Valley #1 Beaver Co. PA	Trans. Attended	.345	.0215	
2	Beaver Valley #2 Beaver Co. PA	Trans. Attended	.345	.0215	
3	R.E. Burger Belmont Co.	Trans. Attended	.138	.0175-.0138	
4	Edgewater Lorain	Trans. Attended	.138	.069-.023	.0024
5	Edgewater Lorain	Trans. Attended	.138	.014-.0069	.023
6	Edgewater(SLTC) Lorain	Trans. Attended	.069	.0138	
7	Mad River(SLTC) Springfield	Trans. Attended	.069	.0138	
8	B. Mansfield Beaver Co. PA	Trans. Attended	.345	.0173	
9	New Castle New Castle	Trans. Attended	.023	.00416	
10	Niles Niles	Trans. Attended	.138	.016	
11	Niles Niles	Trans. Attended	.138	.023	.0138
12	Niles(SLTC) Niles	Trans. Attended	.023	.0138	
13	Perry Perry Township	Trans. Attended	.345	.022	
14	W.H. Sammis Stratton	Trans. Attended	.345-.138	.0234-.0195	
15					
16	Total Step-Up Substations				
17					
18	Aetna Akron	Trans. Unattended	.138	.023	.0132
19	Babb Akron	Trans. Unattended	.138	.023	.0132
20	Barberton Barberton	Trans. Unattended	.138	.023	.0066
21	Bluebell Alliance	Trans. Unattended	.138	.069-.023	.0132
22	Beaver Lorain	Trans. Unattended	.345	.138	.0132
23	Boardman Boardman	Trans. Unattended	.138	.069-.023	
24	Brookside Montgomery Twp.	Trans. Unattended	.138	.069-.0345	.0041-.0132
25	Carlisle Lorain	Trans. Unattended	.345	.138	.0132
26	Carlisle Lorain	Trans. Unattended	.138	.069	
27	Chamberlin Twinsburg Twp.	Trans. Unattended	.138	.069	
28	Chamberlin Twinsburg Twp.	Trans. Unattended	.345	.138	.0132
29	Clark Springfield	Trans. Unattended	.138	.069	.0132
30	Cloverdale Massillon	Trans. Unattended	.138	.023	
31	Cloverdale Massillon	Trans. Unattended	.138	.069-.023	
32	Crissinger Pleasant Twp.	Trans. Unattended	.138	.0345	
33	Dale Jackson Twp.	Trans. Unattended	.138	.069	
34	Darrow Hudson	Trans. Unattended	.138	.069	.0132
35	East Akron Akron	Trans. Unattended	.138	.023	.0066
36	E. Springfield Springfield	Trans. Unattended	.138	.069	.0132
37	Evergreen Warren Twp.	Trans. Unattended	.138	.023	.0132
38	Galion Morrow Co.	Trans. Unattended	.345	.138	.0132
39	Galion Morrow Co.	Trans. Unattended	.138	.069	.0132
40	Gilchrist Mogadore	Trans. Unattended	.138	.069	.0132

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substation or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in repondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
330.750	(A) 1	1	*See Notes on Page 426g			1
395.766	(B) 1					2
595.000	11					3
130.000	3					4
115.000	1					5
51.600	(C) 1					6
64.200	(D) 1					7
1,187.120	(E)(F)(G) 3	1				8
3.750	(H) 1					9
280.000	2					10
53.333	1					11
34.240	(D) 1					12
373.500	(I) 3	1				13
2,235.600	(J) 7	2				14
5,849.859						15
						16
60.000	1					17
60.000	1					18
120.000	6					19
115.000	5					20
700.000	2					21
120.000	2					22
146.666	4					23
400.000	1					24
120.000	1					25
240.000	2					26
400.000	1					27
100.000	1					28
50.000	4					29
150.000	3					30
48.000	1					31
120.000	1					32
120.000	2					33
120.000	4	1	Synch. Condenser	1	20 Mva	34
180.000	3					35
60.000	1					36
500.000	2					37
80.000	2					38
60.000	1					39
						40

Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	Dec. 31, 1994

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Greenfield Perkins Twp.	Trans. Unattended	.138	.069-.0345	.012
2	Hanna Rootstown Twp.	Trans. Unattended	.345	.138	.0132
3	Highland Warren Twp.	Trans. Unattended	.345	.138	.0132
4	Ivanhoe Warren Twp.	Trans. Unattended	.138	.023	.0132
5	Johnson Elyria Twp.	Trans. Unattended	.138	.069	.0132
6	Knox West Twp.	Trans. Unattended	.138	.069	
7	Lakeview Portage Twp.	Trans. Unattended	.138	.0345	.00416-.0137
8	Lakeview Portage Twp.	Trans. Unattended	.138	.0345	
9	Leaside Sandusky Twp.	Trans. Unattended	.138	.069	
10	Lincoln Park Youngstown	Trans. Unattended	.138	.023	.0066
11	London London	Trans. Unattended	.138	.069	
12	Longview Mansfield	Trans. Unattended	.138	.023	.0132-.0043
13	Longview Mansfield	Trans. Unattended	.138	.069	
14	Lowellville Lowellville	Trans. Unattended	.138-.069	.069-.023	.0024
15	Mahoningside Warren	Trans. Unattended	.138	.023	
16	Masury Masury	Trans. Unattended	.138	.069-.023	.0066-.0024
17	Newton Falls Newton Falls	Trans. Unattended	.138	.069-.023	.0132-.0066
18	Pidgeon Perry Twp.	Trans. Unattended	.138	.069	
19	Riverbend Youngstown	Trans. Unattended	.138	.023	
20	Roberts Marion	Trans. Unattended	.138	.0345	.0138
21	Salt Springs Weathersfield Twp.	Trans. Unattended	.138	.069-.023	
22	Shinrock Berlin Twp.	Trans. Unattended	.138	.069	.0132
23	South Akron Akron	Trans. Unattended	.138	.023	.0132
24	Star Wadsworth Twp.	Trans. Unattended	.345	.138	.0132
25	Star Wadsworth Twp.	Trans. Unattended	.138	.069	.0132
26	Tangy Delaware City	Trans. Unattended	.345	.138	.0132
27	Tangy Delaware City	Trans. Unattended	.138	.069	.0132
28	Urban Akron	Trans. Unattended	.138	.023	
29	Wellington Wellington	Trans. Unattended	.138	.069	.0132
30	West Akron Bath Twp.	Trans. Unattended	.138	.069	.0132
31	West Ravenna Ravenna	Trans. Unattended	.138	.069-.023	.0132-.0066
32					
33	Total Transmission Substations				
34					
35	Arlington Akron	Dist. Unattended	.023	.00416	
36	Aurora Aurora	Dist. Unattended	.069	.01247	
37	Brady Franklin Twp.	Dist. Unattended	.138	.01247	
38	Brimfield Brimfield	Dist. Unattended	.069	.01247	
39	Brunswick Brunswick	Dist. Unattended	.138	.01247	
40	Camp Street Akron	Dist. Unattended	.023	.01247	

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substation or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in repondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
246.666	7	2				1
800.000	2					2
1,000.000	2					3
60.000	1					4
240.000	2					5
60.000	1					6
66.666	2					7
33.333	1					8
60.000	1					9
120.000	4					10
60.000	1					11
66.000	2					12
126.667	2					13
30.000	3	1				14
60.000	1					15
140.000	7					16
130.000	3					17
80.000	1					18
60.000	1					19
99.999	3					20
180.000	3					21
60.000	1					22
120.000	2		Synch. Condenser	1	20 Mva	23
600.000	3					24
240.000	2					25
600.000	2					26
62.500	2					27
60.000	1					28
60.000	1					29
60.000	1					30
160.000	3					31
15,661.356						32
						33
10.000	2					34
18.750	2					35
20.000	1					36
18.500	4					37
53.334	2					38
15.000	3					39
						40

Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	Dec. 31, 1994

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Campbellsport Rootstown Twp.	Dist. Unattended	.069	.01247	
2	Carroll Street Akron	Dist. Unattended	.023	.02286-.00416	
3	Case Twinsburg	Dist. Unattended	.069	.01247	
4	Clinton Franklin Twp.	Dist. Unattended	.069	.01247	
5	Copley Copley Twp.	Dist. Unattended	.023	.01247	
6	Coventry Barberton	Dist. Unattended	.023	.01247	
7	East Akron Akron	Dist. Unattended	.138	.01247	
8	Evans Akron	Dist. Unattended	.138	.02286	
9	Geauga Twinsburg	Dist. Unattended	.069	.01247	
10	Gilchrist Akron	Dist. Unattended	.138	.01247	
11	Granger Granger Twp.	Dist. Unattended	.138	.01247	
12	Greentown Lake Twp.	Dist. Unattended	.069	.01247	
13	Hartville Hartville	Dist. Unattended	.069	.01247	
14	High Street Akron	Dist. Unattended	.023	.00416	
15	Hills Sagamore Hills Twp.	Dist. Unattended	.069	.01247	
16	Home Avenue Akron	Dist. Unattended	.023	.00416	
17	Ira Northampton Twp.	Dist. Unattended	.138	.01247	
18	Johnson's Cnrs. Barberton	Dist. Unattended	.023	.01247	
19	Keeney Akron	Dist. Unattended	.023	.00416	
20	Kent Kent	Dist. Unattended	.069	.01247	
21	Krumroy Krumroy	Dist. Unattended	.023	.01247	
22	Lakemore Springfield Twp.	Dist. Unattended	.138	.01247	
23	Macedonia Macedonia	Dist. Unattended	.069	.01247	
24	Mantua Mantua Twp.	Dist. Unattended	.069	.01247	
25	Martin Barberton	Dist. Unattended	.069	.01247	
26	McKnights Springfield Twp.	Dist. Unattended	.069	.01247	
27	Medina Medina	Dist. Unattended	.069	.01247-.00416	
28	Moore Akron	Dist. Unattended	.138	.01247	
29	Morgan Akron	Dist. Unattended	.023	.00416	
30	Nimisila Franklin Twp.	Dist. Unattended	.069	.01247	
31	Noble Akron	Dist. Unattended	.023	.00416	
32	Osage Akron	Dist. Unattended	.023	.00416	
33	Page Streetsboro	Dist. Unattended	.069	.01247	
34	Pine Akron	Dist. Unattended	.138	.01247	
35	Portage Lakes Portage Lakes	Dist. Unattended	.069	.01247	
36	Randolph Atwater Twp.	Dist. Unattended	.069	.01247	
37	Ravenna Ravenna	Dist. Unattended	.069	.00416	
38	Ryan Medina	Dist. Unattended	.138	.01247	
39	South Akron Akron	Dist. Unattended	.023	.00416	
40	Stoner Akron	Dist. Unattended	.023	.00416	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [ ] A Resubmission		Dec. 31, 1994

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substation or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in repondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
29.375	2					1
12.000	4					2
20.000	1					3
20.000	1					4
10.000	2					5
11.250	2					6
20.000	1					7
41.667	1					8
20.000	1					9
20.000	1					10
20.000	1					11
18.750	2					12
18.750	2					13
15.000	2					14
12.500	1					15
10.000	2					16
20.000	1					17
12.500	2					18
16.250	3					19
25.000	2					20
23.437	3					21
20.000	1					22
18.750	2					23
14.375	2					24
22.500	2					25
28.125	3					26
36.250	4					27
20.000	1					28
11.250	2					29
18.750	2					30
11.250	2					31
10.000	2					32
20.000	1					33
51.667	3					34
25.000	2					35
10.000	1					36
12.500	2					37
26.667	1					38
11.874	3					39
11.000	3					40

Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	Dec. 31, 1994

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Stoney Hinckley Twp.	Dist. Unattended	.138	.01247	
2	Stow Stow	Dist. Unattended	.069	.01247	
3	Streetsboro Streetsboro	Dist. Unattended	.069	.01247	
4	Sumner Akron	Dist. Unattended	.069	.01247	
5	Sweitzer Akron	Dist. Unattended	.023	.00416	
6	Tallmadge Tallmadge	Dist. Unattended	.023	.01247	
7	Terex Hudson	Dist. Unattended	.138	.01247	
8	Thornton Akron	Dist. Unattended	.023	.00416	
9	Treat Aurora	Dist. Unattended	.069	.01247	
10	Tusc Norton	Dist. Unattended	.138	.01247	
11	Twinsburg Twinsburg	Dist. Unattended	.069	.01247	
12	West Akron Bath Twp.	Dist. Unattended	.138	.01247	
13	West Medina Medina	Dist. Unattended	.138	.01247	
14	Wyoga Northampton Twp.	Dist. Unattended	.069	.01247	
15	Adams Norwalk	Dist. Unattended	.069	.01247	
16	Bay Sandusky	Dist. Unattended	.0345	.01247-.00416	
17	Bellevue Bellevue	Dist. Unattended	.069	.01247	
18	Big Island Sandusky	Dist. Unattended	.0345	.01247-.00416	
19	Bogart Erie Co. Huron Twp.	Dist. Unattended	.069	.01247	
20	Covert Cedar Point	Dist. Unattended	.069	.01247	
21	Greenfield Perkins Twp.	Dist. Unattended	.138	.01247	
22	Huron Huron	Dist. Unattended	.069	.01247	
23	Wilmer Sandusky	Dist. Unattended	.069	.01247	
24	Abbe Elyria	Dist. Unattended	.069	.01247	
25	Axtel Axtel	Dist. Unattended	.069	.01247	
26	Baumhart Vermilion	Dist. Unattended	.069	.01247	
27	Capel Grafton Twp.	Dist. Unattended	.069	.01247	
28	Columbia Columbia	Dist. Unattended	.069	.01247	
29	Ely Elyria	Dist. Unattended	.138	.01320	
30	Gates Elyria	Dist. Unattended	.069	.00416	
31	Lehigh Lorain	Dist. Unattended	.069	.01247	
32	Mill N. Ridgeville	Dist. Unattended	.138	.01247	
33	Murray Elyria	Dist. Unattended	.069	.01247	
34	Shawville Ridgeville Twp.	Dist. Unattended	.069	.01247	
35	Sheffield Sheffield Lake	Dist. Unattended	.069	.01247	
36	South Amherst Amherst Twp.	Dist. Unattended	.069	.01247	
37	Spring Valley Elyria	Dist. Unattended	.069	.01247	
38	Vincent Sheffield Twp.	Dist. Unattended	.069	.01247	
39	Wakeman Wakeman Twp.	Dist. Unattended	.069	.01247	
40	Washington Lorain	Dist. Unattended	.069	.01247	

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substation or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in repondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
26.667	1					1
45.000	3					2
18.750	2					3
21.875	2					4
10.937	2					5
18.750	2					6
50.000	2					7
10.000	2					8
20.000	1					9
53.334	2					10
40.000	2					11
65.834	3					12
26.600	1					13
12.500	1					14
32.500	2					15
16.250	2					16
12.500	1					17
16.042	2					18
29.375	2					19
40.000	2					20
20.000	1					21
12.500	1					22
12.500	1					23
20.000	1					24
21.875	2					25
20.000	1					26
12.500	1					27
10.000	1					28
12.500	1					29
50.000	2					30
12.500	2					31
20.000	1					32
25.000	2					33
34.375	3					34
21.875	2					35
12.500	1					36
20.535	2					37
12.500	1					38
10.000	1					39
25.000	2					40

Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	Dec. 31, 1994

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Willow Creek Black River Twp.	Dist. Unattended	.069	.01247	
2	Winckles Elyria	Dist. Unattended	.069	.00416	
3	Woodford Ave. Elyria	Dist. Unattended	.069	.01247	
4	Alta Madison Twp.	Dist. Unattended	.069	.01247	
5	Bowman Mansfield	Dist. Unattended	.069	.01247	
6	Cline Mansfield	Dist. Unattended	.069	.00416	
7	Cook Washington Twp.	Dist. Unattended	.069	.01247	
8	Dell Montgomery Twp.	Dist. Unattended	.069	.01247	
9	Fairview Milton Twp.	Dist. Unattended	.069	.01247	
10	Fifth St. Mansfield	Dist. Unattended	.069	.00416	
11	Jefferson Jefferson Twp.	Dist. Unattended	.069	.01247	
12	Madison Madison Twp.	Dist. Unattended	.138	.01247	
13	Ontario Mansfield	Dist. Unattended	.138	.01247	
14	Trimble Rd. Mansfield	Dist. Unattended	.069	.01247	
15	Bexley Marion	Dist. Unattended	.0345	.01247	
16	Darby Darby Twp.	Dist. Unattended	.069	.01247	
17	Leader St. Marion	Dist. Unattended	.0345	.01247-.00416	
18	Ordnance Claridon Twp.	Dist. Unattended	.0345	.01247	
19	Park Marion	Dist. Unattended	.0345	.01247	
20	Beechwood Washington Twp.	Dist. Unattended	.069	.01247	
21	Carmont Massillon	Dist. Unattended	.069	.01247	
22	Jackson Lane Perry Twp.	Dist. Unattended	.069	.01247	
23	Lynchburg West Twp.	Dist. Unattended	.069	.01247	
24	Navarre Navarre	Dist. Unattended	.069	.01247	
25	Richville Perry Twp.	Dist. Unattended	.069	.01247	
26	Rittman Rittman	Dist. Unattended	.069	.01247	
27	Rockhill Alliance	Dist. Unattended	.069	.00416	
28	Ross Wooster	Dist. Unattended	.023	.01247	
29	Southeast Alliance	Dist. Unattended	.069	.01247-.00416	
30	Strobel Massillon	Dist. Unattended	.069	.01247	
31	Tiger Massillon	Dist. Unattended	.069	.01247	
32	Westville Knox Twp.	Dist. Unattended	.069	.01247	
33	Columbus Rd. Springfield	Dist. Unattended	.069	.01247	
34	Deer Union Twp.	Dist. Unattended	.069	.01247	
35	Eastside Springfield	Dist. Unattended	.069	.01247	
36	Elmwood Springfield	Dist. Unattended	.069	.01247-.00416	
37	Enon Mad River Twp.	Dist. Unattended	.069	.01247	
38	Ferncliff Springfield	Dist. Unattended	.069	.01247	
39	Leffels Lane Mad River Twp.	Dist. Unattended	.069	.01247	
40	London London	Dist. Unattended	.138	.01247	

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substation or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in repondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
31.250	2					
18.750	2					1
12.500	1					2
20.000	1					3
25.000	2					4
10.000	2					5
21.875	2					6
20.000	1					7
15.625	2					8
15.000	2					9
10.937	2					10
20.000	1					11
25.000	2					12
15.625	2					13
21.875	2					14
17.187	2					15
17.500	2					16
12.500	2					17
23.970	2					18
20.000	1					19
20.000	1					20
32.500	2					21
12.500	1					22
12.500	1					23
12.500	1					24
18.750	2					25
12.500	2					26
15.000	2					27
17.500	2					28
29.375	2					29
32.500	2					30
21.875	2					31
21.875	2					32
12.500	1					33
25.000	2					34
12.500	2					35
18.750	2					36
12.500	1					37
25.000	2					38
20.000	1					39
						40

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [ ] A Resubmission		Dec. 31, 1994

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Mad River Springfield	Dist. Unattended	.069	.01247	
2	Moorefield Moorefield Twp.	Dist. Unattended	.069	.01247	
3	North Hampton Pike Twp.	Dist. Unattended	.069	.01247	
4	Ridgewood Springfield	Dist. Unattended	.069	.01247	
5	Rockaway Springfield	Dist. Unattended	.069	.01247	
6	Rona Bath Twp.	Dist. Unattended	.069	.01247	
7	Titus Springfield Twp.	Dist. Unattended	.069	.01247	
8	Valley Springfield	Dist. Unattended	.069	.01247	
9	Villa Moorefield Twp.	Dist. Unattended	.069	.01247	
10	Bridge Warren	Dist. Unattended	.138	.01247	
11	Burton Howland Twp.	Dist. Unattended	.138	.01247	
12	Chestnut St. Warren	Dist. Unattended	.023	.00416	
13	Cortland Bazetta Twp.	Dist. Unattended	.138	.01247	
14	Elm Bazetta Twp.	Dist. Unattended	.138	.01247	
15	Freedom Freedom Twp.	Dist. Unattended	.069	.01247	
16	Garden Warren	Dist. Unattended	.138	.01247	
17	Leavittsburg Leavittsburg	Dist. Unattended	.069	.01247	
18	Tod Lordstown Twp.	Dist. Unattended	.138	.01247	
19	Andover Andover Twp.	Dist. Unattended	.069	.01247	
20	Belmont Youngstown	Dist. Unattended	.023	.00416	
21	Boardman Youngstown	Dist. Unattended	.138-.023	.01247-.00416	
22	Canfield Canfield	Dist. Unattended	.069	.00832	
23	Churchill Youngstown	Dist. Unattended	.069	.00832	
24	Clifton Boardman Twp.	Dist. Unattended	.023	.00416	
25	Commerce Jackson Twp.	Dist. Unattended	.138	.01247	
26	Cornersburg Cornersburg	Dist. Unattended	.069	.00832	
27	Dobbins Poland Twp.	Dist. Unattended	.138	.01247	
28	Hitchcock Boardman Twp.	Dist. Unattended	.069	.01247-.00416	
29	Indianola Youngstown	Dist. Unattended	.023	.00416	
30	Kimberly Austintown Twp.	Dist. Unattended	.069	.00832	
31	Lisbon Lisbon	Dist. Unattended	.069	.01247-.00416	
32	Nevada Boardman	Dist. Unattended	.069	.01247	
33	Pidgeon Perry Twp.	Dist. Unattended	.138-.069	.01247	
34	Salem Salem	Dist. Unattended	.069	.00832-.00416	
35	Vienna Vienna Twp.	Dist. Unattended	.069	.01247	
36	Wickliffe (New) Austintown Twp.	Dist. Unattended	.138	.02286	
37	Wirt Street Youngstown	Dist. Unattended	.023	.00416	
38	Wood Street Youngstown	Dist. Unattended	.023	.00416	
39					
40	Total Distribution Substations - 10,000 kva & Over				

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substation or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in repondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
20.000	1					1
21.875	2					2
12.500	1					3
25.000	2					4
10.000	1					5
10.000	1					6
20.000	1					7
25.000	2					8
20.000	1					9
40.000	2					10
20.000	1					11
11.250	2					12
20.000	1					13
20.000	1					14
12.500	1					15
28.500	2					16
18.750	2					17
15.625	2					18
12.500	2					19
25.000	2					20
42.950	3					21
18.750	2					22
24.375	2					23
12.500	2					24
20.000	1					25
18.750	2					26
20.000	1					27
18.750	2					28
15.000	2					29
25.000	2					30
16.250	2					31
38.750	3					32
40.000	2					33
17.082	4					34
12.500	1					35
42.000	1					36
11.250	2					37
10.000	3	1				38
3,417.721						39
						40

Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	Dec. 31, 1994

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1					
2	Distribution Substations - Under 10,000 kva				
3					
4	40 Substation(s)	Dist. Unattended	.069	.01247	
5	7 Substation(s)	Dist. Unattended	.069	.00832	
6	22 Substation(s)	Dist. Unattended	.069	.00416	
7	4 Substation(s)	Dist. Unattended	.0345	.01247	
8	1 Substation(s)	Dist. Unattended	.0345	.0072	
9	5 Substation(s)	Dist. Unattended	.0345	.00416	
10	5 Substation(s)	Dist. Unattended	.023	.01247	
11	3 Substation(s)	Dist. Unattended	.023	.00832	
12	30 Substation(s)	Dist. Unattended	.023	.00416	
13	1 Substation(s)	Dist. Unattended	.023	.0024	
14					
15	Total Distribution Substations				
16					
17					
18	Total Transmission and Distribution Substations				
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
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39					
40					

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [ ] A Resubmission		Dec. 31, 1994

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substation or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in repondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
						1
						2
299.309	44					3
43.337	11					4
145.999	24					5
30.312	5					6
4.687	1					7
26.667	5					8
29.817	8					9
21.748	5					10
171.074	50					11
1.500	1					12
4,192.171						13
						14
						15
19,853.527						16
						17
						18
						19
						20
						21
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Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	Dec. 31, 1994

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Notes: (A) Ownership of certain of the substation structures and equipment serving Unit #1 of the Beaver				
2	Valley Power Station is shared by the Company, the Company's subsidiary, Pennsylvania Power				
3	Company (PP), and Duquesne Light Company (DL), in the ratio of 35.0%, 17.5% and 47.5%,				
4	respectively.				
5					
6	(B) Ownership of certain of the substation structures and equipment serving Unit #2 of the Beaver				
7	Valley Power Station is shared by the Company, DL, Cleveland Electric Illuminating Company (CEI),				
8	and Toledo Edison Company (TE), in the ratio of 41.88%, 13.74%, 24.47% and 19.91%, respectively.				
9					
10	(C) Ownership of certain of the substation structures and equipment serving SLTC Units at Edgewater				
11	Steam Electric Generating Plant is shared by the Company and PP, in the ratio of 86% and 14%,				
12	respectively.				
13					
14	(D) Ownership of certain of the substation structures and equipment serving SLTC Units at Mad River and				
15	Niles Steam Electric Generating Plants is shared by the Company and PP, in the ratio of 85.6% and				
16	14.4%, respectively.				
17					
18	(E) Ownership of certain of the substation structures and equipment serving Unit #1 of the Bruce				
19	Mansfield Steam Electric Generating Station is shared by the Company, PP, DL, and CEI, in the ratio				
20	of 60.0%, 4.2%, 29.3% and 6.5%, respectively.				
21					
22	(F) Ownership of certain of the substation structures and equipment serving Unit #2 of the Bruce				
23	Mansfield Steam Electric Generating Station is shared by the Company, PP, DL, TE and CEI, in the				
24	ratio of 39.3%, 6.8%, 8.0%, 17.3% and 28.6%, respectively.				
25					
26	(G) Ownership of certain of the substation structures and equipment serving Unit #3 of the Bruce				
27	Mansfield Steam Electric Generating Station is shared by the Company, PP, DL, TE and CEI, in the				
28	ratio of 35.6%, 6.28%, 13.74%, 19.91% and 24.47%, respectively.				
29					
30	(H) Ownership of certain of the substation structures and equipment serving SLTC Units at the New				
31	Castle Steam Electric Generating Plant is shared by the Company and PP, in the ratio of 60% and				
32	40%, respectively.				
33					
34	(I) Ownership of certain of the substation structures and equipment serving Unit #1 of the Perry				
35	Nuclear Power Plant is shared by the Company, PP, DL, CEI and TE, in the ratio of 30.0%, 5.24%,				
36	13.74%, 31.11% and 19.91%, respectively.				
37					
38	(J) Ownership of certain of the substation structures and equipment serving Unit #7 of the W. H. Sammis				
39	Steam Electric Generating Plant is shared by the Company, PP and DL, in the ratio of 48.0%, 20.8%				
40	and 31.2%, respectively.				

Name of Respondent OHIO EDISON COMPANY	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1994

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-Hour Meters (b)	LINE TRANSFORMERS Number (c)	LINE TRANSFORMERS Total Capacity (In MVa) (d)
1	Number at Beginning of Year	968,652	263,924	9,075
2	Additions During Year			
3	Purchases	41,810	9,586	392
4	Associated with Utility Plant Acquired	-	-	-
5	TOTAL Additions (Enter Total of Lines 3 and 4)	41,810	9,586	392
6	Reductions During Year			
7	Retirements	42,018	3,255	126
8	Associated with Utility Plant Sold	-	73	8
9	TOTAL Reductions (Enter Total of Lines 7 and 8)	42,018	3,328	134
10	Number at End of Year (Lines 1 + 5 - 9)	968,444	270,182	9,333
11	In Stock	19,545	9,295	622
12	Locked Meters on Customers' Premises	8,735	-	-
13	Inactive Transformers on System	-	-	-
14	In Customers' Use	940,039	260,887	8,711
15	In Company's Use	125	-	-
16	TOTAL End of Year (Enter Total of Lines 11 to 15. This line should equal line 10)	968,444	270,182	9,333

Name of Respondent OHIO EDISON COMPANY	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1994

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimated on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Air pollution control facilities:
(1) Scrubbers, precipitators, tall smokestacks, etc.
(2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment
(3) Monitoring equipment
(4) Other

B. Water pollution control facilities:
(1) Cooling towers, ponds, piping, pumps, etc.
(2) Waste water treatment equipment
(3) Sanitary waste disposal equipment
(4) Oil interceptors
(5) Sediment control facilities
(6) Monitoring equipment
(7) Other

C. Solid waste disposal costs:
(1) Ash handling and disposal equipment
(2) Land
(3) Settling ponds
(4) Other

D. Noise abatement equipment:
(1) Structures
(2) Mufflers
(3) Sound proofing equipment
(4) Monitoring equipment
(5) Other

E. Esthetic costs:
(1) Architectural costs
(2) Towers
(3) Underground lines
(4) Landscaping
(5) Other

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:
(1) Preparation of environmental reports
(2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
(3) Parks and related facilities
(4) Other

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Costs (a)	CHANGES DURING YEAR Additions (b)	 Retirements (c)	 Adjustments (d)	Balance at End of Year (e)	Actual Cost (f)
1	Air Pollution Control Facilities	$21,715,479	$10,448,449	$17,924,104	$895,480,233	$885,797,247
2	Water Pollution Control Facilities	1,041,500	160,664	1,057,195	203,742,765	203,742,765
3	Solid Waste Disposal Costs	1,049,490	3,043,039	2,144,139	128,646,920	128,646,920
4	Noise Abatement Equipment	173,755	-	0	1,390,048	1,254,445
5	Esthetic Costs	203,112	-	952,160	7,935,468	6,266,258
6	Additional Plant Capacity	-	-	-	8,345,080	8,345,080
7	Miscellaneous (Identify significant)*	-	-	(29,596)	2,251,006	2,251,006
8	TOTAL (Total of lines 1 thru 7)	$24,183,336	$13,652,152	$22,048,002	$1,247,791,520	$1,236,303,721
9	Construction Work in Progress	//////////	//////////	//////////	$5,806,393	$5,806,393

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1994

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

LINE NO.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	$34,727,737	$34,727,737
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs	31,970,620	19,121,469
3	Fuel Related Costs		
4	Operation of Facilities	31,247	31,247
5	Fly Ash and Sulfur Sludge Removal	9,163,313	1,752,474
6	Difference in Cost of Environmentally Clean Fuels	29,786,427	29,786,427
7	Replacement Power Costs	10,042,677	--
8	Taxes and Fees	--	--
9	Administrative and General	--	--
10	Other (Identify significant)	--	--
11	TOTAL	$115,722,021	$85,419,354

Engineers' cost estimates were used for those facilities where actual production costs were not available.

Expenses associated with Perry Unit #1 are not available from the operating company and are not included in the above totals.

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