To Andi

Date 7/22 Time 3:41

WHILE YOU WERE OUT

M Bill Ailes

of

Phone 216-966-6700

- ☑ TELEPHONED
- ☐ CALLED TO SEE YOU
- ☐ WANTS TO SEE YOU
- ☐ RETURNED YOUR CALL
- ☑ PLEASE CALL
- ☐ WILL CALL AGAIN
- ☐ URGENT

Message

Operator JG

Andi: Please call

216-

966-6700

Bill Ailes

High Fuel rates

Blanket Advertising

216 966-6550

I N T E R O F F I C E M E M O R A N D U M

Date: 22-Jul-1994 02:44pm EST
From: David Hodgden
PUCO_HODGDEN
Dept: UTIL/UTAA
Tel No: (614)644-8032

TO: Andrea Michael (PUCO_MICHAEL)

Subject: Ohio Edison Advertising Expenses

It just so happens that we had a request from the legislature a couple weeks ago on Ohio Edison's advertising. He tis:

Ohio Edison books its advertising costs in accounts 909 (informational and instructional advertising expenses), 913 (advertising expenses), 930.1. (general advertising expenses). Historical analysis of these accounts is as follows.

	Acct. 909	Acct. 913	Acct. 930.1
1989	$983,049	$1,385,872	$ 595,392
1990	581,045	1,163,019	1,265,505
1991	1,523,974	766,920	973,457
1992	1,011,232	684,124	1,289,163
1993	292,198	1,961,304	1,266,310

During the 1989 rate case (89-1001-EL-AIR), Ohio Edison had a test period of 1989 with three months of actual and nine months of budget. Advertising was as follows;

Acct. 909	Acct. 913	Acct. 930.1
$999,138	$1,252,606	$ 861,867

The Commission excluded $952,441 of account 909, $1,247,498 of account 913, and $768,567 of account 930.1.

You may want to pass this along to whoever calls the from Consumer Services.

Post-It™ brand fax transmittal memo 7671 # of pages ▸

To Bill Ailes	From A. Michael
Co.	Co. PUC
Dept.	Phone # 614 466-3305
Fax # 216 966-6550	Fax #

ELECTRIC

INTRASTATE

ANNUAL REPORT

OF

OHIO EDISON COMPANY

(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

76 SOUTH MAIN STREET, AKRON, OHIO 44308

(Address of principal business office at end of year)

RECEIVED
MAY 03 1994
PUCO FISCAL

TO THE

PUBLIC UTILITIES COMMISSION OF OHIO

FOR THE

YEAR ENDED DECEMBER 31, 1993

Name, title, address and telephone number (including area code) of the person to be contacted concerning this report.

Mr. Harvey L. Wagner - Comptroller

76 South Main Street, Akron, Ohio 44308

1-216-384-5296

OHIOEDISON
The Energy Makers

76 South Main St.
Akron, Ohio 44308
216-384-5296

Harvey L. Wagner
Comptroller

RECEIVED
MAY 03 1994
PUCO FISCAL

April 26, 1994

Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215-0573

Gentlemen:

Enclosed is the original Intrastate Annual Report - Statement of Intrastate Gross Earnings, of Ohio Edison Company for the year ended ***December 31, 1993.***

Sincerely,

Harvey L. Wagner

rab

Enclosure

INSTRUCTIONS

This Form of Annual Report should be filled out and two (2) copies, duly verified, returned to the Public Utilities Commission of Ohio, Columbus, Ohio, and one (1) copy returned to the Office of Consumers' Counsel, Columbus, Ohio, as required by law. The respondent should retain one copy in its files for reference in case correspondence with regard to such report becomes necessary.

Amounts on any schedule should be rounded off to the nearest whole dollar.

"Intrastate" means from one point in Ohio to another point in Ohio, or wholly within Ohio.

Attention is called to the following sections of the Revised Code of Ohio:

4905.03 (614-2 G.C.) Revised Code
4905.10 (606 - G. C.) Revised Code
4905.14 (614-48 G.C.) Revised Code
4905.56 (614-65 G.C.) Revised Code
4905.99 (614-65 G.C.) Revised Code

STATEMENT OF INTRASTATE GROSS EARNINGS

FOR OHIO AT CLOSE OF YEAR

("Intrastate means from one point in Ohio to another point in Ohio, or wholly within Ohio.")

(For the uses and purposes designated in Revised Code Section 4905.10, assessment for maintaining the Public Utilities Commission of Ohio.)

Item	Total	Amount	
		Interstate	Intrastate
Electric Operating Revenues			
Gains from Disposition of Utility Property			
Revenue from Electric Plant Leased to Others			
Other Utility Operating Income			
Revenues from Merch., Jobbing & Contract Work			
Revenue from Nonutility Operations			
Nonoperating Rental Income	***PLEASE	SEE ATTACHED	***
Equity in Earnings of Subsidiary Companies			
Interest & Dividend Income			
Miscellaneous Nonoperating Revenue			
Gains from Disposition. of Prop.			
Extraordinary Income			
TOTAL GROSS EARNINGS			
Earnings or Receipts from Sales to Other Public Utilities for Resale	( )	( )	( )
NET GROSS EARNINGS			

Annual Report of Ohio Edison Company Year Ended December 31, 1993

OATH

State of Ohio
County of Summit

WE, THE UNDERSIGNED H. P. Burg, Senior Vice President,

and H. L. Wagner, Comptroller

of Ohio Edison Company

(Full name of respondent.)

on our oath do severally say that the foregoing return has been prepared, under our direction, from the original books, papers, and records of said Company; that we have carefully examined the same, and declare the same to be a complete and correct statement of the intrastate gross earnings of said Company in respect to each and every matter and thing therein set forth; and we further say that no deductions were made before stating the amounts herein set forth, and that the accounts and figures contained in the foregoing return embrace all of the intrastate gross earnings of said Company during the period for which said return is made, to the best of our knowledge, information, and belief.

H P Burg

Sr. Vice President
(Or other Chief Officer.)

H L Wagner

(Officer in charge of Accounts.)

Subscribed and Sworn to before me, this 27th day of April, 1994.

Karen L. Pope

KAREN L. POPE
Notary Public, State of Ohio
My Commission Expires Jan. 16, 1995
Recorded in Stark County

(Signature of officer authorized to administer oaths.)

DPW/MISC/ISREV93

OHIO EDISON COMPANY
OHIO REGULATORY COMMISSION FEE
INTRASTATE GROSS EARNINGS FOR 1993

25-Apr-94

DESCRIPTION	TOTAL	INTERSTATE	INTRASTATE	FERC
ELECTRIC OPERATING REVENUES	$2,103,473,413	$134,226,860	$1,969,246,553	400
GAINS FROM DISPOSITION OF UTILITY PROPERTY	-	-	-	411.6
REVENUE FROM ELECTRIC PLANT LEASED TO OTHERS	-	-	-	412
OTHER UTILITY OPERATING INCOME	-	-	-	414
REVENUES FROM MERCH., JOBBING & CONTRACT WORK	1,133,033	-	1,133,033	415
REVENUE FROM NONUTILITY OPERATIONS	1,885	-	1,885	417
NONOPERATING RENTAL INCOME	423,578	-	423,578	418
EQUITY IN EARNINGS OF SUBSIDIARY COMPANIES (NOTE A)	15,356,933	15,453,507	(96,574)	418.1
INTEREST & DIVIDEND INCOME	23,127,190	-	23,127,190	419
MISCELLANEOUS NONOPERATING REVENUE	0	-	0	421
GAINS FROM DIPOSITION OF PROPERTY	302,403	-	302,403	421.1
EXTRAORDINARY INCOME	-	-	-	434
TOTAL GROSS EARNINGS	2,143,818,435	149,680,367	1,994,138,068	
SALES FOR RESALE	(196,879,204)	(129,767,945)	(67,111,259)	
NET GROSS EARNINGS	$1,946,939,231	$19,912,422	$1,927,026,809	

NOTE A - REPRESENTS EQUITY IN EARNINGS OF PENNSYLVANIA POWER COMPANY OF $15,453,507 AND LOSS OF ($96,574) IN ACTIVITIES OF OES FUEL, INCORPORATED, NOT OTHERWISE INCLUDED ABOVE IN ELECTRIC OPERATING REVENUES.

ELECTRIC

ACCOUNT 142.XX - PIP CUSTOMER ACCOUNTS RECEIVABLE

Month (A)	Beginning Bal. PIP Less Than 12 Months Old (B)	Transfers From A/C 142 (C)	Transfers From A/C 144 (D)	Transfers To A/C 186 (E)	Ending Bal. PIP Less than 12 Months Old (F)=(B+C+D-E)
January	33,187,902	3,213,967		1,395,428	35,006,441
February	35,006 441	2,153,694		1,403,847	35,756,288
March	35,756,288	2,685,683		1,444,517	36,997,454
April	36,997,454	1,881,291		1,222,778	37,655,967
May	37,655,967	1,337,948		1,076,216	37,917,699
June	37,917,699	1,023,800		931,147	38,010,352
July	38,010,352	401,892		519,212	37,893,032
August	37,893,032	(2,747,753)		(563,151)	35,708,430
September	35,708,430	(2,728,694)		(764,819)	33,744,555
October	33,744,555	2,695,350		1,427,409	35,012,496
November	35,012,496	1,412,317		644,800	35,780,013
December	35,780,013	2,115,772		1,098,000	36,797,785
TOTAL	33,187,902	13,445,267		9,835,384	36,797,785

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

ELECTRIC

ACCOUNT 186.XX PIP CUSTOMER DEFERRED ACCOUNTS RECEIVABLE

Month (A)	Beginning Balance PIP Greater Than 12 Months Old (B)	Transfers From A/C 142.XX (C)	Recoveries Through Tariff Rider (D)	Ending Balance PIP Greater Than 12 Months Old (E)=(B+C-D)
January	11,153,880	1,395,428	665,457	11,883,851
February	11,883,851	(A)(3,234) 1,403,847	654,338	12,630,126
March	12,630,126	1,444,517	668,352	13,406,291
April	13,406,291	1,222,778	599,942	14,029,127
May	14,029,127	(A) (354) 1,076,216	569,726	14,535,263
June	14,535,263	(A) (291) 931,147	590,676	14,875,443
July	14,875,443	(A) (118) 519,212	659,752	14,734,785
August	14,734,785	(A) (183) (563,151)	667,404	13,504,047
September	13,504,047	(A) (28) (764,819)	673,375	12,065,825
October	12,065,825	(A) (524) 1,427,409	581,767	12,910,943
November	12,910,943	(A) (240) 644,800	589,219	12,966,284
December	12,966,284	(A) (55) 1,098,000	639,630	13,424,599
TOTAL	11,153,880	(A) (5,027) 9,835,384	7,559,638	13,424,599

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

(A) Represents adjustments to PIP Customer Deferred Accounts Receivable due to cash payments received and/or transferred to PIP Customer Accounts Receivable or Electric Accounts Receivable.

Check appropriate box:

☐ Original signed form

☒ Conformed copy

Form Approved
OMB No. 1902-0021
(Expires 7/31/95)

FERC Form No. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

RECEIVED
MAY 02 1994
PUCO FISCAL

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

TO
THE PUBLIC UTILITIES COMMISSION
OF OHIO

Exact Legal Name of Respondent (Company)	Year of Report
OHIO EDISON COMPANY	Dec. 31, 19 93

FERC FORM NO. 1 (REVISED 12-93)

ARTHUR ANDERSEN & CO.

REPORT OF INDEPENDENT PUBLIC ACCOUNTANTS

To Ohio Edison Company:

We have audited the balance sheets - regulatory basis of Ohio Edison Company as of December 31, 1993 and 1992, and the related statements of income-regulatory basis for the years then ended, and the statements of retained earnings-regulatory basis and cash flows-regulatory basis for the year ended December 31, 1993, included on pages 110 through 123 (N) of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with generally accepted auditing standards. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As discussed in Note 21, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles.

In our opinion, the financial statements referred to above present fairly, in all material respects, the assets, liabilities and proprietary capital of Ohio Edison Company as of December 31, 1993 and 1992, and the results of its operations for the years then ended, and its cash flows for the year ended December 31, 1993, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of Ohio Edison Company and for filing with the Federal Energy Regulatory Commission and should not be used for any other purpose.

ARTHUR ANDERSEN & CO.

New York, New York
February 1, 1994

INSTRUCTIONS FOR FILING THE FERC FORM NO. 1

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a non-confidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

(1) One million megawatt hours of total annual sales,
(2) 100 megawatt hours of annual sales for resale,
(3) 500 megawatt hours of annual power exchanges delivered,
(4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit an original and six (6) copies of this form to:

Office of the Secretary
Federal Energy Regulatory Commission
825 North Capitol Street, NE.
Room 3110
Washington, DC 20426

Retain one copy of this report for your files.

(b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any *annual* financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
825 N. Capitol St., NE.
Room 946
Washington, DC 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the chief accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications.)

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the Chief Accountant at the address indicated at III (b).

GENERAL INFORMATION (Continued)

III. What and Where to Submit (Continued)
(c) Continued

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statement of for the year ended on which we have reported separately under date of we have also reviewed schedules of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Legal Reference and Records Management Branch
Federal Energy Regulatory Commission
941 North Capitol Street, NE.
Room 3100 ED-12.1
Washington, DC 20426
(202) 208-2474

IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for this collection of information is estimated to average 1,215 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426 (Attention: Michael Miller, ED-12.3); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

GENERAL INSTRUCTIONS (Continued)

IV. For any page(s) that is not applicable to the respondent, either

(a) Enter the words "Not Applicable" on the particular page(s), or

(b) Omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.

V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction provided the impressions are clear and readable.

VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VIII. below).

VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses. ( ).

VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page, page 1. Mail dated resubmissions to:

Chief Accountant
Federal Energy Regulatory Commission
825 North Capitol Street, NE.
Room 946
Washington, DC 20426

IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8½ by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.

X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

XII. Respondents may submit computer printed schedules (reduced to 8½ by 11) instead of the preprinted schedules if they are in substantially the same format.

DEFINITIONS

I. Commission Authorization (Comm. Auth.)—The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent—The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit: . . .(3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;

(4) 'person' means an individual or a corporation;

(5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power; . . . ."

(11) 'project' means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered—

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites, . . . to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed. . . ."

GENERAL PENALTIES

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act, . . . shall forfeit to the United States an amount not exceeding $1,000 to be fixed by the Commission after notice and opportunity for hearing. . . ."

FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent	02 Year of Report
Ohio Edison Company	Dec. 31, 19 93

03 Previous Name and Date of Change *(If name changed during year)*

04 Address of Principal Office at End of Year *(Street, City, State, Zip Code)*

76 South Main Street, Akron, Ohio 44308

05 Name of Contact Person	06 Title of Contact Person
Harvey L. Wagner	Comptroller

07 Address of Contact Person *(Street, City, State, Zip Code)*

76 South Main Street, Akron, Ohio 44308

08 Telephone of Contact Person, *Including Area Code*	09 This Report Is	10 Date of Report *(Mo, Da, Yr)*
(216) 384-5296	(1) ☒ An Original (2) ☐ A Resubmission	04-29-94

ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

01 Name	03 Signature	04 Date Signed *(Mo, Da, Yr)*
H. P. Burg	/s/ H. P. Burg	04-22-94
02 Title: Senior Vice President		

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 19 93

LIST OF SCHEDULES (Electric Utility)

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101	Ed. 12-87	
Control Over Respondent	102	Ed. 12-87	NONE
Corporations Controlled by Respondent	103	Ed. 12-87	
Officers	104	Ed. 12-87	
Directors	105	Ed. 12-87	
Security Holders and Voting Powers	106-107	Ed. 12-87	
Important Changes During the Year	108-109	Ed. 12-90	
Comparative Balance Sheet	110-113	Rev. 12-93	
Statement of Income for the Year	114-117	Rev. 12-93	NONE 116
Statement of Retained Earnings for the Year	118-119	Ed. 12-89	
Statement of Cash Flows	120-121	Rev. 12-93	
Notes to Financial Statements	122-123	Ed. 12-89	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201	Ed. 12-89	NONE 201
Nuclear Fuel Materials	202-203	Ed. 12-89	
Electric Plant in Service	204-207	Ed. 12-88	
Electric Plant Leased to Others	213	Ed. 12-89	
Electric Plant Held for Future Use	214	Ed. 12-89	
Construction Work in Progress—Electric	216	Ed. 12-87	
Construction Overheads—Electric	217	Ed. 12-89	
General Description of Construction Overhead Procedure	218	Ed. 12-88	
Accumulated Provision for Depreciation of Electric Utility Plant	219	Ed. 12-88	
Nonutility Property	221	Ed. 12-87	
Investment in Subsidiary Companies	224-225	Ed. 12-89	
Materials and Supplies	227	Ed. 12-89	
Allowances	228-229	New 12-93	
Extraordinary Property Losses	230	Ed. 12-93	NONE
Unrecovered Plant and Regulatory Study Costs	230	Ed. 12-93	NONE
Other Regulatory Assets	232	New 12-93	
Miscellaneous Deferred Debits	233	Ed. 12-89	
Accumulated Deferred Income Taxes (Account 190)	234	Ed. 12-88	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250-251	Ed. 12-90	
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252	Ed. 12-87	
Other Paid-in Capital	253	Ed. 12-87	
Discount on Capital Stock	254	Ed. 12-87	
Capital Stock Expense	254	Ed. 12-86	
Long-Term Debt	256-257	Ed. 12-90	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1993

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	Ed. 12-88	
Taxes Accrued, Prepaid and Charged During Year	262-263	Ed. 12-90	
Accumulated Deferred Investment Tax Credits	266-267	Ed. 12-89	
Other Deferred Credits	269	Ed. 12-88	
Accumulated Deferred Income Taxes—Accelerated Amortization Property	272-273	Ed. 12-89	NONE
Accumulated Deferred Income Taxes—Other Property	274-275	Ed. 12-89	
Accumulated Deferred Income Taxes—Other	276-277	Ed. 12-93	
Other Regulatory Liabilities	278	New 12-93	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Electric Operating Revenues	300-301	Ed. 12-90	
Sales of Electricity by Rate Schedules	304	Ed. 12-90	
Sales for Resale	310-311	Ed. 12-88	
Electric Operation and Maintenance Expenses	320-323	Rev. 12-93	
Number of Electric Department Employees	323	Ed. 12-88	
Purchased Power	326-327	Rev. 12-90	
Transmission of Electricity for Others	328-330	Rev. 12-90	
Transmission of Electricity by Others	332	Rev. 12-90	NONE
Miscellaneous General Expenses—Electric	335	Ed. 12-87	
Depreciation and Amortization of Electric Plant	336-338	Ed. 12-88	NONE 337 & 338
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	Ed. 12-87	
COMMON SECTION			
Regulatory Commission Expenses	350-351	Ed. 12-90	
Research, Development and Demonstration Activities	352-353	Ed. 12-87	
Distribution of Salaries and Wages	354-355	Ed. 12-88	
Common Utility Plant and Expenses	356	Ed. 12-87	NONE
ELECTRIC PLANT STATISTICAL DATA			
Electric Energy Account	401	Rev. 12-90	
Monthly Peaks and Output	401	Rev. 12-90	
Steam-Electric Generating Plant Statistics (Large Plants)	402-403	Ed. 12-89	
Hydroelectric Generating Plant Statistics (Large Plants)	406-407	Ed. 12-89	NONE
Pumped Storage Generating Plant Statistics (Large Plants)	408-409	Ed. 12-88	NONE
Generating Plant Statistics (Small Plants)	410-411	Ed. 12-87	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [ ] A Resubmission		Dec. 31, 1993

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
ELECTRIC PLANT STATISTICAL DATA (Continued)			
Transmission Line Statistics	422-423	Ed. 12-87	
Transmission Lines Added During Year	424-425	Ed. 12-86	
Substations	426-427	Ed. 12-86	
Electric Distribution Meters and Line Transformers	429	Ed. 12-88	
Environmental Protection Facilities	430	Ed. 12-88	
Environmental Protection Expenses	431	Ed. 12-88	
Footnote Data	450	Ed. 12-87	NONE
Stockholders' Reports Check appropriate box:			
[x] Four copies will be submitted.			
[ ] No annual report to stockholders is prepared.			

Name of Respondent	This Report Is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission	(Mo, Da, Yr)	Dec. 31, 1993

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Harvey L. Wagner, Comptroller
76 South Main Street
Akron, Ohio 44308

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Ohio
July 5, 1930

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Service - Ohio

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) ___ Yes...Enter the date when such independent accountant was initially engaged: _____.
(2) _X_ No

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1993

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

NAME OF COMPANY CONTROLLED (a)	KIND OF BUSINESS (b)	PERCENT VOTING STOCK OWNED (c)	FOOTNOTE REF. (d)
Pennsylvania Power Company	Electric Utility	100%	
OES Capital, Incorporated	Financing Corporation	100%	
OES Fuel, Incorporated	Fuel Management	100%	

Name of Respondent	This Report is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1993

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman of the Board	J. T. Rogers, Jr. (1)	
2	President & Chief Executive Officer	W. R. Holland	
3	Senior Vice President & General Counsel	A. J. Alexander	
4	Senior Vice President & Chief Financial Officer	H. P. Burg	
5	Senior Vice President	R. J. McWhorter	
6	Vice President	A. R. Garfield	
7	Vice President	J. A. Gill	
8	Vice President	A. N. Gorant	This data
9	Vice President	B. M. Miller	has been
10	Vice President	D. L. Yeager	purposely
11	Vice President	D. P. Zeno	omitted
12	Secretary	G. F. LaFlame	herefrom
13	Treasurer	R. H. Marsh	
14	Comptroller	H. L. Wagner	

(1) Retired effective 3-1-93.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1993

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

NAME (and TITLE) of DIRECTOR (a)	PRINCIPAL BUSINESS ADDRESS (b)
Donald C. Blasius	76 South Main Street Akron, Ohio 44308
H. Peter Burg Senior Vice President	76 South Main Street Akron, Ohio 44308
Robert H. Carlson	76 South Main Street Akron, Ohio 44308
**Dan R. Carmichael	The Associated P & C Holdings, Inc. 120 Monument Circle Indianapolis, Indiana 46204
Dr. Carol A. Cartwright	Kent State University Executive Offices 2nd Floor Library Kent, Ohio 44242
Willard R. Holland President and Chief Executive Officer	76 South Main Street Akron, Ohio 44308
Robert L. Loughhead	76 South Main Street Akron, Ohio 44308
Glenn H. Meadows	76 South Main Street Akron, Ohio 44308
Paul J. Powers	Commercial Intertech 1775 Logan Avenue Youngstown, Ohio 44505
Charles W. Rainger	Sandusky International Inc. 615 West Market Street Sandusky, Ohio 44870
*Justin T. Rogers, Jr. Chairman of the Board	76 South Main Street Akron, Ohio 44308
George M. Smart	Phoenix Packaging Corp. 3075 Brookline Road P.O. Box 2158 North Canton, Ohio 44720
Frank C. Watson	76 South Main Street Akron, Ohio 44308
Jesse T. Williams, Sr.	The Goodyear Tire & Rubber Company 1144 East Market Street Akron, Ohio 44316

*Retired as Chairman March 1, 1993.

**Resigned from the Board on December 30, 1993.

Note: No Executive Committee has been appointed or elected.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1993

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

Ohio Edison did not close the stock book in 1993.

2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy

Total: 129,001,477
By Proxy: 128,987,859

3. Give the date and place of such meeting:
April 29, 1993
Ohio Edison Company
76 South Main St.
Akron, OH 44308

VOTING SECURITIES

Number of votes as of (date): December 31, 1993

LINE NO.	NAME (TITLE) and ADDRESS of SECURITY HOLDER (a)	TOTAL VOTES (b)	COMMON STOCK (c)	PREFERRED STOCK (d)	OTHER (e)
4	TOTAL votes of all voting securities	152,569,437	152,569,437		
5	TOTAL number of security holders	153,339	153,339		
6	TOTAL votes of security holders listed below:	536,283	536,283		
7	TAMPA FARM SERVICES, INC.	100,000	100,000		
8	PO Box 600				
9	Dover, FL 33527-0600				
10					
11	ARCHON INVESTMENTS C V	70,000	70,000		
12	c/o Anthony Bonanno				
13	1050 Connecticut Avenue NW				
14	Suite 900				
15	Washington, DC 20036-5303				
16					
17	MILTON BRUZZONE	66,834	66,834		
18	3745 St. Francis Drive				
19	Lafayette, CA 94549-3033				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1993

SECURITY HOLDERS AND VOTING POWERS (Continued)

LINE NO.	NAME (Title) and ADDRESS of SECURITY HOLDER (a)	TOTAL VOTES (b)	COMMON STOCK (c)	PREFERRED STOCK (d)	OTHER (e)
19	ALFRED N. KOPLIN	65,455	65,455		
20	21 Spinning Wheel Rd.				
21	Hinsdale, IL 60521-2930				
22					
23	ALLEN W. PIKE TR UA MAY 4 83				
24	The Allen W. Pike Revocable Trust	60,000	60,000		
25	20 Chestnut St. Apt. N10				
26	Exeter, NH 03833-1881				
27					
28	JOHN P. MURPHY	41,231	41,231		
29	37508 Grove Ave.				
30	Willoughby, OH 44094-5970				
31					
32	GUARANTEE AND TRUST CO.	38,214	38,214		
33	P.O. Box 8963				
34	Wilmington, DE 19899-8763				
35					
36	HELEN OLTREMARE	34,549	34,549		
37	286 Highland Ave.				
38	Ridgewood, NJ 07450-4004				
39					
40	MEADE M. BYNUM	30,000	30,000		
41	332 Sunnyside Road				
42	Tampa, FL 33617-7249				
43					
44	MARTINOIL CO. INC.	30,000	30,000		
45	776 E. Shaw Suite 205				
46	Fresno, CA 93710-7706				
47					
48					
49					
50					
51					
52					
53					

3. Whenever four quarterly dividends payable on the Preferred Stock or Class A Preferred Stock of any series shall be in default, in whole or in part, the holders of such issues have the exclusive right to elect the smallest number of Directors which shall constitute a majority of the then authorized number of Directors of the Corporation, and vote in all matters with respect to the governing of the affairs of the Corporation other than the election of Directors.

Whenever six quarterly dividends payable on the Preference Stock of any series shall be in default, in whole or in part, the Preference Stockholders, subject to any right of the holders of Preferred Stock and the Class A Preferred Stock to elect a majority of Directors (as discussed above), shall have the exclusive right to elect two directors of the Corporation, and vote in all matters with respect to the governing of the affairs of the Corporation other than the election of Directors.

Name of Respondent	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1993

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therfore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisiton of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved.)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

1. None

2. None

3. None

4. None

5. None

6. See Note (c), Notes To Long-Term Debt, page 257 D.

IMPORTANT CHANGES DURING THE YEAR (Continued)

7. The Amended Articles were filed with the Secretary of State on August 5, 1993. The purpose of the filing was to consolidate the previously Amended Articles and all previously adopted amendments. Specifically, the redeemed 9.12% and 8.64% Preferred Stock and 10.25% Preference Stock issues were removed and the new 7.75% Preferred Stock issue was added.

8. The Company granted increases to employees represented by unions which provided for adjustments in hourly rates of 32.0 cents to 65.55 cents on July 1, 1993. These changes plus changes in wages of supervisory, administrative and professional employees resulted in an estimated annual wage increase of $3,695,443.

9. In April 1991, the Nuclear Regulatory Commission (NRC) Staff denied an application filed by the Company asking the NRC to suspend the current antitrust conditions contained in the construction permits and operating license for the Perry Nuclear Power Plant. Accordingly, the Company petitioned the NRC for a hearing. The Atomic Safety and Licensing Board ruled against the Company in November 1992 and the NRC affirmed the Board's decision in August 1993. The Company appealed the NRC decision to the United States Court of Apppeals for the District of Columbia Circuit. If these license conditions are not suspended, they could have a materially adverse but presently undeterminable effect on the Company's future business operations.

   In 1991, the Central Area Power Coordination Group (CAPCO) companies, as co-plaintiffs, filed suit against Westinghouse Electric Corporation in the United States District Court for the Western District of Pennsylvania, for design flaws relating to Beaver Valley Units 1 and 2 steam generators supplied by Westinghouse. The suit principally alleges that the Westinghouse steam generators contain serious design defects causing such problems as tube corrosion and cracking, which has led to higher maintenance costs and the possible replacement of the steam generators before their 40 year design life. The CAPCO companies are seeking monetary and other relief in the lawsuit, which is expected to be tried sometime in 1994.

   In 1991, the CAPCO companies, as co-plaintiffs, filed suit against General Electric Company for matters arising out of the design and construction of the Perry Nuclear Power Plant. The action was pending in the United States District Court of the Northern District of Ohio as of December 31, 1993. The complaint includes claims for breach of contract, breach of the duty of good faith and fair dealing, breach of warranty, fraud, negligence, negligent misrepresentation, promissory estoppel, and violation of the RICO statute and seeks damages in an amount to be determined. The CAPCO companies and General Electric reached a settlement of this action in January 1994. The settlement provides for cash payments to the CAPCO companies and discounts on future purchases from General Electric. This settlement will not materially affect the Company's results of operations in future years.

10. None

11.

12. None

Name of Respondent	This Report is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1993

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106,114) (Notes 4 & 8)	200-201	$ 6,724,077,748	$ 7,115,153,425
3	Construction Work in Progress (107) (Notes 8 & 20)	200-201	418,730,902	171,898,335
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		7,142,808,650	7,287,051,760
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115) (Note 8)	200-201	2,024,076,615	2,199,997,051
6	Net Utility Plant (Enter Total of line 4 less 5)	---	5,118,732,035	5,087,054,709
7	Nuclear Fuel (120.1-120.4,120.6) (Notes 2 & 8)	202-203	157,896,001	137,693,496
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	--	--
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	---	157,896,001	137,693,496
10	Net Utility Plant (Enter Total of lines 6 and 9) (Notes 1 & 20)	---	5,276,628,036	5,224,748,205
11	Utility Plant Adjustments (116)	122	--	--
12	Gas Stored Underground-Noncurrent (117)	---	--	--
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	7,691,457	7,195,388
15	(Less) Accum. Prov. for Depr. and Amort. (122)	---	1,869,326	1,329,832
16	Investments in Associated Companies (123)	---	--	--
17	Investment in Subsidiary Companies (123.1) (Note 8)	224-225	323,114,040	313,829,000
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)	---		
19	Noncurrent Portion of Allowances	228-229	--	--
20	Other Investments (124) (Notes 8, 16 & 19)	---	274,770,029	290,031,072
21	Special Funds (125-128) (Notes 8, 16 & 17)	---	51,972,593	115,121,711
22	TOTAL Other Property and Investments (Total of lines 14 thru 17, 19-21)		655,678,793	724,847,339
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131) (Notes 8 & 16)	---	(13,073,830)	(2,002,638)
25	Special Deposits (132-134) (Note 16)	---	112,177	91,645
26	Working Funds (135) (Note 16)	---	168,349	162,669
27	Temporary Cash Investments (136) (Note 16)	---	--	82,002,969
28	Notes Receivable (141)	---	97,281	34,713
29	Customer Accounts Receivable (142) (Note 3)	---	65,532,983	55,047,080
30	Other Accounts Receivable (143)	---	6,019,138	4,921,726
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	---	3,838,299	4,181,218
32	Notes Receivable from Associated Companies (145)	---	--	--
33	Accounts Receivable from Associated Companies (146) (Note 8)	---	5,113,997	7,169,897
34	Fuel Stock (151)	227	59,937,304	36,157,776
35	Fuel Stock Expense Undistributed (152)	227	1,642,557	1,005,912
36	Residuals (Elec) and Extracted Products	227	--	--
37	Plant Material and Operating Supplies (154)	227	87,271,584	74,936,727
38	Merchandise (155)	227	--	--
39	Other Materials and Supplies (156)	227	--	--
40	Nuclear Materials Held for Sale (157)	202-203/227	--	--
41	Allowances (158.1 and 158.2)	228-229	--	150,000
42	(Less) Noncurrent Portion of Allowances	---	--	--
43	Stores Expenses Undistributed (163)	227	713,098	514,005
44	Gas Stored Underground-Current (164.1)	---	--	--
45	Liquefied Natural Gas Stored and Held for Processing(164.2-164.3)	---	--	--
46	Prepayments (165) (Note 8)	---	81,237,912	68,614,982
47	Advances for Gas (166-167)	---	--	--
48	Interest and Dividends Receivable (171)	---	16,200,274	17,541,098
49	Rents Receivable (172)	---	681,857	225,710
50	Accrued Utility Revenues (173)	---	1,715,631	98,409,537
51	Miscellaneous Current and Accrued Assets (174)	---	--	--
52	TOTAL Current and Accrued Assets (Enter Total of lines 24-51)		$ 309,532,013	$ 440,802,590

Name of Respondent	This Report is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1993

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	DEFERRED DEBITS			
54	Unamortized Debt Expenses (181)	---	$ 19,118,523	$ 21,334,774
55	Extraordinary Property Losses (182.1)	230	--	--
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230	--	--
57	Other Regulatory Assets (182.3) (Note 8)	232	--	1,772,945,357
58	Prelim. Survey and Investigation Charges(Electric) (183)	---	6,490,082	5,696,192
59	Prelim. Survey and Investigation Charges(Gas) (183.1,183.2)	---	--	--
60	Clearing Accounts (184)	---	243,914	194,341
61	Temporary Facilities (185)	---	49,026	(2,078)
62	Miscellaneous Deferred Debits (186) (Note 8)	233	774,410,915	124,138,616
63	Def. Losses from Disposition of Utility Plt. (187)	---	--	--
64	Research, Devel. and Demonstration Expend. (188)	352-353	--	282,868
65	Unamortized Loss on Reacquired Debt (189)	---	88,449,311	90,607,175
66	Accumulated Deferred Income Taxes (190) (Note 8)	234	253,797,818	327,955,918
67	Unrecovered Purchased Gas Costs (191)	---	--	--
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		1,142,559,589	2,343,153,163
69	Total Assets and Other Debits (Enter Total of lines 10, 11, 12, 22, 52, and 68)		$ 7,384,398,431	$ 8,733,551,297

Name of Respondent	This Report is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1993

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	$ 1,373,124,933	$ 1,373,124,933
3	Preferred Stock Issued (204) (Notes 8 & 16)	250-251	342,735,000	352,335,000
4	Capital Stock Subscribed (202,205)	252	--	--
5	Stock Liability for Conversion (203,206)	252	--	--
6	Premium on Capital Stock (207)	252	736,178,242	736,178,242
7	Other Paid-In Capital (208-211) (Note 8)	253	(4,426,651)	(8,347,844)
8	Installments Received on Capital Stock (212)	252	--	--
9	(Less) Discount on Capital Stock (213)	254	--	--
10	(Less) Capital Stock Expense (214) (Note 8)	254	274,106	236,355
11	Retained Earnings (215,215.1,216)	118-119	401,749,610	242,946,191
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	88,814,060	79,874,709
13	(Less) Reacquired Capital Stock (217)	250-251	--	--
14	TOTAL Proprietary Capital(Enter Total of lines 2 thru 13) (Note 5)		2,937,901,088	2,775,874,876
15	LONG-TERM DEBT			
16	Bonds (221) (Notes 8 & 15)	256-257	1,492,483,000	1,551,865,000
17	(Less) Reacquired Bonds (222)	256-257	--	--
18	Advances from Associated Companies (223)	256-257	--	--
19	Other Long-Term Debt (224) (Notes 8 & 16)	256-257	1,316,464,124	1,296,419,429
20	Unamortized Premium on Long-Term Debt (225)	---	464,531	95,131
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	---	7,604,138	9,593,428
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21) (Note 4)		2,801,807,517	2,838,786,132
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases - Noncurrent (227)(Notes 2,4, 8, & 16)	---	153,222,171	130,086,001
25	Accumulated Provision for Property Insurance (228.1)	---	--	--
26	Accumulated Provision for Injuries and Damages (228.2) (Note 8)	---	3,984,300	4,433,300
27	Accumulated Provision for Pensions and Benefits (228.3) (Note 8)	---	20,456,111	41,279,094
28	Accumulated Miscellaneous Operating Provisions (228.4) (Note 8)	---	17,000,000	14,176,680
29	Accumulated Provision for Rate Refunds (229)	---	--	--
30	TOTAL Other Noncurrent Liabilities (Enter total of 24 thru 29)		194,662,582	189,975,075
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231) (Note 6)	---	35,700,000	--
33	Accounts Payable (232)	---	86,619,366	95,420,713
34	Notes Payable to Associated Companies (233) (Note 6)	---	--	--
35	Accounts Payable to Associated Companies (234) (Note 8)	---	39,989,591	36,072,617
36	Customer Deposits (235)	---	2,254,712	2,489,682
37	Taxes Accrued (236) (Note 8)	262-263	125,250,098	111,224,996
38	Interest Accrued (237) (Note 8)	---	61,629,757	60,345,807
39	Dividends Declared (238)	---	632,912	2,214,357
40	Matured Long-Term Debt (239)	---	--	--
41	Matured Interest (240)	---	--	--
42	Tax Collections Payable (241)	---	371,208	384,717
43	Miscellaneous Current and Accrued Liabilities (242) (Note 8)	---	53,993,826	105,657,976
44	Obligations Under Capital Leases-Current (243) (Notes 2, 4, & 16)	---	61,127,915	58,954,444
45	TOTAL Current and Accrued Liabilities (Enter Total of 32 thru 44)		$ 467,569,385	$ 472,765,309

Name of Respondent	This Report is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1993

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)	---	$ 2,111,746	$ 2,231,515
48	Accumulated Deferred Investment Tax Credits (255)	266-267	205,286,977	198,302,853
49	Deferred Gains from Disposition of Utility Plant (256)	---	--	--
50	Other Deferred Credits (253) (Note 8)	269	127,719,692	18,156,954
51	Other Regulatory Liabilities (254) (Note 8)	278	--	403,380,829
52	Unamortized Gain on Reacquired Debt (257)	---	130,942	113,064
53	Accumulated Deferred Income Taxes (281-283) (Note 8)	272-277	647,208,502	1,833,964,690
54	TOTAL Deferred Credits (Enter Total of lines 47 thru 53)		982,457,859	2,456,149,905
55				
56				
57				
58				
59				
60	Commitments, Guarantees and Contingencies (Notes 2, 4 & 7)			
61				
62				
63				
64				
65				
66				
67				
68	TOTAL Liabilities and Other Credits (Enter Total of lines 14, 22, 30, 45 & 54)		$ 7,384,398,431	$ 8,733,551,297

Name of Respondent	This Report is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1993

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.
4. Use page 122 for important notes regarding the statement of income or any other account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	Ref. Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400) (Notes 9 & 10)	300-301	$ 2,103,473,413	$ 2,058,502,600
3	Operating Expenses			
4	Operation Expenses (401) (Notes 11, 12, 13, & 19)	320-323	949,782,426	907,558,496
5	Maintenance Expenses (402)	320-323	164,645,385	165,630,762
6	Depreciation Expense (403) (Note 17)	336-338	183,099,803	195,497,929
7	Amort. & Depl. of Utility Plant (404-405)	336-338	8,756,338	10,769
8	Amort. of Utility Plant Acq. Adj. (406) (Note 15)	---	--	10,924,613
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)	---	--	--
10	Amort. of Conversion Expenses (407)	---	--	--
11	Regulatory Debits (407.3) (Note 15)	---	52,077,509	--
12	(Less) Regulatory Credits (407.4) (Note 15)	---	39,929,095	--
13	Taxes Other Than Income Taxes (408.1)	262-263	219,055,159	203,490,469
14	Income Taxes -- Federal (409.1) (Notes 14 & 15)	262-263	112,429,668	119,682,904
15	-- Other (409.1) (Notes 14 & 15)	262-263	5,424,880	4,951,443
16	Provision for Deferred Income Taxes (410.1) (Notes 14 & 15)	234, 272-277	8,892,144	101,532,603
17	(Less) Provision for Deferred Income Taxes--Cr.(411.1)(Note 14)	234, 272-277	2,970,387	93,786,507
18	Investment Tax Credit Adj. -- Net (411.4)	266	(6,895,503)	4,434,115
19	(Less) Gains from Disp. of Utility Plant (411.6)	---	--	--
20	Losses from Disp. of Utility Plant (411.7)	---	--	--
21	(Less) Gains from Disposition of Allowances (411.8)	---	--	--
22	Losses from Disposition of Allowances (411.9)	---	--	--
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		1,654,368,327	1,619,927,596
24	Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 117, line 25)		$ 449,105,086	$ 438,575,004

Name of Respondent	This Report is:	Date of Report (Mo, Da,Yr.)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmissioon		Dec. 31, 1993

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	Line No.
						1
$ 2,103,465,913	$ 2,058,502,600			$ 7,500	$ --	2
						3
949,782,426	907,558,496			--	--	4
164,645,385	165,630,762			--	--	5
183,095,808	195,497,929			3,995	--	6
8,756,338	10,769			--	--	7
--	10,924,613			--	--	8
						9
--	--			--	--	
--	--			--	--	10
52,077,509	--			--	--	11
39,929,095	--			--	--	12
219,055,159	203,490,469			--	--	13
112,429,668	119,682,904			--	--	14
5,424,880	4,951,443			--	--	15
8,892,144	101,532,603			--	--	16
2,970,387	93,786,507			--	--	17
(6,895,503)	4,434,115			--	--	18
--	--			--	--	19
--	--			--	--	20
--	--			--	--	21
--	--			--	--	22
						23
1,654,364,332	1,619,927,596			3,995	--	
						24
$ 449,101,581	$ 438,575,004			$ 3,505	$ --	

Name of Respondent	This Report is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1993

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	Ref. Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)	---	$ 449,105,086	$ 438,575,004
26	Other Income and Deductions			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues from Merchandising, Jobbing and Contract Work (415)	---	1,133,033	1,322,493
30	(Less) Costs and Exp. of Merchan., Job & Contract Work (416)	---	1,319,932	1,547,306
31	Revenues from Nonutility Operations (417)	---	1,885	2,690
32	(Less) Expense of Nonutility Operations (417.1)	---	15,106	15
33	Nonoperating Rental Income (418)	---	423,578	480,384
34	Equity in Earnings of Subsidiary Companies (418.1)	119	23,138,670	32,387,101
35	Interest and Dividend Income (419)	---	23,127,189	22,068,529
36	Allowance for Other Funds Used During Construction (419.1) (Note 18)		4,020,347	2,911,015
37	Miscellaneous Nonoperating Income (421)	---	--	107,128
38	Gain on Disposition of Property (421.1)	---	302,403	6,466
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		50,812,067	57,738,485
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)	---	146,655	303,606
42	Miscellaneous Amortization (425)	340	--	--
43	Miscellaneous Income Deductions (426.1-426.5)	340	366,758,824	1,596,349
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)	---	366,905,479	1,899,955
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263	1,154,042	1,076,217
47	Income Taxes--Federal (409.2) (Notes 14 & 15)	262-263	(57,191,119)	(12,541,219)
48	Income Taxes--Other (409.2) (Notes 14 & 15)	262-263	(2,455,512)	(20,807)
49	Provision for Deferred Income Taxes (410.2) (Notes 14 & 15)	234,272-277	(64,414,507)	29,067,523
50	(Less) Provision for Deferred Income Taxes--Cr.(411.2)(Note 14)	234,272-277	--	11,954,218
51	Investment Tax Credit Adj.--Net (411.5)	---	(88,621)	(21,332,074)
52	(Less) Investment Tax Credits (420)	---	--	--
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		(122,995,717)	(15,704,578)
54	Net Other Income and Deductions (Enter Total of lines 39,44,53)		(193,097,695)	71,543,108
55	Interest Charges			
56	Interest on Long-Term Debt (427)	---	224,739,863	231,612,034
57	Amort. of Debt Disc. and Expense (428)	---	2,876,825	2,587,456
58	Amortization of Loss on Reacquired Debt (428.1)	---	6,218,597	4,578,743
59	(Less) Amort. of Premium on Debt-Credit (429)	---	20,461	62,809
60	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)	---	17,878	17,926
61	Interest on Debt to Assoc. Companies (430)	340	2,114,898	3,586,241
62	Other Interest Expense (431) (Note 15)	340	(6,185,723)	(3,341,169)
63	(Less) Allow. for Borrowed Funds Used During Constr.-Cr (432) (Note 18)		3,894,732	5,810,477
64	Net Interest Charges (Enter Total of lines 56 thru 63)		225,831,389	233,132,093
65	Income Before Extraordinary Items (Total of lines 25, 54,and 64)		30,176,002	276,986,019
66	Extraordinary Items			
67	Extraordinary Income (434) (Note 10)	---	82,072,683	--
68	(Less) Extraordinary Deductions (435)	---	--	--
69	Net Extraordinary Items (Enter Total of lines 67 less line 68)(Note 10)		82,072,683	--
70	Income Taxes -- Federal and Other (409.3) (Note 10)	262-263	29,524,335	--
71	Extraordinary Items After Taxes (Enter Total of lines 69 less 70)		52,548,348	--
72	Net Income (Enter Total of lines 65 and 71)		$ 82,724,350	$ 276,986,019

Name of Respondent	This Report is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1993

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and the amount for each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the state and federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance -- Beginning of Year		$ 490,563,670
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit: Tax Benefit on ESOP Dividends	236	5,256,311
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Acct. 439) (Total of lines 4 thru 8)		5,256,311
10	Debit: Loss on Reacquisition of Ohio Edison Preferred Capital Stock	131	2,916,000
11	Debit: Loss on Reacquisition of Pennsylvania Power Preferred Capital Stock	123	677,081
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Acct. 439) (Total of lines 10 thru 14)		3,593,081
16	Balance Transferred from Income (Account 433 less Account 418.1)		59,585,680
17	Appropriations of Retained Earnings (Account 436)		
18	Adjustment Resulting from Redemption of Preferred Capital Stock		(87,222)
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436) (Total of lines 18 thru 21)		(87,222)
23	Dividends Declared -- Preferred Stock (Account 437)		
24	See Note (A) on page 119		
25	Amortization of Stock Expenses Associated with Preferred and Preference	238	23,550,255
26	Stock Subject to Mandatory Redemption.		
27		214	37,751
28			
29	TOTAL Dividends Declared -- Preferred Stock (Acct 437) (Total of lines 24 thru 28)		23,588,006
30	Dividends Declared -- Common Stock (Account 438)		
31	$1.50 per Share		228,854,626
32			
33			
34			
35			
36	TOTAL Dividends Declared -- Common Stock (Acct. 438) (Total of lines 31 thru 35)		228,854,626
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		23,363,730
38	Balance -- End of Year (Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		$ 322,820,900

Name of Respondent	This Report is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1993

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

Line No.	Item (a)	Amount (b)
	APPROPRIATED RETAINED EARNINGS (Account 215) State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39 40 41 42 43 44		
45	TOTAL Appropriated Retained Earnings (Account 215)	--
	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal credits hereto have been made during the year, explain such items in a footnote.	
46	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)	--
47	TOTAL Appropriated Retained Earnings (Account 215, 215.1) (Enter Total of lines 45 And 46)	--
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter Total of lines 38 and 47) (Note 3)	$ 322,820,900
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)	
49	Balance -- Beginning of Year (Debit or Credit)	$ 88,814,060
50	Equity in Earnings for Year (Credit) (Account 418.1)	23,138,670
51	(Less) Dividends Received (Debit)	31,626,000
52	Other Changes (Explain) Note (B)	(452,021)
53	Balance -- End of Year	$ 79,874,709

NOTES:

(A)

3.90%	$ 594,792	7.75%	$ 5,576,000
4.40%	775,632	8.20%	3,690,000
4.44%	606,326	8.45%	2,112,500
4.56%	658,008	8.64%	1,316,000
7.24%	2,633,188	9.12%	1,435,500
7.36%	2,576,000	10.25%	187,569
		MAPS	1,388,740
			$23,550,255

(B) Preferred Dividends Accrued in Excess of Declaration $ 225,060
Loss on Reacquistion of Pennsylvania Power Preferred Capital Stock (677,081)
$ (452,021)

Name of Respondent	This Report is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1993

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.

2. Under "Other" specify significant amounts and group others.

3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instructions for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income (Line 72(c) on page 117)	$ 82,724,350
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	192,784,688
5	Amortization of (Specify): Capital Leases	47,258,811
6		
7		
8	Deferred Income Taxes (Net)	(58,492,750)
9	Investment Tax Credit Adjustment (Net)	(6,984,124)
10	Net (Increase) Decrease in Receivables	(1,480,134)
11	Net (Increase) Decrease in Inventory	36,950,123
12	Net (Increase) Decrease in Allowances Inventory	(150,000)
13	Net Increase (Decrease) in Payables and Accrued Expenses	1,370,875
14	Net (Increase) Decrease in Other Regulatory Assets	46,734,574
15	Net Increase (Decrease) in Other Regulatory Liabilities	(27,811,964)
16	(Less) Allowance for Other Funds Used During Construction	4,020,347
17	(Less) Undistributed Earnings from Subsidiary Companies	(8,487,330)
18	Other: Cumulative Effect of a Change in Accounting for Unbilled Revenues (Note 10)	(52,548,348)
19	Perry Unit 2 Termination (Note 20)	366,376,461
20	Performance Initiative Costs	30,000,000
21	Other	1,531,204
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 21)	662,730,749
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)(Note 16)	202,842,388
27	Gross Additions to Nuclear Fuel (Note 16)	--
28	Gross Additions to Common Utility Plant	--
29	Gross Additions to Nonutility Plant	924,070
30	(Less) Allowance for Other Funds Used During Construction	2,574,091
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	201,192,367
35		
36	Acquisition of Other Noncurrent Assets (d)	--
37	Proceeds from Disposal of Noncurrent Assets (d)	--
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	--
40	Contributions and Advances from Assoc. and Subsidiary Companies	--
41	Disposition of Investments in (and Advances to)	--
42	Associated and Subsidiary Companies	--
43		
44	Purchase of Investment Securities (a)	55,518,748
45	Proceeds from Sales of Investment Securities (a)	--

Name of Respondent	This Report is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1993

STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities
Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.

Do not include on this statement the dollar amount of leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

5. Codes used:
(a) Net proceeds or payments.
(b) Bonds, debentures and other long term debt.
(c) Include commercial paper.
(d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 122 clarifications and explanations.

Line No.	Description (See Instructions for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	$ --
47	Collections on Loans	--
48		
49	Net (Increase) Decrease in Receivables	--
50	Net (Increase) Decrease in Inventory	--
51	Net (Increase) Decrease in	--
52	Allowances Held for Speculation	--
53	Net Increase (Decrease) in Payables and Accrued Expenses	--
54	Other: Sale and Leaseback Restructuring Fees	10,417,150
55	Other: Miscellaneous	1,314,950
56	Net Cash Provided by (Used in) Investing Activities	
57	(Total of lines 34 thru 55)	(268,443,215)
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	455,655,469
62	Preferred Stock	96,640,497
63	Common Stock	--
64	Other:	--
65		
66	Net Increase in Short-Term Debt (c)	--
67	Other: Miscellaneous	(1,015,008)
68		
69		
70	Cash Provided by Outside sources (Total of lines 61 thru 69)	551,280,958
71		
72	Payment for Retirement of:	
73	Long-term Debt (b)	477,419,801
74	Preferred and Preference Stock	93,532,000
75	Common Stock	--
76		
77		
78	Net Decrease in Short-Term Debt (c)	35,700,000
79		
80	Dividends on Preferred Stock	20,925,868
81	Dividends on Common Stock	224,942,874
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	(301,239,585)
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22, 57, and 83)	93,047,949
87		
88	Cash and Cash Equivalents at Beginning of Year	(12,793,304)
89		
90	Cash and Cash Equivalents at End of Year (Note 16)	$ 80,254,645

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 1993

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, *Utility Plant Adjustments*, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, *Unamortized Loss on Reacquired Debt*, and 257, *Unamortized Gain on Reacquired Debt*, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

Notes to Balance Sheet

1 - UTILITY PLANT

Utility plant reflects the original cost of construction, including payroll and related costs such as taxes, pensions and other fringe benefits, administrative and general costs and allowance for funds used during construction (AFUDC, Note 18).

2 - NUCLEAR FUEL

OES Fuel, Incorporated (OES Fuel), a wholly owned subsidiary of Ohio Edison Company (Company), is the sole lessor for the Company's nuclear fuel requirements. Minimum lease payments during the next five years are estimated to be as follows:

1994	$53,141,000
1995	39,026,000
1996	26,037,000
1997	11,168,000
1998	5,843,000

3 - ACCOUNTS RECEIVABLE

OES Capital, Incorporated (OES Capital), a wholly owned subsidiary of the Company, finances a portion of the Company's receivables. The Company received approximately $1,869,000,000 and $1,902,000,000 in 1993 and 1992, respectively, from the sale of receivables to OES Capital. The balance of receivables sold to OES Capital that remained uncollected at December 31, 1993, was approximately $126,000,000. Under terms of the sales agreement, the Company could be required to repurchase certain of the receivables.

Receivables from customers include sales to residential, commercial and industrial customers located in the Company's service area and sales to wholesale customers. There was no material concentration of receivables at December 31, 1993 or 1992, with respect to any particular segment of the Company's customers.

4 - LEASES

The Company leases a portion of its nuclear generating facilities, certain transmission facilities, computer equipment, office space and other property and equipment under cancelable and noncancelable leases.

In 1987, the Company sold a portion of its ownership interest in Perry Unit 1 and Beaver Valley Unit 2 and simultaneously entered into operating leases on the portions sold for basic lease terms of approximately 29 years. During the terms of the leases the Company continues to be responsible, to the extent of its combined ownership and leasehold interest, for costs associated with the units including construction expenditures, operation and maintenance expenses, insurance, nuclear fuel, property taxes and decommissioning. The leases provide for adjustments to the basic rental payments for possible future federal tax law changes. The Company has the right, at the end of the respective basic lease terms, to renew the leases for up to two years. The Company also has the right to purchase the facilities at the expiration of the basic lease term or renewal term (if elected) for a price equal to the fair market value of the facilities.

The future minimum rental commitments for all leases as of December 31, 1993, are:

	Capital Leases	Operating Leases
1994	$ 15,194,000	$ 101,528,000
1995	14,233,000	105,310,000
1996	12,719,000	108,535,000
1997	11,650,000	112,843,000
1998	10,929,000	117,929,000
Years thereafter	97,911,000	2,475,465,000
Total minimum lease payments ...	162,636,000	$3,021,610,000
Executory costs	41,685,000	
Net minimum lease payments	120,951,000	
Interest portion	69,605,000	
Present value of net minimum lease payments	$ 51,346,000	

5 - CAPITALIZATION

Retained Earnings --

Under the Company's first mortgage indenture, the Company's retained earnings unrestricted for payment of cash dividends on the Company's common stock were $256,002,000 at December 31, 1993.

Employee Stock Ownership Plan --

The Employee Stock Ownership Plan Trust (ESOP) was established in October 1990 to fund the matching contribution to the Company's existing 401(k) savings plan. All full-time employees eligible for participation in the 401(k) savings plan are covered by the ESOP. The ESOP borrowed $200,000,000 from the Company and acquired 10,654,114 shares of the Company's common stock on the open market. In 1993 and 1992, 369,956 shares and 412,167 shares, respectively, were allocated to employees with the corresponding expense recognized based on the shares allocated method. Total ESOP related compensation expense was calculated as follows:

	1993	1992
Base compensation	$ 6,799,000	$ 7,741,000
Interest on ESOP debt	19,985,000	19,985,000
Dividends on common stock held by the ESOP and used to service debt ..	(15,944,000)	(15,970,000)
Interest earned by the ESOP	(275,000)	(317,000)
	$10,565,000	$11,439,000

Preferred Stock --

The Company's 8.45% series of preferred stock has no early redemption provision and its 7.75% series is not redeemable before April 1998. All other preferred stock may be redeemed by the Company in whole, or in part, with 30-60 days' notice.

The 8.45% Series of preferred stock has an annual sinking fund requirement for 50,000 shares beginning September 16, 1997, at $100 per share plus accrued dividends.

The annual sinking fund requirements for preferred stock (including an optional redemption in 1994) for the next five years are $50,000,000 in 1994 and $5,000,000 in 1997 and 1998.

Long-Term Debt --

The first mortgage indenture and its supplements, which secure all of the Company's first mortgage bonds, serve as direct first mortgage liens on substantially all property and franchises, other than specifically excepted property, owned by the Company.

Based on the amount of bonds authenticated by the Trustee through December 31, 1993, the Company's annual sinking and improvement fund requirement for all bonds issued under the mortgage amounts to $30,056,000. The Company expects to deposit funds in 1994 which will be withdrawn upon the surrender for cancellation of a like principal amount of bonds, which are specifically authenticated for such

purposes against unfunded property additions or against previously retired bonds. This method can result in minor increases in the amount of the annual sinking fund requirement.

Sinking fund requirements (including an optional redemption in 1994) for first mortgage bonds and maturing long-term debt (excluding capital leases) for the next five years are:

1994	$386,569,000
1995	204,854,000
1996	225,664,000
1997	150,000,000
1998	150,000,000

The Company's obligations to repay certain pollution control revenue bonds are secured by several series of first mortgage bonds and, in some cases, by subordinate liens on the related pollution control facilities. A portion of the unsecured notes outstanding are entitled to the benefit of irrevocable bank letters of credit of $338,831,000. To the extent that drawings are made under those letters of credit to pay principal of, or interest on, the pollution control revenue bonds, the Company is entitled to a credit on the notes. The Company pays an annual fee of 0.625% to 0.925% of the amounts of the letters of credit to the issuing banks and is obligated to reimburse the banks for any drawings thereunder.

6 - SHORT-TERM BORROWINGS

The Company has a credit agreement with its wholly owned subsidiary, Pennsylvania Power Company (Penn Power), whereby either company can borrow funds from the other by issuing unsecured notes at the prevailing prime or similar interest rate. Under the terms of this agreement the maximum borrowing is limited only by the availability of funds; however, Penn Power's borrowing under this agreement is currently limited by the Pennsylvania Public Utility Commission (PPUC) to a total of $50,000,000. Either company can terminate the agreement with six months' notice.

The Company has a loan agreement with OES Fuel whereby the Company may borrow funds from OES Fuel as long as OES Fuel's total debt outstanding does not exceed $325,000,000. As of December 31, 1993, OES Fuel had approximately $193,000,000 of financing available to the Company under this agreement.

7 - COMMITMENTS, GUARANTEES AND CONTINGENCIES

Construction Program --

The Company's current forecast reflects expenditures of approximately $852,000,000 for property additions and improvements from 1994-1998, of which approximately $208,000,000 is applicable to 1994. Investments for additional nuclear fuel during the 1994-1998 period are estimated to be approximately

$166,000,000, of which approximately $36,000,000 applies to 1994. During the same periods, the Company's nuclear fuel investments are expected to be reduced by approximately $217,000,000 and $54,000,000, respectively, as the nuclear fuel is consumed.

Nuclear Insurance --

The Price-Anderson Act limits the public liability relative to a single incident at a nuclear power plant to $9,396,000,000. The amount is covered by a combination of private insurance and an industry retrospective rating plan. Based on its present ownership and leasehold interests in Beaver Valley Units 1 and 2 and Perry Unit 1, the Company's maximum potential assessment under the industry retrospective rating plan (assuming the other Central Area Power Coordination Group (CAPCO) companies were to contribute their proportionate share of any assessments under the retrospective rating plan) would be $84,700,000 per incident but not more than $10,700,000 in any one year for each incident.

The Company is also insured as to its interest in the Beaver Valley Station and the Perry Plant under policies issued to the operating company for each plant. Under these policies, up to $2,750,000,000 is provided for property damage and decontamination and decommissioning costs. The Company has also obtained approximately $260,000,000 of insurance coverage for replacement power costs for its respective interests in Beaver Valley Units 1 and 2 and Perry Unit 1. Under these policies, the Company can be assessed a maximum of approximately $12,800,000 for accidents at any covered nuclear facility occurring during a policy year which are in excess of accumulated funds available to the insurer for paying losses.

The Company intends to maintain insurance against nuclear risks as described above as long as it is available. To the extent that replacement power, property damage, decontamination, decommissioning, repair and replacement costs and other such costs arising from a nuclear incident at any of the Company's plants exceed the policy limits of the insurance from time to time in effect with respect to that plant, to the extent a nuclear incident is determined not to be covered by the Company's insurance policies, or to the extent such insurance becomes unavailable in the future, the Company would remain at risk for such costs.

Guarantees --

The Company, together with the other CAPCO companies, has severally guaranteed certain debt and lease obligations in connection with a coal supply contract for the Bruce Mansfield Plant. As of December 31, 1993, the Company's share of the guarantee (which approximate fair market value) was $88,509,000. The price under the coal supply contract, which includes certain minimum payments, has been determined to be sufficient to satisfy the debt and lease obligations. The Company's total payments under the coal supply contract were $101,342,000 and $91,575,000 during 1993 and 1992, respectively. Under the coal supply contract, the Company's minimum payments in each year during the period 1994 through 1998 are approximately $31,000,000.

Environmental Matters --

Various federal, state and local authorities regulate the Company with regard to air and water quality and other environmental matters. The Company has estimated additional capital expenditures for environmental compliance of approximately $158,000,000, which is included in the construction forecast given above under "Construction Program" for 1994 through 1998.

The Clean Air Act Amendments of 1990 require significant reductions of sulfur dioxide (SO_2) and oxides of nitrogen from the Company's coal-fired generating units by 1995 and additional emission reductions by 2000. Compliance options include, but are not limited to, installing additional pollution control equipment, burning less polluting fuel, purchasing emission allowances from others, operating existing facilities in a manner which minimizes pollution and retiring facilities. In compliance plans submitted to the PUCO and to the Environmental Protection Agency (EPA), the Company stated that reductions for the years 1995 through 1999 are likely to be achieved by burning lower sulfur fuel, generating more electricity at its lower emitting plants and/or purchasing emission allowances. The Company continues to evaluate its compliance plans and other compliance options as they arise. Plans for complying with the year 2000 reductions are less certain at this time.

The Company is presently required to meet federally approved SO_2 regulations, and the violations of such regulations can result in injunctive relief, including shutdown of the generating unit involved, and/or civil or criminal penalties of up to $25,000 per day of violation. The EPA has an interim enforcement policy for the SO_2 regulations in Ohio which allows for compliance with the regulations based on a 30-day averaging period. The EPA has proposed regulations which could cause changes in the interim enforcement policy, including revisions of the method of determining compliance with emission limits. The Company cannot predict what action the EPA may take in the future with respect to the proposed regulations or the interim enforcement policy.

The Pennsylvania Department of Environmental Resources has issued regulations dealing with the storage, treatment, transportation and disposal of residual waste such as coal ash and scrubber sludge. These regulations impose additional requirements relating to permitting, ground water monitoring, leachate collection systems, closure, liability insurance and operating matters. The Company is developing and analyzing various compliance options and is presently unable to determine the ultimate increase in capital and operating costs at existing sites.

Legislative and administrative action and the effect of court decisions can be expected in the future (as they have in the past) to change the way that the Company must operate in order to comply with environmental laws and regulations. With respect to any such changes and to the environmental matters described above, the Company expects that any resulting additional capital costs which may be required, as well as any required increase in operating costs, would ultimately be recovered from its customers.

8 - ANNUAL REPORT TO STOCKHOLDERS

Following are the reclassification entries which have been reflected in the Company's Balance Sheets as of December 31, 1993 and 1992 in the 1993 Annual Report to Stockholders.

	December 31, 1993 Dr.	December 31, 1993 Cr.	December 31, 1992 Dr.	December 31, 1992 Cr.
Long-term debt	$386,568,980		$268,206,830	
Preferred and preference stock	50,000,000		900,000	
Currently payable preferred and preference stock and long-term debt		$436,568,980		$269,106,830

To reclassify long-term debt and sinking fund requirements for preferred and preference stock due within one year.

Other deferred credits	17,680,273		18,476,865	
Utility plant in service		17,680,273		18,476,865

To reclassify unamortized tax depreciation deductions sold.

Unallocated ESOP common stock	180,519,149		187,317,808	
Other property and investments		180,519,149		187,317,808

To reclassify loans made to the ESOP Trust to purchase the Company's common stock.

Obligations under capital leases - noncurrent	--		979,734	
Nuclear fuel in process		--		979,734

To reclassify refundable nuclear fuel fabrication payment.

Accumulated provision for -				
Injuries and damages	4,433,300		3,984,300	
Pensions and benefits	41,279,094		20,456,111	
DOE Decommissioning	14,176,680		17,000,000	
Other deferred credits...		59,889,074		41,440,411

To reclassify accumulated provision for injuries and damages, pensions and benefits, and United States Department of Energy (DOE) Decommissioning and Decontamination to other deferred credits.

Cash	7,993,015		16,464,415	
Miscellaneous current and accrued liabilities ...		7,993,015		16,464,415

To reclassify cash at banks with negative book balances.

	December 31, 1993 Dr.	1993 Cr.	December 31, 1992 Dr.	1992 Cr.
Misc. deferred debits	$ 236,355		$ 274,106	
Capital stock expenses ..		$ 236,355		$ 274,106
To reclassify unamortized capital stock expenses associated with preferred and preference stock subject to mandatory redemption.				
Long-term debt	14,253,133		8,774,378	
Special funds		14,253,133		8,774,378
To reclassify the portion of insurance policy loans secured by cash value.				
Utility plant in service -				
Electric plant	24,538,844		21,662,510	
Nuclear fuel	126,123,011		148,618,790	
Accumulated provision for amortization		150,661,855		170,281,300
To reclassify the accumulated amortization of capital leases.				
Investment in subsidiary companies	35,136		41,456	
Other paid-in capital ...		35,136		41,456
To recognize equity in Pennsylvania Power Company relating to its premium on preferred stock.				
Misc. deferred debits	--		120,414,245	
Accumulated deferred income taxes (283)		--		120,414,245
To reclassify the carrying charges on deferred nuclear expenses to a gross of tax basis.				
Taxes accrued	1,049,165		3,313,981	
Accounts payable - Associated companies ..		1,049,165		3,313,981
To reclassify payment due OES Fuel, Inc. for income tax benefits relating to the consolidated income tax return.				
Prepayments	406,335		594,394	
Interest accrued		406,335		594,394
To reclassify prepaid interest on PEPCO note and ESLP loan.				
Other regulatory liabilities .	256,327,409		--	
Other regulatory assets .		256,327,409		--
To net regulatory assets with regulatory liabilities except for those regulatory liabilities associated with excess deferred taxes amortized over 5 years.				

	December 31, 1993		December 31, 1992	
	Dr.	Cr.	Dr.	Cr.
Accounts Receivable -				
Associated companies	$ --		$ 370,506	
Misc. deferred debits ...		$ --		$ 370,506
To reclassify cash in transit from Pennsylvania Power Company.				
Cash	49,883,741		--	
Special funds		49,883,741		--
To reclassify funds held in escrow, to be used to retire debt presently classified as currently maturing.				
Accumulated deferred income taxes (283)	327,955,918		253,797,818	
Accumulated deferred income taxes (190)		327,955,918		253,797,818
To reclassify accumulated deferred income tax benefits.				
Miscellaneous deferred debits .	164,303,171		167,478,619	
Accumulated provision for depreciation	10,548,240		7,372,792	
Utility plant in service - Electric plant		174,851,411		174,851,411
To reclassify carrying charges applicable to Beaver Valley Unit 2 and Perry Unit 1.				

Notes to Income Statement

9 - REVENUES

The Company's retail customers are metered on a cycle basis. Revenue was recognized for electric service based on meters read through the end of the year for years prior to 1993. Beginning in 1993, revenue is recognized to include unbilled sales through the end of the year (see Note 10). Accounts receivable from customers include approximately $96,856,000 relating to metered but unbilled revenues through December 31, 1993.

10 - CHANGE IN ACCOUNTING FOR UNBILLED REVENUES

On January 1, 1993, the Company changed its accounting policy to recognize revenue relating to metered sales which remain unbilled at the end of the accounting period. This change was made to more closely match the Company's revenues with the costs of services provided. The effect of this change increased net income for the year ended December 31, 1993 (before the cumulative effect from periods prior to 1993) by approximately $5,500,000. The cumulative effect to January 1, 1993 is shown as an extraordinary item on the statement of income for the year ended December 31, 1993. The reported results of operations for the year ended December 31, 1992 would not have been materially different if this new accounting policy had been in effect during that year.

11 - FUEL COSTS

The Company recovers fuel-related costs not otherwise included in base rates from retail customers through a separate electric fuel component (EFC) rate. Any over or under collection resulting from the operation of the EFC is included as an adjustment in subsequent EFC rates. Accordingly, the Company defers the difference between actual fuel-related costs incurred and the amounts currently recovered from its customers.

12 - NUCLEAR FUEL

The Company amortizes the cost of nuclear fuel based on the rate of consumption. The Company's electric rates include amounts for the future disposal of spent nuclear fuel based upon the formula used to compute payments to the DOE.

13 - RENTAL PAYMENTS

Consistent with the regulatory treatment, the rental payments for capital and operating leases are charged to operating expenses on the Statements of Income. Such costs reflected on the Statements of Income for the two years ended December 31, 1993, are summarized as follows:

	1993	1992
Operating Leases		
Interest element	$ 96,632,324	$108,657,690
Other	14,540,952	12,310,807
Capital Leases		
Interest element	6,968,362	7,373,170
Other	5,887,000	6,024,297
Total rental payments	$124,028,638	$134,365,964

14 - INCOME TAXES

The Company adopted Statement of Financial Accounting Standards (SFAS) No. 109, "Accounting for Income Taxes," on January 1, 1993, which requires the liability method to be used to account for deferred income taxes. Under this standard, deferred income tax liabilities related to tax and accounting basis differences must be recognized at the statutory income tax rates in effect when the liabilities are expected to be paid.

14 - ANNUAL REPORT TO STOCKHOLDERS

Following are the reclassification entries which have been reflected in the Company's Income Statements for the years ended December 31, 1993 and 1992, in the 1993 Annual Report to Stockholders.

	Year ended December 31,			
	1993		1992	
	Dr.	Cr.	Dr.	Cr.
Income taxes - other income	$ --		$ 2,938,166	
Other interest expense		$ --		$2,938,166
To adjust deferred nuclear unit interest applicable to Beaver Valley Unit 2 to a pre-income tax basis.				
Amortization of utility plant acquisition adjustment	--		5,323,423	
Depreciation expense		--		3,177,640
Income taxes - operating income		--		2,145,783
To adjust the depreciation of deferred nuclear unit interest applicable to Beaver Valley Unit 2 and Perry Unit 1 to a pre-income tax basis.				
Regulatory credits	12,344,048		--	
Provision for deferred income taxes - operating income	17,738,276		--	
Regulatory debits		30,082,324		--
To reclassify deferred taxes related to the amortization of net regulatory assets.				

Notes Common to Balance Sheet, Income Statement and Statement of Cash Flows

17 - SUPPLEMENTAL CASH FLOWS INFORMATION

Cash and Cash Equivalents at December 31, 1993:

Account	Account Title	
131	Cash	$ (2,002,638)
134	Special Deposits	91,645
135	Working Funds	162,669
136	Temporary Cash Investments	82,002,969
		$ 80,254,645

Operating Activities:	
Interest Paid (net of amounts capitalized).....	$ 224,837,561
Income Taxes Paid	83,858,739
Investing Activities:	
Gross Additions to Utility Plant	$ 202,842,388
Capital Leases - Electric	1,377,439
Net Decrease in Payables	195,261
	$ 204,024,566
Capital Leases - Nuclear Fuel	$ 20,911,591

All temporary cash investments purchased with an initial maturity of three months or less are reported as cash equivalents on the Balance Sheets. The Company records temporary cash investments at cost, which approximates their market value.

All borrowings with initial maturities of less than one year and $31,915,000 and $25,932,000 of investments other than cash and cash equivalents at December 31, 1993 and 1992, respectively, which are defined as financial instruments, are reflected at their approximate fair market value. The approximate fair market value of all other long-term debt and of preferred and preference stock subject to mandatory redemption exceeded the carrying cost of those financial instruments by approximately $178,539,000 and $2,000,000 as of December 31, 1993 and approximately $110,780,000 and $1,600,000 as of December 31, 1992, respectively. The fair value of these instruments reflect the present value of the cash outflows relating to those securities based on the current call price, the yield to maturity or the yield to call, as deemed appropriate at the end of each respective year. The yields assumed were based on securities with similar characteristics offered by a corporation with credit ratings similar to the Company's ratings.

17 - DEPRECIATION

The Company provides for depreciation on a straight-line basis at various rates over the estimated lives of property included in plant in service. The annual composite straight-line rate for electric plant was approximately 3% in 1993 and 1992.

The Company recognizes approximately $4,700,000 annually (as depreciation expense) for future decommissioning costs applicable to its ownership and leasehold interests in nuclear generating units. The Company's share of the future obligation to decommission these units in current dollars is estimated to be approximately $313,000,000. The Company has recovered approximately $40,600,000 from customers through December 31, 1993; such amounts are reflected in the reserve for depreciation on the Balance Sheet. If the actual costs of decommissioning the units exceed the accumulated amounts recovered from customers, the Company expects that difference to be recoverable from its customers. The Company has approximately $26,200,000 invested in external decommissioning trust funds as of December 31, 1993. Earnings on these funds are recorded as an addition to the trust investment with a corresponding increase to the depreciation reserve. The

Company has also recognized an estimated liability of $16,083,000 related to decontamination and decommissioning of nuclear enrichment facilities operated by the DOE, as required by the Energy Policy Act of 1992. The Company recovers these costs through its EFC rate.

18 - ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC)

AFUDC represents financing costs capitalized to construction work in progress (CWIP) during the construction period. The borrowed funds portion reflects capitalized interest payments, and the equity funds portion represents the noncash capitalization of imputed equity costs. AFUDC varies according to changes in the level of CWIP and in the sources and costs of capital. The composite AFUDC rates (excluding nuclear fuel interest) were 9.8% and 10.0% in 1993 and 1992, respectively. Capitalization rates for interest on nuclear fuel were 3.4% and 4.5% in 1993 and 1992, respectively.

19 - RETIREMENT BENEFITS

The Company's trusteed, noncontributory defined benefit pension plan covers almost all full-time employees. Upon retirement, employees receive a monthly pension based on length of service and compensation. The Company uses the projected unit credit method for funding purposes and was not required to make pension contributions during 1993 and 1992.

The following sets forth the funded status of the plan and amounts recognized on the Balance Sheets:

	December 31, 1993	December 31, 1992
Actuarial present value of benefit obligations:		
Vested benefits	$393,163,000	$327,375,000
Nonvested benefits	22,247,000	17,251,000
Accumulated benefit obligation	$415,410,000	$344,626,000
Plan assets at fair value	$647,148,000	$597,606,000
Actuarial present value of projected benefit obligation	498,146,000	409,625,000
Plan assets in excess of projected benefit obligation	149,002,000	187,981,000
Unrecognized net gain	(5,132,000)	(60,271,000)
Unrecognized prior service cost	11,511,000	12,850,000
Unrecognized net transition asset	(48,240,000)	(55,132,000)
Net pension asset	$107,141,000	$ 85,428,000

The assets of the plan consist primarily of common stocks, United States government bonds and corporate bonds. Net pension costs for the years ended December 31, 1993 and 1992 were computed as follows:

	1993	1992
Service cost-benefits earned during the period	$ 10,369,000	$ 10,450,000
Interest on projected benefit obligation	35,442,000	33,679,000
Return on plan assets	(82,196,000)	(49,961,000)
Net deferral (amortization)	12,588,000	(18,726,000)
Voluntary early retirement program expense ...	2,084,000	7,289,000
Net pension cost	$ (21,713,000)	$ (17,269,000)

The assumed discount rate used in determining the actuarial present value of the projected benefit obligation was 7.5% in 1993 and 9% in 1992. The assumed rate of increase in future compensation levels used to measure this obligation was 4.5% in each year. Expected long-term rates of return on plan assets were assumed to be 11% in each year.

The Company provides a minimum amount of noncontributory life insurance to retired employees in addition to optional contributory insurance. Health care benefits, which include certain employee deductibles and copayments, are also available to retired employees, their dependents and, under certain circumstances, their survivors. The Company pays insurance premiums to cover a portion of these benefits in excess of set limits; all amounts up to the limits are paid by the Company. Expenses associated with health care and life insurance benefits for retirees were charged to income during the applicable payment period, and amounted to $8,278,000 in 1992.

In 1993 the Company adopted SFAS No. 106 "Employers' Accounting for Postretirement Benefits Other Than Pensions," which requires companies to recognize the expected cost of providing other postretirement benefits to employees and their beneficiaries and covered dependents from the time employees are hired until they become eligible to receive those benefits. The Company does not currently fund these future benefits.

The following sets forth the accrued postretirement benefit cost on the Balance Sheet as of December 31, 1993:

Accumulated postretirement benefit obligation	$197,807,000
Unrecognized transition obligation	(161,087,000)
Unrecognized net loss	(19,691,000)
Accrued postretirement benefit cost	$ 17,029,000

The accumulated postretirement benefit obligation is allocated to: retirees - $115,684,000, fully eligible active plan participants - $30,033,000, and other active plan participants - $52,090,000.

Net periodic postretirement benefit cost for 1993 included the following components:

Service cost	$ 3,063,000
Interest cost	14,910,000
Amortization of transition obligation	8,479,000
Voluntary early retirement program expense	421,000
Net periodic postretirement benefit cost	26,873,000
Benefits paid	9,844,000
Increase in accrued postretirement benefit cost	$ 17,029,000

The health care trend rate assumption is 8.25% in the first year gradually decreasing to 3.5% for the year 2008 and later. The discount rate used to compute the accumulated postretirement benefit obligation at December 31, 1993 was 7.5%. An increase in the health care trend rate assumption by one percentage point in all years would increase the accumulated postretirement benefit obligation by approximately $35,700,000 and the aggregate annual service and interest costs by approximately $3,700,000.

The PUCO has authorized the Company to defer the incremental costs resulting from adopting SFAS No. 106 (compared to costs computed under the former accounting basis) for future recovery from its retail customers.

20 - PERRY UNIT 2 TERMINATION

In December 1993, the Company announced that it will not participate in further construction of Perry Unit 2 and has abandoned Perry Unit 2 as a possible electric generating plant. The Company determined that recovery from customers of its Perry Unit 2 investment is not probable, resulting in a $366,377,000 write-off of its investment in 1993. As a result, net income for the year ended December 31, 1993, was reduced by $234,578,000.

21 - BASIS OF FINANCIAL STATEMENT PRESENTATION

The accompanying financial statements were prepared in accordance with the accounting requirements set forth in the Uniform System of Accounts and published accounting releases of the FERC, which is a comprehensive basis of accounting other than generally accepted accounting principles.

Name of Respondent OHIO EDISON COMPANY	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1993

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Electric (c)
1	UTILITY PLANT	////////////////////	////////////////////
2	In Service	////////////////////	////////////////////
3	Plant in Service (Classified)	$ 6,733,879,729	$ 6,733,879,729
4	Property Under Capital Leases	51,241,889	51,241,889
5	Plant Purchased or Sold	--	--
6	Completed Construction not Classified	187,276,013	187,276,013
7	Experimental Plant Unclassified	--	--
8	TOTAL (Enter Total of lines 3 thru 7)	6,972,397,631	6,972,397,631
9	Leased to Others	183,327	183,327
10	Held for Future Use	142,572,467	142,572,467
11	Construction Work in Progress	171,898,335	171,898,335
12	Acquisition Adjustments	--	--
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	7,287,051,760	7,287,051,760
14	Accum. Prov. for Depr., Amort., & Depl.	2,199,997,051	2,199,997,051
15	Net Utility Plant (Enter Total of line 13 less 14)	$ 5,087,054,709	$ 5,087,054,709
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION	////////////////////	////////////////////
17	In Service		
18	Depreciation	$ 2,042,468,866	$ 2,042,468,866
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights	--	////////////////////
20	Amort. of Underground Storage Land and Land Rights	--	////////////////////
21	Amort. of Other Utility Plant	60,750,100	60,750,100
22	TOTAL In Service (Enter Total of lines 18 thru 21)	2,103,218,966	2,103,218,966
23	Leased to Others	////////////////////	////////////////////
24	Depreciation	3,995	3,995
25	Amortization and Depletion	--	--
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	3,995	3,995
27	Held for Future Use	////////////////////	////////////////////
28	Depreciation	96,774,090	96,774,090
29	Amortization	--	--
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	96,774,090	96,774,090
31	Abandonment of Leases (Natural Gas)	--	////////////////////
32	Amort. of Plant Acquisition Adj.	--	--
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	$ 2,199,997,051	$ 2,199,997,051

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1993

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.

2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

LINE NO.	Description of Item (a)	Balance Beginning of Year (b)	Changes During Year Additions (c)
1	Nuclear Fuel in process of Refinement,		
2	Conversion, Enrichment & Fabrication (120.1)		
3	Fabrication	$ ---	$ ---
4	Nuclear Materials	---	---
5	Allowance for Funds Used During Construction	---	---
	(Other Overhead Construction Costs)	---	---
6	SUBTOTAL (Enter Total of lines 2 thru 5)	---	---
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)	---	---
9	In Reactor (120.3)	---	---
10	SUBTOTAL (Enter Total of lines 8 and 9)	---	---
11	Spent Nuclear Fuel (120.4)	---	---
12	Nuclear Fuel Under Capital Leases (120.6)	157,896,001	20,911,591
13	(Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)	---	---
14	TOTAL Nuclear Fuel Stock (Enter Total lines 6, 10, 11 and 12 less line 13)	$157,896,001	//////////////////////////////
15	Estimated Net Salvage Value of Nuclear Materials in line 9	---	
16	Estimated Net Salvage Value of Nuclear Materials in line 11	---	
17	Estimated Net Salvage Value of Nuclear Materials in Chemical Processing	---	
18	Nuclear Materials held for Sale (157)		
19	Uranium	---	---
20	Plutonium	---	---
21	Other	---	---
22	TOTAL Nuclear Materials held for Sale (Enter Total of lines 19, 20, and 21)	$ ---	

Name of Respondent	This Report Is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission	(Mo, Da, Yr)	Dec. 31, 1993

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157) (Continued)

Changes During Year		Balance End of Year	
Amortization (d)	Other Reductions (Explain in a Footnote) (e)	(f)	LINE NO.
			1
$ ---	$ ---	$ ---	2
---	---	---	3
---	---	---	4
---	---	---	5
---	---	---	6
			7
---	---	---	8
---	---	---	9
---	---	---	10
---	---	---	11
41,114,096	---	137,693,496	12
			13
---	---	---	
////////////////////////////////	////////////////////////////////	$137,693,496 (a)	14
			15

			16

			17

			18
---	---	---	19
---	---	---	20
---	---	---	21
		$ ---	22

(a) Quantities of net unamortized leased fuel at December 31, 1993 were as follows:

lbs U308	342,846
kgs UF6	56,716
enriched kgs U (estimated)	14,314
fabricated kgs U (estimated)	96,744

During 1993, the Company consumed 50,253,345 MMBtu's of Leased Nuclear Fuel.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1993

ELECTRIC PLANT IN SERVICE (ACCOUNTS 101, 102, 103, AND 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	$ 89,747	$ -
3	(302) Franchises and Consents	-	-
4	(303) Miscellaneous Intangible Plant	-	311,761,980
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	89,747	311,761,980
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	8,706,320	2,160
9	(311) Structures and Improvements	239,183,756	1,851,350
10	(312) Boiler Plant Equipment	1,213,795,531	32,705,920
11	(313) Engines and Engine-Driven Generators	-	-
12	(314) Turbogenerator Units	239,863,438	1,586,273
13	(315) Accessory Electric Equipment	180,820,497	3,345,909
14	(316) Misc. Power Plant Equipment	21,347,305	565,169
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	1,903,716,847	40,056,781
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights	4,367,124	30,995
18	(321) Structures and Improvements	544,526,576	57,876,468
19	(322) Reactor Plant Equipment	1,390,540,702	(125,344,484)
20	(323) Turbogenerator Units	258,789,483	15,903,037
21	(324) Accessory Electric Equipment	421,670,980	53,254,225
22	(325) Misc. Power Plant Equipment	120,597,119	20,405,394
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	2,740,491,984	22,125,635
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights	-	-
26	(331) Structures and Improvements	-	-
27	(332) Reservoirs, Dams, and Waterways	-	-
28	(333) Water Wheels, Turbines, and Generators	-	-
29	(334) Accessory Electric Equipment	-	-
30	(335) Misc. Power Plant Equipment	-	-
31	(336) Roads, Railroads, and Bridges	-	-
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	-	-
33	D. Other Production Plant		
34	(340) Land and Land Rights	3,489	-
35	(341) Structures and Improvements	644,947	-
36	(342) Fuel Holders, Products and Accessories	1,210,652	-
37	(343) Prime Movers	13,693,492	(159)
38	(344) Generators	2,969,694	-
39	(345) Accessory Electric Equipment	1,151,976	43,205

Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	Dec. 31, 1993

ELECTRIC PLANT IN SERVICE (ACCOUNTS 101, 102, 103, AND 106) (Continued)

in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distributions of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
$ -	$ -	$ -	$ 89,747	(301)	2
-	-	-	-	(302)	3
-	-	(183,980)	311,578,000	(303)	4
-	-	(183,980)	311,667,747		5
					6
					7
-	(771,513)	-	7,936,967	(310)	8
1,156,760	(17,706,209)	95,343	222,267,480	(311)	9
12,642,956	(51,056,126)	(381,471)	1,182,420,898	(312)	10
-	-	-	-	(313)	11
581,007	(15,486,909)	2,956	225,384,751	(314)	12
427,163	(11,079,722)	467,373	173,126,894	(315)	13
353,752	(1,488,599)	-	20,070,123	(316)	14
15,161,638	(97,589,078)	184,201	1,831,207,113		15
					16
-	-	-	4,398,119	(320)	17
227,456	-	1,446,053	603,621,641	(321)	18
2,011,282	-	(3,874,504)	1,259,310,432	(322)	19
110,542	-	23,300	274,605,278	(323)	20
21,682	-	2,465,794	477,369,317	(324)	21
1,867,059	-	(159,607)	138,975,847	(325)	22
4,238,021	-	(98,964)	2,758,280,634		23
					24
-	-	-	-	(330)	25
-	-	-	-	(331)	26
-	-	-	-	(332)	27
-	-	-	-	(333)	28
-	-	-	-	(334)	29
-	-	-	-	(335)	30
-	-	-	-	(336)	31
-	-	-	-		32
					33
-	-	-	3,489	(340)	34
-	-	-	644,947	(341)	35
-	-	-	1,210,652	(342)	36
98,738	-	-	13,594,595	(343)	37
-	-	-	2,969,694	(344)	38
-	-	-	1,195,181	(345)	39

Name of Respondent OHIO EDISON COMPANY	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1993

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
40	(346) Misc. Power plant Equipment	$ 85,745	$ -
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	19,759,995	43,046
42	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	4,663,968,826	62,225,462
43	3. TRANSMISSION PLANT	//////////////////////	//////////////////////
44	(350) Land and Land Rights	73,659,939	1,076,220
45	(352) Structures and Improvements	21,858,284	652,732
46	(353) Station Equipment	254,239,997	11,583,741
47	(354) Towers and Fixtures	81,164,158	91,686
48	(355) Poles and Fixtures	91,310,545	4,070,250
49	(356) Overhead Conductors and Devices	167,701,459	3,854,068
50	(357) Underground Conduit	1,232,615	115,376
51	(358) Underground Conductors and Devices	4,456,407	86,389
52	(359) Roads and Trails	2,747,369	94,482
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	698,370,773	21,624,944
54	4. DISTRIBUTION PLANT	//////////////////////	//////////////////////
55	(360) Land and Land Rights	9,528,901	368,733
56	(361) Structures and Improvements	11,697,816	1,075,958
57	(362) Station Equipment	143,353,400	9,978,533
58	(363) Storage Battery Equipment	-	-
59	(364) Poles and Fixtures	220,445,980	8,669,482
60	(365) Overhead Conductors and Devices	191,673,659	8,326,330
61	(366) Underground Conduit	30,798,746	2,250,186
62	(367) Underground Conductors and Devices	72,666,146	6,437,490
63	(368) Line Transformers	199,777,094	11,396,793
64	(369) Services	73,412,135	3,363,676
65	(370) Meters	101,524,388	4,035,070
66	(371) Installations on Customer Premises	12,260,382	1,919,508
67	(372) Leased Property on Customer Premises	-	-
68	(373) Street Lighting and Signal Systems	38,918,529	521,968
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	1,106,057,176	58,343,727
70	5. GENERAL PLANT	//////////////////////	//////////////////////
71	(389) Land and Land Rights	3,530,958	95,983
72	(390) Structures and Improvements	69,903,805	3,861,573
73	(391) Office Furniture and Equipment	35,890,908	4,699,387
74	(392) Transportation Equipment	32,094,521	(3,532,910)
75	(393) Stores Equipment	1,360,412	32,795
76	(394) Tools, Shop and Garage Equipment	8,910,416	735,728
77	(395) Laboratory Equipment	6,671,592	1,021,815
78	(396) Power Operated Equipment	4,187,251	192,621
79	(397) Communication Equipment	20,402,511	1,366,986
80	(398) Miscellaneous Equipment	1,740,865	93,188
81	SUBTOTAL (Enter Total of lines 71 thru 80)	184,693,239	8,567,166
82	(399) Other Tangible Property	-	-
83	TOTAL General Plant (Enter Total of lines 81 and 82)	184,693,239	8,567,166
84	TOTAL (Accounts 101 and 106)	6,653,179,761	462,523,279
85	(102) Electric Plant Purchased (See Instr. 8)	-	-
86	(Less) (102) Electric Plant Sold (See Instr. 8)	-	//////////////////////
87	(103) Experimental Plant Unclassified	-	-
88	TOTAL Electric Plant in Service	$ 6,653,179,761	$ 462,523,279

Name of Respondent OHIO EDISON COMPANY	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1993

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
$ -	$ 1,552	$ -	$ 87,297	(346)	40
98,738	1,552	-	19,705,855		41
19,498,397	(97,587,526)	85,237	4,609,193,602		42
//////////////////////	//////////////////////	//////////////////////	//////////////////////		43
59	(93,154)	2,378,621	77,021,567	(350)	44
34,611	-	6,727,634	29,204,039	(352)	45
3,258,502	-	33,075,054	295,640,290	(353)	46
102,982	-	-	81,152,862	(354)	47
234,663	-	(33,216)	95,112,916	(355)	48
440,070	-	(24,438)	171,091,019	(356)	49
-	-	-	1,347,991	(357)	50
17,009	-	-	4,525,787	(358)	51
-	-	-	2,841,851	(359)	52
4,087,896	(93,154)	42,123,655	757,938,322		53
//////////////////////	//////////////////////	//////////////////////	//////////////////////		54
2,089	(92,981)	(2,390,302)	7,412,262	(360)	55
160,363	-	(6,717,986)	5,895,425	(361)	56
1,254,835	-	(32,976,122)	119,100,976	(362)	57
-	-	-	-	(363)	58
1,338,251	-	12,425	227,789,636	(364)	59
1,472,247	-	(4,439)	198,523,303	(365)	60
103,729	-	8,298	32,953,501	(366)	61
351,726	-	(31,761)	78,720,149	(367)	62
3,782,488	-	21,869	207,413,268	(368)	63
218,712	-	55,047	76,612,146	(369)	64
3,460,055	-	19	102,099,422	(370)	65
471,029	-	1,867	13,710,728	(371)	66
-	-	-	-	(372)	67
511,647	-	(3,606)	38,925,244	(373)	68
13,127,171	(92,981)	(42,024,691)	1,109,156,060		69
//////////////////////	//////////////////////	//////////////////////	//////////////////////		70
-	-	(44,098)	3,582,843	(389)	71
739,015	-	61,708	73,088,071	(390)	72
2,192,940	-	(17,619)	38,379,736	(391)	73
4,286,054	-	788,008	25,063,565	(392)	74
353	-	-	1,392,854	(393)	75
531,806	-	(40,865)	9,073,473	(394)	76
223,025	18,606	-	7,488,988	(395)	77
261,012	-	(747,431)	3,371,429	(396)	78
30,084	30,339	(221)	21,769,531	(397)	79
603,690	750	297	1,231,410	(398)	80
8,867,979	49,695	(221)	184,441,900		81
-	-	-	-	(399)	82
8,867,979	49,695	(221)	184,441,900		83
45,581,443	(97,723,966)	0	6,972,397,631		84
//////////////////////	-	-	-	(102)	85
-	-	-	-		86
-	-	-	-	(103)	87
$ 45,581,443	$ (97,723,966)	$ 0	$ 6,972,397,631		88

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

ACCOUNT 106, COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC
(Tentative Classification Subject to Adjustments Between Accounts Upon Unitization of Plant Costs)

	Account (a)	Balance Beginning of Year (b)	Additions (c)	Balance End of Year (g)
	STEAM PRODUCTION			
(310)	Land and land rights	$ 3,189	$ 1,560	$ 4,749
(311)	Structures and improvements	2,330,268	(1,350,148)	980,120
(312)	Boiler plant equipment	70,790,226	(26,875,928)	43,914,298
(313)	Engines and engine drive generators	-	-	-
(314)	Turbogenerator units	7,929,030	(3,597,910)	4,331,120
(315)	Accessory electric equipment	870,182	(277,514)	592,668
(316)	Miscellaneous power plant equipment	471,876	(218,953)	252,923
	Total Steam Production	82,394,771	(32,318,893)	50,075,878
	NUCLEAR PRODUCTION			
(320)	Land and land rights	-	-	-
(321)	Structures and improvements	1,403,055	5,238,966	6,642,021
(322)	Reactor plant equipment	7,264,440	8,784,512	16,048,952
(323)	Turbogenerator units	3,908,123	1,077,936	4,986,059
(324)	Accessory electric equipment	233,227	1,517,002	1,750,229
(325)	Miscellaneous power plant equipment	2,017,830	1,736,662	3,754,492
	Total Nuclear Production	14,826,675	18,355,078	33,181,753
	OTHER PRODUCTION			
(342)	Fuel Holders, Producers & Accessories	-	-	-
(343)	Prime Movers	387,375	(387,375)	-
(344)	Generators	-	-	-
(345)	Accessory Electric Equipment	-	23,070	23,070
(346)	Miscellaneous power plant equipment	-	-	-
	Total Other Production	387,375	(364,305)	23,070
	TRANSMISSION PLANT			
(350)	Land and land rights	717,054	625,285	1,342,339
(352)	Structures and improvements	1,794,976	598,155	2,393,131
(353)	Station equipment	15,155,143	7,820,980	22,976,123
(354)	Towers and fixtures	829	7,682	8,511
(355)	Poles and fixtures	2,145,129	909,841	3,054,970
(356)	Overhead conductors and devices	2,091,866	1,970,311	4,062,177
(357)	Underground conduit	-	75,466	75,466
(358)	Underground conductors and devices	30,695	57,136	87,831
(359)	Roads and trails	599	67,487	68,086
	Total Transmission Plant	21,936,291	12,132,343	34,068,634
	DISTRIBUTION PLANT			
(360)	Land and land rights	851,385	(273,994)	577,391
(361)	Structures and improvements	1,082,958	460,724	1,543,682
(362)	Station equipment	28,184,528	3,283,728	31,468,256
(363)	Storage battery equipment	-	-	-
(364)	Poles, towers, fixtures	10,241,904	283,882	10,525,786
(365)	Overhead conductors and devices	7,827,467	217,722	8,045,189
(366)	Underground conduit	2,896,722	365,280	3,262,002
(367)	Underground conductors and devices	5,642,410	1,401,772	7,044,182
(368)	Line transformers	1,451,804	172,894	1,624,698
(369)	Services	3,619,394	57,907	3,677,301
(370)	Meters	1,356	-	1,356
(371)	Installation on customer's premises	-	-	-
(372)	Leased property on customer's premises	-	-	-
(373)	Street lighting and signal systems	324,355	170,301	494,656
	Total Distribution Plant	62,124,283	6,140,216	68,264,499

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

ACCOUNT 106, COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC
(Tentative Classification Subject to Adjustments Between Accounts Upon Unitization of Plant Costs)

	Account (a)	Balance Beginning of Year (b)	Additions (c)	Balance End of Year (g)
	GENERAL PLANT			
(389)	Land and land rights	$ -	$ -	$ -
(390)	Structures and Improvements	1,444,140	(845,966)	598,174
(391)	Office Furniture and Equipment	-	-	-
(394)	Tools, Shop and Garage Equipment	-	-	-
(395)	Laboratory Equipment	-	-	-
(396)	Power Operated Equipment	-	-	-
(397)	Communication Equipment	65,139	998,866	1,064,005
	Total General Plant	1,509,279	152,900	1,662,179
	Total Completed Construction Not Classified - Electric	$ 183,178,674	$ 4,097,339	$ 187,276,013

Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	Dec. 31, 1993

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

1. Report below the information called for concerning electric plant leased to others.

2. In column (c) give the date of Commission authorization of the lease of electric plant to others.

Line No.	Name of Lessee Designate associated companies with an asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year
1	Freshmark, Inc.	69KV Substation at Carriage Hill Foods Facility		Annual	$ 183,327
2					
3					
4					
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46					
47	TOTAL				$ 183,327

Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	Dec. 31, 1993

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:	////////////////////	////////////////////	////////////////////
2	Power Plant Sites			
3	----------			
4	Cities of Amherst and Lorain, Brownhelm Twp.,			
5	Lorain Cty., Ohio 785 acres	12/31/55	*	$ 594,174
6	City of Warrenton, Warren Twp., Jefferson Cty.,			
7	Ohio 322 acres	12/31/60	*	367,624
8	Villages of Stratton and Empire, Saline Twp.,			
9	Jefferson Cty., Ohio 670 acres	12/31/77	*	452,477
10	Boroughs of Industry and Shippingport, Townships of Green			
11	and Raccoon, Beaver Cty., Pennsylvania 796 acres	12/31/78	*	762,682
12	Berlin Twp., Erie Cty., Ohio 1,349 acres	12/31/80	*	3,691,295
13	City of Akron, Summit Cty., Ohio 8 acres	12/31/84	*	619,398
14	City of Toronto, Jefferson Cty., Ohio 106.523 acres	12/31/93	*	258,803
15	City of Lorain, Lorain Cty., Ohio 9.314 acres	12/31/93	*	512,710
16				
17				
18	Miscellaneous Power Plant Sites	12/31/76-12/31/91	*	209,719
19				
20				
21	Transmission Line Right of Way			
22	----------			
23	South Galion - Alma Jct. 138KV - R/W	12/31/60	*	268,542
24	Former L.E. P.H. R.R.	12/31/70	*	364,373
25	Miscellaneous - Various Lines and Voltages	12/31/55-12/31/86	*	1,295,192
26				
27				
28	Miscellaneous Distribution Line - R/W	12/31/77-12/31/92	*	115,095
29				
30				
31	Miscellaneous Substation Sites	12/31/73-12/31/93	*	1,428,305
32				
33				
34	Miscellaneous Line Shop Sites	12/31/76-12/31/89	*	223,702
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45	* Indicates Dates Not Presently Determinable			
46				
47	SUBTOTAL	////////////////////	////////////////////	$ 11,164,091

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1993

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105) (Continued)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Subtotal Brought Forward			$ 11,164,091
2				
3				
4	Other Property:			
5	Production			
6	----------			
7	West Lorain Plant - Cities of			
8	Amherst and Lorain, Lorain Cty., Ohio (Note A)	12/31/84	1997	43,656,787
9	Circulating Water Ducts Located at Berlin			
10	Twp., Erie Cty., Ohio	12/31/80	*	384,000
11	Toronto Plant - City of Toronto, Jefferson Cty.	12/31/93	*	37,463,706
12	Edgewater Plant - City of Lorain, Lorain Cty.	12/31/93	*	48,687,212
13	Miscellaneous	12/31/88	*	137,779
14				
15				
16				
17	Transmission - Substation			
18	-------------------------			
19	West Lorain Plant - Cities of Amherst and			
20	Lorain, Lorain Cty., Ohio			
21	Transmission Facilities (Note A)	12/31/84	1997	807,750
22				
23				
24	Miscellaneous Transmission - Substation	12/31/86	*	13,088
25				
26				
27	Transmission Underground Conduit	12/31/70-12/31/91	*	100,147
28				
29				
30	Distribution Underground Conduit	12/31/75-12/31/83	*	36,100
31				
32				
33	Miscellaneous Communication Equipment	12/31/92	*	121,807
34				
35				
36				
37				
38				
39				
40				
41				
42				
43	Note: (A) Placed on Cold Standby 1-15-83			
44				
45	* Indicates Dates Not Presently Determinable			
46				
47	TOTAL	////////////////////	////////////////////	$ 142,572,467

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1993

CONSTRUCTION WORK IN PROGRESS-ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)
1	Beaver Valley Nuclear Station - Rerack Fuel Project - Unit 1	$ 2,363,414
2	Beaver Valley Nuclear Station - Steam Generator Project - Unit 1	135,775
3	Bruce Mansfield Station - Modify Containment Facility - Units 1-3	514,318
4	Bruce Mansfield - Unit #1 Outage	3,083,258
5	Edgewater - Continous Emission Monitors	1,136,739
6	Edgewater - Conversion to Duel Fuel - 4	1,475,949
7	Sammis - Pulverizer Overhauls	158,181
8	System - 69KV Mobile Substation Project	237,859
9	System - AM/FM Pilot Project	1,246,918
10	System - Chamberlin Substation Project	10,297,885
11	System - Clark - Urbana Project	288,653
12	System - Convert Digital Microwave	979,612
13	System - Crissinger - Tangy 138KV Project	425,802
14	System - System Control Center Computer Replacement	7,007,775
15	System - Two Way Radio System Project	3,058,213
16	Akron - Aetna Substation Project	541,914
17	Akron - Babb Substation Project	211,617
18	Akron - Brimfield Substation Project	649,290
19	Akron - Case Substation Project	406,536
20	Akron - Expressway Widening Project	790,555
21	Akron - Granger Substation Project	307,835
22	Akron - Lakemore 138KV Substation Project	334,476
23	Akron - Pole Replacement Project - Various Locations	1,855,244
24	Akron - Seville Substation Project	390,141
25	Akron - Treat Substation Project	271,604
26	Akron - Waterloo Road 23 KV Project	119,889
27	Akron - West Akron Substation Project	204,778
28	Bay - Avery Substation Project	970,765
29	Bay - Bellevue Substation Project	361,458
30	Bay - Big Island Substation Project	643,595
31	Bay - Gordon Conversion Project	136,196
32	Bay - Pole Replacement Project - Various Locations	214,039
33	Bay - Quarry Substation Project	801,932
34	Bay - Sandusky 12.5 KV Network Conversion Project	166,929
35	Bay - Sauer Substation Conversion Project	115,818
36	Lake Erie - Baumhart Substation Project	164,496
37	Lake Erie - Pole Replacement Project - Various Locations	937,758
38	Lake Erie - Washington Substation Project	200,319
39	Mansfield - Cairns Substation Project	143,584
40	Mansfield - Dell 69KV Substation Project	774,151
41	Mansfield - Pole Replacement Project - Various Locations	564,571
42	Marion - Pole Replacement Project - Various Locations	495,610
43	Springfield - Pole Replacement Project - Various Locations	449,192
44	Springfield - Villa Substation Project	717,550
45	SUBTOTAL	$ 46,352,193

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1993

CONSTRUCTION WORK IN PROGRESS-ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)
1	Subtotal Brought Forward	$ 46,352,193
2	Stark - Dale Substation Project	825,993
3	Stark - Pole Replacement Project - Various Locations	1,594,906
4	Stark - Carmont Substation Project	191,271
5	Warren - Bridge Substation Project	157,541
6	Warren - Burton Substation Project	1,452,872
7	Warren - Cortland Substation Project	118,562
8	Warren - Evergreen Substation Carrier Equipment Project	245,532
9	Warren - Highland Substation Carrier Equipment Project	126,159
10	Warren - Pole Replacement Project - Various Locations	814,802
11	Youngstown - Central Business District Project	6,549,056
12	Youngstown - Commerce Park Substation Project	317,265
13	Youngstown - East Palestine - Taggart Area Conversion Project	1,357,802
14	Youngstown - Hubbard Conversion Project	141,124
15	Youngstown - Kelly Substation Project	129,771
16	Youngstown - Lowellville Substation Project	117,469
17	Youngstown - Masury Substation Conversion Project	228,993
18	Youngstown - North Urban Conversion Project	3,174,691
19	Youngstown - Pidgeon Circuit Exit Project	132,752
20	Youngstown - Poland Substation Area - Rebuild	1,467,316
21	Youngstown - Pole Replacement Project - Various Locations	1,502,030
22	Youngstown - Riverbend Substation Project	141,518
23	Youngstown - Salt Springs Substation Project	310,787
24	Youngstown - Tippecanoe Substation Project	172,544
25	Youngstown - Vienna Substation Project	366,305
26	Perry Nuclear Station - Replace Snubbers With Struts	101,696
27	Misc. Generating Stations Additions & Improvements - Perry Nuclear Station	7,682,338
28	Misc. Generating Stations Additions & Improvements - Beaver Valley Nuclear Station	2,558,344
29	Misc. Generating Stations Additions & Improvements - Bruce Mansfield Plant	4,461,842
30	Misc. Generating Stations Additions & Improvements	10,321,633
31	Misc. Transmission Line Additions & Improvements	4,604,618
32	Misc. Transmission Substation Additions & Improvements	3,799,471
33	Misc. Distribution Substation Additions & Improvements	2,168,333
34	Misc. Distribution Line Additions & Improvements	26,907,385
35	New Business Extensions	23,919,495
36	Circuit Breaker Modernization & Replacement	108,052
37	Capacitor Addition & Replacement Program	450,308
38	Street Lighting Projects	1,545,299
39	Sites and Rights of Way	3,156,415
40	Misc. Highway Widening Projects	3,254,086
41	Misc. General Building Additions & Improvements	1,880,866
42	Miscellaneous Telephone Equipment	674,467
43	All Other	6,314,433
44		
45	TOTAL	$ 171,898,335

Name of Respondent	This Report is:	Date of Report (Mo. Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [_] A Resubmission		Dec. 31, 1993

CONSTRUCTION OVERHEADS-ELECTRIC

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 218 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision, administrative costs, etc., which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1		
2	Engineering and Supervision	
3	Engineering by Outside Companies	$ 79,518
4	Company Engineering and Supervision	15,997,313
5		
6	Total Engineering and Supervision	16,076,831
7		
8	Injuries and Damages	388,816
9		
10	Federal and State Payroll Taxes exclusive of amount related to salaries	2,611,229
11	transferred from Administrative Expense	
12		
13	General Administration	
14	Salaries and Expenses	4,765,598
15	Pension Costs, Benefit Costs and Payroll Taxes	1,340,409
16		
17	Subtotal	6,106,007
18		
19	Pension and Benefit Costs exclusive of amount related to salaries	8,482,983
20	transferred from Administrative Expense	
21		
22		
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46	TOTAL	$ 33,665,866

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3(17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Engineering and Supervision

(a) The actual time of employees devoted to the planning, design, and supervision of construction projects, together with amounts paid for outside professional engineering services, is charged to such projects to the extent possible.

(b) Other actual time of employees devoted to the engineering of construction, together with amounts paid for outside professional engineering services, is accumulated in distributable construction work in progress (projects functionalized by transmission, distribution, etc.) by direct charges from payrolls, invoices, vouchers, etc. Each month such charges to the distributable projects are distributed to each construction project included in such functional group on the basis of a percentage of direct labor and material charges to each construction project, except that no distribution is made to general equipment projects.

(c) The portion of engineering and construction supervision salaries not specifically chargeable to projects covered in (a) and (b), together with all clerical salaries and expenses, are accumulated in a construction work in progress project and distributed each month to all construction projects on the basis of a percentage of labor charges.

(d) The amount of engineering and supervision so charged to each construction project is distributed pro rata to the classified plant accounts for such project at the time the project is cleared from construction work in progress, on the basis of total direct labor and material charges thereto.

General Administration

Administrative expenses

(a) Based on a study with respect to work performed by general officers and other general employees who devoted a portion of their time to construction, or matters pertaining thereto, a portion of their salaries and expenses and general office supplies and expenses considered to be applicable to construction is charged thereto.

(b) Each month the amount so determined is distributed pro rata to all construction projects on the basis of charges thereto for direct labor, material and engineering, except that no distribution is made to projects to which purchases of equipment items included in General Plant accounts are charged. The amount so charged to each construction project is distributed pro rata to the classified plant accounts for such project at the time the project is cleared from construction work in progress, on the basis of total direct labor and material charges thereto.

Employee pensions and benefits

(a) A study is made to determine the percentage of the total salaries and wages of all employees for the year which is applicable to construction, and such percentage is applied to the total pension and benefit costs for the year to determine the amount thereof applicable to construction.

(b) Each month, (i) the applicable portion of the amount determined to be applicable to construction, exclusive of the amount related to the salaries transferred from Administrative Expenses, is distributed pro rata to construction projects on the basis of payroll charges thereto, and (ii) the applicable portion of the amount related to the salaries of employees transferred from Administrative Expenses is distributed pro rata to all construction projects on the basis of charges thereto for direct labor, material and engineering and supervision, except that no distribution is made to projects to which purchases of equipment included in General Plant accounts are charged. The amount so charged to each construction project is distributed pro rata to the classified plant accounts for such project at the time the project is cleared from construction work in progress, on the basis of total direct labor and material charges thereto.

Injuries and Damages

(a) The Company carries only excess insurance coverage for injuries and damages and makes direct settlement for all claims of employees and the public except for the amount of such claims coming under the excess policy. An amount is charged to construction, based on actual experience, to reflect the entire costs with respect to claims in connection with construction. The amount so charged is adjusted as necessary, based on experience.

(b) Each month the amount so determined to be applicable to construction is distributed pro rata to construction projects, on the basis of charges thereto for salaries and wages of company employees, except that no distribution is made to projects to which purchases of equipment items included in General Plant accounts are charged. The amount so charged to each construction project is distributed pro rata to the classified plant accounts for such project at the time the project is cleared from construction work in progress, on the basis of total direct labor and material charges thereto.

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE (Continued)

Legal expenses

Legal services and expenses applicable to specific construction projects are charged directly to such construction projects.

Taxes

Payroll Taxes

(a) Federal and state payroll taxes are charged to construction on the basis of total salaries and wages charged thereto.

(b) Each month the amount so charged is distributed pro rata to construction projects on the basis of charges thereto for salaries and wages of company employees, except that no distribution is made to projects to which purchases of equipment items included in General Plant accounts are charged. The amount so charged to each construction project is distributed pro rata to the classified plant accounts for such project at the time the project is cleared from construction work in progress, on the basis of total direct labor and material charges thereto.

Sales and excise taxes

Sales and excise taxes charged to construction are recorded as part of the costs of materials and equipment.

Allowance for Funds Used During Construction (AFUDC)

Reference is made to the AFUDC footnote in the Notes to Income Statement.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	$20,037,534	////////////////	////////////////
(2)	Short-Term Interest	////////////////////	////////////////	4.11%
(3)	Long-Term Debt	$2,800,172,744	48.80%	8.78%
(4)	Preferred Stock	$342,735,000	5.97%	7.10%
(5)	Common Equity	$2,595,481,650	45.23%	13.21%
(6)	Total Capitalization	$5,738,389,394	100.00%	////////////////
(7)	Average Construction Work in Progress Balance	$155,506,000	//////////////// ////////////////	//////////////// ////////////////

2. Gross Rate for Borrowed Funds {s(S/W) + d[D/(D+P+C)] x [1-(S/W)]}

3. Rate for Other Funds [1-S/W] x {p[P/(D+P+C)] + c[C/(D+P+C)]}

4. Weighted Average Rate Actually Used for the Year:
   a. Rate for Borrowed Funds - 4.26%
   b. Rate for Other Funds - 5.58%

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1993

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant In Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	$ 2,023,727,013	$ 1,994,230,755	$ 29,496,258	$ --
2	Depreciation Prov. for Year, Charged to	////////////////	////////////////	////////////////	////////////////
3	(403) Depreciation Expense	183,095,808	183,095,808	--	////////////////
4	(413) Exp. of Elec. Plt. Leas. to Others	3,995	////////////////	////////////////	3,995
5	Transportation Expenses - Clearing	512,971	512,971	////////////////	////////////////
6	Other Clearing Accounts	3,459,278	3,459,278	--	--
7	Other Accounts (Specify): ACRS Amort.	794,853	794,853	--	--
8	Interest on Decommissioning Trusts	326,953	326,953	--	--
9	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	188,193,858	188,189,863	--	3,995
10	Net Charges for Plant Retired:	////////////////	////////////////	////////////////	////////////////
11	Book Cost of Plant Retired	71,176,290	45,234,241	25,942,049	--
12	Cost of Removal	10,967,259	10,967,259	--	--
13	Salvage (Credit)	9,469,629	9,469,629	--	--
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	72,673,920	46,731,871	25,942,049	--
15	Other Debit or Cr. Items (Describe):				
16	Transfers	0	(93,219,881)	93,219,881	--
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	$ 2,139,246,951	$ 2,042,468,866	$ 96,774,090	3,995

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	$ 793,211,506	$ 712,600,792	$ 80,610,714	$ --
19	Nuclear Production	560,515,015	560,515,015	--	--
20	Hydraulic Production - Conventional	--	--	--	--
21	Hydraulic Production - Pumped Storage	--	--	--	--
22	Other Production	28,216,185	12,293,420	15,922,765	--
23	Transmission	285,610,795	285,368,442	240,611	1,742
24	Distribution	423,867,605	423,865,352	--	2,253
25	General	47,825,845	47,825,845	--	--
26	TOTAL (Enter Total of lines 18 thru 25)	$ 2,139,246,951	$ 2,042,468,866	$ 96,774,090	$ 3,995

Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	Dec. 31, 1993

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of non-utility property included in Account 121.
2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year, for Account 121 or $100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 44), or (2) other nonutility property (line 45).

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Deep Mining Rights Owned in Fee			
2	----------			
3	Buffalo Twp., Noble Cty., Ohio	$ 40,978	$ --	$ 40,978
4	Marshall Cty., West Virginia	70,985	--	70,985
5	Monroe and Belmont Ctys., Ohio	957,391	--	957,391
6		---	---	---
7		1,069,354	--	1,069,354
8	Miscellaneous Land, Structures, Right of Way			
9	----------			
10	Equipment - Capital Lease Note (A)	167,502	(62,441)	105,061
11	Land - Wyandot Cty., Ohio	180,768	(147)	180,621
12	Mansfield-Harding 345 KV Line R/W			
13	Summit Cty., Ohio	555,480	--	555,480
14	Fiber Optic Cable - Located in Akron, Ohio *	549,169	(28,316)	520,853
15	Fiber Optic Cable - Located in Mansfield, Ohio *	46,648	(10,596)	36,052
16	Fiber Optic Cable - Located in Marion, Ohio *	23,124	10,596	33,720
17	Fiber Optic Cable - Located in Stark, Ohio *	29,930	--	29,930
18	Fiber Optic Cable - Located in Warren, Ohio *	206,375	--	206,375
19	Fiber Optic Cable - Located in Youngstown, Ohio *	79,964	--	79,964
20				
21	Employee Homes	1,970,168	(1,062,598)	907,570
22				
23	Construction Work in Progress	(15,913)	519,903	503,990
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38	Notes: (A) Capital Lease is Net of Amortization of $354,557			
39	* See Page 221 B for Property Leased to other			
40	companies.			
41				
42				
43				
44	Minor Items - Previously Devoted to Public Service (51)	1,222,998	(174,200)	1,048,798
45	Minor Items - Other Nonutility Property (150)	1,605,890	311,730	1,917,620
46	TOTAL	$ 7,691,457	$ (496,069)	$ 7,195,388

Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	Dec. 31,1993

NONUTILITY PROPERTY (Account 121) (Continued)

Line No.				
1				
2				
3		Purchases		Purchases, Sales, Transfers, etc.
4	Other Property			
5				
6	Five (5) Items Employee Homes			
7	Construction Work in Progress			$ 404,167
9				519,903
10				
11			Total Purchases	924,070
12				
13				
14				
15		Transfers		
16				
17				
18			Account Charged (Credited)	
19				
20				
22	Six (6) Items Land		(101)	160,325
23	Three (3) Items Land		105	(45,140)
24				
25			Total Transfers	115,185
26				
27				
28				
29				
30				
31		Retirements		
32	Due to Use			
33				
34	Four (4) Items Unclassified Land & Buildings			
35				(6,118)
36				
37				
38				
39				
40	Due to Sales			
41				
42	Twelve (12) Items Employee Homes			
43				(1,466,765)
44				
45				
46			Total Retirements	(1,472,883)
47				
48				
49				
50				
51				
52				
53				
54		Adjustments		
55	Amortization of Capital Leases			
56				
57				(62,441)
58			Total Adjustments	(62,441)
59				
60				
61		Total Purchases, Transfers, Retirements and Adjustments		$ (496,069)
62				
63				
64				

NONUTILITY PROPERTY (Account 121) (Continued)

Line No.	Description of Property Leased to Non-Associated Companies	Name of Lessee
1		
2		
3		
4	Included in Miscellaneous Land, Structures, Right of Way	
5		
6	Fiber Optic Cable - 7.1 miles of fiber optic cable in Akron, Ohio	LiTel Telecommunications Corp.
7		
8	Fiber Optic Cable - 13,390' of fiber optic cable in Mansfield, Ohio	LiTel Telecommunications Corp.
9		
10	Fiber Optic Cable - 1,275' of fiber optic cable in Marion, Ohio	LiTel Telecommunications Corp.
11		
12	Fiber Optic Cable - 1,835' of fiber optic cable in Stark, Ohio	LiTel Telecommunications Corp.
13		
14	Fiber Optic Cable - 45,070' of fiber optic cable in Warren, Ohio	LiTel Telecommunications Corp.
15		
16	Fiber Optic Cable - 9,584' of fiber optic cable in Youngstown, Ohio	LiTel Telecommunications Corp.
17		
18	Fiber Optic Cable - 1,965' of fiber optic cable in Akron, Ohio	MCI Telecommunications Corp.
19		
20	Fiber Optic Cable - 17,932' of fiber optic cable in Akron, Ohio	Goodyear Corporation
21		
22	Fiber Optic Cable - 4,900' of fiber optic cable in Youngstown, Ohio	AT&T
23		
24		
25	Included in Minor Items Previously Devoted to Public Service	
26		
28		
29	Building - 701 Virginia Ave., Ashland, Ohio	Philway Products, Inc.
30		
31	Building - 1010 W. Main St., Kent, Ohio	Krupp International
32		
33	Building - 115 W. Broadway, Girard, Ohio	USA Industries, Inc.
34		
35	Building - Longview Sub, City of Mansfield	Litel Telecommunications Corp.
36		
39	Land - Portage Lakes Line Shop, Green Township	Action Advertising, Inc.
40		
41	Land - Mad River Generating Station, City of Springfield	Donrey Outdoor Advertising Co.
42		
43	Land - Mill Substation Property, City of Lorain	Patrick Media Group, Inc.
44		
45	Land - Transmission R/W Property, City of Girard and City of Warren	Naegele Outdoor Advertising Co.
46		
47	Land - Elm Substation Property, Bazetta Township	Atlas Energy Group, Inc.
48		
49	Bldg. & Tower - Longview Sub, City of Mansfield	Mobile Telecommunications Technologies
50		
51		
52	Bldg. & Tower - Longview Sub, City of Mansfield	MobileCamm
53		
54	Bldg. & Tower - Longview Sub, City of Mansfield	Oncall Communications of Ohio, Inc.
55		
56	Bldg. & Tower - Longview Sub, City of Mansfield	MobileCamm (RAM/BSE Paging)
57		
58	Land & Bldg. - Ravenna Sub Property, City of Ravenna	Ec Tec., Inc.
59		
60	Bldg. & Tower - Longview Sub, City of Mansfield	Skytel Corp.
61		
62		
63		
64		

Name of Respondent	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1993

INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, Investments in Subsidiary Companies.

2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Pennsylvania Power Company			
2	----------			
3	Common Stock, $30 par value, 6,290,000 shares	1944-86		$188,700,000
4	Equity in Undistributed Subsidiary Earnings			72,777,087
5				
6				
7				261,477,087
8				
9	OES Fuel, Incorporated			
10	----------			
11	Common Stock, $100,000 par value, 256 shares	1989-91		25,600,000
12	Equity in Undistributed Subsidiary Earnings			11,414,756
13				
14				
15				37,014,756
16				
17	OES Capital, Incorporated			
18	----------			
19	Common Stock, $100,000 par value, 200 shares	1989		20,000,000
20	Equity in Undistributed Subsidiary Earnings			4,622,197
21				
22				
23				24,622,197
24				
25				
42	TOTAL Cost of Account 123.1 $234,300,000		TOTAL	$323,114,040

Name of Respondent	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1993

INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on line 42, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
-	-	$188,700,000		3
(a) $15,107,817	($21,838,021)	66,046,883		4
				5
15,107,817	(21,838,021)	254,746,883		6
				7
				8
				9
				10
-	-	25,600,000		11
4,193,723	(10,240,000)	5,368,479		12
				13
4,193,723	(10,240,000)	30,968,479		14
				15
				16
				17
				18
-	-	20,000,000		19
3,491,441	-	8,113,638		20
				21
3,491,441	-	28,113,638		22
				23
				24
				25
$22,792,981	($32,078,021)	$313,829,000		42

(a) Equity in subsidiary earnings for the year differs by $345,690 from Account 418.1 as a result of loss on cancellation of Pennsylvania Power Reaquired Preferred Stock.

Name of Respondent	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1993

MATERIAL AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected-debited or credited. Show separately debit or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151) (a)	$59,937,304	$36,157,776	Electric
2	Fuel Stock Expenses Undistributed (Account 152) (a)	1,642,557	1,005,912	Electric
3	Residuals and Extracted Products (Account 153)	-	-	
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	5,077,237	5,237,954	Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)(b)	75,085,553	62,911,853	Electric
8	Transmission Plant (Estimated)	1,407,972	1,853,900	Electric
9	Distribution Plant (Estimated)	5,111,945	4,340,076	Electric
10	Assigned to - Other	588,877	592,944	Electric
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	87,271,584	74,936,727	Electric
12	Merchandise (Account 155)	-	-	
13	Other Materials and Supplies (Account 156)	-	-	
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)	-	-	
15	Stores Expense Undistributed (Account 163)	713,098	514,005	Electric
20	TOTAL Materials and Supplies (Per Balance Sheet)	$149,564,543	$112,614,420	

Important Inventory Adjustments

(a) The following entry was made as a result of the annual physical coal inventories taken during the year:

	Debit	Credit
Account 151 - Fuel Stock	$642,887	
Account 152 - Fuel Stock Expenses Undistributed	6,256	
Account 501 - Fuel Expense		$649,143

Entries were made as a result of the Edgewater and Toronto plant closings during the year with the with the following net effect:

Account 501 - Fuel Expense	$117,782	
Account 151 - Fuel Stock		$89,293
Account 152 - Fuel Stock Expenses Undistributed		28,489

(b) Adjustments were made for obsolete inventory as follows:

Account 506 - Steam Power Expense	$4,500,000	
Account 514 - Steam Plant-Maintenance	4,500,000	
Account 524 - Misc. Nuclear Power Expense	1,310,951	
Account 532 - Maint. of Misc. Nuclear Plant	1,310,950	
Account 154 - Plant Materials & Supplies		$11,621,901

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1993

ALLOWANCES (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No.21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA)

LINE NO.	Allowance Inventory (Account 158.1) (a)	Current Year		1994	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
01	Balance-Beginning of Year	-	-	-	-
02					
03	Acquired During Year:				
04	Issued (Less Withheld Allow.)	-	-	-	-
05	Returned by EPA	-	-	-	-
06					
07	Purchases/Transfers:				
08	Allegheny Power Service	-	-	-	-
09	(Transfer Unit)				
10	New England Power Co.	-	-	-	-
11	(Partial Refundable Payment)				
12					
13					
14					
15	Total	-	-	-	-
16					
17	Relinquished During Year:				
18	Charges to Account 509	-	-	-	-
19	Other:	-	-	-	-
20					
21	Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total	-	-	-	-
29	Balance-End of Year	-	-	-	-
30					
31	Sales:				
32	Net Sales Proceeds (Assoc. Co.)	-	-	-	-
33	Net Sales Proceeds (Other)	-	-	-	-
34	Gains	-	-	-	-
35	Losses	-	-	-	-
	Allowances Withheld (Account 158.2)				
36	Balance-Beginning of Year	-	-	-	-
37	Add: Withheld by EPA	-	-	-	-
38	Deduct: Returned by EPA	-	-	-	-
39	Sales	-	-	-	-
40	Balance-End of Year	-	-	-	-
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)	-	-	-	-
44	Net Sales Proceeds (Other)	-	-	-	-
45	Gains	-	-	-	-
46	Losses	-	-	-	-

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1993

ALLOWANCES (Accounts 158.1 and 158.2) (Continued)

issued allowances. Report withheld portions on lines 36-40.
6. Report on line 5 allowances returned by the EPA. Report on line 39 the EPA's sales of the withheld allowances. Report on lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on lines 8-14 the names of vendors/transferors of allowances acquired and identify assoc. companies (See "assoc. company" under "Definitions" in the Uniform System of Acts.).
8. Report on lines 22-27 the names of purchasers/transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on lines 32-35 & 43-46 the net sales proceeds and gains or losses from allowance sales.

1995		1996		Future Years		Totals		LINE
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	NO.
-	$-	148,316	$150,000		$		$	01
								02
								03
148,316	-	148,316	-	Indefinite		296,632		04
-	-	-	-					05
								06
								07
-	-	-	-					08
								09
-	150,000	-	-			Undetermined	150,000	10
								11
								12
								13
								14
-	150,000	-	-					15
								16
								17
-	-	-	-					18
-	-	-	-					19
								20
								21
								22
								23
								24
								25
								26
								27
-	-	-	-					28
148,316	150,000	296,632	150,000					29
								30
								31
								32
								33
								34
								35
-	-	-	-	-	-	-	-	36
4,008	-	-	-	3,472	-	7,480	-	37
-	-	-	-	-	-	-	-	38
4,008	-	-	-	3,472	-	7,480	-	39
-	-	-	-	-	-	-	-	40
								41
								42
-	-	-	-	-	-	-	-	43
4,008	209,248	-	-	3,472	189,131	7,480	398,379	44
N/A	40,055	-	-	N/A	36,212	N/A	76,267	45
-	-	-	-	-	-	-	-	46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1993

OTHER REGULATORY ASSETS (Account 182.3)

1. Reporting below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS Account Charged (c)	CREDITS Amount (d)	Balance at End of Year (e)
1	PY #1 - Deferred Expenses				
2	(Amort. over NRC license period)	$83,887,619	407.3	$2,398,140	$81,489,479
3	PY #1 - Prudency Audit Expenses				
4	(Amort. over 3 years)	599,222	524	599,222	-
5	BV #2 - Deferred Expenses				
6	(Amort. over NRC license period)	522,330,714	407.3	10,368,160	511,962,554
7	AFUDC Subject to Amortization				
8	(Amort. over life of related property)	9,688,064	407.3	291,776	9,396,288
9	PIP Uncollectible Accounts				
10	(Amort. as costs are recovered from customers)	20,984,237	904	7,559,638	13,424,599
11	Ohio Local Real Estate Taxes :				
12	- 1993	93,708,000	254	93,708,000	-
13	- 1994	96,567,997	-	-	96,567,997
14	DOE Decontamination and				
15	Decommissioning Expenses	17,000,000	518	917,057	16,082,943
16	Coal R & D Projects collected through				
17	Electric Fuel Component (Amort. as				
18	Costs are recovered from Customers				
19	through the Electric Fuel Component Rate)	34,405	-	-	34,405
20	Employee Postretirement Benefit Cost	12,117,131	-	-	12,117,131
21	PY #2 - Gain On Sale - Federal	5,866,766	426.5	5,866,766	-
22	- State	196,644	426.5	196,644	-
23	Customer Receivables for Future Income Taxes				
24	(Amort. over tax life)	857,807,877	407.3	30,082,324	
25			426.5	48,480,740	779,244,813
26	Sale and Leaseback Costs				
27	(Amort. as costs are recovered from customers)	263,223,151	525	1,662,364	
28			407.3	8,935,639	252,625,148
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
40	TOTAL	$1,984,011,827		$211,066,470	$1,772,945,357

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1993

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1	Exp. on Leased Premises - Transferred					
2	to FERC Account 107	$ 650,344	-	107	$ 650,344	$ -
3	Local Real Estate Taxes:					
4	1993 - Ohio	93,708,000	-	182.3	93,708,000	-
5	- Pennsylvania	10,993,000	-	253	10,993,000	-
6	Westinghouse Settlement					
7	(Amort. as services are received)	354,675	-	131	218,999	-
8			-	253	135,676	-
9	Deferred Fuel - Rule 21	(3,713,982)	3,713,982			-
10	Deferred Exp. - TBT (Amort. over					
11	respective lease term)	284,504	-	930.2	21,323	263,181
12	AFUDC Subject to Amortization	9,688,064	-	182.3	9,688,064	-
13	Deferred Legal Fees	3,441,867	2,614,282	-	-	6,056,149
14	PIP Uncollectible Accounts	11,153,880	-	182.3	11,153,880	-
15	BV #2 - Loss on Sale	43,496,249	-	182.3	43,496,249	-
16	BV #2 - Lease Transaction Costs					
17	(Amort. over lease term)	65,594,845	8,319,415	525	3,326,497	70,587,763
18	BV #2 - Deferred Expenses	403,191,472	-	182.3	403,191,472	-
19	PY #1 - Lease Transaction Costs					
20	(Amort. over lease term)	39,754,899	2,097,735	525	1,784,634	40,068,000
21	PY #1 - Deferred Expenses	73,945,783	-	182.3	739,454,783	-
22	PY #1 - Prudency Audit Expenses	599,222	-	182.3	599,222	-
23	DOE Decontam. & Decommiss. Exp.	17,000,000	-	182.3	17,000,000	-
24	Tank Commander Program (Amort. as					
25	amounts are billed to customers)	789,454	1,038,113	142	836,091	991,476
26	Security Light Program (Amort. as					
27	amounts are billed to customers)	73,972	81,096	142	77,385	77,683
28	Intangible Asset - SERP	1,430,535	917,091	-	-	2,347,626
29	- EDCP	1,051,228	221,529	-	-	1,272,757
30	Cash in Transit	370,506	278,913	234	649,419	-
31	Minor Item	3,966	-	131	3,966	-
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42	Misc. Work in Progress	548,432	////////////	////////	////////////	2,473,981
43	DEFD REG. COMM. EXP. (SEE PGS. 350-351)					
44	TOTAL	$774,410,915	////////////	////////	////////////	$124,138,616

Name of Respondent	This Report Is:	Date of Report (Mo. Da. Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1993

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Tax Benefit Transfer	$14,346,569	$16,815,964
3	Nuclear Fuel Disposal	981,010	1,245,186
4	Banked Vacation	5,373,342	4,706,828
5	Executive Deferred Compensation	2,688,507	3,580,367
6	Other (See Page 234 A) (PUCO)	194,846,401	263,702,220
7	TOTAL Electric (Enter Total of lines 2 thru 6)	$218,235,829	$290,050,565
8	Gas		
9			
10			
11	Other		
12	TOTAL Gas (Enter Total of lines 8 thru 11)		
13	Other (Specify)(See Page 234 A) (PUCO)	35,561,989	37,905,353
14	TOTAL (Acct 190) (Total of lines 7, 12 and 13)	$253,797,818	$327,955,918

Name of Respondent	This Report Is:	Date of Report (Mo. Da. Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1993

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
	Other - Line 6		
	Gain from reallocation of ownership interest - Perry 2	$6,063,410	$0
	Sales Tax Audit Assessment	561,985	397,556
	Unbilled Revenue	29,555,230	-
	Recoverable Taxes - Sale/Leaseback - Perry 1 & Beaver Valley 2	125,036,585	-
	Contribution in Aid	1,665,366	2,287,367
	Capitalized Interest	9,537,701	12,109,608
	Trans. Exp. - Sale/Leaseback	3,066,589	2,546,008
	ITC Lease Expense - BV2	1,916,463	-
	Decommissioning	913,441	14,018,416
	Cost of Removal	7,743,535	47,768,568
	Nuclear Refueling Outage	4,973,075	6,370,308
	Tree Trimming	420,129	20,863
	Storm Damage	388,619	846,756
	Nuclear Fuel Carrying Charge	188,365	204,854
	Deferred Fuel	1,381,586	314,645
	Capitalized Repairs	108,109	94,450
	Provision for Unclassified Operation Expense	418,527	931,346
	Bad Debts	822,999	972,919
	Injuries and Damages	84,687	1,314,132
	Debt AFUDC	-	13,468,847
	Unamortized ITC	-	112,858,505
	Excess Deferred Taxes - PUCO	-	25,039,510
	Pennsylvania Public Utility Realty Tax	-	3,045,631
	Gross Receipt Tax - FERC	-	1,266,233
	ESIP Street Lighting	-	100,253
	Postretirement Benefit - Deferred Expense	-	519,584
	Westinghouse Legal Fees	-	441,896
	Performance Aspiration Initiative	-	14,029,626
	Emission Allowance	-	121,795
	1980 AFUDC Adjustment	-	474,800
	Legislative Advertising	-	29,849
	AFUDC - Amortization	-	85,159
	BV2 - Sale/Leaseback Loss	-	598,137
	Training Cost	-	1,424,599
		$194,846,401	$263,702,220
	Other (Specify) - Line 13		
	Plant Cost Disallowance	$30,838,491	$23,753,948
	Executive Deferred Compensation	1,927,166	2,301,703
	ESOP Compensation Expense	2,796,332	4,904,318
	Terminated Construction Project	-	6,945,384
		$35,561,989	$37,905,353

Name of Respondent	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1993

CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class stock. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	Common Stock (201)(a)	175,000,000	$ 9.00	$ -
2				
3	Preferred Stock Issued (204)(a)			
4				
5	4.56% Cumulative			
6	4.44% "	144,300	100.00	103.375
7	4.40% "	136,560	100.00	103.50
8	3.90% "	176,280	100.00	108.00
9	7.24% "	152,510	100.00	103.625
10	7.36% "	363,700	100.00	101.98
11	8.20% "	350,000	100.00	101.74
12	8.45 % "	450,000	100.00	103.30
13	MAPS "	250,000	100.00	-
14	Undesignated as to series	500,000	100.00	100.00
15		3,476,650	100.00	-
16	Class A Preferred: 7.75% Cumulative			
17	Class A Undesignated as to series	4,000,000	25.00	25.00
18		4,000,000	-	-
19	Preference:			
20	Undesignated as to series			
21		8,000,000	-	-
22	TOTAL	22,000,000		
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34	(a) All outstanding shares of Common Stock and $100 and $25 par value Preferred Stock are registered on			
35	the New York and Chicago Exchanges.			
36				
37				
38				

Name of Respondent	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1993

CAPITAL STOCK (Accounts 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
152,569,437	$1,373,124,933	-	-	-	-	1
						2
						3
						4
144,300	$14,430,000	-	-	-	-	5
136,560	13,656,000	-	-	-	-	6
176,280	17,628,000	-	-	-	-	7
152,510	15,251,000	-	-	-	-	8
363,700	36,370,000	-	-	-	-	9
350,000	35,000,000	-	-	-	-	10
450,000	45,000,000	-	-	-	-	11
250,000	25,000,000	-	-	-	-	12
500,000	50,000,000	-	-	-	-	13
-	-	-	-	-	-	14
						15
4,000,000	100,000,000	-	-	-	-	16
-	-	-	-	-	-	17
						18
						19
-	-	-	-	-	-	20
						21
6,523,350	$352,335,000	-	-	-	-	22
						23
						24
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Name of Respondent	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1993

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202 and 205, 203 and 206, 207,212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	Premium on Capital Stock (Account 207)		
2			
3	Premium on Common Stock	152,569,437	$735,662,622
4			
5			
6	Premium on Preferred Stock		
7	8.20% Series	450,000	137,700
8	7.36% Series	350,000	88,550
9	7.24% Series	363,700	62,192
10	4.56% Series	144,300	22,367
11	4.44% Series	136,560	57,219
12	4.40% Series	176,280	126,393
13	3.90% Series	152,510	21,199
14			
15			
16		1,773,350	515,620
17			
18			
19			
46	TOTAL		$736,178,242

Name of Respondent	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1993

OTHER PAID-IN-CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209)-State amount and give brief explanation of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)-Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	-
2		
3		
4	Reductions in Par or Stated Value of Capital Stock (Account 209)	-
5		
6		
7	Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)	
8		
9	Balance at Beginning of Year	$2,985,038
10	Loss on retirement of 10.25% Preference Stock	(216,000)
11		
12	Balance at End of Year	$2,769,038
13		
14		
15	Miscellaneous Paid-In Capital (Account 211)	
16		
17	Balance at Beginning of Year	($7,411,689)
18	Issuance expenses in connection with 4,000,000 shares of Class A	
19	7.75% Preferred Stock	(3,359,503)
20	Subsidiary (Pennsylvania Power Co.) Loss on Cancellation of Reacquired	
21	Preferred Stock	(345,690)
22		
23	Balance at End of Year	(11,116,882)
24		
25		
26		
27		
28		
29		
30		
31		
32		
40	TOTAL	($8,347,844)

Name of Respondent	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1993

DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of year (b)
1	NONE	
21	TOTAL	

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)		Balance at End of year (b)
1	Preferred Stock		
2	---		
3	8.45% Series		
4	Beginning Balance	$274,106	
5	Amortization of expenses to Account 437, Dividends Declared-Preferred Stock	37,751	
6			
7	Ending Balance		$236,355
8			
9			
10			
11			
12			
13			
14			
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29			
30			
31			
32	TOTAL		$236,355

Name of Respondent	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1993

LONG TERM DEBT (Accounts 221, 222, 223, 224)

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount
	(a)	(b)	(c)
1	Account 221 - Bonds		
2			
3	Ohio Edison Company First Mortgage		
4			
5	8-1/4% Series (a) (c)	$40,000,000	$ 101,906
6			(P)(381,600)
7	6-3/8% Series (a)	80,000,000	642,059
8			(D) 512,000
9	6-7/8% Series (a)	80,000,000	675,130
10			(D) 676,000
11	8-3/8% Series (a) (c)	60,000,000	130,256
12			(P)(757,260)
13	7-1/2% Series	60,000,000	141,760
14			(P)(190,200)
15	8-1/8% Series (a) (c)	75,000,000	160,668
16			(P)(314,250)
17	7-7/8% Series (a)	100,000,000	1,031,366
18			(D) 1,120,000
19	8-1/2% Series (a) (c)	60,000,000	205,456
20			(P) (35,400)
21	8-3/8% Series (a) (c)	75,000,000	241,169
22			(D) 577,500
23	7-5/8% Series (a)	75,000,000	775,559
24			(D) 712,500
25			
26			

Name of Respondent	This Report Is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission	(Mo,Da,Yr)	Dec. 31, 1993

LONG TERM DEBT (Account 221, 222, 223, 224) (Continued)

10. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	AMORTIZATION PERIOD Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
						3
						4
9-01-69	9-01-99	9-01-69	9-01-99	$ -	$991,550	5
						6
4-07-93	4-01-2000	4-07-93	4-01-2000	80,000,000	3,740,000	7
						8
4-07-93	4-01-2005	4-07-93	6-01-2005	80,000,000	4,033,333	9
						10
6-01-71	6-01-2001	6-01-71	6-01-2001	-	1,350,115	11
						12
8-01-72	8-01-2002	8-01-72	8-01-2002	34,265,000	2,569,875	13
						14
9-01-73	9-01-2003	9-01-73	9-01-2003	-	1,598,832	15
						16
4-07-93	4-01-2023	4-07-93	4-01-2023	100,000,000	5,775,000	17
						18
12-01-76	12-01-2006	12-01-76	12-01-2006	-	1,292,522	19
						20
6-15-77	6-15-2007	6-15-77	6-15-2007	-	1,534,810	21
						22
7-01-93	6-15-2023	7-01-93	6-15-2023	75,000,000	2,859,375	23
						24
						25
						26

Name of Respondent	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1993

LONG TERM DEBT (Account 221, 222, 223, 224) (Continued)

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount
	(a)	(b)	(c)
1	12.74% Series	$30,000,000	$ 37,548
2			(D) 585,000
3	12-3/4% Series (a) (c)	35,000,000	369,750
4	13.43% Series	30,000,000	15,266
5			(D) 951,000
6	8.8% Series (a)	46,000,000	301,396
7	7-3/8% Series	120,000,000	1,004,680
8			(D) 276,000
9	9-3/4% Series	150,000,000	1,567,495
10			(D)1,610,074
11	8-3/4% Series	150,000,000	1,259,053
12	8-1/2% Series	150,000,000	1,116,399
13			(D) 334,500
14	8-5/8% Series	150,000,000	1,328,971
15			(D) 277,500
16	8-1/4% Series	125,000,000	1,053,123
17			(D) 673,750
18	8-3/4% Series	100,000,000	1,086,455
19			(D) 410,000
20	6-7/8% Series	150,000,000	1,196,364
21			(D) 124,500
22			
23			
24			
25			
26			
27		1,941,000,000	21,603,443
28			
29	Account 222 - Reacquired Bonds	NONE	
30			
31			
32			
33	Account 223 - Advances from Associated Companies	NONE	
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			

Name of Respondent	This Report Is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission	(Mo,Da,Yr)	Dec. 31, 1993

LONG TERM DEBT (Account 221, 222, 223, 224) (Continued)

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
3-13-85	1-23-95	3-13-85	1-23-95	$30,000,000	$3,822,000	1
						2
3-01-83	3-01-98	3-01-83	3-01-98	-	260,313	3
12-05-84	9-20-94	12-05-84	8-15-94	30,000,000	4,029,000	4
						5
6-03-86	6-03-96	6-03-86	6-03-96	27,600,000	2,770,631	6
9-15-92	9-15-2002	9-15-92	9-15-2002	120,000,000	8,850,000	7
						8
7-89	7-2019	7-89	7-2019	150,000,000	14,625,000	9
						10
2-15-91	2-15-98	2-15-91	2-15-98	150,000,000	13,125,000	11
5-01-91	5-01-96	5-01-91	5-01-96	150,000,000	12,750,000	12
						13
9-15-91	9-15-2003	9-15-91	9-15-2003	150,000,000	12,937,500	14
						15
4-17-92	4-01-2002	4-17-92	4-01-2002	125,000,000	10,312,500	16
						17
6-30-92	6-15-2022	6-30-92	6-15-2022	100,000,000	8,750,000	18
						19
9-15-92	9-15-1999	9-15-92	9-15-1999	150,000,000	10,312,500	20
						21
						22
						23
						24
						25
				1,551,865,000	128,289,856	26
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Name of Respondent	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1993

LONG TERM DEBT (Account 221, 222, 223, 224) (Continued)

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)
1	Account 224 - Other Long-Term Debt		
2			
3	Pollution Control Notes		
4	Pollution Control Revenue Bonds - 5.45% Series (b)	$ 14,800,000	$ 312,111
5			(D) 37,000
6	Pollution Control Revenue Bonds - 5.95% Series (b)	50,000,000	493,724
7			
8	Pollution Control Revenue Bonds - 5.625% Series (b)	50,000,000	485,739
9			
10	Pollution Control Revenue Bonds - 5.95% Series (b)	6,211,729	167,505
11			
12	Mansfield - Series H - 8.98% (b) (c)	13,800,000	106,953
13		1,000,000	7,750
14	Water Pollution - 1978 Series - 7.3% (b) (c)	8,186,000	179,086
15			(D) 98,232
16	Water Pollution - 1985 Series - 10-5/8%	40,000,000	266,118
17			(D) 500,000
18	Air Pollution - 1982 Series - 5.65%	50,000,000	700,133
19			(D)1,659,524
20	Air Pollution - Series C - 8.8% (b) (c)	50,000,000	171,214
21	Air Pollution - 1984 Series - 9.2%	50,000,000	89,391
22	Pollution Control Revenue Bonds - Series A - 10-1/2%	60,000,000	267,052
23			(D)1,500,000
24	Pollution Control Revenue Bonds - Series A - 5.85%	44,800,000	683,141
25			(D) 259,010
26	Pollution Control Revenue Bonds - Series B - 5.85%	12,300,000	292,945
27			(D) 71,112
28	Pollution Control Revenue Bonds - Series B - 4.65%	33,000,000	498,711
29			(D) 159,943
30	Pollution Control Revenue Bonds - Series C - 4.65%	23,000,000	419,798
31			(D) 111,475
32	Pollution Control Revenue Bonds - Series A - 4.60%	50,000,000	419,061
33			(D) 312,500
34	Pollution Control Revenue Bonds - Series A - 7.625%	41,000,000	802,034
35	Pollution Control Revenue Bonds - Series A - 7.625%	9,000,000	173,889
36	Pollution Control Revenue Bonds - Series A - 7.75%	108,000,000	1,614,765
37	Pollution Control Revenue Bonds - Series A - 5.45%	50,000,000	484,222
38			(D) 356,959
39	Pollution Control Revenue Bonds - Series A - 8.10%	30,000,000	636,712
40			(D) 150,000
41	Pollution Control Revenue Bonds - Series A - 7.45%	47,725,000	855,314
42	Pollution Control Revenue Bonds - Series A - 7.10%	7,000,000	188,093
43	Pollution Control Revenue Bonds - Series B - 7.10%	19,000,000	441,764