ELECTRIC

INTRASTATE

ANNUAL REPORT

OF

OHIO EDISON COMPANY

(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

76 SOUTH MAIN STREET, AKRON, OHIO 44308

(Address of principal business office at end of year)

TO THE

PUBLIC UTILITIES COMMISSION OF OHIO

RECEIVED
MAY - 4 1993
PUCO FISCAL

FOR THE

YEAR ENDED DECEMBER 31, 1992

Name, title, address and telephone number (including area code) of the person to be contacted concerning this report.

Mr. Harvey L. Wagner - Comptroller

76 South Main Street, Akron, Ohio 44308

1-216-384-5296

INSTRUCTIONS

This Form of Annual Report should be filled out and two (2) copies, duly verified, returned to the Public Utilities Commission of Ohio, Columbus, Ohio, and one (1) copy returned to the Office of Consumers' Counsel, Columbus, Ohio, as required by law. The respondent should retain one copy in its files for reference in case correspondence with regard to such report becomes necessary.

Amounts on any schedule should be rounded off to the nearest whole dollar.

"Intrastate" means from one point in Ohio to another point in Ohio, or wholly within Ohio.

Attention is called to the following sections of the Revised Code of Ohio:

4905.03 (614-2 G.C.) Revised Code
4905.10 (606 - G. C.) Revised Code
4905.14 (614-48 G.C.) Revised Code
4905.56 (614-65 G.C.) Revised Code
4905.99 (614-65 G.C.) Revised Code

Annual Report of OHIO EDISON COMPANY Year Ended December 31, 19 92

STATEMENT OF INTRASTATE GROSS EARNINGS

FOR OHIO AT CLOSE OF YEAR

("Intrastate means from one point in Ohio to another point in Ohio, or wholly within Ohio.")

(For the uses and purposes designated in Revised Code Section 4905.10, assessment for maintaining the Public Utilities Commission of Ohio.)

Item	Total	Amount	
		Interstate	Intrastate
Electric Operating Revenues			
Gains from Disposition of Utility Property			
Revenue from Electric Plant Leased to Others			
Other Utility Operating Income			
Revenues from Merch., Jobbing & Contract Work			
Revenue from Nonutility Operations			
Nonoperating Rental Income	***PLEASE SEE ATTACHED***		
Equity in Earnings of Subsidiary Companies			
Interest & Dividend Income			
Miscellaneous Nonoperating Revenue			
Gains from Disposition. of Prop.			
Extraordinary Income			
TOTAL GROSS EARNINGS			
Earnings or Receipts from Sales to Other Public Utilities for Resale	( )	( )	( )
NET GROSS EARNINGS			

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Annual Report of OHIO EDISON COMPANY Year Ended December 31, 1992

OATH

State of Ohio
County of Summit

WE, THE UNDERSIGNED H. P. Burg, Senior Vice President,

and H. L. Wagner, Comptroller

of Ohio Edison Company
(Full name of respondent.)

on our oath do severally say that the foregoing return has been prepared, under our direction, from the original books, papers, and records of said Company; that we have carefully examined the same, and declare the same to be a complete and correct statement of the intrastate gross earnings of said Company in respect to each and every matter and thing therein set forth; and we further say that no deductions were made before stating the amounts herein set forth, and that the accounts and figures contained in the foregoing return embrace all of the intrastate gross earnings of said Company during the period for which said return is made, to the best of our knowledge, information, and belief.

H P Burg
Senior Vice President
(Or other Chief Officer.)

H. L. Wagner
(Officer in charge of Accounts.)

Subscribed and Sworn to before me, this 28th day of April, 1993

Tracy A. Bendel
(Signature of officer authorized to administer oaths.)

TRACY A. BENDEL, Notary Public
State of Ohio
My Commission Expires June 26, 1997

PLC/MISC/ISREV92

26-Apr-93

OHIO EDISON COMPANY
OHIO REGULATORY COMMISSION FEE
INTRASTATE GROSS EARNINGS FOR 1992

DESCRIPTION	TOTAL	INTERSTATE	INTRASTATE	FERC
ELECTRIC OPERATING REVENUES	$2,058,502,600	$147,614,745	$1,910,887,855	400
GAINS FROM DISPOSITION OF UTILITY PROPERTY	-	-	-	411.6
REVENUE FROM ELECTRIC PLANT LEASED TO OTHERS	-	-	-	412
OTHER UTILITY OPERATING INCOME	-	-	-	414
REVENUES FROM MERCH., JOBBING & CONTRACT WORK	1,322,493	-	1,322,493	415
REVENUE FROM NONUTILITY OPERATIONS	2,690	-	2,690	417
NONOPERATING RENTAL INCOME	480,384	-	480,384	418
EQUITY IN EARNINGS OF SUBSIDIARY COMPANIES (NOTE A)	24,347,980	24,456,596	(108,616)	418.1
INTEREST & DIVIDEND INCOME	22,068,529	-	22,068,529	419
MISCELLANEOUS NONOPERATING REVENUE	107,128	-	107,128	421
GAINS FROM DIPOSITION OF PROPERTY	6,466	-	6,466	421.1
EXTRAORDINARY INCOME	-	-	-	434
TOTAL GROSS EARNINGS	2,106,838,270	172,071,341	1,934,766,929	
SALES FOR RESALE	(220,475,873)	(142,578,509)	(77,897,364)	
NET GROSS EARNINGS	$1,886,362,397	$29,492,832	$1,856,869,565	

NOTE A - REPRESENTS EQUITY IN EARNINGS OF PENNSYLVANIA POWER COMPANY OF $24,456,596 AND LOSS OF ($108,616) IN ACTIVITIES OF OES FUEL, INCORPORATED, NOT OTHERWISE INCLUDED ABOVE IN ELECTRIC OPERATING REVENUES.

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Annual Report of OHIO EDISON COMPANY Year Ended December 31, 19 92

ELECTRIC

ACCOUNT 142.XX - PIP CUSTOMER ACCOUNTS RECEIVABLE

Month (A)	Beginning Bal. PIP Less Than 12 Months Old (B)	Transfers From A/C 142 (C)	Transfers From A/C 144 (D)	Transfers To A/C 186 (E)	Ending Bal. PIP Less than 12 Months Old (F)=(B+C+D-E)
January	31,858,597	2,445,184		1,195,112	33,108,669
February	33,108,669	2,115,052		1,112,327	34,111,394
March	34,111,394	2,172,539		1,267,438	35,016,495
April	35,016,495	1,720,402		1,091,752	35,645,145
May	35,645,145	1,236,039		916,874	35,964,310
June	35,964,310	840,461		976,583	35,828,188
July	35,828,188	328,746		648,690	35,508,244
August	35,508,244	(229,292)		421,505	34,857,447
September	34,857,447	(129,760)		249,482	34,478,205
October	34,478,205	(1,130,092)		(53,942)	33,402,055
November	33,402,055	(3,377,351)		(709,739)	30,734,443
December	30,734,443	4,080,027		1,626,568	33,187,902
TOTAL	31,858,597	10,071,955		8,742,650	33,187,902

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

RECEIVED
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PUCO FISCAL

ELECTRIC

ACCOUNT 186.XX PIP CUSTOMER DEFERRED ACCOUNTS RECEIVABLE

Month (A)	Beginning Balance PIP Greater Than 12 Months Old (B)	Transfers From A/C 142.XX (C)	Recoveries Through Tariff Rider (D)	Ending Balance PIP Greater Than 12 Months Old (E)=(B+C-D)
January	9,532,373	1,195,112	620,647	10,106,838
February	10,106,838	1,112,327	642,148	10,577,017
March	10,577,017	1,267,438	585,831	11,258,624
April	11,258,624	1,091,752	587,042	11,763,334
May	11,763,334	916,874	557,041	12,123,167
June	12,123,167	(A) (2,268) 976,583	576,621	12,520,861
July	12,520,861	648,690	585,693	12,583,858
August	12,583,858	421,505	601,874	12,403,489
September	12,403,489	249,482	602,941	12,050,030
October	12,050,030	(53,942)	566,773	11,429,315
November	11,429,315	(709,739)	564,417	10,155,159
December	10,155,159	1,626,568	627,847	11,153,880
TOTAL	9,532,373	(A) (2,268) 8,742,650	7,118,875	11,153,880

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

(A) Represents adjustments to PIP Customer Deferred Accounts Receivable due to cash payments received and/or transferred to PIP Customer Accounts Receivable or Electric Accounts Receivable.

Check appropriate box:

☒ Original signed form

☐ Conformed copy

Form Approved
OMB No. 1902-0021
(Expires 7/31/95)

A & A ANNUAL REPORT
REVIEW TEAM
MAY 03 1993

FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3,4(a), 304 and 309, and 18 CFR141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

TO
THE PUBLIC UTILITIES COMMISSION
OF OHIO

Exact Legal Name of Respondent (Company)	Year of Report
OHIO EDISON COMPANY	Dec. 31, 19 92

ARTHUR ANDERSEN

ARTHUR ANDERSEN & Co. SC

REPORT OF INDEPENDENT PUBLIC ACCOUNTANTS

To Ohio Edison Company:

We have audited the balance sheets-regulatory basis of Ohio Edison Company as of December 31, 1992 and 1991, and the related statements of income-regulatory basis for the years then ended, and the statements of retained earnings-regulatory basis and cash flows-regulatory basis for the year ended December 31, 1992, included on pages 110 through 123(N) of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with generally accepted auditing standards. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As discussed in Note 20, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles.

In our opinion, the financial statements referred to above present fairly, in all material respects, the assets, liabilities and proprietary capital of Ohio Edison Company as of December 31, 1992 and 1991, and the results of its operations for the years then ended, and its cash flows for the year ended December 31, 1992, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

As discussed in Note 7, the status of Perry Unit 2 continues to be under review. Possible alternatives being considered include indefinite suspension, resumption of work and termination of the Unit. Because the Company is unable to predict the results of the review, it cannot now predict if construction of Perry Unit 2 will be terminated and, if terminated, to what extent the Company's investment will be recoverable.

This report is intended solely for the information and use of the board of directors and management of Ohio Edison Company and for filing with the Federal Energy Regulatory Commission and should not be used for any other purpose.

ARTHUR ANDERSEN & CO.

New York, N.Y.
February 2, 1993

INSTRUCTIONS FOR FILING THE FERC FORM NO. 1

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a non-confidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

(1) One million megawatt hours of total annual sales,
(2) 100 megawatt hours of annual sales for resale,
(3) 500 megawatt hours of annual power exchanges delivered,
(4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit an original and six (6) copies of this form to:

Office of the Secretary
Federal Energy Regulatory Commission
825 North Capitol Street, NE.
Room 3110
Washington, DC 20426

Retain one copy of this report for your files.

(b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any *annual* financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
825 N. Capitol St., NE.
Room 946
Washington, DC 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the chief accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications.)

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the Chief Accountant at the address indicated at III (b).

III. What and Where to Submit (Continued)
(c) Continued

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statement of for the year ended on which we have reported separately under date of we have also reviewed schedules of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Information Management Division
Federal Energy Regulatory Commission
941 North Capitol Street, NE.
Room 3100 ED-23
Washington, DC 20426
(202) 208-2474

IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for this collection of information is estimated to average 1,215 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426 (Attention: Michael Miller, ED-23-.1); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

GENERAL INSTRUCTIONS (Continued)

IV. For any page(s) that is not applicable to the respondent, either

(a) Enter the words "Not Applicable" on the particular page(s), or

(b) Omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.

V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction provided the impressions are clear and readable.

VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VIII. below).

VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses. ( ).

VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page, page 1. Mail dated resubmissions to:

Chief Accountant
Federal Energy Regulatory Commission
825 North Capitol Street, NE.
Room 946
Washington, DC 20426

IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8½ by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.

X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

XII. Respondents may submit computer printed schedules (reduced to 8½ by 11) instead of the preprinted schedules if they are in substantially the same format.

DEFINITIONS

I. Commission Authorization (Comm. Auth.)—The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent—The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
. . .(3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;

(4) 'person' means an individual or a corporation;

(5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power;. . . ."

(11) 'project' means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered—

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites,. . . to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed. . . ."

GENERAL PENALTIES

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act,. . . shall forfeit to the United States an amount not exceeding $1,000 to be fixed by the Commission after notice and opportunity for hearing. . . ."

FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent	02 Year of Report
Ohio Edison Company	Dec. 31, 19 92

03 Previous Name and Date of Change *(If name changed during year)*

04 Address of Principal Office at End of Year *(Street, City, State, Zip Code)*
76 South Main Street, Akron, Ohio 44308

05 Name of Contact Person	06 Title of Contact Person
Harvey L. Wagner	Comptroller

07 Address of Contact Person *(Street, City, State, Zip Code)*
76 South Main Street, Akron, Ohio 44308

08 Telephone of Contact Person, *Including Area Code*	09 This Report Is	10 Date of Report *(Mo, Da, Yr)*
(216) 384-5296	(1) ☒ An Original (2) ☐ A Resubmission	04-30-93

ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

01 Name	03 Signature	04 Date Signed *(Mo, Da, Yr)*
H. P. Burg	H P Burg	04-22-93
02 Title: Senior Vice President		

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 92

LIST OF SCHEDULES (Electric Utility)

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101	Ed. 12-87	
Control Over Respondent	102	Ed. 12-87	None
Corporations Controlled by Respondent	103	Ed. 12-87	
Officers	104	Ed. 12-87	
Directors	105	Ed. 12-87	
Security Holders and Voting Powers	106-107	Ed. 12-87	
Important Changes During the Year	108-109	Ed. 12-90	
Comparative Balance Sheet	110-113	Ed. 12-89	
Statement of Income for the Year	114-117	Ed. 12-89	None 116
Statement of Retained Earnings for the Year	118-119	Ed. 12-89	
Statement of Cash Flows	120-121	Ed. 12-89	
Notes to Financial Statements	122-123	Ed. 12-89	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201	Ed. 12-89	None 201
Nuclear Fuel Materials	202-203	Ed. 12-89	
Electric Plant in Service	204-207	Ed. 12-91	
Electric Plant Leased to Others	213	Ed. 12-89	None
Electric Plant Held for Future Use	214	Ed. 12-89	
Construction Work in Progress—Electric	216	Ed. 12-87	
Construction Overheads—Electric	217	Ed. 12-89	
General Description of Construction Overhead Procedure	218	Ed. 12-88	
Accumulated Provision for Depreciation of Electric Utility Plant	219	Ed. 12-88	
Nonutility Property	221	Ed. 12-87	
Investment in Subsidiary Companies	224-225	Ed. 12-89	
Materials and Supplies	227	Ed. 12-89	
Extraordinary Property Losses	230	Ed. 12-88	
Unrecovered Plant and Regulatory Study Costs	230	Ed. 12-88	
Miscellaneous Deferred Debits	233	Ed. 12-89	
Accumulated Deferred Income Taxes (Account 190)	234	Ed. 12-88	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250-251	Ed. 12-91	
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252	Ed. 12-87	
Other Paid-in Capital	253	Ed. 12-87	
Discount on Capital Stock	254	Ed. 12-87	
Capital Stock Expense	254	Ed. 12-86	
Long-Term Debt	256-257	Ed. 12-91	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 1992

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	Ed. 12-88	
Taxes Accrued, Prepaid and Charged During Year	262-263	Ed. 12-90	
Accumulated Deferred Investment Tax Credits	266-267	Ed. 12-89	
Other Deferred Credits	269	Ed. 12-88	
Accumulated Deferred Income Taxes—Accelerated Amortization Property	272-273	Ed. 12-89	None
Accumulated Deferred Income Taxes—Other Property	274-275	Ed. 12-89	
Accumulated Deferred Income Taxes—Other	276-277	Ed. 12-88	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Electric Operating Revenues	300-301	Ed. 12-90	
Sales of Electricity by Rate Schedules	304	Ed. 12-90	
Sales for Resale	310-311	Ed. 12-91	
Electric Operation and Maintenance Expenses	320-323	Ed. 12-88	
Number of Electric Department Employees	323	Ed. 12-88	
Purchased Power	326-327	Rev. 12-90	
Transmission of Electricity for Others	328-330	Rev. 12-90	
Transmission of Electricity by Others	332	Rev. 12-90	None
Miscellaneous General Expenses—Electric	335	Ed. 12-87	
Depreciation and Amortization of Electric Plant	336-338	Ed. 12-88	None 338
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	Ed. 12-87	
COMMON SECTION			
Regulatory Commission Expenses	350-351	Ed. 12-90	
Research, Development and Demonstration Activities	352-353	Ed. 12-87	
Distribution of Salaries and Wages	354-355	Ed. 12-88	
Common Utility Plant and Expenses	356	Ed. 12-87	None
ELECTRIC PLANT STATISTICAL DATA			
Electric Energy Account	401	Rev. 12-90	
Monthly Peaks and Output	401	Rev. 12-90	
Steam-Electric Generating Plant Statistics (Large Plants)	402-403	Ed. 12-89	
Hydroelectric Generating Plant Statistics (Large Plants)	406-407	Ed. 12-89	None
Pumped Storage Generating Plant Statistics (Large Plants)	408-409	Ed. 12-88	None
Generating Plant Statistics (Small Plants)	410-411	Ed. 12-87	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio Edison Company	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 19 92

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
ELECTRIC PLANT STATISTICAL DATA (Continued)			
Transmission Line Statistics	422-423	Ed. 12-87	
Transmission Lines Added During Year	424-425	Ed. 12-86	
Substations	426-427	Ed. 12-86	
Electric Distribution Meters and Line Transformers	429	Ed. 12-88	
Environmental Protection Facilities	430	Ed. 12-88	
Environmental Protection Expenses	431	Ed. 12-88	
Footnote Data	450	Ed. 12-87	None
Stockholders' Reports Check appropriate box:			
☒ Four copies will be submitted.			
☐ No annual report to stockholders is prepared.			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1992

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Harvey L. Wagner, Comptroller
76 South Main Street
Akron, Ohio 44308

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Ohio
July 5, 1930

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Service - Ohio

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) ___ Yes...Enter the date when such independent accountant was initially engaged: _____.
(2) _X_ No

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1992

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

NAME OF COMPANY CONTROLLED (a)	KIND OF BUSINESS (b)	PERCENT VOTING STOCK OWNED (c)	FOOTNOTE REF. (d)
Pennsylvania Power Company	Electric Utility	100%	
OES Capital, Incorporated	Financing Corporation	100%	
OES Fuel, Incorporated	Fuel Management	100%	

Name of Respondent	This Report is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1992

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman of the Board	J. T. Rogers, Jr. (1)	
2	Vice Chairman	D. W. Tschappat (2)	
3	President	W. R. Holland (3)	
4	Senior Vice President & General Counsel	A. J. Alexander	
5	Senior Vice President	H. P. Burg	
6	Senior Vice President	R. J. McWhorter	
7	Vice President	A. R. Garfield	
8	Vice President	J. A. Gill	This data
9	Vice President	A. N. Gorant	has been
10	Vice President	B. M. Miller	purposely
11	Vice President	D. L. Yeager	omitted
12	Vice President	D. P. Zeno	herefrom
13	Secretary	G. F. LaFlame	
14	Treasurer	R. H. Marsh	
15	Comptroller	H. L. Wagner	
16			

(1) Retired from office effective 3-1-93. Retired from company effective 3-1-93.
(2) Retired from office effective 6-27-92. Retired from company effective 1-1-93.
(3) Appointed Chief Executive Officer effective 3-1-93.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1992

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

NAME (and TITLE) of DIRECTOR (a)	PRINCIPAL BUSINESS ADDRESS (b)
Donald C. Blasius	White Consolidated Industries, Inc. 11770 Berea Road Cleveland, Ohio 44111
H. Peter Burg Senior Vice President	76 South Main Street Akron, Ohio 44308
Robert H. Carlson	76 South Main Street Akron, Ohio 44308
Dan R. Carmichael	The Associated Group 120 Monument Circle Indianapolis, Indiana 46204
Dr. Carol A. Cartwright	Kent State University Executive Offices 2nd Floor Library Kent, Ohio 44242
Dr. Lucille G. Ford	Ashland University 401 College Avenue Ashland, Ohio 44805
Willard R. Holland President	76 South Main Street Akron, Ohio 44308
Robert L. Loughhead	76 South Main Street Akron, Ohio 44308
Glenn H. Meadows	76 South Main Street Akron, Ohio 44308
William R. Miller	76 South Main Street Akron, Ohio 44308
John Nelson	76 South Main Street Akron, Ohio 44308
Paul J. Powers	Commercial Intertech 1775 Logan Avenue Youngstown, Ohio 44505
Charles W. Rainger	Sandusky International Inc. 615 West Market Street Sandusky, Ohio 44871
Justin T. Rogers, Jr. Chairman of the Board	76 South Main Street Akron, Ohio 44308
George M. Smart	Central States Can Co. 700 16th Street, SE Massillon, Ohio 44648
D. W. Tschappat Vice Chairman of the Board	76 South Main Street Akron, Ohio 44308
Frank C. Watson	76 South Main Street Akron, Ohio 44308
Jesse T. Williams, Sr.	The Goodyear Tire & Rubber Company 1144 East Market Street Akron, Ohio 44316

Note: No Executive Committee has been appointed or elected.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1992

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

Ohio Edison did not close the stock book in 1992.

2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy

Total: 129,193,092
By Proxy: 129,181,592

3. Give the date and place of such meeting:
April 30, 1992
Ohio Edison Company
76 South Main St.
Akron, OH 44308

VOTING SECURITIES

Number of votes as of (date): December 31, 1992

LINE NO.	NAME (TITLE) and ADDRESS of SECURITY HOLDER (a)	TOTAL VOTES (b)	COMMON STOCK (c)	PREFERRED STOCK (d)	OTHER (e)
4	TOTAL votes of all voting securities	152,569,437	152,569,437		
5	TOTAL number of security holders	161,686	161,686		
6	TOTAL votes of security holders listed below:	517,728	517,728		
7	TAMPA FARM SERVICES, INC.	100,000	100,000		
8	PO Box 600				
9	Dover, FL 33527-0600				
10					
11	ARCHON INVESTMENTS C V	70,000	70,000		
12	c/o Gerald L. Parsky				
13	Gibson, Dunn & Crutcher				
14	333 S. Grand Avenue 48th Fl				
15	Los Angeles, CA 90071-1504				
16					
17	MILTON BRUZZONE	62,897	62,897		
18	3745 St. Francis Drive				
19	Lafayette, CA 94549-3033				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1992

SECURITY HOLDERS AND VOTING POWERS (Continued)

LINE NO.	NAME (Title) and ADDRESS of SECURITY HOLDER (a)	TOTAL VOTES (b)	COMMON STOCK (c)	PREFERRED STOCK (d)	OTHER (e)
19	ALLEN W. PIKE TR UA MAY 4 83	60,000	60,000		
20	The Allen W. Pike Revocable Trust				
21	20 Chestnut St. Apt. N10				
22	Exeter, NH 03833				
23					
24	ALFRED N. KOPLIN	58,418	58,418		
25	21 Spinning Wheel Rd.				
26	Hinsdale, IL 60521-2930				
27					
28	JOHN P. MURPHY	38,802	38,802		
29	37508 Grove Ave.				
30	Willoughby, OH 44094-5970				
31					
32	HELEN OLTREMARE	34,549	34,549		
33	286 Highland Ave.				
34	Ridgewood, NJ 07450-4004				
35					
36	DIVISION OF UNCLAIMED FUNDS	33,062	33,062		
37	Ohio Department Of Commerce				
38	77 S. High St.				
39	Columbus, OH 43266-0313				
40					
41	MEADE M. BYNUM	30,000	30,000		
42	332 Sunnyside Road				
43	Tampa, FL 33617-7249				
44					
45	MARTINOIL CO. INC.	30,000	30,000		
46	776 E. Shaw Suite 205				
47	Fresno, CA 93710-7706				
48					
49					
50					
51					
52					
53					
54		517,728	517,728		
55		==========	==========		

3. Whenever four quarterly dividends payable on the Preferred Stock or Class A Preferred Stock of any series shall be in default, in whole or in part, the holders of such issues have the exclusive right to elect the smallest number of Directors which shall constitute a majority of the then authorized number of Directors of the Corporation, and vote in all matters with respect to the governing of the affairs of the Corporation other than the election of Directors.

Whenever six quarterly dividends payable on the Preference Stock of any series shall be in default, in whole or in part, the Preference Stockholders, subject to any right of the holders of Preferred Stock and the Class A Preferred Stock to elect a majority of Directors (as discussed above), shall have the exclusive right to elect two directors of the Corporation, and vote in all matters with respect to the governing of the affairs of the Corporation other than the election of Directors.

Name of Respondent	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1992

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therfore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisiton of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved.)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

1. None

2. None

3. None

4. None

5. None

6. See Note (b), Notes To Long-Term Debt, page 257 D.

IMPORTANT CHANGES DURING THE YEAR (Continued)

7. None

8. The Company granted increases to employees represented by unions which provided for adjustments in hourly rates of 36.5 cents to 64 cents on May 1, 1992. These changes plus changes in wages of supervisory, administrative and professional employees resulted in an estimated annual wage increase of $6,000,606.

9. As part of the August 1990 PUCO rate order, the PUCO reduced the amount of deferred Beaver Valley Unit 2 costs which could be recovered from the Company's customers. The PUCO denied a rehearing on this issue in October 1990. On May 6, 1992, the Ohio Supreme Court affirmed the PUCO's decision in this matter.

In April 1991, the Nuclear Regulatory Commission (NRC) Staff denied an application filed by the Company asking the NRC to suspend the current antitrust conditions contained in the construction permits and operating license for the Perry Nuclear Power Plant. Accordingly, the Company petitioned the NRC for a hearing. Pursuant to this request the matter was referred to the Atomic Safety and Licensing Board for hearing. The Company is unable to predict when the hearing to suspend these license conditions will take place.

In 1991, the Central Area Power Coordination Group (CAPCO) companies, as co-plaintiffs, filed suit against Westinghouse Electric Corporation in the United States District Court for the Western District of Pennsylvania, for design flaws relating to Beaver Valley Units 1 and 2 steam generators supplied by Westinghouse. The suit principally alleges that the Westinghouse steam generators contain serious design defects causing such problems as tube corrosion and cracking, which has led to higher maintenance costs and the possible replacement of the steam generators before their 40 year design life. The CAPCO companies are seeking monetary and other relief in the lawsuit, which is expected to be tried sometime in 1994.

In 1991, the CAPCO companies, as co-plaintiffs, filed suit against General Electric Company for matters arising out of the design and construction of the Perry Nuclear Power Plant. The action is pending in the United States District Court of the Northern District of Ohio. The complaint includes claims for breach of contract, breach of the duty of good faith and fair dealing, breach of warranty, fraud, negligence, negligent misrepresentation, promissory estoppel, and violation of the RICO statute and seeks damages in an amount to be determined. A motion for judgement on the pleadings has been briefed and is now pending before the court. In the meantime, document discovery has been completed and the parties are conducting depositions.

See Note 7 of Notes To Financial Statements for additional legal proceedings.

10. None

11.

12. None

Name of Respondent	This Report is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1992

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106,114) (Notes 4 & 8)	200-201	$ 6,555,317,284	$ 6,724,077,748
3	Construction Work in Progress (107) (Note 7)	200-201	443,814,126	418,730,902
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		6,999,131,410	7,142,808,650
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115) (Note 8)	200-201	1,882,966,406	2,024,076,615
6	Net Utility Plant (Enter Total of line 4 less 5)	---	5,116,165,004	5,118,732,035
7	Nuclear Fuel (120.1-120.4,120.6) (Notes 2 & 8)	202-203	204,772,410	157,896,001
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	--	--
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	---	204,772,410	157,896,001
10	Net Utility Plant (Enter Total of lines 6 and 9) (Note 1)	---	5,320,937,414	5,276,628,036
11	Utility Plant Adjustments (116)	122	--	--
12	Gas Stored Underground-Noncurrent (117)	---	--	--
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	7,924,012	7,691,457
15	(Less) Accum. Prov. for Depr. and Amort. (122)	---	1,496,401	1,869,326
16	Investments in Associated Companies (123)	---	--	--
17	Investment in Subsidiary Companies (123.1) (Note 8)	224-225	325,723,149	323,114,040
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)	---	--	--
19	Other Investments (124) (Notes 8, 15 & 19)	---	266,295,865	274,770,029
20	Special Funds (125-128) (Notes 8, 15 & 16)	---	40,849,638	51,972,593
21	TOTAL Other Property and Investments (Total of lines 14 thru 20)		639,296,263	655,678,793
22	CURRENT AND ACCRUED ASSETS			
23	Cash (131) (Notes 8 & 15)	---	(987,214)	(13,073,830)
24	Special Deposits (132-134) (Note 15)	---	124,232	112,177
25	Working Funds (135) (Note 15)	---	164,737	168,349
26	Temporary Cash Investments (136) (Note 15)	---	40,200,000	--
27	Notes Receivable (141)	---	105,713	97,281
28	Customer Accounts Receivable (142) (Note 3)	---	62,767,755	65,532,983
29	Other Accounts Receivable (143)	---	17,668,970	6,019,138
30	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	---	3,057,001	3,838,299
31	Notes Receivable from Associated Companies (145) (Note 6)	---	8,000,000	--
32	Accounts Receivable from Associated Companies (146) (Note 8)	---	5,214,435	5,113,997
33	Fuel Stock (151)	227	57,340,268	59,937,304
34	Fuel Stock Expense Undistributed (152)	227	1,671,749	1,642,557
35	Residuals (Elec) and Extracted Products (Gas) (153)	227	--	--
36	Plant Material and Operating Supplies (154)	227	78,831,859	87,271,584
37	Merchandise (155)	227	--	--
38	Other Materials and Supplies (156)	227	--	--
39	Nuclear Materials Held for Sale (157)	202-203/227	--	--
40	Stores Expenses Undistributed (163)	227	702,209	713,098
41	Gas Stored Underground-Current (164.1)	---	--	--
42	Liquefied Natural Gas Stored (164.2)	---	--	--
43	Liquefied Natural Gas Held for Processing (164.3)	---	--	--
44	Prepayments (165) (Note 8)	---	73,114,870	81,237,912
45	Advances for Gas Explor., Develop and Prod. (166)	---	--	--
46	Other Advances for Gas (167)	---	--	--
47	Interest and Dividends Receivable (171)	---	31,604	16,200,274
48	Rents Receivable (172)	---	106,910	681,857
49	Accrued Utility Revenues (173)	---	1,583,352	1,715,631
50	Miscellaneous Current and Accrued Assets (174)	---	--	--
51	TOTAL Current and Accrued Assets (Enter Total of lines 23-50)		$ 343,584,448	$ 309,532,013

Name of Respondent	This Report is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1992

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
52	DEFERRED DEBITS			
53	Unamortized Debt Expenses (181)	---	$ 16,106,163	$ 19,118,523
54	Extraordinary Property Losses (182.1)	230	--	--
55	Unrecovered Plant and Regulatory Study Costs (182.2)	230	--	--
56	Prelim. Survey and Investigation Charges(Electric) (183)	---	6,370,716	6,490,082
57	Prelim. Survey and Investigation Charges(Gas) (183.1,183.2)	---	--	--
58	Clearing Accounts (184)	---	413,910	243,914
59	Temporary Facilities (185)	---	13,865	49,026
60	Miscellaneous Deferred Debits (186) (Notes 8 & 18)	233	722,699,450	774,410,915
61	Def. Losses from Disposition of Utility Plt. (187)	---	--	--
62	Research, Devel. and Demonstration Expend. (188)	352-353	--	--
63	Unamortized Loss on Reacquired Debt (189)	---	71,286,408	88,449,311
64	Accumulated Deferred Income Taxes (190) (Note 8)	234	251,386,507	250,793,545
65	Unrecovered Purchased Gas Costs (191)	---	--	--
66	TOTAL Deferred Debits (Enter Total of lines 53 thru 65)		1,068,277,019	1,139,555,316
67	Total Assets and Other Debits (Enter Total of lines 10, 11,12,21,51, and 66)		$ 7,372,095,144	$ 7,381,394,158

Name of Respondent	This Report is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1992

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	$ 1,373,124,933	$ 1,373,124,933
3	Preferred Stock Issued (204) (Notes 8 & 15)	250-251	344,535,000	342,735,000
4	Capital Stock Subscribed (202,205)	252	--	--
5	Stock Liability for Conversion (203,206)	252	--	--
6	Premium on Capital Stock (207)	252	736,178,242	736,178,242
7	Other Paid-In Capital (208-211) (Note 8)	253	(4,426,651)	(4,426,651)
8	Installments Received on Capital Stock (212)	252	--	--
9	(Less) Discount on Capital Stock (213)	254	--	--
10	(Less) Capital Stock Expense (214) (Note 8)	254	255,865	274,106
11	Retained Earnings (215,215.1,216)	118-119	370,663,892	401,749,610
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	91,423,169	88,814,060
13	(Less) Reacquired Capital Stock (217)	250-251	--	--
14	TOTAL Proprietary Capital(Enter Total of lines 2 thru 13) (Note 5)		2,911,242,720	2,937,901,088
15	LONG-TERM DEBT			
16	Bonds (221) (Notes 8 & 15)	256-257	1,394,131,000	1,492,483,000
17	(Less) Reacquired Bonds (222)	256-257	--	--
18	Advances from Associated Companies (223)	256-257	--	--
19	Other Long-Term Debt (224) (Notes 8 & 15)	256-257	1,434,026,734	1,316,464,124
20	Unamortized Premium on Long-Term Debt (225)	---	654,869	464,531
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	---	8,336,789	7,604,138
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21) (Note 5)		2,820,475,814	2,801,807,517
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases - Noncurrent (227)(Notes 2, 4, 8 & 15)	---	197,939,834	153,222,171
25	Accumulated Provision for Property Insurance (228.1)	---	--	--
26	Accumulated Provision for Injuries and Damages (228.2) (Note 8)	---	4,274,500	3,984,300
27	Accumulated Provision for Pensions and Benefits (228.3) (Note 8)	---	16,145,971	20,456,111
28	Accumulated Miscellaneous Operating Provisions (228.4) (Note 8)	---	--	17,000,000
29	Accumulated Provision for Rate Refunds (229)	---	--	--
30	TOTAL Other Noncurrent Liabilities (Enter total of 24 thru 29)		218,360,305	194,662,582
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231) (Note 6)	---	--	35,700,000
33	Accounts Payable (232)	---	101,344,517	86,619,366
34	Notes Payable to Associated Companies (233) (Note 6)	---	--	--
35	Accounts Payable to Associated Companies (234) (Note 8)	---	54,660,051	39,989,591
36	Customer Deposits (235)	---	2,168,987	2,254,712
37	Taxes Accrued (236) (Note 8)	262-263	109,515,828	125,250,098
38	Interest Accrued (237) (Note 8)	---	72,491,290	61,629,757
39	Dividends Declared (238)	---	679,038	632,912
40	Matured Long-Term Debt (239)	---	--	--
41	Matured Interest (240)	---	--	--
42	Tax Collections Payable (241)	---	269,495	371,208
43	Miscellaneous Current and Accrued Liabilities (242) (Note 8)	---	49,869,783	53,993,826
44	Obligations Under Capital Leases-Current (243) (Notes 2, 4, & 15)	---	64,400,924	61,127,915
45	TOTAL Current and Accrued Liabilities (Enter Total of 32 thru 44)		$ 455,399,913	$ 467,569,385

Name of Respondent	This Report is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1992

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)	---	$ 1,814,356	$ 2,111,746
48	Accumulated Deferred Investment Tax Credits (255)	266-267	222,184,936	205,286,977
49	Deferred Gains from Disposition of Utility Plant (256)	---	--	--
50	Other Deferred Credits (253) (Note 8)	269	122,530,441	127,719,692
51	Unamortized Gain on Reacquired Debt (257)	---	148,869	130,942
52	Accumulated Deferred Income Taxes (281-283) (Note 8)	272-277	619,937,790	644,204,229
53	TOTAL Deferred Credits (Enter Total of lines 47 thru 52)		966,616,392	979,453,586
54				
55				
56				
57				
58				
59	Commitments, Guarantees and Contingencies (Notes 2, 4 & 7)			
60				
61				
62				
63				
64				
65				
66				
67	TOTAL Liabilities and Other Credits (Enter Total of lines 14, 22, 30, 45 & 53)		$ 7,372,095,144	$ 7,381,394,158

81
88
95
109
117

Name of Respondent	This Report is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1992

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.
4. Use page 122 for important notes regarding the statement of income or any other account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	Ref. Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400) (Note 9)	300-301	$ 2,058,502,600	$ 2,088,758,625
3	Operating Expenses			
4	Operation Expenses (401) (Notes 10, 11, 12, & 19)	320-323	907,558,496	927,014,962
5	Maintenance Expenses (402)	320-323	165,630,762	158,904,250
6	Depreciation Expense (403) (Notes 14 & 16)	336-338	195,497,929	197,155,708
7	Amort. & Depl. of Utility Plant (404-405)	336-338	10,769	10,276
8	Amort. of Utility Plant Acq. Adj. (406) (Note 14)	---	10,924,613	10,924,613
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)	---		
10	Amort. of Conversion Expenses (407)	---	--	15,359,476
11	Taxes Other Than Income Taxes (408.1)	---	--	--
12	Income Taxes -- Federal (409.1) (Notes 13 & 14)	262-263	203,490,469	190,573,906
13	-- Other (409.1) (Notes 13 & 14)	262-263	119,682,904	114,366,189
14	Provision for Deferred Income Taxes (410.1) (Notes 13 & 14)	262-263	4,951,443	4,922,931
15	(Less) Provision for Deferred Income Taxes--Cr.(411.1)(Note 13)	234, 272-277	101,532,603	199,509,656
16	Investment Tax Credit Adj. -- Net (411.4)	234, 272-277	93,786,507	173,390,147
17	(Less) Gains from Disp. of Utility Plant (411.6)	266	4,434,115	(4,368,001)
18	Losses from Disp. of Utility Plant (411.7)	---	--	--
		---	--	--
19	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18)		1,619,927,596	1,640,983,819
20	Net Utility Operating Income (Enter Total of line 2 less 19) (Carry forward to page 117, line 21)		$ 438,575,004	$ 447,774,806

Name of Respondent	This Report is:	Date of Report (Mo, Da,Yr.)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmissioon		Dec. 31, 1992

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 1 to 19, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	Line No.
						1
$ 2,058,502,600	$ 2,088,758,625					2
						3
907,558,496	927,014,962					4
165,630,762	158,904,250					5
195,497,929	197,155,708					6
10,769	10,276					7
10,924,613	10,924,613					8
						9
--	15,359,476					
--	--					10
203,490,469	190,573,906					11
119,682,904	114,366,189					12
4,951,443	4,922,931					13
101,532,603	199,509,656					14
93,786,507	173,390,147					15
4,434,115	(4,368,001)					16
--	--					17
--	--					18
1,619,927,596	1,640,983,819					19
$ 438,575,004	$ 447,774,806					20

Name of Respondent	This Report is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1992

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	Ref. Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
21	Net Utility Operating Income (Carried forward from page 114)	---	$ 438,575,004	$ 447,774,806
22	Other Income and Deductions			
23	Other Income			
24	Nonutility Operating Income			
25	Revenues from Merchandising, Jobbing and Contract Work (415)	---	1,322,493	857,850
26	(Less) Costs and Exp. of Merchan., Job & Contract Work (416)	---	1,547,306	976,658
27	Revenues from Nonutility Operations (417)	---	2,690	656
28	(Less) Expense of Nonutility Operations (417.1)	---	15	--
29	Nonoperating Rental Income (418)	---	480,384	362,979
30	Equity in Earnings of Subsidiary Companies (418.1)	119	32,387,101	38,938,118
31	Interest and Dividend Income (419)	---	22,068,529	15,801,933
32	Allowance for Other Funds Used During Construction (419.1) (Note 17)		2,911,015	3,050,214
33	Miscellaneous Nonoperating Income (421)	---	107,128	1,519,276
34	Gain on Disposition of Property (421.1)	---	6,466	85,206
35	TOTAL Other Income (Enter Total of lines 25 thru 34)		57,738,485	59,639,574
36	Other Income Deductions			
37	Loss on Disposition of Property (421.2)	---	303,606	80,036
38	Miscellaneous Amortization (425)	340	--	--
39	Miscellaneous Income Deductions (426.1-426.5)	340	1,596,349	(2,566,165)
40	TOTAL Other Income Deductions (Total of lines 37 thru 39)	---	1,899,955	(2,486,129)
41	Taxes Applic. to Other Income and Deductions			
42	Taxes Other Than Income Taxes (408.2)	262-263	1,076,217	895,017
43	Income Taxes--Federal (409.2) (Notes 13 & 14)	262-263	(12,541,219)	(21,540,359)
44	Income Taxes--Other (409.2) (Notes 13 & 14)	262-263	(20,807)	(144,798)
45	Provision for Deferred Income Taxes (410.2) (Notes 13 & 14)	234,272-277	29,067,523	43,329,682
46	(Less) Provision for Deferred Income Taxes--Cr.(411.2)(Note 13)	234,272-277	11,954,218	18,039,800
47	Investment Tax Credit Adj.--Net (411.5)	---	(21,332,074)	(686,981)
48	(Less) Investment Tax Credits (420)	---	--	--
49	TOTAL Taxes on Other Income and Deduct. (Total of 42 thru 48)		(15,704,578)	3,812,761
50	Net Other Income and Deductions (Enter Total of lines 35,40,49)		71,543,108	58,312,942
51	Interest Charges			
52	Interest on Long-Term Debt (427)	---	231,612,034	233,760,399
53	Amort. of Debt Disc. and Expense (428)	---	2,587,456	2,219,263
54	Amortization of Loss on Reacquired Debt (428.1)	---	4,578,743	3,918,473
55	(Less) Amort. of Premium on Debt-Credit (429)	---	62,809	66,548
56	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)	---	17,926	17,149
57	Interest on Debt to Assoc. Companies (430)	340	3,586,241	8,534,635
58	Other Interest Expense (431) (Notes 14 & 18)	340	(3,341,169)	2,862,503
59	(Less) Allow. for Borrowed Funds Used During Constr.-Cr (432) (Note 17)		5,810,477	9,946,527
60	Net Interest Charges (Enter Total of lines 52 thru 59)		233,132,093	241,265,049
61	Income Before Extraordinary Items (Total of lines 21,50,and 60)		276,986,019	264,822,699
62	Extraordinary Items			
63	Extraordinary Income (434)	---	--	--
64	(Less) Extraordinary Deductions (435)	---	--	--
65	Net Extraordinary Items (Enter Total of lines 63 less line 64)	---	--	--
66	Income Taxes -- Federal and Other (409.3)	262-263	--	--
67	Extraordinary Items After Taxes (Enter Total of lines 65 less 66)		--	--
68	Net Income (Enter Total of lines 61 and 67)		$ 276,986,019	$ 264,822,699

375
401
410
412
413
414

Name of Respondent	This Report is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1992

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and the amount for each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the state and federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance -- Beginning of Year		$ 462,087,061
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit: Tax Benefit on ESOP Dividends		5,591,582
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Acct. 439) (Total of lines 4 thru 8)		5,591,582
10	Debit: Loss on Reacquisition of Pennsylvania Power Preferred Capital Stock		1,371,839
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Acct. 439) (Total of lines 10 thru 14)		1,371,839
16	Balance Transferred from Income (Account 433 less Account 418.1)		244,598,918
17	Appropriations of Retained Earnings (Account 436)		
18	Adjustment Resulting from Redemption of Preferred Capital Stock		140,558
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436) (Total of lines 18 thru 21)		140,558
23	Dividends Declared -- Preferred Stock (Account 437)		
24	See Note (A) on page 119		
25	Amortization of Stock Expenses Associated with Preferred and Preference	238	23,744,551
26	Stock Subject to Mandatory Redemption.		
27		214	41,034
28			
29	TOTAL Dividends Declared -- Preferred Stock (Acct 437) (Total of lines 24 thru 28)		23,785,585
30	Dividends Declared -- Common Stock (Account 438)		
31	$1.50 per Share		228,854,639
32			
33			
34			
35			
36	TOTAL Dividends Declared -- Common Stock (Acct. 438) (Total of lines 31 thru 35)		228,854,639
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		32,438,730
38	Balance -- End of Year (Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		$ 490,563,670

Name of Respondent	This Report is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1992

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

Line No.	Item (a)	Amount (b)
	APPROPRIATED RETAINED EARNINGS (Account 215) State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39 40 41 42 43 44		
45	TOTAL Appropriated Retained Earnings (Account 215)	--
	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal credits hereto have been made during the year, explain such items in a footnote.	
46	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)	--
47	TOTAL Appropriated Retained Earnings (Account 215, 215.1) (Enter Total of lines 45 And 46)	--
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter Total of lines 38 and 47) (Note 3)	$ 490,563,670
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)	
49	Balance -- Beginning of Year (Debit or Credit)	$ 91,423,169
50	Equity in Earnings for Year (Credit) (Account 418.1)	32,387,101
51	(Less) Dividends Received (Debit)	33,676,000
52	Other Changes (Explain) Note (B)	(1,320,210)
53	Balance -- End of Year	$ 88,814,060

NOTES:

(A)

3.90%	$ 594,792	8.20%	$ 3,690,000
4.40%	775,632	8.45%	2,112,500
4.44%	606,326	8.64%	3,456,000
4.56%	658,008	9.12%	4,104,000
7.24%	2,633,188	$102.50	645,750
7.36%	2,576,000	MAPS	1,892,355
			$23,744,551

(B)

Preferred Dividends Accrued in Excess of Declaration	$ 51,629
Loss on Reacquistion of Pennsylvania Power Preferred Capital Stock	(1,371,839)
	$(1,320,210)

Name of Respondent	This Report is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1992

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.

2. Under "Other" specify significant amounts and group others.

3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instructions for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income (Line 68(c) on page 117)	$ 276,986,019
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	196,201,176
5	Amortization of (Specify): Capital Leases	67,954,345
6	AFUDC Subject to Amortization	291,776
7		
8	Deferred Income Taxes (Net)	24,859,401
9	Investment Tax Credit Adjustment (Net)	(16,897,959)
10	Net (Increase) Decrease in Receivables	(7,101,124)
11	Net (Increase) Decrease in Inventory	(11,018,458)
12	Net Increase (Decrease) in Payables	(25,374,836)
13	(Less) Allowance for Other Funds Used During Construction	2,911,015
14	(Less) Undistributed Earnings from Subsidiary Companies	(1,288,899)
15	Other: Deferred Nuclear Unit Costs (Net)	8,356,447
16	Net Increase in Other Investments	(21,871,582)
17	Net Increase in Accrued Taxes	15,734,270
18	Net Decrease in Accrued Interest	(10,861,533)
19	ESOP Tax Benefits and Expenses	13,333,050
20	Amortization of Financing Costs	11,839,944
21	Other	(1,496,444)
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 20)	519,312,376
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)(Note 15)	192,366,228
27	Gross Additions to Nuclear Fuel (Note 15)	--
28	Gross Additions to Common Utility Plant	--
29	Gross Additions to Nonutility Plant	1,160,700
30	(Less) Allowance for Other Funds Used During Construction	2,911,015
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	190,615,913
35		
36	Acquisition of Other Noncurrent Assets (d)	--
37	Proceeds from Disposal of Noncurrent Assets (d)	--
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	--
40	Contributions and Advances from Assoc. and Subsidiary Companies	--
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	--
43		
44	Purchase of Investment Securities (a)	5,466,487
45	Proceeds from Sales of Investment Securities (a)	--

Name of Respondent	This Report is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1992

STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities
Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.

Do not include on this statement the dollar amount of leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

5. Codes used:
(a) Net proceeds or payments.
(b) Bonds, debentures and other long term debt.
(c) Include commercial paper.
(d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 122 clarifications and explanations.

Line No.	Description (See Instructions for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	$ --
47	Collections on Loans	(8,000,000)
48		
49	Net (Increase) Decrease in Receivables	--
50	Net (Increase) Decrease in Inventory	--
51	Net Increase (Decrease) in Payables and Accrued Expenses	--
52	Other: Sale and Leaseback Restructuring Fees	37,653,800
53	Other: Miscellaneous	7,934,937
54		
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	(Total of lines 34 thru 55)	(233,671,137)
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	645,778,422
62	Preferred and Preference Stock	--
63	Common Stock	--
64	Other:	--
65		
66	Net Increase in Short-Term Debt (c)	35,700,000
67	Other: Miscellaneous	(1,646,154)
68		
69		
70	Cash Provided by Outside sources (Total of lines 61 thru 69)	679,832,268
71		
72	Payment for Retirement of:	
73	Long-term Debt (b)	757,994,767
74	Preferred and Preference Stock	1,800,000
75	Common Stock	--
76		
77		
78	Net Decrease in Short-Term Debt (c)	--
79		
80	Dividends on Preferred Stock	23,785,664
81	Dividends on Common Stock	234,188,135
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	(337,936,298)
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22, 57, and 83)	(52,295,059)
87		
88	Cash and Cash Equivalents at Beginning of Year	39,501,755
89		
90	Cash and Cash Equivalents at End of Year (Note 15)	$ (12,793,304)

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 1992

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

Notes to Balance Sheet

1 - UTILITY PLANT

Utility plant reflects the original cost of construction, including payroll and related costs such as taxes, pensions and other fringe benefits, administrative and general costs and allowance for funds used during construction (AFUDC, Note 17).

2 - NUCLEAR FUEL

OES Fuel, Incorporated (OES Fuel), a wholly owned subsidiary of Ohio Edison Company (Company), is the sole lessor for the Company's nuclear fuel requirements. Minimum lease payments during the next five years are estimated to be as follows:

1993	$55,015,000
1994	43,269,000
1995	31,331,000
1996	18,132,000
1997	7,711,000

3 - ACCOUNTS RECEIVABLE

OES Capital, Incorporated (OES Capital), a wholly owned subsidiary of the Company, finances a portion of the Company's receivables. The Company received approximately $1,902,000,000 and $1,906,000,000 in 1992 and 1991 respectively, in proceeds from the sale of receivables to OES Capital. The balance of receivables sold to OES Capital that remained uncollected at December 31, 1992, was approximately $125,000,000. Under terms of the sales agreement, the Company could be required to repurchase certain of the receivables.

Receivables from customers include sales to residential, commercial and industrial customers located in the Company's service area and sales to wholesale customers. There was no material concentration of receivables at December 31, 1992 or 1991, with respect to any particular segment of the Company's customers.

4 - LEASES

The Company leases a portion of its nuclear generating facilities, certain transmission facilities, computer equipment, office space and other property and equipment under cancelable and noncancelable leases.

In 1987, the Company sold a portion of its ownership interest in Perry Unit 1 and Beaver Valley Unit 2 and simultaneously entered into operating leases on the portions sold for basic lease terms of approximately 29 years. During the terms of the leases the Company continues to be responsible, to the extent of its combined ownership and leasehold interest, for costs associated with the units including construction expenditures, operation and maintenance expenses, insurance, nuclear fuel, property taxes and decommissioning. The leases provide for adjustments to the basic rental payments for possible future federal tax law changes. The Company has the right, at the end of the respective basic lease terms, to renew the leases for up to two years. The Company also has the right to purchase the facilities at the expiration of the basic lease term or renewal term (if elected) for a purchase price equal to the fair market value of the facilities.

The future minimum rental commitments for all leases as of December 31, 1992, are:

	Capital Leases	Operating Leases
1993	$ 15,696,000	$ 102,221,000
1994	14,644,000	104,065,000
1995	13,652,000	106,687,000
1996	12,218,000	108,946,000
1997	11,247,000	113,473,000
Years thereafter	105,487,000	2,656,609,000
Total minimum lease payments	172,944,000	$3,192,001,000
Executory costs	40,121,000	
Net minimum lease payments	132,823,000	
Interest portion	76,369,000	
Present value of net minimum lease payments	$ 56,454,000	

5 - CAPITALIZATION

Retained Earnings --

Under the Company's first mortgage indenture, the Company's retained earnings unrestricted for payment of cash dividends on the Company's common stock were $418,517,000 at December 31, 1992.

Employee Stock Ownership Plan --

The Employee Stock Ownership Plan Trust (ESOP) was established in October 1990 to fund the matching contribution to the Company's existing 401(k) savings plan. All full-time employees eligible for participation in the 401(k) savings

plan are covered by the ESOP. The ESOP borrowed $200,000,000 from the Company and acquired 10,654,114 shares of the Company's common stock on the open market. In 1992 and 1991, 412,167 and 263,252 shares, respectively, were allocated to employees with the corresponding expense recognized based on the shares allocated method. Total ESOP related compensation expense was calculated as follows:

	1992	1991
Base compensation	$ 7,741,000	$ 4,941,000
Interest on ESOP debt	19,985,000	12,706,000
Dividends on common stock held by the ESOP and used to service debt	(15,970,000)	(9,735,000)
Interest earned by the ESOP	(317,000)	(1,708,000)
	$11,439,000	$ 6,204,000

Preferred and Preference Stock --

The Company's 8.45% series of preferred stock has no early redemption provision. All other preferred and preference stock may be redeemed in whole, or in part, with at least 30 days but not more than 60 days notice.

The $102.50 Series of preference stock includes a provision for a mandatory sinking fund to retire a minimum of 900 shares on July 1 in each year at $1,000 per share plus accrued dividends. The 8.45% Series of preferred stock includes a mandatory sinking fund provision to retire 50,000 shares each year beginning September 16, 1997, at $100 per share plus accrued dividends.

The annual sinking fund requirements for preferred and preference stock for the next five years are:

1993	$ 900,000
1994	900,000
1995	900,000
1996	900,000
1997	5,900,000

Long-Term Debt --

The first mortgage indenture and its supplements, which secure all of the Company's first mortgage bonds, serve as direct first mortgage liens on substantially all property and franchises, other than specifically excepted property, owned by the Company.

Based on the amount of bonds authenticated by the Trustee through December 31, 1992, the Company's annual sinking and improvement fund requirement for all bonds issued under the mortgage amounts to $29,911,000. The Company expects to deposit funds in 1993 which will be withdrawn upon the surrender for cancellation of a like principal amount of bonds, which are specifically authenticated for such purposes against unfunded property additions or against previously retired bonds.

This method can result in minor increases in the amount of the annual sinking fund requirement.

Sinking fund requirements for certain series of first mortgage bonds and maturing long-term debt (excluding capital leases) for the next five years are:

1993	$268,206,000
1994	123,999,000
1995	151,984,000
1996	176,194,000
1997	150,529,000

The Company's obligations to repay certain pollution control revenue bonds are secured by several series of first mortgage bonds and, in some cases, by subordinate liens on the related pollution control facilities. A portion of the unsecured notes outstanding are entitled to the benefit of irrevocable bank letters of credit of $338,831,000. To the extent that drawings are made under those letters of credit to pay principal of, or interest on, the pollution control revenue bonds, the Company is entitled to a credit on the notes. The Company pays an annual fee of 5/8% to 8/10% of the amounts of the letters of credit to the issuing banks and is obligated to reimburse the banks for any drawings thereunder.

The Company is party to a currency exchange agreement to reduce potential risks arising from exchange rate fluctuations for payments of interest and principal on its Swiss Franc Note, SFr. 81,000,000 principal amount ($44,000,000) due May 1993. Under the currency exchange agreement, the Company and the counterparty exchange dollars for Swiss francs to meet all obligations under the note. In the event of nonperformance by the counterparty, the Company is relieved from its obligation of payment pursuant to the agreement and would have to satisfy interest and principal payments by purchasing Swiss francs at the spot rate in effect at that time.

6 - SHORT-TERM BORROWINGS

The Company has a credit agreement with its wholly owned subsidiary, Pennsylvania Power Company (Penn Power), whereby either company can borrow from the other by issuing unsecured notes at the prevailing prime or similar interest rate. Under the terms of this agreement the maximum borrowing is limited only by the availability of funds; however, Penn Power's borrowing under this agreement is currently limited by the Pennsylvania Public Utility Commission (PPUC) to a total of $50,000,000. Either company can terminate the agreement with six months' notice.

The Company has a loan agreement with OES Fuel whereby the Company may borrow funds from OES Fuel as along as OES Fuel's total debt outstanding does not exceed $425,000,000. As of December 31, 1992, OES Fuel had approximately $255,000,000 of financing available to the Company under this agreement.

The Company has lines of credit with domestic banks that provide for borrowings of up to $70,000,000 under various interest rate options. Short-term borrowings may be made under these lines of credit on the Company's unsecured notes. To assure the availability of these lines, the Company is required to pay commitment fees that vary from 1/8% to 1/4%. These lines expire at various times during 1993.

7 - COMMITMENTS, GUARANTEES AND CONTINGENCIES

Construction Program --

The Company's current budget forecast reflects expenditures of approximately $1,367,000,000 for property additions and improvements from 1993-1997, of which approximately $236,000,000 is applicable to 1993.

The status of Perry Unit 2 continues to be under review. Currently, no significant work is being performed on the Unit and the Company does not capitalize AFUDC. Until review of the status of Perry Unit 2 has been completed, there will be no defined schedule for its completion; the construction estimates for the 1993-1997 period do not include any amounts applicable to Perry Unit 2 if construction of the Unit were to be resumed. Possible alternatives being reviewed with respect to Unit 2 include indefinite suspension of construction on the Unit, resumption of work on the Unit and termination of the Unit. In accordance with the CAPCO arrangements, none of these alternatives may be implemented without the approval of each of the owners of the Unit.

As of December 31, 1992, the Company had invested approximately $295,000,000 applicable to Perry Unit 2. Delay in the completion of the Unit can be expected to increase its total cost by amounts which are not presently determinable. Pending completion of the ongoing review, the Company is unable to predict whether the construction on Unit 2 will be resumed or, if resumed, on what basis such continuation will proceed.

The Company cannot now predict whether its investment in Unit 2 applicable to its Public Utilities Commission of Ohio (PUCO) jurisdictional customers would be recoverable if construction of the Unit were terminated. If no means of recovery of the costs of Unit 2 were available to the Company from its PUCO jurisdictional customers and no other basis for recovery could be found or anticipated, the Company would be required to write off the portion of its investment applicable to its PUCO jurisdictional customers. As of December 31, 1992, the Company estimates that the maximum amount of such a write-off would be approximately $210,000,000, net of income tax effect. The Company does not presently anticipate that a write-off of even this magnitude, if required, would of itself affect its ability to pay common stock dividends at current levels, and studies indicate that the magnitude of any such write-off could be much smaller.

If a decision were made to terminate Perry Unit 2, net income would be reduced at that time by the difference between the cost of Perry Unit 2 and the present value of revenue to be collected from retail jurisdictional customers

applicable to the Unit. The FERC has revised its policy with respect to recovering the costs of terminated construction projects. As a result, if Perry Unit 2 were terminated, the Company and Penn Power would be required to write off one-half of their respective investments applicable to their FERC jurisdictional customers if and to the extent that the FERC revised policy is applicable. Under such circumstances, the remaining costs, plus a return on the unamortized investments, would be recovered from their FERC jurisdictional customers.

Nuclear Insurance --

The Price-Anderson Act limits the public liability relative to a single incident at a nuclear power plant to $7,508,000,000. The amount is covered by a combination of private insurance and an industry retrospective rating plan. Based on its present ownership and leasehold interests in Beaver Valley Units 1 and 2 and Perry Unit 1, the Company's maximum potential assessment under the industry retrospective rating plan (assuming the other CAPCO companies were to contribute their proportionate share of any assessments under the retrospective rating plan) would be $67,374,000 per incident but not more than $10,726,000 in any one year for each incident. The Company is also subject to an additional surcharge assessment under this plan aggregating approximately $3,384,000.

The Company is also insured as to its interest in the Beaver Valley Station and the Perry Plant under policies issued to the operating company for each plant. Under these policies, up to $2,625,000,000 is provided for property damage and decontamination and decommissioning costs. The Company has also obtained approximately $284,710,000 of insurance coverage for replacement power costs for its interests in Beaver Valley Units 1 and 2 and Perry Unit 1. Under these policies, the Company can be assessed a maximum of approximately $13,600,000 for accidents occurring during a policy year which are in excess of accumulated funds available to the insurer for paying losses.

The Company intends to maintain insurance against nuclear risks as described above as long as it is available. To the extent that replacement power, property damage, decontamination, decommissioning, repair and replacement costs and other such costs arising from a nuclear incident at any of the Company's plants exceed the policy limits of the insurance from time to time in effect with respect to that plant, to the extent a nuclear incident is determined not to be covered by the Company's insurance policies, or to the extent such insurance becomes unavailable in the future, the Company would remain at risk for such costs.

Guarantees --

The Company, together with the other CAPCO companies, has several guarantees of certain debt and lease obligations in connection with a coal supply contract for the Bruce Mansfield Plant. As of December 31, 1992, the Company's share of the guarantees (which approximate fair market value) was $100,642,000. The price under the coal supply contract, which includes certain minimum payments, has been determined to be sufficient to satisfy the debt and lease obligations. The Company's total payments under the coal supply contract amounted to $91,575,000

and $95,028,000 during 1992 and 1991. Under the coal supply contract, the Company's future minimum payments are:

1993	$30,510,000
1994	30,775,000
1995	30,957,000
1996	31,139,000
1997	31,257,000
Years thereafter ..	62,765,000

Environmental Matters --

Various federal, state and local authorities regulate the Company with regard to air and water quality and other environmental matters. The Company has estimated additional capital expenditures for environmental compliance of approximately $166,000,000, which is included in the construction forecast given above under "Construction Program" for 1993 through 1997.

The Clean Air Act Amendments of 1990 require significant reductions of sulfur dioxide (SO_2) and oxides of nitrogen from the Company's coal-fired generating units by 1995 and additional emission reductions by 2000. Compliance options include, but are not limited to, installing additional pollution control equipment, burning less polluting fuel, purchasing emission allowances from others, operating existing facilities in a manner which minimizes pollution and retiring facilities. In compliance plans submitted to the PUCO and to the Environmental Protection Agency (EPA), the Company stated that reductions for the years 1995 through 1999 are likely to be achieved by burning lower sulfur fuel, generating more electricity at its lower emitting plants and/or purchasing emission allowances. Plans for complying with the year 2000 reductions are less certain at this time. In addition, the EPA is required to perform studies, the first of which is due by November 1993, of the potential hazards to public health anticipated to occur as a result of the emission by electric utilities of certain potentially hazardous air pollutants. The EPA is to submit the results of these studies to Congress together with recommendations for further control requirements, if needed.

Violations of federally approved SO_2 regulations can result in injunctive relief, including shutdown of the generating unit involved, and/or civil or criminal penalties of up to $25,000 per day of violation. The EPA has an interim enforcement policy for the SO_2 regulations in Ohio which allows for compliance with the regulations based on a 30-day averaging period. The EPA has informed another Ohio electric utility of changes in the interim enforcement policy, including a revision of the method of calculating emissions. While the Company does not agree with the EPA's position in the matter, the Company expects to comply with the policy. The Company cannot predict what action the EPA may take in the future with respect to the interim enforcement policy.

In April 1988, several states, the Province of Ontario, and several environmental groups petitioned the EPA to conduct a rulemaking under Section 115 of the Clean Air Act. Section 115 is that portion of the Clean Air Act which

addresses pollution across international boundaries. The petitioners claim that the EPA has already determined that sources in midwestern states contribute to air pollution which they allege is endangering public health and welfare in Canada. The EPA is being asked to officially confirm this determination. The EPA has informed the petitioners that it does not currently have sufficient information to act on the petitions. The Company is unable to predict the outcome of these proceedings.

During the past several years, the U.S. Court of Appeals for the District of Columbia reversed several significant portions of the EPA's regulations on the methods used by the EPA to determine the amount of stack height credit for establishing individual source emission limits for SO_2. Portions of the latest EPA regulations were reversed and remanded by the Court in January 1988 as a result of appeals by the Company and others. After the EPA promulgates new regulations in conformity with the final Court decision in this matter, Ohio and Pennsylvania must then review their emission limits to ensure conformance with the new EPA regulations. Such review could result in more stringent emission limits for some existing plants and increased capital costs and operating expenses. The Company is currently unable to predict the outcome of these proceedings.

In June 1987, the EPA announced regulations covering small particulate matter emissions from utility boilers. Although the Company has power plants in one of the two counties in Ohio where EPA computer modeling predicts that excessive small particulate emissions will be found, the Company is unable to predict the ultimate effect of these regulations.

In July 1992, the Pennsylvania Department of Environmental Resources issued final regulations dealing with the storage, treatment, transportation and disposal of residual waste such as coal ash and scrubber sludge. These regulations impose additional requirements relating to permitting, ground water monitoring, leachate collection systems, closure, liability insurance and operating matters. The Company is developing and analyzing various compliance options and is presently unable to determine the ultimate increase in capital and operating costs at the Bruce Mansfield Plant.

With respect to the environmental matters described above, the Company expects that any resulting additional capital costs which may be required, as well as any required increase in operating costs, would ultimately be recovered from its customers.

8 - ANNUAL REPORT TO STOCKHOLDERS

Following are the reclassification entries which have been reflected in the Company's Balance Sheets as of December 31, 1992 and 1991 in the 1992 Annual Report to Stockholders.

	December 31, 1992		December 31, 1991	
	Dr.	Cr.	Dr.	Cr.
Long-term debt	$268,206,830		$232,831,267	
Preferred and preference stock	900,000		900,000	
Currently payable preferred and preference stock and long-term debt		$269,106,830		$233,731,267
To reclassify long-term debt and sinking fund requirements for preferred and preference stock due within one year.				
Other deferred credits	18,476,865		19,405,055	
Utility plant in service		18,476,865		19,405,055
To reclassify unamortized tax depreciation deductions sold.				
Unallocated ESOP common stock	187,317,808		195,059,276	
Other property and investments		187,317,808		195,059,276
To reclassify loans made to the ESOP Trust to purchase the Company's common stock.				
Obligations under capital leases - noncurrent	979,734		--	
Nuclear fuel in process		979,734		--
To reclassify refundable nuclear fuel fabrication payment.				
Cash	16,464,415		7,680,927	
Miscellaneous current and accrued liabilities		16,464,415		7,680,927
To reclassify cash at banks with negative book balances.				
Accumulated provision for -				
Injuries and damages	3,984,300		4,274,500	
Pensions and benefits	20,456,111		16,145,971	
Miscellaneous	17,000,000		--	
Other deferred credits		41,440,411		20,420,471
To reclassify accumulated provision for injuries and damages, pensions and benefits, and miscellaneous operating reserves to other deferred credits.				

	December 31, 1992		December 31, 1991	
	Dr.	Cr.	Dr.	Cr.
Misc. deferred debits	$ 274,106		$ 255,865	
Capital stock expenses ..		$ 274,106		$ 255,865
To reclassify unamortized capital stock expenses associated with preferred and preference stock subject to mandatory redemption.				
Long-term debt	8,774,378		6,205,724	
Special funds		8,774,378		6,205,724
To reclassify the portion of insurance policy loans secured by cash value.				
Utility plant in service -				
Electric plant	21,662,510		18,418,358	
Nuclear fuel	148,618,790		132,570,946	
Accumulated provision for amortization		170,281,300		150,989,304
To reclassify the accumulated amortization of capital leases.				
Investment in subsidiary companies	41,456		41,456	
Other paid-in capital ...		41,456		41,456
To recognize equity in Pennsylvania Power Company relating to its premium on preferred stock.				
Misc. deferred debits	120,414,245		119,621,862	
Accumulated deferred income taxes (283)		120,414,245		119,621,862
To reclassify the carrying charges on deferred nuclear expenses to a gross of tax basis.				
Taxes accrued	3,313,981		7,158,564	
Accounts payable - Associated companies ..		3,313,981		7,158,564
To reclassify payment due OES Fuel, Inc. for income tax benefits relating to the consolidated income tax return.				
Prepayments	594,394		738,926	
Interest accrued		594,394		738,926
To reclassify prepaid interest on PEPCO note and ESLP loan.				
Accounts Receivable - Associated companies	370,506		--	
Misc. deferred debits ...		370,506		--
To reclassify cash in transit from Pennsylvania Power Company.				

	December 31, 1992		December 31, 1991	
	Dr.	Cr.	Dr.	Cr.
Accumulated deferred income taxes (283)	$250,793,545		$251,386,507	
Accumulated deferred income taxes (190)		$250,793,545		$251,386,507
To reclassify accumulated deferred income tax benefits.				
Miscellaneous deferred debits	167,478,619		170,656,259	
Accumulated provision for depreciation	7,372,792		4,195,152	
Utility plant in service - Electric plant		174,851,411		174,851,411
To reclassify carrying charges applicable to Beaver Valley Unit 2 and Perry Unit 1.				

Notes to Income Statement

9 - REVENUES

The Company's retail customers are metered on a cycle basis. Revenue is recognized for electric service based on meters read through the end of the month.

10 - FUEL COSTS

The Company recovers fuel-related costs not otherwise included in base rates from retail customers through a separate electric fuel component (EFC) rate. Any over or under collection resulting from the operation of the EFC is adjusted in subsequent EFC rates. Accordingly, the Company defers the difference between actual fuel-related costs incurred and the amounts currently recovered from its customers.

11 - NUCLEAR FUEL

The Company amortizes the cost of nuclear fuel based on the rate of consumption. The Company's electric rates include amounts for the future disposal of spent nuclear fuel based upon the formula used to compute payments to the United States Department of Energy (DOE).

12 - RENTAL PAYMENTS

Consistent with the regulatory treatment, the rental payments for capital and operating leases are charged to operating expenses on the Statements of Income. Such costs reflected on the Statements of Income for the two years ended December 31, 1992, are summarized as follows:

	1992	1991
Operating Leases		
Interest element	$108,657,690	$117,402,867
Other	12,310,807	11,075,269
Capital Leases		
Interest element	7,373,170	7,186,518
Other	6,024,297	5,742,104
Total rental payments	$134,365,964	$141,406,758

13 - INCOME TAXES

For income tax purposes, the Company claims liberalized depreciation and, consistent with the rate treatment, generally provides deferred income taxes. The Company expects that deferred income taxes which have not been provided will be collected from its customers when the taxes become payable, based upon the established rate making practices of the PUCO and the FERC. As of December 31, 1992, the cumulative net income tax timing differences for which deferred income taxes have not been provided were approximately $400,000,000.

The Financial Accounting Standards Board (FASB) issued Statement of Financial Accounting Standards (SFAS) No. 109, "Accounting for Income Taxes," which, among other things, requires a change in the method used by enterprises to account for deferred income taxes. Under this standard, deferred income tax liabilities must be recognized at the statutory income tax rates in effect when the liabilities are expected to be paid. The standard also requires recognition of a deferred tax liability for tax benefits that have previously been flowed through to the Company's customers and an assumed deferred tax liability applicable to the equity component of AFUDC. Since the Company expects that the additional deferred tax liabilities will be collected from its customers when the taxes become payable, an asset will be recognized for that probable future revenue. The Company is not required to adopt SFAS No. 109 until 1993. However, if the Company had adopted the standard as of December 31, 1992, total assets would have increased by approximately $760,000,000 with no material effect to net income.

14 - ANNUAL REPORT TO STOCKHOLDERS

Following are the reclassification entries which have been reflected in the Company's Income Statements for the years ended December 31, 1992 and 1991, in the 1992 Annual Report to Stockholders.

	Year ended December 31, 1992		1991	
	Dr.	Cr.	Dr.	Cr.
Income taxes - other income	$ 2,938,166		$ 2,932,979	
Other interest expense		$ 2,938,166		$2,932,979
To adjust deferred nuclear unit interest applicable to Beaver Valley Unit 2 to a pre-income tax basis.				
Amortization of utility plant acquisition adjustment	5,323,423		5,258,628	
Depreciation expense		3,177,640		3,135,605
Income taxes - operating income		2,145,783		2,123,023
To adjust the depreciation of deferred nuclear unit interest applicable to Beaver Valley Unit 2 and Perry Unit 1 to a pre-income tax basis.				

Notes Common to Balance Sheet, Income Statement and Statement of Cash Flows

15 - SUPPLEMENTAL CASH FLOWS INFORMATION

Cash and Cash Equivalents at December 31, 1992:

Account	Account Title	
131	Cash	$ (13,073,830)
134	Special Deposits	112,177
135	Working Funds	168,349
		$ (12,793,304)

Operating Activities:	
Interest Paid (net of amounts capitalized).....	$ 242,575,121
Income Taxes Paid	103,456,537
Investing Activities:	
Gross Additions to Utility Plant	$ 192,366,228
Capital Leases - Electric	5,075,441
Net Increase in Payables	1,438,325
	$ 198,879,994
Capital Leases - Nuclear Fuel	$ 15,112,266

All temporary cash investments purchased with an initial maturity of three months or less are reported as cash equivalents on the Balance Sheets. The Company records temporary cash investments at cost, which approximates their market value.

All borrowings with initial maturities of less than one year and $25,932,000 of investments other than cash and cash equivalents at December 31, 1992, which are defined as financial instruments, are reflected at their approximate fair market value. The approximate fair market value of all other long-term debt and preferred and preference stock subject to mandatory redemption exceeded the carrying cost of those financial instruments by approximately $110,780,000 and $1,600,000, respectively. The fair value of these instruments reflect the present value of the cash outflows relating to those securities based on the current call price, the yield to maturity or the yield to call, as deemed appropriate. The yields assumed were based on securities with similar characteristics offered by a corporation with credit ratings similar to the Company's ratings.

16 - DEPRECIATION

The Company generally provides for depreciation on a straight-line basis at various rates over the estimated lives of property included in plant in service. The annual composite straight-line rate for electric plant was approximately 3% in 1992 and 1991.

The Company recognizes estimated future decommissioning costs applicable to its ownership and leasehold interests in nuclear generating units as a component of depreciation expense. The Company's share of the future obligation to decommission these units in current dollars is approximately $199,000,000, based on estimates used in the Company's last rate filing. The Company has recovered approximately $36,000,000 from customers through December 31, 1992; approximately $22,000,000 has been invested in external trusts. If the actual costs of decommissioning the units exceed the accumulated amounts recovered from customers, the Company expects that difference to also be recoverable from its customers. The Company has also recognized an estimated liability of $17,000,000 related to decontamination and decommissioning of nuclear enrichment facilities operated by the DOE, as required by the Energy Policy Act of 1992. The Company expects to recover these costs from its customers.

17 - ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC)

AFUDC represents financing costs capitalized to construction work in progress (CWIP) during the construction period. The borrowed funds portion reflects capitalized interest payments, and the equity funds portion represents the noncash capitalization of imputed equity costs. AFUDC varies according to changes in the level of CWIP and in the sources and costs of capital. The composite AFUDC rate (excluding nuclear fuel interest) was approximately 10.0% in 1992 and 1991. Capitalization rates for interest on nuclear fuel were 4.5% and 6.6% in 1992 and 1991.

18 - DEFERRED NUCLEAR UNIT COSTS

The PUCO has authorized the Company to defer interest expense on approximately $82,600,000 of accumulated Beaver Valley Unit 2 deferred costs (excluding previously deferred interest) which were not included in rate base in an August 1990 rate order, until the date certain in the Company's next base rate case.

19 - RETIREMENT BENEFITS

The Company's trusteed, noncontributory defined benefit pension plans cover almost all full-time employees. Upon retirement, employees receive a monthly pension based on length of service and compensation. The Company uses the projected unit credit method for funding purposes and was not required to make pension contributions during 1992 and 1991.

The following sets forth the funded status of the plan and amounts recognized on the Balance Sheets:

	December 31, 1992	December 31, 1991
Actuarial present value of benefit obligations:		
Vested benefits	$327,375,000	$303,512,000
Nonvested benefits	17,251,000	16,102,000
Accumulated benefit obligation	$344,626,000	$319,614,000
Plan assets at fair value	$597,606,000	$576,678,000
Actuarial present value of projected benefit obligation	409,625,000	385,263,000
Plan assets in excess of projected benefit obligation	187,981,000	191,415,000
Unrecognized net gain	(60,271,000)	(74,693,000)
Unrecognized prior service cost	12,850,000	13,461,000
Unrecognized net transition asset	(55,132,000)	(62,024,000)
Net pension asset	$ 85,428,000	$ 68,159,000

The assets of the plan consist primarily of common stocks, United States government bonds and corporate bonds. Net pension costs for the years ended December 31, 1992 and 1991 were computed as follows:

	1992	1991
Service cost-benefits earned during the period	$ 10,450,000	$ 10,469,000
Interest on projected benefit obligation	33,679,000	31,771,000
Return on plan assets	(49,961,000)	(105,061,000)
Net deferral (amortization)	(18,726,000)	46,063,000
Voluntary early retirement program expense ...	7,289,000	--
Net pension cost	$ (17,269,000)	$ (16,758,000)

The assumed discount rate used in determining the actuarial present value of the projected benefit obligation was 9% in each year. The assumed rate of increase in future compensation levels used to measure this obligation was 4.5% in 1992 and 5% in 1991. Expected long-term rates of return on plan assets were assumed to be 11% in each year.

The Company provides a minimum amount of noncontributory life insurance to retired employees in addition to optional contributory insurance. Health care benefits, which include certain employee deductibles and copayments, are also available to retired employees, their dependents and, under certain circumstances, their survivors. The Company pays insurance premiums to cover a portion of these benefits in excess of set limits; all amounts up to the limits are paid by the Company. Expenses associated with health care and life insurance benefits for retirees are charged to income during the applicable payment periods, and amounted to $8,278,000 and $7,332,000 in 1992 and 1991, respectively.

The FASB has issued SFAS No. 106, "Employers' Accounting for Postretirement Benefits Other Than Pensions," which modifies the method to be used by enterprises to account for other postretirement benefits. Under the standard, the Company will be required to recognize the expected cost of providing other postretirement benefits to employees and their beneficiaries and covered dependents from the time employees are hired until they become eligible to receive those benefits. The Company will adopt this standard prospectively in 1993. Based on current plan demographics, it is estimated that annual postretirement benefit expense will increase by approximately $18,000,000. The PUCO authorized the Company to defer incremental costs associated with SFAS No. 106 applicable to retail customers as part of its rate stabilization and service area development program.

20 - BASIS OF FINANCIAL STATEMENT PRESENTATION

The accompanying financial statements were prepared in accordance with the accounting requirements set forth in the Uniform System of Accounts and published accounting releases of the FERC, which is a comprehensive basis of accounting other than generally accepted accounting principles.

Name of Respondent OHIO EDISON COMPANY	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1992

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Electric (c)
1	UTILITY PLANT	////////////////////	////////////////////
2	In Service	////////////////////	////////////////////
3	Plant in Service (Classified)	$ 6,413,714,504	$ 6,413,714,504
4	Property Under Capital Leases	56,286,583	56,286,583
5	Plant Purchased or Sold	--	--
6	Completed Construction not Classified	183,178,674	183,178,674
7	Experimental Plant Unclassified	--	--
8	TOTAL (Enter Total of lines 3 thru 7)	6,653,179,761	6,653,179,761
9	Leased to Others	--	--
10	Held for Future Use	70,897,987	70,897,987
11	Construction Work in Progress	418,730,902	418,730,902
12	Acquisition Adjustments	--	--
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	7,142,808,650	7,142,808,650
14	Accum. Prov. for Depr., Amort., & Depl.	2,024,076,615	2,024,076,615
15	Net Utility Plant (Enter Total of line 13 less 14)	$ 5,118,732,035	$ 5,118,732,035
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION	////////////////////	////////////////////
17	In Service		
18	Depreciation	$ 1,994,230,755	$ 1,994,230,755
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights	--	////////////////////
20	Amort. of Underground Storage Land and Land Rights	--	////////////////////
21	Amort. of Other Utility Plant	349,602	349,602
22	TOTAL In Service (Enter Total of lines 18 thru 21)	1,994,580,357	1,994,580,357
23	Leased to Others	////////////////////	////////////////////
24	Depreciation	--	--
25	Amortization and Depletion	--	--
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	--	--
27	Held for Future Use	////////////////////	////////////////////
28	Depreciation	29,496,258	29,496,258
29	Amortization	--	--
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	29,496,258	29,496,258
31	Abandonment of Leases (Natural Gas)	--	////////////////////
32	Amort. of Plant Acquisition Adj.	--	--
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	$ 2,024,076,615	$ 2,024,076,615

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1992

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.

2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

LINE NO.	Description of Item (a)	Balance Beginning of Year (b)	Changes During Year Additions (c)
1	Nuclear Fuel in process of Refinement,		
	Conversion, Enrichment & Fabrication (120.1)		
2	Fabrication		
3	Nuclear Materials	$ ---	$ ---
4	Allowance for Funds Used During Construction	---	---
5	(Other Overhead Construction Costs)	---	---
		---	---
6	SUBTOTAL (Enter Total of lines 2 thru 5)	---	---
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)	---	---
9	In Reactor (120.3)	---	---
10	SUBTOTAL (Enter Total of lines 8 and 9)	---	---
11	Spent Nuclear Fuel (120.4)	---	---
12	Nuclear Fuel Under Capital Leases (120.6)	204,772,410	15,112,266
13	(Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)	---	---
14	TOTAL Nuclear Fuel Stock (Enter Total lines 6, 10, 11 and 12 less line 13)	$204,772,410	////////////////////////////////
15	Estimated Net Salvage Value of Nuclear Materials in line 9	---	
16	Estimated Net Salvage Value of Nuclear Materials in line 11	---	
17	Estimated Net Salvage Value of Nuclear Materials in Chemical Processing	---	
18	Nuclear Materials held for Sale (157)		
19	Uranium	---	---
20	Plutonium	---	---
21	Other	---	---
22	TOTAL Nuclear Materials held for Sale (Enter Total of lines 19, 20, and 21)	$ ---	

Name of Respondent	This Report Is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission	(Mo, Da, Yr)	Dec. 31, 1992

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157) (Continued)

Changes During Year			
Amortization (d)	Other Reductions (Explain in a Footnote) (e)	Balance End of Year (f)	LINE NO.
			1
$ ---	$ ---	$ ---	2
---	---	---	3
---	---	---	4
---	---	---	5
---	---	---	6
			7
---	---	---	8
---	---	---	9
---	---	---	10
---	---	---	11
61,988,675	---	157,896,001	12
			13
---	---	---	
////////////////////////////////	////////////////////////////////	$157,896,001 (a)	14
			15

			16

			17

			18
---	---	---	19
---	---	---	20
---	---	---	21
		$ ---	22

(a) Quantities of net unamortized leased fuel at December 31, 1992 were as follows:

lbs U308	179,095
kgs UF6	303,385
enriched kgs U (estimated)	10,438
fabricated kgs U (estimated)	96,889

During 1992, the Company consumed 73,905,246 MMBtu's of Leased Nuclear Fuel.

Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	Dec. 31, 1992

ELECTRIC PLANT IN SERVICE (ACCOUNTS 101, 102, 103, AND 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	$ 89,747	$ -
3	(302) Franchises and Consents	-	-
4	(303) Miscellaneous Intangible Plant	-	-
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	89,747	-
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	8,693,630	12,690
9	(311) Structures and Improvements	239,607,257	631,663
10	(312) Boiler Plant Equipment	1,169,126,248	61,490,996
11	(313) Engines and Engine-Driven Generators	-	-
12	(314) Turbogenerator Units	235,332,070	6,162,540
13	(315) Accessory Electric Equipment	178,763,088	2,375,055
14	(316) Misc. Power Plant Equipment	21,327,649	489,992
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	1,852,849,942	71,162,936
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights	4,367,124	-
18	(321) Structures and Improvements	540,421,495	4,125,148
19	(322) Reactor Plant Equipment	1,377,867,349	17,326,253
20	(323) Turbogenerator Units	255,553,355	4,891,929
21	(324) Accessory Electric Equipment	417,547,591	9,035,925
22	(325) Misc. Power Plant Equipment	115,465,103	5,022,348
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	2,711,222,017	40,401,603
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights	-	-
26	(331) Structures and Improvements	-	-
27	(332) Reservoirs, Dams, and Waterways	-	-
28	(333) Water Wheels, Turbines, and Generators	-	-
29	(334) Accessory Electric Equipment	-	-
30	(335) Misc. Power Plant Equipment	-	-
31	(336) Roads, Railroads, and Bridges	-	-
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	-	-
33	D. Other Production Plant		
34	(340) Land and Land Rights	3,489	-
35	(341) Structures and Improvements	644,947	-
36	(342) Fuel Holders, Products and Accessories	1,210,822	(170)
37	(343) Prime Movers	13,326,965	380,973
38	(344) Generators	2,991,295	(6,075)
39	(345) Accessory Electric Equipment	1,146,947	3,360

ELECTRIC PLANT IN SERVICE (ACCOUNTS 101, 102, 103, AND 106) (Continued)

in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distributions of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
$ -	$ -	$ -	$ 89,747	(301)	2
-	-	-	-	(302)	3
-	-	-	-	(303)	4
-	-	-	89,747		5
					6
					7
-	-	-	8,706,320	(310)	8
1,189,520	-	134,356	239,183,756	(311)	9
16,222,346	-	(599,367)	1,213,795,531	(312)	10
-	-	-	-	(313)	11
1,799,958	-	168,786	239,863,438	(314)	12
615,836	-	298,190	180,820,497	(315)	13
472,929	-	2,593	21,347,305	(316)	14
20,300,589	-	4,558	1,903,716,847		15
					16
-	-	-	4,367,124	(320)	17
(88,503)	-	(108,570)	544,526,576	(321)	18
3,719,108	-	(933,792)	1,390,540,702	(322)	19
1,655,801	-	-	258,789,483	(323)	20
289,324	-	(4,623,212)	421,670,980	(324)	21
(73,646)	-	36,022	120,597,119	(325)	22
5,502,084	-	(5,629,552)	2,740,491,984		23
					24
-	-	-	-	(330)	25
-	-	-	-	(331)	26
-	-	-	-	(332)	27
-	-	-	-	(333)	28
-	-	-	-	(334)	29
-	-	-	-	(335)	30
-	-	-	-	(336)	31
-	-	-	-		32
					33
-	-	-	3,489	(340)	34
-	-	-	644,947	(341)	35
-	-	-	1,210,652	(342)	36
14,446	-	-	13,693,492	(343)	37
15,526	-	-	2,969,694	(344)	38
(1,669)	-	-	1,151,976	(345)	39

Name of Respondent OHIO EDISON COMPANY	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1992

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
40	(346) Misc. Power plant Equipment	$ 86,123	$ (378)
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	19,410,588	377,710
42	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	4,583,482,547	111,942,249
43	3. TRANSMISSION PLANT	//////////////////////	//////////////////////
44	(350) Land and Land Rights	73,465,358	411,862
45	(352) Structures and Improvements	19,843,701	1,877,618
46	(353) Station Equipment	241,479,258	9,419,684
47	(354) Towers and Fixtures	81,153,163	10,411
48	(355) Poles and Fixtures	89,564,330	2,438,407
49	(356) Overhead Conductors and Devices	165,105,943	3,001,251
50	(357) Underground Conduit	1,232,615	-
51	(358) Underground Conductors and Devices	4,470,278	(13,871)
52	(359) Roads and Trails	2,836,065	(88,696)
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	679,150,711	17,056,666
54	4. DISTRIBUTION PLANT	//////////////////////	//////////////////////
55	(360) Land and Land Rights	9,329,846	217,288
56	(361) Structures and Improvements	11,202,903	520,098
57	(362) Station Equipment	126,773,016	18,219,330
58	(363) Storage Battery Equipment	-	-
59	(364) Poles and Fixtures	211,128,247	10,795,077
60	(365) Overhead Conductors and Devices	182,914,741	10,326,519
61	(366) Underground Conduit	27,530,729	3,357,759
62	(367) Underground Conductors and Devices	66,766,099	6,069,878
63	(368) Line Transformers	187,966,968	14,099,351
64	(369) Services	69,201,543	4,485,871
65	(370) Meters	99,139,811	5,721,048
66	(371) Installations on Customer Premises	10,877,698	2,382,407
67	(372) Leased Property on Customer Premises	-	-
68	(373) Street Lighting and Signal Systems	39,388,077	436,533
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	1,042,219,678	76,631,159
70	5. GENERAL PLANT	//////////////////////	//////////////////////
71	(389) Land and Land Rights	3,525,539	5,419
72	(390) Structures and Improvements	68,561,828	1,518,498
73	(391) Office Furniture and Equipment	29,095,253	7,718,488
74	(392) Transportation Equipment	36,382,231	793,522
75	(393) Stores Equipment	1,412,978	30,270
76	(394) Tools, Shop and Garage Equipment	8,625,514	619,634
77	(395) Laboratory Equipment	6,271,898	478,834
78	(396) Power Operated Equipment	3,885,246	395,245
79	(397) Communication Equipment	20,038,815	562,912
80	(398) Miscellaneous Equipment	1,683,868	71,543
81	SUBTOTAL (Enter Total of lines 71 thru 80)	179,483,170	12,194,365
82	(399) Other Tangible Property	-	-
83	TOTAL General Plant (Enter Total of lines 81 and 82)	179,483,170	12,194,365
84	TOTAL (Accounts 101 and 106)	6,484,425,853	217,824,439
85	(102) Electric Plant Purchased (See Instr. 8)	-	-
86	(Less) (102) Electric Plant Sold (See Instr. 8)	-	//////////////////////
87	(103) Experimental Plant Unclassified	-	-
88	TOTAL Electric Plant in Service	$ 6,484,425,853	$ 217,824,439

Name of Respondent OHIO EDISON COMPANY	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1992

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
$ -	$ -	$ -	$ 85,745	(346)	40
28,303	-	-	19,759,995		41
25,830,976	-	(5,624,994)	4,663,968,826		42
////////////////////	////////////////////	////////////////////	////////////////////		43
342,343	122,726	2,336	73,659,939	(350)	44
5,149	-	142,114	21,858,284	(352)	45
2,099,635	-	5,440,690	254,239,997	(353)	46
(3,823)	-	(3,239)	81,164,158	(354)	47
654,845	-	(37,347)	91,310,545	(355)	48
383,343	-	(22,392)	167,701,459	(356)	49
-	-	-	1,232,615	(357)	50
-	-	-	4,456,407	(358)	51
-	-	-	2,747,369	(359)	52
3,481,492	122,726	5,522,162	698,370,773		53
////////////////////	////////////////////	////////////////////	////////////////////		54
-	(12,125)	(6,108)	9,528,901	(360)	55
25,185	-	-	11,697,816	(361)	56
1,685,694	-	46,748	143,353,400	(362)	57
-	-	-	-	(363)	58
1,519,418	-	42,074	220,445,980	(364)	59
1,590,448	-	22,847	191,673,659	(365)	60
80,134	-	(9,608)	30,798,746	(366)	61
178,592	-	8,761	72,666,146	(367)	62
2,290,318	-	1,093	199,777,094	(368)	63
276,357	-	1,078	73,412,135	(369)	64
3,337,027	-	556	101,524,388	(370)	65
1,000,038	-	315	12,260,382	(371)	66
-	-	-	-	(372)	67
905,715	-	(366)	38,918,529	(373)	68
12,888,926	(12,125)	107,390	1,106,057,176		69
////////////////////	////////////////////	////////////////////	////////////////////		70
-	-	-	3,530,958	(389)	71
372,155	-	195,634	69,903,805	(390)	72
915,943	-	(6,890)	35,890,908	(391)	73
5,081,232	-	-	32,094,521	(392)	74
80,617	-	(2,219)	1,360,412	(393)	75
303,336	-	(31,396)	8,910,416	(394)	76
79,415	-	275	6,671,592	(395)	77
118,954	-	25,714	4,187,251	(396)	78
11,484	-	(187,732)	20,402,511	(397)	79
16,602	-	2,056	1,740,865	(398)	80
6,979,738	-	(4,558)	184,693,239		81
-	-	-	-	(399)	82
6,979,738	-	(4,558)	184,693,239		83
49,181,132	110,601	0	6,653,179,761		84
////////////////////	-	-	-	(102)	85
-	-	-	-		86
-	-	-	-	(103)	87
$ 49,181,132	$ 110,601	$ 0	$ 6,653,179,761		88

Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	Dec. 31, 1992

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

ACCOUNT 106, COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC
(Tentative Classification Subject to Adjustments Between Accounts Upon Unitization of Plant Costs)

	Account (a)	Balance Beginning of Year (b)	Additions (c)	Balance End of Year (g)
	STEAM PRODUCTION			
(310)	Land and land rights	$ 499	$ 2,690	$ 3,189
(311)	Structures and improvements	9,679,756	(7,349,488)	2,330,268
(312)	Boiler plant equipment	44,208,667	26,581,559	70,790,226
(313)	Engines and engine drive generators	-	-	-
(314)	Turbogenerator units	9,043,796	(1,114,766)	7,929,030
(315)	Accessory electric equipment	1,750,192	(880,010)	870,182
(316)	Miscellaneous power plant equipment	673,776	(201,900)	471,876
	Total Steam Production	65,356,686	17,038,085	82,394,771
	NUCLEAR PRODUCTION			
(320)	Land and land rights	-	-	-
(321)	Structures and improvements	-	1,403,055	1,403,055
(322)	Reactor plant equipment	-	7,264,440	7,264,440
(323)	Turbogenerator units	-	3,908,123	3,908,123
(324)	Accessory electric equipment	-	233,227	233,227
(325)	Miscellaneous power plant equipment	-	2,017,830	2,017,830
	Total Nuclear Production	-	14,826,675	14,826,675
	OTHER PRODUCTION			
(342)	Fuel Holders, Producers & Accessories	16,452	(16,452)	0
(343)	Prime Movers	238,545	148,830	387,375
(344)	Generators	6,075	(6,075)	0
(345)	Accessory Electric Equipment	49,306	(49,306)	0
(346)	Miscellaneous power plant equipment	378	(378)	0
	Total Other Production	310,756	76,619	387,375
	TRANSMISSION PLANT			
(350)	Land and land rights	1,049,611	(332,557)	717,054
(352)	Structures and improvements	376,807	1,418,169	1,794,976
(353)	Station equipment	15,067,305	87,838	15,155,143
(354)	Towers and fixtures	8,739	(7,910)	829
(355)	Poles and fixtures	10,185,455	(8,040,326)	2,145,129
(356)	Overhead conductors and devices	6,996,678	(4,904,812)	2,091,866
(357)	Underground conduit	-	-	-
(358)	Underground conductors and devices	44,566	(13,871)	30,695
(359)	Roads and trails	508,702	(508,103)	599
	Total Transmission Plant	34,237,863	(12,301,572)	21,936,291
	DISTRIBUTION PLANT			
(360)	Land and land rights	946,259	(94,874)	851,385
(361)	Structures and improvements	818,343	264,615	1,082,958
(362)	Station equipment	15,738,599	12,445,929	28,184,528
(363)	Storage battery equipment	-	-	-
(364)	Poles, towers, fixtures	9,356,214	885,690	10,241,904
(365)	Overhead conductors and devices	7,139,121	688,346	7,827,467
(366)	Underground conduit	1,275,217	1,621,505	2,896,722
(367)	Underground conductors and devices	5,390,758	251,652	5,642,410
(368)	Line transformers	1,276,965	174,839	1,451,804
(369)	Services	3,238,617	380,777	3,619,394
(370)	Meters	40,496	(39,140)	1,356
(371)	Installation on customer's premises	-	-	-
(372)	Leased property on customer's premises	-	-	-
(373)	Street lighting and signal systems	669,986	(345,631)	324,355
	Total Distribution Plant	45,890,575	16,233,707	62,124,282

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

ACCOUNT 106, COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC
(Tentative Classification Subject to Adjustments Between Accounts Upon Unitization of Plant Costs)

	Account (a)	Balance Beginning of Year (b)	Additions (c)	Balance End of Year (g)
	GENERAL PLANT			
(389)	Land and land rights	$ -	$ -	$ -
(390)	Structures and Improvements	1,373,603	70,537	1,444,140
(391)	Office Furniture and Equipment	-	-	-
(394)	Tools, Shop and Garage Equipment	-	-	-
(395)	Laboratory Equipment	118,170	(118,170)	0
(396)	Power Operated Equipment	49,049	(49,049)	0
(397)	Communication Equipment	288,564	(223,425)	65,139
	Total General Plant	1,829,386	(320,107)	1,509,280
	Total Completed Construction Not Classified - Electric	$ 147,625,266	$ 35,553,407	$ 183,178,674

Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	Dec. 31, 1992

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Land Rights:	//////////	//////////	//////////
2	Power Plant Sites			
3	----------			
4	Cities of Amherst and Lorain, Brownhelm Twp.,			
5	Lorain Cty., Ohio 785 acres	12/31/55	*	$ 576,325
6	City of Warrenton, Warren Twp., Jefferson Cty.,			
7	Ohio 322 acres	12/31/60	*	367,624
8	Villages of Stratton and Empire, Saline Twp.,			
9	Jefferson Cty., Ohio 670 acres	12/31/77	*	452,477
10	Boroughs of Industry and Shippingport, Townships of Green			
11	and Raccoon, Beaver Cty., Pennsylvania 796 acres	12/31/78	*	762,682
12	Berlin Twp., Erie Cty., Ohio 1,349 acres	12/31/80	*	3,691,295
13	City of Akron, Summit Cty., Ohio 8 acres	12/31/84	*	619,398
14				
15				
16	Miscellaneous Power Plant Sites	12/31/76-12/31/91	*	209,719
17				
18	Transmission Line Right of Way			
19	----------			
20	South Galion - Alma Jct. 138KV - R/W	12/31/60	*	268,542
21	Former L.E. P.H. R.R.	12/31/70	*	364,373
22	Miscellaneous - Various Lines and Voltages	12/31/55-12/31/86	*	1,295,192
23				
24				
25	Miscellaneous Distribution Line - R/W	12/31/77-12/31/92	*	136,373
26			*	
27				
28	Miscellaneous Substation Sites	12/31/73-12/31/89	*	1,381,216
29				
30				
31	Miscellaneous Line Shop Sites	12/31/76-12/31/89	*	223,702
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45	* Indicates Dates Not Presently Determinable			
46				
47	SUBTOTAL	//////////	//////////	$ 10,348,918

Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	Dec. 31, 1992

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105) (Continued)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Subtotal Brought Forward			$ 10,348,918
2				
3				
4	Other Property:			
5	Production			
6	----------			
7	West Lorain Plant - Cities of			
8	Amherst and Lorain, Lorain Cty., Ohio (Note A)	12/31/84	1997	43,651,555
9	Circulating Water Ducts Located at Berlin			
10	Twp., Erie Cty., Ohio	12/31/80	*	384,000
11	Gorge Power Plant - City of Akron, Summit Cty.	12/31/91	*	15,296,310
12	Miscellaneous	12/31/88	*	137,779
13				
14				
15				
16				
17	Transmission - Substation			
18	------------------------			
19	West Lorain Plant - Cities of Amherst and			
20	Lorain, Lorain Cty., Ohio			
21	Transmission Facilities (Note A)	12/31/84	1997	807,750
22				
23				
24	Miscellaneous Transmission - Substation	12/31/86	*	13,088
25				
26				
27	Transmission Underground Conduit	12/31/70-12/31/91	*	100,147
28				
29				
30	Distribution Underground Conduit	12/31/75-12/31/83	*	36,100
31				
32				
33	Miscellaneous Communication Equipment	12/31/92	*	122,340
34				
35				
36				
37				
38				
39				
40				
41				
42				
43	Note: (A) Placed on Cold Standby 1-15-83			
44				
45	* Indicates Dates Not Presently Determinable			
46				
47	TOTAL	////////////////////	////////////////////	$ 70,897,987

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1992

CONSTRUCTION WORK IN PROGRESS-ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)
1	Beaver Valley Nuclear Station - Replace Plant Process Computer System - Unit 1	$ 2,505,708
2	Beaver Valley Nuclear Station - Rerack Fuel Project - Unit 1	861,224
3	Beaver Valley Nuclear Station - Steam Generator Project - Unit 1	507,047
4	Bruce Mansfield Station - Modify Containment Facility - Units 1-3	311,926
5	System - Crissinger - Tangy 138KV Project	315,223
6	System - Chamberlin - Substation Project	2,968,399
7	System - Babb-Evans 138KV Transmission Project	1,848,673
8	System - Clark - Urbana Project	214,037
9	System - Clean Air Project	11,103,363
10	System - System Control Center Computer Replacement	2,520,270
11	System - AM/FM Pilot Project	391,608
12	System - Convert Digital Microwave	249,118
13	Akron - Babb Substation Project	222,033
14	Akron - Brimfield Substation Project	572,607
15	Akron - East Akron Substation - Replace No. 1 Transformer Bank	687,708
16	Akron - Expressway Widening Project	1,098,839
17	Akron - Granger Substation Project	190,077
18	Akron - Lakemore 138KV Substation Project	1,223,580
19	Akron - Pole Replacement Project - Various Areas	244,050
20	Akron - Treat Substation Project	470,574
21	Akron - West Akron Substation Project	203,505
22	Bay - Avery Substation Project	577,738
23	Bay - Big Island Substation Project	246,050
24	Lake Erie - Baumhart Substation Project	619,113
25	Lake Erie - Pole Replacement Project - Various Areas	422,555
26	Lake Erie - Shinrock Substation - Install 145KV Circuit Breaker	178,574
27	Lake Erie - Washington Substation Project	188,689
28	Mansfield - Dell 69KV Substation Project	1,094,238
29	Mansfield - Pole Replacement Project - Various Locations	152,829
30	Marion - Pole Replacement Project - Various Locations	292,562
31	Stark - Dale Substation Project	4,209,154
32	Stark - Pole Replacement Project - Various Locations	430,054
33	Stark - Strobel Substation Project	111,135
34	Stark - Tremont Substation Project	431,895
35	Warren - Bridge Substation Project	293,109
36	Warren - Freedom Substation Project	211,411
37	Warren - Burton Substation Project	1,217,170
38	Warren - Evergreen Substation Transformer Project	846,529
39	Warren - Pole Replacement Project - Various Locations	158,013
40	Perry Nuclear Station - Replace Snubbers With Struts	120,258
41	Perry Nuclear Station - Waste Reclaim Facility Project	252,129
42	Perry Nuclear Station - Shoreline Embankment Project	303,969
43	SUBTOTAL	$ 41,066,743

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1992

CONSTRUCTION WORK IN PROGRESS-ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)
1	Subtotal Brought Forward	$ 41,066,743
2	Perry Nuclear Station - Unit 2	294,394,385
3	Youngstown - Boardman 138-12.5KV Substation Project	255,347
4	Youngstown - Central Business District Project	7,213,269
5	Youngstown - Commerce Park Substation Project	679,076
6	Youngstown - East Palestine - Taggart Area Conversion Project	1,133,140
7	Youngstown - North Urban Conversion Project	2,707,657
8	Youngstown - Pidgeon Circuit Exit Project	155,722
9	Youngstown - Poland Substation Area - Rebuild	1,078,810
10	Youngstown - Pole Replacement Project - Various Locations	251,056
11	Youngstown - Salt Springs Substation Project	103,954
12	Youngstown - Vienna Substation Project	358,993
13	Misc. Generating Stations Additions & Improvements - Perry Nuclear Station	2,089,209
14	Misc. Generating Stations Additions & Improvements - Beaver Valley Nuclear Station	4,431,266
15	Misc. Generating Stations Additions & Improvements	4,329,943
16	Misc. Transmission Line Additions & Improvements	3,491,202
17	Misc. Transmission Substation Additions & Improvements	2,880,146
18	Misc. Distribution Substation Additions & Improvements	1,050,561
19	Misc. Distribution Line Additions & Improvements	19,153,559
20	New Business Extensions	11,654,309
21	Misc. Underground Distribution Additions & Improvements - New Business	4,213,839
22	Circuit Breaker Modernization & Replacement	635,655
23	Street Lighting Projects	1,666,126
24	Sites and Rights of Way	2,613,066
25	Misc. Transmission & Distribution Lines	322,346
26	Misc. Highway Widening Projects	2,741,575
27	Misc. General Building Additions & Improvements	1,679,757
28	Miscellaneous Telephone Equipment	158,157
29	All Other	6,222,034
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31		
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42		
43	TOTAL	$ 418,730,902

Name of Respondent	This Report is:	Date of Report (Mo. Da, Yr)	Year of Report
Ohio Edison Company	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1992

CONSTRUCTION OVERHEADS-ELECTRIC

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 218 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision, administrative costs, etc., which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1		
2	Engineering and Supervision	
3	Engineering by Outside Companies	$ 3,789,684
4	Company Engineering and Supervision	28,130,441
5	Total Engineering and Supervision	31,920,125
6	Injuries and Damages	783,277
7	Property Taxes	(20,618)
8	Federal and State Payroll Taxes exclusive of amount related to salaries transferred from Administrative Expense	2,650,497
9	General Administration	
10	Salaries and Expenses	4,132,197
11	Pension Costs, Benefit Costs and Payroll Taxes	543,226
12	Subtotal	4,675,423
13	Pension and Benefit Costs exclusive of amount related to salaries transferred from Administrative Expense	5,130,611
14		
15		
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46	TOTAL	$ 45,139,315

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3(17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Engineering and Supervision

(a) The actual time of employees devoted to the planning, design, and supervision of construction projects, together with amounts paid for outside professional engineering services, is charged to such projects to the extent possible.

(b) Other actual time of employees devoted to the engineering of construction, together with amounts paid for outside professional engineering services, is accumulated in distributable construction work in progress (projects functionalized by transmission, distribution, etc.) by direct charges from payrolls, invoices, vouchers, etc. Each month such charges to the distributable projects are distributed to each construction project included in such functional group on the basis of a percentage of direct labor and material charges to each construction project, except that no distribution is made to general equipment projects.

(c) The portion of engineering and construction supervision salaries not specifically chargeable to projects covered in (a) and (b), together with all clerical salaries and expenses, are accumulated in a construction work in progress project and distributed each month to all construction projects on the basis of a percentage of labor charges.

(d) The amount of engineering and supervision so charged to each construction project is distributed pro rata to the classified plant accounts for such project at the time the project is cleared from construction work in progress, on the basis of total direct labor and material charges thereto.

General Administration

Administrative expenses

(a) Based on a study with respect to work performed by general officers and other general employees who devoted a portion of their time to construction, or matters pertaining thereto, a portion of their salaries and expenses and general office supplies and expenses considered to be applicable to construction is charged thereto.

(b) Each month the amount so determined is distributed pro rata to all construction projects on the basis of charges thereto for direct labor, material and engineering, except that no distribution is made to projects to which purchases of equipment items included in General Plant accounts are charged. The amount so charged to each construction project is distributed pro rata to the classified plant accounts for such project at the time the project is cleared from construction work in progress, on the basis of total direct labor and material charges thereto.

Employee pensions and benefits

(a) A study is made to determine the percentage of the total salaries and wages of all employees for the year which is applicable to construction, and such percentage is applied to the total pension and benefit costs for the year to determine the amount thereof applicable to construction.

(b) Each month, (i) the applicable portion of the amount determined to be applicable to construction, exclusive of the amount related to the salaries transferred from Administrative Expenses, is distributed pro rata to construction projects on the basis of payroll charges thereto, and (ii) the applicable portion of the amount related to the salaries of employees transferred from Administrative Expenses is distributed pro rata to all construction projects on the basis of charges thereto for direct labor, material and engineering and supervision, except that no distribution is made to projects to which purchases of equipment included in General Plant accounts are charged. The amount so charged to each construction project is distributed pro rata to the classified plant accounts for such project at the time the project is cleared from construction work in progress, on the basis of total direct labor and material charges thereto.

Injuries and damages

(a) The Company carries only excess insurance coverage for injuries and damages and makes direct settlement for all claims of employees and the public except for the amount of such claims coming under the excess policy. An amount is charged to construction, based on actual experience, to reflect the entire costs with respect to claims in connection with construction. The amount so charged is adjusted as necessary, based on experience.

(b) Each month the amount so determined to be applicable to construction is distributed pro rata to construction projects, on the basis of charges thereto for salaries and wages of company employees, except that no distribution is made to projects to which purchases of equipment items included in General Plant accounts are charged. The amount so charged to each construction project is distributed pro rata to the classified plant accounts for such project at the time the project is cleared from construction work in progress, on the basis of total direct labor and material charges thereto.

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE (Continued)

Legal expenses

Legal services and expenses applicable to specific construction projects are charged directly to such construction projects.

Taxes

Payroll Taxes

(a) Federal and state payroll taxes are charged to construction on the basis of total salaries and wages charged thereto.

(b) Each month the amount so charged is distributed pro rata to construction projects on the basis of charges thereto for salaries and wages of company employees, except that no distribution is made to projects to which purchases of equipment items included in General Plant accounts are charged. The amount so charged to each construction project is distributed pro rata to the classified plant accounts for such project at the time the project is cleared from construction work in progress, on the basis of total direct labor and material charges thereto.

Sales and excise taxes

Sales and excise taxes charged to construction are recorded as part of the costs of materials and equipment.

Allowance for Funds Used During Construction (AFUDC)

Reference is made to the AFUDC footnote in the Notes to Income Statement.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	$17,273,770	////////////////	////////////////
(2)	Short-Term Interest	////////////////////	////////////////	4.86%
(3)	Long-Term Debt	$2,821,952,011	49.22%	8.95%
(4)	Preferred Stock	$344,535,000	6.01%	7.20%
(5)	Common Equity	$2,567,005,000	44.77%	13.21%
(6)	Total Capitalization	$5,733,492,011	100.00%	////////////////
(7)	Average Construction Work in Progress Balance	$134,778,000	////////////////	////////////////

2. Gross Rate for Borrowed Funds {s(S/W) + d[D/(D+P+C)] x [1-(S/W)]}

3. Rate for Other Funds [1-S/W] x {p[P/(D+P+C)] + c[C/(D+P+C)]}

4. Weighted Average Rate Actually Used for the Year:
   a. Rate for Borrowed Funds - 4.46%
   b. Rate for Other Funds - 5.51%

Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	Dec. 31, 1992

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant In Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	$ 1,882,627,572	$ 1,853,131,184	$ 29,496,388	$ --
2	Depreciation Prov. for Year, Charged to	////////////////////	////////////////////	////////////////////	////////////////////
3	(403) Depreciation Expense	195,497,929	195,497,929	--	////////////////////
4	(413) Exp. of Elec. Plt. Leas. to Others	--	////////////////////	////////////////////	--
5	Transportation Expenses - Clearing	927,344	927,344	////////////////////	////////////////////
6	Other Clearing Accounts	2,813,265	2,813,265	--	--
7	Other Accounts (Specify):	--	--	--	--
8	See Note A on Page 219 A	1,053,937	1,053,937	--	--
9	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	200,292,475	200,292,475	--	--
10	Net Charges for Plant Retired:	////////////////////	////////////////////	////////////////////	////////////////////
11	Book Cost of Plant Retired	48,613,730	48,613,612	118	--
12	Cost of Removal	16,120,341	16,120,329	12	--
13	Salvage (Credit)	5,541,037	5,541,037	--	--
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	59,193,034	59,192,904	130	--
15	Other Debit or Cr. Items (Describe):	--	--	--	--
16		--	--	--	--
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	$ 2,023,727,013	$ 1,994,230,755	$ 29,496,258	--

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	$ 786,075,365	$ 772,742,483	$ 13,332,882	$ --
19	Nuclear Production	479,282,383	479,282,383	--	--
20	Hydraulic Production - Conventional	--	--	--	--
21	Hydraulic Production - Pumped Storage	--	--	--	--
22	Other Production	27,524,566	11,601,801	15,922,765	--
23	Transmission	252,019,348	251,778,737	240,611	--
24	Distribution	430,577,426	430,577,426	--	--
25	General	48,247,925	48,247,925	--	--
26	TOTAL (Enter Total of lines 18 thru 25)	$ 2,023,727,013	$ 1,994,230,755	$ 29,496,258	$ --

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108) (Continued)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Notes:

(A) Interest on Decommisioning Trust Funds	$ 150,984
Amortization of ACRS Tax Benefits sold	902,953
	$ 1,053,937

Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	Dec. 31, 1992

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of non-utility property included in Account 121.
2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year, for Account 121 or $100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 44), or (2) other nonutility property (line 45).

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Deep Mining Rights Owned in Fee			
2	----------			
3	Buffalo Twp., Noble Cty., Ohio	$ 40,978	$ --	$ 40,978
4	Marshall Cty., West Virginia	70,985	--	70,985
5	Monroe and Belmont Ctys., Ohio	957,391	--	957,391
6		---	---	---
7		1,069,354	--	1,069,354
8	Miscellaneous Land, Structures, Right of Way			
9	----------			
10	Equipment - Capital Lease Note (A)	224,482	(56,980)	167,502
11	Land - Wyandot Cty., Ohio	180,768	--	180,768
12	Mansfield-Harding 345 KV Line R/W			
13	Summit Cty., Ohio	555,480	--	555,480
14	Fiber Optic Cable - Located in Akron, Ohio *	458,872	90,297	549,169
15	Fiber Optic Cable - Located in Mansfield, Ohio *		46,648	46,648
16	Fiber Optic Cable - Located in Marion, Ohio *		23,124	23,124
17	Fiber Optic Cable - Located in Stark, Ohio *		29,930	29,930
18	Fiber Optic Cable - Located in Warren, Ohio *	205,882	493	206,375
19	Fiber Optic Cable - Located in Youngstown, Ohio *	79,964	--	79,964
20				
21	Employee Homes	2,198,922	(228,754)	1,970,168
22				
23	Construction Work in Progress	175,846	(191,759)	(15,913)
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38	Notes: (A) Capital Lease is Net of Amortization of $292,116			
39	* See Page 221 B for Property Leased to other			
40	companies.			
41				
42				
43				
44	Minor Items - Previously Devoted to Public Service (50)	1,230,292	(7,294)	1,222,998
45	Minor Items - Other Nonutility Property (117)	1,544,150	61,740	1,605,890
46	TOTAL	$ 7,924,012	$ (232,555)	$ 7,691,457

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NONUTILITY PROPERTY (Account 121) (Continued)

Line No.			
1			
2			Purchases, Sales,
3	Purchases		Transfers, etc.
4	Other Property		
5			
6	Eight (8) Items Unclassified Land & Buildings		$ 190,992
7	Sixty (60) Items Employee Homes		1,161,467
8	Construction Work in Progress		(191,759)
9			
10			
11		Total Purchases	1,160,700
12			
13			
14			
15	Transfers		
16			
17			
18		Account Charged (Credited)	
19			
20			
21	One (1) Item Land	(105)	44,573
22	Two (2) Items Land	(101)	12,461
23	One (1) Item Land	105	(1,200)
24			
25			
26		Total Transfers	55,834
27			
28			
29			
30			
31	Retirements		
32	Due to Use		
33			
34	One (1) Item Unclassified Land & Buildings		(1,888)
35			
36			
37			
38			
39			
40	Due to Sales		
41			
42	Eighteen (18) Items Employee Homes		(1,390,221)
43			
44			
45			
46		Total Retirements	(1,392,109)
47			
48			
49			
50			
51			
52			
53			
54	Adjustments		
55	Amortization of Capital Leases		
56			(56,980)
57			
58		Total Adjustments	(56,980)
59			
60			
61	Total Purchases, Transfers, Retirements and Adjustments		$ (232,555)
62			
63			
64			

NONUTILITY PROPERTY (Account 121) (Continued)

Line No.	Description of Property Leased to Non-Associated Companies	Name of Lessee
1		
2		
3		
4	Included in Miscellaneous Land, Structures, Right of Way	
5		
6	Fiber Optic Cable - 7.1 miles of fiber optic cable in Akron, Ohio	LiTel Telecommunications Corp.
7		
8	Fiber Optic Cable - 13,390' of fiber optic cable in Mansfield, Ohio	LiTel Telecommunications Corp.
9		
10	Fiber Optic Cable - 1,275' of fiber optic cable in Marion, Ohio	LiTel Telecommunications Corp.
11		
12	Fiber Optic Cable - 1,835' of fiber optic cable in Stark, Ohio	LiTel Telecommunications Corp.
13		
14	Fiber Optic Cable - 45,070' of fiber optic cable in Warren, Ohio	LiTel Telecommunications Corp.
15		
16	Fiber Optic Cable - 9,584' of fiber optic cable in Youngstown, Ohio	LiTel Telecommunications Corp.
17		
18	Fiber Optic Cable - 4,250' of fiber optic cable in Akron, Ohio	MCI Telecommunications Corp.
19		
20	Fiber Optic Cable - 17,932' of fiber optic cable in Akron, Ohio	Goodyear Corporation
21		
22	Fiber Optic Cable - 4,900' of fiber optic cable in Youngstown, Ohio	AT&T
23		
24		
25	Included in Minor Items Previously Devoted to Public Service	
26		
27	Building - 7101 W. Erie Ave., Lorain, Ohio	E & L Transport
28		
29	Building - 701 Virginia Ave., Ashland, Ohio	Philway Products, Inc.
30		
31	Building - 1010 W. Main St., Kent, Ohio	Krupp International
32		
33	Building - 115 W. Broadway, Girard, Ohio	USA Industries, Inc.
34		
35	Building - Longview Sub, City of Mansfield	Litel Telecommunications Corp.
36		
37	Land - Mad River Generating Station, City of Springfield	Zavakos Enterprises
38		
39	Land - Portage Lakes Line Shop, Green Township	Action Advertising, Inc.
40		
41	Land - Mad River Generating Station, City of Springfield	Donrey Outdoor Advertising Co.
42		
43	Land - Mill Substation Property, City of Lorain	Patrick Media Group, Inc.
44		
45	Land - Transmission R/W Property, City of Girard and City of Warren	Naegele Outdoor Advertising Co.
46		
47	Land - Elm Substation Property, Bazetta Township	Atlas Energy Group, Inc.
48		
49	Bldg. & Tower - Longview Sub, City of Mansfield	Mobile Telecommunications Technologies
50		
51		
52	Bldg. & Tower - Longview Sub, City of Mansfield	MobileComm
53		
54	Bldg. & Tower - Longview Sub, City of Mansfield	Oncall Communications of Ohio, Inc.
55		
56	Bldg. & Tower - Longview Sub, City of Mansfield	MobileComm (RAM/BSE Paging)
57		
58	Land & Bldg. - Ravenna Sub Property, City of Ravenna	Ec Tec., Inc.
59		
60		
61		
62		
63		
64		

Name of Respondent	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1992

INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, Investments in Subsidiary Companies.

2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Pennsylvania Power Company			
2	----------			
3	Common Stock, $30 par value, 6,290,000 shares	1944-86		$188,700,000
4	Equity in Undistributed Subsidiary Earnings			77,316,701
5				
6				266,016,701
7				
8				
9	OES Fuel, Incorporated			
10	----------			
11				
12	Common Stock, $100,000 par value, 256 shares	1989-91		25,600,000
13	Equity in Undistributed Subsidiary Earnings			7,045,767
14				
15				32,645,767
16				
17	OES Capital, Incorporated			
18	----------			
19	Common Stock, $100,000 par value, 200 shares	1989		20,000,000
20	Equity in Undistributed Subsidiary Earnings			7,060,681
21				
22				27,060,681
23				
24				
25				
42	TOTAL Cost of Account 123.1 $224,300,000		TOTAL	$325,723,149

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INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on line 42, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
-	-	$188,700,000		3
$24,456,596	($28,996,210)	72,777,087		4
24,456,596	(28,996,210)	261,477,087		5
				6
				7
				8
				9
				10
				11
-	-	25,600,000		12
4,368,989	-	11,414,756		13
4,368,989	-	37,014,756		14
				15
				16
				17
				18
-	-	20,000,000		19
3,561,516	(6,000,000)	4,622,197		20
3,561,516	(6,000,000)	24,622,197		21
				22
				23
				24
				25
$32,387,101	($34,996,210)	$323,114,040		42

Name of Respondent	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1992

MATERIAL AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected-debited or credited. Show separately debit or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)	$57,340,268	$59,937,304	Electric
2	Fuel Stock Expenses Undistributed (Account 152)	1,671,749	1,642,557	Electric
3	Residuals and Extracted Products (Account 153)	-	-	
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	4,151,804	5,077,237	Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)(a)	68,045,955	75,085,553	Electric
8	Transmission Plant (Estimated)	1,491,526	1,407,972	Electric
9	Distribution Plant (Estimated)	4,624,546	5,111,945	Electric
10	Assigned to - Other	518,028	588,877	Electric
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	78,831,859	87,271,584	Electric
12	Merchandise (Account 155)	-	-	
13	Other Materials and Supplies (Account 156)	-	-	
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)	-	-	
15	Stores Expense Undistributed (Account 163)	702,209	713,098	Electric
20	TOTAL Materials and Supplies (Per Balance Sheet)	$138,546,085	$149,564,543	

Important Inventory Adjustments

The following entry was made as a result of physical coal inventories taken during the year:

	Debit	Credit
Account 151 - Fuel Stock	$191,840	
Account 152 - Fuel Stock Expenses Undistributed	$1,911	
Account 501 - Fuel Expense		$193,751

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
20	TOTAL					

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21	NONE					
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
49	TOTAL					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1992

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1	Exp. on Leased Premises (Amort. over					
2	life of leases)	$463,012	$233,813	184	$46,481	$650,344
3	Local Real Estate Taxes:					
4	1993 - Ohio	-	93,708,000		-	93,708,000
5	- Pennsylvania	-	10,993,000		-	10,993,000
6	1992 - Ohio	89,388,000	-	253	89,388,000	-
7	- Pennsylvania	10,567,000	-	253	10,567,000	-
8	Westinghouse Settlement					
9	(Amort. as services are received)	354,675	-		-	354,675
10	Deferred Fuel - Rule 21 (Amort. as					
11	costs are recovered from or refunded					
12	to customers)	(1,329,350)	(3,368,008)	501	(983,376)	(3,713,982)
13	Deferred Exp. - TBT (Amort. over					
14	respective lease term)	305,886	-	930.2	21,382	284,504
15	AFUDC Subject to Amortization (Amort.					
16	over life of related property)	9,979,840	-	406	291,776	9,688,064
17	PIP Uncollectible Accounts (Amort. as					
18	costs are recovered from customers)	9,532,373	8,740,382	904	7,118,875	11,153,880
19	BV #2 - Loss on Sale (Amort. as loss					
20	is recovered from customers)	45,158,612	-	525	1,662,363	43,496,249
21	BV #2 - Lease Transaction Costs					
22	(Amort. over lease term)	30,258,337	36,872,681	525	1,536,173	65,594,845
23	BV #2 - Deferred Expenses	406,233,314	5,454,029	406	8,495,871	403,191,472
24	(Amort. over NRC license period)					
25	PY #1 - Lease Transaction Costs					
26	(Amort. over lease term)	40,646,322	781,119	525	1,672,542	39,754,899
27	PY #1 - Deferred Expenses					
28	(Amort. over NRC license period)	76,082,748	-	406	2,136,965	73,945,783
29	PY #1 - Prudency Audit Expenses					
30	(Amort. over 3 years)	1,531,905	-	524	932,683	599,222
31	Deferred Legal Fees		3,441,867			3,441,867
32	Tank Commander Program (Amort. as					
33	amounts are billed to customers)	724,907	611,585	142	547,038	789,454
34	Security Light Program (Amort. as					
35	amounts are billed to customers)	56,168	77,580	142	59,776	73,972
36	Intangible Asset - SERP	1,170,703	259,832		-	1,430,535
37	- EDCP	1,196,862	50,438	228	196,072	1,051,228
38	DOE Decontamination and					
39	Decommissioning Expenses	-	17,000,000		-	17,000,000
40	Cash in Transit	-	385,212	234	14,706	370,506
41	Minor Item	-	3,966		-	3,966
42	Misc. Work in Progress	378,136	////////////	//////////	////////////	548,432
43	DEFD REG. COMM. EXP. (SEE PGS. 350-351)					
44	TOTAL	$722,699,450	////////////	//////////	////////////	$774,410,915

Name of Respondent	This Report Is:	Date of Report (Mo. Da. Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1992

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Tax Benefit Transfer	$14,085,380	$14,346,569
3	Nuclear Fuel Disposal	1,049,525	981,010
4	Banked Vacation	5,044,280	5,373,342
5	Payroll Expense - EDCP	2,288,686	2,688,507
6	Other (See detail below)	176,209,888	191,842,128
7	TOTAL Electric (Enter Total of lines 2 thru 6)	$198,677,759	$215,231,556
8	Gas		
9			
10			
11	Other		
12	TOTAL Gas (Enter Total of lines 8 thru 11)		
13	Other (Specify)	52,708,748	35,561,989
14	TOTAL (Acct 190) (Total of lines 7, 12 and 13)	$251,386,507	$250,793,545
	Other - Line 6		
	Gain from reallocation of ownership interest - Perry 2	$6,063,410	$6,063,410
	Recoverable Taxes - Sale/Leaseback - Perry 1 & Beaver Valley 2	123,028,577	125,036,585
	Sales Tax Audit Assessment	561,985	561,985
	Unbilled Revenue	27,306,286	29,555,230
	Contribution in Aid	1,041,860	1,665,366
	Capitalized Interest	7,373,002	9,537,701
	Alternative Minimum Tax Credit	(594,456)	-
	Trans. Exp. - Sale/Leaseback	2,890,880	3,066,589
	ITC Lease Expense - BV2	1,968,759	1,916,463
	Decommissioning	1,083,431	913,441
	Cost of Removal	5,044,178	7,743,535
	Prudency Audit	441,976	-
	Nuclear Refueling Outage	-	4,973,075
	Tree Trimming	-	420,129
	Storm Damage	-	388,619
		$176,209,888	$191,842,128
	Other (Specify) - Line 13		
	Plant Cost Disallowance	$38,996,289	$30,838,491
	Alternative Minimum Tax Credit	12,170,250	-
	Interest Expense - EDCP	1,542,209	1,927,166
	ESOP Compensation Expense	-	2,796,332
		$52,708,748	$35,561,989

Name of Respondent	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1992

CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class stock. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	Common Stock (201)(a)	175,000,000	$ 9.00	$ -
2				
3	Preferred Stock Issued (204)(a)			
4				
5	4.56% Cumulative			-
6	4.44% "	144,300	100.00	103.375
7	4.40% "	136,560	100.00	103.50
8	3.90% "	176,280	100.00	108.00
9	7.24% "	152,510	100.00	103.625
10	7.36% "	363,700	100.00	101.98
11	8.20% "	350,000	100.00	102.84
12	8.64% "	450,000	100.00	103.30
13	9.12% "	400,000	100.00	102.16
14	8.45 % "	450,000	100.00	104.56
15	MAPS	250,000	100.00	-
16	Undesignated as to series	500,000	100.00	100.00
17		2,626,650	100.00	-
18	Class A Preferred Undesignated as to series	8,000,000	25.00	-
19				
20	Preference			
21	$102.50 "	5,400	1,000.00	1,040.00
22	Undesignated as to series	7,994,600	-	-
23				
24	TOTAL	22,000,000		
25				
26				
27				
28				
29				
30				
31				
32				
33				
34	(a) All outstanding shares of Common Stock and $100 par value Preferred Stock are registered on			
35	the New York and Midwest Exchanges.			
36				
37				
38				

Name of Respondent	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1992

CAPITAL STOCK (Accounts 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
152,569,437	$1,373,124,933	-	-	-	-	1
						2
						3
						4
144,300	$14,430,000	-	-	-	-	5
136,560	13,656,000	-	-	-	-	6
176,280	17,628,000	-	-	-	-	7
152,510	15,251,000	-	-	-	-	8
363,700	36,370,000	-	-	-	-	9
350,000	35,000,000	-	-	-	-	10
450,000	45,000,000	-	-	-	-	11
400,000	40,000,000	-	-	-	-	12
450,000	45,000,000	-	-	-	-	13
250,000	25,000,000	-	-	-	-	14
500,000	50,000,000	-	-	-	-	15
-	-	-	-	-	-	16
						17
-	-	-	-	-	-	18
						19
						20
5,400	5,400,000	-	-	-	-	21
-	-	-	-	-	-	22
						23
3,378,750	$342,735,000	-	-	-	-	24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38

Name of Respondent	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1992

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202 and 205, 203 and 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	Premium on Capital Stock (Account 207)		
2			
3	Premium on Common Stock	152,569,437	$735,662,622
4			
5			
6	Premium on Preferred Stock		
7	8.20% Series	450,000	137,700
8	7.36% Series	350,000	88,550
9	7.24% Series	363,700	62,192
10	4.56% Series	144,300	22,367
11	4.44% Series	136,560	57,219
12	4.40% Series	176,280	126,393
13	3.90% Series	152,510	21,199
14			
15			
16		1,773,350	515,620
17			
18			
19			
46	TOTAL		$736,178,242

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OTHER PAID-IN-CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209)-State amount and give brief explanation of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)-Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	-
2	----------	
3		
4	Reductions in Par or Stated Value of Capital Stock (Account 209)	-
5	----------	
6		
7	Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)	
8	----------	
9		
10	Balance at Beginning and End of Year	$2,985,038
11		
12		
13	Miscellaneous Paid-In Capital (Account 211)	
14	----------	
15	Balance at Beginning and End of Year	(7,411,689)
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
40	TOTAL	($4,426,651)

Name of Respondent	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
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DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of year (b)
1	NONE	
21	TOTAL	

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)		Balance at End of year (b)
1	Preferred Stock		
2	---		
3	8.45% Series		
4	Beginning Balance	$255,865	
5	Amortization of expenses to Account 437, Dividends Declared-Preferred Stock	18,241	
6			
7	Ending Balance		
8			$274,106
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32	TOTAL		$274,106

Name of Respondent	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1992

LONG TERM DEBT (Accounts 221, 222, 223, 224)

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)
1	Account 221 - Bonds		
2			
3	Ohio Edison Company First Mortgage		
4			
5	8-1/4% Series	$40,000,000	$ 101,906
6			
7	9-1/4% Series	45,000,000	(P)(381,600)
8			100,533
9	8-3/4% Series	45,000,000	(P)(499,500)
10			103,423
11	8-3/8% Series	60,000,000	(P) (23,400)
12			130,256
13	7-1/2% Series	60,000,000	(P)(757,260)
14			141,760
15	8-1/8% Series	75,000,000	(P)(190,200)
16			160,668
17	9-1/2% Series	60,000,000	(P)(314,250)
18			217,715
19	8-1/2% Series	60,000,000	(D) 307,200
20			205,456
21	8-3/8% Series	75,000,000	(P) (35,400)
22			241,169
23	9-1/2% Series	120,000,000	(D) 577,500
24			287,964
25			(D) 177,600
26			

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OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1992

LONG TERM DEBT (Account 221, 222, 223, 224) (Continued)

10. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
						3
						4
9-01-69	9-01-99	9-01-69	9-01-99	$37,630,000	$3,104,475	5
						6
5-01-70	5-01-2000	5-01-70	5-01-2000	-	3,107,945	7
						8
9-01-70	9-01-95	9-01-70	9-01-95	-	2,928,613	9
						10
6-01-71	6-01-2001	6-01-71	6-01-2001	50,470,000	4,226,863	11
						12
8-01-72	8-01-2002	8-01-72	8-01-2002	34,265,000	2,569,875	13
						14
9-01-73	9-01-2003	9-01-73	9-01-2003	61,608,000	5,005,650	15
						16
7-01-76	7-01-2006	7-01-76	7-01-2006	-	4,179,759	17
						18
12-01-76	12-01-2006	12-01-76	12-01-2006	47,595,000	4,045,575	19
						20
6-15-77	6-15-2007	6-15-77	6-15-2007	56,865,000	4,762,444	21
						22
5-15-78	5-15-2008	5-15-78	5-15-2008	-	7,966,338	23
						24
						25
						26

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OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1992

LONG TERM DEBT (Account 221, 222, 223, 224) (Continued)

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount
	(a)	(b)	(c)
1	12.74% Series	$30,000,000	$ 37,548
2			(D) 585,000
3	12-3/4% Series	35,000,000	369,750
4	13.43% Series	30,000,000	15,266
5			(D) 951,000
6	8.8% Series	46,000,000	301,396
7	10-1/2% Series	125,000,000	274,188
8			(D)1,250,000
9	9-3/4% Series	150,000,000	1,567,495
10			(D)1,610,074
11	8-3/4% Series	150,000,000	1,259,053
12	8-1/2% Series	150,000,000	1,116,399
13			(D) 334,500
14	8-5/8% Series	150,000,000	1,328,971
15			(D) 277,500
16	8-1/4% Series	125,000,000	1,045,263
17			(D) 673,750
18	8-3/4% Series	100,000,000	1,086,245
19			(D) 410,000
20	6-7/8% Series	150,000,000	1,196,364
21			(D) 124,500
22	7-3/8% Series	120,000,000	1,004,680
23			(D) 276,000
24			
25			
26		2,001,000,000	17,646,482
27			
28			
29	Account 222 - Reacquired Bonds	NONE	
30			
31			
32			
33	Account 223 - Advances from Associated Companies	NONE	
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			

Name of Respondent	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1992

LONG TERM DEBT (Account 221, 222, 223, 224) (Continued)

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
3-13-85	1-23-95	3-13-85	1-23-95	$30,000,000	$3,822,000	1
						2
3-01-83	3-01-98	3-01-83	3-01-98	12,250,000	1,636,250	3
12-05-84	9-20-94	12-05-84	8-15-94	30,000,000	4,029,000	4
						5
6-03-86	6-03-96	6-03-86	6-03-96	36,800,000	3,580,231	6
10-01-86	10-01-2016	10-01-86	10-01-2016	-	3,865,000	7
						8
7-89	7-2019	7-89	7-2019	150,000,000	14,625,000	9
						10
2-15-91	2-15-98	2-15-91	2-15-98	150,000,000	13,125,000	11
5-01-91	5-01-96	5-01-91	5-01-96	150,000,000	12,750,000	12
						13
9-15-91	9-15-2003	9-15-91	9-15-2003	150,000,000	12,937,500	14
						15
4-17-92	4-01-2002	4-17-92	4-01-2002	125,000,000	7,505,208	16
						17
6-30-92	6-15-2022	6-30-92	6-15-2022	100,000,000	4,399,306	18
						19
9-15-92	9-15-1999	9-15-92	9-15-1999	150,000,000	3,007,812	20
						21
9-15-92	9-15-2002	9-15-92	9-15-2002	120,000,000	2,581,250	22
						23
						24
						25
				1,492,483,000	129,761,094	26
						27
						28
						29
						30
						31
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						39
						40
						41
						42
						43

Name of Respondent	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1992

LONG TERM DEBT (Account 221, 222, 223, 224) (Continued)

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)
1	Account 224 - Other Long-Term Debt		
2			
3	Pollution Control Notes		
4	Mansfield - Series A		
5	5.40% (a) (b)	$5,000,000	$ 31,968
6			(D) 32,500
7	5.70% (a) (b)	25,000,000	159,844
8			(D) 162,500
9	Mansfield - Series F - 7-5/8% (a) (b)	27,000,000	115,720
10			(D) 286,362
11	Mansfield - Series H - 8.98%	13,800,000	106,953
12		1,000,000	7,750
13	Water Pollution - 1978 Series - 7.3% (a)	8,186,000	179,086
14			(D) 98,232
15	Water Pollution - 1985 Series - 10-5/8%	40,000,000	266,118
16			(D) 500,000
17	Air Pollution - 1982 Series - 5.65%	50,000,000	700,133
18			(D)1,659,524
19	Air Pollution - Series C - 8.8%	50,000,000	171,214
20	Air Pollution - 1984 Series - 9.2%	50,000,000	89,391
21	Pollution Control Revenue Bonds - Series A - 10-1/2%	60,000,000	267,052
22			(D)1,500,000
23	Pollution Control Revenue Bonds - Series A - 5.85%	44,800,000	673,058
24			(D) 259,010
25	Pollution Control Revenue Bonds - Series B - 5.85%	12,300,000	292,119
26			(D) 71,112
27	Pollution Control Revenue Bonds - Series B - 4.65%	33,000,000	498,711
28			(D) 159,943
29	Pollution Control Revenue Bonds - Series C - 4.65%	23,000,000	419,798
30			(D) 111,475
31	Pollution Control Revenue Bonds - Series A - 4.60%	50,000,000	411,917
32			(D) 312,500
33	Pollution Control Revenue Bonds - Series A - 7.625%	41,000,000	802,034
34	Pollution Control Revenue Bonds - Series A - 7.625%	9,000,000	173,889
35	Pollution Control Revenue Bonds - Series A - 7.75%	108,000,000	1,614,765
36	Pollution Control Revenue Bonds - Series A - 5.45%	50,000,000	467,203
37			(D) 356,959
38	Pollution Control Revenue Bonds - Series A - 8.10%	30,000,000	636,712
39			(D) 150,000
40	Pollution Control Revenue Bonds - Series A - 7.45%	47,725,000	855,314
41	Pollution Control Revenue Bonds - Series A - 7.10%	7,000,000	188,093
42	Pollution Control Revenue Bonds - Series B - 7.10%	19,000,000	441,764
43			

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LONG TERM DEBT (Account 221, 222, 223, 224) (Continued)

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
						3
						4
6-01-73	12-01-92	6-01-73	12-01-92	$ -	$124,650	5
						6
6-01-73	12-01-92	6-01-73	12-01-92	-	1,269,725	7
						8
4-01-79	12-01-92	4-01-79	12-01-92	-	1,887,179	9
						10
12-01-83	11-10-2013	12-01-83	11-10-2013	13,800,000	1,281,558	11
12-05-83	11-10-2003	12-05-83	11-10-2003	1,000,000	92,867	12
12-01-78	1988-2003	12-01-78	1988-2003	6,211,729	482,456	13
						14
7-01-85	7-01-2015	7-01-85	7-01-2015	40,000,000	4,250,000	15
						16
9-01-82	9-01-2012	9-01-82	9-01-2012	50,000,000	3,100,682	17
						18
12-22-83	2-01-2014	12-22-83	2-01-2014	50,000,000	4,522,083	19
3-28-84	1994-2014	3-28-84	1994-2014	50,000,000	4,725,417	20
10-01-85	10-01-2015	10-01-85	10-01-2015	60,000,000	6,300,000	21
						22
5-01-88	5-01-2018	5-01-88	5-01-2018	44,800,000	2,259,181	23
						24
5-01-88	5-01-2018	5-01-88	5-01-2018	12,300,000	620,431	25
						26
9-29-88	9-01-2018	9-29-88	9-01-2018	33,000,000	1,451,298	27
						28
9-29-88	9-01-2018	9-29-88	9-01-2018	23,000,000	1,011,511	29
						30
1-27-88	2-01-2015	1-27-88	2-01-2015	50,000,000	2,008,903	31
						32
7-13-1989	7-01-2023	7-13-1989	7-01-2023	41,000,000	3,126,250	33
7-13-1989	7-01-2023	7-13-1989	7-01-2023	9,000,000	686,250	34
9-13-1989	9-01-2024	9-13-1989	9-01-2024	108,000,000	8,464,637	35
2-23-1989	2-01-2014	2-23-1989	2-01-2014	50,000,000	2,969,834	36
						37
2-13-1990	10-1-2023	2-13-1990	10-1-2023	30,000,000	2,430,000	38
						39
10-4-1990	3-1-2016	10-4-1990	3-1-2016	47,725,000	3,555,512	40
11-29-1990	6-1-2018	11-29-1990	6-1-2018	7,000,000	497,000	41
11-29-1990	6-1-2018	11-29-1990	6-1-2018	19,000,000	1,349,000	42
						43

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OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1992

LONG TERM DEBT (Account 221, 222, 223, 224) (Continued)

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)
1	Pollution Control Revenue Bonds - Series B - 7.15%	$442,697	$ 10,242
2			(D) 1,107
3	Pollution Control Revenue Bonds - Series A - 7.0%	58,685,000	915,534
4	Pollution Control Revenue Bonds - Series B - 7.0%	10,815,000	179,388
5	Pollution Control Revenue Bonds - Series A - 2.9% (a)	53,400,000	643,785
6	Pepco Secured Trust Note - 8.38% (a)	175,000,000	1,263,427
7	B.V. #2 - Construction Trust - Variable % (a)	500,000,000	2,222,332
8	Term Loans - Barclay - 9.44%	75,000,000	188,515
9	- FNB - Chicago - 8.585 %	50,000,000	169,120
10	- 7.38 % (a)	100,000,000	58,000
11			
12	Secured First Mortgage - 13.32% (a)	30,000,000	37,450
13			(D) 187,500
14	- 8.60% Swiss Franc	44,000,000	315,381
15			(D) 987,016
16	- 9.345%	50,000,000	58,238
17			
18	Life Insurance Policy Loans (a)	6,372,893	-
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39		1,958,526,590	22,467,758
40			
41			
42			
43			
45		$3,959,526,590	$40,114,240

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OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1992

LONG TERM DEBT (Account 221, 222, 223, 224) (Continued)

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
9-01-91	9-01-2021	9-01-91	9-01-2021	$442,697	$31,653	1
						2
6-01-91	6-01-2021	6-01-91	6-01-2021	58,685,000	4,107,950	3
6-01-91	6-01-2021	6-01-91	6-01-2021	10,815,000	757,050	4
10-20-92	10-01-2032	10-20-92	10-01-2032	53,400,000	302,305	5
1-17-91	6-15-96	1-17-91	6-15-96	119,510,320	11,509,810	6
various	12-31-92	11-01-86	12-31-92	-	5,886,544	7
10-18-1990	10-18-1995	10-18-1990	10-18-1995	75,000,000	7,080,000	8
9-26-91	9-26-97	9-26-91	9-26-97	50,000,000	4,291,731	9
				100,000,000	451,000	10
						11
1-30-85	1-08-92	1-30-85	1-08-92	-	88,800	12
						13
5-20-86	5-20-93	5-20-86	5-20-93	44,000,000	3,630,000	14
						15
8-30-89	9-1-94	8-30-89	9-1-94	50,000,000	4,672,500	16
						17
-	-	-	-	8,774,378	575,173	18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
				1,316,464,124	101,850,940	38
						39
						40
						41
						42
						43
				$2,808,947,124	$231,612,034	45

NOTES TO LONG-TERM DEBT

(a) Account 224 - Changes to this account were due to new series of debt issued and debt retired as follows:

PUCO Certificate Number	Authorization Date	Series	Outstanding
		5.4% Series	$ (2,900,000)
		5.7% Series	(24,200,000)
		7.625% Series	(27,000,000)
		7.3% Series	(433,376)
		BV#2 Const. Trust	(160,000,000)
		13.32% Term Note	(30,000,000)
		Pepco Trust Note	(28,997,888)
		Life ins. policy loan	2,568,654
92-1193-EL-AIS	7-23-1992	2.9% Series	53,400,000
92-1417-EL-AIS	8-27-1992	7.38% Term Note	100,000,000
		Net Change in Account 224	$ (117,562,610)

(b) During the year, Bonds and Other Long Term Debt were retired prior to maturity and unamortized debt expense and unamortized discount were transfered to Account 189, "Unamortized Loss on Reacquired Debt".

Series	Unamortized Debt Expense	Unamortized Discount
5.4% Series	$ 1,211	$ 2,104
5.7% Series	58,175	61,495
7.625% Series	54,076	129,620

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1992

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group members, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	$276,986,019
2	Deductions Recorded on Books not Deducted on Return	
3	Federal Income Tax - Current Liability	96,881,351
4	Federal Income Tax - Adjustment for 1985-1990 &1991 FIT	10,260,334
5	State Income Tax - Current Liability	244,581
6	State Income Tax - Adjustment for 1985-1990 & 1991 SIT	499,121
7	Estimated Investment Credit	(16,897,959)
8	Deferred Income Taxes	24,859,401
9	Penalties	31,199
10	Perry 1 Sales Tax Penalty	103
11	Nuclear Fuel Disposal Costs	358,982
12	Estimated Liabilities for Indemnity Payments	45,403
13	Gross Tax Benefit Transfer - Net	744,226
14	AFUDC Amortization	559,237
15	Banked Vacation	934,531
16	Meal Expense	182,271
17	Deferred Compensation Expense	2,173,562
18	Life Insurance Premiums	392,193
19	Provision for Contingencies	1,228,116
20	Bad Debts	1,148,738
21	Decommissioning Costs	194,294
22	Injuries and Damages	(649,200)
23	Amortization of BV2 Sale/Leaseback Loss	1,662,363
24	PUCO Deferred Expense - BV2 and PY1	10,632,837
25	Lease Expense - ITC Reduction	2,669,027
26	Nuclear Refueling Outage	(818,617)
27	BV2 and PY1 Disallowance	(20,190,849)
28	Capitalized Interest and Taxes	6,778,664

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1992

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group members, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) (a)	Amount (b)
1	Prudency Audit	932,683
2	Decommissioning Deduction & Book Depreciation	784,982
3	Storm Damage	1,110,000
4	Interest - IRS & State Sales Tax Deficencies	(4,818,932)
5	ESOP - Compensation Expense	5,828,366
6	Taxable Income not Reported on Books	
7	Gain on Sale of Nuclear Fuel	807,968
8	Training Costs	(1,168,622)
9	Contribution in Aid	1,295,857
10	Unbilled Revenue	3,295,574
11	Income Recorded on Books Not Included in Return	
12	Equity in Earnings of Subsidiaries	(32,387,101)
13	Allowance for Funds Used During Construction	(10,740,257)
14	Pension Expense	(13,815,537)
15	Deductions on Return Not Charged Against Book Income	
16	ESOP - Dividend	(15,971,055)
17	Bonds - Loss on Retirement - Net	(16,444,763)
18	Dividends Received Deductions	(176,138)
19	Dividends Paid Deductions	(564,291)
20	Additional Allowance for Gross Receipts Tax	(3,602,627)
21	Cost of Removal	12,501,334
22	Additional Amortization and Depreciation	(72,527,440)
23	Estimated Subsequent Years Property Tax - Net	(426,000)
24	Rule 21 Fuel Adjustment	2,335,562
25	Nuclear Fuel Carrying Charge - Prulease, Inc./O.E. Fuel Corp.	12,058,187
26	Other - Net	1,000
27		
28	Federal Tax Net Income	$269,218,678

Name of Respondent	This Report Is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	Dec. 31, 1992

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group members, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) (a)	Amount (b)
1	Show Computation of Tax:	
2	Federal Income Tax	
3	Net Taxable Income	$269,218,678
4		
5	Net Liability @ 34%	$91,534,350
6		
7		
8		
9		
10		

Reconciliation of Reported Net Income With Taxable Income for Federal Income Taxes

Consolidated return group members and estimated tax allocated to each member

Ohio Edison Company - Parent (Line 5, Page 261 B)	$91,534,350
Pennsylvania Power Company - Subsidiary	13,983,107
OES Capital, Incorporated - Subsidiary	1,883,872
OES Fuel, Incorporated - Subsidiary	3,504,341
Consolidating Adjustment	(2,101,393)
Total Estimated Consolidated Tax	$108,804,277

Basis of Allocation:

Federal income tax liability is allocated on the basis of each member's United States Federal tax liability. The total Federal income tax liability of each member will be no more than if it were to file separate returns. This is in accordance with S.E.C. Rule U45(b)(6) as amended. Internal Revenue Code Section 1552 and Treasury Regulation 1.1502-33(d)(2)(i).

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1992

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes).

Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxe charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions prepaid taxes chargeable to current year, and (c) taxes paid an charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner tha the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year	Paid During Year	Adjustments
		Taxes Accrued	Prepaid Taxes			
	(a)	(b)	(c)	(d)	(e)	(f)
1	Income Tax - Federal (1)	$17,351,242	$ -	$108,023,251	$97,534,868	$ -
2						
3	Income Tax - State (1)	$3,559,515	-	4,686,055	5,921,669	-
4						
5	Federal Unemployment (2)					
6	1991	2,075	-	-	2,075	-
7	1992	-	-	289,423	287,642	-
8	Total Unemployment	2,075	-	289,423	289,717	-
9						
10	FICA (2)					
11	1991	537,619	-	-	537,619	-
12	1992	-	-	15,143,992	14,970,730	-
13	Total FICA	537,619	-	15,143,992	15,508,349	-
14						
15	Federal Highway Use					
16	1991	-	2,412	-	(2,412)	-
17	1992	-	-	5,497	7,966	-
18	Total Federal Highway Use	-	2,412	5,497	5,554	-
19						
20	Ohio Gross Receipts (3)					
21	1991	-	52,162,637	83,791,976	52,162,637	-
22	1992	-	-	-	38,625,472	-
23	Total Ohio Gross Receipts	-	52,162,637	83,791,976	90,788,109	-
24						
25	Ohio Unemployment (2)					
26	1991	2,413	-	-	2,413	-
27	1992	-	-	305,593	303,564	-
28	Total Ohio Unemployment	2,413	-	305,593	305,977	-
29						
30	Ohio Domestic Franchise					
31	1992	-	-	50	50	-
32						
33	Ohio Motor Vehicle License					
34	1992	-	149,151	357,659	347,923	-
35						
36	Ohio Sales & Use (4)					
37	1991	488,243	-	-	488,243	-
38	1992	-	-	1,767,771	1,579,615	-
39	Total Ohio Sales & Use	488,243	-	1,767,771	2,067,858	-
40						
41	Ohio Motor Fuel Use					
42	1992	105	-	1,217	1,322	-
43						
44	Ohio RE & PP Taxes (5)					
45	1991	85,954,903	-	-	85,954,903	-
46	1992	-	-	92,439,246	1,501,594	-
47	Total Ohio RE & PP Taxes	85,954,903	-	92,439,246	87,456,497	-
48						

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1992

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other acccounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHG.(Show utility department where applicable and account charged)							
Taxes Accrued (Acct 236) (g)	Prepaid Taxes (Incl. in Acct 165) (h)	Electric (Account 408.1, 409.1) (i)	Extra-ordinary Items (Acct 409.3) (j)	Adjustment to Ret. Earnings (Acct 439) (k)	Other Income (Acct.408.2-409.2)	CWIP Acct. 107	Clearing,Misc. Def.Debits,A/R Acct 184,186, 143	Other	
						(l)			
$27,839,625	$ -	$119,682,904	$ -	($5,347,001)	($12,541,219)	$ -	$11,575,569	($5,347,001)	1
									2
2,323,901	-	4,951,443	-	(244,581)	(20,807)	-	244,581	(244,581)	3
									4
									5
-	-	-	-	-	-	-	-	-	6
1,781	-	216,108	-	-	-	47,892	18,609	6,814	7
1,781	-	216,108	-	-	-	47,892	18,609	6,814	8
									9
									10
-	-	-	-	-	-	-	-	-	11
173,262	-	11,012,968	-	-	-	2,745,915	986,377	398,732	12
173,262	-	11,012,968	-	-	-	2,745,915	986,377	398,732	13
									14
									15
-	-	-	-	-	-	-	-	-	16
-	2,469	-	-	-	-	-	5,497	-	17
-	2,469	-	-	-	-	-	5,497	-	18
									19
									20
-	-	83,791,976	-	-	-	-	-	-	21
-	-	-	-	-	-	-	-	-	22
-	59,158,770	83,791,976	-	-	-	-	-	-	23
									24
									25
-	-	-	-	-	-	-	-	-	26
2,029	-	225,816	-	-	-	51,800	20,499	7,478	27
2,029	-	225,816	-	-	-	51,800	20,499	7,478	28
									29
									30
-	-	50	-	-	-	-	-	-	31
									32
									33
-	139,415	-	-	-	-	-	357,659	-	34
									35
									36
-	-	-	-	-	-	-	-	-	37
188,156	-	1,185,240	-	-	-	569,247	13,284	-	38
188,156	-	1,185,240	-	-	-	569,247	13,284	-	39
									40
									41
-	-	-	-	-	-	-	1,217	-	42
									43
									44
-	-	-	-	-	-	-	-	-	45
90,937,652	-	91,432,665	-	-	1,006,581	-	-	-	46
90,937,652	-	91,432,665	-	-	1,006,581	-	-	-	47
									48

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1992

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxe charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions prepaid taxes chargeable to current year, and (c) taxes paid an charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner tha the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year	Paid During Year	Adjustments
		Taxes Accrued	Prepaid Taxes			
	(a)	(b)	(c)	(d)	(e)	
1	Pa. Franchise Tax					
2	1991	$ -	$ -	$ -	$ -	$ -
3	1992	-	-	3,620,000	3,620,000	-
4	Total Pa. Franchise Tax	-	-	3,620,000	3,620,000	-
5						
6	Pa. Local Realty					
7	1992	-	-	664,658	664,658	-
8						
9	Pa. Public Utility Realty					
10	Tax					
11	1991					
12	1992	-	6,742,843	-	6,742,843	-
13	Total PURTA	-	-	8,763,228	3,222,612	-
14		-	6,742,843	8,763,228	9,965,455	-
15	Pa. Gross Insurance Premium					
16	1992	-	-	-	-	-
17						
18	W. Virginia Foreign Corp.					
19	1992	-	-	310	310	-
20						
21	W. Virginia Realty					
22	1991					
23	1992	34,061	-	-	34,061	-
24	Total W. Virginia Realty	-	-	69,300	35,834	-
25		34,061	-	69,300	69,895	-
26	Ohio Sales & Use Tax					
27	Under Protest	1,608,830	-	-	-	-
28						
29	Pa. Public Utility Realty					
30	Tax - Audit Contingency	-	-	2,128,244	-	-
31						
32	Enviromental Tax					
33	1992	(23,178)	-	469,202	432,872	-
34						
35						
36						
37						
38						
39						
40	Basis for Apportionment:					
41	(1) Taxable Income					
42	(2) Payroll Charges					
43	(3) Taxable Receipts					
44	(4) Taxable Purchases					
45	(5) Assessed Valuation					
46						
47						
48						
	TOTAL	$109,515,828	$59,057,043	$322,526,672	$314,981,083	$ -

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1992

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other acccounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHG.(Show utility department where applicable and account charged)							
Taxes Accrued (Acct 236) (g)	Prepaid Taxes (Incl. in Acct 165) (h)	Electric (Account 408.1, 409.1) (i)	Extra-ordinary Items (Acct 409.3) (j)	Adjustment to Ret. Earnings (Acct. 439) (k)	Other Income (Acct.408.2-409.2) (l)	CWIP Acct. 107 (l)	Clearing,Misc. Def.Debits,A/R Acct 184,186, 143 (l)	Other (l)	
$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	1
-	-	3,620,000	-	-	-	-	-	-	2
-	-	3,620,000	-	-	-	-	-	-	3
									4
									5
-	-	664,658	-	-	-	-	-	-	6
									7
									8
									9
									10
-	-	-	-	-	-	-	-	-	11
-	-	8,768,650	-	-	-	(5,422)	-	-	12
-	7,945,070	8,768,650	-	-	-	(5,422)	-	-	13
									14
									15
-	-	-	-	-	-	-	-	-	16
									17
									18
-	-	310	-	-	-	-	-	-	19
									20
									21
-	-	-	-	-	-	-	-	-	22
33,466	-	-	-	-	69,300	-	-	-	23
33,466	-	-	-	-	69,300	-	-	-	24
									25
									26
1,608,830	-	-	-	-	-	-	-	-	27
									28
									29
2,128,244	-	2,128,244	-	-	-	-	-	-	30
									31
									32
13,152	-	443,783	-	-	336	-	25,083	-	33
									34
									35
									36
									37
									38
									39
									40
									41
									42
									43
									44
									45
									46
									47
									48
$125,250,098	$67,245,724	$328,124,816	$ -	($5,591,582)	($11,485,809)	$3,409,432	$13,248,375	($5,178,558)	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1992

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	$154,759		$ -	411.4	($14,790)	$ -
3	4%	797,113		-	411.4	(42,795)	-
4	7%	-		-		-	-
5	10%	185,873,890		-	411.4	(6,131,109)	(a) 11,206,276
6	1981 TBT 10%	8,199,115		-	411.4	(401,662)	-
7	1982 TBT 10%	3,932,735		-	411.4	(181,805)	-
8	TOTAL	198,957,612		-		(6,772,161)	11,206,276
9	Other (List separately and show 3%, 4% 7%, 10% and TOTAL)						
10	4%	568,884		-		-	-
11	10%	1,237,745		-		-	-
12	PY1 Disallowance 10%	18,356,505		-	411.5	(18,271,505)	-
13	BV2 Disallowance 10%	3,064,190		-	411.5	(3,060,569)	-
14							
15		23,227,324		-		(21,332,074)	-
16							
17		$222,184,936		$ -		($28,104,235)	$11,206,276
18							
19							
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec.31, 1992

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Balance at End Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation	Line No.
			1
$139,969	35.00		2
754,318	33.69		3
-	-		4
190,949,057	9.38	(a) Adjustment due to 1991 Federal Income Tax and filing	5
7,797,453	30.89	of 1985 through 1990 Amended Returns.	6
3,750,930	31.99		7
203,391,727			8
			9
568,884			10
1,237,745			11
85,000			12
3,621			13
			14
1,895,250			15
			16
			17
$205,286,977			18
			19
			20
			21
			22
			23
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			25
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			51

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1992

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (c)
			Contra Account (c)	Amount (d)		
1	Real and Personal Property Taxes					
2	1992 - Ohio	$89,388,000	186	$89,388,000	$ -	$ -
3	- Pennsylvania	10,567,000	186	10,567,000	-	-
4	1993 - Ohio	-		-	93,708,000	93,708,000
5	- Pennsylvania	-		-	10,993,000	10,993,000
6	Westinghouse Claim Settlement	5,899		-	-	5,899
7	(Amortized as fuel is consumed)					
8	Nuclear Fuel Disposal Cost	2,356,336	242	6,271,530	7,729,422	3,814,228
9	(Amortized as nuclear fuel					
10	disposal costs become currently					
11	payable)					
12	Tax Benefits Sold	19,405,055	403	928,190	-	18,476,865
13	(Amortized over respective lease					
14	term)					
15	Unclaimed Funds	137,319	131	98,442	65,297	104,174
16	Coal R & D projects collected					
17	through electric fuel component	306,153	506	306,153	242,902	242,902
18	(Amortized as costs are recovered					
19	from customers through the					
20	electric fuel component rate)					
21	Fiber Optics Cable Contract	364,679	454	489,552	499,497	374,624
22	(Amortized over lease term)					
47	TOTAL	$122,530,441	//////////	//////////	//////////	$127,719,692

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1992

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For Other (Specify), include deferrals relating to other

Line No.	Account Subdivisions	Balance at Beginning of Year	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1	Amounts Credited To Account 411.1
	(a)	(b)	(c)	(d)
1	Account 282			
2	Electric	$425,241,861	$55,916,599	$38,435,198
3	Gas			
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	425,241,861	55,916,599	38,435,198
6	Other (Specify) West Lorain Plant	4,101,292	-	-
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	$429,343,153	$55,916,599	$38,435,198
10	Classification of TOTAL			
11	Federal Income Tax	$417,765,978	$53,579,111	$37,697,402
12	State Income Tax	11,577,175	2,337,488	737,796
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

income and deductions.
3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS					
		Debits		Credits			
Amounts Debited To Acccount 410.2 (e)	Amounts Credited To Account 411.2 (f)	Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)	Balance at End of Year (k)	Line No.
							1
$ -	$ -		$ -		$ -	$442,723,262	2
							3
							4
-	-		-		-	442,723,262	5
10,612	44,066		-		-	4,067,838	6
							7
							8
$10,612	$44,066		$ -		$ -	$446,791,100	9
							10
$10,146	$42,785		$ -		$ -	$433,615,048	11
466	1,281		-		-	13,176,052	12
							13

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1992

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other (Specify), include deferrals relating to other.

Line No.	Account Subdivision (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited To Account 410.1 (c)	CHANGES DURING YEAR Amounts Credited To Account 411.1 (d)
1	Account 283			
2	Electric			
3	Ohio Property Taxes	$ -	$ -	$ -
4	Pennsylvania Public Utility Realty Tax	3,592,779	3,830,898	4,409,661
5	Nuclear Fuel Carrying Chg. - Prulease	(343,117)	219,772	65,020
6	Deferred Fuel - Rule 21	(591,916)	1,350,889	2,140,559
7	ESOP - Compensation Expense	(853,247)	853,247	-
8	Nuclear Refueling Outage	(2,949,018)	2,949,018	-
9	Tree Trimming	(419,646)	419,646	-
10	Capital Expenses	(14,149)	46,464	29
11	Capital Repairs	(122,073)	23,833	9,869
12	Other (See detail below)	192,295,024	17,040,455	13,290,592
13	TOTAL Electric (Total of lines 3 thru 13)	$190,594,637	$26,734,222	$19,915,730
14	Gas			
15	Other			
16	TOTAL Gas (Total of lines 15 and 16)			
17	Other (Specify)			
18	TOTAL (Acct 283) (Enter Total of lines 14, 17 and 18)	$190,594,637	$26,734,222	$19,915,730
19	Classification of TOTAL			
20	Federal Income Tax	$185,048,288	$25,753,768	$19,303,846
21	State Income Tax	5,546,349	980,454	611,884
22	Local Income Tax			

NOTES

Nuclear Fuel Carrying Chg.- Fuel Corp.	$10,042,829	$ -	$4,965,851
Provision for Unclassified Operation Expense	(734,051)	315,722	198
Reserve Premium	359,971	-	311,732
Pension Expense	18,382,595	6,147,684	1,524,964
Bad Debts	(424,275)	4,225	402,949
Bonds - Loss on Retirement	24,805,233	7,008,387	1,260,074
Injuries and Damages	(278,897)	406,806	212,596
Pre-Operational Costs & Lease Expense	11,945,461	-	412,662
PUCO Deferred Expense - Perry Unit 1 & Beaver Valley Unit 2	117,228,991	7,663	2,763,790
Interest - IRS Deficiency	(1,678,584)	1,898,985	220,401
Training Costs	6,817,746	167,480	68,756
Nuclear Fuel Deferred Gain	5,523,011	42,964	322,403
Gross Receipt Tax - FERC	304,994	-	-
Sales Tax Settlement	-	6,713	85
CAPCO Transmission Line	-	1,547	526
Prudency Audit	-	1,032,279	823,605
	$192,295,024	$17,040,455	$13,290,592

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

income and deductions.
3. Provide in the space below explanations for pages 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited To Acccount 410.2 (e)	Amounts Credited To Account 411.2 (f)	Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)	(k)	
							1
							2
$ -	$ -		$ -		$ -	$ -	3
						3,014,016	4
						(188,365)	5
						(1,381,586)	6
						-	7
						-	8
						-	9
						32,286	10
						(108,109)	11
-	-		-		-	196,044,887	12
$ -	$ -		$ -		$ -	$197,413,129	13
							14
							15
							16
							17
$ -	$ -		$ -		$ -	$197,413,129	18
							19
$ -	$ -		$ -		$ -	$191,498,210	20
-			-		-	5,914,919	21
							22

NOTES (Continued)

$ -	$ -	$ -	$ -	$5,076,978
-	-	-	-	(418,527)
-	-	-	-	48,239
-	-	-	-	23,005,315
-	-	-	-	(822,999)
-	-	-	-	30,553,546
-	-	-	-	(84,687)
-	-	-	-	11,532,799
-	-	-	-	114,472,864
-	-	-	-	-
-	-	-	-	6,916,470
-	-	-	-	5,243,572
-	-	-	-	304,994
-	-	-	-	6,628
-	-	-	-	1,021
-	-	-	-	208,674
$ -	$ -	$ -	$ -	$196,044,887

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1992

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.

2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

3. If previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account	OPERATING REVENUES	
		Amount for Year	Amount for Previous Year
	(a)	(b)	(c)
1	Sales of Electricity		
2	(440) Residential Sales	$716,553,895	$736,378,106
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	553,707,111	566,246,477
5	Large (or Ind.) (See Instr. 4)	524,663,547	516,851,933
6	(444) Public Street and Highway Lighting	12,454,288	13,833,843
7	(445) Other Sales to Public Authorities	-	-
8	(446) Sales to Railroads and Railways	-	-
9	(448) Interdepartmental Sales	-	-
10	TOTAL Sales to Ultimate Consumers	1,807,378,841	1,833,310,359
11	(447) Sales for Resale	220,475,873	225,581,956
12	TOTAL Sales of Electricity	2,027,854,714	2,058,892,315
13	(Less) (449.1) Provision for Rate Refunds	-	-
14	TOTAL Revenues Net of Prov. for Refunds	2,027,854,714	2,058,892,315
15	Other Operating Revenues		
16	(450) Forfeited Discounts	3,924,351	4,309,110
17	(451) Miscellaneous Service Revenues	933,629	818,400
18	(453) Sales of Water and Water Power	-	-
19	(454) Rent from Electric Property	16,201,018	15,372,927
20	(455) Interdepartmental Rents	-	-
21	(456) Other Electric Revenues	9,588,888	9,365,873
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	30,647,886	29,866,310
27	TOTAL Electric Operating Revenues	$2,058,502,600	$2,088,758,625

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1992

ELECTRIC OPERATING REVENUES (Account 400) (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVG. NO. CUSTOMERS PER MONTH		
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	Line No.
				1
6,634,111	6,847,193	818,038	810,566	2
				3
5,697,850	5,836,128	90,210	89,133	4
8,075,383	7,775,128	3,186	2,992	5
138,132	136,756	1,019	962	6
-	-	-	-	7
-	-	-	-	8
-	-	-	-	9
20,545,476	20,595,205	912,453	903,653	10
7,850,252	7,656,339	10	7	11
28,395,728	28,251,544	912,463	903,660	12
-	-	-	-	13
28,395,728	28,251,544	912,463	903,660	14

*Includes $ - unbilled revenues.

**Includes - MWH relating to unbilled revenues.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1992

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average kWh per customer, and average revenue per kWh, excluding data for Sales for Resale which is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classfication (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	Residential Service					(Cents)
2						
3	10 Residential	3,453,006	$419,199,026	607,132	5,687	12.14
4	11 Residential	348,921	26,433,936	16,648	20,959	7.58
5	12 Residential	16,392	1,133,913	582	28,165	6.92
6	14 Residential	282,218	21,412,665	14,891	18,952	7.59
7	15 Residential	1,953	162,699	151	12,934	8.33
8	17 Residential	2,499,258	244,805,613	186,031	13,435	9.80
9	18 Water Heating	14,269	1,464,692	5,458 (a)	2,614	10.26
10	19 Residential	16,126	1,486,132	1,939	8,317	9.22
11	32 Private Outdoor Lighting	1,968	455,219	2,035 (a)	967	23.13
12						
13		6,634,111	716,553,895	827,374	8,018	10.80
14						
15	Commercial Service					
16						
17	18 Water Heating	256	23,365	83 (a)	3,084	9.13
18	21 GS Secondary	4,468,332	465,994,083	86,818	51,468	10.43
19	22 GS Secondary	122,532	6,346,813	1,354 (a)	90,496	5.18
20	23 GS Large	1,094,120	79,469,516	255	4,290,667	7.26
21	32 Private Outdoor Lighting	12,581	1,868,231	3,368 (a)	3,735	14.85
22	33 All Night Outdoor Lighting	29	5,103	10 (a)	2,900	17.60
23						
24		5,697,850	553,707,111	90,441	63,001	9.72
25						
26	Industrial Service					
27						
28	21 GS Secondary	515,262	51,961,291	2,440	211,173	10.08
29	22 GS Secondary	3,636	133,261	10 (a)	363,600	3.67
30	23 GS Large	7,556,485	472,568,995	744	10,156,566	6.25
31						
32		8,075,383	524,663,547	3,184	2,536,238	6.50
33						
34						
35	Public Service & Highway Lighting	138,132	12,454,288	950	145,402	9.02
36						
37						
38	(a) Indicates duplicate customers excluded from total.					
39						
40						
41	Total Billed	20,545,476	$1,807,378,841	921,949	22,285	8.80
42						
43	Total Unbilled (See Instr. 6)	-	-	-	-	-
44						
45	TOTAL	20,545,476	$1,807,378,841	921,949	22,285	8.80

Name of Respondent	This Report is:	Date of Report (Mo. Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1992

SALES OF ELECTRICITY BY RATE SCHEDULES

Number and Title of Rate Schedule	Estimated Revenue Due to Fuel Adjustment Clause
10 Residential	$48,205,570
11 Residential	4,868,424
12 Residential	228,693
14 Residential	3,939,382
15 Residential	27,178
17 Residential	34,880,021
18 Residential Water Heating	199,132
19 Residential	225,018
32 Residential Private Outdoor Lighting	27,374
18 Commercial Water Heating	3,570
21 Commercial - Secondary	62,384,428
22 Commercial - Secondary	1,710,937
23 Commercial - Large	15,276,152
32 Commercial Private Outdoor Lighting	175,517
33 Commercial - All Night Outdoor Lighting	412
21 Industrial - Secondary	7,189,652
22 Industrial - Secondary	50,705
23 Industrial - Large	105,494,377
Public Street & Highway Lighting	1,927,340
	$286,813,882

Name of Respondent	This Report is:	Date of Report: (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) _ _ A Resubmission		Dec. 31, 1992

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ-for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF-for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF-for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF-for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU-for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU-for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	American Municipal Power - Ohio	RQ	2	21	29	10
2	Ohio Power Company - Buckeye	RQ	67	89	89	89
3	West Penn Power Company - PEPCO (Firm)	RQ	153	450/387	450/387	450/387
4						
5	Subtotal - RQ					
6						
7						
8						
9	Cleveland Electric Illuminating Company	OS (2)	144	-	-	-
10	Cleveland Electric Illuminating Company - GPU	OS (2)	149	200/172	200/172	200/172
11	Dayton Power & Light Company	OS (2)	152	-	-	-
12	Duquesne Light Company	OS (2)	144	-	-	-
13	Ohio Power Company	OS (2)	9	-	-	-
14	Ohio Valley Electric Corporation	OS (2)	12	-	-	-
15	Pennsylvania Power Company (1)	OS (2)	11	-	-	-
16	Toledo Edison Company	OS (2)	144	-	-	-
17	West Penn Power Company	OS (2)	69	-	-	-
18	West Penn Power Company - PEPCO (Non-Firm)	OS (2)	157	150/129	150/129	150/129
19						
20	Subtotal - Non-RQ					
21						
22	Total					
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	(1) Associated Company					
42	(2) Daily or weekly short term transactions in accordance with interconnection agreements.					
43						

SALES FOR RESALE (Account 447) (Continued)

OS-for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD-for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal - Non - RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the magawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in columns (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE Demand Charges $ (h)	Energy Charges $ (i)	Other Charges $ (j)	Total ($) (h + i + j) (k)	Line No.
66,064	$4,542,615	$967,722	$142,380	$5,652,717	1
498,546	1,391,000	10,139,646	2,219,616 (3)	13,750,262	2
2,342,726	69,169,383	36,206,524	-	105,375,907	3
2,907,336	75,102,998	47,313,892	2,361,996	124,778,886	4 5 6 7 8
503,922	2,265,608	8,103,893	-	10,369,501	9
1,415,084	11,714,694	20,964,076	-	32,678,770	10
16,372	1,541	231,738	-	233,279	11
20,877	480	332,154	-	332,634	12
575	-	10,102	-	10,102	13
1,873	-	30,847	-	30,847	14
761,327	-	13,936,428	-	13,936,428	15
49,730	3,611	899,213	-	902,824	16
2,146,585	1,206,155	35,479,034	-	36,685,189	17
26,571	35,600	481,813	-	517,413	18
4,942,916	15,227,689	80,469,298	-	95,696,987	19 20
7,850,252	$90,330,687	$127,783,190	$2,361,996	$220,475,873	21 22

(3) Facilities Use Charge: based on maximum 30 minute MVA demand at each individual delivery point.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) _ _ A Resubmission		Dec. 31, 1992

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	$10,542,948	$10,785,591
5	(501) Fuel	318,757,275	318,916,379
6	(502) Steam Expenses	26,667,495	29,911,500
7	(503) Steam from Other Sources	-	-
8	(Less) (504) Steam Transferred-Credit	-	-
9	(505) Electric Expenses	6,115,615	6,457,676
10	(506) Miscellaneous Steam Power Expenses	18,054,726	17,934,297
11	(507) Rents	39,100	38,849
12	TOTAL Operation (Enter Total of lines 4 thru 11)	380,177,159	384,044,292
13	Maintenance		
14	(510) Maintenance Supervision and Engineering	6,811,078	6,619,706
15	(511) Maintenance of Structures	4,612,319	5,630,640
16	(512) Maintenance of Boiler Plant	49,145,223	48,463,764
17	(513) Maintenance of Electric Plant	13,450,427	8,683,201
18	(514) Maintenance of Miscellaneous Steam Plant	4,462,717	4,101,281
19	TOTAL Maintenance (Enter Total of lines 14 thru 18)	78,481,764	73,498,592
20	TOTAL Power Production Expenses-Steam Power (Enter Total of lines 12 and 19)	458,658,923	457,542,884
21	B. Nuclear Power Generation		
22	Operation		
23	(517) Operation Supervision and Engineering	20,977,427	22,271,437
24	(518) Fuel	81,828,443	89,103,890
25	(519) Coolants and Water	980,442	1,302,461
26	(520) Steam Expenses	10,716,048	9,670,356
27	(521) Steam from Other Sources	-	-
28	(Less) (522) Steam Transferred-Credit	-	-
29	(523) Electric Expenses	212,293	206,097
30	(524) Miscellaneous Nuclear Power Expenses	36,005,263	38,581,662
31	(525) Rents	119,758,099	126,344,920
32	TOTAL Operation (Enter Total of lines 23 thru 31)	270,478,015	287,480,823
33	Maintenance		
34	(528) Maintenance Supervision and Engineering	4,310,710	3,315,859
35	(529) Maintenance of Structures	2,331,661	1,913,738
36	(530) Maintenance of Reactor Plant Equipment	10,250,883	8,395,281
37	(531) Maintenance of Electric Plant	4,077,987	5,688,054
38	(532) Maintenance of Miscellaneous Nuclear Plant	12,568,231	14,455,200
39	TOTAL Maintenance (Enter Total of lines 34 thru 38)	33,539,472	33,768,132
40	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 32 and 39)	304,017,487	321,248,955
41	C. Hydraulic Power Generation		
42	Operation		
43	(535) Operation Supervision and Engineering	-	-
44	(536) Water for Power	-	-
45	(537) Hydraulic Expenses	-	-
46	(538) Electric Expenses	-	-
47	(539) Miscellaneous Hydraulic Power Generation Expenses	-	-
48	(540) Rents	-	-
49	TOTAL Operation (Enter Total of lines 43 thru 48)	-	-

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) _ _ A Resubmission		Dec. 31, 1992

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance		
52	(541) Maintenance Supervision and Engineering	$ -	$ -
53	(542) Maintenance of Structures	-	-
54	(543) Maintenance of Reservoirs, Dams, and Waterways	-	-
55	(544) Maintenance of Electric Plant	-	-
56	(545) Maintenance of Miscellaneous Hydraulic Plant	-	-
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)	-	-
58	TOTAL Power Production Expenses-Hydraulic Power (Enter Total of lines 49 and 57)	-	-
59	D. Other Power Generation		
60	Operation		
61	(546) Operation Supervision and Engineering	239,387	257,432
62	(547) Fuel	185,456	360,164
63	(548) Generation Expenses	352,529	378,614
64	(549) Miscellaneous Other Power Generation Expenses	65,907	76,829
65	(550) Rents	-	-
66	TOTAL Operation (Enter Total of lines 61 thru 65)	843,279	1,073,039
67	Maintenance		
68	(551) Maintenance Supervision and Engineering	45,712	60,512
69	(552) Maintenance of Structures	18,236	29,066
70	(553) Maintenance of Generating and Electric Plant	594,270	181,468
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	-	-
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)	658,218	271,046
73	TOTAL Power Production Expenses-Other Power (Enter Total of lines 66 and 72)	1,501,497	1,344,085
74	E. Other Power Supply Expenses		
75	(555) Purchased Power	42,877,586	46,470,639
76	(556) System Control and Load Dispatching	2,133,939	2,146,160
77	(557) Other Expenses	(405,900)	(356,198)
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	44,605,625	48,260,601
79	TOTAL Power Production Expenses (Enter Total of lines 20, 40, 58, 73, and 78)	808,783,532	828,396,525
80	2. TRANSMISSION EXPENSES		
81	Operation		
82	(560) Operation Supervision and Engineering	1,732,191	1,545,781
83	(561) Load Dispatching	1,842,151	2,390,680
84	(562) Station Expenses	1,838,953	1,740,990
85	(563) Overhead Lines Expenses	547,549	692,491
86	(564) Underground Lines Expenses	9,041	11,724
87	(565) Transmission of Electricity by Others (See note (1) - page #323)	-	-
88	(566) Miscellaneous Transmission Expenses	884,910	868,729
89	(567) Rents (See note (1) - page #323)	5,922,398	8,139,116
90	TOTAL Operation (Enter Total of lines 82 thru 89)	12,777,193	15,389,511
91	Maintenance		
92	(568) Maintenance Supervision and Engineering	973,544	996,959
93	(569) Maintenance of Structures	244,464	345,923
94	(570) Maintenance of Station Equipment	3,063,147	2,682,204
95	(571) Maintenance of Overhead Lines	6,144,291	6,169,384
96	(572) Maintenance of Underground Lines	64,084	13,463
97	(573) Maintenance of Miscellaneous Transmission Plant	29,418	18,352
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	10,518,948	10,226,285
99	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	23,296,141	25,615,796
100	3. DISTRIBUTION EXPENSES		
101	Operation		
102	(580) Operation Supervision and Engineering	2,763,434	2,736,575

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) _ _ A Resubmission		Dec. 31, 1992

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
103	3. DISTRIBUTION EXPENSES (Continued)		
104	(581) Load Dispatching	$627,740	$609,740
105	(582) Station Expenses	1,967,651	1,860,584
106	(583) Overhead Lines Expenses	5,133,899	5,092,751
107	(584) Underground Lines Expenses	688,455	521,543
108	(585) Street Lighting and Signal System Expenses	1,156,479	970,107
109	(586) Meter Expenses	2,606,054	916,718
110	(587) Customer Installations Expenses	3,862,482	3,596,811
111	(588) Miscellaneous Expenses	4,476,744	3,969,239
112	(589) Rents	272,011	315,969
113	TOTAL Operation (Enter Total of lines 102 thru 112)	23,554,949	20,590,037
114	Maintenance		
115	(590) Maintenance Supervision and Engineering	2,390,637	2,292,481
116	(591) Maintenance of Structures	154,923	223,245
117	(592) Maintenance of Station Equipment	2,610,804	2,496,122
118	(593) Maintenance of Overhead Lines	27,676,485	27,204,175
119	(594) Maintenance of Underground Lines	1,955,336	2,255,804
120	(595) Maintenance of Line Transformers	1,258,692	1,081,616
121	(596) Maintenance of Street Lighting and Signal Systems	904,680	559,642
122	(597) Maintenance of Meters	525,712	633,274
123	(598) Maintenance of Miscellaneous Distribution Plant	(50,539)	(44,182)
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	37,426,730	36,702,177
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	60,981,679	57,292,214
126	4. CUSTOMER ACCOUNTS EXPENSES		
127	Operation		
128	(901) Supervision	884,571	927,887
129	(902) Meter Reading Expenses	4,847,018	4,966,468
130	(903) Customer Records and Collection Expenses	28,525,222	29,816,639
131	(904) Uncollectible Accounts	7,985,067	8,098,601
132	(905) Miscellaneous Customer Accounts Expenses	399,867	365,742
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128 thru 132)	42,641,745	44,175,337
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
135	Operation		
136	(907) Supervision	1,886,364	1,680,582
137	(908) Customer Assistance Expenses	12,325,286	12,043,905
138	(909) Informational and Instructional Expenses	1,011,232	1,523,974
139	(910) Miscellaneous Customer Service and Informational Expenses	43,251	85,434
140	TOTAL Customer Service & Informational Expenses (Enter Total of lines 136 thru 139)	15,266,133	15,333,895
141	6. SALES EXPENSES		
142	Operation		
143	(911) Supervision	-	-
144	(912) Demonstrating and Selling Expenses	818,789	228,847
145	(913) Advertising Expenses	684,124	766,920
146	(916) Miscellaneous Sales Expenses	-	-
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	1,502,913	995,767
148	7. ADMINISTRATIVE AND GENERAL EXPENSES		
149	Operation		
150	(920) Administrative and General Salaries	21,209,455	21,181,705
151	(921) Office Supplies and Expenses	13,279,036	12,663,923
152	(Less) (922) Administrative Expenses Transferred-Credit	4,132,197	3,546,673

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) _ _ A Resubmission		Dec. 31, 1992

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

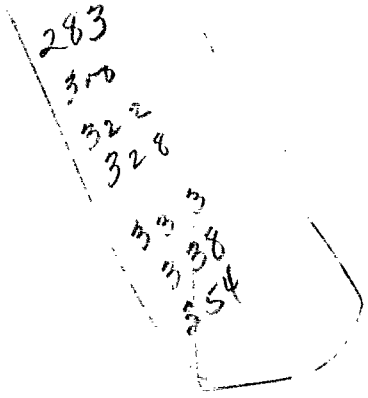
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
153	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
154	(923) Outside Services Employed	$3,067,298	$1,593,680
155	(924) Property Insurance	6,698,815	5,312,549
156	(925) Injuries and Damages	4,852,069	5,468,673
157	(926) Employee Pensions and Benefits	18,876,129	13,965,847
158	(927) Franchise Requirements	-	-
159	(928) Regulatory Commission Expenses	2,493,932	2,598,733
160	(929) Duplicate Charges-Credit	-	-
161	(930.1) General Advertising Expenses	1,289,163	973,457
162	(930.2) Miscellaneous General Expenses	43,151,422	44,751,985
163	(931) Rents	4,926,363	4,707,781
164	TOTAL Operation (Enter Total of lines 150 thru 163)	115,711,485	109,671,660
165	Maintenance		
166	(935) Maintenance of General Plant	5,005,630	4,438,018
167	TOTAL Administrative and General Expenses (Enter Total of lines 164 and 166)	120,717,115	114,109,678
168	TOTAL Electric Operation and Maintenance Expenses (Enter Total of lines 79, 99, 125, 133, 140, 147, and 167)	$1,073,189,258	$1,085,919,212

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	10-24-92
2. Total Regular Full-Time Employees	4,769
3. Total Part-Time and Temporary Employees	79
4. Total Employees	4,848

(1) Reclassified to conform to 1992 presentation.



Name of Respondent	This Report is:	Date of Report: (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission	March 30, 1993	Dec. 31, 1992

PURCHASED POWER (Account 555)
(including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ-for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumer.

LF-for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF-for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF-for short-term firm service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU-for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availibility and reliability of the designated unit.

IU-for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

EX-for exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Cleveland Electric Illuminating Company	OS (2)	144	-	-	-
2	Columbus Southern Power Company	RQ	-	1.190	1.190	1.190
3	Dayton Power & Light Company	OS (2)	152	-	-	-
4	Duquesne Light Company	OS (2)	144	-	-	-
5	Ohio Power Company	OS (2)	9	-	-	-
6	Ohio Power Company - Galion	RQ	-	.573	.573	.573
7	Ohio Power Company - Meyers Lake	RQ	-	.405	.405	.405
8	Ohio Power Company - Buckeye	RQ	67	89.167	89.167	89.167
9	Ohio Valley Electric Corporation	OS (2)	12	-	-	-
10	Pennsylvania Power Company (1)	OS (2)	11	-	-	-
11	Toledo Edison Company	OS (2)	144	-	-	-
12	West Penn Power Company	OS (2)	69	-	-	-
13						
14	Subtotal					
15						
16	Inadvertent Energy Flow					
17	Cleveland Electric Illuminating Company	EX	-	-	-	-
18	Columbus Southern Power Company	EX	-	-	-	-
19	Dayton Power & Light Company	EX	-	-	-	-
20	Duquesne Light Company	EX	-	-	-	-
21	Ohio Power Company	EX	-	-	-	-
22	Ohio Valley Electric Corporation	EX	-	-	-	-
23	Toledo Edison Company	EX	-	-	-	-
24	West Penn Power Company	EX	-	-	-	-
25						
26	Transmission Loss Payback					
27	Cleveland Electric Illuminating Company	EX	-	-	-	-
28	Ohio Power Company	EX	-	-	-	-
29	Ohio Valley Electric Corporation	EX	-	-	-	-
30	Toledo Edison Company	EX	-	-	-	-
31						
32	Beaver Valley & Perry Off-line Station Use					
33	Cleveland Electric Illuminating Company	OS (2)	-	-	-	-
34	Duquesne Light Company	OS (2)	-	-	-	-
35						
36						
37	Total					
38						
39	(1) Associated Company.					
40	(2) Daily or weekly short term transactions in accordance with interconnection agreements.					

Name of Respondent	This Report is:	Date of Report: (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission	March 30, 1993	Dec. 31, 1992

PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

OS-for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD-for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the magawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (i). Explain in a footnote all components of the amount shown in column (i). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in columns (g) through (m) must be totaled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

	POWER EXCHANGES		COST/SETTLEMENT OF POWER				
Megawatthours Purchased (g)	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges $ (j)	Energy Charges $ (k)	Other Charges $ (l)	Total (j + k + l) or Settlement $ (m)	Line No.
77,287	58,251	34,670	$ -	$ 1,865,554	$ -	$ 1,865,554	1
6,807	-	-	-	445,828	-	445,828	2
22,398	3,397	6,604	71,968	327,469	-	399,437	3
200	5,006	12,490	-	(218,916)	-	(218,916)	4
41,285	-	-	65,000	1,068,779	-	1,133,779	5
3,004	-	-	-	131,104	-	131,104	6
2,102	-	-	-	92,471	-	92,471	7
530,313	-	-	1,391,000	10,139,646	-	11,530,646	8
237,209	-	-	-	2,365,681	72,417 (3)	2,438,098	9
786,041	-	-	7,444,953	15,310,255	-	22,755,208	10
126,671	1,464	213	-	2,045,537	-	2,045,537	11
-	26,881	18,253	-	258,840	-	258,840	12
1,833,317	94,999	72,230	8,972,921	33,832,248	72,417	42,877,586	14
(3,301,554)	-	-	-	-	-	-	17
444,539	-	-	-	-	-	-	18
(613,293)	-	-	-	-	-	-	19
1,420,967	-	-	-	-	-	-	20
933,072	-	-	-	-	-	-	21
(231,050)	-	-	-	-	-	-	22
2,605,062	-	-	-	-	-	-	23
(1,258,539)	-	-	-	-	-	-	24
-	41,254	-	-	-	-	-	27
-	-	4,320	-	-	-	-	28
-	20	-	-	-	-	-	29
-	4,020	-	-	-	-	-	30
9,698	-	-	-	-	-	-	33
9,181	-	-	-	-	-	-	34
1,851,400	140,293	76,550	$ 8,972,921	$ 33,832,248	$ 72,417	$ 42,877,586	37

(3) Facilities Use Charge: based on maximum MVA demand at each individual delivery point.

Name of Respondent	This Report is:	Date of Report: (Mo/Da/Yr)	Year of Report:
OHIO EDISON COMPANY	(1) _X_ An Original (2) _ _ A Resubmission		Dec. 31, 1992

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(including transactions referred to as "wheeling")

1. Report all transmission of electricty, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Columns (a), (b), and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or trucate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b), or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF-for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF-for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payments By (Company or Public Authority) (Footnote Affiliations) (a)	Energy Received From (Company or Public Authority) (Footnote Affiliations) (b)	Energy Delivered To (Company or Public Authority) (Footnote Affiliations) (c)	Statistical Classification (d)
1	American Municipal Power - Ohio	Power Authority of the State of New York	Dayton Power & Light Company	LF (1)
10	American Municipal Power - Ohio	American Electric Power Allegeny Power System Dayton Power and Light Company Toledo Edison	American Municipal Power - Ohio	LF (2)
19	American Municipal Power - Ohio	American Electric Power	American Municipal Power - Ohio	SF

(1) The respondent does not have an agreement with American Municipal Power - Ohio for this transaction; however, it must wheel the power by law under FERC tariff.

(2) The respondent's agreement with American Municipal Power-Ohio for this transaction has no termination date. The respondent does have, however, the right under the terms of the agreement to unilaterally make application to the Federal Energy Regulatory Commission under Section 205 of the Federal Power Act for changes in all provisions of the agreement, including terms of service.

Name of Respondent	This Report is:	Date of Report: (Mo/Da/Yr)	Year of Report:
OHIO EDISON COMPANY	(1) _X_ An Original (2) _ _ A Resubmission		Dec. 31, 1992

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(including transactions referred to as "wheeling")

OS-for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD-for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

FERC Rate Schedule or Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW)(2) (h)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received (i)	Megawatthours Delivered (j)	
155	Allegheny Power Service Corporation/Ohio Edison transmission line - Sammis-Wylie Ridge for 345 kv	Ohio Edison/Dayton Power & Light Company transmission line - Green for 138 kv	5	39,773	38,608	1
156	Transmission Interconnects with other utilities (1)/Ohio Edison transmission line - various	Ohio Edison/American Municipal Power transmission and distribution delivery points - various	98 115 22 13	524,122 824,527 116,299 35,952 -------- 1,500,900	498,034 783,486 110,510 34,162 -------- 1,426,192	10 11 12 13 14 15
156	Transmission Interconnects with other utilities (1)/Ohio Edison transmission line - various	Ohio Edison/American Municipal Power transmission and distribution delivery points - various	13	713	678	19

(1) Transmission interconnects with respective utilities listed in column (b).
(2) Transmission service contract does not state specific demand; demand varies monthly. Amount represents the average monthly billing demand.

Name of Respondent	This Report is:	Date of Report: (Mo/Da/Yr)	Year of Report:
OHIO EDISON COMPANY	(1) _X_ An Original (2) _ _ A Resubmission		Dec. 31, 1992

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.

9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a).

If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	Other Charges ($) (m)	Total Revenues ($) (k + l + m) (n)	Line No.
$128,400	$ -	$ -	$128,400	1
				2
				3
				4
				5
				6
				7
				8
2,551,860	-	-	2,551,860	9
2,967,920	-	-	2,967,920	10
431,500	-	-	431,500	11
107,500	-	-	107,000	12
---	---	---	---	13
6,058,280	-	-	6,058,280	14
				15
				16
				17
3,744	713	-	4,457	18
				19
				20
				21
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				29
				30

Name of Respondent	This Report is:	Date of Report: (Mo/Da/Yr)	Year of Report:
OHIO EDISON COMPANY	(1) _X_ An Original (2) _ _ A Resubmission		Dec. 31, 1992

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(including transactions referred to as "wheeling")

Line No.	Payments By (Company or Public Authority) (Footnote Affiliations) (a)	Energy Received From (Company or Public Authority) (Footnote Affiliations) (b)	Energy Delivered To (Company or Public Authority) (Footnote Affiliations) (c)	Statistical Classification (d)
1	West Penn Power Company	Cleveland Electric Illuminating Company	Allegeny Power System	OS
8	West Penn Power Company	Dayton Power and Light Company	Allegeny Power System	OS
15	Cleveland Electric Illuminating Company	(1)	(1)	LF (2)
18	Total			

(1) Unspecified.
(2) The Company does not have an agreement for these transactions; however, it must wheel power by law under FERC tariff.

Name of Respondent	This Report is:	Date of Report:	Year of Report:
OHIO EDISON COMPANY	(1) _X_ An Original (2) _ _ A Resubmission	(Mo/Da/Yr)	Dec. 31, 1992

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(including transactions referred to as "wheeling")

FERC Rate Schedule or Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW)(2) (h)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received (i)	Megawatthours Delivered (j)	
69	Transmission Interconnects with other utilities (1)/Ohio Edison transmission line - various	Ohio Edison/Allegeny Power System transmission delivery points - various	192	15,608	15,608	1
69	Transmission Interconnects with other utilities (1)/Ohio Edison transmission line - various	Ohio Edison/Allegeny Power System transmission delivery points - various	246	872,181	872,181	8
144	(3)	(3)	(3)	(4)	(4)	16
				2,429,175	2,353,267	18

(1) Transmission interconnects with respective utilities listed in column (b). 43
(2) Transmission service contract does not state specific demand; demand varies monthly. 44
Amount represents the average monthly billing demand. 45
(3) Unspecified. 46
(4) No MWH's physically came in or left the Company's system. 47

Name of Respondent	This Report is:	Date of Report: (Mo/Da/Yr)	Year of Report:
OHIO EDISON COMPANY	(1) _X_ An Original (2) _ _ A Resubmission		Dec. 31, 1992

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(including transactions referred to as "wheeling")

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	Other Charges ($) (m)	Total Revenues ($) (k + l + m) (n)	Line No.
$16,560	$ -	$ -	$16,560	1
				2
				3
				4
				5
767,531	872,367	-	1,639,898	6
				7
				8
				9
				10
				11
				12
				13
				14
49,299	-	-	49,299	15
$7,023,814	$873,080	$ -	$7,896,894	16
				17
				18
				19
				20
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Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) _X_ An Original	(Mo, Da, Yr)	
OHIO EDISON COMPANY	(2) _ _ A Resubmission		Dec. 31, 1992

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

LINE NO.	DESCRIPTION (a)	AMOUNT (b)
1	Industry Association Dues	$795,857
2	Nuclear Power Research Expenses	20,000
3	Other Experimental and General Research Expenses	5,063,356
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	1,670,640
5	Other Expenses (List items of $5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than $5,000 by classes if the number of items so grouped is shown)	
6	Legal Notices	22,673
7	Payments to East Central Area Reliability Coordination Agreement Companies for respondent Company's share of cost incurred by the group	61,652
8	Director and Officer Insurance	1,602,861
9	Vacation - Accrued	27,020
	- Banked	191,999
10	1992 Assessment for Maintenance and Administration of the Office of Consumers' Counsel and PUCO Division of Forecasting and Siting	684,536
11	Transfer of Administrative and General Expenses to other work in progress	(49,345)
12	Transportation	120,295
13	Lost discounts & carrying charges	29,596
14	Tax Benefit Transfer - Amortization of expenses	21,382
	- Indemnity Payment	72,133
15	Management Recruiters	10,000
16	Data Processing Center Expenses	28,100
17	Energy Maker Merchandise	31,021
18	Pollution Control Revenue Bonds arrangement fee to Union Bank	20,000
19	Morgan Stanley Asset Management Fee	104,750
20	Annual stockholders' meeting expenses*	313,198
21	Miscellaneous General Expenses for jointly-owned base load units*	29,153,918
22	Publishing Company Magazine*	163,924
	Federal, State, and City income taxes assumed by the Company with respect to:	
23	1) other expenses reimbursed to employees*	183,015
24	2) moving expenses reimbursed to employees*	173,694
25	Expenses incurred by employees in selling their homes and moving to new locations in connection with job transfers*	755,880
26	Employee information program*	106,477
27	Bank Commitment Fees and other charges*	526,481
28	Directors' fees and expenses*	321,604
29	Substation Microwave, Radio and Multiplex Common Equipment.	46,340
30	Outside Microwave Line	5,659
31	Executive staff meetings - Speakers' fees*	12,125
32	Goldman, Sachs & Co. Asset Management Fee	303,856
33	Electric Bill Inserts*	22,271
34	Area Development*	60,555
35	IRS settlement for meal allowances	165,500
36	Market Auction Preferred Stock Fees to Citibank, N.A.	119,105
37	Musser Forests, Inc. - Chinese Dogwoods given on Earth Day	5,098
38	Crowell & Moring - legal/regulatory work for Utility Health Sciences Group	5,227
39	All Others (722 items)	178,969
	*See details for each group on pages 335A through 335C	
46	TOTAL	$ 43,151,422

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

1)	Annual Stockholders' Meeting Expenses	
2)	---	
3)	ADP - Proxy Services	
4)	Dean Witter Reynolds, Inc.	$68,706
5)	Donnelley Receivables, Inc.	20,326
6)	Georgeson & Company	31,531
7)	Independent Election Corporation of America	14,003
8)	Merrill Lynch, Pierce, Fenner & Smith	34,193
9)	Prudential-Bache Securities	25,144
10)	Reynolds & Reynolds	6,270
11)	U.S. Postmaster	10,826
12)	All Others (57 items)	76,162
13)		26,037
14)	Total	---
15)		$313,198
16)	Miscellaneous General Expenses for Jointly-Owned Base Load Units	=======
17)	---	
18)	Duquesne Light Co. - Company's portion of Beaver Valley Power Station	
19)	General and Administrative Expenses	$13,659,395
20)	Pennsylvania Power Co. - Company's portion of Bruce Mansfield Generating	
21)	Plant General and Administrative Expenses	6,600,265
22)	Cleveland Electric - Company's portion of Perry Power Station	
23)	Illuminating Co. General and Administrative Expenses	8,894,258
24)		---
25)	Total	$29,153,918
26)		==========
27)	Publishing Company Magazine	
28)	---	
29)	Data Processing Center Expenses	
30)	Rohrich Corporation	$11,082
31)	Smiley/Hanchulak	100,549
32)	U.S. Postmaster	33,272
33)	All Others (5 items)	14,744
34)		4,277
35)	Total	---
36)		$163,924
37)	Taxes on Other Expenses Reimbursed to Employees	=======
38)	---	
39)	Michael G. Baranek	
40)	Stephen K. Bowe	$8,463
41)	Eugene J. Coursen	8,221
42)	Joseph N. Faga	9,367
43)	John F. Falvy	8,754
44)	Willard R. Holland	13,555
45)	Calvin C. Hoppe	6,500
46)	James A. Hultz	5,421
47)	Charles E. Jones	10,645
48)	Jeffrey L. Kerchner	20,981
49)	Robert J. McWhorter	7,215
50)	James F. Pearson	5,517
51)	Gregory G. Petrasek	6,784
52)	James S. Rey	7,143
53)	Justin T. Rogers	7,282
54)	Douglas W. Tschappat	13,933
55)	All Other Expenses (705 items)	7,771
56)		35,463
57)	Total	---
58)		$183,015
		=======

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

	Employee Moving Expenses and Taxes	Expenses	Taxes	Total
1)				
2)				
3)	Trent Anderson	$6,775	$201	$6,976
4)	Michael Baranek	26,484	8,115	34,599
5)	Donald Beatty	10,468	1,682	12,150
6)	Stephen Bowe	17,534	7,877	25,411
7)	Earl Carey	14,995	1,165	16,160
8)	Eugene Coursen	29,596	9,367	38,963
9)	Milton Ezzard	11,835	103	11,938
10)	Joseph Faga	24,463	8,754	33,217
11)	John Falvy	31,337	13,083	44,420
12)	Timothy Flora	16,364	3,153	19,517
13)	Randall Frame	14,685	3,159	17,844
14)	David Gausman	14,892	3,614	18,506
15)	Jeffrey Harpel	9,766	793	10,559
16)	Cooper Hawkins	8,276	768	9,044
17)	Willard Holland	40,105	6,081	46,186
18)	Calvin Hoppe	22,089	4,972	27,061
19)	James Hultz	32,349	10,499	42,848
20)	Charles Jones	45,059	20,981	66,040
21)	Jeffrey Kerchner	19,574	6,871	26,445
22)	Douglas Koch	15,000	217	15,217
23)	Gary Kowalczy	16,358	3,415	19,773
24)	Edward Leonhard	6,861	0	6,861
25)	Stephen Morgan	12,109	2,088	14,197
26)	James Myers	13,894	997	14,891
27)	James Napier	14,075	2,917	16,992
28)	Jordon Norton	7,522	2,916	10,438
29)	John Ogurchak	9,009	1,319	10,328
30)	Byron Pappas	32,567	428	32,995
31)	James Pearson	22,484	6,548	29,032
32)	Gregory Petrasek	20,915	7,143	28,058
33)	Richard Phillips	8,440	905	9,345
34)	Dennis Prough	6,386	969	7,355
35)	James Rey	18,844	7,282	26,126
36)	Scott Ross	6,670	299	6,969
37)	Stephen Russo	11,188	1,450	12,638
38)	Michael Shevetz	17,732	3,691	21,423
39)	Stephen Strock	9,656	1,609	11,265
40)	Harold Tanner	22,775	770	23,545
41)	Gary Wright	15,213	335	15,548
42)	All Others (46 individuals)	71,536	17,158	88,694
43)				
44)	Total	$755,880	$173,694	$929,574
45)				
46)				
47)				
48)	Employee Information Program			
49)				
50)	American Printing			$10,265
51)	Bergdorf & Associates			13,809
52)	Musser Forests, Inc.			5,098
53)	Producer's & Associates			46,435
54)	All Others (102 items)			30,870
55)				
56)	Total			$106,477
57)				
58)				

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

1)	Bank Commitment Fees and Other Charges			
2)	---			
3)	Bank One of Akron			
4)	First National Bank of Ohio			$55,870
5)	Moody's Investors Service			153,028
6)	National City Bank - Akron			5,000
7)	Society National Bank - Cleveland			91,305
8)	All Others (9 items)			195,105
9)				26,173
10)	Total			---
11)				$526,481
12)				========
13)	Directors' Fees and Expenses	Fees	Expenses	Total
14)	---	---	---	---
15)	D. C. Blasius	$25,620	$93	$25,713
16)	R. H. Carlson	26,070	756	26,826
17)	D. R. Carmichael	24,570	364	24,934
18)	C. A. Cartwright	21,270	-	21,270
19)	L. G. Ford	7,000	108	7,108
20)	R. L. Loughhead	28,770	2,776	31,546
21)	G. H. Meadows	29,970	911	30,881
22)	W. R. Miller	7,600	17	7,617
23)	J. Nelson	7,600	847	8,447
24)	C. W. Rainger	24,570	485	25,055
25)	G. M. Smart	25,470	197	25,667
26)	F. C. Watson	26,070	680	26,750
27)	P. J. Powers	10,860	172	11,032
28)	J. T. Williams, Sr.	20,115	154	20,269
29)	All Other Expenses (72 items)	-	28,489	28,489
30)		---	---	---
31)	Total	$285,555	$36,049	$321,604
32)		========	=======	========
33)				
34)	Speakers' Fees			
35)	---			
36)	Gary Heil & Associates (3rd Qtr)			
37)	Robert A. Leone (3rd Qtr)			$5,828
38)				6,297
39)	Total			---
40)				$12,125
41)				=======
42)	Electric Bill Inserts			
43)	---			
44)	American Printing Company			
45)	Arther Printing Company			$8,842
46)	Zellerbach			7,897
47)				5,532
48)	Total			---
49)				$22,271
50)	Area Development			=======
51)	---			
52)	Akron Regional Development Board			
53)	Greater Erie County Marketing			$35,000
54)	Richland Economic Development Corporation			5,000
55)	All Others (19 Items)			5,000
56)				15,555
57)	Total			---
58)				$60,555
				=======

Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	Dec. 31, 1992

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403,404,405)
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (Note A) (b)	Amortization of Limited-Term electric Plant (Acct. 404) (Note B) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant	$ -	$ -	$ -	$ -
2	Steam Production Plant	53,702,772	975	-	53,703,747
3	Nuclear Production Plant	78,515,289	-	-	78,515,289
4	Hydraulic Prod. Plant-Conventional	-	-	-	-
5	Hydraulic Prod. Plt-Pumped Storage	-	-	-	-
6	Other Production Plant	782,206	-	-	782,206
7	Transmission Plant	15,662,903	2,708	-	15,665,611
8	Distribution Plant	43,254,054	1,121	-	43,255,175
9	General Plant	3,580,705	5,965	-	3,586,670
10	Common Plant - Electric	-	-	-	-
11	TOTAL	$ 195,497,929	$ 10,769	$ -	$ 195,508,698

B. Basis for Amortization Charges

NOTES:

(A) Includes amortization of ACRS Tax Benefits sold in the amount of $902,953.

(B) Represents amortization of the cost of: (1) acquiring a lease of land, which expires 10/5/2002, to store coal for the Edgewater Steam Plant - $975; (2) acquiring thirteen leases of land, with fifteen years or more duration, for transmission lines - $1,483; (3) acquiring a perpetual lease of transmission underground duct from the City of Cuyahoga Falls, Ohio - $1,225; (4) acquiring sixteen leases of land, with ten years or more duration, for distribution lines - $1,121; and (5) acquiring a lease of land, for fifteen years or more duration, to be used for drainage of surface water at the Stark Service Center - $5,965. All of the foregoing amounts reflect annual amortization charges computed on a straight-line basis. No change in basis or method of amortization has been made for any limited-term electric plant as reported in the 1991 FERC Form 1 Report.

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciation Plant Base (in thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Monthly Curve Type (f)	Average Remaining Life (g)
12	Steam Production	$ 1,850,301	40.8 Years	(11.57)	2.73		
13							
14	Transmission Plant	592,503	51.1	(21.95)	2.39		
15							
16	Distribution Plant	1,058,962	42.1	(22.09)	2.90		
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							

Notes:

The depreciable plant base amounts in column (b) are as of December 31, 1992.

Composite depreciation accounting by functional classification is used.

The rates listed in column (e) were approved by the Public Utilities Commission of Ohio in Case No. 92-1424-EL-AAM, effective July 1, 1992.

Additional depreciation of $10,639,283 was recognized in 1992 relating to $36,344,156 of streetlighting facilities included in Account 373. Depreciation of these assets has been accelerated in connection with the Efficiency/Safety Incentive Program available to all communities within the company's service territory.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31,1992

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)-For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

			$ --
1	Miscellaneous Amortization (Account 425)		
2			
3	Miscellaneous Income Deductions		
4			
5	Donations (Account 426.1)		
6			
7	Educational and Civic Organizations		
8	Project Reach		
9	All Others (124 items)	$212,232	
10		169,272	
11	United Way Funds		$381,504
12	Summit County		
13	All Others (28 items)	109,015	
14		87,510	
15			196,525
16	Various (20 items)		26,859
17			
18	Total Donations (Account 426.1)		604,888
19			
20			
21			
22			
23	Life Insurance (Account 426.2)		
24			
25	Executive Deferred Compensation Plan - Net Investment Activity		
26			(373,335)
27			
28			
29	Supplemental Executive Retirement Plan - Net Investment Activity		
30			(155,635)
31			
32			
33	Executive Supplemental Life Insurance Plan - Net Investment Activity		
34			921,163
35			
36			
37	Total Life Insurance (Account 426.2)		
38			392,193
39			
40			

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS (Continued)

LINE NO.	ITEM (a)		AMOUNT (b)
1	Penalties (Account 426.3)		
2			
3	NRC - Civil Penalties incurred at Beaver Valley Power Station		$ 31,410
4	Various (2 items)		(211)
5			
6	Total Penalties (Account 426.3)		31,199
7			
8			
9			
10	Expenditures for Certain Civic, Political and Related Activities (Account 426.4)		
11			
12	Salaries and Expenses of Employees Who are Registered Lobbyists		331,082
13	All Others (54 items)		62,413
14			
15	Total - (Account 426.4)		393,495
16			
17			
18			
19	Other Deductions (Account 426.5)		
20			
21	Country Club Dues		121,958
22	Coal Mine Expenses		6,181
23	Social & Service Club Dues		46,435
24			
25	Total Other Deductions (Account 426.5)		174,574
26			
27	Total Miscellaneous Income Deductions		$1,596,349
28			
29			
30			
31	Interest on Debt to Associated Companies (Account 430)		
32			
33	OES Fuel,Incorporated - Investment in Nuclear Fuel	3.28%-5.94%	$3,435,260
34	OES Fuel,Incorporated - Notes Payable	4.21%-4.50%	132,410
35	OES Capital,Incorporated - Other Debt-Interest on Funds held as Agent	3.02%-4.72%	18,571
36			
37			$3,586,241
38			
39	Other Interest Expense (Account 431)		
40			
41	Customer Deposits	6.00%	$99,171
42	Preference Stock Indemnity	10.00%	45,403
43	Insul Corporation	6.00%	25,435
44	Executive Deferred Compensation Plan	11.38%-13.38%	1,357,298
45	Deferred Interest - Beaver Valley Unit #2	6.60%	(5,454,029)
46	Commonwealth of Pennsylvania	11.00%	6,584
47	Society National Bank, Citibank, and Dai-Ichi Kangyo Bank, Ltd.		
48	Short Term Bank Lines of Credit	3.44%-5.30%	591,584
49	Directors Deferred Compensation Plan	3.13%-4.25%	7,991
50	Internal Revenue Service - 1985-1986 Net Federal Income Tax Refund		
51	of Interest Overpayment	7.00%-12.00%	(22,945)
52	All Others (8 items)	Various Rates	2,339
53			
54	Total Other Interest Expense (Account 431)		($3,341,169)
55			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1992

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

LINE NO.	DESCRIPTION (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	ASSESSED BY REGULATORY COMMISSION (b)	EXPENSES OF UTILITY (c)	TOTAL EXPENSES TO DATE (d)	DEFERRED IN ACCOUNT 186 AT BEGINNING OF YEAR (e)
1	1) Public Utilities Commission				
2	of Ohio (PUCO):				
3	A) Regulatory Commission Fees-	$2,195,393	$	$2,195,393	
4	B) Filing Fees:				
5	Filing Fee for Eight UCC-3				
6	Continuation Statements		80	80	
7	Filing Fee for UCC-3 Forms				
8	For Pennsylvania		96	96	
9	Reid & Priest Miscellaneous				
10	Fees and Disbursement		5,170	5,170	
11	C) Management Performance Audit-				
12	Electric Fuel Procurement				
13	Policies and Procedures:				
14	Arthur D. Little, Inc.		39,800	39,800	
15					
16	TOTAL PUCO	2,195,393	45,146	2,240,539	
17					
18					
19	2) Federal Energy Regulatory				
20	Commission (FERC):				
21	A) Regulatory Commission Fees-				
22	B) Docket No. ER-92-297-000	249,033		249,033	
23	Filing Fee-Amp Ohio Temporary				
24	Service Agreement		4,360	4,360	
25					
26	TOTAL FERC	249,033	4,360	253,393	
27					
28					
29					
30					
31					
32					
33					
46	TOTAL- Regulatory Commission Expense:	$2,444,426	$49,506	$2,493,932	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1992

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 233 for Account 186.
5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
6. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CHARGED CURRENTLY TO							
Department (f)	Account No. (g)	Amount (h)	Deferred to Account 186 (i)	Contra Account (j)	Amount (k)	Deferred in Account 186, End of Year (l)	LINE NO.
							1
							2
Electric	928	$2,195,393					3
							4
							5
Electric	928	80					6
							7
Electric	928	96					8
							9
Electric	928	5,170					10
							11
							12
							13
Electric	928	39,800					14
							15
		2,240,539					16
							17
							18
							19
							20
Electric	928	249,033					21
							22
							23
Electric	928	4,360					24
							25
		253,393					26
							27
							28
							29
							30
							31
							32
							33
		$2,493,932					46

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1992

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R,D & D) project initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R,D & D Performed Internally
- (1) Generation
  - a. Hydroelectric
    - i. Recreation, fish and wildlife
    - ii. Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection
- (2) System Planning, Engineering and Operation
- (3) Transmission
  - a. Overhead
  - b. Underground
- (4) Distribution
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of $5,000.)
- (7) Total Cost Incurred

B. Electric R,D & D Performed Externally
- (1) Research Support to the Electrical Research Council or the Electric Power Research Institute

LINE NO.	Classification (a)	Description (b)
1	A. Electric R,D & D Performed Internally	
2	(1) Generation	
3	b. Fossil-fuel Steam	
4		Coal Quality Impact Study
5		
6	(5) Environment	
7		
8		Ambient Air Quality Monitoring - Sammis & Toronto
9		Ambient Air Quality Monitoring - Burger
10		Ohio River Aquatic Studies
11		Collection Equipment Improvement Trials
12		Clean Coal Technologies - General
13		Hazardous Waste Analysis
14		SNOx Demonstration Project - Niles
15		SNRB-Burger
16		RDF Combustion Characteristics
17		Rubber Co/Combustion-Niles
18		Items under $5,000 (6)
19	(7) Total Cost Incurred	
20		
21	B. Electric R,D & D Performed Externally	
22	(1) Research Support to the Electric	
23	Power Research Institute	EPRI Research Subscription
24		EPRI Coal Combustion Ash Utilization
25		EPRI EMF Research Tailored Collaboration
26	(3) Research Support to Nuclear	EPRI Legionella-Water Heater Study
27	Power Group	Gas Cooled Reactor Associates
28	(4) Research Support to Others	
29		Air Impact & Emission Assesments
30		NOX Emission Characterization
31		Items under $5,000 (2)
32		
33		
34	(5) Total Cost Incurred	
35		
36	Total Amount Charged to R,D & D	
37		
38		

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R,D & D items performed internally and in column (d) those items performed outside the company costing $5,000 or more, briefly describing the specific area of R,D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and (B.(4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R,D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	-AMOUNTS CHARGED IN CURRENT YEAR- Account (e)	Amount (f)	Unamortized Accumulation (g)	Line No.
					1
					2
$39,564		930.2	$39,564		3
					4
					5
					6
28,127		930.2	28,127		7
9,836		930.2	9,836		8
40,413		930.2	40,413		9
10,225		930.2	10,225		10
26,515		930.2	26,515		11
27,931		930.2	27,931		12
(222,345)		930.2	(222,345)		13
8,325		930.2	8,325		14
6,013		930.2	6,013		15
16,943		930.2	16,943		16
4,494		930.2	4,494		17
					18
(3,959)			(3,959)		19
					20
					21
	$4,908,303	930.2	4,908,303		22
	77,534	930.2	77,534		23
	27,154	930.2	27,154		24
	25,000	930.2	25,000		25
	20,000	930.2	20,000		26
					27
	8,273	930.2	8,273		28
	16,074	930.2	44,395		29
	4,977	930.2	4,977		30
					31
					32
					33
	5,087,315		5,087,315		34
					35
($3,959)	$5,087,315		$5,083,356		36
					37
					38

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) _ _ A Resubmission		Dec. 31, 1992

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission	$30,561,065	$	$
5	Distribution	4,840,695		
6	Customer Accounts	16,388,597		
7	Customer Service and Informational	11,518,298		
8	Sales	8,443,635		
9	Administrative and General	-		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	20,711,121		
11	Maintenance	92,463,411		
12	Production			
13	Transmission	20,594,544		
14	Distribution	4,203,254		
15	Administrative and General	16,267,650		
16	TOTAL Maintenance (Enter Total of lines 12 thru 15)	1,090,242		
17	Total Operation and Maintenance	42,155,690		
18	Production (Enter Total of lines 3 and 12)			
19	Transmission (Enter Total of lines 4 and 13)	51,155,609		
20	Distribution (Enter Total of lines 5 and 14)	9,043,949		
21	Customer Accounts (line 6)	32,656,247		
22	Customer Service and Informational (line 7)	11,518,298		
23	Sales (line 8)	8,443,635		
24	Administrative and General (Enter Total of lines 9 and 15)	-		
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)	21,801,363		
26		134,619,101	15,282,273	149,901,374
27	Gas			
28	Operation			
29	Production-Manufactured Gas			
30	Production-Natural Gas (Including Expl. and Dev.)	-		
31	Other Gas Supply	-		
32	Storage, LNG Terminaling and Processing	-		
33	Transmission	-		
34	Distribution	-		
35	Customer Accounts	-		
36	Customer Service and Informational	-		
37	Sales	-		
38	Administrative and General	-		
39	TOTAL Operation (Enter Total of lines 28 thru 37)	-		
40	Maintenance			
41	Production-Manufactured Gas			
42	Production-Natural Gas	-		
43	Other Gas Supply	-		
44	Storage, LNG Terminaling and Processing	-		
45	Transmission	-		
46	Distribution	-		
47	Administrative and General	-		
	TOTAL Maintenance (Enter Total of lines 40 thru 46)	-		

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) _ _ A Resubmission		DEC. 31, 1992

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	Gas (Continued)			
48	Total Operation and Maintenance			
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)	$ -	$	$
50	Production-Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)	-		
51	Other Gas Supply (Enter Total of lines 30 and 42)	-		
52	Storage, LNG Terminaling and Processing (Enter Total of lines 31 and 43)	-		
53	Transmission (Lines 32 and 44)	-		
54	Distribution (Lines 33 and 45)	-		
55	Customer Accounts (Line 34)	-		
56	Customer Service and Informational (Line 35)	-		
57	Sales (Line 36)	-		
58	Administrative and General (Lines 37 and 46)	-		
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	-	-	-
60	Other Utility Departments			
61	Operation and Maintenance	-		
62	TOTAL All Utility Dept. (Enter Total of lines 25, 59 and 61)	134,619,101	15,282,273	149,901,374
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	32,981,565	8,636,510	41,618,075
66	Gas Plant	-	-	-
67	Other	-	-	-
68	TOTAL Construction (Total of lines 65 thru 67)	32,981,565	8,636,510	41,618,075
69	Plant Removal (By Utility Departments)			
70	Electric Plant	2,817,155	1,410,968	4,228,123
71	Gas Plant	-	-	-
72	Other	-	-	-
73	TOTAL Plant Removal (Total of lines 70 thru 72)	2,817,155	1,410,968	4,228,123
74	Other Accounts (Specify):			
75	Non-Operating Accounts			30,264
76	Non-Utility Plant			-
77	Accounts Receivable			7,803,959
78	Other Income			2,257,196
79				
80				
81				
82				
83				
84				
85				
86				
87				
89				
90				
91				
92				
93	TOTAL Other Accounts	35,421,170	(25,329,751)	10,091,419
94	TOTAL SALARIES AND WAGES	$205,838,991	$ -	$205,838,991

Name of Respondent	This Report is:	Date of Report: (Mo, Da, Yr)	Year of Report:
OHIO EDISON COMPANY	(1) _X_ An Original (2) _ _ A Resubmission		Dec. 31, 1992

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	Megawatthours (b)	Line No.	Item (a)	Megawatthours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Customers (Including Interdepartmental Sales)	20,545,476
3	Steam	21,397,014	23	Requirements Sales for Resale (See Instruction 4, page 311.)	2,907,336
4	Nuclear	6,714,511	24	Non-Requirements Sales for Resale (See Instruction 4, page 311.)	4,942,916
5	Hydro-Conventional	-	25	Energy Furnished Without Charge	-
6	Hydro-Pumped Storage	-	26	Energy Used by the Company (Electric Department Only, Excluding Station Use)	35,917
7	Other	969	27	Total Energy Losses	1,671,900
8	Less Energy for Pumping	-	28	TOTAL (Enter Total of Lines 22 Through 27)(MUST EQUAL LINE 20)	30,103,545
9	Net Generation (Enter Total of lines 3 thru 8)	28,112,494			
10	Purchases	1,851,400			
11	Power Exchanges:				
12	Received	140,293			
13	Delivered	76,550			
14	Net Exchanges (Lines 12 minus line 13)	63,743			
15	Transmission for Others (Wheeling)				
16	Received	2,429,175			
17	Delivered	2,353,267			
18	Net Transmission for Others (Line 16 minus line 17)	75,908			
19	Transmission by Others Losses	-			
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	30,103,545			

MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on line 24. Include in the monthly amounts any energy losses associated with the sales so that the total on line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales For Resale.
4. Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: Ohio Edison System

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales For Resale & Associated Losses (c)	MONTHLY PEAK Megawatts (See Instruction 4) (d)	Day of Month (e)	Hour (f)
29	January	2,544,563	198,337	4179	01-16-92	6pm-7pm
30	February	2,402,559	227,105	3985	02-12-92	9am-10am
31	March	2,240,466	249,402	3990	03-11-92	10am-11am
32	April	2,242,412	256,797	3809	04-02-92	7pm-8pm
33	May	2,391,102	418,455	3686	05-12-92	2pm-3pm
34	June	2,460,722	466,185	4194	06-17-92	4pm-5pm
35	July	2,735,278	577,873	4397	07-14-92	12pm-1pm
36	August	2,570,691	476,631	4629	08-10-92	3pm-4pm
37	September	2,539,090	523,933	4061	09-16-92	1pm-2pm
38	October	2,600,847	500,719	3851	10-20-92	10am-11am
39	November	2,453,859	365,434	3984	11-16-92	6pm-7pm
40	December	2,921,956	682,045	4109	12-07-92	6pm-7pm
41	TOTAL	30,103,545	4,942,916	//////////////////	//////////////////	//////////////

Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission	(Mo. Da, Yr)	Dec. 31, 1992

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name R.E. BURGER (b)	Plant Name EDGEWATER (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	STEAM	STEAM
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	CONVENTIONAL	CONVENTIONAL
3	Year Originally Constructed	1944	1919
4	Year Last Unit was Installed	1955	1957
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW) (a)	531	183
6	Net Peak Demand on Plant - MW (60 minutes)	491	173
7	Plant Hours Connected to Load	8,784	5,426
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	518	166
10	When Limited by Condenser Water	518 (a)	166 (a)
11	Average Number of Employees	250	89
12	Net Generation, Exclusive of Plant Use - KWh	2,525,328,000	325,084,100
13	Cost of Plant:		
14	Land and Land Rights	$ 186,795	$ 512,708
15	Structures and Improvements	22,665,471	9,932,126
16	Equipment Costs	171,695,082	57,059,342
17	Total Cost	$ 194,547,348	$ 67,504,176
18	Cost per KW of Installed Capacity (Line 5)	$ 366	$ 369
19	Production Expenses:		
20	Operation Supervision and Engineering	$ 1,140,559	$ 374,173
21	Fuel	34,037,091	5,915,216
22	Coolants and Water (Nuclear Plants Only)		
23	Steam Expenses	2,318,184	818,009
24	Expense Apportioned	1,901,592	399,684
25	Steam Transferred (Cr.)		
26	Electric Expenses	942,067	609,435
27	Misc. Steam (or Nuclear) Power Expenses	2,252,961	345,659
28	Rents		
29	Maintenance Supervision and Engineering	824,228	251,208
30	Maintenance of Structures	445,547	271,878
31	Maintenance of Boiler (or Reactor) Plant	5,518,114	1,278,501
32	Maintenance of Electric Plant	1,134,258	590,050
33	Maint. of Misc. Steam (or Nuclear) Plant	1,895,675	161,994
34	Total Production Expenses	$ 52,410,276	$ 11,015,807
35	Expenses per Net KWh	$ .0208	$ .0339
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	COAL / OIL / COMB.	COAL / OIL / COMB.
37	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)	TONS / BBLS /	TONS / BBLS /
38	Quantity (Units) of Fuel Burned	1,189,861 / 4,169 /	160,139 / 3,450 /
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal, per gal. of oil, or per Mcf of gas) (Give unit if nuclear)	11,855 / 137,734 /	11,897 / 137,590 /
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	$27.169 / $27.228 /	$34.962 / $26.824 /
41	Average Cost of Fuel per Unit Burned	28.076 / 27.342 /	34.956 / 26.922 /
42	Avg. Cost of Fuel Burned per Million Btu	1.184 / 4.726 /	1.497 / 4.659 /
43	Avg. Cost of Fuel Burned per KWh Net Gen.	/ / $0.0133	/ / $0.0176
44	Average Btu per KWh Net Generation	/ / 11,183	/ / 11,783

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name	NILES	W.H. SAMMIS	TORONTO	Line
	(d)	(e)	(f)	No.
	STEAM	STEAM (b)	STEAM	1
	CONVENTIONAL	CONVENTIONAL	CONVENTIONAL	2
	1954	1959	1925	3
	1954	1971	1949	4
				5
	266	2,102	173	
	224	1,910	176	6
	8,542	8,784	8,268	7
				8
	216	1,908	172	9
	216 (a)	1,908 (a)	172 (a)	10
	85	655	101	11
	1,162,916,000	11,289,058,000	527,402,900	12
				13
$	96,093	$ 882,737	$ 258,803	14
	10,484,351	89,722,458	8,352,796	15
	74,720,015	771,855,619	29,460,639	16
$	85,300,459	$ 862,460,814	$ 38,072,238	17
$	321	$ 410	$ 220	18
				19
$	407,896	$ 3,042,588	$ 231,570	20
	14,735,482	153,471,518	8,360,333	21
				22
	1,090,805	5,704,825	1,306,749	23
	919,415	7,649,645	538,898	24
				25
	431,692	2,032,075	1,000,723	26
	352,871	5,044,222	774,692	27
				28
	528,846	1,977,725	279,344	29
	288,901	1,576,079	183,674	30
	5,153,580	21,738,881	1,325,394	31
	1,186,960	8,072,119	734,627	32
	243,800	524,172	116,696	33
$	25,340,248	$ 210,833,849	$ 14,852,700	34
$	.0218	$ .0187	$ .0282	35

COAL	OIL	GAS	COMB.	COAL	OIL	COMB.	COAL	OIL	TIRES	COMB.	
TONS	BBLS	MCF		TONS	BBLS		TONS	BBLS	TONS		37
514,760	979	226,083		4,524,968	22,536		304,381	3,290	3,116		38
11,942	137,946	1,066,000		12,338	138,662		11,739	138,373	13,500		39
$27.106	$26.433	$1.192		$33.151	$26.226		$26.473	$13,895			40
27.169	27.300	1.190		33.253	26.358		26.912	14.112			41
1.118	4.710	1.078		1.345	4.618		1.146	2.430			42
			$0.0121			$0.0133				$0.0156	43
			10,784			9,838				13,746	44

Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission	(Mo. Da, Yr)	Dec. 31, 1992

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Line No.	Plant Name	(d) B.MANSFIELD	(e) BEAVER VALLEY	(f) PERRY
1		STEAM (f)	NUCLEAR (g)	NUCLEAR (h)
2		CONVENTIONAL	CONVENTIONAL	CONVENTIONAL
3		1976	1976	1987
4		1980	1987	1987
5		1,233	710	391
		1,071	654	360
6		8,784	8,784	6,468
7		1,060	626	358
8		1,060 (a)	626 (a)	350 (a)
9		N/A	N/A	N/A
10		5,567,225,000	4,567,169,000	2,147,342,000
11		$ 6,769,184	$ 1,152,159	$ 3,214,965
12		97,920,006	370,223,482	216,604,385
13		534,153,303	1,277,307,817	1,114,671,800
14		$ 638,842,493	$ 1,648,683,458	$1,334,491,150
15		$ 518	$ 2,322	$ 3,413
16		$ 1,472,180	$ 12,568,391	$ 8,409,036
17		99,831,322	53,499,233	28,329,210
18			632,007	348,434
19		15,298,461	7,211,096	3,504,952
20		5,232,201		
21		948,155	183,454	28,839
22		5,574,998	23,674,738	12,330,526
23			76,940,619	42,817,480
24		1,296,399	3,163,430	1,147,281
25		1,415,622	1,691,231	640,430
26		11,018,078	4,846,394	5,404,489
27		1,053,211	3,043,145	1,034,842
28		1,065,416	8,650,041	3,918,189
29		$ 144,206,043	$ 196,103,779	$ 107,913,708
30		$ .0259	$ .0429	$ .0503
31		COAL / TONS	NUCLEAR / MMBTU	NUCLEAR / MMBTU
32		2,307,978	51,279,014	22,626,231
33		12,120		
34		$41.935	Leased	Leased
35		41.320	0.959	1.1301
36		1.704	0.959	1.1301
37			$0.0108	$0.0119
38			11,228	10,537
39		OIL / BBLS		
40		44,805		
41		136,970		
42		$24.620		
43		24.654		
44		4.252		
		COMB.		
		$0.0173		
		10,137		

Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission	(Mo. Da, Yr)	Dec. 31, 1992

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name	EDGEWATER	MAD RIVER	NILES	Line
	(d)	(e)	(f)	No.
	GAS TURBINE (d)	GAS TURBINE (e)	GAS TURBINE (e)	1
	CONVENTIONAL	CONVENTIONAL	CONVENTIONAL	2
	1973	1972	1972	3
	1973	1972	1972	4
				5
	50	46	23	
	32	39	25	6
	21	64	13	7
				8
	41	51	26	9
	33 (c)	43 (c)	22 (c)	10
	N/A	7	N/A	11
	206,000	0	0	12
				13
$	0	$ 3,489	$ 0	14
	96,905	439,595	34,564	15
	5,213,894	7,726,424	3,577,209	16
$	5,310,799	$ 8,169,508	$ 3,611,773	17
$	106	$ 178	$ 157	18
				19
$	40,393	$ 92,735	$ 35,298	20
	37,750	90,286	25,587	21
				22
				23
	22,601	14,248	3,587	24
				25
	50,437	90,883	37,637	26
		47,246		27
				28
	12,989	30,492		29
	88	17,939		30
				31
	509,161	40,712	4,763	32
				33
$	673,419	$ 424,541	$ 106,872	34
$	3.2690	$ N/A	$ N/A	35
	OIL	OIL	OIL	36
	BBLS	BBLS	BBLS	37
	1,323	2,962	769	38
	137,738	137,317	137,733	39
				40
	$24.893	$26.887	$33.247	
	28.476	30.030	33.264	41
	4.932	5.286	5.750	42
	$0.1833	N/A	N/A	43
	37,155	N/A	N/A	44

Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission	(Mo. Da, Yr)	Dec. 31, 1992

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name W.H. SAMMIS (d)	Plant Name	Plant Name	Line No.
INTERNAL COMBUSTION (e)			1
CONVENTIONAL			2
1972			3
1972			4
11			5
11			6
35			7
11			8
11			9
N/A			10
350,200			11
			12
$ 2,936			13
1,338,056			14
$ 1,340,992			15
$ 122			16
			17
$ 22,545			18
7,706			19
			20
			21
3,666			22
			23
48,358			24
			25
			26
			27
			28
			29
26,952			30
			31
$ 109,227			32
$ 0.3119			33
			34
OIL			35
BBLS			36
690			37
137,245			38
			39
$15.675			40
26.708			
4.931			
$0.0526			41
10,677			42
			43
			44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

NOTES

(a) Limited by condenser water temperature only.

(b) The data shown represents the Company's W.H. Sammis units No. 1 through No. 6 and the Company's 48% ownership of Sammis unit No. 7. Sammis unit No. 7 has a generator nameplate rating of 680 MW and a net demonstrated capability of 600 MW. This unit is owned as tenants in common by the Company, the Company's subsidiary, Pennsylvania Power Company (PP) and Duquesne Light Company (DL) in the ratio of 48%, 20.8%, and 31.2%, respectively.

(c) Limited by ambient air temperature only.

(d) The data shown represents the Company's ownership of two combustion turbines stationed at its Edgewater Plant. These units are owned as tenants in common by the Company and PP in the ratio of 86% and 14%, respectively.

(e) The data shown represents the Company's ownership of two combustion turbines at its Mad River Plant, one combustion turbine at its Niles Plant and five diesel driven generators at its W.H. Sammis Plant. These units are owned as tenants in common by the Company and PP in the ratio of 85.6% and 14.4%, respectively.

(f) The data shown represents the Company's ownership of a three unit station operated by PP, at its Bruce Mansfield Plant. The units have a total generator nameplate rating of 2,741 MW and net demonstrated capability of 2,360 MW.

Unit 1 is owned as tenants in common by the Company, PP, DL, Cleveland Electric Illuminating Company (CEI) and various investors who have leased the interest back to CEI. The combined ownership and leasehold interests in Unit 1 are 60%, 4.2%, 29.3% and 6.5%, for the Company, PP, DL and CEI, respectively. Unit 2 is owned as tenants in common by the Company, PP, DL, Toledo Edison Company (TE), CEI and various investors who have leased the interest back to CEI and TE. The combined ownership and leasehold interests in Unit 2 are 39.3%, 6.8%, 8%, 17.3% and 28.6% for the Company, PP, DL, TE and CEI, respectively. Unit 3 is owned as tenants in common by the Company, PP, DL, TE, CEI and various investors who have leased the interest back to CEI and TE. The combined ownership and leasehold interests in Unit 3 are 35.6%, 6.28%, 13.74%, 19.91% and 24.47% for the Company, PP, DL, TE and CEI, respectively.

(g) The data shown represents the Company's interest in two nuclear units operated by DL at its Beaver Valley Plant. The units have a total generator nameplate rating of 1,846 MW and a net demonstrated capability of 1,630 MW.

Unit 1 is owned as tenants in common by the Company, PP and DL in the ratio of 35%, 17.5%, and 47.5%, respectively. Unit 2 is owned as tenants in common by the Company, DL, TE, CEI and various investors who have leased the interest back to the utilities. The combined ownership and leasehold interests in Unit 2 are 41.88%, 13.74%, 19.91% and 24.47% for the Company, DL, TE and CEI, respectively.

(h) The data shown represents the Company's interest in a nuclear unit operated by CEI at its Perry station. The unit has a generator nameplate rating of 1,302 MW and a net demonstrated capacity of 1,194 MW. The unit is owned as tenants in common by the Company, PP, DL, TE, CEI and various investors who have leased the interest back to the Company. The combined ownership and leasehold interests in the unit are 30%, 5.24%, 13.74%, 19.91% and 31.11%, for the Company, PP, DL, TE and CEI, respectively.

Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	Dec. 31, 1992

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).

2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity-Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 Min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Internal Combustion					
2	----------					
3	New Castle (a)	1968	3.00	3.6	63,000	$355,736
4	R.E. Burger Plant (b)	1972	6.00	6.8	423,700	971,187
5						
6						
7						
8						
9	(a) The data shown represents the Company's ownership of two diesel driven generators stationed at					
10	its subsidiary, Pennsylvania Power Company's (PP) New Castle Plant. These units are owned as					
11	tenants in common by the Company and PP in the ratio of 60% and 40%, respectively.					
12						
13						
14	(b) The data shown represents the Company's ownership of three diesel driven generators stationed					
15	at its R.E. Burger Plant. These units are owned as tenants in common by the Company					
16	and PP in the ratio of 85.6% and 14.4%, respectively.					
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, page 403.

4. If net peak demand for 60 minutes is not available, give that which is available, specifying period.

5. If any plant is equipped with combinations of steam, hydro, internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost Per MW Inst Capacity (g)	Operation Exc'l. Fuel (h)	Production Expenses: Fuel (i)	Production Expenses: Maintenance (j)	Kind of Fuel (k)	Fuel Cost (in cents per million Btu) (l)	Line No.
						1
						2
$ 118,579	$ 101	$ 3,537	$4,087	Oil	436.13	3
161,865	24,932	20,590	5,922	Oil	465.73	4
						5
						6
						7
						8
						9
						10
						11
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Name of Respondent	This Report is:	Date of Report (Mo. Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [_] A Resubmission		Dec. 31, 1992

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a tranmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole Miles) On Structures of Line Designated (f)	LENGTH (Pole Miles) On Structures of Another Line (g)	Number of Circuits (h)
1	Avon (CEI)	Beaver #1	345 KV	345 KV	Steel Tower	9.74	-	1
2	Avon (CEI) (1)	Beaver #2	345 KV	345 KV	Steel Tower	1.29	9.74	1
3	Avon (CEI)	Beaver #2	345 KV	345 KV	Steel Pole	1.58	-	1
4	Beaver	Carlisle	345 KV	345 KV	Steel Tower	17.80	-	1
5	Beaver (2)	Davis-Besse (TE)	345 KV	345 KV	Steel Tower	39.02	3.55	1
6	Beaver	Davis-Besse (TE)	345 KV	345 KV	Steel Pole	1.66	-	1
7	Beaver Valley (DL) (3)	Hanna	345 KV	345 KV	Steel Tower	-	52.02	1
8	Beaver Valley (DL)	Hanna	345 KV	345 KV	Wood H Frame	0.69	-	1
9	Beaver Valley (DL) (4)	Sammis	345 KV	345 KV	Wood H Frame	0.21	-	1
10	Beaver Valley (DL)	Sammis	345 KV	345 KV	Steel Tower	0.17	-	1
11	Canton Central (OP)	Hanna	345 KV	345 KV	Steel Tower	0.07	-	1
12	Carlisle	Star	345 KV	345 KV	Steel Tower	33.39	1.73	1
13	Carlisle	Star	345 KV	345 KV	Wood H Frame	1.14	-	1
14	Hanna	Highland	345 KV	345 KV	Wood H Frame	23.76	-	1
15	Hanna	Highland	345 KV	345 KV	Steel Tower	0.70	-	1
16	Hanna	Juniper (CEI)	345 KV	345 KV	Steel Tower	-	0.07	1
17	Harding (CEI) (5)	Mansfield	345 KV	345 KV	Steel Tower	78.11	0.70	1
18	Harding (CEI)	Mansfield	345 KV	345 KV	Steel Pole	3.03	-	1
19	Harding (CEI)	Mansfield	345 KV	345 KV	Wood H Frame	2.21	-	1
20	Highland (6)	Mansfield	345 KV	345 KV	Steel Tower	40.61	-	1
21	Highland	Mansfield	345 KV	345 KV	Steel Pole	0.16	-	1
22								
23								
24								

	Name of Lessee	Inception Date	Terms of Lease	Yearly Rent	
25					
26					
27	(1) CEI, TE, DL, PP	9/01/81	540 mos.	$ 457,456	Determined from CAPCO Agreement dated 9/14/67
28	(2) CEI, TE, DL	10/01/75	540 mos.	968,584	Determined from CAPCO Agreement dated 9/14/67
29	(3) CEI, TE, DL, PP	9/01/80	540 mos.	942,882	Determined from CAPCO Agreement dated 9/14/67
30	(4) CEI, TE, DL, PP	12/01/70	540 mos.	46,290	Determined from CAPCO Agreement dated 9/14/67
31	(5) CEI, TE, DL, PP	10/01/77	540 mos.	5,235,826	Determined from CAPCO Agreement dated 9/14/67
32	(6) CEI, TE, DL, PP	6/01/77	540 mos.	993,234	Determined from CAPCO Agreement dated 9/14/67
33					
34	NOTE: The terminals of all 345 KV and 138 KV lines are designated				
35	by Transmission Substation name unless otherwise shown.				
36	TOTAL				

Name of Respondent	This Report is:	Date of Report (Mo. Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [_] A Resubmission		Dec. 31, 1992

TRANSMISSION LINE STATISTICS

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any tranmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in column (j) to (l) on the book cost at end of year.

Size of Conductor and Material	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land	Construction & Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	
(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
954mcm-ACSR	$1,462,441	$2,418,392	$3,880,833	(Note 1)	(Note 2)	See Notes on Page 423 J		1
954mcm-ACSR								2
954mcm-ACSR	79,518	2,824,372	2,903,890					3
954mcm-ACSR	1,099,145	2,862,968	3,962,113					4
954mcm-ACSR								5
954mcm-ACSR	1,556,075	6,807,502	8,363,577					6
954mcm-ACSR								7
954mcm-ACSR	42,289	3,699,351	3,741,640					8
954mcm-ACSR								9
954mcm-ACSR		463,672	463,672					10
954mcm-ACSR	8	53,742	53,750					11
954mcm-ACSR								12
954mcm-ACSR	1,941,994	3,854,566	5,796,560					13
954mcm-ACSR								14
954mcm-ACSR	1,327,401	2,364,463	3,691,864					15
954mcm-ACSR		6,225	6,225					16
954mcm-ACSR								17
954mcm-ACSR								18
954mcm-ACSR	15,531,289	42,307,128	57,838,417					19
954mcm-ACSR								20
954mcm-ACSR	3,463,082	8,028,576	11,491,658					21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36

Name of Respondent	This Report is:	Date of Report (Mo. Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [_] A Resubmission		Dec. 31, 1992

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a tranmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole Miles) On Structures of Line Designated (f)	LENGTH (Pole Miles) On Structures of Another Line (g)	Number of Circuits (h)
1	Highland	Shenango	345 KV	345 KV	Steel Tower	3.71	-	1
2	Highland	Shenango	345 KV	345 KV	Steel Pole	2.01	-	1
3	Highland	Shenango	345 KV	345 KV	Wood H Frame	13.60	-	1
4	Hyatt (OP)	Tangy	345 KV	345 KV	Steel Tower	3.09	-	1
5	Juniper (CEI)	Star	345 KV	345 KV	Steel Tower	8.56	9.60	1
6	Marysville (OP)	Tangy	345 KV	345 KV	Steel Tower	-	3.09	1
7	South Canton (OP)	Star	345 KV	345 KV	Steel Tower	33.42	-	1
8	W.H. Sammis	Highland	345 KV	345 KV	Steel Tower	49.45	0.07	1
9	W.H. Sammis	South Canton (OP)	345 KV	345 KV	Steel Tower	46.69	-	1
10	W.H. Sammis	Star	345 KV	345 KV	Steel Tower	66.86	-	1
11	W.H. Sammis	Star	345 KV	345 KV	Wood H Frame	1.87	-	1
12	W.H. Sammis	Wylie Ridge	345 KV	345 KV	Steel Tower	4.33	0.06	1
13	Spare Plant	(345 KV Lines)	345 KV	345 KV		-	-	-
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31	Total 345 KV					(1) 488.93	80.63	
32								
33								
34	NOTE: The terminals of all 345 KV and 138 KV lines are designated					(1) Bundled 2 wires per phase		
35	by Transmission Substation name unless otherwise shown.							
36								

Name of Respondent	This Report is:	Date of Report (Mo. Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [_] A Resubmission		Dec. 31, 1992

TRANSMISSION LINE STATISTICS

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any tranmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in column (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction & Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954mcm-ACSR				(Note 1)	(Note 2)	See Notes on Page 423 J		1
954mcm-ACSR								2
954mcm-ACSR	$3,627,443	$4,561,844	$8,189,287					3
954mcm-ACSR	712,744	2,672,598	3,385,342					4
954mcm-ACSR	518,107	1,283,682	1,801,789					5
954mcm-ACSR		410,845	410,845					6
954mcm-ACSR	1,033,815	3,634,731	4,668,546					7
954mcm-ACSR	1,517,482	4,291,510	5,808,992					8
954mcm-ACSR	1,235,837	3,225,858	4,461,695					9
954mcm-ACSR								10
954mcm-ACSR	2,181,949	5,478,785	7,660,734					11
954mcm-ACSR	145,959	1,170,876	1,316,835					12
954mcm-ACSR		154,818	154,818					13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
	$37,476,578	$102,576,504	$140,053,082	$92,354	$958,348	$3,627	$1,054,329	31
								32
								33
								34
								35
								36

Name of Respondent	This Report is:	Date of Report (Mo. Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [ ] A Resubmission		Dec. 31, 1992

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a tranmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles) On Structures of Line Designated (f)	On Structures of Another Line (g)	Number of Circuits (h)
1	Aetna: W. Akron	Aetna	138 KV	138 KV	Steel Tower	8.45	-	1
2	American Steel	Bluebell	138 KV	138 KV	Wood H Frame	0.86	-	1
3	Babb	Valley	138 KV	138 KV	Wood H Frame	1.96	-	1
4	Babb	W. Akron	138 KV	138 KV	Steel Tower	-	6.78	1
5	Babcock-Wilcox	-	138 KV	138 KV	Wood H Frame	0.29	-	1
6	Barberton	Babcock-Wilcox	138 KV	138 KV	Steel Tower	0.48	-	1
7	Barberton	Cloverdale	138 KV	138 KV	Steel Tower	1.39	22.17	1
8	Barberton	Cloverdale	138 KV	138 KV	Steel Pole	0.19	-	1
9	Barberton	Star, North	138 KV	138 KV	Steel Tower	1.19	2.45	1
10	Barberton	Star, North	138 KV	138 KV	Wood H Frame	1.22	-	1
11	Barberton	Star, South	138 KV	138 KV	Wood H Frame	2.56	-	1
12	Barberton	Star, South	138 KV	138 KV	Steel Pole	1.46	-	1
13	Barberton	Star, South	138 KV	138 KV	Steel Tower	0.09	0.65	1
14	Barberton	West Akron	138 KV	138 KV	Steel Tower (1)	9.66	-	1
15	Barberton	West Akron	138 KV	138 KV	Sgl.Wood Pole	0.06	-	1
16	Beatty Rd.(C & SOE)	London	138 KV	138 KV	Wood H Frame	19.49	-	1
17	Beatty Rd.(C & SOE)	London	138 KV	138 KV	Steel Tower	0.81	-	1
18	Beaver	Brookside	138 KV	138 KV	Steel Tower (2)	36.13	2.61	1
19	Beaver	Brookside	138 KV	138 KV	Sgl.Wood Pole	0.11	-	1
20	Beaver	Johnson	138 KV	138 KV	-	-	-	-
21	Beaver	Johnson	138 KV	138 KV	Steel Tower	3.39	9.71	1
22	Beaver	Johnson	138 KV	138 KV	Wood H Frame	-	0.19	1
23	Beaver	NASA	138 KV	138 KV	-	-	-	-
24	Beaver	NASA	138 KV	138 KV	Steel Tower	1.84	26.43	1
25	Beaver	NASA	138 KV	138 KV	Sgl.Wood Pole	0.18	-	1
26	Beaver	New Departure	138 KV	138 KV	Sgl.Wood Pole	0.20	-	1
27	Beaver	New Departure	138 KV	138 KV	Steel Tower	26.87	3.07	1
28	Bluebell	Canton Cent.(OP)	138 KV	138 KV	-	-	-	-
29	Bluebell	Canton Cent.(OP)	138 KV	138 KV	Steel Tower (3)	17.88	-	1
30								
31								
32								
33								
34	NOTE: The terminals of all 345 KV and 138 KV lines are designated							
35	by Transmission Substation name unless otherwise shown.							
36								

(1) 2.51 miles, (2) 11.22 miles, (3) 17.85 miles of 6-wire circuit.

Name of Respondent	This Report is:	Date of Report (Mo. Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) |x| An Original (2) |_| A Resubmission		Dec. 31, 1992

TRANSMISSION LINE STATISTICS

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any tranmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in column (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction & Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
477mcm-ACSR	$903,099	$928,358	$1,831,457	(Note 1)	(Note 2)	See Notes on Page 423 J		1
336mcm-ACSR	20,644	62,877	83,521					2
477mcm-ACSR	93,677	219,188	312,865					3
477mcm-ACSR	9,920	159,502	169,422					4
336mcm-ACSR								5
477mcm-ACSR	10,295	54,727	65,022					6
605mcm-ACSR								7
605mcm-ACSR	41,770	409,002	450,772					8
605mcm-ACSR								9
605mcm-ACSR	89,168	139,461	228,629					10
605mcm-ACSR								11
605mcm-ACSR								12
605mcm-ACSR	19,391	257,842	277,233					13
336mcm-ACSR								14
605mcm-ACSR	70,023	518,746	588,769					15
477mcm-ACSR								16
477mcm-ACSR	210,986	99,911	310,897					17
336mcm-ACSR								18
795mcm-ACSR 4/0 CU	155,374	868,120	1,023,494					19 20
336mcm-ACSR								21
795mcm-ACSR	70,213	288,761	358,974					22
336mcm-ACSR								23
477mcm-ACSR								24
795mcm-ACSR	65,155	421,555	486,710					25
795mcm-ACSR								26
477mcm-ACSR	314,912	1,362,046	1,676,958					27
336mcm-ACSR								28
795mcm-ACSR	151,803	1,267,362	1,419,165					29 30 31 32 33 34 35 36

Name of Respondent	This Report is:	Date of Report (Mo. Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [_] A Resubmission		Dec. 31, 1992

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a tranmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole Miles) On Structures of Line Designated (f)	LENGTH (Pole Miles) On Structures of Another Line (g)	Number of Circuits (h)
1	Bluebell	Highland	138 KV	138 KV	-	-	-	-
2	Bluebell	Highland	138 KV	138 KV	Steel Tower	0.65	22.04	1
3	Bluebell	Knox	138 KV	138 KV	Steel Tower	-	3.49	1
4	Bluebell	Knox	138 KV	138 KV	Sgl.Wood Pole	5.46	-	1
5	Bluebell	Pidgeon	138 KV	138 KV	Steel Tower	15.11	-	1
6	Boardman	Riverbend	138 KV	138 KV	Steel Pole	2.27	-	1
7	Boardman	Riverbend	138 KV	138 KV	Sgl.Wood Pole	0.99	-	1
8	Boardman	Riverbend	138 KV	138 KV	Steel Tower	7.39	-	1
9	Boardman	Shenango	138 KV	138 KV	Steel Tower	1.10	-	1
10	Boardman	Shenango	138 KV	138 KV	Steel Tower	1.01	-	1
11	Boardman	Shenango	138 KV	138 KV	Wood H Frame	3.50	-	1
12	Boardman	Shenango	138 KV	138 KV	Steel Tower	12.28	-	1
13	Brookside	Cloverdale	138 KV	138 KV	Steel Tower	(1) 41.87	-	1
14	Brookside	Cloverdale	138 KV	138 KV	-	-	-	-
15		-Tap to Ross	138 KV	138 KV	Steel Tower	0.22	-	1
16	Brookside	Howard (OP)	138 KV	138 KV	Steel Tower	0.17	13.57	1
17	Brookside	Leaside	138 KV	138 KV	-	-	-	1
18	Brookside	Leaside	138 KV	138 KV	Steel Tower	24.54	-	1
19	Brookside	Longview, East	138 KV	138 KV	-	-	-	-
20	Brookside	Longview, East	138 KV	138 KV	Steel Tower	-	13.83	1
21	Brookside	Longview, West	138 KV	138 KV	-	-	-	-
22	Brookside	Longview, West	138 KV	138 KV	Steel Tower	13.84	-	1
23	Burger	Brookside	138 KV	138 KV	Steel Tower	107.54	-	1
24	Burger	Cloverdale #1	138 KV	138 KV	Steel Tower	2.13	0.04	1
25	Burger	Cloverdale #1	138 KV	138 KV	Wood H Frame	72.45	-	1
26	Burger	Cloverdale #2	138 KV	138 KV	Wood H Frame	0.23	-	1
27	Burger	Cloverdale #2	138 KV	138 KV	Steel Tower	74.35	-	1
28	Burger	Cloverdale #3	138 KV	138 KV	Steel Tower	-	74.34	1
29	Burger	Cloverdale #3	138 KV	138 KV	Wood H Frame	0.24	-	1
30	Burger	Knox	138 KV	138 KV	Wood H Frame	68.01	-	1
31	Burger	Knox	138 KV	138 KV	Sgl.Wood Pole	-	0.23	1
32	Burger	Knox	138 KV	138 KV	Steel Tower	-	0.33	1
33								
34	NOTE: The terminals of all 345 KV and 138 KV lines are designated							
35	by Transmission Substation name unless otherwise shown.							
36								

(1) 21.48 miles of 6-wire circuit.

Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [_] A Resubmission	(Mo. Da, Yr)	Dec. 31, 1992

TRANSMISSION LINE STATISTICS

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any tranmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in column (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction & Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
336mcm-ACSR				(Note 1)	(Note 2)	See Notes on Page 423 J		1
477mcm-ACSR	$12,494	$221,740	$234,234					2
477mcm-ACSR								3
795mcm-ACSR	40,296	544,731	585,027					4
795mcm-ACSR	313,059	655,217	968,276					5
795mcm-ACSR								6
795mcm-ACSR								7
795mcm-ACSR	658,034	1,847,831	2,505,865					8
795mcm-ACSR								9
300mcm-CU								10
477mcm-ACSR								11
477mcm-ACSR	331,615	982,502	1,314,117					12
336mcm-ACSR								13
4/0 CU								14
336mcm-ACSR	275,590	1,713,884	1,989,474					15
336mcm-ACSR		73,847	73,847					16
397mcm-ACSR								17
336mcm-ACSR	219,922	1,082,975	1,302,897					18
336mcm-ACSR								19
795mcm-ACSR		67,489	67,489					20
336mcm-ACSR								21
795mcm-ACSR	213,880	471,243	685,123					22
605mcm-ACSR	359,276	1,959,906	2,319,182					23
477mcm-ACSR								24
477mcm-ACSR	525,692	6,585,270	7,110,962					25
795mcm-ACSR								26
795mcm-ACSR	473,105	2,162,771	2,635,876					27
795mcm-ACSR								28
795mcm-ACSR		591,897	591,897					29
477mcm-ACSR								30
795mcm-ACSR								31
477mcm-ACSR	164,551	6,000,719	6,165,270					32
								33
								34
								35
								36

Name of Respondent	This Report is:	Date of Report (Mo. Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [_] A Resubmission		Dec. 31, 1992

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a tranmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole Miles) On Structures of Line Designated (f)	LENGTH (Pole Miles) On Structures of Another Line (g)	Number of Circuits (h)
1	Burger	Longview	138 KV	138 KV	Wood H Frame	16.41	-	1
2	Burger	Longview	138 KV	138 KV	Steel Tower	2.75	99.28	1
3	Canton Cent (OP)	Cloverdale	138 KV	138 KV	Steel Tower	12.19	-	1
4	Carlisle	Gates	138 KV	138 KV	Sgl.Wood Pole	7.92	-	1
5	Carlisle	Gates	138 KV	138 KV	Steel Tower	-	0.06	1
6	Carlisle	Johnson	138 KV	138 KV	Sgl.Wood Pole	12.54	-	1
7	Carlisle	Johnson	138 KV	138 KV	Steel Pole	1.63	-	1
8	Carlisle	Lorain (CEI) East	138 KV	138 KV	Sgl.Wood Pole	-	12.54	1
9	Carlisle	Lorain (CEI) East	138 KV	138 KV	Steel Pole	0.27	-	1
10	Carlisle	Shinrock	138 KV	138 KV	Sgl.Wood Pole	-	7.92	1
11	Carlisle	Shinrock	138 KV	138 KV	Steel Tower	6.31	2.81	1
12	Carlisle	Shinrock	138 KV	138 KV	Wood H Frame	13.05	-	1
13	Central	Niles	138 KV	138 KV	Steel Tower	3.09	-	1
14	Central	Niles	138 KV	138 KV	Sgl.Wood Pole	0.35	-	1
15	Central	Packard	138 KV	138 KV	Steel Tower	3.60	0.23	1
16	Central	Packard	138 KV	138 KV	Wood H Frame	5.06	-	1
17	Central	Packard	138 KV	138 KV	Sgl.Wood Pole	3.46	-	1
18	Chamberlin	Darrow	138 KV	138 KV	Steel Tower	-	4.80	1
19	Chamberlin	Darrow	138 KV	138 KV	Wood H Frame	9.75	-	1
20	Chamberlin	Valley	138 KV	138 KV	Wood H Frame	2.56	-	1
21	Chamberlin	Valley	138 KV	138 KV	Steel Pole	14.06	-	1
22	Chamberlin	West Akron	138 KV	138 KV	Steel Pole	17.82	-	1
23	Chamberlin	West Akron	138 KV	138 KV	Wood H Frame	0.05	-	1
24	Clark	E. Springfield	138 KV	138 KV	Steel Tower	-	3.79	1
25	Clark	E. Springfield	138 KV	138 KV	Sgl.Wood Pole	-	6.93	1
26	Clark	E. Springfield	138 KV	138 KV	Wood H Frame	2.22	-	1
27	Clark	Green	138 KV	138 KV	Steel Tower	1.14	-	1
28	Clark	Green	138 KV	138 KV	Wood H Frame	19.32	-	1
29	Clark	Green	138 KV	138 KV	Sgl.Wood Pole	6.93	-	1
30	Cloverdale	East Wooster (OP)	138 KV	138 KV	Steel Tower	-	20.19	1
31	Cloverdale	Star	138 KV	138 KV	Steel Tower	23.57	-	1
32	Cloverdale	Torrey (OP)	138 KV	138 KV	Steel Tower	0.15	6.70	1
33								
34								
35	NOTE: The terminals of all 345 KV and 138 KV lines are designated by Transmission Substation name unless otherwise shown.							
36								

Name of Respondent	This Report is:	Date of Report (Mo. Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [_] A Resubmission		Dec. 31, 1992

TRANSMISSION LINE STATISTICS

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any tranmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in column (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction & Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
605mcm-ACSR				(Note 1)	(Note 2)	See Notes on Page 423 J		1
605mcm-ACSR	$150,245	$1,037,257	$1,187,502					2
336mcm-ACSR	98,186	558,791	656,977					3
605mcm-ACSR								4
605mcm-ACSR	830,157	1,164,669	1,994,826					5
605mcm-ACSR								6
605mcm-ACSR	2,441,775	2,572,739	5,014,514					7
605mcm-ACSR								8
605mcm-ACSR	36,000	1,172,764	1,208,764					9
605mcm-ACSR								10
605mcm-ACSR								11
605mcm-ACSR	460,459	1,486,718	1,947,177					12
477mcm-ACSR								13
477mcm-ACSR	134,122	414,234	548,356					14
477mcm-ACSR								15
477mcm-ACSR	532,604	1,138,978	1,671,582					16
366mcm-ACSR								17
477mcm-ACSR								18
477mcm-ACSR	373,596	376,354	749,950					19
477mcm-ACSR								20
477mcm-ACSR	1,510,789	2,084,120	3,594,909					21
477mcm-ACSR								22
605mcm-ACSR	39,974	1,578,063	1,618,037					23
954mcm-ACSR								24
477mcm-ACSR								25
605mcm-ACSR	86,121	766,128	852,249					26
954mcm-ACSR								27
605mcm-ACSR								28
605mcm-ACSR	1,039,743	2,652,525	3,692,268					29
336mcm-ACSR	5,642	329,290	334,932					30
605mcm-ACSR	356,704	1,370,998	1,727,702					31
477mcm-ACSR		82,957	82,957					32
								33
								34
								35
								36

Name of Respondent	This Report is:	Date of Report (Mo. Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [_] A Resubmission		Dec. 31, 1992

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a tranmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole Miles) On Structures of Line Designated (f)	LENGTH (Pole Miles) On Structures of Another Line (g)	Number of Circuits (h)
1	Crissinger	Roberts	138 KV	138 KV	Steel Tower	3.37	0.02	1
2	Crissinger	Roberts	138 KV	138 KV	Wood H Frame	2.29	-	1
3	Crissinger	Tangy	138 KV	138 KV	Steel Tower	2.40	1.14	1
4	Crissinger	Tangy	138 KV	138 KV	Wood H Frame	21.26	-	1
5	Darrow	Hanna	138 KV	138 KV	Steel Tower	13.73	0.07	1
6	Darrow	Hanna	138 KV	138 KV	Sgl.Wood Pole	1.59	1.58	1
7	Darrow	Hanna	138 KV	138 KV	Wood H Frame	2.48	-	1
8	Delaware (C&SOE Co.)	Tangy	138 KV	138 KV	Wood H Frame	0.97	-	1
9	East Akron	Gilchrist	138 KV	138 KV	Steel Tower	-	1.19	1
10	East Akron	Gilchrist	138 KV	138 KV	Steel Tower	-	2.70	1
11	East Akron	Hanna	138 KV	138 KV	Steel Tower	12.14	3.28	1
12	East Akron	West Ravenna	138 KV	138 KV	Wood H Frame	7.95	-	1
13	East Akron	West Ravenna	138 KV	138 KV	Steel Tower	3.75	-	1
14	E. Springfield	London	138 KV	138 KV	-	-	-	1
15	E. Springfield	London	138 KV	138 KV	Steel Tower	17.56	0.81	1
16	E. Springfield	Tangy	138 KV	138 KV	Steel Tower	1.75	2.24	1
17	E. Springfield	Tangy	138 KV	138 KV	Wood H Frame	41.24	-	1
18	Edgewater	Beaver	138 KV	138 KV	Wood H Frame	0.19	-	1
19	Edgewater	Beaver	138 KV	138 KV	Steel Tower	9.26	-	1
20	Edgewater	Beaver	138 KV	138 KV	Steel Tower	2.89	-	1
21	Edgewater	USS (National Tube)	138 KV	138 KV	-	-	-	-
22	Edgewater	USS (National Tube)	138 KV	138 KV	Steel Tower	0.61	2.39	1
23	Empire: Longview	Empire Steel Co.	138 KV	138 KV	Steel Tower	0.10	-	1
24	Empire: Longview	Empire Steel Co.	138 KV	138 KV	Wood H Frame	2.17	-	1
25	Evergreen	Franklin - Ivanhoe	138 KV	138 KV	Steel Tower	1.57	1.17	1
26			138 KV	138 KV	Wood H Frame	6.58	-	1
27	Evergreen	Highland #1	138 KV	138 KV	Steel Tower	0.08	-	1
28	Evergreen	Highland #1	138 KV	138 KV	Steel Tower	2.60	-	1
29	Evergreen	Highland #2	138 KV	138 KV	Steel Tower	2.50	-	1
30	Evergreen	Highland #2	138 KV	138 KV	Wood H Frame	0.17	-	1
31	Evergreen	Highland #3	138 KV	138 KV	Steel Tower	0.13	0.64	1
32	Evergreen	Highland #3	138 KV	138 KV	Wood H Frame	6.30	-	1
33								
34	NOTE: The terminals of all 345 KV and 138 KV lines are designated							
35	by Transmission Substation name unless otherwise shown.							
36								

Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [ ] A Resubmission	(Mo. Da, Yr)	Dec. 31, 1992

TRANSMISSION LINE STATISTICS

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any tranmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in column (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction & Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
336mcm-ACSR				(Note 1)	(Note 2)	See Notes on Page 423 J		1
336mcm-ACSR	$181,398	$428,375	$609,773					2
336mcm-ACSR								3
336mcm-ACSR	222,393	848,807	1,071,200					4
477mcm-ACSR								5
477mcm-ACSR								6
605mcm-ACSR	794,100	1,134,603	1,928,703					7
605mcm-ACSR	14,225	40,920	55,145					8
300mcm-CU								9
477mcm-ACSR		44,632	44,632					10
605mcm-ACSR	1,111,372	2,182,932	3,294,304					11
477mcm-ACSR								12
477mcm-ACSR	190,682	488,793	679,475					13
605mcm-ACSR								14
477mcm-ACSR	471,877	869,512	1,341,389					15
336mcm-ACSR								16
336mcm-ACSR	356,664	1,295,396	1,652,060					17
605mcm-ACSR								18
336mcm-ACSR								19
795mcm-ACSR	205,934	798,145	1,004,079					20
336mcm-ACSR								21
605mcm-ACSR	3,605	104,831	108,436					22
336mcm-ACSR								23
336mcm-ACSR	34,365	107,430	141,795					24
477mcm-ACSR								25
795mcm-ACSR	188,515	445,168	633,683					26
477mcm-ACSR								27
795mcm-ACSR	3,481	232,263	235,744					28
477mcm-ACSR								29
795mcm-ACSR	33,928	251,216	285,144					30
336mcm-ACSR								31
477mcm-ACSR	280,944	764,254	1,045,198					32
								33
								34
								35
								36

Name of Respondent	This Report is:	Date of Report (Mo. Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [ ] A Resubmission		Dec. 31, 1992

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a tranmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	To (b)	VOLTAGE (Indicate where other than 60 cycle, 3 phase) Operating (c)	Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles) On Structures of Line Designated (f)	On Structures of Another Line (g)	Number of Circuits (h)
1	Firestone	South Akron	138 KV	138 KV	Sgl.Wood Pole	0.23	-	1
2	Firestone	South Akron	138 KV	138 KV	Steel Tower	2.45	-	1
3	Firestone	South Akron	138 KV	138 KV	Steel Pole	0.22	-	1
4	Firestone	Urban	138 KV	138 KV	Steel Pole	2.34	0.22	1
5	Firestone	Urban	138 KV	138 KV	Steel Tower	0.39	-	1
6	Ford: Greenfield -	Ford Motor Co.	138 KV	138 KV	Steel Tower	0.80	-	1
7	Ford: Greenfield -	Ford Motor Co.	138 KV	138 KV	Wood H Frame	1.14	-	1
8	Galion	Leaside	138 KV	138 KV	Steel Tower	8.50	-	1
9	Galion	General Motors	138 KV	138 KV	Wood H Frame	11.12	-	1
10	General Motors	Longview	138 KV	138 KV	Steel Tower	0.10	13.68	1
11	Galion	Roberts, North	138 KV	138 KV	Steel Tower	22.20	-	1
12	Galion	Roberts, South	138 KV	138 KV	Sgl.Wood Pole	0.07	-	1
13	Galion	Roberts, South	138 KV	138 KV	Steel Tower	0.04	22.10	1
14	General Motors (1)	Highland	138 KV	138 KV	Steel Tower	-	1.95	1
15	General Motors	Highland	138 KV	138 KV	Wood H Frame	2.95	-	1
16	Gates	Johnson	138 KV	138 KV	Wood H Frame	0.09	-	1
17	Gates	Johnson	138 KV	138 KV	Steel Tower	5.06	-	1
18	General Motors (1)	Newton Falls	138 KV	138 KV	Steel Tower	1.52	-	1
19	General Motors	Newton Falls	138 KV	138 KV	Wood H Frame	5.68	-	1
20	Gilchrist	South Akron	138 KV	138 KV	Sgl.Wood Pole	0.11	-	1
21	Gilchrist	South Akron	138 KV	138 KV	Steel Tower	12.83	6.44	1
22	Goodyear: E. Akron	Goodyear T&R Co.	138 KV	138 KV	Sgl.Wood Pole	4.21	-	1
23	Goodyear: E. Akron	Goodyear T&R Co.	138 KV	138 KV	Steel Tower	0.23	-	1
24	Greenfield	Lakeview	138 KV	138 KV	-	-	-	-
25	Greenfield	Lakeview	138 KV	138 KV	-	-	-	-
26	Greenfield	Lakeview	138 KV	138 KV	Steel Tower (2)	13.17	-	1
27	Greenfield	Lakeview	138 KV	138 KV	Wood H Frame	1.16	-	1
28								

Name of Lessee	Inception Date	Terms of Lease	Yearly Rent
(1) CEI, TE, DL, PP	12/01/80	540 mos.	$127,537

Determined from CAPCO Agreement dated 9/14/67 (Formerly the Highland-Newton Falls 138kv line)

NOTE: The terminals of all 345 KV and 138 KV lines are designated by Transmission Substation name unless otherwise shown.

(2) 13.17 miles of 6 wire circuit.

Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [_] A Resubmission	(Mo. Da, Yr)	Dec. 31, 1992

TRANSMISSION LINE STATISTICS

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any tranmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in column (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction & Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
605mcm-ACSR				(Note 1)	(Note 2)	See Notes on Page 423 J		1
605mcm-ACSR								2
605mcm-ACSR	$102,567	$766,802	$869,369					3
605mcm-ACSR								4
795mcm-ACSR	17,019	1,277,468	1,294,487					5
605mcm-ACSR								6
336mcm-ACSR	13,884	166,786	180,670					7
336mcm-ACSR		76,504	76,504					8
477mcm-ACSR	29,682	249,674	279,356					9
477mcm-ACSR	137,388	364,154	501,542					10
336mcm-ACSR	106,341	1,054,007	1,160,348					11
477mcm-ACSR								12
477mcm-ACSR		181,303	181,303					13
477mcm-ACSR								14
795mcm-ACSR	46,451	318,319	364,770					15
605mcm-ACSR								16
605mcm-ACSR	212,990	578,205	791,195					17
954mcm-ACSR								18
795mcm-ACSR	109,328	912,564	1,021,892					19
477mcm-ACSR								20
300mcm-CU	107,103	450,645	557,748					21
336mcm-ACSR								22
605mcm-ACSR	184,786	864,764	1,049,550					23
4/0 CU								24
336mcm-ACSR								25
477mcm-ACSR								26
795mcm-ACSR	129,558	1,854,307	1,983,865					27
								28
								29
								30
								31
								32
								33
								34
								35
								36

Name of Respondent	This Report is:	Date of Report (Mo. Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [ ] A Resubmission		Dec. 31, 1992

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a tranmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles) On Structures of Line Designated (f)	On Structures of Another Line (g)	Number of Circuits (h)
1	Greenfield	NASA	138 KV	138 KV	Steel Tower	2.82	1.84	1
2	Greenfield	New Departure	138 KV	138 KV	Sgl.Wood Pole	0.24	-	1
3	Greenfield	New Departure	138 KV	138 KV	Steel Tower	0.04	-	1
4	Greenfield	Shinrock	138 KV	138 KV	Wood H Frame	17.76	-	1
5	Hanna	Newton Falls	138 KV	138 KV	Steel Tower	18.82	-	1
6	Hanna	Newton Falls	138 KV	138 KV	Wood H Frame	1.60	-	1
7	Hanna	West Ravenna #1	138 KV	138 KV	Steel Tower	4.11	-	1
8	Hanna	West Ravenna #1	138 KV	138 KV	Steel Pole	0.72	-	1
9	Hanna	West Ravenna #2	138 KV	138 KV	Steel Tower	-	3.88	1
10	Hanna	West Ravenna #2	138 KV	138 KV	Steel Pole	-	0.96	1
11	Highland	Mahoningside	138 KV	138 KV	-	-	-	-
12	Highland	Mahoningside	138 KV	138 KV	Sgl.Wood Pole	4.28	0.69	1
13	Highland	Salt Springs	138 KV	138 KV	Sgl.Wood Pole	0.09	-	1
14	Highland	Salt Springs	138 KV	138 KV	Steel Tower	6.20	0.48	1
15	Hunt	Hunt	138 KV	138 KV	Sgl.Wood Pole	1.94	-	1
16	Hunt	Hunt	138 KV	138 KV	Steel Tower	-	0.05	1
17	Ivanhoe	Mahoningside	138 KV	138 KV	Sgl.Wood Pole	1.62	-	1
18	Ivanhoe	Mahoningside	138 KV	138 KV	Sgl.Wood Pole	0.07	-	1
19	Ivanhoe	Packard	138 KV	138 KV	Steel Tower	0.69	-	1
20	Ivanhoe	Packard	138 KV	138 KV	Wood H Frame	2.60	-	1
21	Johnson	Lorain (CEI) West	138 KV	138 KV	-	-	-	-
22	Johnson	Lorain (CEI) West	138 KV	138 KV	Steel Pole	3.45	0.03	1
23	Johnson	USS (National Tube)	138 KV	138 KV	Wood H Frame	3.30	-	1
24	Johnson	USS (National Tube)	138 KV	138 KV	Steel Tower	0.65	0.95	1
25	Lakeview	Ottawa (TE)	138 KV	138 KV	-	-	-	-
26	Lakeview	Ottawa (TE)	138 KV	138 KV	-	-	-	-
27	Lakeview	Ottawa (TE)	138 KV	138 KV	Steel Tower (1)	7.75	-	1
28	Lincoln Park	Lowellville	138 KV	138 KV	-	-	-	-
29	Lincoln Park	Lowellville	138 KV	138 KV	-	-	-	-
30	Lincoln Park	Lowellville	138 KV	138 KV	Steel Tower	8.52	-	1
31	Lincoln Park	Masury	138 KV	138 KV	-	-	-	-
32	Lincoln Park	Masury	138 KV	138 KV	Steel Tower	8.63	3.14	1
33	Lincoln Park	Masury	138 KV	138 KV	Wood H Frame	0.28	-	1
34								
35	NOTE: The terminals of all 345 KV and 138 KV lines are designated by Transmission Substation name unless otherwise shown.				(1) 7.56 miles of 6-wire circuit.			
36								

Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [_] A Resubmission	(Mo. Da, Yr)	Dec. 31, 1992

TRANSMISSION LINE STATISTICS

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any tranmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in column (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction & Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
336mcm-ACSR	$29,373	$80,872	$110,245	(Note 1)	(Note 2)	See Notes on Page 423 J		1
477mcm-ACSR								2
477mcm-ACSR	337	29,041	29,378					3
605mcm-ACSR	240,973	475,474	716,447					4
477mcm-ACSR								5
605mcm-ACSR	379,427	766,839	1,146,266					6
605mcm-ACSR								7
795mcm-ACSR	281,823	975,103	1,256,926					8
605mcm-ACSR								9
795mcm-ACSR		286,904	286,904					10
795mcm-ACSR								11
477mcm-ACSR	231,388	630,349	861,737					12
795mcm-ACSR								13
795mcm-ACSR	64,309	911,849	976,158					14
795mcm-ACSR								15
795mcm-ACSR	51,612	602,076	653,688					16
477mcm-ACSR								17
795mcm-ACSR	135,895	254,256	390,151					18
795mcm-ACSR								19
477mcm-ACSR	121,753	150,816	272,569					20
605mcm-ACSR								21
795mcm-ACSR	151,497	173,486	324,983					22
336mcm-ACSR								23
336mcm-ACSR	53,828	259,137	312,965					24
4/0 CU								25
336mcm-ACSR								26
795mcm-ACSR	58,969	341,865	400,834					27
300mcm-CU								28
477mcm-ACSR								29
795mcm-ACSR	67,757	271,946	339,703					30
300mcm-CU								31
477mcm-ACSR								32
795mcm-ACSR	148,969	663,027	811,996					33
								34
								35
								36

Name of Respondent	This Report is:	Date of Report (Mo. Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [_] A Resubmission		Dec. 31, 1992

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a tranmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole Miles) On Structures of Line Designated (f)	LENGTH (Pole Miles) On Structures of Another Line (g)	Number of Circuits (h)
1	Masury	Maysville (PP)	138 KV	138 KV	Steel Tower	-	3.50	1
2	Masury	Maysville (PP)	138 KV	138 KV	Sgl.Wood Pole	6.36	-	1
3	Masury	Salt Springs	138 KV	138 KV	-	-	-	-
4	Masury	Salt Springs	138 KV	138 KV	-	-	-	-
5	Masury	Salt Springs	138 KV	138 KV	-	-	-	-
6	Masury	Salt Springs	138 KV	138 KV	Steel Tower	12.47	-	1
7	Masury	Sharon (PP)	138 KV	138 KV	-	-	-	-
8		Crosslands (PP)	138 KV	138 KV	Steel Tower	4.57	0.80	1
9	Masury	Sharon (PP)	138 KV	138 KV	-	-	-	-
10		Crosslands (PP)	138 KV	138 KV	Wood H Frame	1.33	-	1
11	Masury	Shenango (PP)	138 KV	138 KV	-	-	-	-
12	Masury	Shenango (PP)	138 KV	138 KV	-	-	-	-
13	Masury	Shenango (PP)	138 KV	138 KV	Steel Tower	6.93	-	1
14	Niles	Bluebell	138 KV	138 KV	Steel Tower	22.03	3.95	1
15	Niles	Bluebell	138 KV	138 KV	Wood H Frame	0.26	-	1
16	Niles	Evergreen	138 KV	138 KV	-	-	-	-
17	Niles	Evergreen	138 KV	138 KV	-	-	-	-
18	Niles	Evergreen	138 KV	138 KV	Steel Tower	4.52	2.51	1
19	Niles	Salt Springs	138 KV	138 KV	Steel Tower	3.16	-	1
20	Pleasant Valley (CEI)	W. Akron, East	138 KV	138 KV	Steel Tower	-	9.39	1
21	Pleasant Valley (CEI)	W. Akron, West	138 KV	138 KV	-	-	-	-
22	Pleasant Valley (CEI)	W. Akron, West	138 KV	138 KV	-	-	-	-
23	Pleasant Valley (CEI)	W. Akron, West	138 KV	138 KV	Steel Tower	9.39	-	1
24	Pollak: Roberts	Pollak Steel Co.	138 KV	138 KV	Wood H Frame	2.81	-	1
25	Riverbend	Salt Springs	138 KV	138 KV	Steel Pole	-	2.26	1
26	Riverbend	Salt Springs	138 KV	138 KV	Sgl.Wood Pole	-	0.99	1
27	Riverbend	Salt Springs	138 KV	138 KV	Steel Tower	1.52	0.03	1
28	Sammis	Boardman	138 KV	138 KV	Steel Tower	35.73	-	1
29	Sammis	Boardman	138 KV	138 KV	Wood H Frame	1.44	-	1
30								
31								
32								
33								
34	NOTE: The terminals of all 345 KV and 138 KV lines are designated							
35	by Transmission Substation name unless otherwise shown.							
36								

Name of Respondent	This Report is:	Date of Report (Mo. Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) |x| An Original (2) |_| A Resubmission		Dec. 31, 1992

TRANSMISSION LINE STATISTICS

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any tranmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in column (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction & Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795mcm-ACSR				(Note 1)	(Note 2)	See Notes on Page 423 J		1
477mcm-ACSR	$522,333	$1,573,401	$2,095,734					2
795mcm-ACSR								3
300mcm-CU								4
5/8" HI TENSO								5
477mcm-ACSR	103,770	487,478	591,248					6
477mcm-ACSR								7
477mcm-ACSR	126,468	335,266	461,734					8
336mcm-ACSR								9
336mcm-ACSR	53,039	119,435	172,474					10
300mcm-CU								11
477mcm-ACSR								12
795mcm-ACSR	171,431	371,009	542,440					13
336mcm-ACSR								14
477mcm-ACSR	106,461	1,041,468	1,147,929					15
336mcm-ACSR								16
477mcm-ACSR								17
795mcm-ACSR	90,309	291,938	382,247					18
795mcm-ACSR	91,292	239,566	330,858					19
605mcm-ACSR		69,451	69,451					20
200mcm-CU								21
336mcm-ACSR								22
605mcm-ACSR	46,009	289,416	335,425					23
477mcm-ACSR	48,078	227,573	275,651					24
795mcm-ACSR								25
795mcm-ACSR								26
795mcm-ACSR	27,905	433,560	461,465					27
795mcm-ACSR								28
795mcm-ACSR	354,593	1,133,226	1,487,819					29
								30
								31
								32
								33
								34
								35
								36

Name of Respondent	This Report is:	Date of Report (Mo. Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [_] A Resubmission		Dec. 31, 1992

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles) On Structures of Line Designated (f)	On Structures of Another Line (g)	Number of Circuits (h)
1	Sammis	Lowellville - Cedar	138 KV	138 KV	Wood H Frame	1.40	-	1
2		State Line (PP)	138 KV	138 KV	Steel Tower	35.94	8.73	1
3	Pidgeon	Sammis	138 KV	138 KV	Steel Tower	28.61	1.18	1
4	Sammis	Toronto -	138 KV	138 KV	Steel Tower	(1) 4.50	36.97	1
5		Boardman	138 KV	138 KV	Sgl.Wood Pole	0.21	-	1
6	South Akron	Sunnyside (OP)	138 KV	138 KV	Steel Tower	16.90	-	1
7	South Akron	Torrey (OP) -	138 KV	138 KV	Steel Pole	6.65	-	1
8		W. Canton (OP)	138 KV	138 KV	Wood H Frame	2.06	-	1
9	Star	Urban	138 KV	138 KV	Steel Pole	0.04	2.30	1
10	Star	Urban	138 KV	138 KV	Steel Tower	11.56	1.75	1
11	Star	West Akron	138 KV	138 KV	Steel Pole	1.05	1.04	1
12		Loop to Pine	138 KV	138 KV	Steel Tower	1.47	16.13	1
13	Star	West Medina	138 KV	138 KV	Sgl.Wood Pole	25.22	-	1
14	Toronto	East Akron	138 KV	138 KV	-	-	-	-
15	Toronto	East Akron	138 KV	138 KV	Steel Tower	59.92	2.09	1
16	Toronto	Lowellville	138 KV	138 KV	Steel Tower	(2) 13.13	33.44	1
17	Toronto	Lowellville	138 KV	138 KV	Wood H Frame	0.17	-	1
18	Toronto	South Akron	138 KV	138 KV	Steel Tower	0.04	64.34	1
19	Toronto	South Akron	138 KV	138 KV	Wood H Frame	0.32	-	1
20	Wellington: Brookside-	Wellington	138 KV	138 KV	Wood H Frame	4.22	-	1
21	Wellington: Brookside-	Wellington	138 KV	138 KV	Steel Tower	-	20.06	1
22	West Akron	West Medina #1	138 KV	138 KV	Sgl.Wood Pole	28.10	-	1
23								
24								
25								
26								
27								
28								
29								
30								
31	Total 138 KV					1,492.76	652.28	
32								
33								
34	NOTE: The terminals of all 345 KV and 138 KV lines are designated							
35	by Transmission Substation name unless otherwise shown.					(1) 4.50 miles of 6-wire circuit.		
36						(2) 4.46 miles of 6-wire circuit.		

Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [ ] A Resubmission	(Mo. Da, Yr)	Dec. 31, 1992

TRANSMISSION LINE STATISTICS

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any tranmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in column (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction & Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
300mcm-CU				(Note 1)	(Note 2)	See Notes on Page 423 J		1
795mcm-ACSR	$49,278	$972,178	$1,021,456					2
795mcm-ACSR	336,776	1,579,414	1,916,190					3
300mcm-CU								4
795mcm-ACSR	3,498	666,044	669,542					5
200mcm-CU								6
336mcm-ACSR								7
795mcm-ACSR	163,297	554,712	718,009					8
795mcm-ACSR								9
605mcm-ACSR	367,250	1,118,952	1,486,202					10
605mcm-ACSR								11
605mcm-ACSR	215,095	558,486	773,581					12
605mcm-ACSR	494,849	2,076,420	2,571,269					13
300mcm-CU								14
477mcm-ACSR	667,233	909,975	1,577,208					15
300mcm-CU								16
300mcm-CU	156,963	891,532	1,048,495					17
300mcm-CU								18
477mcm-ACSR	7,452	516,098	523,550					19
336mcm-ACSR								20
336mcm-ACSR	45,351	172,852	218,203					21
605mcm-ACSR	6,021,604	6,486,100	12,507,704					22
								23
								24
								25
								26
								27
								28
								29
								30
	$31,488,885	$99,947,434	$131,436,319	$259,315	$2,149,110	$41,081	$2,449,506	31
								32
								33
								34
								35
								36

Name of Respondent	This Report is:	Date of Report (Mo. Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [_] A Resubmission		Dec. 31, 1992

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a tranmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (Indicate where other than 60 cycle, 3 phase) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles) On Structures of Line Designated (f)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles) On Structures of Another Line (g)	Number of Circuits (h)
1								
2								
3	Total 69,000 volt lines					1,378.28	72.15	
4								
5	Total 34,500 volt lines					175.71	9.51	
6								
7	Total 23,000 volt lines					400.91	146.99	
8								
9	Applicable to all lines							
10								
11								
12	TOTAL TRANSMISSION LINES							
13						3,936.59	961.56	
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								

Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [ ] A Resubmission	(Mo. Da, Yr)	Dec. 31, 1992

TRANSMISSION LINE STATISTICS

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any tranmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in column (j) to (l) on the book cost at end of year.

Size of Conductor and Material	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land	Construction & Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	
(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
				(Note 1)	(Note 2)			1
								2
	$20,445,001	$69,927,928	$90,372,929	$158,607	$2,301,856	$22,570	$2,483,033	3
								4
	949,048	9,241,498	10,190,546	8,699	110,315	756	119,770	5
								6
	2,391,641	30,056,724	32,448,365	49,033	444,352	24,144	517,529	7
								8
				1,069,008	753,811	7,924	1,830,743	9
								10
								11
	$92,751,153	$311,750,088	$404,501,241	$1,637,016	$6,717,792	$100,102	$8,454,910	12
								13
								14
								15
								16
								17
								18
	Notes: (1) Operation expenses shown in column (m) represent charges to Account 560 - "Supervision and Engineering Expenses", Account 563 - "Overhead Line Expenses", Account 564 - "Underground Line Expenses", and Account 566 - "Miscellaneous Transmission Expenses".							19
								20
								21
								22
								23
								24
	(2) Maintenance expenses shown in column (n) represent charges to Account 568 - "Supervision and Engineering Expenses", Account 571 - "Maintenance of Overhead Lines", Account 572 - "Maintenance of Underground Lines", and Account 573 - "Maintenance of Miscellaneous Transmission Plant".							25
								26
								27
								28
								29
								30
	A segregation between substations and lines is not available for Account 561 - "Load Dispatching", in the amount of $1,842,151.							31
								32
								33
								34
								35
								36

Name of Respondent	This Report is:	Date of Report (Mo. Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [ ] A Resubmission		Dec. 31, 1992

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a tranmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole Miles) On Structures of Line Designated (f)	LENGTH (Pole Miles) On Structures of Another Line (g)	Number of Circuits (h)
1	Leased Transmission Lines							
2								
3	Avon (1)	Beaver #2	345 KV	345 KV	-	-	-	-
4	Collier (2)	Crescent	345 KV	345 KV	-	-	-	-
5	Eastlake (3)	Ashtabula	345 KV	345 KV	-	-	-	-
6	Inland Junction (4)	Harding	345 KV	345 KV	-	-	-	-
7	Inland Junction Lp(5)		345 KV	345 KV	-	-	-	-
8	Juniper (6)	Mansfield	345 KV	345 KV	-	-	-	-
9	Perry (7)	Harding	345 KV	345 KV	-	-	-	-
10	Perry (8)	Inland	345 KV	345 KV	-	-	-	-
11	Mansfield (9)	Beaver Valley	345 KV	345 KV	-	-	-	-
12	Mansfield (10)	Crescent	345 KV	345 KV	-	-	-	-
13	Mansfield (11)	Hanna #2	345 KV	345 KV	-	-	-	-
14	Mansfield (12)	Harding	345 KV	345 KV	-	-	-	-
15	Mansfield (13)	Highland	345 KV	345 KV	-	-	-	-
16	Beaver Valley (14)	Crescent	345 KV	345 KV	-	-	-	-
17								
18	Notes:							
19								
20		Name of Lessor	Inception Date	Terms of Lease	Yearly Rent			
21	(1)	CEI	9/01/81	540 mos.	92,696			
22	(2)	DL	1/01/83	540 mos.	182,680			
23	(3)	CEI	12/01/79	540 mos.	43,454			
24	(4)	CEI	11/30/82	540 mos.	56,396			
25	(5)	CEI	11/30/82	540 mos.	309,445			
26	(6)	CEI	11/01/78	540 mos.	49,500			
27	(7)	CEI	4/01/83	540 mos.	1,320,342			
28	(8)	CEI	4/01/83	540 mos.	1,297,075			
29	(9)	PP	12/01/75	540 mos.	6,683			
30	(10)	PP, DL	1/01/76	540 mos.	9,883			
31	(11)	PP, DL	9/01/80	540 mos.	234,631			
32	(12)	PP, DL	10/01/77	540 mos.	145,223			
33	(13)	PP, DL	6/01/77	540 mos.	170,433			
34	(14)	DL	11/30/82	540 mos.	344,528			
35								
36								

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1992

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the estimated final completion

Line No.	LINE DESIGNATION From (a)	LINE DESIGNATION To (b)	Line Length in Miles (c)	SUPPORTING STRUCTURE Type (d)	SUPPORTING STRUCTURE Average Number per Miles (e)	CIRCUITS PER STRUCTURE Present (f)	CIRCUITS PER STRUCTURE Ultimate (g)
1	Overhead Construction						
2							
3	Carlisle	Star	-	(Rebuild)	-	-	-
4	Chamberlin	Darrow	-	(Rebuild)	-	-	-
5	Edgewater	Johnson	-	(Rebuild)	-	-	-
6	Chamberlin	Macedonia	-	(Rebuild)	-	-	-
7	Coitsville		-	(Rebuild)	-	-	-
8	Harbison	Walker	-	(Rebuild)	-	-	-
9	Carriage	Greenfield	-	(Rebuild)	-	-	-
10	Bellevue	Carriage	-	(Rebuild)	-	-	-
11	Bowman		-	(Rebuild)	-	-	-
12	Bluebell	Knox	-	(Rebuild)	-	-	-
13	Ivanhoe	Mahoningside	-	(Rebuild)	-	-	-
14	Arsenal		-	(Rebuild)	-	-	-
15	Lordstown		-	(Rebuild)	-	-	-
16	Jerome	Brookside	-	(Rebuild)	-	-	-
17	Bay	Greenfield E.	-	(Rebuild)	-	-	-
18							
19							
20							
21							
22							
23				*Configuration		*Spacing	
24			KV	Present	Ultimate	Present	Ultimate
25			---	---	---	---	---
26			Note 1: 345	Horizontal	Horizontal	36.15	36.15
27			Note 2: 138	Horizontal	Horizontal	19.95	19.95
28			Note 3: 69	Horizontal	Horizontal	13.96	13.96
29			Note 4: 69	Triangular	Triangular	12.15	12.15
30			Note 5: 23	Vertical	Vertical	10.00	10.00
31			Note 6: 23	Vertical	Vertical	8.80	8.80
32			Note 7: 69	Triangular	Triangular	7.75	7.75
33			Note 8: 69	Vertical	Vertical	7.75	7.75
34			Note 9: 69	Triangular	Triangular	7.75	7.75
35			Note 10: 69	Triangular	Triangular	7.75	7.75
36			Note 11: 23	Triangular	Triangular	7.75	7.75
37			Note 12: 23	Triangular	Triangular	7.75	7.75
38			Note 13: 23	Triangular	Triangular	7.75	7.75
39			Note 14: 69	Horizontal	Horizontal	6.30	6.30
40			Note 15:34.5	Triangular	Triangular	5.75	5.75
41							
42							
43							
44							

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS				LINE COST				
Size (h)	Specification (i)	* Configuration and Spacing (j)	Voltage KV (Operating) (k)	** Land and Land Rights (l)	Poles, Towers, and Fixtures (m)	Conductors and Devices (n)	Total (o)	Line No.
								1
								2
954 mcm	ACSR	Note 1	345 KV		$303,016	$108,054	$411,070	3
477 mcm	ACSR	Note 2	138 KV	1,177	97,199	22,435	120,811	4
477 mcm	ACSR	Note 3	69 KV	6,580	26,520	179,031	212,131	5
605 mcm	ACSR	Note 4	69 KV		254,389	283,444	537,833	6
336 mcm	ACSR	Note 5	23 KV		192,571	144,509	337,080	7
336 mcm	ACSR	Note 6	23 KV	30,205	52,454	256,533	339,192	8
336 mcm	ACSR	Note 7	69 KV	2,459	78,305	102,346	183,110	9
336 mcm	ACSR	Note 8	69 KV	157,148	93,179	48,831	299,158	10
3/0 cu	ACSR	Note 9	69 KV	14,053	163,471	84,544	262,068	11
3/0 cu	ACSR	Note 10	69 KV	1,922	169,305	122,596	293,823	12
336 mcm	ACSR	Note 11	23 KV	2,164	72,465	30,052	104,681	13
3/0 cu	ACSR	Note 12	23 KV		104,327	56,751	161,078	14
3/0 cu	ACSR	Note 13	23 KV	6,676	54,725	57,741	119,142	15
80 mcm	ACSR	Note 14	69 KV		232,722	204,957	437,679	16
80 mcm	ACSR	Note 15	34.5 KV	19,888	71,058	144,271	235,217	17
								18
								19
								20
								21
								22
								23
								24
				**Includes $242,152 for the cost of clearing Land and Rights-of Way and $120 for the cost of Roads and Trails.				25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
				$242,272	$1,965,706	$1,846,095	$4,054,073	44

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [ ] A Resubmission		Dec. 31, 1992

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10,000 Kva except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Beaver Valley #1 Beaver Co. PA	Trans. Attended	.345	.0215	
2	Beaver Valley #2 Beaver Co. PA	Trans. Attended	.345	.0215	
3	R.E. Burger Belmont Co.	Trans. Attended	.138	.0175-.0138	
4	Edgewater Lorain	Trans. Attended	.138	.069-.023	.0024
5	Edgewater Lorain	Trans. Attended	.138	.014-.0069	.023
6	Edgewater(SLTC) Lorain	Trans. Attended	.069	.0138	
7	Mad River(SLTC) Springfield	Trans. Attended	.069	.0138	
8	B. Mansfield Beaver Co. PA	Trans. Attended	.345	.0173	
9	New Castle New Castle	Trans. Attended	.023	.00416	
10	Niles Niles	Trans. Attended	.138	.016	
11	Niles Niles	Trans. Attended	.138	.023	.0138
12	Niles(SLTC) Niles	Trans. Attended	.023	.0138	
13	Perry Perry Township	Trans. Attended	.345	.022	
14	W.H. Sammis Stratton	Trans. Attended	.345-.138	.0234-.0195	
15	Toronto Toronto	Trans. Attended	.138	.014-.0115	
16					
17	Total Step-Up Substations				
18					
19	Aetna Akron	Trans. Unattended	.138	.023	.0132
20	Babb Akron	Trans. Unattended	.138	.023	.0132
21	Barberton Barberton	Trans. Unattended	.138	.023	.0066
22	Bluebell Alliance	Trans. Unattended	.138	.069-.023	.0132
23	Beaver Lorain	Trans. Unattended	.345	.138	.0132
24	Boardman Boardman	Trans. Unattended	.138	.069-.023	
25	Brookside Mont. Twp.	Trans. Unattended	.138	.069-.0345	.0041-.0132
26	Carlisle Lorain	Trans. Unattended	.345	.138	.0132
27	Carlisle Lorain	Trans. Unattended	.138	.069	
28	Chamberlin Twinsb. Twp.	Trans. Unattended	.138	.069	
29	Clark Springfield	Trans. Unattended	.138	.069	.0132
30	Cloverdale Massillon	Trans. Unattended	.138	.023	
31	Cloverdale Massillon	Trans. Unattended	.138	.069-.023	
32	Crissinger Pleasant Twp.	Trans. Unattended	.138	.0345	
33	Darrow Hudson	Trans. Unattended	.138	.069	.0132
34	East Akron Akron	Trans. Unattended	.138	.023	.0066
35	E. Springfield Springfield	Trans. Unattended	.138	.069	.0132
36	Evergreen Warren Twp.	Trans. Unattended	.138	.023	.0132
37	Galion Morrow Co.	Trans. Unattended	.345	.138	.0132
38	Galion Morrow Co.	Trans. Unattended	.138	.069	.0132
39	Gilchrist Mogadore	Trans. Unattended	.138	.069	.0132
40	Greenfield Perkins Twp.	Trans. Unattended	.138	.069-.0345	.012

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substation or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in repondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	Line No.
330.750	(A) 1	1	*See Notes on Page 426g			1
395.766	(B) 1	1				2
595.000	12					3
130.000	3	1				4
185.000	3					5
51.600	(C) 1					6
64.200	(D)					7
1,187.120	(E)(F)(G) 3	1				8
3.750	(H) 1					9
280.000	2					10
53.333	1					11
34.240	(D) 1					12
373.500	(I) 3	1				13
2,235.600	(J) 7	2				14
195.000	5	1				15
6,114.859						16
						17
60.000	1					18
60.000	1					19
120.000	6					20
115.000	5					21
700.000	2					22
120.000	2					23
146.666	4					24
400.000	1					25
120.000	1					26
240.000	2					27
100.000	1					28
50.000	4					29
150.000	3					30
48.000	1					31
120.000	2					32
120.000	6	1	Synch. Condenser	1	20 Mva	33
180.000	3					34
60.000	1					35
500.000	2					36
80.000	2					37
60.000	1					38
246.666	7	2				39
						40

Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	Dec. 31, 1992

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10,000 Kva except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)		Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Hanna	Rootstown Twp.	Trans. Unattended	.345	.138	.0132
2	Highland	Warren Twp.	Trans. Unattended	.345	.138	.0132
3	Ivanhoe	Warren Twp.	Trans. Unattended	.138	.023	.0132
4	Johnson	Elyria Twp.	Trans. Unattended	.138	.069	.0132
5	Knox	West Twp.	Trans. Unattended	.138	.069	
6	Lakeview	Portage Twp.	Trans. Unattended	.138	.0345	.00416-.0137
7	Lakeview	Portage Twp.	Trans. Unattended	.138	.0345	
8	Leaside	Sandusky Twp.	Trans. Unattended	.138	.069	
9	Lincoln Park	Youngstown	Trans. Unattended	.138	.023	.0066
10	London	London	Trans. Unattended	.138	.069	
11	Longview	Mansfield	Trans. Unattended	.138	.023	.0132-.0043
12	Longview	Mansfield	Trans. Unattended	.138	.069	
13	Lowellville	Lowellville	Trans. Unattended	.138-.069	.069-.023	.0024
14	Mahoningside	Warren	Trans. Unattended	.138	.023	
15	Masury	Masury	Trans. Unattended	.138	.069-.023	.0066-.0024
16	Newton Falls	Newton Falls	Trans. Unattended	.138	.069-.023	.0132-.0066
17	Pidgeon	Perry Twp.	Trans. Unattended	.138	.069	
18	Riverbend	Youngstown	Trans. Unattended	.138	.023	
19	Roberts	Marion	Trans. Unattended	.138	.0345	.0138
20	Salt Springs	Weathersfield Twp.	Trans. Unattended	.138	.069-.023	
21	Shinrock	Berlin Twp.	Trans. Unattended	.138	.069	.0132
22	South Akron	Akron	Trans. Unattended	.138	.023	.0132
23	Star	Wadsworth Twp.	Trans. Unattended	.345	.138	.0132
24	Star	Wadsworth Twp.	Trans. Unattended	.138	.069	.0132
25	Tangy	Delaware City	Trans. Unattended	.345	.138	.0132
26	Tangy	Delaware City	Trans. Unattended	.138	.069	.0132
27	Urban	Akron	Trans. Unattended	.138	.023	
28	Wellington	Wellington	Trans. Unattended	.138	.069	.0132
29	West Akron	Bath Twp.	Trans. Unattended	.138	.069	.0132
30	West Ravenna	Ravenna	Trans. Unattended	.138	.069-.023	.0132-.0066
31						
32	Total Transmission Substations					
33						
34	Arlington	Akron	Dist. Unattended	.023	.00416	
35	Aurora	Aurora	Dist. Unattended	.069	.01247	
36	Brady	Franklin Twp.	Dist. Unattended	.138	.01247	
37	Brimfield	Brimfield	Dist. Unattended	.069	.01247	
38	Brunswick	Brunswick	Dist. Unattended	.138	.01247	
39	Camp Street	Akron	Dist. Unattended	.023	.01247	
40	Campbellsport	Rootstown Twp.	Dist. Unattended	.069	.01247	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1992

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substation or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in repondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
800.000	2					1
1,000.000	2					2
60.000	1					3
240.000	2					4
60.000	1					5
66.666	2					6
33.333	1					7
60.000	1					8
120.000	4					9
60.000	1					10
66.000	2					11
126.667	2					12
30.000	3	1				13
60.000	1					14
140.000	7					15
130.000	3					16
80.000	1					17
60.000	1					18
99.999	3					19
180.000	3					20
60.000	1					21
120.000	2					22
600.000	3		Synch. Condenser	1	20 Mva	23
240.000	2					24
600.000	2					25
62.500	2					26
60.000	1					27
60.000	1					28
60.000	1					29
160.000	3					30
15,406.356						31
						32
10.000	2					33
18.750	2					34
20.000	1					35
18.500	4					36
53.334	2					37
15.000	3					38
29.375	2					39
						40

Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	Dec. 31, 1992

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10,000 Kva except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Carroll Street Akron	Dist. Unattended	.023	.02286-.00416	
2	Clinton Franklin Twp.	Dist. Unattended	.069	.01247	
3	Copley Copley Twp.	Dist. Unattended	.023	.01247	
4	Coventry Barberton	Dist. Unattended	.023	.01247	
5	East Akron Akron	Dist. Unattended	.138	.01247	
6	Evans Akron	Dist. Unattended	.138	.02286	
7	Geauga Twinsburg	Dist. Unattended	.069	.01247	
8	Gilchrist Akron	Dist. Unattended	.138	.01247	
9	Granger Granger Twp.	Dist. Unattended	.138	.01247	
10	Greentown Lake Twp.	Dist. Unattended	.069	.01247	
11	Hartville Hartville	Dist. Unattended	.069	.01247	
12	High Street Akron	Dist. Unattended	.023	.00416	
13	Hills Sagamore Hills Twp.	Dist. Unattended	.069	.01247	
14	Home Avenue Akron	Dist. Unattended	.023	.00416	
15	Ira Northampton Twp.	Dist. Unattended	.138	.01247	
16	Johnson's Cnrs. Barberton	Dist. Unattended	.023	.01247	
17	Keeney Akron	Dist. Unattended	.023	.00416	
18	Kent Kent	Dist. Unattended	.069	.01247	
19	Krumroy Krumroy	Dist. Unattended	.023	.01247	
20	Macedonia Macedonia	Dist. Unattended	.069	.01247	
21	Mantua Mantua Twp.	Dist. Unattended	.069	.01247	
22	Martin Barberton	Dist. Unattended	.069	.01247	
23	McKnights Springfield Twp.	Dist. Unattended	.069	.01247	
24	Medina Medina	Dist. Unattended	.069	.01247-.00416	
25	Moore Akron	Dist. Unattended	.138	.01247	
26	Morgan Akron	Dist. Unattended	.023	.00416	
27	Nimisila Franklin Twp.	Dist. Unattended	.069	.01247	
28	Noble Akron	Dist. Unattended	.023	.00416	
29	Osage Akron	Dist. Unattended	.023	.00416	
30	Page Streetsboro	Dist. Unattended	.069	.01247	
31	Pine Akron	Dist. Unattended	.138	.01247	
32	Portage Lakes Portage Lakes	Dist. Unattended	.069	.01247	
33	Randolph Atwater Twp.	Dist. Unattended	.069	.01247	
34	Ravenna Ravenna	Dist. Unattended	.069	.00416	
35	Ryan Medina	Dist. Unattended	.138	.01247	
36	South Akron Akron	Dist. Unattended	.023	.00416	
37	Stoner Akron	Dist. Unattended	.023	.00416	
38	Stoney Hinckley Twp.	Dist. Unattended	.138	.01247	
39	Stow Stow	Dist. Unattended	.069	.01247	
40	Streetsboro Streetsboro	Dist. Unattended	.069	.01247	

Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	Dec. 31, 1992

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substation or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in repondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
12.000	4					1
20.000	1					2
10.000	2					3
11.250	2					4
20.000	1					5
41.667	1					6
20.000	1					7
20.000	1					8
20.000	1					9
18.750	2					10
18.750	2					11
15.000	2					12
12.500	1					13
10.000	2					14
20.000	1					15
12.500	2					16
16.250	3					17
25.000	2					18
23.437	3					19
18.750	2					20
14.375	2					21
22.500	2					22
28.125	3					23
36.250	4					24
20.000	1					25
11.250	2					26
18.750	2					27
11.250	2					28
10.000	2					29
20.000	1					30
51.667	3					31
25.000	2					32
10.000	1					33
12.500	2					34
26.667	1					35
11.874	3					36
11.000	3					37
26.667	1					38
45.000	3					39
18.750	2					40

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1992

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10,000 Kva except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Sumner Akron	Dist. Unattended	.069	.01247	
2	Sweitzer Akron	Dist. Unattended	.023	.00416	
3	Tallmadge Tallmadge	Dist. Unattended	.023	.01247	
4	Terex Hudson	Dist. Unattended	.138	.01320	
5	Thornton Akron	Dist. Unattended	.023	.00416	
6	Tusc Norton	Dist. Unattended	.138	.01247	
7	Twinsburg Twinsburg	Dist. Unattended	.069	.01247	
8	Water Street Akron	Dist. Unattended	.023	.00416	
9	West Akron Bath Twp.	Dist. Unattended	.138	.01247	
10	West Medina Medina	Dist. Unattended	.138	.01247	
11	Wyoga Northampton Twp.	Dist. Unattended	.069	.01247	
12	Adams Norwalk	Dist. Unattended	.069	.01247	
13	Bay Sandusky	Dist. Unattended	.0345	.00416	
14	Bogart Erie Co. Huron Twp.	Dist. Unattended	.069	.01247	
15	Covert Cedar Point	Dist. Unattended	.069	.01247	
16	Greenfield Perkins Twp.	Dist. Unattended	.138	.01247	
17	Huron Huron	Dist. Unattended	.069	.01247	
18	Wilmer Sandusky	Dist. Unattended	.069	.01247	
19	Abbe Elyria	Dist. Unattended	.069	.01247	
20	Axtel Axtel	Dist. Unattended	.069	.01247	
21	Capel Grafton Twp.	Dist. Unattended	.069	.01247	
22	Columbia Columbia	Dist. Unattended	.069	.01247	
23	Ely Elyria	Dist. Unattended	.069	.01247	
24	Gates Elyria	Dist. Unattended	.138	.01320	
25	Lehigh Lorain	Dist. Unattended	.069	.00416	
26	Mill N. Ridgeville	Dist. Unattended	.069	.01247	
27	Murray Elyria	Dist. Unattended	.138	.01247	
28	Shawville Ridgeville Twp.	Dist. Unattended	.069	.01247	
29	Sheffield Sheffield Lake	Dist. Unattended	.069	.01247	
30	South Amherst Amherst Twp.	Dist. Unattended	.069	.01247	
31	Spring Valley Elyria	Dist. Unattended	.069	.01247	
32	Vincent Sheffield Twp.	Dist. Unattended	.069	.01247	
33	Wakeman Wakeman Twp.	Dist. Unattended	.069	.01247	
34	Washington Lorain	Dist. Unattended	.069	.01247	
35	Willow Creek Black River Twp.	Dist. Unattended	.069	.01247	
36	Winckles Elyria	Dist. Unattended	.069	.01247	
37	Woodford Ave. Elyria	Dist. Unattended	.069	.00416	
38	Alta Madison Twp.	Dist. Unattended	.069	.01247	
39	Bowman Mansfield	Dist. Unattended	.069	.01247	
40	Cline Mansfield	Dist. Unattended	.069	.00416	

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substation or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in repondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
21.875	2					1
10.937	2					2
18.750	2					3
50.000	2					4
10.000	2					5
53.334	2					6
40.000	2					7
14.250	4					8
65.834	3					9
26.600	1					10
12.500	1					11
32.500	2					12
15.000	2					13
29.375	2					14
40.000	2					15
20.000	1					16
12.500	1					17
12.500	1					18
20.000	1					19
21.875	2					20
12.500	1					21
10.000	1					22
12.500	1					23
50.000	2					24
12.500	2					25
20.000	1					26
25.000	2					27
34.375	3					28
21.875	2					29
12.500	1					30
20.535	2					31
12.500	1					32
10.000	1					33
25.000	2					34
29.375	2					35
18.750	2					36
12.500	1					37
20.000	1					38
25.000	2					39
10.000	2					40

Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	Dec. 31, 1992

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10,000 Kva except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Cook Washington Twp.	Dist. Unattended	.069	.01247	
2	Fifth St. Mansfield	Dist. Unattended	.069	.00416	
3	Jefferson Jefferson Twp.	Dist. Unattended	.069	.01247	
4	Madison Madison Twp.	Dist. Unattended	.138	.01247	
5	Ontario Mansfield	Dist. Unattended	.138	.01247	
6	Trimble Rd. Mansfield	Dist. Unattended	.069	.01247	
7	Bexley Marion	Dist. Unattended	.0345	.01247	
8	Darby Darby Twp.	Dist. Unattended	.069	.01247	
9	Leader St. Marion	Dist. Unattended	.0345	.01247-.00416	
10	Ordnance Claridon Twp.	Dist. Unattended	.0345	.01247	
11	Park Marion	Dist. Unattended	.0345	.01247	
12	Beechwood Washington Twp.	Dist. Unattended	.069	.01247	
13	Jackson Lane Perry Twp.	Dist. Unattended	.069	.01247	
14	Lynchburg West Twp.	Dist. Unattended	.069	.01247	
15	Navarre Navarre	Dist. Unattended	.069	.01247	
16	Richville Perry Twp.	Dist. Unattended	.069	.01247	
17	Rittman Rittman	Dist. Unattended	.069	.01247	
18	Rockhill Alliance	Dist. Unattended	.069	.00416	
19	Ross Wooster	Dist. Unattended	.023	.01247	
20	Southeast Alliance	Dist. Unattended	.069	.01247-.00416	
21	Strobel Massillon	Dist. Unattended	.069	.01247	
22	Tiger Massillon	Dist. Unattended	.069	.01247	
23	Columbus Rd. Springfield	Dist. Unattended	.069	.01247	
24	Deer Union Twp.	Dist. Unattended	.069	.01247	
25	Eastside Springfield	Dist. Unattended	.069	.01247	
26	Elmwood Springfield	Dist. Unattended	.069	.01247-.00416	
27	Enon Mad River Twp.	Dist. Unattended	.069	.01247	
28	Ferncliff Springfield	Dist. Unattended	.069	.01247	
29	Leffels Lane Mad River Twp.	Dist. Unattended	.069	.01247	
30	London London	Dist. Unattended	.138	.01247	
31	Mad River Springfield	Dist. Unattended	.069	.01247	
32	Moorefield Moorefield Twp.	Dist. Unattended	.069	.01247	
33	North Hampton Pike Twp.	Dist. Unattended	.069	.01247	
34	Ridgewood Springfield	Dist. Unattended	.069	.01247	
35	Rockaway Springfield	Dist. Unattended	.069	.01247	
36	Rona Bath Twp.	Dist. Unattended	.069	.01247	
37	Titus Springfield Twp.	Dist. Unattended	.069	.01247	
38	Valley Springfield	Dist. Unattended	.069	.01247	
39	Bridge Warren	Dist. Unattended	.138	.01247	
40	Burton Howland Twp.	Dist. Unattended	.138	.01247	

SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
18.750	2					1
15.000	2					2
10.937	2					3
20.000	1					4
25.000	2					5
15.625	2					6
21.875	2					7
17.187	2					8
17.500	2					9
12.500	2					10
25.000	2					11
20.000	1					12
32.500	2					13
12.500	1					14
12.500	1					15
12.500	1					16
18.750	2					17
12.500	2					18
14.375	2					19
17.500	2					20
29.375	2					21
32.500	2					22
21.875	2					23
12.500	1					24
25.000	2					25
12.500	2					26
18.750	2					27
12.500	1					28
25.000	2					29
20.000	1					30
20.000	1					31
21.875	2					32
12.500	1					33
25.000	2					34
10.000	1					35
10.000	1					36
20.000	1					37
25.000	2					38
40.000	2					39
20.000	1					40

Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	Dec. 31, 1992

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Chestnut St. Warren	Dist. Unattended	.023	.00416	
2	Cortland Bazetta Twp.	Dist. Unattended	.138	.01247	
3	Elm Bazetta Twp.	Dist. Unattended	.138	.01247	
4	Freedom Freedom Twp.	Dist. Unattended	.069	.01247	
5	Garden Warren	Dist. Unattended	.138	.01247	
6	Leavittsburg Leavittsburg	Dist. Unattended	.069	.01247	
7	Tod Lordstown Twp.	Dist. Unattended	.138	.01247	
8	Andover Andover Twp.	Dist. Unattended	.069	.01247	
9	Belmont Youngstown	Dist. Unattended	.023	.00416	
10	Boardman Youngstown	Dist. Unattended	.138-.023	.01247-.00416	
11	Canfield Canfield	Dist. Unattended	.069	.00832	
12	Churchill Youngstown	Dist. Unattended	.069	.00832	
13	Clifton Boardman Twp.	Dist. Unattended	.023	.00416	
14	Commerce Jackson Twp.	Dist. Unattended	.138	.01247	
15	Cornersburg Cornersburg	Dist. Unattended	.069	.00832	
16	Dobbins Poland Twp.	Dist. Unattended	.138	.01247	
17	Hitchcock Boardman Twp.	Dist. Unattended	.069	.01247-.00416	
18	Indianola Youngstown	Dist. Unattended	.023	.00416	
19	Kimberly Austintown Twp.	Dist. Unattended	.069	.00832	
20	Lisbon Lisbon	Dist. Unattended	.069	.01247-.00416	
21	Nevada Boardman	Dist. Unattended	.069	.01247	
22	Pidgeon Perry Twp.	Dist. Unattended	.138-.069	.01247	
23	Poland Poland Twp.	Dist. Unattended	.069	.00832-.00416	
24	Salem Salem	Dist. Unattended	.069	.00832-.00416	
25	Vienna Vienna Twp.	Dist. Unattended	.069	.01247	
26	Wickliffe (New) Austintown Twp.	Dist. Unattended	.138	.02286	
27	Wirt Street Youngstown	Dist. Unattended	.023	.00416	
28	Wood Street Youngstown	Dist. Unattended	.023	.00416	
29					
30	Total Distribution Substations - 10,000 kva & Over				
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substation or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in repondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
11.250	2					1
20.000	1					2
20.000	1					3
12.500	1					4
28.500	2					5
18.750	2					6
15.625	2					7
12.500	2					8
25.000	2					9
42.950	3					10
18.750	2					11
24.375	2					12
12.500	2					13
20.000	1					14
18.750	2					15
20.000	1					16
18.750	2					17
15.000	2					18
25.000	2					19
16.250	2					20
38.750	3					21
20.000	1					22
10.000	2					23
17.082	4					24
12.500	1					25
42.000	1					26
11.250	2					27
10.000	3	1				28
3,210.084						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	Dec. 31, 1992

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10,000 Kva except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1					
2	Distribution Substations - Under 10,000 kva				
3					
4	41 Substation(s)	Dist. Unattended	.069	.01247	
5	7 Substation(s)	Dist. Unattended	.069	.00832	
6	1 Substation(s)	Dist. Unattended	.069	.0072	
7	21 Substation(s)	Dist. Unattended	.069	.00416	
8	4 Substation(s)	Dist. Unattended	.0345	.01247	
9	5 Substation(s)	Dist. Unattended	.0345	.0072	
10	9 Substation(s)	Dist. Unattended	.0345	.00416	
11	5 Substation(s)	Dist. Unattended	.023	.01247	
12	3 Substation(s)	Dist. Unattended	.023	.00832	
13	2 Substation(s)	Dist. Unattended	.023	.0072	
14	33 Substation(s)	Dist. Unattended	.023	.00416	
15	1 Substation(s)	Dist. Unattended	.023	.0024	
16					
17	Total Distribution Substations				
18					
19					
20	Total Transmission and Distribution Substations				
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
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Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) [x] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	Dec. 31, 1992

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substation or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in repondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
						1
						2
						3
313.059	45					4
42.587	11					5
5.000	1					6
139.749	23					7
30.312	5					8
34.437	6					9
46.484	11					10
29.067	13					11
21.748	5					12
5.625	2					13
188.374	54					14
1.500	1					15
4,068.026						16
						17
						18
						19
19,474.382						20
						21
						22
						23
						24
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Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	Dec. 31, 1992

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10,000 Kva except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Notes: (A) Ownership of certain of the substation structures and equipment serving Unit #1 of the Beaver Valley Power Station is shared by the Company, the Company's subsidiary, Pennsylvania Power Company (PP), and Duquesne Light Company (DL), in the ratio of 35.0%, 17.5% and 47.5%, respectively.				
2	(B) Ownership of certain of the substation structures and equipment serving Unit #2 of the Beaver Valley Power Station is shared by the Company, DL, Cleveland Electric Illuminating Company (CEI), and Toledo Edison Company (TE), in the ratio of 41.88%, 13.74%, 24.47% and 19.91%, respectively.				
3	(C) Ownership of certain of the substation structures and equipment serving SLTC Units at Edgewater Steam Electric Generating Plant is shared by the Company and PP, in the ratio of 86% and 14%, respectively.				
4	(D) Ownership of certain of the substation structures and equipment serving SLTC Units at Mad River and Niles Steam Electric Generating Plants is shared by the Company and PP, in the ratio of 85.6% and 14.4%, respectively.				
5	(E) Ownership of certain of the substation structures and equipment serving Unit #1 of the Bruce Mansfield Steam Electric Generating Station is shared by the Company, PP, DL, and CEI, in the ratio of 60.0%, 4.2%, 29.3% and 6.5%, respectively.				
6	(F) Ownership of certain of the substation structures and equipment serving Unit #2 of the Bruce Mansfield Steam Electric Generating Station is shared by the Company, PP, DL, TE and CEI, in the ratio of 39.3%, 6.8%, 8.0%, 17.3% and 28.6%, respectively.				
7	(G) Ownership of certain of the substation structures and equipment serving Unit #3 of the Bruce Mansfield Steam Electric Generating Station is shared by the Company, PP, DL, TE and CEI, in the ratio of 35.6%, 6.28%, 13.74%, 19.91% and 24.47%, respectively.				
8	(H) Ownership of certain of the substation structures and equipment serving SLTC Units at the New Castle Steam Electric Generating Plant is shared by the Company and PP, in the ratio of 60% and 40%, respectively.				
9	(I) Ownership of certain of the substation structures and equipment serving Unit #1 of the Perry Nuclear Power Plant is shared by the Company, PP, DL, CEI and TE, in the ratio of 30.0%, 5.24%, 13.74%, 31.11% and 19.91%, respectively.				
10	(J) Ownership of certain of the substation structures and equipment serving Unit #7 of the W. H. Sammis Steam Electric Generating Plant is shared by the Company, PP and DL, in the ratio of 48.0%, 20.8% and 31.2%, respectively.				

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1992

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-Hour Meters (b)	LINE TRANSFORMERS Number (c)	LINE TRANSFORMERS Total Capacity (In MVa) (d)
1	Number at Beginning of Year	967,317	257,586	8,603
2	Additions During Year			
3	Purchases	63,135	10,338	446
4	Associated with Utility Plant Acquired	-	-	-
5	TOTAL Additions (Enter Total of Lines 3 and 4)	63,135	10,338	446
6	Reductions During Year			
7	Retirements	58,575	6,471	184
8	Associated with Utility Plant Sold	-	12	2
9	TOTAL Reductions (Enter Total of Lines 7 and 8)	58,575	6,483	186
10	Number at End of Year (Lines 1 + 5 - 9)	971,877	261,441	8,863
11	In Stock	45,131	9,612	697
12	Locked Meters on Customers' Premises	9,018	-	-
13	Inactive Transformers on System	-	-	-
14	In Customers' Use	917,600	251,829	8,166
15	In Company's Use	128	-	-
16	TOTAL End of Year (Enter Total of Lines 11 to 15. This line should equal line 10.)	971,877	261,441	8,863

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 1992

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimated on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Air pollution control facilities:
(1) Scrubbers, precipitators, tall smokestacks, etc.
(2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment
(3) Monitoring equipment
(4) Other

B. Water pollution control facilities:
(1) Cooling towers, ponds, piping, pumps, etc.
(2) Waste water treatment equipment
(3) Sanitary waste disposal equipment
(4) Oil interceptors
(5) Sediment control facilities
(6) Monitoring equipment
(7) Other

C. Solid waste disposal costs:
(1) Ash handling and disposal equipment
(2) Land
(3) Settling ponds
(4) Other

D. Noise abatement equipment:
(1) Structures
(2) Mufflers
(3) Sound proofing equipment
(4) Monitoring equipment
(5) Other

E. Esthetic costs:
(1) Architectural costs
(2) Towers
(3) Underground lines
(4) Landscaping
(5) Other

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:
(1) Preparation of environmental reports
(2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
(3) Parks and related facilities
(4) Other

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Costs (a)	CHANGES DURING YEAR Additions (b)	Retirements (c)	Adjustments (d)	Balance at End of Year (e)	Actual Cost (f)
1	Air Pollution Control Facilities	$5,898,191	$855,599	$5,048,752	$785,368,044	$785,368,044
2	Water Pollution Control Facilities	2,615,147	39,474	2,411,923	216,183,243	216,037,693
3	Solid Waste Disposal Costs	308,416	86,416	(44,092)	132,068,645	132,068,645
4	Noise Abatement Equipment	36,463	4,327	-	984,531	848,928
5	Esthetic Costs	82,653	-	-	6,709,447	3,961,057
6	Additional Plant Capacity	-	-	-	8,345,080	8,345,080
7	Miscellaneous (Identify significant)	-	-	-	2,333,106	2,333,106
8	TOTAL (Total of lines 1 thru 7)	$8,940,870	$985,816	$7,416,583	$1,151,992,096	$1,148,962,553
9	Construction Work in Progress	//////////	//////////	//////////	$132,134,703	$132,134,703

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
OHIO EDISON COMPANY	(1) _X_ An Original (2) ___ A Resubmission		Dec. 31, 1992

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.

2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.

3. Report expenses under the subheadings listed below.

4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.

5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.

6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.

7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

LINE NO.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	$33,727,561	$33,727,561
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs	33,359,363	20,482,208
3	Fuel Related Costs		
4	Operation of Facilities	495,031	495,031
5	Fly Ash and Sulfur Sludge Removal	9,275,361	2,544,482
6	Difference in Cost of Environmentally Clean Fuels	21,137,362	21,137,362
7	Replacement Power Costs	6,324,923	--
8	Taxes and Fees	--	--
9	Administrative and General	--	--
10	Other (Identify significant)	--	--
11	TOTAL	$104,319,600	$78,386,644

Engineers' cost estimates were used for those facilities where actual production costs were not available.

Expenses associated with Perry Unit #1 are not available from the operating company and are not included in the above totals.

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