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Form Approved
OMB No. 1902-0021
(Expires 11/30/92)

A & A ANNUAL REPORT
REVIEW TEAM
MAY 5 1992



RECEIVED
APR 30 1992
PUCO FISCAL

FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3,4(a), 304 and 309, and 18 CFR141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

TO
THE PUBLIC UTILITIES COMMISSION
OF OHIO

Exact Legal Name of Respondent (Company)

OHIO EDISON COMPANY

Year of Report

Dec. 31, 19 91

A & A ANNUAL REPORT
REVIEW TEAM
MAY 5 1992

ELECTRIC
INTRASTATE
ANNUAL REPORT

OF

OHIO EDISON COMPANY
(Exact legal name of respondent)

*If name was changed during year, show also the
previous name and date of change.*

76 SOUTH MAIN STREET, AKRON, OHIO 44308
(Address of principal business office at end of year)

TO THE
PUBLIC UTILITIES COMMISSION OF OHIO



FOR THE
YEAR ENDED DECEMBER 31, 1991

Name, title, address and telephone number (including area code) of the person to be contacted concerning this report.

Mr. Harvey L. Wagner - Comptroller

76 South Main Street, Akron, Ohio 44308

1-216-384-5296

INSTRUCTIONS

This Form of Annual Report should be filled out and two (2) copies, duly verified, returned to the Public Utilities Commission of Ohio, Columbus, Ohio, and one (1) copy returned to the Office of Consumers' Counsel, Columbus, Ohio, as required by law. The respondent should retain one copy in its files for reference in case correspondence with regard to such report becomes necessary.

Amounts on any schedule should be rounded off to the nearest whole dollar.

"Intrastate" means from one point in Ohio to another point in Ohio, or wholly within Ohio.

Attention is called to the following sections of the Revised Code of Ohio:

- 4905.03 (614-2 G.C.) Revised Code
- 4905.10 (606 - G. C.) Revised Code
- 4905.14 (614-48 G.C.) Revised Code
- 4905.56 (614-65 G.C.) Revised Code
- 4905.99 (614-65 G.C.) Revised Code

OATH

State of Ohio
County of Summit

WE, THE UNDERSIGNED H. P. Burg Senior Vice President,
and H. L. Wagner Comptroller
of Ohio Edison Company
(Full name of respondent.)

on our oath do severally say that the foregoing return has been prepared, under our direction, from the original books, papers, and records of said Company; that we have carefully examined the same, and declare the same to be a complete and correct statement of the intrastate gross earnings of said Company in respect to each and every matter and thing therein set forth; and we further say that no deductions were made before stating the amounts herein set forth, and that the accounts and figures contained in the foregoing return embrace all of the intrastate gross earnings of said Company during the period for which said return is made, to the best of our knowledge, information, and belief.

H. P. Burg
Senior Vice President
(Or other Chief Officer.)

H. L. Wagner
(Officer in charge of Accounts.)

Subscribed and Sworn to before me, this 26th day of March, 1992.

Karen L. Pope
(Signature of officer authorized to administer oaths.)
KAREN L. POPE
Notary Public, State of Ohio
My Commission Expires Jan. 16, 1995
Recorded in Stark County

OHIO EDISON COMPANY
OHIO REGULATORY COMMISSION FEE
INTRASTATE GROSS EARNINGS FOR 1991

25-Mar-92

DESCRIPTION	TOTAL	INTERSTATE	INTRASTATE	FERC
ELECTRIC OPERATING REVENUES	\$2,088,758,625	\$146,627,494	\$1,942,131,131	400
GAINS FROM DISPOSITION OF UTILITY PROPERTY	-	-	-	411.6
REVENUE FROM ELECTRIC PLANT LEASED TO OTHERS	-	-	-	412
OTHER UTILITY OPERATING INCOME	-	-	-	414
REVENUES FROM MERCH., JOBBING & CONTRACT WORK	857,850	-	857,850	415
REVENUE FROM NONUTILITY OPERATIONS	656	-	656	417
NONOPERATING RENTAL INCOME	362,979	-	362,979	418
EQUITY IN EARNINGS OF SUBSIDIARY COMPANIES (NOTE A)	32,387,739	32,474,691	(86,952)	418.1
INTEREST & DIVIDEND INCOME	15,801,933	-	15,801,933	419
MISCELLANEOUS NONOPERATING REVENUE (NOTE B)	793,991	-	793,991	421
GAINS FROM DIPOSITION OF PROPERTY	85,206	-	85,206	421.1
EXTRAORDINARY INCOME	-	-	-	434
TOTAL GROSS EARNINGS	2,139,048,979	179,102,185	1,959,946,794	
SALES FOR RESALE	(225,581,956)	(141,661,721)	(83,920,235)	
NET GROSS EARNINGS	\$1,913,467,023	\$37,440,464	\$1,876,026,559	

NOTE A - REPRESENTS EQUITY IN EARNINGS OF PENNSYLVANIA POWER COMPANY OF \$32,474,691 AND LOSS OF (\$86,952) IN THE TIRE-BURN OPERATION OF OES FUEL, INCORPORATED. EXCLUDES EQUITY IN EARNINGS OF OES CAPITAL, INCORPORATED, AND BALANCE OF EQUITY IN EARNINGS OF OES FUEL, INCORPORATED OF \$3,349,355 AND \$3,201,024, RESPECTIVELY. EXCLUDED AMOUNTS ARE REFLECTED IN ELECTRIC OPERATING REVENUES REPORTED ABOVE DUE TO INCLUSION IN COST OF SERVICE AND FUEL RATES, RESPECTIVELY.

NOTE B - TOTAL EXCLUDES \$725,285 OF INTEREST EARNED; RE: DISCOUNTING OF THE 1980 ABANDONMENT OF ERIE NUCLEAR UNITS 1 AND 2 AND DAVIS-BESSE NUCLEAR UNITS 2 AND 3 IN COMPLIANCE WITH SFAS #90. THIS AMOUNT IS REFLECTED IN ELECTRIC OPERATING REVENUES REPORTED ABOVE DUE TO INCLUSION IN RATES AS A PREMIUM TO ALLOWED EQUITY RETURN.

ELECTRIC

ACCOUNT 142.XX - PIP CUSTOMER ACCOUNTS RECEIVABLE

Month (A)	Beginning Bal. PIP Less Than 12 Months Old (B)	Transfers From A/C 142 (C)	Transfers From A/C 144 (D)	Transfers To A/C 186 (E)	Ending Bal. PIP Less than 12 Months Old (F)=(B+C+D-E)
January	27,086,923	2,664,823		1,124,525	28,627,221
February	28,627,221	1,682,664		825,635	29,484,250
March	29,484,250	1,270,052		879,083	29,875,219
April	29,875,219	1,919,095		862,251	30,932,063
May	30,932,063	(1,408,366)		12,300	29,511,397
June	29,511,397	1,879,172		1,067,312	30,323,257
July	30,323,257	1,320,300		510,936	31,132,621
August	31,132,621	(1,728,587)		(289,288)	29,693,322
September	29,693,322	1,293,540		664,878	30,321,984
October	30,321,984	652,376		412,245	30,562,115
November	30,562,115	1,017,902		637,493	30,942,524
December	30,942,524	1,761,905		845,832	31,858,597
TOTAL	27,086,923	12,324,876		7,553,202	31,858,597

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

ELECTRIC

ACCOUNT 186.XX PIP CUSTOMER DEFERRED ACCOUNTS RECEIVABLE				
Month (A)	Beginning Balance PIP Greater Than 12 Months Old (B)	Transfers From A/C 142.XX (C)	Recoveries Through Tariff Rider (D)	Ending Balance PIP Greater Than 12 Months Old (E)=(B+C-D)
January	9,137,143	1,124,525	654,019	9,607,649
February	9,607,649	825,635	591,150	9,842,134
March	9,842,134	879,083	588,016	10,133,201
April	10,133,201	862,251	562,386	10,433,066
May	10,433,066	12,300	537,361	9,908,005
June	9,908,005	(A) (3,850) 1,067,312	611,749	10,359,718
July	10,359,718	510,936	640,868	10,229,786
August	10,229,786	(289,288)	611,955	9,328,543
September	9,328,543	664,878	629,014	9,364,407
October	9,364,407	412,245	550,467	9,226,185
November	9,226,185	637,493	550,841	9,312,837
December	9,312,837	(A) (1,660) 845,832	624,636	9,532,373
TOTAL	9,137,143	(5,510) 7,553,202	7,152,462	9,532,373

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

(A) Represents adjustments to PIP Customer Deferred Accounts Receivable due to cash payments received and/or transferred to PIP-Customer Accounts Receivable or Electric Accounts Receivable.



76 South Main St.
Akron, Ohio 44308
216-384-5296

Harvey L. Wagner
Comptroller

April 29, 1992

A & A ANNUAL REPORT
REVIEW TEAM
MAY 5 1992

Fiscal Division
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43266-0573

RECEIVED
APR 30 1992
PUCO FISCAL

Gentlemen:

Enclosed are two copies (one executed and one conformed) of the annual report of this Company on FERC Form No. 1 for the year ended December 31, 1991. Also enclosed are three copies of our Annual Report to Stockholders for the year ended December 31, 1991.

Please acknowledge receipt of these copies by dating and mailing the enclosed postal card.

Sincerely,

klp
Enclosures

INSTRUCTIONS FOR FILING THE
FERC FORM NO. 1

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a non-confidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) One million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered,
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- (a) Submit an original and six (6) copies of this form to:

Office of the Secretary
Federal Energy Regulatory Commission
825 North Capitol Street, NE.
Room 3110
Washington, DC 20426

Retain one copy of this report for your files.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any *annual* financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
825 N. Capitol St., NE.
Room 946
Washington, DC 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report:

- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the chief accountant's published accounting releases), and
- (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Reference Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the Chief Accountant at the address indicated at III (b).

GENERAL INFORMATION (Continued)

III. What and Where to Submit (Continued)
(c) Continued

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statement of _____ for the year ended on which we have reported separately under date of _____ we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

U.S. Department of Energy
National Energy Information Center
Energy Information Administration
Washington, D.C. 20585
(202) 586-8800

IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for this collection of information is estimated to average 1,215 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426 (Attention: Michael Miller, ED-23-1); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

GENERAL INSTRUCTIONS (Continued)

- IV. For any page(s) that is not applicable to the respondent, either
- (a) Enter the words "Not Applicable" on the particular page(s), or
 - (b) Omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction provided the impressions are clear and readable.
- VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VIII. below).
- VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses. ().
- VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page, page 1. Mail dated resubmissions to:
- Chief Accountant
Federal Energy Regulatory Commission
825 North Capitol Street, NE.
Room 946
Washington, DC 20426
- IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8½ by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII. Respondents may submit computer printed schedules (reduced to 8½ by 11) instead of the preprinted schedules if they are in substantially the same format.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.)—The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent—The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
... (3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;

(4) 'person' means an individual or a corporation;

(5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power;"

(11) 'project' means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered—

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites, . . . to the extent the Commission may deem necessary or useful for the purposes of this Act."

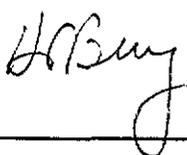
"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed. . . ."

GENERAL PENALTIES

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act, . . . shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing. . . ."

**FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent Ohio Edison Company	02 Year of Report Dec. 31, 19 <u>91</u>	
03 Previous Name and Date of Change (If name changed during year)		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 76 South Main Street, Akron, Ohio 44308		
05 Name of Contact Person Harvey L. Wagner	06 Title of Contact Person Comptroller	
07 Address of Contact Person (Street, City, State, Zip Code) 76 South Main Street, Akron, Ohio 44308		
08 Telephone of Contact Person, Including Area Code (216) 384-5296	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/30/92
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name H. P. Burg	03 Signature 	04 Date Signed (Mo, Da, Yr) 04/30/92
02 Title Senior Vice President		
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_91
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LIST OF SCHEDULES (Electric Utility)

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain

pages. Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)	
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS				
General Information	101	Ed. 12-87	None	
Control Over Respondent	102	Ed. 12-87		
Corporations Controlled by Respondent	103	Ed. 12-87		
Officers	104	Ed. 12-87		
Directors	105	Ed. 12-87		
Security Holders and Voting Powers	106-107	Ed. 12-87		
Important Changes During the Year	108-109	Ed. 12-90		
Comparative Balance Sheet	110-113	Ed. 12-89		
Statement of Income for the Year	114-117	Ed. 12-89		None 116
Statement of Retained Earnings for the Year	118-119	Ed. 12-89		
Statement of Cash Flows	120-121	Ed. 12-89		
Notes to Financial Statements	122-123	Ed. 12-89		
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)				
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201	Ed. 12-89	None 201	
Nuclear Fuel Materials	202-203	Ed. 12-89		
Electric Plant in Service	204-207	Ed. 12-91	None	
Electric Plant Leased to Others	213	Ed. 12-89		
Electric Plant Held for Future Use	214	Ed. 12-89		
Construction Work in Progress—Electric	216	Ed. 12-87		
Construction Overheads—Electric	217	Ed. 12-89		
General Description of Construction Overhead Procedure	218	Ed. 12-88		
Accumulated Provision for Depreciation of Electric Utility Plant	219	Ed. 12-88		
Nonutility Property	221	Ed. 12-87		
Investment in Subsidiary Companies	224-225	Ed. 12-89		
Materials and Supplies	227	Ed. 12-89		
Extraordinary Property Losses	230	Ed. 12-88		
Unrecovered Plant and Regulatory Study Costs	230	Ed. 12-88		
Miscellaneous Deferred Debits	233	Ed. 12-89		
Accumulated Deferred Income Taxes (Account 190)	234	Ed. 12-88		
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)				
Capital Stock	250-251	Ed. 12-91		
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252	Ed. 12-87		
Other Paid-in Capital	253	Ed. 12-87		
Discount on Capital Stock	254	Ed. 12-87		
Capital Stock Expense	254	Ed. 12-86		
Long-Term Debt	256-257	Ed. 12-91		

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 19 <u>91</u>	Year of Report Dec. 31, 19 <u>91</u>
LIST OF SCHEDULES (Electric Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	Ed. 12-88	None
Taxes Accrued, Prepaid and Charged During Year	262-263	Ed. 12-90	
Accumulated Deferred Investment Tax Credits	266-267	Ed. 12-89	
Other Deferred Credits	269	Ed. 12-88	
Accumulated Deferred Income Taxes—Accelerated Amortization Property	272-273	Ed. 12-89	
Accumulated Deferred Income Taxes—Other Property	274-275	Ed. 12-89	
Accumulated Deferred Income Taxes—Other	276-277	Ed. 12-88	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Electric Operating Revenues	300-301	*Ed. 12-90	None 338
Sales of Electricity by Rate Schedules	304	Ed. 12-90	
Sales for Resale	310-311	Ed. 12-88	
Electric Operation and Maintenance Expenses	320-323	Ed. 12-88	
Number of Electric Department Employees	323	Ed. 12-88	
Purchased Power	326-327	Rev. 12-90	
Transmission of Electricity for Others	328-330	Rev. 12-90	
Transmission of Electricity by Others	332	Rev. 12-90	
Miscellaneous General Expenses—Electric	335	Ed. 12-87	
Depreciation and Amortization of Electric Plant	336-338	Ed. 12-88	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	Ed. 12-87	
COMMON SECTION			
Regulatory Commission Expenses	350-351	Ed. 12-90	None
Research, Development and Demonstration Activities	352-353	Ed. 12-87	
Distribution of Salaries and Wages	354-355	Ed. 12-88	
Common Utility Plant and Expenses	356	Ed. 12-87	
ELECTRIC PLANT STATISTICAL DATA			
Electric Energy Account	401	Rev. 12-90	None None
Monthly Peaks and Output	401	Rev. 12-90	
Steam-Electric Generating Plant Statistics (Large Plants)	402-403	Ed. 12-89	
Hydroelectric Generating Plant Statistics (Large Plants)	406-407	Ed. 12-89	
Pumped Storage Generating Plant Statistics (Large Plants)	408-409	Ed. 12-88	
Generating Plant Statistics (Small Plants)	410-411	Ed. 12-87	

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19__91
LIST OF SCHEDULES (Electric Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
ELECTRIC PLANT STATISTICAL DATA (Continued)			
Transmission Line Statistics	422-423	Ed. 12-87	None
Transmission Lines Added During Year	424-425	Ed. 12-86	
Substations	426-427	Ed. 12-86	
Electric Distribution Meters and Line Transformers	429	Ed. 12-88	
Environmental Protection Facilities	430	Ed. 12-88	
Environmental Protection Expenses	431	Ed. 12-88	
Footnote Data	450	Ed. 12-87	
Stockholders' Reports Check appropriate box:			
<input checked="" type="checkbox"/> Four copies will be submitted.			
<input type="checkbox"/> No annual report to stockholders is prepared.			

Name of Respondent	This Report Is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 1991

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Harvey L. Wagner, Comptroller
76 South Main Street
Akron, Ohio 44308

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Ohio
July 5, 1930

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Service - Ohio

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) Yes...Enter the date when such independent accountant was initially engaged: _____
(2) No

Name of Respondent	This Report Is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 1991

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action with-

out the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

NAME OF COMPANY CONTROLLED (a)	KIND OF BUSINESS (b)	PERCENT VOTING STOCK OWNED (c)	FOOTNOTE REF. (d)
Pennsylvania Power Company	Electric Utility	100%	
OES Capital, Incorporated	Financing Corporation	100%	
OES Fuel, Incorporated	Fuel Management	100%	

Name of Respondent OHIO EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1991	Year of Report Dec. 31, 1991
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OFFICERS

- Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.
- If a change was made during the year in the incumbency of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.
- Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman of the Board	J. T. Rogers, Jr. (1)	This data has been purposely omitted herefrom
2	Vice Chairman	D. W. Tschappat (2)	
3	President	W. R. Holland (3)	
4	Senior Vice President & General Counsel	A. J. Alexander (4)	
5	Senior Vice President	H. P. Burg	
6	Senior Vice President	R. J. McWhorter	
7	Vice President	A. R. Garfield (5)	
8	Vice President	J. A. Gill	
9	Vice President	A. N. Gorant	
10	Vice President	B. M. Miller	
11	Vice President	D. L. Yeager	
12	Vice President	D. P. Zeno (5)	
13	Secretary	G. F. LaFlame	
14	Treasurer	R. H. Marsh (6)	
15	Treasurer	K. J. Verbic (7)	
16	Comptroller	H. L. Wagner	

- Elected to office effective 9-1-91 (served as President in 1991 up to this date).
- Elected to office effective 9-1-91 (served as Executive Vice President in 1991 up to this date).
- Elected to office effective 9-1-91.
- Elected to office effective 12-1-91 (served as Vice President & General Counsel in 1991 up to this date).
- Elected to office effective 12-1-91.
- Elected to office effective 8-1-91.
- Resigned from office effective 8-1-91.

Name of Respondent OHIO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1991	Year of Report Dec. 31, 1991
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the re-

spondent.
2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

NAME (and TITLE) of DIRECTOR (a)	PRINCIPAL BUSINESS ADDRESS (b)
Donald C. Blasius	White Consolidated Industries, Inc. 11770 Berea Road Cleveland, Ohio 44111
H. Peter Burg Senior Vice President	76 South Main Street Akron, Ohio 44308
Robert H. Carlson	76 South Main Street Akron, Ohio 44308
Dan R. Carmichael	The Shelby Insurance Company 175 Mansfield Avenue Shelby, Ohio 44875
Dr. Lucille G. Ford	Ashland University 401 College Avenue Ashland, Ohio 44805
Willard R. Holland President	76 South Main Street Akron, Ohio 44308
Robert L. Loughhead	76 South Main Street Akron, Ohio 44308
Glenn H. Meadows	76 South Main Street Akron, Ohio 44308
William R. Miller	National Manufacturing & Design Corp. P.O. Box 357 Albany, KY 42602
John Nelson	76 South Main Street Akron, Ohio 44308
Charles W. Rainger	Sandusky International Inc. 615 West Market Street Sandusky, Ohio 44871
Justin T. Rogers, Jr. Chairman of the Board	76 South Main Street Akron, Ohio 44308
George M. Smart	Central States Can Co. 700 16th Street, SE Massillon, Ohio 44648
Douglas W. Tschappat Vice Chairman of the Board	76 South Main Street Akron, Ohio 44308
Frank C. Watson	76 South Main Street Akron, Ohio 44308

Note: No Executive Committee has been appointed or elected.

Name of Respondent OHIO EDISON COMPANY	This Report Is: (1) <u>X</u> An Original (2) ___ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1991
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SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting

rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing: Ohio Edison did not close the stock book in 1991.	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy Total: 129,614,330 By Proxy: 129,614,030	3. Give the date and place of such meeting: April 25, 1991 Ohio Edison Company 76 South Main St. Akron, OH 44308
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VOTING SECURITIES					
Number of votes as of (date): December 31, 1991					
LINE NO.	NAME (TITLE) and ADDRESS of SECURITY HOLDER (a)	TOTAL VOTES (b)	COMMON STOCK (c)	PREFERRED STOCK (d)	OTHER (e)
4	TOTAL votes of all voting securities	152,569,437	152,569,437		
5	TOTAL number of security holders	169,144	169,144		
6	TOTAL votes of security holders listed below:	516,228	516,228		
7	TAMPA FARM SERVICES, INC.	100,000	100,000		
8	PO Box 600				
9	Dover, FL 33527-0600				
10	ARCHON INVESTMENTS C V	70,000	70,000		
11	c/o Gerald L. Parsky				
12	Gibson, Dunn & Crutcher				
13	333 S. Grand Avenue 48th Fl				
14	Los Angeles, CA 90071-1504				
15	ALLEN W. PIKE TR UA MAY 4 83	60,000	60,000		
16	The Allen W. Pike Revocable Trust				
17	229 Medway Street 303				
18	Providence, RI 02906-5300				

Name of Respondent OHIO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1991	Year of Report Dec. 31, 1991
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SECURITY HOLDERS AND VOTING POWERS (Continued)

LINE NO.	NAME (Title) and ADDRESS of SECURITY HOLDER (a)	TOTAL VOTES (b)	COMMON STOCK (c)	PREFERRED STOCK (d)	OTHER (e)
19	MILTON BRUZZONE	58,665	58,665		
20	3745 St. Francis Drive				
21	LaFayette, CA 94549-3033				
22					
23	THOMAS A. KNUTSON	35,861	35,861		
24	Box AK				
25	Huntington, NY 11743-0610				
26					
27	JOHN P. MURPHY	35,708	35,708		
28	37508 Grove Avenue				
29	Willoughby, OH 44094-5970				
30					
31	HELEN OLTREMARE	34,049	34,049		
32	286 Highland Avenue				
33	Ridgewood, NJ 07450-4004				
34					
35	JOSEPH TASSONE	31,945	31,945		
36	250 W. Main Street				
37	Uniontown, PA 15401-5513				
38					
39	MEADE M. BYNUM	30,000	30,000		
40	332 Sunnyside Road				
41	Tampa, FL 33617-7249				
42					
43	MARTINOIL CO. INC.				
44	776 E. Shaw Suite 205	30,000	30,000		
45	Fresno, CA 93710-7706				
46					
47	LEO L. SELIGSON				
48	9701 Fields Road Suite 601	30,000	30,000		
49	Gaithersburg, MD 20878				
50					
51					
52					
53					
54		516,228	516,228		
55		=====	=====		

3. Whenever four quarterly dividends payable on the Preferred Stock or Class A Preferred Stock of any series shall be in default, in whole or in part, the holders of such issues have the exclusive right to elect the smallest number of Directors which shall constitute a majority of the then authorized number of Directors of the Corporation, and vote in all matters with respect to the governing of the affairs of the Corporation other than the election of Directors.

Whenever six quarterly dividends payable on the Preference Stock of any series shall be in default, in whole or in part, the Preference Stockholders, subject to any right of the holders of Preferred Stock and the Class A Preferred Stock to elect a majority of Directors (as discussed above), shall have the exclusive right to elect two directors of the Corporation, and vote in all matters with respect to the governing of the affairs of the Corporation other than the election of Directors.

Name of Respondent	This Report Is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 1991

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also

state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved.)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

1. None

2. None

3. None

4. None

5. None

6. See Note (b), Notes To Long-Term Debt, page 257D.

Name of Respondent	This Report Is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 1991

IMPORTANT CHANGES DURING THE YEAR (Continued)

7. None

8. The Company granted increases to employees represented by unions which provided for adjustments in hourly rates of 26 cents to 57.5 cents on July 1, 1991. These changes plus changes in wages of supervisory, administrative and professional employees resulted in an estimated annual wage increase of \$2,867,825.

9. In April 1991, the Nuclear Regulatory Commission (NRC) Staff denied an application filed by the Company asking the NRC to suspend the current antitrust conditions contained in the construction permits and operating license for the Perry Nuclear Power Plant. Accordingly, the Company petitioned the NRC for a hearing. Pursuant to this request the matter was referred to the Atomic Safety and Licensing Board for hearing. The Company is unable to predict when the hearing to suspend these license conditions will take place.

See Notes 7 and 18 of Notes To Financial Statements for additional legal proceedings.

10. None

11.

12. None

Name of Respondent OHIO EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1991
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106,114) (Notes 4 & 8)	200-201	\$ 6,394,412,662	\$ 6,555,317,284
3	Construction Work in Progress (107) (Note 7)	200-201	461,649,522	443,814,126
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		6,856,062,184	6,999,131,410
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115) (Note 8)	200-201	1,733,799,128	1,882,966,406
6	Net Utility Plant (Enter Total of line 4 less 5)	---	5,122,263,056	5,116,165,004
7	Nuclear Fuel (120.1-120.4,120.6) (Notes 2 & 8)	202-203	255,734,162	204,772,410
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	--	--
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	---	255,734,162	204,772,410
10	Net Utility Plant (Enter Total of lines 6 and 9) (Note 1)	---	5,377,997,218	5,320,937,414
11	Utility Plant Adjustments (116)	122	--	--
12	Gas Stored Underground-Noncurrent (117)	---	--	--
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	6,687,012	7,924,012
15	(Less) Accum. Prov. for Depr. and Amort. (122)	---	922,704	1,496,401
16	Investments in Associated Companies (123)	---	--	--
17	Investment in Subsidiary Companies (123.1) (Note 8)	224-225	305,260,467	325,723,149
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)	---	--	--
19	Other Investments (124) (Notes 8 & 19)	---	94,223,232	266,295,865
20	Special Funds (125-128) (Notes 8 & 16)	---	27,396,564	40,849,638
21	TOTAL Other Property and Investments (Total of lines 14 thru 20)		432,644,571	639,296,263
22	CURRENT AND ACCRUED ASSETS			
23	Cash (131) (Note 8)	---	(8,198,131)	(987,214)
24	Special Deposits (132-134)	---	55,530	124,232
25	Working Funds (135)	---	164,337	164,737
26	Temporary Cash Investments (136)	---	--	40,200,000
27	Notes Receivable (141)	---	129,574	105,713
28	Customer Accounts Receivable (142) (Note 3)	---	62,881,907	62,767,755
29	Other Accounts Receivable (143)	---	6,212,078	17,668,970
30	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	---	2,121,790	3,057,001
31	Notes Receivable from Associated Companies (145) (Note 6)	---	--	8,000,000
32	Accounts Receivable from Associated Companies (146)	---	5,942,352	5,214,435
33	Fuel Stock (151)	227	56,904,919	57,340,268
34	Fuel Stock Expense Undistributed (152)	227	1,679,403	1,671,749
35	Residuals (Elec) and Extracted Products (Gas) (153)	227	--	--
36	Plant Material and Operating Supplies (154)	227	74,627,654	78,831,859
37	Merchandise (155)	227	--	--
38	Other Materials and Supplies (156)	227	--	--
39	Nuclear Materials Held for Sale (157)	202-203/227	--	--
40	Stores Expenses Undistributed (163)	227	412,658	702,209
41	Gas Stored Underground-Current (164.1)	---	--	--
42	Liquefied Natural Gas Stored (164.2)	---	--	--
43	Liquefied Natural Gas Held for Processing (164.3)	---	--	--
44	Prepayments (165) (Note 8)	---	74,495,241	73,114,870
45	Advances for Gas Explor., Develop and Prod. (166)	---	--	--
46	Other Advances for Gas (167)	---	--	--
47	Interest and Dividends Receivable (171)	---	311,111	31,604
48	Rents Receivable (172)	---	81,690	106,910
49	Accrued Utility Revenues (173)	---	1,576,752	1,583,352
50	Miscellaneous Current and Accrued Assets (174)	---	--	--
51	TOTAL Current and Accrued Assets (Enter Total of lines 23-50)		\$ 275,155,285	\$ 343,584,448

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Name of Respondent OHIO EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1991
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
52	DEFERRED DEBITS			
53	Unamortized Debt Expenses (181)	---	\$ 11,326,110	\$ 16,106,163
54	Extraordinary Property Losses (182.1)	230	--	--
55	Unrecovered Plant and Regulatory Study Costs (182.2)	230	14,634,191	--
56	Prelim. Survey and Investigation Charges(Electric) (183)	---	3,105,085	6,370,716
57	Prelim. Survey and Investigation Charges(Gas) (183.1,183.2)	---	--	--
58	Clearing Accounts (184)	---	256,656	413,910
59	Temporary Facilities (185)	---	44,737	13,865
60	Miscellaneous Deferred Debits (186) (Notes 8 & 18)	233	706,951,588	722,699,450
61	Def. Losses from Disposition of Utility Plt. (187)	---	--	--
62	Research, Devel. and Demonstration Expend. (188)	352-353	--	--
63	Unamortized Loss on Reacquired Debt (189)	---	70,222,096	71,286,408
64	Accumulated Deferred Income Taxes (190) (Note 8)	234	270,259,921	251,386,507
65	Unrecovered Purchased Gas Costs (191)	---	--	--
66	TOTAL Deferred Debits (Enter Total of lines 53 thru 65)		1,076,800,384	1,068,277,019
67	Total Assets and Other Debits (Enter Total of lines 10, 11,12,21,51, and 66)		\$ 7,162,597,458	\$ 7,372,095,144

Name of Respondent OHIO EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1991
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	\$ 1,373,124,933	\$ 1,373,124,933
3	Preferred Stock Issued (204) (Note 8)	250-251	341,335,000	344,535,000
4	Capital Stock Subscribed (202,205)	252	--	--
5	Stock Liability for Conversion (203,206)	252	--	--
6	Premium on Capital Stock (207)	252	736,178,242	736,178,242
7	Other Paid-In Capital (208-211) (Note 8)	253	(3,138,467)	(4,426,651)
8	Installments Received on Capital Stock (212)	252	--	--
9	(Less) Discount on Capital Stock (213)	254	--	--
10	(Less) Capital Stock Expense (214) (Note 8)	254	49,900	255,865
11	Retained Earnings (215,215.1,216)	118-119	368,997,428	370,663,892
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	80,812,479	91,423,169
13	(Less) Reacquired Capital Stock (217)	250-251	--	--
14	TOTAL Proprietary Capital(Enter Total of lines 2 thru 13) (Note 5)		2,897,259,715	2,911,242,720
15	LONG-TERM DEBT			
16	Bonds (221) (Note 8)	256-257	1,066,883,000	1,394,131,000
17	(Less) Reacquired Bonds (222)	256-257	--	--
18	Advances from Associated Companies (223)	256-257	--	--
19	Other Long-Term Debt (224) (Note 8)	256-257	1,365,443,093	1,434,026,734
20	Unamortized Premium on Long-Term Debt (225)	---	649,567	654,869
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	---	9,867,490	8,336,789
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21) (Note 5)		2,423,108,170	2,820,475,814
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases - Noncurrent (227)(Notes 2,4 & 8)	---	231,247,655	197,939,834
25	Accumulated Provision for Property Insurance (228.1)	---	--	--
26	Accumulated Provision for Injuries and Damages (228.2) (Note 8)	---	4,536,345	4,274,500
27	Accumulated Provision for Pensions and Benefits (228.3) (Note 8)	---	13,448,355	16,145,971
28	Accumulated Miscellaneous Operating Provisions (228.4)	---	--	--
29	Accumulated Provision for Rate Refunds (229)	---	--	--
30	TOTAL Other Noncurrent Liabilities (Enter total of 24 thru 29)		249,232,355	218,360,305
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231) (Notes 6 & 8)	---	95,000,000	--
33	Accounts Payable (232)	---	116,095,724	101,344,517
34	Notes Payable to Associated Companies (233) (Note 6)	---	127,000,000	--
35	Accounts Payable to Associated Companies (234) (Note 8)	---	36,903,755	54,660,051
36	Customer Deposits (235)	---	1,859,186	2,168,987
37	Taxes Accrued (236) (Note 8)	262-263	101,390,689	109,515,828
38	Interest Accrued (237) (Note 8)	---	66,568,760	72,491,290
39	Dividends Declared (238)	---	1,981,073	679,038
40	Matured Long-Term Debt (239)	---	--	--
41	Matured Interest (240)	---	--	--
42	Tax Collections Payable (241)	---	531,981	269,495
43	Miscellaneous Current and Accrued Liabilities (242) (Note 8)	---	32,735,565	49,869,783
44	Obligations Under Capital Leases-Current (243) (Notes 2 & 4)	---	78,179,070	64,400,924
45	TOTAL Current and Accrued Liabilities (Enter Total of 32 thru 44)		\$ 658,245,803	\$ 455,399,913

Name of Respondent OHIO EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1991
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)	---	\$ 1,613,335	\$ 1,814,356
48	Accumulated Deferred Investment Tax Credits (255)	266-267	227,239,918	222,184,936
49	Deferred Gains from Disposition of Utility Plant (256)	---	-	-
50	Other Deferred Credits (253) (Note 8)	269	118,351,332	122,530,441
51	Unamortized Gain on Reacquired Debt (257)	---	145,017	148,869
52	Accumulated Deferred Income Taxes (281-283) (Note 8)	272-277	587,401,813	619,937,790
53	TOTAL Deferred Credits (Enter Total of lines 47 thru 52)		934,751,415	966,616,392
54				
55				
56				
57				
58				
59	Commitments, Guarantees and Contingencies (Notes 2, 4 & 7)			
60				
61				
62				
63				
64				
65				
66				
67	TOTAL Liabilities and Other Credits (Enter Total of lines 14, 22, 30, 45 & 53)		\$ 7,162,597,458	\$ 7,372,095,144

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STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.

4. Use page 122 for important notes regarding the statement of income or any other account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year.

Line No.	Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400) (Notes 9 & 14)	300-301	\$ 2,088,758,625	\$ 1,970,115,472
3	Operating Expenses			
4	Operation Expenses (401) (Notes 10, 11, 12, 18 & 19)	320-323	927,014,962	851,609,238
5	Maintenance Expenses (402) (Note 18)	320-323	158,904,250	172,195,052
6	Depreciation Expense (403) (Notes 14, 16 & 18)	336-338	197,155,708	171,968,761
7	Amort. & Depl. of Utility Plant (404-405)	336-338	10,276	10,483
8	Amort. of Utility Plant Acq. Adj. (406) (Note 14)	336-338	10,924,613	16,013,120
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)	---	15,359,476	8,976,771
10	Amort. of Conversion Expenses (407)	---	--	--
11	Taxes Other Than Income Taxes (408.1) (Note 18)	262-263	190,573,906	180,520,793
12	Income Taxes -- Federal (409.1) (Notes 13 & 14)	262-263	114,366,189	120,481,882
13	-- Other (409.1) (Notes 13 & 14)	262-263	4,922,931	3,929,692
14	Provision for Deferred Income Taxes (410.1) (Note 13 & 14)	234, 272-277	199,509,656	95,398,772
15	(Less) Provision for Deferred Income Taxes--Cr.(411.1)(Note 13)	234, 272-277	173,390,147	59,690,663
16	Investment Tax Credit Adj. -- Net (411.4)	266	(4,368,001)	(9,749,641)
17	(Less) Gains from Disp. of Utility Plant (411.6)	---	--	--
18	Losses from Disp. of Utility Plant (411.7)	---	--	--
19	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18)		1,640,983,819	1,551,664,260
20	Net Utility Operating Income (Enter Total of line 2 less 19) (Carry forward to page 117, line 21)		\$ 447,774,806	\$ 418,451,212

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STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from

those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 1 to 19, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
\$ 2,088,758,625	\$ 1,970,115,472					2
927,014,962	851,609,238					3
158,904,250	172,195,052					4
197,155,708	171,968,761					5
10,276	10,483					6
10,924,613	16,013,120					7
15,359,476	8,976,771					8
--	--					9
190,573,906	180,520,793					10
114,366,189	120,481,882					11
4,922,931	3,929,692					12
199,509,656	95,398,772					13
173,390,147	59,690,663					14
(4,368,001)	(9,749,641)					15
--	--					16
--	--					17
1,640,983,819	1,551,664,260					18
						19
\$ 447,774,806	\$ 418,451,212					20

Name of Respondent OHIO EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (No, Da, Yr) Dec. 31, 1991	Year of Report Dec. 31, 1991
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STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
21	Net Utility Operating Income (Carried forward from page 114)	---	\$ 447,774,806	\$ 418,451,212
22	Other Income and Deductions			
23	Other Income			
24	Nonutility Operating Income			
25	Revenues from Merchandising, Jobbing and Contract Work (415)	---	857,850	477,843
26	(Less) Costs and Exp. of Merchan., Job & Contract Work (416)	---	976,658	647,145
27	Revenues from Nonutility Operations (417)	---	656	1,890
28	(Less) Expense of Nonutility Operations (417.1)	---	--	842
29	Nonoperating Rental Income (418)	---	362,979	354,173
30	Equity in Earnings of Subsidiary Companies (418.1)	119	38,938,118	21,040,767
31	Interest and Dividend Income (419)	---	15,801,933	5,818,555
32	Allowance for Other Funds Used During Construction (419.1) (Notes 14 & 17)	---	3,050,214	2,517,931
33	Miscellaneous Nonoperating Income (421)	---	1,519,276	1,410,647
34	Gain on Disposition of Property (421.1)	---	85,206	155,514
35	TOTAL Other Income (Enter Total of lines 25 thru 34)		59,639,574	31,129,333
36	Other Income Deductions			
37	Loss on Disposition of Property (421.2)	---	80,036	54,763
38	Miscellaneous Amortization (425)	340	--	--
39	Miscellaneous Income Deductions (426.1-426.5) (Note 14)	340	(2,566,165)	3,487,731
40	TOTAL Other Income Deductions (Total of lines 37 thru 39)		(2,486,129)	3,542,494
41	Taxes Applic. to Other Income and Deductions			
42	Taxes Other Than Income Taxes (408.2)	262-263	895,017	1,470,189
43	Income Taxes--Federal (409.2) (Notes 13 & 14)	262-263	(21,540,359)	(45,248,172)
44	Income Taxes--Other (409.2) (Notes 13 & 14)	262-263	(144,798)	(1,075,626)
45	Provision for Deferred Income Taxes (410.2) (Note 13 & 14)	234,272-277	43,329,682	25,855,319
46	(Less) Provision for Deferred Income Taxes--Cr.(411.2)(Note 13)	234,272-277	18,039,800	5,232,057
47	Investment Tax Credit Adj.--Net (411.5)	---	(686,981)	(621,968)
48	(Less) Investment Tax Credits (420)	---	--	--
49	TOTAL Taxes on Other Income and Deduct. (Total of 42 thru 48)		3,812,761	(24,852,315)
50	Net Other Income and Deductions (Enter Total of lines 35,40,49)		58,312,942	52,439,154
51	Interest Charges			
52	Interest on Long-Term Debt (427)	---	233,760,399	231,025,041
53	Amort. of Debt Disc. and Expense (428)	---	2,219,263	1,948,685
54	Amortization of Loss on Recquired Debt (428.1)	---	3,918,473	3,421,274
55	(Less) Amort. of Premium on Debt-Credit (429)	---	66,548	69,026
56	(Less) Amortization of Gain on Recquired Debt-Credit (429.1)	---	17,149	11,796
57	Interest on Debt to Assoc. Companies (430)	340	8,534,635	18,191,121
58	Other Interest Expense (431) (Note 14 & 18)	340	2,862,503	(48,043,631)
59	(Less) Allow. for Borrowed Funds Used During Constr.-Cr (432) (Notes 14 & 17)	---	9,946,527	17,247,009
60	Net Interest Charges (Enter Total of lines 52 thru 59)		241,265,049	189,214,659
61	Income Before Extraordinary Items (Total of lines 21,50, and 60)		264,822,699	281,675,707
62	Extraordinary Items			
63	Extraordinary Income (434)	---	--	--
64	(Less) Extraordinary Deductions (435)	---	--	--
65	Net Extraordinary Items (Enter Total of lines 63 less line 64)	---	--	--
66	Income Taxes -- Federal and Other (409.3)	262-263	--	--
67	Extraordinary Items After Taxes (Enter Total of lines 65 less 66)		--	--
68	Net Income (Enter Total of lines 61 and 67)		\$ 264,822,699	\$ 281,675,707

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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
 2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
 3. State the purpose and the amount for each reservation or appropriation of retained earnings.
 4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.

5. Show dividends for each class and series of capital stock.
 6. Show separately the state and federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
 7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
 8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount
UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance -- Beginning of Year		\$ 449,809,907
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit: Tax Benefit on ESOP Dividends		3,404,374
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Acct. 439) (Total of lines 4 thru 8)		3,404,374
10	Debit: Loss on Reacquisition of Ohio Edison Preferred Capital Stock		2,081,296
11	Debit: Loss on Reacquisition of Pennsylvania Power Preferred Capital Stock		675,581
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Acct. 439) (Total of lines 10 thru 14)		2,756,877
16	Balance Transferred from Income (Account 433 less Account 418.1)		225,884,581
17	Appropriations of Retained Earnings (Account 436)		
18	Adjustment resulting from redemption of Preferred Capital Stock		(122,334)
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436) (Total of lines 18 thru 21)		(122,334)
23	Dividends Declared -- Preferred Stock (Account 437)		
24	See Note (A) on page 119	238	24,476,274
25	Amortization of stock expenses associated with preferred and preference stock subject to mandatory redemption.	214	8,603
26			
27			
28			
29	TOTAL Dividends Declared -- Preferred Stock (Acct 437) (Total of lines 24 thru 28)		24,484,877
30	Dividends Declared -- Common Stock (Account 438)		
31	\$1.50 per share		228,854,652
32			
33			
34			
35			
36	TOTAL Dividends Declared -- Common Stock (Acct. 438) (Total of lines 31 thru 35)		228,854,652
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		38,962,271
38	Balance -- End of Year (Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		\$ 462,087,061

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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

Line No.	Item (a)	Amount (b)
	APPROPRIATED RETAINED EARNINGS (Account 215)	
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39 40 41 42 43 44		
45	TOTAL Appropriated Retained Earnings (Account 215)	--
	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)	
	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal credits hereto have been made during the year, explain such items in a footnote.	
46	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)	--
47	TOTAL Appropriated Retained Earnings (Account 215, 215.1) (Enter Total of lines 45 And 46)	--
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter Total of lines 38 and 47) (Note 3)	\$ 462,087,061
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)	
49	Balance -- Beginning of Year (Debit or Credit)	\$ 80,812,479
50	Equity in Earnings for Year (Credit) (Account 418.1)	38,938,118
51	(Less) Dividends Received (Debit)	27,676,000
52	Other Changes (Explain) Note (B)	(651,428)
53	Balance -- End of Year	\$ 91,423,169
	NOTES:	
	(A) Series B - \$ 2,012,520 7.24% \$ 2,633,188 13.5% 1,350,000 4.56% 658,008 9.12% 4,104,000 4.44% 606,327 8.64% 3,456,000 4.40% 775,632 8.20% 3,690,000 3.90% 594,792 7.36% 2,576,000 \$102.50 830,250 8.45% 146,702 MAPS 1,042,855 ----- \$24,476,274 *****	
	(B) Preferred dividends accrued in excess of declaration	\$ 24,153
	Loss on Reacquisition of Pennsylvania Power Preferred Capital Stock	(675,581)
		----- \$(651,428) *****

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STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.

2. Under "Other" specify significant amounts and group others.

3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instructions for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income (Line 68(c) on page 117)	\$ 264,822,699
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	197,433,365
5	Amortization of (Specify): Capital Leases	72,246,757
6	Terminated Construction Project Costs	14,634,191
7	AFUDC Subject to Amortization	291,776
8	Deferred Income Taxes (Net)	51,409,391
9	Investment Tax Credit Adjustment (Net)	(5,054,982)
10	Net (Increase) Decrease in Receivables	(9,408,064)
11	Net (Increase) Decrease in Inventory	(4,921,451)
12	Net Increase (Decrease) in Payables	5,756,485
13	(Less) Allowance for Other Funds Used During Construction	3,050,214
14	(Less) Undistributed Earnings from Subsidiary Companies	11,262,118
15	Other: Deferred Nuclear Unit Costs (Net)	8,314,415
16	Net Increase in Other Investments	(24,984,213)
17	Net Increase in Accrued Taxes and Interest	14,047,669
18	Net Increase in Nuclear Refueling Outage Accruals	8,432,874
19	ESOP Tax Benefits and Expenses	8,195,088
20	Amortization of Financing Costs	9,685,925
21	Other	11,432,850
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 20)	607,972,443
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)(Note 15)	182,556,046
27	Gross Additions to Nuclear Fuel (Note 15)	--
28	Gross Additions to Common Utility Plant	--
29	Gross Additions to Nonutility Plant	1,994,550
30	(Less) Allowance for Other Funds Used During Construction	3,050,214
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	181,500,382
35		
36	Acquisition of Other Noncurrent Assets (d)	--
37	Proceeds from Disposal of Noncurrent Assets (d)	--
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	10,000,000
40	Contributions and Advances from Assoc. and Subsidiary Companies	--
41	Disposition of Investments in (and Advances to)	--
42	Associated and Subsidiary Companies	--
43		
44	Purchase of Investment Securities (a)	5,482,690
45	Proceeds from Sales of Investment Securities (a)	--

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STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities

Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.

Do not include on this statement the dollar amount of leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

5. Codes used:

- (a) Net proceeds or payments.
- (b) Bonds, debentures and other long term debt.
- (c) Include commercial paper.
- (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 122 clarifications and explanations.

Line No.	Description (See Instructions for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	\$ 168,000,000
47	Collections on Loans	(150,000)
48		
49	Net (Increase) Decrease in Receivables	--
50	Net (Increase) Decrease in Inventory	--
51	Net Increase (Decrease) in Payables and Accrued Expenses	--
52	Other: Sale and Leaseback Restructuring Fees	23,723,055
53	Other: Miscellaneous	9,021,701
54		
55		
56	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(397,577,828)
57		
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	741,465,413 ✓
62	Preferred and Preference Stock	73,862,823 ✓
63	Common Stock	--
64	Other:	--
65		
66	Net Increase in Short-Term Debt (c)	--
67	Other: Miscellaneous	(2,821,058) ✓
68		
69		
70	Cash Provided by Outside sources (Total of lines 61 thru 69)	812,507,178
71		
72	Payment for Retirement of:	
73	Long-term Debt (b)	425,997,003
74	Preferred and Preference Stock	73,840,000
75	Common Stock	--
76		
77		
78	Net Decrease in Short-Term Debt (c)	222,000,000
79		
80	Dividends on Preferred Stock	23,899,201
81	Dividends on Common Stock	229,685,570
82	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	(162,914,596)
83		
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents (Total of lines 22, 57, and 83)	47,480,019
86		
87		
88	Cash and Cash Equivalents at Beginning of Year	(7,978,264)
89		
90	Cash and Cash Equivalents at End of Year (Note 15)	\$ 39,501,755

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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant

Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirement as to disposition thereof.

4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the date required by instructions above and on pages 114-121, such notes may be attached hereto.

Notes to Balance Sheet

1 - UTILITY PLANT

Utility plant reflects the original cost of construction including payroll and related costs such as taxes, pensions and other fringe benefits, administrative and general costs and allowance for funds used during construction (see AFUDC, Note 17).

2 - NUCLEAR FUEL

OES Fuel, Incorporated (OES Fuel), a wholly owned subsidiary of Ohio Edison Company (Company), is the sole lessor for the Company's nuclear fuel requirements. Minimum lease payments during the next five years are estimated to be as follows:

1992	\$58,726,000
1993	49,878,000
1994	47,169,000
1995	21,326,000
1996	16,059,000

3 - ACCOUNTS RECEIVABLE

OES Capital, Incorporated (OES Capital), a wholly owned subsidiary of the Company, finances a portion of the Company's receivables. The Company received approximately \$1,906,000,000 and \$1,841,000,000 in 1991 and 1990, respectively, in proceeds from the sale of receivables to OES Capital. The balance of

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receivables sold to OES Capital that remained uncollected at December 31, 1991, was approximately \$121,000,000. Under terms of the sales agreement, the Company could be required to repurchase certain of the receivables.

Receivables from customers include sales to residential, commercial and industrial customers located in the Company's service area and sales to wholesale customers. There is no material concentration of receivables at December 31, 1991, with respect to any particular segment of the Company's customers.

4 - LEASES

The Company leases a portion of its nuclear generating facilities, certain transmission facilities, computer equipment, office space and other property and equipment under cancelable and noncancelable leases.

In 1987, the Company sold a portion of its ownership interest in Perry Unit 1 and Beaver Valley Unit 2 and simultaneously entered into operating leases on the portions sold for basic lease terms of approximately 29 years. During the term of the leases the Company continues to be responsible, to the extent of its combined ownership and leasehold interest, for costs associated with the units including construction expenditures, operation and maintenance expenses, insurance, nuclear fuel, property taxes and decommissioning. The leases provide for adjustments to the basic rental payments for possible future federal tax law changes. The Company has the right, at the end of the respective basic lease terms, to renew the leases for up to two years. The Company also has the right to purchase the facilities at the expiration of the basic lease term or the renewal term (if elected) for a purchase price equal to the fair market value of the facilities.

The future minimum rental commitments as of December 31, 1991, are:

	<u>Capital Leases</u>	<u>Operating Leases</u>
1992	\$ 15,520,000	\$ 114,002,000
1993	14,573,000	114,548,000
1994	13,489,000	115,045,000
1995	12,542,000	115,246,000
1996	11,451,000	115,281,000
Years thereafter	<u>115,500,000</u>	<u>2,827,601,000</u>
Total minimum lease payments ...	183,075,000	<u>\$3,401,723,000</u>
Executory costs	<u>42,959,000</u>	
Net minimum lease payments	140,116,000	
Interest portion	<u>82,548,000</u>	
Present value of net minimum lease payments	<u>\$ 57,568,000</u>	

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5 - CAPITALIZATION

Retained Earnings --

Under the Company's indenture, the Company's retained earnings unrestricted for payment of cash dividends on the Company's common stock were \$390,040,000 at December 31, 1991.

Employee Stock Ownership Plan --

The Employee Stock Ownership Plan Trust (ESOP) was established in October 1990 to fund the matching contribution to the Company's existing 401(k) savings plan. All full time employees eligible for participation in the 401(k) savings plan are covered by the ESOP. The ESOP borrowed \$200,000,000 from the Company and acquired 10,654,114 shares of the Company's common stock on the open market. During 1991, 263,252 shares were allocated to employees with the corresponding expense recognized based on the shares allocated method. Total ESOP related compensation expense for the year was calculated as follows:

Base compensation	\$ 4,941,000
Interest on ESOP debt	12,706,000
Dividends on common stock held by the ESOP and used to service debt	(9,735,000)
Interest earned by the ESOP	<u>(1,708,000)</u>
	<u>\$ 6,204,000</u>

Preferred and Preference Stock --

The Company's 8.45% Series of preferred stock has no early redemption provision and its 5.20% Market Auction Preferred Stock Series has a restriction requiring notice of redemption to be given at the beginning of an applicable dividend period. All other preferred and preference stock may be redeemed in whole, or in part, with at least 30 days but not more than 60 days notice.

The \$102.50 Series of preference stock includes a provision for a mandatory sinking fund to retire a minimum of 900 shares on July 1 in each year at \$1,000 per share plus accrued dividends. The 8.45% Series of preferred stock includes a mandatory sinking fund provision to retire 50,000 shares each year beginning September 16, 1997, at \$100 per share plus accrued dividends.

The annual sinking fund requirements for preferred and preference stock are \$900,000 for each of the next five years.

Long-Term Debt --

The mortgage and its supplements, which secure all of the Company's first mortgage bonds, serve as direct first mortgage liens on substantially all property and franchises, other than specifically excepted property, owned by the Company.

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Based on the amount of bonds authenticated by the Trustee through December 31, 1991, the Company's annual sinking and improvement fund requirement for all bonds issued under the mortgage amounts to \$29,911,000. The Company expects to deposit funds in 1992 which will be withdrawn upon the surrender for cancellation of a like principal amount of bonds, which are specifically authenticated for such purposes against unfunded property additions or against previously retired bonds. This method can result in minor increases in the amount of the annual sinking fund requirement.

Sinking fund requirements for certain series of first mortgage bonds and maturing long-term debt (excluding capital leases) for the next five years are:

1992	\$232,831,000
1993	89,556,000
1994	128,499,000
1995	200,949,000
1996	178,944,000

The Company's obligations to repay certain pollution control revenue bonds are secured by several series of first mortgage bonds and, in some cases, by subordinate liens on the related pollution control facilities. A portion of the unsecured notes outstanding are entitled to the benefit of irrevocable bank letters of credit of \$282,412,000. To the extent that drawings are made under those letters of credit to pay principal of, or interest on, the pollution control revenue bonds, the Company is entitled to a credit on the notes. The Company pays an annual fee of approximately 1/2% of the amounts of the letters of credit to the issuing banks and is obligated to reimburse the banks for any drawings thereunder.

The Company is party to a currency exchange agreement to reduce potential risks arising from exchange rate fluctuations for payments of interest and principal on its Swiss Franc Note, SFr. 81,000,000 principal amount (\$44,000,000) due May 1993. Under the currency exchange agreement, the Company and the counterparty exchange dollars for Swiss francs to meet all obligations under the note. In the event of nonperformance by the counterparty, the Company is relieved from its obligation of payment pursuant to the agreement and would have to satisfy interest and principal payments by purchasing Swiss francs at the spot rate in effect at that time.

6 - SHORT-TERM BORROWINGS

The Company has a credit agreement with its wholly owned subsidiary, Pennsylvania Power Company (Penn Power), whereby either company can borrow from the other by issuing unsecured notes at the prevailing prime or similar interest rate. Under the terms of this agreement the maximum borrowing is limited only by the availability of funds; however, Penn Power's borrowing under this agreement is currently limited by the Pennsylvania Public Utility Commission (PPUC) to a total of \$50,000,000. As of December 31, 1991, Penn Power had borrowed \$8,000,000 under this credit arrangement. Either company can terminate the agreement with six months' notice.

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NOTES TO FINANCIAL STATEMENTS (Continued)

The Company has a loan agreement with OES Fuel whereby the Company may borrow funds from OES Fuel as long as OES Fuel's total debt outstanding does not exceed \$425,000,000. As of December 31, 1991, OES Fuel had approximately \$201,000,000 of financing available to the Company under this agreement.

The Company has lines of credit with domestic banks that provide for borrowings of up to \$70,000,000 under various interest rate options. Short-term borrowings may be made under these lines of credit on the Company's unsecured notes. To assure the availability of these lines, the Company is required to pay commitment fees that vary from 1/8% to 1/4%. Of these total lines, \$50,000,000 expire in April 1992 and \$20,000,000 in May 1992.

7 - COMMITMENTS, GUARANTEES AND CONTINGENCIES

Construction Program --

The Company's current budget forecast reflects expenditures of approximately \$1,274,000,000 for property additions and improvements from 1992-1996, of which approximately \$230,000,000 is applicable to 1992.

The status of Perry Unit 2 continues to be under review. Currently, no significant work is being performed on the Unit and the Company does not capitalize AFUDC. Until review of the status of Perry Unit 2 has been completed, there will be no defined schedule for its completion. The construction estimate for the 1992-1996 period does not include any amounts applicable to Perry Unit 2 if construction of the Unit were to be resumed. Possible alternatives being reviewed with respect to Unit 2 include indefinite suspension of construction on the Unit, resumption of work on the Unit and termination of the Unit. In accordance with the Central Area Power Coordination Group (CAPCO) arrangements, none of these alternatives may be implemented without the approval of each of the owners of the Unit. In February 1992, Cleveland Electric Illuminating Company purchased Duquesne Light Company's ownership share of Perry Unit 2.

As of December 31, 1991, the Company had invested approximately \$319,000,000 applicable to Perry Unit 2. Delay in the completion of the Unit can be expected to increase its total cost by amounts which are not presently determinable. If a decision were made to terminate Unit 2, certain costs which are currently assigned to Unit 2 would be reassigned, where appropriate, to Unit 1. Pending completion of the ongoing review, the Company is unable to predict whether the construction on Unit 2 will continue or, if continued, on what basis such continuation will proceed.

The Company cannot now predict whether its investment in Unit 2 applicable to its Public Utilities Commission of Ohio (PUCO) jurisdictional customers would be recoverable if construction of the Unit were terminated. If no means of recovery of the costs of Unit 2 were available to the Company from its PUCO jurisdictional customers and no other basis for recovery could be found or anticipated, the Company would be required to write off the portion of its investment applicable to its PUCO jurisdictional customers. As of December 31, 1991, the Company estimates that the maximum amount of such a write-off would be approximately \$210,000,000, net of income tax effect. The Company does not

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anticipate that a write-off of even this magnitude, if required, would of itself affect its ability to pay common stock dividends at current levels, and studies indicate that the magnitude of any such write-off could be much smaller.

If a decision were made to terminate Perry Unit 2, net income would be reduced at that time by the difference between the cost of Perry Unit 2 and the present value of revenue to be collected from retail jurisdictional customers applicable to the Unit. The Federal Energy Regulatory Commission (FERC) has revised its policy with respect to recovering the costs of terminated construction projects. As a result, if Perry Unit 2 were terminated, the Company and Penn Power would be required to write off one-half of their respective investments applicable to their FERC jurisdictional customers if and to the extent that the FERC revised policy is applicable. Under such circumstances, the remaining costs, plus a return on the unamortized investments, would be recovered from their FERC jurisdictional customers.

Nuclear Insurance --

The Price-Anderson Act limits the public liability relative to a single incident at a nuclear power plant to \$7,445,000,000. The amount is covered by a combination of private insurance and an industry retrospective rating plan. Based on its present ownership and leasehold interests in Beaver Valley Units 1 and 2 and Perry Unit 1, the Company's maximum potential assessment under the industry retrospective rating plan (assuming the other CAPCO companies were to contribute their proportionate share of any assessments under the retrospective rating plan) would be \$67,374,000 per incident but not more than \$10,726,000 in any one year for each incident. The Company is also subject to an additional surcharge assessment under this plan aggregating approximately \$3,384,000.

The Company is also insured as to its interest in the Beaver Valley Station and the Perry Plant under policies issued to the operating company for each plant. Under these policies, up to \$2,715,000,000 is provided for property damage and decontamination and decommissioning costs. The Company has also obtained approximately \$206,580,000 of insurance coverage for replacement power costs for its interests in Beaver Valley Units 1 and 2 and Perry Unit 1. Under these policies, the Company can be assessed a maximum of approximately \$7,380,000 for accidents occurring during a policy year which are in excess of accumulated funds available to the insurer.

The Company intends to maintain insurance against nuclear risks as described above as long as it is available. To the extent that replacement power, property damage, decontamination, decommissioning, repair and replacement costs and other such costs arising from a nuclear incident at any of the Company's plants exceed the policy limits of the insurance from time to time in effect with respect to that plant, to the extent a nuclear incident is determined not to be covered by the Company's insurance policies, or to the extent such insurance becomes unavailable in the future, the Company would remain at risk for such costs.

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Guarantees --

The Company, together with the other CAPCO companies, has several guarantees of certain debt and lease obligations in connection with a coal supply contract for the Bruce Mansfield Plant. As of December 31, 1991, the Company's share of the guarantees was \$108,165,000. The price under the coal supply contract, which includes certain minimum payments, has been determined to be sufficient to satisfy the debt and lease obligations. The Company's total payments under the coal supply contract amounted to \$95,028,000 and \$101,244,000 during 1991 and 1990. Under the coal supply contract, the Company's future minimum payments are:

1992	\$30,359,000
1993	30,592,000
1994	30,775,000
1995	30,957,000
1996	31,139,000
Years thereafter .	94,022,000

Environmental Matters --

Various federal, state and local authorities regulate the Company with regard to air and water quality and other environmental matters. The Company has estimated additional capital expenditures for environmental compliance of approximately \$144,000,000, which is included in the construction forecast under "Construction Program" for 1992 through 1996.

The Clean Air Act Amendments of 1990 require significant reductions of sulfur dioxide (SO₂) and oxides of nitrogen from the Company's coal-fired generating units by 1995 and additional emission reductions by 2000. Compliance options include, but are not limited to, installing additional pollution control equipment, burning less polluting fuel, purchasing emission allowances from others, operating existing facilities in a manner which minimizes pollution and retiring facilities. The Company is required to submit compliance plans to the Environmental Protection Agency (EPA) by February 1993, indicating how the Company anticipates its facilities will comply. These compliance plans must be consistent with regulations that the EPA is to promulgate by May 1992. In addition, the EPA is required to perform studies, the first of which is due by November 1993, of the potential hazards to public health anticipated to occur as a result of the emission by electric utilities of certain potentially hazardous air pollutants. The EPA is to submit the results of these studies to Congress together with recommendations for further control requirements, if needed. The Company is testing and analyzing various compliance options for feasibility, cost-effectiveness and degree of flexibility.

The Company is required to meet federally approved SO₂ regulations, and the violations of such regulations can result in injunctive relief, including shutdown of the generating unit involved, and/or civil or criminal penalties of up to \$25,000 per day of violation. The EPA has an interim enforcement policy for the SO₂ regulations in Ohio which allows for compliance with the regulations based on a 30-day averaging period. The EPA has informed another Ohio electric utility of changes in the interim enforcement policy including a revision of the

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method of calculating emissions. While the Company does not agree with the EPA's position in the matter, the Company expects to comply with the policy. The Company cannot predict what action the EPA may take in the future with respect to the interim enforcement policy.

In April 1988, several states, the Province of Ontario, and several environmental groups petitioned the EPA to conduct a rulemaking under Section 115 of the Clean Air Act. Section 115 is that portion of the Clean Air Act which addresses pollution across international boundaries. The petitioners claim that the EPA has already determined that sources in midwestern states contribute to air pollution which they allege is endangering public health and welfare in Canada. The EPA is being asked to officially confirm this determination. The EPA has informed the petitioners that it does not currently have sufficient information to act on the petitions. The Company is unable to predict the outcome of these proceedings.

During the past several years, the U.S. Court of Appeals for the District of Columbia reversed several significant portions of the EPA's regulations on the methods used by the EPA to determine the amount of stack height credit for establishing individual source emission limits for SO₂. Portions of the latest EPA regulations were reversed and remanded by the Court in January 1988 as a result of appeals by the Company and others. After the EPA promulgates new regulations in conformity with the final Court decision in this matter, Ohio and Pennsylvania must then review their emission limits to ensure conformance with the new EPA regulations. Such review could result in more stringent emission limits for some existing plants and increased capital costs and operating expenses. The Company is currently unable to predict the outcome of these proceedings.

In June 1987, the EPA announced regulations covering small particulate matter emissions from utility boilers. Although the Company has power plants in one of the two counties in Ohio where EPA computer modeling predicts that excessive small particulate emissions will be found, the Company is unable to predict the ultimate effect of these regulations.

In February 1990, the Pennsylvania Department of Environmental Resources issued proposed regulations dealing with the storage, treatment, transportation and disposal of residual waste such as coal ash and scrubber sludge. The Company submitted detailed comments on the proposed regulations objecting to and proposing changes to certain provisions. Final regulations incorporating certain of the Company's concerns were approved on January 21, 1992, and are expected to become effective in the second quarter of 1992. The final regulations impose additional requirements relating to permitting, groundwater monitoring, leachate collection systems, closure, liability insurance and operating matters. The new requirements will increase capital and operating costs at existing sites by an undetermined amount.

With respect to the environmental matters described above, the Company expects that any resulting additional capital costs which may be required, as well as any required increase in operating costs, would ultimately be recovered from its customers.

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8 - ANNUAL REPORT TO STOCKHOLDERS

Following are the reclassification entries which have been reflected in the Company's Balance Sheets as of December 31, 1991 and 1990 in the 1991 Annual Report to Stockholders.

	December 31.			
	1991		1990	
	Dr.	Cr.	Dr.	Cr.
Long-term debt	\$232,831,267		\$202,055,438	
Preferred and preference stock	900,000		4,900,000	
Currently payable preferred and preference stock and long-term debt-other ..		\$233,731,267		\$206,955,438
To reclassify long-term debt and sinking fund requirements for preferred and preference stock due within one year.				
Other deferred credits	19,405,055		20,369,071	
Utility plant in service		19,405,055		20,369,071
To reclassify unamortized tax depreciation deductions sold.				
Unallocated ESOP common stock	195,059,276		10,857,438	
Other property and investments		195,059,276		10,857,438
To reclassify loans made to the ESOP Trust to purchase the Company's common stock.				
Obligations under capital leases - noncurrent	--		1,352,584	
Nuclear fuel in process .		--		1,352,584
To reclassify refundable nuclear fuel fabrication payment.				
Notes payable	--		148,508,206	
Other long-term debt		--		148,508,206
To reclassify short-term debt to be refinanced by trust note.				
Cash	7,680,927		12,710,145	
Miscellaneous current and accrued liabilities ...		7,680,927		12,710,145
To reclassify cash at banks with negative book balances.				
Accumulated provision for -				
Injuries and damages	4,274,500		4,536,345	
Pensions and benefits	16,145,971		13,448,345	
Other deferred credits...		20,420,471		17,984,690
To reclassify accumulated provision for injuries and damages and pensions and benefits to other deferred credits.				

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	December 31.			
	1991		1990	
	Dr.	Cr.	Dr.	Cr.
Misc. deferred debits	\$ 255,865		\$ 49,900	
Capital stock expenses ..		\$ 255,865		\$ 49,900
To reclassify unamortized capital stock expenses associated with preferred and preference stock subject to mandatory redemption.				
Long-term debt	6,205,724		5,386,914	
Special funds		6,205,724		5,386,914
To reclassify the portion of insurance policy loans secured by cash value.				
Utility plant in service -				
Electric plant	18,418,358		26,000,285	
Nuclear fuel	132,570,946		114,554,341	
Accumulated provision for amortization		150,989,304		140,554,626
To reclassify the accumulated amortization of capital leases.				
Investment in subsidiary companies	41,456		41,456	
Other paid-in capital ...		41,456		41,456
To recognize equity in Pennsylvania Power Company relating to its premium on preferred stock.				
Misc. deferred debits	119,621,862		118,811,906	
Accumulated deferred income taxes (283)		119,621,862		118,811,906
To reclassify the carrying charges on deferred nuclear expenses to a gross of tax basis.				
Taxes accrued	7,158,564		6,486,435	
Accounts payable -				
Associated companies ..		7,158,564		6,486,435
To reclassify payment due OES Fuel, Inc. for income tax benefits relating to the consolidated income tax return.				
Prepayments	738,926		--	
Interest accrued		738,926		--
To reclassify prepaid interest on PEPCO note and ESLP loan.				

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	December 31.			
	1991		1990	
	Dr.	Cr.	Dr.	Cr.
Accumulated deferred income taxes (283)	\$251,386,507		\$270,259,921	
Accumulated deferred income taxes (190)		\$251,386,507		\$270,259,921
To reclassify certain accumulated deferred income tax benefits.				
Miscellaneous deferred debits .	170,656,259		173,791,864	
Accumulated provision for depreciation	4,195,152		1,059,547	
Utility plant in service -				
Electric plant		174,851,411		174,851,411
To reclassify carrying charges applicable to Beaver Valley Unit 2 and Perry Unit 1.				

Notes to Income Statement

9 - REVENUES

The Company's retail customers are metered on a cycle basis. Revenue is recognized for electric service based on meters read through the end of the month.

10 - FUEL COSTS

The Company recovers fuel-related costs not otherwise included in base rates from retail customers through a separate electric fuel component (EFC) rate. Any over or under collection resulting from the operation of the EFC is adjusted in subsequent EFC rates. Accordingly, the Company defers the difference between actual fuel-related costs incurred and the amounts currently recovered from its customers.

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11 - NUCLEAR FUEL

The Company amortizes the cost of nuclear fuel based on the rate of consumption. The Company's electric rates include amounts for the future disposal of spent nuclear fuel based upon the formula used to compute payments to the United States Department of Energy.

12 - RENTAL PAYMENTS

Consistent with the regulatory treatment, the rental payments for capital and operating leases are charged to operating expenses on the Statements of Income. Such costs reflected on the Statements of Income for the two years ended December 31, 1991, are summarized as follows:

	<u>1991</u>	<u>1990</u>
Operating leases	\$128,478,136	\$128,212,467
Amortization of capital leases .	5,742,104	6,592,280
Interest on capital leases	<u>7,186,518</u>	<u>7,083,407</u>
Total rental payments	<u>\$141,406,758</u>	<u>\$141,888,154</u>

13 - INCOME TAXES

For income tax purposes, the Company claims liberalized depreciation and, consistent with the rate treatment, generally provides deferred income taxes. The Company expects that deferred income taxes which have not been provided will be collected from its customers when the taxes become payable, based upon the established rate making practices of the PUCO and the FERC. As of December 31, 1991, the cumulative net income tax timing differences for which deferred income taxes have not been provided were approximately \$400,000,000. The Company has approximately \$11,600,000 of alternative minimum tax credits available to offset future federal income taxes payable; such credits may be carried forward indefinitely.

The Financial Accounting Standards Board (FASB) issued Statement of Financial Accounting Standards (SFAS) No. 109, "Accounting for Income Taxes," which, among other things, requires a change in the method used by enterprises to account for deferred income taxes. Under this standard, deferred income tax liabilities must be recognized at the statutory income tax rates in effect when the liabilities are expected to be paid. The standard also requires recognition of a deferred tax liability for tax benefits that have previously been flowed through to the Company's customers and an assumed deferred tax liability applicable to the equity component of AFUDC. Since the Company expects that the additional deferred tax liabilities will be collected from its customers when the taxes become payable, an asset will be recognized for that probable future revenue. The Company is not required to adopt SFAS No. 109 until 1993. However, if the Company had adopted the standard as of December 31, 1991, total assets would have increased by approximately \$1,000,000,000 with no material effect to net income.

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14 - ANNUAL REPORT TO STOCKHOLDERS

Following are the reclassification entries which have been reflected in the Company's Income Statements for the years ended December 31, 1991 and 1990, in the 1991 Annual Report to Stockholders.

	Year ended December 31.			
	1991		1990	
	Dr.	Cr.	Dr.	Cr.
Income taxes - operating income \$	--		\$ 689,894	
Income taxes - other income	--		127,241	
Allowance for other funds used during construction	--		851,826	
Allowance for borrowed funds used during construction	--		367,544	
Operating revenues		\$ --		\$1,986,359
Misc. income deductions		--		50,146
To reclassify accounting transactions relating to mirror CWIP revenue refunded to PUCO jurisdictional customers.				
Income taxes - other income	2,932,979		27,268,277	
Other interest expense		2,932,979		27,268,277
To adjust deferred nuclear unit interest and Perry Unit 1 to a pre-income tax basis.				
Amortization of utility plant acquisition adjustment	5,258,628		1,785,295	
Depreciation expense		3,135,605		1,059,547
Income taxes - operating income		2,123,023		725,748
To adjust the depreciation of deferred nuclear unit interest applicable to Beaver Valley Unit 2 and Perry Unit 1 to a pre-income tax basis.				

Note to Statement of Cash Flows

15 - SUPPLEMENTAL CASH FLOWS INFORMATION

Cash and Cash Equivalents at December 31, 1991:

<u>Account</u>	<u>Account Title</u>	
131	Cash	\$ (987,214)
134	Special Deposits	124,232
135	Working Funds	164,737
136	Temporary Cash Investments	40,200,000
		<u>\$ 39,501,755</u>

Name of Respondent OHIO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1991
NOTES TO FINANCIAL STATEMENTS (Continued)			

Operating Activities:

Interest Paid (net of amounts capitalized)..... \$ 233,903,851
Income Taxes Paid 90,063,027

Investing Activities:

Gross Additions to Utility Plant \$ 182,556,046
Capital Leases - Electric 9,280,541
Net Decrease in Payables (1,751,397)
\$ 190,085,190

Capital Leases - Nuclear Fuel \$ 15,594,526

Notes Common to Balance Sheet and Income Statement

16 - DEPRECIATION

The Company generally provides for depreciation on a straight-line basis at various rates over the estimated lives of property included in plant in service. The annual composite straight-line rate for electric plant was 3.1% in 1991 and 3.3% in 1990. The Company recorded depreciation expense applicable to Perry Unit 1 on a units of production basis during 1990, as authorized by the PUCO. In 1991 the PUCO authorized the Company to revise its depreciation method for Perry Unit 1 from units of production to straight-line. This revision had no material effect on the total provision for depreciation or net income for the year.

The Company recognizes estimated future decommissioning costs applicable to its ownership and leasehold interests in nuclear generating units as a component of depreciation expense. The Company's share of the future obligation to decommission these units in current dollars is approximately \$194,000,000, based on estimates used in the Company's last rate filing. Amounts recovered from customers are invested in external trust funds. If the actual costs of decommissioning the units exceed the accumulated amounts recovered from customers, the Company expects that difference to also be recoverable from its customers.

17 - ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC)

AFUDC represents financing costs capitalized to construction work in progress (CWIP) during the construction period. The borrowed funds portion reflects capitalized interest payments and the equity funds portion represents the noncash capitalization of imputed equity costs. AFUDC varies according to changes in the level of CWIP and in the cost of capital. The AFUDC rates (excluding nuclear fuel interest) were 10.1% in 1991 and 1990. Capitalization rates for interest on nuclear fuel were 6.6% in 1991 and 8.4% in 1990.

18 - DEFERRED NUCLEAR UNIT COSTS

The PUCO authorized the Company to defer nonfuel operation and maintenance costs relating to Perry Unit 1 from its in-service date for rate making purposes until February 2, 1988, when Perry operating costs were

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NOTES TO FINANCIAL STATEMENTS (Continued)			

recognized in the Company's electric rates. It also authorized the Company to defer nonfuel operation and maintenance expenses, depreciation expense, property taxes and interest expense associated with Beaver Valley Unit 2, from its commercial operation date until August 23, 1990, when these costs were also recognized in the Company's electric rates. The Company also began to collect Perry Unit 1 and Beaver Valley Unit 2 deferred costs in connection with the August 1990 rate order. The PUCO has authorized the Company to defer interest expense on accumulated Beaver Valley Unit 2 deferred costs (excluding previously deferred interest) which were not included in rate base in the August 1990 rate order, until the earlier of January 1, 1994, or the date certain in the Company's next rate case.

As part of the August 1990 PUCO rate order, the PUCO reduced the amount of deferred Beaver Valley Unit 2 costs which could be recovered from the Company's customers. The PUCO denied a rehearing on this issue in October 1990; accordingly, the Company wrote off approximately \$27,000,000 of previously deferred costs, which reduced net income by approximately \$17,600,000 (12 cents per share of common stock) in the fourth quarter of 1990. The Company has appealed the PUCO decision to the Ohio Supreme Court.

19 - RETIREMENT BENEFITS

The Company's trustee, noncontributory defined benefit pension plan covers almost all full-time employees. Upon retirement, employees receive a monthly pension based on length of service and compensation. The Company uses the projected unit credit method for funding purposes and was not required to make pension contributions during 1991 and 1990.

The following sets forth the funded status of the plan and amounts recognized on the Balance Sheets:

	<u>December 31,</u>	
	<u>1991</u>	<u>1990</u>
Actuarial present value of benefit obligations:		
Vested benefits	\$303,512,000	\$288,110,000
Nonvested benefits	<u>16,102,000</u>	<u>15,455,000</u>
Accumulated benefit obligation	<u>\$319,614,000</u>	<u>\$303,565,000</u>
Plan assets at fair value	\$576,678,000	\$497,275,000
Actuarial present value of projected benefit obligation	<u>385,263,000</u>	<u>366,723,000</u>
Plan assets in excess of projected benefit obligation	191,415,000	130,552,000
Unrecognized net gain	(74,693,000)	(24,781,000)
Unrecognized prior service cost	13,461,000	14,546,000
Unrecognized net transition asset	<u>(62,024,000)</u>	<u>(68,916,000)</u>
Net pension asset	<u>\$ 68,159,000</u>	<u>\$ 51,401,000</u>

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The assets of the plans consist primarily of common stocks, United States government bonds and corporate bonds. Net pension costs for the years ended December 31, 1991 and 1990 were computed as follows:

	<u>1991</u>	<u>1990</u>
Service cost-benefits earned during the period	\$ 10,469,000	\$ 10,175,000
Interest on projected benefit obligation	31,771,000	30,176,000
Return on plan assets	(105,061,000)	17,457,000
Net deferral (amortization)	<u>46,063,000</u>	<u>(84,667,000)</u>
Net pension cost	<u>\$ (16,758,000)</u>	<u>\$(26,859,000)</u>

The assumed discount rate used in determining the actuarial present value of the projected benefit obligation was 9% in each year. The assumed rate of increase in future compensation levels used to measure this obligation was 5% in each year. The assumed expected long-term rate of return on plan assets was 11% in 1991 and 1990.

The Company provides a minimum amount of noncontributory life insurance to retired employees in addition to optional contributory insurance. Health care benefits, which include certain employee deductibles and copayments, are also available to retired employees, their dependents and, under certain circumstances, their survivors. The Company pays insurance premiums to cover a portion of these benefits in excess of set limits; all amounts up to the limits are paid by the Company. Expenses associated with health care and life insurance benefits for retirees are charged to income during the applicable payment periods, and amounted to \$7,332,000 and \$6,220,000 in 1991 and 1990, respectively.

The FASB has issued SFAS No. 106, "Employers' Accounting for Postretirement Benefits Other Than Pensions," which modifies the method to be used by enterprises to account for other postemployment benefits. Under the standard, the Company will be required to recognize the expected cost of providing postemployment benefits to employees and their beneficiaries and covered dependents from the time employees are hired until they become eligible to receive those benefits. The Company expects to adopt this standard prospectively in 1993. Based on current plan demographics, it is estimated that annual postemployment benefit expense will increase by approximately \$27,000,000. The Company expects to seek regulatory approval to defer the increased annual expense resulting from the new standard for future collection from customers. If approval is granted, the Company would not expect a material adverse effect to net income as a result of adopting SFAS No. 106.

20 - BASIS OF FINANCIAL STATEMENT PRESENTATION

The accompanying financial statements were prepared in accordance with the accounting requirements set forth in the Uniform System of Accounts and published accounting releases of the FERC, which is a comprehensive basis of accounting other than generally accepted accounting principles.



Name of Respondent
OHIO EDISON COMPANY

This Report is:
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Date of Report
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Electric (c)
1	UTILITY PLANT	////////////////////	////////////////////
2	In Service	////////////////////	////////////////////
3	Plant in Service (Classified)	\$ 6,279,456,721	\$ 6,279,456,721
4	Property Under Capital Leases	57,343,866	57,343,866
5	Plant Purchased or Sold	--	--
6	Completed Construction not Classified	147,625,266	147,625,266
7	Experimental Plant Unclassified	--	--
8	TOTAL (Enter Total of lines 3 thru 7)	6,484,425,853	6,484,425,853
9	Leased to Others	--	--
10	Held for Future Use	70,891,431	70,891,431
11	Construction Work in Progress	443,814,126	443,814,126
12	Acquisition Adjustments	--	--
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	6,999,131,410	6,999,131,410
14	Accum. Prov. for Depr., Amort., & Depl.	1,882,966,406	1,882,966,406
15	Net Utility Plant (Enter Total of line 13 less 14)	\$ 5,116,165,004	\$ 5,116,165,004
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION	////////////////////	////////////////////
17	In Service		
18	Depreciation	\$ 1,853,131,184	\$ 1,853,131,184
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights	--	////////////////////
20	Amort. of Underground Storage Land and Land Rights	--	////////////////////
21	Amort. of Other Utility Plant	338,834	338,834
22	TOTAL In Service (Enter Total of lines 18 thru 21)	1,853,470,018	1,853,470,018
23	Leased to Others	////////////////////	////////////////////
24	Depreciation	--	--
25	Amortization and Depletion	--	--
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	--	--
27	Held for Future Use	////////////////////	////////////////////
28	Depreciation	29,496,388	29,496,388
29	Amortization	--	--
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	29,496,388	29,496,388
31	Abandonment of Leases (Natural Gas)	--	////////////////////
32	Amort. of Plant Acquisition Adj.	--	--
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	\$ 1,882,966,406	\$ 1,882,966,406

Name of Respondent	This Report Is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) <u>X</u> An Original	(Mo, Da, Yr)	
	(2) ___ A Resubmission		Dec. 31, 1991

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.

2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

LINE NO.	Description of Item (a)	Balance Beginning of Year (b)	Changes During Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conversion, Enrichment & Fabrication (120.1)		
2	Fabrication	\$ ---	\$ ---
3	Nuclear Materials	---	---
4	Allowance for Funds Used During Construction (Other Overhead Construction Costs)	---	---
5		---	---
6	SUBTOTAL (Enter Total of lines 2 thru 5)	---	---
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)	---	---
9	In Reactor (120.3)	---	---
10	SUBTOTAL (Enter Total of lines 8 and 9)	---	---
11	Spent Nuclear Fuel (120.4)	---	---
12	Nuclear Fuel Under Capital Leases (120.6)	255,734,162	15,594,526
13	(Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)	---	---
14	TOTAL Nuclear Fuel Stock (Enter Total lines 6, 10, 11 and 12 less line 13)	\$255,734,162	////////////////////////////////////
15	Estimated Net Salvage Value of Nuclear Materials in line 9	---	
16	Estimated Net Salvage Value of Nuclear Materials in line 11	---	
17	Estimated Net Salvage Value of Nuclear Materials in Chemical Processing	---	
18	Nuclear Materials held for Sale (157)		
19	Uranium	---	---
20	Plutonium	---	---
21	Other	---	---
22	TOTAL Nuclear Materials held for Sale (Enter Total of lines 19, 20, and 21)	\$ ---	

Name of Respondent	This Report Is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 1991

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157) (Continued)

Changes During Year			LINE NO.
Amortization (d)	Other Reductions (Explain in a Footnote) (e)	Balance End of Year (f)	
			1
\$ ---	\$ ---	\$ ---	2
---	---	---	3
---	---	---	4
---	---	---	5
---	---	---	6
---	---	---	7
---	---	---	8
---	---	---	9
---	---	---	10
---	---	---	11
66,556,278	---	204,772,410	12
---	---	---	13
////////////////////////////////////	////////////////////////////////////	\$204,772,410 (a)	14
		---	15
		---	16
		---	17
		---	18
---	---	---	19
---	---	---	20
---	---	---	21
		\$ ---	22

(a) Quantities of net unamortized leased fuel at December 31, 1991 were as follows:

lbs U308	133,669
kgs UF6	481,821
enriched kgs U (estimated)	11,049
fabricated kgs U (estimated)	97,143

During 1991, the Company consumed 75,695,935 MMBtu's of Leased Nuclear Fuel.

Name of Respondent OHIO EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1991
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ELECTRIC PLANT IN SERVICE (ACCOUNTS 101, 102, 103, AND 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT	////////////////////////////////////	////////////////////////////////////
2	(301) Organization	\$ 89,747	\$ -
3	(302) Franchises and Consents	-	-
4	(303) Miscellaneous Intangible Plant	-	-
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	89,747	-
6	2. PRODUCTION PLANT	////////////////////////////////////	////////////////////////////////////
7	A. Steam Production Plant	////////////////////////////////////	////////////////////////////////////
8	(310) Land and Land Rights	8,764,360	20,220
9	(311) Structures and Improvements	243,716,884	3,255,128
10	(312) Boiler Plant Equipment	1,148,733,644	33,539,214
11	(313) Engines and Engine-Driven Generators	-	-
12	(314) Turbogenerator Units	232,319,883	7,441,451
13	(315) Accessory Electric Equipment	177,842,252	1,859,331
14	(316) Misc. Power Plant Equipment	20,888,381	744,960
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	1,832,265,404	46,860,304
16	B. Nuclear Production Plant	////////////////////////////////////	////////////////////////////////////
17	(320) Land and Land Rights	4,712,405	-
18	(321) Structures and Improvements	535,208,327	5,507,112
19	(322) Reactor Plant Equipment	1,361,564,898	19,085,019
20	(323) Turbogenerator Units	252,079,901	4,776,308
21	(324) Accessory Electric Equipment	413,538,940	3,145,420
22	(325) Misc. Power Plant Equipment	108,373,044	14,097,684
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	2,675,477,515	46,611,543
24	C. Hydraulic Production Plant	////////////////////////////////////	////////////////////////////////////
25	(330) Land and Land Rights	-	-
26	(331) Structures and Improvements	-	-
27	(332) Reservoirs, Dams, and Waterways	-	-
28	(333) Water Wheels, Turbines, and Generators	-	-
29	(334) Accessory Electric Equipment	-	-
30	(335) Misc. Power Plant Equipment	-	-
31	(336) Roads, Railroads, and Bridges	-	-
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	-	-
33	D. Other Production Plant	////////////////////////////////////	////////////////////////////////////
34	(340) Land and Land Rights	3,489	-
35	(341) Structures and Improvements	637,246	7,665
36	(342) Fuel Holders, Products and Accessories	1,194,370	16,452
37	(343) Prime Movers	13,183,188	219,790
38	(344) Generators	2,991,295	-
39	(345) Accessory Electric Equipment	1,128,073	18,874

ELECTRIC PLANT IN SERVICE (ACCOUNTS 101, 102, 103, AND 106) (continued)

in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distributions of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation,

acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
			\$ 89,747	(301)	1
				(302)	2
				(303)	3
			89,747		4
					5
					6
					7
		(90,950)	8,693,630	(310)	8
389,259		(6,975,496)	239,607,257	(311)	9
7,952,099	(60,956)	(5,133,555)	1,169,126,248	(312)	10
				(313)	11
2,008,726		(2,420,538)	235,332,070	(314)	12
45,673		(892,822)	178,763,088	(315)	13
341,902		36,210	21,327,649	(316)	14
10,737,659	(60,956)	(15,477,151)	1,852,849,942		15
					16
		(345,281)	4,367,124	(320)	17
281,603		(12,341)	540,421,495	(321)	18
2,086,757		(695,811)	1,377,867,349	(322)	19
1,325,703		22,849	255,553,355	(323)	20
206,394		1,069,625	417,547,591	(324)	21
6,964,084		(41,541)	115,465,103	(325)	22
10,864,541		(2,500)	2,711,222,017		23
					24
				(330)	25
				(331)	26
				(332)	27
				(333)	28
				(334)	29
				(335)	30
				(336)	31
					32
					33
			3,489	(340)	34
(36)			644,947	(341)	35
			1,210,822	(342)	36
76,013			13,326,965	(343)	37
			2,991,295	(344)	38
			1,146,947	(345)	39

Name of Respondent OHIO EDISON COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1991
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
40	(346) Misc. Power plant Equipment	\$ 85,745	\$ 378	
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	19,223,406	263,159	
42	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	4,526,966,325	93,735,006	
43	3. TRANSMISSION PLANT	////////////////////////////////////	////////////////////////////////////	
44	(350) Land and Land Rights	75,607,420	1,228,230	
45	(352) Structures and Improvements	19,413,594	432,390	
46	(353) Station Equipment	229,661,631	13,769,524	
47	(354) Towers and Fixtures	79,515,366	3,017	
48	(355) Poles and Fixtures	85,253,565	3,972,460	
49	(356) Overhead Conductors and Devices	155,460,505	9,694,165	
50	(357) Underground Conduit	1,226,216	6,399	
51	(358) Underground Conductors and Devices	4,425,712	44,566	
52	(359) Roads and Trails	2,568,005	208,318	
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	653,132,014	29,359,069	
54	4. DISTRIBUTION PLANT	////////////////////////////////////	////////////////////////////////////	
55	(360) Land and Land Rights	8,304,133	981,937	
56	(361) Structures and Improvements	10,355,731	895,943	
57	(362) Station Equipment	117,076,276	11,100,546	
58	(363) Storage Battery Equipment	-	-	
59	(364) Poles and Fixtures	202,593,540	10,254,097	
60	(365) Overhead Conductors and Devices	175,150,263	9,057,237	
61	(366) Underground Conduit	26,186,901	1,553,454	
62	(367) Underground Conductors and Devices	61,245,653	5,741,231	
63	(368) Line Transformers	178,971,443	11,121,381	
64	(369) Services	66,117,350	3,353,397	
65	(370) Meters	93,989,492	7,744,997	
66	(371) Installations on Customer Premises	8,640,926	2,415,793	
67	(372) Leased Property on Customer Premises	-	-	
68	(373) Street Lighting and Signal Systems	40,347,961	863,626	
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	988,979,669	65,083,639	
70	5. GENERAL PLANT	////////////////////////////////////	////////////////////////////////////	
71	(389) Land and Land Rights	3,435,252	90,288	
72	(390) Structures and Improvements	66,024,983	3,165,527	
73	(391) Office Furniture and Equipment	26,280,295	4,821,636	
74	(392) Transportation Equipment	34,000,459	9,621,901	
75	(393) Stores Equipment	1,316,809	101,879	
76	(394) Tools, Shop and Garage Equipment	8,244,622	420,626	
77	(395) Laboratory Equipment	5,818,832	492,814	
78	(396) Power Operated Equipment	3,910,235	221,571	
79	(397) Communication Equipment	19,153,869	1,069,025	
80	(398) Miscellaneous Equipment	1,619,639	83,431	
81	SUBTOTAL (Enter Total of lines 71 thru 80)	169,804,995	20,088,698	
82	(399) Other Tangible Property	-	-	
83	TOTAL General Plant (Enter Total of lines 81 and 82)	169,804,995	20,088,698	
84	TOTAL (Accounts 101 and 106)	6,338,972,750	208,266,412	
85	(102) Electric Plant Purchased (See Instr. 8)	-	-	
86	(Less) (102) Electric Plant Sold (See Instr. 8)	-	////////////////////////////////////	
87	(103) Experimental Plant Unclassified	-	-	
88	TOTAL Electric Plant in Service	\$ 6,338,972,750	\$ 208,266,412	

Name of Respondent
OHIO EDISON COMPANY

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(Mo, Da, Yr)

Year of Report
Dec. 31, 1991

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
\$ -	\$ -	\$ -	\$ 86,123	(346) 40
75,977	-	-	19,410,588	41
21,678,177	(60,956)	(15,479,651)	4,583,482,547	42
////	////	////	////	43
3,044	(134,727)	(3,232,521)	73,465,358	(350) 44
7,552	-	5,269	19,843,701	(352) 45
1,912,552	(134,022)	94,677	241,479,258	(353) 46
12,214	-	1,646,994	81,153,163	(354) 47
93,802	44,948	387,159	89,564,330	(355) 48
721,207	(449,933)	1,122,413	165,105,943	(356) 49
-	-	-	1,232,615	(357) 50
-	-	-	4,470,278	(358) 51
-	-	59,742	2,836,065	(359) 52
2,750,371	(673,734)	83,733	679,150,711	53
////	////	////	////	54
-	37,074	6,702	9,329,846	(360) 55
48,769	-	(2)	11,202,903	(361) 56
1,411,906	-	8,100	126,773,016	(362) 57
-	-	-	-	(363) 58
1,652,023	-	(67,367)	211,128,247	(364) 59
1,317,875	-	25,116	182,914,741	(365) 60
184,864	(27,500)	2,738	27,530,729	(366) 61
224,847	-	4,062	66,766,099	(367) 62
2,087,753	-	(38,103)	187,966,968	(368) 63
300,529	-	31,325	69,201,543	(369) 64
2,595,026	-	348	99,139,811	(370) 65
180,073	-	1,052	10,877,698	(371) 66
-	-	-	-	(372) 67
1,851,267	-	27,757	39,388,077	(373) 68
11,854,932	9,574	1,728	1,042,219,678	69
////	////	////	////	70
-	-	(1)	3,525,539	(389) 71
1,838,997	1,197,184	13,131	68,561,828	(390) 72
9,194,629	7,198,780	(10,829)	29,095,253	(391) 73
7,288,463	49,481	(1,147)	36,382,231	(392) 74
1,584	(4,883)	757	1,412,978	(393) 75
47,707	-	7,973	8,625,514	(394) 76
18,320	(6,077)	(15,351)	6,271,898	(395) 77
128,683	(129,620)	11,743	3,885,246	(396) 78
122,314	(60,391)	(1,374)	20,038,815	(397) 79
28,606	7,376	2,028	1,683,868	(398) 80
18,669,303	8,251,850	6,930	179,483,170	81
-	-	-	-	(399) 82
18,669,303	8,251,850	6,930	179,483,170	83
54,952,783	7,526,734	(15,387,260)	6,484,425,853	84
////	////	////	////	85
-	-	-	-	(102) 86
-	-	-	-	(103) 87
\$ 54,952,783	\$ 7,526,734	\$ (15,387,260)	\$ 6,484,425,853	88

Name of Respondent OHIO EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1991
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)			
ACCOUNT 106, COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC (Tentative Classification Subject to Adjustments Between Accounts Upon Unitization of Plant Costs)			
Account (a)	Balance Beginning of Year (b)	Additions (c)	Balance End of Year (g)
STEAM PRODUCTION			
(310) Land and land rights	\$ 2,045	\$ (1,546)	\$ 499
(311) Structures and improvements	9,565,790	113,966	9,679,756
(312) Boiler plant equipment	37,572,062	6,636,605	44,208,667
(313) Engines and engine drive generators	-	-	-
(314) Turbogenerator units	12,564,548	(3,520,752)	9,043,796
(315) Accessory electric equipment	1,371,623	378,569	1,750,192
(316) Miscellaneous power plant equipment	757,065	(83,289)	673,776
Total Steam Production	61,833,133	3,523,553	65,356,686
OTHER PRODUCTION			
(342) Fuel Holders, Producers & Accessories	-	16,452	16,452
(343) Prime Movers	289,943	(51,398)	238,545
(344) Generators	6,075	-	6,075
(345) Accessory Electric Equipment	60,444	(11,138)	49,306
(346) Miscellaneous power plant equipment	-	378	378
Total Other Production	356,462	(45,706)	310,756
TRANSMISSION PLANT			
(350) Land and land rights	505,404	544,207	1,049,611
(352) Structures and improvements	432,205	(55,398)	376,807
(353) Station equipment	11,403,467	3,663,838	15,067,305
(354) Towers and fixtures	5,722	3,017	8,739
(355) Poles and fixtures	9,097,315	1,088,140	10,185,455
(356) Overhead conductors and devices	4,825,597	2,171,081	6,996,678
(357) Underground conduit	-	-	-
(358) Underground conductors and devices	-	44,566	44,566
(359) Roads and trails	485,373	23,329	508,702
Total Transmission Plant	26,755,083	7,482,780	34,237,863
DISTRIBUTION PLANT			
(360) Land and land rights	291,412	654,847	946,259
(361) Structures and improvements	661,319	157,024	818,343
(362) Station equipment	15,658,490	80,109	15,738,599
(363) Storage battery equipment	-	-	-
(364) Poles, towers, fixtures	6,760,699	2,595,515	9,356,214
(365) Overhead conductors and devices	5,137,228	2,001,893	7,139,121
(366) Underground conduit	2,060,585	(785,368)	1,275,217
(367) Underground conductors and devices	5,074,934	315,824	5,390,758
(368) Line transformers	883,488	393,477	1,276,965
(369) Services	2,413,365	825,252	3,238,617
(370) Meters	-	40,496	40,496
(371) Installation on customer's premises	-	-	-
(372) Leased property on customer's premises	-	-	-
(373) Street lighting and signal systems	1,034,433	(364,447)	669,986
Total Distribution Plant	39,975,953	5,914,622	45,890,575
GENERAL PLANT			
(389) Land and Land Rights	4,321	(4,321)	-
(390) Structures and Improvements	1,588,751	(215,148)	1,373,603
(391) Office Furniture and Equipment	60,023	(60,023)	-
(394) Tools, Shop and Garage Equipment	-	-	-
(395) Laboratory Equipment	-	118,170	118,170
(396) Power Operated Equipment	-	49,049	49,049
(397) Communication Equipment	578,289	(289,725)	288,564
Total General Plant	2,231,384	(401,998)	1,829,386
Total Completed Construction Not Classified - Electric	\$ 131,152,015	\$ 16,473,251	\$ 147,625,266

Name of Respondent
OHIO EDISON COMPANY

This Report is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1991

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for

future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Land Rights:	////////////////////////////////////	////////////////////////////////////	////////////////////////////////////
2	Power Plant Sites			
3				
4	Cities of Amherst and Lorain, Brownhelm Twp., Lorain Cty., Ohio 785 acres	12-31-55	*	\$ 576,325
5	City of Warrenton, Warren Twp., Jefferson Cty., Ohio 322 acres	12-31-60	*	367,624
6	Villages of Stratton and Empire, Saline Twp., Jefferson Cty., Ohio 670 acres	12-31-77	*	452,477
7	Boroughs of Industry and Shippingport, Townships of Green and Raccoon, Beaver Cty., Pennsylvania 796 acres	12-31-78	*	762,682
8	Berlin Twp., Erie Cty., Ohio 1,349 acres	12-31-80	*	3,687,664
9	City of Akron, Summit Cty., Ohio 8 acres	12-31-84	*	619,398
10				
11	Miscellaneous Power Plant Sites			
12				
13		12-31-76	*	21,629
14		12-31-78	*	70,039
15		12-31-83	*	27,101
16		12-31-91	*	90,950
17	Transmission Line Right of Way			
18				
19	South Galion - Alma Jct. 138KV - R/W	12-31-60	*	268,542
20	Former L.E. P.H. R.R.	12-31-70	*	364,373
21		12-31-85	*	179,335
22	Miscellaneous - Various Lines and Voltages			
23				
24		12-31-55	*	43,981
25		12-31-56	*	15,897
26		12-31-58	*	29,413
27		12-31-60	*	85,857
28		12-31-61	*	831
29		12-31-62	*	142,621
30		12-31-66	*	10,108
31		12-31-70	*	1,337
32		12-31-71	*	171,226
33		12-31-73	*	300
34		12-31-75	*	66,833
35		12-31-76	*	40,846
36		12-31-78	*	61,542
37		12-31-80	*	254,240
38		12-31-82	*	208,046
39		12-31-83	*	57,501
40	* Indicates Dates Not Presently Determinable			
41				
42				
43				
44				
45				
46				
47	SUBTOTAL	////////////////////////////////////	////////////////////////////////////	\$ 8,678,718

Name of Respondent
OHIO EDISON COMPANY

This Report is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1991

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for

future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Subtotal Brought Forward			\$ 8,678,718
2	Land and Land Rights:			
3	Miscellaneous - Various Lines and Voltage (Cont.)			
4				
5		12-31-84	*	27,914
6		12-31-86	*	35,278
7				
8				
9	Miscellaneous Distribution Line - R/W			
10				
11		12-31-77	*	94,777
12		12-31-80	*	3,861
13		12-31-82	*	22,591
14				
15	Miscellaneous Substation Sites			
16				
17				
18		12-31-73	*	42,125
19		12-31-74	*	362,807
20		12-31-75	*	77,901
21		12-31-76	*	15,452
22		12-31-77	*	65,824
23		12-31-78	*	62,213
24		12-31-79	*	47,069
25		12-31-80	*	286,046
26		12-31-82	*	140,211
27		12-31-83	*	47,941
28		12-31-84	*	55,789
29		12-31-85	*	15,980
30		12-31-86	*	107,585
31		12-31-89	*	51,089
32				
33				
34	Miscellaneous Line Shop Sites			
35				
36		12-31-76	*	14,820
37		12-31-77	*	56,230
38		12-31-78	*	58,469
39		12-31-79	*	58,499
40		12-31-80	*	10,987
41		12-31-83	*	16,462
42		12-31-84	*	850
43		12-31-85	*	35
44		12-31-89	*	7,350
45	* Indicates Dates Not Presently Determinable			
46				
47	SUBTOTAL	////////////////////	////////////////////	\$ 10,464,873

Name of Respondent
OHIO EDISON COMPANY

This Report is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1991

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for

future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Subtotal Brought Forward			\$ 10,464,873
2	Other Property:			
3	Production	////////////////////	////////////////////	
4	-----			
5	West Lorain Plant - Cities of			
6	Amherst and Lorain, Lorain Cty., Ohio (Note A)	12-31-84	1997	43,651,384
7	Circulating Water Ducts Located at Berlin			
8	Twp., Erie Cty., Ohio	12-31-80	*	384,000
9	Gorge Power Plant - City of Akron, Summit Cty.	12-31-91	*	15,296,310
10	Miscellaneous	12-31-88	*	137,779
11	-----			
12	Transmission - Substation			
13	-----			
14	West Lorain Plant - Cities of Amherst and			
15	Lorain, Lorain Cty., Ohio			
16	Transmission Facilities (Note A)	12-31-84	1997	807,750
17	-----			
18	Miscellaneous Transmission - Substation			
19	-----			
20		12-31-86	*	13,088
21	Transmission Underground Conduit			
22	-----			
23		12-31-70	*	64,934
24		12-31-77	*	3,515
25		12-31-83	*	14,488
26	Distribution Underground Conduit	12-31-91	*	17,210
27	-----			
28		12-31-75	*	14,461
29		12-31-82	*	10,746
30		12-31-83	*	10,893
31				
32				
33				
34				
35				
36				
37				
38	Note: (A) Placed on Cold Standby 1-15-83			
39				
40				
41				
42				
43				
44				
45	* Indicates Dates Not Presently Determinable			
46				
47	TOTAL	////////////////////	////////////////////	\$ 70,891,431

Name of Respondent
OHIO EDISON COMPANY

This Report is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1991

CONSTRUCTION WORK IN PROGRESS-ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).

2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).

3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)
1	Beaver Valley Nuclear Station - Replace Plant Process Computer System - Unit 1	\$ 1,074,919
2	Beaver Valley Nuclear Station - MSR Tube Replacement Project - Unit 2	180,888
3	Bruce Mansfield Station - Sludge Stabilization Project - Units 1-3	166,926
4	Burger Station - Install Boiler Feed Pump Motor Drives	766,127
5	Burger Station - Boiler Control Project - Unit 3	2,573,922
6	Burger Station - Replace Pulverizer Grinding Elements	138,040
7	Sammis Station - Replace 1ST, 2ND, & 3RD Pass Mix Areas - Unit 6	1,284,909
8	Sammis Station - Replace 6A Air Heater Baskets	390,441
9	Sammis Station - Replace Boiler Reheater Tubes - Unit 2	2,104,197
10	Sammis Station - Replace Reheater Riser & Pendant Tubes - Unit 6	3,085,705
11	System - Chamberlin - Substation Project	427,783
12	System - Babb-Evans 138KV Transmission Project	1,593,581
13	System - Clean Air Project	9,468,765
14	System - Control Center Expansion Project	1,784,633
15	System - General Plant Telemetering Project	447,658
16	System - RTU Expansion Project	141,055
17	System - Scada Expansion Project	177,045
18	System - System Control Center Computer Replacement	587,680
19	Akron - Babb Substation Project	697,942
20	Akron - Brimfield Substation Project	472,221
21	Akron - Clinton Substation Project	375,333
22	Akron - West Akron Substation Project	611,280
23	Akron - Lakemore 138KV Substation Project	702,332
24	Akron - Terex Substation Project	386,931
25	Akron - Twinsburg Substation Project	158,068
26	Akron - Expressway Widening Project	667,312
27	Akron - Urban 138-23KV Substation Project	654,664
28	Bay - Lakeview Substation Project	1,342,413
29	Bay - Cover 69-34.5KV Substation Project	726,012
30	Lake Erie - Baumhart Substation Project	384,657
31	Lake Erie - Gates Substation Project	601,960
32	Lake Erie - Washington Substation Project	179,071
33	Mansfield - Alta 69-12.5KV Substation Project	155,901
34	Mansfield - Bowman Substation Project	151,391
35	Mansfield - Dell 69KV Substation Project	170,739
36	Marion - Bexley Substation Project	271,837
37	Marion - Darby Substation Project	227,298
38	Stark - Dell Substation Project	832,784
39	Stark - Strobel Substation Project	163,463
40	Springfield - Broadview Substation Project	198,449
41	Springfield - Eastside Substation	118,117
42		
43	SUBTOTAL	\$ 36,644,449

Name of Respondent
OHIO EDISON COMPANY

This Report is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1991

CONSTRUCTION WORK IN PROGRESS-ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).

3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)
1	Subtotal Brought Forward	\$ 36,644,449
2	Perry Nuclear Station - Unit 2	319,029,211
3	Perry Nuclear Station - Replace Snubbers With Struts	204,977
4	Warren - Bridge Substation Project	1,025,391
5	Warren - Freedom Substation Project	908,789
6	Warren - Burton Substation Project	907,132
7	Youngstown - Boardman 138-12.5KV Substation Project	133,901
8	Youngstown - Commerce Park Substation Project	740,560
9	Youngstown - Central Business District Project	6,948,805
10	Youngstown - North Urban Conversion Project	2,357,336
11	Youngstown - East Palestine - Taggart Area Conversion Project	1,082,734
12	Youngstown - Poland Substation Area - Rebuild	976,817
13	Youngstown - Mausry 138-69KV Substation Project	223,998
14	Youngstown - Vienna Substation Project	168,538
15	Misc. Generating Stations Additions & Improvements - Perry Nuclear Station	1,345,967
16	Misc. Generating Stations Additions & Improvements - Beaver Valley Nuclear Station	3,279,741
17	Misc. Generating Stations Additions & Improvements	10,221,300
18	Misc. Transmission Line Additions & Improvements	3,679,318
19	Misc. Transmission Substation Additions & Improvements	3,633,150
20	Misc. Distribution Substation Additions & Improvements	2,677,132
21	Misc. Distribution Line Additions & Improvements	18,801,874
22	New Business Extensions	9,214,522
23	Misc. Underground Distribution Additions & Improvements - New Business	2,722,104
24	Circuit Breaker Modernization & Replacement	552,642
25	System - Kilovar Additions	2,157,500
26	Street Lighting Projects	2,262,280
27	Sites and Rights of Way	1,991,302
28	Misc. Transmission & Distribution Lines	303,750
29	Misc. Highway Widening Projects	2,600,684
30	Misc. General Building Additions & Improvements	1,205,878
31	Miscellaneous Telephone Equipment	125,597
32	All Other	5,686,747
33		
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43	TOTAL	\$ 443,814,126

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da, Yr) Dec. 31, 1991	Year of Report Dec. 31, 1991
-------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	-------------------------------------------------	---------------------------------

CONSTRUCTION OVERHEADS-ELECTRIC

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.

explain on page 218 the accounting procedures employed and the amounts of engineering, supervision, administrative costs, etc., which are directly charged to construction.

2. On page 218 furnish information concerning construction overheads.

4. Enter on this page engineering, supervision, administrative and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1		
2	Engineering and Supervision	
3	Engineering by Outside Companies	\$ 4,505,236
4	Company Engineering and Supervision	24,881,345
5		
6	Total Engineering and Supervision	29,386,581
7		
8	Injuries and Damages	806,877
9		
10	Property Taxes	20,618
11		
12	Federal and State Payroll Taxes exclusive of amount related to salaries transferred from Administrative Expense	2,765,549
13		
14	General Administration	3,546,673
15	Salaries and Expenses	460,942
16	Pension Costs, Benefit Costs and Payroll Taxes	
17		4,007,615
18	Subtotal	
19		
20		
21	Pension and Benefit Costs exclusive of amount related to salaries transferred from Administrative Expense	3,905,569
22		
23		
24		
25		
26		
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45		
46	TOTAL	\$ 40,892,809

Name of Respondent
OHIO EDISON COMPANY

This Report is:
(1) [X] An Original
(2) [] A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1991

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3(17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Engineering and Supervision

(a) The actual time of employees devoted to the planning, design, and supervision of construction projects, together with amounts paid for outside professional engineering services, is charged to such projects to the extent possible.

(b) Other actual time of employees devoted to the engineering of construction, together with amounts paid for outside professional engineering services, is accumulated in distributable construction work in progress (projects functionalized by transmission, distribution, etc.) by direct charges from payrolls, invoices, vouchers, etc. Each month such charges to the distributable projects are distributed to each construction project included in such functional group on the basis of a percentage of direct labor and material charges to each construction project, except that no distribution is made to general equipment projects.

(c) The portion of engineering and construction supervision salaries not specifically chargeable to projects covered in (a) and (b), together with all clerical salaries and expenses, are accumulated in a construction work in progress project and distributed each month to all construction projects on the basis of a percentage of labor charges.

(d) The amount of engineering and supervision so charged to each construction project is distributed pro rata to the classified plant accounts for such project at the time the project is cleared from construction work in progress, on the basis of total direct labor and material charges thereto.

General Administration

Administrative expenses

(a) Based on a study with respect to work performed by general officers and other general employees who devoted a portion of their time to construction, or matters pertaining thereto, a portion of their salaries and expenses and general office supplies and expenses considered to be applicable to construction is charged thereto.

(b) Each month the amount so determined is distributed pro rata to all construction projects on the basis of charges thereto for direct labor, material and engineering, except that no distribution is made to projects to which purchases of equipment items included in General Plant accounts are charged. The amount so charged to each construction project is distributed pro rata to the classified plant accounts for such project at the time the project is cleared from construction work in progress, on the basis of total direct labor and material charges thereto.

Employee pensions and benefits

(a) A study is made to determine the percentage of the total salaries and wages of all employees for the year which is applicable to construction, and such percentage is applied to the total pension and benefit costs for the year to determine the amount thereof applicable to construction.

(b) Each month, (i) the applicable portion of the amount determined to be applicable to construction, exclusive of the amount related to the salaries transferred from Administrative Expenses, is distributed pro rata to construction projects on the basis of payroll charges thereto, and (ii) the applicable portion of the amount related to the salaries of employees transferred from Administrative Expenses is distributed pro rata to all construction projects on the basis of charges thereto for direct labor, material and engineering and supervision, except that no distribution is made to projects to which purchases of equipment included in General Plant accounts are charged. The amount so charged to each construction project is distributed pro rata to the classified plant accounts for such project at the time the project is cleared from construction work in progress, on the basis of total direct labor and material charges thereto.

Injuries and damages

(a) The Company carries only excess insurance coverage for injuries and damages and makes direct settlement for all claims of employees and the public except for the amount of such claims coming under the excess policy. An amount is charged to construction, based on actual experience, to reflect the entire costs with respect to claims in connection with construction. The amount so charged is adjusted as necessary, based on experience.

(b) Each month the amount so determined to be applicable to construction is distributed pro rata to construction projects, on the basis of charges thereto for salaries and wages of company employees, except that no distribution is made to projects to which purchases of equipment items included in General Plant accounts are charged. The amount so charged to each construction project is distributed pro rata to the classified plant accounts for such project at the time the project is cleared from construction work in progress, on the basis of total direct labor and material charges thereto.

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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

Legal expenses

Legal services and expenses applicable to specific construction projects are charged directly to such construction projects.

Taxes

Payroll Taxes

(a) Federal and state payroll taxes are charged to construction on the basis of total salaries and wages charged thereto.

(b) Each month the amount so charged is distributed pro rata to construction projects on the basis of charges thereto for salaries and wages of company employees, except that no distribution is made to projects to which purchases of equipment items included in General Plant accounts are charged. The amount so charged to each construction project is distributed pro rata to the classified plant accounts for such project at the time the project is cleared from construction work in progress, on the basis of total direct labor and material charges thereto.

Sales and excise taxes

Sales and excise taxes charged to construction are recorded as part of the costs of materials and equipment.

Allowance for Funds Used During Construction (AFUDC)

Reference is made to the AFUDC footnote in the Notes to Income Statement.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	\$ 48,731,307	//////////	//////////
(2)	Short-Term Interest	//////////	//////////	s 7.27%
(3)	Long-Term Debt	D \$ 2,426,939,179	45.58%	d 9.36%
(4)	Preferred Stock	P 341,335,000	6.41%	p 8.24%
(5)	Common Equity	C 2,556,016,000	48.01%	c 13.21%
(6)	Total Capitalization	\$ 5,324,290,179	100%	//////////
(7)	Average Construction Work in Progress Balance	W \$ 156,286,000	//////////	//////////

2. Gross Rate for Borrowed Funds $(s(S/W) + d[D/(D+P+C)] \times [1-(S/W)])$

3. Rate for Other Funds $[1-S/W] \times (p[IP/(D+P+C)] + c[C/(D+P+C)])$

4. Weighted Average Rate Actually Used for the Year:

- a. Rate for Borrowed Funds - 5.30%
- b. Rate for Other Funds - 4.81%

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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service.

If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant In Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	\$ 1,733,470,570	\$ 1,717,146,606	\$ 16,323,964	\$ --
2	Depreciation Prov. for Year, Charged to	////////////////////	////////////////////	////////////////////	////////////////////
3	(403) Depreciation Expense	197,155,708	197,155,708	--	////////////////////
4	(413) Exp. of Elec. Plt. Leas. to Others	--	////////////////////	////////////////////	--
5	Transportation Expenses - Clearing	1,100,088	1,100,088	////////////////////	////////////////////
6	Other Clearing Accounts	2,188,913	2,188,913	--	--
7	Other Accounts (Specify):	--	--	--	--
8	See Note A on Page 219A	1,567,019	1,567,019	--	--
9	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	202,011,728	202,011,728	--	--
10	Net Charges for Plant Retired:	////////////////////	////////////////////	////////////////////	////////////////////
11	Book Cost of Plant Retired	41,622,131	41,622,131	--	--
12	Cost of Removal	15,664,001	15,664,001	--	--
13	Salvage (Credit)	4,431,406	4,431,406	--	--
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	52,854,726	52,854,726	--	--
15	Other Debit or Cr. Items (Describe):				
16	See Note B on Page 219A	--	(13,172,424)	13,172,424	--
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	\$ 1,882,627,572	\$ 1,853,131,184	\$ 29,496,388	\$ --

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	\$ 756,293,599	\$ 742,960,717	\$ 13,332,882	\$ --
19	Nuclear Production	408,433,668	408,433,668	--	--
20	Hydraulic Production - Conventional	--	--	--	--
21	Hydraulic Production - Pumped Storage	--	--	--	--
22	Other Production	26,771,832	10,848,937	15,922,895	--
23	Transmission	240,224,095	239,983,484	240,611	--
24	Distribution	403,425,624	403,425,624	--	--
25	General	47,478,754	47,478,754	--	--
26	TOTAL (Enter Total of lines 18 thru 25)	\$ 1,882,627,572	\$ 1,853,131,184	\$ 29,496,388	\$ --

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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service.

If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Notes:

(A) Interest on Decommissioning Trust Funds	\$ 628,103
Amortization of ACRS Tax Benefits sold	938,916
	<u>1,567,019</u>

(B) Adjustment of \$13,172,424 associated with plant transfer from Plant In-Service (Account 101) to Plant Held for Future Use (Account 105).

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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of non-utility property included in Account 121.
2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.

4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year, for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 44), or (2) other nonutility property (line 45).

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Strip Coal Mining Property - Jefferson Cty., Ohio			
2				
3	Strip Coal Mining Rights Owned in Fee-Other	\$ 1,377	\$ --	\$ 1,377
4				
5				
6	Deep Mining Rights Owned in Fee			
7				
8	Buffalo Twp., Noble Cty., Ohio	40,978	--	40,978
9	Marshall Cty., West Virginia	70,985	--	70,985
10	Monroe and Belmont Ctys., Ohio	957,391	--	957,391
11				
12		1,070,731	--	1,070,731
13				
14	Property Previously Devoted to Public Use			
15				
16	Meteorological Tower -			
17	Erie Cty., Ohio - Transferred in 1982	133,948	--	133,948
18	Former Beaver-Carlisle 345KV Line R/W			
19	Lorain Cty., Ohio - Transferred in 1983	169,750	--	169,750
20				
21				
22				
23	Miscellaneous Land, Structures, Right of Way			
24				
25	Equipment - Capital Lease Note (A)	276,478	(51,996)	224,482
26	Land - Wyandot Cty., Ohio	180,768	--	180,768
27	Mansfield-Harding 345 KV Line R/W			
28	Summit Cty., Ohio	555,480	--	555,480
29	Fiber Optic Cable - Located in Akron, Ohio *	458,872	--	458,872
30	Fiber Optic Cable - Located in Warren, Ohio *	205,882	--	205,882
31	Fiber Optic Cable - Located in Youngstown, Ohio *	79,964	--	79,964
32				
33	Employee Homes	911,812	1,287,110	2,198,922
34				
35	Construction Work in Progress	171,229	4,617	175,846
36				
37	Notes: (A) Capital Lease is Net of Amortization of \$235,136.			
38	* See Page 221B for Property Leased to other companies.			
39				
40				
41				
42				
43				
44	Minor Items - Previously Devoted to Public Service (44)	604,464	322,130	926,594
45	Minor Items - Other Nonutility Property (110)	1,867,634	(324,861)	1,542,773
46	TOTAL	\$ 6,687,012	\$ 1,237,000	\$ 7,924,012

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NONUTILITY PROPERTY (Account 121)

Line
No.

Line No.		Purchases, Sales, Transfers, etc.
1		
2		
3	Purchases	
4	-----	-----
5	Other Property	
6	-----	-----
7	Two (2) Items Unclassified Land & Buildings	\$ 7,499
8	Fifty-Two (52) Items Employee Homes	1,982,434
9	Construction Work in Progress	4,617
10		-----
11		Total Purchases
12		1,994,550
13		-----
14		
15	Transfers	
16	-----	
17		
18		Account Charged
19		(Credited)
20		-----
21	One (1) Item Land	(101) 17,910
22	Three (3) Items Other Structures	(101) 2,489
23	Seven (7) Items Other Structures	(105) 3,371
24		-----
25		Total Transfers
26		23,770
27		-----
28		
29		
30	Retirements	
31	-----	
32	Due to Use	
33	-----	
34	One (1) Item Unclassified Land & Buildings	(16,300)
35		-----
36		
37		
38		
39		
40	Due to Sales	
41	-----	
42	One (1) Item Unclassified Land & Buildings	(17,700)
43	Six (6) Items Employee Homes	(695,324)
44		-----
45		Total Retirements
46		(729,324)
47		-----
48		
49		
50		
51		
52		
53	Adjustments	
54	-----	
55	Amortization of Capital Leases	(51,996)
56		-----
57		Total Adjustments
58		(51,996)
59		-----
60		Total Purchases, Transfers, Retirements and Adjustments
61		\$ 1,237,000
62		=====
63		
64		

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NONUTILITY PROPERTY (Account 121)

Line No.	Description of Property Leased to Non-Associated Companies	Name of Lessee
1	Description of Property Leased to Non-Associated Companies	
2		
3		
4	Included in Miscellaneous Land, Structures, Right of Way	
5		
6	Fiber Optic Cable - 5.8 miles of fiber optic cable in Akron, Ohio	LiTel Telecommunications Corp.
7		
8	Fiber Optic Cable - 45,070' of fiber optic cable in Warren, Ohio	LiTel Telecommunications Corp.
9		
10	Fiber Optic Cable - 9,584' of fiber optic cable in Youngstown, Ohio	LiTel Telecommunications Corp.
11		
12	Fiber Optic Cable - 4,250' of fiber optic cable in Akron, Ohio	MCI Telecommunications Corp.
13		
14	Fiber Optic Cable - 17,932' of fiber optic cable in Akron, Ohio	Goodyear Corporation
15		
16	Included in Minor Items Previously Devoted to Public Service	
17		
18	Building - 7101 W. Erie Ave., Lorain, Ohio	E & L Transport
19		
20	Building - 470 E. Highland Rd., Macedonia, Ohio	Kodiak Steel, Co. ETAL
21		
22	Building - 701 Virginia Ave., Ashland, Ohio	Philway Products, Inc.
23		
24	Building - 1010 W. Main St., Kent, Ohio	Krupp International
25		
26	Building - 115 W. Broadway, Girard, Ohio	USA Industries, Inc.
27		
28	Land - Vermilion Generating Station, City of Vermilion	B&L Timber Co.
29		
30	Land - Mad River Generating Station, City of Springfield	Atlas Painting & Sheeting
31		
32	Land - Mad River Generating Station, City of Springfield	Zavakos Enterprises
33		
34	Land - Portage Lakes Line Shop, Green Township	Action Advertising, Inc.
35		
36	Land, Bldg. & Tower - Longview Sub, City of Mansfield	Mobile Telecommunications Technologies
37		
38		
39	Land & Bldg. - Longview Sub, City of Mansfield	LiTel Telecommunications Corp.
40		
41	Land, Bldg. & Tower - Longview Sub, City of Mansfield	MobileCamm
42		
43	Land, Bldg. & Tower - Longview Sub, City of Mansfield	OnCall Communications of Ohio, Inc.
44		
45		
46		
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INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, Investments in Subsidiary Companies.

2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Pennsylvania Power Company			
2	-----			
3	Common Stock, \$30 par value, 6,290,000 shares	1944-86		\$188,700,000
4	Equity in Undistributed Subsidiary Earnings			73,317,446
5				
6				262,017,446
7				
8	OES Fuel, Incorporated			
9	-----			
10	Common Stock, \$100,000 par value			
11	156 shares	1989		15,600,000
12	100 shares	8-26-91		-
13	Equity in Undistributed Subsidiary Earnings			3,931,695
14				
15				19,531,695
16				
17	OES Capital, Incorporated			
18	-----			
19	Common Stock, \$100,000 par value, 200 shares	1989		20,000,000
20	Equity in Undistributed Subsidiary Earnings			3,711,326
21				
22				23,711,326
23				
24				
25				
42	TOTAL Cost of Account 123.1 \$224,300,000		TOTAL	\$305,260,467

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INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on line 42, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
		\$188,700,000		3
(a) \$32,326,683	(\$28,327,428)	77,316,701		4
				5
32,326,683	(28,327,428)	266,016,701		6
				7
				8
				9
		15,600,000		10
		10,000,000		11
		7,045,767		12
3,114,072				13
				14
3,114,072		32,645,767		15
				16
				17
		20,000,000		18
3,349,355		7,060,681		19
				20
3,349,355		27,060,681		21
				22
				23
				24
				25
(a) \$38,790,110	(\$28,327,428)	\$325,723,149		42

(a) Equity in subsidiary earnings for the year differs by \$148,008 from Account 418.1 as a result of loss on cancellation of Pennsylvania Power required preferred stock.

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MATERIAL AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected-debited or credited. Show separately debit or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)	\$56,904,919	\$57,340,268	Electric
2	Fuel Stock Expenses Undistributed (Account 152)	1,679,403	1,671,749	Electric
3	Residuals and Extracted Products (Account 153)	-	-	
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	4,548,376	4,151,804	Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	63,428,666	68,045,955	Electric
8	Transmission Plant (Estimated)	1,263,226	1,491,526	Electric
9	Distribution Plant (Estimated)	4,780,166	4,624,546	Electric
10	Assigned to - Other	607,220	518,028	Electric
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	74,627,654	78,831,859	Electric
12	Merchandise (Account 155)	-	-	
13	Other Materials and Supplies (Account 156)	-	-	
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)	-	-	
15	Stores Expense Undistributed (Account 163)	412,658	702,209	Electric
20	TOTAL Materials and Supplies (Per Balance Sheet)	\$133,624,634	\$138,546,085	

Important Inventory Adjustments

The following entry was made as a result of physical coal inventories taken during the year:

	Debit	Credit
Account 151 - Fuel Stock	\$601,205	
Account 152 - Fuel Stock Expenses Undistributed		\$10,385
Account 501 - Fuel Expense		\$590,820

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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
20	TOTAL					

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21	Nuclear Plant Construction --					
22	Unamortized Abandonment Loss	\$14,634,191		407	\$15,359,476	\$ -
23				421	(725,285)	
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
49	TOTAL	\$14,634,191			\$14,634,191	\$ -

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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
 2. For any deferred debit being amortized, show period of amortization in column (a).
 3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Exp. on Leased Premises (Amort. over					
2	life of leases)	\$290,403	\$200,980	184	\$28,371	\$463,012
3	Local Real Estate Taxes:					
4	1992 - Ohio	-	89,388,000		-	89,388,000
5	- Pennsylvania	-	10,567,000		-	10,567,000
6	1991 - Ohio	84,913,756	-	253	84,913,756	-
7	- Pennsylvania	9,808,000	-	253	9,808,000	-
8	Westinghouse Settlement					
9	(Amort. as services are received)	596,289	-	131	241,614	354,675
10	Deferred Fuel - Rule 21 (Amort. as					
11	costs are recovered from or refunded					
12	to customers)	1,012,063	(2,156,883)	501	184,530	(1,329,350)
13	Deferred Exp. - TBT (Amort. over					
14	respective lease term)	327,402	-	930.2	21,516	305,886
15	AFUDC Subject to Amortization (Amort.					
16	over life of related property)	10,271,616	-	406	291,776	9,979,840
17	PIP Uncollectible Accounts (Amort. as					
18	costs are recovered from customers)	9,137,143	7,547,692	904	7,152,462	9,532,373
19	BV #2 - Loss on Sale (Amort. as loss					
20	is recovered from customers)	46,820,975	-	525	1,662,363	45,158,612
21	BV #2 - Lease Transaction Costs					
22	(Amort. over lease term)	31,448,819	-	525	1,190,482	30,258,337
23	BV #2 - Deferred Expenses	409,275,158	5,454,028	406	8,495,872	406,233,314
24	(Amort. over NRC license period)					
25	PY #1 - Lease Transaction Costs					
26	(Amort. over lease term)	17,700,361	23,731,643	525	785,682	40,646,322
27	PY #1 - Deferred Expenses					
28	(Amort. over NRC license period)	78,219,713	-	406	2,136,965	76,082,748
29	PY #1 - Prudency Audit Expenses					
30	(Amort. over 3 years)	2,464,588	-	524	932,683	1,531,905
31	Tank Commander Program (Amort. as					
32	amounts are billed to customers)	620,533	553,519	142	449,145	724,907
33	Security Light Program (Amort. as					
34	amounts are billed to customers)	4,350	104,618	142	52,800	56,168
35	Intangible Asset - SERP	1,398,354	-	228	227,651	1,170,703
36	- EDCP	753,221	443,641		-	1,196,862
37						
38						
39						
40						
41						
42	Misc. Work in Progress	1,888,844	////////////////	////////////////	////////////////	378,136
43	DEFD REG. COMM. EXP. (SEE PGS. 350-351)					
44	TOTAL	\$706,951,588	////////////////	////////////////	////////////////	\$722,699,450

Name of Respondent OHIO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report Dec. 31, 1991
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Tax Benefit Transfer	\$13,532,634	\$14,085,380
3	Nuclear Fuel Disposal	1,134,081	1,049,525
4	Banked Vacation	4,306,012	5,044,280
5	Payroll Expense - EDCP	2,009,181	2,288,686
6	Other (See detail below)	171,174,049	176,209,888
7	TOTAL Electric (Enter Total of lines 2 thru 6)	\$192,155,957	\$198,677,759
8	Gas		
9			
10			
11			
12			
13			
14	Other		
15	TOTAL Gas (Enter Total of lines 11 thru 14)		
16	Other (Specify)	78,103,964	52,708,748
17	TOTAL (Acct 190) (Total of lines 7, 15 and 16)	\$270,259,921	\$251,386,507
	Other - Line 6		
	Gain from reallocation of ownership interest - Perry 2	\$6,063,410	\$6,063,410
	Recoverable Taxes - Sale/Leaseback - Perry 1 & Beaver Valley 2	127,748,993	123,028,577
	Sales Tax Audit Assessment	700,252	561,985
	Unbilled Revenue	24,919,041	27,306,286
	Contribution in Aid	629,593	1,041,860
	Capitalized Interest	5,329,840	7,373,002
	Alternative Minimum Tax Credit	(594,456)	(594,456)
	Trans. Exp. - Sale/Leaseback	2,290,260	2,890,880
	ITC Lease Expense - BV2	2,033,055	1,968,759
	Decommissioning	527,471	1,083,431
	Cost of Removal	507,100	5,044,178
	CAPCO Transmission Line	903,678	-
	Prudency Audit	115,812	441,976
	Other (Specify) - Line 16	\$171,174,049	\$176,209,888
	Plant Cost Disallowance	\$47,017,451	\$38,996,289
	Alternative Minimum Tax Credit	30,014,713	12,170,250
	Interest Expense - EDCP	1,071,800	1,542,209
		\$78,103,964	\$52,708,748

Name of Respondent	This Report Is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 1991

CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class stock. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a

specific reference to report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	Common Stock (201)(a)	175,000,000	\$ 9.00	\$ -
2	-----	=====		
3	Preferred Stock Issued (204)(a)			
4	-----			
5	4.56% Cumulative	144,300	100.00	103.375
6	4.44% "	136,560	100.00	103.50
7	4.40% "	176,280	100.00	108.00
8	3.90% "	152,510	100.00	103.625
9	7.24% "	363,700	100.00	103.06
10	7.36% "	350,000	100.00	102.84
11	8.20% "	450,000	100.00	103.30
12	8.64% "	400,000	100.00	102.16
13	9.12% "	450,000	100.00	104.56
14	8.45 % "	250,000	100.00	-
15	MAPS	500,000	100.00	100.00
16	Undesignated as to series	2,626,650	100.00	-
17				
18	Class A Preferred Undesignated as to series	8,000,000	25.00	-
19				
20	Preference			
21	\$102.50 "	7,200	1,000.00	1,040.00
22	Undesignated as to series	7,992,800	-	-
23				
24	TOTAL	22,000,000		
25		=====		
26				
27				
28				
29				
30				
31				
32				
33				
34	(a) All outstanding shares of Common Stock and \$100 par value Preferred Stock are registered on			
35	the New York and Midwest Exchanges.			
36				
37				
38				

Name of Respondent OHIO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1991	Year of Report Dec. 31, 1991
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CAPITAL STOCK (Accounts 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
152,569,437	\$1,373,124,933	-	-	-	-	1
						2
						3
						4
144,300	\$14,430,000	-	-	-	-	5
136,560	13,656,000	-	-	-	-	6
176,280	17,628,000	-	-	-	-	7
152,510	15,251,000	-	-	-	-	8
363,700	36,370,000	-	-	-	-	9
350,000	35,000,000	-	-	-	-	10
450,000	45,000,000	-	-	-	-	11
400,000	40,000,000	-	-	-	-	12
450,000	45,000,000	-	-	-	-	13
250,000	25,000,000	-	-	-	-	14
500,000	50,000,000	-	-	-	-	15
-	-	-	-	-	-	16
-	-	-	-	-	-	17
-	-	-	-	-	-	18
-	-	-	-	-	-	19
7,200	7,200,000	-	-	-	-	20
-	-	-	-	-	-	21
-	-	-	-	-	-	22
3,380,550	\$344,535,000	-	-	-	-	23
						24
						25
						26
						27
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						38

Name of Respondent	This Report Is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 1991

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202 and 205, 203 and 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed

- under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	Premium on Capital Stock (Account 207)		
2		152,569,437	\$735,662,622
3	Premium on Common Stock		
4			
5			
6	Premium on Preferred Stock		
7	8.20% Series	450,000	137,700
8	7.36% Series	350,000	88,550
9	7.24% Series	363,700	62,192
10	4.56% Series	144,300	22,367
11	4.44% Series	136,560	57,219
12	4.40% Series	176,280	126,393
13	3.90% Series	152,510	21,199
14			
15		1,773,350	515,620
16			
17			
18			
19			
46	TOTAL		\$736,178,242

Name of Respondent	This Report Is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 1991

OTHER PAID-IN-CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209)-State amount and give brief explanation of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)-Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	-
2		
3		
4	Reductions in Par or Stated Value of Capital Stock (Account 209)	-
5		
6		
7	Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)	
8		
9		
10	Balance at Beginning and End of Year	\$2,985,038
11		
12		
13	Miscellaneous Paid-In Capital (Account 211)	
14		
15	Balance at Beginning of Year	(6,123,505)
16	Issuance expenses in connection with 500,000 shares of Market Auction Preferred Stock.	(1,140,176)
17		
18	Subsidiary (Penn Power) - Loss on cancellation of reacquired stock	(148,008)
19		
20	Balance at End of Year	(7,411,689)
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
40	TOTAL	(\$4,426,651)

Name of Respondent	This Report Is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 1991

DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.
2. If any change occurred during the year in the

Line No.	Class and Series of Stock (a)	Balance at End of year (b)
1	NONE	
21	TOTAL	

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.
2. If any change occurred during the year in the balance with respect to any class or series of stock,

Line No.	Class and Series of Stock (a)	Balance at End of year (b)
1	Preferred Stock	
2	-----	
3	13.50% Series	
4	Beginning Balance	\$49,900
5	Amortization of expenses to Account 437, Dividends Declared-Preferred Stock	(8,603)
6	Charge off of unamortized amounts applicable to the retirement of	
7	200,000 shares, to Account 439, Loss on Retirement-Preferred Stock	(41,297)
8	-----	
9	Ending Balance	-
10		
11		
12		
13	8.45% Series	
14	Beginning Balance	-
15	Expenses in connection with issuance of 250,000 shares in November, 1991	255,865
16	-----	
17	Ending Balance	\$255,865
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32	TOTAL	\$255,865

Name of Respondent OHIO EDISON COMPANY		This Report Is: (1) <u>X</u> An Original (2) <u> </u> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1991	Year of Report Dec. 31, 1991
LONG TERM DEBT (Accounts 221, 222, 223, 224)				
<p>1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p>		<p>6. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>		
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount	
	(a)	(b)	(c)	
1	Account 221 - Bonds			
2	-----			
3	Ohio Edison Company First Mortgage			
4				
5	4-3/4% Series	\$30,000,000	\$ 98,410	
6			(P)(227,400)	
7	8-1/4% Series	40,000,000	101,906	
8			(P)(381,600)	
9	9-1/4% Series	45,000,000	100,533	
10			(P)(499,500)	
11	8-3/4% Series	45,000,000	103,423	
12			(P) (23,400)	
13	8-3/8% Series	60,000,000	130,256	
14			(P)(757,260)	
15	7-1/2% Series	60,000,000	141,760	
16			(P)(190,200)	
17	8-1/8% Series	75,000,000	160,668	
18			(P)(314,250)	
19	9-1/2% Series	60,000,000	217,715	
20			(D) 307,200	
21	8-1/2% Series	60,000,000	205,456	
22			(P) (35,400)	
23	8-3/8% Series	75,000,000	241,169	
24			(D) 577,500	
25	9-1/2% Series	120,000,000	287,964	
26			(D) 177,600	

Name of Respondent

OHIO EDISON COMPANY

This Report Is:

(1) X An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report

Dec. 31, 1991

LONG TERM DEBT (Account 221, 222, 223, 224) (Continued)

10. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
6-01-61	6-01-91	6-01-61	6-01-91	\$ -	\$346,394	5
						6
9-01-69	9-01-99	9-01-69	9-01-99	37,630,000	3,104,475	7
						8
5-01-70	5-01-2000	5-01-70	5-01-2000	44,633,000	4,128,552	9
						10
9-01-70	9-01-95	9-01-70	9-01-95	44,465,000	3,890,688	11
						12
6-01-71	6-01-2001	6-01-71	6-01-2001	50,470,000	4,226,863	13
						14
8-01-72	8-01-2002	8-01-72	8-01-2002	34,265,000	2,569,875	15
						16
9-01-73	9-01-2003	9-01-73	9-01-2003	61,608,000	5,005,650	17
						18
7-01-76	7-01-2006	7-01-76	7-01-2006	58,450,000	5,552,750	19
						20
12-01-76	12-01-2006	12-01-76	12-01-2006	47,595,000	4,045,575	21
						22
6-15-77	6-15-2007	6-15-77	6-15-2007	56,865,000	4,762,444	23
						24
5-15-78	5-15-2008	5-15-78	5-15-2008	111,400,000	10,583,000	25
						26

Name of Respondent OHIO EDISON COMPANY	This Report Is: (1) <u>X</u> An Original (2) <u> </u> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1991	Year of Report Dec. 31, 1991
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LONG TERM DEBT (Account 221, 222, 223, 224) (Continued)

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount
	(a)	(b)	(c)
1	12.74% Series	\$30,000,000	\$ 37,548
2			(D) 585,000
3	12-3/4% Series	35,000,000	369,750
4	13.43% Series	30,000,000	15,266
5			(D) 951,000
6	10-7/8% Series (b)	100,000,000	248,695
7			(D) 1,250,000
8	8.8% Series	46,000,000	301,396
9	10-1/2% Series	125,000,000	274,188
10			(D) 1,250,000
11	9-3/4% Series	150,000,000	1,567,495
12			(D) 1,610,074
13	8-3/4% Series	150,000,000	1,258,503
14	8-1/2% Series	150,000,000	1,115,835
15			(D) 334,500
16	8-5/8% Series	150,000,000	1,326,405
17			(D) 277,500
18			
19			
20			
21			
22			
23			
24			
25			
26		1,636,000,000	13,195,705
27			
28			
29			
30	Account 222 - Reacquired Bonds	NONE	
31	-----		
32			
33			
34	Account 223 - Advances from Associated Companies	NONE	
35	-----		
36			
37			
38			
39			
40			
41			
42			
43			

Name of Respondent		This Report Is:		Date of Report	Year of Report	
OHIO EDISON COMPANY		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 1991	
LONG TERM DEBT (Account 221, 222, 223, 224) (Continued)						
Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)	Interest for Year Amount	Line No.
		Date From	Date To			
(d)	(e)	(f)	(g)	(h)	(i)	
3-13-85	1-23-95	3-13-85	1-23-95	\$30,000,000	\$3,822,000	1
						2
3-01-83	3-01-98	3-01-83	3-01-98	15,750,000	2,119,687	3
12-05-84	9-20-94	12-05-84	8-15-94	30,000,000	4,029,000	4
						5
1-22-86	5-16-91	1-15-86	5-16-91	-	4,138,125	6
						7
6-03-86	6-03-96	6-03-86	6-03-96	46,000,000	4,048,000	8
10-01-86	10-01-2016	10-01-86	10-01-2016	125,000,000	13,125,000	9
						10
7-89	7-2019	7-89	7-2019	150,000,000	14,625,000	11
						12
2-15-91	2-15-98	2-15-91	2-15-98	150,000,000	11,119,792	13
5-01-91	5-01-96	5-01-91	5-01-96	150,000,000	8,252,083	14
						15
9-15-91	9-15-2003	9-15-91	9-15-2003	150,000,000	3,737,500	16
						17
						18
						19
						20
						21
						22
						23
						24
						25
				1,394,131,000	117,232,453	26
						27
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						43

Name of Respondent	This Report Is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 1991

LONG TERM DEBT (Account 221, 222, 223, 224) (Continued)

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount
	(a)	(b)	(c)
1	Account 224 - Other Long-Term Debt		
2			
3	Pollution Control Notes		
4	Mansfield - Series A		
5	5.40% (a)	\$5,000,000	\$ 31,968
6			(D) 32,500
7	5.70% (a)	25,000,000	159,844
8			(D) 162,500
9	Mansfield - Series B - 8% (a)(b)	19,000,000	108,617
10			(D) 399,000
11	Beaver Valley - Series A - 8% (a)(b)	11,000,000	85,229
12			(D) 231,000
13	Beaver Valley - Series A (P.P.) - 8-3/8% (a)	452,758	-
14	Mansfield - Series D - 7-7/8% (a)	40,000,000	233,111
15			(D) 910,000
16	Mansfield - Series F - 7-5/8%	27,000,000	115,720
17			(D) 286,362
18	Mansfield - Series H - 8.98%	13,800,000	106,953
19		1,000,000	7,750
20	Water Pollution - 1978 Series - 7.3% (a)	8,186,000	179,086
21			(D) 98,232
22	Water Pollution - 1985 Series - 10-5/8%	40,000,000	266,118
23			(D) 500,000
24	Air Pollution - 1982 Series - 5.65%	50,000,000	700,133
25			(D) 1,659,524
26	Air Pollution - Series C - 8.8%	50,000,000	171,214
27	Air Pollution - 1984 Series - 9.2%	50,000,000	89,391
28	Pollution Control Revenue Bonds - Series A - 10-1/2%	60,000,000	267,052
29			(D) 1,500,000
30	Pollution Control Revenue Bonds - Series A - 5.85%	44,800,000	611,813
31			(D) 259,010
32	Pollution Control Revenue Bonds - Series B - 5.85%	12,300,000	275,869
33			(D) 71,112
34	Pollution Control Revenue Bonds - Series B - 4.65%	33,000,000	417,229
35			(D) 159,943
36	Pollution Control Revenue Bonds - Series C - 4.65%	23,000,000	363,007
37			(D) 111,475
38	Pollution Control Revenue Bonds - Series A - 4.60%	50,000,000	411,917
39			(D) 312,500
40	Pollution Control Revenue Bonds - Series A - 7.625%	41,000,000	802,034
41	Pollution Control Revenue Bonds - Series A - 7.625%	9,000,000	173,889
42	Pollution Control Revenue Bonds - Series A - 7.75%	108,000,000	1,614,765
43			

Name of Respondent		This Report Is:		Date of Report	Year of Report	
OHIO EDISON COMPANY		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 1991	
LONG TERM DEBT (Account 221, 222, 223, 224) (Continued)						
Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)	Interest for Year Amount	Line No.
		Date From	Date To			
(d)	(e)	(f)	(g)	(h)	(i)	
						1
						2
						3
						4
6-01-73	1989-1995	6-01-73	1989-1995	\$2,900,000	\$165,036	5
6-01-73	1989-2008	6-01-73	1989-2008	24,200,000	1,377,199	6
8-01-74	8-01-91	8-01-74	8-01-91	-	871,967	7
8-01-74	8-01-91	8-01-74	8-01-91	-	504,700	8
11-01-74	11-01-91	-	-	-	30,897	9
8-15-76	8-15-91	8-15-76	8-15-91	-	1,968,750	10
4-01-79	4-01-2004	4-01-79	4-01-2004	27,000,000	2,058,750	11
12-01-83	11-10-2013	12-01-83	11-10-2013	13,800,000	1,283,177	12
12-05-83	11-10-2003	12-05-83	11-10-2003	1,000,000	92,984	13
12-01-78	1988-2003	12-01-78	1988-2003	6,645,106	514,093	14
7-01-85	7-01-2015	7-01-85	7-01-2015	40,000,000	4,250,000	15
9-01-82	9-01-2012	9-01-82	9-01-2012	50,000,000	3,295,516	16
12-22-83	2-01-2014	12-22-83	2-01-2014	50,000,000	4,559,597	17
3-28-84	1994-2014	3-28-84	1994-2014	50,000,000	4,762,375	18
10-01-85	10-01-2015	10-01-85	10-01-2015	60,000,000	6,300,000	19
5-01-88	5-01-2018	5-01-88	5-01-2018	44,800,000	2,688,579	20
5-01-88	5-01-2018	5-01-88	5-01-2018	12,300,000	738,159	21
9-29-88	9-01-2018	9-29-88	9-01-2018	33,000,000	1,841,766	22
9-29-88	9-01-2018	9-29-88	9-01-2018	23,000,000	1,283,655	23
1-27-88	2-01-2015	1-27-88	2-01-2015	50,000,000	2,636,497	24
7-13-1989	7-01-2023	7-13-1989	7-01-2023	41,000,000	3,126,250	25
7-13-1989	7-01-2023	7-13-1989	7-01-2023	9,000,000	686,250	26
9-13-1989	9-01-2024	9-13-1989	9-01-2024	108,000,000	8,370,000	27
						28
						29
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Name of Respondent	This Report Is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) <u>X</u> An Original (2) <u> </u> A Resubmission	(Mo, Da, Yr)	Dec. 31, 1991

LONG TERM DEBT (Account 221, 222, 223, 224) (Continued)

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount
	(a)	(b)	(c)
1	Pollution Control Revenue Bonds - Series A - 5.50%	\$50,000,000	\$ 462,203
2			(D) 356,959
3	Pollution Control Revenue Bonds - Series A - 8.10%	30,000,000	636,712
4			(D) 150,000
5	Pollution Control Revenue Bonds - Series A - 7.45%	47,725,000	855,314
6	Pollution Control Revenue Bonds - Series A - 7.10%	7,000,000	188,093
7	Pollution Control Revenue Bonds - Series B - 7.10%	19,000,000	441,764
8	Pollution Control Revenue Bonds - Series B - 7.15% (a)	442,697	6,651
9			(D) 1,107
10	Pollution Control Revenue Bonds - Series A - 7.0% (a)	58,685,000	915,534
11	Pollution Control Revenue Bonds - Series B - 7.0% (a)	10,815,000	179,388
12	Pepco Secured Trust Note - 8.38% (a)	175,000,000	1,263,427
13			
14	B.V. #2 - Construction Trust - Variable % (a)	500,000,000	2,222,332
15	Term Loans - Citibank - Variable % (a)	50,000,000	-
16	- Barclay - 9.44 %	75,000,000	146,578
17	- FNB - Chicago - 8.585 % (a)	50,000,000	169,120
18			
19	Secured First Mortgage - 13.32%	30,000,000	37,450
20			(D) 187,500
21	- 8.60% Swiss Franc	44,000,000	315,381
22			(D) 987,016
23	- 9.345%	50,000,000	58,238
24			
25	Life Insurance Policy Loans (a)	6,372,893	-
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38		1,925,579,348	23,466,634
39			
40			
41			
42			
43			
44			
45		\$3,561,579,348	\$36,662,339

Name of Respondent		This Report Is:		Date of Report	Year of Report	
OHIO EDISON COMPANY		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 1991	
LONG TERM DEBT (Account 221, 222, 223, 224) (Continued)						
Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)	Interest for Year Amount	Line No.
		Date From	Date To			
(d)	(e)	(f)	(g)	(h)	(i)	
2-23-1989	2-01-2014	2-23-1989	2-01-2014	\$50,000,000	\$3,345,541	1
						2
2-13-1990	10-1-2023	2-13-1990	10-1-2023	30,000,000	2,430,000	3
						4
10-4-1990	3-1-2016	10-4-1990	3-1-2016	47,725,000	3,555,512	5
11-29-1990	6-1-2018	11-29-1990	6-1-2018	7,000,000	497,000	6
11-29-1990	6-1-2018	11-29-1990	6-1-2018	19,000,000	1,349,000	7
9-01-91	9-01-2021	9-01-91	9-01-2021	442,697	8,441	8
						9
6-01-91	6-01-2021	6-01-91	6-01-2021	58,685,000	2,282,194	10
6-01-91	6-01-2021	6-01-91	6-01-2021	10,815,000	420,583	11
1-17-91	6-15-96	1-17-91	6-15-96	148,508,208	13,133,326	12
						13
various	12-31-92	11-01-86	12-31-92	160,000,000	14,439,000	14
12-28-79	2-01-91	-	-	-	652,431	15
10-18-1990	10-18-1995	10-18-1990	10-18-1995	75,000,000	7,080,000	16
9-26-91	9-26-97	9-26-91	9-26-97	50,000,000	1,132,743	17
						18
1-30-85	1-08-92	1-30-85	1-08-92	30,000,000	3,996,000	19
						20
5-20-86	5-20-93	5-20-86	5-20-93	44,000,000	3,630,000	21
						22
8-30-89	9-1-94	8-30-89	9-1-94	50,000,000	4,672,500	23
						24
-	-	-	-	6,205,723	497,455	25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
				1,434,026,734	116,527,923	38
						39
						40
						41
						42
						43
				\$2,828,157,734	(c) \$233,760,376	45

Name of Respondent	This Report Is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	Dec. 31, 1991
	(2) <input type="checkbox"/> A Resubmission		

NOTES TO LONG-TERM DEBT

(a) Account 224 - Changes to this account were due to new series of debt issued and debt retired as follows:

PUCO Certificate Number	Authorization Date	Series	Outstanding
		5.4% Series	\$ (110,000)
		5.7% Series	(200,000)
		8.0% Series	(18,685,000)
		8.0% Series	(10,815,000)
		8.375% Series	(442,697)
		7.875% Series	(40,000,000)
		7.3% Series	(433,376)
		BV#2 Const. Trust	(80,000,000)
		Citibank Term Note	(50,000,000)
		Pepco Trust Note	(26,491,792)
		Life ins. policy loan	(160,688)
		Life ins. policy loan	979,497
91-576-EL-AIS	4-18-1991	7.0% Series	58,685,000
91-576-EL-AIS	4-18-1991	7.0% Series	10,815,000
5-910148 (PPUC)	8-01-1991	7.15% Series	442,697
90-335-EL-AIS	10-25-1990	Pepco Trust Note	175,000,000
91-1003-EL-AIS	6-27-1991	FNB Chicago Term Note	50,000,000
		Net Change in Account 224	\$ 68,583,641

(b) During the year, Bonds and Other Long Term Debt were retired prior to maturity and unamortized debt expense and unamortized discount were transferred to Account 189, "Unamortized Loss on Reacquired Debt".

Series	Unamortized Debt Expense	Unamortized Discount
7.875% Series	\$ 88,210	\$ 370,010
8.0 % Series	35,816	76,328
8.0 % Series	40,981	143,548
10.875% Series	117,196	572,001

(c) During 1991, an interest adjustment was made to FERC Account 427 relating to the 9.2% Series Pollution Control Note, which was retired in 1990, totaling \$23.

Name of Respondent OHIO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1991
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group members, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	\$264,822,699
2	Deductions Recorded on Books not Deducted on Return	
3	Federal Income Tax - Current Liability	89,828,060
4	Federal Income Tax - Adjustment for 1990 FIT	2,997,770
5	State Income Tax - Current Liability	142,924
6	State Income Tax - Adjustment for 1984, 1988 & 1990	(61,894)
7	Estimated Investment Credit	(5,054,982)
8	Deferred Income Taxes	51,409,391
9	Penalties	126,810
10	Nuclear Fuel Disposal Costs	(219,783)
11	Estimated Liabilities for Indemnity Payments	47,475
12	Nuclear Abandonment Loss - Amortization	15,696,439
13	Gross Tax Benefit Transfer - Net	1,581,057
14	AFUDC Amortization	302,051
15	Banked Vacation	2,200,130
16	Meal Expense	168,829
17	Deferred Compensation Expense	1,967,954
18	Life Insurance Premiums	(3,848,287)
19	Provision for Contingencies	(710,152)
20	Bad Debts	940,628
21	Decommissioning Costs	315,649
22	Injuries and Damages	(356,845)
23	Amortization of BV2 Sale/Leaseback Loss	1,662,363
24	Westinghouse Settlement	241,614
25	PUCD Deferred Expense - BV2 and PY1	10,632,838
26	Lease Expense - ITC Reduction	2,668,957
27	Nuclear Refueling Outage	8,432,874
28	Discount 1980 Abandonment	(1,062,248)

Name of Respondent OHIO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1991
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group members, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) (a)	Amount (b)
1	BV2 and PY1 Disallowance	(22,168,254)
2	Capitalized Interest and Taxes	6,339,595
3	Prudency Audit	932,683
4	CAPCO Transmission Line Rebiling	(1,896,735)
5	Decommissioning Deduction & Book Depreciation	2,265,987
6	Tree Trimming	1,200,000
7	Interest - IRS Deficiencies	4,800,000
8	ESOP - Compensation Expense	2,439,907
9	Taxable Income not Reported on Books	
10	Gain on Sale of Nuclear Fuel	623,794
11	Training Costs	(4,432,025)
12	Contribution in Aid	486,145
13	Income Recorded on Books Not Included in Return	
14	Equity in Earnings of Subsidiaries	(38,938,118)
15	Allowance for Funds Used During Construction	(11,603,533)
16	Pension Expense	(13,405,644)
17	Deductions on Return Not Charged Against Book Income	
18	ESOP - Dividend	(9,720,104)
19	Bonds - Loss on Retirement - Net	(1,063,261)
20	Dividends Received Deductions	(203,280)
21	Dividends Paid Deductions	(564,292)
22	Additional Allowance for Gross Receipts Tax	2,001,535
23	Cost of Removal	11,550,964
24	Additional Amortization and Depreciation	(70,319,730)
25	Estimated Subsequent Years Property Tax - Net	(759,000)
26	Rule 21 Fuel Adjustment	2,341,413
27	Nuclear Fuel Carrying Charge - Prulease, Inc./O.E. Fuel Corp.	9,966,380
28		
29	Federal Tax Net Income	\$314,746,748

Name of Respondent OHIO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1991
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with

taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group members, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) (a)	Amount (b)
1	Show Computation of Tax:	
2	Federal Income Tax	
3	Alternative Minimum Tax Base	\$432,859,093
4	Alternative Minimum Tax @ 20%	86,571,819
5	Less: Investment Tax Credit	-
6	Net Alternative Minimum Tax	\$86,571,819
7		
8		
9		
10		

**Reconciliation of Reported Net Income With Taxable Income
for Federal Income Taxes**

Consolidated return group members and estimated tax allocated to each member

Ohio Edison Company - Parent (Line 6, Page 261 - B)	\$86,571,819
Pennsylvania Power Company - Subsidiary	19,814,930
OES Capital, Incorporated - Subsidiary	1,655,069
OES Fuel, Incorporated - Subsidiary	538,985
Consolidating Adjustment	(902,486)
Total Estimated Consolidated Tax	\$107,678,317

Basis of Allocation:

Federal income tax liability is allocated on the basis of each member's United States Federal tax liability. The total Federal income tax liability of each member will be no more than if it were to file separate returns. This is in accordance with S.E.C. Rule U45(b)(6) as amended. Internal Revenue Code Section 1552 and Treasury Regulation 1.1502-33(d)(2)(i).

Name of Respondent OHIO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1991
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes).

Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year	Paid During Year	Adjustments
		Taxes Accrued	Prepaid Taxes			
	(a)	(b)	(c)	(d)	(e)	(f)
1	Income Tax - Federal (1)	\$16,902,018	\$ -	\$89,512,230	\$89,063,006	\$ -
2						
3	Income Tax - State (1)	(75,508)	-	4,635,044	1,000,021	-
4						
5	Federal Unemployment (2)					
6	1990	2,313	-	-	2,313	-
7	1991	-	-	293,594	291,519	-
8	Total Unemployment	2,313	-	293,594	293,832	-
9						
10	FICA (2)					
11	1990	480,078	-	-	480,078	-
12	1991	-	-	14,914,209	14,376,590	-
13	Total FICA	480,078	-	14,914,209	14,856,668	-
14						
15	Federal Highway Use					
16	1990	-	1,874	-	(1,874)	-
17	1991	-	-	3,705	6,117	-
18	Total Federal Highway Use	-	1,874	3,705	4,243	-
19						
20	Federal Excise Tax on Diesel					
21	1990	-	-	-	-	-
22	1991	-	-	-	-	-
23	Total Tax on Diesel Fuel	-	-	-	-	-
24						
25	Federal Excise Tax- Coal Mined					
26	1990	-	-	-	-	-
27	1991	-	-	-	-	-
28	Total Tax on Coal Mined	-	-	-	-	-
29						
30	Federal Excise Tax on Foreign					
31	Insurers					
32	1990	-	-	-	-	-
33	1991	-	-	-	-	-
34	Total Tax on Foreign	-	-	-	-	-
35	Insurers	-	-	-	-	-
36						
37	Ohio Gross Receipts (3)					
38	1990	-	56,001,713	79,538,765	56,001,713	-
39	1991	-	-	-	19,697,976	-
40	Total Ohio Gross Receipts	-	56,001,713	79,538,765	75,699,689	-
41						
42	Ohio Unemployment (2)					
43	1990	2,888	-	-	2,888	-
44	1991	-	-	324,240	321,827	-
45	Total Ohio Unemployment	2,888	-	324,240	324,715	-
46						
47	Ohio Domestic Franchise					
48	1991	-	-	50	50	-

Name of Respondent OHIO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (No, Da, Yr) Dec. 31, 1991	Year of Report Dec. 31, 1991
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR | DISTRIBUTION OF TAXES CHG. (Show utility department where applicable and account charged)

Taxes Accrued (Acct 236) (g)	Prepaid Taxes (Incl. in Acct 165) (h)	Electric (Account 408.1, 409.1) (i)	Extra- ordinary Items (Acct 409.3) (j)	Adjustment to Ret. Earnings (Acct. 439) (k)	Other Income (Acct.408.2- 409.2) (l)	CWIP Acct. 107 (l)	Clearing,Misc. Def.Debits, Acct.Rec. A/C 184,186,143	Other	
\$17,351,242	\$ -	\$114,366,189	\$ -	(\$3,261,285)	(\$21,540,359)	\$ -	(\$52,315)	\$ -	1
3,559,515	-	4,922,931	-	(143,089)	(144,798)	-	-	-	2
-	-	-	-	-	-	-	-	-	3
2,075	-	214,084	-	-	-	54,155	17,729	7,626	4
2,075	-	214,084	-	-	-	54,155	17,729	7,626	5
-	-	-	-	-	-	-	-	-	6
537,619	-	10,679,172	-	-	-	2,840,527	1,060,302	334,208	7
537,619	-	10,679,172	-	-	-	2,840,527	1,060,302	334,208	8
-	-	-	-	-	-	-	-	-	9
-	2,412	-	-	-	-	-	3,705	-	10
-	2,412	-	-	-	-	-	3,705	-	11
-	-	-	-	-	-	-	-	-	12
-	-	-	-	-	-	-	-	-	13
-	-	-	-	-	-	-	-	-	14
-	-	-	-	-	-	-	-	-	15
-	-	-	-	-	-	-	-	-	16
-	-	-	-	-	-	-	-	-	17
-	-	-	-	-	-	-	-	-	18
-	-	-	-	-	-	-	-	-	19
-	-	-	-	-	-	-	-	-	20
-	-	-	-	-	-	-	-	-	21
-	-	-	-	-	-	-	-	-	22
-	-	-	-	-	-	-	-	-	23
-	-	-	-	-	-	-	-	-	24
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-	-	-	-	-	-	-	-	-	27
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-	-	-	-	-	-	-	-	-	32
-	-	-	-	-	-	-	-	-	33
-	-	-	-	-	-	-	-	-	34
-	-	-	-	-	-	-	-	-	35
-	-	79,538,765	-	-	-	-	-	-	36
-	52,162,637	79,538,765	-	-	-	-	-	-	37
-	-	-	-	-	-	-	-	-	38
2,413	-	233,489	-	-	-	60,166	21,229	9,356	39
2,413	-	233,489	-	-	-	60,166	21,229	9,356	40
-	-	50	-	-	-	-	-	-	41
-	-	-	-	-	-	-	-	-	42
-	-	-	-	-	-	-	-	-	43
-	-	-	-	-	-	-	-	-	44
-	-	-	-	-	-	-	-	-	45
-	-	-	-	-	-	-	-	-	46
-	-	-	-	-	-	-	-	-	47
-	-	-	-	-	-	-	-	-	48

Name of Respondent OHIO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1991
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes).

Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments
		Taxes Accrued (b)	Prepaid Taxes (c)			
1	Ohio Motor Vehicle License					
2	1991	\$ -	\$142,262	\$339,081	\$345,970	\$ -
3						
4	Ohio Sales & Use (4)					
5	1990	446,732	-	-	446,732	-
6	1991	-	-	1,619,582	1,131,339	-
7	Total Ohio Sales & Use	446,732	-	1,619,582	1,578,071	-
8						
9	Ohio Highway Use					
10	1990	105	-	541	541	-
11						
12	Ohio RE & PP Taxes (5)					
13	1989	-	-	-	-	-
14	1990	81,867,027	-	-	81,867,027	-
15	1991	-	-	87,299,469	1,344,566	-
16	Total Ohio RE & PP Taxes	81,867,027	-	87,299,469	83,211,593	-
17						
18	Ohio Severance Tax					
19	1990	275	-	-	275	-
20	1991	-	-	-	-	-
21	Total Ohio Severance Tax	275	-	-	275	-
22						
23	Ohio Gross Receipt - FERC					
24	1991	-	-	-	-	-
25						
26	Pa. Franchise Tax					
27	1990	30,010	-	-	30,010	-
28	1991	-	-	4,380,587	4,380,587	-
29	Total Pa. Franchise Tax	30,010	-	4,380,587	4,410,597	-
30						
31	Pa. Local Realty					
32	1991	39,956	-	594,056	634,012	-
33						
34	Pa. Public Utility Realty					
35	Tax					
36	1990	-	8,379,385	-	8,379,385	-
37	1991	-	-	6,743,887	(3,272,040)	-
38	Total PURTA	-	8,379,385	6,743,887	5,107,345	-
39						
40	Pa. Gross Insurance Premium					
41	1991	-	-	33,395	33,395	-
42						
43	W. Virginia Foreign Corp.					
44	1991	-	-	360	360	-
45						
46						
47						
48						

Name of Respondent OHIO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1991	Year of Report Dec. 31, 1991
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR | DISTRIBUTION OF TAXES CHG. (Show utility department where applicable and account charged)

Taxes Accrued (Acct 236) (g)	Prepaid Taxes (Incl. in Acct 165) (h)	Electric (Account 408.1, 409.1) (i)	Extra-ordinary Items (Acct 409.3) (j)	Adjustment to Ret. Earnings (Acct. 439) (k)	Other Income (Acct. 408.2-409.2) (l)	CWIP Acct. 107 (l)	Clearing, Misc. Def. Debits, Acct. Rec. A/C 184, 186, 143	Other	
\$ -	\$149,151	\$ -	\$ -	\$ -	\$ -	\$ -	\$339,081	\$ -	1
-	-	-	-	-	-	-	-	-	2
-	-	-	-	-	-	-	-	-	3
488,243	-	1,229,234	-	-	-	378,659	11,689	-	4
488,243	-	1,229,234	-	-	-	378,659	11,689	-	5
-	-	-	-	-	-	-	-	-	6
105	-	-	-	-	-	-	541	-	7
-	-	-	-	-	-	-	-	-	8
-	-	-	-	-	-	-	-	-	9
85,954,903	-	86,431,250	-	-	826,547	-	41,672	-	10
85,954,903	-	86,431,250	-	-	826,547	-	41,672	-	11
-	-	-	-	-	-	-	-	-	12
-	-	-	-	-	-	-	-	-	13
-	-	-	-	-	-	-	-	-	14
-	-	-	-	-	-	-	-	-	15
-	-	-	-	-	-	-	-	-	16
-	-	-	-	-	-	-	-	-	17
-	-	-	-	-	-	-	-	-	18
-	-	-	-	-	-	-	-	-	19
-	-	-	-	-	-	-	-	-	20
-	-	-	-	-	-	-	-	-	21
-	-	-	-	-	-	-	-	-	22
-	-	-	-	-	-	-	-	-	23
-	-	-	-	-	-	-	-	-	24
-	-	-	-	-	-	-	-	-	25
-	-	-	-	-	-	-	-	-	26
-	-	4,380,587	-	-	-	-	-	-	27
-	-	4,380,587	-	-	-	-	-	-	28
-	-	-	-	-	-	-	-	-	29
-	-	594,056	-	-	-	-	-	-	30
-	-	-	-	-	-	-	-	-	31
-	-	-	-	-	-	-	-	-	32
-	-	-	-	-	-	-	-	-	33
-	-	6,723,269	-	-	-	20,618	-	-	34
-	6,742,843	6,723,269	-	-	-	20,618	-	-	35
-	-	-	-	-	-	-	-	-	36
-	-	33,395	-	-	-	-	-	-	37
-	-	360	-	-	-	-	-	-	38
-	-	-	-	-	-	-	-	-	39
-	-	-	-	-	-	-	-	-	40
-	-	-	-	-	-	-	-	-	41
-	-	-	-	-	-	-	-	-	42
-	-	-	-	-	-	-	-	-	43
-	-	-	-	-	-	-	-	-	44
-	-	-	-	-	-	-	-	-	45
-	-	-	-	-	-	-	-	-	46
-	-	-	-	-	-	-	-	-	47
-	-	-	-	-	-	-	-	-	48

Name of Respondent OHIO EDISON COMPANY	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1991
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes).

Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year	Paid During Year	Adjustments
		Taxes Accrued	Prepaid Taxes			
	(a)	(b)	(c)	(d)	(e)	
1	W. Virginia Realty					
2	1990	\$33,883	\$ -	\$ -	\$33,883	\$ -
3	1991	-	-	70,044	35,983	-
4	Total W. Virginia Realty	33,883	-	70,044	69,866	-
5						
6	Ohio Sales & Use Tax					
7	Under Protest	1,608,830	-	-	-	-
8						
9	Environmental Tax					
10	1991	52,082	-	514,621	589,881	-
11						
12	Deferred BV2 Property					
13	1991	-	-	-	-	-
14						
15						
16						
17						
18	Basis for Apportionment:					
19	(1) Taxable Income					
20	(2) Payroll Charges					
21	(3) Taxable Receipts					
22	(4) Taxable Purchases					
23	(5) Assessed Valuation					
24						
25						
26						
27						
28						
29						
30						
41	TOTAL	\$101,390,689	\$64,525,234	\$290,817,460	\$277,224,130	\$ -

Name of Respondent OHIO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1991	Year of Report Dec. 31, 1991
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR | DISTRIBUTION OF TAXES CHG. (Show utility department where applicable and account charged)

Taxes Accrued (Acct 236) (g)	Prepaid Taxes (Incl. in Acct 165) (h)	Electric (Account 408.1, 409.1) (i)	Extra-ordinary Items (Acct 409.3) (j)	Adjustment to Ret. Earnings (Acct. 439) (k)	Other Income (Acct. 408.2-409.2) (l)	CWIP Acct. 107 (m)	Clearing, Misc. Def. Debits, Acct. Rec. A/C 184, 186, 143 (n)	Other (o)	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	1
34,061	-	-	-	-	70,044	-	-	-	2
34,061	-	-	-	-	70,044	-	-	-	3
									4
									5
1,608,830	-	-	-	-	-	-	-	-	6
									7
(23,178)	-	516,195	-	-	(1,574)	-	-	-	8
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									21
									22
									23
\$109,515,828	\$59,057,043	\$309,863,026	\$ -	(\$3,404,374)	(\$20,790,140)	\$3,354,125	\$1,443,633	\$351,190	

Name of Respondent OHIO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1991
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	\$172,516		\$ -	411.4	(\$17,757)	\$ -
3	4%	846,073		-	411.4	(48,960)	-
4	7%	-		-		-	-
5	10%	189,591,707		-	411.4	(3,654,971)	(a) (62,846)
6	1981 TBT 10%	8,600,777		-	411.4	(401,662)	-
7	1982 TBT 10%	4,114,540		-	411.4	(181,805)	-
8	TOTAL	203,325,613		-		(4,305,155)	(62,846)
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10	4%	568,884		-		-	-
11	10%	1,237,745		-		-	-
12	PY1 Disallowance 10%	18,946,197		-	411.5	(589,692)	-
13	BV2 Disallowance 10%	3,161,479		-	411.5	(97,289)	-
14				-		-	-
15		23,914,305		-		(686,981)	-
16				-		-	-
17				-		-	-
18		\$227,239,918		\$ -		(\$4,992,136)	(\$62,846)
19				-		-	-
20				-		-	-
21				-		-	-
22				-		-	-
23				-		-	-
24				-		-	-
25				-		-	-
26				-		-	-
27				-		-	-
28				-		-	-
29				-		-	-
30				-		-	-
31				-		-	-
32				-		-	-
33				-		-	-
34				-		-	-
35				-		-	-
36				-		-	-
37				-		-	-
38				-		-	-
39				-		-	-
40				-		-	-
41				-		-	-
42				-		-	-
43				-		-	-
44				-		-	-
45				-		-	-
46				-		-	-
47				-		-	-
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49				-		-	-
50				-		-	-
51				-		-	-

Name of Respondent OHIO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1991
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Balance at End Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation	Line No.
			1
\$154,759	35.00		2
797,113	33.69		3
-	-		4
185,873,890	34.88	(a) Adjustment due to 1990 Federal Income Tax.	5
8,199,115	30.89		6
3,932,735	31.99		7
198,957,612			8
			9
568,884			10
1,237,745			11
18,356,505			12
3,064,190			13
23,227,324			14
			15
			16
			17
\$222,184,936			18
			19
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			51

Name of Respondent	This Report Is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 1991

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.

3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (c)
			Contra Account (c)	Amount (d)		
1	Real and Personal Property Taxes					
2	1991 - Ohio	\$84,913,756	186	\$84,913,756	\$ -	\$ -
3	- Pennsylvania	9,808,000	186	9,808,000	-	-
4	1992 - Ohio	-		-	89,388,000	89,388,000
5	- Pennsylvania	-		-	10,567,000	10,567,000
6	Westinghouse Claim Settlement	5,899		-	-	5,899
7	(Amortized as fuel is consumed)					
8	Nuclear Fuel Disposal Cost	2,576,118	242	6,823,141	6,603,359	2,356,336
9	(Amortized as nuclear fuel					
10	disposal costs become currently					
11	payable)					
12	Tax Benefits Sold	20,369,071	403	964,016	-	19,405,055
13	(Amortized over respective lease					
14	term)					
15	Unclaimed Funds	225,973	131	201,696	113,042	137,319
16	Coal R & D projects collected					
17	through electric fuel component	87,836	506	87,836	306,153	306,153
18	(Amortized as costs are recovered					
19	from customers through the					
20	electric fuel component rate)					
21	Fiber Optics Cable Contract	364,679	454	486,237	486,237	364,679
22	(Amortized over lease term)					
47	TOTAL	\$118,351,332	//////////	//////////	//////////	\$122,530,441

Name of Respondent OHIO EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1991	Year of Report Dec. 31, 1991
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
 2. For Other (Specify), include deferrals relating to other

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Account 282			
2	Electric	\$382,305,038	\$46,800,990	\$3,864,167
3	Gas			
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	382,305,038	46,800,990	3,864,167
6	Other (Specify) West Lorain Plant	4,137,066	-	-
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	\$386,442,104	\$46,800,990	\$3,864,167
10	Classification of TOTAL			
11	Federal Income Tax	\$376,706,543	\$44,867,745	\$3,759,043
12	State Income Tax	9,735,561	1,933,245	105,124
13	Local Income Tax			

NOTES

Name of Respondent
OHIO EDISON COMPANY

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1991

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

income and deductions.
3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
			\$ -		\$ -	\$425,241,861	1
\$ -	\$ -						2
							3
							4
-	-		-		-	425,241,861	5
74,961	110,735		-		-	4,101,292	6
							7
							8
\$74,961	\$110,735		\$ -		\$ -	\$429,343,153	9
							10
\$60,457	\$109,724		\$ -		\$ -	\$417,765,978	11
14,504	1,011		-		-	11,577,175	12
							13

NOTES (Continued)

Name of Respondent		This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY		(1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 1991
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating		to amounts recorded in Account 283.		
		2. For Other (Specify), include deferrals relating to other.		
Line No.	Account Subdivision (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Account 283			
2	Electric			
3	Ohio Property Taxes	(\$14,210)	\$ -	(\$14,210)
4	Pennsylvania Public Utility Realty Tax	3,334,721	3,592,779	3,334,721
5	Nuclear Abandonment Loss	3,850,094	-	3,850,094
6	Nuclear Fuel Carrying Chg. - Prulease	55,691	78,957	477,765
7	Deferred Fuel - Rule 21	481,384	1,827,514	2,900,814
8	ESOP - Compensation Expense	-	-	-
9	Nuclear Refueling Outage	-	268,268	3,217,286
10	Tree Trimming	-	104,912	524,558
11	Capital Expenses	-	-	14,149
12	Capital Repairs	-	-	122,073
13	Other (See detail below)	193,252,029	12,895,007	14,603,069
14	TOTAL Electric (Total of lines 3 thru 13)	\$200,959,709	\$18,767,437	\$29,030,319
15	Gas			
16	Other			
17	TOTAL Gas (Total of lines 54 thru 56)			
18	Other (Specify)			
19	TOTAL (Acct 283) (Enter Total of lines 52, 58 and 60)	\$200,959,709	\$18,767,437	\$29,030,319
20	Classification of TOTAL			
21	Federal Income Tax	\$195,035,035	\$18,179,681	\$28,100,114
22	State Income Tax	5,924,674	587,756	930,205
23	Local Income Tax			
NOTES				
	Nuclear Fuel Carrying Chg.- Fuel Corp.	\$12,477,464	\$426,591	\$2,861,226
	Provision for Unclassified Operation Expense	(1,024,394)	290,343	-
	Reserve Premium	185,260	220,596	45,885
	Pension Expense	14,005,262	4,690,105	312,772
	Bad Debts	(95,333)	-	328,942
	Bonds - Loss on Retirement	24,450,883	1,344,550	990,200
	Injuries and Damages	(479,174)	553,304	353,027
	Pre-Operational Costs & Lease Expense	12,357,521	-	412,060
	Discount 1980 Abandonment	(751,057)	-	-
	PUCO Deferred Expense - Perry Unit 1 & Beaver Valley Unit 2	119,847,098	141,072	2,759,179
	Interest - IRS Deficiency	-	944,204	2,622,788
	Training Costs	5,509,714	1,308,032	-
	Nuclear Fuel Deferred Gain	6,437,670	-	914,659
	PUCO Consulting Fees	(16)	25	9
	Gross Receipt Tax - FERC	331,131	42	26,179
	Miscellaneous Deferred	-	2,976,143	2,976,143
		\$193,252,029	\$12,895,007	\$14,603,069

Name of Respondent

OHIO EDISON COMPANY

This Report Is:
 (1) An Original
 (2) A Resubmission

Date of Report
 (Mo, Da, Yr)

Year of Report
 Dec. 31, 1991

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

income and deductions.

3. Provide in the space below explanations for pages 276

and 277. Include amounts relating to insignificant items listed under Other.

4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
							2
\$ -	\$ -		\$ -		\$ -	\$ -	3
						3,592,779	4
						-	5
						(343,117)	6
						(591,916)	7
	853,247					(853,247)	8
						(2,949,018)	9
						(419,646)	10
						(14,149)	11
						(122,073)	12
751,057	-		-		-	192,295,024	13
\$751,057	\$853,247		\$ -		\$ -	\$190,594,637	14
							15
							16
							17
							18
\$751,057	\$853,247		\$ -		\$ -	\$190,594,637	19
							20
\$751,057	\$817,371		\$ -		\$ -	\$185,048,288	21
-	35,876		-		-	5,546,349	22
							23

NOTES (Continued)

\$ -	\$ -	\$ -	\$ -	\$10,042,829
				(734,051)
				359,971
				18,382,595
				(424,275)
				24,805,233
				(278,897)
				11,945,461
751,057				-
				117,228,991
				(1,678,584)
				6,817,746
				5,523,011
				-
				304,994
				-
\$751,057	\$ -	\$ -	\$ -	\$192,295,024

Name of Respondent	This Report Is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 1991

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total. separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where 3. If previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	\$736,378,106	\$667,377,456
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	566,246,477	527,668,355
5	Large (or Ind.) (See Instr. 4)	516,851,933	491,733,070
6	(444) Public Street and Highway Lighting	13,833,843	14,966,864
7	(445) Other Sales to Public Authorities	-	-
8	(446) Sales to Railroads and Railways	-	-
9	(448) Interdepartmental Sales	-	-
10	TOTAL Sales to Ultimate Consumers	1,833,310,359	1,701,745,745
11	(447) Sales for Resale	225,581,956	(1) 241,416,798
12	TOTAL Sales of Electricity	2,058,892,315	1,943,162,543
13	(Less) (449.1) Provision for Rate Refunds	-	-
14	TOTAL Revenues Net of Prov. for Refunds	2,058,892,315	1,943,162,543
15	Other Operating Revenues		
16	(450) Forfeited Discounts	4,309,110	3,950,574
17	(451) Miscellaneous Service Revenues	818,400	689,676
18	(453) Sales of Water and Water Power	-	-
19	(454) Rent from Electric Property	15,372,927	13,855,408
20	(455) Interdepartmental Rents	-	-
21	(456) Other Electric Revenues	9,365,873	(1) 8,457,271
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	29,866,310	26,952,929
27	TOTAL Electric Operating Revenues	\$2,088,758,625	\$1,970,115,472

(1) Reclassified to conform to 1991 presentation.

Name of Respondent	This Report Is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(No, Da, Yr)	Dec. 31, 1991

ELECTRIC OPERATING REVENUES (Account 400) (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVG. NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
6,847,193	6,507,057	810,566	803,720	1
5,836,128	5,638,129	89,133	88,040	2
7,775,128	8,077,858	2,992	2,701	3
136,756	137,645	962	872	4
-	-	-	-	5
-	-	-	-	6
-	-	-	-	7
20,595,205	20,360,689	903,653	895,333	8
7,656,339	(1) 8,112,319	7	7	9
28,251,544	28,473,008	903,660	895,340	10
-	-	-	-	11
28,251,544	28,473,008	903,660	895,340	12
				13
				14

*Includes \$ - unbilled revenues.

**Includes - MWH relating to unbilled revenues.

(1) Reclassified to conform to 1991 presentation.

Name of Respondent OHIO EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1991
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average kWh per customer, and average revenue per kWh, excluding data for Sales for Resale which is reported on pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	Kwh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	Residential Service					(Cents)
2						
3	10 Residential	3,408,627	\$413,548,949	580,492	5,872	12.13
4	11 Residential	261,635	20,149,954	12,517	20,902	7.70
5	12 Residential	17,065	1,171,674	601	28,394	6.87
6	14 Residential	241,869	18,316,000	12,542	19,285	7.57
7	15 Residential	4,322	416,591	463	9,336	9.64
8	17 Residential	2,884,153	279,678,415	211,882	13,612	9.70
9	18 Water Heating	15,958	1,616,945	6,010 (a)	2,655	10.13
10	19 Residential	11,815	1,083,903	1,279	9,238	9.17
11	32 Private Outdoor Lighting	1,748	395,674	1,834 (a)	953	22.63
12						
13		6,847,193	736,378,106	819,776	8,353	10.75
14						
15	Commercial Service					
16						
17	18 Water Heating	279	25,080	90 (a)	3,104	8.98
18	21 GS Secondary	4,610,686	477,972,493	86,111	53,544	10.37
19	22 GS Secondary	107,061	5,559,199	1,151 (a)	93,016	5.19
20	23 GS Large	1,106,795	81,016,523	256	4,323,417	7.32
21	32 Private Outdoor Lighting	11,307	1,673,182	3,034 (a)	3,727	14.80
22						
23		5,836,128	566,246,477	86,367	67,574	9.70
24						
25	Industrial Service					
26						
27	21 GS Secondary	470,056	47,511,394	2,241	209,753	10.11
28	22 GS Secondary	1,142	44,239	10 (a)	114,163	3.88
29	23 GS Large	7,303,930	469,296,300	740	9,870,176	6.43
30						
31		7,775,128	516,851,933	2,981	2,608,228	6.65
32						
33						
34	Public Service & Highway Lighting	136,756	13,833,843	950	143,954	10.12
35						
36						
37	(a) Indicates duplicate customers excluded from total.					
38						
39						
40	Total Billed	20,595,205	1,833,310,359	910,074	22,630	8.90
41						
42	Total Unbilled (See Instr. 6)	-	-	-	-	-
43						
44	TOTAL	20,595,205	\$1,833,310,359	910,074	22,630	8.90

Name of Respondent

OHIO EDISON COMPANY

This Report is:

(1) An Original
(2) A Resubmission

Date of Report

(Mo. Da, Yr)

Year of Report

Dec. 31, 1991

SALES OF ELECTRICITY BY RATE SCHEDULES

Number and Title of Rate Schedule	Estimated Revenue Due to Fuel Adjustment Clause
10 Residential	\$47,050,029
11 Residential	3,588,153
12 Residential	233,792
14 Residential	3,330,678
15 Residential	58,980
17 Residential	39,691,755
18 Residential Water Heating	219,224
19 Residential	161,995
32 Residential Private Outdoor Lighting	24,161
18 Commercial Water Heating	3,828
21 Commercial - Secondary	63,631,763
22 Commercial - Secondary	1,468,073
23 Commercial - Large	15,280,965
32 Commercial Private Outdoor Lighting	156,095
21 Industrial - Secondary	6,493,025
22 Industrial - Secondary	15,409
23 Industrial - Large	100,871,305
Public Street & Highway Lighting	1,886,321

	\$284,165,551

SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).

conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

IF-for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

SF-for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

RQ-for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LU-for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

LF-for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse

IU-for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	American Municipal Power - Ohio	RQ	150	27	47	20
2	Ohio Power Company - Buckeye	RQ	67	88	88	79
3	West Penn Power Company - PEPCO (Firm)	RQ	153	450/387	450/387	450/387
4						
5	Subtotal - RQ					
6						
7						
8						
9	Cleveland Electric Illuminating Company	OS (2)	144	-	-	-
10	Cleveland Electric Illuminating Company - GPU	OS (2)	149	200/172	200/172	200/172
11	Dayton Power & Light Company	OS (2)	152	-	-	-
12	Duquesne Light Company	OS (2)	144	-	-	-
13	Ohio Power Company	OS (2)	9	-	-	-
14	Ohio Valley Electric Corporation	OS (2)	12	-	-	-
15	Pennsylvania Power Company (1)	OS (2)	11	-	-	-
16	Toledo Edison Company	OS (2)	144	-	-	-
17	West Penn Power Company	OS (2)	69	-	-	-
18	West Penn Power Company - PEPCO (Non-Firm)	OS (2)	157	400/346	400/346	400/346
19						
20	Subtotal - Non-RQ					
21						
22	Total					
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	(1) Associated Company					
42	(2) Daily or weekly short term transactions in accordance with interconnection agreements.					
43						

Name of Respondent
OHIO EDISON COMPANY

This Report is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

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Dec. 31, 1991

SALES FOR RESALE (Account 447) (Continued)

OS-for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD-for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in columns (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal - Non - RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).
5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration)

REVENUE

Megawatthours Sold (g)	Demand Charges \$ (h)	Energy Charges \$ (i)	Other Charges \$ (j)	Total (\$) (h + i + j) (k)	Line No.
121,247	\$6,076,754	\$2,382,815	\$146,335	\$8,605,904	1
493,040	1,365,000	10,508,370	2,149,215 (3)	14,022,585	2
2,422,559	68,007,689	38,258,339	-	106,266,028	3
3,036,846	75,449,443	51,149,524	2,295,550	128,894,517	4
113,114	210,510	2,194,468	-	2,404,978	5
1,462,497	11,167,321	22,578,455	-	33,745,776	6
16,586	25,635	322,925	-	348,560	7
61,006	3,514	1,046,091	-	1,049,605	8
150	-	2,760	-	2,760	9
4,772	-	70,138	-	70,138	10
1,122,374	-	21,338,859	-	21,338,859	11
104,165	253,113	2,077,957	-	2,331,070	12
1,069,202	1,164,060	17,326,972	-	18,491,032	13
665,627	3,760,547	13,144,114	-	16,904,661	14
4,619,493	16,584,700	80,102,739	-	96,687,439	15
7,656,339	\$92,034,143	\$131,252,263	\$2,295,550	\$225,581,956	16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
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					31
					32
					33
					34
					35
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					40
					41
					42
					43

(3) Facilities Use Charge: based on maximum 30 minute MVA demand at each individual delivery point.

Name of Respondent
OHIO EDISON COMPANY

This Report is:
(1) X An Original
(2) - A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1991

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	\$10,785,591	\$9,731,579
5	(501) Fuel	318,916,379	325,561,417
6	(502) Steam Expenses	29,911,500	32,088,466
7	(503) Steam from Other Sources	-	-
8	(Less) (504) Steam Transferred-Credit	-	-
9	(505) Electric Expenses	6,457,676	6,479,348
10	(506) Miscellaneous Steam Power Expenses	17,934,297	16,973,467
11	(507) Rents	38,849	67,972
12	TOTAL Operation (Enter Total of lines 4 thru 11)	384,044,292	390,902,249
13	Maintenance		
14	(510) Maintenance Supervision and Engineering	6,619,706	7,226,808
15	(511) Maintenance of Structures	5,630,640	5,026,535
16	(512) Maintenance of Boiler Plant	48,463,764	50,150,826
17	(513) Maintenance of Electric Plant	8,683,201	14,310,732
18	(514) Maintenance of Miscellaneous Steam Plant	4,101,281	3,106,888
19	TOTAL Maintenance (Enter Total of lines 14 thru 18)	73,498,592	79,821,789
20	TOTAL Power Production Expenses-Steam Power (Enter Total of lines 12 and 19)	457,542,884	470,724,038
21	B. Nuclear Power Generation		
22	Operation		
23	(517) Operation Supervision and Engineering	22,271,437	17,453,851
24	(518) Fuel	89,103,890	76,311,311
25	(519) Coolants and Water	1,302,461	962,804
26	(520) Steam Expenses	9,670,356	5,802,707
27	(521) Steam from Other Sources	-	-
28	(Less) (522) Steam Transferred-Credit	-	-
29	(523) Electric Expenses	206,097	132,304
30	(524) Miscellaneous Nuclear Power Expenses	38,581,662	28,794,869
31	(525) Rents	126,344,920	82,022,751
32	TOTAL Operation (Enter Total of lines 23 thru 31)	287,480,823	211,480,597
33	Maintenance		
34	(528) Maintenance Supervision and Engineering	3,315,859	6,597,354
35	(529) Maintenance of Structures	1,913,738	1,617,329
36	(530) Maintenance of Reactor Plant Equipment	8,395,281	18,096,923
37	(531) Maintenance of Electric Plant	5,688,054	6,136,636
38	(532) Maintenance of Miscellaneous Nuclear Plant	14,455,200	11,886,514
39	TOTAL Maintenance (Enter Total of lines 34 thru 38)	33,768,132	44,334,756
40	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 32 and 39)	321,248,955	255,815,353
41	C. Hydraulic Power Generation		
42	Operation		
43	(535) Operation Supervision and Engineering	-	-
44	(536) Water for Power	-	-
45	(537) Hydraulic Expenses	-	-
46	(538) Electric Expenses	-	-
47	(539) Miscellaneous Hydraulic Power Generation Expenses	-	-
48	(540) Rents	-	-
49	TOTAL Operation (Enter Total of lines 43 thru 48)	-	-

Name of Respondent
OHIO EDISON COMPANY

This Report is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1991

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance		
52	(541) Maintenance Supervision and Engineering	\$ -	\$ -
53	(542) Maintenance of Structures	-	-
54	(543) Maintenance of Reservoirs, Dams, and Waterways	-	-
55	(544) Maintenance of Electric Plant	-	-
56	(545) Maintenance of Miscellaneous Hydraulic Plant	-	-
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)	-	-
58	TOTAL Power Production Expenses-Hydraulic Power (Enter Total of Lines 49 and 57)	-	-
59	D. Other Power Generation		
60	Operation		
61	(546) Operation Supervision and Engineering	257,432	254,171
62	(547) Fuel	360,164	620,498
63	(548) Generation Expenses	378,614	396,963
64	(549) Miscellaneous Other Power Generation Expenses	76,829	53,842
65	(550) Rents	-	-
66	TOTAL Operation (Enter Total of lines 61 thru 65)	1,073,039	1,325,474
67	Maintenance		
68	(551) Maintenance Supervision and Engineering	60,512	62,895
69	(552) Maintenance of Structures	29,066	43,058
70	(553) Maintenance of Generating and Electric Plant	181,468	335,335
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	-	15
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)	271,046	441,303
73	TOTAL Power Production Expenses-Other Power (Enter Total of lines 66 and 72)	1,344,085	1,766,777
74	E. Other Power Supply Expenses		
75	(555) Purchased Power (See note (1) - page #323)	46,470,639	55,360,613
76	(556) System Control and Load Dispatching	2,146,160	2,604,248
77	(557) Other Expenses	(356,198)	(485,376)
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	48,260,601	57,479,485
79	TOTAL Power Production Expenses (Enter Total of lines 20, 40, 58, 73, and 78)	828,396,525	785,785,653
80	2. TRANSMISSION EXPENSES		
81	Operation		
82	(560) Operation Supervision and Engineering	1,545,781	1,533,000
83	(561) Load Dispatching	2,390,680	2,262,078
84	(562) Station Expenses	1,740,990	1,848,538
85	(563) Overhead Lines Expenses	692,491	565,822
86	(564) Underground Lines Expenses	11,724	13,423
87	(565) Transmission of Electricity by Others	8,016,362	7,579,878
88	(566) Miscellaneous Transmission Expenses	868,729	716,519
89	(567) Rents	122,754	115,867
90	TOTAL Operation (Enter Total of lines 82 thru 89)	15,389,511	14,635,125
91	Maintenance		
92	(568) Maintenance Supervision and Engineering	996,959	860,324
93	(569) Maintenance of Structures	345,923	247,760
94	(570) Maintenance of Station Equipment	2,682,204	2,791,660
95	(571) Maintenance of Overhead Lines	6,169,384	5,910,557
96	(572) Maintenance of Underground Lines	13,463	-
97	(573) Maintenance of Miscellaneous Transmission Plant	18,352	13,814
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	10,226,285	9,824,115
99	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	25,615,796	24,459,240
100	3. DISTRIBUTION EXPENSES		
101	Operation		
102	(580) Operation Supervision and Engineering	2,736,575	2,588,720

Name of Respondent
OHIO EDISON COMPANY

This Report is:
(1) X An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1991

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
103	3. DISTRIBUTION EXPENSES (Continued)		
104	(581) Load Dispatching	\$609,740	\$605,202
105	(582) Station Expenses	1,860,584	1,769,416
106	(583) Overhead Lines Expenses	5,092,751	4,499,975
107	(584) Underground Lines Expenses	521,543	551,676
108	(585) Street Lighting and Signal System Expenses	970,107	876,045
109	(586) Meter Expenses	916,718	1,171,311
110	(587) Customer Installations Expenses	3,596,811	3,513,207
111	(588) Miscellaneous Expenses	3,969,239	3,589,062
112	(589) Rents	315,969	257,353
113	TOTAL Operation (Enter Total of lines 102 thru 112)	20,590,037	19,421,967
114	Maintenance		
115	(590) Maintenance Supervision and Engineering	2,292,481	2,096,277
116	(591) Maintenance of Structures	223,245	157,675
117	(592) Maintenance of Station Equipment	2,496,122	2,199,880
118	(593) Maintenance of Overhead Lines	27,204,175	25,008,170
119	(594) Maintenance of Underground Lines	2,255,804	1,969,879
120	(595) Maintenance of Line Transformers	1,081,616	1,169,017
121	(596) Maintenance of Street Lighting and Signal Systems	559,642	622,542
122	(597) Maintenance of Meters	633,274	556,927
123	(598) Maintenance of Miscellaneous Distribution Plant	(44,182)	(56,286)
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	36,702,177	33,724,081
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	57,292,214	53,146,048
126	4. CUSTOMER ACCOUNTS EXPENSES		
127	Operation		
128	(901) Supervision	927,887	924,955
129	(902) Meter Reading Expenses	4,966,468	4,899,031
130	(903) Customer Records and Collection Expenses	29,816,639	32,379,132
131	(904) Uncollectible Accounts	8,098,601	7,600,762
132	(905) Miscellaneous Customer Accounts Expenses	365,742	335,884
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128 thru 132)	44,175,337	46,139,764
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
135	Operation		
136	(907) Supervision	1,680,582	1,989,911
137	(908) Customer Assistance Expenses	12,043,905	11,710,210
138	(909) Informational and Instructional Expenses	1,523,974	581,045
139	(910) Miscellaneous Customer Service and Informational Expenses	85,434	62,439
140	TOTAL Customer Service & Informational Expenses (Enter Total of lines 136 thru 139)	15,333,895	14,343,605
141	6. SALES EXPENSES		
142	Operation		
143	(911) Supervision	-	-
144	(912) Demonstrating and Selling Expenses	228,847	238,161
145	(913) Advertising Expenses	766,920	1,163,019
146	(916) Miscellaneous Sales Expenses	-	-
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	995,767	1,401,180
148	7. ADMINISTRATIVE AND GENERAL EXPENSES		
149	Operation		
150	(920) Administrative and General Salaries	21,181,705	18,960,777
151	(921) Office Supplies and Expenses	12,663,923	12,107,425
152	(Less) (922) Administrative Expenses Transferred-Credit	3,546,673	3,839,872

Name of Respondent OHIO EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1991
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
153	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
154	(923) Outside Services Employed	\$1,593,680	\$3,876,883
155	(924) Property Insurance	5,312,549	5,247,497
156	(925) Injuries and Damages	5,468,673	5,347,055
157	(926) Employee Pensions and Benefits	13,965,847	2,915,443
158	(927) Franchise Requirements	-	-
159	(928) Regulatory Commission Expenses	2,598,733	3,825,644
160	(929) Duplicate Charges-Credit	-	-
161	(930.1) General Advertising Expenses	973,457	1,265,505
162	(930.2) Miscellaneous General Expenses	44,751,985	39,942,791
163	(931) Rents	4,707,781	4,830,644
164	TOTAL Operation (Enter Total of lines 150 thru 163)	109,671,660	94,479,792
165	Maintenance		
166	(935) Maintenance of General Plant	4,438,018	4,049,008
167	TOTAL Administrative and General Expenses (Enter Total of lines 164 and 166)	114,109,678	98,528,800
168	TOTAL Electric Operation and Maintenance Expenses (Enter Total of lines 79, 99, 125, 133, 140, 147, and 167)	\$1,085,919,212	\$1,023,804,290

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special

construction employees in a footnote.

3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	10-19-91
2. Total Regular Full-Time Employees	5,036
3. Total Part-Time and Temporary Employees	75
4. Total Employees	5,111

(1) Reclassified to conform to 1991 presentation.

Name of Respondent OHIO EDISON COMPANY	This Report is: (1) <u>X</u> An Original (2) <u> </u> A Resubmission	Date of Report: (Mo, Da, Yr)	Year of Report Dec. 31, 1991
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**PURCHASED POWER (Account 555)
(including power exchanges)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 - Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller. IF-for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.
 - In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: SF-for short-term firm service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- RQ-for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumer.
- LF-for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified
- LU-for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU-for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.
- EX-for exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Cleveland Electric Illuminating Company	OS (2)	144	-	-	-
2	Columbus Southern Power Company	RQ	-	1.188	1.188	1.188
3	Dayton Power & Light Company	OS (2)	152	-	-	-
4	Duquesne Light Company	OS (2)	144	-	-	-
5	Ohio Power Company	OS (2)	9	-	-	-
6	Ohio Power Company - Galion	RQ	-	.568	.568	.568
7	Ohio Power Company - Meyers Lake	RQ	-	.435	.435	.435
8	Ohio Power Company - Buckeye	RQ	67	88.000	88.000	79.000
9	Ohio Valley Electric Company	OS (2)	12	-	-	-
10	Pennsylvania Power Company (1)	OS (2)	11	-	-	-
11	Toledo Edison Company	OS (2)	144	-	-	-
12	West Penn Power Company	OS (2)	69	-	-	-
13						
14	Subtotal					
15						
16						
17	Inadvertent Energy Flow	OS (2)	-	-	-	-
18	Transmission Loss Payback	EX	-	-	-	-
19	Beaver Valley & Perry Off-line Station Use	OS (2)	-	-	-	-
20						
21						
22	Total					
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38	(1) Associated Company.					
39	(2) Daily or weekly short term transactions in accordance with interconnection agreements.					
40						

PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

- OS-for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.
- AD-for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
 - For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
 - Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
 - Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
 - The data in columns (g) through (m) must be totaled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
 - Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges \$ (j)	Energy Charges \$ (k)	Other Charges \$ (l)	Total (j + k + l) or Settlement \$ (m)	
7,451	103,684	48,174	\$ -	\$ 1,791,543	\$ -	\$ 1,791,543	1
6,871	-	-	-	445,657	-	445,657	2
127,071	28,772	28,316	923,169	2,545,084	-	3,468,253	3
687	3,493	7,173	-	(65,951)	-	(65,951)	4
57,495	-	-	584,900	1,957,152	-	2,542,052	5
2,973	-	-	-	130,231	-	130,231	6
2,208	-	-	-	99,118	-	99,118	7
524,300	-	-	1,365,000	10,508,370	-	11,873,370	8
220,927	-	-	-	2,210,285	70,642 (3)	2,280,927	9
556,227	-	-	8,821,886	14,470,194	-	23,292,080	10
26,975	1,050	1,152	170,995	695,414	-	866,409	11
-	15,215	23,650	-	(253,050)	-	(253,050)	12
1,533,185	152,214	108,465	11,865,950	34,534,047	70,642	46,470,639	13
662	-	-	-	-	-	-	14
-	45,905	12,480	-	-	-	-	15
19,306	-	-	-	-	-	-	16
1,553,153	198,119	120,945	\$ 11,865,950	\$ 34,534,047	\$ 70,642	\$ 46,470,639	17

(3) Facilities Use Charge: based on maximum MVA demand at each individual delivery point.

Name of Respondent	This Report is:	Date of Report:	Year of Report:
OHIO EDISON COMPANY	(1) <u>X</u> An Original (2) <u> </u> A Resubmission	(Mo/Da/Yr)	Dec. 31, 1991

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(including transactions referred to as "wheeling")

- Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers. columns (a), (b), or (c).
- Use a separate line of data for each distinct type of transmission service involving the entities listed in Columns (a), (b), and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF-for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF-for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payments By (Company or Public Authority) (Footnote Affiliations) (a)	Energy Received From (Company or Public Authority) (Footnote Affiliations) (b)	Energy Delivered To (Company or Public Authority) (Footnote Affiliations) (c)	Statistical Classification (d)
----------	--------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------	-----------------------------------

1	American Municipal Power - Ohio	Power Authority of the State of New York	Dayton Power & Light Company	LF (1)
2				
3				
4				
5				
6				
7				
8				
9				
10	American Municipal Power - Ohio	American Electric Power	American Municipal Power - Ohio	LF (2)
11		Allegheny Power System		
12		Cleveland Electric		
13		Illuminating Company		
14		Dayton Power and Light Company		
15				
16				
17				
18				
19	American Municipal Power - Ohio	American Electric Power	American Municipal Power - Ohio	SF
20		Allegheny Power System		
21		Cleveland Electric		
22		Illuminating Company		
23				
24				

(1) The respondent does not have an agreement with American Municipal Power - Ohio for this transaction; however, it must wheel the power by law under FERC tariff.

(2) The respondent's agreement with American Municipal Power-Ohio for this transaction has no termination date. The respondent does have, however, the right under the terms of the agreement to unilaterally make application to the Federal Energy Regulatory Commission under Section 205 of the Federal Power Act for changes in all provisions of the agreement, including terms of service.

Name of Respondent	This Report is:	Date of Report:	Year of Report:
OHIO EDISON COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(No/Da/Yr)	Dec. 31, 1991

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(including transactions referred to as "wheeling")

- OS-for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.
- AD-for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

FERC Rate Schedule or Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW)(2) (h)	TRANSFER OF ENERGY		Line No.	
				Megawatthours Received (i)	Megawatthours Delivered (j)		
155	Allegheny Power Service Corporation/Ohio Edison transmission line - Sammis-Wylie Ridge for 345 kv	Ohio Edison/Dayton Power & Light Company transmission line - Green for 138 kv	5	41,658	40,447	1	
							2
							3
							4
							5
							6
							7
							8
							9
150	Transmission Interconnects with other utilities (1)/Ohio Edison transmission line - various	Ohio Edison/American Municipal Power transmission and distribution delivery points - various	80	366,455	348,522	10	
			109	744,266	707,844	11	
			45	239,322	227,610	12	
			16	86,906	82,653	14	
				-----	-----	15	
				1,436,949	1,366,629	16	
						17	
156	Transmission Interconnects with other utilities (1)/Ohio Edison transmission line - various	Ohio Edison/American Municipal Power transmission and distribution delivery points - various	27	12,389	11,783	19	
			11	2,052	1,952	20	
			20	4,785	4,551	21	
				-----	-----	22	
				19,226	18,286	23	
						24	
						25	
			26				
			27				
			28				
			29				
			30				

(1) Transmission interconnects with respective utilities listed in column (b).

(2) Transmission service contract does not state specific demand; demand varies monthly. Amount represents the average monthly billing demand.

Name of Respondent	This Report is:	Date of Report:	Year of Report:
OHIO EDISON COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo/Da/Yr)	Dec. 31, 1991

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered. If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a).
10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as *Transmission Received and Delivered on page 401, lines 16 and 17, respectively.*
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k + l + m) (n)	Line No.
\$132,680	\$ -	\$ -	\$132,680	1
				2
				3
				4
				5
				6
				7
				8
				9
2,092,260	-	-	2,092,260	10
2,810,200	-	-	2,810,200	11
1,162,680	-	-	1,162,680	12
				13
34,740	-	-	34,740	14
-----	-----	-----	-----	15
6,099,880	-	-	6,099,880	16
				17
				18
40,320	12,389	-	52,709	19
5,472	2,052	-	7,524	20
14,040	4,785	-	18,825	21
-----	-----	-----	-----	22
\$59,832	\$19,226	\$ -	\$79,058	23
				24
				25
				26
				27
				28
				29
				30

Name of Respondent	This Report is:	Date of Report:	Year of Report:
OHIO EDISON COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo/Da/Yr)	Dec. 31, 1991

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(including transactions referred to as "wheeling")

Line No.	Payments By (Company or Public Authority) (Footnote Affiliations) (a)	Energy Received From (Company or Public Authority) (Footnote Affiliations) (b)	Energy Delivered To (Company or Public Authority) (Footnote Affiliations) (c)	Statistical Classification (d)
1	West Penn Power Company	Cleveland Electric	Allegheny Power System	OS
2		Illuminating Company		
3				
4				
5				
6				
7				
8	West Penn Power Company	Dayton Power and Light Company	Allegheny Power System	OS
9				
10				
11				
12				
13				
14				
15	Cleveland Electric			
16	Illuminating Company	(1)	(1)	LF (2)
17				
18	Total			
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45	(1) Unspecified.			
46	(2) The Company does not have an agreement for these transactions; however, it must wheel power by law			
47	under FERC tariff.			

Name of Respondent OHIO EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo/Da/Yr) Dec. 31, 1991	Year of Report: Dec. 31, 1991			
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (including transactions referred to as "wheeling")						
FERC Rate Schedule or Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW)(2) (h)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received (i)	Megawatthours Delivered (j)	
69	Transmission Intercon - nects with other utilities (1)/Ohio Edison transmission line - various	Ohio Edison/Allegeny Power System transmission delivery points - various	150	12,288	12,288	1 2 3 4 5 6 7
69	Transmission Intercon - nects with other utilities (1)/Ohio Edison transmission line - various	Ohio Edison/Allegeny Power System transmission delivery points - various	94	141,918	141,918	8 9 10 11 12 13 14 15
144	(3)	(3)	(3)	(4) ----- 1,652,039	(4) ----- 1,579,568	16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42
(1) Transmission interconnects with respective utilities listed in column (b). (2) Transmission service contract does not state specific demand; demand varies monthly. Amount represents the average monthly billing demand. (3) Unspecified. (4) No MWH's physically came in or left the Company's system.						

Name of Respondent	This Report is:	Date of Report:	Year of Report:
OHIO EDISON COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo/Da/Yr)	Dec. 31, 1991

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(including transactions referred to as "wheeling")

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k + l + m) (n)	Line No.
\$6,144	\$12,288	\$ -	\$18,432	1
				2
				3
				4
				5
				6
				7
252,152	141,919	-	394,071	8
				9
				10
				11
				12
				13
				14
				15
57,431	-	-	57,431	16
-----	-----	-----	-----	17
\$6,608,119	\$173,433	\$ -	\$6,781,552	18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
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				44
				45
				46
				47

Name of Respondent

This Report is:

Date of Report:

Year of Report:

OHIO EDISON COMPANY

(1) An Original

(Mo/Da/Yr)

(2) A Resubmission

Dec. 31, 1991

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565).
(including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling, of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year. provide energy charges related to the amount of energy transferred. In column (f), provide the total of all charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f).
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Report in column (g), total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter Zero ("0") in column (g). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
4. Report in columns (b) and (c) the total megawatthours received and delivered by the provider of the transmission service.
5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d) provide demand charges. In column (e),
6. Enter "TOTAL" in column (a) as last line. Provide a total amount in columns (b) through (g) as the last line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, page 401. If the respondent received power from the wheeler, energy provided to account for losses should be reported on line 19, Transmission By Others Losses, on page 401. Otherwise losses should be reported on line 27, Total Energy Losses, page 401.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatthours Received	Megawatthours Delivered	Demand Charge (\$)	Energy Charge (\$)	Other Charges (\$)	Total Cost of Transmission (\$)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Cleveland Electric						
2	Illuminating Co.	(4)	(4)	\$4,373,985	-	\$ -	\$4,373,985
3	Duquesne Light Co. (1)			1,416,038	-	1,896,734	3,312,772
4	Pennsylvania Power Co. (2)			329,605	-	-	329,605
5							
6	TOTAL (3)	-	-	\$6,119,628	-	\$1,896,734	\$8,016,362
7							
8							
9							
10							
11							
12							
13							
14							
15							

- 16 (1) Column (f) - Retroactive billing for transmission facilities.
- 17 (2) Associated Company
- 18 (3) The respondent, The Cleveland Electric Illuminating Company, The Toledo Edison Company, Pennsylvania Power
- 19 Company and Duquesne Light Company are participants in the CAPCO Transmission Facilities Agreement dated
- 20 September 14, 1967 which provides for the construction, operation and maintenance of an adequate transmission
- 21 network to permit CAPCO member companies to fully utilize their capacity entitlements from jointly
- 22 owned generating units.
- 23 (4) Not Determinable.

Name of Respondent	This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 1991

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

LINE NO.	DESCRIPTION (a)	AMOUNT (b)
1	Industry Association Dues	\$699,208
2	Nuclear Power Research Expenses	-
3	Other Experimental and General Research Expenses	5,188,207
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	1,543,750
5	Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown)	
6	Legal Notices	22,339
7	Payments to East Central Area Reliability Coordination Agreement Companies for respondent Company's share of cost incurred by the group	57,539
8	Director and Officer Insurance	1,572,308
9	Vacation - Accrued	15,699
	- Banked	112,005
10	1991 Assessment for Maintenance and Administration of the Office of Consumers' Counsel and PUCO Division of Forecasting and Siting	663,615
11	Transfer of Administrative and General Expenses to other work in progress	(39,996)
12	Transportation	119,075
13	Lost discounts & carrying charges	39,300
14	Tax Benefit Transfer - Amortization of expenses	21,516
	- Indemnity Payment	74,732
15	Ohio Operations Improvement Task Force	20,000
16	Data Processing Center Expenses	26,013
17	Energy Maker Merchandise	19,850
18	Pollution Control Revenue Bonds arrangement fee to Barclays Bank	25,000
19	Morgan Stanley Asset Management Fee	222,180
20	Annual stockholders' meeting expenses*.	424,078
21	Miscellaneous General Expenses for jointly-owned base load units*	32,052,405
22	Publishing Company Magazine*.	156,056
23	Employee information program*	103,830
24	Expenses incurred by employees in selling their homes and moving to new locations in connection with job transfers*.	603,787
	Federal, State, and City income taxes assumed by the Company with respect to:	
25	1) moving expenses reimbursed to employees*	120,347
26	2) other expenses reimbursed to employees*.	270,821
27	Bank Commitment Fees and other charges*	506,383
28	Directors' fees and expenses*	267,650
29	Substation Microwave, Radio and Multiplex Common Equipment.	52,041
30	Outside Microwave Line	15,136
31	Executive staff meetings - Speakers' fees*	10,853
32	Goldman, Sachs & Co. Asset Management Fee	272,381
33	Sale of facilities developed for the tire burning venture of OES Fuel,	(48,167)
34	Electric Bill Inserts*	23,837
35	Area Development*	50,336
36	Acumen Financial Model (Reversal of accrued expenses)	(255,000)
37	Market Auction Preferred Stock Fees to Citibank, N.A.	68,977
38	Sale of software	(448,522)
39	All Others (557 items)	102,416

*See details for each group on pages 335A through 335C

46	TOTAL	\$ 44,751,985
----	-----------------	---------------

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

1)	Annual Stockholders' Meeting Expenses		
2)	-----		
3)	ADP - Proxy Services		\$131,494
4)	Dean Witter Reynolds, Inc.		19,684
5)	Donnelley Receivables, Inc.		27,625
6)	Georgeson & Company		31,063
7)	Independent Election Corporation of America		51,740
8)	Merrill Lynch, Pierce, Fenner & Smith		31,747
9)	Paine, Webber, Jackson & Curtis		7,008
10)	Prudential-Bache Securities		10,241
11)	Reynolds & Reynolds		9,584
12)	Smith Barney, Harris Upham & Co.		6,074
13)	U.S. Postmaster		79,919
14)	All Others (63 items)		17,899
15)			-----
16)			\$424,078
17)	Total		=====
18)			
19)			
20)	Miscellaneous general expenses for jointly-owned base load units		
21)	-----		
22)	Duquesne Light Co.	Company's portion of Beaver Valley Power Station	
23)		General and Administrative Expenses	\$13,083,562
24)			
25)	Pennsylvania Power Co.	Company's portion of Bruce Mansfield Generating	
26)		Plant General and Administrative Expenses	10,350,954
27)			
28)	Cleveland Electric	Company's portion of Perry Power Station	
29)	Illuminating Co.	General and Administrative Expenses	8,617,889
30)			-----
31)	Total		\$32,052,405
32)			=====
33)			
34)	Publishing Company Magazine		
35)	-----		
36)	Data Processing Center Expenses		\$11,998
37)	Rohrich Corporation		85,523
38)	Smiley/Hanchulak		34,976
39)	Typographic Corporation		6,351
40)	U.S. Postmaster		15,674
41)	All Others (2 items)		1,534
42)			-----
43)	Total		\$156,056
44)			=====
45)	Employee Information Program		
46)	-----		
47)	American Printing		\$7,590
48)	Bergdorf & Associates		5,275
49)	Hameroff, Milenthal, Spence, Inc.		7,816
50)	Producer's & Associates		37,965
51)	Rohrich Corporation		11,406
52)	All Others (129 items)		33,778
53)			-----
54)	Total		\$103,830
55)			=====
56)			
57)			
58)			

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

	Expenses	Taxes	Total
1) Employee Moving Expenses and Taxes			
2) -----	-----	-----	-----
3) Ronald Aller	\$17,026	\$5,524	\$22,550
4) Robert Berglund	17,896	2,323	20,219
5) Lance Bolender	7,415	133	7,548
6) Stephen Bowe	5,967	1,264	7,231
7) James Bredl	5,085	297	5,382
8) Donald Brennan	21,396	5,688	27,084
9) Hugh Bullock	21,801	1,517	23,318
10) Dennis Chack	3,820	2,210	6,030
11) Mark Clark	29,041	10,408	39,449
12) Tom Clark	28,517	6,780	35,297
13) Dale Corfman	21,266	5,752	27,018
14) Harrison Eaches	3,893	1,145	5,038
15) Serrgon Geevergiz	16,099	5,038	21,137
16) David Glasser	12,806	2,688	15,494
17) Arthur Graham	16,563	5,388	21,951
18) Dale Gray	14,544	1,811	16,355
19) Jeffrey Harpel	10,569	3,763	14,332
20) Willard Holland	6,949	3,194	10,143
21) Dennis Hopp	10,605	1,774	12,379
22) Joseph Hrach	20,112	2,871	22,983
23) Richard Huskins	25,750	8,527	34,277
24) Joseph Kalan	9,857	366	10,223
25) Lorna Kareem	9,982	1,485	11,467
26) Douglas Koch	19,133	4,106	23,239
27) Jay Moss	10,773	180	10,953
28) James Murray	24,746	6,181	30,927
29) Eric Peters	12,855	1,207	14,062
30) Guy Pipitone	25,066	4,963	30,029
31) Douglas Preece	13,102	2,432	15,534
32) Tim Richard	20,785	3,285	24,070
33) Michael Ryhal	6,807	435	7,242
34) Daniel Schwartz	10,574	2,337	12,911
35) Michael Spacek	9,553	2,373	11,926
36) David Stryffeler	8,166	1,315	9,481
37) Kelvin Walker	20,891	4,726	25,617
38) Mark Woodward	17,978	2,704	20,682
39) All Others (37 individuals)	66,399	4,157	70,556
40) -----	-----	-----	-----
41) Total	\$603,787	\$120,347	\$724,134
42) =====	=====	=====	=====
43)			
44)			
45) Taxes on Other Expenses Reimbursed to Employees			
46) -----			
47) Earl T. Carey			\$6,791
48) Mark T. Clark			6,331
49) Donald L. Dillahunt			29,849
50) Carmelo M. Lipari			24,716
51) Robert J. McWhorter			6,214
52) Richard Protich			5,204
53) Justin T. Rogers			13,933
54) John S. Sawvel			7,173
55) Douglas W. Tschappat			7,771
56) All Other Expenses (686 items)			162,839
57) -----			-----
58) Total			\$270,821
			=====

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

1)	Bank Commitment Fees and Other Charges			
2)	-----			
3)	Bank One of Akron			\$41,850
4)	First National Bank of Ohio			131,566
5)	Society National Bank - Cleveland			193,972
6)	National City Bank - Akron			113,279
7)	All Others (9 items)			25,716
8)				-----
9)	Total			\$506,383
10)				-----
11)				
12)				
13)	Directors' Fees and Expenses	Fees	Expenses	Total
14)	-----	-----	-----	-----
15)	D. C. Blasius	\$22,800	\$231	\$23,031
16)	R. H. Carlson	21,000	451	21,451
17)	D. R. Carmichael	17,400	242	17,642
18)	L. G. Ford	24,000	330	24,330
19)	R. L. Loughhead	23,400	2,786	26,186
20)	G. H. Meadows	24,000	78	24,078
21)	W. R. Miller	21,600	89	21,689
22)	J. Nelson	19,800	2,145	21,945
23)	C. W. Rainger	21,600	540	22,140
24)	G. M. Smart	21,000	157	21,157
25)	F. C. Watson	20,400	683	21,083
26)	All Other Expenses (145 items)	-	22,918	22,918
27)		-----	-----	-----
28)	Total	\$237,000	\$30,650	\$267,650
29)		-----	-----	-----
30)				
31)				
32)	Speakers' Fees			
33)	-----			
34)	Robert W. Eichinger (3rd Qtr)			\$5,437
35)	Peter Sandman (3rd Qtr)			5,416
36)				-----
37)	Total			\$10,853
38)				-----
39)				
40)				
41)	Electric Bill Inserts			
42)	-----			
43)	American Printing Company			\$6,353
44)	Arther Printing Company			5,713
45)	LSP Form			7,864
46)	All Others (1 Item)			3,907
47)				-----
48)	Total			\$23,837
49)				-----
50)				
51)				
52)	Area Development			
53)	-----			
54)	Akron Regional Development Board			\$34,976
55)	All Others (12 Items)			15,360
56)				-----
57)	Total			\$50,336
58)				-----

Name of Respondent
OHIO EDISON COMPANY

This Report is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1991

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403,404,405)
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for:
(a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (Note A) (b)	Amortization of Limited-Term electric Plant (Acct. 404) (Note B) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant	\$ -	\$ -	\$ -	\$ -
2	Steam Production Plant	57,216,355	975	-	57,217,330
3	Nuclear Production Plant	80,632,507	-	-	80,632,507
4	Hydraulic Prod. Plant-Conventional	-	-	-	-
5	Hydraulic Prod. Plt-Pumped Storage	-	-	-	-
6	Other Production Plant	769,033	-	-	769,033
7	Transmission Plant	17,000,919	2,682	-	17,003,601
8	Distribution Plant	38,087,731	654	-	38,088,385
9	General Plant	3,449,163	5,965	-	3,455,128
10	Common Plant - Electric	-	-	-	-
11	TOTAL	\$ 197,155,708	\$ 10,276	\$ -	\$ 197,165,984

B. Basis for Amortization Charges

NOTES:

(A) Includes amortization of ACRS Tax Benefits sold in the amount of \$938,916.

(B) Represents amortization of the cost of: (1) acquiring a lease of land, which expires 10/5/2002, to store coal for the Edgewater Steam Plant - \$975; (2) acquiring eleven leases of land, with fifteen years or more duration, for transmission lines - \$1,457; (3) acquiring a perpetual lease of transmission underground duct from the City of Cuyahoga Falls, Ohio - \$1,225; (4) acquiring fourteen leases of land, with ten years or more duration, for distribution lines - \$654; and (5) acquiring a lease of land, for fifteen years or more duration, to be used for drainage of surface water at the Stark Service Center - \$5,965. All of the foregoing amounts reflect annual amortization charges computed on a straight-line basis. No change in basis or method of amortization has been made for any limited-term electric plant as reported in the 1990 FERC Form 1 Report.

Name of Respondent
OHIO EDISON COMPANY

This Report is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1991

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciation Plant Base (in thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Monthly Curve Type (f)	Average Remaining Life (g)
12	Steam Production	\$ 1,814,258	33.2 Years	(4.80)	3.16		
13							
14	Nuclear Production	2,864,461	34.4	(8.10)	2.90		
15							
16	Other Production	19,226	25.0	--	4.00		
17							
18	Transmission Plant	570,782	39.8	(19.29)	3.00		
19							
20	Distribution Plant	1,001,638	33.9	(21.80)	3.59		
21							
22	General Plant	101,752	35.3	(3.99)	2.95		
23	391	13,686	5.0	25.00	15.00		
24	392	16,412	13.0	5.03	7.31		
25	396	3,322	19.5	20.00	4.10		
26							
27	Total General Plant	135,172	22.2	2.03	4.41		
28							
29							
30							
31							
32							
33							
34							
35	Notes:						
36	Subaccounts listed for General Plant in column (a) are as follows:						
37							
38	Acct. No.	Subaccount Title					
39	-----	-----					
40	391	Office Equipment - Data Processing Equipment					
41	392	Transportation Equipment					
42	396	Power Operated Equipment					
43							
44	The depreciable plant base amounts in column (b) are as of December 31, 1991.						
45							
46	Composite depreciation accounting by functional classification is used. The composite rate for general plant						
47	excludes subaccounts applicable to data processing equipment, transportation equipment and power operated						
48	equipment for which depreciation is charged to clearing accounts. The above rates for transportation equipment						
49	and power operated equipment are composite rates for these subaccounts.						
50							
51	Additional depreciation of \$4,140,000 was recognized in 1991 relating to \$37,780,000 of streetlighting facilities						
52	included in Account 373. Depreciation of these assets has been accelerated in connection with the Efficiency/Safety						
53	Incentive Program available to all communities within the company's service territory.						
54							
55							
56							
57							
58							
59							
60							
61							
62							
63							

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS (Continued)

LINE NO.	ITEM (a)	AMOUNT (b)	
1	Penalties (Account 426.3)		
2	-----		
3	NRC - Civil Penalties incurred at Beaver Valley Power Station	\$ 9,802	
4	NRC - Civil Penalties incurred at Perry Plant, Unit 1	30,000	
5	EPA - Violation of Federal Toxic Substances Regulation regarding PCB's	30,000	
6	Perry Sales Tax Assessment	56,704	
7	Various (4 items)	304	
8			
9	Total Penalties (Account 426.3)	126,810	
10			
11	Expenditures for Certain Civic, Political and Related Activities (Account 426.4)		
12	-----		
13	Salaries and Expenses of Employees Who are Registered Lobbyists	270,698	
14	All Others (82 items)	58,083	
15			
16	Total - (Account 426.4)	328,781	
17			
18	Other Deductions (Account 426.5)		
19	-----		
20	Country Club Dues	95,527	
21	Coal Mine Expenses	71,695	
22	Social & Service Club Dues	41,576	
23			
24	Total Other Deductions (Account 426.5)	208,798	
25			
26	Total Miscellaneous Income Deductions	(\$2,566,165)	
27			
28	Interest on Debt to Associated Companies (Account 430)		
29	-----		
30	OES Fuel, Incorporated - Investment in Nuclear Fuel	4.85%-9.88%	\$6,847,235
31	OES Fuel, Incorporated - Notes Payable	6.13%-8.88%	1,509,809
32	OES Capital, Incorporated - Other Debt-Interest on Funds held as Agent	4.71%-6.91%	48,321
33	Pennsylvania Power Company - Notes Payable - Pool Agreement	4.88%-5.56%	129,270
34			
35			\$8,534,635
36			=====
37			
38	Other Interest Expense (Account 431)		
39	-----		
40	Customer Deposits	6.00%	\$137,055
41	Preference Stock Indemnity	10.00%	47,475
42	Manufacturers Hanover Trust	5.75%	23,799
43	Executive Deferred Compensation Plan	13.69%-16.69%	1,350,391
44	Deferred Interest - Beaver Valley Unit #2	6.60%	(5,454,029)
45	Commonwealth of Pennsylvania	11.00%	41,356
46	1983 Master Lease with Provident Leasing	16.18%	6,234
47	First National Bank of Ohio & Society National Bank		
48	Short Term Bank Lines of Credit	6.00%-10.00%	1,848,108
49	Directors Deferred Compensation Plan	4.47%-7.17%	14,046
50	Internal Revenue Service - 1985-1986 Federal Income Tax	8.00%-12.00%	4,800,000
51	- 1984 Federal Income Tax	9.00%-13.00%	38,292
52	All Others (21 items)	Various Rates	9,776
53			
54	Total Other Interest Expense (Account 431)		\$2,862,503
55			=====

Name of Respondent OHIO EDISON COMPANY	This Report Is: (1) <u>X</u> An Original (2) <u> </u> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1991	Year of Report Dec. 31, 1991
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body

was a party.
2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

LINE NO.	DESCRIPTION (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	ASSESSED BY REGULATORY COMMISSION (b)	EXPENSES OF UTILITY (c)	TOTAL EXPENSES TO DATE (d)	DEFERRED IN ACCOUNT 186 AT BEGINNING OF YEAR (e)
1	1) Public Utilities Commission				
2	of Ohio (PUCO):				
3	A) Regulatory Commission Fees-	\$2,186,826	\$	\$2,186,826	
4	B) Case No.89-1001-EL-AIR-				
5	Application To Increase Rates				
6	To Ohio Edison Customers:				
7	Porter,Wright,Morris				
8	& Arthur		9,852	9,852	
9	Duff & Phelps Credit				
10	Rating Co.		1,409	1,409	
11	Bradley D. Eberts		63	63	
12	C) Case No. 91-104-EL-EFC-				
13	Electric Fuel Component:				
14	Deloitte & Touche		8,441	8,441	
15	Miscellaneous (2)		397	397	
16	D) Case No. 91-968-EL-FOR-				
17	Demand Side Management:				
18	Kelly Services		1,106	1,106	
19	E) Management Performance Audit-				
20	Electric Fuel Procurement				
21	Policies and Procedures:				
22	Arthur D. Little, Inc.		50,702	50,702	
23					
24	TOTAL PUCO	2,186,826	71,970	2,258,796	
25					
26	2) Federal Energy Regulatory				
27	Commission (FERC):				
28	A) Regulatory Commission Fees-	335,577		335,577	
29	B) Docket No. ER-92-208-000				
30	Filing Fee-Capco Basic				
31	Operating Agreement-		4,360	4,360	
32					
33	TOTAL FERC	335,577	4,360	339,937	
46	TOTAL- Regulatory Commission Expense:	\$2,522,403	\$76,330	\$2,598,733	

Name of Respondent OHIO EDISON COMPANY	This Report Is: (1) <u>X</u> An Original (2) ___ A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1991	Year of Report Dec. 31, 1991
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom

of page 233 for Account 186.
5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
6. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				LINE NO.
CHARGED CURRENTLY TO			Deferred to Account 186 (i)	Contra Account (j)	Amount (k)	Deferred in Account 186, End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
Electric	928	\$2,186,826					1
							2
							3
							4
							5
							6
Electric	928	9,852					7
							8
Electric	928	1,409					9
Electric	928	63					10
							11
							12
							13
Electric	928	8,441					14
Electric	928	397					15
							16
							17
Electric	928	1,106					18
							19
							20
							21
Electric	928	50,702					22
							23
		2,258,796					24
							25
							26
							27
Electric	928	335,577					28
							29
							30
Electric	928	4,360					31
							32
		339,937					33
		\$2,598,733					46

Name of Respondent
OHIO EDISON COMPANY

This Report is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1991

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R,D & D) project initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

- A. Electric R,D & D Performed Internally
 - (1) Generation
 - a. Hydroelectric
 - i. Recreation, fish and wildlife
 - ii. Other hydroelectric

- b. Fossil-fuel steam
- c. Internal combustion or gas turbine
- d. Nuclear
- e. Unconventional generation
- f. Siting and heat rejection
- (2) System Planning, Engineering and Operation
- (3) Transmission
 - a. Overhead
 - b. Underground
- (4) Distribution
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$5,000.)
- (7) Total Cost Incurred
- B. Electric R,D & D Performed Externally
 - (1) Research Support to the Electrical Research Council or the Electric Power Research Institute

LINE NO.	Classification (a)	Description (b)
1	A. Electric R,D & D Performed Internally	
2	(1) Generation	
3	b. Fossil-fuel Steam	Coal Quality Impact Study
4		
5		
6	(5) Environment	
7		Ambient Air Quality Monitoring - Sammis & Toronto
8		Ambient Air Quality Monitoring - Burger
9		Ohio River Aquatic Studies
10		Collection Equipment Improvement Trials
11		Clean Coal Technologies - General
12		Hazardous Waste Analysis
13		SNOx Demonstration Project - Niles
14		Tire Burning Study - Toronto #9 Boiler
15		RDF Combustion Characteristics
16		Items under \$5,000 (2)
17		
18		
19	(7) Total Cost Incurred	
20		
21	B. Electric R,D & D Performed Externally	
22	(1) Research Support to the Electric Power Research Institute	EPRI Research Subscription
23		EPRI Coal Combustion Ash Utilization
24		EPRI EMDEX Project
25	(3) Research Support to Nuclear Power Group	Gas Cooled Reactor Associates
26		
27	(4) Research Support to Others	American Coal Ash Association
28		Air Impact & Emission Assesments
29		Lehigh University - Boiler Tube Protection Coatings Research
30		Items under \$5,000 (2)
31		
32		
33		
34	(5) Total Cost Incurred	
35		
36	Total Amount Charged to R,D & D	
37		
38		

Name of Respondent
OHIO EDISON COMPANY

This Report is:
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Date of Report
(Mo, Da, Yr)

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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R,D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R,D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and (B.(4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged

with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R,D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	-AMOUNTS CHARGED IN CURRENT YEAR- Account (e)	Amount (f)	Unamortized Accumulation (g)	Line No.
\$27,190		930.2	\$27,190		1
					2
					3
					4
					5
					6
20,571		930.2	20,571		7
8,722		930.2	8,722		8
47,531		930.2	47,531		9
60,402		930.2	60,402		10
25,186		930.2	25,186		11
7,312		930.2	7,312		12
148,954		930.2	148,954		13
(164,372)		930.2	(164,372)		14
10,717		930.2	10,717		15
1,531		930.2	1,531		16
					17
					18
193,744			193,744		19
					20
					21
	\$4,842,809	930.2	4,842,809		22
	8,034	930.2	8,034		23
	9,503	930.2	9,503		24
	20,000	930.2	20,000		25
					26
	40,804	930.2	40,804		27
	25,532	930.2	25,532		28
	44,395	930.2	44,395		29
	3,386	930.2	3,386		30
					31
					32
					33
	4,994,463		4,994,463		34
					35
\$193,744	\$4,994,463		\$5,188,207		36
					37
					38

Name of Respondent
OHIO EDISON COMPANY

This Report is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1991

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and

columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	\$32,439,431	\$	\$
4	Transmission	4,742,738		
5	Distribution	15,153,117		
6	Customer Accounts	11,340,876		
7	Customer Service and Informational	8,507,305		
8	Sales	-		
9	Administrative and General	18,209,690		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	90,393,157		
11	Maintenance			
12	Production	20,555,854		
13	Transmission	3,848,262		
14	Distribution	15,725,210		
15	Administrative and General	953,419		
16	TOTAL Maintenance (Enter Total of lines 12 thru 15)	41,082,745		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	52,995,285		
19	Transmission (Enter Total of lines 4 and 13)	8,591,000		
20	Distribution (Enter Total of lines 5 and 14)	30,878,327		
21	Customer Accounts (line 6)	11,340,876		
22	Customer Service and Informational (line 7)	8,507,305		
23	Sales (line 8)	-		
24	Administrative and General (Enter Total of lines 9 and 15)	19,163,109		
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)	\$131,475,902	12,944,831	144,420,733
26	Gas			
27	Operation			
28	Production-Manufactured Gas	-		
29	Production-Natural Gas (Including Expl. and Dev.)	-		
30	Other Gas Supply	-		
31	Storage, LNG Terminaling and Processing	-		
32	Transmission	-		
33	Distribution	-		
34	Customer Accounts	-		
35	Customer Service and Informational	-		
36	Sales	-		
37	Administrative and General	-		
38	TOTAL Operation (Enter Total of lines 28 thru 37)	-		
39	Maintenance			
40	Production-Manufactured Gas	-		
41	Production-Natural Gas	-		
42	Other Gas Supply	-		
43	Storage, LNG Terminaling and Processing	-		
44	Transmission	-		
45	Distribution	-		
46	Administrative and General	-		
47	TOTAL Maintenance (Enter Total of lines 40 thru 46)	-		

Name of Respondent		This Report is:	Date of Report	Year of Report
OHIO EDISON COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	DEC. 31, 1991
DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
Gas (Continued)				
48	Total Operation and Maintenance			
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)	\$ -	\$ -	\$ -
50	Production-Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)	-	-	-
51	Other Gas Supply (Enter Total of lines 30 and 42)	-	-	-
52	Storage, LNG Terminating and Processing (Enter Total of lines 31 and 43)	-	-	-
53	Transmission (Lines 32 and 44)	-	-	-
54	Distribution (Lines 33 and 45)	-	-	-
55	Customer Accounts (Line 34)	-	-	-
56	Customer Service and Informational (Line 35)	-	-	-
57	Sales (Line 36)	-	-	-
58	Administrative and General (Lines 37 and 46)	-	-	-
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	-	-	-
60	Other Utility Departments			
61	Operation and Maintenance	-	-	-
62	TOTAL ALL Utility Dept. (Enter Total of lines 25, 59 and 61)	131,475,902	12,944,831	144,420,733
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	32,220,994	9,510,592	41,731,586
66	Gas Plant	-	-	-
67	Other	-	-	-
68	TOTAL Construction (Total of lines 65 thru 67)	32,220,994	9,510,592	41,731,586
69	Plant Removal (By Utility Departments)			
70	Electric Plant	2,869,034	1,789,873	4,658,907
71	Gas Plant	-	-	-
72	Other	-	-	-
73	TOTAL Plant Removal (Total of lines 70 thru 72)	2,869,034	1,789,873	4,658,907
74	Other Accounts (Specify):			
75	Non-Operating Accounts			21,151
76	Non-Utility Plant			5,585
77	Accounts Receivable			7,459,926
78	Other Income			1,871,064
79				
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93	TOTAL Other Accounts	33,603,022	(24,245,296)	9,357,726
94	TOTAL SALARIES AND WAGES	\$200,168,952	\$ -	\$200,168,952

Name of Respondent OHIO EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr)	Year of Report: Dec. 31, 1991
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	Megawatthours (b)	Line No.	Item (a)	Megawatthours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Customers (Including Interdepartmental Sales)	20,595,205
3	Steam	21,342,200	23	Requirements Sales for Resale (See Instruction 4, page 311.)	3,036,846
4	Nuclear	6,842,064	24	Non-Requirements Sales for Resale (See Instruction 4, page 311.)	4,619,493
5	Hydro-Conventional	-	25	Energy Furnished Without Charge	-
6	Hydro-Pumped Storage	-	26	Energy Used by the Company (Electric Department Only, Excluding Station Use)	35,423
7	Other	3,243	27	Total Energy Losses	1,603,338
8	Less Energy for Pumping	-	28	TOTAL (Enter Total of Lines 22 Through 27)(MUST EQUAL LINE 20)	29,890,305
9	Net Generation (Enter Total of lines 3 thru 8)	28,187,507			
10	Purchases	1,553,153			
11	Power Exchanges:				
12	Received	198,119			
13	Delivered	120,945			
14	Net Exchanges (Lines 12 minus line 13)	77,174			
15	Transmission for Others (Wheeling)				
16	Received	1,652,039			
17	Delivered	1,579,568			
18	Net Transmission for Others (Line 16 minus line 17)	72,471			
19	Transmission by Others Losses	-			
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	29,890,305			

MONTHLY PEAKS AND OUTPUT

- If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.
- Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on line 24. Include in the monthly amounts any energy losses associated with the sales so that the total on line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales For Resale.
- Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).
- Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: Ohio Edison System

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales For Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instruction 4) (d)	Day of Month (e)	Hour (f)
29	January	2,765,890	471,831	4075	01-22-91	7pm-8pm
30	February	2,471,893	462,448	3953	02-15-91	7pm-8pm
31	March	2,568,059	477,914	3864	03-04-91	11pm-12pm
32	April	2,253,214	318,438	3589	04-02-91	10am-11am
33	May	2,437,495	352,264	4536	05-29-91	3pm-4pm
34	June	2,504,531	380,118	4419	06-21-91	3pm-4pm
35	July	2,633,973	365,990	4770	07-22-91	4pm-5pm
36	August	2,630,254	392,449	4826	08-29-91	4pm-5pm
37	September	2,259,854	280,489	4601	09-16-91	1pm-2pm
38	October	2,353,771	346,377	3621	10-29-91	6pm-7pm
39	November	2,412,309	360,065	3992	11-25-91	6pm-7pm
40	December	2,599,062	411,110	4173	12-05-91	5pm-6pm
41	TOTAL	29,890,305	4,619,493	////////////////////	////////////////////	////////////////////

Name of Respondent OHIO EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da, Yr) Dec. 31, 1991	Year of Report Dec. 31, 1991
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas turbine and internal combustion plants of 10,000 Kw. or more, and nuclear plants.
 3. Indicate by a footnote any plant leased or operated as a joint facility.
 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.

6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
 7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
 8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name R.E. BURGER (b)			Plant Name EDGEWATER (c)		
		COAL	OIL	COMB.	COAL	OIL	COMB.
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	STEAM			STEAM		
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	CONVENTIONAL			CONVENTIONAL		
3	Year Originally Constructed	1944			1919		
4	Year Last Unit was Installed	1955			1957		
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW) (a)	531			183		
6	Net Peak Demand on Plant - MW (60 minutes)	470			187		
7	Plant Hours Connected to Load	8,760			5,579		
8	Net Continuous Plant Capability (Megawatts)						
9	When Not Limited by Condenser Water	518			166		
10	When Limited by Condenser Water	518 (a)			166 (a)		
11	Average Number of Employees	260			99		
12	Net Generation, Exclusive of Plant Use - KWh	2,220,551,500			340,368,200		
13	Cost of Plant:						
14	Land and Land Rights	\$	186,795		\$	503,127	
15	Structures and Improvements		22,613,478			9,915,861	
16	Equipment Costs		165,079,506			56,584,978	
17	Total Cost	\$	187,879,779		\$	67,003,966	
18	Cost per KW of Installed Capacity (Line 5)	\$	354		\$	366	
19	Production Expenses:						
20	Operation Supervision and Engineering	\$	1,182,045		\$	381,970	
21	Fuel		30,428,665			6,358,414	
22	Coolants and Water (Nuclear Plants Only)						
23	Steam Expenses		2,602,065			894,062	
24	Expense Apportioned		1,410,012			340,729	
25	Steam Transferred (Cr.)						
26	Electric Expenses		1,007,629			597,554	
27	Misc. Steam (or Nuclear) Power Expenses		2,130,993			241,288	
28	Rents						
29	Maintenance Supervision and Engineering		978,487			242,682	
30	Maintenance of Structures		571,841			282,141	
31	Maintenance of Boiler (or Reactor) Plant		5,940,968			1,928,564	
32	Maintenance of Electric Plant		844,402			284,262	
33	Maint. of Misc. Steam (or Nuclear) Plant		1,322,869			149,006	
34	Total Production Expenses	\$	48,419,976		\$	11,700,672	
35	Expenses per Net KWh	\$.0218		\$.0344	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	COAL	OIL	COMB.	COAL	OIL	COMB.
37	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)	TONS	BBLS		TONS	BBLS	
38	Quantity (Units) of Fuel Burned	1,004,241	4,127		174,263	3,965	
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal, per gal. of oil, or per Mcf of gas) (Give unit if nuclear)	11,994	137,815		11,726	137,016	
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	\$30.123	\$28.614		\$35.216	\$27.774	
41	Average Cost of Fuel per Unit Burned	29.767	29.946		35.145	28.469	
42	Avg. Cost of Fuel Burned per Million Btu	1.240	5.175		1.469	4.941	
43	Avg. Cost of Fuel Burned per KWh Net Gen.			\$0.0135			\$0.0183
44	Average Btu per KWh Net Generation			10,864			12,075

Name of Respondent
OHIO EDISON COMPANY

This Report is:
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(Mo. Da, Yr)

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However,

if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name GORGE (d)			Plant Name NILES (e)				Plant Name W.H. SAMMIS (f)			Line No.
STEAM (i)			STEAM				STEAM (b)			1
CONVENTIONAL			CONVENTIONAL				CONVENTIONAL			2
1913			1954				1959			3
1948			1954				1971			4
80			266				2,102			5
87			223				1,915			6
2,768			8,485				8,760			7
82			216				1,908			8
80 (a)			216 (a)				1,908 (a)			9
69			93				711			10
100,873,400			1,228,510,000				11,333,263,000			11
\$ 90,950			\$ 96,093				\$ 882,737			12
\$ 6,976,547			\$ 10,440,107				\$ 90,674,047			13
\$ 8,319,763			\$ 73,563,373				\$ 734,324,996			14
\$ 15,287,260			\$ 84,099,573				\$ 825,881,780			15
\$ 191			\$ 316				\$ 393			16
\$ 347,162			\$ 402,276				\$ 3,069,120			17
2,572,168			15,334,260				156,738,700			18
389,439			1,233,521				6,249,182			19
162,517			692,319				6,119,411			20
213,083			544,786				1,991,190			21
672,448			476,722				5,382,789			22
122,843			476,037				2,045,549			23
125,478			372,750				1,660,099			24
891,422			3,438,826				21,066,984			25
34,515			307,865				5,001,881			26
49,773			494,971				816,414			27
\$ 5,580,848			\$ 23,774,333				\$ 210,141,319			28
\$.0553			\$ 0.0194				\$ 0.0185			29
COAL	OIL	COMB.	COAL	OIL	GAS	COMB.	COAL	OIL	COMB.	30
TONS	BBLS		TONS	BBLS	MCF		TONS	BBLS		31
52,342	1,441		558,239	1,030	36,347		4,594,323	29,534		32
12,537	137,124		11,810	137,107	1,075,000		12,319	137,650		33
\$39.500	\$26.296		\$27.469	28.105	1.639		\$33.982	\$29.186		34
37.875	28.652		27.358	32.012	1.640		33.358	29.280		35
1.511	4.980		1.158	5.634	1.527		1.354	5.105		36
		\$0.0201				\$0.0125			\$0.0136	37
		13,093				10,769			9,927	38
										39
										40
										41
										42
										43
										44

Name of Respondent OHIO EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmiss	Date of Report (Mo. Da, Yr)	Year of Report Dec. 31, 1991
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However,

if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name TORONTO (d)			Plant Name B.MANSFIELD (e)			Plant Name BEAVER VALLEY (f)			Line No.
STEAM			STEAM (f)			NUCLEAR (g)			1
CONVENTIONAL			CONVENTIONAL			CONVENTIONAL			2
1925			1976			1976			3
1949			1980			1987			4
173			1,233			710			5
178			1,051			639			6
6,586			8,760			8,720			7
172			1,060			626			8
172 (a)			1,060 (a)			626 (a)			9
114			N/A			N/A			10
430,982,500			5,687,651,000			4,143,881,000			11
\$ 258,803			\$ 6,766,076			\$ 1,152,159			12
8,340,783			97,516,432			369,140,570			13
28,537,951			529,480,026			1,271,457,974			14
\$ 37,137,537			\$ 633,762,534			\$1,641,750,703			15
\$ 215			\$ 514			\$ 2,312			16
\$ 278,068			\$ 1,397,367			\$ 13,274,243			17
7,467,889			97,653,918			51,831,902			18
1,298,679			17,193,394			629,852			19
437,753			4,161,116			7,089,321			20
977,771			1,034,753			175,568			21
848,349			5,107,194			25,715,187			22
205,264			1,220,373			77,679,469			23
239,713			2,093,208			2,263,819			24
2,111,747			11,163,905			1,216,117			25
1,072,837			782,560			5,035,160			26
94,421			1,085,457			4,428,058			27
\$ 15,032,491			\$ 142,893,245			\$ 198,583,491			28
\$ 0.0349			\$ 0.0251			\$ 0.0479			29
COAL	OIL	COMB.	COAL	OIL	COMB.	NUCLEAR			36
TONS	BBLS	TIRES	TONS	BBLS		MMBTU			37
258,646	4,719	609	2,385,462	33,582		47,785,042			38
11,505	137,892	13,500	12,118	137,475		Leased			39
\$27.631	\$14.370		\$40.342	\$28.271		0.993			40
26.991	14.752		39.463	28.157		0.993			41
1.173	2.547		1.629	4.877		\$0.0115			42
		\$0.0164			\$0.0167	11,531			43
		13,911			10,159				44

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Dec. 31, 1991

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However,

if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name	PERRY	Plant Name	EDGEWATER	Plant Name	MAD RIVER	Line
	(d)		(e)		(f)	No.
	NUCLEAR (h)		GAS TURBINE (d)		GAS TURBINE (e)	1
	CONVENTIONAL		CONVENTIONAL		CONVENTIONAL	2
	1987		1973		1972	3
	1987		1973		1972	4
						5
	391		50		46	6
	364		35		50	7
	7,951		34		106	8
						9
	358		41		51	10
	350 (a)		33 (c)		43 (c)	11
	N/A		-		10	12
	2,698,183,000		476,400		904,200	13
	\$ 3,214,965		\$ 0		\$ 3,489	14
	213,583,570		96,905		439,595	15
	1,096,076,177		5,224,391		7,365,971	16
	\$1,312,874,712		\$ 5,321,296		\$ 7,809,055	17
	\$ 3,358		\$ 106		\$ 170	18
						19
	\$ 8,997,194		\$ 35,668		\$ 114,240	20
	37,271,988		66,584		191,924	21
	672,609		-		-	22
	2,581,035					23
						24
			7,532		22,169	25
	30,528		-		-	26
	12,866,475		50,822		108,028	27
	48,665,452		338		44,257	28
	1,052,040					29
	697,622		18,568		37,777	30
	3,360,121		(220)		21,286	31
	1,259,995		-		-	32
	5,210,406		19,240		44,442	33
	\$ 122,665,465		(62)		-	34
	\$ 0.0455		\$ 198,470		\$ 584,123	35
			\$ 0.4166		\$ 0.6460	36
	NUCLEAR		OIL		OIL	37
	MMBTU		BBLs		BBLs	38
	28,318,673		2,295		6,065	39
			137,434		137,342	40
	Leased		\$25.436		\$26.542	41
	\$1.219		29.015		31.647	42
	1.219		5.027		5.487	43
	\$0.0128		\$0.1398		\$0.2123	44
	10,495		27,813		38,700	

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However,

if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name	NILES	Plant Name	W.H. SAMMIS	Plant Name	Line No.
	(d)		(e)		
	GAS TURBINE (e)		INTERNAL COMBUSTION (e)		1
	CONVENTIONAL		CONVENTIONAL		2
	1972		1972		3
	1972		1972		4
					5
	23		11		6
	27		11		7
	13		113		8
					9
	26		11		10
	22 (c)		11		11
					12
	104,900		428,100		13
	0		0		14
	\$ 34,564		\$ 2,936		15
	3,577,209		1,338,056		16
	\$ 3,611,773		\$ 1,340,992		17
	\$ 157		\$ 122		18
					19
	\$ 38,765		\$ 25,670		20
	26,245		21,841		21
					22
					23
	5,495		6,800		24
					25
	43,724		49,449		26
	49		112		27
					28
	7,751				29
					30
					31
	22,771		75,309		32
					33
	\$ 144,800		\$ 179,181		34
	\$ 1.3800		\$ 0.4185		35
	OIL		OIL		36
	BBLS		BBLS		37
	738		792		38
					39
	137,585		137,490		40
	\$25.068		\$28.116		41
	35.566		27.574		42
	6.155		4.776		43
	\$0.2502		\$0.0510		44
	40,631		10,687		

Name of Respondent OHIO EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da, Yr)	Year of Report Dec. 31, 1991
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NOTES

(a) Limited by condenser water temperature only.

(b) The data shown represents the Company's W.H. Sammis units No. 1 through No. 6 and the Company's 48% ownership of Sammis unit No. 7. Sammis unit No. 7 has a generator nameplate rating of 680 MW and a net demonstrated capability of 600 MW. This unit is owned as tenants in common by the Company, the Company's subsidiary, Pennsylvania Power Company (PP) and Duquesne Light Company (DL) in the ratio of 48%, 20.8%, and 31.2%, respectively.

(c) Limited by ambient air temperature only.

(d) The data shown represents the Company's ownership of two combustion turbines stationed at its Edgewater Plant. These units are owned as tenants in common by the Company and PP in the ratio of 86% and 14%, respectively.

(e) The data shown represents the Company's ownership of two combustion turbines at its Mad River Plant, one combustion turbine at its Niles Plant and five diesel driven generators at its W.H. Sammis Plant. These units are owned as tenants in common by the Company and PP in the ratio of 85.6% and 14.4%, respectively.

(f) The data shown represents the Company's ownership of a three unit station operated by PP, at its Bruce Mansfield Plant. The units have a total generator nameplate rating of 2,741 MW and net demonstrated capability of 2,360 MW.

Unit 1 is owned as tenants in common by the Company, PP, DL, Cleveland Electric Illuminating Company (CEI) and various investors who have leased the interest back to CEI. The combined ownership and leasehold interests in Unit 1 are 60%, 4.2%, 29.3% and 6.5%, for the Company, PP, DL and CEI, respectively. Unit 2 is owned as tenants in common by the Company, PP, DL, Toledo Edison Company (TE), CEI and various investors who have leased the interest back to CEI and TE. The combined ownership and leasehold interests in Unit 2 are 39.3%, 6.8%, 8%, 17.3% and 28.6% for the Company, PP, DL, TE and CEI, respectively. Unit 3 is owned as tenants in common by the Company, PP, DL, TE, CEI and various investors who have leased the interest back to CEI and TE. The combined ownership and leasehold interests in Unit 3 are 35.6%, 6.28%, 13.74%, 19.91% and 24.47% for the Company, PP, DL, TE and CEI, respectively.

(g) The data shown represents the Company's interest in two nuclear units operated by DL at its Beaver Valley Plant. The units have a total generator nameplate rating of 1,846 MW and a net demonstrated capability of 1,630 MW.

Unit 1 is owned as tenants in common by the Company, PP and DL in the ratio of 35%, 17.5%, and 47.5%, respectively. Unit 2 is owned as tenants in common by the Company, DL, TE, CEI and various investors who have leased the interest back to the utilities. The combined ownership and leasehold interests in Unit 2 are 41.88%, 13.74%, 19.91% and 24.47% for the Company, DL, TE and CEI, respectively.

(h) The data shown represents the Company's interest in a nuclear unit operated by CEI at its Perry station. The unit has a generator nameplate rating of 1,302 MW and a net demonstrated capacity of 1,194 MW. The unit is owned as tenants in common by the Company, PP, DL, TE, CEI and various investors who have leased the interest back to the Company. The combined ownership and leasehold interests in the unit are 30%, 5.24%, 13.74%, 19.91% and 31.11%, for the Company, PP, DL, TE and CEI, respectively.

(i) Status of the Gorge Power Plant (Units 6 and 7) was changed from operational to cold standby effective September 1, 1991. The Plant Costs were transferred to Account 105 in December 1991.

Name of Respondent OHIO EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1991
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).

2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity-Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 Min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Internal Combustion					
2	-----					
3	New Castle (a)	1968	3.00	3.6	176,000	\$355,736
4	R.E. Burger Plant (b)	1972	6.00	7.7	1,152,900	\$971,736
5						
6						
7						
8						
9	(a) The data shown represents the Company's ownership of two diesel driven generators stationed at its subsidiary, Pennsylvania Power Company's (PP) New Castle Plant. These units are owned as tenants in common by the Company and PP in the ratio of 60% and 40%, respectively.					
10						
11						
12						
13						
14	(b) The data shown represents the Company's ownership of three diesel driven generators stationed at its R.E. Burger Plant. These units are owned as tenants in common by the Company and PP in the ratio of 85.6% and 14.4%, respectively.					
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, page 403.

4. If net peak demand for 60 minutes is not available, give that which is available, specifying period.

5. If any plant is equipped with combinations of steam, hydro, internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for pre-heated combustion air in a boiler, report as one plant.

Plant Cost Per MW Inst Capacity (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Cost (in cents per million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
\$ 118,579	\$ 633	\$ 11,701	\$8,834	Oil	561.20	1
161,956	19,256	41,870	15,351	Oil	502.34	2
						3
						4
						5
						6
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or

(4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	Avon (CEI)	Beaver #1	345 KV	345 KV	Steel Tower	9.74	-	1
2	Avon (CEI)	(1) Beaver #2	345 KV	345 KV	Steel Tower	1.29	9.74	1
3	Avon (CEI)	Beaver #2	345 KV	345 KV	Steel Pole	1.58	-	1
4	Beaver	Carlisle	345 KV	345 KV	Steel Tower	17.80	-	1
5	Beaver	(2) Davis-Besse (TE)	345 KV	345 KV	Steel Tower	39.02	3.55	1
6	Beaver	Davis-Besse (TE)	345 KV	345 KV	Steel Pole	1.66	-	1
7	Beaver Valley (DL)	(3) Hanna	345 KV	345 KV	Steel Tower	-	52.02	1
8	Beaver Valley (DL)	Hanna	345 KV	345 KV	Wood H Frame	0.69	-	1
9	Beaver Valley (DL)	(4) Sammis	345 KV	345 KV	Wood H Frame	0.21	-	1
10	Beaver Valley (DL)	Sammis	345 KV	345 KV	Steel Tower	0.17	-	1
11	Canton Central (OP)	Hanna	345 KV	345 KV	Steel Tower	0.07	-	1
12	Carlisle	Star	345 KV	345 KV	Steel Tower	33.39	1.73	1
13	Carlisle	Star	345 KV	345 KV	Wood H Frame	1.14	-	1
14	Hanna	Highland	345 KV	345 KV	Wood H Frame	23.76	-	1
15	Hanna	Highland	345 KV	345 KV	Steel Tower	0.70	-	1
16	Hanna	Juniper (CEI)	345 KV	345 KV	Steel Tower	-	0.07	1
17	Harding (CEI)	(5) Mansfield	345 KV	345 KV	Steel Tower	78.11	0.70	1
18	Harding (CEI)	Mansfield	345 KV	345 KV	Steel Pole	3.03	-	1
19	Harding (CEI)	Mansfield	345 KV	345 KV	Wood H Frame	2.21	-	1
20	Highland	(6) Mansfield	345 KV	345 KV	Steel Tower	40.61	-	1
21	Highland	Mansfield	345 KV	345 KV	Steel Pole	0.16	-	1
22								
23								
24								
25								
26								
27	(1) CEI, TE, DL, PP	9/01/81	540 mos.	\$ 460,572	Determined	from CAPCO Agreement dated 9/14/67		
28	(2) CEI, TE, DL	10/01/75	540 mos.	972,143	Determined	from CAPCO Agreement dated 9/14/67		
29	(3) CEI, TE, DL, PP	9/01/80	540 mos.	947,679	Determined	from CAPCO Agreement dated 9/14/67		
30	(4) CEI, TE, DL, PP	12/01/70	540 mos.	46,420	Determined	from CAPCO Agreement dated 9/14/67		
31	(5) CEI, TE, DL, PP	10/01/77	540 mos.	5,270,376	Determined	from CAPCO Agreement dated 9/14/67		
32	(6) CEI, TE, DL, PP	6/01/77	540 mos.	997,268	Determined	from CAPCO Agreement dated 9/14/67		
33								
34	NOTE: The terminals of all 345 KV and 138 KV lines are designated							
35	by Transmission Substation name unless otherwise shown.							
36					TOTAL			

Name of Respondent OHIO EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) Dec. 31, 1991	Year of Report Dec. 31, 1991
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TRANSMISSION LINE STATISTICS

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but

which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in column (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction & Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954mcm-ACSR	\$1,463,233	\$2,418,392	\$3,881,625	(Note 1)	(Note 2)	See Notes on Page 423 J		1
954mcm-ACSR								2
954mcm-ACSR	79,518	2,824,372	2,903,890					3
954mcm-ACSR	1,098,526	2,862,968	3,961,494					4
954mcm-ACSR								5
954mcm-ACSR	1,556,075	6,807,502	8,363,577					6
954mcm-ACSR								7
954mcm-ACSR	42,289	3,699,351	3,741,640					8
954mcm-ACSR								9
954mcm-ACSR		463,672	463,672					10
954mcm-ACSR	8	53,742	53,750					11
954mcm-ACSR								12
954mcm-ACSR	1,941,994	3,445,233	5,387,227					13
954mcm-ACSR								14
954mcm-ACSR	1,327,401	2,364,463	3,691,864					15
954mcm-ACSR		6,225	6,225					16
954mcm-ACSR								17
954mcm-ACSR								18
954mcm-ACSR	15,702,049	42,307,128	58,009,177					19
954mcm-ACSR								20
954mcm-ACSR	3,463,082	8,028,576	11,491,658					21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
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								35
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	Highland	Shenango	345 KV	345 KV	Steel Tower	3.71	-	1
2	Highland	Shenango	345 KV	345 KV	Steel Pole	2.01	-	1
3	Highland	Shenango	345 KV	345 KV	Wood H Frame	13.60	-	1
4	Hyatt (OP)	Tangy	345 KV	345 KV	Steel Tower	3.09	-	1
5	Juniper (CEI)	Star	345 KV	345 KV	Steel Tower	8.56	9.60	1
6	Marysville (OP)	Tangy	345 KV	345 KV	Steel Tower	-	3.09	1
7	South Canton (OP)	Star	345 KV	345 KV	Steel Tower	33.42	-	1
8	W.H. Sammis	Highland	345 KV	345 KV	Steel Tower	49.45	0.07	1
9	W.H. Sammis	South Canton (OP)	345 KV	345 KV	Steel Tower	46.69	-	1
10	W.H. Sammis	Star	345 KV	345 KV	Steel Tower	66.86	-	1
11	W.H. Sammis	Star	345 KV	345 KV	Wood H Frame	1.87	-	1
12	W.H. Sammis	Wylie Ridge	345 KV	345 KV	Steel Tower	4.33	0.06	1
13	Spare Plant	(345 KV Lines)	345 KV	345 KV		-	-	-
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31	Total 345 KV					(1) 488.93	80.63	
32								
33								
34	NOTE: The terminals of all 345 KV and 138 KV lines are designated by Transmission Substation name unless otherwise shown.						(1) Bundled 2 wires per phase	
35								
36								

Name of Respondent OHIO EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da, Yr)	Year of Report Dec. 31, 1991
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TRANSMISSION LINE STATISTICS

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but

which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in column (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction & Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954mcm-ACSR				(Note 1)	(Note 2)	See Notes on Page 423 J		1
954mcm-ACSR	\$3,627,443	\$4,561,844	\$8,189,287					2
954mcm-ACSR	712,744	2,672,598	3,385,342					3
954mcm-ACSR	518,107	1,283,682	1,801,789					4
954mcm-ACSR		410,845	410,845					5
954mcm-ACSR	1,033,815	3,634,731	4,668,546					6
954mcm-ACSR	1,517,482	4,291,510	5,808,992					7
954mcm-ACSR	1,235,837	3,225,858	4,461,695					8
954mcm-ACSR								9
954mcm-ACSR	2,181,949	5,478,785	7,660,734					10
954mcm-ACSR	145,959	1,170,876	1,316,835					11
954mcm-ACSR		154,818	154,818					12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
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								26
								27
								28
								29
								30
	\$37,647,511	\$102,167,171	\$139,814,682	\$84,511	\$1,178,365	\$3,627	\$1,266,503	31
								32
								33
								34
								35
								36

Name of Respondent OHIO EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da, Yr) Dec. 31, 1991	Year of Report Dec. 31, 1991
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From	To	Operating	Designed		On Structures of Line Designated (f)	On Structures of Another Line (g)	
	(a)	(b)	(c)	(d)		(f)	(g)	
1	Aetna: W. Akron	Aetna	138 KV	138 KV	Steel Tower	8.45	-	1
2	American Steel	Bluebell	138 KV	138 KV	Wood H Frame	0.86	-	1
3	Babb	Valley	138 KV	138 KV	Wood H Frame	1.96	-	1
4	Babb	W. Akron	138 KV	138 KV	Steel Tower	-	6.78	1
5	Babcock-Wilcox	-	138 KV	138 KV	Wood H Frame	0.29	-	1
6	Barberton	Babcock-Wilcox	138 KV	138 KV	Steel Tower	0.48	-	1
7	Barberton	Cloverdale	138 KV	138 KV	Steel Tower	1.39	22.17	1
8	Barberton	Cloverdale	138 KV	138 KV	Steel Pole	0.19	-	1
9	Barberton	Star, North	138 KV	138 KV	Steel Tower	1.19	2.45	1
10	Barberton	Star, North	138 KV	138 KV	Wood H Frame	1.22	-	1
11	Barberton	Star, South	138 KV	138 KV	Wood H Frame	2.56	-	1
12	Barberton	Star, South	138 KV	138 KV	Steel Pole	1.46	-	1
13	Barberton	Star, South	138 KV	138 KV	Steel Tower	0.09	0.65	1
14	Barberton	West Akron	138 KV	138 KV	Steel Tower	(1) 9.66	-	1
15	Barberton	West Akron	138 KV	138 KV	Sgl.Wood Pole	0.06	-	1
16	Beatty Rd.(C & SOE)	London	138 KV	138 KV	Wood H Frame	19.49	-	1
17	Beatty Rd.(C & SOE)	London	138 KV	138 KV	Steel Tower	0.81	-	1
18	Beaver	Brookside	138 KV	138 KV	Steel Tower	(2) 36.13	2.61	1
19	Beaver	Brookside	138 KV	138 KV	Sgl.Wood Pole	0.11	-	1
20	Beaver	Johnson	138 KV	138 KV	-	-	-	-
21	Beaver	Johnson	138 KV	138 KV	Steel Tower	3.39	9.71	1
22	Beaver	Johnson	138 KV	138 KV	Wood H Frame	-	0.19	1
23	Beaver	NASA	138 KV	138 KV	-	-	-	-
24	Beaver	NASA	138 KV	138 KV	Steel Tower	1.84	26.43	1
25	Beaver	NASA	138 KV	138 KV	Sgl.Wood Pole	0.18	-	1
26	Beaver	New Departure	138 KV	138 KV	Sgl.Wood Pole	0.20	-	1
27	Beaver	New Departure	138 KV	138 KV	Steel Tower	26.87	3.07	1
28	Bluebell	Canton Cent.(OP)	138 KV	138 KV	-	-	-	-
29	Bluebell	Canton Cent.(OP)	138 KV	138 KV	Steel Tower	(3) 17.88	-	1
30								
31								
32								
33								
34	NOTE: The terminals of all 345 KV and 138 KV lines are designated by Transmission Substation name unless otherwise shown.					(1) 2.51 miles, (2) 11.22 miles,		
35						(3) 17.85 miles of 6-wire circuit.		
36								

Name of Respondent
OHIO EDISON COMPANY

This Report is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo. Da, Yr)

Year of Report
Dec. 31, 1991

TRANSMISSION LINE STATISTICS

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but

which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in column (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction & Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
477mcm-ACSR	\$908,718	\$934,568	\$1,843,286	(Note 1)	(Note 2)	See Notes on Page 423 J		1
336mcm-ACSR	20,644	62,877	83,521					2
477mcm-ACSR	168,979	242,975	411,954					3
477mcm-ACSR	9,920	159,502	169,422					4
336mcm-ACSR								5
477mcm-ACSR	10,295	54,727	65,022					6
605mcm-ACSR								7
605mcm-ACSR	41,770	409,002	450,772					8
605mcm-ACSR								9
605mcm-ACSR	89,168	139,461	228,629					10
605mcm-ACSR								11
605mcm-ACSR	19,391	257,842	277,233					12
336mcm-ACSR								13
605mcm-ACSR	70,023	518,746	588,769					14
477mcm-ACSR								15
477mcm-ACSR	358,472	508,903	867,375					16
336mcm-ACSR								17
795mcm-ACSR	155,374	868,120	1,023,494					18
4/0 CU								19
336mcm-ACSR								20
795mcm-ACSR	70,213	288,761	358,974					21
336mcm-ACSR								22
477mcm-ACSR								23
795mcm-ACSR	65,155	421,555	486,710					24
795mcm-ACSR								25
477mcm-ACSR	314,912	1,362,046	1,676,958					26
336mcm-ACSR								27
795mcm-ACSR	152,949	1,067,462	1,220,411					28
								29
								30
								31
								32
								33
								34
								35
								36

Name of Respondent OHIO EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da, Yr)	Year of Report Dec. 31, 1991
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From	To	Operating	Designed		On Structures of Line Designated (f)	On Structures of Another Line (g)	
	(a)	(b)	(c)	(d)		(f)	(g)	
1	Bluebell	Highland	138 KV	138 KV	-	-	-	-
2	Bluebell	Highland	138 KV	138 KV	Steel Tower	0.65	22.04	1
3	Bluebell	Knox	138 KV	138 KV	Steel Tower	-	3.49	1
4	Bluebell	Knox	138 KV	138 KV	Sgl.Wood Pole	5.46	-	1
5	Bluebell	Pidgeon	138 KV	138 KV	Steel Tower	15.11	-	1
6	Boardman	Riverbend	138 KV	138 KV	Steel Pole	2.27	-	1
7	Boardman	Riverbend	138 KV	138 KV	Sgl.Wood Pole	0.99	-	1
8	Boardman	Riverbend	138 KV	138 KV	Steel Tower	7.39	-	1
9	Boardman	Shenango	138 KV	138 KV	Steel Tower	1.10	-	1
10	Boardman	Shenango	138 KV	138 KV	Steel Tower	1.01	-	1
11	Boardman	Shenango	138 KV	138 KV	Wood H Frame	3.50	-	1
12	Boardman	Shenango	138 KV	138 KV	Steel Tower	12.28	-	1
13	Brookside	Cloverdale	138 KV	138 KV	Steel Tower	(1) 41.87	-	1
14	Brookside	Cloverdale	138 KV	138 KV	-	-	-	-
15		-Tap to Ross	138 KV	138 KV	Steel Tower	0.22	-	1
16	Brookside	Howard (OP)	138 KV	138 KV	Steel Tower	0.17	13.57	1
17	Brookside	Leaside	138 KV	138 KV	-	-	-	1
18	Brookside	Leaside	138 KV	138 KV	Steel Tower	24.54	-	1
19	Brookside	Longview, East	138 KV	138 KV	-	-	-	-
20	Brookside	Longview, East	138 KV	138 KV	Steel Tower	-	13.83	1
21	Brookside	Longview, West	138 KV	138 KV	-	-	-	-
22	Brookside	Longview, West	138 KV	138 KV	Steel Tower	13.84	-	1
23	Burger	Brookside	138 KV	138 KV	Steel Tower	107.54	-	1
24	Burger	Cloverdale #1	138 KV	138 KV	Steel Tower	2.13	0.04	1
25	Burger	Cloverdale #1	138 KV	138 KV	Wood H Frame	72.45	-	1
26	Burger	Cloverdale #2	138 KV	138 KV	Wood H Frame	0.23	-	1
27	Burger	Cloverdale #2	138 KV	138 KV	Steel Tower	74.35	-	1
28	Burger	Cloverdale #3	138 KV	138 KV	Steel Tower	-	74.34	1
29	Burger	Cloverdale #3	138 KV	138 KV	Wood H Frame	0.24	-	1
30	Burger	Knox	138 KV	138 KV	Wood H Frame	68.01	-	1
31	Burger	Knox	138 KV	138 KV	Sgl.Wood Pole	-	0.23	1
32	Burger	Knox	138 KV	138 KV	Steel Tower	-	0.33	1
33								
34	NOTE: The terminals of all 345 KV and 138 KV lines are designated by Transmission Substation name unless otherwise shown.					(1)	21.48 miles of 6-wire circuit.	
35								
36								

TRANSMISSION LINE STATISTICS

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but

which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in column (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction & Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
336mcm-ACSR				(Note 1)	(Note 2)	See Notes on Page 423 J		1
477mcm-ACSR	\$12,538	\$219,823	\$232,361					2
477mcm-ACSR								3
795mcm-ACSR	40,296	542,079	582,375					4
795mcm-ACSR	313,059	655,217	968,276					5
795mcm-ACSR								6
795mcm-ACSR								7
795mcm-ACSR	658,345	1,845,559	2,503,904					8
300mcm-CU								9
477mcm-ACSR								10
477mcm-ACSR	331,615	982,502	1,314,117					11
336mcm-ACSR								12
4/0 CU								13
336mcm-ACSR	275,590	1,713,884	1,989,474					14
336mcm-ACSR		73,847	73,847					15
397mcm-ACSR								16
336mcm-ACSR	159,578	883,492	1,043,070					17
336mcm-ACSR		67,489	67,489					18
795mcm-ACSR								19
336mcm-ACSR								20
795mcm-ACSR	215,734	474,840	690,574					21
605mcm-ACSR	359,276	1,959,906	2,319,182					22
477mcm-ACSR								23
477mcm-ACSR	490,701	6,710,934	7,201,635					24
795mcm-ACSR								25
795mcm-ACSR	473,105	2,162,771	2,635,876					26
795mcm-ACSR								27
795mcm-ACSR		591,897	591,897					28
477mcm-ACSR								29
795mcm-ACSR								30
477mcm-ACSR								31
795mcm-ACSR	165,048	6,054,979	6,220,027					32
477mcm-ACSR								33
								34
								35
								36

Name of Respondent OHIO EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da, Yr)	Year of Report Dec. 31, 1991
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or

(4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From	To	Operating	Designed		On Structures of Line Designated (f)	On Structures of Another Line (g)	
	(a)	(b)	(c)	(d)		(f)	(g)	
1	Burger	Longview	138 KV	138 KV	Wood H Frame	16.41	-	1
2	Burger	Longview	138 KV	138 KV	Steel Tower	2.75	99.28	1
3	Canton Cent (OP)	Cloverdale	138 KV	138 KV	Steel Tower	12.19	-	1
4	Carlisle	Gates	138 KV	138 KV	Sgl.Wood Pole	7.92	-	1
5	Carlisle	Gates	138 KV	138 KV	Steel Tower	-	0.06	1
6	Carlisle	Johnson	138 KV	138 KV	Sgl.Wood Pole	12.54	-	1
7	Carlisle	Johnson	138 KV	138 KV	Steel Pole	1.63	-	1
8	Carlisle	Lorain (CEI) East	138 KV	138 KV	Sgl.Wood Pole	-	12.54	1
9	Carlisle	Lorain (CEI) East	138 KV	138 KV	Steel Pole	0.27	-	1
10	Carlisle	Shinrock	138 KV	138 KV	Sgl.Wood Pole	-	7.92	1
11	Carlisle	Shinrock	138 KV	138 KV	Steel Tower	6.31	2.81	1
12	Carlisle	Shinrock	138 KV	138 KV	Wood H Frame	13.05	-	1
13	Central	Niles	138 KV	138 KV	Steel Tower	3.09	-	1
14	Central	Niles	138 KV	138 KV	Sgl.Wood Pole	0.35	-	1
15	Central	Packard	138 KV	138 KV	Steel Tower	3.60	0.23	1
16	Central	Packard	138 KV	138 KV	Wood H Frame	5.06	-	1
17	Central	Packard	138 KV	138 KV	Sgl.Wood Pole	3.46	-	1
18	Chamberlin	Darrow	138 KV	138 KV	Steel Tower	-	4.80	1
19	Chamberlin	Darrow	138 KV	138 KV	Wood H Frame	9.75	-	1
20	Chamberlin	Valley	138 KV	138 KV	Wood H Frame	2.56	-	1
21	Chamberlin	Valley	138 KV	138 KV	Steel Pole	14.06	-	1
22	Chamberlin	West Akron	138 KV	138 KV	Steel Pole	17.82	-	1
23	Chamberlin	West Akron	138 KV	138 KV	Wood H Frame	0.05	-	1
24	Clark	E. Springfield	138 KV	138 KV	Steel Tower	-	3.79	1
25	Clark	E. Springfield	138 KV	138 KV	Sgl.Wood Pole	-	6.93	1
26	Clark	E. Springfield	138 KV	138 KV	Wood H Frame	2.22	-	1
27	Clark	Green	138 KV	138 KV	Steel Tower	1.14	-	1
28	Clark	Green	138 KV	138 KV	Wood H Frame	19.32	-	1
29	Clark	Green	138 KV	138 KV	Sgl.Wood Pole	6.93	-	1
30	Cloverdale	East Wooster (OP)	138 KV	138 KV	Steel Tower	-	20.19	1
31	Cloverdale	Star	138 KV	138 KV	Steel Tower	23.57	-	1
32	Cloverdale	Torrey (OP)	138 KV	138 KV	Steel Tower	0.15	6.70	1
33								
34								
35	NOTE: The terminals of all 345 KV and 138 KV lines are designated							
36	by Transmission Substation name unless otherwise shown.							

Name of Respondent OHIO EDISON COMPANY	This Report is:		Date of Report (Mo. Da, Yr)	Year of Report
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		Dec. 31, 1991

TRANSMISSION LINE STATISTICS

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but

which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in column (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction & Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
605mcm-ACSR				(Note 1)	(Note 2)	See Notes on Page 423 J		1
605mcm-ACSR	\$150,245	\$1,037,257	\$1,187,502					2
336mcm-ACSR	98,479	598,020	696,499					3
605mcm-ACSR								4
605mcm-ACSR	863,813	1,164,669	2,028,482					5
605mcm-ACSR								6
605mcm-ACSR	2,441,775	2,566,645	5,008,420					7
605mcm-ACSR								8
605mcm-ACSR	36,000	1,174,487	1,210,487					9
605mcm-ACSR								10
605mcm-ACSR	460,459	1,466,652	1,927,111					11
477mcm-ACSR								12
477mcm-ACSR	134,122	396,083	530,205					13
477mcm-ACSR								14
477mcm-ACSR	532,604	1,138,978	1,671,582					15
366mcm-ACSR								16
477mcm-ACSR								17
477mcm-ACSR	372,419	264,467	636,886					18
477mcm-ACSR								19
477mcm-ACSR	1,432,869	2,060,333	3,493,202					20
477mcm-ACSR								21
605mcm-ACSR	42,734	1,658,697	1,701,431					22
954mcm-ACSR								23
477mcm-ACSR								24
605mcm-ACSR	86,121	766,128	852,249					25
954mcm-ACSR								26
605mcm-ACSR								27
605mcm-ACSR	1,039,743	2,652,525	3,692,268					28
605mcm-ACSR								29
336mcm-ACSR	5,642	329,290	334,932					30
605mcm-ACSR	356,704	1,370,998	1,727,702					31
477mcm-ACSR		82,957	82,957					32
								33
								34
								35
								36

Name of Respondent OHIO EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da, Yr)	Year of Report Dec. 31, 1991
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or

(4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	Crissinger	Roberts	138 KV	138 KV	Steel Tower	3.37	0.02	1
2	Crissinger	Roberts	138 KV	138 KV	Wood H Frame	2.29	-	1
3	Crissinger	Tangy	138 KV	138 KV	Steel Tower	2.40	1.14	1
4	Crissinger	Tangy	138 KV	138 KV	Wood H Frame	21.26	-	1
5	Darrow	Hanna	138 KV	138 KV	Steel Tower	13.73	0.07	1
6	Darrow	Hanna	138 KV	138 KV	Sgl. Wood Pole	1.59	1.58	1
7	Darrow	Hanna	138 KV	138 KV	Wood H Frame	2.48	-	1
8	Delaware (C&SOE Co.)	Tangy	138 KV	138 KV	Wood H Frame	0.97	-	1
9	East Akron	Gilchrist	138 KV	138 KV	Steel Tower	-	1.19	1
10	East Akron	Gilchrist	138 KV	138 KV	Steel Tower	-	2.70	1
11	East Akron	Hanna	138 KV	138 KV	Steel Tower	12.14	3.28	1
12	East Akron	West Ravenna	138 KV	138 KV	Wood H Frame	7.95	-	1
13	East Akron	West Ravenna	138 KV	138 KV	Steel Tower	3.75	-	1
14	E. Springfield	London	138 KV	138 KV	-	-	-	1
15	E. Springfield	London	138 KV	138 KV	Steel Tower	17.56	0.81	1
16	E. Springfield	Tangy	138 KV	138 KV	Steel Tower	1.75	2.24	1
17	E. Springfield	Tangy	138 KV	138 KV	Wood H Frame	41.24	-	1
18	Edgewater	Beaver	138 KV	138 KV	Wood H Frame	0.19	-	1
19	Edgewater	Beaver	138 KV	138 KV	Steel Tower	9.26	-	1
20	Edgewater	Beaver	138 KV	138 KV	Steel Tower	2.89	-	1
21	Edgewater	USS (National Tube)	138 KV	138 KV	-	-	-	-
22	Edgewater	USS (National Tube)	138 KV	138 KV	Steel Tower	0.61	2.39	1
23	Empire: Longview	Empire Steel Co.	138 KV	138 KV	Steel Tower	0.10	-	1
24	Empire: Longview	Empire Steel Co.	138 KV	138 KV	Wood H Frame	2.17	-	1
25	Evergreen	Franklin -	138 KV	138 KV	Steel Tower	1.57	1.17	1
26	Evergreen	Ivanhoe	138 KV	138 KV	Wood H Frame	6.58	-	1
27	Evergreen	Highland #1	138 KV	138 KV	Steel Tower	0.08	-	1
28	Evergreen	Highland #1	138 KV	138 KV	Steel Tower	2.60	-	1
29	Evergreen	Highland #2	138 KV	138 KV	Steel Tower	2.50	-	1
30	Evergreen	Highland #2	138 KV	138 KV	Wood H Frame	0.17	-	1
31	Evergreen	Highland #3	138 KV	138 KV	Steel Tower	0.13	0.64	1
32	Evergreen	Highland #3	138 KV	138 KV	Wood H Frame	6.30	-	1
33								
34	NOTE: The terminals of all 345 KV and 138 KV lines are designated							
35	by Transmission Substation name unless otherwise shown.							
36								

TRANSMISSION LINE STATISTICS

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but

which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in column (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction & Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
336mcm-ACSR				(Note 1)	(Note 2)	See Notes on Page 423 J		1
336mcm-ACSR	\$181,398	\$435,412	\$616,810					2
336mcm-ACSR								3
336mcm-ACSR	220,248	834,234	1,054,482					4
477mcm-ACSR								5
477mcm-ACSR								6
605mcm-ACSR	794,100	1,134,603	1,928,703					7
605mcm-ACSR	14,225	40,920	55,145					8
300mcm-CU								9
477mcm-ACSR		44,632	44,632					10
605mcm-ACSR	1,111,372	2,182,932	3,294,304					11
477mcm-ACSR								12
477mcm-ACSR	190,682	489,032	679,714					13
605mcm-ACSR								14
477mcm-ACSR	324,391	460,520	784,911					15
336mcm-ACSR								16
336mcm-ACSR	356,664	1,295,396	1,652,060					17
605mcm-ACSR								18
336mcm-ACSR								19
795mcm-ACSR	205,934	798,145	1,004,079					20
336mcm-ACSR								21
605mcm-ACSR	3,605	104,831	108,436					22
336mcm-ACSR								23
336mcm-ACSR	34,365	107,430	141,795					24
477mcm-ACSR								25
795mcm-ACSR	190,954	497,096	688,050					26
477mcm-ACSR								27
795mcm-ACSR	3,486	231,513	234,999					28
477mcm-ACSR								29
795mcm-ACSR	32,382	194,816	227,198					30
336mcm-ACSR								31
477mcm-ACSR	227,501	770,161	997,662					32
								33
								34
								35
								36

Name of Respondent OHIO EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da, Yr)	Year of Report Dec. 31, 1991
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)	
	From	To	Operating	Designed		On Structures of Line Designated (f)	On Structures of Another Line (g)		
	(a)	(b)	(c)	(d)		(f)	(g)		
1	Firestone	South Akron	138 KV	138 KV	Sgl.Wood Pole	0.23	-	1	
2	Firestone	South Akron	138 KV	138 KV	Steel Tower	2.45	-	1	
3	Firestone	South Akron	138 KV	138 KV	Steel Pole	0.22	-	1	
4	Firestone	Urban	138 KV	138 KV	Steel Pole	2.34	0.22	1	
5	Firestone	Urban	138 KV	138 KV	Steel Tower	0.39	-	1	
6	Ford: Greenfield -	Ford Motor Co.	138 KV	138 KV	Steel Tower	0.80	-	1	
7	Ford: Greenfield -	Ford Motor Co.	138 KV	138 KV	Wood H Frame	1.14	-	1	
8	Galion	Leaside	138 KV	138 KV	Steel Tower	8.50	-	1	
9	Galion	Longview	138 KV	138 KV	Wood H Frame	11.12	-	1	
10	Galion	Longview	138 KV	138 KV	Steel Tower	0.10	13.68	1	
11	Galion	Roberts, North	138 KV	138 KV	Steel Tower	22.20	-	1	
12	Galion	Roberts, South	138 KV	138 KV	Sgl.Wood Pole	0.07	-	1	
13	Galion	Roberts, South	138 KV	138 KV	Steel Tower	0.04	22.10	1	
14	General Motors (1)	Highland	138 KV	138 KV	Steel Tower	-	1.95	1	
15	General Motors	Highland	138 KV	138 KV	Wood H Frame	2.95	-	1	
16	Gates	Johnson	138 KV	138 KV	Wood H Frame	0.09	-	1	
17	Gates	Johnson	138 KV	138 KV	Steel Tower	5.06	-	1	
18	General Motors (1)	Newton Falls	138 KV	138 KV	Steel Tower	1.52	-	1	
19	General Motors	Newton Falls	138 KV	138 KV	Wood H Frame	5.68	-	1	
20	Gilchrist	South Akron	138 KV	138 KV	Sgl.Wood Pole	0.11	-	1	
21	Gilchrist	South Akron	138 KV	138 KV	Steel Tower	12.83	6.44	1	
22	Goodyear: E. Akron	Goodyear T&R Co.	138 KV	138 KV	Sgl.Wood Pole	4.21	-	1	
23	Goodyear: E. Akron	Goodyear T&R Co.	138 KV	138 KV	Steel Tower	0.23	-	1	
24	Greenfield	Lakeview	138 KV	138 KV	-	-	-	-	
25	Greenfield	Lakeview	138 KV	138 KV	-	-	-	-	
26	Greenfield	Lakeview	138 KV	138 KV	Steel Tower	(2) 13.17	-	1	
27	Greenfield	Lakeview	138 KV	138 KV	Wood H Frame	1.16	-	1	
28									
29									
30	Name of Lessee	Inception Date	Terms of Lease	Yearly Rent					
31									
32	(1) CEI, TE, DL, PP	12/01/80	540 mos.	\$127,966	Determined from CAPCO Agreement dated 9/14/67 (Formerly the Highland-Newton Falls 138kv line)				
33									
34	NOTE: The terminals of all 345 KV and 138 KV lines are designated by Transmission Substation name unless otherwise shown.					(2)	13.17 miles of 6 wire circuit.		
35									
36									

Name of Respondent OHIO EDISON COMPANY	This Report is:		Date of Report (Mo. Da, Yr)	Year of Report Dec. 31, 1991
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

TRANSMISSION LINE STATISTICS

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but

which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in column (j) to (l) on the book cost at end of year.

Size of Conductor and Material (f)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction & Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
605mcm-ACSR				(Note 1)	(Note 2)	See Notes on Page 423 J		1
605mcm-ACSR								2
605mcm-ACSR	\$102,567	\$766,802	\$869,369					3
605mcm-ACSR								4
795mcm-ACSR	17,019	1,277,468	1,294,487					5
605mcm-ACSR								6
336mcm-ACSR	13,884	117,228	131,112					7
336mcm-ACSR	55,274	306,018	361,292					8
477mcm-ACSR								9
477mcm-ACSR	167,070	609,197	776,267					10
336mcm-ACSR	106,341	1,054,007	1,160,348					11
477mcm-ACSR								12
477mcm-ACSR		181,303	181,303					13
477mcm-ACSR								14
795mcm-ACSR	46,451	318,319	364,770					15
605mcm-ACSR								16
605mcm-ACSR	212,990	570,457	783,447					17
795mcm-ACSR								18
795mcm-ACSR	109,328	912,564	1,021,892					19
477mcm-ACSR								20
300mcm-CU	107,103	450,645	557,748					21
336mcm-ACSR								22
605mcm-ACSR	184,786	864,764	1,049,550					23
4/0 CU								24
336mcm-ACSR								25
477mcm-ACSR								26
795mcm-ACSR	129,558	1,854,307	1,983,865					27
								28
								29
								30
								31
								32
								33
								34
								35
								36

Name of Respondent OHIO EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (No. Da, Yr)	Year of Report Dec. 31, 1991
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or

(4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in column (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From	To	Operating	Designed		On Structures of Line Designated (f)	On Structures of Another Line (g)	
	(a)	(b)	(c)	(d)		(f)	(g)	
1	Greenfield	NASA	138 KV	138 KV	Steel Tower	2.82	1.84	1
2	Greenfield	New Departure	138 KV	138 KV	Sgl.Wood Pole	0.24	-	1
3	Greenfield	New Departure	138 KV	138 KV	Steel Tower	0.04	-	1
4	Greenfield	Shinrock	138 KV	138 KV	Wood H Frame	17.76	-	1
5	Hanna	Newton Falls	138 KV	138 KV	Steel Tower	18.82	-	1
6	Hanna	Newton Falls	138 KV	138 KV	Wood H Frame	1.60	-	1
7	Hanna	West Ravenna #1	138 KV	138 KV	Steel Tower	4.11	-	1
8	Hanna	West Ravenna #1	138 KV	138 KV	Steel Pole	0.72	-	1
9	Hanna	West Ravenna #2	138 KV	138 KV	Steel Tower	-	3.88	1
10	Hanna	West Ravenna #2	138 KV	138 KV	Steel Pole	-	0.96	1
11	Highland	Mahoningside	138 KV	138 KV	-	-	-	-
12	Highland	Mahoningside	138 KV	138 KV	Sgl.Wood Pole	4.28	0.69	1
13	Highland	Salt Springs	138 KV	138 KV	Sgl.Wood Pole	0.09	-	1
14	Highland	Salt Springs	138 KV	138 KV	Steel Tower	6.20	0.48	1
15	Hunt	Salt Springs	138 KV	138 KV	Sgl.Wood Pole	1.94	-	1
16	Hunt	Salt Springs	138 KV	138 KV	Steel Tower	-	0.05	1
17	Ivanhoe	Mahoningside	138 KV	138 KV	Sgl.Wood Pole	1.62	-	1
18	Ivanhoe	Mahoningside	138 KV	138 KV	Sgl.Wood Pole	0.07	-	1
19	Ivanhoe	Packard	138 KV	138 KV	Steel Tower	0.69	-	1
20	Ivanhoe	Packard	138 KV	138 KV	Wood H Frame	2.60	-	1
21	Johnson	Lorain (CEI) West	138 KV	138 KV	-	-	-	-
22	Johnson	Lorain (CEI) West	138 KV	138 KV	Steel Pole	3.45	0.03	1
23	Johnson	USS (National Tube)	138 KV	138 KV	Wood H Frame	3.30	-	1
24	Johnson	USS (National Tube)	138 KV	138 KV	Steel Tower	0.65	0.95	1
25	Lakeview	Ottawa (TE)	138 KV	138 KV	-	-	-	-
26	Lakeview	Ottawa (TE)	138 KV	138 KV	-	-	-	-
27	Lakeview	Ottawa (TE)	138 KV	138 KV	Steel Tower	(1) 7.75	-	1
28	Lincoln Park	Lowellville	138 KV	138 KV	-	-	-	-
29	Lincoln Park	Lowellville	138 KV	138 KV	-	-	-	-
30	Lincoln Park	Lowellville	138 KV	138 KV	Steel Tower	8.52	-	1
31	Lincoln Park	Masury	138 KV	138 KV	-	-	-	-
32	Lincoln Park	Masury	138 KV	138 KV	Steel Tower	8.63	3.14	1
33	Lincoln Park	Masury	138 KV	138 KV	Wood H Frame	0.28	-	1
34								
35	NOTE: The terminals of all 345 KV and 138 KV lines are designated by Transmission Substation name unless otherwise shown.					(1)	7.56 miles of 6-wire circuit.	
36								

Name of Respondent OHIO EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da, Yr)	Year of Report Dec. 31, 1991
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TRANSMISSION LINE STATISTICS

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but

which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in column (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction & Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
336mcm-ACSR	\$29,373	\$80,872	\$110,245	(Note 1)	(Note 2)	See Notes on Page 423 J		1
477mcm-ACSR								2
477mcm-ACSR	337	29,041	29,378					3
605mcm-ACSR	240,973	475,474	716,447					4
477mcm-ACSR								5
605mcm-ACSR	379,427	766,839	1,146,266					6
605mcm-ACSR								7
795mcm-ACSR	281,823	975,103	1,256,926					8
605mcm-ACSR								9
795mcm-ACSR		286,904	286,904					10
477mcm-ACSR	231,388	626,048	857,436					11
795mcm-ACSR								12
795mcm-ACSR	64,709	911,449	976,158					13
795mcm-ACSR								14
795mcm-ACSR	51,612	599,365	650,977					15
477mcm-ACSR								16
795mcm-ACSR	135,895	254,256	390,151					17
795mcm-ACSR								18
477mcm-ACSR	121,753	150,816	272,569					19
605mcm-ACSR								20
795mcm-ACSR	151,497	173,486	324,983					21
336mcm-ACSR								22
336mcm-ACSR	53,828	167,319	221,147					23
4/0 CU								24
336mcm-ACSR								25
795mcm-ACSR	58,969	341,865	400,834					26
300mcm-CU								27
477mcm-ACSR								28
795mcm-ACSR	67,757	271,946	339,703					29
300mcm-CU								30
477mcm-ACSR								31
795mcm-ACSR	148,969	663,027	811,996					32
								33
								34
								35
								36

Name of Respondent OHIO EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (No. Da, Yr)	Year of Report Dec. 31, 1991
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From	To	Operating	Designed		On Structures of Line Designated (f)	On Structures of Another Line (g)	
	(a)	(b)	(c)	(d)		(f)	(g)	
1	Masury	Maysville (PP)	138 KV	138 KV	Steel Tower	-	3.50	1
2	Masury	Maysville (PP)	138 KV	138 KV	Sgl.Wood Pole	6.36	-	1
3	Masury	Salt Springs	138 KV	138 KV	-	-	-	-
4	Masury	Salt Springs	138 KV	138 KV	-	-	-	-
5	Masury	Salt Springs	138 KV	138 KV	-	-	-	-
6	Masury	Salt Springs	138 KV	138 KV	Steel Tower	12.47	-	1
7	Masury	Sharon (PP)	138 KV	138 KV	-	-	-	-
8		Crosslands (PP)	138 KV	138 KV	Steel Tower	4.57	0.80	1
9	Masury	Sharon (PP)	138 KV	138 KV	-	-	-	-
10		Crosslands (PP)	138 KV	138 KV	Wood H Frame	1.33	-	1
11	Masury	Shenango (PP)	138 KV	138 KV	-	-	-	-
12	Masury	Shenango (PP)	138 KV	138 KV	-	-	-	-
13	Masury	Shenango (PP)	138 KV	138 KV	Steel Tower	6.93	-	1
14	Niles	Bluebell	138 KV	138 KV	Steel Tower	22.03	3.95	1
15	Niles	Bluebell	138 KV	138 KV	Wood H Frame	0.26	-	1
16	Niles	Evergreen	138 KV	138 KV	-	-	-	-
17	Niles	Evergreen	138 KV	138 KV	-	-	-	-
18	Niles	Evergreen	138 KV	138 KV	Steel Tower	4.52	2.51	1
19	Niles	Salt Springs	138 KV	138 KV	Steel Tower	3.16	-	1
20	Pleasant Valley (CEI)	W. Akron, East	138 KV	138 KV	Steel Tower	-	9.39	1
21	Pleasant Valley (CEI)	W. Akron, West	138 KV	138 KV	-	-	-	-
22	Pleasant Valley (CEI)	W. Akron, West	138 KV	138 KV	-	-	-	-
23	Pleasant Valley (CEI)	W. Akron, West	138 KV	138 KV	Steel Tower	9.39	-	1
24	Pollak: Roberts	Pollak Steel Co.	138 KV	138 KV	Wood H Frame	2.81	-	1
25	Riverbend	Salt Springs	138 KV	138 KV	Steel Pole	-	2.26	1
26	Riverbend	Salt Springs	138 KV	138 KV	Sgl.Wood Pole	-	0.99	1
27	Riverbend	Salt Springs	138 KV	138 KV	Steel Tower	1.52	0.03	1
28	Sammis	Boardman	138 KV	138 KV	Steel Tower	35.73	-	1
29	Sammis	Boardman	138 KV	138 KV	Wood H Frame	1.44	-	1
30								
31								
32								
33								
34	NOTE: The terminals of all 345 KV and 138 KV lines are designated							
35	by Transmission Substation name unless otherwise shown.							
36								

Name of Respondent OHIO EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da, Yr)	Year of Report Dec. 31, 1991
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TRANSMISSION LINE STATISTICS

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but

which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in column (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction & Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795mcm-ACSR				(Note 1)	(Note 2)	See Notes on Page 423 J		1
477mcm-ACSR	\$522,333	\$1,569,688	\$2,092,021					2
795mcm-ACSR								3
300mcm-CU								4
5/8" HI TENSO								5
477mcm-ACSR	103,770	487,478	591,248					6
477mcm-ACSR								7
336mcm-ACSR	126,468	335,266	461,734					8
336mcm-ACSR								9
336mcm-ACSR	53,039	119,435	172,474					10
300mcm-CU								11
477mcm-ACSR								12
795mcm-ACSR	171,431	371,009	542,440					13
336mcm-ACSR								14
477mcm-ACSR	106,955	1,179,741	1,286,696					15
336mcm-ACSR								16
477mcm-ACSR								17
795mcm-ACSR	90,309	291,938	382,247					18
795mcm-ACSR	91,292	239,566	330,858					19
605mcm-ACSR		69,451	69,451					20
200mcm-CU								21
336mcm-ACSR								22
605mcm-ACSR	46,009	289,416	335,425					23
477mcm-ACSR	48,078	227,573	275,651					24
795mcm-ACSR								25
795mcm-ACSR								26
795mcm-ACSR	28,229	468,362	496,591					27
795mcm-ACSR								28
795mcm-ACSR	354,593	1,133,226	1,487,819					29
								30
								31
								32
								33
								34
								35
								36

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From	To	Operating	Designed		On Structures of Line Designated (f)	On Structures of Another Line (g)	
	(a)	(b)	(c)	(d)		(f)	(g)	
1	Sammis	Lowellville - Cedar	138 KV	138 KV	Wood H Frame	1.40	-	1
2		State Line (PP)	138 KV	138 KV	Steel Tower	35.94	8.73	1
3	Pidgeon	Sammis	138 KV	138 KV	Steel Tower	28.61	1.18	1
4	Sammis	Toronto -	138 KV	138 KV	Steel Tower	(1) 4.50	36.97	1
5		Boardman	138 KV	138 KV	Sgl.Wood Pole	0.21	-	1
6	South Akron	Sunnyside (OP)	138 KV	138 KV	Steel Tower	16.90	-	1
7	South Akron	Torrey (OP) -	138 KV	138 KV	Steel Pole	6.65	-	1
8		W. Canton (OP)	138 KV	138 KV	Wood H Frame	2.06	-	1
9	Star	Urban	138 KV	138 KV	Steel Pole	0.04	2.30	1
10	Star	Urban	138 KV	138 KV	Steel Tower	11.56	1.75	1
11	Star	West Akron	138 KV	138 KV	Steel Pole	1.05	1.04	1
12		Loop to Pine	138 KV	138 KV	Steel Tower	1.47	16.13	1
13	Star	West Medina	138 KV	138 KV	Sgl.Wood Pole	25.22	-	1
14	Toronto	East Akron	138 KV	138 KV	-	-	-	-
15	Toronto	East Akron	138 KV	138 KV	Steel Tower	59.92	2.09	1
16	Toronto	Lowellville	138 KV	138 KV	Steel Tower	(2) 13.13	33.44	1
17	Toronto	Lowellville	138 KV	138 KV	Wood H Frame	0.17	-	1
18	Toronto	South Akron	138 KV	138 KV	Steel Tower	0.04	64.34	1
19	Toronto	South Akron	138 KV	138 KV	Wood H Frame	0.32	-	1
20	Wellington: Brookside-	Wellington	138 KV	138 KV	Wood H Frame	4.22	-	1
21	Wellington: Brookside-	Wellington	138 KV	138 KV	Steel Tower	-	20.06	1
22	West Akron	West Medina #1	138 KV	138 KV	Sgl.Wood Pole	28.15	-	1
23								
24								
25								
26								
27								
28								
29								
30								
31	Total 138 KV					1,492.81	652.28	
32								
33								
34	NOTE: The terminals of all 345 KV and 138 KV lines are designated by Transmission Substation name unless otherwise shown.					(1)	4.50 miles of 6-wire circuit.	
35						(2)	4.46 miles of 6-wire circuit.	
36								

Name of Respondent OHIO EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da, Yr)	Year of Report Dec. 31, 1991
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TRANSMISSION LINE STATISTICS

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but

which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in column (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction & Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
300mcm-CU				(Note 1)	(Note 2)	See Notes on Page 423 J		1
795mcm-ACSR	\$49,430	\$972,026	\$1,021,456					2
795mcm-ACSR	336,776	1,579,414	1,916,190					3
300mcm-CU								4
795mcm-ACSR	3,498	672,550	676,048					5
200mcm-CU								6
336mcm-ACSR								7
795mcm-ACSR	163,310	554,712	718,022					8
795mcm-ACSR								9
605mcm-ACSR	367,250	1,118,952	1,486,202					10
605mcm-ACSR								11
605mcm-ACSR	215,095	558,486	773,581					12
605mcm-ACSR	3,079,350	4,042,594	7,121,944					13
300mcm-CU								14
477mcm-ACSR	667,233	909,975	1,577,208					15
300mcm-CU								16
300mcm-CU	156,962	890,619	1,047,581					17
300mcm-CU								18
477mcm-ACSR	7,452	516,098	523,550					19
336mcm-ACSR								20
336mcm-ACSR	45,351	172,852	218,203					21
605mcm-ACSR	3,437,101	4,512,254	7,949,355					22
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								29
	\$31,437,899	\$99,925,195	\$131,363,094	\$286,281	\$2,041,922	\$41,194	\$2,369,397	30
								31
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								36

Name of Respondent OHIO EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da, Yr)	Year of Report Dec. 31, 1991
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or

- (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1								
2								
3	Total 69,000 volt lines					1,368.97	72.15	
4	Total 34,500 volt lines					175.71	9.51	
5	Total 23,000 volt lines					410.18	146.99	
6	Applicable to all lines							
7								
8								
9								
10								
11	TOTAL TRANSMISSION LINES					3,936.60	961.56	
12								
13								
14								
15								
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17								
18								
19								
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22								
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33								
34								
35								
36								

Name of Respondent OHIO EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da, Yr)	Year of Report Dec. 31, 1991
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TRANSMISSION LINE STATISTICS

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in column (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction & Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
				(Note 1)	(Note 2)			1
	\$20,192,100	\$67,076,661	\$87,268,761	\$296,150	\$2,106,753	\$22,032	\$2,424,935	2
	929,161	8,966,613	9,895,774	10,272	153,193	756	164,221	3
	2,350,516	28,930,352	31,280,868	50,320	461,849	24,065	536,234	4
				966,759	766,840	4,173	1,737,772	5
	\$92,557,187	\$307,065,992	\$399,623,179	\$1,694,293	\$6,708,922	\$95,847	\$8,499,062	6
								7
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Notes: (1) Operation expenses shown in column (m) represent charges to Account 560 - "Supervision and Engineering Expenses", Account 563 - "Overhead Line Expenses", Account 564 - "Underground Line Expenses", and Account 566 - "Miscellaneous Transmission Expenses".

(2) Maintenance expenses shown in column (n) represent charges to Account 568 - "Supervision and Engineering Expenses", Account 571 - "Maintenance of Overhead Lines", Account 572 - "Maintenance of Underground Lines", and Account 573 - "Maintenance of Miscellaneous Transmission Plant".

A segregation between substations and lines is not available for Account 561 - "Load Dispatching", in the amount of \$2,390,680.

Name of Respondent OHIO EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da, Yr)	Year of Report Dec. 31, 1991
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or

(4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	Leased Transmission Lines							
2								
3	Avon (1)	Beaver #2	345 KV	345 KV	-	-	-	-
4	Collier (2)	Crescent	345 KV	345 KV	-	-	-	-
5	Eastlake (3)	Ashtabula	345 KV	345 KV	-	-	-	-
6	Inland Junction (4)	Harding	345 KV	345 KV	-	-	-	-
7	Inland Junction Lp(5)		345 KV	345 KV	-	-	-	-
8	Juniper (6)	Mansfield	345 KV	345 KV	-	-	-	-
9	Perry (7)	Harding	345 KV	345 KV	-	-	-	-
10	Perry (8)	Inland	345 KV	345 KV	-	-	-	-
11	Mansfield (9)	Beaver Valley	345 KV	345 KV	-	-	-	-
12	Mansfield (10)	Crescent	345 KV	345 KV	-	-	-	-
13	Mansfield (11)	Hanna #2	345 KV	345 KV	-	-	-	-
14	Mansfield (12)	Harding	345 KV	345 KV	-	-	-	-
15	Mansfield (13)	Highland	345 KV	345 KV	-	-	-	-
16	Beaver Valley (14)	Crescent	345 KV	345 KV	-	-	-	-
17								
18								
19	Notes:		Inception Date	Terms of Lease	Yearly Rent			
20		Name of Lessor						
21	(1)	CEI	9/01/81	540 mos.	\$ 94,168			
22	(2)	DL	1/01/83	540 mos.	186,734			
23	(3)	CEI	12/01/79	540 mos.	44,343			
24	(4)	CEI	11/30/82	540 mos.	57,031			
25	(5)	CEI	11/30/82	540 mos.	312,357			
26	(6)	CEI	11/01/78	540 mos.	50,404			
27	(7)	CEI	4/01/83	540 mos.	1,346,132			
28	(8)	CEI	4/01/83	540 mos.	1,322,321			
29	(9)	PP	12/01/75	540 mos.	6,304			
30	(10)	PP, DL	1/01/76	540 mos.	10,237			
31	(11)	PP, DL	9/01/80	540 mos.	157,834			
32	(12)	PP, DL	10/01/77	540 mos.	149,314			
33	(13)	PP, DL	6/01/77	540 mos.	175,634			
34	(14)	DL	11/30/82	540 mos.	350,015			
35								
36								

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
 2. Provide separate subheadings for overhead and underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the estimated final completion

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Overhead Construction						
2							
3	Crissinger	Roberts	-	(Rebuild)	-	-	-
4	Crissinger	Tangy	-	(Rebuild)	-	-	-
5	E. Springfield	Tangy	-	(Rebuild)	-	-	-
6	Brookside	Galion	-	(Rebuild)	-	-	-
7	G. M.	Longview	-	(Rebuild)	-	-	-
8	Galion	Roberts North	-	(Rebuild)	-	-	-
9	Star	Urban	-	(Rebuild)	-	-	-
10	Barberton	West Akron	-	(Rebuild)	-	-	-
11	Cloverdale	Star	-	(Rebuild)	-	-	-
12	Barberton	Cloverdale	-	(Rebuild)	-	-	-
13	Chamberlin	West Akron	-	(Rebuild)	-	-	-
14	Brookside	Cloverdale	-	(Rebuild)	-	-	-
15	Brookside	Longview W.	-	(Rebuild)	-	-	-
16	Firestone	Urban	-	(Rebuild)	-	-	-
17	Brookside	Galion	-	(Rebuild)	-	-	-
18	Evergreen	Highland #3	-	(Rebuild)	-	-	-
19	Galion	Leaside	-	(Rebuild)	-	-	-
20	Leaside	Longview	-	(Rebuild)	-	-	-
21							
22							
23			KV	*Configuration	*Spacing		
24			---	Present	Ultimate	Present	Ultimate
25				-----	-----		
26			Note 1: 138	Horizontal	Horizontal	19.20	19.20
27			Note 2: 138	Horizontal	Horizontal	19.20	19.20
28			Note 3: 138	Horizontal	Horizontal	19.20	19.20
29			Note 4: 138	Vertical	Vertical	17.10	17.10
30			Note 5: 138	Vertical	Vertical	17.10	17.10
31			Note 6: 138	Vertical	Vertical	17.10	17.10
32			Note 7: 138	Vertical	Vertical	16.45	16.45
33			Note 8: 138	Vertical	Vertical	15.85	15.85
34			Note 9: 138	Vertical	Vertical	15.85	15.85
35			Note 10: 138	Vertical	Vertical	15.85	15.85
36			Note 11: 138	Vertical	Vertical	15.25	15.25
37			Note 12: 138	Vertical	Vertical	15.25	15.25
38			Note 13: 138	Vertical	Vertical	15.25	15.25
39			Note 14: 138	Vertical	Vertical	15.25	15.25
40			Note 15: 138	Vertical	Vertical	15.25	15.25
41			Note 16: 138	Vertical	Vertical	15.25	15.25
42			Note 17: 69	Vertical	Vertical	15.25	15.25
43			Note 18: 69	Vertical	Vertical	8.80	8.80
44							

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			LINE COST					Line No.
Size	Specifi- cation	* Config- uration and Spacing	Voltage KV (Operating)	** Land and Land Rights	Poles, Towers, and Fixtures	Conductors and Devices	Total	
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
336 mcm	ACSR	Note 1	138 KV	\$70	\$753	\$114,439	\$115,262	1
336 mcm	ACSR	Note 2	138 KV	145		474,584	474,729	2
336 mcm	ACSR	Note 3	138 KV	507		418,168	418,675	3
397 mcm	ACSR	Note 4	138 KV	87		382,182	382,269	4
477 mcm	ACSR	Note 5	138 KV	46	49,401	96,954	146,401	5
336 mcm	ACSR	Note 6	138 KV	66		679,669	679,735	6
605 mcm	ACSR	Note 7	138 KV	222	148	152,227	152,597	7
605 mcm	ACSR	Note 8	138 KV	157		126,562	126,719	8
605 mcm	ACSR	Note 9	138 KV		33	591,373	591,406	9
605 mcm	ACSR	Note 10	138 KV	320		123,773	124,093	10
477 mcm	ACSR	Note 11	138 KV	179,638	541,872	934,973	1,656,483	11
336 mcm	ACSR	Note 12	138 KV	2,491	2,248	1,304,334	1,309,073	12
795 mcm	ACSR	Note 13	138 KV	1,853		257,132	258,985	13
795 mcm	ACSR	Note 14	138 KV	139	138	196,230	196,507	14
397 mcm	ACSR	Note 15	138 KV			181,989	181,989	15
477 mcm	ACSR	Note 16	138 KV	72,078	110,827	219,631	402,536	16
336 mcm	ACSR	Note 17	69 KV	59,726	13,060	53,014	125,800	17
336 mcm	ACSR	Note 18	69 KV	13,864	160,660	73,620	248,144	18
								19
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Name of Respondent OHIO EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1991
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
 2. Provide separate subheadings for overhead and underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the estimated final completion

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Overhead Construction						
2							
3	Tyrrell		-	(Rebuild)	-	-	-
4	Bellepoint		-	(Rebuild)	-	-	-
5	Greenfield	Shinrock	-	(Rebuild)	-	-	-
6	Chamberlin	Macedonia #2	-	(Rebuild)	-	-	-
7	Hartville	Star	-	(Rebuild)	-	-	-
8	Hartville	Star	-	(Rebuild)	-	-	-
9	Chestnut	Evergreen	-	(Rebuild)	-	-	-
10	Plattsburg		-	(Rebuild)	-	-	-
11	Liberty	Steel	-	(Rebuild)	-	-	-
12			-		-	-	-
13			-		-	-	-
14			-		-	-	-
15			-		-	-	-
16			-		-	-	-
17			-		-	-	-
18			-		-	-	-
19			-		-	-	-
20			-		-	-	-
21			-		-	-	-
22							
23			KV	*Configuration		*Spacing	
24			---	Present	Ultimate	Present	Ultimate
25			Note 1: 69	Vertical	Vertical	8.80	8.80
26			Note 2: 69	Vertical	Vertical	8.80	8.80
27			Note 3: 69	Vertical	Vertical	8.80	8.80
28			Note 4: 69	Triangular	Triangular	8.80	8.80
29			Note 5: 69	Vertical	Vertical	7.75	7.75
30			Note 6: 69	Triangular	Triangular	7.75	7.75
31			Note 7: 23	Vertical	Vertical	7.75	7.75
32			Note 8: 69	Vertical	Vertical	6.30	6.30
33			Note 9: 69	Horizontal	Horizontal	5.50	5.50
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		0.00				

Name of Respondent
OHIO EDISON COMPANY

This Report is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1991

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			LINE COST					Line No.
Size	Specification	* Configuration and Spacing	Voltage KV (Operating)	** Land and Land Rights	Poles, Towers, and Fixtures	Conductors and Devices	Total	
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
336 mcm	ACSR	Note 1	69 KV	\$444,312	\$174,166	\$208,928	\$827,406	1
336 mcm	ACSR	Note 2	69 KV	10,201	38,436	265,696	314,333	2
3/0	ACSR	Note 3	69 KV	11,360	28,432	94,086	133,878	3
605 mcm	ACSR	Note 4	69 KV	59,229	125,224	124,975	309,428	4
477 mcm	ACSR	Note 5	69 KV	88,404	106,820	344,222	539,446	5
3/0	ACSR	Note 6	69 KV		97,671	15,013	112,684	6
336 mcm	ACSR	Note 7	23 KV	10,942	146,346	114,633	271,921	7
336 mcm	ACSR	Note 8	69 KV	138,821	97,811	109,776	346,408	8
477 mcm	ACSR	Note 9	69 KV	1,265	145,736	73,943	220,944	9
								10
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				**Includes \$887,110 for the cost of clearing Land and Rights-of Way and \$208,833 for the cost of Roads and Trails.				27
								28
								29
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								38
								39
								40
								41
								42
								43
				\$1,095,943	\$1,839,782	\$7,732,126	\$10,667,851	44

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
 2. Substations which serve only one industrial or street railway customer should not be listed below.
 3. Substations with capacities of less than 10,000 Kva except those serving customers with energy for resale, may be grouped according to functional

character, but the number of such substations must be shown.
 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Beaver Valley #1 Beaver Co. PA	Trans. Attended	.345	.0215	
2	Beaver Valley #2 Beaver Co. PA	Trans. Attended	.345	.0215	
3	R.E. Burger Belmont Co.	Trans. Attended	.138	.0175-.0138	
4	Edgewater Lorain	Trans. Attended	.138	.069-.023	.0024
5	Edgewater Lorain	Trans. Attended	.138	.014-.0069	.023
6	Edgewater(SLTC) Lorain	Trans. Attended	.069	.0138	
7	Mad River(SLTC) Springfield	Trans. Attended	.069	.0138	
8	B. Mansfield Beaver Co. PA	Trans. Attended	.345	.0173	
9	New Castle New Castle	Trans. Attended	.023	.00416	
10	Niles Niles	Trans. Attended	.138	.016	
11	Niles Niles	Trans. Attended	.138	.023	.0138
12	Niles(SLTC) Niles	Trans. Attended	.023	.0138	
13	Perry Perry Township	Trans. Attended	.345	.022	
14	W.H. Sammis Stratton	Trans. Attended	.345-.138	.0234-.0195	
15	Toronto Toronto	Trans. Attended	.138	.014-.0115	
16					
17	Total Step-Up Substations				
18					
19	Aetna Akron	Trans. Unattended	.138	.023	.0132
20	Babb Akron	Trans. Unattended	.138	.023	.0132
21	Barberton Barberton	Trans. Unattended	.138	.023	.0066
22	Bluebell Alliance	Trans. Unattended	.138	.069-.023	.0132
23	Beaver Lorain	Trans. Unattended	.345	.138	.0132
24	Boardman Boardman	Trans. Unattended	.138	.069-.023	
25	Brookside Mont. Twp.	Trans. Unattended	.138	.069-.0345	.0041-.0132
26	Carlisle Lorain	Trans. Unattended	.345	.138	.0132
27	Carlisle Lorain	Trans. Unattended	.138	.069	
28	Chamberlin Twinsb. Twp.	Trans. Unattended	.138	.069	
29	Clark Springfield	Trans. Unattended	.138	.069	.0132
30	Cloverdale Massillon	Trans. Unattended	.138	.023	
31	Cloverdale Massillon	Trans. Unattended	.138	.069-.023	
32	Crissinger Pleasant Twp.	Trans. Unattended	.138	.0345	
33	Darrow Hudson	Trans. Unattended	.138	.069	.0132
34	East Akron Akron	Trans. Unattended	.138	.023	.0066
35	E. Springfield Springfield	Trans. Unattended	.138	.069	.0132
36	Galion Morrow Co.	Trans. Unattended	.345	.138	.0132
37	Galion Morrow Co.	Trans. Unattended	.138	.069	.0132
38	Gilchrist Mogadore	Trans. Unattended	.138	.069	.0132
39	Greenfield Perkins Twp.	Trans. Unattended	.138	.069-.0345	.012
40	Hanna Rootstown Twp.	Trans. Unattended	.345	.138	.0132

Name of Respondent
OHIO EDISON COMPANY

This Report is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1991

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substation or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of

lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.	
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)		
330.750	(A) 1	1	*See Notes on Page 426g			1	
395.766	(B) 1	1					2
595.000	12						3
130.000	3	1					4
185.000	3						5
51.600	(C) 1						6
64.200	(D) 1						7
1,187.120	(E)(F)(G) 3	1					8
3.750	(H) 1						9
280.000	2						10
53.333	1						11
34.240	(D) 1						12
373.500	(I) 3	1					13
2,235.600	(J) 7	2					14
195.000	5	1					15
6,114.859							16
60.000	1						17
60.000	1					18	
120.000	6					19	
115.000	5					20	
700.000	2					21	
120.000	2					22	
146.666	4					23	
400.000	1					24	
120.000	1					25	
240.000	2					26	
100.000	1					27	
50.000	4					28	
150.000	3					29	
48.000	1					30	
120.000	2					31	
120.000	2					32	
180.000	6	1	Synch. Condenser	1	20 Mva	33	
500.000	3					34	
80.000	2					35	
60.000	1					36	
246.666	7	2				37	
800.000	2					38	
						39	
						40	

Name of Respondent OHIO EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1991
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10,000 Kva except those serving customers with energy for resale, may be grouped according to functional

character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)		Character of Substation (b)		VOLTAGE (In MVA)		
					Primary	Secondary	Tertiary
					(c)	(d)	(e)
1	Highland	Warren Twp.	Trans.	Unattended	.345	.138	.0132
2	Ivanhoe	Warren Twp.	Trans.	Unattended	.138	.023	.0132
3	Johnson	Elyria Twp.	Trans.	Unattended	.138	.069	.0132
4	Knox	West Twp.	Trans.	Unattended	.138	.069	
5	Lakeview	Portage Twp.	Trans.	Unattended	.138	.0345	.00416-.0137
6	Lakeview	Portage Twp.	Trans.	Unattended	.138	.0345	
7	Leaside	Sandusky Twp.	Trans.	Unattended	.138	.069	
8	Lincoln Park	Youngstown	Trans.	Unattended	.138	.023	.0066
9	London	London	Trans.	Unattended	.138	.069	
10	Longview	Mansfield	Trans.	Unattended	.138	.023	.0132-.0043
11	Longview	Mansfield	Trans.	Unattended	.138	.069	
12	Lowellville	Lowellville	Trans.	Unattended	.138-.069	.069-.023	.0024
13	Mahoningside	Warren	Trans.	Unattended	.138	.023	
14	Masury	Masury	Trans.	Unattended	.138	.069-.023	.0066-.0024
15	Newton Falls	Newton Falls	Trans.	Unattended	.138	.069-.023	.0132-.0066
16	Pidgeon	Perry Twp.	Trans.	Unattended	.138	.069	
17	Riverbend	Youngstown	Trans.	Unattended	.138	.023	
18	Roberts	Marion	Trans.	Unattended	.138	.0345	.0138
19	Salt Springs	Weathersfield Twp.	Trans.	Unattended	.138	.069-.023	
20	Shinrock	Berlin Twp.	Trans.	Unattended	.138	.069	
21	South Akron	Akron	Trans.	Unattended	.138	.023	.0132
22	Star	Wadsworth Twp.	Trans.	Unattended	.345	.138	.0132
23	Star	Wadsworth Twp.	Trans.	Unattended	.138	.069	.0132
24	Tangy	Delaware City	Trans.	Unattended	.345	.138	.0132
25	Tangy	Delaware City	Trans.	Unattended	.138	.069	.0132
26	Urban	Akron	Trans.	Unattended	.138	.023	
27	Wellington	Wellington	Trans.	Unattended	.138	.069	.0132
28	West Akron	Bath Twp.	Trans.	Unattended	.138	.069	.0132
29	West Ravenna	Ravenna	Trans.	Unattended	.138	.069-.023	.0132-.0066
30							
31	Total Transmission Substations						
32							
33							
34	Arlington	Akron	Dist.	Unattended	.023	.00416	
35	Aurora	Aurora	Dist.	Unattended	.069	.01247	
36	Brady	Franklin Twp.	Dist.	Unattended	.138	.01247	
37	Brimfield	Brimfield	Dist.	Unattended	.069	.01247	
38	Brunswick	Brunswick	Dist.	Unattended	.138	.01247	
39	Camp Street	Akron	Dist.	Unattended	.023	.01247	
40	Campbellsport	Rootstown Twp.	Dist.	Unattended	.069	.01247	

Name of Respondent
OHIO EDISON COMPANY

This Report is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1991

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substation or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of

lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
1,000.000	2					1
60.000	1					2
240.000	2					3
60.000	1					4
66.666	2					5
33.333	1					6
60.000	1					7
120.000	4					8
60.000	1					9
66.000	2					10
126.667	2					11
30.000	3	1				12
60.000	1					13
128.750	9	4				14
130.000	3					15
80.000	1					16
60.000	1					17
99.999	3					18
166.875	5	1				19
60.000	1					20
120.000	2		Synch. Condenser	1	20 Mva	21
600.000	3					22
240.000	2					23
600.000	2					24
62.500	2					25
60.000	1					26
60.000	1					27
60.000	1					28
160.000	3					29
15,321.981						30
						31
						32
10.000	2					33
18.750	2					34
15.000	1					35
16.000	4					36
53.334	2					37
15.000	3					38
27.500	2					39
						40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10,000 Kva except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary	Secondary	Tertiary
			(c)	(d)	(e)
1	Carroll Street Akron	Dist. Unattended	.023	.02286-.00416	
2	Copley Copley Twp.	Dist. Unattended	.023	.01247	
3	Coventry Barberton	Dist. Unattended	.023	.01247	
4	East Akron Akron	Dist. Unattended	.138	.01247	
5	Evans Akron	Dist. Unattended	.138	.02286	
6	Geauga Twinsburg	Dist. Unattended	.069	.01247	
7	Gilchrist Akron	Dist. Unattended	.138	.01247	
8	Granger Granger Twp.	Dist. Unattended	.138	.01247	
9	Greentown Lake Twp.	Dist. Unattended	.069	.01247	
10	Hartville Hartville	Dist. Unattended	.069	.01247	
11	High Street Akron	Dist. Unattended	.023	.00416	
12	Hills Sagamore Hills Twp.	Dist. Unattended	.069	.01247	
13	Home Avenue Akron	Dist. Unattended	.023	.00416	
14	Ira Northampton Twp.	Dist. Unattended	.138	.01247	
15	Johnson's Cnrs. Barberton	Dist. Unattended	.023	.01247	
16	Keeney Akron	Dist. Unattended	.023	.00416	
17	Kent Kent	Dist. Unattended	.069	.01247	
18	Krumroy Krumroy	Dist. Unattended	.023	.01247	
19	Macedonia Macedonia	Dist. Unattended	.069	.01247	
20	Mantua Mantua Twp.	Dist. Unattended	.069	.01247	
21	Martin Barberton	Dist. Unattended	.069	.01247	
22	McKnights Springfield Twp.	Dist. Unattended	.069	.01247	
23	Medina Medina	Dist. Unattended	.069	.01247-.00416	
24	Moore Akron	Dist. Unattended	.138	.01247	
25	Norgan Akron	Dist. Unattended	.023	.00416	
26	Nimisila Franklin Twp.	Dist. Unattended	.069	.01247	
27	Noble Akron	Dist. Unattended	.023	.00416	
28	Osage Akron	Dist. Unattended	.023	.00416	
29	Page Streetsboro	Dist. Unattended	.069	.01247	
30	Pine Akron	Dist. Unattended	.138	.01247	
31	Portage Lakes Portage Lakes	Dist. Unattended	.069	.01247	
32	Randolph Atwater Twp.	Dist. Unattended	.069	.01247	
33	Ravenna Ravenna	Dist. Unattended	.069	.00416	
34	Ryan Medina	Dist. Unattended	.138	.01247	
35	South Akron Akron	Dist. Unattended	.023	.00416	
36	Stoner Akron	Dist. Unattended	.023	.00416	
37	Stoney Hinckley Twp.	Dist. Unattended	.138	.01247	
38	Stow Stow	Dist. Unattended	.069	.01247	
39	Streetsboro Streetsboro	Dist. Unattended	.069	.01247	
40	Sumner Akron	Dist. Unattended	.069	.01247	

Name of Respondent
OHIO EDISON COMPANY

This Report is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1991

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substation or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of

lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
12.000	4					1
10.000	2					2
11.250	2					3
20.000	1					4
41.667	1					5
20.000	1					6
20.000	1					7
20.000	1					8
18.750	2					9
18.750	2					10
15.000	2					11
12.500	1					12
10.000	2					13
20.000	1					14
10.000	2					15
16.250	3					16
25.000	2					17
23.437	3					18
18.750	2					19
12.500	2					20
22.500	2					21
28.125	3					22
36.250	4					23
20.000	1					24
11.250	2					25
18.750	2					26
11.250	2					27
10.000	2					28
20.000	1					29
51.667	3					30
22.500	2					31
10.000	1					32
12.500	2					33
26.667	1					34
11.874	3					35
11.000	3					36
20.000	1					37
45.000	3					38
18.750	2					39
21.875	2					40

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of less than 10,000 Kva except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation		Character of Substation		VOLTAGE (In MVA)		
					Primary	Secondary	Tertiary
					(c)	(d)	(e)
(a)	(b)						
1	Tallmadge	Tallmadge	Dist.	Unattended	.023	.01247	
2	Terex	Hudson	Dist.	Unattended	.138	.01320	
3	Thornton	Akron	Dist.	Unattended	.023	.00416	
4	Tusc	Norton	Dist.	Unattended	.138	.01247	
5	Twinsburg	Twinsburg	Dist.	Unattended	.069	.01247	
6	Water Street	Akron	Dist.	Unattended	.023	.00416	
7	West Akron	Bath Twp.	Dist.	Unattended	.138	.01247	
8	West Medina	Medina	Dist.	Unattended	.138	.01247	
9	Wyoga	Northampton Twp.	Dist.	Unattended	.069	.01247	
10	Adams	Norwalk	Dist.	Unattended	.069	.01247	
11	Bay	Sandusky	Dist.	Unattended	.0345	.00416	
12	Bogart	Erie Co. Huron Twp.	Dist.	Unattended	.069	.01247	
13	Covert	Cedar Point	Dist.	Unattended	.069	.01247	
14	Greenfield	Perkins Twp.	Dist.	Unattended	.138	.01247	
15	Huron	Huron	Dist.	Unattended	.069	.01247	
16	New Departure	Sandusky	Dist.	Unattended	.138	.01320	
17	Wilmer	Sandusky	Dist.	Unattended	.069	.01247	
18	Abbe	Elyria	Dist.	Unattended	.069	.01247	
19	Axtel	Axtel	Dist.	Unattended	.069	.01247	
20	Capel	Grafton Twp.	Dist.	Unattended	.069	.01247	
21	Columbia	Columbia	Dist.	Unattended	.069	.01247	
22	Ely	Elyria	Dist.	Unattended	.069	.01247	
23	Gates	Elyria	Dist.	Unattended	.138	.01320	
24	Lehigh	Lorain	Dist.	Unattended	.069	.00416	
25	Mill	N. Ridgeville	Dist.	Unattended	.069	.01247	
26	Murray	Elyria	Dist.	Unattended	.138	.01247	
27	Shawville	Ridgeville Twp.	Dist.	Unattended	.069	.01247	
28	Sheffield	Sheffield Lake	Dist.	Unattended	.069	.01247	
29	South Amherst	Amherst Twp.	Dist.	Unattended	.069	.01247	
30	Spring Valley	Elyria	Dist.	Unattended	.069	.01247	
31	Vincent	Sheffield Twp.	Dist.	Unattended	.069	.01247	
32	Wakeman	Wakeman Twp.	Dist.	Unattended	.069	.01247	
33	Washington	Lorain	Dist.	Unattended	.069	.01247-.00416	
34	Willow Creek	Black River Twp.	Dist.	Unattended	.069	.01247	
35	Winckles	Elyria	Dist.	Unattended	.069	.00416	
36	Woodford Ave.	Elyria	Dist.	Unattended	.069	.01247	
37	Alta	Madison Twp.	Dist.	Unattended	.069	.01247	
38	Bowman	Mansfield	Dist.	Unattended	.069	.01247-.00416	
39	Cline	Mansfield	Dist.	Unattended	.069	.00416	
40	Cook	Washington Twp.	Dist.	Unattended	.069	.01247	

Name of Respondent
OHIO EDISON COMPANY

This Report is:
(1) An Original
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Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1991

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substation or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
18.750	2					1
50.000	2					2
10.000	2					3
40.000	2					4
40.000	2					5
14.250	4					6
51.667	3					7
26.600	1					8
12.500	1					9
32.500	2					10
15.000	2					11
29.375	2					12
40.000	2					13
20.000	1					14
12.500	1					15
80.000	2					16
12.500	1					17
20.000	1					18
21.875	2					19
10.000	1					20
12.500	1					21
50.000	2					22
12.500	2					23
20.000	1					24
25.000	2					25
34.375	3					26
21.875	2					27
12.500	1					28
20.535	2					29
12.500	1					30
10.000	1					31
25.000	2					32
29.375	2					33
18.750	2					34
12.500	1					35
20.000	1					36
25.000	2					37
10.000	2					38
18.750	2					39
						40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
 2. Substations which serve only one industrial or street railway customer should not be listed below.
 3. Substations with capacities of less than 10,000 Kva except those serving customers with energy for resale, may be grouped according to functional

character, but the number of such substations must be shown.
 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)		Character of Substation (b)		VOLTAGE (In MVA)		
					Primary (c)	Secondary (d)	Tertiary (e)
1	Fifth St.	Mansfield	Dist.	Unattended	.069	.00416	
2	Jefferson	Jefferson Twp.	Dist.	Unattended	.069	.01247	
3	Madison	Madison Twp.	Dist.	Unattended	.138	.01247	
4	Ontario	Mansfield	Dist.	Unattended	.138	.01247	
5	Trimble Rd.	Mansfield	Dist.	Unattended	.069	.01247	
6	Leader St.	Marion	Dist.	Unattended	.0345	.01247-.00416	
7	Ordnance	Claridon Twp.	Dist.	Unattended	.0345	.01247	
8	Park	Marion	Dist.	Unattended	.0345	.01247	
9	Beechwood	Washington Twp.	Dist.	Unattended	.069	.01247	
10	Jackson Lane	Perry Twp.	Dist.	Unattended	.069	.01247	
11	Navarre	Navarre	Dist.	Unattended	.069	.01247	
12	Richville	Perry Twp.	Dist.	Unattended	.069	.01247	
13	Rittman	Rittman	Dist.	Unattended	.069	.01247	
14	Rockhill	Alliance	Dist.	Unattended	.069	.00416	
15	Ross	Wooster	Dist.	Unattended	.023	.01247	
16	Southeast	Alliance	Dist.	Unattended	.069	.01247-.00416	
17	Strobel	Massillon	Dist.	Unattended	.069	.01247	
18	Tiger	Massillon	Dist.	Unattended	.069	.01247	
19	Columbus Rd.	Springfield	Dist.	Unattended	.069	.01247	
20	Deer	Union Twp.	Dist.	Unattended	.069	.01247	
21	Eastside	Springfield	Dist.	Unattended	.069	.01247	
22	Elmwood	Springfield	Dist.	Unattended	.069	.01247-.00416	
23	Enon	Mad River Twp.	Dist.	Unattended	.069	.01247	
24	Ferncliff	Springfield	Dist.	Unattended	.069	.01247	
25	Leffels Lane	Mad River Twp.	Dist.	Unattended	.069	.01247	
26	London	London	Dist.	Unattended	.138	.01247	
27	Mad River	Springfield	Dist.	Unattended	.069	.01247	
28	Moorefield	Moorefield Twp.	Dist.	Unattended	.069	.01247	
29	North Hampton	Pike Twp.	Dist.	Unattended	.069	.01247	
30	Ridgewood	Springfield	Dist.	Unattended	.069	.01247	
31	Rockaway	Springfield	Dist.	Unattended	.069	.01247	
32	Rona	Bath Twp.	Dist.	Unattended	.069	.01247	
33	Titus	Springfield Twp.	Dist.	Unattended	.069	.01247	
34	Valley	Springfield	Dist.	Unattended	.069	.01247	
35	Bridge	Warren	Dist.	Unattended	.138	.01247	
36	Burton	Howland Twp.	Dist.	Unattended	.138	.01247	
37	Chestnut St.	Warren	Dist.	Unattended	.023	.00416	
38	Cortland	Bazetta Twp.	Dist.	Unattended	.138	.01247	
39	Elm	Bazetta Twp.	Dist.	Unattended	.138	.01247	
40	Garden	Warren	Dist.	Unattended	.138	.01247	

Name of Respondent
OHIO EDISON COMPANY

This Report is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1991

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substation or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of

lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
15.000	2					1
10.937	1					2
20.000	1					3
20.000	2					4
15.625	2					5
17.500	2					6
12.500	2					7
25.000	2					8
20.000	1					9
32.500	2					10
12.500	1					11
12.500	1					12
12.500	2					13
10.000	2					14
14.375	2					15
17.500	2					16
29.375	2					17
32.500	2					18
21.875	2					19
12.500	1					20
25.000	2					21
12.500	2					22
18.750	2					23
10.000	1					24
25.000	2					25
20.000	1					26
20.000	1					27
21.875	2					28
12.500	1					29
25.000	2					30
10.000	1					31
10.000	1					32
20.000	1					33
25.000	2					34
20.000	1					35
20.000	1					36
11.250	2					37
20.000	1					38
20.000	1					39
28.500	2					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10,000 kva except those serving customers with energy for resale, may be grouped according to functional

character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)		Character of Substation (b)		VOLTAGE (In Mva)		
					Primary (c)	Secondary (d)	Tertiary (e)
1	Leavittsburg	Leavittsburg	Dist.	Unattended	.069	.01247	
2	Tod	Lordstown Twp.	Dist.	Unattended	.138	.01247	
3	Andover	Andover Twp.	Dist.	Unattended	.069	.01247	
4	Belmont	Youngstown	Dist.	Unattended	.023	.00416	
5	Boardman	Youngstown	Dist.	Unattended	.138-.023	.01247-.00416	
6	Canfield	Canfield	Dist.	Unattended	.069	.00832	
7	Churchill	Youngstown	Dist.	Unattended	.069	.00832	
8	Clifton	Boardman Twp.	Dist.	Unattended	.023	.00416	
9	Commerce	Jackson Twp.	Dist.	Unattended	.138	.01247	
10	Cornersburg	Cornersburg	Dist.	Unattended	.069	.00832	
11	Dobbins	Poland Twp.	Dist.	Unattended	.138	.01247	
12	Hitchcock	Boardman Twp.	Dist.	Unattended	.069	.01247-.00416	
13	Indianola	Youngstown	Dist.	Unattended	.023	.00416	
14	Kimberly	Austintown Twp.	Dist.	Unattended	.069	.00832	
15	Lisbon	Lisbon	Dist.	Unattended	.069	.01247-.00416	
16	Nevada	Boardman	Dist.	Unattended	.069	.01247	
17	Pidgeon	Perry Twp.	Dist.	Unattended	.138-.069	.01247	
18	Poland	Poland Twp.	Dist.	Unattended	.069	.00832-.00416	
19	Salem	Salem	Dist.	Unattended	.069	.00832-.00416	
20	Vienna	Vienna Twp.	Dist.	Unattended	.069	.01247	
21	Wickliffe (New)	Austintown Twp.	Dist.	Unattended	.138	.02286	
22	Wirt Street	Youngstown	Dist.	Unattended	.023	.00416	
23	Wood Street	Youngstown	Dist.	Unattended	.023	.00416	
24							
25	Total Distribution Substations - 10,000 kva & Over						
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substation or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of

lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
18.750	2					1
15.625	2					2
12.500	2					3
25.000	2					4
40.450	3					5
18.750	2					6
24.375	2					7
12.500	2					8
20.000	1					9
18.750	2					10
20.000	1					11
18.750	2					12
15.000	2					13
25.000	2					14
16.250	2					15
38.750	3					16
20.000	1					17
10.000	2					18
17.082	4					19
12.500	1					20
42.000	1					21
11.250	2					22
10.000	3	1				23
3,103.417						24
						25
						26
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						40

Name of Respondent OHIO EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1991
-------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------	---------------------------------

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10,000 Kva except those serving customers with energy for resale, may be grouped according to functional

character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1					
2	Distribution Substations - Under 10,000 kva				
3					
4	44 Substation(s)	Dist. Unattended	.069	.01247	
5	7 Substation(s)	Dist. Unattended	.069	.00832	
6	1 Substation(s)	Dist. Unattended	.069	.0072	
7	21 Substation(s)	Dist. Unattended	.069	.00416	
8	5 Substation(s)	Dist. Unattended	.0345	.01247	
9	5 Substation(s)	Dist. Unattended	.0345	.0072	
10	9 Substation(s)	Dist. Unattended	.0345	.00416	
11	5 Substation(s)	Dist. Unattended	.023	.01247	
12	3 Substation(s)	Dist. Unattended	.023	.00832	
13	2 Substation(s)	Dist. Unattended	.023	.0072	
14	35 Substation(s)	Dist. Unattended	.023	.00416	
15	1 Substation(s)	Dist. Unattended	.023	.0024	
16					
17	Total Distribution Substations				
18					
19					
20	Total Transmission and Distribution Substations				
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10,000 Kva except those serving customers with energy for resale, may be grouped according to functional

character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Notes: (A) Ownership of certain of the substation structures and equipment serving Unit #1 of the Beaver Valley Power Station is shared by the Company, the Company's subsidiary, Pennsylvania Power Company (PP), and Duquesne Light Company (DL), in the ratio of 35.0%, 17.5% and 47.5%, respectively.				
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Name of Respondent OHIO EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1991
-------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------	---------------------------------

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substation or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of

lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
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						31
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						33
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						35
						36
						37
						38
						39
						40
326.183	49					
42.587	11					
5.000	1					
139.749	23					
39.687	6					
34.437	6					
47.984	12					
29.067	13					
21.748	5					
5.625	2					
200.561	59					
1.500	1					

3,997.545						

19,319.526						

Name of Respondent OHIO EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1991
-------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------	---------------------------------

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers

are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-Hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In MVA) (d)
1	Number at Beginning of Year	959,796	254,204	8,379
2	Additions During Year			
3	Purchases	59,874	8,540	377
4	Associated with Utility Plant Acquired	-	-	-
5	TOTAL Additions (Enter Total of Lines 3 and 4)	59,874	8,540	377
6	Reductions During Year			
7	Retirements	52,353	5,125	147
8	Associated with Utility Plant Sold	-	33	6
9	TOTAL Reductions (Enter Total of Lines 7 and 8)	52,353	5,158	153
10	Number at End of Year (Lines 1 + 5 - 9)	967,317	257,586	8,603
11	In Stock	48,895	8,940	641
12	Locked Meters on Customers' Premises	9,152	-	-
13	Inactive Transformers on System	-	-	-
14	In Customers' Use	909,148	248,646	7,962
15	In Company's Use	122	-	-
16	TOTAL End of Year (Enter Total of Lines 11 to 15. This line should equal line 10.)	967,317	257,586	8,603

Name of Respondent
OHIO EDISON COMPANY

This Report is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1991

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimated on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Air pollution control facilities:

- (1) Scrubbers, precipitators, tall smokestacks, etc.
- (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash

or low sulfur fuels including storage and handling equipment

- (3) Monitoring equipment
- (4) Other

B. Water pollution control facilities:

- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other

C. Solid waste disposal costs:

- (1) Ash handling and disposal equipment
- (2) Land
- (3) Settling ponds
- (4) Other

D. Noise abatement equipment:

- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other

E. Esthetic costs:

- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:

- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
- (3) Parks and related facilities
- (4) Other

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Costs (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities	\$1,969,668	\$462,255	(\$4,037,237)	\$775,276,700	\$775,276,700
2	Water Pollution Control Facilities	2,643,374	1,466,761	15,514,506	211,195,647	211,050,097
3	Solid Waste Disposal Costs	455,563	287,936	2,744,423	131,890,737	131,890,737
4	Noise Abatement Equipment	17,265	-	(24,801)	952,395	816,792
5	Esthetic Costs	111,746	-	(2,880)	6,626,794	3,878,404
6	Additional Plant Capacity	-	-	-	8,345,080	8,345,080
7	Miscellaneous (Identify significant)	-	-	-	2,333,106	2,333,106
8	TOTAL (Total of lines 1 thru 7)	\$5,197,616	\$2,216,952	\$14,194,011	\$1,136,620,459	\$1,133,590,916
9	Construction Work in Progress	////////////////	////////////////	////////////////	\$128,386,564	\$128,386,564

Name of Respondent	This Report Is:	Date of Report	Year of Report
OHIO EDISON COMPANY	(1) <u>X</u> An Original (2) ___ A Resubmission	(Mo, Da, Yr)	Dec. 31, 1991

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.

2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.

3. Report expenses under the subheadings listed below.

4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.

5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of al-

ternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.

6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.

7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

LINE NO.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	\$34,659,639	\$34,659,639
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs	34,430,768	22,841,133
3	Fuel Related Costs		
4	Operation of Facilities	254,323	254,323
5	Fly Ash and Sulfur Sludge Removal	9,016,063	2,187,080
6	Difference in Cost of Environmentally Clean Fuels	39,041,455	39,041,455
7	Replacement Power Costs	6,872,707	--
8	Taxes and Fees	430,276	430,276
9	Administrative and General	--	--
10	Other (Identify significant)	--	--
11	TOTAL	\$124,705,231	\$99,413,906

Engineers' cost estimates were used for those facilities where actual production costs were not available.

Expenses associated with Perry Unit #1 are not available from the operating company and are not included in the above totals.

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