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Form Approved
OMB No. 1902-0021
(Expires 11/30/2001)



PUBLIC UTILITIES COMMISSION OF OHIO

FERC Form No. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

RECEIVED

MAY 04 1999

PUCO FISCAL

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

The Dayton Power and Light Company

Year of Report

Dec. 31, 1998

REPORT OF INDEPENDENT ACCOUNTANTS

To the Board of Directors of
The Dayton Power and Light Company

We have audited the balance sheet of The Dayton Power and Light Company as of December 31, 1998 and the related statements of income, retained earnings and of cash flows for the year then ended included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with generally accepted auditing standards. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

These financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in the applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of The Dayton Power and Light Company as of December 31, 1998, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of The Dayton Power and Light Company and for filing with the Federal Energy Regulatory Commission and should not be used for any other purpose.

PricewaterhouseCoopers LLP

January 20, 1999
Dayton, Ohio

**INSTRUCTIONS FOR FILING THE
FERC FORM NO. 1**

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) One million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses)

III. What and Where to Submit

(a) Submit this form on electronic media consisting of two (2) duplicate data diskettes and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A-21
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as contained on the electronic media, that the signer knows the contents of the paper copies and electronic media, and that the contents as stated in the copies and on the electronic media are true to the-best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A-21 Washington, DC 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below Listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications).

III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
-----	-----
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following form for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended _____ on which we have reported separately under date of _____ We have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch
Federal Energy Regulatory Commission
888 First Street, NE. Room 2A-1 ED-12.2
Washington, DC 20426
(202) 208-2474

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street ME., Washington, DC 20426 (Attention: Mr. Michael Hitter, ED-12.3); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, two (2) new data diskettes and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a) must be filed. Resubmissions must be numbered sequentially both on the diskettes and on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

Definitions

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
... (3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) "Person" means an individual or a corporation;

(5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry an the business of developing, transmitting, unitizing, or distributing power;..."

(11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered:

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission my prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec: 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing..."

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**FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent The Dayton Power and Light Company	02 Year of Report Dec. 31, <u>1998</u>	
03 Previous Name and Date of Change (if name changed during year) <p style="text-align: center;">/ /</p>		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) P.O. Box 8825, Dayton, OH 45401		
05 Name of Contact Person Bonita F. Hupman	06 Title of Contact Person Mgr, Gen Acctg	
07 Address of Contact Person (Street, City, State, Zip Code) 1900 Dryden Road, Dayton, OH 45439		
08 Telephone of Contact Person, including Area Code (937) 331-4804	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/30/1999
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report: that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name Paul Anderson	03 Signature 	04 Date Signed (Mo, Da, Yr) 04/30/1999
02 Title Controller		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Security Holders and Voting Powers	106-107	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
14	Nuclear Fuel Materials	202-203	None
15	Electric Plant in Service	204-207	
16	Electric Plant Leased to Others	213	None
17	Electric Plant Held for Future Use	214	
18	Construction Work in Progress-Electric	216	
19	Construction Overheads-Electric	217	
20	General Description of Construction Overhead Procedure	218	
21	Accumulated Provision for Depreciation of Electric Utility Plant	219	
22	Nonutility Property	221	
23	Investment of Subsidiary Companies	224-225	
24	Materials and Supplies	227	
25	Allowances	228-229	
26	Extraordinary Property Losses	230	None
27	Unrecovered Plant and Regulatory Study Costs	230	None
28	Other Regulatory Assets	232	
29	Miscellaneous Deferred Debits	233	
30	Accumulated Deferred Income Taxes	234	
31	Capital Stock	250-251	
32	Cap Stk Sub, Cap Stk Liab for Con, Prem Cap Stk & Inst Recd Cap Stk	252	
33	Other Paid-in Capital	253	
34	Discount on Capital Stock	254	
35	Capital Stock Expense	254	
36	Long-Term Debit	256-257	

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
38	Taxes Accrued, Prepaid and Charged During the Year	262-263	
39	Accumulated Deferred Investment Tax Credits	266-267	
40	Other Deferred Credits	269	
41	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	
42	Accumulated Deferred Income Taxes-Other Property	274-275	
43	Accumulated Deferred Income Taxes-Other	276-277	
44	Other Regulatory Liabilities	278	
45	Electric Operating Revenues	300-301	
46	Sales of Electricity by Rate Schedules	304	
47	Sales for Resale	310-311	
48	Electric Operation and Maintenance Expenses	320-323	
49	Number of Electric Department Employees	323	
50	Purchased Power	326-327	
51	Transmission of Electricity for Others	328-330	
52	Transmission of Electricity by Others	332	
53	Miscellaneous General Expenses-Electric	335	
54	Depreciation and Amortization of Electric Plant	336-337	
55	Particulars Concerning Certain Income Deduction and Int Charges Acnts	340	
56	Regulatory Commission Expenses	350-351	None
57	Research, Development and Demonstration Activities	352-353	
58	Distribution of Salaries and Wages	354-355	
59	Common Utility Plant and Expenses	356	
60	Electric Energy Account	401	
61	Monthly Peaks and Output	401	
62	Steam Electric Generating Plant Statistics (Large Plants)	402-403	
63	Hydroelectric Generating Plant Statistics (Large Plants)	406-407	None
64	Pumped Storage Generating Plant Statistics (Large Plants)	408-409	None
65	Generating Plant Statistics (Small Plants)	410-411	None
66	Transmission Line Statistics	422-423	

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Lines Added During Year	424-425	
68	Substations	426-427	
69	Electric Distribution Meters and Line Transformers	429	
70	Environmental Protection Facilities	430	
71	Environmental Protection Expenses	431	
72	Footnote Data	450	None
	<p>Stockholders' Reports Check appropriate box:</p> <p><input type="checkbox"/> Four copies will be submitted</p> <p><input checked="" type="checkbox"/> No annual report to stockholders is prepared</p>		

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Paul R. Anderson, Controller
The Dayton Power and Light Company
P. O. Box 8825
Dayton, OH 45401

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Ohio - March 23, 1911

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Ohio

Electric
Gas

5. Have you engaged as the principle accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent <i>The Dayton Power and Light Company</i>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, <u>1998</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

The Respondent is a subsidiary of DPL Inc. (a holding company) which holds all of the outstanding common shares of the Respondent. Refer to the DPL Inc. SEC Form 10-K for year ended December 31, 1998, for additional information.

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	DP&L Community Urban Redevelopment Corp.	Inactive	100%	
2				
3	MacGregor Park, Inc.	Owner and developer of	100%	
4		real estate.		
5				
6	MVE, Inc.	Support services.	100%	
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Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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OFFICERS

- Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
- If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman (1)	Peter H. Forster	500,000
2			
3			
4	President and Chief Executive Officer	Allen M. Hill	500,000
5			
6			
7	Group Vice President	Judy W. Lansaw	264,000
8			
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10	Group Vice President and Secretary	Stephen F. Koziar, Jr.	244,000
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13	Group Vice President	H. Ted Santo	243,000
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31	(1) Annual compensation for 1998 was paid pursuant to an		
32	agreement with the Respondent and DPL Inc.		
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36	In addition to the named executive officers, Beth E.		
37	Mooney, Executive Vice President and Chief Operating		
38	Officer - DPL Inc., and James P. Torgerson, Vice		
39	President, Chief Financial Officer and Treasurer - DPL		
40	Inc., joined DPL Inc. in mid-year 1998.		
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DIRECTORS

- Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
- Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Thomas J. Danis	Dayton, Ohio
2		
3	James F. Dicke II	New Bremen, Ohio
4		
5	Peter H. Forster (Chairman)	Dayton, Ohio
6		
7	Ernie Green	Dayton, Ohio
8		
9	Jane G. Haley	Dayton, Ohio
10		
11	Allen M. Hill (President and Chief Executive Officer)	Dayton, Ohio
12		
13	W. August Hillenbrand	Batesville, Indiana
14		
15	David R. Holmes	Dayton, Ohio
16		
17	Bumell R. Roberts	Dayton, Ohio
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19	(1) Respondent does not have an Executive Committee.	
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Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust(whether voting trust, etc.) duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a List of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other than stock carries voting rights, explain in a footnote the circumstances whereby such security became vested with voting rights give other important particulars (details) concerning voting rights of such security. State whether voting right are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method explain briefly in a footnote.
4. Furnish particulars (details) concerning any options warrants, or rights outstanding at the end of the year others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or right the amount of such securities or assets so entitled to purchased by any officer, director, associated company, or of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the public where the options, warrants, or rights were issued prorata basis.

1. Give the date of the latest closing of the stock book prior to end of year, and state the purpose of such closing: Not closed - Year Ending December 31, 1998	2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors of the respondent and number of such votes cast by proxy Total: 41,172,173 By Proxy: [REDACTED]	3. Give the date and place of such meeting April 14, 1998 Cedarville, Ohio
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of Votes as of (date): 12/31/1998			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	41,172,173	41,172,173		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of security holders listed below	41,172,173	41,172,173		
7	DPL Inc.	41,172,173	41,172,173		
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					

Name of Respondent

The Dayton Power and Light Company

This Report Is:

(1) An Original

(2) A Resubmission

Date of Report

(Mo, Da, Yr)

04/30/1999

Year of Report

Dec. 31, 1998

SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
19					
20					
21					
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26					
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Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
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106	2	Item 2
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At the Annual Meeting of Shareholders held on April 14, 1998, all of the members of the Board of Directors were re-elected.

106	4	d
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If at any time cumulative dividends upon the outstanding preferred stock shall be in arrears in an aggregate amount equivalent to four full quarterly dividends or more, the holders of the outstanding preferred stock, voting separately regardless of class or series, shall have the right, at the next annual meeting of stockholders (or at a special meeting, if for any reason the annual meeting is not held) and at each such annual meeting thereafter to elect the largest number of directors which shall not exceed one-third of the members of the Board of Directors of the Respondent as then constituted, or if such number shall be less than two, then to elect two directors and such right shall continue until, but only until, full cumulative dividends upon all outstanding preferred stock to the end of the then current dividend period shall have been paid or declared and set apart for payment.

For additional information regarding preferred stock voting rights, reference is made to Article Four of the Respondent's Amended Articles of Incorporation.

106	7	a
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The Respondent is a subsidiary of DPL Inc. (a holding Company) which holds all of the outstanding common shares of the Respondent. The preferred stock and debt of the Respondent continue to be held by nonaffiliated parties.

Name of Respondent The Dayton Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/30/1999	Year of Report Dec. 31, 1998
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform system of Accounts were submitted to the Commission.
4. Important leaseholds (other than Leaseholds for natural gas Lands) that have been acquired or given, assigned or-surrendered: Give effective dates, Lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing Lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or Lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of Liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or Less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important Legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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IMPORTANT CHANGES DURING THE YEAR (continued)

1. None
2. None
3. None
4. None
5. None
6. DPL Inc. has revolving credit agreements, renewable through 2000 and 2002, which allows total borrowings by DPL Inc. and its subsidiaries of \$300 million. At year-end 1998, DPL Inc. had no outstanding borrowings under these credit agreements.

 DP&L also has \$97 million available in short-term lines of credit. At year-end, DP&L had \$81 million outstanding from these lines of credit and \$99 million in commercial paper outstanding.
7. None
8. In 1993, the Respondent and Local 175 of the Utility Workers' Union of America agreed to a six-year contract effective November 1, 1993, which is estimated to increase union employees' wage and benefits costs by about 3% annually during the six-year term.
9. None
10. None

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)			
3	Construction Work in Progress (107)	200-201	3,568,525,416	3,650,330,731
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)	200-201	13,070,051	20,487,036
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)		3,581,595,467	3,670,817,767
6	Net Utility Plant (Enter Total of line 4 less 5)	200-201	1,354,700,201	1,462,153,619
7	Nuclear Fuel (120.1-120.4, 120.6)		2,226,895,266	2,208,664,148
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	202-203	0	0
10	Net Utility Plant (Enter Total of lines 6 and 9)		0	0
11	Utility Plant Adjustments (116)		2,226,895,266	2,208,664,148
12	Gas Stored Underground - Noncurrent (117)	122	0	0
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)			
15	(Less) Accum. Prov. for Depr. and Amort. (122)	221	5,002,584	16,778,476
16	Investments in Associated Companies (123)		2,055	8,936,514
17	Investment in Subsidiary Companies (123.1)		1,019,589	1,019,590
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)	224-225	98,083,444	231,182,173
19	Noncurrent Portion of Allowances			
20	Other Investments (124)	228-229	0	0
21	Special Funds (125-128)		496,002	496,002
22	TOTAL Other Property and Investments (Total of lines 14-17,19-21)		246,124	246,124
23	CURRENT AND ACCRUED ASSETS		104,845,688	240,785,851
24	Cash (131)			
25	Special Deposits (132-134)		2,312,295	-7,564,713
26	Working Fund (135)		130,738	130,738
27	Temporary Cash Investments (136)		6,956,232	4,317,617
28	Notes Receivable (141)		2,000,000	4,000,000
29	Customer Accounts Receivable (142)		45,382	45,382
30	Other Accounts Receivable (143)		90,755,563	82,153,978
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		33,637,446	40,018,844
32	Notes Receivable from Associated Companies (145)		4,656,995	4,657,033
33	Accounts Receivable from Assoc. Companies (146)		220,000	220,000
34	Fuel Stock (151)		7,658,581	3,185,937
35	Fuel Stock Expenses Undistributed (152)	227	28,923,175	34,437,847
36	Residuals (Elec) and Extracted Products (153)	227	0	0
37	Plant Materials and Operating Supplies (154)	227	0	0
38	Merchandise (155)	227	32,089,853	31,537,616
39	Other Materials and Supplies (156)	227	106,118	128,922
40	Nuclear Materials Held for Sale (157)	227	101,135	111,924
41	Allowances (158.1 and 158.2)	202-203/227	0	0
42	(Less) Noncurrent Portion of Allowances	228-229	19,250	40,850
43	Stores Expense Undistributed (163)		0	0
44	Gas Stored Underground - Current (164.1)	227	114,471	235,155
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		25,749,154	45,693,350
46	Prepayments (165)		0	0
47	Advances for Gas (166-167)		67,196,458	63,150,431
48	Interest and Dividends Receivable (171)		0	0
49	Rents Receivable (172)		67,248	10,510
50	Accrued Utility Revenues (173)		0	0
51	Miscellaneous Current and Accrued Assets (174)		78,318,924	99,459,887
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		371,745,028	396,657,242

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	DEFERRED DEBITS			
54	Unamortized Debt Expenses (181)		8,319,845	8,007,805
55	Extraordinary Property Losses (182.1)	230	0	0
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
57	Other Regulatory Assets (182.3)	232	430,917,721	392,366,578
58	Prelim. Survey and Investigation Charges (Electric) (183)		0	0
59	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)		0	0
60	Clearing Accounts (184)		584,274	488,315
61	Temporary Facilities (185)		0	0
62	Miscellaneous Deferred Debits (186)	233	234,459,451	245,637,608
63	Def. Losses from Disposition of Utility Plt. (187)		0	0
64	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
65	Unamortized Loss on Reaquired Debt (189)		10,144,074	9,262,508
66	Accumulated Deferred Income Taxes (190)	234	112,192,983	117,073,800
67	Unrecovered Purchased Gas Costs (191)		16,602,430	5,853,382
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		813,220,778	778,689,996
69	TOTAL Assets and Other Debits (Enter Total of lines 10,11,12,22,52,68)		3,516,706,760	3,624,797,237

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)			
3	Preferred Stock Issued (204)	250-251	411,722	411,722
4	Capital Stock Subscribed (202, 205)	250-251	22,850,800	22,850,800
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	252	302,066,842	302,236,892
8	Installments Received on Capital Stock (212)	253	453,716,870	502,716,870
9	(Less) Discount on Capital Stock (213)	252	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	254	16,716,891	16,716,891
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	541,816,660	473,898,243
13	(Less) Reaquired Capital Stock (217)	118-119	-6,641,520	11,947,497
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)	250-251	0	0
15	LONG-TERM DEBT		1,297,504,483	1,297,345,133
16	Bonds (221)			
17	(Less) Reaquired Bonds (222)	256-257	888,579,337	888,179,337
18	Advances from Associated Companies (223)	256-257	0	0
19	Other Long-Term Debt (224)	256-257	0	0
20	Unamortized Premium on Long-Term Debt (225)		0	0
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		0	0
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		2,220,982	2,134,189
23	OTHER NONCURRENT LIABILITIES		886,358,355	886,045,148
24	Obligations Under Capital Leases - Noncurrent (227)			
25	Accumulated Provision for Property Insurance (228.1)		0	0
26	Accumulated Provision for Injuries and Damages (228.2)		0	0
27	Accumulated Provision for Pensions and Benefits (228.3)		21,717,620	14,331,194
28	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
29	Accumulated Provision for Rate Refunds (229)		0	0
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)		0	0
31	CURRENT AND ACCRUED LIABILITIES		21,717,620	14,331,194
32	Notes Payable (231)			
33	Accounts Payable (232)		79,747,234	179,905,303
34	Notes Payable to Associated Companies (233)		120,177,267	101,329,687
35	Accounts Payable to Associated Companies (234)		0	0
36	Customer Deposits (235)		4,199,793	5,235,631
37	Taxes Accrued (236)		6,925,636	7,422,375
38	Interest Accrued (237)	262-263	156,497,965	160,499,649
39	Dividends Declared (238)		20,665,226	20,653,934
40	Matured Long-Term Debt (239)		0	0
41	Matured Interest (240)		0	0
42	Tax Collections Payable (241)		0	0
43	Miscellaneous Current and Accrued Liabilities (242)		-131,946	21,035
44	Obligations Under Capital Leases-Current (243)		102,450,643	131,905,980
45	TOTAL Current & Accrued Liabilities (Enter Total of lines 32 thru 44)		0	0
			490,531,818	606,973,594

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)			
48	Accumulated Deferred Investment Tax Credits (255)	266-267	7,108,291	7,662,127
49	Deferred Gains from Disposition of Utility Plant (256)		72,249,467	69,263,165
50	Other Deferred Credits (253)		0	0
51	Other Regulatory Liabilities (254)	269	36,878,195	38,727,492
52	Unamortized Gain on Reaquired Debt (257)	278	93,268,961	103,055,032
53	Accumulated Deferred Income Taxes (281-283)		0	0
54	TOTAL Deferred Credits (Enter Total of lines 47 thru 53)	272-277	611,089,570	601,394,352
55			820,594,484	820,102,168
56			0	0
57			0	0
58			0	0
59			0	0
60			0	0
61			0	0
62			0	0
63			0	0
64			0	0
65			0	0
66			0	0
67			0	0
68	TOTAL Liab and Other Credits (Enter Total of lines 14,22,30,45,54)		3,516,706,760	3,624,797,237

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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STATEMENT OF INCOME FOR THE YEAR

- Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over Lines 02 thru 24 as appropriate. include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating income, in the same manner as accounts 412 and 413 above.
- Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
- Use pages 122-123 for important notes regarding the statement of income or any account thereof.
- Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
- Give concise explanations concerning significant amounts of any refunds made or received during the year.

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	1,284,187,257	1,254,442,020
3	Operating Expenses			
4	Operation Expenses (401)	320-323	567,804,764	569,913,022
5	Maintenance Expenses (402)	320-323	61,614,211	59,653,482
6	Depreciation Expense (403)	336-337	125,325,257	121,635,411
7	Amort. & Depl. of Utility Plant (404-405)	336-337	54,251	
8	Amort. of Utility Plant Acq. Adj. (406)	336-337	17,254	34,507
9	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)			
10	Amort. of Conversion Expenses (407)			
11	Regulatory Debits (407.3)		36,769,720	26,477,231
12	(Less) Regulatory Credits (407.4)			
13	Taxes Other Than Income Taxes (408.1)	262-263	136,153,176	133,488,226
14	Income Taxes - Federal (409.1)	262-263	125,053,608	99,613,151
15	- Other (409.1)	262-263	390,761	242,630
16	Provision for Deferred Income Taxes (410.1)	234, 272-277	6,479,996	16,439,655
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	18,936,739	16,137,149
18	Investment Tax Credit Adj. - Net (411.4)	266	-2,984,755	-2,957,745
19	(Less) Gains from Disp. of Utility Plant (411.6)			
20	Losses from Disp. of Utility Plant (411.7)			
21	(Less) Gains from Disposition of Allowances (411.8)			
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		1,037,741,504	1,008,402,421
24	Net Util Oper Inc (Enter Tot line 2 less 23) Carry fwd to P117,line 25		246,445,753	246,039,599

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

B. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages.122-123 or in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
1,075,554,126	1,014,976,341	213,989,548	245,729,173		757,591	2
						3
419,670,062	388,372,371	153,491,119	185,844,098		2,717,638	4
56,142,809	54,017,273	5,471,402	5,386,606		249,603	5
117,829,017	114,295,560	7,496,240	7,058,610		281,241	6
54,251						7
17,254	34,507					8
						9
						10
36,769,720	26,477,231					11
						12
112,546,408	110,375,213	23,606,768	22,553,666		559,347	13
114,430,747	98,581,316	10,622,861	2,812,051		-1,780,216	14
385,761	242,630	5,000				15
8,553,280	12,099,175	-2,073,284	4,320,519		19,961	16
16,265,367	14,989,202	2,671,372	1,703,097		-555,150	17
-2,903,307	-2,870,366	-81,448	-81,448		-5,931	18
						19
						20
						21
						22
847,230,635	786,635,708	195,867,286	226,191,005		2,596,793	23
228,323,491	228,340,633	18,122,262	19,538,168		-1,839,202	24

Name of Respondent

The Dayton Power and Light Company

This Report Is:

(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/30/1999

Year of Report
Dec. 31, 1998

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2	-5,356,417	-7,021,085				
3						
4	-5,356,417	-7,021,085				
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23	-5,356,417	-7,021,085				
24						

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)		246,445,753	246,039,599
26	Other Income and Deductions			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)		243,317	491,276
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		591,391	1,216,473
31	Revenues From Nonutility Operations (417)		4,017,684	857,378
32	(Less) Expenses of Nonutility Operations (417.1)		3,400,345	1,315,853
33	Nonoperating Rental Income (418)		27,485	20,219
34	Equity in Earnings of Subsidiary Companies (418.1)	119	2,479,995	2,112,276
35	Interest and Dividend Income (419)		6,193,950	7,476,286
36	Allowance for Other Funds Used During Construction (419.1)		52,181	665,628
37	Miscellaneous Nonoperating Income (421)		3,750,803	5,570,776
38	Gain on Disposition of Property (421.1)		826,035	89,150
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		13,599,714	14,750,663
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)		31,113	
42	Miscellaneous Amortization (425)	340	20,319	20,319
43	Miscellaneous Income Deductions (426.1-426.5)	340	1,323,647	1,430,112
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		1,375,079	1,450,431
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263	368,767	30,000
47	Income Taxes-Federal (409.2)	262-263	2,330,214	1,416,996
48	Income Taxes-Other (409.2)	262-263		
49	Provision for Deferred Inc. Taxes (410.2)		597,658	286,595
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	1,277,257	515,781
51	Investment Tax Credit Adj.-Net (411.5)		-1,547	-1,547
52	(Less) Investment Tax Credits (420)			
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		2,017,835	1,216,263
54	Net Other Income and Deductions (Enter Total lines 39, 44, 53)		10,206,800	12,083,969
55	Interest Charges			
56	Interest on Long-Term Debt (427)		68,250,265	72,216,777
57	Amort. of Debt Disc. and Expense (428)		416,656	1,107,482
58	Amortization of Loss on Reaquired Debt (428.1)		881,566	878,566
59	(Less) Amort. of Premium on Debt-Credit (429)			1,605
60	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)			
61	Interest on Debt to Assoc. Companies (430)	340		
62	Other Interest Expense (431)	340	18,961,689	12,425,519
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,366,946	465,698
64	Net Interest Charges (Enter Total of lines 56 thru 63)		87,143,230	86,161,041
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		169,509,323	171,962,527
66	Extraordinary Items			
67	Extraordinary Income (434)			
68	(Less) Extraordinary Deductions (435)			
69	Net Extraordinary Items (Enter Total of line 67 less line 68)			
70	Income Taxes-Federal and Other (409.3)	262-263		
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)			
72	Net Income (Enter Total of lines 65 and 71)		169,509,323	171,962,527

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1998	Year of Report Dec. 31, 1998
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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

- Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance-Beginning of Year		541,816,660
2	Changes		
3	Adjustments to Retained Earnings (Account 439)		
4	FASB 115 Market Value Adjustment		4,852,085
5			
6			
7			
8			
9	TOTAL Credits to Retained Earnings (Acct. 439)		4,852,085
10	Adjustment to Earnings Reinvested in Business		-170,022
11			
12			
13			
14			
15	TOTAL Debits to Retained Earnings (Acct. 439)		-170,022
16	Balance Transferred from Income (Account 433 less Account 418.1)		167,029,328
17	Appropriations of Retained Earnings (Acct. 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		
23	Dividends Declared-Preferred Stock (Account 437)		
24	% Series Amount		
25	3.750 A 349,800		
26	3.750 B 260,243		
27	3.900 C 256,737		
28			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-866,780
30	Dividends Declared-Common Stock (Account 438)		
31	Date Paid Amount		
32	03/01/98 140,000,000		
33	06/01/98 32,000,000		
34	09/01/98 38,063,028		
35	12/01/98 28,700,000		
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-238,763,028
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		-238,763,028
38	Balance - End of Year (Total 1,9,15,16,22,29,36,37)		473,898,243

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
39			
40			
41			
42			
43			
44			
45	TOTAL Appropriated Retained Earnings (Account 215)		
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 37,38)		473,898,243
49	Balance-Beginning of Year (Debit or Credit)		-6,641,520
50	Equity in Earnings for Year (Credit) (Account 418.1)		2,479,995
51	(Less) Dividends Received (Debit)		
52	Unrealized Subsidiary Company Gains/Losses		16,109,022
53	Balance-End of Year (Total lines 49 thru 52)		11,947,497

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in page 122-123. Information about non-cash investing and financing activities should be provided on Page 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.

2. Under "Other" specify significant amounts and group others.

3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income	
3	Noncash Charges (Credits) to Income:	169,509,369
4	Depreciation and Depletion	
5	Amortization and Depletion of Utility Plant	125,325,257
6	Amortization of Acquisition Adjustment	54,251
7	Amortization of Regulatory Assets - Net	17,254
8	Deferred Income Taxes (Net)	33,018,917
9	Investment Tax Credit Adjustment (Net)	-25,862,734
10	Net (Increase) Decrease in Receivables	-2,986,302
11	Net (Increase) Decrease in Inventory	-14,391,356
12	Net (Increase) Decrease in Allowances Inventory	-25,082,508
13	Net Increase (Decrease) in Payables and Accrued Expenses	
14	Net (Increase) Decrease in Other Regulatory Assets	-17,185,028
15	Net Increase (Decrease) in Other Regulatory Liabilities	38,551,143
16	(Less) Allowance for Other Funds Used During Construction	9,786,071
17	(Less) Undistributed Earnings from Subsidiary Companies	52,181
18	Other: Investment in Subsidiary Companies	-2,479,996
19	Deferred Energy Costs	-108,315,619
20	Primarily Deferred Charges	8,475,583
21		-6,385,914
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	186,956,199
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	
27	Gross Additions to Nuclear Fuel	-117,442,160
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	
31	Other: Property Activity	
32		10,842,075
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-106,600,085
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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STATEMENT OF CASH FLOWS

4. Investing Activities include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of Leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of Leases capitalized with the plant cost on pages 122-123.

5. Codes used:

- (a) Net proceeds or payments. (c) Include commercial paper.
 (b) Bonds, debentures and other long-term debt. (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on pages 122-123 clarifications and explanations.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other	
54		
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	Total of lines 34 thru 55)	-106,600,085
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	
62	Preferred Stock	
63	Common Stock	
64	Other:	
65		
66	Net Increase in Short-Term Debt (c)	100,158,069
67	Other:	
68	Other Paid in Capital	49,000,000
69		
70	Cash Provided by Outside Sources (Total lines 61 thru 69)	149,158,069
71		
72	Payments for Retirement of:	
73	Long-term Debt (b)	-400,000
74	Preferred Stock	
75	Common Stock	
76	Other:	
77		
78	Net Decrease in Short-Term Debt (c)	
79		
80	Dividends on Preferred Stock	-866,778
81	Dividends on Common Stock	-238,763,028
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	-90,871,737
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22,57 and 83)	-10,515,623
87		
88	Cash and Cash Equivalents at Beginning of Year	11,268,527
89		
90	Cash and Cash Equivalents at End of Year	752,904

Name of Respondent The Dayton Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/30/1999	Year of Report Dec. 31, 1998
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
 SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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NOTES TO FINANCIAL STATEMENTS (continued)

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

NATURE OF OPERATIONS

The Company is a public utility primarily engaged in the business of selling electric energy and natural gas to residential, commercial, industrial and governmental customers in a 6,000 square mile area of West Central Ohio. These statements are presented in accordance with generally accepted accounting principles which require management to make estimates and assumptions related to future events. The Company's results are presented as one segment. Reclassifications have been made in certain prior years' amounts to conform to the current reporting presentation. DPL Inc. and its other wholly-owned subsidiaries provide certain administrative services to the Company including leases, equipment, insurance and other services. These costs (in millions) were \$20.0 in 1998 and \$53.5 in 1997.

REVENUES AND FUEL

Revenues include amounts charged to customers through fuel and gas recovery clauses, which are adjusted periodically for changes in such costs. Related costs that are recoverable or refundable in future periods are deferred along with the related income tax effects. Also included in revenues are amounts charged to customers through a surcharge for recovery of arrearages from certain eligible low-income households.

PROPERTY, MAINTENANCE AND DEPRECIATION

Property is shown at its original cost. Cost includes direct labor and material and allocable overhead costs.

When a unit of property is retired, the original cost of that property plus the cost of removal less any salvage value is charged to accumulated depreciation. Maintenance costs and replacements of minor items of property are charged to expense.

Depreciation expense is calculated using the straight-line method, which depreciates the cost of property over its estimated useful life, at an average rate of 3.5%.

INCOME TAXES

Deferred income taxes are provided for all temporary differences between the financial statement basis and the tax basis of assets and liabilities using the enacted tax rate. Additional deferred income taxes and offsetting regulatory assets or liabilities are recorded to recognize that the income taxes will be recoverable/refundable through future revenues. Investment tax credits, previously deferred, are being amortized over the lives of the related properties.

STATEMENT OF CASH FLOWS

The temporary cash investments presented on this Statement consist of liquid investments with an original maturity of three months or less.

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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NOTES TO FINANCIAL STATEMENTS (continued)

2. REGULATORY MATTERS

Amounts deferred during a 1992-1994 electric rate increase phase-in (including carrying charges) are being recovered in current revenues.

Demand-side management ("DSM") costs (including carrying charges) from the Company's cost-effective programs are deferred and are being recovered at approximately \$9 million per year.

The 1992 PUCO-approved agreement for the phase-in plan and DSM programs, as updated in 1995, provides for accelerated recovery of DSM costs and, thereafter, production plant costs to the extent that the Company return on equity exceeds a baseline 13% (subject to upward adjustment). If the return exceeds the baseline return by one to two percent, one-half of the excess is used to accelerate recovery of these costs. If the return is greater than two percent over the baseline, the entire excess is used for such purpose. In 1998, amortization of regulatory assets included an additional \$10.4 million of accelerated cost recovery.

Interest charges related to William H. Zimmer Generating Station which were previously deferred pursuant to PUCO approval are being amortized at \$2.8 million per year over the projected life of the asset.

3. INCOME TAXES

\$ in millions	For the years ended December 31:	
	1998	1997

COMPUTATION OF TAX EXPENSE		
Statutory income tax rate.....	35%	35%
Federal income tax (statutory rate applied to pretax income before preferred dividends).....	\$ 98.4	\$ 94.6
Increases (decreases) in tax from -		
Regulatory assets.....	4.0	3.6
Depreciation.....	12.5	11.4
Investment tax credit amortized.....	(3.0)	(3.0)
Other, net.....	(0.2)	(8.2)

Total Tax Expense.....	\$ 111.7	\$ 98.4
=====		
COMPONENTS OF TAX EXPENSE		
Taxes currently payable.....	\$ 127.8	\$ 101.3
Deferred taxes -		
Regulatory assets.....	(8.3)	(4.0)
Liberalized depreciation and amortization.....	5.8	5.3
Fuel and gas costs.....	(5.8)	5.5
Other.....	(4.8)	(6.7)
Deferred investment tax credit, net.....	(3.0)	(3.0)

Total Tax Expense.....	\$ 111.7	\$ 98.4
=====		

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NOTES TO FINANCIAL STATEMENTS (continued)

COMPONENTS OF DEFERRED TAX ASSETS AND LIABILITIES AT DECEMBER 31:

	1998	1997
	-----	-----
Depreciation/property basis.....	\$ (438.1)	\$ (442.9)
Income taxes recoverable.....	(68.4)	(72.4)
Regulatory assets.....	(27.9)	(38.6)
Investment tax credit.....	24.2	25.3
Other.....	30.9	32.4
	-----	-----
Net non-current liability.....	\$ (479.3)	\$ (496.2)
	=====	=====
Net current asset/(liability).....	\$ 3.7	\$ (2.7)
	=====	=====

4. PENSIONS AND POSTRETIREMENT BENEFITS

PENSIONS

Substantially all Company employees participate in pension plans paid for by the Company. Employee benefits are based on their years of service, age, compensation and year of retirement. The plans are funded in amounts actuarially determined to provide for these benefits.

An interest rate for discounting the obligation and expense of 6.25% and the expected rate of return of 7.5% were used in developing the amounts in the following tables. Increases in compensation levels approximating 5.0% were used for all years.

The following table sets forth the components of pension expense (portions of which were capitalized):

\$ in millions	1998	1997
	-----	-----
EXPENSE FOR YEAR		
Service cost.....	\$ 5.9	\$ 6.3
Interest cost.....	15.9	15.2
Expected return on plan assets.....	(23.3)	(20.5)
Amortization of unrecognized -		
Actuarial (gain) loss.....	1.2	-
Prior service cost.....	2.1	2.1
Transition obligation.....	(4.2)	(4.2)
	-----	-----
Net pension cost.....	\$ (2.4)	\$ (1.1)
	=====	=====

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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NOTES TO FINANCIAL STATEMENTS (continued)

The following table sets forth the plans' obligations, assets and amounts recorded in Other assets on the Comparative Balance Sheet at December 31:

\$ in millions	1998	1997
-----	-----	-----
CHANGE IN PROJECTED BENEFIT OBLIGATION		
Benefit obligation, January 1.....	\$ 259.1	\$ 255.1
Service cost.....	5.9	6.3
Interest cost.....	15.9	15.2
Actuarial (gain) loss.....	0.8	7.4
Benefits paid.....	(12.5)	(24.9)
	-----	-----
Benefit obligation, December 31.....	\$ 269.2	\$ 259.1
	=====	=====
CHANGE IN PLAN ASSETS		
Fair value of plan assets, January 1.....	\$ 330.2	\$ 321.4
Actual return on plan assets.....	41.2	33.7
Benefits paid.....	(12.5)	(24.9)
	-----	-----
Fair value of plan assets, December 31.....	\$ 358.9	\$ 330.2
	=====	=====
Plan assets in excess of projected benefit obligation..	\$ 89.7	\$ 71.1
Actuarial gains and losses.....	(46.6)	(28.3)
Unamortized prior service cost.....	11.8	13.9
Unamortized transition obligation.....	(7.2)	(11.3)
	-----	-----
Net pension assets.....	\$ 47.7	\$ 45.4
	=====	=====

POSTRETIREMENT BENEFITS

Qualified employees who retired prior to 1987 and their dependents are eligible for health care and life insurance benefits. The Company has funded the union-eligible health benefit using a Voluntary Employee Beneficiary Association Trust.

The tables below have been developed based on the following assumptions. The interest rate for discounting the obligation and expense was 6.25% and the expected rate of return was 5.7%. The assumed health care cost trend rate used in measuring the accumulated postretirement benefit obligation was 8.5% and 9.0% for 1998 and 1997, respectively, and decreases to 5.0% by 2005. A one percentage point change in the assumed health care trend rate would affect the service and interest cost by \$0.1 million. A one percentage point increase in the assumed health care trend rate would increase the postretirement benefit obligation by \$2.1 million; and a one percentage point decrease would decrease the benefit obligation by \$1.9 million.

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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NOTES TO FINANCIAL STATEMENTS (continued)

The following table sets forth the components of postretirement benefit expense:

\$ in millions -----	1998 -----	1997 -----
EXPENSE FOR YEAR		
Interest cost.....	\$ 2.0	\$ 2.2
Expected return on plan assets.....	(1.0)	(0.8)
Amortization of recognized -		
Actuarial (gain) loss.....	(2.2)	(4.1)
Transition obligation.....	3.0	3.0
	-----	-----
Postretirement benefit cost.....	\$ 1.8	\$ 0.3
	=====	=====

The following table sets forth the accumulated postretirement benefit obligation ("APBO"), assets and funded status amounts recorded in Other Deferred Credits on the Comparative Balance Sheet at December 31:

\$ in millions -----	1998 -----	1997 -----
CHANGE IN APBO		
Benefit obligation, January 1.....	\$ 36.5	\$ 41.8
Interest cost.....	2.0	2.2
Actuarial (gain) loss.....	(3.4)	(5.3)
Benefits paid.....	(2.2)	(2.2)
	-----	-----
Benefit obligation, December 31.....	\$ 32.9	\$ 36.5
	=====	=====
CHANGE IN PLAN ASSETS		
Fair value of plan assets, January 1.....	\$ 12.1	\$ 11.9
Actual return on plan assets.....	1.0	0.8
Benefits paid.....	(0.6)	(0.6)
	-----	-----
Fair value of plan assets, December 31.....	\$ 12.5	\$ 12.1
	=====	=====
APBO in excess of plan assets.....	\$ 20.4	\$ 24.4
Unamortized transition obligation.....	(12.9)	(15.9)
Actuarial gains and losses.....	26.4	25.5
	-----	-----
Accrued postretirement benefit liability.....	\$ 33.9	\$ 34.0
	=====	=====

5. OWNERSHIP OF FACILITIES

The Company owns an undivided interest in certain electric generating and transmission facilities with other Ohio utilities. Each utility is obligated to pay its ownership share of construction and operation costs of each facility. As of December 31, 1998, the Company had \$4.3 million of such facilities under construction. The Company's share of expenses is included in the Statement of Income.

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NOTES TO FINANCIAL STATEMENTS (continued)

The following table presents the Company's undivided interest in such facilities at December 31, 1998:

	Company Share		Investment
	Ownership (%)	Production Capacity (MW)	Gross Plant in Service \$ in millions
Production Units:			
Beckjord Unit 6.....	50.0	210	56
Conesville Unit 4.....	16.5	129	31
East Bend Station.....	31.0	186	151
Killen Station.....	67.0	418	406
Miami Fort Units 7 & 8.....	36.0	360	124
Stuart Station.....	35.0	823	246
Zimmer Station.....	28.1	365	992
Transmission (at varying percentages)..			69

6. COMMON SHAREHOLDERS' EQUITY

\$ in millions	Common Stock (a)		Other Paid-In Capital	Accumulated Other Comprehensive Income	Earnings Reinvested in the Business	Total
	Outstanding Shares	Amount				
		\$	\$	\$	\$	\$
1997:						
Beginning Balance.....	41,172,173	0.4	738.9	7.8	469.9	1,217.0
Comprehensive income:						
Net income.....	-	-	-	-	172.0	172.0
Net unrealized gains on securities after tax (b).....	-	-	-	4.9	-	4.9
Total comprehensive income.....	-	-	-	-	-	176.9
Common stock dividends.	-	-	-	-	(118.5)	(118.5)
Preferred stock dividends.....	-	-	-	-	(0.9)	(0.9)
Other.....	-	-	0.2	-	-	0.2
Ending balance.....	41,172,173	0.4	739.1	12.7	522.5	1,274.7
1998:						
Comprehensive income:						
Net income.....	-	-	-	-	169.5	169.5
Net unrealized gains on securities after tax (b).....	-	-	-	20.9	-	20.9
Total comprehensive income.....	-	-	-	-	-	190.4

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NOTES TO FINANCIAL STATEMENTS (continued)

\$ in millions	Common Stock (a)		Other Paid-In Capital	Accumulated Other Comprehensive Income	Earnings Reinvested in the Business	Total
	Outstanding Shares	Amount				
		\$	\$	\$	\$	\$
Common stock dividends.	-	-	-	-	(238.8)	(238.8)
Preferred stock dividends.....	-	-	-	-	(0.9)	(0.9)
Parent company capital contribution.....	-	-	49.0	-	-	49.0
Other.....	-	-	0.1	-	-	0.1
Ending balance.....	41,172,173	0.4	788.2	33.6	452.3	1,274.5

(a) 50,000,000 shares authorized.

(b) Net of taxes of \$2.7 million and \$11.3 million in 1997 and 1998, respectively.

7. NOTES PAYABLE AND COMPENSATING BALANCES

DPL Inc., the Company's parent, and its subsidiaries have \$300 million available through revolving credit agreements with a consortium of banks. One agreement, for \$200 million, expires in 2002 and the other, for \$100 million, expires in 2000. Facility fees are approximately \$315,000 per year. The primary purpose of the revolving credit facilities is to provide back-up liquidity for the Company's commercial paper program. At December 31, 1998, DPL Inc. had no outstanding borrowings under these credit agreements. At December 31, 1997, there was \$36 million outstanding under a previous credit agreement.

The Company also has \$96.6 million available in short-term informal lines of credit. To support these lines of credit, the Company is required to maintain average daily compensating balances of approximately \$400,000. The commitment fees are immaterial. The Company had \$80.9 million and \$10.0 million in borrowings from these lines of credit at a weighted average interest rate of 5.46% and 6.0% at December 31, 1998 and 1997, respectively.

The Company had \$99.0 million and \$69.7 million in commercial paper outstanding at a weighted average interest rate of 5.25% and 6.0% at December 31, 1998 and 1997, respectively.

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NOTES TO FINANCIAL STATEMENTS (continued)

8. LONG-TERM DEBT

\$ in millions	At December 31,	
	1998	1997
-----	-----	-----
First mortgage bonds maturing:		
2022-2026 - 8.14% (a).....	671.0	671.0
Pollution control series maturing through 2027 - 6.43% (a).....	106.8	107.2
	-----	-----
	777.8	778.2
Guarantee of Air Quality Development Obligations 6.10% Series Due 2030.....	110.0	110.0
Unamortized debt discount and premium (net).....	(2.2)	(2.2)
	-----	-----
Total.....	885.6	886.0
	=====	=====

(a) Weighted average interest rates for 1998 and 1997.

The amounts of maturities and mandatory redemptions for first mortgage bonds and notes are \$0.4 million per year in 1999 through 2003. Substantially all property of the Company is subject to the mortgage lien securing the first mortgage bonds.

9. PREFERRED STOCK

\$25 par value, 4,000,000 shares authorized, no shares outstanding; and \$100 par value, 4,000,000 shares authorized, 228,508 shares without mandatory redemption provisions outstanding.

	Series/ Rate	Current Redemption Price	Current Shares Outstanding	Par Value At December 31, 1998 and 1997 (\$ in millions)
	-----	-----	-----	-----
A	3.75%	\$102.50	93,280	\$ 9.3
B	3.75%	\$103.00	69,398	7.0
C	3.90%	\$101.00	65,830	6.6
			-----	-----
Total			228,508	\$22.9

The shares may be redeemed at the option of the Company at the per share prices indicated, plus cumulative accrued dividends.

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NOTES TO FINANCIAL STATEMENTS (continued)

10. FAIR VALUE OF FINANCIAL INSTRUMENTS

	At December 31,			
	1998		1997	
\$ in millions	Fair Value	Cost	Fair Value	Cost
Assets (a)	\$	\$	\$	\$
Available for sale securities, included in financial and other assets.....	67.2	40.3	54.4	34.9
Held to maturity securities, including short term cash investments of \$4.0 in 1998 and \$2.0 in 1997.....	55.1	53.8	57.0	56.2
Liabilities (b)				
Debt.....	1,152.5	1,067.3	1,038.7	967.4

(a) Maturities range from 1999 to 2011.

(b) Includes current maturities.

Assets with quoted market prices are carried at market; the remaining financial assets are carried at cost.

11. CASH FLOW STATEMENT ITEMS

A. Cash Flow Statement Reconciliation (Instruction 1, p. 120):

	1998	
	Beginning Balance	Ending Balance
Balance Sheet (p. 110, line 24).....	\$ 2,312,295	\$ (7,564,713)
Balance Sheet (p. 110, line 26).....	6,956,232	4,317,617
Balance Sheet (p. 110, line 27).....	2,000,000	4,000,000
Cash and Cash Equivalents (p. 121, lines 88 and 90).....	\$ 11,268,527	\$ 752,904

B. Interest and Income Taxes Paid (Instruction 3, p. 120):

	1998	1997
Cash paid during the year for:		
Interest (net of amount capitalized)...	\$ 85,855,367	\$85,072,874
Income taxes.....	\$129,990,651	\$88,680,955

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Line No.	Classification (a)	Total (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)				
4	Property Under Capital Leases	3,549,197,131	3,261,957,031		
5	Plant Purchased or Sold				
6	Completed Construction not Classified				
7	Experimental Plant Unclassified	99,493,391	93,150,775		
8	Total (3 thru 7)				
9	Leased to Others	3,648,690,522	3,355,107,806		
10	Held for Future Use				
11	Construction Work in Progress	1,477,654	1,477,654		
12	Acquisition Adjustments	20,487,036	17,335,718		
13	Total Utility Plant (8 thru 12)	162,555			
14	Accum Prov for Depr, Amort, & Depl	3,670,817,767	3,373,921,178		
15	Net Utility Plant (13 less 14)	1,462,153,619	1,342,032,997		
16	Detail of Accum Prov for Depr, Amort & Depl	2,208,664,148	2,031,888,181		
17	In Service:				
18	Depreciation				
19	Amort & Depl of Producing Nat Gas Land/Land Right	1,462,153,619	1,342,032,997		
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant				
22	Total In Service (18 thru 21)				
23	Leased to Others	1,462,153,619	1,342,032,997		
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,462,153,619	1,342,032,997		

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
287,240,100					3
					4
					5
6,342,616					6
					7
293,582,716					8
					9
					10
3,151,318					11
162,555					12
296,896,589					13
120,120,622					14
176,775,967					15
					16
					17
120,120,622					18
					19
					20
					21
120,120,622					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
120,120,622					33

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)		
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements	12,073,922	49,453
10	(312) Boiler Plant Equipment	383,408,351	43,730
11	(313) Engines and Engine-Driven Generators	1,099,681,097	9,599,040
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment	338,940,156	1,639,442
14	(316) Misc. Power Plant Equipment	206,548,682	160,167
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	32,691,053	593,522
16	B. Nuclear Production Plant	2,073,343,261	12,085,354
17	(320) Land and Land Rights		
18	(321) Structures and Improvements		
19	(322) Reactor Plant Equipment		
20	(323) Turbogenerator Units		
21	(324) Accessory Electric Equipment		
22	(325) Misc. Power Plant Equipment		
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)		
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights		
26	(331) Structures and Improvements		
27	(332) Reservoirs, Dams, and Waterways		
28	(333) Water Wheels, Turbines, and Generators		
29	(334) Accessory Electric Equipment		
30	(335) Misc. Power PLant Equipment		
31	(336) Roads, Railroads, and Bridges		
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)		
33	D. Other Production Plant		
34	(340) Land and Land Rights		
35	(341) Structures and Improvements	414,576	
36	(342) Fuel Holders, Products, and Accessories	4,854,867	5,726
37	Prime Movers	908,691	
38	Generators		
39	(345) Accessory Electric Equipment	61,454,349	19,793,590
		3,169,808	-1,550,896

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc. and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
				3
				4
				5
				6
				7
			12,123,375	8
228,081			383,224,000	9
3,211,290			1,106,068,847	10
				11
899,518		3,871	339,683,951	12
233,519			206,475,330	13
74,621		408,922	33,618,876	14
4,647,029		412,793	2,081,194,379	15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
		701,276	1,115,852	34
		1,529,759	6,390,352	35
		6,738,877	7,647,568	36
				37
			81,247,939	38
		11,837	1,630,749	39

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
40	(346) Misc. Power Plant Equipment		
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)	553,808	
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)	71,356,099	18,248,420
43	3. TRANSMISSION PLANT	2,144,699,360	30,333,774
44	(350) Land and Land Rights		
45	(352) Structures and Improvements	29,763,619	462,604
46	(353) Station Equipment	13,302,856	2,512,688
47	(354) Towers and Fixtures	211,311,183	5,939,829
48	(355) Poles and Fixtures	28,795,908	-59,613
49	(356) Overhead Conductors and Devices	47,460,494	3,638,924
50	(357) Underground Conduit	57,038,770	966,123
51	(358) Underground Conductors and Devices	434,290	
52	(359) Roads and Trails	825,635	
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	9,439	
54	4. DISTRIBUTION PLANT	388,942,194	13,460,555
55	(360) Land and Land Rights		
56	(361) Structures and Improvements	17,071,890	548,931
57	(362) Station Equipment	23,543,853	234,834
58	(363) Storage Battery Equipment	18,602,327	7,776,862
59	(364) Poles, Towers, and Fixtures		
60	(365) Overhead Conductors and Devices	112,804,699	6,150,341
61	(366) Underground Conduit	68,279,185	3,330,386
62	(367) Underground Conductors and Devices	7,403,602	395,016
63	(368) Line Transformers	93,206,110	2,897,941
64	(369) Services	146,460,536	6,017,806
65	(370) Meters	72,207,296	4,089,558
66	(371) Installations on Customer Premises	30,880,650	3,588,705
67	(372) Leased Property on Customer Premises	11,046,852	636,430
68	(373) Street Lighting and Signal Systems	63,597	
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	601,570,597	35,666,810
70	5. GENERAL PLANT		
71	(389) Land and Land Rights		
72	(390) Structures and Improvements	1,976,490	10,888
73	(391) Office Furniture and Equipment	48,515,007	751,245
74	(392) Transportation Equipment	22,050,549	13,151,852
75	(393) Stores Equipment	16,099,266	2,713,027
76	(394) Tools, Shop and Garage Equipment	905,060	
77	(395) Laboratory Equipment	8,088,705	576,800
78	(396) Power Operated Equipment	2,086,411	49,208
79	(397) Communication Equipment	2,032,402	6,303
80	(398) Miscellaneous Equipment	19,279,437	-3,500,871
81	SUBTOTAL (Enter Total of lines 71 thru 80)	4,788,675	12,182
82	(399) Other Tangible Property	125,822,002	13,770,634
83	TOTAL General Plant (Enter Total of lines 81 and 82)		
84	TOTAL (Accounts 101 and 106)	125,822,002	13,770,634
85	(102) Electric Plant Purchased (See Instr. 8)	3,261,034,153	93,231,773
86	(Less) (102) Electric Plant Sold (See Instr. 8)		
87	(103) Experimental Plant Unclassified		
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	3,261,034,153	93,231,773

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
		-39,653	514,155	40
		8,942,096	98,546,615	41
4,647,029		9,354,889	2,179,740,994	42
				43
		-1,676,789	28,549,434	44
		-6,126,980	9,688,564	45
831,953		-72,885,167	143,533,892	46
6,682			28,729,613	47
167,184			50,932,234	48
98,156		8,482	57,915,219	49
			434,290	50
			825,635	51
1,103,975			9,439	52
		-80,680,454	320,618,320	53
				54
57,454		1,824,896	19,388,263	55
18,585		23,004,754	46,764,856	56
8,471		142,199,807	168,570,525	57
				58
139,154			118,815,886	59
162,636			71,446,935	60
195			7,798,423	61
93,173			96,010,878	62
16,876			152,461,466	63
18,869			76,277,985	64
443,009			34,026,346	65
14,415			11,668,867	66
			63,597	67
				68
972,837		167,029,457	803,294,027	69
				70
		-309,733	1,677,645	71
		-18,053,650	31,212,602	72
20,961		-35,181,440		73
6,076		-18,806,217		74
			905,060	75
		18,472	8,683,977	76
			2,135,619	77
			2,038,705	78
		-15,778,566		79
			4,800,857	80
27,037		-88,111,134	51,454,465	81
				82
27,037		-88,111,134	51,454,465	83
6,750,878		7,592,758	3,355,107,806	84
				85
				86
				87
6,750,878		7,592,758	3,355,107,806	88

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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
204	88	g

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ELECTRIC PLANT IN SERVICE (ACCOUNT 101, 102, 103 AND 106)

COMPLETED CONSTRUCTION NOT CLASSIFIED, ACCT. 106, ACTIVITY IS:

ACCOUNT	BEG BAL	ADDITIONS	END BAL
310	0	49,453	49,453
311	211,265	-205,948	5,317
312	15,661,178	3,276,908	18,938,086
314	1,435,753	574,016	2,009,769
315	1,619,160	-1,590,138	29,022
316	190,795	266,497	457,292
342	0	41,381	41,381
344	0	19,793,590	19,793,590
346	39,653	-39,653	0
352	144,624	1,979,707	2,124,331
353	7,657,277	-4,415,177	3,242,100
354	125,652	-59,613	66,039
355	4,174,708	-233,890	3,940,818
356	2,927,943	-1,932,188	995,755
360	455,000	-418,162	36,838
361	34,521	852,291	886,812
362	1,127,398	23,206,872	24,334,270
364	3,241,135	907,237	4,148,372
365	4,451,340	-2,138,165	2,313,175
367	6,629,476	-3,647,960	2,981,516
368	5,196,402	-4,232,130	964,272
369	1,970,000	-692,247	1,277,753
370	1,233,431	2,313,516	3,546,947
371	75,000	302,431	377,431
390	327,618	-293,097	34,521
391	2,437,224	-2,437,224	0
392	2,675,000	-2,675,000	0
394	525,000	-320,908	204,092
395	0	31,118	31,118
396	0	6,303	6,303
397	3,835,444	-3,835,444	0
398	349,849	-35,447	314,402
TOTAL	68,751,846	24,398,929	93,150,775

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	RIGHTS-OF-WAY FOR FUTURE TRANSMISSION			
3	LINES MISCELLANEOUS (*)		**	241,045
4				
5				
6				
7	PARCELS OF LAND IN BOONE COUNTY..KENTUCKY 12/82 COU		**	588,046
8				
9				
10				
11	MISCELLANEOUS PARCELS OF LAND		**	374,840
12				
13				
14				
15	N. BEAVERCREEK SUB		**	185,269
16				
17				
18				
19				
20				
21	Other Property:			
22				
23				
24	MISCELLANEOUS EQUIPMENT	**	**	88,454
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	(*) Amounts were recorded on Account 101 on			
41	Respondent's books prior to 1970			
42	(**) Various dates			
43				
44				
45				
46				
47	Total			1,477,654

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)

- Report below descriptions and balances at end of year of projects in process of construction (107)
- Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
- Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	PRODUCTION	
2	-----	
3	Miami Fort Units 7 & 8 (*)	
4	FGS System	
5		739,281
6	Stuart Station (*)	
7	Ash Disposal Area	
8	Distributed Control System	105,066
9		750,110
10	TRANSMISSION	
11	-----	
12	Northlawn Sub	
13	Moraine Sub	310,340
14		210,049
15	DISTRIBUTION	
16	-----	
17	Eldean Sub	
18	Bellbrook Sub	295,399
19	Delco-Kettering Sub	544,035
20		310,374
21	GENERAL	
22	-----	
23	Financial System	
24		9,399,496
25		
26	MINOR PROJECTS	
27	-----	4,970,069
28		
29		
30		
31		
32	UNALLOCATED CONSTRUCTION OVERHEADS	
33	-----	-298,501
34		
35		
36		
37		
38		
39		
40	(*) Respondent's portion of undivided ownership in generating facilities with The	
41	Cincinnati Gas & Electric Co. and/or Columbus Southern Power Co.	
42		
43	TOTAL	17,335,718

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CONSTRUCTION OVERHEADS - ELECTRIC

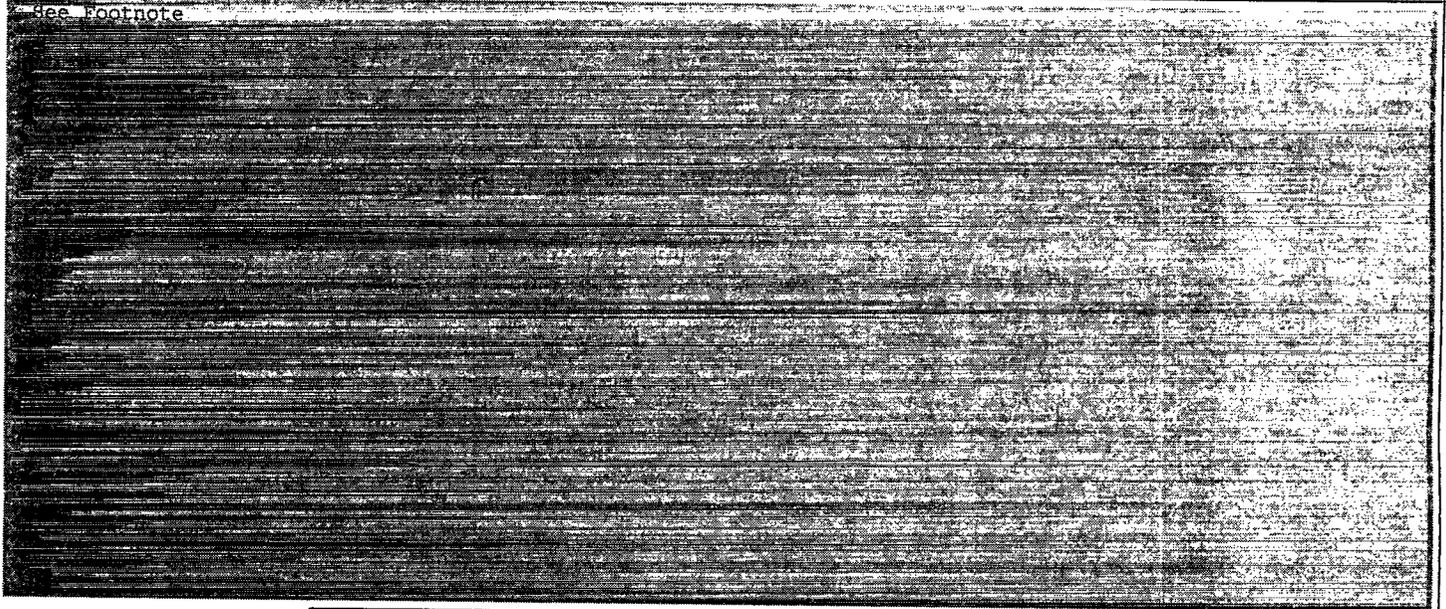
1. List in column (a) to kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items. 2. On Page 218 furnish information concerning construction overheads. 3. A respondent should not report "none" to the page if no overhead apportionments are made, but rather should explain on Page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction. 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of overhead (a)	Total amount charged for the year (b)
1	Payroll Overheads	4,433,747
2		
3	Supervisory Costs	2,450,312
4		
5	Administrative and General Expenses	2,408,427
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
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44		
45		
46	TOTAL	9,292,486

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

- For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
- Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3(17) of the U.S. of A.
- Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.



COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio(Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt & Computation of Allowance text	S		
2	Short-term Interest			s
3	Long-Term Debt	D		d
4	Preferred Stock	P		p
5	Common Equity	C		c
6	Total Capitalization		100%	
7	Average Construction Work in Progress Balance	W		

2. Gross Rate for Borrowed Funds $s \left(\frac{S}{W} \right) + d \left(\frac{D}{D+P+C} \right) \left(1 - \frac{S}{W} \right)$ 0.00

3. Rate for Other Funds $\left[1 - \frac{S}{W} \right] \left[p \left(\frac{P}{D+P+C} \right) + c \left(\frac{C}{D+P+C} \right) \right]$ 0.00

4. Weighted Average Rate Actually Used for the Year:
- a. Rate for Borrowed Funds - 0.00
 - b. Rate for Other Funds - 0.00

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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
218	1	OH exp

NOTE: THE RESPONDENT DETERMINES THE AFC RATE ON A MONTHLY BASIS.

PAYROLL OVERHEADS

Nonproductive Labor Costs (1)

Nonproductive labor costs reflect "lost time with pay" activities, such as vacations, holidays, inclement weather, illness, etc. as well as incentive pay. A percentage relationship is developed that compares construction labor costs to total labor costs for the operating areas of the Respondent. This percentage is then applied to total nonproductive labor costs to determine the amount applicable to construction.

Payroll Taxes (1)

Payroll taxes are costs incurred by the Respondent for taxes which directly relate to payroll, e.g., Federal Unemployment Insurance, Federal Insurance Contributions, etc. A percentage relationship between construction labor costs to total labor costs is developed. This percentage is then applied to total payroll taxes to determine the amount applicable to construction.

Pensions (1)

Pension costs reflect the Respondent's annual pension expense. A percentage relationship between construction labor costs to total labor costs is developed. This percentage is then applied to total pension expense to determine the amount applicable to construction.

Group Insurance (1)

Group insurance costs include the Respondent's group health and life benefits, Survivor Income Plan, and long-term disability payments. A percentage relationship between construction labor costs to total labor costs is developed. This percentage is then applied to total group insurance costs to determine the amount applicable to construction.

Other Benefits (1)

Other benefits reflect the Respondent's costs relating to activities for the benefit of employees which have not been specifically identified. A percentage relationship between construction labor costs to total labor costs is developed. This percentage is then applied to total other benefits costs to determine the amount applicable to construction.

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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
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Injuries and Damages (1)

Injuries and damages include costs associated with injuries to employees. A percentage relationship between construction labor costs to total labor costs is developed. This percentage is then applied to total injuries and damages costs to determine the amount applicable to construction.

- (1) An hourly application rate is also developed by relating estimated annual capitalized payroll and benefits costs to estimated annual construction labor costs. This hourly rate is applied to labor hours charged to individual work orders on a monthly basis. Separate accounts are used to distinguish nonproductive costs from benefit costs. These accounts reflect monthly transfers to construction and clearances to work orders as well as maintaining interim balances.

Supervisory Costs

Indirect supervisory costs reflect work performed by the Respondent's personnel whose activities are not readily assignable to specific functional duties. A percentage relationship is developed that compares construction labor costs to total labor costs for the operating areas of the Respondent. This percentage is then applied to total supervisory costs to determine the amount applicable to construction. A percentage application rate is also developed by relating estimated annual capitalized supervisory costs to estimated annual construction expenditures. These expenditures exclude supervisory costs, administrative and general expenses, allowance for funds used during construction, and certain charges to construction projects with total estimated project costs of \$250,000 or more. This percentage is applied monthly to most costs charged to individual construction work orders. Where supervisory costs are assignable to specific activities, these costs are charged directly.

Administrative and General Expenses

This overhead cost reflects functions performed by the Respondent's personnel whose activities are not directly assignable to construction but who support construction activities. An annual study is conducted to determine the portion of administrative and general (A&G) costs that relate to construction. A percentage application rate is then developed by relating capitalized A&G costs to estimated annual construction expenditures. These expenditures exclude A&G expenses, allowance for funds used during construction, and certain charges to construction projects with total estimated project costs of \$250,000 or more. This percentage is applied monthly to most costs charged to individual construction work orders.

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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	-1,231,018,069	-1,228,325,230	-2,692,839	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	-117,123,310	-117,123,310		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses-Clearing				
6	Other Clearing Accounts	-13,279	-13,279		
7	Other Accounts (Specify):				
8					
9	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 8)	-117,136,589	-117,136,589		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	-6,693,694	-6,693,694		
12	Cost of Removal	-937,792	-937,792		
13	Salvage (Credit)	-1,129,256	-1,129,256		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	-6,502,230	-6,502,230		
15	Other Debit or Cr. Items (Describe):	457,501	457,501		
16	Transfers & Reclassifications	-838,070	-3,530,909	2,692,839	
17	Balance End of Year (Enter Totals of lines 1, 9, 14, 15, and 16)	-1,342,032,997	-1,342,032,997		

Section B. Balances at End of Year According to Functional Classification

18	Steam Production	-906,585,619	-906,585,619		
19	Nuclear Production				
20	Hydraulic Production-Conventional				
21	Hydraulic Production-Pumped Storage				
22	Other Production	-39,221,983	-39,221,983		
23	Transmission	-108,443,700	-108,443,700		
24	Distribution	-258,810,070	-258,810,070		
25	General	-28,971,625	-28,971,625		
26	TOTAL (Enter Total of lines 18 thru 25)	-1,342,032,997	-1,342,032,997		

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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
219	15	b

Net change in retirement work in progress.

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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of Nonutility property included in Account 121.
2. Designate with a double asterisk any property which is Leased to another company. State name of Lessee and whether Lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor Items (5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is Less) may be-grouped by (1) previously devoted to public service (Line 44), or (2) other Nonutility property (Line 45).

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1				
2				
3	LAND AND BUILDINGS LOCATED IN ADAMS			
4	COUNTY OHIO (TRANSFERRED TO	953,681		953,681
5	ACCOUNT 121 IN 1986)			
6				
7				
8				
9				
10				
11	LAND LOCATED AT VARIOUS SUBSTATION LOCATIONS	295,389		295,389
12				
13				
14				
15				
16				
17	LAND AND LAND RIGHTS - VARIOUS LOCATIONS	3,525,726		3,525,726
18				
19				
20				
21	LAND , BUILDINGS & EQUIPMENT LOCATED IN			
22	MONTGOMERY COUNTY, OHIO		11,775,892	11,775,892
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44	Minor Item Previously Devoted to Public Service	227,788		227,788
45				
46	TOTAL	5,002,584	11,775,892	16,778,476

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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

- Report below investments in Accounts 123.1, investments in Subsidiary Companies.
- Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 - Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 - Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	DP&L Community Urban Redevelopment Corporation	01/01/92		
2				
3	Common Stock			
4	Equity in Undistributed Earnings			500
5	Subtotal DP&L Community Urban Redevelopment			500
6				
7				
8	MacGregor Park, Inc.	01/01/92		
9				
10	Common Stock			
11	Equity in Undistributed Earnings			151,953
12	Subtotal MacGregor Park, Inc.			-423,893
13				-271,940
14				
15	MVE, Inc.	05/02/86		
16				
17	Common Stock			96,412,821
18	Equity in Undistributed Earnings			1,942,063
19	Subtotal MVE, Inc.			98,354,884
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	231,182,173	TOTAL	98,083,444

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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
		500		3
				4
		500		5
				6
				7
				8
				9
		151,953		10
-194,409		-618,302		11
-194,409		-466,349		12
				13
				14
				15
				16
		227,175,855		17
2,674,404	-144,300	4,472,167		18
2,674,404	-144,300	231,648,022		19
				20
				21
				22
				23
				24
				25
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				33
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2,479,995	-144,300	231,182,173		42

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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	28,923,175	34,437,847	All
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	9,076,296	8,583,817	All
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	21,618,257	21,289,977	Electric
8	Transmission Plant (Estimated)	28,974	17,650	Electric
9	Distribution Plant (Estimated)	840,575	1,187,901	Electric
10	Assigned to - Other	525,751	458,271	All
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	32,089,853	31,537,616	
12	Merchandise (Account 155)	106,118	128,922	All
13	Other Materials and Supplies (Account 156)	101,135	111,924	All
14	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
15	Stores Expense Undistributed (Account 163)	114,471	235,155	All
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	61,334,752	66,451,464	

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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		1999	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year		3,004.00	19,250	94,405.00
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	Transfer-Cantor Fitzgerald		68,600.00		
10	Purchase-AEP		10,000.00	1,175,100	
11	Purchase-Cantor Fitzgerald		5,000.00	885,000	
12	Purchase-Cantor Fitzgerald				
13	Transfer-Cyprus Coals		207.00		
14					
15	Total		83,807.00	2,060,100	
16					
17	Relinquished During Year:				
18	Charges to Account 509		85,114.00	2,079,350	
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	Transfer-Cantor Fitzgerald			94,000.00	-14,100
23					
24					
25					
26					
27					
28	Total			94,000.00	-14,100
29	Balance-End of Year		1,697.00	405.00	14,100
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year		975.00		975.00
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales		975.00		
40	Balance-End of Year				975.00
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)		975.00	114,003	
45	Gains		975.00	114,003	
46	Losses				

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfers of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2000		2001		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
96,461.00		96,462.00		2,014,743.00		2,305,075.00	19,250	1
								2
								3
				72,264.00		72,264.00		4
589.00		589.00		9,671.00		10,849.00		5
								6
								7
								8
750.00				19,665.00		89,015.00		9
						10,000.00	1,175,100	10
						5,000.00	885,000	11
	26,750						26,750	12
						207.00		13
								14
750.00	26,750			19,665.00		104,222.00	2,086,850	15
								16
								17
						85,114.00	2,079,350	18
								19
								20
								21
						94,000.00	-14,100	22
								23
								24
								25
								26
								27
						94,000.00	-14,100	28
97,800.00	26,750	97,051.00		2,116,343.00		2,313,296.00	40,850	29
								30
								31
								32
								33
								34
								35
								36
1,042.00		1,042.00		50,962.00		54,996.00		37
				2,079.00		2,079.00		38
				1,042.00		2,017.00		39
1,042.00		1,042.00		51,999.00		55,058.00		40
								41
								42
				1,042.00	115,742	2,017.00	229,745	44
				1,042.00	115,742	2,017.00	229,745	45
								46

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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
228	12	g

Broker fee for forward purchase of allowances by Respondent commencing in the year 2000.

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OTHER REGULATORY ASSETS (Account 182.3)

- Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making actions of regulatory agencies (and not includable in other accounts)
- For regulatory assets being amortized, show period of amortization in column (a)
- Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	Station Emission Fees (1)	575,553	131		2,050,286
2	Phase - In Deferral (2)	1,981,193	407	19,707,445	12,921,288
3	Deferred Interest - Zimmer (3)		407	2,813,223	49,700,262
4	DSM Deferral (4)	18,389,509	908/407	19,303,056	75,424,529
5	Killen Station Post In Service AFDC (5)		108	705,706	13,199,982
6	FASB 109 (6)	348,081	-	17,316,049	239,070,231
7					
8					
9					
10					
11					
12					
13	(1) These items are not amortized, but represent				
14	payments to the State of Ohio for Emission				
15	fees.				
16	(2) Amortized over approximately a 10 year period.				
17	(3) Amortized over a 24.6 year period.				
18	(4) Amortized over approximately a 12 year period.				
19	(5) Amortized over the depreciable life of Killen				
20	Plant Assets.				
21	(6) These items are not amortized, but are offset				
22	by balances in Acct. 282 (\$151,047,745)				
23	and Acct. 283 (\$97,453,314).				
24					
25	The FASB 109 total reported by utility is as				
26	follows:				
27	Gas \$ (1,751,322)				
28	Electric 240,821,553				
29					
30					
31	\$239,070,231				
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44	TOTAL	21,294,336		59,845,479	392,366,578

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MISCELLANEOUS DEFERRED DEBITS (Account 186)

- Report below the particulars (details) called for concerning miscellaneous deferred debits.
- For any deferred debit being amortized, show period of amortization in column (a)
- Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Property Taxes	73,480,000	75,519,000	408.1	73,523,000	75,476,000
2	Public Utility Excise Tax	18,382,456	53,835,207	408.1	54,298,754	17,918,909
3	Miamisburg Acquisition Adj. (1)	17,254	2,875	406	20,129	
4	Cash Surrender Value					
5	of Insurance	6,230,000	1,141,000	Var.	375,000	6,996,000
6	Gas Delivered - Not Invoiced	3,794,298	2,501,335		3,795,806	2,499,827
7	Percentage of Income					
8	Payment Plan	16,394,959	8,411,442	904	7,729,337	17,077,064
9	Deferred Compensation Master					
10	Trust Assets	62,825,891	9,994,691	242/419	8,872,304	63,948,278
11	Coal Sampling Fees	380,970	97,347			478,317
12	Deferred Compensation					
13	Stock in Trust	45,151,980	15,459,733	216/242	8,024,414	52,587,299
14	FERC 636 Transition Costs	-3,468,631	36,351	Var.		-3,432,280
15	Coal Purchased for Resale	917,981	6,034,120		6,427,112	524,989
16	Deferred Electric Fuel Balance	5,859,063	11,195,250	501	8,953,581	8,100,732
17						
18	Other	2,609,775	1,937,472		4,073,989	473,258
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40	(1) Balance to be amortized					
41	over the remaining tax					
42	life of acquired facilities					
43	as approved by FERC on					
44	12/19/68.					
45						
46						
47	Misc. Work in Progress	1,883,455				2,989,215
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	234,459,451				245,637,608

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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

- Report the information called for below concerning the respondent's accounting for deferred income taxes.
- At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Deferred Electric Fuel Costs		
3	Capitalized Interest Income	3,146,010	4,133,151
4	Post Retirement Benefits	9,505,880	8,984,700
5	Deferred Compensation	9,502,646	9,640,403
6	FAS 109 - Electric	19,877,404	25,428,392
7	Other	45,217,904	41,325,009
8	TOTAL Electric (Enter Total of lines 2 thru 7)	9,895,270	9,732,760
9	Gas		
10	Purchased Gas Costs		
11	Post Retirement Benefits	6,510,829	7,425,448
12	Deferred Compensation	2,180,332	2,209,513
13	FAS 109 - Gas	2,511,121	3,936,256
14	Union Disability	2,465,543	2,274,305
15	Other	436,078	357,566
16	TOTAL Gas (Enter Total of lines 10 thru 15)	25,475	1,505,343
17	Other (Specify)	14,129,378	17,708,431
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	918,491	120,954
		112,192,983	117,073,800

Notes

	Beginning Balance	Ending Balance
(1) L.7, Col. B&C, Other		
State Public Utility Excise Tax - Wholesale	(196,400)	67,723
FERC Federal	413,100	101,863
Vacation Accrual	528,205	936,552
Book Capitalization of Construction Period		
Net Earnings	200,750	170,664
Union Disability	2,702,502	1,804,503
ESOP	6,120,672	6,062,378
Emission Allowances	117,741	133,112
Kentucky Income Taxes	0	447,265
Other	8,700	8,700
(2) L.15, Col. B&C, Other		
Vacation Accrual	134,665	221,164
ESOP	(109,190)	1,284,179

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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common Stock	50,000,000	0.01	
2	-----			
3	Total Common Stock	50,000,000		
4	-----			
5				
6	-----			
7	Preferred Stock			
8	-----			
9	Issued			
10	3.75% SERIES A Cumulative		100.00	102.50
11	3.75% SERIES B Cumulative		100.00	103.00
12	3.90% SERIES C Cumulative		100.00	101.00
13	-----			
14	Preferred Stock	4,000,000		
15				
16				
17				
18	-----			
19	Unissued Preferred Stock	4,000,000	25.00	
20	-----			
21				
22				
23				
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
 5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
41,172,173	411,722					1
						2
41,172,173	411,722					3
						4
						5
						6
						7
						8
93,280	9,328,000					9
69,398	6,939,800					10
65,830	6,583,000					11
						12
						13
228,508	22,850,800					14
						15
						16
						17
						18
						19
						20
						21
						22
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						41
						42

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**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION PREMIUM ON CAPITAL AND
INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)**

- Show for each of the above accounts the amounts applying to each class and series of capital stock.
- For Account 202, Common stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
- Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
- For Premium on Account 207, Capital Stock, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of shares (b)	Amount (c)
1	Accounts 202, 203, 205, 206, and 212		
2			
3	Account 207 - Premium on Capital Stock		
4			
5	Common Stock	41,172,173	303,990,668
6	Unamortized premium on redemption of Series J Preferred Stock		-1,753,776
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
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33			
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44			
45			
46	TOTAL	41,172,173	302,236,892

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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debt identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1		
2	Account 208	
3		
4		
5	Account 209 - Reduction in Par Value of Capital Stock	
6		
7		
8	Balance at Beginning of Year	
9		287,793,489
10	New Activity	
11		
12	Subtotal - Balance at End of Year	
13		287,793,489
14		
15	Account 210 - Gain on Resale or Cancellation of Reacquired Capital Stoc	
16		
17	Balance at Beginning of Year	
18		-876,442
19	New Activity	
20		
21	Subtotal - Balance at End of Year	
22		-876,442
23		
24	Account 211 - Miscellaneous Paid-In Capital	
25		
26	Balance at Beginning of Year	
27		166,799,823
28	New Activity	
29		49,000,000
30	Subtotal - Balance at End of Year	
31		215,799,823
32		
33		
34		
35		
36		
37		
38	-----	
39		
40	TOTAL	502,716,870

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DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	NONE	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock - \$.01 Par Value	
2		16,716,891
3		
4	Preferred Stock - \$100 Par Value and \$25 Par Value	
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	16,716,891

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning Long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.
- For receivers, certificates, show in column(a) the name of the court -and date of court order under which such certificates were issued.
- In column(b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other Long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - Bonds		
2			
3	First Mortgage Bonds, Series:		
4			
5			
6			
7			
8	6.35% due 2007 (1)	12,600,000	314,982
9	6.5% due 2022 (2)	35,279,337	566,420
10	8.4% due 2022	225,000,000	2,310,179
11			1,147,500
12	7-7.8% due 2004	220,000,000	2,108,550
13			1,496,000
14	8.15% due 2026	226,000,000	2,224,261
15	6.4% - A due 2027 (3)	32,300,000	536,665
16	6.4% - B due 2027 (4)	27,800,000	461,897
17			
18	Guaranty of Air Quality Development		
19	Obligation, Series:		
20			
21	6.1% due 2030 (5)	110,000,000	1,309,939
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	888,979,337	12,476,393

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of during the year. With respect to long-term for each company: (a) principal advanced interest added to principal amount, and (c) during year. Give Commission authorization 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any Long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
						5
						6
						7
04/77	04/07	04/15/77	04/15/07	11,800,000	756,708	8
12/92	12/22	12/01/92	12/01/22	35,279,337	2,293,157	9
12/92	12/22	12/01/92	12/01/22	225,000,000	18,900,000	10
						11
03/93	03/24	03/01/93	03/01/24	220,000,000	17,325,000	12
						13
02/93	02/26	02/01/93	02/01/26	226,000,000	18,419,000	14
09/92	09/27	09/01/92	09/01/27	32,300,000	2,067,200	15
09/92	09/27	09/01/92	09/01/27	27,800,000	1,779,200	16
						17
						18
						19
						20
09/95	09/30	09/01/95	09/01/30	110,000,000	6,710,000	21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				888,179,337	68,250,265	33

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning Long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column(a) the name of the court -and date of court order under which such certificates were issued.
6. In column(b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other Long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Subtotal Account 221 - Bonds (from page 256)	888,979,337	12,476,393
2			
3	Account 222 - Reacquired Bonds		
4			
5	Account 223 - Advances From Associated Companies		
6			
7	Account 224 - Other Long-Term Debt		
8			
9			
10			
11			
12			
13			
14	(1) Issued as security for \$14,200,000 principal amount of State of Ohio 6.35%		
15	Collateralized Pollution Control Revenue Bonds, 1977 Series A.		
16			
17	(2) Issued as security for \$48,000,000 principal amount of County of Boone,		
18	Kentucky 6.5% Collateralized Pollution Control Revenue Refunding Bonds, 1992		
19	Series A.		
20			
21	(3) Issued as security for \$32,300,000 principal amount of State of Ohio 6.4%		
22	Collateralized Pollution Control Revenue Bonds, 1992 Series A.		
23			
24	(4) Issued as security of \$27,800,000 principal amount of State of Ohio 6.40%		
25	Collateralized Air Quality Revenue Refunding Bonds, 1992 Series B.		
26			
27	(5) Issued by the Ohio Air Quality Development Authority. Secured by an assignment		
28	of Loan payments to be received under a Loan Agreement with the Respondent.		
29			
30			
31			
32			
33	TOTAL	888,979,337	12,476,393

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of during the year. With respect to long-term for each company: (a) principal advanced interest added to principal amount, and (c) during year. Give Commission authorization 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (l). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any Long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
				888,179,337	68,250,265	1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				888,179,337	68,250,265	33

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	169,509,323
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	ESOP	3,973,164
6	Contributions in Aid of Construction	3,894,418
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Federal Income Tax Expense	109,983,280
11	Regulatory Deferrals	32,297,855
12	Depreciation	21,603,811
13	* Other	15,549,092
14	Income Recorded on Books Not Included in Return	
15	Tax-exempt Interest	-2,749
16	Equity in Subsidiaries	2,479,996
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Bad Debts Expense	654,108
21	Purchased Gas and Fuel Expense	-15,563,776
22	Capitalized Software	7,807,096
23	Dividends Received Deduction	2,253,197
24		
25		
26		
27	Federal Tax Net Income	359,183,073
28	Show Computation of Tax:	
29	Ordinary Income of \$359,183,073 at 35%	125,714,076
30	Adjustment Due to Rounding	
31	Adjusted Gross Federal Income Tax	125,714,076
32	Less: ITC Utilization Net of ITC Recapture	
33	Plus: Adjustments to Prior Year Accruals (Net)	1,669,746
34	TOTAL Federal Income Tax Payable (1)	127,383,822
35		
36		
37		
38	(1) See Page 263-A for Distribution	
39	* See Page 263-A for detail of Other	
40		
41		
42		
43		
44		

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
25	13	a

OTHER:

Amortization of Reacquired Bonds	883,333
Amortization of Deferred Interest - Zimmer	2,813,222
Accrued Claims	(7,747,726)
Employee/Retiree Benefits	(2,213,297)
Steam Conversion Expenses	(512,041)
Capitalized Interest	1,406,836
Net Miscellaneous	1,891,237
Compensation Accrual	19,027,528

TOTAL OTHER	15,549,092

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES

Statement Regarding Consolidated Group

Assignment of Tax to Consolidated Group Members:

The Respondent is a wholly owned subsidiary of DPL Inc., and is included in the consolidated Federal Income Tax Return of DPL Inc. Taxes are allocated to members on the basis of separate returns.

Members of the Consolidated Group:

- Common Parent Corporation: DPL Inc.
- Sub. Corporations of DPL Inc.:

 - Miami Valley Development Company
 - Miami Valley Leasing, Inc.
 - Miami Valley Lighting, Inc.
 - Miami Valley Resources, Inc.
 - Miami Valley Insurance Company
 - Miami Valley CTC, Inc.
 - DPL Energy, Inc.
 - The Dayton Power and Light Company

- Sub. Corporations of the Respondent:

 - MVE, Inc.
 - MacGregor Park, Inc.
 - DP&L Community Urban Redevelopment Corporation

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	LOCAL - OHIO					
2						
3	PROPERTY 1996	68,788,000		27,615	68,815,615	
4	1997	73,109,000		-220,000		
5	1998			75,085,806	45,806	
6						
7	STEAM FRANCHISE					
8	1997	9,445			9,445	
9	1998					
10						
11	LOCAL - KENTUCKY					
12						
13	PROPERTY 1996	3,587		-2,485	1,102	
14	1997	168,000		-12,345	152,894	
15	1998			154,000		
16						
17	LOCAL - LOUISIANA					
18	PROPERTY 1997			8,305	8,305	
19						
20	STATE - LOUISIANA					
21	FRANCHISE			3,020	3,020	
22						
23	INCOME			5,000	5,000	
24						
25	STATE - OHIO					
26						
27	PUBLIC UTILITY EXCISE					
28	1996					
29	1997					
30	1998					
31	1999		18,552,381	53,155,146	34,602,765	
32					17,714,861	
33	MTCE OF PUCO			1,524,045	1,524,045	
34						
35	MTCE OF CONSUMERS'					
36	1998			427,846	427,846	
37						
38	FUEL USE 1998			4,456	4,456	
39						
40	SUBTOTAL	142,078,032	18,552,381	130,160,409	123,315,160	
41	TOTAL	156,497,965	18,552,381	269,261,370	264,422,164	

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
		28,008			-393	3
72,889,000		61,630,000			-61,850,000	4
75,040,000		45,806			-75,040,000	5
						6
						7
						8
						9
						10
						11
						12
		-2,485				13
2,759		155,013			-167,358	14
154,000					-154,000	15
						16
						17
					8,305	18
						19
						20
					3,020	21
						22
					5,000	23
						24
						25
						26
						27
		-169,695			169,695	28
		14,516,862			-14,516,862	29
		28,855,759			24,299,387	30
	17,714,861	193,495			-193,495	31
						32
		1,250,174			-273,871	33
						34
						35
		350,962			-76,884	36
						37
		4,456				38
						39
148,085,759	17,714,861	106,858,355			23,302,054	40
160,499,649	17,714,861	227,362,916			41,898,454	41

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1						
2	UNEMPLOYMENT 1997	2,428			2,428	
3	1998			69,651	67,407	
4						
5	USE 1997	99,406		129	99,535	
6	1998			1,311,175	1,113,124	
7						
8	USER FEE 1998					
9						
10						
11	STATE - KENTUCKY					
12	-----					
13	PROPERTY 1996	632		-632		
14	1997	152,000		-3,882	146,922	
15	1998			147,000		
16						
17	INCOME	5,000		385,761	385,761	
18						
19	STATE - WEST VIRGINIA					
20	-----					
21	PROPERTY 1995	29,674			29,674	
22	1996	46,000		950	23,772	
23	1997	51,000		43,000		
24	1998			135,000		
25						
26	FEDERAL					
27	-----					
28	UNEMPLOY INS 1997	3,888			3,888	
29	1998			146,746	142,303	
30						
31	INS. CONTRIB. 1998			8,149,149	8,135,611	
32						
33	HEAVY VEHICLE USE			10,259	10,259	
34						
35	INCOME	14,029,905		128,706,655	130,946,320	
36						
37						
38						
39						
40						
41	TOTAL	156,497,965	18,552,381	269,261,370	264,422,164	

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (l) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
2,244		60,487			9,164	3
						4
198,051					129	5
					1,311,175	6
						7
						8
						9
						10
						11
						12
		-632				13
1,196		147,710			-151,592	14
147,000					147,000	15
						16
5,000		385,761				17
						18
						19
						20
						21
23,178					950	22
94,000					43,000	23
135,000					135,000	24
						25
						26
						27
4,443		92,720			54,028	28
						29
13,538		5,377,509			2,771,640	30
						31
		10,259				32
						33
11,790,240		114,430,747			14,275,908	34
						35
						36
						37
						38
						39
						40
160,499,649	17,714,861	227,362,916			41,898,454	41

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
262	1	a

(1) Taxes included with costs charged to other accounts:

The amounts for motor vehicle fuel taxes and vehicle license fees are not known.

(2) Apportionment Basis to Utility Department and Other Accounts

Kind of Tax	Apportionment Basis
<hr style="border-top: 1px dashed black;"/>	
Local - Ohio	
<hr style="border-top: 1px dashed black;"/>	
Property	Assessed property taxable values
State - Ohio	
<hr style="border-top: 1px dashed black;"/>	
Public Utility Excise Tax	Taxable gross receipts
Maintenance of PUCO	Intrastate (Ohio) gross revenues
Maintenance of Consumer's Counsel	Intrastate (Ohio) gross revenues
Fuel Use	Use of equipment
Unemployment Insurance	Annual payroll
Federal	
<hr style="border-top: 1px dashed black;"/>	
Unemployment Insurance	Annualized payroll
Insurance Contributions	Annualized payroll
Heavy Vehicle Use	Use of equipment
Income	Taxable income

262	3	1
-----	---	---

Accounts 107, 143, 163, 184, 186, 242, 408.1 and 408.2

262	4	1
-----	---	---

Footnote Linked. See note on 262, Row: 3, col/item: 1

262	5	1
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Footnote Linked. See note on 262, Row: 3, col/item: 1

262	8	1
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Accounts 408.1 and 409.1

262	9	1
-----	---	---

Footnote Linked. See note on 262, Row: 8, col/item: 1

262	14	1
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Accounts 107, 143, 163, 184, 186, 242, 408.1 and 409.1

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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)	
262	15	1	Accounts 107, 143, 163, 184, 186, 242, 408.1 and 408.2
262	18	1	Accounts 107, 143, 184, 186, 242
262	21	1	Footnote Linked. See note on 262, Row: 18, col/item: 1
262	23	1	Footnote Linked. See note on 262, Row: 18, col/item: 1
262	28	1	Accounts 107, 143, 163, 184, 186, 242, 253, 254, 408.1 and 408.2
262	29	1	Footnote Linked. See note on 262, Row: 28, col/item: 1
262	30	1	Footnote Linked. See note on 262, Row: 28, col/item: 1
262	31	1	Footnote Linked. See note on 262, Row: 28, col/item: 1
262	33	1	Accounts 408.1 and 409.1
262	36	1	Footnote Linked. See note on 262, Row: 33, col/item: 1
262.1	3	1	Accounts 107, 143, 163, 184, 186, 242, 408.1 and 408.2
262.1	5	1	Accounts 107, 146, 163, 184, 186, 242, 401, 402 and 426
262.1	6	1	Accounts 107, 146, 163, 184, 186, 242, 401, 402 and 426
262.1	14	1	Accounts 107, 143, 163, 184, 186, 242, 408.1 and 408.2
262.1	15	1	Footnote Linked. See note on 262.1, Row: 14, col/item: 1
262.1	22	1	Accounts 408.1 and 409.1

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)	
262.1	23	1	
<i>Footnote Linked. See note on 262.1, Row: 22, col/item: 1</i>			
262.1	24	1	
Accounts 107, 143, 163, 184, 186, 242, 408.1 and 408.2			
262.1	29	1	
<i>Footnote Linked. See note on 262.1, Row: 24, col/item: 1</i>			
262.1	31	1	
<i>Footnote Linked. See note on 262.1, Row: 24, col/item: 1</i>			
262.1	35	1	
Accounts 409.1 and 409.2			

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Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	815,710			411.4	52,559	
4	7%					22	555
5	10%	67,864,643	411.4		411.4	2,850,726	171,704
6							
7							
8	TOTAL	68,680,353				2,903,307	172,259
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10	Gas Utility						
11	3%						
12	4%	9,026			411.4	254	
13	7%						
14	10%	3,352,204	411.4		411.4	81,194	
15	TOTAL	3,361,230				81,448	
16							
17	Steam Heating Utili						
18	3%						
19	4%						
20	7%	555			411.4		-555
21	10%	171,704	411.4		411.4		-171,704
22	TOTAL	172,259					-172,259
23							
24	Non Utility						
25	3%						
26	4%						
27	7%						
28	10%	35,625	411.5		411.5	1,547	
29	TOTAL	35,625				1,547	
30							
31	TOTAL ACCOUNT						
32		72,249,467				2,986,302	
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
763,151			3
533			4
65,185,621			5
			6
			7
65,949,305			8
			9
			10
			11
8,772			12
			13
3,271,010			14
3,279,782			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
34,078			28
34,078			29
			30
			31
69,263,165			32
			33
			34
			35
			36
			37
			38
			39
			40
			41
			42
			43
			44
			45
			46
			47
			48

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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deffered Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Retirees Health & Life Liability	28,701,310	131/926	3,828,766	4,855,796	29,728,340
2	Deferred Electric Fuel Costs	4,995,093	501	5,533,859	5,519,424	4,980,658
3	DSM Deferred Revenue	2,235,257	182	255	646,994	2,881,996
4	Miscellaneous	946,535	Var.	1,294,200,686	1,294,390,649	1,136,498
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
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24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	36,878,195		1,303,563,566	1,305,412,863	38,727,492

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

- Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
- For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	1,793,596		211,750
5	Other			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	1,793,596		211,750
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	1,793,596		211,750
18	Classification of TOTAL			
19	Federal Income Tax	1,793,596		211,750
20	State Income Tax			
21	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						1,581,846	4
							5
							6
							7
						1,581,846	8
							9
							10
							11
							12
							13
							14
							15
						1,581,846	16
							17
							18
						1,581,846	19
							20
							21

NOTES (Continued)

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

- Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
- For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	456,440,778	13,130,330	10,964,067
3	Gas	20,444,857	2,591,720	1,102,790
4	Steam	-98,112		
5	TOTAL (Enter Total of lines 2 thru 4)	476,787,523	15,722,050	12,066,857
6	Total Non-Utility	-7,602,105		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	469,185,418	15,722,050	12,066,857
10	Classification of TOTAL			
11	Federal Income Tax	467,807,300	14,444,151	12,066,857
12	State Income Tax	1,378,118	1,277,899	
13	Local Income Tax			

NOTES

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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
			9,764,580		674,085	449,516,546	1
			69,300			21,864,487	3
			654,045		752,157		4
			10,487,925		1,426,242	471,381,033	5
597,658	1,302,879				4,948	-8,302,378	6
							7
							8
597,658	1,302,879		10,487,925		1,431,190	463,078,655	9
							10
597,658	1,302,879		9,131,107		1,430,940	461,779,206	11
			1,356,818		250	1,299,449	12
							13

NOTES (Continued)

Name of Respondent

The Dayton Power and Light Company

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(1) An Original

(2) A Resubmission

Date of Report
(Mo, Da, Yr)

04/30/1999

Year of Report

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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
274	2	g

Credit Account No. 182-503, 282-55, 282-75, 282-505

274	2	h
-----	---	---

Balance Sheet adjustment to comply with FAS 109 plus reclassification entry

274	2	i
-----	---	---

Debit Account No. 282-5, 282-35, 146-10

274	2	j
-----	---	---

Deferred tax adjustment on property transfer from affiliated company plus balance sheet reclassification entry

274	3	i
-----	---	---

Debit Account No. 182-502

274	3	j
-----	---	---

Balance Sheet adjustment to comply with FAS 109

274	4	g
-----	---	---

Credit Account No. 282-3, 282-33

274	4	h
-----	---	---

Balance Sheet reclassification entry

274	6	i
-----	---	---

Debit Account No. 121-3

274	6	j
-----	---	---

Deferred tax adjustment on property transfer from affiliated company

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Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information Called for below concerning the respondent's accounting for deferred income taxes rating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Utility Excise Tax	4,315,634	-423,774	
4	Reacquisition of Bonds	3,213,890		280,563
5	Pensions	5,044,608	679,180	
6	DSM Deferral	9,464,588	-4,914,571	30
7	FAS 109 - Electric	96,591,462		
8	Other	2,039,626	542,167	-3,642,373
9	TOTAL Electric (Total of lines 3 thru 8)	120,669,808	-4,116,998	-3,361,780
10	Gas			
11	Bad Debt Expense	637,877	41,140	
12	Unrecovered Fuel Costs	5,756,089	-3,897,054	-1,508
13	Utility Excise Tax	1,269,560	-38,340	
14	Pensions	1,176,038	143,869	
15	FAS 109 - Gas	-575,647		
16	Other	244,860		-27,569
17	TOTAL Gas (Total of lines 11 thru 16)	8,508,777	-3,750,385	-29,077
18	TOTAL Steam and Non-Utility	10,931,971		2,280,134
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	140,110,556	-7,867,383	-1,110,723
20	Classification of TOTAL			
21	Federal Income Tax	140,110,556	-7,867,383	-1,110,723
22	State Income Tax			
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
				283-55	11,989	3,903,849	3
				283-65	8,624	2,941,951	4
				283-75	116,422	5,840,210	5
						4,549,987	6
			7,956,013			88,635,449	7
					6,850	6,231,016	8
			7,956,013		143,885	112,102,462	9
							10
						679,017	11
						1,860,543	12
						1,231,220	13
				283-75	24,661	1,344,568	14
				182-502	-37,316	-612,963	15
				12 283-65	725	273,142	16
				12	-11,930	4,775,527	17
	19,108		169,369		11,392,502	19,855,862	18
	19,108		8,125,394		11,524,457	136,733,851	19
							20
	19,108		8,125,394		11,524,457	136,733,851	21
							22
							23

NOTES (Continued)

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
276	3	j

Balance Sheet reclassification entry

276	4	j
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Footnote Linked. See note on 276, Row: 3, col/item: j

276	5	j
-----	---	---

Footnote Linked. See note on 276, Row: 3, col/item: j

276	7	h
-----	---	---

Balance Sheet adjustment to comply with FAS 109

276	8	a
-----	---	---

This footnote pertains to p. 276 and p. 277 line 8.

CHANGES DURING YEAR

ITEM	BALANCE AT BEGINNING OF YEAR	AMOUNTS		ADJUSTMENTS	BALANCE AT END OF YEAR
		DEBITED TO ACCT. 410.1 (X993)	CREDITED TO ACCT. 411.1 (X994)		
CURC	115,464	(5,811)			109,653
Consulting Fees	(1)			1	0
Capitalized Software	252,911		(3,320,070)	6,848	3,579,829
Unrecovered Electric Fuel	302,389	158,736	(322,276)		783,401
Book Def - EPA Costs	516,156	201,444			717,600
Bad Debt Expense	852,707	187,798		(27)	1,040,533

276	8	j
-----	---	---

Footnote Linked. See note on 276, Row: 3, col/item: j

276	14	j
-----	----	---

Footnote Linked. See note on 276, Row: 3, col/item: j

276	15	j
-----	----	---

Footnote Linked. See note on 276, Row: 7, col/item: h

276	16	a
-----	----	---

This footnote pertains to p. 276 and p. 277 line 16.

CHANGES DURING YEAR

ITEM	BALANCE AT BEGINNING OF YEAR	AMOUNTS		ADJUSTMENTS	BALANCE AT END OF YEAR
		DEBITED TO ACCT. 410.1 (X993)	CREDITED TO ACCT. 411.1 (X994)		
Reacquisition of Bonds	227,735		19,892	725	208,568
Consulting Fees	12			(12)	0
Capitalized Software	17,113		(47,461)		64,574

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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
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276	16	j
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Footnote Linked. See note on 276, Row: 3, col/item: j

276	18	g
-----	----	---

Credit Account No. 283-10, 53, 60, 62, 63, 72, 73, 103

276	18	h
-----	----	---

Footnote Linked. See note on 276, Row: 3, col/item: j

276	18	i
-----	----	---

Debit Account No. 216-021, 022 and 283-15, 65, 82, 283, 503

276	18	j
-----	----	---

Balance Sheet adjustment to comply with FAS 109 and reclassification entry

OTHER REGULATORY LIABILITIES (Account 254)

1. Reporting below the particulars (Details) called for concerning other regulatory liabilities which are created through the rate-making actions of regulatory agencies (and not includable in other amounts)
2. For regulatory Liabilities being amortized show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is Less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	Allowance Auction Proceeds	131	87,215	344,876	380,319
2	(1)	501	233,846	20,102	
3	DSM Lost Revenues	182		13,684,307	51,864,079
4	DSM Shared Savings	182	692,786	100,322	3,979,909
5	FASB 109 - Gas	190	194,542	3,303	2,274,304
6	FASB 109 - Electric	190	4,023,437	130,542	41,325,009
7	FASB 109 - Steam	190	133,845		
8	OPUET Coal Burned Credit	408	178,621	1,046,911	3,231,412
9					
10					
11					
12	(1) Represents Amortization of				
13	Allowance Auction Proceeds				
14	over a 12 month period.				
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	TOTAL		5,544,292	15,330,363	103,055,032

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ELECTRIC OPERATING REVENUES (Account 400)

- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	419,947,882	409,857,198
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	242,525,554	234,206,020
5	Large (or Ind.) (See Instr. 4)	228,685,303	225,774,834
6	(444) Public Street and Highway Lighting	3,937,061	3,853,891
7	(445) Other Sales to Public Authorities	72,427,841	69,783,970
8	(446) Sales to Railroads and Railways	321,372	379,954
9	(448) Interdepartmental Sales	92,867	136,694
10	TOTAL Sales to Ultimate Consumers	967,937,880	943,992,561
11	(447) Sales for Resale	86,484,932	53,598,204
12	TOTAL Sales of Electricity	1,054,422,812	997,590,765
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	1,054,422,812	997,590,765
15	Other Operating Revenues		
16	(450) Forfeited Discounts	3,470,299	3,279,895
17	(451) Miscellaneous Service Revenues	423,971	455,299
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	2,413,312	2,656,544
20	(455) Interdepartmental Rents	2,480,304	4,862,292
21	(456) Other Electric Revenues	12,343,428	6,131,546
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	21,131,314	17,385,576
27	TOTAL Electric Operating Revenues	1,075,554,126	1,014,976,341

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ELECTRIC OPERATING REVENUES (Account 400)

4. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases.
6. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
4,789,662	4,788,034	435,449	430,568	2
				3
3,518,319	3,408,241	44,388	43,706	4
4,654,779	4,748,806	1,893	1,882	5
73,553	72,954	1,606	1,577	6
1,282,664	1,251,384	4,204	4,156	7
3,913	4,766	1	1	8
743	1,366	19	23	9
14,323,633	14,275,551	487,560	481,913	10
3,157,767	2,334,403	43	38	11
17,481,400	16,609,954	487,603	481,951	12
				13
17,481,400	16,609,954	487,603	481,951	14

Line 12, column (b) includes \$ 16,296,253 of unbilled revenues.
 Line 12, column (d) includes 186,570 MWH relating to unbilled revenues

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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	440 Residential Sales					
2	-----					
3	PUCO-#16 Residence	3,008,126	277,428,949	334,867	8,983	0.0922
4	-#17 Optional					
5	Residential Heating	1,670,980	131,616,790	100,580	16,613	0.0788
6	-#19 General Service					
7	Secondary	105	12,249	2	52,500	0.1167
8	-#25 Private Outdoor					
9	Lighting Service	16,407	1,782,733			0.1087
10	-----					
11	Unbilled	94,044	9,107,161			0.0968
12	Total Residential Sales	4,789,662	419,947,882	435,449	10,999	0.0877
13						
14						
15	-----					
16	442 Commercial and Industrial					
17	-----					
18	Sales-Commercial Sales					
19	-----					
20	PUCO-#16 Residence	55,416	4,568,251	1,716	32,294	0.0824
21	-#19 General Service					
22	Secondary	2,674,050	194,733,798	42,440	63,008	0.0728
23	-#20 General Service					
24	Primary	266,889	14,056,016	77	3,466,091	0.0527
25	-#22 General Service					
26	Transmission	12,271	550,426	1	12,271,000	0.0449
27	-#25 Private Outdoor					
28	Lighting Service	14,715	1,668,190			0.1134
29	-#26 Direct Current					
30	-#27 School	5,874	482,793	28	209,786	0.0822
31	-#28 Lighting Facility					
32	-#33 General Service					
33	Customers	402,319	20,080,211	125	3,218,552	0.0499
34	-Special Contracts	915	47,582	1	915,000	0.0520
35	-----					
36	Unbilled	85,870	6,338,287			0.0738
37	Total Commercial Sales	3,518,319	242,525,554	44,388	79,263	0.0689
38						
39						
40						
41	TOTAL Billed	14,137,063	951,641,627	487,539	28,997	0.0673
42	Total Unbilled Rev.(See Instr. 6)	186,570	16,296,253	0	0	0.0873
43	TOTAL	14,323,633	967,937,880	487,539	29,379	0.0675

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	442 Commercial and Industrial					
2	-----					
3	Sales-Cont.-Industrial Sales					
4	-----					
5	PUCO-#19 General Service					
6	Secondary	529,488	36,527,809	1,540	343,823	0.0690
7	-#20 General Service					
8	Primary	813,759	42,246,680	115	7,076,165	0.0519
9	-#21 General Service					
10	Primary Substation	135,689	5,987,430	2	67,844,500	0.0441
11	-#22 General Service					
12	Transmission	88,796	4,016,139	1	88,796,000	0.0452
13	-#23 Primary Service	1,568,673	66,710,759	12	130,722,750	0.0425
14	-#25 Private Outdoor					
15	Lighting Service	1,931	214,873			0.1113
16	-#26 Direct Current					
17	-#33 General Service					
18	Customers	1,541,276	73,923,802	223	6,911,552	0.0480
19	-Special Contracts					
20	-----					
21	Unbilled	-24,833	-942,189			0.0379
22	Total Industrial Sales	4,654,779	228,685,303	1,893	2,458,943	0.0491
23						
24	-----					
25						
26	444 Public Street and Highway					
27	Lighting					
28	-----					
29	PUCO-#19 General Service					
30	Secondary	18,326	1,511,143	1,514	12,104	0.0825
31	-#25 Private Outdoor					
32	Lighting Service	867	90,371			0.1042
33	-#38 Bradford Street					
34	Lighting	150	6,500	1	150,000	0.0433
35	-Special Contract	54,210	2,329,047	91	595,714	0.0430
36	-----					
37	Unbilled					
38	Total Pub St and Highway Light	73,553	3,937,061	1,606	45,799	0.0535
39						
40						
41	TOTAL Billed	14,137,063	951,641,627	487,539	28,997	0.0673
42	Total Unbilled Rev.(See Instr. 6)	186,570	16,296,253	0	0	0.0873
43	TOTAL	14,323,633	967,937,880	487,539	29,379	0.0675

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	445 Other Sales to Public					
2	Authorities					
3	-----					
4	PUCO-#16 Residence	234	21,032	25	9,360	0.0899
5	-#17 Optional					
6	Residential Heating	109	7,811	3	36,333	0.0717
7	-#19 General Service					
8	Secondary	448,145	30,867,158	3,898	114,968	0.0689
9	-#20 General Service					
10	Primary	236,259	11,735,477	51	4,632,529	0.0497
11	-#22 General Service					
12	Transmission Rate	29,200	1,302,930	1	29,200,000	0.0446
13	-#23 Primary Service	397,164	16,160,217	1	397,164,000	0.0407
14	-#25 Private Outdoor					
15	Lighting Service	1,843	208,618			0.1132
16	-#27 School	104,440	8,450,394	214	488,037	0.0809
17	-#28 Lighting Facility					
18	-#33 General Service					
19	Customers	33,985	1,786,376	10	3,398,500	0.0526
20	-----					
21	Unbilled	31,285	1,887,828			0.0603
22	Total Other Sales to Pub Auth	1,282,664	72,427,841	4,203	305,178	0.0565
23	-----					
24	-----					
25	446 Sales to Railroads and					
26	Railways					
27	-----					
28	PUCO-#20 General Service					
29	Primary	3,709	316,206			0.0853
30	Unbilled	204	5,166			0.0253
31	-----					
32	Total Sales to Railroads	3,913	321,372			0.0821
33	-----					
34	-----					
35	-----					
36	448 Interdepartmental sales	743	92,867			0.1250
37	-----					
38	-----					
39	-----					
40	-----					
41	TOTAL Billed	14,137,063	951,641,627	487,539	28,997	0.0673
42	Total Unbilled Rev.(See Instr. 6)	186,570	16,296,253	0	0	0.0873
43	TOTAL	14,323,633	967,937,880	487,539	29,379	0.0675

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
304	1	c

The following rate schedules have fuel adjustment clauses to provide for the recovery of allowable fuel costs in revenue:

Rate Schedule	Amount (\$)
-----	-----
440 Residential Sales	

PUCO-#16 Residence	37,659,548
-#17 Optional Residential Heating	20,863,284
-#19 General Service Secondary	1,310
-#25 Private Outdoor Lighting Service	205,765
-----	-----
Total Residential Sales	58,729,907
-----	-----
442 Commercial and Industrial	

Sales-Commercial Sales	

PUCO-#16 Residence	693,261
-#19 General Service Secondary	33,461,634
-#20 General Service Primary	3,354,337
-#22 General Service Transmission	154,970
-#25 Private Outdoor Lighting Service	184,322
-#26 Direct Current	0
-#27 School	73,522
-#28 Lighting Facility	0
-#33 General Service Customers	5,034,085
- Special Contracts	11,263
-----	-----
Total Commercial Sales	42,967,394
-----	-----
442 Commercial and Industrial	

Sales-Cont-Industrial Sales	

PUCO-#19 General Service Secondary	6,611,265
-#20 General Service Primary	10,189,120
-#21 General Service Primary Sub	1,699,157
-#22 General Service Transmission	1,111,925
-#23 Primary Service	19,178,822
-#25 Private Outdoor Lighting Service	24,175
-#26 Direct Current	(1)
-#27 School	0
-#33 General Service Customers	19,331,793
- Special Contracts	0
-----	-----
Total Industrial Sales	58,146,256
-----	-----
Total Commercial and Industrial Sales	101,113,650
-----	-----

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)		
	444		Public Street and Highway Lighting	Amount (\$)
			-----	-----
			PUCO-#19 General Service Secondary	229,318
			-#25 Private Outdoor Lighting Service	10,851
			-#33 General Service Customers	0
			-#38 Bradford Street Lighting	1,880
			- Special Contracts	642,409
			-----	-----
			Total Public Street and Highway Lighting	884,458
			-----	-----
	445		Other Sales to Public Authorities	

			PUCO-#16 Residence	2,933
			-#17 Option Residential Heating	1,361
			-#19 General Service Secondary	5,599,110
			-#20 General Service Primary	2,957,737
			-#22 General Service Transmission	369,482
			-#23 Primary Service	4,919,779
			-#25 Private Outdoor Lighting Service	23,075
			-#27 School	1,306,355
			-#28 Lighting Facility	0
			-#33 General Service Customers	425,323
			-----	-----
			Total Other Sales to Public Authorities	15,605,155
			-----	-----
	446		Sales to Railroads and Railways	

			PUCO-#20 General Service Primary	46,390
			-----	-----
	447		Sales for Resale (A)	

			-Interchange Agreement	42,501,128
			-Municipal Wholesale	2,886,792
			-----	-----
			Total Sales for Resale	45,387,920
			-----	-----
			Total Fuel Adjustment Revenue	222,377,147
			-----	-----
			-----	-----

(A) See Pages 310 and 311 for details by rate schedules.

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Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Arcanum	OS	42	N/A	N/A	N/A
2	Eldorado	OS	49	N/A	N/A	N/A
3	Jackson Center	OS	43	N/A	N/A	N/A
4	Lakeview	OS	44	N/A	N/A	N/A
5	Mendon	OS	45	N/A	N/A	N/A
6	Minster	OS	50	N/A	N/A	N/A
7	New Bremen	OS	46	N/A	N/A	N/A
8	Tipp City	OS	51	N/A	N/A	N/A
9	Versailles	OS	52	N/A	N/A	N/A
10	Waynesfield	OS	47	N/A	N/A	N/A
11	Yellow Springs	OS	53	NA	N/A	N/A
12	Celina	LF	48	29	29	27
13	AMP Ohio	OS	39	61	81	81
14	Cincinnati Gas & Electric Co.	OS	38	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
3,428		6,980	154,060	161,040	1
1,821		3,162	56,150	59,312	2
3,331		6,774	153,667	160,441	3
3,367		6,333	131,732	138,065	4
2,209		3,452	59,930	63,382	5
5,113		12,553	354,467	367,020	6
4,762		12,321	322,109	334,430	7
4,198		11,218	344,638	355,856	8
4,823		11,644	315,059	326,703	9
1,887		3,320	57,744	61,064	10
4,669		11,240	285,734	296,974	11
173,118	2,463,469	530,992	2,534,502	5,528,963	12
947,447	5,557,972	14,833,083	644,405	21,035,460	13
27,065		2,532,816	475,190	3,008,006	14
0	0	0	0	0	
3,157,767	10,118,581	64,704,989	11,661,362	86,484,932	
3,157,767	10,118,581	64,704,989	11,661,362	86,484,932	

Name of Respondent The Dayton Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Ohio Power Company	OS	31	N/A	N/A	N/A
2	Ohio Valley Electric Corp.	OS	28	N/A	N/A	N/A
3	Enron Power Marketing, Inc.	OS	55	N/A	N/A	N/A
4	PECO Energy Company	OS	57	N/A	N/A	N/A
5	Electric Clearinghouse, Inc.	OS	56	N/A	N/A	N/A
6	Electric Clearinghouse, Inc.	SF	56	N/A	N/A	N/A
7	Koch Energy Trading, Inc.	OS	68	N/A	N/A	N/A
8	LG&E Energy Marketing, Inc.	OS	61	N/A	N/A	N/A
9	Louisville Gas & Electric Co.	OS	60	N/A	N/A	N/A
10	No. Indiana Public Service Co.	OS	64	N/A	N/A	N/A
11	Rainbow Energy Marketing Corp.	OS	69	N/A	N/A	N/A
12	Citizens Power	OS		N/A	N/A	N/A
13	Sonat Power Marketing, L.P.	OS	Orig. Vol. 6	N/A	N/A	N/A
14	Indiana Munic. Power Agency	OS	Orig. Vol. 6	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
212,243		4,635,144	426,157	5,061,301	1
29,998		483,405	56,487	539,892	2
45,162		1,759,156	169,304	1,928,460	3
126,227		2,756,413	359,883	3,116,296	4
17,757		858,905	106,441	965,346	5
	95,120			95,120	6
16,339		707,307	162,380	869,687	7
223,594	989,870	3,857,674	318,859	5,166,403	8
9,780		278,804	35,319	314,123	9
1,800		99,262	6,252	105,514	10
5,287		247,694	11,972	259,666	11
4,182		111,979	4,127	116,106	12
12,304		186,106	83,526	269,632	13
1,242		29,657	3,430	33,087	14
0	0	0	0	0	
3,157,767	10,118,581	64,704,989	11,661,362	86,484,932	
3,157,767	10,118,581	64,704,989	11,661,362	86,484,932	

Name of Respondent The Dayton Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Virginia Power Co.	OS	84	N/A	N/A	N/A
2	AYP Energy, Inc.	OS	Orig. Vol. 6	N/A	N/A	N/A
3	AYP Energy, Inc.	SF	Orig. Vol. 6	N/A	N/A	N/A
4	Coral Power, L.L.C.	OS		N/A	N/A	N/A
5	Aquila Power Corporation	OS	Orig. Vol. 6	N/A	N/A	N/A
6	CNG Power Services Corp.	OS	Orig. Vol. 6	N/A	N/A	N/A
7	Wabash Valley Power Assoc., Inc.	OS	59	N/A	N/A	N/A
8	NESI Power Marketing, Inc.	OS	Orig. Vol. 6	N/A	N/A	N/A
9	Vitol Gas & Electric, L.L.C.	OS	Orig. Vol. 6	N/A	N/A	N/A
10	American Energy Solutions, Inc.	OS	Orig. Vol. 6	N/A	N/A	N/A
11	Allegheny Power Services	OS	Orig. Vol. 6	N/A	N/A	N/A
12	Duquense Light Co.	OS	Orig. Vol. 6	N/A	N/A	N/A
13	Southern Energy Marketing, Inc.	OS	87	N/A	N/A	N/A
14	Commonwealth Edison Co.	OS	Orig. Vol. 6	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent The Dayton Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
4,822		127,037	19,477	146,514	1
10,992		174,624	15,163	189,787	2
1,354		20,962	2,349	23,311	3
3,541		71,334	11,429	82,763	4
16,900		569,231	46,999	616,230	5
		13,600		13,600	6
5,973		119,652	13,435	133,087	7
6,752		117,583	8,008	125,591	8
			919	919	9
7,204		263,608	12,394	276,002	10
22,204		389,994	185,530	575,524	11
16,171		372,636	64,695	437,331	12
83,980		2,065,273	288,440	2,353,713	13
97,234		1,399,693	208,710	1,608,403	14
0	0	0	0	0	
3,157,767	10,118,581	64,704,989	11,661,362	86,484,932	
3,157,767	10,118,581	64,704,989	11,661,362	86,484,932	

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	The Power Co. of America, L.P.	OS	Orig. Vol. 6	N/A	N/A	N/A
2	Carolina Power & Light Co.	OS	Orig. Vol. 6	N/A	N/A	N/A
3	Duke/Louis Dreyfus, L.L.C.	OS		N/A	N/A	N/A
4	Illinois Power Company	OS	Orig. Vol. 6	N/A	N/A	N/A
5	Market Responsive Energy, Inc.	OS	Orig. Vol. 6	N/A	N/A	N/A
6	PacifiCorp Power Marketing, Inc.	OS	Orig. Vol. 6	N/A	N/A	N/A
7	Tennessee Valley Authority	OS	66	N/A	N/A	N/A
8	Pennsylvania P&L, Inc.	OS	71	N/A	N/A	N/A
9	Williams Energy Marketing & Trading	OS	Orig. Vol. 6	N/A	N/A	N/A
10	Detroit Edison Company	OS	Orig. Vol. 6	N/A	N/A	N/A
11	Northeast Utilities Service Co.	OS	70	N/A	N/A	N/A
12	National Power Energy, Inc.	OS	Orig. Vol. 6	N/A	N/A	N/A
13	Proliance Energy, L.L.C.	OS	Orig. Vol. 6	N/A	N/A	N/A
14	Public Service Electric & Gas Co.	OS	72	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
1,862		32,679	3,064	35,743	1
588		8,459	2,720	11,179	2
11,101		557,806	30,056	587,862	3
2,150		169,022	23,485	192,507	4
90		26,564	113	26,677	5
2,600		147,923	6,295	154,218	6
3,441		96,418	32,548	128,966	7
141,276		3,621,702	1,188,405	4,810,107	8
9,100		502,260	28,014	530,274	9
81,254		1,002,992	276,966	1,279,958	10
36,925		527,120	125,811	652,931	11
			368	368	12
800		12,581	412	12,993	13
257,753	847,150	3,906,973	360,834	5,114,957	14
0	0	0	0	0	
3,157,767	10,118,581	64,704,989	11,661,362	86,484,932	
3,157,767	10,118,581	64,704,989	11,661,362	86,484,932	

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
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 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	So. Indiana Gas & Electric Co.	OS	Orig. Vol. 6	N/A	N/A	N/A
2	Constellation Power Source, Inc.	OS	Orig. Vol. 6	N/A	N/A	N/A
3	First Energy Corp.	OS		N/A	N/A	N/A
4	Tenaska Power Services Co.	OS	Orig. Vol. 6	N/A	N/A	N/A
5	Amoco Energy Trading Corp.	OS	Rev. Vol. 6	N/A	N/A	N/A
6	DTE Energy Trading, Inc.	OS	Rev. Vol. 6	N/A	N/A	N/A
7	Ameren Services	OS		N/A	N/A	N/A
8	Columbia Energy Power Mkt. Corp.	OS	Rev. Vol. 6	N/A	N/A	N/A
9	Entergy Power Marketing Corp.	OS	Rev. Vol. 6	N/A	N/A	N/A
10	Engage Energy US, L.P.	OS		N/A	N/A	N/A
11	East Kentucky Power Coop.	OS	Rev. Vol. 6	N/A	N/A	N/A
12	El Paso Energy Marketing	OS		N/A	N/A	N/A
13	Florida Power & Light Co.	OS	Rev. Vol. 6	N/A	N/A	N/A
14	Morgan Stanley Capital Group	OS	75	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
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7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
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10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
2,030		51,160	13,268	64,428	1
122,409	165,000	1,680,366	403,780	2,249,146	2
250,769		10,652,455	455,715	11,108,170	3
1,815		34,753	2,079	36,832	4
3,206		93,791	2,246	96,037	5
27,664		626,964	107,308	734,272	6
1,300		19,654	5,335	24,989	7
3,979		503,688	3,445	507,133	8
1,600		111,400		111,400	9
2,127		67,793	6,103	73,896	10
800		21,200	1,889	23,089	11
50		2,200	293	2,493	12
152		4,685	238	4,923	13
3,010		302,191	33,391	335,582	14
0	0	0	0	0	
3,157,767	10,118,581	64,704,989	11,661,362	86,484,932	
3,157,767	10,118,581	64,704,989	11,661,362	86,484,932	

Name of Respondent The Dayton Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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SALES FOR RESALE (Account 447)

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2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
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 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Morgan Stanley Capital Group	SF	75	N/A	N/A	N/A
2	Plum Street Energy Marketing, Inc.	OS	Rev. Vol. 6	N/A	N/A	N/A
3	Merchant Energy Group, Inc.	OS	Rev. Vol. 6	N/A	N/A	N/A
4	Cargill-Alliant, L.L.C.	OS		N/A	N/A	N/A
5	PG&E Energy Trading, L.P.	OS		N/A	N/A	N/A
6	Sempra Energy Trading	OS		N/A	N/A	N/A
7	Tractebel Energy Marketing, Inc.	OS	Rev. Vol. 6	N/A	N/A	N/A
8	AMP Ohio	AD	39	N/A	N/A	N/A
9	Enron Power Marketing, Inc.	AD	55	N/A	N/A	N/A
10	LG&E Energy Marketing, Inc.	AD	61	N/A	N/A	N/A
11	American Energy Solutions, Inc.	AD	Orig. Vol. 6	N/A	N/A	N/A
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
100		1,652	-1,923	3,575	1
1,600		20,213	4,481	24,694	2
1,200		18,640	3,875	22,515	3
1,536		19,968	2,931	22,899	4
12,400		144,704	31,453	176,157	5
800		12,392	953	13,345	6
			48	48	7
			-148	-148	8
			402	402	9
			-9,940	-9,940	10
			131	131	11
					12
					13
					14
0	0	0	0	0	
3,157,767	10,118,581	64,704,989	11,661,362	86,484,932	
3,157,767	10,118,581	64,704,989	11,661,362	86,484,932	

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
310	1	b

This footnote pertains to Lines 1-11.

Services provided to these customers may include firm power, short term power, firm transmission, short term transmission and regulation service.

310	12	b
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This footnote pertains to Statistical Classification "LF".

Agreement effective as of March 1, 1995 with the initial term expiring March 1, 2006.

310	13	b
-----	----	---

This footnote pertains to Columns b, g-i.

AMP Ohio

Explanation	MWH	\$
Short-Term	1,260	381,627
Limited Term	897,772	18,887,814
Non-Displacement	48,415	1,121,614
	947,447	20,391,055

310	13	j
-----	----	---

This footnote pertains to Lines 13 and 14.

Company	Reservation - Generation	Ancillary - Reactive Supply & Voltage Control	Ancillary - Losses	Total
AMP Ohio	342,745	159,034	142,626	644,405
Cincinnati Gas & Electric Co.	65,274	105,718	304,198	475,190

310	14	b
-----	----	---

This footnote pertains to Columns b, g and i.

Cincinnati Gas & Electric Company

Explanation	MWH	\$
Non-Displacement	26,645	2,371,861
Emergency	420	160,955
	27,065	2,532,816

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
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310.1 1 b

This footnote pertains to Columns b, g and i.

Ohio Power Company

Explanation	MWH	\$
-----	-----	-----
Non-Displacement	211,875	4,575,754
Emergency	368	59,390
-----	-----	-----
	212,243	4,635,144

310.1 1 j

This footnote pertains to Lines 1-5 and 7-14.

Company	Reservation - Generation	Ancillary - Reactive Supply & Voltage Control	Ancillary - Losses	Total
-----	-----	-----	-----	-----
Ohio Power Company	255,173	103,773	67,211	426,157
Ohio Valley Electric Corp.	36,832	13,815	5,840	56,487
Enron Power Marketing, Inc.	78,327	48,953	42,024	169,304
PECO Energy Company	241,434	66,313	52,136	359,883
Electric Clearinghouse, Inc.	18,848	20,765	66,828	106,441
Koch Energy Trading, Inc.	108,778	21,443	32,159	162,380
LG&E Energy Marketing, Inc.	156,695	108,848	53,316	318,859
Louisville Gas & Electric Co.	25,941	7,983	1,395	35,319
No. Indiana Public Service Co.	5,126	893	233	6,252
Rainbow Energy Marketing Corp.	7,545	3,390	1,037	11,972
Citizens Power	2,654	1,227	246	4,127
Sonat Power Marketing, LP	20,069	35,928	27,529	83,526
Indiana Munic. Power Agency	2,674	598	158	3,430

310.1 2 b

This footnote pertains to Columns b, g and i.

Ohio Valley Electric Corporation

Explanation	MWH	\$
-----	-----	-----
Supplemental	7,962	171,447
Non-Displacement	22,023	310,658
Emergency	13	1,300
-----	-----	-----
	29,998	483,405

310.1 3 b

This footnote pertains to Lines 3-5, 7, 9-14 and Columns b, g and i.

Represents non-displacement energy.

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.1	8	b

This footnote pertains to Columns b, g-i.

LG&E Energy Marketing, Inc.

Explanation	MWH	\$
-----	-----	-----
Non-Displacement	37,193	1,250,320
Limited Term	186,401	3,597,223
	-----	-----
	223,594	4,847,543

310.2	1	b
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This footnote pertains to Lines 1-2, 4-8, 10-14 and Columns b, g and i.

Represents non-displacement energy.

310.2	1	j
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This footnote pertains to Lines 1-5 and 7-14.

Company	Reservation - Generation	Ancillary - Reactive Supply & Voltage Control	Ancillary - Losses	Total
-----	-----	-----	-----	-----
Virginia Power Co.	13,806	2,838	2,833	19,477
AYP Energy, Inc.	7,736	5,986	1,441	15,163
AYP Energy, Inc.	1,293	878	178	2,349
Coral Power, LLC	7,859	1,674	1,896	11,429
Aquila Power Corporation	27,788	11,517	7,694	46,999
Wabash Valley Power Assoc. Inc.	8,765	3,655	1,015	13,435
NESI Power Marketing, Inc.	1,645	5,543	820	8,008
Vitol Gas & Electric, LLC	0	610	309	919
American Energy Solutions, Inc.	5,287	6,275	832	12,394
Allegheny Power Services	64,219	18,703	102,608	185,530
Duquense Light Co.	49,920	12,213	2,562	64,695
So. Energy Marketing, Inc.	101,475	135,552	51,413	288,440
Commonwealth Edison Co.	136,692	41,809	30,209	208,710

310.3	1	b
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This footnote pertains to Lines 1-11, 13 and Columns b, g and i.

Represents non-displacement energy.

310.3	1	j
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This footnote pertains to Lines 1-14.

Company	Reservation - Generation	Ancillary - Reactive Supply & Voltage Control	Ancillary - Losses	Total
-----	-----	-----	-----	-----
The Power Co. of America, LP	979	1,834	251	3,064
Carolina Power & Light Co.	2,125	498	97	2,720

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)			
	Duke/Louis Dreyfus, LLC	18,650	4,382	7,024	30,056
	Illinois Power Co.	16,057	2,306	5,122	23,485
	Market Responsive Energy, Inc.	13	88	12	113
	Pacificorp Power Marketing, Inc.	2,779	2,570	946	6,295
	Tennessee Valley Authority	29,479	2,326	743	32,548
	Pennsylvania P&L, Inc.	296,102	226,854	665,449	1,288,405
	Williams Energy Mkt. & Trading	18,527	5,555	3,932	28,014
	Detroit Edison Company	219,844	26,270	30,852	276,966
	Northeast Utilities Service Co.	103,795	17,702	4,314	125,811
	National Power Energy, Inc.	0	264	104	368
	Proliance Energy, LLC	325	51	36	412
	Public Service Elec. & Gas Co.	224,087	109,203	27,544	360,834

310.3 14 b

This footnote pertains to Columns b, g-i.

Public Service Electric & Gas Company

Explanation	MWH	\$	
-----	-----	-----	
Limited Term	218,850	4,070,711	
Non-Displacement	38,903	683,412	
	-----	-----	
	257,753	4,754,123	

310.4 1 b

This footnote pertains to Lines 1, 4-14 and Columns b, g and i.

Represents non-displacement energy.

310.4 1 j

This footnote pertains to Lines 1-8 and 10-14.

Company	Reservation - Generation	Ancillary - Reactive Supply & Voltage Control	Ancillary - Losses	Total
-----	-----	-----	-----	-----
So. Indiana Gas & Electric Co.	11,315	1,175	778	13,268
Constellation Power Source, Inc.	285,688	58,213	59,879	403,780
First Energy Corp.	268,443	153,686	33,586	455,715
Tenaska Power Services Co.	863	969	247	2,079
Amoco Energy Trading Corp.	1,771	379	96	2,246
DTE Energy Trading, Inc.	72,020	14,563	20,725	107,308
Ameren Services	4,461	629	245	5,335
Columbia Energy Power Mkt. Corp.	2,473	563	409	3,445
Engage Energy US, LP	4,684	1,061	358	6,103
East Kentucky Power Coop.	1,001	784	104	1,889
El Paso Energy Marketing	238	49	6	293
Florida Power & Light Co.	166	53	19	238
Morgan Stanley Capital Group	22,390	2,978	8,023	33,391

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.4	2	b

This footnote pertains to Columns b, g-i.

Constellation Power Source, Inc.

Explanation	MWH	\$
-----	-----	-----
Short-Term	35,200	572,921
Non-Displacement	87,209	1,272,445
	-----	-----
	122,409	1,845,366

310.4	3	b
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This footnote pertains to Columns b, g and i.

First Energy Corporation

Explanation	MWH	\$
-----	-----	-----
Non-Displacement	250,650	10,622,455
Emergency	119	30,000
	-----	-----
	250,769	10,652,455

310.5	1	j
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This footnote pertains to Lines 1-7.

Company	Reservation - Generation	Ancillary - Reactive Supply & Voltage Control	Ancillary - Losses	Total
-----	-----	-----	-----	-----
Morgan Stanley Capital Group	1,171	183	569	1,923
Plum Street Energy Marketing, Inc.	3,536	755	190	4,481
Merchant Energy Group, Inc.	2,999	577	299	3,875
Cargill-Alliant, LLC	1,933	476	522	2,931
PG&E Energy Trading, LP	24,718	3,861	2,874	31,453
Sempre Energy Trading	629	187	137	953
Tractebel Energy Marketing, Inc.	0	14	34	48

310.5	2	b
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This footnote pertains to Lines 2-6 and Columns b, g and i.

Represents non-displacement energy.

310.5	8	j
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Represents prior year non-displacement energy adjustment.

310.5	9	j
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Represents prior year limited term energy adjustments.

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)	
310.5	10	j	
Footnote Linked. See note on 310.5, Row: 9, col/item: j			
310.5	11	j	
Footnote Linked. See note on 310.5, Row: 8, col/item: j			

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel	4,102,959	4,294,713
6	(502) Steam Expenses	213,194,290	197,280,077
7	(503) Steam from Other Sources	11,370,042	10,808,258
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses	2,464,408	2,203,097
11	(507) Rents	7,351,588	7,085,854
12	(509) Allowances	13,710	23,702
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	2,079,350	1,420,237
14	Maintenance	240,576,347	223,115,938
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures	3,331,543	3,344,889
17	(512) Maintenance of Boiler Plant	1,754,968	2,588,806
18	(513) Maintenance of Electric Plant	16,443,214	18,274,112
19	(514) Maintenance of Miscellaneous Steam Plant	4,844,835	4,338,314
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	1,221,841	1,532,370
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	27,596,401	30,078,491
22	B. Nuclear Power Generation	268,172,748	253,194,429
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		

Name of Respondent		This Report Is:		Date of Report	Year of Report
The Dayton Power and Light Company		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/1999	Dec. 31, 1998
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering				
63	(547) Fuel	4,719,357	2,981,632		
64	(548) Generation Expenses	681,381	62,469		
65	(549) Miscellaneous Other Power Generation Expenses	78,076			
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)	5,478,814	3,044,101		
68	Maintenance				
69	(551) Maintenance Supervision and Engineering				
70	(552) Maintenance of Structures	7,310	13,615		
71	(553) Maintenance of Generating and Electric Plant	623,404	775,437		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant				
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	630,714	789,052		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	6,109,528	3,833,153		
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	43,973,059	31,581,560		
77	(556) System Control and Load Dispatching	1,854,592	1,419,666		
78	(557) Other Expenses	787,758	772,803		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	46,615,409	33,774,029		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	320,897,685	290,801,611		
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	339,253	590,037		
84	(561) Load Dispatching	919,620	596,063		
85	(562) Station Expenses	136,570	193,541		
86	(563) Overhead Lines Expenses	130,535	112,146		
87	(564) Underground Lines Expenses				
88	(565) Transmission of Electricity by Others				
89	(566) Miscellaneous Transmission Expenses	11,998	11,562		
90	(567) Rents	29,797	39,581		
91	TOTAL Operation (Enter Total of lines 83 thru 90)	1,567,773	1,542,930		
92	Maintenance				
93	(568) Maintenance Supervision and Engineering	157,444	121,952		
94	(569) Maintenance of Structures				
95	(570) Maintenance of Station Equipment	272,007	348,032		
96	(571) Maintenance of Overhead Lines	1,999,817	1,949,495		
97	(572) Maintenance of Underground Lines				
98	(573) Maintenance of Miscellaneous Transmission Plant				
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	2,429,268	2,419,479		
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	3,997,041	3,962,409		
101	3. DISTRIBUTION EXPENSES				
102	Operation				
103	(580) Operation Supervision and Engineering	2,185,232	1,816,346		

Name of Respondent		This Report Is:		Date of Report	Year of Report
The Dayton Power and Light Company		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/1999	Dec. 31, 1998
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
104	3. DISTRIBUTION Expenses (Continued)				
105	(581) Load Dispatching				
106	(582) Station Expenses				
107	(583) Overhead Line Expenses	882,730	781,333		
108	(584) Underground Line Expenses	184,444	178,295		
109	(585) Street Lighting and Signal System Expenses	602,851	596,347		
110	(586) Meter Expenses				
111	(587) Customer Installations Expenses	1,766,261	1,668,274		
112	(588) Miscellaneous Expenses	1,657,140	2,021,900		
113	(589) Rents	2,146,642	1,321,073		
114	TOTAL Operation (Enter Total of lines 103 thru 113)	14,236	10,575		
115	Maintenance	9,439,536	8,394,143		
116	(590) Maintenance Supervision and Engineering				
117	(591) Maintenance of Structures	2,600,165	2,298,706		
118	(592) Maintenance of Station Equipment	69	1,897		
119	(593) Maintenance of Overhead Lines	1,650,172	1,212,491		
120	(594) Maintenance of Underground Lines	16,832,877	13,741,548		
121	(595) Maintenance of Line Transformers	1,235,453	1,232,451		
122	(596) Maintenance of Street Lighting and Signal Systems	431,439	321,159		
123	(597) Maintenance of Meters	-209	-6,175		
124	(598) Maintenance of Miscellaneous Distribution Plant	58,196	97,577		
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	117,888	123,046		
126	TOTAL Distribution Exp (Enter Total of lines 114 and 125)	22,926,050	19,022,700		
127	4. CUSTOMER ACCOUNTS EXPENSES	32,365,586	27,416,843		
128	Operation				
129	(901) Supervision				
130	(902) Meter Reading Expenses				
131	(903) Customer Records and Collection Expenses	2,782,241	2,507,931		
132	(904) Uncollectible Accounts	12,570,994	12,142,356		
133	(905) Miscellaneous Customer Accounts Expenses	11,130,836	6,513,556		
134	TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)				
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	26,484,071	21,163,843		
136	Operation				
137	(907) Supervision				
138	(908) Customer Assistance Expenses				
139	(909) Informational and Instructional Expenses	9,833,609	8,340,393		
140	(910) Miscellaneous Customer Service and Informational Expenses	517,417	427,575		
141	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)				
142	6. SALES EXPENSES	10,351,026	8,767,968		
143	Operation				
144	(911) Supervision				
145	(912) Demonstrating and Selling Expenses				
146	(913) Advertising Expenses				
147	(916) Miscellaneous Sales Expenses				
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)				
149	7. ADMINISTRATIVE AND GENERAL EXPENSES				
150	Operation				
151	(920) Administrative and General Salaries	10,377,814	9,921,902		
152	(921) Office Supplies and Expenses	34,749,104	16,484,661		
153	(Less) (922) Administrative Expenses Transferred-Credit	1,794,393	2,434,730		

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
155	(923) Outside Services Employed	6,564,253	6,161,497
156	(924) Property Insurance	3,300,026	3,439,234
157	(925) Injuries and Damages	11,231,502	43,849,894
158	(926) Employee Pensions and Benefits	11,209,008	9,387,408
159	(927) Franchise Requirements		
160	(928) Regulatory Commission Expenses	129,528	214,025
161	(929) (Less) Duplicate Charges-Cr.	1,633,385	1,750,948
162	(930.1) General Advertising Expenses	583,752	424,605
163	(930.2) Miscellaneous General Expenses	4,332,217	2,688,662
164	(931) Rents	107,659	183,209
165	TOTAL Operation (Enter Total of lines 151 thru 164)	79,157,085	88,569,419
166	Maintenance		
167	(935) Maintenance of General Plant	2,560,377	1,707,551
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	81,717,462	90,276,970
169	TOTAL Elec Op & Maint Exp (Total 80,100,126,134,141,148,168)	475,812,871	442,389,644

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special

construction employees in a footnote.

3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/1998
2. Total Regular Full-Time Employees	1,702
3. Total Part-Time and Temporary Employees	347
4. Total Employees	2,049

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Cincinnati Gas & Electric Co.	OS	38	N/A	N/A	N/A
2	Ohio Power Company	OS	31	N/A	N/A	N/A
3	Ohio Valley Electric Corp.	OS	28	N/A	N/A	N/A
4	Enron Power Marketing, Inc.	OS	55	N/A	N/A	N/A
5	Enron Power Marketing, Inc.	LF	55	N/A	N/A	N/A
6	PECO Energy Company	OS	57	N/A	N/A	N/A
7	Electric Clearinghouse, Inc.	OS	56	N/A	N/A	N/A
8	Electric Clearinghouse, Inc.	SF	56	N/A	N/A	N/A
9	LG&E Energy Marketing, Inc.	OS	61	N/A	N/A	N/A
10	LG&E Energy Marketing, Inc.	LF	61	N/A	N/A	N/A
11	Carolina Power and Light Co.	OS		N/A	N/A	N/A
12	Rainbow Energy Marketing Corp.	OS	69	N/A	N/A	N/A
13	No. Indiana Public Service Co.	OS	64	N/A	N/A	N/A
14	Koch Energy Trading, Inc.	OS	68	N/A	N/A	N/A
	Total					

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		REVENUE			Total (j+k+l) of Settlement (\$) (m)	Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)		
55,533				1,264,467		1,264,467	1
68,247			37,500	3,368,468		3,405,968	2
766,896			4,408,516	9,558,755		13,967,271	3
25,475				1,638,711	172,600	1,466,111	4
57,634			492,000	2,782,800		3,274,800	5
82,477				2,186,609		2,186,609	6
20,165				2,144,260		2,144,260	7
4,800			202,800	240,000		442,800	8
3,300				228,910	13,585	215,325	9
21,588			66,500	934,920		1,001,420	10
1,675				45,212		45,212	11
300				81,212		81,212	12
425				15,050		15,050	13
7,846				268,600		268,600	14
1,475,200			5,532,368	40,110,315	-1,669,624	43,973,059	

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Virginia Electric & Power Co.	OS	84	N/A	N/A	N/A
2	Virginia Electric & Power Co.	SF	84	N/A	N/A	N/A
3	Commonwealth Edison Co.	OS		N/A	N/A	N/A
4	Southern Energy Mkt., Inc.	OS	87	N/A	N/A	N/A
5	Southern Energy Mkt., Inc.	SF	87	N/A	N/A	N/A
6	Choice Energy, L.P.	OS		N/A	N/A	N/A
7	Louisville Gas & Electric Co.	OS	60	N/A	N/A	N/A
8	Duke Power Company	OS		N/A	N/A	N/A
9	So. Indiana Gas & Electric Co.	OS		N/A	N/A	N/A
10	Sonat Power Marketing, L.P.	OS		N/A	N/A	N/A
11	Federal Energy Sales, Inc.	OS	85	N/A	N/A	N/A
12	Aquila Power Corporation	OS		N/A	N/A	N/A
13	AYP Energy, Inc.	OS		N/A	N/A	N/A
14	Coral Power, L.L.C.	OS		N/A	N/A	N/A
	Total					

Name of Respondent The Dayton Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

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6. Report in column (g) the megawatt hours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		REVENUE			Total (j+k+l) of Settlement (\$) (m)	Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)		
22,451				1,344,298		1,344,298	1
4,800			74,800	240,000		314,800	2
9,356				302,115		302,115	3
800				390,241		390,241	4
14,950			14,432			14,432	5
					956	956	6
36,262				1,137,649		1,137,649	7
1,075				34,575		34,575	8
2,310				177,005		177,005	9
5,400				257,395		257,395	10
800				13,800		13,800	11
3,046				129,108		129,108	12
				8,000		8,000	13
300				9,752		9,752	14
1,475,200			5,532,368	40,110,315	-1,669,624	43,973,059	

Name of Respondent The Dayton Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

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IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	American Energy Solutions, Inc.	OS		N/A	N/A	N/A
2	NESI Power Marketing, Inc.	SF		N/A	N/A	N/A
3	NESI Power Marketing, Inc.	OS		N/A	N/A	N/A
4	Vitol Gas & Electric, L.L.C.	OS		N/A	N/A	N/A
5	Allegheny Power Services	OS		N/A	N/A	N/A
6	PacifiCorp Power Marketing	OS		N/A	N/A	N/A
7	The Power Co. of America, L.P.	OS		N/A	N/A	N/A
8	Indiana Municipal Power Agency	OS		N/A	N/A	N/A
9	AMP Ohio	OS	39	N/A	N/A	N/A
10	Detroit Edison Company	OS		N/A	N/A	N/A
11	Midwest Electric, Inc.	OS		N/A	N/A	N/A
12	Northeast Utilities Service Co.	OS		N/A	N/A	N/A
13	Wabash Valley Power Assoc., Inc	OS	59	N/A	N/A	N/A
14	Duke/Louis Dreyfus, L.L.C.	OS		NA	N/A	N/A
	Total					

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

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4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

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6. Report in column (g) the megawatt hours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

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9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		REVENUE			Total (j+k+l) of Settlement (\$) (m)	Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)		
1,600				106,600	480,000	-373,400	1
800				14,400		14,400	2
1,334				26,575		26,575	3
600				21,175		21,175	4
3,582				174,284		174,284	5
22,575				321,250		321,250	6
300				18,050		18,050	7
400				28,000		28,000	8
992				732,476		732,476	9
1,825				148,450		148,450	10
68,520				1,857,819		1,857,819	11
800				60,000		60,000	12
392				9,198		9,198	13
750				48,788		48,788	14
1,475,200			5,532,368	40,110,315	-1,669,624	43,973,059	

Name of Respondent The Dayton Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
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 - LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
 - IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
 - EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
 - OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Illinois Power Company	OS		N/A	N/A	N/A
2	Constellation Power Source, Inc.	OS		N/A	N/A	N/A
3	Constellation Power Source, Inc.	SF		N/A	N/A	N/A
4	Duquense Light Company	OS		N/A	N/A	N/A
5	Kentucky Utilities Company	OS		N/A	N/A	N/A
6	Pennsylvania P&L, Inc.	OS	71	N/A	N/A	N/A
7	Pennsylvania P&L, Inc.	SF	71	N/A	N/A	N/A
8	Cargill Investor Services, Inc.	OS		N/A	N/A	N/A
9	Chapel Hill Brokers	OS		N/A	N/A	N/A
10	First Energy Corp.	OS		N/A	N/A	N/A
11	Cantor Fitzgerald Brokerage	OS		N/A	N/A	N/A
12	Engage Energy US, L.P.	OS		N/A	N/A	N/A
13	Euro Brokers, Inc.	OS		N/A	N/A	N/A
14	APB Energy, Inc.	OS		N/A	N/A	N/A
	Total					

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		REVENUE			Total (j+k+l) of Settlement (\$) (m)	Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)		
225				7,963		7,963	1
4,970				151,655		151,655	2
350			9,500	19,250		28,750	3
863				77,825		77,825	4
102				1,709		1,709	5
68,302				3,137,311		3,137,311	6
14,400				600,000		600,000	7
					48	48	8
					48	48	9
34,048				1,350,588		1,350,588	10
					162	162	11
1,150				22,912		22,912	12
					2,000	2,000	13
					1,552	1,552	14
1,475,200			5,532,368	40,110,315	-1,669,624	43,973,059	

Name of Respondent The Dayton Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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PURCHASED POWER (Account 555)
(Including power exchanges)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Energy Network Corp.	OS		N/A	N/A	N/A
2	City of Hamilton, OH	OS	90	N/A	N/A	N/A
3	Cargill-Alliant, L.L.C.	OS		N/A	N/A	N/A
4	Columbia Energy Power Mkt. Corp.	OS		N/A	N/A	N/A
5	Morgan Stanley Capital Group, Inc.	OS	75	N/A	N/A	N/A
6	Morgan Stanley Capital Group, Inc.	SF	75	N/A	N/A	N/A
7	Williams Energy Mkt. & Trading	OS		N/A	N/A	N/A
8	DTE Energy Trading, Inc.	OS		N/A	N/A	N/A
9	Appleton Papers, Inc.	OS		N/A	N/A	N/A
10	Ameren Services	OS		N/A	N/A	N/A
11	Citizens Power Sales	OS		N/A	N/A	N/A
12	Natsource, Inc.	OS		N/A	N/A	N/A
13	Merchant Energy Group, Inc.	OS		N/A	N/A	N/A
14	Ohio Valley Electric Corp.	AD	28	N/A	N/A	N/A
	Total					

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

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6. Report in column (g) the megawatt hours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		REVENUE			Total (j+k+l) of Settlement (\$) (m)	Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)		
					720	720	1
320				14,400		14,400	2
1,700				74,125		74,125	3
100				14,875		14,875	4
300				506,600	-510,125	-3,525	5
17,705			226,320	1,434,825		1,661,145	6
2,400				129,200		129,200	7
2,100				50,125		50,125	8
					7,320	7,320	9
850				27,025		27,025	10
2,400				94,400		94,400	11
					576	576	12
700				26,550		26,550	13
					-504,175	-504,175	14
1,475,200			5,532,368	40,110,315	-1,669,624	43,973,059	

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Ohio Power Company	AD	31	N/A	N/A	N/A
2	Commonwealth Edison	AD		N/A	N/A	N/A
3	Inadvertant Energy Between					
4	Interconnected Systems			N/A	N/A	N/A
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent The Dayton Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

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6. Report in column (g) the megawatt hours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		REVENUE			Total (j+k+l) of Settlement (\$) (m)	Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)		
					-2,528	-2,528	1
					7	7	2
							3
-166							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
1,475,200			5,532,368	40,110,315	-1,669,624	43,973,059	

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
326	1	b

This footnote pertains to Columns b, g and k.

Cincinnati Gas & Electric Company

Explanation	MWH	\$
-----	-----	-----
Non-Displacement	54,290	1,138,347
Emergency	1,243	126,120
	-----	-----
	55,533	1,264,467

326	2	b
-----	---	---

This footnote pertains to Columns b, g and j-k.

Ohio Power Company

Explanation	MWH	\$
-----	-----	-----
Short-Term	7,875	188,805
Non-Displacement	56,800	2,858,343
Emergency	3,572	358,820
	-----	-----
	68,247	3,405,968

326	3	b
-----	---	---

This footnote pertains to Columns b, g and j-k.

Ohio Valley Electric Corporation

Explanation	MWH	\$
-----	-----	-----
Surplus	766,845	13,962,153
Emergency	51	5,118
	-----	-----
	766,896	13,967,271

326	4	b
-----	---	---

This footnote pertains to Lines 4, 6-7, 9, 11-14 and Columns b, g and k. Represents non-displacement energy.

326	4	l
-----	---	---

Represents liquidated damages billed by DP&L.

326	9	l
-----	---	---

Footnote Linked. See note on 326, Row: 4, col/item: 1

326.1	1	b
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This footnote pertains to Lines 1, 4, 7, 12, 14 and Columns b, g and k. Represents non-displacement energy.

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
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326.1	3	b
-------	---	---

This footnote pertains to Columns b, g and k.

Commonwealth Edison Company

Explanation	MWH	\$
-----	-----	-----
Non-Displacement	9,206	283,365
Emergency	150	18,750
	-----	-----
	9,356	302,115

326.1	6	b
-------	---	---

This footnote represents Columns b and l.

Choice Energy, L.P.

Represents broker fees.

326.1	13	b
-------	----	---

This footnote pertains to Columns b and k.

AYP Energy, Inc.

Represents non-displacement energy.

326.2	1	b
-------	---	---

This footnote represents Lines 1, 3-14 and Columns b, g and k.

Represents non-displacement energy.

326.2	1	l
-------	---	---

American Energy Solutions, Inc.

Represents liquidated damages billed by DP&L.

326.3	1	b
-------	---	---

This footnote represents Lines 1-2, 4-6, 12 and Columns b, g and k.

Represents non-displacement energy.

326.3	8	b
-------	---	---

This footnote represents Lines 8-9, 11, 13-14 and Columns b and l.

Represents broker fees.

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.3	10	b

This footnote represents Columns b, g and k.

First Energy Corporation

Explanation	MWH	\$
-----	-----	-----
Non-Displacement	32,087	1,154,358
Emergency	1,961	196,230
	-----	-----
	34,048	1,350,588

326.4	1	b
-------	---	---

This footnote represents Columns b and l.

Energy Network Corporation

Represents broker fees.

326.4	2	b
-------	---	---

This footnote represents Lines 2-5, 7-8, 10-11, 13 and Columns b, g and k.

Represents non-displacement energy.

326.4	5	l
-------	---	---

Morgan Stanley Capital Group, Inc.

Represents liquidated damages billed by DP&L.

326.4	9	b
-------	---	---

This footnote represents Columns b and l.

Appleton Papers, Inc.

Represents lease payments for a turbine generator.

326.4	12	b
-------	----	---

This footnote represents Columns b and l.

Natsource, Inc.

Represents broker fees.

326.4	14	l
-------	----	---

Ohio Valley Electric Corporation

Represents prior year surplus demand \$(64,650) and energy \$(439,525) adjustments.

326.5	1	l
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Represents prior year short-term energy adjustment.

Name of Respondent The Dayton Power and Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.5	2	1

Commonwealth Edison

Represents prior year non-displacement energy adjustment.

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Buckeye Power, Inc.	Buckeye Power	Various Municipals	LF
2				
3	Arcanum, Darke Co., OH	Louisville Energy Marketing	Arcanum, Darke Co., OH	LF
4	Jackson Center, Shelby Co., OH	Louisville Energy Marketing	Jackson Center, Shelby Co., OH	LF
5	Lakeview, Logan Co., OH	Louisville Energy Marketing	Lakeview, Logan Co., OH	LF
6	Minster, Auglaize Co., OH	Louisville Energy Marketing	Minster, Auglaize Co. OH	LF
7	New Bremen, Auglaize Co., OH	Louisville Energy Marketing	New Bremen, Auglaize Co., OH	LF
8	Tipp City, Miami Co., OH	Louisville Energy Marketing	Tipp City, Miami Co., OH	LF
9	Versailles, Darke Co., OH	Louisville Energy Marketing	Versailles, Darke Co., OH	LF
10	Waynesfield, Auglaize Co., OH	Louisville Energy Marketing	Waynesfield, Auglaize Co., OH	LF
11	Yellow Springs, Greene Co., OH	Louisville Energy Marketing	Yellow Springs, Greene Co., OH	LF
12				
13	Arcanum, Darke Co., OH	Ohio Power Company	Arcanum, Darke Co., OH	LF
14	Eldorado, Preble Co., OH	Ohio Power Company	Eldorado, Preble Co., OH	LF
15	Jackson Center, Shelby Co., OH	Ohio Power Company	Jackson Center, Shelby Co., OH	LF
16	Lakeview, Logan Co., OH	Ohio Power Company	Lakeview, Logan Co., OH	LF
17	Mendon, Mercer Co., OH	Ohio Power Company	Mendon, Mercer Co., OH	LF
	TOTAL			

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
33	Various intercon.			1,322,223	1,322,223	1
						2
42	Various intercon.	Arcanum 12.5kv		3	3	3
43	Various intercon.	Jackson Ctr. 12.5kv		3	3	4
44	Various intercon.	Lakeview, 4.2kv		2	2	5
50	Various intercon.	Minster 69.0kv		16	16	6
46	Various intercon.	New Bremen 12.5kv		11	11	7
51	Various intercon.	Tipp City 69.0kv		25	25	8
52	Various intercon.	Versailles 69.0kv		11	11	9
47	Various intercon.	Waynesfield 4.2kv		1	1	10
53	Various intercon.	Yellow Springs 12.5v		8	8	11
						12
42	Various intercon.	Arcanum 12.5kv		441	441	13
49	Various intercon.	Eldorado 12.5kv		70	70	14
43	Various intercon.	Jackson Ctr. 12.5kv		401	401	15
44	Various intercon.	Lakeview 4.2kv		219	219	16
45	Various intercon.	Mendon 12.5kv		57	57	17
			2	2,074,535	2,074,535	

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
2,505,944			2,505,944	1
				2
17			17	3
13			13	4
15			15	5
42			42	6
33			33	7
63			63	8
34			34	9
4			4	10
48			48	11
				12
2,534			2,534	13
722			722	14
1,686			1,686	15
1,626			1,626	16
555			555	17
5,164,984	257,554	1,552,812	6,975,350	

Name of Respondent The Dayton Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Minster, Auglaize Co., OH	Ohio Power Company	Minster, Auglaize Co., OH	LF
2	New Bremen, Auglaize Co., OH	Ohio Power Company	New Bremen, Auglaize Co., OH	LF
3	Tipp City, Miami Co., OH	Ohio Power Company	Tipp City, Miami Co., OH	LF
4	Versailles, Darke Co., OH	Ohio Power Company	Versailles, Darke Co., OH	LF
5	Waynesfield, Auglaize Co., OH	Ohio Power Company	Waynesfield, Auglaize Co., OH	LF
6	Yellow Springs, Greene Co., OH	Ohio Power Company	Yellow Springs, Greene Co., OH	LF
7				
8	Arcanum, Darke Co., OH	Cincinnati Gas & Electric Company	Arcanum, Darke Co., OH	LF
9	Eldorado, Preble Co., OH	Cincinnati Gas & Electric Company	Eldorado, Preble Co., OH	LF
10	Jackson Center, Shelby Co., OH	Cincinnati Gas & Electric Company	Jackson Center, Shelby Co., OH	LF
11	Lakeview, Logan Co., OH	Cincinnati Gas & Electric Company	Lakeview, Logan Co., OH	LF
12	Mendon, Mercer Co., OH	Cincinnati Gas & Electric Company	Mendon, Mercer Co., OH	LF
13	Minster, Auglaize Co., OH	Cincinnati Gas & Electric Company	Minster, Auglaize Co., OH	LF
14	New Bremen, Auglaize Co., OH	Cincinnati Gas & Electric Company	New Bremen, Auglaize Co., OH	LF
15	Tipp City, Miami Co., OH	Cincinnati Gas & Electric Company	Tipp City, Miami Co., OH	LF
16	Versailles, Darke Co., OH	Cincinnati Gas & Electric Company	Versailles, Darke Co., OH	LF
17	Waynesfield, Auglaize Co., OH	Cincinnati Gas & Electric Company	Waynesfield, Auglaize Co., OH	LF
	TOTAL			

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	
50	Various intercon.	Minster 69.0kv		2,373	2,373	1
46	Various intercon.	New Bremen 69.0kv		1,676	1,676	2
51	Various intercon.	Tipp City 69.0kv		3,632	3,632	3
52	Various intercon.	Versailles 69.0kv		1,604	1,604	4
47	Various intercon.	Waynesfield 4.2kv		94	94	5
53	Various intercon.	Yellow Sprngs 12.5kv		1,111	1,111	6
						7
42	Various intercon.	Arcanum 12.5kv		5,145	5,145	8
49	Various intercon.	Eldorado 12.5kv		817	817	9
43	Various intercon.	Jackson Ctr. 12.5kv		4,671	4,671	10
44	Various intercon.	Lakeview 4.2kv		2,554	2,554	11
45	Various intercon.	Mendon 12.5kv		663	663	12
50	Various intercon.	Minster 69.0kv		27,672	27,672	13
46	Various intercon.	New Bremen 69.0kv		19,542	19,542	14
51	Various intercon.	Tipp City 69.0kv		42,343	42,343	15
52	Various intercon.	Versailles 69.0kv		18,699	18,699	16
47	Various intercon.	Waynesfield 4.2kv		1,100	1,100	17
			2	2,074,535	2,074,535	

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
6,240			6,240	1
5,063			5,063	2
9,148			9,148	3
4,920			4,920	4
404			404	5
6,682			6,682	6
				7
29,561			29,561	8
8,422			8,422	9
19,639			19,639	10
18,956			18,956	11
6,450			6,450	12
72,768			72,768	13
59,039			59,039	14
106,651			106,651	15
57,360			57,360	16
4,733			4,733	17
5,164,984	257,554	1,552,812	6,975,350	

Name of Respondent The Dayton Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Yellow Springs, Greene Co., OH	Cincinnati Gas & Electric Company	Yellow Springs, Greene Co., OH	LF
2				
3	Arcanum, Darke Co., OH	Dayton Power and Light Company	Arcanum, Darke Co., OH	LF
4	Eldorado, Preble Co., OH	Dayton Power and Light Company	Eldorado, Preble Co., OH	LF
5	Jackson Center, Shelby Co., OH	Dayton Power and Light Company	Jackson Center, Shelby Co., OH	LF
6	Lakeview, Logan Co., OH	Dayton Power and Light Company	Lakeview, Logan Co., OH	LF
7	Mendon, Mercer Co., OH	Dayton Power and Light Company	Mendon, Mercer Co., OH	LF
8	Minster, Auglaize Co., OH	Dayton Power and Light Company	Minster, Auglaize Co., OH	LF
9	New Bremen, Auglaize Co., OH	Dayton Power and Light Company	New Bremen, Auglaize Co., OH	LF
10	Tipp City, Miami Co., OH	Dayton Power and Light Company	Tipp City, Miami Co., OH	LF
11	Versailles, Darke Co., OH	Dayton Power and Light Company	Versailles, Darke Co., OH	LF
12	Waynesfield, Auglaize Co., OH	Dayton Power and Light Company	Waynesfield, Auglaize Co., OH	LF
13	Yellow Springs, Greene Co., OH	Dayton Power and Light Company	Yellow Springs, Greene Co., OH	LF
14				
15	Minster, Auglaize Co., OH	Buckeye Power, Inc.	Minster, Auglaize Co., OH	LF
16	Tipp City, Miami Co., OH	Buckeye Power, Inc.	Tipp City, Miami Co., OH	LF
17				
	TOTAL			

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
53	Various intercon.	Yellow Spmgs 12.5kv		12,949	12,949	1
						2
42	Various intercon.	Arcanum 12.5kv		9,911	9,911	3
49	Various intercon.	Eldorado 12.5kv		1,517	1,517	4
43	Various intercon.	Jackson Ctr. 12.5kv		8,614	8,614	5
44	Various intercon.	Lakeview 4.2kv		4,761	4,761	6
45	Various intercon.	Mendon 12.5kv		1,332	1,332	7
50	Various intercon.	Minster 69.0kv		52,579	52,579	8
46	Various intercon.	New Bremen 69.0kv		37,181	37,181	9
51	Various intercon.	Tipp City 69.0kv		78,007	78,007	10
52	Various intercon.	Versailles 69.0kv		34,878	34,878	11
47	Various intercon.	Waynesfield 4.2kv		2,156	2,156	12
53	Various intercon.	Yellow Spmgs 12.5kv		23,951	23,951	13
						14
50	Various intercon.	Minster 69.0kv		42	42	15
51	Various intercon.	Tipp City 69.0kv		2,120	2,120	16
						17
			2	2,074,535	2,074,535	

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
77,886			77,886	1
				2
56,945			56,945	3
15,638			15,638	4
36,217			36,217	5
35,337			35,337	6
12,959			12,959	7
138,265			138,265	8
112,328			112,328	9
196,480			196,480	10
106,990			106,990	11
9,276			9,276	12
144,060			144,060	13
				14
110			110	15
5,340			5,340	16
				17
5,164,984	257,554	1,552,812	6,975,350	

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Arcanum, Darke Co., OH	Allegheny Power Services	Arcanum, Darke Co., OH	LF
2	Eldorado, Preble Co., OH	Allegheny Power Services	Eldorado, Preble Co., OH	LF
3	Jackson Center, Shelby Co., OH	Allegheny Power Services	Jackson Center, Shelby Co., OH	LF
4	Lakeview, Logan Co., OH	Allegheny Power Services	Lakeview, Logan Co., OH	LF
5	Minster, Auglaize Co., OH	Allegheny Power Services	Minster, Auglaize Co., OH	LF
6	New Bremen, Auglaize Co., OH	Allegheny Power Services	New Bremen, Auglaize Co., OH	LF
7	Tipp City, Miami Co., OH	Allegheny Power Services	Tipp City, Miami Co., OH	LF
8	Versailles, Darke Co., OH	Allegheny Power Services	Versailles, Darke Co., OH	LF
9	Waynesfield, Auglaize Co., OH	Allegheny Power Services	Waynesfield, Auglaize Co., OH	LF
10	Yellow Springs, Greene Co., OH	Allegheny Power Services	Yellow Springs, Greene Co., OH	LF
11				
12	Arcanum, Darke Co., OH	First Energy Corp.	Arcanum, Darke Co.	LF
13	Celina, Mercer Co., OH	First Energy Corp.	Celina, Mercer Co., OH	LF
14	Eldorado, Preble Co., OH	First Energy Corp.	Eldorado, Preble Co., OH	LF
15	Jackson Center, Shelby Co., OH	First Energy Corp.	Jackson Center, Shelby Co., OH	LF
16	Lakeview, Logan Co., OH	First Energy Corp.	Lakeview, Logan Co., OH	LF
17	Mendon, Mercer Co., OH	First Energy Corp.	Mendon, Mercer Co., OH	LF
	TOTAL			

Name of Respondent The Dayton Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
42	Various intercon.	Arcanum 12.5kv		3	3	1
49	Various intercon.	Eldorado, OH 12.5kv		1	1	2
43	Various intercon.	Jackson Ctr. 12.5kv		3	3	3
44	Various intercon.	Lakeview, 4.2kv		2	2	4
50	Various intercon.	Minster 69.0kv		19	19	5
46	Various intercon.	New Bremen 12.5kv		14	14	6
51	Various intercon.	Tipp City 69.0kv		28	28	7
52	Various intercon.	Versailles 69.0kv		12	12	8
47	Various intercon.	Waynesfield 4.2kv		1	1	9
53	Various intercon.	Yellow Sprngs 12.5kv		9	9	10
						11
42	Various intercon.	Arcanum 12.5kv		2,426	2,426	12
48	Various intercon.	Celina, OH 69.0kv		8,924	8,924	13
49	Various intercon.	Eldorado 12.5kv		500	500	14
43	Various intercon.	Jackson Ctr. 12.5kv		1,443	1,443	15
44	Various intercon.	Lakeview 4.2kv		1,692	1,692	16
45	Various intercon.	Mendon 12.5kv		563	563	17
			2	2,074,535	2,074,535	

Name of Respondent The Dayton Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatt-hours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
17				17 1
10				10 2
13				13 3
15				15 4
50				50 5
42				42 6
71				71 7
37				37 8
4				4 9
54				54 10
				11
13,939			13,939	12
518,560			518,560	13
5,154			5,154	14
6,067			6,067	15
12,558			12,558	16
5,477			5,477	17
5,164,984	257,554	1,552,812	6,975,350	

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Minster, Auglaize Co., OH	First Energy Corp.	Minster, Auglaize Co., OH	LF
2	New Bremen, Auglaize Co., OH	First Energy Corp.	New Bremen, Auglaize Co., OH	LF
3	Tipp City, Miami Co., OH	First Energy Corp.	Tipp City, Miami Co., OH	LF
4	Versailles, Darke Co., OH	First Energy Corp.	Versailles, Darke Co., OH	LF
5	Waynesfield, Auglaize Co., OH	First Energy Corp.	Waynesfield, Auglaize Co., OH	LF
6	Yellow Springs, Greene Co., OH	First Energy Corp.	Yellow Springs, Greene Co., OH	LF
7				
8	City of Piqua, OH	Cincinnati Gas & Electric Company	City of Piqua, OH	OS
9	City of Piqua, OH	Ohio Power Company	City of Piqua, OH	LF
10	Dayton Power and Light Company	Cincinnati Gas & Electric Company		OS
11	Dayton Power and Light Company	Ohio Power Company		OS
12	Dayton Power and Light Company	Louisville Gas & Electric Company		OS
13	Dayton Power and Light Company	Constellation Power Source		AD
14	Dayton Power and Light Company	Ohio Valley Electric Corp.		AD
15	Dayton Power and Light Company	Ohio Edison Power Marketing		OS
16	Dayton Power and Light Company	Allegheny Power Services		OS
17	Dayton Power and Light Company	Ohio Valley Electric Corp.		OS
	TOTAL			

Name of Respondent The Dayton Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
50	Various intercon.	Minster 69.0kv		5,328	5,328	1
46	Various intercon.	New Bremen 69.0kv		4,323	4,323	2
51	Various intercon.	Tipp City 69.0kv		9,122	9,122	3
52	Various intercon.	Versailles 69.0kv		4,583	4,583	4
47	Various intercon.	Waynesfield 4.2kv		850	850	5
53	Various intercon.	Yellow Sprngs 12.5kv		4,499	4,499	6
						7
41	Various intercon.	69.0kv tieline w/Piq		286,384	286,384	8
41	Various intercon.	69.0kv tieline w/Piq	2	16,621	16,621	9
	N/A	N/A				10
	N/A	N/A				11
	N/A	N/A				12
						13
						14
	N/A	N/A				15
	N/A	N/A				16
	N/A	N/A				17
			2	2,074,535	2,074,535	

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
14,011			14,011	1
13,060			13,060	2
22,976			22,976	3
14,059			14,059	4
3,657			3,657	5
27,061			27,061	6
				7
379,729	243,426	31,076	654,231	8
251,160	14,128	13,229	278,517	9
		-204,839	-204,839	10
		-261,567	-261,567	11
		-2,345	-2,345	12
		-300	-300	13
		-5,620	-5,620	14
		1,726	1,726	15
		-404	-404	16
		-73,796	-73,796	17
5,164,984	257,554	1,552,812	6,975,350	

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Dayton Power and Light Company	First Energy Corp.		OS
2	AMP Ohio		AMP Ohio	OS
3	Cincinnati Gas & Electric Company		Cincinnati Gas & Electric Company	OS
4	Ohio Power Company		Ohio Power Company	OS
5	Ohio Valley Electric Corp.		Ohio Valley Electric Corp.	OS
6	Enron Power Marketing, Inc.		Enron Power Marketing, Inc.	OS
7	PECO Energy Co.		PECO Energy Co.	OS
8	Electric Clearinghouse, Inc.		Electric Clearinghouse, Inc.	OS
9	Koch Energy Trading, Inc.		Koch Energy Trading, Inc.	OS
10	LG&E Energy Marketing, Inc.		LG&E Energy Marketing, Inc.	OS
11	Louisville Gas and Electric Co.		Louisville Gas and Electric Co.	OS
12	No. Indiana Public Service Co.		No. Indiana Public Service Co.	OS
13	Rainbow Energy Marketing Corp.		Rainbow Energy Marketing Corp.	OS
14	Citizens Power		Citizens Power	OS
15	Sonat Power Marketing		Sonat Power Marketing	OS
16	Indiana Municipal Power Agency		Indiana Municipal Power Agency	OS
17	Virginia Power Company		Virginia Power Company	OS
	TOTAL			

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	
	N/A	N/A				1
Orig. Vol. 5	N/A	N/A				2
Orig. Vol. 5	N/A	N/A				3
Orig. Vol. 5	N/A	N/A				4
Orig. Vol. 5	N/A	N/A				5
Orig. Vol. 5	N/A	N/A				6
Orig. Vol. 5	N/A	N/A				7
Orig. Vol. 5	N/A	N/A				8
Orig. Vol. 5	N/A	N/A				9
Orig. Vol. 5	N/A	N/A				10
Orig. Vol. 5	N/A	N/A				11
Orig. Vol. 5	N/A	N/A				12
Orig. Vol. 5	N/A	N/A				13
Orig. Vol. 5	N/A	N/A				14
Orig. Vol. 5	N/A	N/A				15
Orig. Vol. 5	N/A	N/A				16
Orig. Vol. 5	N/A	N/A				17
			2	2,074,535	2,074,535	

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		-302,379	-302,379	1
		35,885	35,885	2
		352,505	352,505	3
		15,359	15,359	4
		2,042	2,042	5
		141,922	141,922	6
		10,592	10,592	7
		114,785	114,785	8
		4,687	4,687	9
		40,696	40,696	10
		1,209	1,209	11
		126	126	12
		4,423	4,423	13
		382	382	14
		139,605	139,605	15
		84	84	16
		428	428	17
5,164,984	257,554	1,552,812	6,975,350	

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	AYP Energy, Inc.		AYP Energy, Inc.	OS
2	Coral Power, L.L.C.		Coral Power, L.L.C.	OS
3	Aquila Power Corporation		Aquila Power Corporation	OS
4	Wabash Valley Power Assoc., Inc.		Wabash Valley Power Assoc., Inc.	OS
5	NESI Power Marketing, Inc.		NESI Power Marketing, Inc.	OS
6	Vitol Gas and Electric, L.L.C.		Vitol Gas and Electric, L.L.C.	OS
7	American Energy Solutions, Inc.		American Energy Solutions, Inc.	OS
8	Allegheny Power Services, Inc.		Allegheny Power Services, Inc.	OS
9	Duquense Light Company		Duquense Light Company	OS
10	Southern Energy Marketing, Inc.		Southern Energy Marketing, Inc.	OS
11	Commonwealth Edison Co.		Commonwealth Edison Co.	OS
12	The Power Company of America		The Power Company of America	OS
13	Carolina Power and Light Company		Carolina Power and Light Company	OS
14	Duke/Louis Dreyfus, L.L.C.		Duke/Louis Dreyfus, L.L.C.	OS
15	Illinois Power Company		Illinois Power Company	OS
16	Market Responsive Energy, Inc.		Market Responsive Energy, Inc.	OS
17	PacificCorp Power Marketing, Inc.		PacificCorp Power Marketing, Inc.	OS
	TOTAL			

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
Orig. Vol. 5	N/A	N/A				1
Orig. Vol. 5	N/A	N/A				2
Orig. Vol. 5	N/A	N/A				3
Orig. Vol. 5	N/A	N/A				4
Orig. Vol. 5	N/A	N/A				5
Orig. Vol. 5	N/A	N/A				6
Orig. Vol. 5	N/A	N/A				7
Orig. Vol. 5	N/A	N/A				8
Orig. Vol. 5	N/A	N/A				9
Orig. Vol. 5	N/A	N/A				10
Orig. Vol. 5	N/A	N/A				11
Orig. Vol. 5	N/A	N/A				12
Orig. Vol. 5	N/A	N/A				13
Orig. Vol. 5	N/A	N/A				14
Orig. Vol. 5	N/A	N/A				15
Orig. Vol. 5	N/A	N/A				16
Orig. Vol. 5	N/A	N/A				17
			2	2,074,535	2,074,535	

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		964	964	1
		279	279	2
		48,341	48,341	3
		557	557	4
		783	783	5
		3,928	3,928	6
		886	886	7
		79,523	79,523	8
		1,740	1,740	9
		67,835	67,835	10
		5,900	5,900	11
		287	287	12
		79	79	13
		1,613	1,613	14
		330	330	15
		13	13	16
		6,201	6,201	17
5,164,984	257,554	1,552,812	6,975,350	

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Tennessee Valley Authority		Tennessee Valley Authority	OS
2	Pennsylvania Power & Light, Inc.		Pennsylvania Power & Light, Inc.	OS
3	Williams Energy Mktng & Trading		Williams Energy Mktng & Trading	OS
4	Detroit Edison Company		Detroit Edison Company	OS
5	Northeast Utilities Service Co.		Northeast Utilities Service Co.	OS
6	National Power Energy, Inc.		National Power Energy, Inc.	OS
7	Proliance Energy, L.L.C.		Proliance Energy, L.L.C.	OS
8	Public Service Elec. & Gas Co.		Public Service Elec. & Gas Co.	OS
9	So. Indiana Gas & Elec. Co.		So. Indiana Gas & Elec. Co.	OS
10	Constellation Power Source, Inc.		Constellation Power Source, Inc.	OS
11	First Energy Corp.		First Energy Corp.	OS
12	Tenaska Power Services Co.		Tenaska Power Services Co.	OS
13	Amoco Energy Trading Corp.		Amoco Energy Trading Corp.	OS
14	DTE Energy Trading, Inc.		DTE Energy Trading, Inc.	OS
15	Ameren Services		Ameren Services	OS
16	Columbia Energy Power Mkt. Corp.		Columbia Energy Power Mkt. Corp.	OS
17	East Kentucky Power Coop.		East Kentucky Power Coop.	OS
	TOTAL			

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
Orig. Vol. 5	N/A	N/A				1
Orig. Vol. 5	N/A	N/A				2
Orig. Vol. 5	N/A	N/A				3
Orig. Vol. 5	N/A	N/A				4
Orig. Vol. 5	N/A	N/A				5
Orig. Vol. 5	N/A	N/A				6
Orig. Vol. 5	N/A	N/A				7
Orig. Vol. 5	N/A	N/A				8
Orig. Vol. 5	N/A	N/A				9
Orig. Vol. 5	N/A	N/A				10
Orig. Vol. 5	N/A	N/A				11
Orig. Vol. 5	N/A	N/A				12
Orig. Vol. 5	N/A	N/A				13
Orig. Vol. 5	N/A	N/A				14
Orig. Vol. 5	N/A	N/A				15
Orig. Vol. 5	N/A	N/A				16
Orig. Vol. 5	N/A	N/A				17
			2	2,074,535	2,074,535	

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		346	346	1
		1,210,695	1,210,695	2
		789	789	3
		4,242	4,242	4
		2,488	2,488	5
		135	135	6
		7	7	7
		15,350	15,350	8
		170	170	9
		8,466	8,466	10
		26,487	26,487	11
		148	148	12
		53	53	13
		2,304	2,304	14
		96	96	15
		89	89	16
		110	110	17
5,164,984	257,554	1,552,812	6,975,350	

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	El Paso Energy Marketing		El Paso Energy Marketing	OS
2	Engage Energy US, L.P.		Engage Energy US, LP	OS
3	Florida Power & Light Co.		Florida Power & Light Co.	OS
4	Plum Street Energy Marketing, Inc.		Plum Street Energy Mktng, Inc.	OS
5	Merchant Energy Group, Inc.		Merchant Energy Group, Inc.	OS
6	Morgan Stanley Capital Group		Morgan Stanley Capital Group	OS
7	Cargill-Alliant, L.L.C.		Cargill-Alliant, LLC	OS
8	PG&E Energy Trading		PG&E Energy Trading	OS
9	Sempra Energy Trading		Sempra Energy Trading	OS
10	Tractebel Energy Marketing		Tractebel Energy Marketing	OS
11				
12				
13				
14				
15				
16				
17				
	TOTAL			

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

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5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
Orig. Vol. 5	N/A	N/A				1
Orig. Vol. 5	N/A	N/A				2
Orig. Vol. 5	N/A	N/A				3
Orig. Vol. 5	N/A	N/A				4
Orig. Vol. 5	N/A	N/A				5
Orig. Vol. 5	N/A	N/A				6
Orig. Vol. 5	N/A	N/A				7
Orig. Vol. 5	N/A	N/A				8
Orig. Vol. 5	N/A	N/A				9
Orig. Vol. 5	N/A	N/A				10
						11
						12
						13
						14
						15
						16
						17
			2	2,074,535	2,074,535	

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		7	7	1
		626	626	2
		7	7	3
		106	106	4
		85	85	5
		445	445	6
		141	141	7
		543	543	8
		55	55	9
		52	52	10
				11
				12
				13
				14
				15
				16
				17
5,164,984	257,554	1,552,812	6,975,350	

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
328	1	a

Earliest termination date is 1/1/2003.

328	1	c
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TERMINATION POINT	VOLTAGE
1. Rossburg-Darke Co., OH	12.5kv
2. Baker, Darke Co., OH	12.5kv
3. Castine, Darke Co., OH	12.5kv
4. Monroe, Preble Co., OH	12.5kv
5. Huntsville, Logan Co., OH	12.5kv
6. Lewiston, Logan Co., OH	12.5kv
7. Horton, Logan Co., OH	12.5kv
8. West Liberty, Logan Co., OH	12.5kv
9. East Liberty, Logan Co., OH	12.5kv
10. Coldwater, Mercer Co., OH	12.5kv
11. St. Henry, Mercer Co., OH	12.5kv
12. Rockford, Mercer Co., OH	12.5kv
13. Sharpsburg, Mercer Co., OH	12.5kv
14. Chickasaw, Mercer Co., OH	12.5kv
15. Botkins, Shelby Co., OH	12.5kv
16. Newport, Shelby Co., OH	12.5kv
17. Hardin, Shelby Co., OH	12.5kv
18. McCartyville, Shelby Co., OH	12.5kv
19. Ludlow, Champaign Co., OH	12.5kv
20. E. Sidney, Shelby Co., OH	138.0kv
21. Mechanicsburg, Champaign Co., OH	12.5kv
22. SW Troy, Miami Co., OH	12.5kv
23. Lower Miami, Miami Co., OH	12.5kv
24. Honda Plant, Union Co., OH	69.0kv
25. Versailles, Darke Co., OH	69.0kv
26. N. Lippincott, Champaign Co., OH	12.5kv
27. Noble, Auglaize Co., OH	69.0kv
28. Halterman, Miami Co., OH	138.0kv
29. E. Casstown, Miami Co., OH	69.0kv
30. Broadway, Ohio Co., OH	12.5kv
31. Marysville, Union Co., OH	12.5kv
32. New Dover, Union Co., OH	12.5kv
33. New California, Union Co., OH	12.5kv
34. East Liberty, Union Co., OH	69.0kv
35. Givens, Champaign Co., OH	138.0kv
36. Village of Huntsville, Logan Co., OH	12.5kv
37. Rose Hill, Darke Co., OH	69.0kv
38. Macedon, Mercer Co., OH	69.0kv
39. West Mingo, Champaign Co., OH	69.0kv
40. Anna, Shelby Co., OH	69.0kv
41. Concord, Miami Co., OH	12.5kv
42. Route 66, Shelby Co., OH	69.0kv
43. Monroe, Miami Co., OH	12.5kv
44. NW Urbana, Champaign Co., OH	69.0kv
45. Watkins, Union Co., OH	12.5kv
46. Lytle Road, Miami Co., OH	12.5kv
47. West Sonora, Darke Co., OH	12.5kv

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	
48.	Landmark, Shelby Co., OH		12.5kv
49.	Celina, Mercer Co., OH		69.0kv
50.	Minster, Auglaize Co., OH		69.0kv
51.	Jackson Center, Shelby Co., OH		12.5kv
52.	Tipp City, Miami Co., OH		69.0kv
53.	Yellow Springs, Greene Co., OH		12.5kv
54.	Lakeview, Logan Co., OH		4.2kv
55.	North Bloomfield, Logan Co., OH		12.5kv
56.	KTH, Champaign Co., OH		69.0kv
57.	Honda, Shelby Co., OH		69.0kv
58.	Honda, Shelby Co., OH		138.0kv
59.	Arcanum, Darke Co., OH		12.5kv

This footnote also references p. 329 Line 1 Col. g.

328	1	d
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Contracts can be terminated on a monthly basis. This footnote refers to p. 328, col. d, lines 1, 3-11, 13-17; p. 328.1, col. d, lines 1-6, 8-17; p. 328.2, col. d, lines 1, 3-13, 15-16; 328.3, col. d, lines 1-10, 12-17; and p. 328.4, col. d, lines 1-6.

328	1	g
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See note p. 328, line 1, col. c.

328	1	h
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Short-term purchase delivered under firm transmission contract. Demand charges are on a monthly basis. This footnote references: p. 329, col. h, lines 1, 3-11, 13-17; p. 329.1, col. h, lines 1-6, 8-17; p. 329.2, col. h, lines 1, 3-13, 15-16; p. 329.3, col. h, lines 1-10, 12-17; and p. 328.4, col. d, lines 1-6.

328.4	8	d
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This footnote pertains to Columns d, k-m.

Explanation	MWH	\$
Short-Term	286,384	623,155
Ohio Gross Receipts Tax	-	31,076
	286,384	654,231

328.4	9	m
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Represents Ohio Gross Receipts Tax.

328.4	10	d
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This footnote pertains to Lines 10-12, 15-17, Columns d and m. Represents transmission charges paid by DP&L.

328.4	13	d
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This footnote pertains to Lines 13-14, Columns d and m. Represents prior year adjustments of transmission charges paid by DP&L.

328.5	1	d
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This footnote pertains to Columns d and m. Represents transmission charges paid by DP&L.

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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
328.5	2	d

This footnote pertains to Lines 2-17, Columns d and m.

Company	Reservation - Transmission	Ancillary - Scheduling, System Control & Dispatch	Total
AMP Ohio	13,076	22,809	35,885
Cincinnati Gas & Electric Co.	332,067	20,438	352,505
Ohio Power Company		15,359	15,359
OVEC Electric Corp.		2,042	2,042
Enron Power Marketing, Inc.	133,158	8,764	141,922
PECO Energy Co.		10,592	10,592
Electric Clearinghouse, Inc.	110,979	3,806	114,785
Koch Energy Trading, Inc.	1,612	3,075	4,687
LG&E Energy Marketing, Inc.	25,101	15,595	40,696
Louisville Gas & Electric Co.		1,209	1,209
No. Indiana Public Service Co.		126	126
Rainbow Energy Marketing Corp.	3,927	496	4,423
Citizens Power	206	176	382
Sonat Power Marketing	132,622	6,983	139,605
Indiana Municipal Power Agency		84	84
Virginia Power Company		428	428

328.6	1	d
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This footnote pertains to Lines 1-17, Columns d and m.

Company	Reservation - Transmission	Ancillary - Scheduling, System Control & Dispatch	Total
AYP Energy, Inc.		964	964
Coral Power, L.L.C.		279	279
Aquila Power Corporation	46,291	2,050	48,341
Wabash Valley Power Assoc., Inc.		557	557
NESI Power Marketing, Inc.		783	783
Vitol Gas and Electric, L.L.C.	3,811	117	3,928
American Energy Solutions, Inc.		886	886
Allegheny Power Services, Inc.	76,190	3,333	79,523
Duquense Light Company		1,740	1,740
Southern Energy Marketing, Inc.	47,972	19,863	67,835
Commonwealth Edison Co.		5,900	5,900
The Power Company of America	25	262	287
Carolina Power and Light Co.		79	79
Duke/Louis Dreyfus, L.L.C.	974	639	1,613
Illinois Power Company		330	330
Market Responsive Energy, Inc.		13	13
Pacificorp Power Marketing, Inc.	5,790	411	6,201

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
328.7	2	d

This footnote pertains to Lines 1-17, Columns d and m.

Company	Reservation - Transmission	Ancillary - Scheduling, System Control & Dispatch	Total
Tennessee Valley Authority		346	346
Pennsylvania Power & Light, Inc.	1,168,718	41,977	1,210,695
Williams Energy Mkt. & Trading		789	789
Detroit Edison Company		4,242	4,242
Northeast Utilities Service Co.		2,488	2,488
National Power Energy, Inc.	81	54	135
Proliance Energy, L.L.C.		7	7
Public Service Elec. & Gas Co.		15,350	15,350
So. Indiana Gas & Electric Co.		170	170
Constellation Power Source, Inc.		8,466	8,466
First Energy Corp.	4,410	22,077	26,487
Tenaska Power Services Co.		148	148
Amoco Energy Trading Corp.		53	53
DTE Energy Trading, Inc.		2,304	2,304
Ameren Services		96	96
Columbia Energy Power Mkt. Corp.		89	89
East Kentucky Power Coop.		110	110

328.8	1	d
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This footnote pertains to Lines 1-10, Columns d and m.

Company	Reservation - Transmission	Ancillary - Scheduling, System Control & Dispatch	Total
El Paso Energy Marketing		7	7
Engage Energy US, L.P.	441	185	626
Florida Power & Light Co.		7	7
Plum Street Energy Mkt., Inc.		106	106
Merchant Energy Group, Inc.		85	85
Morgan Stanley Capital Group		445	445
Cargill-Alliant, L.L.C.		141	141
PG&E Energy Trading		543	543
Sempra Energy Trading		55	55
Tractebel Energy Marketing	48	4	52

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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

- Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
- In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
- Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
- Report in columns (b) and (c) the total Megawatthours received and delivered by the provider of the transmission service.
- In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatt-hours Received (b)	Megawatt-hours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1	None						
2							
3							
4							
5							
6							
7							
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9							
10							
11							
12							
13							
14							
15							
16							
	TOTAL						

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	863,604
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	1,778,304
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Director's Fees (Electric only)	1,603,104
7	Service Fees (Banks)	86,762
8	Other	443
9		
10		
11		
12		
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14		
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46	TOTAL	4,332,217

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each sub-account, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant sub-account, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected -as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of. the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited Term Electric Plant (Acc 404) (c)	Amortization of Other Electric Plant (Acc 405) (d)	Total (e)
1	Intangible Plant				
2	Steam Product Plant	75,479,220		54,251	75,533,471
3	Nuclear Production Plant				
4	Hydraulic Production Plant-Conventional				
5	Hydraulic Production Plant-Pumped Storage				
6	Other Production Plant	6,255,578			6,255,578
7	Transmission Plant	9,343,103			9,343,103
8	Distribution Plant	19,695,787			19,695,787
9	General Plant	7,055,329			7,055,329
10	Common Plant-Electric				
11	TOTAL	117,829,017		54,251	117,883,268

B. Basis for Amortization Charges

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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Adjustment for difference between the original cost	
2	of gas facilities acquired from various predecessor	
3	companies and cost to Respondent.	
4	(Note 1); (Credit Account 114)	20,319
5		
6	TOTAL-425	20,319
7		
8	Miscellaneous Income Deductions (Accts. 426.1-426.5)	
9	(See Pages 340.1 and 340.2)	1,323,647
10		
11	TOTAL-426	1,323,647
12		
13	Interest on Debt to Associated Companies (Acct. 430)	
14		
15	Other Interest Expense (Acct. 431)	
16		
17	Interest on ESOP	
18	Deferred compensation plans at various rates	6,714,225
19	Customer deposits at 5%	4,818,091
20	Customer budget billing program at 2.75%	334,003
21	Commercial paper	206,183
22	Lines of credit and other	4,634,927
23		2,254,260
24	TOTAL-431	18,961,689
25		
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Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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- (d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	(1) Gas utility original cost adjustment related to	
2	surviving property at December 31, 1975	
3	acquired from various predecessor companies.	
4	The adjustment was made pursuant to Section	
5	4909 of the Ohio Revised Code effective	
6	September 1, 1976 which allows for the	
7	disposition of acquisition adjustments over	
8	the remaining estimated life of the acquired	
9	property.	
10		
11	Miscellaneous Income Deductions:	
12		
13	Donations (Account 426.1)	
14	- Miscellaneous	105,486
15		
16		
17		
18	Total-426.1	105,486
19		
20	Penalties (Account 426.3)	4,193
21		
22	Total-426.3	4,193
23		
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

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(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Expenditures for Certain Civic, Political, and	
2	Related Activities (Account 426.4)	
3	- Public Policy Consultants	
4	- Attendance at hearings of the Ohio General	300,000
5	Assembly with respect to legislation affecting	
6	the Respondent and evaluation of the operational	
7	and economic impact of same	
8	- EEI and OEUI Dues	199,039
9	- Governors Associations	144,098
10	- Every Child Counts	85,000
11	- Other	50,000
12	Total-426.4	101,750
13		879,887
14	Other Deductions (Account 426.5)	
15	- Line of Credit and Bank Fees	
16	- Miscellaneous	316,865
17		17,216
18	Total-426.5	
19		334,081
20		
21		
22		
23		
24		
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

- Classifications:
- A. Electric R, D & D Performed Internally:
- (1) Generation
 - a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
 - b. Fossil-fuel steam
 - c. Internal combustion or gas turbine
 - d. Nuclear
 - e. Unconventional generation
 - f. Siting and heat rejection
 - (3) Transmission
 - a. Overhead
 - b. Underground
 - (4) Distribution
 - (5) Environment (other than equipment)
 - (6) Other (Classify and include items in excess of \$5,000.)
 - (7) Total Cost Incurred
- B. Electric, R, D & D Performed Externally:
- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A. ELECTRIC R&D PERFORMED INTERNALLY	
2		
3	1. Generation	
4	b. Fossil Fuel - Steam	Miscellaneous under \$5,000 - 2 items (a)
5		
6		
7		
8		
9	5. Environment	Miscellaneous under \$5,000 - 1 item (a)
10		Miscellaneous under \$5,000 - 1 item (a)
11	6. Other	
12		
13		DSM - Future Business and Government Research
14		DSM - Load Research
15		DSM - Future Residential Research
16	7. Total Electric R&D Performed Internally	
17		
18		
19	B. ELECTRIC R&D PERFORMED EXTERNALLY	
20		
21		
22		
23	5. Total Electric R&D Performed Externally	
24		
25		
26	Grand Total Electric R&D	
27		
28		
29		
30		
31		
32		
33		
34	(a) Respondent's share of work is being	
35	performed in conjunction with the	
36	Cincinnati Gas & Electric Company	
37	and the Columbus Southern Power Company.	
38		

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITY (Continued)

- (2) Research Support to Edison Electric Institute
 - (3) Research Support to Nuclear Power Groups
 - (4) Research Support to Others (Classify)
 - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
422		506	422		5
					6
					7
					8
					9
56		506	56		10
210		501	210		11
					12
67,156		908/407	67,156		13
13,635		908/407	13,635		14
16,726		908/407	16,726		15
					16
98,205			98,205		17
					18
					19
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					22
					23
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					25
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98,205			98,205		28
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Name of Respondent
The Dayton Power and Light Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/30/1999

Year of Report
Dec. 31, 1998

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission			
5	Distribution	16,677,025		
6	Customer Accounts	1,069,658		
7	Customer Service and Informational	6,718,250		
8	Sales	10,011,030		
9	Administrative and General	2,899,932		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	10,769,645		
11	Maintenance	48,145,540		
12	Production			
13	Transmission			
14	Distribution	10,933,723		
15	Administrative and General	651,453		
16	TOTAL Maint. (Total of lines 12 thru 15)	8,475,678		
17	Total Operation and Maintenance	1,117,576		
18	Production (Enter Total of lines 3 and 12)	21,178,430		
19	Transmission (Enter Total of lines 4 and 13)			
20	Distribution (Enter Total of lines 5 and 14)	27,610,748		
21	Customer Accounts (Transcribe from line 6)	1,721,111		
22	Customer Service and Informational (Transcribe from line 7)	15,193,928		
23	Customer Service and Informational (Transcribe from line 7)	10,011,030		
24	Sales (Transcribe from line 8)	2,899,932		
25	Administrative and General (Enter Total of lines 9 and 15)			
26	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	11,887,221		
27	Gas	69,323,970		
28	Operation			69,323,970
29	Production-Manufactured Gas			
30	Production-Nat. Gas (Including Expl. and Dev.)	8,246		
31	Other Gas Supply			
32	Storage, LNG Terminaling and Processing			
33	Transmission			
34	Distribution			
35	Customer Accounts	6,003,874		
36	Customer Service and Informational	1,970,004		
37	Sales	368,220		
38	Administrative and General			
39	TOTAL Operation (Enter Total of lines 28 thru 37)	1,527,095		
40	Maintenance	9,877,439		
41	Production-Manufactured Gas			
42	Production-Natural Gas			
43	Other Gas Supply	19,580		
44	Storage, LNG Terminaling and Processing			
45	Transmission			
46	Distribution			
47	Administrative and General	3,407,972		
48	TOTAL Maint. (Enter Total of lines 40 thru 46)	3,427,552		

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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Total Operation and Maintenance			
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)	8,246		
50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29, 51)	19,580		
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG Terminating and Processing (Total of lines 31 thru 53)			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)	9,411,846		
55	Customer Accounts (Line 34)	1,970,004		
56	Customer Service and Informational (Line 35)	368,220		
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)	1,527,095		
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	13,304,991		13,304,991
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	82,628,961		82,628,961
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	10,778,479		10,778,479
66	Gas Plant	3,593,253		3,593,253
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	14,371,732		14,371,732
69	Plant Removal (By Utility Departments)			
70	Electric Plant	160,201		160,201
71	Gas Plant	35,163		35,163
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	195,364		195,364
74	Other Accounts (Specify):			
75	Accounts Receivable - DPL Inc	910,313		910,313
76	Stores Expense	1,997,723		1,997,723
77	Transportation Expense	2,501,029		2,501,029
78	Miscellaneous Deferred Debits	1,655,881		1,655,881
79	Accounts Payable - DPL Inc	-237,288		-237,288
80	Commonly Owned Projects	4,986,217		4,986,217
81	Non-Utility	554,727		554,727
82	Other	10,326		10,326
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	12,378,928		12,378,928
96	TOTAL SALARIES AND WAGES	109,574,985		109,574,985

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.

2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.

3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.

4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

1. Common property is included in subdivisions of the appropriate electric plant accounts. An annual study is prepared to determine the gas utility's usage of the property, based on the relationship of gas utility property to total gas and electric property.

The rental charge (revenues recorded in Account 455) to the gas utility departments includes depreciation, property taxes, return and related Federal income taxes based on the allocable common property.

2. Not applicable. See item 1 above.
3. Operation and maintenance expenses are allocated to utility departments on bases consistent with those outlined in item 1 above.
4. Not applicable. The above procedure was initiated in 1970 as the result of recommendations made August 7, 1970 by the FERC audit staff at the close of its compliance audit of the Respondent.

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Name of Respondent The Dayton Power and Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including	14,323,633
3	Steam	16,853,879	23	Requirements Sales for Resale (See	0
4	Nuclear		24	Non-Requirements Sales for Resale (See	3,157,767
5	Hydro-Conventional		25	Energy Furnished Without Charge	0
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric	18,384
7	Other	99,732	27	Total Energy Losses	929,027
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through	18,428,811
9	Net Generation (Enter Total of lines 3 through 8)	16,953,611			
10	Purchases	1,475,200			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	2,074,535			
17	Delivered	2,074,535			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	18,428,811			

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. include in the monthly amounts any energy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
4. Report in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c)
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month	Total Monthly Energy (a)	Monthly Non-Requirements Sales for Resale & Associated Losses (b)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (c)	Day of Month (d)	Hour (e)
29	January	1,687,687	361,389	2,373	14	7-8 AM
30	February	1,443,927	270,618	2,356	4	6-7 PM
31	March	1,529,149	233,632	2,320	12	7-8 AM
32	April	1,401,236	277,661	1,937	20	7-8 AM
33	May	1,510,164	269,500	2,590	29	2-3 PM
34	June	1,560,091	253,083	2,931	25	3-4 PM
35	July	1,677,492	273,497	3,007	21	3-4 PM
36	August	1,716,858	253,159	2,920	24	3-4 PM
37	September	1,538,587	244,371	2,675	14	4-5 PM
38	October	1,424,795	249,840	2,131	6	1-2 PM
39	November	1,362,384	200,488	2,089	5	6-7 PM
40	December	1,576,441	270,529	2,426	22	6-7 PM
41	TOTAL	18,428,811	3,157,767			

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>F. M. Tait</i> (b)	Plant Name: <i>F. M. Tait</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Int Combust (Note 1)	Gas Turbine (Note 1)
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	1967	1995
4	Year Last Unit was Installed	1967	1998
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	11.00	309.00
6	Net Peak Demand on Plant - MW (60 minutes)	11	181
7	Plant Hours Connected to Load	264	705
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	10	304
10	When Limited by Condenser Water	10	256
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	2549000	82955000
13	Cost of Plant: Land and Land Rights	16255	61402
14	Structures and Improvements	88348	754879
15	Equipment Costs	1069813	66845276
16	Total Cost	1174416	67661557
17	Cost per KW of Installed Capacity (line 5)	106.7651	218.9694
18	Production Expenses: Oper, Supv, & Engr	0	0
19	Fuel	126111	3973066
20	Coolants and Water (Nuclear Plants Only)	0	0
21	Steam Expenses	0	0
22	Steam From Other Sources	0	0
23	Steam Transferred (Cr)	0	0
24	Electric Expenses	254	50365
25	Misc Steam (or Nuclear) Power Expenses	0	0
26	Rents	0	0
27	Allowances	0	0
28	Maintenance Supervision and Engineering	0	0
29	Maintenance of Structures	0	950
30	Maintenance of Boiler (or reactor) Plant	0	0
31	Maintenance of Electric Plant	25272	224146
32	Maintenance of Misc Steam (or Nuclear) Plant	0	0
33	Total Production Expenses	151637	4248527
34	Expenses per Net KWh	0.0595	0.0512
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	OIL	OIL GAS
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Barrels MCF
37	Quantity (units) of Fuel Burned	0 4783 0	11173 0 962860
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 137103 0	137146 0 1020
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 20.838 0.000	0.000 0.000 3.801
40	Average Cost of Fuel per Unit Burned	0.000 26.364 0.000	28.022 0.000 3.801
41	Average Cost of Fuel Burned per Million BTU	0.000 4.552 0.000	4.865 0.000 3.727
42	Average Cost of Fuel Burned per KWh Net Gen	0.000 4.948 0.000	0.000 4.789 0.000
43	Average BTU per KWh Net Generation	0.000 10868.000 0.000	0.000 12615.000 0.000

Name of Respondent: The Dayton Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: Sidney (d)	Plant Name: O.H. Hutchings (e)	Plant Name: O. H. Hutchings (f)	Line No.
Int Combust (Note 1)			
Conventional	Steam	Gas Turbine (Note 1)	
1968	1948	1968	1
1968	1953	1968	2
14.00	414.00	33.00	3
14	356	21	4
267	5172	21	5
0	0	0	6
12	371	33	7
12	365	23	8
0	67	0	9
3347000	704467000	390000	10
0	208006	0	11
12679	19717498	183913	12
1076434	84407786	2961193	13
1089113	104333290	3145106	14
77.7938	252.0128	95.3062	15
0	539652	0	16
143177	13302381	31097	17
0	0	0	18
0	687874	0	19
0	0	0	20
0	0	0	21
0	0	0	22
293	480212	1767	23
0	1957549	0	24
0	1200	0	25
0	0	0	26
0	125376	0	27
0	218960	0	28
0	1520189	0	29
46631	196995	11686	30
0	177804	0	31
190101	19208192	44550	32
0.0568	0.0273	0.1142	33
			34
			35
			36
			37
			38
			39
			40
			41
			42
			43

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: J. M. Stuart (b)	Plant Name: J. M. Stuart (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Unit Total (Note 2)	Unit Total (Note 2)
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Semi - Outdoor	Conventional
3	Year Originally Constructed	1970	1969
4	Year Last Unit was Installed	1974	1969
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	2441.00	11.00
6	Net Peak Demand on Plant - MW (60 minutes)	2330	9
7	Plant Hours Connected to Load	8760	524
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	2340	9
10	When Limited by Condenser Water	2340	9
11	Average Number of Employees	431	0
12	Net Generation, Exclusive of Plant Use - KWh	14287588000	768000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Total Cost	0	0
17	Cost per KW of Installed Capacity (line 5)	0.0000	0.0000
18	Production Expenses: Oper, Supv, & Engr	0	0
19	Fuel	0	0
20	Coolants and Water (Nuclear Plants Only)	0	0
21	Steam Expenses	0	0
22	Steam From Other Sources	0	0
23	Steam Transferred (Cr)	0	0
24	Electric Expenses	0	0
25	Misc Steam (or Nuclear) Power Expenses	0	0
26	Rents	0	0
27	Allowances	0	0
28	Maintenance Supervision and Engineering	0	0
29	Maintenance of Structures	0	0
30	Maintenance of Boiler (or reactor) Plant	0	0
31	Maintenance of Electric Plant	0	0
32	Maintenance of Misc Steam (or Nuclear) Plant	0	0
33	Total Production Expenses	0	0
34	Expenses per Net KWh	0.0000	0.0000
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	COAL	OIL
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels
37	Quantity (units) of Fuel Burned	5938053	41755
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11481	137361
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	28.751	18.541
40	Average Cost of Fuel per Unit Burned	29.818	19.489
41	Average Cost of Fuel Burned per Million BTU	1.299	3.378
42	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
43	Average BTU per KWh Net Generation	0.000	9559.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>J. M. Stuart</i> (d)	Plant Name: <i>J. M. Stuart</i> (e)	Plant Name: <i>Yankee</i> (f)	Line No.
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Resp. Share (Note 2)			Resp. Share (Note 2)			Gas Turbine (Note 1)			Line No.	
Conventional			Semi-Outdoor			Conventional				
1969			1970			1969			2	
1969			1974			1969			3	
3.00			854.00			126.00			4	
3			815			118			5	
524			8760			101			6	
0			0			0			7	
3			820			138			8	
3			820			107			9	
0			431			0			10	
272000			5145753000			4815000			11	
0			548549			61072			12	
0			28630918			596397			13	
0			215360384			11044483			14	
0			244539851			11701952			15	
0.0000			286.3464			92.8726			16	
0			870649			0			17	
0			63695559			302112			18	
0			0			0			19	
0			1091173			0			20	
0			0			0			21	
0			0			0			22	
0			489292			45153			23	
0			1539580			0			24	
0			6401			0			25	
0			0			0			26	
0			1399574			0			27	
0			447499			0			28	
0			5755216			6360			29	
0			1693904			274757			30	
0			74347			0			31	
0			77063194			628382			32	
0.0000			0.0150			0.1305			33	
			COAL		OIL	OIL		GAS		
			Tons		Barrels	Barrels		MCF		
0	0	0	2126690	0	14645	653	0	76410		35
0	0	0	11480	0	137366	137186	0	1020		36
0.000	0.000	0.000	28.756	0.000	16.580	0.000	0.000	3.749		37
0.000	0.000	0.000	29.816	0.000	19.496	23.961	0.000	3.749		38
0.000	0.000	0.000	1.299	0.000	3.379	4.159	0.000	3.676		39
0.000	0.000	0.000	0.000	1.238	0.000	0.000	6.274	0.000		40
0.000	0.000	0.000	0.000	9505.000	0.000	0.000	16968.000	0.000		41
										42
										43

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Killen (b)	Plant Name: Killen (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Unit Total (Note 3)	Gas Turbine (Note 3)
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	1982	1982
4	Year Last Unit was Installed	1982	1982
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	666.00	20.00
6	Net Peak Demand on Plant - MW (60 minutes)	630	18
7	Plant Hours Connected to Load	8405	268
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	600	24
10	When Limited by Condenser Water	600	18
11	Average Number of Employees	107	0
12	Net Generation, Exclusive of Plant Use - KWh	4787164000	1034000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Total Cost	0	0
17	Cost per KW of Installed Capacity (line 5)	0.0000	0.0000
18	Production Expenses: Oper, Supv, & Engr	0	0
19	Fuel	0	0
20	Coolants and Water (Nuclear Plants Only)	0	0
21	Steam Expenses	0	0
22	Steam From Other Sources	0	0
23	Steam Transferred (Cr)	0	0
24	Electric Expenses	0	0
25	Misc Steam (or Nuclear) Power Expenses	0	0
26	Rents	0	0
27	Allowances	0	0
28	Maintenance Supervision and Engineering	0	0
29	Maintenance of Structures	0	0
30	Maintenance of Boiler (or reactor) Plant	0	0
31	Maintenance of Electric Plant	0	0
32	Maintenance of Misc Steam (or Nuclear) Plant	0	0
33	Total Production Expenses	0	0
34	Expenses per Net KWh	0.0000	0.0000
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	COAL	OIL
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels
37	Quantity (units) of Fuel Burned	2006731 0	26540 0 0 0
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11733 0	137472 0 0 0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	30.211 0.000	17.852 0.000 0.000 0.000
40	Average Cost of Fuel per Unit Burned	30.597 0.000	24.206 0.000 0.000 0.000
41	Average Cost of Fuel Burned per Million BTU	1.304 0.000	4.192 0.000 0.000 0.000
42	Average Cost of Fuel Burned per KWh Net Gen	0.000 1.296	0.000 0.000 0.000 0.000
43	Average BTU per KWh Net Generation	0.000 9867.000	0.000 0.000 0.000 0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: Killen (d)	Plant Name: Killen (e)	Plant Name: Monument (f)	Line No.
<div style="display: flex; justify-content: space-between;"> Resp Share St Note 3 Resp Share Gas Note 3 Int. Combust (Note 1) </div>			1
Conventional	Conventional	Conventional	2
1982	1982	1968	3
1982	1982	1968	4
447.00	13.00	14.00	5
423	18	14	6
8405	268	320	7
0	0	0	8
402	16	12	9
402	12	12	10
107	0	0	11
3272475000	694000	3178000	12
1856720	0	0	13
76710303	0	12430	14
301543088	0	1089368	15
380110111	0	1101798	16
850.3582	0.0000	78.6999	17
511291	0	0	18
42418177	0	135011	19
0	0	0	20
655355	0	0	21
0	0	0	22
0	0	0	23
222210	0	252	24
1352588	0	0	25
6109	0	0	26
0	0	0	27
407305	0	0	28
286945	0	0	29
2097791	0	0	30
416721	0	40912	31
198785	0	0	32
48573277	0	176175	33
0.0148	0.0000	0.0554	34
COAL	OIL	OIL	35
Tons	Barrels	Barrels	36
1371910	0	18201	0
11735	0	137476	0
30.213	0.000	17.954	0.000
30.598	0.000	24.207	0.000
1.304	0.000	4.192	0.000
0.000	1.296	0.000	0.000
0.000	9870.000	0.000	0.000

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>East Bend</i> (b)		Plant Name: <i>Miami Fort</i> (c)		
		Resp. Share (Note 8)		Resp. Share (Note 9)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)					
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional		Conventional		
3	Year Originally Constructed	1981		1975		
4	Year Last Unit was Installed	1981		1978		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	207.00		401.00		
6	Neat Peak Demand on Plant - MW (60 minutes)	192		363		
7	Plant Hours Connected to Load	7132		8760		
8	Net Continuous Plant Capability (Megawatts)	0		0		
9	When Not Limited by Condenser Water	186		360		
10	When Limited by Condenser Water	186		360		
11	Average Number of Employees	0		0		
12	Net Generation, Exclusive of Plant Use - KWh	1202564000		2025742000		
13	Cost of Plant: Land and Land Rights	1220629		619144		
14	Structures and Improvements	15616023		14196292		
15	Equipment Costs	133997221		108564697		
16	Total Cost	150833873		123380133		
17	Cost per KW of Installed Capacity (line 5)	728.6661		307.6811		
18	Production Expenses: Oper, Supv, & Engr	633486		414038		
19	Fuel	13552890		27191546		
20	Coolants and Water (Nuclear Plants Only)	0		0		
21	Steam Expenses	1824857		623633		
22	Steam From Other Sources	0		0		
23	Steam Transferred (Cr)	0		0		
24	Electric Expenses	290570		353838		
25	Misc Steam (or Nuclear) Power Expenses	400119		882777		
26	Rents	0		0		
27	Allowances	0		0		
28	Maintenance Supervision and Engineering	234482		512105		
29	Maintenance of Structures	162174		210850		
30	Maintenance of Boiler (or reactor) Plant	1506611		2243176		
31	Maintenance of Electric Plant	344297		1634817		
32	Maintenance of Misc Steam (or Nuclear) Plant	198209		115626		
33	Total Production Expenses	19147695		34182406		
34	Expenses per Net KWh	0.0159		0.0169		
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	COAL		OIL	COAL	OIL
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons		Barrels	Tons	Barrels
37	Quantity (units) of Fuel Burned	505748	0	5782	856803	0
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12165	0	136346	11921	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	25.607	0.000	18.976	30.136	0.000
40	Average Cost of Fuel per Unit Burned	26.530	0.000	23.115	31.503	0.000
41	Average Cost of Fuel Burned per Million BTU	1.091	0.000	4.037	1.321	0.000
42	Average Cost of Fuel Burned per KWh Net Gen	0.000	1.127	0.000	0.000	1.342
43	Average BTU per KWh Net Generation	0.000	10260.000	0.000	0.000	10111.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>W. H. Zimmer</i> (d)	Plant Name: <i>W. C. Beckjord</i> (e)	Plant Name: <i>Conesville</i> (f)	Line No.					
Resp Share (Note 1)			Resp. Share (Note 4)	Resp. Share (Note 6)				
Conventional	Conventional	Conventional	1					
1991	1969	1973	2					
1991	1969	1973	3					
401.00	230.00	139.00	4					
30	208	130	5					
8239	8223	7051	6					
0	0	0	7					
365	210	129	8					
365	207	129	9					
0	0	0	10					
2784866000	1268859000	448459000	11					
6960648	697332	12346	12					
222118571	4496719	1737677	13					
762170545	50666318	29136966	14					
991249764	55860369	30886989	15					
2471.9445	242.8712	222.2086	16					
653108	299462	181273	17					
29066715	15254259	8362209	18					
0	0	0	19					
6067692	301563	117895	20					
0	0	0	21					
0	0	0	22					
287542	252250	88494	23					
652523	364175	202277	24					
0	0	0	25					
0	0	0	26					
316261	189780	146660	27					
205245	183209	40086	28					
1873988	682528	763715	29					
203304	128978	225819	30					
144915	214660	97495	31					
39471293	17870864	10225923	32					
0.0142	0.0141	0.0228	33					
COAL	OIL	COAL	OIL	COAL	OIL	COAL	OIL	35
Tons	Barrels	Tons	Barrels	Tons	Barrels	Tons	Barrels	36
1118266	0	14486	534486	0	3127	196622	0	700
12065	0	136828	12027	0	137030	11872	0	140400
25.047	0.000	18.402	27.593	0.000	17.326	41.538	0.000	19.544
25.725	0.000	20.656	28.426	0.000	19.574	42.443	0.000	24.266
1.066	0.000	3.602	1.182	0.000	3.401	1.787	0.000	4.115
0.000	1.044	0.000	0.000	1.202	0.000	0.000	1.865	0.000
0.000	9719.000	0.000	0.000	10147.000	0.000	0.000	10420.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Leased Generators</i> (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Internal Combustion	
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor	
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	13.00	0.00
6	Neat Peak Demand on Plant - MW (60 minutes)	9	0
7	Plant Hours Connected to Load	25	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	9	0
10	When Limited by Condenser Water	9	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	251000	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Total Cost	0	0
17	Cost per KW of Installed Capacity (line 5)	0.0000	0.0000
18	Production Expenses: Oper, Supv, & Engr	0	0
19	Fuel	8782	0
20	Coolants and Water (Nuclear Plants Only)	0	0
21	Steam Expenses	0	0
22	Steam From Other Sources	0	0
23	Steam Transferred (Cr)	0	0
24	Electric Expenses	661373	0
25	Misc Steam (or Nuclear) Power Expenses	0	0
26	Rents	0	0
27	Allowances	0	0
28	Maintenance Supervision and Engineering	0	0
29	Maintenance of Structures	0	0
30	Maintenance of Boiler (or reactor) Plant	0	0
31	Maintenance of Electric Plant	0	0
32	Maintenance of Misc Steam (or Nuclear) Plant	0	0
33	Total Production Expenses	670155	0
34	Expenses per Net KWh	2.6699	0.0000
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	OIL	
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	
37	Quantity (units) of Fuel Burned	0	463
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	138002
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	18.930
40	Average Cost of Fuel per Unit Burned	0.000	18.971
41	Average Cost of Fuel Burned per Million BTU	0.000	3.273
42	Average Cost of Fuel Burned per KWh Net Gen	0.000	3.499
43	Average BTU per KWh Net Generation	0.000	10690.000

Name of Responder:
The Dayton Power and Light Company

This Report Is:
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(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/30/1999

Year of Report
Dec. 31, 1998

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0.0000	0.0000	0.0000	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0.0000	0.0000	0.0000	34
			35
0	0	0	36
0	0	0	37
0.000	0.000	0.000	38
0.000	0.000	0.000	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43

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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
402	1	b
(1) This plant is designed for peak load services.		
402	1	c
Footnote Linked. See note on 402, Row: 1, col/item: b		
402	1	d
Footnote Linked. See note on 402, Row: 1, col/item: b		
402	1	f
Footnote Linked. See note on 402, Row: 1, col/item: b		
402.1	1	b
(2) The Stuart units are owned by The Cincinnati Gas & Electric Company (CG&E), Columbus Southern Power (CSP) and the Respondent with undivided interests of 39%, 26%, and 35%, respectively. Fuel expenses in connection with production of energy except amounts allocated to start-up and no-load costs are shared on an energy usage basis, while all other operating expenses are shared on an ownership basis.		
402.1	1	c
Footnote Linked. See note on 402.1, Row: 1, col/item: b		
402.1	1	d
Footnote Linked. See note on 402.1, Row: 1, col/item: b		
402.1	1	e
Footnote Linked. See note on 402.1, Row: 1, col/item: b		
402.1	1	f
Footnote Linked. See note on 402, Row: 1, col/item: b		
402.2	1	b
(3) The Killen unit is owned by CG&E and the Respondent with undivided interests of 33% and 67%, respectively. Fuel expenses in connection with the production of energy except amounts allocated to start-up and no-load costs are shared on an energy usage basis, while all other operating expenses are shared on an ownership basis.		
402.2	1	c
Footnote Linked. See note on 402.2, Row: 1, col/item: b		
402.2	1	d
Footnote Linked. See note on 402.2, Row: 1, col/item: b		
402.2	1	e
Footnote Linked. See note on 402.2, Row: 1, col/item: b		
402.2	1	f
Footnote Linked. See note on 402, Row: 1, col/item: b		

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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)	
402.3	1	b	(8) The East Bend unit is owned by CG&E and the Respondent with undivided interests of 69% and 31%, respectively. Fuel expenses in connection with the production of energy except amounts allocated to start-up and no-load costs are shared on an energy usage basis; lime costs associated with the use of the scrubber are shared on an energy usage basis, while all other operating expenses are shared on an ownership basis.
402.3	1	c	(9) The Miami Fort units are owned by CG&E and the Respondent with undivided interests of 64% and 36%, respectively. Fuel expenses in connection with the production of energy except amounts allocated to start-up and no-load costs are shared on an energy usage basis, while all other operating expenses are shared on an ownership basis.
402.3	1	d	(11) The Zimmer unit is owned by CG&E, CSP and the Respondent with undivided interests of 46.5%, 25.4%, and 28.1%, respectively. Fuel expenses in connection with the production of energy except amounts allocated to start-up and no-load costs are shared on an energy usage basis; lime costs associated with the use of the scrubber are shared on an energy usage basis, while all other operating expenses are shared on an ownership basis.
402.3	1	e	(4) The Beckjord unit is owned by CG&E, CSP and the Respondent with undivided interests of 37.5%, 12.5%, and 50%, respectively. Fuel expenses in connection with production of energy except amounts allocated to start-up and no-load costs are shared on an ownership basis.
402.3	1	f	(6) The Conesville unit is owned by CG&E, CSP and the Respondent with undivided interests of 40%, 43.5%, and 16.5%, respectively. Fuel expenses in connection with the production of energy except amounts allocated to start-up and no-load costs are shared on an energy usage basis, while all other operating expenses are shared on an ownership basis.
402.3	26	c	(10) Rents in common with facilities common to Unit #7, Unit #8 and units wholly owned by CG&E have been included in Account 557.
402.3	26	e	(5) Rents in connection with facilities common to Unit #6 and units wholly owned by CG&E have been included in Account 557.
402.3	26	f	(7) Rents in connection with facilities common to Unit #4 and units wholly owned by CSP have been included in Account 557.

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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	COMMONLY OWNED 345KV							
2	FACILITIES							
3	Beckjord Station	Pierce Sub. A	354.00	345.00	Steel Tower	0.32		1
4								
5	Pierce Sub.	Foster Sub. A	345.00	345.00	Steel Tower	23.95		2
6								
7	Greene Sub.	Sugarcreek Sub. A	345.00	345.00	Steel Tower	7.91		1
8			345.00	345.00	Steel Pole	0.39		1
9								
10	Greene Sub.	Beatty Sub. A	345.00	345.00	Steel Tower	44.74		1
11		A	345.00	345.00	Wood H-Frame	0.62		1
12		A	345.00	345.00	Steel Tower	3.64		1
13								
14	Marquis Sub.	Bixby Sub. A	345.00	345.00	Steel Tower	45.86		1
15		B	345.00	345.00	Steel Tower	17.30		1
16		B	345.00	345.00	Steel Tower		8.52	
17								
18	Stuart Sub.	Clinton Sub. A	345.00	345.00	Steel Tower	0.06		2
19		A	345.00	345.00	Steel Tower	53.92		1
20	Clinton Sub.	Greene Sub.	345.00	345.00	Steel Tower	22.38		1
21		A	345.00	345.00	Wood H-Frame	0.58		1
22		A	345.00	345.00	Steel Tower	2.18		1
23		A	345.00	345.00	Steel Tower	1.16		2
24		A	345.00	345.00	Steel Tower	0.10		1
25								
26	Stuart Sub.	Killen Tie West A	345.00	345.00	Steel Tower	13.13		1
27								
28	Killen Tie East	Marquis Sub. A	345.00	345.00	Steel Tower	3.90		1
29		A	345.00	345.00	Steel Tower	28.11		1
30								
31	Stuart Sub.	Foster Sub. A	345.00	345.00	Steel Tower	0.59		1
32		A	345.00	345.00	Steel Tower	55.18		1
33		A	345.00	345.00	Steel Tower		3.20	
34								
35								
36					TOTAL	2,154.14	232.64	239

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
1414 ACSR	14,534	49,231	63,765					2
								3
2-1024.5 ACAR	341,950	829,457	1,171,407	18,453			18,453	4
								5
2-1024.5 ACAR								6
2-1024.5 ACAR	59,455	214,837	274,292	2,811	1,702		4,513	7
								8
2-1024.5 ACAR								9
2-1024.5 ACAR								10
2-1024.5 ACAR	407,287	1,301,707	1,708,994	11,919	13,902		25,821	11
								12
2-983.1 ACAR								13
2-954 ACSR								14
2-954 ACSR	437,658	1,892,302	2,329,960	1,019	176,033		177,052	15
								16
2-1024.5 ACAR								17
2-1024.5 ACAR								18
2-1024.5 ACAR								19
2-1024.5 ACAR								20
2-1024.5 ACAR								21
2-1024.5 ACAR								22
2-1024.5 ACAR	469,103	2,321,261	2,790,364	94,527	136,146		230,673	23
								24
2-983.1 ACAR								25
				2,825	31,694		34,519	26
								27
2-983.1 ACAR								28
2-983.1 ACAR	110,254	1,559,205	1,669,459	24,947	2,288		27,235	29
								30
2-1024 ACAR								31
2-1024 ACAR								32
2-1024 ACAR	380,540	1,583,690	1,964,230	43,153			43,153	33
								34
								35
	17,122,983	81,502,061	98,625,044	583,395	2,051,057	39,580	2,674,032	36

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	COMMON OWNED 345 KV							
2	FACILITIES (Cont'd)							
3	Sugarcreek Sub.	Foster Sub.	A	345.00	345.00	Steel Tower	24.12	1
4		A		345.00	345.00	Steel Tower	3.21	2
5								
6	Beatty Sub.	Bixby Sub.	B	345.00	345.00	Steel Tower	4.69	1
7		B		345.00	345.00	Steel Tower	8.52	2
8								
9	Bixby Sub.	Kirk Sub.	B	345.00	345.00	Steel Tower	14.87	2
10		B		345.00	345.00	Wood H-Frame	4.18	1
11	Kirk Sub.	Corridor Sub.	B	345.00	345.00	Wood H-Frame	18.38	1
12								
13	Stuart Sub.	Zimmer Sta.	A	345.00	345.00	Steel Tower	35.13	1
14		E		345.00	345.00	Steel Tower	0.78	2
15								
16	Zimmer Sta.	Foster Jct.	E	345.00	345.00	Steel Tower		0.28
17		E		345.00	345.00	Steel Tower		0.23
18		E		345.00	345.00	Steel Tower		0.80
19		A		345.00	345.00	Steel Tower	9.52	1
20		E		345.00	345.00	Steel Tower		23.38
21	Foster Jct.	Port Union Sub.	E	345.00	345.00	Steel Tower	11.70	2
22								
23	Zimmer Sta.	Silver Grove Sub.	E	345.00	345.00	Steel Tower	13.55	1
24		E		345.00	345.00	Steel Tower	2.01	2
25	Silver Grove Sub.	Red Bank Sub.	E	345.00	345.00	Steel Tower		2.01
26		E		345.00	345.00	Steel Tower	17.01	2
27	Red Bank Sub.	Terminal Sub.	E	345.00	345.00	Steel Tower	6.65	2
28								
29	Stuart Sub.	Atlanta Sub.	B	345.00	345.00	Steel Tower		0.06
30		B		345.00	345.00	Steel Tower	70.14	1
31	Atlanta Sub.	Beatty Sub.	B	345.00	345.00	Steel Tower	4.80	1
32		A		345.00	345.00	Steel Tower	15.20	1
33		A		345.00	345.00	Steel Tower		3.54
34		A		345.00	345.00	Steel Tower	0.16	1
35								
36						TOTAL	2,154.14	239

Name of Respondent The Dayton Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
2-1024.5 ACAR								2
2-1024.5 ACAR	296,132	778,104	1,074,236	14,303	42,169		56,472	3
								4
2-954 ACSR								5
2-954 ACSR	238,833	628,223	867,056		443	2,462	2,905	6
								7
2-954 ACSR								8
2-954 ACSR								9
2-954 ACSR	573,054	1,083,898	1,656,952		29,210		29,210	10
								11
2-954 ACSR								12
2-954 ACSR	295,898	1,428,615	1,724,510	24,048			24,048	13
								14
2-954 ACSR								15
2-954 ACSR								16
2-954 ACSR								17
2-954 ACSR								18
2-1024.5 ACAR								19
2-954 ACSR	483,244	1,785,609	2,268,853					20
								21
2-1113 ACSR								22
2-1113 ACSR								23
2-1113 ACSR								24
2-954 ACSR	538,220	7,984,887	8,523,107	36,090	63,107		99,197	25
2-954 ACSR								26
								27
2-954 ACSR								28
2-954 ACSR								29
2-983.1 ACSR								30
2-983.1 ACSR								31
2-983.1 ACSR								32
2-983.1 ACSR	786,473	2,609,885	3,396,358	127,912	11,378		139,290	33
								34
								35
	17,122,983	81,502,061	98,625,044	583,395	2,051,057	39,580	2,674,032	36

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	COMMONLY OWNED 345 KV							
2	FACILITIES (Cont'd)							
3	Bixby Sub.	Conesville Sub. B	345.00	345.00	Steel Tower		14.87	
4		B	345.00	345.00	Wood H-Frame	50.86		1
5								
6	Conesville Sub.	Hyatt Sub. C	345.00	345.00	Steel Tower	56.98		1
7		D	345.00	345.00	Steel Tower	9.09		2
8		D	345.00	345.00	Steel Pole	1.78		2
9		D	345.00	345.00	Wood H-Frame	0.48		2
10								
11	Seven Mile Tie	Miami Fort Sta. I	345.00	345.00	Steel Tower		33.25	
12		I	345.00	345.00	Steel Tower	1.37		1
13	Miami Fort Sta.	Todhunter Sub. I	345.00	345.00	Steel Tower	33.25		2
14		I	345.00	345.00	Steel Tower	9.57		1
15								
16	WHOLLY OWNED 345 KV							
17	FACILITIES							
18	Greene Sub.	Sugarcreek Sub.	345.00	345.00	Steel Tower	2.81		2
19			345.00	345.00	Steel Pole	0.36		2
20								
21	Sugarcreek Sub.	Foster Sub.	345.00	345.00	Steel Tower		2.81	
22			345.00	345.00	Steel Pole		0.36	
23								
24	Greene Sub.	Bath Sub.	345.00	345.00	Steel Tower	4.58		1
25			345.00	345.00	Steel Pole	0.07		1
26	Bath Sub.	Miami Sub.	345.00	345.00	Steel Pole	0.06		1
27			345.00	345.00	Steel Tower	20.71		2
28								
29	Miami Sub.	Shelby Sub.	345.00	345.00	Steel Tower	7.74		1
30			345.00	345.00	Steel Tower	17.54		1
31	Shelby Sub.	Dinsmore Inter-Conn Pt.						
32		w/Ohio Power Co.	345.00	345.00	Steel Tower	9.25		1
33								
34	Miami Sub.	West Milton Sub. J	345.00	345.00	Steel Pole	0.44		1
35			345.00	345.00	Steel Pole	8.40		2
36					TOTAL	2,154.14	232.64	239

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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TRANSMISSION LINE STATISTICS (Continued)

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
2-954 ACSR								2
2-954 ACSR	360,943	1,452,295	1,813,238		17,520	57	17,577	3
2-954 ACSR								4
2-954 ACSR								5
2-954 ACSR								6
2-954 ACSR								7
2-954 ACSR	448,108	1,634,266	2,082,374		583		583	8
2-954 ACSR								9
2-954 ACSR								10
2-954 ACSR								11
2-954 ACSR								12
2-954 ACSR	2,422,346	8,183,307	10,605,653	49,546	55,164		104,710	13
								14
								15
								16
2-1024.5 ACAR								17
2-1024.5 ACAR		568,167	568,167					18
								19
2-1024.5 ACAR								20
2-1024.5 ACAR		128,444	128,444					21
								22
2-1024.5 ACAR								23
2-1024.5 ACAR								24
2-1024.5 ACAR								25
2-1024.5 ACAR	996,644	2,555,134	3,551,778		6,081		6,081	26
								27
2-1024.5 ACAR								28
2-1024.5 ACAR								29
								30
2-1024.5 ACAR	812,634	2,658,090	3,470,724		130,561	348	130,909	31
								32
2-1024.5 ACAR								33
2-1024.5 ACAR								34
								35
	17,122,983	81,502,061	98,625,044	583,395	2,051,057	39,580	2,674,032	36

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	WHOLLY OWNED 345 KV							
2	FACILITIES (Cont'd)							
3	West Milton Sub.	Seven Mile Tie	345.00	345.00	Steel Pole	9.81		1
4			345.00	345.00	Steel Pole	1.71		1
5			345.00	345.00	Steel Pole	4.13		1
6			345.00	345.00	Steel Pole	21.70		1
7			345.00	345.00	Steel Pole	0.12		1
8								
9	Killen Sub.	Stuart Tie West	345.00	345.00	Steel Tower	3.52		1
10			345.00	345.00	Steel Pole	2.01		1
11		Dead		345.00	Steel Tower	2.06		1
12								
13	Killen Sub.	Marquis Tie East	345.00	345.00	Steel Tower	6.04		1
14			345.00	345.00	Steel H-Frame	0.42		1
15								
16	WHOLLY OWNED 138 KV							
17	FACILITIES							
18	Hutchings Sub.	Trenton Tie (Ohio Power)	138.00	138.00	Wood H-Frame	2.02		1
19			138.00	138.00	Wood Pole	1.24		1
20			138.00	138.00	Steel Tower	11.39		2
21								
22	Hutchings Sub.	Hillsboro Tie (Ohio Power)	138.00	138.00	Wood Pole	0.04		1
23			138.00	138.00	Steel Tower	0.14		1
24			138.00	138.00	Steel Tower		0.17	
25			138.00	138.00	Steel Tower		11.39	
26			138.00	345.00	Steel Tower	0.21		1
27			138.00	345.00	Steel Tower	4.03		1
28								
29	Hutchings Sub.	Sugarcreek Sub.	138.00	138.00	Wood H-Frame	10.32		1
30			138.00	138.00	Wood Pole	0.13		1
31			138.00	138.00	Steel Tower	0.17		2
32			138.00	138.00	Steel Tower	0.90		1
33			138.00	138.00	Underground	0.39		1
34								
35								
36					TOTAL	2,154.14	232.64	239

TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
2-1024.5 ACAR								3
2-1024.5 ACAR								4
2-1024.5 ACAR								5
2-1024.5 ACAR	2,641,058	9,923,490	12,564,548					6
								7
2-954 ACSR								8
2-954 ACSR								9
2-983.1 ACSR	138,549	2,809,328	2,947,877					10
								11
2-954 ACSR								12
2-954 ACSR	237,000	2,430,345	2,667,345					13
								14
								15
								16
795 ACSR								17
795 ACSR								18
795 ACSR	352,375	691,151	1,043,526					19
								20
795 ACSR								21
795 ACSR								22
795 ACSR								23
795 ACSR								24
795 ACSR								25
2-795 ACSR	87,719	486,826	574,545					26
								27
636 ACSR								28
795 AL								29
636 ACSR								30
636 ACSR								31
1250 CU	89,430	440,273	529,703					32
						43		33
								34
								35
	17,122,983	81,502,061	98,625,044	583,395	2,051,057	39,580	2,674,032	36

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	WHOLLY OWNED 138 KV							
2	FACILITIES (Cont'd)							
3	Miami Sub.	West Milton Sub.	138.00	345.00	Steel Pole	0.18		1
4			138.00	345.00	Steel Pole		8.40	
5			138.00	345.00	Steel Pole	0.21		1
6								
7	Hutchings Sub.	Crown Sub.	138.00	138.00	Wood Pole	10.30		1
8			138.00	138.00	Wood Pole	1.02		2
9			138.00	138.00	Wood H-Frame	1.14		3
10			138.00	138.00	Steel Tower	0.28		2
11			138.00	138.00	Steel Tower	0.08		1
12								
13	Trebein Sub.	Bath Sub.	138.00	138.00	Steel Tower		0.18	
14			138.00	138.00	Wood Pole	0.31		1
15			138.00	138.00	Steel Tower	4.07		2
16								
17	Bath Sub.	Urbana Sub.	138.00	138.00	Steel Tower	4.36		2
18			138.00	138.00	Wood H-Frame	20.69		1
19			138.00	138.00	Wood Pole	0.23		1
20								
21	Urbana Sub.	Darby Sub.	138.00	138.00	Wood Pole	0.04		1
22			138.00	138.00	Wood H-Frame	30.68		1
23			138.00	138.00	Steel Tower		0.51	
24			138.00	138.00	Steel Pole	1.22		1
25								
26	Darby Sub.	Delaware Sub (CSP)	138.00	138.00	Wood H-Frame	14.13		1
27								
28	Greene Sub.	Trebein Sub.	138.00	138.00	Wood H-Frame	0.21		1
29			138.00	138.00	Steel Tower	0.94		2
30			138.00	138.00	Steel Tower	0.29		2
31			138.00	138.00	Steel Tower	0.08		1
32								
33	Greene Sub.	Airway Sub.	138.00	138.00	Steel Tower	6.46		1
34			138.00	138.00	Steel Tower	0.65		2
35								
36					TOTAL	2,154.14	232.64	239

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
1351.5 AL								2
2-1024.5 ACAR								3
2-1024.5 ACAR		391,485	391,485					4
								5
636 ACSR								6
636 ACSR								7
636 ACSR								8
636 ACSR								9
636 ACSR		674,181	674,181		6,983		6,983	10
								11
477 ACSR								12
477 ACSR								13
477 ACSR								14
								15
477 ACSR								16
477 ACSR								17
477 ACSR		1,107,547	1,107,547		1,189		1,189	18
								19
477 ACSR								20
795 ACSR								21
795 ACSR								22
4/0 ACSR	240,901	654,241	895,142		1,379		1,379	23
								24
636 ACSR	322,028	278,595	600,623		14,834		14,834	25
								26
1351.5 AL								27
636 ACSR								28
1351.5 ACSR								29
1351.5 AL	20,532	166,782	187,314		2,458		2,458	30
								31
636 ACSR								32
795 ACSR		413,727	413,727		46,937		46,937	33
								34
								35
	17,122,983	81,502,061	98,625,044	583,395	2,051,057	39,580	2,674,032	36

Name of Respondent The Dayton Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1998	Year of Report Dec. 31, 1998
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	WHOLLY OWNED 138 KV							
2	FACILITIES (Con'd)							
3	Greene Sub.	Monument Sub.	138.00	138.00	Wood Pole	0.12		1
4			138.00	138.00	Wood Pole	1.93		1
5			138.00	138.00	Steel Tower	0.07		1
6			138.00	138.00	Steel Tower	7.72		2
7			138.00	138.00	Steel Tower	0.07		1
8			138.00	138.00	Steel Pole			
9								
10	Monument Sub.	Wyandot Sub.	138.00	138.00	Underground	1.19		
11			138.00	138.00	Underground	1.25		
12								
13	Monument Sub.	Webster Sub.	138.00	138.00	Wood Pole	0.96		1
14			138.00	138.00	Steel Pole	1.22		1
15								
16	Needmore Sub.	Northridge Sub.	138.00	138.00	Wood Pole	0.61		1
17			138.00	138.00	Steel Tower	1.62		2
18			138.00	138.00	Wood Pole	0.03		1
19			138.00	138.00	Steel Tower	0.01		1
20								
21	Northridge Sub.	Miami Sub.	138.00	138.00	Wood H-Frame	2.77		1
22			138.00	138.00	Wood Pole	0.52		1
23			138.00	138.00	Steel Tower	4.84		2
24			138.00	138.00	Steel Tower	1.40		3
25			138.00	138.00	Steel Tower	0.04		1
26								
27	Sugarcreek Sub.	Bellbrook Sub.	138.00	138.00	Wood Pole	0.10		1
28			138.00	138.00	Wood H-Frame	1.56		1
29			138.00	138.00	Wood Pole	1.11		1
30	Bellbrook Sub.	Alpha Sub.	138.00	138.00	Wood H-Frame	1.83		1
31			138.00	138.00	Wood Pole	0.29		1
32			138.00	138.00	Steel Pole	0.76		2
33								
34								
35								
36					TOTAL	2,154.14	232.64	239

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
1351.5 ACSR								2
1351.5 AL								3
1351.5 ACSR								4
1351.5 ACSR								5
1351.5 AL								6
1351 AL	83,529	858,097	941,626		3,638		3,638	7
								8
1250 CU								9
1250 CU		488,273	488,273					10
								11
1351.5 AL								12
1351.5 AL	6,971	271,871	278,842					13
								14
636 ACSR								15
636 ACSR								16
4/0 ACSR								17
636 ACSR		163,885	163,885					18
								19
636 ACSR								20
636 ACSR								21
636 ACSR								22
1351.5 ACSR								23
1351.5 ACSR		593,851	593,851					24
								25
1351.5 AL								26
1351.5 ACSR								27
1351.5 AL								28
1351.5 ACSR								29
1351.5 AL								30
1351.5 ACSR	33,458	1,129,437	1,162,895		14,476		14,476	31
								32
								33
								34
								35
	17,122,983	81,502,061	98,625,044	583,395	2,051,057	39,580	2,674,032	36

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	WHOLLY OWNED 138 KV							
2	FACILITIES (Cont'd)							
3	Sugarcreek Sub.	Centerville Sub.	138.00	138.00	Wood Pole	3.89		1
4			138.00	138.00	Wood Pole	1.30		2
5			138.00	138.00	Wood Pole	1.07		1
6			138.00	138.00	Wood Pole	0.05		2
7								
8	Centerville	Hempstead Sub.	138.00	138.00	Wood Pole	0.30		1
9			138.00	138.00	Wood Pole	3.00		1
10								
11	Alpha Sub.	Greene Sub.	138.00	138.00	Wood Pole	0.83		1
12			138.00	138.00	Wood Pole	1.39		2
13			138.00	138.00	Wood H-Frame	2.45		1
14			138.00	138.00	Wood Pole	0.10		1
15								
16	Eldean Sub.	Sidney Sub.	138.00	138.00	Wood Pole	0.87		1
17			138.00	138.00	Wood H-Frame	11.82		1
18			138.00	138.00	Wood Pole	0.07		1
19			138.00	138.00	Wood Pole	3.70		1
20			138.00	138.00	Steel Tower	2.32		3
21			138.00	138.00	Steel Pole	0.06		1
22			138.00	138.00	Steel Pole	5.26		2
23			138.00	138.00	Wood Pole	0.37		2
24								
25								
26	Webster Sub.	Needmore Sub.	138.00	138.00	Wood Pole	0.19		1
27			138.00	138.00	Steel Tower	1.34		2
28			138.00	138.00	Steel Tower	0.05		1
29			138.00	138.00	Wood Pole	0.01		1
30								
31	Sidney Sub.	Shelby Sub.	138.00	138.00	Wood Pole	0.08		1
32			138.00	138.00	Steel Tower		2.32	
33			138.00	138.00	Wood H-Frame	4.68		1
34			138.00	138.00	Wood Pole	2.17		2
35								
36					TOTAL	2,154.14	232.64	239

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
1351.5 AL								2
1351.5 AL								3
636 ACSR								4
636 ACSR		621,774	621,774		1,413		1,413	5
1351.5 AL								6
636 ACSR		112,008	112,008		1,653		1,653	7
636 ACSR								8
636 ACSR								9
636 ACSR	46,920	63,468	110,388					10
1351.5 AL								11
								12
477 ACSR								13
636 ACSR								14
636 ACSR								15
795 ACSR								16
636 ACSR								17
1351.5 ACSR								18
1351.5 ACSR								19
1351.5 ACSR								20
								21
								22
								23
								24
636 ACSR								25
636 ACSR								26
636 ACSR								27
477 ACSR		186,142	186,142					28
								29
477 ACSR								30
477 ACSR								31
477 ACSR								32
795 ACSR	257,706	1,406,143	1,663,849		364		364	33
								34
	17,122,983	81,502,061	98,625,044	583,395	2,051,057	39,580	2,674,032	35
								36

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	WHOLLY OWNED 138 KV							
2	FACILITIES (Cont'd)							
3	Shelby Sub.	Amsterdam Sub.	138.00	138.00	Wood Pole	24.47		1
4			138.00	138.00	Wood Pole	0.98		2
5								
6	West Milton Sub.	Greenville Sub.	138.00	138.00	Steel Pole	11.45		1
7			138.00	138.00	Wood Pole	9.78		1
8								
9	Shelby Sub.	Quincy Sub.	138.00	138.00	Wood Pole		2.18	
10			138.00	138.00	Wood H-Frame	5.96		1
11			138.00	138.00	Wood Pole	0.01		1
12			138.00	138.00	Wood Pole	1.38		1
13	Quincy Sub.	Logan Sub.	138.00	138.00	Wood Pole	10.13		1
14			138.00	138.00	Wood Pole	0.02		1
15								
16	Miami Sub.	New Carlisle	138.00	345.00	Steel Tower		5.95	
17			138.00	138.00	Wood Pole	0.15		1
18			138.00	138.00	Steel Pole	0.88		2
19			138.00	138.00	Wood Pole	0.17		2
20			138.00	138.00	Wood Pole	0.07		1
21								
22	Bath Sub.	New Carlisle Sub.	138.00	345.00	Steel Tower		14.65	
23			138.00	138.00	Wood Pole	0.12		1
24			138.00	345.00	Steel Pole	0.05		1
25			138.00	138.00	Steel Pole		0.88	
26			138.00	138.00	Wood Pole		0.17	
27			138.00	138.00	Wood Pole	0.08		1
28								
29	Knollwood Sub.	Overlook Sub.	138.00	138.00	Steel Tower		4.53	
30	Overlook Sub.	Monument Sub.	138.00	138.00	Wood Pole	1.27		1
31			138.00	138.00	Steel Tower	1.58		1
32			138.00	138.00	Steel Tower	1.54		2
33								
34	Clark (Ohio Edison)	Urbana	138.00	138.00	Steel Pole	2.48		1
35								
36					TOTAL	2,154.14	232.64	239

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
795 ACSR								3
795 ACSR	78,824	525,474	604,298		3,886	469	4,355	4
								5
795 ACSR								6
795 ACSR	782,220	2,083,756	2,865,976		4,676		4,676	7
								8
795 ACSR								9
477 ACSR								10
470 ACSR								11
477 ACSR								12
477 ACSR								13
1351.5 AL		603,644	603,644		1,353		1,353	14
								15
2-1024.5 ACAR								16
1351.5 AL								17
1351.5 ACSR								18
1351.5 ACSR								19
1351.5 ACSR								20
								21
2-1024.5 ACAR								22
1351.5 ACSR								23
1351.5 AL								24
1351.5 ACSR								25
1351.5 ACSR								26
1351.5 ACSR	59,015	2,556,043	2,615,058					27
								28
1351.5 ACSR								29
1351.5 ACSR					1,753		1,753	30
2-300 CU								31
795 ACSR								32
								33
795 ACSR		594,711	594,711					34
								35
	17,122,983	81,502,061	98,625,044	583,395	2,051,057	39,580	2,674,032	36

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	WHOLLY OWNED 138 KV							
2	FACILITIES (Cont'd)							
3	Greene Sub.	Knollwood Sub.	138.00	138.00	Wood Pole	0.22		1
4			138.00	138.00	Steel Tower		3.40	
5								
6	Monument Sub.	Webster Sub.	138.00	138.00	Steel Tower		1.54	
7			138.00	138.00	Steel Tower	2.25		1
8								
9	Blue Jacket Sub.	Kirby (Ohio Edison)	138.00	138.00	Steel Pole	0.16		2
10			138.00	138.00	Wood Pole	18.00		1
11			138.00	138.00	Steel Pole	3.45		1
12								
13	Miami Sub.	Eldean Sub.	138.00	138.00	Wood H-Frame	3.84		1
14			138.00	138.00	Wood H-Frame	1.77		2
15			138.00	138.00	Wood Pole	0.14		1
16			138.00	138.00	Steel Tower	0.06		1
17			138.00	138.00	Steel Tower		1.40	3
18			138.00	138.00	Wood H-Frame	6.26		1
19			138.00	138.00	Steel Pole	0.15		1
20			138.00	138.00	Steel Pole		5.26	2
21			138.00	138.00	Wood Pole		0.37	2
22								
23	WHOLLY OWNED 69 KV							
24	FACILITIES							
25	69 KV Lines	H Dead		138.00	Wood Pole	0.13		
26			69.00	69.00	Wood Pole	697.53	4.04	
27			69.00	69.00	Wood H-Frame	0.22	1.14	
28			69.00	69.00	Steel Pole	20.50	3.11	
29			69.00	69.00	Steel Tower	50.72	28.36	
30			69.00	138.00	Steel Pole	0.12		
31			69.00	69.00	Underground	0.88		
32			69.00	138.00	Wood Pole	103.80	3.95	
33			69.00	138.00	Wood H-Frame	8.78	1.77	
34			69.00	138.00	Steel Tower	8.55	29.00	
35			69.00	345.00	Steel Tower		1.16	
36					TOTAL	2,154.14	232.64	239

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
1351.5 ACSR								2
1351.5 ACSR		487,527	487,527					3
								4
795 ACSR								5
2-300 CU		495,014	495,014		2,054		2,054	6
								7
795 AL								8
795 AL								9
795 AL	1,100,000	2,838,850	3,938,850					10
								11
636 ACSR								12
636 ACSR								13
636 ACSR								14
1351.5 ACSR								15
1351.5 ACSR	71,441	1,723,508	1,794,949		2,058		2,058	16
1351.5 ACSR								17
1351.5 ACSR								18
1351.5 ACSR								19
1351.5 ACSR								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	17,122,983	81,502,061	98,625,044	583,395	2,051,057	39,580	2,674,032	36

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	WHOLLY OWNED 69 KV							
2	FACILITIES (Cont'd)							
3		H Dead		69.00	Wood Pole	2.24		
4								
5	WHOLLY OWNED 34.5 KV							
6	FACILITIES							
7	34.5 KV Lines							
8		H Dead	34.50	34.50	Wood Pole	24.69		
9			34.50	69.00	Wood Pole	8.68		
10			34.50	34.50	Wood Pole	33.59	1.08	
11		H Dead	34.50	69.00	Wood H-Frame		1.14	
12		H Dead	34.50	138.00	Steel Tower		1.28	
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	2,154.14	232.64	239

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
				131,842	1,151,328	35,549	1,318,719	3
								4
								5
								6
								7
								8
								9
								10
								11
					70,601	695	71,296	12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	17,122,983	81,502,061	98,625,044	583,395	2,051,057	39,580	2,674,032	36

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
422	1	a

TRANSMISSION LINE STATISTICS

FOOTNOTE DATA

- (A) These 345 KV transmission lines are owned by The Cincinnati Gas and Electric Company (CG&E), Columbus Southern Power (CSP) and the Respondent as tenants in common with undivided interests of 30%, 35%, and 35%, respectively.
- (B) These 345 KV transmission lines are owned by CG&E, CSP and Respondent as tenants in common with undivided interests of 33-1/3%, 33-1/3%, and 33-1/3%, respectively.
- (C) This 345 KV transmission line is owned by CG&E, CSP and Respondent as tenants in common with undivided interests of 16.86%, 66.28%, and 16.86%, respectively.
- (D) These 345 KV transmission lines are owned by CG&E, CSP and Respondent as tenants in common with undivided interests of 8.43%, 83.14%, and 8.43%, respectively.
- (E) These 345 KV transmission lines are owned by CG&E, CSP and Respondent as tenants in common with undivided interests of 28%, 36%, and 36%, respectively.
- (F) Whereas mileage shown for each line represents data applicable to the entire facility owned by the three companies, Respondent's undivided interests in total of such facilities are shown, for statistical purposes only, in footnote (J).
- (G) For commonly owned facilities, the costs and expenses shown for each line and in total represent Respondent's allocated share of total applicable costs and expenses.
- (H) These items include lines in process of conversion to another voltage class and lines under study as to possible reclassification to other accounts.
- (I) These 345 KV transmission lines are owned by CG&E and Respondent as tenants in common with undivided interests of 55% and 45%, respectively.

	TOTAL COMMONLY OWNED 345 KV FACILITIES	RESPONDENT'S EQUIVALENT SHARE	TOTAL WHOLLY OWNED 345 KV FACILITIES	TOTAL 345 KV FACILITIES
	-----	-----	-----	-----
Col.				
F	754.02	252.25	123.48	375.73
G	90.14	34.75	3.17	37.92
J		8,664,029	4,825,885	13,489,914
K		37,320,779	21,072,998	58,393,777
L		45,984,808	25,898,883	71,883,691

Name of Respondent
The Dayton Power and Light Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/30/1999

Year of Report
Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)			
	TOTAL 138 KV	TOTAL 69 KV	TOTAL 34.5 KV	TOTAL 69&34.5	RESPONDENT'S PORTION
	-----	-----	-----	-----	-----
F	316.63	893.47	66.96	960.43	1,652.79
G	63.30	72.53	3.50	76.03	177.25
J	3,633,069	N/A	N/A	9,384,574	26,507,557
K	23,108,284	N/A	N/A	53,062,475	134,564,536
L	26,741,353	N/A	N/A	62,447,049	161,072,093

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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TRANSMISSION LINES ADDED DURING YEAR

- Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
- Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STURCTURE		CIRCUITS PER STURCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Trebein Sub	Yellow Springs Sub	9.13	Wood Pole	22.00	1	1
2	Trebein Sub						
3	Trebein Sub						
4							
5	Kingscreek Sub	West Mingo Tap	10.06	Wood Pole	18.00	1	1
6	Kingscreek Sub						
7	Kingscreek Sub						
8							
9	Gettysburg Sub	Jaysville-St. John Rd.	5.78	Wood Pole	21.00	1	1
10	Gettysburg Sub						
11	Gettysburg Sub						
12							
13	Yankee Sub	Dayton Mall Sub	2.48	Wood Pole	20.00	1	1
14	Yankee Sub						
15	Yankee Sub						
16							
17	Eldean Sub	Sidney Tap Point	5.26	Steel Pole	14.00	2	2
18	Eldean Sub						
19	Eldean Sub		0.37	Wood Pole	30.00	2	2
20	Eldean Sub						
21	Eldean Sub		0.06	Steel Pole	23.00	1	1
22	Eldean Sub						
23							
24	Eldean Sub	Miami Tap Point	5.26	Steel Pole	14.00	2	2
25	Eldean Sub						
26	Eldean Sub		0.37	Wood Pole	30.00	2	2
27	Eldean Sub						
28	Eldean Sub		0.16	Steel Pole	14.00	1	1
29	Eldean Sub						
30							
31	Eldean Sub	Piqua Sub 4	3.76	Wood Pole	22.00	1	1
32	Eldean Sub						
33	Eldean Sub						
34							
35	Marysville Sub	West Marysville Sub	1.63	Wood Pole	29.00	2	2
36	Marysville Sub						
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		44.32		257.00	17	17

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
 3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST			Line No.	
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)		Total (o)
477 MCM	18x1	Delta:	69		934,604	614,398	1,549,002	1
	ACSR	6 ft Vert						2
		5 ft Horiz						3
								4
477 MCM	18x1	Delta:	69		811,507	662,816	1,474,323	5
	ACSR	6 ft Vert						6
		5 ft Horiz						7
								8
477 MCM	18x1	Delta:	69		367,208	413,437	780,645	9
	ACSR	6 ft Vert						10
		5 ft Horiz						11
								12
1351.5 MCM	45x7	Delta:	69		50,002	258,020	308,022	13
	ACSR	6 ft Vert						14
		10 ft Horiz						15
								16
1351.5 MCM	45x7							17
	ACSR	11 ft Vert	138					18
1351.5 MCM	45x7							19
	ACSR	8 ft Vert	138					20
1351.5 MCM	45x7							21
	ACSR	10 ft Vert	138					22
								23
1351.5 MCM	45x7							24
	ACSR	11 ft Vert	138					25
1351.5 MCM	45x7							26
	ACSR	8 ft Vert	138					27
1351.5 MCM	45x7							28
	ACSR	10 ft Vert	138					29
								30
1351.5 MCM	61 Str	Delta:	69					31
	AAC	6 ft Vert						32
		5 ft Horiz						33
								34
477 MCM	18x1							35
	ACSR	8 ft Vert	69					36
								37
								38
								39
								40
								41
								42
								43
					2,163,321	1,948,671	4,111,992	44

Name of Respondent The Dayton Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	COMMONLY OWNED SUBSTATIONS: (1)				
2	Beatty-Grove City (2,3)	T-Unattended	345.00		
3	Beckjord-New Richmond (2)	T-Attended	22.80	345.00	
4	Bixby-Groveport (3)	T-Unattended	345.00		
5	Conesville-Conesville (3)	T-Attended	24.50	345.00	
6	Corridor-Franklin Co. (3)	T-Unattended	345.00		
7	Don Marquis-Pike Co. (2)	T-Unattended	345.00		
8	Foster-Warren Co. (2)	T-Unattended	345.00		
9	Greene-Greene Co. (2)	T-Supv. Control	345.00		
10	Miami Fort-North Bend (5)	T-Attended	20.90	345.00	
11	Pierce-Clermont Co. (2)	T-Attended	345.00		
12	Port Union-Butler Co. (9)	T-Attended	345.00		
13	Stuart-Adams Co. (6)	T-Supv. Control	345.00	138.00	13.80
14	(6)	T-Monitor	22.80	345.00	
15	(7)	T-Attended	22.80	345.00	
16	(8)	T-Monitor	22.80	345.00	
17	(5)	T-Supv. Control	138.00	69.00	
18	(12)	T-Supv. Control	345.00		
19	Terminal-Cincinnati (9)	T-Attended	345.00		
20	Todhunter-Butler Co. (13)	T-Supv. Control	345.00		
21	Zimmer-Clermont Co. (10)	T-Attended	24.00	345.00	
22					
23	WHOLLY OWNED SUBSTATIONS: (1)				
24	Air Park	D-Supv. Control	69.00	12.50	
25	Airway-E. of Dayton	T&D-Supv. Control	138.00	69.00	
26		T&D-Supv. Control	69.00	12.50	
27	Alpha-S. Alpha-Bellbrook Rd.	T-Supv. Control	138.00	69.00	
28	Amsterdam-S. of New Bremen	T&D-Supv. Control	138.00	69.00	
29		T&D-Supv. Control	69.00	12.50	
30	Atlanta-St. Rt. 207, N. Holland	T-Supv. Control	345.00	69.00	
31	Bath-Beavercreek Twp., Greene Co.	T-Supv. Control	345.00	138.00	
32		T-Supv. Control	138.00	69.00	
33	Bellbrook South St., Bellbrook	D-Monitor	138.00	12.50	
34	Bellefontaine-Detroit	T&D-Supv Control	69.00	4.16	
35		T&D-Supv Control	69.00	12.50	
36	Benner-Benner Rd., Miamisburg	T&D-Monitor	69.00	12.50	
37	Blue Jacket	T&D-Supv. Control	138.00	69.00	
38	Blue Jacket-Lake Twp. Logan Co.	T&D-Supv. Control	69.00	12.50	
39	Botkins-1 mi. E. of Botkins	D-Monitor	69.00	12.50	
40	Brookville-N.E. of Brookville	D-Monitor	69.00	12.50	

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
						1
						2
504	1					3
						4
910	1					5
						6
						7
						8
						9
1142	2					10
						11
						12
250	1					13
1920	3					14
900		1				15
640	1					16
100	1					17
						18
						19
						20
1955	2					21
						22
						23
30	1					24
200	1					25
60	2					26
200	1					27
150	1					28
10	1					29
250	1					30
450	1					31
200	1	1				32
30	1					33
19	2					34
11	1					35
60	2					36
200	1					37
23	5					38
19	2					39
33	2					40

Name of Respondent The Dayton Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WHOLLY OWNED SUBSTATIONS (cont'd): (1)				
2	Camden	D-Monitor			
3	Carrollton-W. Carrollton	T&D-Supv. Control	69.00	12.50	
4	Cedarville-Murdock Road, Cedarville	D-Monitor	69.00	12.50	
5	Celina-Celina	T-Monitor	69.00		
6	Centerville-Centerville	T&D-Supv. Control	138.00	12.50	
7	Cisco-N. of Sidney	D-Monitor	69.00	12.50	
8	Clinton-S. of Wilmington	T-Supv. Control	345.00	69.00	
9	Coldwater-S.W. of Coldwater	T&D-Supv. Control	69.00	12.50	
10	Columbus St. Wilmington	D-Monitor	69.00	12.50	
11	Covington-Covington	T&D-Supv. Control	69.00	12.50	
12	Crown-Hoover Ave., Dayton	T-Supv. Control	138.00	69.00	
13	Darby-U.S. 33, Marysville	T&D-Supv. Control	138.00	69.00	
14		T&D-Supv. Control	69.00	12.50	
15	Dayton Mall-Miami Twp., Montgomery County	T&D-Supv. Control	69.00	12.50	
16	Delco-Kettering, Kettering	T&D-Supv. Control	69.00	12.50	
17	Dixie-Dorothy Lane, Kettering	T&D-Monitor	69.00	12.50	
18	Eaker-Eaker St., Dayton	D-Supv. Control	69.00	12.50	
19	Eldean	T&D-Supv. Control	138.00	69.00	
20		T&D-Supv. Control	138.00	12.50	
21	Englewood-Taywood Rd., Englewood	T&D-Monitor	69.00	12.50	
22	Fairborn-Fairborn	T&D-Supv. Control	69.00	12.50	
23	Ft. Recovery-Minster Road, Fort Recovery	D-Monitor	69.00	12.50	
24	Garage Road-Eaton	T&D-Monitor	69.00	12.50	
25	Garage Road-Eaton	T&D-Monitor	69.00	34.50	
26	Germantown-Germantown	D-Monitor	69.00	12.50	
27	Gettysburg-Gettysburg Pittsburg Road	D-Monitor			
28	S. of Gettysburg	D-Monitor	69.00	12.50	
29	Glady Run-Lower Bellbrook Rd., S.W. of Xenia	T&D-Supv. Control	69.00	12.50	
30	Gratis	D-Monitor	69.00	12.50	
31	Greene-Dayton-Xenia Rd., Greene Co.	T-Supv. Control	345.00	138.00	
32		T-Supv. Control	345.00	138.00	
33	Greenfield-Greenfield	T&D-Supv. Control	69.00	12.50	
34	Greenville-Greenville	T&D-Supv. Control	69.00	12.50	
35		T&D-Supv. Control	138.00	69.00	
36	Hempstead-Kettering	T&D-Supv. Control	138.00	69.00	
37		T&D-Supv. Control	69.00	12.50	
38	Honda East Liberty	T-Supv. Control	69.00		
39	Hoover-Hoover Ave., Dayton	D-Supv. Control	69.00	12.50	
40	Huber Heights-Bellefontaine Rd., N.E. of Dayton	T&D-Monitor	69.00	12.50	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
						1
20	2					2
90	3					3
11	1					4
						5
60	2					6
22	1					7
188	1					8
45	2					9
30	1					10
19	2					11
200	1					12
200	1					13
20	2					14
90	3					15
60	7					16
60	2					17
100	2					18
150	1					19
30	1					20
60	2					21
60	2					22
14	2					23
60	2					24
10	1					25
21	2					26
						27
13	2					28
40	2					29
13	1					30
896	2					31
		1				32
20	6					33
70	3					34
150	1					35
200	1					36
90	3					37
						38
83	7					39
60	2					40

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WHOLLY OWNED SUBSTATIONS (cont'd): (1)				
2	O. H. Hutchings-U.S. Rt. 25	T-Attended	12.50	69.00	
3	S. of Miamisburg	T-Attended	138.00	69.00	
4		T-Attended	138.00	69.00	
5	Indian Lake-1 mi. S. of Lakeview	T&D-Supv. Control	69.00	34.50	
6		T&D-Supv. Control	69.00	12.50	
7		T&D-Supv. Control	34.50	12.50	
8	Jackson Center-Jackson Twp., Shelby Co.	D-Monitor	69.00	12.50	
9	Jamestown-Jamestown	T&D-Supv. Control	69.00	12.50	
10	Jeffersonville-Jeffersonville	D-Supv. Control	69.00	12.50	
11	Kettering-Dorothy Lane, Kettering	T&D-Supv. Control	69.00	12.50	
12	Killen-Adams Co.	T-Attended	23.40	345.00	
13	Kings Creek-County Rd. 126-B, N. of Urbana	T&D-Supv. Control	69.00	12.50	
14	Knollwood-Beavercreek	T&D-Supv. Control	138.00	12.50	
15	Kuther Road	D-Monitor	69.00	12.50	
16	Lewisburg	D-Monitor	69.00	12.50	
17	Liberty-Perry Twp., Logan Co.	D-Monitor	69.00	12.50	
18	Logan-N.W. of West Liberty	T&D-Supv. Control	69.00	12.50	
19		T&D-Supv. Control	138.00	69.00	
20	Manning-Miamisburg	T&D-Supv. Control	69.00	12.50	
21	Martinsville-Martinsville	D-Monitor	69.00	12.50	
22	Marysville-SE of Marysville	T&D-Supv. Control	69.00	12.50	
23	McCartyville-McCartyville	D-Monitor	69.00	12.50	
24	Miami-Tipp City, Miami Co.	T-Supv. Control	345.00	138.00	
25	Minster-Minster	T-Supv. Control	138.00	69.00	
26		T-Monitor	69.00		
27	Monument-Dayton	T&D-Supv. Control	138.00	12.50	
28		T&D-Supv. Control	4.16	12.50	
29	Moraine-Dryden Rd., Moraine	T-Supv. Control	69.00		
30	Needmore-Webster St., Dayton	T&D-Monitor	138.00	12.50	
31	New Carlisle-New Carlisle	T&D-Supv. Control	138.00	69.00	
32		T&D-Supv. Control	69.00	12.50	
33	New Lebanon-New Lebanon	D-Monitor	69.00	12.50	
34	New Vienna	D-Supv. Control	69.00	12.50	
35	Normandy-Spring Valley Road at Normandy Lane	D-Supv. Control	138.00	12.50	
36	Northridge-Dayton	D-Supv. Control	69.00	12.50	
37		T&D-Monitor	138.00	12.50	
38	Overlook-Smithville Road, Dayton	T&D-Supv. Control	138.00	12.50	
39		T&D-Supv. Control	69.00	12.50	
40		T&D-Supv. Control	138.00	69.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
						1
490	13					2
400	2					3
		1				4
10	1					5
20	1					6
6	3					7
21	2					8
14	2					9
36	3					10
90	3					11
675	1					12
50	2					13
90	3					14
30	1					15
26	4					16
13	2					17
16	4					18
150	1					19
42	4					20
13	2					21
60	2					22
13	2					23
450	1					24
200	1					25
						26
101	3					27
18	1					28
						29
75	2					30
150	1					31
52	2					32
19	6					33
20	1					34
30	1					35
30	1					36
60	2					37
45	1					38
67	6					39
200	1					40

Name of Respondent The Dayton Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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SUBSTATIONS

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WHOLLY OWNED SUBSTATIONS (cont'd): (1)				
2	Peters Rd.-Peters Road, Troy	T&D-Monitor			
3	Phoneton-Shroyer Rd. Huber Hts.	T&D-Monitor	69.00	12.50	
4		T&D-Supv. Control	69.00	4.16	
5	Piqua Sub 3-Piqua	T-Supv. Control	69.00	12.50	
6	Piqua Sub 4-Piqua	T-Supv. Control	69.00		
7	Piqua Sub 5-Piqua	T-Supv. Control	69.00		
8	Quincy-W. of Quincy	D-Monitor	138.00	12.50	
9	Robinson, S.E. of Washington C.H.	D-Monitor	69.00	12.50	
10	Rockford (New)-W. of Rockford	T&D-Monitor	69.00	12.50	
11		T&D-Monitor	69.00	34.50	
12	Sabina-Sabina	D-Monitor	69.00	12.50	
13	St. Marys-St. Marys Twp., Auglaize Co.	T&D-Supv. Control	69.00	12.50	
14	Salem-Salem Ave., Dayton	T&D-Monitor	69.00	12.50	
15	Shelby-NE of Sidney	T-Supv. Control	345.00	138.00	
16	Shiloh-Elderberry Ave., Dayton	T&D-Supv. Control	69.00	12.50	
17	Sidney-Campbell Rd., Sidney	T&D-Supv. Control	138.00	69.00	
18		T&D-Supv. Control	69.00	12.50	
19		T&D-Supv. Control	4.16	12.50	
20		T&D-Supv. Control	69.00	12.50	
21	South Charleston-South Charleston	D-Monitor	69.00	12.50	
22	Southwestern-Fairborn	T&D Supv. Control	69.00	12.50	
23	Springcreek Springcreek-NE of Piqua	D-Monitor	138.00	12.50	
24	Staunton-Miami Co.	T&D-Supv. Control	138.00	69.00	
25		T&D-Supv. Control	69.00	12.50	
26	Stillwater-Dayton	T&D-Monitor	69.00	12.50	
27	Sugarcreek-S. of Bellbrook	T-Supv. Control	345.00	138.00	
28	TAIT-C.T.	T-Supv. Control	138.00	69.00	
29	TAIT-C.T.	T&D-Supv. Control	4.16	12.50	
30	TAIT-Dayton	T&D-Supv. Control	69.00	12.50	
31	Tipp City-Tipp City	D-Monitor	69.00	12.50	
32	Treaty	D-Monitor	69.00	12.50	
33	Trebein-Trebein	T&D-Supv. Control	138.00	69.00	
34		T&D-Supv. Control	69.00	12.50	
35	Troy-Troy	T&D-Supv. Control	69.00	12.50	
36	Urbana (New)-W. of Urbana	T&D-Supv. Control	138.00	69.00	
37		T&D-Supv. Control	69.00	34.50	
38		T&D-Supv. Control	69.00	12.50	
39		T&D-Supv. Control	69.00	34.50	
40	Vandalia-Engle Rd., Vandalia	T&D-Supv. Control	69.00	12.50	

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
						1
60	2					2
11	2					3
60	2					4
						5
						6
						7
13	1					8
30	1					9
11	1					10
10	1					11
14	2					12
11	1					13
60	2					14
448	1					15
60	2					16
200	1					17
60	3					18
18	1					19
		1				20
22	1					21
22	1					22
11	1					23
200	1					24
11	1					25
60	2					26
898	2					27
300	3					28
12	1					29
90	3					30
11	1					31
30	1					32
200	1					33
40	2					34
45	2					35
150	1					36
10	1					37
25	2					38
		1				39
70	3					40

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WHOLLY OWNED SUBSTATIONS (cont'd): (1)				
2	Washington-Wash. C.H.	T&D-Supv. Control	69.00	12.50	
3	Waynesville-Waynesville Bellbrook Rd., Wayneville	D-Monitor	69.00	12.50	
4	Webb Road	D-Monitor	69.00	12.50	
5	Webster-Dayton	T&D-Supv. Control	69.00	12.50	
6		T&D-Supv. Control	138.00	69.00	
7		T&D-Supv. Control	69.00	7.20	
8	West Manchester-West Manchester	T&D-Supv. Control	69.00	12.50	
9	West Milton-S.W. of West Milton	T&D-Supv. Control	345.00	138.00	
10		T&D-Supv. Control	138.00	69.00	
11		T&D-Supv. Control	69.00	12.50	
12	Wilmington-Wilmington	T&D-Supv. Control	69.00	12.50	
13	Wyandot-Wyandot Street, Dayton	D-Supv. Control	138.00	12.50	
14	Xenia-Xenia	T&D-Supv. Control	69.00	12.50	
15	Yankee-S.W. of Centerville	T-Supv. Control	12.50	69.00	
16	Yellow Springs-Miami Twp., Greene Co.	D-Monitor	69.00	12.50	
17	23 subs-less than 10 MVa (11)	T&D-Supv. Control	138.00	2.40	
18		D-Monitor			
19					
20					
21					
22					
23					
24					
25					
26					
27					
28	TOTAL WHOLLY OWNED SUBSTATIONS		19299.98	7211.42	13.80
29					
30	TOTAL WHOLLY OWNED AND RESPONDENT'S SHARE OF				
31	COMMONLY OWNED SUBSTATIONS				
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent The Dayton Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
						1
40	2					2
20	2					3
20	1					4
115	9					5
150	1					6
		1				7
19	2					8
450	1					9
200	1					10
40	2					11
40	2					12
112	2					13
39	2					14
159	2					15
20	2					16
112	42					17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
22112	328	7				28
						29
						30
16671						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent The Dayton Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Summary of Commonly Owned Substations by Function:				
2	Attended-T				
3	Supervisory Control-T				
4	Monitor-T				
5					
6	Total				
7					
8	Respondent's Equivalent Share of Commonly				
9	Owned Substations				
10					
11					
12					
13	Summary of Wholly Owned Substations by Function:				
14	T-Attended				
15	D-Unattended				
16	T-Supv. Control				
17	T&D-Supv. Control				
18	T&D-Monitor				
19	D-Supv. Control				
20	D-Monitor				
21	Total of Wholly Owned Substations				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent The Dayton Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
5411						2
350						3
2560						4
						5
24992						6
						7
						8
2890						9
						10
						11
						12
						13
1565	19	1				14
3	6					15
4839	18	2				16
5650	152	3				17
657	25					18
441	18					19
636	81					20
16681	319	6				21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent The Dayton Power and Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
426.5	18	a

SUBSTATIONS (cont'd)

FOOTNOTE DATA

- (1) Located in Ohio.
- (2) Certain equipment at this substation is owned by The Cincinnati Gas and Electric Company (CG&E), Columbus Southern Power Company (CSP) and the Respondent with undivided ownership of 30%, 35%, and 35%, respectively. Expenses are shared on the basis of percent of ownership. The co-owners are not associated companies.
- (3) Certain equipment at this substation is owned by CG&E, CSP, and the Respondent with undivided ownership of 33-1/3%, 33-1/3% and 33-1/3%, respectively. Expenses are shared on the basis of percent of ownership.
- (4) Maximum rating at 65 degrees Celsius. The maximum rating at 55 degrees Celsius is 450,000 KVA. This footnote refers to page 427 column (f) line 3.
- (5) Certain equipment at this substation is owned by CG&E and the Respondent with undivided ownership of 50% and 50%, respectively. Expenses are shared on the basis of percent of ownership.
- (6) This station is owned by CG&E, CSP and the Respondent with undivided ownership of 30%, 35%, and 35%, respectively. Expenses are shared on the basis of percent of ownership.
- (7) Certain equipment at this substation is owned by CG&E, CSP and the Respondent with undivided ownership of 40.3%, 29.0%, and 30.7%, respectively. Expenses are shared on the basis of percent of ownership.
- (8) This station is owned by CG&E, CSP and the Respondent with undivided ownership of 33-1/3%, 33-1/3%, and 33-1/3%, respectively. Expenses are shared on the basis of percent of ownership.
- (9) Certain equipment at this substation is owned by CG&E, CSP and the Respondent with undivided ownership of 28%, 36%, and 36%, respectively. Expenses are shared on the basis of percent of ownership.
- (10) This station is owned by CG&E, CSP and the Respondent with undivided ownership of 28%, 36%, and 36%, respectively. Expenses are shared on the basis of percent of ownership.
- (11) Voltages shown reflect the highest and lowest voltages in the substations groups and not necessarily within an individual substation.
- (12) Certain equipment at this substation is owned by CG&E, CSP and the Respondent with undivided ownership of 38.5%, 20.2%, and 41.3%, respectively. Expenses are shared on the basis of percent of ownership.
- (13) Certain equipment at this substation is owned by CG&E and the Respondent with undivided ownership of 55% and 45%, respectively. Expenses are shared on the basis of percent of ownership.

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total capacity (in (MVA) (d)
1	Number at Beginning of Year	480,051	152,494	8,683
2	Additions During Year			
3	Purchases	15,116	5,311	302
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	15,116	5,311	302
6	Reductions During Year			
7	Retirements	5,033	792	45
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)	5,033	792	45
10	Number at End of Year (Lines 1 + 5 - 9)	490,134	157,013	8,940
11	In Stock	3,269	2,498	142
12	Locked Meters on Customers' Premises	7,102		
13	Inactive Transformers on System			
14	In Customers' Use	479,763	154,515	8,798
15	In Company's Use			
16	TOTAL End of Year (Total 11 to 15. This should equal line 10)	490,134	157,013	8,940

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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ENVIRONMENTAL PROTECTION FACILITIES

- For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, Liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
- Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available. Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the costs of tall smokestacks, underground Lines, and landscaped substations. Explain such costs in a footnote.
- In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.
- Report all costs under the major classifications provided below and include, as a minimum, the items Listed-hereunder:

<p>A. Air pollution control facilities:</p> <ol style="list-style-type: none"> Scrubbers, precipitators, tall smokestacks, etc. Changes necessary to accommodate use of environmentally clean fuels such as Low ash or low sulfur fuels including storage and handling equipment Monitoring equipment Other. <p>B. Water pollution control facilities:</p> <ol style="list-style-type: none"> Cooling towers, ponds, piping, pumps, etc. Waste water treatment equipment Sanitary waste disposal equipment Oil interceptors Sediment control facilities Monitoring equipment Other. <p>C. Solid waste disposal costs:</p> <ol style="list-style-type: none"> Ash handling and disposal equipment Land Settling ponds Other. 	<p>D. Noise abatement equipment:</p> <ol style="list-style-type: none"> Structures mufflers Sound proofing equipment Monitoring equipment Other. <p>E. Esthetic costs:</p> <ol style="list-style-type: none"> Architectural costs Towers Underground lines Landscaping Other. <p>F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.</p> <p>G. Miscellaneous:</p> <ol style="list-style-type: none"> Preparation of environmental reports Fish and wildlife plants included in Accounts 330, 331, 332, and 335. Parks and related facilities Other.
--	--
- In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
- Report construction work in progress relating to environmental facilities at Line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities	8,299,878	530,386		295,878,748	295,878,748
2	Water Pollution Control Facilities	658,040	908,807		73,663,495	73,663,495
3	Solid Waste Disposal Costs	1,845,947	176,196		75,493,408	75,493,408
4	Noise Abatement Equipment				901,577	900,844
5	Esthetic Costs				249,682	
6	Additional Plant Capacity				42,651,817	
7	Miscellaneous (Identify significant)				98,085	94,818
8	TOTAL (Total of lines 1 thru 7)	10,803,865	1,615,389		488,936,812	446,031,313
9	Construction Work in Progress	500,889		-541,480	3,199,436	3,198,716

Name of Respondent The Dayton Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
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ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on Page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under Item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under Item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under Item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation		
2	Labor, Maint, Mtrls, & Supplies Cost Related to Env Fac & Programs	17,152,440	15,525,298
3	Fuel Related Costs	3,648,451	3,249,103
4	Operation of Facilities		
5	Fly Ash and Sulfur Sludge Removal	3,507,816	660,359
6	Difference in Cost of Environmentally Clean Fuels	10,405,202	10,197,703
7	Replacement Power Costs	6,236,875	3,269,937
8	Taxes and Fees	5,575,063	
9	Administrative and General	972,000	
10	Other (Identify significant)	1,448,848	270,138
11	TOTAL	401,246	401,246
		49,347,941	33,573,784

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THE PUBLIC UTILITIES COMMISSION
OF OHIO
SUPPLEMENT

SCHEDULE: 8

GAS UTILITY PLANT IN SERVICE - ACCOUNT 101 AND ACCOUNT 106

	Account (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance End of Year (f)
	Intangible Plant					
301	Organization					
302	Franchise and Consents					
303	Miscellaneous Intangible Plant	0	0	0	0	0
	Total Intangible Plant	0	0	0	0	0
	Production Plant					
	Natural Gas Production and Gathering Plant					
325.1	Producing Lands					
325.2	Producing Leaseholds					
325.3	Gas Rights					
325.4	Rights-of-Way					
325.5	Other Land and Land Rights					
326	Gas Well Structures					
327	Field Compressor Station Structures					
328	Field Meas. & Reg. Sta. Structures					
329	Other Structures					
330	Producing Gas Wells-Well Construction					
331	Producing Gas Wells-Well Equipment					
332	Field Lines					
333	Field Compressor Station Equipment					
334	Field Meas. & Reg. Sta. Equipment					
335	Drilling and Cleaning Equipment					
336	Purification Equipment					
337	Other Equipment					
338	Unsuccessful Exploration & Devel. Costs					
	Total Production and Gathering Plant	0	0	0	0	0
	Products Extraction Plant					
340	Land and Land Rights					
341	Structures and Improvements					

* Major Only

SCHEDULE: 8

GAS UTILITY PLANT IN SERVICE - ACCOUNT 101 AND ACCOUNT 106						
	Account (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance End of Year (f)
342	Extraction and Refining Equipment					
343	Pipe Lines					
344	Extracted Products Storage Equipment					
345	Compressor Equipment					
346	Gas Meas. & Reg. Equipment					
	Total Products Extraction Plant	0	0	0	0	0
	Total Nat. Gas Production Plant	0	0	0	0	0
	Mfd. Gas Prod. Plt.-Submit Suppl. State					
	Total Production Plant	0	0	0	0	0
	Nat. Gas Stor. & Proc. Plant Under. Stor. Plnt					
350.1	Land					
350.2	Rights-of-Way					
351	Structures and Improvements					
352	Wells					
352.1	Storage Leaseholds and Rights					
352.2	Reservoirs					
352.3	Non-recoverable Natural Gas					
353	Lines					
354	Compressor Station Equipment					
355	Measuring and Reg. Equipment					
356	Purification Equipment					
357	Other Equipment					
	Total Underground Storage Plant	0	0	0	0	0
	Other Storage Plant					
360	Land and Land Rights					
361	Structures and Improvements					
362	Gas Holders					
363	Purification Equipment*					
363.1	Liquefaction Equipment*					

* Major Only

SCHEDULE: 8

GAS UTILITY PLANT IN SERVICE - ACCOUNT 101 AND ACCOUNT 106						
	Account (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance End of Year (f)
363.2	Vaporizing Equipment*					
363.3	Compressor Equipment*					
363.4	Meas. and Reg. Equipment*					
363.5	Other Equipment					
	Total Other Storage Plant	0	0	0	0	0
	Liquefied Petroleum Gas					
	Production Plant					
304.1	Land	46,246			(46,246)	0
305.1	Structures and Improvements	671,192	41,887	193,363	(519,716)	0
311.1	Equipment	2,731,522	454,961	661,830	(2,524,653)	0
	Storage Plant					
304.2	Land	10,237			(10,237)	0
304.3	Rights-of-Way	161,303			(161,303)	0
305.2	Structures and Improvements	885,118			(885,118)	0
311.2.	Lines and Equipment	1,327,662	(20,846)		(1,306,816)	0
	Total Liquefied Petroleum Gas Production Plant	5,833,280	476,002	855,193	(5,454,089)	0
	Transmission Plant					
365.1	Land and Land Rights					
365.2	Rights-of-Way					
366	Structures and Improvements					
367	Mains					
368	Compressor Station Equipment					
369	Measuring and Reg. Sta. Equipment					
370	Communication Equipment					
371	Other Equipment					
	Total Transmission Plant	0	0	0	0	0

* Major Only

SCHEDULE: 8

GAS UTILITY PLANT IN SERVICE - ACCOUNT 101 AND ACCOUNT 106						
	Account (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance End of Year (f)
	Distribution Plant					
374	Land and Land Rights	4,085,760	209,455		(482,580)	3,812,635
375	Structures and Improvements	769,397	0	669	(36,577)	732,151
376	Mains	165,519,386	4,087,587	90,702	(2,619,877)	166,896,394
377	Compressor Station Equipment					
378	Meas. and Reg. Sta. Equip.-General	10,390,092	(504,519)	15,382	(247,879)	9,622,312
379	Meas. and Reg. Sta. Equip.-City Gate	1,937,040	(43,543)			1,893,497
380	Services	76,909,285	2,320,747	9,213		79,220,819
381	Meters	21,689,017	1,215,029	231,756		22,672,290
382	Meter Installations	3,731,723	172,488			3,904,211
383	House Regulators	3,763,765	189,757	379		3,953,143
384	House Reg. Installations	823,378				823,378
385	Industrial Meas. and Reg. Sta. Equip.	51,886				51,886
386	Other Prop. on Customers' Premises					
387	Other Equip.					
	Total Distribution Plant	289,670,729	7,647,001	348,101	(3,386,913)	293,582,716
	General Plant					
389	Land and Land Rights					
390	Structures and Improvements					
391	Office Furniture and Equipment					
392	Transportation Equipment					
393	Stores Equipment					
394	Tools, Shop and Garage Equipment					
395	Laboratory Equipment					
396	Power Operated Equipment					
397	Communication Equipment					
398	Miscellaneous Equipment					
399	Other Tangible Property					
	Total General Plant	0	0	0	0	0
	Total Utility Plant in Service	295,504,009	8,123,003	1,203,294	(8,841,002)	293,582,716

* Major Only

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

Account (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d) = (b) + (c)	Book Cost of Plant Retired (e)	Cost of Removal (f)
Production Plant					
L.P. Gas Production and Storage Plant					
304.3 Storage Plant Land Rights					
305.1 Production Plant Struct. & Improv.					
305.2 Storage Plant Struct. & Improv.					
311.1 Production Plant Equipment					
311.2 Storage Plant Equipment					
311.3 Storage Plant Lines					
Total L.P. Gas Production and Storage Plant	(5,259,775)		(135,235)	855,193	0
Products Extraction Plant					
341 Structures and Improvements					
342 Extraction and Refining Equipment					
343 Pipe Lines					
344 Extracted Products Storage Equipment					
345 Compressor Equipment					
346 Gas Meas. & Reg. Equipment					
347 Other Equipment					
Total Products Extraction Plant	0		0	0	0
Total Nat. Gas Production Plant	0		0	0	0
Mfd. Gas Prod. Plt.-Submit Suppl. State.					
Total Production Plant	0		0	0	0

* Major Only
+ Non Major Only

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

Account (a)	Salvage (g)	Other Additions or Deductions		Balance End of Year (j) = (b) + (d) - (e) - (f) + (g) + (h) - (i)
		Credit (h)	Debit (i)	
Production Plant				
L.P. Gas Production and Storage Plant				
304.3 Storage Plant Land Rights				
305.1 Production Plant Struct. & Improv.				
305.2 Storage Plant Struct. & Improv.				
311.1 Production Plant Equipment				
311.2 Storage Plant Equipment				
311.3 Storage Plant Lines				
Total L.P. Gas Production and Storage Plant	0	0	4,539,718	(99)
Products Extraction Plant				
341 Structures and Improvements				
342 Extraction and Refining Equipment				
343 Pipe Lines				
344 Extracted Products Storage Equipment				
345 Compressor Equipment				
346 Gas Meas. & Reg. Equipment				
347 Other Equipment				
Total Products Extraction Plant	0	0	0	0
Total Nat. Gas Production Plant	0	0	0	0
Mfd. Gas Prod. Pnt.-Submit Suppl. State.				
Total Production Plant	0	0	0	0

* Major Only
+ Non Major Only

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

	Account (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d) = (b) + (c)	Book Cost of Plant Retired (e)	Cost of Removal (f)
	351 Nat. Gas Stor. & Proc. Pnt Under. Stor. Pnt					
	352 Structures and Improvements					
	352.1 Wells					
	352.1 Storage Leaseholds and Rights					
	352.2 Reservoirs					
	352.3 Non-Recoverable Natural Gas					
	353 Lines					
	354 Compressor Station Equipment					
	355 Measuring and Reg. Equipment					
	356 Purification Equipment					
	357 Other Equipment					
	Total Underground Storage Plant	0		0	0	0
	Other Storage Plant					
	361 Structures and Improvements					
	362 Gas Holders					
	363 Purification Equipment*					
	363.1 Liquefaction Equipment*					
	363.2 Vaporizing Equipment*					
	363.3 Compressor Equipment					
	363.4 Meas. and Reg. Equipment*					
	363.5 Other Equipment					
	Total Other Storage Plant	0		0	0	0
	Base Load Liquefied Natural Gas					
	Terminating and Processing Plant					
	364.2 Structures and Improvements*					
	364.3 LNG Processing Terminal Equipment*					
	364.4 LNG Transportation Equipment*					

* Major Only
+ Non Major Only

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)					
	Account (a)	Salvage (g)	Other Additions or Deductions		Balance End of Year (j) = (b) + (d) - (e) - (f) + (g) + (h) - (i)
			Credit (h)	Debit (i)	
	Nat. Gas Stor. & Proc. Plnt Under. Stor. Plnt				
351	Structures and Improvements				
352	Wells				
352.1	Storage Leaseholds and Rights				
352.2	Reservoirs				
352.3	Non-Recoverable Natural Gas				
353	Lines				
354	Compressor Station Equipment				
355	Measuring and Reg. Equipment				
356	Purification Equipment				
357	Other Equipment				
	Total Underground Storage Plant	0	0	0	0
	Other Storage Plant				
361	Structures and Improvements				
362	Gas Holders				
363	Purification Equipment*				
363.1	Liquefaction Equipment*				
363.2	Vaporizing Equipment*				
363.3	Compressor Equipment				
363.4	Meas. and Reg. Equipment*				
363.5	Other Equipment				
	Total Other Storage Plant	0	0	0	0
	Base Load Liquefied Natural Gas				
	Terminating and Processing Plant				
364.2	Structures and Improvements*				
364.3	LNG Processing Terminal Equipment*				
364.4	LNG Transportation Equipment*				

* Major Only
+ Non Major Only

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)						
Account (e)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d) = (b) + (c)	Book Cost of Plant Retired (e)	Cost of Removal (f)	
364.5 Measuring and Regulating Equipment*						
364.6 Compressor Station Equipment*						
364.7 Communications Equipment*						
364.8 Other Equipment*						
Total Base Load Liquefied Natural Gas, Term. and Processing Plant	0		0	0	0	
Total Nat. Gas Storage and Proc. Plant	0		0	0	0	
Transmission Plant						
365.1 Land and Land Rights						
365.2 Rights-of-Way						
366 Structures and Improvements						
367 Mains						
368 Compressor Station Equipment						
369 Measuring and Reg. Sta. Equipment						
370 Communication Equipment						
371 Other Equipment						
Total Transmission Plant	0		0	0	0	
Distribution Plant						
374 Land and Land Rights						
375 Structures and Improvements						
376 Mains						
377 Compressor Station Equipment						
378 Meas. and Reg. Sta. Equip.-General						
379 Meas. and Reg. Sta. Equip.-City Gate						
380 Services						
381 Meters						

* Major Only
+ Non Major Only

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)					
Account (a)	Salvage (g)	Other Additions or Deductions		Balance End of Year (j) = (b) + (d) - (e) - (f) + (g) + (h) - (i)	
		Credit (h)	Debit (i)		
364.5 Measuring and Regulating Equipment*					
364.6 Compressor Station Equipment*					
364.7 Communications Equipment*					
364.8 Other Equipment*					
Total Base Load Liquefied Natural Gas, Term. and Processing Plant	0	0	0	0	
Total Nat. Gas Storage and Proc. Plant	0	0	0	0	
Transmission Plant					
365.1 Land and Land Rights					
365.2 Rights-of-Way					
366 Structures and Improvements					
367 Mains					
368 Compressor Station Equipment					
369 Measuring and Reg. Sta. Equipment					
370 Communication Equipment					
371 Other Equipment					
Total Transmission Plant	0	0	0	0	
Distribution Plant					
374 Land and Land Rights					
375 Structures and Improvements					
376 Mains					
377 Compressor Station Equipment					
378 Meas. and Reg. Sta. Equip.-General					
379 Meas. and Reg. Sta. Equip.-City Gate					
380 Services					
381 Meters					

* Major Only
+ Non Major Only

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)						
Account (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d) = (b) + (c)	Book Cost of Plant Retired (e)	Cost of Removal (f)	
382 Meter Installations						
383 House Regulators						
384 House Reg. Installations						
385 Industrial Meas. and Reg. Sta. Equipment						
386 Other Prop. on Customers' Premises						
387 Other Equipment						
Total Distribution Plant	(113,333,152)		(7,361,005)	348,101	165,638	
General Plant						
390 Structures and Improvements						
391 Office Furniture and Equipment						
392 Transportation Equipment						
393 Stores Equipment						
394 Tools, Shop and Garage Equipment						
395 Laboratory Equipment						
396 Power Operated Equipment						
397 Communication Equipment						
398 Miscellaneous Equipment						
399 Other Tangible Property						
Total General Plant	0		0	0	0	
Total Gas Plant	(118,592,927)		(7,496,240)	1,203,294	165,638	
Plant Held for Future Use	0		0	0	0	
Gas Plant Ld. to Others	0		0	0	0	
Total Accum. Provision	(118,592,927)		(7,496,240)	1,203,294	165,638	

* Major Only
+ Non Major Only

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)						
Account (a)	Salvage (g)	Other Additions or Deductions		Debit (f)	Balance End of Year (j) = (b) + (d) - (e) - (f) + (g) + (h) - (i)	
		Credit (h)				
382 Meter Installations						
383 House Regulators						
384 House Reg. Installations						
385 Industrial Meas. and Reg. Sta. Equipment						
386 Other Prop. on Customers' Premises						
387 Other Equipment						
Total Distribution Plant	(17,018)	(13,917)		90,830	(120,120,523)	
General Plant						
390 Structures and Improvements						
391 Office Furniture and Equipment						
392 Transportation Equipment						
393 Stores Equipment						
394 Tools, Shop and Garage Equipment						
395 Laboratory Equipment						
396 Power Operated Equipment						
397 Communication Equipment						
398 Miscellaneous Equipment						
399 Other Tangible Property						
Total General Plant	0	0		0	0	
Total Gas Plant	(17,018)	(13,917)		4,630,548	(120,120,622)	
Plant Held for Future Use	0	0		0	0	
Gas Plant Lsd. to Others	0	0		0	0	
Total Accum. Provision	(17,018)	(13,917)		4,630,548	(120,120,622)	

* Major Only
+ Non Major Only

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SCHEDULE: 24

GAS OPERATING REVENUES					
Account No.	Account Title	Cubic Feet Sold Ohio	Thousand Cubic Feet Oh & Entire Sys.	Revenues Ohio	Revenues Oh & Entire Sys.
	Gas Service Revenues				
480	Residential Sales		24,877,045		138,802,249
481	Commercial & Industrial Sales				
	Small (or Comm.)		7,432,962		38,243,473
	Large (or Indus.)		1,915,753		9,291,005
482	Other Sales to Public Authorities		1,698,517		8,229,891
484	Interdepartmental Sales		400,861		2,783,246
	Total Sales to Ultimate Consumers		36,325,138		197,349,864
483	Sales for Resale		-		-
	Total Nat. Gas Service Revenues		36,325,138		197,349,864
	Revenues from Manufactured Gas		-		-
	Total Gas Service Revenues		36,325,138		197,349,864
	Other Operating Revenues				
485	Intracompany Transfers		-		-
487	Forfeited Discounts		-		1,215,674
488	Miscellaneous Service Revenues		-		78,837
489	Revenue from Trans. of Gas of Others		-		11,515,172
490	Sales of Prod. Extracted from Nat. Gas		-		-
491	Rev. from Nat. Gas Processed by Others		-		-
492	Incidental Gasoline and Oil Sales		-		-
493	Rent from Gas Property		-		-
494	Interdepartmental Rents		-		-
495	Other Gas Revenues		-		3,830,001
	Total Other Operating Revenues		-		16,639,684
	Total Gas Operating Revenues		36,325,138		213,989,548
	Provision for Rate Refunds		(-)	(-)	(-)
496	Total Gas Operating Rev. Net of Prov. for Ref.		36,325,138		213,989,548

SCHEDULE: 25 MAJOR (Page 1 of 8)

GAS OPERATING EXPENSE ACCOUNTS			
Account No.	Account Title	Ohio	Ohio and Entire System
	Natural Gas Production		
	Manufactured Gas Production Operation		
710	Operation Supv. & Eng.		
	Total Supervision and Engineering		-
	Production Labor & Expenses		
712	Other Power Expenses		
717	Liquefied Petroleum Gas Expenses		46,110
	Total Production Labor & Expenses		9,701
			55,811
	Gas Fuels		
723	Fuel for Liquefied Petroleum Gas Process		
	Total Gas Fuels		16,903
			16,903
	Gas Raw Materials		
728	Liquefied Petroleum Gas		16,176
735	Miscellaneous Production Expenses		10,431
736	Rents		0
	Total Gas Raw Materials		26,607
	Total Operation		99,321
	Maintenance		
740	Maintenance Supv. & Eng.		0
741	Maintenance of Structures and Improvements		25,241
742	Maintenance of Production Equipment		49,244
	Total Maintenance		74,485
	Total Manufactured Gas Production Expenses		173,806

SCHEDULE: 25 MAJOR (Page 2 of 8)

GAS OPERATING EXPENSE ACCOUNTS			
Account No.	Account Title	Ohio	Ohio and Entire System
	Production Expenses		
	Manufactured Gas Production		
	Manufactured Gas Prod. (Submit Suppl. State.)		
	Natural Gas Production		
	Natural Gas Production and Gathering Operation		
750	Operation Supv. & Eng.		-
751	Production Maps and Records		-
752	Gas Wells Exp.		-
753	Field Lines Exp.		-
754	Field Compress. Sta. Exp.		-
755	Field Compress. Sta. Fuel & Pwr.		-
756	Field Meas. & Reg. Sta. Exp.		-
757	Purification Exp.		-
758	Gas Well Royalties		-
759	Other Expenses		-
760	Rents		-
	Total Operation		-
	Maintenance		
761	Maint. Supv. & Eng.		-
762	Maint. of Struct. & Improve.		-
763	Maint. of Prod. Gas Wells		-
764	Maint. of Field Lines		-
765	Maint. of Field Compress. Sta. Equip.		-
766	Maint. of Field Meas. & Reg. Sta. Equip.		-
767	Maint. of Purification Equip.		-
768	Maint. of Drilling & Cleaning Equip.		-
769	Maint. of Other Equip.		-
	Total Maintenance		-
	Total Natural Gas Production and Gathering		-
	Products Extraction Operation		
770	Oper. Supv. & Eng.		-
771	Oper. Labor		-
772	Gas Shrinkage		-
773	Fuel		-
774	Power		-
775	Materials		-
776	Oper. Supplies & Exp.		-
777	Gas Process. by Others		-
778	Royalties on Products Extracted		-
779	Marketing Exp.		-

SCHEDULE: 25 MAJOR (Page 3 of 8)

GAS OPERATING EXPENSE ACCOUNTS			
Account No.	Account Title	Ohio	Ohio and Entire System
780	Products Purchased for Resale		
781	Variation in Products Inventory		-
782	Extracted Prod. Used by the Utility-Cr.		-
783	Rents		-
	Total Operation		-
	Maintenance		
784	Maint. Supv. & Eng.		-
785	Maint. of Structures & Improvements		-
786	Maint. of Extraction & Refining Equip.		-
787	Maint. of Pipe Lines		-
788	Maint. of Extracted Products Storage Equip.		-
789	Maint. of Compress. Equip.		-
790	Maint. of Gas Meas. & Reg. Equip.		-
791	Maint. of Other Equip.		-
	Total Maintenance		-
	Total Products Extraction		-
	Exploration and Development Operation		
795	Delay Rents		-
796	Nonprod. Well Drilling		-
797	Abandoned Leases		-
798	Other Exploration		-
	Total Exploration and Development		-
	Other Gas Supply Expenses Operation		
800	Nat. Gas Well Head Purchases		-
800.1	Nat. Gas Well Head Purchases, Intracompany Trans.		-
801	Nat. Gas Field Line Purchases		-
802	Nat. Gas Gasoline Plant Outlet Purchases		-
803	Nat. Gas Transmission Line Purchases		-
804	Nat. Gas City Gate Purchases		-
804.1	Liquefied Nat. Gas Purchases		118,453,383
805	Other Gas Purchases		-
805.1	Purchased Gas Cost Adjust.		-
805.2	Incremental Gas Cost Adjust.		10,745,034
	Total Purchased Gas		-
806	Exchange Gas		129,198,417
807.1	Well Exp.-Purchased Gas		-
807.2	Oper. of Purchased Gas Meas. Sta.		-
807.3	Maint. of Purchased Gas Meas. Sta.		-
807.4	Purchased Gas Calculations Exp.		-

SCHEDULE: 25 MAJOR (Page 4 of 8)

GAS OPERATING EXPENSE ACCOUNTS			
Account No.	Account Title	Ohio	Ohio and Entire System
807.5	Other Purchased Gas Exp.		-
	Total Purchased Gas Expenses		-
808.1	Gas Withdrawn from Storage-Debit		-
808.2	Gas Delivered to Storage-Cr.		-
809.1	Withdrawals of Liqu. Nat. Gas for Process.-Debit		-
809.2	Deliveries of Nat. Gas for Process.-Cr.		-
	Gas Used in Utility Operations-Cr.		-
810	Gas Used for Compress. Sta. Fuel-Cr.		-
811	Gas Used for Prod. Extract.-Cr.		-
812	Gas Used for Other Utility Oper.-Cr.		-
812.1	Gas Used in Util. Oper.-Cr.		-
813	Other Gas Supply Expenses		-
	Total Other Gas Supply Exp.		129,198,417
	Total Production Exp.		129,372,223
	Nat. Gas Storage, Terminating and Processing Exp.		
	Underground Storage Exp. Operation		
814	Oper. Supv. & Eng.		-
815	Maps and Records		-
816	Wells Exp.		-
817	Lines Exp.		-
818	Compress. Sta. Exp.		-
819	Compress. Sta. Fuel & Power		-
820	Meas. & Reg. Sta. Exp.		-
821	Purification Exp.		-
822	Exploration and Develop.		-
823	Gas Losses		-
824	Other Exp.		-
825	Storage Well Royalties		-
826	Rents		-
	Total Operation		-
	Maintenance		
830	Maint. Supv. & Eng.		-
831	Maint. of Structures & Improve.		-
832	Maint. of Reservoirs & Wells		-
833	Maint. of Lines		-
834	Maint. of Compress. Sta. Equip.		-
835	Maint. of Meas. & Reg. Sta. Equip.		-
836	Maint. of Purification Equip.		-
837	Maint. of Other Equip.		-
839	Maint. of Local Stor. Plant		-

SCHEDULE: 25 MAJOR (Page 5 of 8)

GAS OPERATING EXPENSE ACCOUNTS			
Account No.	Account Title	Ohio	Ohio and Entire System
	Total Maintenance		-
	Total Underground Storage Exp.		-
	Other Storage Expenses Operation		
840	Oper. Supv. & Eng.		-
841	Oper. Labor & Exp.		-
842	Rents		-
842.1	Fuel		-
842.2	Power		-
842.3	Gas Losses		-
	Total Operation		-
	Maintenance		
843.1	Maint. Supv. & Eng.		-
843.2	Maint. of Structures & Improve.		-
843.3	Maint. of Gas Holders		-
843.4	Maint. of Purification Equip.		-
843.5	Maint. of Liquefaction Equip.		-
843.6	Maint. of Vaporizing Equip.		-
843.7	Maint. of Compress. Equip.		-
843.8	Maint. of Meas. & Reg. Equip.		-
843.9	Maint. of Other Equip.		-
	Total Maintenance		-
	Total Other Storage Exp.		-
	Liquefied Nat. Gas Terminaling & Process. Exp. Operation		
844.1	Oper. Supv. & Eng.		-
844.2	LNG Process. Terminal Labor & Exp.		-
844.3	Liquefaction Process. Labor & Exp.		-
844.4	Liquefaction Trans. Labor & Exp.		-
844.5	Meas. & Reg. Labor & Exp.		-
844.6	Compress. Sta. Labor & Exp.		-
844.7	Communication System Exp.		-
844.8	System Control & Load Dispatch.		-
845.1	Fuel		-
845.2	Power		-
845.3	Rents		-
845.5	Wharfage Receipts - Cr.		-
845.6	Process. Liquefied or Vapor. Gas by Others		-
846.1	Gas Losses		-
846.2	Other exp.		-
	Total Operation		-

SCHEDULE: 25 MAJOR (Page 6 of 8)

GAS OPERATING EXPENSE ACCOUNTS			
Account No.	Account Title	Ohio	Ohio and Entire System
Maintenance			
847.1	Maint. Supv. & Eng.		-
847.2	Maint. of Structures & Improve.		-
847.3	Maint. of LNG Process. Terminal Equip.		-
847.4	Maint. of LNG Trans. Equip.		-
847.5	Maint. of Meas. & Reg. Equip.		-
847.6	Maint. of Compress. Sta. Equip.		-
847.7	Maint. of Communication Equip.		-
847.8	Maint. of Other Equip.		-
Total Maintenance			-
Total Liquefied Nat. Gas and Proc. Exp.			-
Total Nat. Gas Storage			-
Transmission Expenses			
Operation			
850	Oper. Supv. & Eng.		-
851	System Control & Load Dispatch.		-
852	Comm. System Exp.		-
853	Compress. Sta. Labor & Exp.		-
854	Gas for Compress. Sta. Fuel		-
855	Other Fuel & Power for Compress. Sta.		-
856	Mains Exp.		-
857	Meas. & Reg. Sta. Exp.		-
858	Trans. & Compress. of Gas by Others		-
859	Other Exp.		-
860	Rents		-
Total Operation			-
Maintenance			
861	Maint. Supv. & Eng.		-
862	Maint. of Structures & Improve.		-
863	Maint. of Mains		-
864	Maint. of Compressor Sta. Equip.		-
865	Maint. of Meas. & Reg. Sta. Equip.		-
866	Maint. of Comm. Equip.		-
867	Maint. of Other Equip.		-
Total Maintenance			-
Total Transmission Expenses			-
Distribution Expenses			
Operation			
870	Oper. Supv. & Eng.		608,200
871	Dist. Load Dispatch.		1,771,967
872	Compress. Sta. Labor & Exp.		-

SCHEDULE: 25 MAJOR (Page 7 of 8)

GAS OPERATING EXPENSE ACCOUNTS			
Account No.	Account Title	Ohio	Ohio and Entire System
873	Compress. Sta. Fuel & Power		-
874	Mains & Services Exp.		1,680,245
875	Meas. & Reg. Sta. Exp. - General		716,727
876	Meas. & Reg. Sta. Exp. - Industrial		-
877	Meas. & Reg. Sta. Exp. - City Gas Check Sta.		-
878	Meter & House Reg. Exp.		1,105,527
879	Customer Install. Exp.		1,631,732
880	Other Exp.		817,250
881	Rents		1,204,546
	Total Operation		9,536,194
	Maintenance		
885	Maint. Supv. & Eng.		1,098,464
886	Maint. of Structures & Improve.		364,082
887	Maint. of Mains		2,210,092
888	Maint. of Compress. Sta. Equip.		-
889	Maint. of Meas. & Reg. Sta. Equip. - Gen.		782,859
890	Maint. of Meas. & Reg. Sta. Equip. - Indus.		-
891	Maint. of Meas. & Reg. Sta. Equip. - City Gate Check Station		-
892	Maint. of Services		501,290
893	Maint. of Meters & House Reg.		123,147
894	Maint. of Other Equip.		114,856
	Total Maintenance		5,194,790
	Total Distribution Exp.		14,730,984
	Customer Accounts Exp. Operation		
901	Supervision		-
902	Meter Reading Exp.		1,417,767
903	Customer Records & Collection Exp.		1,430,491
904	Uncollectible Accts.		2,248,293
905	Misc. Customer Accounts Exp.		-
	Total Customer Accounts Exp.		5,096,551
	Customer Service & Inform. Exp. Operation		
907	Supervision		-
908	Customer Assist. Exp.		773,815
909	Information & Instructional Exp.		44,743
910	Misc. Cust. Serv. & Info. Exp.		-
	Total Customer Service & Information Exp.		818,558

SCHEDULE: 25 MAJOR (Page 8 of 8)

GAS OPERATING EXPENSE ACCOUNTS			
Account No.	Account Title	Ohio	Ohio and Entire System
	Sales Expenses		
	Operation		
911	Supervision		-
912	Demonstrating & Selling Exp.		-
913	Advertising Exp.		-
916	Misc. Sales Exp.		-
	Total Sales Expenses		-
	Administrative and General Expenses		
920	Admin. & Gen. Salaries		3,788,189
921	Office Supplies & Other Exp.		-
922	Admin. Exp. Trans. - Cr.		(156,883)
923	Outside Services Employed		509,532
924	Property Insurance		111,487
925	Injuries and Damages		698,887
926	Employee Pensions & Benefits		2,161,545
927	Franchise Requirements		1,931
928	Reg. Comm. Exp.		-
929	Duplicate Charges - Cr.		(158,562)
930.1	General Advertising Exp.		0
930.2	Misc. General Exp.		492,228
931	Rents		1,293,725
935	Maint. of Gen. Plant		202,127
	Total Admin. & General Exp.		8,944,206
	Total Operating Expenses		158,962,522

SCHEDULE: 26

GENERAL INFORMATION - NATURAL GAS				
1. Does the respondent use any process for mixing, reforming or stabilizing the heat content of natural gas? Yes _____ No <u> X </u>				
2. Give location and capacity of mixing, reforming or stabilizing plants.				
3. Give a brief description of the process or processes used.				
4. Volume of gas mixed, reformed or stabilized by separate plants.				
Natural Gas Input (M.C.F.)	Plant	Plant	Plant	Plant
Highest Avg. B.T.U. of Input				
Natural Gas				
Lowest Avg. B.T.U. of Input				
Natural Gas				
Mixing or Stabilizing Gas Input (M.C.F.)				
Highest Avg. B.T.U. of Mixing or Stabilizing Gas				
Lowest Avg. B.T.U. of Mixing or Stabilizing Gas				
Highest Avg. B.T.U. of Mixed or Stabilized Gas				
Lowest Avg. B.T.U. of Mixed or Stabilized Gas				
Annual Output of Mixed or Stabilized Gas (M.C.F.)				

SCHEDULE: 30

GENERAL INFORMATION - NATURAL GAS

5. Producing Gas Lands and Leaseholds

None

a. Number of acres at beginning of year.

b. Leases taken (acres).

c. Leases abandoned (acres).

d. Acres purchased.

e. Acres sold.

f. Acres transferred from non-producing.

g. Number of acres at end of year.

h. Number of wells drilled during year:

Producing

Non-Productive

i. Number of wells drilled deeper during year.

j. Number of wells purchased during year.

k. Number of wells abandoned during year.

l. Number of wells sold during year.

=====
6. Non-Producing Gas Lands and Leaseholds

None

a. Number of acres at beginning of year.

b. Number of acres acquired during year.

c. Number of acres abandoned during year.

d. Number of acres transferred to producing during year.

e. Number of acres at close of year.

f. Number of wells drilled during year:

Producing

Non-Productive

SCHEDULE: 31

GENERAL INFORMATION - NATURAL GAS

7. Number of gas wells owned:

a. Ohio	None
b. Entire Company	None

8. Number of gas wells leased and names of lessors.

None

9. Number of acres under lease in Ohio as of December 31, 1998.

None

10. If gas is purchased from other companies during year, state: (attach rider if necessary)

Name of Company	MCF Number Cubic Feet	Average Price Per MCF	Amount Paid
Other (Spot Market)	36,721,255	3.2241	118,394,252
Total	36,721,255	3.2241	118,394,252
11. Number of cubic feet produced during year:			
a. Ohio 4,222 (1)			
b. Entire Company 4,222 (1)			
(1) Liquid propane gas production in MCF			
12. Total Number of customers as of close of business in December:			
a. Ohio 305,225			
b. Entire Company 305,225			
13. If gas is sold to other gas utility companies during year, state: (attach rider if necessary)			
Name of Company	Number Cubic Feet	Price Per M.	Amount Paid
None			

SCHEDULE: 32

GENERAL INFORMATION - NATURAL GAS			
14. Number of cubic feet gas brought into Ohio.			
None			
15. Number of cubic feet gas sold outside of Ohio.			
None			
16. Number of gallons of gasoline produced during year.			
None			
17. Number of new wells drilled during year:			
		Productive	Non-Productive
a. Ohio	None		
b. Entire Company	None		

SCHEDULE: 33

EMPLOYEE COMPENSATION							
	Number of Employees as of December 31			Total Compensation for Year Ending December 31	Distribution of Wages		
	Male	Female	Total		Operation & Maintenance Accounts	Construction	Other (Specify) Cost of Removal
Part-time Employees	N/A	N/A	420				
Full-time Employees	N/A	N/A	2,062				
TOTAL ALL EMPLOYEES	N/A	N/A	2,482				
See FERC Pages 354 and 355							

SCHEDULE: 34

AFUDC RATE USED DURING YEAR & CALCULATION OF RATE	
AFUDC Rate(s) used during year.	
Calculation of AFUDC rate(s) used:	
See FERC Page 218	

SCHEDULE: 35

NUMBER OF CUSTOMERS	
TYPE OF CUSTOMERS	NUMBER OF CUSTOMERS
Residential	279,784
Commercial	22,491
Industrial	1,441
Transportation	528
Public Authorities	1,509
Interdepartmental	7
Ultimate Consumers	305,760
Sales for Resale	-
Special Contract	-
Miscellaneous	-
Other:	-
TOTAL	305,760

STATEMENT OF INTRASTATE GROSS EARNINGS

FOR OHIO AT CLOSE OF YEAR

("Intrastate means from one point in Ohio to another point in Ohio,
or wholly within Ohio.")

(For the uses and purposes designated in Revised Code Section 4905.10,
assessment for maintaining the Public Utilities Commission of Ohio.)

Item	Total	Amount	
		Interstate	Intrastate
Electric Operating Revenues	1,072,980,955	37,602,867	1,035,378,088
Gains from Disposition of Electric Utility Property	-	-	-
Revenue from Electric Plant Leased to Others	-	-	-
Other Utility Operations Income - Electric	-	-	-
Gas Operating Revenues	211,206,302	-	211,206,302
Gains from Disposition of Gas Utility Property	-	-	-
Revenue from Gas Plant Leased to Others	-	-	-
Other Utility Operations Income - Gas	-	-	-
Revenues from Merchandising, Jobbing & Contract Work	243,317	-	243,317
Revenue from Nonutility Operations - Steam Heating	-	-	-
Nonoperating Rental Income	27,485	-	27,485
Equity in Earnings of Subsidiary Companies	2,479,996	-	2,479,996
Interest and Dividend Income	6,193,949	-	6,193,949
Miscellaneous Nonoperating Revenue	-	-	-
Gains from Disposition of Property	826,035	-	826,035
Extraordinary Income	-	-	-
TOTAL GROSS EARNINGS	1,293,958,039	37,602,867	1,256,355,172
Earnings or Receipts from Sales to Ohio Public Utilities for Resale	(43,258,625)	-	(43,258,625)
Uncollectible Accounts Expense	(13,379,128)	-	(13,379,128)
NET GROSS EARNINGS	1,237,320,286	37,602,867	1,199,717,419

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ELECTRIC

ACCOUNT 142.XX-PIP CUSTOMER ACCOUNTS RECEIVABLE

Month (A)	Beginning Bal. PIP Less Than 2 Months Old (B)	Transfers From A/C 142 (C)	Transfers From A/C 144 (D)	Transfers To A/C 186 (E)	Ending Bal. PIP Less Than 2 Months Old (F) = (B + C + D - E)
January	3,138,504	220,662	163,291	(120,413)	3,642,870
February	3,642,870	524,118	(52,702)	313,540	3,800,746
March	3,800,746	520,200	(58,156)	666,838	3,595,952
April	3,595,952	402,031	(50,700)	591,834	3,355,449
May	3,355,449	233,374	16,611	504,399	3,101,035
June	3,101,035	127,039	41,432	340,295	2,929,211
July	2,929,211	51,312	59,681	13,482	3,026,722
August	3,026,722	409,045	(541,603)	(324,006)	3,218,170
September	3,218,170	513,639	(713,240)	(201,494)	3,220,063
October	3,220,063	367,469	(681,201)	(33,231)	2,939,562
November	2,939,562	38,833	(134,519)	206,618	2,637,258
December	2,637,258	299,986	(136,714)	216,966	2,583,564
Total	3,138,504	3,707,708	(2,087,820)	2,174,828	2,583,564

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

(1) Includes Pre-PIP balances and recovery of Pre-PIP and PIP balances greater than 2 months old.

GAS

ACCOUNT 142.XX - PIP CUSTOMER ACCOUNTS RECEIVABLE

Month (A)	Beginning Bal. PIP Less Than 2 Months Old (B)	Transfers From A/C 142 (C)	Transfers From A/C 144 (D)	Transfers To A/C 186 (E)	Ending Bal. PIP Less Than 2 Months Old (F) = (B + C + D - E)
January	1,476,245	409,290	55,865	(133,623)	2,075,023
February	2,075,023	465,649	(48,785)	121,779	2,370,108
March	2,370,108	440,554	(31,132)	285,342	2,494,188
April	2,494,188	156,004	(30,902)	428,093	2,191,197
May	2,191,197	(54,897)	(4,389)	457,794	1,674,117
June	1,674,117	(229,578)	29,045	406,768	1,066,816
July	1,066,816	(337,464)	18,728	87,794	660,286
August	660,286	148,081	(411,395)	(79,203)	476,175
September	476,175	184,519	(409,811)	(164,896)	415,779
October	415,779	132,199	(249,150)	(161,953)	460,781
November	460,781	106,654	(17,209)	(137,150)	687,376
December	687,376	53,354	88,264	(182,911)	1,011,905
Total	1,476,245	1,474,365	(1,010,871)	927,834	1,011,905

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

(1) Includes Pre-PIP balances and recovery of Pre-PIP and PIP balances greater than 2 months old.

ELECTRIC

ACCOUNT 186.XX - PIP CUSTOMER DEFERRED ACCOUNTS RECEIVABLE (1)

Month (A)	Beginning Bal. PIP Greater Than 2 Months Old (B)	Transfers From A/C 142.XX (C)	Recoveries Through Tariff Rider (D)	Forgiveness Program (E)	Ending Bal. PIP Greater Than 2 Months Old (F) = (B + C-D + E)
January	14,216,067	(120,413)	388,181	162,463	13,869,936
February	13,869,936	313,540	366,305	206,058	14,023,229
March	14,023,229	666,838	359,012	269,373	14,600,428
April	14,600,428	591,834	345,420	254,122	15,100,964
May	15,100,964	504,399	320,196	261,009	15,546,176
June	15,546,176	340,295	362,757	170,106	15,693,820
July	15,693,820	13,482	395,029	128,043	15,440,316
August	15,440,316	(324,006)	407,463	133,751	14,842,598
September	14,842,598	(201,494)	397,359	114,691	14,358,436
October	14,358,436	(33,231)	347,625	121,497	14,099,077
November	14,099,077	206,618	332,948	144,612	14,117,359
December	14,117,359	216,966	348,085	237,369	14,223,609
Total	14,216,067	2,174,828	4,370,380	2,203,094	14,223,609

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

(1) Includes Pre-PIP balances effective 4/1/94. Also effective 4/1/94, recovery of Pre-PIP and PIP balances greater than 2 months old was implemented.

GAS

ACCOUNT 186.XX - PIP CUSTOMER DEFERRED ACCOUNTS RECEIVABLE (1)					
Month (A)	Beginning Bal. PIP Greater Than 2 Months Old (B)	Transfers From A/C 142.XX (C)	Recoveries Through Tariff Rider (D)	Forgiveness Program (E)	Ending Bal. PIP Greater Than 2 Months Old (F) = (B + C - D + E)
January	2,178,893	(133,623)	149,984	42,280	1,937,566
February	1,937,566	121,779	143,894	57,480	1,972,931
March	1,972,931	285,342	129,743	75,495	2,204,025
April	2,204,025	428,093	86,485	59,394	2,605,027
May	2,605,027	457,794	42,031	68,932	3,089,722
June	3,089,722	406,768	25,891	44,690	3,515,289
July	3,515,289	87,794	20,229	35,404	3,618,258
August	3,618,258	(79,203)	20,055	24,837	3,543,837
September	3,543,837	(164,896)	18,617	26,539	3,386,863
October	3,386,863	(161,953)	30,120	17,483	3,212,273
November	3,212,273	(137,150)	66,491	46,178	3,054,810
December	3,054,810	(182,911)	93,419	74,978	2,853,458
Total	2,178,893	927,834	826,959	573,690	2,853,458

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

(1) Includes Pre-PIP balances effective 4/1/94. Also effective 4/1/94, recovery of Pre-PIP and PIP balances greater than 2 months old was implemented.

