

ELECTRIC
INTRASTATE
ANNUAL REPORT

RECEIVED
MAY - 2 2000
PUCO FISCAL

OF

COLUMBUS SOUTHERN POWER COMPANY

(Exact legal name of respondent)

If name was changed during year, show also the
previous name and date of change.

1 RIVERSIDE PLAZA, COLUMBUS, OHIO 43215

(Address of principal business office at end of year)

TO THE
PUBLIC UTILITIES COMMISSION OF OHIO



RECEIVED

FOR THE

MAY - 2 1998

YEAR ENDED DECEMBER 31, 1999

PUCO FISCAL

Name, title, address and telephone number (including area code) of the person to be contacted concerning this report.

Neil V. Gilbert - Corporate Tax Analyst (330) 438-7139

c/o American Electric Power - P.O. Box 24400; Canton, Ohio 44701-4400

American Electric Power
88 E Broad Street
Suite 800
Columbus, OH 43215-3550
www.aep.com

RECEIVED-DOCKETING DIV

2002 APR 30 PM 3:28

PUCO



Mr. Gary Vigorito
Public Utilities Commission
of Ohio
180 E. Broad Street
Columbus, OH 43215-3793

April 30, 2002

Dear Mr. Vigorito:

Enclosed for your use are copies of Columbus Southern Power Company's and Ohio Power Company's FERC Form No. 1 for 2001 which were filed with the Public Utilities Commission of Ohio on April 30, 2002.

Very truly yours,

A handwritten signature in cursive script that reads "William R. Forrester".

William R. Forrester
Director
Regulatory Services Ohio

Enc.

INSTRUCTIONS

This Form of Annual Report should be filled out and two (2) copies, duly verified, returned to the Public Utilities Commission of Ohio, Columbus, Ohio, and one (1) copy returned to the Office of Consumers' Counsel, Columbus, Ohio, as required by law. The respondent should retain one copy in its files for reference in case correspondence with regard to such report becomes necessary.

Amounts on any schedule should be rounded off to the nearest whole dollar.

"Intrastate" means from one point in Ohio to another point in Ohio, or wholly within Ohio.

Attention is called to the following sections of the Revised Code of Ohio:

4905.03 (614-2 G.C.) Revised Code
4905.10 (606 - G. C.) Revised Code
4905.14 (614-48 G.C.) Revised Code
4905.56 (614-65 G.C.) Revised Code
4905.99 (614-65 G.C.) Revised Code

ELECTRIC

ACCOUNT 142.XX - PIP CUSTOMER ACCOUNTS RECEIVABLE

ELECTRIC

ACCOUNT 186.XX/182.3XX PIP CUSTOMER DEFERRED ACCOUNTS RECEIVABLE

Month (A)	Beginning Balance PIP Deferred (B)	Transfers From A/C 142.XX (C)	Recoveries Through Tariff Rider (D)	Other Items (Explain Below) (E)	Ending Balance PIP Deferred (F)=(B+C-D+E)
Dec. 98	5,437,587	614,280	242,948		5,808,919
January	5,808,919	402,288	262,553		5,948,653
February	5,948,653	531,864	244,303		6,236,214
March	6,236,214	818,806	231,849		6,823,171
April	6,823,171	745,035	220,235		7,347,971
May	7,347,971	1,232,886	207,959		8,372,898
June	8,372,898	1,801,748	237,627		9,937,019
July	9,937,019	4,071,935	293,062		13,715,893
August	13,715,893	1,323,532	293,925		14,745,500
September	14,745,500	1,370,130	266,912		15,848,719
October	15,848,719	616,720	224,430		16,241,008
November	16,241,008	405,370	213,831		16,432,547
December	16,432,547	583,878	253,006		16,763,419
TOTAL					

NOTE: THIS SCHEDULE IS TO BE FILLED OUT AND PIP ACCOUNTING INFORMATION QUESTIONS BELOW ANSWERED BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

Company defers aged PIP in (Acct. 186.XX/ Acct. 182.3XX) select one

PIP balances are transferred after they become 2 months old

Pre-PIP balances (are, are not) transferred to PIP deferred

SCHEDULE: 3

IN ORDER TO ENSURE THAT PUCO CORRESPONDENCE IS DIRECTED TO THE APPROPRIATE PERSON AT THE CORRECT ADDRESS, PLEASE COMPLETE THE FOLLOWING.

Name, Title, Address, and Phone Number of the Company's Contact Persons
to Receive Entries and Orders from the Docketing Division

WILLIAM R. FORRESTER, AEP DIRECTOR - REGULATOR AFFAIRS

Name

Title

1 RIVERSIDE PLAZA, COLUMBUS, OHIO 43215

Address

(614) 223-1225

Phone Number (Including Area Code)

Name, Title, Address, and Phone Number of Person to whom Invoice
should be Directed

MARY ANN SPONSELLER

SUPERVISOR - STATE & LOCAL TAX

Name

Title

C/O AMERICAN ELECTRIC POWER - TAX DEPT.
P.O. BOX 24400, CANTON, OHIO 44701-4400

Address

(330) 438-7226

Phone Number (Including Area Code)

Name and Address of the President

MARSHA P. RYAN

Name

President

C/O AMERICAN ELECTRIC POWER
1 RIVERSIDE PLAZA, COLUMBUS, OHIO 43215

Address

THIS FILING IS (CHECK ONE BOX FOR EACH ITEM)

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Item 2: An Original Signed Form OR Conformed Copy

RECEIVED-DCKETING
Form Approved
OMB No. 1902-0021
(Expires 11/30/2001)

2002 APR 30 PM 3:29

PUCO



FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Columbus Southern Power Company

Year of Report

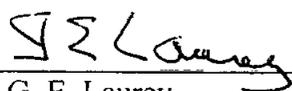
Dec. 31, 2001

COLUMBUS SOUTHERN POWER COMPANY
FERC FORM NO. 1
DECEMBER 31, 2001

RESPONDENT'S STATEMENT

The undersigned has examined the reports and to the best of his knowledge and belief all information contained in the paper copy of this report is the same information contained in the electronic media filing report.

Dated: 04/26/2002



Name: G. E. Laurey
Title: Assistant Controller

**INSTRUCTIONS FOR FILING THE
FERC FORM NO. 1**

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject to the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds

one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses).

III. What and Where to Submit

(a) Submit this form electronically through the Form 1 Submission Software and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as the electronic filing, that the signer knows the contents of the paper copies and electronic filing, and that the contents as stated in the copies and electronic filing are true to the best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Washington, DC 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following format for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____. We have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch
Federal Energy Regulatory Commission
888 First Street, NE. Room 2A ES-1
Washington, DC 20426
(202) 208-2474

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, DC 20426 (Attention: Mr. Michael Miller, CI-1); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if this collection of information does not display a valid control number. (44 U.S.C. 3512(a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U. S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the Form 1 Submission Software and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a). Resubmissions must be numbered sequentially on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
 ... (3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) "Person" means an individual or a corporation;

(5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry on the business of developing, transmitting, unitizing, or distributing power;..."

(11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered:

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

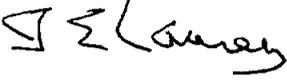
"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing..."

**FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent Columbus Southern Power Company	02 Year of Report Dec. 31, <u>2001</u>	
03 Previous Name and Date of Change (if name changed during year) //		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 1 Riverside Plaza, Columbus, OH 43215-2373		
05 Name of Contact Person Geoffrey C. Dean	06 Title of Contact Person Director Financial Reporting	
07 Address of Contact Person (Street, City, State, Zip Code) AEP Service Corporation, 1 Riverside Plaza, Columbus, OH 43215		
08 Telephone of Contact Person Including Area Code (614) 223-1000	09 This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) //
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report: that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name G. E. Laurey	03 Signature 	04 Date Signed (Mo, Da, Yr) 04/26/2002
02 Title Assistant Controller		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Security Holders and Voting Powers	106-107	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Summary of Utility Plant & Accumulated Provisions for Dep. Amort & Dep	200-201	
14	Nuclear Fuel Materials	202-203	None
15	Electric Plant in Service	204-207	
16	Electric Plant Leased to Others	213	None
17	Electric Plant Held for Future Use	214	
18	Construction Work in Progress-Electric	216	
19	Construction Overheads-Electric	217	
20	General Description of Construction Overhead Procedure	218	
21	Accumulated Provision for Depreciation of Electric Utility Plant	219	
22	Nonutility Property	221	
23	Investment of Subsidiary Companies	224-225	
24	Materials and Supplies	227	
25	Allowances	228-229	
26	Extraordinary Property Losses	230	None
27	Unrecovered Plant and Regulatory Study Costs	230	None
28	Other Regulatory Assets	232	
29	Miscellaneous Deferred Debits	233	
30	Accumulated Deferred Income Taxes	234	
31	Capital Stock	250-251	
32	Cap Stk Sub, Cap Stk Liab for Con, Prem Cap Stk & Inst Recd Cap Stk	252	
33	Other Paid-in Capital	253	
34	Discount on Capital Stock	254	None
35	Capital Stock Expense	254	None
36	Long-Term Debit	256-257	

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Lines Added During Year	424-425	None
68	Substations	426-427	
69	Electric Distribution Meters and Line Transformers	429	
70	Environmental Protection Facilities	430	
71	Environmental Protection Expenses	431	
72	Footnote Data	450	

Stockholders' Reports Check appropriate box:
 Four copies will be submitted
 No annual report to stockholders is prepared

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, <u>2001</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

George E. Laurey, Assistant Controller
 1 Riverside Plaza
 Columbus, Ohio 43215

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Ohio - May 13, 1937

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

None

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric - Ohio

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
- (2) No

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, <u>2001</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

American Electric Power Company, Inc.

Ownership of 100% of the Common Stock

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Simco Inc.	Owens and leases a coal	100	
2		conveyor system to Conesville		
3		Coal Preparation Company		
4		(a subsidiary company).		
5				
6	Colomet, Inc.	Acquires and holds	100	
7		property for possible future		
8		industrial sites.		
9				
10	Conesville Coal Preparation Company	Provides coal washing	100	
11		services for one of the		
12		Company's generating		
13		stations.		
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Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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OFFICERS

- Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
- If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	See footnote included in filed copies only.		
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Name of Respondent Columbus Southern Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 1 Column: a

EXECUTIVE COMPENSATION

Certain executive officers of the Company are employees of the Service Corporation. The salaries of these executive officers are paid by the Service Corporation and a portion of their salaries has been allocated and charged to the Company. The following table shows for 2001 the compensation earned from all AEP System companies by the chief executive officer, the four other most highly compensated executive officers (as defined by regulations of the Securities and Exchange Commission) of the Company at December 31, 2001, and Mr. Lhota who resigned as an executive officer on December 12, 2001.

SUMMARY COMPENSATION TABLE

Name and Principal Position	Year	Annual Compensation		Long-Term Compensation		All Other Compensation (\$)(2)
		Salary (\$)	Bonus (\$)(1)	Awards Securities Underlying Options (#)	Payouts LTIP Payouts(\$)(1)	
E. Linn Draper, Jr. — Chairman of the board, president and chief executive officer of the Company, AEP and the Service Corporation; chairman and chief executive officer of other subsidiaries	2001	910,000	682,090	-0-	311,253	122,395
Thomas V. Shockley, III — Vice president and director of the Company, vice chairman of AEP; vice chairman and chief operating officer of the Service Corporation; president and director of AEP Energy Services, Inc.; vice president and director of other subsidiaries (3)	2001	590,000	353,788	-0-	79,781	100,678
Henry W. Fayne — President and director of the Company, executive vice president and director of the Service Corporation; vice president of AEP; president and director of other subsidiaries	2001	420,000	305,861	-0-	83,697	75,576
Susan Tomasky — Vice president and director of the Company, executive vice president – policy, finance and strategic planning, assistant secretary and director of the Service Corporation; vice president, secretary and chief financial officer of AEP; president and director of AEP Resources, Inc.; vice president and director of other subsidiaries	2001	410,000	300,365	-0-	54,455	73,483

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FOOTNOTE DATA			

Name and Principal Position	Year	Annual Compensation		Long-Term Compensation		
		Salary (\$)	Bonus (\$)(1)	Awards Securities Underlying Options (#)	Payouts LTIP Payouts(\$)(1)	All Other Compensation (\$)(2)
William J. Lhota — President and director of the Company, executive vice president – energy delivery and director of the Service Corporation; president, chief operating officer and director of other subsidiaries (4)	2001	435,000	239,250	-0-	106,271	2,165,742
Joseph H. Vipperman — Vice president and director of the Company, executive vice president – shared services and director of the Service Corporation; vice president and director of other subsidiaries	2001	370,000	203,378	-0-	87,692	82,209

Notes to Summary Compensation Table

(1) Amounts in the *Bonus* column reflect awards under the Senior Officer Annual Incentive Compensation Plan (SOIP), except in the case of Mr. Fayne and Ms. Tomasky, lump sum payments of \$75,000 each in 2001 in lieu of immediate salary increases in connection with their promotions during the year. Payments pursuant to the SOIP are made in the first quarter of the succeeding fiscal year for performance in the year indicated.

Amounts in the *Long-Term Compensation — Payouts* column reflect performance share unit targets earned under the AEP 2000 Long-Term Incentive Plan for three-year performance periods.

- (2) Amounts in the *All Other Compensation* column, except for the additional compensation to Messrs. Shockley and Lhota as disclosed in footnotes (3) and (4), respectively, include (i) AEP's matching contributions under the AEP Retirement Savings Plan and the AEP Supplemental Savings Plan, a non-qualified plan designed to supplement the AEP Savings Plan, (ii) subsidiary companies director fees, (iii) vehicle allowance, and (iv) split-dollar insurance. Split-dollar insurance represents the present value of the interest projected to accrue for the employee's benefit on the current year's insurance premium paid by AEP. Cumulative net life insurance premiums paid are recovered by AEP at the later of retirement or 15 years.
- (3) Mr. Shockley joined AEP from Central and South West Corporation and became an executive officer when the merger with CSW was consummated on June 15, 2000.
- (4) Mr. Lhota resigned from his executive positions with AEP on December 12, 2001, and left active employment on December 31, 2001. He is receiving severance of \$2,022,750, equal to three times base salary and annual incentive at target, with \$1,152,750 paid upon his termination of active employment and the remainder as a continuation of his annual salary of \$435,000 through December 2003. As a result, Mr. Lhota retains his eligibility for the upcoming two-year period under AEP's savings and retirement plans. Mr. Lhota also received a lump sum payment of accrued vacation pay of \$66,085.

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DIRECTORS

- Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
- Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	E. Linn Draper Jr., Chairman of the Board	
2	and Chief Executive Officer	Columbus, Ohio
3		
4	Henry W. Fayne, President	Columbus, Ohio
5		
6	Armando A Pena, Vice President and Treasurer	Columbus, Ohio
7		
8	Susan Tomasky, Vice President	Columbus, Ohio
9		
10	J. H. Viperman, Vice President	Columbus, Ohio
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12	Robert P. Powers, Vice President	Columbus, Ohio
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14	Thomas V. Shockley III, Vice President	Columbus, Ohio
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20	The Respondent does not have an Executive Committee.	
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SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.) duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a List of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a footnote the circumstances whereby such security became vested with voting rights give other important particulars (details) concerning voting rights of such security. State whether voting right are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method explain briefly in a footnote.

4. Furnish particulars (details) concerning any options warrants, or rights outstanding at the end of the year others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or right the amount of such securities or assets so entitled to purchased by any officer, director, associated company, or of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the public where the options, warrants, or rights were issued prorata basis.

1. Give the date of the latest closing of the stock book prior to end of year, and state the purpose of such closing: Stock book does not close.	2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors of the respondent and number of such votes cast by proxy Total: 16,410,426 By Proxy: 16,410,426	3. Give the date and place of such meeting April 24, 2001 Columbus, Ohio
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of Votes as of (date): 12/31/2001			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	16,410,426	16,410,426		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of security holders listed below	16,410,426	16,410,426		
7	American Electric Power Company, Inc.				
8	1 Riverside Plaza				
9	Columbus, Ohio 43215	16,410,426	16,410,426		
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11	Item 2 - None				
12					
13	Item 3 - None				
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15	Item 4 - None				
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SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

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IMPORTANT CHANGES DURING THE YEAR (Continued)			

CSPCo

1. The following franchise rights secured as original franchise or an extension to present rights:

<u>Date Acquired/ Extended</u>	<u>Acquired from</u>	<u>Period</u>	<u>Consideration</u>
03/06/2001	City of Urbancrest	10 years	None
04/03/2001	Village of Alexandria	25 years	None
11/26/2001	Village of Mount Sterling	10 years	None

2. None

3. None

4. None

5. None

6. SEC File No. 70-8693 under the Public Utility Holding Company Act of 1935. Short-term borrowing authority not to exceed \$350,000,000 through December 31, 2003.

7.
None

8. The 2001 wage agreements resulted in a general increase of 3.0% for represented employees.

9. On January 18, 2002, the U.S. Court of Appeals for the District of Columbia ruled that the Securities and Exchange Commission (SEC) failed to prove that the merger between American Electric Power Company, Inc. (AEP) and Central and South West Corporation (CSW) met the requirements of the Public Utility Holding Company Act of 1935 (PUHCA) and remanded the case to the SEC for further review. The Court held that the SEC must explain its conclusion that the merger met PUHCA requirements that utilities be "physically interconnected" and justify its finding that the merger will result in a combined entity that is confined to a "single area or region."

In its June 2000 approval of the merger, the SEC agreed with AEP that AEP's and CSW's systems are interconnected because they have transmission access rights to a single high-voltage line through Missouri and also meet PUHCA's single region requirement because it is now technically possible to centrally control the

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IMPORTANT CHANGES DURING THE YEAR (Continued)			

output of power plants across many states. In its ruling, the Court held that the SEC failed to explain its conclusions that the transmission integration and single region requirements are satisfied.

On April 24, 1996, the Federal Energy Regulatory Commission (FERC) issued Orders 888 and 889. These Orders require each public utility that owns or controls interstate transmission facilities to file an open access network and point-to-point transmission tariff that offers services comparable to the utility's own uses of its transmission system. The Orders also require utilities to functionally unbundle their services, by requiring them to use their own tariffs in making off-system and third-party sales. As part of the Orders, FERC issued a *pro forma* tariff which reflects its views on the minimum non-price terms and conditions for non-discriminatory transmission service. In addition, the Orders require all transmitting utilities to establish an Open Access Same-time Information System (OASIS) which electronically posts transmission information such as available capacity and prices, and require utilities to comply with Standards of Conduct which prohibit utilities' system operators from providing non-public transmission information to the utility's merchant employees. The Orders also allow a utility to seek recovery of certain prudently-incurred stranded costs that result from unbundled transmission service.

In December 1999, FERC issued Order 2000, which provides for the voluntary formation of regional transmission organizations (RTOs), entities created to operate, plan and control utility transmission assets. Order 2000 also prescribes certain characteristics and functions of acceptable RTO proposals.

On July 9, 1996, the AEP System companies filed a tariff conforming with FERC's *pro forma* transmission tariff.

In 2001, the companies (including AEP) seeking to form the Alliance RTO filed with the FERC a proposed business plan for the Alliance RTO. In December 2001, FERC issued an order approving the proposal of the Midwest ISO (an independent operator of transmission assets in the Midwest) for an RTO and rejecting the Alliance RTO's business plan and finding that the Alliance RTO lacks sufficient scope and regional configuration to exist as a stand-alone RTO. FERC directed the Alliance companies to negotiate with the Midwest ISO and others to explore possible combinations. Following such discussions, on March 5, 2002, the Alliance RTO filed with the FERC a request for a declaratory order seeking resolution of these issues.

For the AEP System operating companies, compliance with the Clean Air Act (CAA) is requiring substantial expenditures that generally are being recovered through the rates of AEP's operating subsidiaries.

In July 1997, the Federal Environmental Protection Agency (Federal EPA) revised the ozone and particulate matter National Ambient Air Quality Standards (NAAQS), creating a new eight-hour ozone standard and establishing a new standard for particulate matter less than 2.5 microns in diameter (PM_{2.5}). Both of these new standards have the potential to affect adversely the operation of AEP System generating units. In May 1999, the U.S. Court of Appeals for the District of Columbia Circuit remanded the ozone and PM_{2.5} NAAQS to Federal EPA. In February 2001, the U.S. Supreme Court issued an opinion reversing in part and affirming in part the Court of Appeals decision. The Supreme Court remanded the case to the Court of Appeals for further proceedings, including a review of whether adoption of the standards was arbitrary and capricious and directed Federal EPA to develop a policy for implementing the revised ozone standard in conformity with the CAA. The

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Court of Appeals held oral argument on the remanded issues in December 2001.

In October 1998, Federal EPA issued a final rule (NO_x transport SIP call or NO_x SIP Call rule) establishing state-by-state NO_x emission budgets for the five-month ozone season to be met beginning May 1, 2003. The NO_x budgets originally applied to 22 eastern states and the District of Columbia and are premised mainly on the assumption of controlling power plant NO_x emissions projected for the year 2007 to 0.15 lb. per million Btu (approximately 85% below 1990 levels), although the reductions could be substantially greater for certain State Implementation Plans (SIPs). The NO_x SIP Call rule was accompanied by a proposed Federal Implementation Plan, which could be implemented in any state that fails to submit an approvable SIP. The NO_x reductions called for by Federal EPA are targeted at coal-fired electric utilities and may adversely impact the ability of electric utilities to construct new facilities or to operate affected facilities without making significant capital expenditures.

In October 1998, the AEP System operating companies joined with certain other parties seeking a review of the final NO_x SIP Call rule in the U.S. Court of Appeals for the District of Columbia Circuit. In March 2000, the Court issued a decision upholding the major provisions of the NO_x SIP Call rule. The Court subsequently extended the date for submission of SIP revisions until October 30, 2000, and the compliance deadline until May 31, 2004. In March 2001, the U.S. Supreme Court denied petitions filed by industry petitioners, including AEP System operating companies, seeking review of the Court of Appeals decision.

In May 1999 and March 2000, Federal EPA finalized the NO_x budget allocations to be implemented through the NO_x SIP Call rule. AEP and other parties filed petitions for review in the U.S. Court of Appeals for the District of Columbia Circuit and in June 2000 the court issued an opinion remanding the budget determinations for further consideration of certain growth factor assumptions made by Federal EPA. In December 2000, Federal EPA issued a determination that eleven states, including certain states in which AEP System operating companies have sources covered by the NO_x SIP Call rule, had failed to submit complying SIP revisions. AEP System operating companies and unaffiliated utilities appealed this determination to the U.S. Court of Appeals for the District of Columbia Circuit and the court has stayed the proceeding pending Federal EPA action on the remand of growth factor issues.

Preliminary estimates indicate that compliance with the revised NO_x SIP Call rule, and SIP revisions already adopted, could result in required capital expenditures for the AEP System of approximately \$1.6 billion, of which approximately \$450 million has been expended through December 31, 2001. CSPCo's total expenditures are estimated at \$106 million.

Since compliance costs cannot be estimated with certainty, the actual costs to comply could be significantly different from management's estimates depending upon the compliance alternatives selected to achieve reductions in NO_x emissions. Unless capital and operating costs of any additional pollution control equipment necessary for compliance are recovered from customers through regulated rates and market prices for

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electricity, they could have a material adverse effect on future results of operations, cash flows and possibly financial condition of AEP and its affected subsidiaries.

In January 2000, Federal EPA adopted a revised rule granting petitions filed by certain northeastern states under Section 126 of the CAA. The petitions sought significant reductions in nitrogen oxide emissions from utility and industrial sources. The rule imposed emission reduction requirements comparable to the NO_x SIP Call rule beginning May 1, 2003, for most of AEP's coal-fired generating units. Certain AEP System operating companies and other utilities filed petitions for review in the U.S. Court of Appeals for the District of Columbia Circuit. In May 2001, the court issued an opinion which upheld substantially the entire rule. The court did not agree that Federal EPA had properly supported the growth factors for the NO_x allowance budgets. In August 2001, the court issued an order tolling the May 1, 2003, compliance date pending resolution of the remand of the growth factor issues. In January 2002, Federal EPA advised that it intends to establish May 31, 2004, as the final compliance date for the rule.

In January 1997, Federal EPA proposed a new intervention level program under the authority of Section 303 of the CAA to address five-minute peak SO₂ concentrations believed to pose a health risk to certain segments of the population. The proposal establishes a "concern" level and an "endangerment" level. States must investigate exceedances of the concern level and decide whether to take corrective action. If the endangerment level is exceeded, the state must take action to reduce SO₂ levels. In January 2001, Federal EPA published a *Federal Register* notice inviting comment with respect to its decision not to promulgate a five-minute SO₂ NAAQS and intent to take final action on the intervention level program by the summer of 2001.

Hazardous air pollutant (HAP) emissions from utility boilers are potentially subject to control requirements under Title III of the Clean Air Act Amendment (CAAA) which specifically directed Federal EPA to study potential public health impacts of HAPs emitted from electric utility steam generating units. In December 2000, Federal EPA announced its intent to regulate emissions of mercury from coal and oil-fired power plants, concluding that these emissions pose significant hazards to public health. A decision on whether to regulate other HAPs emissions from these sources was deferred.

Federal EPA added coal and oil-fired electric utility steam generating units to the list of "major sources" of HAPs under Section 112 (c) of the CAA, which compels the development of "Maximum Achievable Control Technology" (MACT) standards for these units. Listing under Section 112 (c) also compels a preconstruction permitting obligation to establish case-by-case MACT standards for each new or reconstructed source in the category. MACT standards for utility mercury emissions are scheduled to be proposed by December 2003 and finalized by December 2004. The Utility Air Regulatory Group (which includes AEP System operating companies as members) filed a petition with Federal EPA seeking reconsideration of the decision to regulate mercury emissions from power plants under Section 112(c) of the CAA.

In addition, Federal EPA is required to study the deposition of hazardous pollutants in the Great Lakes, the Chesapeake Bay, Lake Champlain, and other coastal waters. As part of this assessment, Federal EPA is

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authorized to adopt regulations to prevent serious adverse effects to public health and serious or widespread environmental effects. In 1998, Federal EPA determined that the CAA is adequate to address any adverse public health or environmental effects associated with the atmospheric deposition of hazardous air pollutants in the Great Lakes.

The Acid Rain Program (Title IV) of the CAAA created an emission allowance program pursuant to which utilities are authorized to emit a designated quantity of SO₂, measured in tons per year.

Phase II of the Acid Rain Program, which affects all fossil fuel-fired steam generating units with capacity greater than 25 megawatts imposed more stringent SO₂ emission control requirements beginning January 1, 2000. If a unit emitted SO₂ in 1985 at a rate in excess of 1.2 pounds per million Btu heat input, the Phase II allowance allocation is premised upon an emission rate of 1.2 pounds at 1985 utilization levels. Future SO₂ requirements will be met through accumulation or acquisition of allowances, the use of controls or fuels, or a combination thereof.

Title IV of the CAAA also regulates emissions of NO_x. Federal EPA has promulgated NO_x emission limitations for all boiler types in the AEP System at levels significantly below original design, which were to be achieved by January 1, 2000 on a unit-by-unit or AEP System-wide average basis. AEP sources subject to Title IV of the CAAA are in compliance with the provisions thereof.

In July 1999, Federal EPA finalized rules to regulate regional haze attributable to anthropogenic emissions. The primary goal of the new regional haze program is to address visibility impairment in and around "Class I" protected areas, such as national parks and wilderness areas. Because regional haze precursor emissions are believed by Federal EPA to travel long distances, the rules address the potential regulation of such precursor emissions in every state. Under the rule, each state must develop a regional haze control program that imposes controls necessary to steadily reduce visibility impairment in Class I areas on the worst days and that ensures that visibility remains good on the best days. In addition, Federal EPA intends to require Best Available Retrofit Technology (BART) for power plants and other large emission sources constructed between 1962 and 1977.

In January 2001, Federal EPA proposed guidelines for states to use in setting BART emission limits for power plants and other large emission sources and in determining which sources are subject to those limits. The proposed rule calls for technologies which Federal EPA estimates are capable of reducing SO₂ emissions by 90 to 95 percent. The proposed rule also contemplates that other visibility-impairing emissions must be reduced. Emission trading programs could be used in lieu of unit-by-unit BART requirements under the proposal, provided they yield greater visibility improvement and emission reductions.

The AEP System is a significant emitter of fine particulate matter and other precursors of regional haze and a number of AEP's generating units could be subject to BART controls. Federal EPA's regional haze rule may have an adverse financial impact on AEP as it may trigger the requirement to install costly new pollution

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control devices to control emissions of fine particulate matter and its precursors (including SO₂ and NO_x). The actual impact of the regional haze regulations cannot be determined at this time. AEP System operating companies and other utilities filed a petition seeking a review of the regional haze rule in the U.S. Court of Appeals for the District of Columbia Circuit in August 1999.

The CAAA expanded the enforcement authority of the federal government by:

- Increasing the range of civil and criminal penalties for violations of the CAA and enhancing administrative civil provisions.
- Imposing a national operating permit system, emission fee program and enhanced monitoring, recordkeeping and reporting requirements.

Section 103 of the Comprehensive Environmental Response, Compensation and Liability Act of 1980 (CERCLA) and Section 304 of the Emergency Planning and Community Right-to-Know Act require notification to state and federal authorities of releases of reportable quantities (RQs) of hazardous and extremely hazardous substances. A number of these substances are emitted by AEP's power plants and other sources. Until recently, emissions of these substances, whether expressly limited in a permit or otherwise subject to federal review or waiver (e.g., mercury), were deemed "federally permitted releases" which did not require emergency notification. In December 1999, Federal EPA published interim guidance in the *Federal Register*, which provided that any hazardous substance or extremely hazardous substance not expressly and individually limited in a permit must be reported if they are emitted at levels above an RQ. Specifically, constituents of regulated pollutants (e.g., metals contained in particulate matter) were not deemed to be federally permitted. AEP System operating companies have provided supplemental information regarding air releases from their facilities and are submitting follow-up reports. Federal EPA suspended its December 1999 guidance as it considers certain revisions to the guidance. Settlement discussions regarding the guidance are underway.

In December 1997, delegates from 167 nations, including the U.S., agreed to a treaty, known as the "Kyoto Protocol," establishing legally-binding emission reductions for gases suspected of causing climate change. The Protocol requires ratification by at least 55 nations that account for at least 55% of developed countries' 1990 emissions of CO₂ to enter into force.

Although the U.S. signed the treaty on November 12, 1998, it was not sent to the Senate for its advice and consent to ratification. In a letter dated March 13, 2001 from President Bush to four U. S. senators, he indicated his opposition to the Kyoto Protocol and said he does not believe that the government should impose mandatory emissions reductions for CO₂ on the electric utility sector.

Despite U.S. opposition to the treaty, at the Seventh Conference of the Parties to the United Nations Framework Convention on Climate Change, held in Marrakech, Morocco in November 2001, the parties finalized the rules, procedures and guidelines required to facilitate ratification of the treaty by most nations, and entry into force is expected by 2003.

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Since the AEP System is a significant emitter of carbon dioxide, its results of operations, cash flows and financial condition could be materially adversely affected by the imposition of limitations on CO₂ emissions if compliance costs cannot be fully recovered from customers. In addition, any program to reduce CO₂ emissions could impose substantial costs on industry and society and erode the economic base that AEP's operations serve. However, it is management's belief that the Kyoto Protocol is highly unlikely to be ratified or implemented in the U.S. in its current form. AEP's 4,000 MW of coal-fired generation in the United Kingdom acquired in 2001 may be exposed to potential carbon dioxide emission control obligations since the U.K. is expected to be a party to the Kyoto Protocol. AEP is developing an emissions mitigation plan for these plants to ensure compliance as necessary.

On February 14, 2002, President Bush announced new climate change initiatives for the U.S. Among the policies to be pursued is a voluntary commitment to reduce the "greenhouse gas intensity" of the economy by 18% within the next ten years. It is anticipated that the Administration will seek to partner with various industrial sectors, including the electric utility industry, to reach this goal. AEP is unable to predict at this time the effect that this program will have upon its operations or financial performance in the future.

In July 1992, Federal EPA published final regulations governing application of new source rules to generating plant repairs and pollution control projects undertaken to comply with the CAA. Generally, the rule provides that plants undertaking pollution control projects will not trigger New Source Review (NSR) requirements. The Natural Resources Defense Council and a group of utilities, including five AEP System operating companies, filed petitions in the U.S. Court of Appeals for the District of Columbia Circuit seeking a review of the regulations. In July 1998, Federal EPA requested comment on proposed revisions to the NSR rules, which would change NSR applicability criteria by eliminating exclusions contained in the current regulation. The Administration and Congress are considering initiatives to reform the NSR requirements, but no regulatory revisions have been proposed to date.

On November 3, 1999, following issuance by Federal EPA of substantial information requests to AEP System operating companies, the Department of Justice (DOJ), on Federal EPA's behalf, filed a complaint in the U.S. District Court for the Southern District of Ohio that alleges AEP made modifications to generating units at certain of its coal-fired generating plants over the course of the past 20 years that extend unit operating lives or restore or increase unit generating capacity without a preconstruction permit in violation of the CAA. The complaint named certain AEP plants not owned by CSPCo. Federal EPA also issued Notices of Violation to AEP alleging similar violations at certain other AEP plants.

In March 2000, DOJ filed an amended complaint that added allegations for certain of the AEP plants previously named in the complaint as well as counts for CSPCo's Conesville Plant.

A number of northeastern and eastern states have been allowed to intervene in the litigation, and a number of special interest groups filed a separate complaint based on substantially similar allegations, which has been consolidated with the DOJ complaint. In May 2000, AEP filed a motion to dismiss with the District

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IMPORTANT CHANGES DURING THE YEAR (Continued)			

Court, which, if granted, would dispose of most of the claims of the government and intervenors.

In May 2000, AEP filed a motion to dismiss with the District Court, which, if granted, would dispose of most of the claims of the government and intervenors.

In February 2001, the plaintiffs filed a motion for partial summary judgment seeking a determination that four projects undertaken on units at Sporn, Cardinal, and Clinch River plants do not constitute "routine maintenance, repair and replacement" as used in the NSR programs. In August 2001, the court issued an order denying the plaintiffs' motion as premature. Management believes its maintenance, repair and replacement activities were in conformity with the CAA and intends to vigorously pursue its defense.

A number of unaffiliated utilities have also received notices of violation, complaints, or administrative orders relating to NSR. A notice of violation was issued in June 2000 to Dayton Power & Light Company (DP&L) with respect to its ownership interest in Stuart Station, in which CSPCo also owns a 26 percent interest. W.C. Beckjord Unit 6, operated by Cincinnati Gas & Electric Company (CG&E), in which CSPCo owns a 12.5 percent interest, is also the subject of an enforcement action. Cinergy Corp., the parent company of CG&E, has entered into an agreement in principle with the DOJ in an attempt to resolve the litigation relating to W.C. Beckjord Unit 6 and other plants owned or operated by Cinergy Corp. and its subsidiaries. This agreement in principle also covers the Zimmer Plant which has not been the subject of an enforcement action. Virginia Electric and Power Company (VEPCo) has also entered into a similar agreement in principle. Neither CG&E nor VEPCo have reached final agreements with the DOJ. Two other unaffiliated utilities, Tampa Electric Company and PSEG Fossil, LLC, have reached settlements with the Federal government.

In December 2000, several environmental groups filed a petition with Ohio EPA seeking to have the draft Title V operating permits for CSPCo's Conesville Plant modified to incorporate requirements and timetables for compliance with NSR requirements. Ohio EPA has refused to consider these petitions outside the regular Title V permit processing procedures or to interfere with the resolution of these issues by the District Court.

The CAA authorizes civil penalties of up to \$27,500 per day per violation at each generating unit (\$25,000 per day prior to January 30, 1997). In March 2001, the District Court issued orders holding that claims for civil penalties based on alleged activities that occurred more than five years prior to the filing of the complaint are barred. Although the plaintiffs' claims for injunctive relief are not barred, the court noted that the nature of the relief ordered may be impacted by the plaintiffs' delay in filing the complaints.

The National Pollutant Discharge Elimination System permits generally require that certain thermal impact study programs be undertaken. These studies have been completed for all System plants. Thermal variances are in effect for all plants with once-through cooling water. The thermal variance for CSPCo's Conesville Plant imposes thermal management conditions that could result in load curtailment under certain conditions, but the cost impacts are not expected to be significant. Based on favorable results of in-stream biological studies, the thermal limits for the Conesville Plant were raised in the renewed permits issued in 1996. Consequently, the potential for load curtailment and adverse cost impacts was further reduced. In early 2002,

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IMPORTANT CHANGES DURING THE YEAR (Continued)			

AEP submitted a petition to Ohio EPA requesting additional less stringent thermal loading limitations for this plant.

Section 316(b) of the Clean Water Act requires that cooling water intake structures reflect the best technology available (BTA) for minimizing adverse environmental impact. Federal EPA issued final regulations defining BTA for new sources that were published in the *Federal Register* on December 18, 2001. New sources are those commencing construction after January 17, 2002. On February 28, 2002, Federal EPA issued a proposed rule addressing BTA for intake structures at existing plants. This proposal is expected to be published in the *Federal Register* for comment in April 2002. Under a previous court-established schedule, Federal EPA is required to issue final regulations for existing plants by August 2003. Federal EPA's rulemaking could result in a definition of BTA that could ultimately require retrofitting of certain existing plant intake structures. Such changes would involve costs for AEP System operating companies, but the significance of these costs cannot be determined at this time.

CERCLA, the Resource Conservation and Recovery Act of 1976, as amended (RCRA) and similar state laws provide governmental agencies with the authority to require cleanup of hazardous waste sites and releases of hazardous substances into the environment and to seek compensation for damages to natural resources. Since liability under CERCLA is strict, joint and several, and can be applied retroactively, AEP System operating companies which previously disposed of polychlorinated biphenyl-containing electrical equipment and other hazardous substances may be required to participate in remedial activities at such disposal sites should environmental problems result.

CSPCo is identified as a Potentially Responsible Party (PRP) for one federal site where remediation has not been completed. AEP has also been named a PRP at two sites under state law. Management's present estimates do not anticipate material clean-up costs for identified sites for which AEP subsidiaries have been declared PRPs. In addition, AEP subsidiary companies are engaged in certain remedial projects at various locations, the costs of which are not expected to be material. However, if significant costs are incurred for cleanup, future results of operations and possibly financial condition could be adversely affected unless the costs can be recovered through rates and/or future market prices for electricity where generation is deregulated.

As a result of deregulating legislation that has been enacted or is being considered in several of the states in which the AEP public utility subsidiaries provide service, AEP has reassessed the corporate ownership of its public utility subsidiaries' assets. Deregulating legislation in some of the states requires the separation of generation assets from transmission and distribution assets. On November 1, 2000, AEP filed with the SEC under PUHCA for approval of a restructuring plan in part to meet the requirements of this legislation. This application is pending.

On July 24, 2001, AEP filed with the FERC for approval of the restructuring plan and on December 21, 2001, a settlement agreement with six state regulatory commissions and other major parties was filed with the FERC. The settlement agreement is pending approval. FERC approval is necessary before the SEC will issue its order.

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Customer choice of electricity supplier and restructuring began on January 1, 2001, under Ohio's electric restructuring law (the Ohio Act). During 2001 alternative suppliers registered and were approved by The Public Utilities Commission of Ohio (PUCO) as required by the Ohio Act. At January 1, 2002, virtually all customers continue to receive supply service from CSPCo with a legislatively required residential generation rate reduction of 5%. All customers continue to be served by CSPCo for transmission and distribution services.

The Ohio Act provides for a five-year transition period to move from cost based rates to market pricing for electric generation supply services. It granted the PUCO broad oversight responsibility for promulgation of rules for competitive retail electric generation service, approval of a transition plan for each electric utility company and addressed certain major transition issues including unbundling of rates and the recovery of stranded costs including regulatory assets and transition costs.

The Ohio Act made several changes in the taxation of electric companies. Effective January 1, 2001 the assessment percentage for property taxes on all electric company property other than transmission and distribution was lowered from 100% to 25%. The assessment percentage applicable to transmission and distribution property remains at 88%. Also, electric companies were exempted from the excise tax based on receipts. To make up for these tax reductions electric distribution companies became subject to a new KWH based excise tax. Since electric companies no longer paid the gross receipts tax, they became liable, as of January 1, 2002 for the corporation franchise tax and municipal income taxes.

In preparation for the January 1, 2001 start of the transition period, CSPCo and another AEP subsidiary doing business in Ohio filed transition plans in December 1999. After negotiations with interested parties including the PUCO staff, the PUCO approved a stipulation agreement for these transition plans. The approved plans included, among other things, recovery of generation-related regulatory assets over eight years for CSPCo through frozen transition rates for the first five years of the recovery period and through a wires charge for the remaining years. At December 31, 2000, the amount of regulatory assets to be amortized as recovered was \$248 million for CSPCo.

The stipulation agreement required the PUCO to consider implementation of a gross receipts tax credit rider as the parties could not reach an agreement.

As of May 1, 2001, electric distribution companies became subject to an excise tax based on KWH sold to Ohio customers. The last tax year for which Ohio electric utilities will pay the excise tax based on gross receipts is May 1, 2001 through April 30, 2002. As required by law, the gross receipts tax is paid in advance of the tax year for which the utility exercises its privilege to conduct business. CSPCo treats the tax payment as a prepaid expense and amortized it to expense during the tax year.

Following a hearing on the gross receipts tax issue, the PUCO determined that there was no duplicate tax overlap period. The PUCO ordered the gross receipts tax credit rider to be effective May 1, 2001 instead of May 1, 2002 as proposed by the companies. This order reduced CSPCo's and another AEP subsidiary's revenues by approximately \$90 million. Their request for rehearing of the gross receipts tax issue was also denied by the PUCO. A decision on an appeal of this issue to the Ohio Supreme Court is pending.

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One of the intervenors at the hearings for approval of the settlement agreement (whose request for rehearing was denied by the PUCO) filed with the Ohio Supreme Court for review of the settlement agreement. During 2001 that intervenor withdrew from competing in Ohio. The Court dismissed the intervenor's appeal.

CSPCo's fuel costs were no longer subject to PUCO fuel clause recovery proceedings beginning January 1, 2001. The elimination of fuel clause recoveries in Ohio subjects CSPCo to risk of fuel market price variations and could adversely affect their results of operations and cash flows.

On February 20, 2001, the U.S. District Court for the Southern District of Ohio ruled against AEP in its suit against the United States over deductibility of interest claimed by AEP in its consolidated federal income tax return related to its company-owned life insurance (COLI) program. AEP had filed suit to resolve the IRS' assertion that interest deductions for AEP's COLI program should not be allowed. In 1998 and 1999 AEP paid the disputed taxes and interest attributable to COLI interest deductions for taxable years 1991-98 to avoid the potential assessment by the IRS of additional interest on the contested tax. The payments were included in other assets pending the resolution of this matter. As a result of the U.S. District Court's decision to deny the COLI interest deductions, CSPCo's net income was reduced in 2000 by \$41 million. AEP has filed an appeal of the U.S. District Court's decision with the U.S. Court of Appeals for the Sixth Circuit.

10. None

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	3,149,130,675	3,252,779,363
3	Construction Work in Progress (107)	200-201	89,296,941	72,235,161
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3,238,427,616	3,325,014,524
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	1,272,775,877	1,348,788,332
6	Net Utility Plant (Enter Total of line 4 less 5)		1,965,651,739	1,976,226,192
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	0	0
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		0	0
10	Net Utility Plant (Enter Total of lines 6 and 9)		1,965,651,739	1,976,226,192
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored Underground - Noncurrent (117)		0	0
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	18,516,760	16,293,268
15	(Less) Accum. Prov. for Depr. and Amort. (122)		3,332,562	3,510,242
16	Investments in Associated Companies (123)		430,000	430,000
17	Investment in Subsidiary Companies (123.1)	224-225	4,275,292	7,062,378
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
19	Noncurrent Portion of Allowances	228-229	0	0
20	Other Investments (124)		194,472,209	216,335,747
21	Special Funds (125-128)		27,738	0
22	TOTAL Other Property and Investments (Total of lines 14-17,19-21)		214,389,437	236,611,151
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)		10,103,326	11,474,430
25	Special Deposits (132-134)		25,463	1,736,168
26	Working Fund (135)		1,464,288	838,676
27	Temporary Cash Investments (136)		0	0
28	Notes Receivable (141)		2,018	-515
29	Customer Accounts Receivable (142)		73,710,578	41,769,952
30	Other Accounts Receivable (143)		18,631,245	16,837,122
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		659,326	745,119
32	Notes Receivable from Associated Companies (145)		0	0
33	Accounts Receivable from Assoc. Companies (146)		55,425,598	63,481,209
34	Fuel Stock (151)	227	12,976,058	19,479,330
35	Fuel Stock Expenses Undistributed (152)	227	150,184	639,298
36	Residuals (Elec) and Extracted Products (153)	227	0	0
37	Plant Materials and Operating Supplies (154)	227	18,345,158	19,070,230
38	Merchandise (155)	227	0	0
39	Other Materials and Supplies (156)	227	0	0
40	Nuclear Materials Held for Sale (157)	202-203/227	0	0
41	Allowances (158.1 and 158.2)	228-229	18,809,481	18,610,326
42	(Less) Noncurrent Portion of Allowances		0	0
43	Stores Expense Undistributed (163)	227	-33,990	-59,260
44	Gas Stored Underground - Current (164.1)		0	0
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
46	Prepayments (165)		31,418,805	1,410,734
47	Advances for Gas (166-167)		0	0
48	Interest and Dividends Receivable (171)		0	0
49	Rents Receivable (172)		77,715	66,833
50	Accrued Utility Revenues (173)		9,638,317	7,086,677
51	Miscellaneous Current and Accrued Assets (174)		1,101,300,193	372,780,107
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		1,351,385,111	574,376,198

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	DEFERRED DEBITS			
54	Unamortized Debt Expenses (181)		1,977,534	2,023,602
55	Extraordinary Property Losses (182.1)	230	0	0
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
57	Other Regulatory Assets (182.3)	232	301,764,110	270,861,200
58	Prelim. Survey and Investigation Charges (Electric) (183)		10,036	0
59	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)		0	0
60	Clearing Accounts (184)		676,080	45,130
61	Temporary Facilities (185)		22,532	0
62	Miscellaneous Deferred Debits (186)	233	74,996,938	54,041,217
63	Def. Losses from Disposition of Utility Plt. (187)		0	0
64	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
65	Unamortized Loss on Reaquired Debt (189)		8,339,281	7,010,299
66	Accumulated Deferred Income Taxes (190)	234	87,107,169	73,520,594
67	Unrecovered Purchased Gas Costs (191)		0	0
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		474,893,680	407,502,042
69	TOTAL Assets and Other Debits (Enter Total of lines 10,11,12,22,52,68)		4,006,319,967	3,194,715,583

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	41,026,065	41,026,065
3	Preferred Stock Issued (204)	250-251	15,000,000	10,000,000
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	257,892,418	257,892,418
7	Other Paid-In Capital (208-211)	253	315,461,177	316,476,557
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	97,173,023	174,170,286
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	1,895,888	1,932,486
13	(Less) Required Capital Stock (217)	250-251	0	0
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		728,448,571	801,497,812
15	LONG-TERM DEBT			
16	Bonds (221)	256-257	654,000,000	356,842,500
17	(Less) Required Bonds (222)	256-257	0	0
18	Advances from Associated Companies (223)	256-257	0	0
19	Other Long-Term Debt (224)	256-257	252,245,000	440,245,000
20	Unamortized Premium on Long-Term Debt (225)		0	0
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		6,629,672	5,239,725
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		899,615,328	791,847,775
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases - Noncurrent (227)		35,033,734	27,014,439
25	Accumulated Provision for Property Insurance (228.1)		0	0
26	Accumulated Provision for Injuries and Damages (228.2)		0	0
27	Accumulated Provision for Pensions and Benefits (228.3)		5,526,491	3,660,208
28	Accumulated Miscellaneous Operating Provisions (228.4)		4,814,890	3,743,231
29	Accumulated Provision for Rate Refunds (229)		0	0
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)		45,375,115	34,417,878
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231)		0	0
33	Accounts Payable (232)		89,465,128	62,200,073
34	Notes Payable to Associated Companies (233)		90,958,898	182,656,601
35	Accounts Payable to Associated Companies (234)		80,054,248	84,842,355
36	Customer Deposits (235)		4,851,436	5,883,721
37	Taxes Accrued (236)	262-263	162,216,132	116,227,723
38	Interest Accrued (237)		13,332,448	10,869,843
39	Dividends Declared (238)		262,500	175,000
40	Matured Long-Term Debt (239)		0	0
41	Matured Interest (240)		0	0
42	Tax Collections Payable (241)		879,105	61,782
43	Miscellaneous Current and Accrued Liabilities (242)		1,161,654,564	354,806,376
44	Obligations Under Capital Leases-Current (243)		7,522,385	7,620,925
45	TOTAL Current & Accrued Liabilities (Enter Total of lines 32 thru 44)		1,611,196,844	825,344,399

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)		775,176	270,141
48	Accumulated Deferred Investment Tax Credits (255)	266-267	41,211,297	37,158,430
49	Deferred Gains from Disposition of Utility Plant (256)		0	0
50	Other Deferred Credits (253)	269	138,536,518	170,061,251
51	Other Regulatory Liabilities (254)	278	30,383,956	15,699,011
52	Unamortized Gain on Reaquired Debt (257)		0	0
53	Accumulated Deferred Income Taxes (281-283)	272-277	510,777,162	518,418,886
54	TOTAL Deferred Credits (Enter Total of lines 47 thru 53)		721,684,109	741,607,719
55			0	0
56			0	0
57			0	0
58			0	0
59			0	0
60			0	0
61			0	0
62			0	0
63			0	0
64			0	0
65			0	0
66			0	0
67			0	0
68	TOTAL Liab and Other Credits (Enter Total of lines 14,22,30,45,54)		4,006,319,967	3,194,715,583

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STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over Lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	4,301,501,263	1,358,350,509
3	Operating Expenses			
4	Operation Expenses (401)	320-323	3,636,056,721	757,435,823
5	Maintenance Expenses (402)	320-323	62,453,961	69,673,148
6	Depreciation Expense (403)	336-337	100,857,283	97,346,556
7	Amort. & Depl. of Utility Plant (404-405)	336-337	3,360,340	2,273,033
8	Amort. of Utility Plant Acq. Adj. (406)	336-337		
9	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)			
10	Amort. of Conversion Expenses (407)			
11	Regulatory Debits (407.3)		23,146,054	20,720
12	(Less) Regulatory Credits (407.4)			
13	Taxes Other Than Income Taxes (408.1)	262-263	111,481,194	123,222,996
14	Income Taxes - Federal (409.1)	262-263	92,928,803	122,933,576
15	- Other (409.1)	262-263	54,921	6,937
16	Provision for Deferred Income Taxes (410.1)	234, 272-277	96,506,317	187,181,181
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	81,358,612	194,706,784
18	Investment Tax Credit Adj. - Net (411.4)	266	-3,894,212	-3,373,498
19	(Less) Gains from Disp. of Utility Plant (411.6)		-1,564	30,220
20	Losses from Disp. of Utility Plant (411.7)			
21	(Less) Gains from Disposition of Allowances (411.8)		2,013,544	6,201,677
22	Losses from Disposition of Allowances (411.9)			77,504
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		4,039,580,790	1,155,859,295
24	Net Util Oper Inc (Enter Tot line 2 less 23) Carry fwd to P117, line 25		261,920,473	202,491,214

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 2001
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STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

8. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages 122-123 or in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
4,301,501,263	1,358,350,509					1
						2
						3
3,636,056,721	757,435,823					4
62,453,961	69,673,148					5
100,857,283	97,346,556					6
3,360,340	2,273,033					7
						8
						9
						10
23,146,054	20,720					11
						12
111,481,194	123,222,996					13
92,928,803	122,933,576					14
54,921	6,937					15
96,506,317	187,181,181					16
81,358,612	194,706,784					17
-3,894,212	-3,373,498					18
-1,564	30,220					19
						20
2,013,544	6,201,677					21
	77,504					22
4,039,580,790	1,155,859,295					23
261,920,473	202,491,214					24

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STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
3						
4						
5						
6						
7						
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24						

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)		261,920,473	202,491,214
26	Other Income and Deductions			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)		2,285,864	2,284,394
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,889,690	2,389,009
31	Revenues From Nonutility Operations (417)			
32	(Less) Expenses of Nonutility Operations (417.1)		1,076	223
33	Nonoperating Rental Income (418)		52,318	247,454
34	Equity in Earnings of Subsidiary Companies (418.1)	119	164,784	587,856
35	Interest and Dividend Income (419)		954,371	1,606,199
36	Allowance for Other Funds Used During Construction (419.1)		-297,939	1,803,785
37	Miscellaneous Nonoperating Income (421)		1,422,715,271	814,411,535
38	Gain on Disposition of Property (421.1)		338,488	743,478
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		1,424,322,391	819,295,469
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)		23,710	648,012
42	Miscellaneous Amortization (425)	340		
43	Miscellaneous Income Deductions (426.1-426.5)	340	1,427,532,398	816,696,450
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		1,427,556,108	817,344,462
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263	265,402	335,485
47	Income Taxes-Federal (409.2)	262-263	-19,184,309	-280,966
48	Income Taxes-Other (409.2)	262-263		
49	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	209,234,925	26,396,784
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	191,351,965	22,715,777
51	Investment Tax Credit Adj.-Net (411.5)		-158,655	-102,809
52	(Less) Investment Tax Credits (420)			
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		-1,194,602	3,632,717
54	Net Other Income and Deductions (Enter Total lines 39, 44, 53)		-2,039,115	-1,681,710
55	Interest Charges			
56	Interest on Long-Term Debt (427)		60,189,576	66,480,090
57	Amort. of Debt Disc. and Expense (428)		608,354	673,698
58	Amortization of Loss on Reaquired Debt (428.1)		1,273,545	2,700,111
59	(Less) Amort. of Premium on Debt-Credit (429)			
60	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)			170,291
61	Interest on Debt to Assoc. Companies (430)	340	6,675,495	1,087,374
62	Other Interest Expense (431)	340	1,828,606	12,104,912
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		2,594,820	2,268,555
64	Net Interest Charges (Enter Total of lines 56 thru 63)		67,980,756	80,607,339
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		191,900,602	120,202,165
66	Extraordinary Items			
67	Extraordinary Income (434)			
68	(Less) Extraordinary Deductions (435)		38,377,656	38,824,848
69	Net Extraordinary Items (Enter Total of line 67 less line 68)		-38,377,656	-38,824,848
70	Income Taxes-Federal and Other (409.3)	262-263	-8,353,373	-13,588,695
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)		-30,024,283	-25,236,153
72	Net Income (Enter Total of lines 65 and 71)		161,876,319	94,966,012

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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

- Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance-Beginning of Year		97,173,023
2	Changes		
3	Adjustments to Retained Earnings (Account 439)		
4			
5			
6			
7			
8			
9	TOTAL Credits to Retained Earnings (Acct. 439)		
10			
11	Amortization of Preferred Stock Issuance Expense	210	-57,620
12	Amort. of Loss on Redemption of 9.50% Cumulative Preferred Stock	210	-59,092
13	Amort. of Loss on Redemption of 7.875% Cumulative Preferred Stock	210	-40,728
14	Amort. of Loss Req. Stock - Trans. Regulatory Asset	210	-857,940
15	TOTAL Debits to Retained Earnings (Acct. 439)		-1,015,380
16	Balance Transferred from Income (Account 433 less Account 418.1)		161,711,535
17	Appropriations of Retained Earnings (Acct. 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		
23	Dividends Declared-Preferred Stock (Account 437)		
24			
25	7%	238	-875,000
26			
27			
28			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-875,000
30	Dividends Declared-Common Stock (Account 438)		
31			
32	Common Stock		-82,952,078
33			
34			
35			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-82,952,078
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		128,186
38	Balance - End of Year (Total 1,9,15,16,22,29,36,37)		174,170,286

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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	APPROPRIATED RETAINED EARNINGS (Account 215)		
39			
40			
41			
42			
43			
44			
45	TOTAL Appropriated Retained Earnings (Account 215)		
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)		
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Total 38, 47)		174,170,286
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)		
49	Balance-Beginning of Year (Debit or Credit)		1,895,888
50	Equity in Earnings for Year (Credit) (Account 418.1)		164,784
51	(Less) Dividends Received (Debit)		128,186
52			
53	Balance-End of Year (Total lines 49 thru 52)		1,932,486

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STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in page 122-123. Information about non-cash investing and financing activities should be provided on Page 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income	161,876,319
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	104,292,297
5	Amortization of Regulatory Debits	23,146,054
6	Energy Trading Contracts	-44,357,207
7		
8	Deferred Income Taxes (Net)	33,030,665
9	Investment Tax Credit Adjustment (Net)	-4,052,867
10	Net (Increase) Decrease in Receivables	25,778,346
11	Net (Increase) Decrease in Inventory	-7,592,188
12	Net (Increase) Decrease in Allowances Inventory	199,155
13	Net Increase (Decrease) in Payables and Accrued Expenses	-96,452,898
14	Net (Increase) Decrease in Other Regulatory Assets	69,170,058
15	Net Increase (Decrease) in Other Regulatory Liabilities	-26,081,678
16	(Less) Allowance for Other Funds Used During Construction	-297,939
17	(Less) Undistributed Earnings from Subsidiary Companies	-35,215
18	Other: (Increase) Decrease in Accrued Utility Revenues	2,551,640
19	Net Extraordinary Item	30,024,283
20	Other Operating Items (Net)	-35,482,452
21		
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	236,382,681
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	-122,187,063
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	297,939
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-122,485,002
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	1,594,758
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	-2,822,302
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

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STATEMENT OF CASH FLOWS

4. Investing Activities include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of Leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of Leases capitalized with the plant cost on pages 122-123.

5. Codes used:

- (a) Net proceeds or payments. (c) Include commercial paper.
 (b) Bonds, debentures and other long-term debt. (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on pages 122-123 clarifications and explanations.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other	
54		
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	Total of lines 34 thru 55)	-123,712,546
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	
62	Preferred Stock	
63	Common Stock	
64	Other: Notes Payable to Associated Companies	291,697,703
65		
66	Net Increase in Short-Term Debt (c)	
67	Other:	
68		
69		
70	Cash Provided by Outside Sources (Total 61 thru 69)	291,697,703
71		
72	Payments for Retirement of:	
73	Long-term Debt (b)	-309,157,500
74	Preferred Stock	-5,000,000
75	Common Stock	
76	Other: Loss on Redemption of Long-term Debt	-5,575,731
77		
78	Net Decrease in Short-Term Debt (c)	
79		
80	Dividends on Preferred Stock	-962,500
81	Dividends on Common Stock	-82,952,078
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	-111,950,106
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22,57 and 83)	720,029
87		
88	Cash and Cash Equivalents at Beginning of Year	11,593,077
89		
90	Cash and Cash Equivalents at End of Year	12,313,106

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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

1. Significant Accounting Policies:

Business Operations - Columbus Southern Power Company (CSPCo) is a public utility engaged in the generation, purchase, sale, transmission and distribution of electric power to 678,000 retail customers in central and southern Ohio. CSPCo is a wholly-owned subsidiary of American Electric Power Company, Inc. (AEP Co., Inc.), a public utility holding company. CSPCo as a member of the AEP Power Pool shares in the revenues and costs of the AEP Power Pool's wholesale sales to neighboring utility systems and power marketers. CSPCo also sells wholesale power to municipalities.

Rate Regulation - As a subsidiary of AEP Co., Inc., CSPCo is subject to the regulation of the Securities and Exchange Commission (SEC) under the Public Utility Holding Company Act of 1935 (PUHCA). Retail rates are regulated by the Public Utilities Commission of Ohio (PUCO). The Federal Energy Regulatory Commission (FERC) regulates the Company's wholesale and transmission rates.

Basis of Accounting - The accounting of the Company is subject in certain respects to both the requirements of the PUCO and the FERC. The financial statements of the Company have been prepared in accordance with the accounting requirements of the Uniform System of Accounts prescribed by the FERC. The principal differences from generally accepted accounting principles include accounting for subsidiaries on the equity basis, the exclusion of current maturities of long-term debt from current liabilities, the exclusion of comparative statements of retained earnings and cash flows, the requirement to report deferred tax assets and liabilities separately rather than as a single amount and recording expenses for factored customer accounts receivable and accrued utility revenues as miscellaneous income deductions instead of as operating expenses.

As a cost-based rate-regulated entity, CSPCo's financial statements reflect the actions of regulators that result in the recognition of revenues and expenses in different time periods than enterprises that are not rate regulated. In accordance with Statement of Financial Accounting Standards (SFAS) No. 71, "Accounting for the Effects of Certain Types of Regulation," regulatory assets (deferred expenses) and regulatory liabilities (deferred revenues) are recorded to reflect the economic effects of regulation by matching expenses with their recovery through regulated revenues. Application of SFAS 71 for the generation portion of the business was discontinued in Ohio and FERC. See Note 3 "Customer Choice and Industry Restructuring" for additional information.

Use of Estimates - The preparation of these financial statements requires in certain instances the use of estimates and assumptions that affect the reported amounts of assets and liabilities along with the disclosure of contingent liabilities at the date of financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Property, Plant and Equipment - Electric utility plant is stated at original cost of the acquirer and is generally subject to first mortgage liens. Additions, major replacements and betterments are added to the plant accounts. Retirements

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NOTES TO FINANCIAL STATEMENTS (Continued)			

from the plant accounts and associated removal costs, net of salvage, are deducted from accumulated depreciation. The costs of labor, materials and overheads incurred to operate and maintain utility plant are included in operating expenses.

Allowance for Funds Used During Construction (AFUDC) - AFUDC is a noncash nonoperating income item that is capitalized and recovered through depreciation over the service life of utility plant. It represents the estimated cost of borrowed and equity funds used to finance construction projects. The amounts of AFUDC for 2001 and 2000 were not significant. Effective in 2000 with the discontinuance of the application of SFAS 71 accounting for generating assets in Ohio and FERC is capitalized during construction in accordance with SFAS 34, "Capitalization of Interest Costs." The amounts of interest capitalized were not material in 2001 and 2000.

Depreciation and Amortization - Depreciation of property, plant and equipment is provided on a straight-line basis over the estimated useful lives of property, and is calculated largely through the use of composite rates by functional class as follows:

Functional Class of Property	Annual Composite Depreciation Rates	
	2001	2000
Production:		
Steam	3.2%	3.2%
Transmission	2.3%	2.3%
Distribution	3.6%	3.6%
General	3.2%	3.3%

Cash and Cash Equivalents - Cash and cash equivalents include temporary cash investments with original maturities of three months or less.

Inventory - Fossil fuel inventories are valued using a weighted average cost method.

Accounts Receivable - AEP Credit, Inc. factors accounts receivable for CSPCo.

Revenue Recognition - CSPCo recognizes revenues from generation, transmission and distribution of electricity, as well as related services. The revenues associated with these activities are recorded when earned as physical commodities are delivered to contractual meter points or services are provided. These revenues also include the accrual of earned, but unbilled and/or not yet metered revenues. Such revenues are based on contract prices or tariffs and presented on a gross basis in 2001 consistent with generally accepted accounting principles and industry practice. Revenue recognition for energy marketing and trading transactions is further discussed within the *Energy Marketing and Trading Transactions* section below. The Company follows EITF 98-10 and marks to market energy trading activities, which includes the net change in fair value of open trading contracts in earnings. Mark-to-market gains and losses on open contracts and net settlements of financial contracts (see below) are included in revenues on a net basis. The net basis of reporting for open contracts is permitted by

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EITF 98-10 and for settled financial contracts is consistent with industry practice. In 2001, settled physical forward trading transactions are reported on a gross basis, as permitted by EITF 98-10. Management believes that the gross basis of reporting for settled physical forward trading contracts is a better indication of the scope and significance of energy trading activities to the Company.

Energy Marketing and Trading Transactions - AEP engages in wholesale electricity and natural gas marketing and trading transactions (trading activities) in which CSPCo shares. Trading activities involve the purchase and sale of energy under forward contracts at fixed and variable prices and the trading of financial energy contracts which includes exchange futures and options and over-the-counter options and swaps. Although trading contracts are generally short-term, there are long-term trading contracts.

The majority of trading activities represent forward electricity contracts that are typically settled by entering into offsetting physical contracts. Forward trading sale contracts are included in CSPCo's revenues when the contracts settle. Forward trading purchase contracts are included in CSPCo's fuel and purchased energy expenses when they settle. Prior to settlement the change in fair values of forward sale and purchase contracts are included in CSPCo's revenues.

CSPCo participates in AEP's wholesale marketing and trading of electricity. CSPCo records forward electricity trading sale contracts in operating revenues when the contracts settle for contracts with delivery points in AEP's traditional marketing area and in nonoperating income for forward electricity trading sale contracts outside AEP's traditional marketing area. CSPCo records forward electricity trading purchase contracts in purchased power expense when the contracts settle for contracts with delivery points in AEP's traditional marketing area and in nonoperating expense for forward electricity trading purchase contracts outside AEP's traditional marketing area.

CSPCo accounts for open forward electricity sale and purchase contracts on a mark-to-market basis and includes the mark-to-market change in operating revenues for open contracts in AEP's traditional marketing area and in nonoperating income for open contracts beyond AEP's traditional marketing area.

Trading purchases and sales through electricity options, futures and swaps, represent financial transactions with the net proceeds reported in AEP's revenues at fair value upon entering the contracts.

CSPCo shares in AEP's trading sales and purchases through electricity options, futures and swaps, which represent financial transactions. Changes in fair values of these financial contracts are reported net in nonoperating income. When these contracts settle, the net proceeds are recorded in nonoperating income and the prior unrealized gain or loss is reversed.

Recording of the net changes in fair value of open trading contracts is commonly referred to a mark-to-market accounting.

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All open contracts from trading activities are marked to market in accordance with EITF 98-10. Except as noted above, the net mark-to-market (change in fair value) amount included in results of operations on a net discounted basis. The fair values of open short-term trading contracts are based on exchange prices and broker quotes. Open long-term trading contracts are marked to market based mainly on AEP developed valuation models. The valuation models produce an estimated fair value for open long-term trading contracts. The short-term and long-term fair values are present valued and reduced by appropriate reserves for counterparty credit risks and liquidity risk. The models are derived from internally assessed market prices. Bid/ask price curves are developed for inclusion in the model based on broker quotes and other available market data. The curves are within the range between the bid and ask price. The end of the month liquidity reserve is based on the difference in price between the price curve and the bid side of the bid ask if we have a long position and the ask side if we have a short position. This provides for a conservative valuation net of the reserves. The use of these models to fair value open trading contracts has inherent risks relating to the underlying assumptions employed by such models. Independent controls are in place to evaluate the reasonableness of the price curve models. Significant adverse or favorable effects on future results of operations and cash flows could occur if market risks, at the time of settlement, do not correlate with AEP developed price models.

Unrealized mark-to-market gains and losses from trading activities whether deferred or recognized in revenues are part of Energy Trading and Derivative Contracts assets or liabilities as appropriate.

Hedging and Related Activities - CSPCo enters into contracts to manage the exposure to unfavorable changes in the cost of debt to be issued. These anticipatory debt instruments are entered into in order to manage the change in interest rates between the time a debt offering is initiated and the issuance of the debt (usually a period of 60 days). Gains or losses from these transactions are deferred and amortized over the life of the debt issuance with the amortization included in interest charges. There were no such forward contracts outstanding at December 31, 2001 or 2000. See Note 7 - "Risk Management, Financial Instruments and Derivatives" for further discussion of the accounting for risk management transactions.

Maintenance Costs - Maintenance costs are expensed as incurred.

Other Income and Other Expenses - Other Income includes gains on dispositions of property, interest and dividends, an allowance for equity funds used during construction (explained above) and various other non-operating and miscellaneous income. Other Expenses includes losses on dispositions of property, miscellaneous amortization, donations and various other non-operating and miscellaneous expenses.

Income Taxes - CSPCo follows the liability method of accounting for income taxes as prescribed by SFAS 109, "Accounting for Income Taxes." Under the liability method, deferred income taxes are provided for all temporary differences between the book cost and tax basis of assets and liabilities which will result in a future tax consequence. Where the flow-through method of accounting for

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temporary differences is reflected in regulated revenues (that is, deferred taxes are not included in the cost of service for determining regulated rates for electricity), deferred income taxes are recorded and related regulatory assets and liabilities are established in accordance with SFAS 71 to match the regulated revenues and tax expense.

Investment Tax Credits - Investment tax credits have been accounted for under the flow-through method except where regulatory commissions have reflected investment tax credits in the rate-making process on a deferral basis. Investment tax credits that have been deferred are being amortized over the life of the regulated plant investment.

Excise Taxes - CSPCo, as an agent for a state or local government, collects from customers certain excise taxes levied by the state or local government upon the customer. These taxes are not recorded as revenue or expense, but only as a pass-through billing to the customer to be remitted to the government entity. Excise tax collections and payments related to taxes imposed upon the customer are not presented in the income statement.

Debt and Preferred Stock - Gains and losses from the reacquisition of debt used to finance domestic regulated electric utility plant are generally deferred and amortized over the remaining term of the reacquired debt in accordance with their rate-making treatment. If debt associated with the regulated business is refinanced, the reacquisition costs attributable to the portions of the business that are subject to cost based regulatory accounting under SFAS 71 are generally deferred and amortized over the term of the replacement debt commensurate with their recovery in rates. Gains and losses on the reacquisition of debt for operations not subject to SFAS 71 are reported as a component of net income.

Debt discount or premium and debt issuance expenses are deferred and amortized over the term of the related debt, with the amortization included in interest charges.

Where rates are regulated redemption premiums paid to reacquire preferred stock are included in paid-in capital and amortized to retained earnings commensurate with their recovery in rates. The excess of par value over costs of preferred stock reacquired is credited to paid-in capital and amortized to retained earnings consistent with the timing of its inclusion in rates in accordance with SFAS 71.

Other Property and Investments - CSPCo has investments in the net assets of three wholly-owned subsidiaries: Conesville Coal Preparation Company (CCPC) which provides coal washing services for one of the Company's generating stations; Simco Inc. which is engaged in leasing a coal conveyor system to CCPC; and Colomet, Inc. which is engaged in real estate activities for its parent. Coal washing services provided by CCPC are priced at cost plus an SEC approved return on investment. The Company carries its investments at cost plus its equity in undistributed earnings since acquisition. Other property and investments are stated at cost. The Company's net investment at December 31, 2001 and December 31, 2000 was \$7,062,000 and \$4,275,000, respectively.

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Comprehensive Income - Comprehensive income is defined as the change in equity (net assets) of a business enterprise during a period from transactions and other events and circumstances from non-owner sources. It includes all changes in equity during a period except those resulting from investments by owners and distributions to owners. Comprehensive income has two components, net income and other comprehensive income. There were no material differences between net income and comprehensive income.

Segment Reporting - CSPCo has adopted SFAS No. 131, which requires disclosure of selected financial information by business segment as viewed by the chief operating decision-maker. See Note 6 "Business Segments" for further discussion and details regarding segments.

EPS - CSPCo is a wholly-owned subsidiary of AEP and is not required to report EPS.

2. Extraordinary Items and Cumulative Effect:

Extraordinary Items - Extraordinary items were recorded for the discontinuance of regulatory accounting under SFAS 71 for the generation portion of the business in the Ohio state jurisdiction. See Note 3 "Customer Choice and Industry Restructuring" for descriptions of the restructuring plans and related accounting effects. CSPCo recognized an extraordinary loss for stranded Ohio Public Utility Excise Tax (commonly known as the Gross Receipts Tax - GRT) net of allowable Ohio coal credits during the quarter ended June 30, 2001. This loss resulted from regulatory decisions in connection with Ohio deregulation which stranded the recovery of the GRT. Effective with the liability affixing on May 1, 2001, CSPCo recorded an extraordinary loss under SFAS 101. The Company has appealed to the Ohio Supreme Court the PUCO order on Ohio restructuring that the Company believes failed to provide for recovery for the final year of the GRT. The Ohio Supreme Court decision is expected in 2002.

The following table shows the components of the extraordinary items reported on the statement of income:

	Year Ended	
	December 31,	
	2001	2000
	(in millions)	

Extraordinary Items:

Discontinuance of Regulatory Accounting for Generation:		
Ohio Jurisdiction	\$(30)	\$(25)

3. Customer Choice and Industry Restructuring:

Prior to 2001 customer choice/industry restructuring legislation was passed in Ohio allowing retail customers to select alternative generation suppliers. Customer choice began on January 1, 2001 in Ohio. During 2001 alternative suppliers registered and were approved by the PUCO as required by the Ohio Act. At January 1, 2002, virtually all customers continue to receive supply service from CSPCo with a legislatively required residential generation rate reduction of

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5%. All customers continue to be served by CSPCo for transmission and distribution services.

The Ohio Act provides for a five-year transition period to move from cost based rates to market pricing for electric generation supply services. It granted the PUCO broad oversight responsibility for promulgation of rules for competitive retail electric generation service, approval of a transition plan for each electric utility company and addressed certain major transition issues including unbundling of rates and the recovery of stranded costs including regulatory assets and transition costs.

The Ohio Act made several changes in the taxation of electric companies. Effective January 1, 2001 the assessment percentage for property taxes on all electric company property other than transmission and distribution was lowered from 100% to 25%. The assessment percentage applicable to transmission and distribution property remains at 88%. Also, electric companies were exempted from the excise tax based on receipts. To make up for these tax reductions electric distribution companies became subject to a new KWH based excise tax. Since electric companies no longer paid the gross receipts tax, they became liable, as of January 1, 2002 for the corporation franchise tax and municipal income taxes.

In preparation for the January 1, 2001 start of the transition period, CSPCo filed a transition plan in December 1999. After negotiations with interested parties including the PUCO staff, the PUCO approved a stipulation agreement for CSPCo's transition plan. The approved plan included, among other things, recovery of generation-related regulatory assets over eight years for CSPCo through frozen transition rates for the first five years of the recovery period and through a wires charge for the remaining years. At December 31, 2000, the amount of regulatory assets to be amortized as recovered was \$248 million for CSPCo.

The stipulation agreement required the PUCO to consider implementation of a gross receipts tax credit rider as the parties could not reach an agreement.

As of May 1, 2001, electric distribution companies became subject to an excise tax based on KWH sold to Ohio customers. The last tax year for which Ohio electric utilities will pay the excise tax based on gross receipts is May 1, 2001 through April 30, 2002. As required by law, the gross receipts tax is paid in advance of the tax year for which the utility exercises its privilege to conduct business. CSPCo treats the tax payment as a prepaid expense and amortizes it to expense during the tax year.

Following a hearing on the gross receipts tax issue, the PUCO determined that there was no duplicate tax overlap period. The PUCO ordered the gross receipts tax credit rider to be effective May 1, 2001 instead of May 1, 2002 as proposed by the companies. This order reduced CSPCo's revenues by approximately \$40 million. CSPCo's request for rehearing of the gross receipts tax issue was also denied by the PUCO. A decision on an appeal of this issue to the Ohio Supreme Court is pending.

As described in Note 2, the PUCO's denial of the request for recovery of the

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final year's gross receipts tax and the tax liability affixing on May 1, 2001 stranded the prepaid asset. As a result, an extraordinary loss was recorded in 2001.

One of the intervenors at the hearings for approval of the settlement agreement (whose request for rehearing was denied by the PUCO) filed with the Ohio Supreme Court for review of the settlement agreement. During 2001 that intervenor withdrew from competing in Ohio. The Court dismissed the intervenor's appeal.

CSPCo's fuel costs were no longer subject to PUCO fuel clause recovery proceedings beginning January 1, 2001. The elimination of fuel clause recoveries in Ohio subjects CSPCo to risk of fuel market price variations and could adversely affect their results of operations and cash flows.

Discontinuance of the Application of SFAS 71 Regulatory Accounting in Ohio

The enactment of restructuring legislation and the ability to determine transition rates, wires charges and any resultant gain or loss under restructuring legislation in Ohio enabled CSPCo to discontinue regulatory accounting under SFAS 71 for the generation portion of their business. Under the provisions of SFAS 71, regulatory assets and regulatory liabilities are recorded to reflect the economic effects of regulation by matching expenses with related regulated revenues.

The discontinuance of the application of SFAS 71 in Ohio in accordance with the provisions of SFAS 101 and EITF Issue 97-4 resulted in recognition of extraordinary losses in 2000. The discontinuance of SFAS 71 can require the write-off of regulatory assets and liabilities related to the deregulated operations, unless their recovery is provided through cost-based regulated rates to be collected in a portion of operations which continues to be rate regulated. Additionally, a company must determine if any plant assets are impaired when they discontinue SFAS 71 accounting. At the time the Company discontinued SFAS 71, the analysis showed that there was no accounting impairment of generation assets.

Prior to 1999, CSPCo's financial statements reflected the economic effects of regulation under the requirements of SFAS 71. As a result of deregulation of generation, the application of SFAS 71 for the generation portion of the business in Ohio was discontinued. Remaining generation-related regulatory assets will be amortized as they are recovered under terms of transition plans. Management believes that substantially all generation-related regulatory assets and stranded costs will be recovered under terms of the transition plans. If future events were to make their recovery no longer probable, the Company would write-off the portion of such regulatory assets and stranded costs deemed unrecoverable as a non-cash extraordinary charge to earnings. If any write-off of regulatory assets or stranded costs occurred, it could have a material adverse effect on future results of operations, cash flows and possibly financial condition.

4. Commitments and Contingencies:

Construction and Other Commitments - The company has substantial construction

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commitments to support its operations. Construction expenditures for 2002-2004 for operations are estimated to be \$408.7 million.

Long-term contracts to acquire fuel for electric generation have been entered into. The expiration date of the longest fuel contract is 2005 for CSPCo. The contracts provide for periodic price adjustments and contain various clauses that would release CSPCo from its obligations under certain force majeure conditions.

Federal EPA Complaint and Notice of Violation

Since 1999 CSPCo has been involved in litigation regarding generating plant emissions under the Clean Air Act. Federal EPA and a number of states alleged that AEP System companies including CSPCo and eleven unaffiliated utilities modified certain units at coal fired generating plants in violation of the Clean Air Act. Federal EPA filed complaints against CSPCo in U.S. District Court for the Southern District of Ohio. A separate lawsuit initiated by certain special interest groups was consolidated with the Federal EPA case. The alleged modification of the generating units occurred over a 20 year period.

Under the Clean Air Act, if a plant undertakes a major modification that directly results in an emissions increase, permitting requirements might be triggered and the plant may be required to install additional pollution control technology. This requirement does not apply to activities such as routine maintenance, replacement of degraded equipment or failed components, or other repairs needed for the reliable, safe and efficient operation of the plant. The Clean Air Act authorizes civil penalties of up to \$27,500 per day per violation at each generating unit (\$25,000 per day prior to January 30, 1997). In March 2001 the District Court ruled claims for civil penalties based on activities that occurred more than five years before the filing date of the complaints cannot be imposed. There is no time limit on claims for injunctive relief.

In January 2002 the U.S. Court of Appeals for the 11th Circuit ruled that TVA may pursue its court challenge of a Federal EPA administrative order charging similar violations to those in the complaints against AEP and other utilities.

Management is unable to estimate the loss or range of loss related to the contingent liability for civil penalties under the Clear Air Act proceedings and unable to predict the timing of resolution of these matters due to the number of alleged violations and the significant number of issues yet to be determined by the Court. In the event the AEP System companies do not prevail, any capital and operating costs of additional pollution control equipment that may be required as well as any penalties imposed would adversely affect future results of operations, cash flows and possibly financial condition unless such costs can be recovered through regulated rates, and where states are deregulating generation, unbundled transition period generation rates, stranded cost wires charges and future market prices for electricity.

In December 2000 Cinergy Corp., an unaffiliated utility, which operates certain plants jointly owned by CSPCo, reached a tentative agreement with Federal EPA and other parties to settle litigation regarding generating plant emissions under the

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Clean Air Act. Negotiations are continuing between the parties in an attempt to reach final settlement terms. Cinergy's settlement could impact the operation of Zimmer Plant and W.C. Beckjord Generating Station Unit 6 (owned 25.4% and 12.5%, respectively, by CSPCo). Until a final settlement is reached, CSPCo will be unable to determine the settlement's impact on its jointly owned facilities and its results of operations and cash flows.

NOx Reductions -

Federal EPA issued a NOx Rule requiring substantial reductions in NOx emissions in a number of eastern states, including certain states in which CSPCo's generating plants are located. The NOx Rule has been upheld on appeal. The compliance date for the NOx Rule is May 31, 2004.

The NOx Rule required states to submit plans to comply with its provisions. In 2000 Federal EPA ruled that eleven states, including states in which CSPCo's generating units are located, failed to submit approvable compliance plans. Those states could face stringent sanctions including limits on construction of new sources of air emissions, loss of federal highway funding and possible Federal EPA takeover of state air quality management programs. AEP subsidiaries and other utilities requested that the D.C. Circuit Court review this ruling.

In 2000 Federal EPA also adopted a revised rule (the Section 126 Rule) granting petitions filed by certain northeastern states under the Clean Air Act. The rule imposes emissions reduction requirements comparable to the NOx Rule beginning May 1, 2003, for most of AEP's coal-fired generating units. Affected utilities including CSPCo petitioned the D.C. Circuit Court to review the Section 126 Rule.

After review, the D.C. Circuit Court instructed Federal EPA to justify the methods it used to allocate allowances and project growth for both the NOx Rule and the Section 126 Rule. AEP subsidiaries and other utilities requested that the D.C. Circuit Court vacate the Section 126 Rule or suspend its May 2003 compliance date. On August 24, 2001, the D.C. Circuit Court issued an order tolling the compliance schedule until Federal EPA responds to the Court's remand. Federal EPA has announced that it intends to adopt May 31, 2004, as the compliance date for the Section 126 Rule when it finalizes the NOx budgets for both rules.

Our estimates indicate that compliance with the NOx Rule and the Section 126 Rule could result in required capital expenditures of approximately \$106 million of which approximately \$1 million has been spent through December 31, 2001 for CSPCo.

Since compliance costs cannot be estimated with certainty, the actual cost to comply could be significantly different than the preliminary estimates depending upon the compliance alternatives selected to achieve reductions in NOx emissions. Unless any capital and operating costs of additional pollution control equipment are recovered from customers, they will have an adverse effect on results of operations, cash flows and possibly financial condition.

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Merger Litigation - On January 18, 2002, the U.S. Court of Appeals for the District of Columbia ruled that the SEC failed to prove that the June 15, 2000 merger of AEP with CSW meets the requirements of the PUHCA and sent the case back to the SEC for further review. Specifically, the court told the SEC to revisit its conclusion that the merger met PUHCA requirements that utilities be "physically interconnected" and confined to a "single area or region."

In its June 2000 approval of the merger, the SEC agreed with AEP that the companies' systems are integrated because they have transmission access rights to a single high-voltage line through Missouri and also met the PUCHA's single region requirement because it is now technically possible to centrally control the output of power plants across many states. In its ruling, the appeals court said that the SEC failed to explain its conclusions that the transmission integration and single region requirements are satisfied.

Management believes that the merger meets the requirements of the PUHCA and expects the matter to be resolved favorably.

Enron Bankruptcy

At the date of Enron's bankruptcy AEP had open trading contracts and trading accounts receivables and payables with Enron. In the fourth quarter of 2001 AEP provided for estimated losses from the Enron bankruptcy. The amount for CSPCO was \$3.2 million (\$2.1 million net of tax).

The amounts provided were based on an analysis of contracts where AEP and Enron are counterparties, the offsetting of receivables and payables, and the application of deposits from Enron. If there are any adverse unforeseen developments in the bankruptcy proceedings, our future results of operations, cash flows and possibly financial condition could be adversely impacted.

Other - The Company is involved in a number of other legal proceedings and claims. While management is unable to predict the ultimate outcome of these matters, it is not expected that their resolution will have a material adverse effect on results of operations, cash flows or financial condition.

5. Benefit Plans:

The Company participates in an AEP System qualified pension plan, a defined benefit plan which covers all employees. Net pension credits for the years ended December 31, 2001 and 2000 were \$10.6 million and \$10.9 million, respectively.

Postretirement benefits other than pensions are provided for retired employees for medical and death benefits under an AEP System plan. The annual accrued costs were \$9.8 million in 2001 and \$9.3 million in 2000.

A defined contribution employee savings plan required that the Company make contributions to the plan totaling \$2.8 million in 2001 and \$1.6 million in 2000.

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6. Business Segments:

In 2001, the Company moved toward its goal of functionally and structurally segregating businesses. The ensuing realignment of operations resulted in the current business segments, Wholesale, and Energy Delivery. The business activities of each of these segments are as follows:

Wholesale

- Generation of electricity for sale to retail and wholesale customers,
- Marketing and trading of electricity

Energy Delivery

- Electricity transmission
- Electricity distribution

Segment results of operations for the twelve months ended December 31, 2001 and 2000 are shown below. These amounts include certain estimates and allocations where necessary.

Earnings before Interest and Income Taxes (EBIT) has been used as a measure of segment operating performance. The EBIT measure is total operating revenues net of total operating expenses and other routine income and deductions from income. It differs from net income in that it does not take into account interest expense or income taxes. EBIT is believed to be a reasonable gauge of results of operations. By excluding interest and income taxes, EBIT does not give guidance regarding the demand of debt service or other interest requirements, or tax liabilities or taxation rates. The effects of interest expense and taxes on overall corporate performance can be seen in the income statement.

The segment results for CSPCo are reported in the table below.

	Twelve Months Ended <u>December 31, 2001</u>			Twelve Months Ended <u>December 31, 2000</u>		
	Revenues From External <u>Customers</u>	Segment <u>EBIT</u>	T o t a l <u>Assets</u> (in thousands)	Revenues From External <u>Customers</u>	Segment <u>EBIT</u>	T o t a l <u>Assets</u> (in thousands)
Wholesale Segment	3,816,644	232,372	2,044,618	2,767,569	235,860	2,564,045
Energy Delivery Segment	483,219	130,503	1,150,098	398,046	81,896	1,442,275
Company Total	4,299,863	362,875	3,194,716	3,165,615	317,756	4,006,320

7. Risk Management, Financial Instruments and Derivatives:

Risk Management

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We are subject to market risks in our day to day operations. Our risk policies have been reviewed with the Board of Directors, approved by a Risk Management Committee and administered by Chief Risk Officer. The Risk Management Committee establishes risk limits, approves risk policies, assigns responsibilities regarding the oversight and management of risk and monitors risk levels. This committee receives daily, weekly, and monthly reports regarding compliance with policies, limits and procedures. The committee meets monthly and consists of the Chief Risk Officer, Chief Credit Officer, V.P. Market Risk Oversight, and senior financial and operating managers.

The risks and related strategies that management can employ are:

<u>Risk</u>	<u>Description</u>	<u>Strategy</u>
Price Risk	Volatility in commodity prices	Trading and hedging
Interest Rate Risk	Changes in Interest rates	Hedging
Credit Risk	Non-performance on contracts with counterparties	Guarantees, Collateral

We employ physical forward purchase and sale contracts, exchange futures and options, over-the-counter options, swaps, and other derivative contracts to offset price risk where appropriate. However, we engage in trading of electricity, and to a lesser degree coal and emission allowances and as a result the Company is subject to price risk. This risk is managed by the management of the trading operations, the Company's Chief Risk Officer and the Risk Management Committee. If the risk from trading activities exceeds certain pre-determined limits, the positions are modified or hedged to reduce the risk to the limits unless specifically approved by the Risk Management Committee. Although we do not hedge all commodity price exposure, management makes informed risk taking decisions supported by the above described risk management controls.

CSPCo is exposed to risk from changes in the market prices of coal used to generate electricity where generation is no longer regulated or where existing fuel clauses are suspended or frozen. The protection afforded by fuel clause recovery mechanisms has either been eliminated by the implementation of customer choice in Ohio (effective January 1, 2001). To the extent all fuel supply is not under fixed price long-term contracts, CSPCo is subject to market price risk.

We employ fair value hedges, cash flow hedges and swaps to mitigate changes in interest rates or fair values on short and long-term debt when management deems it necessary. We do not hedge all interest rate risk.

We employ cash flow forward hedge contracts to lock-in prices on transactions denominated in foreign currencies where deemed necessary.

Our open trading contracts, including structured transactions, are marked-to-market daily using the price model and price curve(s) corresponding to the instrument. Forwards, futures and swaps are generally valued by subtracting the contract price from the market price and then multiplying the difference by

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the contract volume and adjusting for net present value and other impacts. Significant estimates in valuing such contracts include forward price curves, volumes, seasonality, weather, and other factors.

Forwards and swaps (which are a series of forwards) are valued based on forward price curves which represent a series of projected prices at which transactions can be executed in the market. The forward price curve includes the market's expectations for prices of a delivered commodity at that future date. The forward price curve is developed from the market bid price, which is the highest price which traders are willing to pay for a contract, and the ask or offer price, which is the lowest price traders are willing to receive for selling a contract. Options contracts, consisting primarily of options on forwards and spread options, are valued using models, which are variations on Black-Scholes option models. The market-related inputs are the interest rate curve, the underlying commodity forward price curve, and the implied volatility curve. Option prices or volatilities may be quoted in the market. Significant estimates in valuing these contracts include forward price curves, volumes, and other volatilities.

Futures and futures options traded on futures exchanges are valued at the exchange price.

Market prices utilized in valuing all forward contracts, OTC options, swaps and structured transactions represent mid-market price, which is the average of the bid and ask prices. These bids and offers come from brokers, on-line exchanges such as the Intercontinental Exchange, and directly from other counterparties. These prices exist for delivery periods and locations being traded or quoted and vary by period, location and commodity. For periods and locations that are not liquid and for which external information is not readily available, management uses the best information available to develop bid and ask prices and forward curves.

Electricity markets in particular have primary trading hubs or delivery points/regions and less liquid secondary delivery points. The less liquid power trading points may trade as a spread (based on transportation costs, constraints, etc.) from the nearest liquid trading hub. Also, some commodities trade more often and therefore are more liquid than others. For example, peak electricity is a more liquid product than off-peak electricity.

For all these factors, the curve used for valuation is the mid-point. At times bids or offers may not be available due to market events, volatility, constraints, long-dated part of the curve, etc. When this occurs, the Company uses its best judgment to estimate the curve values until actual values are available again. The value used will be based on various factors such as last trade price, recent price trend, product spreads, location spreads (including transportation costs), cross commodity spreads, time spreads, cost of carry, marginal production cost, cost of new entrant capacity, and alternative fuel costs. Also, an energy commodity contract's price volatility generally increases as it approaches the delivery month. Spot price volatility (e.g., daily or hourly prices) can cause contract values to change substantially as open positions settle against spot prices. When a portion of a curve has been estimated for a period of time and market changes occur, assumptions are updated.

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to align the company's curve to the market.

The fair values determined are reduced by reserves to adjust for credit risk and liquidity risk. Credit risk is based on credit ratings of counterparties and represents the risk that the counterparty to the contract will fail to perform or fail to pay amounts due. Liquidity risk represents the risk that imperfections in the market will cause the price to be less than or more than what the price should be based purely on supply and demand. The liquidity reserve essentially reserves half of the difference between bids and offers for each open position, such that the wider the bid-offer spread (indicating lower liquidity), the greater the reserve.

CSPCo also mark-to-market derivatives that are not trading contracts in accordance with generally accepted accounting principles. There may be unique models for these transactions, but the curves the Company inputs into the models are the same forward curves, which are described above.

We have developed independent controls to evaluate the reasonableness of our valuation models and curves. However, there are inherent risks related to the underlying assumptions in models used to fair value open long-term trading contracts. Therefore, there could be a significant favorable or adverse effect on future results of operations and cash flows if market prices at settlement differ from the price models and curves.

CSPCo limits credit risk by extending unsecured credit to entities based on internal ratings. CSPCo uses Moody's Investor Service, Standard and Poor's and qualitative and quantitative data to independently assess the financial health of counterparties on an ongoing basis. This data, in conjunction with the ratings information, is used to determine appropriate risk parameters. CSPCo also requires cash deposits, letters of credit and parental/affiliate guarantees as security from certain below investment grade counterparties in our normal course of business.

We trade electricity contracts with numerous counterparties. Since our open energy trading contracts are valued based on changes in market prices of the related commodities, our exposures change daily. We believe that our credit and market exposures with any one counterparty is not material to financial condition at December 31, 2001. At December 31, 2001 less than 5% of the counterparties were below investment grade as expressed in terms of Net Mark-to-Market Assets. Net Mark-to-Market Assets represents the aggregate difference (either positive or negative) between the forward market price for the remaining term of the contract and the contractual price.

We enter into transactions for electricity as part of wholesale trading operations. Electric transactions are executed over-the-counter with counterparties or through brokers. Brokers and counterparties require cash or cash related instruments to be deposited on these transactions as margin against open positions. The margin deposits at December 31, 2001 were \$1.7 million. These margin accounts are restricted and therefore are not included in cash and cash equivalents on the Balance Sheet. CSPCo can be subject to further margin requirements should related commodity prices change.

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Financial Derivatives and Hedging

In the first quarter of 2001, CSPCo adopted SFAS 133, "Accounting for Derivative Instruments and Hedging Activities," as amended by SFAS 137 and SFAS 138. SFAS 133 requires that entities recognize all derivatives including fair value hedges as either assets or liabilities and measure such derivatives at fair value. Changes in the fair value of derivatives are included in earnings unless designated as a cash flow hedge. This practice is commonly referred to as mark-to-market accounting. Changes in the fair value of derivatives that are designated as effective cash flow hedges are included in other comprehensive income.

The amounts of revenues CSPCO recorded in 2001 and 2000 were \$51.8 million and \$48.1 million respectively.

The fair value of open trading contracts that are marked-to-market are based on management's best estimates using over-the-counter quotations and exchange prices for short-term open trading contracts, and Company developed price curves for open long-term trading contracts. The fair values of trading contracts at December 31 for CSPCo are:

	2001	2000
	Fair Value	Fair Value
	(in thousands)	(in thousands)
<u>Trading Assets</u>		
<u>Electric</u>		
Physicals	\$491,290	\$1,192,203
Options - OTC	28,612	31,918
Swaps	21,211	27,461
<u>Trading Liabilities</u>		
<u>Electric</u>		
Physicals	\$(456,613)	\$(1,204,948)
Options - OTC	(13,403)	(19,220)
Swaps	(22,648)	(23,932)

The FASB's Derivatives Implementation Group (DIG) issued guidance, effective in the third quarter of 2001, regarding the implementation of SFAS 133 for certain fuel supply contracts with volume optionality and electricity capacity contracts. The guidance concluded that fuel supply contracts with volumetric optionality cannot qualify for a normal purchase or sale exclusion from mark-to-market accounting and provided guidance for determining when electricity capacity contracts can qualify as normal purchases or sales.

Predominantly all of CSPCo's contracts for coal, and electricity, which are recorded on a settlement basis, do not meet the criteria of a financial derivative instrument and qualify as normal purchases or sales. As a result they are exempt from the DIG guidance described above and have not been

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marked-to-market.

Cash flows from both derivative instruments and trading activities are included in net cash flows from operating activities.

Certain derivatives may be designated for accounting purposes as a hedge of either the fair value of an asset, liability or firm commitment, or a hedge of the variability of cash flows related to a variable-priced asset, liability, commitment or forecasted trans-action. To qualify for hedge accounting, the relationship between the hedging instrument and the hedged item must be documented to include the risk management objective and strategy for use of the hedge instrument. At the inception of the hedge and on an ongoing basis, the effectiveness of the hedge is assessed as to whether the hedge is highly effective in offsetting changes in fair value or cash flows of the item being hedged. Changes in the fair value that result from ineffectiveness of a hedge under SFAS 133 are recognized currently in earnings through mark-to-market accounting. Changes in the fair value of effective cash flow hedges are reported in accumulated other comprehensive income if documented at inception. Gains and losses from cash flow hedges in other comprehensive income are reclassified to earnings in the accounting periods in which the variability of cash flows of the hedged items affect earnings.

CSPCo did not have any activity in Other Comprehensive Income related to the effect of adopting SFAS 133 for derivative contracts that qualify as cash flow hedges at December 31, 2001.

FINANCIAL INSTRUMENTS

Market Valuation of Non-Derivative Financial Instrument

The book values of cash and cash equivalents, accounts receivable, short-term debt and accounts payable approximate fair value because of the short-term maturity of these instruments.

The fair values of long-term debt and preferred stock subject to mandatory redemption are based on quoted market prices for the same or similar issues and the current dividend or interest rates offered for instruments with similar maturities. These instruments are not marked-to-market. The estimates presented are not necessarily indicative of the amounts that we could realize in a current market exchange. The book values and fair values of significant financial instruments for CSPCO at December 31, 2001 and 2000 are summarized in the following table.

	2001		2000	
	<u>Book Value</u>	<u>Fair Value</u>	<u>Book Value</u>	<u>Fair Value</u>
	(in thousands)		(in thousands)	
Long-term Debt	\$791,848	\$802,194	\$899,615	\$908,620
Preferred Stock	10,000	10,100	15,000	14,892

8. Income Taxes:

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The details of CSPCo's income taxes as reported are as follows:

Year Ended December 31, 2001 (in thousands)

Charged (Credited) to Operating Expenses (net):	
Current	\$ 92,984
Deferred	15,148
Deferred Investment Tax Credits	(3,894)
Total	<u>104,238</u>
Charged (Credited) to Nonoperating Income (net):	
Current	(19,184)
Deferred	17,883
Deferred Investment Tax Credits	(159)
Total	<u>(1,460)</u>
<u>Total Income Tax as Reported</u>	<u>\$102,778</u>

Year Ended December 31, 2000 (in thousands)

Charged (Credited) to Operating Expenses (net):	
Current	\$122,941
Deferred	(7,526)
Deferred Investment Tax Credits	(3,373)
Total	<u>112,042</u>
Charged (Credited) to Nonoperating Income (net):	
Current	(281)
Deferred	3,681
Deferred Investment Tax Credits	(103)
Total	<u>3,297</u>
<u>Total Income Tax as Reported</u>	<u>\$115,339</u>

Shown below is a reconciliation of the difference between the amount of federal income taxes computed by multiplying book income before federal income taxes by the statutory rate, and the amount of income taxes reported.

Year Ended December 31, 2001	(in thousands)
Net Income (Loss)	\$161,876
Extraordinary (Gains) Loss	38,378
Income Tax Benefit	(8,353)
Income Taxes	<u>102,778</u>
Pre-Tax Income (Loss)	<u>\$294,679</u>
Income Tax on Pre-Tax Income (Loss) at Statutory Rate (35%)	\$103,137
Increase (Decrease) in Income Tax	

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Resulting from the Following Items:

Depreciation	2,757
Corporate Owned Life Insurance	539
Investment Tax Credits (net)	(4,053)
State Income Taxes	5,691
Other	(5,295)
Total Income Taxes as Reported	<u>\$102,778</u>

Effective Income Tax Rate 34.9%

Year Ended December 31, 2000 (in thousands)

Net Income (Loss)	\$ 94,966
Extraordinary (Gains) Loss	38,825
Income Tax Benefit	(13,589)
Income Taxes	115,339
Pre-Tax Income (Loss)	<u>\$235,541</u>

Income Tax on Pre-Tax Income (Loss)
at Statutory Rate (35%) \$ 82,439

Increase (Decrease) in Income Tax
Resulting from the Following Items:

Depreciation	10,529
Corporate Owned Life Insurance	28,670
Investment Tax Credits (net)	(3,482)
State Income Taxes	5
Other	(2,822)
Total Income Taxes as Reported	<u>\$115,339</u>

Effective Income Tax Rate 49.0%

The following tables show the elements of the net deferred tax liability and the significant temporary differences for CSPCo:

December 31, 2001 (in thousands)

Deferred Tax Assets	\$ 73,521
Deferred Tax Liabilities	(518,419)
Net Deferred Tax Liabilities	<u>\$ (444,898)</u>

Property Related Temporary Differences	\$ (323,097)
Amounts Due From Customers For	
Future Federal Income Taxes	(9,838)
Deferred State Income Taxes	(8,968)
Translation Regulatory Assets	(78,298)
All Other (net)	(24,697)
Net Deferred Tax Liabilities	<u>\$ (444,898)</u>

December 31, 2000 (in thousands)

Deferred Tax Assets	\$ 87,107
Deferred Tax Liabilities	(510,777)

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Net Deferred Tax Liabilities	<u>\$ (423,670)</u>
Property Related Temporary Differences	\$ (342,989)
Amounts Due From Customers For	
Future Federal Income Taxes	(11,126)
Deferred State Income Taxes	-
Translation Regulatory Asset	(68,817)
All Other (net)	(738)
Net Deferred Tax Liabilities	<u>\$ (423,670)</u>

We have settled with the IRS all issues from the audits of our consolidated federal income tax returns for the years prior to 1991. We have received Revenue Agent's Reports from the IRS for the years 1991 through 1996, and have filed protests contesting certain proposed adjustments. Returns for the years 1997 through 2000 are presently being audited by the IRS. Management is not aware of any issues for open tax years that upon final resolution are expected to have a material adverse effect on results of operations.

COLI Litigation - On February 20, 2001, the U.S. District Court for the Southern District of Ohio ruled against CSPCo in its suit against the United States over deductibility of interest claimed by CSPCo in its consolidated federal income tax returns related to its COLI program. CSPCo had filed suit to resolve the IRS' assertion that interest deductions for CSPCo's COLI program should not be allowed. In 1998 and 1999 the Company paid the disputed taxes and interest attributable to COLI interest deductions for taxable years 1991-98 to avoid the potential assessment by the IRS of additional interest on the contested tax. The payments were included in other assets pending the resolution of this matter. As a result of the U.S. District Court's decision to deny the COLI interest deductions, net income was reduced by \$41 million in 2000. The Company has filed an appeal of the U.S. District Court's decision with the U.S. Court of Appeals for the 6th Circuit.

The Company joins in the filing of a consolidated federal income tax return with its affiliated companies in the AEP System. The allocation of the AEP System's current consolidated federal income tax to the System companies is in accordance with SEC rules under the 1935 Act. These rules permit the allocation of the benefit of current tax losses to the System companies giving rise to them in determining their current tax expense. The tax loss of the System parent company, AEP Co., Inc., is allocated to its subsidiaries with taxable income. With the exception of the loss of the parent company, the method of allocation approximates a separate return result for each company in the consolidated group.

9. Supplementary Information:

The amounts of power purchased by CSPCo from Ohio Valley Electric Corporation, which is 44.2% owned by the AEP System, for the years ended December 31, 2001 and 2000 were \$12,626,000 and \$8,706,000, respectively.

Cash paid for interest net of capitalized amounts was \$68,561,000 and for income taxes was \$79,547,000 in 2001. Noncash acquisitions under capital leases were

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\$1,019,000 in 2001.

10. Leases:

Leases of property, plant and equipment are for periods up to 31 years and require payments of related property taxes, maintenance and operating costs. The majority of the leases have purchase or renewal options and will be renewed or replaced by other leases.

Lease rentals for both operating and capital leases are generally charged to operating expenses in accordance with rate-making treatment for regulated operations. Capital leases for non-regulated property are accounted for as if the assets were owned and financed. The components of rental costs are as follows:

Year Ended December 31, 2001 (in thousands)

Lease Payments on	
Operating Leases	\$ 4,213
Amortization of Capital Leases	7,189
Interest on Capital Leases	<u>2,395</u>
Total Lease Rental Costs	<u>\$13,797</u>

Year Ended December 31, 2000 (in thousands)

Lease Payments on	
Operating Leases	\$ 5,082
Amortization of Capital Leases	7,548
Interest on Capital Leases	<u>2,653</u>
Total Lease Rental Costs	<u>\$15,283</u>

Property, plant and equipment under capital leases and related obligations recorded on the Balance Sheet is as follows:

Year Ended December 31, 2001 (in thousands)

Property, Plant and Equipment	
Under Capital Leases	
Production	\$ 6,380
Distribution	
Other:	
Mining Assets and Other	<u>54,999</u>
Total Property, Plant and Equipment	61,379
Accumulated Amortization	<u>(26,044)</u>
Net Property, Plant and Equipment Under Capital Leases	<u>\$ 35,335</u>

Obligations Under Capital Leases:

Noncurrent Liability	\$27,052
Liability Due Within One Year	<u>7,835</u>
Total Obligations Under	

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Capital Leases \$34,887

Year Ended December 31, 2000 (in thousands)

Property, Plant and Equipment Under Capital Leases	
Production	\$ 2
Distribution	
Other:	
Nuclear Fuel (net of amortization)	
Mining Assets and Other	<u>67,616</u>
Total Property, Plant and Equipment	67,618
Accumulated Amortization	<u>25,062</u>
Net Property, Plant and Equipment Under Capital Leases	<u>\$42,556</u>

Obligations Under Capital Leases:	
Noncurrent Liability	\$35,034
Liability Due Within One Year	<u>7,522</u>
Total Obligations Under Capital Leases	<u>\$42,556</u>

Properties under operating leases and related obligations are not included in the Balance Sheet.

Future minimum lease payments consisted of the following at December 31, 2001:

<u>Capital</u>	(in thousands)
2002	\$ 8,719
2003	7,254
2004	6,103
2005	5,248
2006	3,903
Later Years	<u>11,400</u>
Total Future Minimum Lease Payments	42,627
Less Estimated Interest Element	<u>7,740</u>
Estimated Present Value of Future Minimum Lease Payments	<u>\$34,887</u>

	(in thousands)
<u>Noncancellable Operating Leases</u>	
2002	\$ 2,100
2003	1,987
2004	1,619
2005	1,302
2006	1,278
Later Years	<u>3,198</u>
Total Future Minimum	

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Lease Payments \$11,484

11. Lines of Credit and Sale of Receivables:

The AEP System uses short-term debt, primarily commercial paper, to meet fluctuations in working capital requirements and other interim capital needs. AEP has established a money pool to coordinate short-term borrowings for certain subsidiaries, including CSPCo.

CSPCo incurred interest expense for amounts borrowed from the AEP money pool as follows:

<u>Year Ended December 31,</u>	
<u>2001</u>	<u>2000</u>
(in millions)	(in millions)
5.0	1.4

Interest income earned from amounts advanced to the AEP money pool by CSPCo was:

<u>Year Ended December 31,</u>	
<u>2001</u>	<u>2000</u>
(in millions)	(in millions)
0.8	1.1

Under the factoring arrangement CSPCo sells without recourse certain of its customer accounts receivable and accrued utility revenue balances to AEP Credit and are charged a fee based on AEP Credit financing costs, uncollectible accounts experience and administrative costs. The costs of factoring customer accounts receivable is reported as an operating expense. At December 31, 2001 the amount of factored accounts receivable and accrued utility revenues for CSPCo was \$106 million.

The fees paid CSPCo to AEP Credit for factoring customer accounts receivable was \$15.2 million in 2001 and \$10.8 million in 2000.

12. Jointly Owned Electric Utility Plant:

CSPCo has generating units that are jointly owned with unaffiliated companies and is obligated to pay its share of the costs of any such jointly owned facilities in the same proportion as its ownership interest. CSPCo's proportionate share of the operating costs associated with such facilities is included in its statements of income and the investments are reflected in its balance sheets under utility plant as follows:

	Percent of Ownership	<u>Company's Share</u>			
		<u>December 31,</u>			
		<u>2001</u>		<u>2000</u>	
		<u>Utility Plant</u>	<u>Construction Work</u>	<u>Utility Plant</u>	<u>Construction Work</u>
		<u>in Service</u>	<u>in Progress</u>	<u>in Service</u>	<u>in Progress</u>
		(in thousands)		(in thousands)	
W.C. Beckjord Generating Station (Unit No. 6)	12.5	\$ 14,292	\$ 884	\$ 14,108	\$ 178
Conesville Generating Station					

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(Unit No. 4)	43.5	81,697	494	80,103	261
J.M. Stuart Generating Station	26.0	193,760	27,758	191,875	10,086
Wm. H. Zimmer Generating Station	25.4	704,951	2,634	706,549	5,265
Transmission	(a)	61,476	91	61,820	451
		<u>\$1,056,176</u>	<u>\$31,861</u>	<u>\$1,054,455</u>	<u>\$16,241</u>

(a) Varying percentages of ownership.

The accumulated depreciation with respect to CSPCo's share of jointly owned facilities was \$410.8 million in 2001 and \$389.6 million in 2000.

13. Related Party Transactions

AEP System Power Pool

CSPCo is a party to the Interconnection Agreement, dated July 6, 1951, as amended (the Interconnection Agreement), defining how each party shares the costs and benefits associated with their generating plants. This sharing is based upon each company's "member-load-ratio," which is calculated monthly on the basis of each company's maximum peak demand in relation to the sum of the maximum peak demands of the five member companies during the preceding 12 months. In addition, since 1995, CSPCo has been a party to the AEP System Interim Allowance Agreement which provides, among other things, for the transfer of SO2 Allowances associated with transactions under the Interconnection Agreement. As part of AEP's restructuring settlement agreement filed with FERC, CSPCo would no longer be a party to the Interconnection agreement and certain other modifications to its terms would also be made.

Power marketing and trading transactions (trading activities) are conducted by the AEP Power Pool and shared among the parties under the Interconnection Agreement. Trading activities involve the purchase and sale of electricity under physical forward contracts at fixed and variable prices and the trading of electricity contracts including exchange traded futures and options and over-the-counter options and swaps. The majority of these transactions represent physical forward contracts in the AEP System's traditional marketing area and are typically settled by entering into offsetting contracts. The regulated physical forward contracts are recorded on a gross basis in the month when the contract settles.

In addition, the AEP Power Pool enters into transactions for the purchase and sale of electricity options, futures and swaps, and for the forward purchase and sale of electricity outside of the AEP System's traditional marketing area.

AEP's System Integration Agreement provides for the integration and coordination of AEP's east and west zone operating subsidiaries, joint dispatch of generation within the AEP System, and the distribution, between the two operating zones, of costs and benefits associated with the System's generating plants. It is designed to function as an umbrella agreement in addition to the AEP Interconnection Agreement and the CSW Operating Agreement, each of which will continue to control the distribution of costs and benefits within each zone.

The following table shows the CSPCo revenues derived from sales to the Pools and

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direct sales to affiliates for years ended December 31, 2001 and 2000:

Related Party Revenues (in thousands)

2001	Sales to East System Pool	\$44,185
	Sales to West System Pool	13,971
	Direct Sales To West Affiliates)	(1,705)
	Other	<u>11,060</u>
	Total Revenues	<u>\$67,511</u>

2000	Sales to East System Pool	\$36,884
	Sales to West System Pool	4,095
	Direct Sales To West Affiliates	2,262
	Other	<u>6,124</u>
	Total Revenues	<u>\$49,365</u>

The following table shows the CSPCo purchased power expense incurred from purchases from the Pools and affiliates for the years ended December 31, 2001 and 2000:

Related Party Purchases (in thousands)

2001	Purchases from East System Pool	\$292,034
	Purchases from West System Pool	165
	Direct Purchases from East Affiliates	-
	Direct Purchases from West Affiliates	-
	Total Purchases	<u>\$292,199</u>

2000	Purchases from East System Pool	\$287,482
	Purchases from West System Pool	260
	Direct Purchases from East Affiliates	-
	Direct Purchases from West Affiliates	<u>8</u>
	Total Purchases	<u>\$287,750</u>

The above summarized related party revenues and expenses are reported in their entirety, without elimination, and are presented as operating revenues affiliated and purchased power affiliated on the income statement of CSPCo.

AEP System Transmission Pool

CSPCo, is a party to the Transmission Agreement, dated April 1, 1984, as amended (the Transmission Agreement), defining how the member share the costs associated with their relative ownership of the extra-high-voltage transmission system (facilities rated 345 kv and above) and certain facilities operated at lower voltages (138 kv and above). Like the Interconnection Agreement, this sharing is based upon each company's "member-load-ratio."

Net charges allocated to CSPCo during the years ended December 31, 2001 and 2000 were \$40.2 thousand and \$38.3 thousand respectively.

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AEP's System Transmission Integration Agreement provides for the integration and coordination of the planning, operation and maintenance of the transmission facilities of AEP's east and west zone operating subsidiaries. Like the System Integration Agreement, the System Transmission Integration Agreement functions as an umbrella agreement in addition to the AEP Transmission Agreement. The System Transmission Integration Agreement contains two service schedules that govern:

- The allocation of transmission costs and revenues.
- The allocation of third-party transmission costs and revenues and System dispatch costs.

The Transmission Integration Agreement anticipates that additional service schedules may be added as circumstances warrant.

American Electric Power Service Corporation (AEPSC) provides certain managerial and professional services to CSPCo. The costs of the services are billed to CSPCo by AEPSC on a direct-charge basis, whenever possible, and on reasonable bases of proration for shared services. The billings for services are made at cost and include no compensation for the use of equity capital, which is furnished to AEPSC by AEP Co., Inc. Billings from AEPSC are capitalized or expensed depending on the nature of the services rendered. AEPSC and its billings are subject to the regulation of the SEC under the 1935 Act.

14. Preferred Stock

PREFERRED STOCK: \$100 par value - authorized shares 2,500,000
\$25 par value - authorized shares 7,000,000

Series	Call Price December 31, 2001	Number of Shares Redeemed			Shares Outstanding December 31, 2001	December 31,	
		2001	2000	1999		2001	2000

Subject to Mandatory Redemption:

7.00%	(a)	50,000	100,000	-	100,000	10,000	15,000
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(a) A sinking fund requires the redemption of 50,000 shares at \$100 a share on or before August 1 of each year. The Company has the right, on each sinking fund date, to redeem an additional 50,000 shares which the Company did in August 2000. The sinking fund provisions of the 7% series aggregate \$5,000,000 in 2002 and 2003.

15. Long-term Debt

Long-term Debt by major category was outstanding as follows:

	December 31,	
	2001	2000
Notes - Affiliated	200,000	-
First Mortgage Bonds	243,197	537,119
Installment Purchase Contracts	91,220	91,166
Senior Unsecured Notes	147,458	159,318
Junior Debentures	109,973	112,012
Less Portion Due Within One Years	(220,500)	-
Total Long-term Debt Excluding Portion Due Within One Year	571,348	899,615

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First mortgage bonds outstanding were as follows:

		December 31,	
		2001	2000
		(in thousands)	
% Rate	Due		
7.25	2002 - October 1	\$ 14,000	\$ 56,500
7.15	2002 - November 1	6,500	20,000
6.80	2003 - May 1	13,000	45,000
6.60	2003 - August 1	25,000	40,000
6.10	2003 - November 1	5,000	20,000
6.55	2004 - March 1	26,500	50,000
6.75	2004 - May 1	26,000	50,000
8.70	2022 - July 1	2,000	35,000
8.40	2022 - August 1	-	15,000
8.55	2022 - August 1	15,000	15,000
8.40	2022 - August 15	14,000	25,500
8.40	2022 - October 15	13,000	13,000
7.90	2023 - May 1	40,000	50,000
7.75	2023 - August 1	33,000	33,000
7.45	2024 - March 1	-	30,000
7.60	2024 - May 1	11,000	41,000
Unamortized Discount		(803)	(1,881)
Total		<u>\$243,197</u>	<u>\$537,119</u>

First mortgage bonds are secured by first mortgage liens on electric utility plant. Certain indentures relating to the first mortgage bonds contain improvement, maintenance and replacement provisions requiring the deposit of cash or bonds with the trustee, or in lieu thereof, certification of unfunded property additions.

Installment purchase contracts have been entered into in connection with the issuance of pollution control revenue bonds by the Ohio Air Quality Development Authority:

		December 31,	
		2001	2000
		(in thousands)	
% Rate	Due		
6-3/8	2020 - December 1	\$48,550	\$48,550
6-1/4	2020 - December 1	43,695	43,695
Unamortized Discount		(1,025)	(1,079)
Total		<u>\$91,220</u>	<u>\$91,166</u>

Under the terms of the installment purchase contracts, CSPCo is required to pay amounts sufficient to enable the payment of interest on and the principal (at stated maturities and upon mandatory redemptions) of related pollution control revenue bonds issued to finance the construction of pollution control facilities at the Zimmer Plant.

Senior unsecured notes outstanding were as follows:

Name of Respondent	This Report is:	Date of Report	Year of Report
Columbus Southern Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 2001
NOTES TO FINANCIAL STATEMENTS (Continued)			

		December 31,	
		<u>2001</u>	<u>2000</u>
		(in thousands)	
<u>% Rate</u>	<u>Due</u>		
6.85	2005 - October 3	\$ 36,000	\$ 48,000
6.51	2008 - February 1	52,000	52,000
6.55	2008 - June 26	60,000	60,000
Unamortized Discount		(542)	(682)
Total		<u>\$147,458</u>	<u>\$159,318</u>

Notes payable to parent company were as follows:

		December 31,	
		<u>2001</u>	<u>2000</u>
		(in thousands)	
<u>% Rate</u>	<u>Due</u>		
Variable	2002 - Sept 25	\$200,000	\$ -

Junior debentures outstanding were as follows:

		December 31,	
		<u>2001</u>	<u>2000</u>
		(in thousands)	
<u>% Rate</u>	<u>Due</u>		
8-3/8	2025 - Sept 30	\$ 72,843	\$ 75,000
7.92	2027 - March 31	40,000	40,000
Unamortized Discount		(2,870)	(2,988)
Total		<u>\$109,973</u>	<u>\$112,012</u>

Interest may be deferred and payment of principal and interest on the junior debentures is subordinated and subject in right to the prior payment in full of all senior indebtedness of the Company.

At December 31, 2001, future annual long-term debt payments are as follows:

	<u>Amount</u>
	(in thousands)
2002	\$220,500
2003	43,000
2004	52,500
2005	36,000
2006	-
Later Years	445,088
Total Principal Amount	797,088
Unamortized Discount	(5,240)
Total	<u>\$791,848</u>

Name of Respondent		This Report Is:	Date of Report	Year of Report
Columbus Southern Power Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 11	Dec. 31, 2001
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No.	Classification (a)	Total (b)	Electric (c)	
1	Utility Plant			
2	In Service			
3	Plant in Service (Classified)	3,102,652,660	3,102,652,660	
4	Property Under Capital Leases	32,672,604	32,672,604	
5	Plant Purchased or Sold			
6	Completed Construction not Classified	107,825,755	107,825,755	
7	Experimental Plant Unclassified	330,469	330,469	
8	Total (3 thru 7)	3,243,481,488	3,243,481,488	
9	Leased to Others			
10	Held for Future Use	9,297,875	9,297,875	
11	Construction Work in Progress	72,235,161	72,235,161	
12	Acquisition Adjustments			
13	Total Utility Plant (8 thru 12)	3,325,014,524	3,325,014,524	
14	Accum Prov for Depr, Amort, & Depl	1,348,788,332	1,348,788,332	
15	Net Utility Plant (13 less 14)	1,976,226,192	1,976,226,192	
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			
18	Depreciation	1,340,264,351	1,340,264,351	
19	Amort & Depl of Producing Nat Gas Land/Land Right			
20	Amort of Underground Storage Land/Land Rights			
21	Amort of Other Utility Plant	7,411,772	7,411,772	
22	Total In Service (18 thru 21)	1,347,676,123	1,347,676,123	
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	Total Leased to Others (24 & 25)			
27	Held for Future Use			
28	Depreciation	1,112,209	1,112,209	
29	Amortization			
30	Total Held for Future Use (28 & 29)	1,112,209	1,112,209	
31	Abandonment of Leases (Natural Gas)			
32	Amort of Plant Acquisition Adj			
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,348,788,332	1,348,788,332	

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
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Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	13,820,324	3,299,414
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	13,820,324	3,299,414
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	7,434,991	223,881
9	(311) Structures and Improvements	231,480,892	1,532,588
10	(312) Boiler Plant Equipment	859,058,308	9,157,971
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	279,243,699	2,256,193
13	(315) Accessory Electric Equipment	144,769,200	434,936
14	(316) Misc. Power Plant Equipment	36,734,873	735,292
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	1,558,721,963	14,340,861
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights		
18	(321) Structures and Improvements		
19	(322) Reactor Plant Equipment		
20	(323) Turbogenerator Units		
21	(324) Accessory Electric Equipment		
22	(325) Misc. Power Plant Equipment		
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)		
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights		
26	(331) Structures and Improvements		
27	(332) Reservoirs, Dams, and Waterways		
28	(333) Water Wheels, Turbines, and Generators		
29	(334) Accessory Electric Equipment		
30	(335) Misc. Power PLant Equipment		
31	(336) Roads, Railroads, and Bridges		
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)		
33	D. Other Production Plant		
34	(340) Land and Land Rights		
35	(341) Structures and Improvements		
36	(342) Fuel Holders, Products, and Accessories		
37	(343) Prime Movers		
38	(344) Generators		
39	(345) Accessory Electric Equipment		

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
				3
			17,119,738	4
			17,119,738	5
				6
				7
		-31,248	7,627,624	8
833,463		1,438,750	233,618,767	9
8,103,078		1,918,719	862,031,920	10
				11
866,820		6,896	280,639,968	12
240,965		-413,046	144,550,125	13
361,397		-2,919,876	34,188,892	14
10,405,723		195	1,562,657,296	15
				16
				17
				18
				19
				20
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Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
40	(346) Misc. Power Plant Equipment		
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)		
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)	1,558,721,963	14,340,861
43	3. TRANSMISSION PLANT		
44	(350) Land and Land Rights	27,978,556	671,274
45	(352) Structures and Improvements	6,490,718	1,106,867
46	(353) Station Equipment	171,831,290	33,071,106
47	(354) Towers and Fixtures	34,403,977	397,789
48	(355) Poles and Fixtures	44,310,495	6,226,847
49	(356) Overhead Conductors and Devices	53,737,748	3,715,086
50	(357) Underground Conduit	8,875,642	28,731
51	(358) Underground Conductors and Devices	11,605,340	213,404
52	(359) Roads and Trails		
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	359,233,766	45,431,104
54	4. DISTRIBUTION PLANT		
55	(360) Land and Land Rights	14,833,687	1,038,824
56	(361) Structures and Improvements	9,420,358	-451,910
57	(362) Station Equipment	114,282,768	9,355,226
58	(363) Storage Battery Equipment		
59	(364) Poles, Towers, and Fixtures	157,606,481	14,393,983
60	(365) Overhead Conductors and Devices	132,862,047	11,208,908
61	(366) Underground Conduit	53,335,661	5,175,179
62	(367) Underground Conductors and Devices	213,245,048	12,821,439
63	(368) Line Transformers	217,404,868	4,607,681
64	(369) Services	86,497,827	6,706,152
65	(370) Meters	64,841,887	8,413,494
66	(371) Installations on Customer Premises	19,633,501	1,652,132
67	(372) Leased Property on Customer Premises	102,689	
68	(373) Street Lighting and Signal Systems	10,222,204	195,973
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	1,094,289,026	75,117,081
70	5. GENERAL PLANT		
71	(389) Land and Land Rights	3,481,357	118,360
72	(390) Structures and Improvements	49,337,958	629,950
73	(391) Office Furniture and Equipment	5,221,625	32,377
74	(392) Transportation Equipment	199,234	18,848
75	(393) Stores Equipment	361,746	
76	(394) Tools, Shop and Garage Equipment	6,417,304	157,278
77	(395) Laboratory Equipment		
78	(396) Power Operated Equipment	3,245	3,036
79	(397) Communication Equipment	8,087,977	158,138
80	(398) Miscellaneous Equipment	468,528	
81	SUBTOTAL (Enter Total of lines 71 thru 80)	73,578,974	1,117,987
82	(399) Other Tangible Property		
83	TOTAL General Plant (Enter Total of lines 81 and 82)	73,578,974	1,117,987
84	TOTAL (Accounts 101 and 106)	3,099,644,053	139,306,447
85	(102) Electric Plant Purchased (See Instr. 8)		
86	(Less) (102) Electric Plant Sold (See Instr. 8)		
87	(103) Experimental Plant Unclassified	679,475	
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	3,100,323,528	139,306,447

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 2001
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				40
				41
10,405,723		195	1,562,657,296	42
				43
-21,638		-20,000	28,651,468	44
		-658,962	6,938,623	45
2,947,259		-117,576	201,837,561	46
-456,860		-456,860	34,801,766	47
376,891			50,160,451	48
-309,361		-346,392	57,415,803	49
		-28,360	8,876,013	50
5,914		-899,799	10,913,031	51
				52
2,542,205		-2,527,949	399,594,716	53
				54
-22,157			15,894,668	55
		655,185	9,623,633	56
138,036		466,542	123,966,500	57
				58
2,192,889			169,807,575	59
3,430,333			140,640,622	60
395,948		29,730	58,144,622	61
530,191		568,505	226,104,801	62
3,570,413		4,051,891	222,494,027	63
744,860			92,459,119	64
2,047,068		-4,051,891	67,156,422	65
1,000,220			20,285,413	66
			102,689	67
63,178			10,354,999	68
14,090,979		1,719,962	1,157,035,090	69
				70
249,388			3,350,329	71
31,795			49,936,113	72
157,610		-1,579	5,094,813	73
30,313		-13,881	173,888	74
			361,746	75
			6,574,582	76
				77
			6,281	78
28,753			8,217,362	79
112,067			356,461	80
609,926		-15,460	74,071,575	81
				82
609,926		-15,460	74,071,575	83
27,648,833		-823,252	3,210,478,415	84
				85
				86
349,006			330,469	87
27,997,839		-823,252	3,210,808,884	88

Name of Respondent Columbus Southern Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 84 Column: c

ACCOUNT 106 - COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC

	Amounts Included in Column (c)

1. INTANGIBLE PLANT	
(303) Intangible Plant	(5,936,312)

TOTAL INTANGIBLE PLANT	(5,936,312)
2. PRODUCTION PLANT	
STEAM PRODUCTION	
(310) Land	223,880
(311) Structures and Improvements	584,106
(312) Boiler Plant Equipment	4,850,009
(314) Turbogenerator Units	(4,538,071)
(315) Accessory Electric Equipment	335,182
(316) Misc Power Plant Equipment	480,294

TOTAL PRODUCTION PLANT	1,935,400
3. TRANSMISSION PLANT	
(350) Land and Land Rights	209,760
(352) Structures and Improvements	655,185
(353) Station Equipment	26,412,144
(354) Towers and Fixtures	209,640
(355) Poles and Fixtures	599,833
(356) Overhead Conductors, Devices	(193,357)
(357) Underground Conduit	28,732
(358) Underground Conductors Device	(109,501)

TOTAL TRANSMISSION PLANT	27,812,436
4. DISTRIBUTION PLANT	
(360) Land and Land Rights	640,481
(361) Structures and Improvements	(645,228)
(362) Station Equipment	2,405,179
(364) Poles, Towers and Fixtures	(3,373,902)
(365) Overhead Conductors, Devices	963,868
(366) Underground Conduit	422,934
(367) Underground Conductors, Devices	(1,052,643)
(368) Line Transformers	(8,433,994)
(369) Services	1,545,784
(370) Meters	5,056,543
(371) Installs on Customer Premises	(171,688)
(373) Street Lighting, Signal System	(113,292)

TOTAL DISTRIBUTION PLANT	(2,755,958)

Name of Respondent	This Report is:	Date of Report	Year of Report
Columbus Southern Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 2001
FOOTNOTE DATA			

5. GENERAL PLANT	
(389) Land	118,360
(390) Structures and Improvements	(2,547,035)
(391) Office Furniture, Equipment	(40,280)
(392) Transportation Equipment	18,849
(394) Tools, Shop, Garage Equipment	24,591
(396) Power Operated Equipment	3,036
(397) Communication Equipment	4,108

TOTAL GENERAL PLANT	(2,418,371)

TOTAL ACCOUNT 106	\$ 18,637,195
	=====

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3				
4	PROPOSED NEWBURY GENERATING SITE	12/80	*	4,991,596
5		12/87		61,220
6				
7	PROPOSED CENTRAL OPERATIONS CENTER AUTOMOTIVE			
8	FACILITY	06/81		506,771
9				
10	LAND IN FEE OR LAND RIGHTS AT OTHER LOCATIONS			1,590,452
11				
12	EASEMENT (GALLOWAY - JEFFERSON)	05/98		254,004
13				
14				
15				
16				
17	* Date expected to be used is when conditions			
18	warrant.			
19				
20				
21	Other Property:			
22				
23				
24	BOILER EQUIPMENT, CONDUIT, MANHOLES, STATION			
25	EQUIPMENT, CROSSARMS, CONDUCTOR AND STRUCTURES			
26	& IMPROVEMENTS AT VARIOUS LOCATIONS			1,090,580
27				
28	REINSTATED TOWERS AND CONDUCTOR OF THE			
29	FORMER PICWAY-PARSONS 40KV LINE WHICH WERE			
30	RETIRED IN 1991	10/01		803,252
31				
32				
33				
34				
35				
36				
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41				
42				
43				
44				
45				
46				
47	Total			9,297,875

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	PRODUCTION PLANT BLANKET	1,164,333
2	CCD PRODUCTION PLANT BLANKET	7,345,959
3	ENERGY DELIVERY DISTRIBUTION CUSTOMER SERVICE BLANKET	-788,231
4	ENERGY TRANSMISSION - TRANSMISSION PUBLIC PROJECTS BLANKET	888,850
5	ENERGY TRANSMISSION - TRANSMISSION BLANKET	3,925,025
6	ENERGY DELIVERY DISTRIBUTION PUBLIC PROJECTS RELOCATION BLANKET	1,277,106
7	ENERGY DELIVERY DISTRIBUTION TELECOMMUNICATIONS BLANKET	813,838
8	ENERGY DELIVERY DISTRIBUTION BLANKET	10,368,731
9	BEXLEY STATION F-1006 EXTENSION	592,627
10	PUBLIC EMPLOYEES RETIREMENT SYSTEM	654,470
11	HILLARD AREA DUCT, MANHOLE & CABLE	816,077
12	OHIO SUPREME COURT BUILDING	498,912
13	COLUMBUS OHIO ARENA DISTRICT 2001/02	151,045
14	INSTALL NEW OSU STATION FACILITIES	185,004
15	DELAWARE STATION AREA PLAN	1,583,881
16	KIRK 345 KV STATION	1,142,078
17	WEST MILLERSPORT-KIRK 345 KV	644,161
18	CONSTRUCT BLACKLICK STATION (260)	1,485,069
19	PURCHASE BLACKLICK STATION SITE	698,325
20	CONESVILLE PLANT U #5&6 WASTE DISPOSAL FACILITY	575,232
21	SPIEGEL DISTRIBUTION CENTER 138 KV SERVICE	538,842
22	CONESVILLE U#6 STEAM LINK PIPING	410,130
23	ZUBER STATION CONSTRUCTION	1,712,868
24	COLUMBUS LINE MECHANIC TRAINING CENTER	118,585
25	BEXLEY STATION AIRPORT EXPANSION	146,115
26	STUART PLANT SCR SYSTEM	24,036,825
27	GALLOWAY STATION - INSTALL 3RD 69 KV BAY	1,253,736
28	CONESVILLE PLANT RIVER INTAKE SEDIMENTATION CONTROL	892,024
29	CONESVILLE U#6 THERMALONOX INSTALL & TEST	2,521,676
30	CAPITALIZED SOFTWARE COSTS	5,692,472
31	OTHER PROJECTS LESS THAN \$100,000	889,396
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43	TOTAL	72,235,161

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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CONSTRUCTION OVERHEADS - ELECTRIC

1. List in column (a) to kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items. 2. On Page 218 furnish information concerning construction overheads. 3. A respondent should not report "none" to the page if no overhead apportionments are made, but rather should explain on Page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction. 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of overhead (a)	Total amount charged for the year (b)
1	1. Kinds of Overhead	
2		
3	(A) Fossil / Hydro Generation Construction	37,539
4		
5	(B) Transmission and Station Construction	4,395,155
6		
7	(C) Energy Distribution Construction	13,189,284
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
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44		
45		
46	TOTAL	17,621,978

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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

- For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
- Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3(17) of the U.S. of A.
- Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

* See footnote

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio(Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt & Computation of Allowance text	S 104,135,000		
2	Short-term interest			s 4.93
3	Long-Term Debt	D 871,039,000	54.08	d 7.01
4	Preferred Stock	P 13,750,000	0.85	p 7.84
5	Common Equity	C 725,933,000	45.07	c 12.46
6	Total Capitalization	1,610,722,000	100%	
7	Average Construction Work in Progress Balance	W 85,721,000		

2. Gross Rate for Borrowed Funds $s \left(\frac{S}{W} \right) + d \left(\frac{D}{D+P+C} \right) \left(1 - \frac{S}{W} \right)$ 4.74

3. Rate for Other Funds $\left[1 - \frac{S}{W} \right] \left[p \left(\frac{P}{D+P+C} \right) + c \left(\frac{C}{D+P+C} \right) \right]$ 0.49

4. Weighted Average Rate Actually Used for the Year:
- a. Rate for Borrowed Funds - 4.74
 - b. Rate for Other Funds - 0.49

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Schedule Page: 218 Line No.: 1 Column: OH exp

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

- A. Fossil/Hydro Generation Construction Overheads applicable to steam plant construction.
- (a) Charges represent salaries and expenses of the Company's engineering and supervision applicable to steam plant construction. Also included are engineering services performed by the Engineering Department of American Electric Power Service Corporation (AEPSC) applicable to steam plant construction.
 - (b) Company charges are capitalized based on work studies and daily time records. In accordance with provisions of a service agreement between AEPSC and the respondent, approved by the Securities & Exchange Commission February 19, 1981, salaries, expenses and overheads of AEPSC personnel directly relating to construction activities are collected by means of a work order system and billed to the respondent as:
 - (1) Identifiable costs, generally relating to major construction projects, for which time keeping and other specific cost identification are economically feasible, and
 - (2) Non-identifiable costs, generally relating to numerous small construction projects, for which time keeping and other specific cost identification are not economically feasible.
 - (c) Company charges are spread to all applicable construction projects in proportion to the direct costs charged to such projects. Charges billed by AEPSC as (b) (1) above are charged direct by respondent to the applicable specific construction projects. Charges billed by AEPSC as (b) (2) above are allocated to all applicable construction projects in proportion to the direct costs charged to such projects.
 - (d) A uniform rate is applied to all subject construction expenditures.
 - (e) Not Applicable. See (d) above.
 - (f) See (c) above.
- B. Transmission and Station Construction Overheads applicable to all transmission plant and to distribution station construction.
- (a) Charges represent salaries and expenses of the Company's administrative and general, engineering, supervision and related drafting and technical work applicable to all transmission plant and to distribution station construction. Also included are engineering services performed by the

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Engineering Department of American Electric Power Service Corporation (AEPSC) applicable to all transmission plant and to distribution station construction.

(b) Company charges are capitalized based on work studies and daily time records. In accordance with provisions of a service agreement between AEPSC and the respondent, approved by the Securities & Exchange Commission February 19, 1981, salaries, expenses and overheads of AEPSC personnel directly relating to construction activities are collected by means of a work order system and billed to the respondent as:

- (1) Identifiable costs, generally relating to major construction projects, for which time keeping and other specific cost identification are economically feasible, and
- (2) Non-identifiable costs, generally relating to numerous small construction projects, for which time keeping and other specific cost identification are not economically feasible.

(c) Company charges are spread to all applicable construction projects in proportion to the direct costs charged to such projects. Charges billed by AEPSC as (b) (1) above are charged direct by respondent to the applicable specific construction projects. Charges billed by AEPSC as (b) (2) above are allocated to all applicable construction projects in proportion to the direct costs charged to such projects.

(d) A uniform rate is applied to all subject construction expenditures.

(e) Not Applicable. See (d) above.

(f) See (c) above.

C. Energy Distribution Construction Overheads applicable to all distribution plant construction except for distribution station construction.

(a) Charges represent salaries and expenses of the Company's administrative and general, engineering, supervision and related drafting and technical work applicable to all distribution plant construction except for distribution station construction. Also included are engineering services performed by the Engineering Department of American Electric Power Service Corporation (AEPSC) applicable to all distribution plant construction except for distribution station construction.

(b) Company charges are capitalized based on work studies and daily time records. In accordance with provisions of a service agreement between AEPSC and the respondent approved by the Securities & Exchange Commission February 19, 1981, salaries, expenses and overheads of

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AEPSC personnel directly relating to construction activities are collected by means of a work order system and billed to the respondent as:

- (1) Identifiable costs, generally relating to major construction projects, for which time keeping and other specific cost identification are economically feasible, and
 - (2) Non-identifiable costs, generally relating to numerous small construction projects, for which time keeping and other specific cost identification are not economically feasible.
- (c) Company charges are spread to all applicable construction projects in proportion to the direct costs charged to such projects. Charges billed by AEPSC as (b) (1) above are charged direct by respondent to the applicable specific construction projects. Charges billed by AEPSC as (b) (2) above are allocated to all applicable construction projects in proportion to the direct costs charged to such projects.
- (d) A uniform rate is applied to all subject construction expenditures.
- (e) Not Applicable. See (d) above.
- (f) See (c) above.

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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,268,696,623	1,267,757,912	938,711	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	99,953,680	99,953,680		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses-Clearing				
6	Other Clearing Accounts	47,213	47,213		
7	Other Accounts (Specify):	22,699		22,699	
8					
9	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 8)	100,023,592	100,000,893	22,699	
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	27,970,016	27,970,016		
12	Cost of Removal	3,420,272	3,420,272		
13	Salvage (Credit)	4,067,078	4,067,078		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	27,323,210	27,323,210		
15	Other Debit or Cr. Items (Describe):	-20,445	-171,244	150,799	
16					
17	Balance End of Year (Enter Totals of lines 1, 9, 14, 15, and 16)	1,341,376,560	1,340,264,351	1,112,209	

Section B. Balances at End of Year According to Functional Classification

18	Steam Production				
19	Nuclear Production	679,125,395	679,067,571	57,824	
20	Hydraulic Production-Conventional				
21	Hydraulic Production-Pumped Storage				
22	Other Production				
23	Transmission	168,436,479	168,098,073	338,406	
24	Distribution	479,928,793	479,212,814	715,979	
25	General	13,885,893	13,885,893		
26	TOTAL (Enter Total of lines 18 thru 25)	1,341,376,560	1,340,264,351	1,112,209	

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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of Nonutility property included in Account 121.
2. Designate with a double asterisk any property which is Leased to another company. State name of Lessee and whether Lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor Items (5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is Less) may be-grouped by (1) previously devoted to public service (Line 44), or (2) other Nonutility property (Line 45).

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1				
2	Conesville Coal Lands, near Coshocton, Ohio	8,318,764		8,318,764
3				
4				
5	Metal Forge Land, Columbus, Ohio	2,223,909	-2,223,909	
6				
7				
8	Poston Coal Lands and Former Poston Station Land,			
9	near Athens, Ohio	3,877,355	1,873	3,879,228
10				
11				
12	Switch Water Heater Rental Program	3,086,405		3,086,405
13				
14				
15	Former Holtzman Transportation	194,552	-1,456	193,096
16				
17				
18	Former Walnut Station	128,228		128,228
19				
20				
21	Northwest Division	109,713		109,713
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41	Minor Item Previously Devoted to Public Service	280,645		280,645
42	Minor Items-Other Nonutility Property	297,189		297,189
43	Minor Item Previously Devoted to Public Service			
44	Minor Item Previously Devoted to Public Service			
45	Minor Items-Other Nonutility Property			
46	TOTAL	18,516,760	-2,223,492	16,293,268

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Schedule Page: 221 Line No.: 5 Column: c
Transferred to Colomet, Inc., associated subsidiary company, for use as new parking garage site.

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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

- Report below investments in Accounts 123.1, investments in Subsidiary Companies.
- Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 - Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 - Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	SIMCO INC.			
2	Common Shares			277,589
3	Equity - Undistributed Earnings			93,985
4	Subtotal			371,574
5				
6				
7	COLOMET, INC.			
8	Common Shares			1,530,000
9	Equity - Undistributed Earnings			843,735
10	Investment Advances			
11	Subtotal			2,373,735
12				
13				
14	CONESVILLE COAL PREPARATION COMPANY			
15	Common Shares			100,000
16	Capital Contributions			400,000
17	Equity - Undistributed Earnings			1,029,983
18	Subtotal			1,529,983
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	2,307,589	TOTAL	4,275,292

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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		277,589		2
91,338	100,000	85,323		3
91,338	100,000	362,912		4
				5
				6
				7
		1,530,000		8
3,446	100,000	747,181		9
		2,822,302		10
3,446	100,000	5,099,483		11
				12
				13
				14
		100,000		15
		400,000		16
70,000		1,099,983		17
70,000		1,599,983		18
				19
				20
				21
				22
				23
				24
				25
				26
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164,784	200,000	7,062,378		42

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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
 2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	12,976,058	19,479,330	Electric
2	Fuel Stock Expenses Undistributed (Account 152)	150,184	539,298	Electric
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	12,241,607	12,312,305	Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	2,287,782	2,466,202	Electric
8	Transmission Plant (Estimated)	130,211	104,584	Electric
9	Distribution Plant (Estimated)	1,698,876	1,614,845	Electric
10	Assigned to - Other	1,986,682	2,572,294	Electric
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	18,345,158	19,070,230	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
15	Stores Expense Undistributed (Account 163)	-33,990	-59,260	Electric
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	31,437,410	39,029,598	

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Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		2002	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	174,895.00	10,110,883	77,317.00	2,190,450
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	40.00		20.00	
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	Aquila Energy Market	19,009.00	3,192,936		
10	Arizona Public Service	63,735.00	8,080,700	2,182.00	65,696
11	Cinergy Corp	9,134.00	1,708,058		
12	Dynegy Inc	7,851.00	1,392,841		
13	Enron North America	10,862.00	1,978,187		
14	Other	86,348.00	6,528,312	1,081.00	170,300
15	Total	196,939.00	22,881,034	3,263.00	235,996
16					
17	Relinquished During Year:				
18	Charges to Account 509	112,294.00	7,447,540		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	Aquila Energy Market	12,973.00	878,055		
23	Arizona Public Service	36,161.00	2,360,744	8,547.00	257,334
24	Enron North America	14,352.00	988,698		
25	Ohio Power	40,685.00	2,565,535		
26	Hedging Benefits/(Costs)		9,434,788		-683
27	Other	37,326.00	2,601,380		-1
28	Total	141,497.00	18,829,200	8,547.00	256,650
29	Balance-End of Year	118,083.00	6,715,177	72,053.00	2,169,796
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)		4,333,058		
33	Net Sales Proceeds (Other)		16,259,981		551,604
34	Gains		-11,317,956		-253,292
35	Losses		156,488		253,976
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	859.00		861.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	859.00			
40	Balance-End of Year			861.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)		151,342		
45	Gains				
46	Losses				

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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2003		2004		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
63,273.00	513,360	64,090.00	224,020	1,606,493.00	5,770,768	1,986,068.00	18,809,481	1
								2
								3
20.00		20.00		60,030.00		60,130.00		4
								5
								6
								7
						19,009.00	3,192,936	9
				850.00	94,031	66,767.00	8,240,427	10
						9,134.00	1,708,058	11
				1,897.00	9,328	9,748.00	1,402,169	12
						10,862.00	1,978,187	13
1,197.00	186,732	5,007.00	472,063	24,094.00	2,807,253	117,727.00	10,164,660	14
1,197.00	186,732	5,007.00	472,063	26,841.00	2,910,612	233,247.00	26,686,437	15
								16
								17
						112,294.00	7,447,540	18
								19
								20
								21
						12,973.00	878,055	22
						44,708.00	2,618,078	23
						14,352.00	988,698	24
						40,685.00	2,565,535	25
	59,876				-41,325		9,452,656	26
425.00	3,449			14,202.00	330,202	51,953.00	2,935,030	27
425.00	63,325			14,202.00	288,877	164,671.00	19,438,052	28
64,065.00	636,767	69,117.00	696,083	1,679,162.00	8,392,503	2,002,480.00	18,610,326	29
								30
								31
							4,333,058	32
	63,325				290,045		17,164,955	33
	-59,876				-36,991		-11,668,115	34
					79,606		490,070	35
								36
860.00		978.00		41,967.00		45,525.00		37
				1,712.00		1,712.00		38
				863.00		1,722.00		39
860.00		978.00		42,816.00		45,515.00		40
								41
								42
						95,401	246,743	44
								45
								46

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making actions of regulatory agencies (and not includable in other accounts)
2. For regulatory assets being amortized, show period of amortization in column (a)
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	SFAS 190 - DFIT	21,589,007	Various	28,481,254	43,776,203
2					
3	SFAS 109 - DSIT	236,000	283		250,000
4					
5	SFAS 112 - Postemployment Benefits		228	1,162,069	2,067,311
6					
7	Deregulation Implementation	21,140,782	Various	20,203,415	937,367
8					
9	Transition Regulatory Assets	230,347	Various	24,252,308	223,830,319
10	(Amort. Period: Jan 2001 - Dec 2008)				
11					
12					
13					
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43					
44	TOTAL	43,196,136		74,099,046	270,861,200

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Allowances	95,573	27,629,726	Various	27,601,064	124,235
2						
3	Deferred Expenses	-133,932	283,698	Various	149,766	
4						
5	Deferred Property Taxes	70,921,200	58,092,280	408	81,012,280	48,001,200
6						
7	Cashier Overages/Shortages		201,973,891	Various	201,906,803	67,088
8						
9	Constructive Marketing Program	307,278		Various		307,278
10						
11	Compatible Units - C Projects	24,561	155,067	Various	86,398	93,230
12						
13	ADS - Unclassified	12,273	38,338	Various	44,011	6,600
14						
15	Validation Error Correction	33	145,825	Various	145,685	173
16						
17	Misc. Items Each < \$50,000	13,273	1,026,287	Various	1,009,544	30,016
18						
19	Broker Commissions-Elect Trad	91,757	873,008	Various	964,765	
20						
21	Deferred Merger Severance Exp	72,707	6,172,267		2,970,034	3,274,940
22						
23	Merger Severance Offsets	-176,238	66,290	146	3,441,474	-3,551,422
24						
25	Deferred Merger Relocation Exp	103,531	210,150	146	37,199	276,482
26						
27	Agency Fees - Factored A/R	2,328,229	21,668,594	Various	21,868,147	2,128,676
28						
29	BridgeCo TO Funding		1,244,379		658,835	585,544
30						
31	BridgeCo RTO Deferred Exp		96,818		9,707	87,111
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress	1,336,693				2,610,066
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	74,996,938				54,041,217

Name of Respondent Columbus Southern Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

- Report the information called for below concerning the respondent's accounting for deferred income taxes.
- At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Taxable Interest Capitalized Zimmer	7,387,767	
3	Accrued SFAS 106- Post Retirement Expense	3,113,408	1,737,352
4	Interest Expense Capitalized for Tax	8,166,432	4,831,446
5	Accrued Deregulation Transition Costs	5,783,718	1,177,750
6	Contribution in Aid of Construction	7,074,342	9,468,708
7	Other	31,345,629	12,907,846
8	TOTAL Electric (Enter Total of lines 2 thru 7)	62,871,296	30,123,102
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify) SFAS 109 / Non Utility	24,235,873	43,397,492
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	87,107,169	73,520,594

Notes

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	COMMON STOCK	24,000,000	2.50	
2				
3	TOTAL_COM	24,000,000	2.50	
4				
5				
6	PREFERRED STOCK:			
7				
8	Cumulative Preferred \$100 Par	2,500,000		
9	- 7.0% Series (a)		100.00	
10				
11	Cumulative Preferred \$25 Par	7,000,000	25.00	
12				
13	TOTAL_PRE	9,500,000		
14				
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Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
16,410,426	41,026,065					1
						2
16,410,426	41,026,065					3
						4
						5
						6
						7
						8
100,000	10,000,000					9
						10
						11
100,000	10,000,000					12
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						16
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Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION PREMIUM ON CAPITAL AND
INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)**

- Show for each of the above accounts the amounts applying to each class and series of capital stock.
- For Account 202, Common stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
- Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
- For Premium on Account 207, Capital Stock, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of shares (b)	Amount (c)
1	Account 202 - Common Stock Subscribed		
2	NONE		
3			
4	Account 203 - Common Stock Liability for Conversion		
5	NONE		
6			
7	Account 205 - Preferred Stock Subscribed		
8	NONE		
9			
10	Account 206 - Preferred Stock Liability for Conversion		
11	NONE		
12			
13	Account 207 - Premium on Capital Stock		
14	Premium on Common Shares	12,109,006	257,892,418
15			
16	Account 212 - Installment Received on Capital Stock		
17	NONE		
18			
19			
20			
21			
22			
23			
24			
25			
26			
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29			
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46	TOTAL	12,109,006	257,892,418

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 208 - Donations Received from Stockholders	332,200,000
2		
3	Subtotal	332,200,000
4		
5	Account 209 - Reduction in Par or Stated Value of Capital Stock	
6		
7	Account 210 - Gain(Loss) on Resale or Cancellation of Reacquired Capit	
8		
9	Beginning Balance	-7,387,954
10		
11	Amortization-Loss on Cancelled Stock 9.50% Pfd	59,092
12	Amortization-Loss on Cancelled Stock 7-7/8% Pfd	40,728
13	Amortization-Finance Expense on Pfd Stock	57,620
14	Amortization-Loss on Req. Stock - Transition Regulatory Asset	857,940
15	Subtotal	-6,372,574
16		
17	Account 211 - Miscellaneous Paid-In Capital	
18		
19	Common Stock - 1971-1975	-3,623,205
20	- 2 Million Common 5/76	-1,617,944
21	- 1 Million Common 11/76	-882,066
22	- 2 Million Common 10/77	-1,514,091
23	- Thrift and DRIP	-109,177
24	Preferred Stock - 9.5% Series	-748,470
25	- 7.875% Series	-551,324
26	- 7.0% Series	-304,592
27		
28	Subtotal	-9,350,869
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	316,476,557

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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	6.10% Series Due 2003	20,000,000	162,950
2			125,000 D
3			
4	6.55% Series Due 2004	50,000,000	394,170
5			312,500 D
6			
7	6.60% Series Due 2003	40,000,000	325,900
8			250,000 D
9			
10	6.75% Series Due 2004	50,000,000	394,170
11			312,500 D
12			
13	6.80% Series Due 2003	50,000,000	407,375
14			312,500 D
15			
16	7.15% Series Due 2002	20,000,000	165,326
17			125,000 D
18			
19	7.25 % Series Due 2002	75,000,000	619,972
20			468,750 D
21			
22	7.45% Series Due 2024	50,000,000	456,670
23			375,000 D
24			
25	7.60% Series Due 2024	50,000,000	456,670
26			375,000 D
27			
28	7.75% Series Due 2023	40,000,000	375,900
29			300,000 D
30			
31	7.90% Series Due 2023	50,000,000	469,875
32			375,000 D
33	TOTAL	1,185,000,000	16,686,510

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
101293	110103	101293	110103	5,000,000	1,016,667	1
						2
						3
012094	030104	012094	030104	26,500,000	2,864,533	4
						5
						6
071593	080103	071593	080103	25,000,000	2,376,000	7
						8
						9
030994	050104	030994	050104	26,000,000	2,943,000	10
						11
						12
042793	050103	042793	050103	13,000,000	2,479,734	13
						14
						15
011592	110102	101592	110102	6,500,000	1,172,600	16
						17
						18
082792	100102	082792	100102	14,000,000	3,274,583	19
						20
						21
012094	030124	012094	030124		1,802,486	22
						23
						24
030994	050124	030994	050124	11,000,000	2,658,100	25
						26
						27
071593	080123	071593	080123	33,000,000	2,557,500	28
						29
						30
042793	050123	042793	050123	40,000,000	3,912,695	31
						32
				797,087,500	61,906,104	33

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	8.40% Series Due 2022	15,000,000	142,744
2			112,500 D
3			
4	8.40% Series Due 2022	40,000,000	380,652
5			300,000 D
6			
7	8.40% Series Due 2022	15,000,000	142,744
8			112,500 D
9			
10	8.55% Series Due 2022	15,000,000	142,744
11			112,500 D
12			
13	8.70% Series Due 2022	35,000,000	390,314
14			262,500 D
15			
16	8.375% Junior Subordinated Deferrable Debentures Due 2025	75,000,000	188,863
17			2,284,875 D
18			
19	7.92% Junior Subordinated Deferrable Debentures Due 2027	40,000,000	165,622
20			1,260,000 D
21			
22	SUBTOTAL (ACCOUNT 221)	730,000,000	13,559,786
23			
24			
25			
26	ACCOUNT 222 - REACQUIRED BONDS		
27	NONE		
28			
29	ACCOUNT 223 - ADVANCES FROM ASSOC COMPANIES		
30	NONE		
31			
32			
33	TOTAL	1,185,000,000	16,686,510

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
081892	080122	081892	080122		924,000	1
						2
						3
082792	081522	082792	081522	14,000,000	1,939,700	4
						5
						6
101592	101522	101592	101522	13,000,000	1,092,000	7
						8
						9
081892	080122	081892	080122	15,000,000	1,282,500	10
						11
						12
070892	070122	070892	070122	2,000,000	2,279,400	13
						14
						15
092795	093025	092795	093025	72,842,500	6,236,077	16
						17
						18
030597	033127	030597	033127	40,000,000	3,168,000	19
						20
						21
				356,842,500	43,979,575	22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				797,087,500	61,906,104	33

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 224 - OTHER LONG-TERM DEBT		
2			
3	Ohio Air Quality Development Revenue Bonds 6-3/8% Series A Due 2020	50,000,000	485,371
4			462,500 D
5			
6	Ohio Air Quality Development Revenue Bonds 6-1/4 % Series B Due 2020	45,000,000	436,835
7			416,250 D
8			
9	6.85% Unsecured Medium Term Notes Due 2005	48,000,000	113,066
10			288,000 D
11			
12	6.51% Unsecured Medium Term Notes Due 2008	52,000,000	122,488
13			325,000 D
14			
15	6.55% Unsecured Medium Term Notes Due 2008	60,000,000	102,214
16			375,000 D
17			
18	Floating Rate Promissory Note To AEP	200,000,000	
19			
20	SUBTOTAL (ACCOUNT 224)	455,000,000	3,126,724
21			
22			
23	Footnote		
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	1,185,000,000	16,686,510

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
120185	120120	120185	120120	48,550,000	3,095,063	3
						4
						5
120185	120120	120185	120120	43,695,000	2,730,938	6
						7
						8
100397	100305	100397	100305	36,000,000	3,068,800	9
						10
						11
020198	020108	020198	020108	52,000,000	3,385,200	12
						13
						14
062698	062608	062698	062608	60,000,000	3,930,000	15
						16
						17
092501	092502			200,000,000	1,716,528	18
						19
				440,245,000	17,926,529	20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				797,087,500	61,906,104	33

Name of Respondent	This Report is:	Date of Report	Year of Report
Columbus Southern Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 256.2 Line No.: 23 Column: a

On partial and full redemptions of long-term debt, the associated portions of unamortized issuance expenses, discounts, and losses were transferred to Account 1823082 - Deregulation Implementation.

Schedule Page: 256.2 Line No.: 23 Column: i

The difference between the total interest on this schedule and the total of accounts 427 and 430 is due to interest on short-term advances from the AEP Money Pool and other intercompany billings that are included in account 430.

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	161,876,319
2		
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	225,992,945
28	Show Computation of Tax:	
29	Federal Income Tax on Current Year Taxable Income	
30	(Separate Return Basis) at the Statutory Rate of 35%	79,097,531
31	Adjustment Due to System Consolidation	-626,614
32	Estimated Current Payable	78,470,917
33		
34	Adjustment of Prior Year Accruals	-4,730,135
35	Tax Expense of Subsidiary Companies	3,712
36	Estimated Current Federal Income Tax Expense	73,744,494
37		
38		
39		
40		
41		
42		
43		
44		

Name of Respondent Columbus Southern Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 27 Column: b

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES - 2001

Net Income for the Year (Page 117)	161,876,319
Federal Income Taxes (T - 800)	85,668,537
Pre-Tax Book Income	<u>247,544,856</u>

Increase/(Decrease) in Taxable Income Resulting From:

Excess Book Over Tax Depreciation	19,670,785
AFUDC & Deducts Capitalized	394,682
ADR Removal Costs	(4,800,000)
Clearing Accounts	439,939
Book Reserve - Self Insurance	(1,511,917)
Provision for Uncollectible Accounts (Net)	109,961
Accrued Vacation Pay (Net)	(469,878)
Companywide Incentive Plan (Net)	4,472,099
Severance Benefits (Net)	1,187,989
Trading Credit Risk	3,206,129
Payments - Pension Trust	(10,624,131)
Customer Education Fund Reimbursement	(6,032,160)
Deregulation Transition Cost	(12,296,984)
Quality of Service Enhancements (Net)	(7,050,000)
Deferred State Income Taxes	8,700,382
Amortization - Transition Regulatory Assets	24,187,054
Gain on Prep Plant Sale	(236,704)
Mark-to-Market (Net)	(63,772,470)
Emission Allowances	6,071,473
Loss on Reacquired Debt (Net)	1,328,982
Non Deductible Lobbying, Meals, etc.	274,132
Corporate Owned Life Insurance	1,555,334
SFAS 106 Post Retirement Expenses	2,411,026
SFAS 112 Post Employment Benefits	(777,182)
Capitalized Software Cost - Book	(741,678)
Gross Receipts Tax	13,782,865
Other (Plug)	(1,031,639)

Federal Tax Net Income - Estimated Current Year	
Taxable Income (Separate Return Basis)	<u>225,992,945</u> =====

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal Taxes:					
2	Income Tax	19,380,172		73,744,494	79,615,195	
3	FICA - 2001			5,458,133	5,458,146	
4	FICA - 2000	214,052			214,052	
5	Unemployment - 2001			68,864	67,956	
6	Unemployment - 2000	8,353			8,353	
7	SUBTOTAL	19,602,577		79,271,491	85,363,702	
8	State of Ohio:					
9	KVH Ohio Excise			40,903,193	35,845,005	
10	Gross Receipt - 4/30/00		14,605,189	14,605,189		
11	Gross Receipt - 4/30/01		15,079,275	42,125,203	27,045,928	
12	Gross Rec FERC - 2000	822,324		-822,324		
13	Tax on Capital Leases			199,023	170,825	
14	Public Service Commission			2,101,668	2,101,668	
15	Sales & Use - Special	1,250,000		133,688	883,688	
16	Sales & Use - 2000 & Prior	58,740			58,740	
17	Sales & Use - 2001			294,416	271,935	
18	Unemployment - 2001			67,887	66,929	
19	Unemployment - 2000	5,460			5,460	
20	Miscellaneous			212	212	
21	SUBTOTAL	2,136,524	29,684,464	99,608,155	66,450,390	
22	Kentucky Income Tax - 2000	3,743		27,321	29,064	
23	Kentucky Income Tax - 2001			27,600	28,000	
24	SUBTOTAL	3,743		54,921	57,064	
25	Real & Pers. Prop - 1997 OH					
26	Real & Pers. Prop - 1999 OH	69,508,240		-27,149,161	42,359,079	
27	Real & Pers. Prop - 2000 OH	70,900,800		5,158,872	27,063,080	
28	Real & Pers. Prop - 2001 OH			47,970,200		
29	Real & Pers. Prop - 1999 KY	5,355		-5,355		
30	Real & Pers. Prop - 2000 KY	20,400		11,384	31,784	
31	Real & Pers. Prop - 2001 KY			32,051		
32	Real & Pers. Prop - 2001 WV					
33	SUBTOTAL	140,434,795		26,017,991	69,453,943	
34	Employee Taxes Accrued	38,493		68,596		
35	Other Than Income Tax					
36	SUBTOTAL	38,493		68,596		
37						
38						
39						
40						
41	TOTAL	162,216,132	29,684,464	205,021,154	221,325,099	

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31. 2001
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
13,509,471		87,608,542			-13,864,048	2
-13		3,404,891			2,053,242	3
						4
908		42,443			26,421	5
						6
13,510,366		91,055,876			-11,784,385	7
						8
5,058,188		40,903,193				9
		14,354,828			250,361	10
		265,841			41,859,362	11
					-822,324	12
28,198		660,222			-461,199	13
		2,101,668				14
500,000		133,688				15
						16
22,481		77,459			216,957	17
958		44,158			23,729	18
						19
		212				20
5,609,825		58,541,269			41,066,886	21
2,000		27,321				22
-400		27,600				23
1,600		54,921				24
		-20,914			20,914	25
		-32,629			-27,116,532	26
48,996,592		48,708,500			-43,549,628	27
47,970,200		27			47,970,173	28
					-5,355	29
		27,480			-16,096	30
32,051					32,051	31
		-2,312			2,312	32
96,998,843		48,680,152			-22,662,161	33
107,089					68,596	34
		812,439			-812,439	35
107,089		812,439			-743,843	36
						37
						38
						39
						40
116,227,723		199,144,657			5,876,497	41

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	202			411.4	202	
3	4%	797,771			411.4	589,846	
4	7%						
5	10%	40,413,324			411.4	3,304,164	-158,655
6							
7							
8	TOTAL	41,211,297				3,894,212	-158,655
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
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48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
207,925	30 years		3
			4
36,950,505	30 years		5
			6
			7
37,158,430			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
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			48

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Waterford IPP		107		6,109,082	6,109,082
2						
3	Gains - Coal Transactions		186		972,352	972,352
4						
5	Other Deferred Credits		Various		197,230	197,230
6						
7	Allowances	18,144	Various	20,216,666	20,195,942	-2,580
8						
9	Unclaimed Checks - Ret to Gen Fund		Various	106,637	110,692	4,055
10						
11	Rents Billed in Advance	3,135	Various			3,135
12						
13	Discount on Loan	7,656	419	7,656		
14						
15	TV Pole Attachments	89,160	454	674,614	650,557	65,103
16						
17	Unreal Loss on Fwd Commitments	138,420,361	Various	2,712,504,320	2,731,789,520	157,705,561
18						
19	Deferred Gain - Affiliated	-1,564	182	1,041,000	1,042,564	
20						
21	Cashier Overages	-374	232			-374
22						
23	SFAS 106-OPEB		Various	29,885	5,037,572	5,007,687
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	138,536,518		2,734,580,778	2,766,105,511	170,061,251

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
- For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	352,575,782	17,421,034	17,924,335
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	352,575,782	17,421,034	17,924,335
6	Non-Utility Property	1,482,030		
7	Accrued SFAS 109 - Def FIT	16,308,805		
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	370,366,617	17,421,034	17,924,335
10	Classification of TOTAL			
11	Federal Income Tax	370,366,617	17,421,034	17,924,335
12	State Income Tax			
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		Various	27,317,602			324,754,879	2
							3
			27,317,602			324,754,879	5
332,667	-89,928					1,904,625	6
				Various	12,945,290	29,254,095	7
							8
332,667	-89,928		27,317,602		12,945,290	355,913,599	9
							10
332,667	-89,928		27,317,602		12,945,290	355,913,599	11
							12
							13

NOTES (Continued)

Name of Respondent Columbus Southern Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
- For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Emission Allowances	9,064,614	1,148,431	3,876,289
4	Capitalized Software	5,709,971	605,546	1,048,705
5	PIP Customer Bad Debt	8,771,524		
6	Transition Regulatory Asset	68,817,012		8,465,470
7	Loss on Reacquired Debt	7,094,938		465,145
8	Other	1,097,548	19,261,379	10,717,714
9	TOTAL Electric (Total of lines 3 thru 8)	100,555,607	21,015,356	24,573,323
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18	Other Non Utility / SFAS 109	39,854,938	8,700,382	
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	140,410,545	29,715,738	24,573,323
20	Classification of TOTAL			
21	Federal Income Tax	140,378,545	21,015,356	24,573,323
22	State Income Tax	32,000	8,700,382	
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
		Various	4,570,207	Various	34,303	1,800,852	3
						5,266,812	4
		Various	8,716,648			54,876	5
				Various	17,946,645	78,298,187	6
		Various	4,228,730			2,401,063	7
		Various	9,355,437	Various	5,984,828	6,270,604	8
			26,871,022		23,965,776	94,092,394	9
							10
							11
							12
							13
							14
							15
							16
							17
201,393,997	160,223,314	Various	21,549,110	Various	236,000	68,412,893	18
201,393,997	160,223,314		48,420,132		24,201,776	162,505,287	19
							20
201,393,997	160,223,314		48,420,132		23,965,776	153,536,905	21
					236,000	8,968,382	22
							23

NOTES (Continued)

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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OTHER REGULATORY LIABILITIES (Account 254)

- Reporting below the particulars (Details) called for concerning other regulatory liabilities which are created through the rate-making actions of regulatory agencies (and not includable in other amounts)
- For regulatory Liabilities being amortized show period of amortization in column (a).
- Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is Less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	SFAS 106 - OPEB	Various	4,522,105	94,413	
2					
3	Quality of Service Enhancements	Various	116,775,682	109,725,683	
4					
5	Deferred Phase-In Revenues	182			30,976
6					
7	SFAS 109 DFIT Reclass	Various	4,015,164	807,910	15,668,035
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	TOTAL		125,312,951	110,628,006	15,699,011

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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ELECTRIC OPERATING REVENUES (Account 400)

- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	477,340,567	473,985,952
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	454,053,298	434,785,310
5	Large (or Ind.) (See Instr. 4)	143,260,955	145,326,271
6	(444) Public Street and Highway Lighting	4,522,352	4,300,418
7	(445) Other Sales to Public Authorities	13,138,590	13,875,338
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,092,315,762	1,072,273,289
11	(447) Sales for Resale	3,138,184,891	243,827,023
12	TOTAL Sales of Electricity	4,230,500,653	1,316,100,312
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	4,230,500,653	1,316,100,312
15	Other Operating Revenues		
16	(450) Forfeited Discounts	2,554,520	2,417,829
17	(451) Miscellaneous Service Revenues	3,393,241	4,296,431
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	17,728,275	8,558,613
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	47,324,574	26,977,324
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	71,000,610	42,250,197
27	TOTAL Electric Operating Revenues	4,301,501,263	1,358,350,509

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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ELECTRIC OPERATING REVENUES (Account 400)

4. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases.
6. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG. NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
6,342,747	6,188,521	602,829	592,831	2
				3
7,162,475	6,973,905	67,264	65,825	4
2,941,448	3,041,647	2,819	2,837	5
48,470	45,383	294	296	6
416,653	402,251	1	1	7
				8
				9
16,911,793	16,651,707	673,207	661,790	10
87,435,004	8,029,667	121	119	11
104,346,797	24,681,374	673,328	661,909	12
				13
104,346,797	24,681,374	673,328	661,909	14

Line 12, column (b) includes \$ -8,641,050 of unbilled revenues.
 Line 12, column (d) includes -156,573 MWH relating to unbilled revenues

Name of Respondent	This Report is:	Date of Report	Year of Report
Columbus Southern Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 10 Column: b

Detail of Unmetered Sales included in total sales to Ultimate Customers:

	Revenues \$	Estimated MWH Sold	Average Customers
Residential (440)	1,921,031	11,264	16,076
Commercial & Industrial (442)	7,559,568	52,717	11,671
Street Lighting (444)	4,516,454	48,419	295
	13,997,053	112,400	28,042
	13,997,053	112,400	28,042

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	440-Residential					
2	R-R Regular	5,485,976	408,317,894	427,157	12,843	0.0744
3	R-R-1 Small Use Load Mgt	919,414	71,555,920	175,380	5,242	0.0778
4	RLM Optional Demand	5,503	264,309	64	85,984	0.0480
5	RS-ES Energy Storage	14	1,420	2	7,000	0.1014
6	RS-TOD Time-of-Day	75	2,562	3	25,000	0.0342
7	OAD-RR All Res Dist Only	2,475	78,159	208	11,899	0.0316
8	GS-1 Gen Service-Small	8	867	2	4,000	0.1084
9	AL Private Area Lighting	11,255	1,920,594			0.1706
10	OAD-AL Distr Only	1	167	3	333	0.1670
11	Subtotal-Billed	6,424,721	482,141,892	602,829	10,658	0.0750
12						
13	Net Unbilled	-81,974	-4,801,325			0.0586
14						
15	Total-Residential	6,342,747	477,340,567	602,829	10,522	0.0753
16						
17						
18						
19	442-Commercial					
20	R-R Regular	18	2,824	3	6,000	0.1569
21	R-R-1 Small Use Load Mgt	25	-661	1	25,000	-0.0264
22	GS-1 Gen Service-Small	282,756	26,723,196	39,977	7,073	0.0945
23	GS-2 Low Load Factor	1,470,561	120,563,480	22,328	65,862	0.0820
24	GS-2 Time-of-Day	5,010	605,571	110	45,545	0.1209
25	GS-3 Medium Load Factor	5,115,407	290,973,994	4,781	1,069,945	0.0569
26	GS-4 Large	286,729	11,000,860	5	57,345,800	0.0384
27	OAD-GS-1 Dist Only	99	2,860	13	7,615	0.0289
28	OAD-GS-2 Dist Only	5,157	98,891	39	132,231	0.0192
29	OAD-GS-3 Dist Only	4,076	61,638	6	679,333	0.0151
30	AL Private Area Lighting	38,586	6,491,131			0.1682
31	OAD-AL Distr Only	2	172	1	2,000	0.0860
32	Subtotal-Billed	7,208,426	456,523,956	67,264	107,166	0.0633
33						
34	Net Unbilled	-45,951	-2,470,658			0.0538
35						
36	Total-Commercial	7,162,475	454,053,298	67,264	106,483	0.0634
37						
38						
39						
40						
41	TOTAL Billed	17,068,366	1,100,956,812	0	0	0.0645
42	Total Unbilled Rev.(See Instr. 6)	-156,573	-8,641,050	0	0	0.0552
43	TOTAL	16,911,793	1,092,315,762	0	0	0.0645

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	442-Industrial					
2	GS-1 Gen Service-Small	7,076	686,901	1,147	6,169	0.0971
3	GS-2 Low Load Factor	154,168	13,268,135	1,166	132,220	0.0861
4	GS-2 Time-of-Day	886	81,388	2	443,000	0.0919
5	GS-3 Medium Load Factor	1,560,791	84,133,176	486	3,211,504	0.0539
6	GS-4 Large	1,108,182	41,440,568	16	69,261,375	0.0374
7	OAD-GS-1 Dist Only	11	283	1	11,000	0.0257
8	OAD-GS-2 Dist Only	22	325	1	22,000	0.0148
9	IRP-OS Int Pwr	18,584	835,913			0.0450
10	IRP-CDB Int Pwr-Cap Def B	117,264	3,823,259			0.0326
11	AL Private Area Lighting	3,356	327,210			0.0975
12	Subtotal-Billed	2,970,340	144,597,158	2,819	1,053,686	0.0487
13						
14	Net Unbilled	-28,892	-1,336,203			0.0462
15						
16	Total-Industrial	2,941,448	143,260,955	2,819	1,043,437	0.0487
17						
18						
19	444-Street & Highway Lighting					
20	GS-1 Gen Service - Small	15,248	989,733	115	132,591	0.0649
21	SL Street Lighting	33,180	3,527,329	179	185,363	0.1063
22	Subtotal-Billed	48,428	4,517,062	294	164,721	0.0933
23						
24	Net Unbilled	42	5,290			0.1260
25						
26	Total-Street & Highway Lightin	48,470	4,522,352	294	164,864	0.0933
27						
28						
29	445-Other Sales to Public Auth					
30	GS-4 Large	416,451	13,176,744	1	416,451,000	0.0316
31	Subtotal-Billed	416,451	13,176,744	1	416,451,000	0.0316
32						
33	Net Unbilled	202	-38,154			-0.1889
34						
35	Total- Other Sales to Public A	416,653	13,138,590	1	416,653,000	0.0315
36						
37						
38	Fuel Adj Clause - See Footnote					
39						
40						
41	TOTAL Billed	17,068,366	1,100,956,812	0	0	0.0645
42	Total Unbilled Rev.(See Instr. 6)	-156,573	-8,641,050	0	0	0.0552
43	TOTAL	16,911,793	1,092,315,762	0	0	0.0645

Name of Respondent	This Report is:	Date of Report	Year of Report
Columbus Southern Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 304.1 Line No.: 38 Column: a

FUEL ADJUSTMENT CLAUSE - ESTIMATED ADDITIONAL REVENUE BILLED

440-Residential

R-R Regular	75,301,053
R-R-1 Small Use Load Mgt	12,619,975
RLM Optional Demand	75,527
RS-ES Energy Storage	193
RS-TOD Time-of-Day	1,030
OAD-RR All Res Dist Only	33,971
GS-1 Gen Service - Small	105
AL Private Area Lighting	154,490
AOD-AL Distr Only	16
Total Billed	88,186,360
Unbilled 12/31/01	-1,125,187
440-Total	87,061,173

442-Industrial

GS-1 Gen Service - Small	97,128
GS-2 Low Load Factor	2,116,130
GS-2 Time-of-Day	12,156
GS-3 Medium Load Factor	21,423,580
GS-4 Large	15,211,020
OAD-GS-1 Dist Only	151
OAD-GS-2 Dist Only	296
IRP-OS Int Pwr	255,082
IRP-CDB Int Pwr-Cap Def B	1,609,575
AL Private Area Lighting	46,070
Total Billed	40,771,188
Unbilled 12/31/01	-396,580
442-Total	40,374,608

442-Commercial

R-R Regular	243
R-R-1 Small Use Load Mgt	345
GS-1 Gen Service - Small	3,881,137
GS-2 Low Load Factor	20,185,070
GS-2 Time-of-Day	68,779
GS-3 Medium Load Factor	70,215,586
GS-4 Large	3,935,671
OAD-GS-1 Dist Only	1,362
OAD-GS-2 Dist Only	70,781
OAD-GS-3 Dist Only	55,944
AL Private Area Lighting	529,634
OAD-AL Distr Only	21
Total Billed	98,944,573
Unbilled 12/31/01	-630,721
442-Total	98,313,852

444-Street & Highway Lighting

GS-1 Gen Service - Small	209,301
SL Street Lighting	455,431
Total Billed	664,732
Unbilled 12/31/01	576
444-Total	665,308

445-Other Public Authorities

GS-4 Large	5,716,248
Unbilled 12/31/01	2,776
445-Other Public Authorities	5,719,024

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Westerville 138KV (CS)	RQ	CSPCO 32	24.3	22.4	21.3
2	Westerville 69KV (CS)	RQ	CSPCO 32	50.6	50.5	50.1
3	Jackson (CS)	RQ	CSPCO 35	16.2	15.9	14.7
4	Glouster (CS)	RQ	CSPCO 36	1.9	2.0	1.9
5	Sigeco/Hoosier (Sigehoo)	IF	Note 1			
6	American Municipal Power-Ohio	LF	OPCO 74			
7	City of Radford	LF	Note 1			
8	City of Sturgis	LF	Note 1			
9	Cleveland Public Power	LF	Note 1			
10	NC Electric Membership Corp.	LF	APCO 135			
11	OMEG	LF	Note 1			
12	West Virginia Power	LF	Note 1			
13	Carolina Power & Light	LU	APCO 24			
14	Virginia Power Marketing	LU	APCO 16			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
120,433	1,282,288	2,452,943		3,735,231	1
308,594	2,671,077	6,249,461		8,920,538	2
84,276	1,187,479	2,028,678		3,216,157	3
10,364	171,550	257,520		429,070	4
58,689		1,749,960		1,749,960	5
243,135	4,028,041	4,162,000		8,190,041	6
49,856		1,493,667		1,493,667	7
39,434	739,578	685,701		1,425,279	8
120,523	2,249,328	2,539,165		4,788,493	9
314,531	4,109,498	4,599,605		8,709,103	10
140,566	1,547,517	2,657,917		4,205,434	11
78,459	388,872	2,036,042		2,424,914	12
387,612	1,239,707	13,417,792		14,657,499	13
2,394,386		93,766,965		93,766,965	14
523,667	5,312,394	10,988,602	0	16,300,996	
86,911,337	16,334,305	3,084,501,125	21,048,465	3,121,883,895	
87,435,004	21,646,699	3,095,489,727	21,048,465	3,138,184,891	

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	AEP System Pool	OS	APCO 20			
2	Allegheny Energy Co-Op	OS	Note 1			
3	Allegheny Energy	OS	Note 1			
4	Allegheny Power GM	OS	OPCO 73			
5	Alliance Energy Services	OS	Note 1			
6	Alliant Energy	OS	Note 1			
7	Amerada Hess Corporation	OS	Note 1			
8	Ameren Energy, Inc.	OS	Note 1			
9	Ameren Services Company	OS	IMPCO 67			
10	Aquila Energy Marktg	OS	Note 1			
11	Arkansas Electric Co-Op Corp	OS	Note 1			
12	Associated Elect Cooperative	OS	Note 1			
13	Axia Energy, L.P.	OS	Note 1			
14	B.P. Energy Company	OS	Note 1			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Columbus Southern Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
2,612,668		44,185,264		44,185,264	1
2,976		68,500		68,500	2
1,495,172		59,993,022		59,993,022	3
296		29,612		29,612	4
					5
27,626		1,328,826		1,328,826	6
5,413		358,956		358,956	7
788,604	97,240	28,834,183		28,931,423	8
230,922		9,650,194		9,650,194	9
9,465,894		409,005,979		409,005,979	10
1,457		79,091		79,091	11
21,576		776,199		776,199	12
993,789		53,105,992		53,105,992	13
1,898,476		92,323,787		92,323,787	14
523,667	5,312,394	10,988,602	0	16,300,996	
86,911,337	16,334,305	3,084,501,125	21,048,465	3,121,883,895	
87,435,004	21,646,699	3,095,489,727	21,048,465	3,138,184,891	

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Boston Edison - Power Marketer	OS	Note 1			
2	Cajun Electric Cooperative	OS	Note 1			
3	Calpine Power Service Company	OS	Note 1			
4	Cargill - Alliant	OS	Note 1			
5	Central and South West Corporation	OS	Note 1			
6	Central Illinois	OS	Note 1			
7	Central Power and Light Company	OS	Note 1			
8	Cinergy Power Mktg & Trading	OS	OPCO 21			
9	City of Burbank	OS	Note 1			
10	City of Holland	OS	Note 1			
11	CLECO Corporation Trading	OS	Note 1			
12	Cleco Utility Group, LLC	OS	Note 1			
13	CMS Marketing Svcs and Trading	OS	Note 1			
14	CNG Power Services	OS	Note 1			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Columbus Southern Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
		-13		-13	1
		-21		-21	2
320,088		15,460,926		15,460,926	3
959		43,630		43,630	4
415,674	1,307,686	11,806,096	857,204	13,970,986	5
508		8,987		8,987	6
		-585,879		-585,879	7
2,539,860		115,645,386		115,645,386	8
132		76,615		76,615	9
39,771		1,294,354		1,294,354	10
97,533		4,123,856		4,123,856	11
851		27,231		27,231	12
896,939		33,913,091		33,913,091	13
70,642		3,229,017		3,229,017	14
523,667	5,312,394	10,988,602	0	16,300,996	
86,911,337	16,334,305	3,084,501,125	21,048,465	3,121,883,895	
87,435,004	21,646,699	3,095,489,727	21,048,465	3,138,184,891	

Name of Respondent Columbus Southern Power Company	This Report is:		Date of Report (Mo, Da, Yr)	Year of Report
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		11	Dec. 31, 2001

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
36,094		852,414		852,414	1
352,973		21,224,148		21,224,148	2
6,523		740,198		740,198	3
		-32		-32	4
1,732,244		81,470,848		81,470,848	5
418,016		13,809,256		13,809,256	6
1,209,373		51,222,161		51,222,161	7
308,073		15,015,632		15,015,632	8
70,423		2,120,683		2,120,683	9
1,455,812		58,612,054		58,612,054	10
6,329,792		264,500,453		264,500,453	11
93,916		4,145,324		4,145,324	12
1,532		54,055		54,055	13
2,420,384		106,690,677		106,690,677	14
523,667	5,312,394	10,988,602	0	16,300,996	
86,911,337	16,334,305	3,084,501,125	21,048,465	3,121,883,895	
87,435,004	21,646,699	3,095,489,727	21,048,465	3,138,184,891	

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	East KY Power Co-Op Power Mktg	OS	KPCO 14			
2	Edison Mission Mktg & Trading	OS	Note 1			
3	El Paso Merchant Energy, L.P.	OS	Note 1			
4	El Paso Power Services Company	OS	Note 1			
5	Empire District Electric Co	OS	Note 1			
6	Energy USA - TPC Corp	OS	Note 1			
7	Engage Energy America LLC	OS	Note 1			
8	Engage Energy	OS	Note 1			
9	Enron Capital & Trading	OS	Note 1			
10	Entergy - Koch Trading, LP	OS	Note 1			
11	Entergy Power Marketing Corp	OS	Note 1			
12	Entergy Power Serv	OS	Note 1			
13	Exelon Generation - Power Team	OS	Note 1			
14	First Energy Wholesale Pwr Mkt	OS	OPCO 31			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
39,184		1,963,668		1,963,668	1
404,060		17,586,672		17,586,672	2
4,905,725		231,022,868		231,022,868	3
		-52,863		-52,863	4
14,151		419,132		419,132	5
339,955		7,738,701		7,738,701	6
79,652		2,430,928		2,430,928	7
					8
14,241,266		782,286,907		782,286,907	9
749,982		32,613,483		32,613,483	10
54,187		2,884,733		2,884,733	11
151,746		6,255,417		6,255,417	12
318,261		11,256,266		11,256,266	13
10,771		401,919		401,919	14
523,667	5,312,394	10,988,602	0	16,300,996	
86,911,337	16,334,305	3,084,501,125	21,048,465	3,121,883,895	
87,435,004	21,646,699	3,095,489,727	21,048,465	3,138,184,891	

Name of Respondent Columbus Southern Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	FirstEnergy Trading Services	OS	Note 1			
2	FirstEnergy Trading	OS	Note 1			
3	Florida Power & Light	OS	Note 1			
4	Florida Power Corporation	OS	Note 1			
5	FPL Energy Power Marketing, Inc	OS	Note 1			
6	GPU Advance Resources, Inc.	OS	Note 1			
7	GPU Energy	OS	Note 1			
8	Griffin Energy Marketing, LLC	OS	Note 1			
9	Houston Lighting & Power	OS	Note 1			
10	HQ Energy Services US Inc.	OS	Note 1			
11	Indiana Municipal Power Agency	OS	IMPCO 74			
12	Indianapolis Power & Light Co	OS	IMPCO 21			
13	Koch Power Services, Inc.	OS	Note 1			
14	LG&E Power Markets	OS	Note 1			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Columbus Southern Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
279,070		13,180,642		13,180,642	1
		-364		-364	2
5,834		254,140		254,140	3
7,837		391,102		391,102	4
20,084		1,139,212		1,139,212	5
14,634		283,422		283,422	6
672,525		37,568,805		37,568,805	7
		-216		-216	8
4,090		251,808		251,808	9
126,628		4,570,078		4,570,078	10
48,315	527,009	1,124,285		1,651,294	11
10,377		387,531		387,531	12
140,443		7,182,028		7,182,028	13
58,750		2,117,947		2,117,947	14
523,667	5,312,394	10,988,602	0	16,300,996	
86,911,337	16,334,305	3,084,501,125	21,048,465	3,121,883,895	
87,435,004	21,646,699	3,095,489,727	21,048,465	3,138,184,891	

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	LG&E Utilities Power Sales	OS	Note 1			
2	Louisiana Generating, LLC	OS	Note 1			
3	Madison Gas and Electric Co	OS	Note 1			
4	Merchant Energy Grp (Americas)	OS	Note 1			
5	Merrill Lynch Capital Svcs.	OS	Note 1			
6	MI Elect Coord Syst-Joint Mer	OS	IMPCO 68			
7	Michigan Public Power Agency	OS	Note 1			
8	Michigan South Cent Pwr Agency	OS	Note 1			
9	MidAmerican Energy	OS	Note 1			
10	MIECO, Inc.	OS	Note 1			
11	Minnesota Power Energy Exch	OS	Note 1			
12	Mirant Americas Energy Mktg LP	OS	Note 1			
13	Missouri Public Service	OS	Note 1			
14	Morgan Stanley Capt.	OS	Note 1			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Columbus Southern Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the-schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
101,932		2,920,828		2,920,828	1
7,990		1,000,317		1,000,317	2
262		9,932		9,932	3
		-25		-25	4
799,975		45,956,853		45,956,853	5
219,743		8,695,831		8,695,831	6
30,905		1,053,236		1,053,236	7
2,597		98,886		98,886	8
28,374		1,224,536		1,224,536	9
846,945		43,096,256		43,096,256	10
188		6,822		6,822	11
2,795,023		118,155,478		118,155,478	12
432					13
851,278		43,102,044		43,102,044	14
523,667	5,312,394	10,988,602	0	16,300,996	
86,911,337	16,334,305	3,084,501,125	21,048,465	3,121,883,895	
87,435,004	21,646,699	3,095,489,727	21,048,465	3,138,184,891	

Name of Respondent Columbus Southern Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	NEPOOL ISO New England	OS	Note 1			
2	NESI Power Marketing	OS	Note 1			
3	New Energy Ventures, LLC	OS	Note 1			
4	New York ISO	OS	Note 1			
5	New York State Elect	OS	Note 1			
6	Niagara Mohawk Energy Mktg	OS	Note 1			
7	Niagra Mohawk	OS	Note 1			
8	NIPSCO Energy Management	OS	Note 1			
9	Northeast Utilities	OS	Note 1			
10	NRG Power Marketing, Inc.	OS	Note 1			
11	NSP Energy Marketing	OS	Note 1			
12	NYSEG Energy Trading	OS	Note 1			
13	OGE Energy Resources, Inc.	OS	Note 1			
14	Ogelthorpe Power Corporation	OS	Note 1			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Columbus Southern Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
2,545		169,721		169,721	1
		-2,723		-2,723	2
81,572		3,516,291		3,516,291	3
83,583		2,263,626		2,263,626	4
		-12		-12	5
18,791		710,748		710,748	6
24		422		422	7
584,079		21,788,211		21,788,211	8
		-575		-575	9
52,796		3,089,197		3,089,197	10
18,172		761,896		761,896	11
		-79		-79	12
5,827		405,858		405,858	13
7,856		336,725		336,725	14
523,667	5,312,394	10,988,602	0	16,300,996	
86,911,337	16,334,305	3,084,501,125	21,048,465	3,121,883,895	
87,435,004	21,646,699	3,095,489,727	21,048,465	3,138,184,891	

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Oklahoma Gas and Electric	OS	Note 1			
2	Old Dominion Elec.	OS	Note 1			
3	ONEOK Power Marketing	OS	Note 1			
4	Ontario Hydro	OS	Note 1			
5	Orion Power MidWest	OS	Note 1			
6	OVEC Power Scheduling	OS	Note 1			
7	PECO Energy	OS	Note 1			
8	Pennsylvania Power & Light	OS	Note 1			
9	PEPCO Services Inc.	OS	Note 1			
10	PG&E Energy Trading - Power LP	OS	Note 1			
11	Phibro Power LLC	OS	Note 1			
12	PJM Interconnection	OS	Note 1			
13	PSEG Energy Resources & Trade	OS	Note 1			
14	Public Service Co of Colorado	OS	Note 1			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Columbus Southern Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
35,864		1,065,198		1,065,198	2
6,117		131,872		131,872	3
		764		764	4
30,514		1,386,231		1,386,231	5
8,207		231,235		231,235	6
92,301		3,966,365		3,966,365	7
209,787		9,963,545		9,963,545	8
3,008		118,831		118,831	9
1,558,803		69,419,742		69,419,742	10
		17,029		17,029	11
984,245		24,991,585		24,991,585	12
620,912		25,743,086		25,743,086	13
68,406		3,038,522		3,038,522	14
523,667	5,312,394	10,988,602	0	16,300,996	
86,911,337	16,334,305	3,084,501,125	21,048,465	3,121,883,895	
87,435,004	21,646,699	3,095,489,727	21,048,465	3,138,184,891	

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Public Service Company of Oklahoma	OS	Note 1			
2	Public Service Electric & Gas	OS	Note 1			
3	Puget Sound Energy, Inc.	OS	Note 1			
4	Rainbow Energy Marketing	OS	Note 1			
5	Reliant Energy Serv.	OS	Note 1			
6	Sempra Energy Trading	OS	Note 1			
7	SIGE Power Marketing	OS	Note 1			
8	Sithe Power Marketing, Inc.	OS	Note 1			
9	South Carolina Electric & Gas	OS	Note 1			
10	Southern Co Energy Marketing	OS	Note 1			
11	Southern Company	OS	Note 1			
12	Southern Electric Int'l	OS	Note 1			
13	Southern Illinois Power Co-Op	OS	Note 1			
14	Southwestern Electric Power Company	OS	Note 1			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Columbus Southern Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 2001
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
1,512		-423,466		-423,466	1
479,052		19,761,621		19,761,621	2
					3
538		22,172		22,172	4
5,953,574		274,267,554		274,267,554	5
438,409		25,932,157		25,932,157	6
34,196		1,099,537		1,099,537	7
		-279		-279	8
177,187		7,298,733		7,298,733	9
153,386		6,724,537		6,724,537	10
141,379		8,188,444		8,188,444	11
137,736		5,562,703		5,562,703	12
85		2,824		2,824	13
225		-503,960		-503,960	14
523,667	5,312,394	10,988,602	0	16,300,996	
86,911,337	16,334,305	3,084,501,125	21,048,465	3,121,883,895	
87,435,004	21,646,699	3,095,489,727	21,048,465	3,138,184,891	

Name of Respondent Columbus Southern Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Southwestern Public Service Co	OS	Note 1			
2	Strategic Energy, Ltd.	OS	Note 1			
3	System Integration Agreement	OS	Note 1			
4	The Energy Authority	OS	Note 1			
5	The New Power Company	OS	Note 1			
6	Tractebel Energy Marketing	OS	Note 1			
7	Trans Canada Power	OS	Note 1			
8	TransAlta Energy Marketing US	OS	Note 1			
9	TransCanada Power Marketing	OS	Note 1			
10	Tu Electric Power Supply	OS	Note 1			
11	TVA Bulk Power Trading	OS	Note 1			
12	TXU Energy Trading	OS	Note 1			
13	UtiliCorp United, Inc.	OS	Note 1			
14	Wabash Valley Power Assn, Inc.	OS	IMPCO 76			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Columbus Southern Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
			-26	-26	1
24,836		650,442		650,442	2
		-817,542,723		-817,542,723	3
57,507		2,211,793		2,211,793	4
23,302		1,324,785		1,324,785	5
415,328		21,532,552		21,532,552	6
		-49		-49	7
38,831		1,046,593		1,046,593	8
		-64		-64	9
10,791		434,499		434,499	10
189,417		8,526,906		8,526,906	11
476,619		21,297,008		21,297,008	12
15,119		684,584		684,584	13
251,797	99,829	10,516,324		10,616,153	14
523,667	5,312,394	10,988,602	0	16,300,996	
86,911,337	16,334,305	3,084,501,125	21,048,465	3,121,883,895	
87,435,004	21,646,699	3,095,489,727	21,048,465	3,138,184,891	

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	West Texas Utilities Company	OS	Note 1			
2	Western Resources Gen Svcs	OS	Note 1			
3	Williams Energy Services Co.	OS	Note 1			
4	Wisconsin Electric Power Co	OS	Note 1			
5	Transmission Reclass	OS				
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Columbus Southern Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$ (h+i+j) (k)	Line No.
	Demand Charges (\$ (h)	Energy Charges (\$ (i)	Other Charges (\$ (j)		
		-191,201		-191,201	1
205,437		8,311,163		8,311,163	2
4,627,522		261,520,054		261,520,054	3
10,800		395,047		395,047	4
		-20,191,261	20,191,261		5
					6
					7
					8
					9
					10
					11
					12
					13
					14
523,667	5,312,394	10,988,602	0	16,300,996	
86,911,337	16,334,305	3,084,501,125	21,048,465	3,121,883,895	
87,435,004	21,646,699	3,095,489,727	21,048,465	3,138,184,891	

Name of Respondent	This Report is:	Date of Report	Year of Report
Columbus Southern Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 5 Column: c

Note 1 - AEP Power Sales Tariff, AEP Companies FERC Electric Tariff Original Volume 2.

Schedule Page: 310.11 Line No.: 5 Column: j

This represents the total transmission and ancillary charges associated with Account 447 but cannot be directly assigned to individual companies on Page 311, Line 5 through Page 311.9, Line 5.

Name of Respondent Columbus Southern Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	3,872,799	3,318,917		
5	(501) Fuel	175,329,559	190,627,831		
6	(502) Steam Expenses	14,498,291	14,693,144		
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	1,884,496	2,078,751		
10	(506) Miscellaneous Steam Power Expenses	9,048,806	7,916,858		
11	(507) Rents	1,940	504,171		
12	(509) Allowances	7,557,628	14,262,372		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	212,193,519	233,402,044		
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	2,329,954	3,869,566		
16	(511) Maintenance of Structures	1,366,031	2,092,159		
17	(512) Maintenance of Boiler Plant	26,440,271	23,887,969		
18	(513) Maintenance of Electric Plant	5,260,910	3,828,261		
19	(514) Maintenance of Miscellaneous Steam Plant	551,453	734,674		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	35,948,619	34,412,619		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	248,142,138	267,814,663		
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	3,250,855,384	347,692,776
77	(556) System Control and Load Dispatching	1,047,140	907,344
78	(557) Other Expenses	15,063,778	12,301,259
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	3,266,966,302	360,901,379
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	3,515,108,440	628,716,042
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	887,601	1,412,394
84	(561) Load Dispatching	980,234	464,168
85	(562) Station Expenses	762,645	668,913
86	(563) Overhead Lines Expenses	218,657	80,263
87	(564) Underground Lines Expenses	254,690	182,591
88	(565) Transmission of Electricity by Others	43,743,315	42,140,607
89	(566) Miscellaneous Transmission Expenses	2,838,549	3,150,245
90	(567) Rents	488,394	564,361
91	TOTAL Operation (Enter Total of lines 83 thru 90)	50,174,085	48,663,542
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	66,605	301,167
94	(569) Maintenance of Structures	13,387	20,936
95	(570) Maintenance of Station Equipment	1,377,670	2,515,456
96	(571) Maintenance of Overhead Lines	929,930	2,151,245
97	(572) Maintenance of Underground Lines	147,579	22,480
98	(573) Maintenance of Miscellaneous Transmission Plant	10	128
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	2,535,181	5,011,412
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	52,709,266	53,674,954
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	5,633,437	5,685,462

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	3. DISTRIBUTION Expenses (Continued)		
105	(581) Load Dispatching	79,570	39,535
106	(582) Station Expenses	813,411	801,207
107	(583) Overhead Line Expenses	-1,624,821	2,638,284
108	(584) Underground Line Expenses	2,260,256	1,588,940
109	(585) Street Lighting and Signal System Expenses	256,305	22,052
110	(586) Meter Expenses	347,469	520,054
111	(587) Customer Installations Expenses	774,510	846,662
112	(588) Miscellaneous Expenses	11,065,533	8,497,682
113	(589) Rents	2,164,512	1,030,415
114	TOTAL Operation (Enter Total of lines 103 thru 113)	21,770,182	21,670,293
115	Maintenance		
116	(590) Maintenance Supervision and Engineering	592,727	-196,980
117	(591) Maintenance of Structures	136,431	79,901
118	(592) Maintenance of Station Equipment	1,241,046	1,178,863
119	(593) Maintenance of Overhead Lines	12,603,846	19,238,137
120	(594) Maintenance of Underground Lines	3,231,358	3,157,083
121	(595) Maintenance of Line Transformers	722,076	765,398
122	(596) Maintenance of Street Lighting and Signal Systems	594,417	778,896
123	(597) Maintenance of Meters	511,671	446,294
124	(598) Maintenance of Miscellaneous Distribution Plant	248,783	419,739
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	19,882,355	25,867,331
126	TOTAL Distribution Exp (Enter Total of lines 114 and 125)	41,652,537	47,537,624
127	4. CUSTOMER ACCOUNTS EXPENSES		
128	Operation		
129	(901) Supervision	602,066	816,751
130	(902) Meter Reading Expenses	2,965,114	3,308,566
131	(903) Customer Records and Collection Expenses	21,340,212	22,069,442
132	(904) Uncollectible Accounts	10,424,743	5,185,841
133	(905) Miscellaneous Customer Accounts Expenses	-242,113	1,157,241
134	TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)	35,090,022	32,537,841
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
136	Operation		
137	(907) Supervision	753,136	957,230
138	(908) Customer Assistance Expenses	3,562,682	2,365,166
139	(909) Informational and Instructional Expenses	61	917
140	(910) Miscellaneous Customer Service and Informational Expenses	756,770	748,862
141	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)	5,072,649	4,072,175
142	6. SALES EXPENSES		
143	Operation		
144	(911) Supervision	3,831	98,744
145	(912) Demonstrating and Selling Expenses	15,595	367,548
146	(913) Advertising Expenses	1,467	157,258
147	(916) Miscellaneous Sales Expenses	-41,648	1,026,470
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	-20,755	1,650,020
149	7. ADMINISTRATIVE AND GENERAL EXPENSES		
150	Operation		
151	(920) Administrative and General Salaries	15,262,787	16,844,877
152	(921) Office Supplies and Expenses	6,971,999	7,118,066
153	(Less) (922) Administrative Expenses Transferred-Credit	687,572	727,377

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
155	(923) Outside Services Employed	5,823,286	13,627,806
156	(924) Property Insurance	1,130,604	1,209,354
157	(925) Injuries and Damages	2,489,105	2,631,404
158	(926) Employee Pensions and Benefits	5,332,598	6,016,526
159	(927) Franchise Requirements	2,840	
160	(928) Regulatory Commission Expenses	380,164	806,612
161	(929) (Less) Duplicate Charges-Cr.	-174	
162	(930.1) General Advertising Expenses	771,421	567,828
163	(930.2) Miscellaneous General Expenses	5,026,914	4,498,861
164	(931) Rents	2,306,397	1,944,572
165	TOTAL Operation (Enter Total of lines 151 thru 164)	44,810,717	54,538,529
166	Maintenance		
167	(935) Maintenance of General Plant	4,087,806	4,381,786
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	48,898,523	58,920,315
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)	3,698,510,682	827,108,971

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special

construction employees in a footnote.

3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/2001
2. Total Regular Full-Time Employees	1,167
3. Total Part-Time and Temporary Employees	1
4. Total Employees	1,168

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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PURCHASED POWER (Account 555)
(Including power exchanges)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	AEP System Power Pool	OS	AEP			
2	Allegheny Energy	OS	AEP			
3	Allegheny Power GM	OS	AEP			
4	Alliance Energy Services	OS	AEP			
5	Alliant Energy	OS	AEP			
6	Amerada Hess Corporation	OS	AEP			
7	Ameren Energy Inc	OS	IMPCO 67			
8	Ameren Services Company	OS	AEP			
9	American Municipal Power - Ohio	OS	OPCO 74			
10	Aquila Energy Marketing	OS	AEP			
11	Associated Electric Cooperative	OS	AEP			
12	Axia Energy	OS	AEP			
13	B.P. Energy Company	OS	AEP			
14	Cajun Electric Cooperative	OS	AEP			
	Total					

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
11,506,484				292,033,848		292,033,848	1
1,436,918				62,478,194		62,478,194	2
32				12,472		12,472	3
				106		106	4
5,234				126,192		126,192	5
4,719				258,596		258,596	6
874,892				29,964,083		29,964,083	7
173,428				6,823,761		6,823,761	8
1,525				37,715		37,715	9
9,854,122				424,877,738		424,877,738	10
30,934				1,127,621		1,127,621	11
1,025,039				54,908,786		54,908,786	12
2,017,769				98,336,968		98,336,968	13
				26		26	14
92,514,415	15,831	41,851		3,250,855,384		3,250,855,384	

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Calpine Power Service Co	OS	AEP			
2	Carolina Power & Light	OS	APCO 24			
3	Central and South West Corporation	OS	AEP			
4	Cinergy Power Mktg & Trading	OS	AEP			
5	City of Holland	OS	AEP			
6	City of Sturgis	OS	AEP			
7	CLECO Corporation Trading	OS	AEP			
8	Cleco Utility Group LLC	OS	AEP			
9	CMS Marketing Svcs and Trading	OS	AEP			
10	CNG Power Services	OS	AEP			
11	ComEd Wholesale Marketing	OS	IMPCO 20			
12	Connectiv Energy Supply, Inc.	OS	AEP			
13	ConEd Energy	OS	AEP			
14	Conoco Inc	OS	AEP			
	Total					

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totaled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
308,299				16,117,330		16,117,330	1
356,367				12,084,770		12,084,770	2
3,659				165,197		165,197	3
2,691,843				121,495,234		121,495,234	4
380				6,664		6,664	5
4				239		239	6
90,561				3,972,944		3,972,944	7
				-282		-282	8
875,761				34,057,985		34,057,985	9
40,780				3,458,701		3,458,701	10
85,459				4,022,589		4,022,589	11
387,032				20,173,391		20,173,391	12
6,523				689,813		689,813	13
2,923				62,009		62,009	14
92,514,415	15,831	41,851		3,250,855,384		3,250,855,384	

Name of Respondent Columbus Southern Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

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SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Constellation Power Source	OS	AEP			
2	Consumers Energy Traders	OS	AEP			
3	Coral Power, LLC	OS	AEP			
4	Detroit Edison Merch	OS	AEP			
5	DP&L Power Services	OS	AEP			
6	DTE Energy Trading Inc	OS	AEP			
7	Duke Energy Trading	OS	AEP			
8	Duke Power Company	OS	APCO 18			
9	Duquesne Light Company	OS	OPCO 33			
10	Dynegy Power Marketing, Inc.	OS	AEP			
11	East KY Power Co-Op Power Mktg	OS	AEP			
12	Edison Mission Mktg & Trading	OS	AEP			
13	El Paso Merchant Energy, L.P.	OS	AEP			
14	El Paso Power Services Company	OS	AEP			
	Total					

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$)(j)	Energy Charges (\$)(k)	Other Charges (\$)(l)	Total (j+k+l) of Settlement (\$)(m)	
1,663,234				77,934,044		77,934,044	1
6,226				271,268		271,268	2
1,456,264				61,742,872		61,742,872	3
66,482				5,863,990		5,863,990	4
22,949				642,551		642,551	5
1,281,756				49,294,982		49,294,982	6
6,361,587				274,241,418		274,241,418	7
86,972				4,949,394		4,949,394	8
8				1,187		1,187	9
2,298,122				102,179,509		102,179,509	10
3,163				105,217		105,217	11
902,714				38,212,826		38,212,826	12
4,788,465				225,314,125		225,314,125	13
				48,360		48,360	14
92,514,415	15,831	41,851		3,250,855,384		3,250,855,384	

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Empire District Electric Co	OS	AEP			
2	Energy USA - TPC Corp	OS	AEP			
3	Engage Energy America LLC	OS	AEP			
4	Engage Energy	OS	AEP			
5	Enron Capital & Trading	OS	AEP			
6	Entergy - Koch Trading	OS	AEP			
7	Entergy Power Marketing Corp.	OS	AEP			
8	Entergy Power Serv.	OS	AEP			
9	Exelon Generation - Power Team	OS	AEP			
10	First Energy Wholesale Power Marketing	OS	AEP			
11	FirstEnergy Trading Services	OS	AEP			
12	FirstEnergy Trading	OS	AEP			
13	Florida Power & Light	OS	AEP			
14	Florida Power Corporation	OS	AEP			
	Total					

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
585				13,006		13,006	1
254,933				5,797,024		5,797,024	2
78,875				2,527,652		2,527,652	3
				91		91	4
13,146,671				746,223,743		746,223,743	5
695,761				29,880,702		29,880,702	6
40,110				1,696,742		1,696,742	7
3,047				166,718		166,718	8
825,317				20,826,876		20,826,876	9
3,005				139,406		139,406	10
56,585				2,004,229		2,004,229	11
				682		682	12
435				24,675		24,675	13
30,966				1,528,436		1,528,436	14
92,514,415	15,831	41,851		3,250,855,384		3,250,855,384	

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da, Yr) / /	Year of Report Dec. 31, 2001
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	FPL Energy Power Marketing, Inc.	OS	AEP			
2	Griffin Energy Marketing LLC	OS	AEP			
3	Houston Lighting & Power	OS	AEP			
4	HQ Energy Services US, Inc.	OS	AEP			
5	Indianapolis Power & Light Co.	OS	IMPCO 21			
6	Kansas City Power & Light Co.	OS	AEP			
7	Koch Power Services, Inc.	OS	AEP			
8	LG&E Power Markets	OS	AEP			
9	LG&E Utilities Power Sales	OS	AEP			
10	Loop Interchange	OS	AEP			
11	Louisiana Generating LLC	OS	AEP			
12	Merchant Energy Group (Americas)	OS	AEP			
13	Merrill Lynch Capital Services	OS	AEP			
14	MI Elect Coord Syst-Joint Mer	OS	AEP			
	Total					

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$ (j))	Energy Charges (\$ (k))	Other Charges (\$ (l))	Total (j+k+l) of Settlement (\$) (m)	
8,740				191,750		191,750	1
				118		118	2
102				7,372		7,372	3
88,837				3,361,028		3,361,028	4
147,232				3,443,215		3,443,215	5
103				1,128		1,128	6
95,550				4,884,127		4,884,127	7
26,068				1,748,556		1,748,556	8
168,556				4,459,508		4,459,508	9
	15,831	41,851		-521,589		-521,589	10
4,821				287,554		287,554	11
				18		18	12
705,095				38,911,780		38,911,780	13
4,530				329,601		329,601	14
92,514,415	15,831	41,851		3,250,855,384		3,250,855,384	

Name of Respondent Columbus Southern Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	MidAmerican Energy	OS	AEP			
2	MIECO Inc	OS	AEP			
3	Minnesota Power Energy Exch	OS	AEP			
4	Mirant Americas Energy Mktg	OS	AEP			
5	Morgan Stanley Capt.	OS	AEP			
6	NC Electric Membership Corp.	OS	AEP			
7	NESI Power Marketing	OS	AEP			
8	New Energy Ventures LLC	OS	AEP			
9	New York ISO	OS	AEP			
10	New York State Elect	OS	AEP			
11	Niagara Mohawk Energy Mktg	OS	AEP			
12	Niagara Mohawk	OS	AEP			
13	NIPSCO Energy Management	OS	AEP			
14	Northeast Utilities	OS	AEP			
	Total					

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
28,531				1,003,605		1,003,605	1
882,151				49,190,666		49,190,666	2
935				44,809		44,809	3
2,776,401				117,969,958		117,969,958	4
1,016,954				51,423,399		51,423,399	5
125				1,419		1,419	6
				2,874		2,874	7
43,506				2,220,986		2,220,986	8
6,539				371,995		371,995	9
11,447				835,611		835,611	10
14,842				1,125,788		1,125,788	11
				170		170	12
636,391				21,584,307		21,584,307	13
				396		396	14
92,514,415	15,831	41,851		3,250,855,384		3,250,855,384	

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	NRG Power Marketing Inc	OS	AEP			
2	NSP Energy Marketing	OS	AEP			
3	OGE Energy Resources, Inc.	OS	AEP			
4	Oglethorpe Power Corporation	OS	AEP			
5	ONEOK Power Marketing	OS	AEP			
6	Ontario Hydro	OS	AEP			
7	Orion Power MidWest	OS	AEP			
8	OVEC Power Scheduling	OS	AEP			
9	PECO Energy	OS	AEP			
10	Pennsylvania Power & Light	OS	AEP			
11	PG&E Energy Trading - Power LP	OS	AEP			
12	Pinnacle West Capital Corp	OS	AEP			
13	PJM Interconnection	OS	AEP			
14	PSEG Energy Resources & Trade	OS	AEP			
	Total					

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$ (j))	Energy Charges (\$ (k))	Other Charges (\$ (l))	Total (j+k+l) of Settlement (\$) (m)	
52,801				4,112,399		4,112,399	1
9,631				315,355		315,355	2
84				6,213		6,213	3
17				719		719	4
2,923				69,521		69,521	5
842				42,077		42,077	6
676				23,441		23,441	7
556,709				12,625,846		12,625,846	8
314,443				10,531,943		10,531,943	9
365,894				17,477,584		17,477,584	10
1,560,619				71,052,893		71,052,893	11
				2		2	12
351,322				12,314,273		12,314,273	13
693,033				30,214,609		30,214,609	14
92,514,415	15,831	41,851		3,250,855,384		3,250,855,384	

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Public Service Co of Colorado	OS	AEP			
2	Public Service Co of Oklahoma	OS	AEP			
3	Public Service Electric & Gas	OS	AEP			
4	Public Service Co of New Mexico	OS	AEP			
5	Rainbow Energy Marketing	OS	AEP			
6	Reliant Energy Serv.	OS	AEP			
7	Sempra Energy Trading	OS	AEP			
8	SIGE Power Marketing	OS	AEP			
9	Sithe Power Marketing Inc	OS	AEP			
10	South Carolina Electric & Gas	OS	AEP			
11	Southern Co Energy Marketing	OS	AEP			
12	Southern Company	OS	AEP			
13	Southern Electric International	OS	AEP			
14	Strategic Energy, Ltd.	OS	AEP			
	Total					

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$ (j))	Energy Charges (\$ (k))	Other Charges (\$ (l))	Total (j+k+l) of Settlement (\$) (m)	
84,944				3,806,458		3,806,458	1
4							2
626,251				24,971,450		24,971,450	3
				55,532		55,532	4
74				3,949		3,949	5
6,010,678				276,402,375		276,402,375	6
415,448				22,996,465		22,996,465	7
30,134				829,331		829,331	8
				1,065		1,065	9
2,262				77,797		77,797	10
162,654				7,773,438		7,773,438	11
117,315				6,709,353		6,709,353	12
150,780				5,428,431		5,428,431	13
10,928				292,829		292,829	14
92,514,415	15,831	41,851		3,250,855,384		3,250,855,384	

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	System Integration Agreement	OS	AEP			
2	Tenaska Power Services Company	OS	AEP			
3	The Energy Authority	OS	AEP			
4	The New Power Company	OS	AEP			
5	Tractebel Energy Marketing	OS	AEP			
6	Trans Canada Power	OS	AEP			
7	TransAlta Energy Marketing US	OS	AEP			
8	TransCanada Power Marketing	OS	AEP			
9	Tu Electric Power Supply	OS	AEP			
10	TVA Bulk Power Trading	OS	AEP			
11	TXU Energy Trading	OS	AEP			
12	UtiliCorp United Inc	OS	AEP			
13	Virginia Power Marketing	OS	AEP			
14	Wabash Valley Power Association, Inc.	OS	AEP			
	Total					

Name of Respondent Columbus Southern Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year of Report Dec. 31, 2001
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$ (j))	Energy Charges (\$ (k))	Other Charges (\$ (l))	Total (j+k+l) of Settlement (\$ (m))	
				-807,539,966		-807,539,966	1
994				17,671		17,671	2
12,698				354,428		354,428	3
43,708				2,601,014		2,601,014	4
466,316				22,245,813		22,245,813	5
				29		29	6
19,937				527,294		527,294	7
				43		43	8
5,553				217,406		217,406	9
262,261				10,174,571		10,174,571	10
350,064				15,114,841		15,114,841	11
3,382				129,064		129,064	12
1,999,855				85,790,266		85,790,266	13
145,689				7,301,740		7,301,740	14
92,514,415	15,831	41,851		3,250,855,384		3,250,855,384	

Name of Respondent Columbus Southern Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Western Resources Generation Services	OS	AEP			
2	Williams Energy Services Co.	OS	AEP			
3	Wisconsin Electric Power Co	OS	AEP			
4	Misc MWH Adjustments					
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent Columbus Southern Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
230,869				8,526,574		8,526,574	1
4,787,308				254,951,374		254,951,374	2
27,437				503,310		503,310	3
115,503							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
92,514,415	15,831	41,851		3,250,855,384	- -	3,250,855,384	

Name of Respondent Columbus Southern Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: a

The Respondent, Indiana Michigan Power Company, Ohio Power Company, Kentucky Power Company and Appalachian Power Company are associated companies and members of the American Electric Power System Power Pool, whose electric facilities are interconnected at a number of points and are operated in a fully coordinated manner on a system pool basis.

- APCO - Appalachian Power Company
- OPCO - Ohio Power Company
- IMPCO - Indiana Michigan Power Company
- KPCO - Kentucky Power Company
- CSPCO - Columbus Southern Power Company

Schedule Page: 326 Line No.: 1 Column: b

Statistical classification "OS" includes non-firm hourly, daily and weekly purchases that the supplier may cancel, if necessary, with little notice.

Schedule Page: 326 Line No.: 1 Column: c

Receipts of power from the members of the AEP System Power Pool governed by the terms of the interconnection agreement dated July 6, 1951, as amended.

Schedule Page: 326.9 Line No.: 4 Column: g

Detail of Misc MWH Adjustments:

Power Transfer	353
Bookouts/Options	5,930
Unit Energy	(3)
Inadvertant	109,758
Pool Adjustment	(535)

Total	115,503

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as wheeling)

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	AQUILA ENERGY MARKETING	VARIOUS	VARIOUS	OS
2	ALLEGHENY ENERGY SUPPLY	VARIOUS	VARIOUS	OS
3	AMERICAN MUNICIPAL POWER - OHIO	VARIOUS	VARIOUS	LF
4	AMEREN SERVICES CO	VARIOUS	VARIOUS	OS
5	AXIA ENERGY	VARIOUS	VARIOUS	OS
6	BLUE RIDGE POWER AGENCY	CINERGY	BLUE RIDGE AGENCY	LF
7	BP ENERGY CO	VARIOUS	VARIOUS	OS
8	BUCKEYE RURAL ELEC ADMIN	CARDINAL OPERATING COMPANY	VARIOUS RURAL ELEC AUTHORITIES	LF
9	CALPINE POWER SERVICE CO	VARIOUS	VARIOUS	OS
10	CARGILL-ALLIANT	VARIOUS	VARIOUS	OS
11	CAROLINA POWER & LIGHT	VARIOUS	VARIOUS	OS
12	CINERGY POWER MKTG & TRADING	VARIOUS	VARIOUS	OS
13	CLEVELAND PUBLIC POWER	VARIOUS	VARIOUS	LF
14	CMS MARKETING SERVICES	VARIOUS	VARIOUS	OS
15	COM-ED WHOLESALE MARKETING	VARIOUS	VARIOUS	LF
16	CONNECTIVE ENERGY SUPPLY	VARIOUS	VARIOUS	OS
17	CONSTELLATION POWER SOURCE	VARIOUS	VARIOUS	OS
	TOTAL			

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	
Note 1	VARIOUS	VARIOUS		4,609	4,582	1
Note 1	VARIOUS	VARIOUS		32,473	31,678	2
Note 1	VARIOUS	VARIOUS	27	169,142	168,882	3
Note 1	VARIOUS	VARIOUS		85	85	4
Note 1	VARIOUS	VARIOUS		28,058	27,032	5
Note 1	VARIOUS	VARIOUS	56	234,238	223,280	6
Note 1	VARIOUS	VARIOUS		27	27	7
OPCO 69	VARIOUS	VARIOUS	88	1,228,645	1,228,645	8
Note 1	VARIOUS	VARIOUS		4,097	4,097	9
Note 1	VARIOUS	VARIOUS		19,798	19,708	10
Note 1	VARIOUS	VARIOUS		562	558	11
Note 1	VARIOUS	VARIOUS		181,312	179,228	12
Note 1	VARIOUS	VARIOUS	14	65,970	65,330	13
Note 1	VARIOUS	VARIOUS		1,480	1,479	14
Note 1	VARIOUS	VARIOUS	2	167,364	166,889	15
Note 1	VARIOUS	VARIOUS		305	305	16
Note 1	VARIOUS	VARIOUS		73,282	73,379	17
			1,313	5,815,866	5,815,866	

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as wheeling)

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
22,593		1,310	23,903	1
181,631		13,244	194,875	2
1,013,806		100,048	1,113,854	3
508		29	537	4
109,198		10,006	119,204	5
835,357		87,320	922,677	6
149		8	157	7
3,201,625			3,201,625	8
44,613		3,398	48,011	9
92,224		5,574	97,798	10
2,151		132	2,283	11
304,930		25,001	329,931	12
449,849		38,472	488,321	13
5,929		351	6,280	14
1,162,291		90,218	1,252,509	15
1,671		99	1,770	16
625,711		195,390	821,101	17
26,499,006	0	2,105,170	28,604,176	

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	CONSUMERS ENERGY TRADERS	VARIOUS	VARIOUS	LF
2	DP&L POWER SERVICES	VARIOUS	VARIOUS	OS
3	DETROIT EDISON MERCHANTS	VARIOUS	VARIOUS	LF
4	DTE ENERGY TRADING	VARIOUS	VARIOUS	OS
5	DUKE ENERGY TRADING	VARIOUS	VARIOUS	OS
6	DYNEGY POWER MARKETING	VARIOUS	VARIOUS	OS
7	EAST KENTUCKY POWER COOPERATIVE	VARIOUS	VARIOUS	OS
8	EDISON MISSION MKTG & TRADING	VARIOUS	VARIOUS	OS
9	EL PASO MERCHANT ENERGY	VARIOUS	VARIOUS	OS
10	ENGAGE ENERGY AMERICA	VARIOUS	VARIOUS	OS
11	ENRON CAPITAL & TRADING	VARIOUS	VARIOUS	OS
12	ENERGY-KOCH TRADING	VARIOUS	VARIOUS	OS
13	ENERGY POWER MARKETING CORP	VARIOUS	VARIOUS	OS
14	EXELON GENERATION	VARIOUS	VARIOUS	LF
15	FIRST ENERGY TRADING SERVICES	VARIOUS	VARIOUS	OS
16	HOOSIER POWER MARKETING	VARIOUS	VARIOUS	OS
17	HQ ENERGY SERVICES US INC	VARIOUS	VARIOUS	OS
	TOTAL			

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	
Note 1	VARIOUS	VARIOUS	67	154,793	153,190	1
Note 1	VARIOUS	VARIOUS		41,432	41,117	2
Note 1	VARIOUS	VARIOUS	191	643,457	643,422	3
Note 1	VARIOUS	VARIOUS		7,206	7,211	4
Note 1	VARIOUS	VARIOUS		4,372	4,342	5
Note 1	VARIOUS	VARIOUS		279,676	269,653	6
Note 1	VARIOUS	VARIOUS		1,366	1,366	7
Note 1	VARIOUS	VARIOUS		283	280	8
Note 1	VARIOUS	VARIOUS		698	690	9
Note 1	VARIOUS	VARIOUS		182	182	10
Note 1	VARIOUS	VARIOUS		8,262	8,248	11
Note 1	VARIOUS	VARIOUS		93,681	90,287	12
Note 1	VARIOUS	VARIOUS		123	118	13
Note 1	VARIOUS	VARIOUS	395	1,308,780	1,296,203	14
Note 1	VARIOUS	VARIOUS		34	34	15
Note 1	VARIOUS	VARIOUS		431	420	16
Note 1	VARIOUS	VARIOUS		2,373	2,373	17
			1,313	5,815,866	5,815,866	

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
1,382,843		114,473	1,497,316	1
215,299		21,514	236,813	2
4,316,646		321,135	4,637,781	3
31,972		1,851	33,823	4
23,678		1,338	25,016	5
1,185,808		149,462	1,335,270	6
4,237		261	4,498	7
1,011		68	1,079	8
4,517		261	4,778	9
30,443		2,759	33,202	10
62,210		3,543	65,753	11
80,553		7,382	87,935	12
435		31	466	13
6,046,262		465,197	6,511,459	14
680		56	736	15
12,766		3,077	15,843	16
17,097		1,091	18,188	17
26,499,006	0	2,105,170	28,604,176	

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	INDIANA MUNICIPAL POWER AGENCY	VARIOUS	VARIOUS	OS
2	KOCH POWER SERVICES	VARIOUS	VARIOUS	OS
3	LG&E UTILITIES POWER SALES	VARIOUS	VARIOUS	OS
4	LG&E POWER MARKETS	VARIOUS	VARIOUS	OS
5	MIRANT AMERICAS ENERGY MARKETING	VARIOUS	VARIOUS	OS
6	MICHIGAN ELECTRIC COORDINATED SYS	VARIOUS	VARIOUS	OS
7	MORGAN STANLEY	VARIOUS	VARIOUS	OS
8	NEW ENERGY VENTURES	VARIOUS	VARIOUS	OS
9	NRG POWER MARKETING	VARIOUS	VARIOUS	OS
10	NSP ENERGY MARKETING	VARIOUS	VARIOUS	OS
11	ORION POWER MIDWEST	VARIOUS	VARIOUS	OS
12	OVEC POWER SCHEDULING	VARIOUS	VARIOUS	OS
13	PECO ENERGY	VARIOUS	VARIOUS	LF
14	PG&E ENERGY TRADING	VARIOUS	VARIOUS	OS
15	PP&L ENERGY PLUS	VARIOUS	VARIOUS	OS
16	PUBLIC SERVICE CO OF COLORADO	VARIOUS	VARIOUS	OS
17	RELIANT ENERGY SERVICES	VARIOUS	VARIOUS	OS
	TOTAL			

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
Note 1	VARIOUS	VARIOUS		105,383	104,279	1
Note 1	VARIOUS	VARIOUS		10,401	10,212	2
Note 1	VARIOUS	VARIOUS		233	226	3
Note 1	VARIOUS	VARIOUS		15	15	4
Note 1	VARIOUS	VARIOUS		3,903	3,255	5
Note 1	VARIOUS	VARIOUS		431	420	6
Note 1	VARIOUS	VARIOUS		70,437	67,891	7
Note 1	VARIOUS	VARIOUS		533	533	8
Note 1	VARIOUS	VARIOUS		563	563	9
Note 1	VARIOUS	VARIOUS		51	51	10
Note 1	VARIOUS	VARIOUS		15,961	18,258	11
Note 1	VARIOUS	VARIOUS				12
Note 1	VARIOUS	VARIOUS	406	454,043	454,039	13
Note 1	VARIOUS	VARIOUS		4,583	4,558	14
Note 1	VARIOUS	VARIOUS		7,215	7,037	15
Note 1	VARIOUS	VARIOUS		238	238	16
Note 1	VARIOUS	VARIOUS		647	645	17
			1,313	5,815,866	5,815,866	

Name of Respondent Columbus Southern Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
288,784		40,482	329,266	1
47,272		3,038	50,310	2
1,121		73	1,194	3
68		4	72	4
17,621		974	18,595	5
1,681		124	1,805	6
199,245		20,822	220,067	7
2,035		127	2,162	8
2,688		168	2,856	9
291		15	306	10
124,831		22,663	147,494	11
2,150			2,150	12
2,330,929		173,689	2,504,618	13
87,986		7,444	95,430	14
29,189		1,974	31,163	15
1,673		86	1,759	16
5,402		318	5,720	17
26,499,006	0	2,105,170	28,604,176	

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	SOUTHERN CO ENERGY MARKETING	VARIOUS	VARIOUS	OS
2	SEMPRA ENERGY TRADING	VARIOUS	VARIOUS	OS
3	STRATEGIC ENERGY	VARIOUS	VARIOUS	LF
4	SOUTHEASTERN POWER ADMIN	VARIOUS	VARIOUS	LF
5	STURGIS, CITY OF	VARIOUS	VARIOUS	LF
6	TENASKA POWER SERVICES	VARIOUS	VARIOUS	OS
7	THE ENERGY AUTHORITY	VARIOUS	VARIOUS	OS
8	THE NEW POWER COMPANY	VARIOUS	VARIOUS	LF
9	TRANSALTA ENERGY MARKETING	VARIOUS	VARIOUS	OS
10	TVA BULK POWER TRADING	VARIOUS	VARIOUS	OS
11	TXU ENERGY TRADING	VARIOUS	VARIOUS	OS
12	VIRGINIA POWER MARKETING	VARIOUS	VARIOUS	LF
13	WABASH VALLEY POWER ASSOCIATION	VARIOUS	WABASH VALLEY POWER ASSN	LF
14	WILLIAMS ENERGY SERVICES	VARIOUS	VARIOUS	OS
15	WESTERN RESOURCES GEN SERVICES	VARIOUS	VARIOUS	OS
16	Losses Associated With Wheeling			
17	of Power			
	TOTAL			

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	
Note 1	VARIOUS	VARIOUS		436	424	1
Note 1	VARIOUS	VARIOUS		7,877	7,735	2
Note 1	VARIOUS	VARIOUS	1	1,641	1,641	3
Note 1	VARIOUS	VARIOUS	3	2,094	2,094	4
Note 1	VARIOUS	VARIOUS	6	43,093	43,086	5
Note 1	VARIOUS	VARIOUS		492	490	6
Note 1	VARIOUS	VARIOUS				7
Note 1	VARIOUS	VARIOUS		673	671	8
Note 1	VARIOUS	VARIOUS		1,045	1,034	9
Note 1	VARIOUS	VARIOUS		18,632	18,428	10
Note 1	VARIOUS	VARIOUS		840	961	11
Note 1	VARIOUS	VARIOUS	18	98,860	98,814	12
Note 1	VARIOUS	VARIOUS	39	255,523	253,544	13
Note 1	VARIOUS	VARIOUS		413	404	14
Note 1	VARIOUS	VARIOUS				15
						16
				-48,986		17
			1,313	5,815,866	5,815,866	

Name of Respondent Columbus Southern Power Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
1,837		119	1,956	1
90,557		7,709	98,266	2
7,204		6,947	14,151	3
48,004		4,136	52,140	4
95,185		9,939	105,124	5
1,469		88	1,557	6
13,765		1,266	15,031	7
1,541		11,035	12,576	8
4,812		312	5,124	9
570,089		50,499	620,588	10
3,693		244	3,937	11
489,536		39,102	528,638	12
547,806		36,966	584,772	13
3,380		280	3,660	14
6,469		428	6,897	15
				16
				17
26,499,006	0	2,105,170	28,604,176	

Name of Respondent Columbus Southern Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: e

Note 1 - AEP Point-to-Point Tariff and 2nd Revised Tariff - AEP Companies FERC Electric Tariff Original Volume 1. Under the tariff, the transaction varies by megawatts and duration.

Schedule Page: 328 Line No.: 3 Column: d

Earliest termination date - June 30, 2004.

Schedule Page: 328 Line No.: 6 Column: d

Earliest termination date - June 30, 2003.

Schedule Page: 328 Line No.: 8 Column: d

Earliest termination date - June 30, 2003.

Schedule Page: 328 Line No.: 13 Column: d

Earliest termination date - December 31, 2002.

Schedule Page: 328 Line No.: 15 Column: d

Earliest termination date - February 28, 2003.

Schedule Page: 328.1 Line No.: 1 Column: d

Earliest termination date - August 31, 2002.

Schedule Page: 328.1 Line No.: 3 Column: d

Earliest termination date - May 31, 2002.

Schedule Page: 328.1 Line No.: 14 Column: d

Earliest termination date - August 31, 2002.

Schedule Page: 328.2 Line No.: 13 Column: d

Earliest termination date - April 30, 2001.

Schedule Page: 328.3 Line No.: 3 Column: d

Earliest termination date - December 31, 2002.

Schedule Page: 328.3 Line No.: 4 Column: d

Earliest termination date - November 1, 2008.

Schedule Page: 328.3 Line No.: 5 Column: d

Earliest termination date - August 30, 2004.

Schedule Page: 328.3 Line No.: 8 Column: d

Earliest termination date - February 1, 2003.

Schedule Page: 328.3 Line No.: 12 Column: d

Earliest termination date - September 30, 2002.

Schedule Page: 328.3 Line No.: 13 Column: d

Earliest termination date - December 31, 2002.

Name of Respondent Columbus Southern Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

- Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
- In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
- Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
- Report in columns (b) and (c) the total Megawatt-hours received and delivered by the provider of the transmission service.
- In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatt-hours Received (b)	Megawatt-hours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1	AEP Sys Trans Agmnt					41,897,805	41,897,805
2	Allegheny Power System	152,249	152,249	414,688	30,183	148	445,019
3	Ameren	1,810	1,810	19,681	2,394	5,835	27,910
4	Arizona Public Service	120	120	3,345	45	688	4,078
5	Carolina Power & Light	292	292	496	19		515
6	Cinergy	18,047	18,047	204,752	13,808	1,883	220,443
7	City of Anaheim			-4,469		4,469	
8	Commonwealth Edison	16,097	16,097	253,814	40,023		293,837
9	ComEd Wholesale Mktg	27,341	27,341				
10	Detroit Edison	11	11	82			82
11	Duke Power	8,701	8,701	26,132	6,502		32,634
12	Entergy Power Service	5,739	5,739	72,587	3,727		76,314
13	Entergy Power Mktg			526			526
14	ERCOT ISO	380	380	62			62
15	First Energy	25,348	25,348	113,179	13,058	19,220	145,457
16	Illinois Power Co	38	38	32	10	1	43
	TOTAL	295,267	295,267	1,646,233	162,587	41,934,495	43,743,315

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

- Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
- In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
- Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
- Report in columns (b) and (c) the total Megawatthours received and delivered by the provider of the transmission service.
- In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatt-hours Received (b)	Megawatt-hours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1	Indianapolis Pwr & Lt			-1,668		1,687	19
2	Mich Elec Coord Sys	41	41	463	172		635
3	NIPSCO Energy	2,026	2,026	4,341	643	2,401	7,385
4	OVEC Power Sch	1,093	1,093	1,914			1,914
5	PJM Interconnection			29,337			29,337
6	Reliant Energy Svc			21			21
7	Salt River Project			-442		442	
8	SIGE Power Mktg			661			661
9	South Texas Elec Coop					2	2
10	Southern Co	519	519	3,557	272		3,829
11	Southwest Pwr Pool			9,843			9,843
12	Tenn. Valley Authority			2,740			2,740
13	TVA Bulk Power Trd	32,232	32,232	432,112	46,172	-86	478,198
14	Virginia Power Mktg	3,183	3,183	58,447	5,559		64,006
15							
16							
	TOTAL	295,267	295,267	1,646,233	162,587	41,934,495	43,743,315

Name of Respondent Columbus Southern Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: a

THE RESPONDENT, APPALACHIAN POWER COMPANY, INDIANA MICHIGAN POWER COMPANY, KENTUCKY POWER COMPANY AND OHIO POWER COMPANY ARE ASSOCIATED COMPANIES AND ARE PARTIES TO THE TRANSMISSION AGREEMENT DATED APRIL 1, 1984, AS AMENDED. PURSUANT TO THE TERMS OF THE TRANSMISSION AGREEMENT, AMERICAN ELECTRIC POWER SERVICE CORPORATION SERVES AS AGENT AND THE PARTIES POOL THEIR INVESTMENT IN HIGH VOLTAGE TRANSMISSION FACILITIES (138KV AND ABOVE) AND SHARE THE COST OF OWNERSHIP IN PROPORTION TO THE RESPECTIVE MEMBER'S LOAD RATIO. AS SUCH, THERE IS NO TRANSFER OF ENERGY AND SOME PARTIES RECEIVE CREDITS DESIGNATED BY BRACKETS "()" WHICH ARE RECORDED IN ACCOUNT 565.

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	455,284
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	515,274
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	116,727
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Affiliated Intercompany Billings (Net)	13,513
7	Associated Business Development	828,146
8	Other Accounts Receivable - Prov. for Uncollectibles	286,803
9	OAR - Write off Uncollectible Accounts	1,541,301
10	Adj of Electronic Data Interchange Bank Reconciliats	1,147,387
11	PPI Computer Training	5,412
12	Stillwagon Enterprises Inc	67,560
13	State Use Tax	7,891
14	Bank Charges and Reconciliation Adjustments	29,789
15	Various Items Each < \$5,000	11,827
16		
17		
18		
19		
20		
21		
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26		
27		
28		
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45		
46	TOTAL	5,026,914

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited Term Electric Plant (Acc 404) (c)	Amortization of Other Electric Plant (Acc 405) (d)	Total (e)
1	Intangible Plant		2,996,302		2,996,302
2	Steam Product Plant	49,412,013			49,412,013
3	Nuclear Production Plant				
4	Hydraulic Production Plant-Conventional				
5	Hydraulic Production Plant-Pumped Storage				
6	Other Production Plant	903,604			903,604
7	Transmission Plant	8,238,737			8,238,737
8	Distribution Plant	40,151,395			40,151,395
9	General Plant	2,151,534	364,038		2,515,572
10	Common Plant-Electric				
11	TOTAL	100,857,283	3,360,340		104,217,623

B. Basis for Amortization Charges

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	STEAM PRODUCTION						
13	311.010	39,663	38.00	-5.00	2.76		
14	311.011	3,766	24.00	-5.00	4.38		
15	311.012	231	32.00	-5.00	3.28		
16	311.014	162,826	34.00	-1.00	2.97		
17	311.015 (A)	4,612	36.00	-12.00	3.11		
18	311.015 (B)	1,203	36.00	-12.00	3.11		
19	311.015 (C)	21,318	36.00	-10.00	3.06		
20	311.020		38.00	-5.00	2.76		
21	312.010	254,734	36.00	-20.00	3.33		
22	312.011	82,919	24.00	-20.00	5.00		
23	312.012	13,865	31.00	-10.00	3.55		
24	312.013	1,388	36.00	-20.00	3.33		
25	312.014	332,069	34.00	-1.00	2.97		
26	312.015 (A)	44,993	35.00	-12.00	3.20		
27	312.015 (B)	9,449	35.00	-12.00	3.20		
28	312.015 (C)	122,555	33.00	-10.00	3.33		
29	312.020	60	36.00	-20.00	3.33		
30	314.010	114,198	39.00	-5.00	2.69		
31	314.014	98,199	34.00	-1.00	2.97		
32	314.015 (A)	27,165	37.00	-12.00	3.03		
33	314.015 (B)	2,442	35.00	-12.00	3.20		
34	314.015 (C)	38,613	35.00	-10.00	3.14		
35	314.020	22	39.00	-5.00	2.69		
36	315.010	37,532	36.00	-5.00	2.92		
37	315.011	2,273	25.00	-20.00	4.80		
38	315.012	1,421	15.00	-5.00	7.00		
39	315.013	46	36.00	-5.00	2.92		
40	315.014	90,596	34.00	-1.00	2.97		
41	315.015 (A)	4,103	35.00	-12.00	3.20		
42	315.015 (B)	817	39.00	-12.00	2.87		
43	315.015 (C)	7,762	39.00	-10.00	2.82		
44	315.020		36.00	-5.00	2.92		
45	316.010	15,554	22.00	5.00	4.32		
46	316.011	55	19.00	5.00	5.00		
47	316.014	14,880	34.00	-1.00	2.97		
48	316.015 (A)	659	22.00	-12.00	5.09		
49	316.015 (B)	205	37.00	-12.00	3.03		
50	316.015 (C)	2,835	33.00	-10.00	3.33		

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	316.020		22.00	5.00	4.32		
13	SUBTOTAL	1,555,028					
14	(A) Conesville Unit 4						
15	(B) Beckjord Unit 6						
16	(C) J M Stuart Station						
17							
18	TRANSMISSION						
19	352.000	6,560	50.00	-5.00	2.10	R3.0	
20	352.014	151	40.00		2.50		
21	352.015	228	40.00		2.50		
22	353.010	183,840	44.00	5.00	2.16	R2.0	
23	353.014	5,095	35.00		2.86		
24	353.015	12,903	35.00		2.86		
25	354.010	17,398	45.00	-10.00	2.44	R3.0	
26	354.015	17,861	40.00	-20.00	3.00		
27	355.010	47,080	45.00	-10.00	2.44	S0.5	
28	355.015	3,080	40.00	-20.00	3.00		
29	356.010	43,124	45.00	10.00	2.00	R2.5	
30	356.015	14,292	40.00		2.50		
31	357.000	8,876	44.00		2.27	S2.5	
32	358.000	10,913	33.00	-10.00	3.33	L1.0	
33	SUBTOTAL	371,401					
34							
35	DISTRIBUTION						
36	361.000	9,623	43.00	-10.00	2.56	R2.5	
37	362.010	123,967	35.00	5.00	2.71	R1.5	
38	364.000	169,808	40.00	-60.00	4.00	R1.5	
39	365.000	140,640	42.00	-20.00	2.86	R2.0	
40	366.000	26,505	56.00		1.79	R3.5	
41	366.011	12,009	50.00		2.00	R3.0	
42	366.013	19,631	56.00		1.79	R3.5	
43	367.000	175,022	28.00	25.00	2.68	S3.0	
44	367.011	20,176	34.00	15.00	2.50	S0.0	
45	367.013	30,907	25.00	25.00	3.00	R1.0	
46	368.000	222,494	34.00	-20.00	3.53	S0.5	
47	369.000	36,414	26.00	-75.00	6.73	R4.5	
48	369.012	7,053	33.00	-30.00	3.94	R2.0	
49	369.013	48,038	26.00	-100.00	7.69	L4.5	
50	369.014	954	35.00		2.86	R3.0	

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	370.000	67,156	35.00	-40.00	4.00	S1.0	
13	371.000	20,285	12.00	-30.00	10.83	L2.0	
14	372.000	103	25.00		4.00	L1.0	
15	373.000	10,355	25.00	-35.00	5.40	L1.0	
16	SUBTOTAL	1,141,140		-35.00			
17							
18	GENERAL						
19	390.010	45,584	45.00	-10.00	2.44	R2.5	
20	391.000	4,328	20.00	10.00	4.50	L0.0	
21	391.014		16.00	5.00	5.94		
22	391.015	767	16.00	5.00	5.94		
23	392.000						
24	392.014	168			8.70		
25	393.000	362	34.00		2.94	L1.5	
26	394.000	6,575	30.00	5.00	3.17	L0.5	
27	396.000	6	12.00	20.00	6.67		
28	397.000	7,859	15.00		6.67	S1.0	
29	397.014	306	18.00		5.56		
30	397.015	52	18.00		5.56		
31	398.000	356	19.00		5.26	L1.0	
32	SUBTOTAL	66,363					
33							
34	DEPRECIABLE						
35	PLANT						
36	TOTAL	3,133,932					
37							
38							
39							
40							
41							
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43							
44							
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Name of Respondent	This Report is:	Date of Report	Year of Report
Columbus Southern Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 6 Column: b

Capital leased assets being depreciated in accordance with FASB No. 13.

Schedule Page: 336 Line No.: 11 Column: c

Instruction 2, Column (C):

The \$2,996,302 represents amortization of capitalized software development costs over a 5 year life for minor projects and up to a 10 year life for major projects.

The \$364,038 represents amortization of improvements to leased buildings, the majority of which are related to one facility. An annual rate of 3.33% is used based on the estimated remaining life of the lease for the facility. No change has been made to this rate from the preceeding report year.

Instruction 3, Page 336, Section C:

- (1) Subaccounts .015 to all accounts indicate a segregation of facilities owned as tenants in common by Cincinnati Gas & Electric Company, The Dayton Power and Light Company and the Respondent.

Subaccounts .014 to all accounts except 369 indicate a segregation of Zimmer Station facilities owned as tenants in common as referenced above.

Subaccounts .000, .011 and .013 for accounts 366 and 367 indicate a segregation of underground residential network, underground downtown distribution and underground other, respectively.

Subaccounts .000, .012, .013 and .014 for account 369 indicate a segregation of services between residential distribution, downtown network, and underground other, respectively.

Subaccount 390.010 indicates a segregation of structures & improvements.

Subaccounts .011 and .012 for accounts 311, 312, 315 and 316 indicate a segregation between sulfur dioxide removal equipment and retrofitted precipitators, respectively.

Subaccount .020 indicates spare parts/equipment.

- (2) Amounts in column B are plant balances as of 12/31/01.
- (3) Depreciation for 2001 was computed monthly by application of rates to prior month ending balances.
- (4) Depreciation rates went into effect May 7, 1992 by order of the Public Utilities Commission of Ohio (Case No. 91-418-EL-AIR).

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	ACCOUNT 426 - OTHER INCOME DEDUCTIONS	
2		
3	Account 426.1 - Donations	
4	Company's Share of Parent Company Expenditures	525,933
5	Intercompany Billings (Net)	-292,438
6	United Way	88,731
7	Chamber of Commerce - Various	55,590
8	Misc. Items Each < 5% of Account	509,730
9	TOTAL - 426.1	887,546
10		
11	Account 426.3 - Penalties	
12	Company's Share of Parent Company Expenditures	2,770
13	TOTAL - 426.3	2,770
14		
15	Account 426.4 - Expenditures for Certain Civic,	
16	Political and Related Activities	
17	Company's Share of Parent Company Expenditures	227,494
18	Misc. Items Each < 5% of Account	6,486
19	TOTAL - 426.4	233,980
20		
21	Account 426.5 - Other Deductions	
22	Power Trading Losses	1,391,450,110
23	Factored Cust A/R - Affiliated	5,884,988
24	Factored Cust A/R - Bad Debts - Affiliated	9,315,759
25	Trading Overheads from SC Billings	18,178,322
26	Incentive Compensation Plan	687,603
27	Digitas LLC	444,437
28	Misc. Items Each < 5% of Account	446,883
29	TOTAL - 426.5	1,426,408,102
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Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da, Yr) / /	Year of Report Dec. 31, 2001
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	ACCOUNT 430 - INTEREST ON DEBT TO ASSOC. COMPANIES	
2	Interest on Short-term Advances from AEP	4,958,967
3	Interest on Long-term Advance from AEP	1,716,528
4	TOTAL - 430	6,675,495
5		
6	CSP, together with other members of the AEP System,	
7	has established an AEP System money pool to co-	
8	ordinate short-term borrowings. These loans are un-	
9	secured demand obligations at rates approximating	
10	the AEP System's commercial paper borrowing costs.	
11	At December 31, 2001, CSP's short-term limit from	
12	the money pool was approximately \$350 million.	
13	During 2001, the annual weighted average interest	
14	on CSP's borrowings was 4.95%. The maximum amount	
15	of CSP's short-term borrowings outstanding during	
16	2001 was \$209 million, which was the amount out-	
17	standing at December 25, 2001.	
18		
19	CSP's long-term advance from AEP is a floating rate	
20	promissory note which is dated September 25, 2001	
21	and is due September 25, 2002. The interest rate is	
22	adjusted every three months and is based on the	
23	LIBOR rate plus .675%	
24		
25		
26	ACCOUNT 431 - OTHER INTEREST EXPENSE	
27	Margin Interest on Interco. Payables (Co. 28)	405,054
28	Customer Education Fund	398,796
29	State of Ohio Use Tax Audit 1996-1998	226,774
30	Customer Deposits	238,666
31	Capital Lease Production	530,319
32	Misc. Items Each < 5% of Account	28,997
33	TOTAL - 431	1,828,606
34		
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41		

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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REGULATORY COMMISSION EXPENSES

- Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
- Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	FERC Assessment for the purpose of				
2	supporting the budget of the agency.				
3	FERC Order #472	263,598		263,598	
4					
5	PUCO charge for funding the cost of hearings				
6	and review process of long-term forecasts.				
7	PUCO Case No. 97-202-EL-FOR	102,175		102,175	
8					
9	Minor Items Each < \$25,000		14,391	14,391	
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
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31					
32					
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34					
35					
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42					
43					
44					
45					
46	TOTAL	365,773	14,391	380,164	

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
							2
Electric	928	263,598					3
							4
							5
							6
Electric	928	102,175					7
							8
Electric	928	14,391					9
							10
							11
							12
							13
							14
							15
							16
							17
							18
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							20
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							45
		380,164					46

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

- | | | |
|---|---|--|
| <p>A. Electric R, D & D Performed Internally:</p> <p>(1) Generation</p> <p> a. hydroelectric</p> <p> i. Recreation fish and wildlife</p> <p> ii Other hydroelectric</p> <p> b. Fossil-fuel steam</p> <p> c. Internal combustion or gas turbine</p> <p> d. Nuclear</p> <p> e. Unconventional generation</p> <p> f. Siting and heat rejection</p> | <p>(3) Transmission</p> <p> a. Overhead</p> <p> b. Underground</p> <p>(4) Distribution</p> <p>(5) Environment (other than equipment)</p> <p>(6) Other (Classify and include items in excess of \$5,000.)</p> <p>(7) Total Cost Incurred</p> | <p>B. Electric, R, D & D Performed Externally:</p> <p>(1) Research Support to the electrical Research Council or the Electric Power Research Institute</p> |
|---|---|--|

Line No.	Classification (a)	Description (b)
1	ELECTRIC UTILITY RESEARCH, DEVELOPMENT &	
2	DEMONSTRATION PERFORMED INTERNALLY	
3		
4	A(1)a-i Generation: Hydroelectric:	
5	Recreation Fish & Wildlife	Muskingum River Fish Sampling
6		Ohio River Ecological Study
7		3 items < \$5,000
8		
9		
10	A(1)b Generation: Fossil-Fuel Steam	
11		Coal Flow Measuring System
12		High Frequency TR Test
13		Flame Quality Monitor
14		7 Items < \$5,000
15		
16	A(1)e Generation: Unconventional Generation	
17		Distributed Wind Turbines Research
18		
19	A(3) Transmission	
20		UCS Research
21		3 items < \$5,000
22		
23	A(3)a Transmission: Overhead	
24		Solar Magnetic Disturbance
25		3 items < \$5,000
26		
27	A(4) Distribution:	
28		Premium Power Park Project
29		9 items < \$5,000
30		
31	A(5) Environment: (Other Than Equipme	
32		Sediment Quality Assessment
33		5 items < \$5,000
34		
35		
36		
37		
38		

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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 - (3) Research Support to Nuclear Power Groups
 - (4) Research Support to Others (Classify)
 - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
6,895		506	6,895		5
5,686		506	5,686		6
8,703		506	8,703		7
					8
					9
					10
35,766		506	35,766		11
185,463		506	185,463		12
26,828		506	26,828		13
12,665		Various	12,665		14
					15
					16
-10,466		588	-10,466		17
					18
					19
10,780		580	10,780		20
5,034		Various	5,034		21
					22
					23
5,564		566	5,564		24
5,801		566	5,801		25
					26
					27
53,359		588	53,359		28
10,695		588	10,695		29
					30
					31
5,413		506	5,413		32
4,879		506	4,879		33
					34
					35
					36
					37
					38

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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

- A. Electric R, D & D Performed Internally:
- (1) Generation
 - a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
 - b. Fossil-fuel steam
 - c. Internal combustion or gas turbine
 - d. Nuclear
 - e. Unconventional generation
 - f. Siting and heat rejection
 - (3) Transmission
 - a. Overhead
 - b. Underground
 - (4) Distribution
 - (5) Environment (other than equipment)
 - (6) Other (Classify and include items in excess of \$5,000.)
 - (7) Total Cost Incurred
- B. Electric, R, D & D Performed Externally:
- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A(6) Other:	
2		MICA Study
3		Fuel Cell Development
4		Corporate Technology Plan Development
5		Results Program
6		R&D Web Site/Database
7		R&D Project Development
8		Engineering Research Center
9		5 Items < \$5,000
10		
11	A(7) TOTAL COST INCURRED INTERNALLY	
12		
13		
14	ELECTRIC UTILITY RESEARCH, DEVELOPMENT &	
15	DEMONSTRATION PERFORMED EXTERNALLY	
16		
17	B(1) Research Support to Elec. Research	
18	Council & Elec. Power Research Inst	
19		Tech. Plan Launch Process
20		Emissions Monitoring
21		Emissions Trading System Design
22		MARCH-MW
23		Environmental Policy Evaluation
24		U.S. Market Opportunities Development
25		Transmission Syst. Risk Assessment
26		Support the research activities of the Electric
27		Power Research Institute (EPRI) to
28		promote the development of new and
29		improved technologies
30		Inspection Camera Evaluation
31		Air-Videography
32		10 Items < \$5,000
33		
34	B(5) TOTAL COSTS INCURRED EXTERNALLY	
35		
36		
37		
38		

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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
12,500		506	12,500		2
-17,565		930	-17,565		3
72,213		930	72,213		4
9,885		930	9,885		5
6,684		930	6,684		6
256,802		930	256,802		7
5,746		Various	5,746		8
3,375		Various	3,375		9
					10
722,705			722,705		11
					12
					13
					14
					15
					16
					17
					18
	13,582	930	13,582		19
	5,361	506	5,361		20
	6,313	506	6,313		21
	9,488	506	9,488		22
	12,687	506	12,687		23
	10,124	506	10,124		24
	13,303	566	13,303		25
	188,974	506	188,974		26
	57,170	566	57,170		27
	171,343	588	171,343		28
	97,432	930	97,432		29
	10,206	566	10,206		30
	8,430	930	8,430		31
	21,121	Various	21,121		32
					33
	625,534		625,534		34
					35
					36
					37
					38

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	8,900,980		
4	Transmission	758,838		
5	Distribution	8,957,868		
6	Customer Accounts	4,494,944		
7	Customer Service and Informational	810,645		
8	Sales	1,912		
9	Administrative and General	2,498,171		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	26,423,358		
11	Maintenance			
12	Production	9,797,475		
13	Transmission	746,409		
14	Distribution	7,859,690		
15	Administrative and General	1,340,892		
16	TOTAL Maint. (Total of lines 12 thru 15)	19,744,466		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	18,698,455		
19	Transmission (Enter Total of lines 4 and 13)	1,505,247		
20	Distribution (Enter Total of lines 5 and 14)	16,817,558		
21	Customer Accounts (Transcribe from line 6)	4,494,944		
22	Customer Service and Informational (Transcribe from line 7)	810,645		
23	Sales (Transcribe from line 8)	1,912		
24	Administrative and General (Enter Total of lines 9 and 15)	3,839,063		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	46,167,824	6,233,895	52,401,719
26	Gas			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)			

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Total Operation and Maintenance			
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29,			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)			
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	46,167,824	6,233,895	52,401,719
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	15,892,413	2,145,902	18,038,315
66	Gas Plant			
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	15,892,413	2,145,902	18,038,315
69	Plant Removal (By Utility Departments)			
70	Electric Plant	1,700,471	229,609	1,930,080
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	1,700,471	229,609	1,930,080
74	Other Accounts (Specify):			
75	Clearing Accounts	8,609,406	-8,609,406	
76	Labor Billed on Commonly-Owned Facilities	3,350,209		3,350,209
77	Other General Ledger Accounts	10,128,065		10,128,065
78				
79				
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	22,087,680	-8,609,406	13,478,274
96	TOTAL SALARIES AND WAGES	85,848,388		85,848,388

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	16,911,793
3	Steam	13,084,815	23	Requirements Sales for Resale (See instruction 4, page 311.)	523,667
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	86,911,337
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	
7	Other		27	Total Energy Losses	1,226,413
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	105,573,210
9	Net Generation (Enter Total of lines 3 through 8)	13,084,815			
10	Purchases	92,514,415			
11	Power Exchanges:				
12	Received	15,831			
13	Delivered	41,851			
14	Net Exchanges (Line 12 minus line 13)	-26,020			
15	Transmission For Other (Wheeling)				
16	Received	5,815,866			
17	Delivered	5,815,866			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	105,573,210			

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MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. Include in the monthly amounts any energy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
4. Report in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c)
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	9,146,492	7,451,951	2,928	3	0800
30	February	9,838,973	8,400,938	2,732	2	1900
31	March	7,095,673	5,559,949	2,772	5	2000
32	April	7,173,896	5,798,822	2,547	23	1500
33	May	7,150,083	5,709,002	2,788	3	1600
34	June	8,183,702	6,546,442	3,584	15	1600
35	July	7,927,598	6,132,336	3,841	23	1700
36	August	8,927,490	7,051,751	3,927	8	1600
37	September	10,143,732	8,671,600	3,373	7	1600
38	October	9,754,129	8,311,220	2,420	2	2000
39	November	9,985,836	8,590,594	2,538	28	1900
40	December	10,245,606	8,686,732	2,731	26	1800
41	TOTAL	105,573,210	86,911,337			

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: CONESVILLE 1,2,3,5,6 (b)			Plant Name: PICWAY (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	STEAM			STEAM		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	FULL OUTDOOR			OUTDOOR BOILER		
3	Year Originally Constructed	1957			1926		
4	Year Last Unit was Installed	1978			1955		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1333.40			106.25		
6	Net Peak Demand on Plant - MW (60 minutes)	1298			104		
7	Plant Hours Connected to Load	8760			6100		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	1165			100		
10	When Limited by Condenser Water	1141			90		
11	Average Number of Employees	338			31		
12	Net Generation, Exclusive of Plant Use - KWh	5513173000			341544000		
13	Cost of Plant: Land and Land Rights	236497			125244		
14	Structures and Improvements	37300067			6360076		
15	Equipment Costs	493790196			30143200		
16	Total Cost	531326760			36628520		
17	Cost per KW of Installed Capacity (line 5)	398.4751			344.7390		
18	Production Expenses: Oper, Supv, & Engr	1757627			209398		
19	Fuel	78751778			4652362		
20	Coolants and Water (Nuclear Plants Only)	0			0		
21	Steam Expenses	9394477			61569		
22	Steam From Other Sources	0			0		
23	Steam Transferred (Cr)	0			0		
24	Electric Expenses	1028550			36		
25	Misc Steam (or Nuclear) Power Expenses	3605455			1982418		
26	Rents	4563			364		
27	Allowances	5500058			438264		
28	Maintenance Supervision and Engineering	931131			103537		
29	Maintenance of Structures	588457			128499		
30	Maintenance of Boiler (or reactor) Plant	10752521			1413201		
31	Maintenance of Electric Plant	1292475			181670		
32	Maintenance of Misc Steam (or Nuclear) Plant	256459			83681		
33	Total Production Expenses	113843551			9254999		
34	Expenses per Net KWh	0.0206			0.0271		
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	COAL	OIL		COAL	OIL	
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Tons	Barrels	
37	Quantity (units) of Fuel Burned	2452362	14915	0	174923	2456	0
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11711	140314	0	11416	140417	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	29.573	35.113	0.000	25.924	34.744	0.000
40	Average Cost of Fuel per Unit Burned	31.581	35.435	0.000	26.084	36.495	0.000
41	Average Cost of Fuel Burned per Million BTU	1.348	6.013	0.000	1.142	6.188	0.000
42	Average Cost of Fuel Burned per KWh Net Gen	0.014	0.000	0.000	0.013	0.000	0.000
43	Average BTU per KWh Net Generation	10435.000	0.000	0.000	11733.000	0.000	0.000

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: CONESVILLE 4 (d)			Plant Name: CONES. 4-CSP SHARE (e)			Plant Name: ZIMMER -CSP SHARE (f)			Line No.
STEAM			STEAM			STEAM			1
CONVENTIONAL			CONVENTIONAL			CONVENTIONAL			2
1973			1973			1991			3
-			-			-			4
841.50			366.05			362.11			5
787			412			414			6
5976			5976			7999			7
0			0			0			8
780			339			330			9
780			339			330			10
0			0			0			11
3160278000			1361142000			2271002000			12
74828			32550			6380894			13
10602478			4612078			162825625			14
177135402			77053900			535744401			15
187812708			81698528			704950921			16
223.1880			223.1895			1946.7857			17
0			484324			578309			18
0			19946527			25892662			19
0			0			0			20
0			432007			3644940			21
0			0			0			22
0			0			0			23
0			162427			301423			24
0			898605			845241			25
0			1253			0			26
0			1509897			0			27
0			252367			369552			28
0			114556			153399			29
0			5293898			2993798			30
0			1029935			238968			31
0			50852			124330			32
0			30176648			35142622			33
0.0000			0.0222			0.0155			34
COAL	OIL		COAL	OIL		COAL	OIL		35
Tons	Barrels		Tons	Barrels		Tons	Barrels		36
1310577	5562	0	564987	2420	0	904260	11631	0	37
11600	140159	0	11602	140159	0	12090	137412	0	38
32.030	35.211	0.000	32.900	35.210	0.000	26.401	34.211	0.000	39
34.316	34.230	0.000	35.158	34.230	0.000	28.175	35.713	0.000	40
1.479	5.815	0.000	1.515	5.815	0.000	1.165	6.188	0.000	41
0.014	0.000	0.000	0.015	0.000	0.000	0.011	0.000	0.000	42
9629.000	0.000	0.000	9639.000	0.000	0.000	9658.000	0.000	0.000	43

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>BECKJORD-CSP SHARE</i> (b)			Plant Name: <i>STUART-CSP SHARE</i> (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)			STEAM			STEAM
2	Type of Constr (Conventional, Outdoor, Boiler, etc)			CONVENTIONAL			SEMI-OUTDOOR
3	Year Originally Constructed			1969			1970
4	Year Last Unit was Installed			-			1974
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)			57.60			634.61
6	Net Peak Demand on Plant - MW (60 minutes)			62			637
7	Plant Hours Connected to Load			6663			8760
8	Net Continuous Plant Capability (Megawatts)			0			0
9	When Not Limited by Condenser Water			53			608
10	When Limited by Condenser Water			52			608
11	Average Number of Employees			0			0
12	Net Generation, Exclusive of Plant Use - KWh			248081000			3349873000
13	Cost of Plant: Land and Land Rights			175499			676940
14	Structures and Improvements			1202941			21317978
15	Equipment Costs			12914042			171765167
16	Total Cost			14292482			193760085
17	Cost per KW of Installed Capacity (line 5)			248.1334			305.3215
18	Production Expenses: Oper, Supv, & Engr			113258			729883
19	Fuel			3855180			42231050
20	Coolants and Water (Nuclear Plants Only)			0			0
21	Steam Expenses			94743			870555
22	Steam From Other Sources			0			0
23	Steam Transferred (Cr)			0			0
24	Electric Expenses			40992			351068
25	Misc Steam (or Nuclear) Power Expenses			164991			1552096
26	Rents			0			-4240
27	Allowances			0			109409
28	Maintenance Supervision and Engineering			65811			607556
29	Maintenance of Structures			49474			351646
30	Maintenance of Boiler (or reactor) Plant			305702			5681151
31	Maintenance of Electric Plant			67851			2450011
32	Maintenance of Misc Steam (or Nuclear) Plant			36446			-315
33	Total Production Expenses			4794448			54929870
34	Expenses per Net KWh			0.0193			0.0164
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	COAL	OIL		COAL	OIL	
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Tons	Barrels	
37	Quantity (units) of Fuel Burned	109978	887	0	1430806	21496	0
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11784	141383	0	11237	137403	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	30.821	29.998	0.000	28.438	34.569	0.000
40	Average Cost of Fuel per Unit Burned	34.777	34.305	0.000	28.984	35.407	0.000
41	Average Cost of Fuel Burned per Million BTU	1.476	5.777	0.000	1.290	6.135	0.000
42	Average Cost of Fuel Burned per KWh Net Gen	0.015	0.000	0.000	0.012	0.000	0.000
43	Average BTU per KWh Net Generation	10469.000	0.000	0.000	9636.000	0.000	0.000

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FOOTNOTE DATA			

Schedule Page: 402 Line No.: -1 Column: d

COLUMBUS SOUTHERN POWER COMPANY, 1998
 Conesville Unit #4: This unit is commonly owned by The Cincinnati Gas & Electric Company, The Dayton Power and Light Company and the Respondent with undivided interests of 40.0%, 16.5% and 43.5%, respectively. Fuel expenses are shared on an energy received basis. All other expenses are shared on an ownership basis.

Schedule Page: 402 Line No.: -1 Column: e

Conesville Unit #4 @ CSP Share: See footnote above.

Schedule Page: 402 Line No.: -1 Column: f

Zimmer: This unit is commonly owned by The Cincinnati Gas & Electric Company, The Dayton Power and Light Company and the Respondent with undivided interests of 46.5%, 28.1% and 25.4%, respectively. Fuel expenses are shared on an energy received basis. All other expenses are shared on an ownership basis.

Schedule Page: 402.1 Line No.: -1 Column: b

COLUMBUS SOUTHERN POWER COMPANY, 1998
 Beckjord Unit #6: This unit is commonly owned by The Cincinnati Gas & Electric Company, The Dayton Power and Light Company and the Respondent with undivided interests of 37.5%, 50.0% and 12.5%, respectively. Fuel expenses are shared on an energy received basis. All other expenses are shared on an ownership basis.

Schedule Page: 402.1 Line No.: -1 Column: c

Stuart: These units are commonly owned by The Cincinnati Gas & Electric Company, The Dayton Power and Light Company and the Respondent with undivided interests of 39%, 35% and 26%, respectively. Fuel expenses are shared on an energy received basis. All other expenses are shared on an ownership basis. (The diesel unit has been included with the steam unit as a Black Start Unit.)

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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	FULLY OWNED TRANS.							
2	BEATTY	HAYDEN	345.00	345.00	1			1
3	9032 BEATTY	HAYDEN	345.00	345.00	3	17.00		1
4	BIXBY-CORRIDOR	KIRK (TAP)	345.00	345.00	2	1.00		1
5	9034 CONESVILLE	CORRIDOR	345.00	345.00	3	54.00		1
6	HAYDEN	HYATT	345.00	345.00	1			1
7	HAYDEN	HYATT	345.00	345.00	2			1
8	9037 HAYDEN	HYATT	345.00	345.00	3	12.00		1
9	9038 HAYDEN	ROBERTS	345.00	345.00	1	6.00		1
10	HYATT	POINT Z	345.00	345.00	2			1
11	HYATT	POINT Z	345.00	345.00	1			2.00
12	HYATT	POINT Z	345.00	345.00	3			9.00
13	9039 POINT Z	CORRIDOR	345.00	345.00	3	13.00		1
14								
15								
16	COMMONLY OWNED	(SEE NOTES PAGE 422.A)						
17	9001 BECKJORD	PIERCE	345.00	345.00	3			1
18	9002 PIERCE	FOSTER	345.00	345.00	3	24.00		1
19	SUGARCREEK	GREENE	345.00	345.00	3	8.00		1
20	9003 SUGARCREEK	GREENE	345.00	345.00	2			1
21	9006 GREENE	BEATTY	345.00	345.00	3	49.00		1
22	9007 MARQUIS	POINT X	345.00	345.00	3	46.00		1
23	STUART	GREENE	345.00	345.00	3	79.00		1
24	STUART	GREENE	345.00	345.00	2	1.00		1
25	9009 STUART	GREENE	345.00	345.00	3	1.00		1
26	9010 STUART	POINT M-KILLEN	345.00	345.00	3	13.00		1
27	STUART	FOSTER	345.00	345.00	3	55.00		1
28	9011 STUART	FOSTER	345.00	345.00	3	1.00		3.00
29	9024 FOSTER	SUGARCREEK	345.00	345.00	3	27.00		1
30	9041 STUART	ZIMMER	345.00	345.00	3	35.00		1
31	9044 ZIMMER	PORT UNION	345.00	345.00	3	10.00		1
32	POINT O-KILLEN	MARQUIS	345.00	345.00	3	32.00		1
33	POINT Y	BEATTY	345.00	345.00	3	15.00		1
34	9742 POINT Y	BEATTY	345.00	345.00	3			4.00
35								
36					TOTAL	2,031.50	180.09	196

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
2-954 ACSR								2
2-954 ACSR	1,194,611	2,662,712	3,857,323					3
2-954 ACSR								4
2-954 ACSR	742,088	4,844,182	5,586,270					5
2-94 ACSR								6
2-954 ACSR								7
2-954 ACSR	835,964	1,686,077	2,522,041					8
2-954 ACSR	1,238,509	2,045,433	3,283,942					9
2-954 ACSR								10
2-954 ACSR								11
2-954 ACSR								12
2-954 ACSR	883,047	3,684,608	4,567,655					13
								14
								15
								16
1414 ACSR	14,534	49,229	63,763					17
2-1024 ACAR	341,949	829,458	1,171,407					18
2-1024 ACAR								19
2-1024 ACAR	59,456	258,331	317,787					20
2-1024 ACAR	407,288	1,301,708	1,708,996					21
2-983 ACAR	224,274	1,348,665	1,572,939					22
2-1024 ACAR								23
2-1024 ACAR								24
2-1024 ACAR	469,103	2,321,261	2,790,364					25
2-983 ACAR	110,255	1,559,205	1,669,460					26
2-1024 ACAR								27
2-1024 ACAR	380,541	1,583,689	1,964,230					28
2-1024 ACAR	296,132	778,104	1,074,236					29
2-954 ACSR	262,436	1,428,384	1,690,820					30
2-954 ACSR	292,501	1,255,302	1,547,803					31
2-983 ACAR								32
2-983 ACAR								33
2-983 ACAR	106,814	489,949	596,763					34
								35
	31,163,733	159,444,093	190,607,826	473,347		1,077,508	1,550,855	36

Name of Respondent Columbus Southern Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 2001
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower, or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	COMMONLY OWNED LINES: (SEE NOTES PAGE 422.4)							
2	9031 BEATTY	BIXBY	345.00	345.00	3	13.00		1
3	BIXBY	TOWER 71	345.00	345.00	3	15.00		1
4	9033 TOWER 71	CORRIDOR	345.00	345.00	3	22.00		1
5	STUART	TOWER 2	345.00	345.00	3			1
6	9042 TOWER 2	POINT Y	345.00	345.00	3	75.00		1
7	CONESVILLE	TOWER 71	345.00	345.00	2	51.00		1
8	9043 TOWER 71	BIXBY	345.00	345.00	3		15.00	1
9	POINT X	TOWER 27	345.00	345.00	3	17.00		1
10	9707 TOWER 27	BIXBY	345.00	345.00	3		9.00	1
11								
12	COMMONLY OWNED LINES: (SEE NOTES PAGE 422.A)							
13	9040 CONESVILLE	POINT Z	345.00	345.00	3	57.00		1
14								
15	COMMONLY OWNED LINES: (SEE NOTES PAGE 422.A)							
16	POINT Z	HYATT	345.00	345.00	3	9.00		1
17	POINT Z	HYATT	345.00	345.00	1	2.00		1
18	9740 POINT Z	HYATT	345.00	345.00	2			1
19								
20	COMMONLY OWNED LINES: (SEE NOTES PAGE 422.A)							
21	STUART	ZIMMER	345.00	345.00	3	1.00		1
22	9045 ZIMMER-SILVER	RED BANK	345.00	345.00	3	33.00	2.00	1
23	9145 ZIMMER-SILVER	RED BANK	345.00	345.00	3			1
24	9046 RED BANK	TERMINAL	345.00	345.00	3	7.00		1
25	9053 ZIMMER	PIERCE	345.00	345.00	3	1.00	36.00	1
26								
27	EXPENSES 345KV LINES							
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	2,031.50	180.09	196

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
2-954 ACSR	238,833	628,223	867,056					2
2-954 ACSR								3
2-954 ACSR	558,301	1,234,238	1,792,539					4
2-954 ACSR								5
2-954 ACSR	679,660	2,113,318	2,792,978					6
2-954 ACSR								7
2-954 ACSR	360,944	1,479,766	1,840,710					8
2-954 ACSR								9
2-954 ACSR	213,385	543,639	757,024					10
								11
								12
2-954 ACSR	1,514,424	5,318,864	6,833,288					13
								14
								15
2-954 ACSR								16
2-954 ACSR								17
2-954 ACSR	639,432	2,097,710	2,737,142					18
								19
								20
2-954 ACSR								21
2-954 ACSR	54,593	3,030,852	3,085,445					22
2-954 ACSR	253,450	2,975,015	3,228,465					23
2-954 ACSR	232,956	2,023,424	2,256,380					24
2-954 ACSR	153,013	531,322	684,335	186,869	425,380		612,249	25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	31,163,733	159,444,093	190,607,826	473,347	1,077,508		1,550,855	36

Name of Respondent Columbus Southern Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2	ROBERTS	BETHEL	138.00	138.00	1			2
3	8001 ROBERTS	BETHEL	138.00	138.00	3	5.00		2
4	ROBERTS	KENNY	138.00	138.00	1	1.00		1
5	8002 ROBERTS	KENNY	138.00	138.00	4	3.00		1
6	BEAVE 138KV EXTENSION		138.00	138.00				
7	BETHEL	LINWORTH	138.00	138.00	3		3.00	1
8	8004 BETHEL	LINWORTH	138.00	138.00	1	2.00		1
9	8005 PICWAY	HARRISON	138.00	138.00	3	1.00		1
10	8008 GROVES	BEXLEY	138.00	138.00	1	4.00		1
11	8009 BEXLEY	ST. CLAIR	138.00	138.00	1	4.00		1
12	BIXBY	LSII	138.00	138.00	1	1.00	2.00	1
13	BIXBY	LSII	138.00	138.00	2	2.00		1
14	8010 BIXBY	LSII	138.00	138.00	3			1
15	BIXBY	W. LANCASTER	138.00	138.00	2	18.00		1
16	BIXBY	W. LANCASTER	138.00	138.00	2			1
17	8011 BIXBY	W. LANCASTER	138.00	138.00	2	1.00		1
18	POSTON	ROSS	138.00	138.00	2	42.00		1
19	8012 POSTON	ROSS	138.00	138.00	3	1.00		1
20	8013 ROSS	DELANO	138.00	138.00	2	5.00		1
21	CIRCLEVILLE	HARRISON	138.00	138.00	2	14.00		1
22	8014 CIRCLEVILLE	HARRISON	138.00	138.00	3	1.00		1
23	LSII	MARION	138.00	138.00	1	2.00		1
24	8015 LSII	MARION	138.00	138.00	3	3.00		1
25	8016 MARION	CANAL	138.00	138.00	4	4.00		1
26	8017 ST. CLAIR	CLINTON	138.00	138.00	4	4.00		1
27	HARRISON	MARION	138.00	138.00	2	7.00		1
28	8018 HARRISON	MARION	138.00	138.00	3		3.00	1
29	8019 BIXBY	GROVES-ASTOR	138.00	138.00	1	13.00		1
30	8020 POSTON	HARRISON	138.00	138.00	2	54.00		1
31	8021 BEATTY	WILSON (EAST)	138.00	138.00	3	7.00	1.00	1
32	BEATTY	WILSON (WEST)	138.00	138.00	3		1.00	2
33	8022 BEATTY	WILSON (WEST)	138.00	138.00	3		9.00	1
34	8023 WAVERLY	SARGENTS	138.00	138.00	2	16.00		1
35	WAVERLY	ADAMS-SEAMAN	138.00	138.00	2	25.00		1
36					TOTAL	2,031.50	180.09	196

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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TRANSMISSION LINE STATISTICS (Continued)

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
636 ACSR								2
636 ACSR	154,413	839,323	993,736					3
954 ACSR								4
2500 ALUM	15,618	2,226,574	2,242,192					5
	1,623		1,623					6
636 ACSR								7
636 AA	30,989	271,745	302,734					8
636 ACSR		21,177	21,177					9
636 ACSR	275,683	430,554	706,237					10
636 AA	94,264	604,185	698,449					11
636 ACSR								12
636 ACSR								13
636 ACSR	36,128	239,220	275,348					14
4/O CWC								15
954 ACSR								16
636 ACSR	112,126	1,207,566	1,319,692					17
636 ACSR								18
636 ACSR	299,593	790,594	1,090,187					19
336.4 ACSR	25,566	227,166	252,732					20
336.4 ACSR								21
636 ACSR	151,362	999,573	1,150,935					22
636 ACSR								23
636 ACSR	289,360	1,307,285	1,596,645					24
600 CU PIPT		724,215	724,215					25
600 CU PIPT		608,434	608,436					26
636 ACSR								27
636 ACSR	51,619	367,887	419,506					28
636 AA	162,112	1,224,963	1,387,075					29
636 ACSR	691,633	833,292	1,524,925					30
636 ACSR	108,649	529,978	638,627					31
636 ACSR								32
636 ACSR	164,110	647,056	811,166					33
636 ACSR	219,295	1,084,280	1,303,575					34
336.4 ACSR								35
	31,163,733	159,444,093	190,607,826	473,347	1,077,508		1,550,855	36

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	8024 WAVERLY	ADAMS-SEAMAN	138.00	138.00	2	11.00		1
2	CIRCLEVILLE	SCIPPO	138.00	138.00	2	2.00		1
3	8025 CIRCLEVILLE	SCIPPO	138.00	138.00	1	1.00		1
4	POSTON	LICK	138.00	138.00	1			1
5	8026 POSTON	LICK	138.00	138.00	3	35.00		1
6	WAVERLY	LICK	138.00	138.00	1			1
7	WAVERLY	LICK	138.00	138.00	2	16.00		1
8	8027 WAVERLY	LICK	138.00	138.00	3	11.00		1
9	MORSE	GENOA-KARL	138.00	138.00	3	4.00		1
10	8028 MORSE	GENOA-KARL	138.00	138.00	1	5.00		1
11	MORSE	GENOA-KARL	138.00	138.00	2	2.00		1
12	8029 OSU	HESS	138.00	138.00	4	1.00		1
13	8030 WILSON	FIFTH-NESS	138.00	138.00	3	3.00		1
14	WILSON	FIFTH-NESS	138.00	138.00	4	2.00		1
15	WILSON	ROBERTS	138.00	138.00	3	5.00		1
16	8031 WILSON	ROBERTS	138.00	138.00	1			1
17	WILSON	ROBERTS	138.00	138.00	1	1.00		2
18	BIXBY	BUCKEYE STEEL	138.00	138.00	3	3.00	1.00	1
19	BIXBY	BUCKEYE STEEL	138.00	138.00	2	2.00		1
20	8032 BIXBY	BUCKEYE STEEL	138.00	138.00	1	1.00		1
21	8033 GAY	VINE	138.00	138.00	4	2.00		1
22	EAST BROAD	GAHANNA	138.00	138.00	1		1.00	1
23	8034 EAST BROAD	GAHANNA	138.00	138.00	2	1.00		1
24	EAST BROAD	GAHANNA	138.00	138.00	2	3.00		1
25	8035 HYATT	SAWMILL	138.00	138.00	1			1
26	HYATT	SAWMILL	138.00	138.00	2	5.00		1
27	8036 GAHANNA	MORSE	138.00	138.00	2	5.00		1
28	GAHANNA	MORSE	138.00	138.00	2			1
29	CORRIDOR	MORSE-BLENDON	138.00	138.00	3		7.00	1
30	8037 CORRIDOR	MORSE-BLENDON	138.00	138.00	1	1.00		2
31	8038 CORRIDOR	MORSE	138.00	138.00	3	7.00		1
32	8039 KIRK	EAST BROAD	138.00	138.00	3	10.00		1
33	8040 KIRK	EAST BROAD	138.00	138.00	3		10.00	1
34	8041 CANAL	MOUND	138.00	138.00	4	2.00		1
35	8043 CONESVILLE	TRENT	138.00	138.00	3	52.00		1
36					TOTAL	2,031.50	180.09	196

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TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
636 ACSR	376,920	1,205,290	1,582,210					1
336.4 ACSR								2
636 ACSR	23,380	686,000	709,380					3
636 ACSR								4
636 ACSR	661,288	659,707	1,320,995					5
636 ACSR								6
636 ACSR								7
636 ACSR	1,226,980	4,109,097	5,336,077					8
1272 ACSR								9
636 ACSR	230,857	939,426	1,170,283					10
600 CU PIPT								11
636 ACSR	69,573	1,995,156	2,064,729					12
600 CU PIPT	97,260	1,022,435	1,119,695					13
636 ACSR								14
636 ACSR								15
636 ACSR	546,274	2,314,220	2,860,494					16
636 ACSR								17
636 ACSR								18
636 AA								19
1250 CU PIPT	11,703	684,833	696,536					20
954 ACSR	64,446	563,825	628,271					21
636 ACSR								22
336.4 ACSR	143,337	165,841	309,178					23
636 ACSR								24
636 ACSR	104,014	687,641	791,655					25
336.4 ACSR								26
636 ACSR	43,170	3,741,123	3,784,293					27
1272 ACSR								28
1272 ACSR								29
1272 ACSR		477,134	477,134					30
1272 ACSR	365,837	378,655	744,492					31
1272 ACSR	312,452	676,797	989,249					32
600 CU PIPT	786	265,320	266,106					33
1272 ACSR	18,282	828,501	846,783					34
1272 ACSR	776,375	1,450,588	2,226,963					35
	31,163,733	159,444,093	190,607,826	473,347	1,077,508		1,550,855	36

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CONESVILLE	TRENT	138.00	138.00	1			1
2	TRENT	DELAWARE	138.00	138.00	3	13.00		1
3	8044 TRENT	DELAWARE	138.00	138.00	1			1
4	8046 ST. CLAIR	MIFFLIN STELZER	138.00	138.00	1	7.00		1
5	KENNY	KARL	138.00	138.00	3	1.00		1
6	KENNY	KARL	138.00	138.00	3	3.00		1
7	8047 KENNY	KARL	138.00	138.00	4	3.00		1
8	FISHER 138KV EXTENSION		138.00	138.00				
9	MORSE	CLINTON	138.00	138.00	3		5.00	1
10	MORSE	CLINTON	138.00	138.00	3		3.00	1
11	8048 MORSE	HUNTLEY-CLINTON	138.00	138.00	3	3.00		1
12	BIXBY	GROVES	138.00	138.00	3	3.00		2
13	BIXBY	GROVES	138.00	138.00	1	1.00		2
14	BIXBY	GROVES	138.00	138.00	3			1
15	8049 BIXBY	GROVES	138.00	138.00	1			1
16	POSTON	STROUDS	138.00	138.00	1			1
17	8051 POSTON	STROUDS	138.00	138.00	2	7.00		1
18	8052 HYATT	DELAWARE	138.00	138.00	2	4.00		1
19	8053 BEATTY	CANAL	138.00	138.00	1	11.00	2.00	1
20	8055 CONESVILLE	OHIO CENTRAL	138.00	138.00	2	12.00		1
21	8056 EAST BROAD	ASTOR	138.00	138.00	1	3.00		1
22	8057 HARRISON	BEATTY	138.00	138.00	3	8.00		1
23	8058 HARRISON	S. CENTRAL REA	138.00	138.00	1			1
24	8060 BEATTY	MCCOMB	138.00	138.00	1	2.00	3.00	1
25	8061 MORSE	STELZER	138.00	138.00	1	2.00		1
26	8062 HUNTLEY	LINWORTH	138.00	138.00	1	3.00	1.00	1
27	8065 HYATT	GENOA	138.00	138.00	1	5.00	9.00	1
28	BUCKEYE STEEL	GAY	138.00	138.00	1	3.00		1
29	8066 BUCKEYE STEEL	GAY	138.00	138.00	4	1.00		1
30	POSTON	ELLIOT-DEXTER	138.00	138.00	1			1
31	8067 POSTON	ELLIOT-DEXTER	138.00	138.00	2	7.00		1
32	8068 HYATT	HUNTLEY	138.00	138.00	1	12.00		1
33	LICK	ADDISON	138.00	138.00	2	29.00		1
34	8069 LICK	ADDISON	138.00	138.00	1			1
35	SCIPPO	SCIOTO TRAIL-DUPONT	138.00	138.00	1	1.00		1
36					TOTAL	2,031.50	180.09	196

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1272 ACSR								1
1272 ACSR								2
1272 ACSR	351,919	607,874	959,793					3
636 AA	86,821	842,080	928,901					4
1272 ACSR								5
336.4 ACSR								6
2500 ALUM	42,274	1,964,954	2,007,228					7
	31,626		31,626					8
1272 ACSR								9
636 ACSR								10
636 AA	3,205	306,092	309,297					11
636 ACSR								12
636 ACSR								13
1272 ACSR								14
336.4 ACSR	648,376	633,338	1,281,714					15
1272 KCM								16
636 ACSR	110,523	541,680	652,203					17
636 ACSR	43,940	416,562	460,502					18
636 AA	128,371	734,407	862,778					19
636 ACSR	180,778	1,139,238	1,320,016					20
636 AA	4,790	240,271	245,061					21
336.4 ACSR	86,334	274,640	360,974					22
636 AA		10,683	10,683					23
636 AA	155,011	315,954	470,965					24
636 AA	17,716	1,343,045	1,360,761					25
636 ACSR	27,349	897,921	925,270					26
636 ACSR	98,312	832,136	930,448					27
636 AA								28
1259 CU PIPT		807,976	807,976					29
1272 KCM								30
636 ACSR	226,914	972,907	1,199,821					31
636 ACSR	419,865	4,395,817	4,815,682					32
336.4 ACSR								33
335.4 ACSR	212,689	1,852,871	2,065,560					34
636 ACSR								35
	31,163,733	159,444,093	190,607,826	473,347	1,077,508		1,550,855	36

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	SCIPPO	SCIOTO TRAIL-DUPONT	138.00	138.00	2		1.00	1
2	8070 SCIPPO	SCIOTO TRAIL-DUPONT	138.00	138.00	2	1.00		1
3	DELANO	SCIOTO TRAIL	138.00	138.00	2	11.00		1
4	8071 DELANO	SCIOTO TRAIL	138.00	138.00	1	1.00		1
5	SAWMILL	BETHEL	138.00	138.00	1			1
6	8072 SAWMILL	BETHEL	138.00	138.00	3	5.00		1
7	8075 MOUND	ST. CLAIR	138.00	138.00	4	2.00		1
8	WAVERLY	MULBERRY	138.00	138.00	2	12.00	3.00	1
9	8077 WAVERLY	MULBERRY	138.00	138.00	1	2.00		1
10	8078 MCCOMB	SULLIVANT-GAY	138.00	138.00		8.00		2
11	MULBERRY	ROSS	138.00	138.00	1		2.00	1
12	MULBERRY	ROSS	138.00	138.00	2	3.00		1
13	8079 MULBERRY	ROSS	138.00	138.00	1	1.00		1
14	8080 EAST BROAD	BEXLEY	138.00	138.00	1	6.00		1
15	8081 HYATT	ROSS	138.00	138.00	1	1.00		1
16	8082 CORRIDOR	GENOA	138.00	138.00	1			1
17	8083 CORRIDOR	GAHANNA	138.00	138.00	1	1.00		1
18	KIRK	W. MILLERSPORT	138.00	138.00	3		8.00	1
19	KIRK	W. MILLERSPORT	138.00	138.00	3			1
20	CONESVILLE	KIRK	138.00	138.00	2			1
21	CONESVILLE	KIRK	138.00	138.00	3	38.00		2
22	8086 CONESVILLE	KIRK	138.00	138.00	3	8.00		1
23	8083 HESS	VINE	138.00	138.00	4	2.00		1
24	8092 VINE	CITY OF COLUMBUS EAST	138.00	138.00	1	1.00		1
25	POSTON	W. LANCASTER	138.00	138.00	2	12.00		1
26	POSTON	W. LANCASTER	138.00	138.00	1			1
27	8096 POSTON	W. LANCASTER	138.00	138.00	2	23.00		1
28	8098 VINE	CITY OF COLUMBUS WEST	138.00	138.00	1	1.00		1
29	ST. CLAIR	VINE	138.00	138.00	1	1.00		1
30	8099 ST. CLAIR	VINE	138.00	138.00	4	1.00		1
31	8102 CLINTON	OSU	138.00	138.00	4	4.00		1
32	8129 OSU	HESS	138.00	138.00	4	1.00		1
33	8074 SCIPPO	HARGUS	138.00	138.00	1	1.00		1
34	8072 SCIPPO	EAST SCIPPO	138.00	138.00				
35	EAST BROAD	BEXLEY	138.00	138.00	2			1
36					TOTAL	2,031.50	180.09	196

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
636 ACSR								1
336 ACSR	137,673	257,199	394,872					2
336.4 ACSR								3
636 ACSR	117,304	620,800	738,104					4
636 ACSR								5
636 ACSR	80,121	321,889	402,010					6
600 CU PIPT	9,105	1,197,029	1,206,134					7
636 ACSR								8
636 ACSR	174,868	1,171,697	1,346,565					9
636 ACSR	531,105	2,859,581	3,390,686					10
636 ACSR								11
636 ACSR								12
636 ACSR	30,427	912,264	942,691					13
954 ACSR	259,694	1,222,283	1,481,977					14
1272 ACSR	164,367	128,377	292,744					15
1272 ACSR		555,336	555,336					16
1272 ACSR	174,912	513,962	688,874					17
1272 ACSR								18
636 ACSR								19
1272 ACSR								20
1272 ACSR								21
1272 ACSR	548,224	2,743,754	3,291,978					22
1250 CU PIPT		1,183,866	1,183,866					23
983.1 ACAR	57,746	479,554	537,300					24
636 ACSR								25
636 ACSR								26
336 ACSR	32,963	1,042,425	1,075,388					27
983.1 ACSR	268,205	501,858	770,063					28
954 ACSR								29
2750 CU KCM	544,816	3,198,344	3,743,160					30
600 CU PIPT	174,545	1,182,464	1,357,009					31
600 CU PIPT		177,365	177,365					32
636 ACSR	54,800	204,663	259,463					33
636 ACSR		35,798	35,798					34
954 ACSR								35
	31,163,733	159,444,093	190,607,826	473,347	1,077,508		1,550,855	36

Name of Respondent Columbus Southern Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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TRANSMISSION LINE STATISTICS

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- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
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- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	8105 DAVIDSON RD.	ROBERTS-BETHEL	138.00	138.00	1			2
2	MORSE	STELZER	138.00	138.00	4	2.00		1
3								
4	EXPENSES OF 138 KV							
5								
6	TRANSMISSION LINES	LESS THAN 132 KV				503.50	25.09	
7								
8	EXPENSES OF LINES < 132							
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28	NOTE: RESPONDENT'S							
29	COLUMN (F):							
30								
31	COLUMN (G):							
32								
33								
34								
35								
36					TOTAL	2,031.50	180.09	196

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
636 ACSR	10,882	348,906	359,788					1
2500 CU PIPT				169,161	385,071		554,232	2
								3
								4
								5
	4,199,591	31,314,909	35,514,500	117,317	267,057		384,374	6
								7
								8
								9
								10
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								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	31,163,733	159,444,093	190,607,826	473,347	1,077,508		1,550,855	36

Name of Respondent Columbus Southern Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 16 Column: a

TRANSMISSION LINE STATISTICS:

Transmission Lines are co-owned with Cincinnati Gas & Electric (CG&E), The Dayton Power and Light Company (DP&L) and Respondent (CSP). Statistics represent total line miles, but dollar amounts represent the Respondent's share only. The co-owners are not associated companies.

Ownership percents are as follows for the respective footnotes:

COMPANY	CG&E	DP&L	CSP
Note:			
(A)	30%	35%	35%
(B)	33-1/3%	33-1/3%	33-1/3%
(C)	16.86%	16.86%	66.28%
(D)	8.43%	8.43%	83.14%
(E)	28%	36%	36%

Name of Respondent Columbus Southern Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WHOLLY OWNED SUBSTATIONS				
2	#2 GAY STREET/COLUMBUS, OH	UNATTENDED-D	138.00	13.80	13.80
3	#3 KENNY/COLUMBUS, OH	UNATTENDED-D	138.00	13.00	13.00
4	#5 CORRIDOR/FRANKLIN CO., OH	UNATTENDED-T	345.00	138.00	13.00
5		UNATTENDED-T	345.00	138.00	34.50
6		UNATTENDED-T	138.00	34.00	13.00
7		UNATTENDED-T	13.80		
8	#142 CORWIN/ WELLSTON, OH	UNATTENDED-D	138.00	13.00	
9	#7 MARION ROAD/COLUMBUS, OH	UNATTENDED-T	138.00	40.00	13.00
10		UNATTENDED-T	13.20	13.00	
11		UNATTENDED-T	46.00	13.00	
12	#8 MADISON/COLUMBUS, OH	UNATTENDED-D	69.00	12.00	
13	#9 KARL RD/COLUMBUS, OH	UNATTENDED-D	138.00	13.00	
14	#10 BEXLEY/COLUMBUS, OH	UNATTENDED-T	138.00	40.00	13.80
15		UNATTENDED-T	138.00	13.80	13.80
16		UNATTENDED-T	13.00	13.00	
17		UNATTENDED-T	13.00		
18	#13 CANAL ST/COLUMBUS, OH	UNATTENDED-D	138.00	39.40	13.80
19		UNATTENDED-D	13.20		
20	#14 EAST BROAD ST/COLUMBUS, OH	UNATTENDED-T	138.00	40.00	13.80
21		UNATTENDED-T	13.20		
22	#18 PICWAY/PICKAWAY CO., OH	ATTENDED-T	138.00	13.00	
23		ATTENDED-T	69.00	2.40	
24		ATTENDED-T	13.80	2.40	
25		ATTENDED-T	69.00	13.00	
26		ATTENDED-T	46.00	4.00	
27		ATTENDED-T	69.00	40.00	2.29
28	#19 HYATT/DELAWARE CO., OH	UNATTENDED-T	345.00	138.00	13.00
29	#248 IDAHO/ PIKETON, OH	UNATTENDED-D	69.00	12.00	
30	#20 WILSON RD/COLUMBUS, OH	UNATTENDED-T	138.00	39.40	13.80
31		UNATTENDED-T	138.00	13.80	13.80
32		UNATTENDED-T	13.20	13.20	
33	#22 DAVIDSON/HILLIARD, OH	UNATTENDED-D	138.00	13.80	
34	#23 DUBLIN/DUBLIN, OH	UNATTENDED-D	69.00	13.80	
35	#25 LIVINGSTON/COLUMBUS, OH	UNATTENDED-D	46.00	13.00	
36	#26 BETHEL RD/COLUMBUS, OH	UNATTENDED-T	138.00	69.50	13.09
37		UNATTENDED-T	138.00	13.80	13.80
38	#28 REYNOLDSBURG/REYNOLDSBUR, OH	UNATTENDED-D	34.50	13.20	4.15
39		UNATTENDED-D	13.20		
40	#29 CLINTON/COLUMBUS, OH	UNATTENDED-D	138.00	13.80	13.80

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
420	5					2
168	2					3
560	1					4
675	1					5
50	1					6
40	1					7
20	1					8
249	3					9
18	6					10
13		1				11
20	1					12
252	3					13
83	2					14
84	1					15
3	1					16
3	1					17
125	3					18
8	3					19
83	2					20
144	2					21
115	1					22
14	2					23
8	1					24
38		1				25
8		1				26
30		1				27
600	2					28
11	1					29
84	2					30
75	1					31
8	2					32
92	2					33
94	3					34
44	2					35
50	1					36
252	2	1				37
10	1					38
1	1					39
168	2					40

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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	#30 MOUND/COLUMBUS, OH	UNATTENDED-D	138.00	13.80	13.00
2		UNATTENDED-D	134.50	13.80	13.80
3	#31 SAWMILL/FRANKLIN, CO., OH	UNATTENDED-T	13.20		
4		UNATTENDED-T	134.50	34.50	13.80
5		UNATTENDED-T	138.00	69.00	13.00
6	#94 POLARIS/DELAWARE CO. OH	UNATTENDED-D	138.00	34.50	13.80
7	#32 FIFTH AVE/COLUMBUS, OH	UNATTENDED-D	138.00	39.40	13.80
8		UNATTENDED-D	13.20	13.00	
9	#35 POSTON/ATHENS CO., OH	UNATTENDED-T	138.00	69.00	13.39
10		UNATTENDED-T	69.00	13.20	
11	#36 TRABUE/FRANKLIN CO., OH	UNATTENDED-D	138.00	13.80	
12		UNATTENDED-D	138.00	69.50	13.80
13	#38 GROVES RD/COLUMBUS, OH	UNATTENDED-T	138.00	13.80	
14		UNATTENDED-T	138.00	13.80	13.80
15		UNATTENDED-T	40.00	13.80	
16		UNATTENDED-T	34.50	13.80	
17		UNATTENDED-T	138.00	40.00	13.80
18	#27 HALL/ COLUMBUS, OH	UNATTENDED-D	138.00	13.80	
19	#39 GENOA/WESTERVILLE, OH	UNATTENDED-T	138.00	69.00	13.00
20		UNATTENDED-T	138.00	69.00	12.00
21		UNATTENDED-T	138.00	34.50	13.80
22		UNATTENDED-T	34.50	13.00	4.00
23		UNATTENDED-T	13.20	13.00	
24		UNATTENDED-T	46.00	14.50	
25	#40 WEST/MADISON CO., OH	UNATTENDED-D	46.00	13.20	
26		UNATTENDED-D	46.00	13.80	
27	#41 ROBERTS/HILLIARD, OH	UNATTENDED-T	138.00	13.00	
28		UNATTENDED-T	13.20		
29		UNATTENDED-T	345.00	138.00	13.80
30		UNATTENDED-T	13.20		
31	#42 MIFFLIN/FRANKLIN CO., OH	UNATTENDED-D	138.00	13.00	
32		UNATTENDED-D	138.00	13.80	
33	#45 GAHANNA/FRANKLIN CO., OH	UNATTENDED-D	138.00	34.50	13.80
34		UNATTENDED-D	138.00	13.80	
35		UNATTENDED-D	13.20	13.00	
36	#46 ASTOR/COLUMBUS, OH	UNATTENDED-D	138.00	13.80	13.80
37	#48 LINWORTH/FRANKLIN CO., OH	UNATTENDED-D	138.00	40.00	13.00
38		UNATTENDED-D	138.00	13.00	
39	#49 SUNBURY/SUNBURY, OH	UNATTENDED-D	34.50	13.20	4.15
40		UNATTENDED-D	13.20	13.00	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
84	1					1
84	1					2
8	2					3
75	1					4
90	1					5
50	1					6
42	1					7
1	1					8
94	2					9
11	1					10
84	2					11
129	1					12
50	1					13
168	2					14
42	1	1				15
44		2				16
75	1					17
92	2					18
56	1	1				19
130	1					20
42	1					21
3	1					22
3	1					23
20		1				24
28	1					25
6	1					26
42	1					27
40	1					28
560	1					29
40	1					30
47	1					31
50	1					32
150	3	1				33
50		1				34
2	2					35
150	2					36
42	1					37
42	1					38
20	2					39
2	2					40

Name of Respondent Columbus Southern Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	#54 HESS ST/COLUMBUS, OH	UNATTENDED-D	13.00	13.00	
2		UNATTENDED-D	138.00	13.80	
3		UNATTENDED-D	138.00	13.80	
4		UNATTENDED-D	13.20	13.00	
5	#55 WESTERVILLE/WESTERVILLE, OH	UNATTENDED-D	69.00	13.80	
6	#56 BLENDON/FRANKLIN CO., OH	UNATTENDED-D	138.00	39.40	13.80
7		UNATTENDED-D	13.20	13.00	
8	#135 BLOOM/ SOUTH WEBSTER, OH	UNATTENDED-D	69.00	13.20	
9	#57 PARSONS/COLUMBUS, OH	UNATTENDED-D	46.00	13.80	
10	#58 MORSE RD/GAHANNA, OH	UNATTENDED-D	138.00	13.00	13.00
11		UNATTENDED-D	138.00	13.00	
12	#64 ST. CLAIR/COLUMBUS, OH	UNATTENDED-D	138.00	13.00	13.00
13		UNATTENDED-D	138.00	40.00	13.00
14	#155 SARDINA/ SARDINIA, OH	UNATTENDED-D	69.00	13.20	
15	#65 NESTLE/COLUMBUS, OH	UNATTENDED-D	34.50	13.00	
16	#92 ORANGE/ DELAWARE CTY, OH	UNATTENDED-D	138.00	34.50	13.80
17		UNATTENDED-T	765.00	138.00	13.80
18	#66 CONESVILLE PLANT/CONESVILLE, OH	ATTENDED-T	138.00	69.00	13.00
19		ATTENDED-T	26.00	4.00	
20		ATTENDED-T	345.00	24.00	
21		ATTENDED-T	23.00	4.00	
22	#66 CONESVILLE PLANT/CONESVILLE, OH	ATTENDED-T	23.00	4.00	
23		ATTENDED-T	13.20	4.00	
24		ATTENDED-T	13.80	4.00	
25		ATTENDED-T	138.00	15.00	
26		ATTENDED-T	138.00	13.00	
27		ATTENDED-T	138.00	17.00	
28		ATTENDED-T	138.00	4.00	
29	#70 ETNA RD/WHITEHALL, OH	UNATTENDED-D	46.00	13.80	4.30
30	#71 BIXBY/GROVEPORT, OH	UNATTENDED-T	345.00	138.00	13.00
31		UNATTENDED-T	138.00	13.80	13.80
32		UNATTENDED-T	138.00	13.80	
33		UNATTENDED-T	13.20	13.00	
34		UNATTENDED-T	13.20		
35		UNATTENDED-T	46.00	13.20	
36		UNATTENDED-T	345.00	138.00	34.50
37		UNATTENDED-T	345.00	138.00	35.00
38		UNATTENDED-T	34.50	4.00	
39		UNATTENDED-T	69.00	13.80	
40		UNATTENDED-T	13.20	4.00	

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
3	1					1
166	4					2
42	1					3
9	3					4
44	2					5
25	1					6
1	1					7
11	1					8
40	2					9
75	1					10
75	1					11
176	2					12
42		1				13
11	1					14
27	2					15
50	1					16
1000	4					17
9	1					18
55	2					19
1870	3					20
106	2					21
20	1					22
12	1					23
10	1					24
150	1					25
150	1					26
180	1					27
99	3					28
63	3					29
450		1				30
75	1					31
42	1					32
4	1					33
2						34
20		2				35
675	1					36
675	1					37
9		1				38
35		2				39
5		1				40

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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1		UNATTENDED-T	46.00	14.50	
2	#72 GALLOWAY RD/GALLOWAY, OH	UNATTENDED-D	69.00	13.00	
3	#73 BRIGGS DALE/BRIGGS DALE, OH	UNATTENDED-D	34.50	13.80	
4	#74 BEATTY RD/GROVE CITY, OH	UNATTENDED-T	345.00	138.00	13.80
5		UNATTENDED-T	138.00	13.80	13.80
6		UNATTENDED-T	138.00	69.00	13.80
7		UNATTENDED-T	138.00	69.00	13.00
8		UNATTENDED-T	13.80		
9		UNATTENDED-T	345.00	138.00	34.50
10	#75 MCCOMB/GROVE CITY, OH	UNATTENDED-T	138.00	40.00	13.00
11		UNATTENDED-T	13.20	13.00	
12	#77 O.S.U./COLUMBUS, OH	UNATTENDED-D	138.00	13.80	13.80
13	#79 COLUMBIA/COLUMBIA CENTER, OH	UNATTENDED-D	34.50	13.20	
14	#80 KIRK/PATASKALA, OH	UNATTENDED-T	345.00	138.00	13.00
15		UNATTENDED-T	138.00	34.50	13.00
16		UNATTENDED-T	138.00	69.00	34.00
17	#81 TRENT/DELAWARE CO., OH	UNATTENDED-D	138.00	34.50	13.80
18	#85 BROOKSIDE/COLUMBUS, OH	UNATTENDED-D	138.00	13.80	
19	#89 SHANNON/CANAL WINCHESTER, OH	UNATTENDED-D	138.00	13.00	
20		UNATTENDED-D	138.00	13.80	
21	#95 VINE/COLUMBUS, OH	UNATTENDED-D	138.00	13.80	13.80
22		UNATTENDED-D	138.00	13.80	
23	#247 WAVERLY/WAVERLY OH	UNATTENDED-T	138.00	69.00	13.19
24		UNATTENDED-T	13.20	13.00	
25		UNATTENDED-T	138.00	69.00	13.00
26	#97 TAYLOR/COLUMBUS, OH	UNATTENDED-D	138.00	34.50	13.80
27	#98 LAZELLE/WORTHINGTON, OH	UNATTENDED-D	69.00	13.80	
28	#101 FLOODWOOD/NELSONVILLE, OH	UNATTENDED-D	69.00	13.20	
29		UNATTENDED-D	69.00	13.00	
30		UNATTENDED-T	69.00	12.00	
31	#103 BERLIN/JACKSON CO., OH	UNATTENDED-D	69.00	13.00	
32	#107 RAVENA/BERDEEN, OH	UNATTENDED-D	69.00	13.00	
33	#109 SLATE MILLS/CHILLICOTHE, OH	UNATTENDED-T	69.00	13.00	
34	#111 COPELAND/ADAMS CO. OH	UNATTENDED-D	69.00	13.20	
35	#113 ELLIOT/ATHENS, OH	UNATTENDED-T	138.00	69.00	13.19
36		UNATTENDED-T	13.20	13.00	
37	#126 BUCKSKIN/SOUTH SALEM, OH	UNATTENDED-D	69.00	12.00	
38	#176 CAMP SHERMAN/CHILLICOTHE, OH	UNATTENDED-D	69.00	13.20	
39		UNATTENDED-D	69.00	13.09	
40	#131 COOLVILLE/ATHENS CO, OH	UNATTENDED-D	69.00	13.20	

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
33		1				1
42	2					2
42	2					3
1010	2					4
75	1					5
100	2					6
56						7
8	3					8
675		1				9
100	2					10
5	2					11
168	2					12
15	1					13
560	1					14
42	1					15
90	1					16
47	1					17
100	1	1				18
42	1					19
50		1				20
186	1	1				21
92	2					22
30	1					23
7	2					24
30	1					25
47	1					26
44	2					27
11	1					28
5	1					29
11	1					30
20	2					31
13	1					32
11	1					33
11	1					34
75	1					35
4	1					36
20	1					37
3	1					38
20	1					39
11	1					40

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	#132 ADDISON/KANAUGA, OH	UNATTENDED-T	69.00	13.00	
2		UNATTENDED-T	138.00	69.00	13.00
3	#136 RIO/GALLIA CO., OH	UNATTENDED-D	138.00	13.20	
4	#138 HANERS/GALLIPOLIS, OH	UNATTENDED-D	69.00	13.00	
5	#69 HARRISON/ PICKAWAY CTY, OH	UNATTENDED-T	138.00	69.00	13.80
6	#145 JEFFERSON/OAK HILL, OH	UNATTENDED-D	69.00	13.00	
7	#148 SCIPPO/CHILLICOTHE, OH	UNATTENDED-D	138.00	13.00	
8		UNATTENDED-D	138.00	12.00	
9	#149 CIRCLEVILLE/CIRCLEVILLE, OH	UNATTENDED-T	138.00	69.00	13.19
10		UNATTENDED-T	13.20	13.00	
11		UNATTENDED-T	13.80	13.00	
12	#154 HIGHLAND/HILLSBORO, OH	UNATTENDED-D	69.00	13.20	
13		UNATTENDED-D	67.00	13.80	
14	#12 HUNTLEY/ COLUMBUS, OH	UNATTENDED-T	138.00	13.80	
15		UNATTENDED-T	69.00	13.80	
16		UNATTENDED-T	138.00	13.80	
17	#158 SEAMAN/SEAMAN, OH	UNATTENDED-T	69.00	13.00	
18		UNATTENDED-T	69.00	13.00	
19		UNATTENDED-T	69.00	12.00	
20		UNATTENDED-T	138.00	69.00	13.20
21		UNATTENDED-T	46.00	13.00	
22	#171 SCIOTO TRAIL/PICKAWAY CO., OHIO	UNATTENDED-D	138.00	13.20	
23	#178 DELANO/CHILLICOTHE, OH	UNATTENDED-D	138.00	69.00	13.19
24		UNATTENDED-D	13.20	13.00	
25	#189 PEACH MOUNT/PORTSMOUTH, OH	UNATTENDED-D	34.50	13.00	
26		UNATTENDED-D	13.20	4.00	
27	#191 RARDEN/RARDEN, OH	UNATTENDED-D	69.00	34.50	13.00
28	#217 PARK/DELAWARE, OH	UNATTENDED-D	34.50	14.50	
29		UNATTENDED-D	13.20		
30	#218 LINCOLN ST/DELAWARE, OH	UNATTENDED-D	34.50	13.80	
31		UNATTENDED-D	34.50	13.00	
32	#226 ROSS/CHILLICOTHE, OH	UNATTENDED-T	138.00	69.00	13.19
33		UNATTENDED-T	13.00	13.00	
34		UNATTENDED-T	138.00	69.00	13.19
35		UNATTENDED-T	138.00	13.20	4.00
36		UNATTENDED-T	138.00	34.50	12.00
37		UNATTENDED-T	69.00	13.00	
38	#228 ELK/MCARTHUR, OH	UNATTENDED-D	69.00	13.80	
39		UNATTENDED-T	13.00	13.00	
40	#229 CLARK ST/ATHENS, OH	UNATTENDED-D	69.00	13.20	

Name of Respondent Columbus Southern Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others; jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20	1					1
56	1					2
14	1					3
20	1					4
56	1					5
21	2					6
20	1					7
20	1					8
120	3	1				9
2	2					10
1	1					11
44	2					12
44	2					13
83	2					14
34	1					15
105	2					16
4	1					17
4		1				18
20	1					19
34	1					20
2		1				21
41	2					22
34	1					23
4	1					24
6	1					25
6	1					26
36	2					27
20	2					28
2	2					29
9	1					30
9	1					31
116	3					32
6	3					33
56	1					34
8		1				35
13		1				36
3		1				37
20	1					38
1	1					39
56	2					40

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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	#230 STROUDS RUN/ATHENS, OH	UNATTENDED-T	138.00	69.00	13.19
2		UNATTENDED-T	138.00	69.00	12.00
3		UNATTENDED-T	13.20	13.00	
4	#238 ADAMS/PEEBLES, OH	UNATTENDED-T	138.00	69.00	13.20
5		UNATTENDED-T	13.00	13.00	
6	#240 DELAWARE/DELAWARE, OH	UNATTENDED-D	138.00	40.00	13.80
7		UNATTENDED-D	138.00	13.80	
8		UNATTENDED-D	13.20	13.00	
9	#242 LICK/JACKSON, OH	UNATTENDED-T	138.00	69.00	13.19
10		UNATTENDED-T	13.20	13.00	
11		UNATTENDED-T	13.20	4.16	
12		UNATTENDED-T	69.00	13.00	
13		UNATTENDED-T	69.00	13.00	
14		UNATTENDED-T	34.50	12.00	
15	BLACKLICK	UNATTENDED-D	138.00	34.50	13.80
16	WILKESVILLE	UNATTENDED-D	138.00	12.00	
17	ZUBER	UNATTENDED-D	138.00	13.80	
18	MOBILE CSP1	UNATTENDED-D	13.20	4.00	
19	MOBILE CSP2	UNATTENDED-D	69.00	13.20	
20	MOBILE CSP3	UNATTENDED-D	138.00	40.00	13.80
21	MOBILE CSP6	UNATTENDED-D	69.00	13.00	
22	MOBILE CSP7	UNATTENDED-D	69.00	13.20	
23	MOBILE CSP9	UNATTENDED-D	138.00	34.50	13.80
24		UNATTENDED-T			
25	20 SUBSTATIONS UNDER 10,000 KVA	UNATTENDED-D			
26					
27	COMMONLY OWNED SUBSTATIONS				
28	#5 CORRIDOR/FRANKLIN CO., OH - NOTE A	UNATTENDED-T	345.00		
29	#50 BECKJORD/NEW RICHMOND, OH - NOTE B	ATTENDED-T	22.00	345.00	
30	#52 STUART/ADAMS CO., OH - NOTE A	SUPERVISORY			
31		CONTROL-T	345.00	138.00	
32	SEE NOTE B	MONITOR-T	22.00	345.00	
33	SEE NOTE A	MONITOR-T	22.00	345.00	
34	SEE NOTE D	ATTENDED-T	22.00	345.00	
35	SEE NOTE E	SUPERVISORY			
36		CONTROL-T	345.00		
37	#53 PIERCE/CLERMONT CO., OH - NOTE B	ATTENDED-T	345.00		
38	#59 GREENE/DAYTON, OH - NOTE B	SUPERVISORY			
39		CONTROL-T	345.00		
40	#61 FOSTER/WARREN CO., OH - NOTE B	UNATTENDED-T	345.00		

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
30	1					1
84	1					2
2	2					3
30	1					4
1	1					5
75	2	1				6
42	1					7
1	1					8
90	3					9
3	3					10
9		1				11
2		1				12
2		1				13
11		2				14
50	1					15
11	1					16
50	1					17
3	1					18
13	1					19
20	1					20
15	1					21
15						22
38	1					23
						24
122	18					25
						26
						27
						28
504	1					29
						30
250	1					31
1920	3					32
640	1					33
900		1				34
						35
						36
						37
						38
						39
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	#62 ZIMMER/CLERMONT CO., OH - NOTES A & C	ATTENDED-T	22.00	345.00	
2	#66 CONESVILLE/CONESVILLE, OH - NOTE A	ATTENDED-T	22.00	345.00	
3	#71 BIXBY/GROVEPORT, OH - NOTE A	UNATTENDED-T	345.00		
4	#74 BEATTY/GROVE CITY, OH - NOTES A & B	UNATTENDED-T	345.00		
5	#241 TERMINAL/CINCINNATI, OH - NOTE C	ATTENDED-T	345.00		
6	#243 PORT UNION/BUTLER CO., OH - NOTE C	ATTENDED-T	345.00		
7	#245 DON MARQUIS/PIKE CO, OH - NOTE B	UNATTENDED-T	345.00		
8					
9					
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	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	/ /	Dec. 31, 2001

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
1955	2					1
910	1					2
						3
						4
						5
						6
99	3					7
						8
						9
						10
						11
						12
						13
						14
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Schedule Page: 426.5 Line No.: 27 Column: a

SUBSTATION NOTES;

- For Commonly Owned Substation as noted

Equipment at these substations is co-owned with The Cincinnati Gas & Electric Company (CG&E), The Dayton Power and Light Company (DP&L) and the Respondent (CSP). Expenses are shared on the basis of ownership which vary by commonly owned substation. The co-owners are not associated companies. The percent of ownership at the substations as referenced by the footnotes are:

COMPANY	CG&E	DP&L	CSP
Footnote:			
A	33-1/3%	33-1/3%	33-1/3%
B	30%	35%	35%
C	28%	36%	36%
D	40.3%	30.7%	29%
E	38.5%	41.3%	20.2%

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ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

- Report below the information called for concerning distribution watt-hour meters and line transformers.
- Include watt-hour demand distribution meters, but not external demand meters.
- Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total capacity (in MVA) (d)
1	Number at Beginning of Year	689,364	170,669	8,306
2	Additions During Year			
3	Purchases	41,191	5,459	358
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	41,191	5,459	358
6	Reductions During Year			
7	Retirements	30,037	2,391	102
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)	30,037	2,391	102
10	Number at End of Year (Lines 1 + 5 - 9)	700,518	173,737	8,562
11	In Stock	6,977	2,552	341
12	Locked Meters on Customers' Premises	38,794		
13	Inactive Transformers on System			
14	In Customers' Use	654,699	170,797	8,202
15	In Company's Use	48	388	19
16	TOTAL End of Year (Total 11 to 15. This should equal line 10)	700,518	173,737	8,562

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ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, Liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available. Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the costs of tall smokestacks, underground Lines, and landscaped substations. Explain such costs in a footnote.
3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.
4. Report all costs under the major classifications provided below and include, as a minimum, the items Listed-hereunder:

<p>A. Air pollution control facilities:</p> <ol style="list-style-type: none"> (1) Scrubbers, precipitators, tall smokestacks, etc. (2) Changes necessary to accommodate use of environmentally clean fuels such as Low ash or low sulfur fuels including storage and handling equipment (3) Monitoring equipment (4) Other. <p>B. Water pollution control facilities:</p> <ol style="list-style-type: none"> (1) Cooling towers, ponds, piping, pumps, etc. (2) Waste water treatment equipment (3) Sanitary waste disposal equipment (4) Oil interceptors (5) Sediment control facilities (6) Monitoring equipment (7) Other. <p>C. Solid waste disposal costs:</p> <ol style="list-style-type: none"> (1) Ash handling and disposal equipment (2) Land (3) Settling ponds (4) Other. 	<p>D. Noise abatement equipment:</p> <ol style="list-style-type: none"> (1) Structures (2) mufflers (3) Sound proofing equipment (4) Monitoring equipment (5) Other. <p>E. Esthetic costs:</p> <ol style="list-style-type: none"> (1) Architectural costs (2) Towers (3) Underground lines (4) Landscaping (5) Other. <p>F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.</p> <p>G. Miscellaneous:</p> <ol style="list-style-type: none"> (1) Preparation of environmental reports (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335. (3) Parks and related facilities (4) Other.
--	--
5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
6. Report construction work in progress relating to environmental facilities at Line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities	1,430,688	425,806		274,967,575	274,967,575
2	Water Pollution Control Facilities	-115,260	127,556		48,637,388	48,637,388
3	Solid Waste Disposal Costs	806,207	661,369		55,617,694	55,617,694
4	Noise Abatement Equipment				147,569	147,569
5	Esthetic Costs				29,818,250	29,596,513
6	Additional Plant Capacity				34,815,688	
7	Miscellaneous (Identify significant)				1,971,728	1,969,136
8	TOTAL (Total of lines 1 thru 7)	2,121,635	1,214,731		445,975,892	410,935,675
9	Construction Work in Progress				34,002,595	

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Schedule Page: 431 Line No.: 1 Column: b
Information for this page is not available.

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